

Entegrus Powerlines Inc. 320 Queen St. (P.O. Box 70) Chatham, ON N7M 5K2 Phone: (519) 352-6300 Toll Free: 1-866-804-7325 *entegrus.com* 

March 24, 2014

Ms. Kirsten Walli Ontario Energy Board PO Box 2319 27th Floor, 2300 Yonge Street Toronto, Ontario M4P 1E4

# Re: 2014 IRM4 Rates Application Rate Zones: Chatham-Kent, Strathroy, Mount Brydges & Parkhill , Dutton and Newbury Board File No.: EB-2013-0120

Dear Ms. Walli,

Entegrus Powerlines Inc. ("Entegrus") has reviewed the Board's Decision and Order (the "Decision") issued March 13, 2014 in respect of the above noted file.

In accordance with Board Order No. 1, Entegrus respectfully submits a draft Rate Order comprised of the following materials:

- Appendix A D: Proposed Tariff of Rates and Charges ("Tariff") reflecting the Board's findings in the Decision for each of Chatham-Kent ("CK"), Strathroy, Mount Brydges & Parkhill ("SMP"), Dutton and Newbury Rate Zones (the "Rate Zones")
- Appendix E L: Revised Microsoft Excel and PDF 2014 IRM Rate Generator Models (the "Model") and RTSR models for each Rate Zone
- Appendix M: Final Microsoft Excel and PDF of Tax Sharing Model
- Appendix N: Newbury Rate Zone: Proposed 1595 residual disposition/refund rate rider volumetric rates manually calculated and reflected in the proposed Tariff
- Appendix O: SMP Rate Zone: Proposed separate LRAM and LRAMVA rate rider volumetric rates manually calculated and reflected in the proposed Tariff

Entegrus notes that in order to properly address the need for separate LRAM and LRAMVA rate riders for the SMP rate zone, manual overwriting of the cumulative balance listed in tab '5.Continuity Schedule' was required. Entegrus notes that the omission of \$52,042 in cell 'CP47' was a necessary manual override in respect of the Model's default aggregation of all Group 1 and LRAM/LRAMVA balances for disposition.

Entegrus further notes that a similar adjustment will be required in the Entegrus 2015 IRM rate application to ensure that the appropriate cumulative balance of \$52,042 is incorporated in the deferral and variance account continuity schedule.



Entegrus respectfully requests the Tariffs for each of Entegrus' four rate zones be approved as submitted within the attached proposed draft Rate Order.

If you have any further questions, please do not hesitate to contact me at (519) 352-6300 extension 266 or via email at regulatory@entegrus.com.

Sincerely,

[Original Signed By]

Ryan Diotte Senior Regulatory Specialist (519) 352-6300 x266 Email: ryan.diotte@entegrus.com

cc: Birgit Armstrong, Board Staff Michael Janigan, VECC Shelley Grice, VECC Dan Charron, President Chris Cowell, Chief Financial and Regulatory Officer David Ferguson, Director Regulatory & Administration

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### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix A Proposed Tariff of Rates and Charges – CK Rate Zone

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

1) All services supplied to single-family dwelling units for domestic or household purposes,

2) All multi-unit residential establishments such as apartments of 6 or less units.

3) If a service supplies a combination of residential and commercial load and wiring does not permit separate

metering, the classification of this customer will be determined individually by the distributor.

Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	18.71
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-	\$	0.28
based rate order		
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.0001
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-	\$	5.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.0005
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

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EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	121.10
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-	\$	11.31
Distribution Volumetric Rate	\$/kW	3.4329
Low Voltage Service Rate	\$/kW	0.1295
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.0279
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0238)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6952
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8182
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8582
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9905
MONTHLY RATES AND CHARGES - Regulatory Component		

# Wholesale Market Service Rate \$/kWh Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh Standard Supply Service - Administrative Charge (if applicable) \$

0.0044

0.0013

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# **GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification includes the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	98.31
Distribution Volumetric Rate	\$/kW	4.6622
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.0238
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0263)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9913
MONTHLY DATES AND CHARGES - Regulatory Component		

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

### INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	1,365.59
Distribution Volumetric Rate	\$/kW	3.4454
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0206)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9913
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	10.90
Distribution Volumetric Rate	\$/kWh	0.0008
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Distribution Volumetric Rate

\$/kW

1.7284

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	8.59
Distribution Volumetric Rate	\$/kW	0.6097
Low Voltage Service Rate	\$/kW	0.0924
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.1956)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0475
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4334
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	1.71
Distribution Volumetric Rate	\$/kW	1.2675
Low Voltage Service Rate	\$/kW	0.0427
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0695)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0326
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

\$

0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Materials

### Effective and Implementation Date May 1, 2014

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EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer	\$ \$ \$/cust.	100.00 20.00 0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year	¢	no charge
	¢	2.00
More than twice a year, per request (plus incremental delivery costs)	φ	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0428
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0324
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0141

# **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix B Proposed Tariff of Rates and Charges – SMP Rate Zone

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	14.22
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective	\$	1.23
date of the next cost of service-based rate order		
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective	\$	0.77
date of the next cost of service-based rate order	Ŷ	0.1.1
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based	\$	0.38
rate order	Ψ	0.50
	•	
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30,2015	\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015	\$/kWh	0.0001
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/k\//b	0.0013

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Bate Bidge for Dispectition of Residual Historical Smart Mater Costs 2, in effect until the effective	\$ \$	18.79 1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	Φ	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.35
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0050
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30,2015	\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015	\$/kWh	0.0002
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 5,000 kW non-interval metered

General Service 50 to 5,000 kW interval metered

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done orfurnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$ \$	44.90 1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	12.59
Distribution Volumetric Rate	\$/kW	1.4878
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.2380)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.3966)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30,2015	\$/kW	0.0051
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015	\$/kW	0.0133
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0094)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7848
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9025
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0917
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1419
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

0.0013 0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done orfurnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective	\$ \$	3,790.47 1.23
date of the next cost of service-based rate order	Ŷ	1120
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective	\$	0.77
date of the next cost of service-based rate order		
Distribution Volumetric Rate	\$/kW	0.0559
Low Voltage Service Rate	\$/kW	0.1297
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.2993)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.4988)
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015	\$/kW	0.0001
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0041)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2751
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3851
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done orfurnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	9.40
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

\$

0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	0.18
Distribution Volumetric Rate	\$/kW	1.0209
Low Voltage Service Rate	\$/kW	0.0815
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.2106)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.3510)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0105)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4812
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.5982
Low Voltage Service Rate	\$/kW	0.0788
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.1997)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.3327)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0076)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0999
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4707
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### **MICROFIT SERVICE CLASSIFICATION**

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### APPLICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distributor's distributor's distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

EB-2013-0120

# Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

**ALLOWANCES** 

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Materials

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0501
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

# **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix C Proposed Tariff of Rates and Charges – Dutton Rate Zone

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Dutton Service Territory Only

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	•	10.05
Service Charge	\$	13.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.20
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the	\$	2.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0008)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0088)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Dutton Service Territory Only

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	27.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the	\$	3.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.0065
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0088)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# Draft Rate Order For Dutton Service Territory Only

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	0.97
Distribution Volumetric Rate	\$/kW	5.1492
Low Voltage Service Rate	\$/kW	0.4520
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.1949
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.4600)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1365
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4915

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Dutton Service Territory Only

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	0.65
Distribution Volumetric Rate	\$/kW	3.0523
Low Voltage Service Rate	\$/kW	0.4344
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kW	2.2139
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.1495
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	2.8111
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.1287)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(2.9985)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1257
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Dutton Service Territory Only

# **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Dutton Service Territory Only

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### **Customer Administration**

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# Draft Rate Order For Dutton Service Territory Only

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0662

### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix D Proposed Tariff of Rates and Charges – Newbury Rate Zone

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### **Draft Rate Order For Newbury Service Territory Only**

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	12.34	
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	0.77	
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of	\$	2.40	
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	
Distribution Volumetric Rate	\$/kWh	0.0124	
Low Voltage Service Rate	\$/kWh	0.0043	
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0023	
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017			
Applicable only for Non-RPP Customers	\$/kWh	0.0031	
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0010)	
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015			
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)	
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0004)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# Draft Rate Order For Newbury Service Territory Only

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	22.58
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.23
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of	\$	3.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate	\$/kWh	0.0056
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# Draft Rate Order For Newbury Service Territory Only

# GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 5,000 kW non-interval metered

General Service 50 to 5,000 kW interval metered

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	275.03	
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of	\$	6.66	
service-based rate order			
Distribution Volumetric Rate	\$/kW	1.3826	
Low Voltage Service Rate	\$/kW	1.7261	
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.8703	
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017			
Applicable only for Non-RPP Customers	\$/kW	1.1795	
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.3689)	
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015			
Applicable only for Non-RPP Customers	\$/kW	(0.5964)	
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(5.4517)	
Applicable only for Non-RPP customers			
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.1562)	
Retail Transmission Rate - Network Service Rate	\$/kW	3.1032	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4351	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0044	
Burghan Devente Electricity Dete Devte the Observe (DDDD)	@# \A#	0.0040	

Wholesale Market Service Male	ψ/ΚννΠ	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# Draft Rate Order For Newbury Service Territory Only

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	0.84
Distribution Volumetric Rate	\$/kW	3.4987
Low Voltage Service Rate	\$/kW	1.3353
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.7742
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.0492
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.3359)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5430)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.1422)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3412
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1101
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# **Draft Rate Order For Newbury Service Territory Only**

# **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

EB-2013-0120

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

15.00

15.00

15.00

15.00

15.00

15.00

15.00

30.00

30.00

30.00

# Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# Draft Rate Order For Newbury Service Territory Only

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration Arrears certificate Statement of Account Duplicate Invoices for previous billing Notification charge Account History Returned cheque charge (plus bank charges) Legal letter charge Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Special meter reads Meter dispute charge plus Measurement Canada fees (if meter found correct)

#### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# **Draft Rate Order For Newbury Service Territory Only**

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0580
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0475

# **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix E Rate Generator – CK

	Incentive Regulation Mod for 2014 Filers	el	ļ
		Version	2.3
Utility Name	Entegrus Powerlines Inc.		
Service Territory	Chatham-Kent		
Assigned EB Number	EB-2013-0120		
Name of Contact and Title	Ryan Diotte, Senior Regulatory Specialist		
Phone Number	519-352-6300 ext. 266		
Email Address	ryan.diotte@entegrus.com		
We are applying for rates effective	Thursday, May 01, 2014		
Rate-Setting Method	IRM 4		
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2013		
Notes			
Pale green cells represent input	cells.		
Pale blue cells represent drop-do	wn lists. The applicant should select the appropriate item from the drop-down list	st.	
White cells contain fixed values,	automatically generated values or formulae.		

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Entegrus Powerlines Inc. - Chatham-Kent

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost\_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Entegrus Powerlines Inc. - Chatham-Kent

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.** 

# **Rate Class Classification**

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- **3** GENERAL SERVICE 50 TO 999 KW
- 4 GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW
- 5 INTERMEDIATE WITH SELF GENERATION
- 6 UNMETERED SCATTERED LOAD
- 7 STANDBY POWER
- 8 SENTINEL LIGHTING
- 9 STREET LIGHTING
- 10 microFIT



**Entegrus Powerlines Inc. - Chatham-Kent** 

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

### Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

#### **RESIDENTIAL Service Classification**

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate
- metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUS</u> )		
Service Charge	\$	18.42
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013	\$	0.51
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.0008
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non- RPP Customers	\$/kWh	0.0037
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	0.0007
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.25

## **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATE: AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY DATES AND CHARCES Delivery Component (If employed) Effective Date MUST	he includ	ad in rate decor
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST Service Charge	s s	33.82
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	s	3.01
Tate frider for Disposition of Residual Historical Smart Weter Costs * elective until April 30, 2010	ş	0.01
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	f \$	5.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non- RPP Customers	\$/kWh	0.0037
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	0.0004
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
MONTHLY RATES AND CHARGES - Regulatory Component		

#### MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kwh
 0.0044

 Rural Rate Protection Charge
 \$/kwh
 0.012

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

# **GENERAL SERVICE 50 TO 999 KW Service Classification**

This classification applies to a non residential account whose average monthly maximum demand use equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. I of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Tr	Note that f	or the application
Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered General Service 50 to 999 kW interval metered		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor a Board, and amendments thereto as approved by the Board, which may be applicable to the administr		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or s the purpose of the distribution of electricity shall be made except as permitted by this schedule, unle Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the B	ss required	d by the
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, b Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the cha AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embed	irges in the	MONTHLY RAT
It is should be noted that this schedule does not list any charges, assessments or credits that are requiri distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glob Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST	be includ	led in rate desc
Service Charge	\$	119.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013	\$	19.46
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost overvice-based rate order	f\$	11.31
Distribution Volumetric Rate	\$/kW	3.3805
Low Voltage Service Rate	\$/kW	0.1295
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.3409
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non- RPP Customers	\$/kW	1.3294
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.0622
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0264)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7236
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7180
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8869
MONTHLY RATES AND CHARGES - Regulatory Component		
Michael Michael Conder Date		

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0044 \$/kWh 0.0012 \$ 0.25

## GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification include the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market manifester.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS)	Γ be includ	led in rate descri
Service Charge	\$	96.81
Distribution Volumetric Rate	\$/kW	4.5910
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.3998
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non- RPP Customers	\$/kW	1.4657
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.1299
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0269)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7311
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8877
MONTHLY RATES AND CHARGES - Regulatory Component		

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# INTERMEDIATE WITH SELF GENERATION Service Classification

This classification refers to an account that has Load Displacement Generation and requires the distri	ibutor to p	rovide back-up
service. Further servicing details are available in the distributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor	and any Co	de or Order of the
Board, and amendments thereto as approved by the Board, which may be applicable to the administ	ration of th	nis schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or s	service don	e or furnished for
the purpose of the distribution of electricity shall be made except as permitted by this schedule, unle		
Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the E		
Indees specifically noted, this schedule does not contain any charges for the electricity commediaty h	o it under	the Degulated
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, b Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the cha		
AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embed		
posticipost		
It should be noted that this schedule does not list any charges, assessments or credits that are requir		
distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glob	al Adjustm	ent, the Ontario
Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS)	<u>r be incluc</u> s	
Service Charge Distribution Volumetric Rate	s/kW	1,344.75
ow Voltage Service Rate	\$/kW	3.3928 0.1416
tate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.4533
	Q/ KVV	0.4333
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non- RPP Customers	\$/kW	1.5759
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.0577
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0206)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7311
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8877
MONTHLY RATES AND CHARGES - Regulatory Component		
Vholesale Market Service Rate	¢/LAND	0.0044
Rural Rate Protection Charge	\$/kWh	0.0044 0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$/KVVII Ś	0.25
	Ļ	0.20

Entegrus - CK\_2014 IRM Rate Generator\_FINAL.xlsm 4. Current Tariff Schedule

## **UNMETERED SCATTERED LOAD Service Classification**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST</u>		
Service Charge (per connection)	\$	10.73
Distribution Volumetric Rate	\$/kWh	0.0008
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	0.0003
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
MONTHLY RATES AND CHARGES - Regulatory Component		

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural Rate Protection Charge
 \$/kWh
 0.0012

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

#### **STANDBY POWER Service Classification**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up
service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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 MONTHLY RATES AND CHARGES - Delivery Component
 (If applicable, Effective Date MUST be included in rate description Volumetric Rate

 Distribution Volumetric Rate
 \$/kW
 1.7020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

#### SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. APPLICATION The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge \$ 8.46 Distribution Volumetric Rate \$/kW 0.6004 Low Voltage Service Rate \$/kW 0.0924 Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 \$/kW 0.2793 Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-\$/kW 1.3471 RPP Custo Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 \$/kW 0.3563 Rate Rider for Application of Tax Change - effective until April 30, 2014 \$/kW (0.1802) Retail Transmission Rate - Network Service Rate \$/kW 1.9470 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.3588 MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural Rate Protection Charge
 \$/kWh
 0.0012

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.2500

## STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST		
Service Charge (per connection)	\$	1.68
Distribution Volumetric Rate	\$/kW	1.2482
Low Voltage Service Rate	\$/kW	0.0427
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.3557
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non- RPP Customers	\$/kW	1.2596
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.1334
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0751)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9329
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3315

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description Service Charge S 5.40

Service Charge	\$ 5.40



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		20	06					2007					
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-06	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts													
LV Variance Account	1550			0				0	) (	)			0
RSVA - Wholesale Market Service Charge	1580			0				(	) (	)			0
RSVA - Retail Transmission Network Charge	1584			0				0	) (	)			0
RSVA - Retail Transmission Connection Charge	1586			0				0	) (	)			0
RSVA - Power (excluding Global Adjustment)	1588			0				0	) (	)			0
RSVA - Global Adjustment	1589			0				(	) (	)			0
Recovery of Regulatory Asset Balances	1590			0				C	) (	)			0
Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595			0				(	) (	)			0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0				0	) (	)			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0				(	) (	)			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595			0				0	) (	)			0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)				0	C	0		0	) (	) (	0 0		0 0
RSVA - Global Adjustment	1589			0	C	0 0	0	C	) (	) (	) 0	(	0 0
Deferred Payments in Lieu of Taxes	1562			0				C	) (	)			0
Total of Group 1 and Account 1562				0	c	0	0	c	) (	) (	0 0	(	0 0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521												
LRAM Variance Account <sup>6</sup>	1568												
Total including Accounts 1562 and 1568				0	c	) 0	0	c	) (	) (	0 0	(	) 0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

If the LOC's 2013 rate year. If the LOC's 2014 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				C		)			0
RSVA - Wholesale Market Service Charge	1580	0				C		)			0
RSVA - Retail Transmission Network Charge	1584	0				C		)			0
RSVA - Retail Transmission Connection Charge	1586	0				C		)			0
RSVA - Power (excluding Global Adjustment)	1588	0				C					0
RSVA - Global Adjustment	1589	0				C					0
Recovery of Regulatory Asset Balances	1590	0				C		)			0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				C		)			0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				C		)			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				C		)			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				C	. (	)			0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0 0	0		0			0 0		0	0
RSVA - Global Adjustment	1589	0	C	) 0	0 0	C	. (	) 0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				C		)			0
Total of Group 1 and Account 1562		0	C	0 0	0	C		0 0	0	C	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568										
Total including Accounts 1562 and 1568		0	0	) 0	0	C		) 0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

If the LOC's 2013 rate year. If the LOC's 2014 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

					2009					
Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
1550	0	(218,351)			(218,351)	C	(183)			(183)
1580	0	(186,431)			(186,431)		2,387			2,387
1584	0	10,715			10,715	C				(584)
1586	0	73,011			73,011	C				2,795
	0									1,784
	0	698,953			698,953					2,281
	0				0	C				0
1595	0				0	C				0
1595	0				0	C				0
1595	0				0	C				0
1595	0				0	C				0
	0	343,112			343,112			0	0	8,480 6,199
4590								0	-	
1589	0	698,953	L. L.	J 0	698,953	u	2,281	0	u	2,281
1562	0				0	C				0
	0	343,112	C	) 0	343,112	C	8,480	0	C	8,480
1521										
1568										
	0	343 113		) 0	3/3 112	0	8 100	0		8,480
	Number 1550 1580 1584 1588 1589 1595 1595 1595 1595 1595 1595	Account Number 1550 1580 1580 1584 0 1586 0 1586 0 1589 0 1595 0 0 1595 0 0 0 1595 0 0 0 0 0 0 0 0 0 0 0 0 0	Account Number         Opening Principal Amounts as jan-1-09         Creatily during 2009 excluding interest and adjustments <sup>2</sup> 1550         0         (218,351)           1580         0         (166,431)           1584         0         10,715           1586         0         73,011           1588         0         (34,785)           1599         0         698,953           1595         0         1595           1595         0         1595           1595         0         1595           1595         0         1595           1595         0         1595           1595         0         343,112           0         (355,841)         0           1562         0         343,112           1562         0         343,112           1562         0         343,112	Account Number         Opening Principal Amounts as: jan-1-09         Credity during 2009 excluding litterest and adjustments <sup>2</sup> Baard-Approved Disposition during 2009           1550         0         (218,351)         10 (106,431)         10 (106,431)           1580         0         (106,431)         10 (106,431)         10 (106,431)           1584         0         10,715         10 (106,431)         10 (106,431)           1589         0         (34,785)         10 (106,933)         10 (106,933)           1595         0         0         698,953         0           1595         0         0         343,112         0           1589         0         698,953         0         0           1595         0         0         343,112         0           1589         0         698,953         0         0           1589         0         698,953         0         0           1589         0         343,112         0         0           1562         0         343,112         0         0           1568         0         343,112         0         0	Account Number         Opening Principal Anounts as jan-1-09         (Credit) during 2009 excluding interest and adjustments <sup>2</sup> Board-Approved Disposition during 2009         Adjustments during 2009 - other <sup>1</sup> 1550         0         (218,351)         10775         10775           1580         0         (186,431)         10775         10775           1584         0         10,775         10775         10775           1589         0         638,953         10         10           1595         0         343,112         0         0           1595         0         343,112         0         0           1589         0         638,953         0         0           1595         0         0         0         0         0           1595         0         0         0         0         0           1595         0         0         0         0         0           1589         0         638,953         0         0         0           1589         0         638,953         0         0         0           1589         0         638,953         0         0         0           1562	Account Number         Opening Principal Amounts as of Jan-1-99         Transactions Debit / (Credit) during 2009         Board-Approved Disposition during 2009         Adjustments during 2009         Closing Principal 2009         Closing Principal Balance as of Dec-31-09           1550         0         (218,351)         (218,351)         (218,351)         (218,351)           1580         0         (186,431)         (107,15)         10,715         10,715           1586         0         73,011         73,011         73,011         (34,785)           1589         0         698,953         693,953         693,953         0           1595         0         0         0         343,112         0         0         343,112           0         343,112         0         0         698,953         0         0         343,112           1562         0         0         343,112         0         0         343,112           1562         0         0         343,112         0         0         343,112           0         343,112         0         0         343,112         0         0         343,112           0         343,112         0         0         343,112         0	Account Number         Opening Principal Amounts as of Jan-1-99         Transactions Debit / (Credit) during 2009         Board-Approved Disposition during 2009         Adjustments during 2009         Closing Principal 2009         Opening Principal Balance as Dec-31-09         Opening Interest Amounts as of Jan-1-09           1550         0         (216,351)         (216,351)         (216,351)         0           1580         0         (196,431)         (196,431)         (196,431)         0           1586         0         73,011         73,011         0         73,011         0           1588         0         (34,785)         (34,785)         0         0         0           1590         0         698,953         698,953         0         0         0         0           1595         0         0         343,112         0         0         343,112         0           0         343,112         0         0         343,112         0         0         343,112         0           0         343,112         0         0         343,112         0         0         0           1585         0         0         0         0         0         0         0           0	Account Number         Opening Principal Amounts as of Jan-1-09         Transactions Debit / Crediti during 2009         Board-Approved Disposition during 2009-other         Adjustments during Balances at Dec-31-09         Opening Interest Dec-31-09         Interest Dec-31-09         Interest Dec-31-09<	Account Number         Opening Principal Jan-1-09         Transactions Debit/ (Credit) during 2009         Board-Approved Disposition during 2009         Adjustments during 2009         Closing Balance and 2009         Opening Principal Balance and Dec-31-09         Interest Jan-1 to Dec-31-09         Board-Approved Disposition during 2009           1550         0         (218,351)         0         (186,431)         Dec-31-09         D	Account Number         Opening Principal Jan-1-09         Transactions Debit/ (Credit) during 2009 adjustments <sup>2</sup> Board-Approved Disposition during 2009         Adjustments during 2009-other <sup>1</sup> Closing Balance adjustments abust as of Dec-31-09         Opening Interest and to Dec-31-09         Interest Jan-1 to Dec-31-09         Board-Approved Disposition during 2009         Adjustments during 2009           1550         0         (218,351)         (218,351)         0         (183)           1580         0         (186,431)         (186,431)         0         2,387           1584         0         10,715         10,715         0         (584)           1588         0         (24,855)         (23,785)         0         1,784           1589         0         698,953         698,953         2,281         0           1595         0         0         0         0         0         0           1595         0         0         0         0         0         0         0           1595         0         343,112         0         0         343,112         0         8,480         0         0           1595         0         343,112         0         0         343,112         0         8,480

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

If the LOC's 2013 rate year. If the LOC's 2014 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	(218,351)	(47,169)			(265,520)	(183)	(2,625)			(2,808)
RSVA - Wholesale Market Service Charge	1580	(186,431)	(760,794)			(947,225)	2,387				(4,607)
RSVA - Retail Transmission Network Charge	1584	10,715	244,593			255,308	(584)	1,773			1,189
RSVA - Retail Transmission Connection Charge	1586	73,011	177,099			250,110	2,795				2,308
RSVA - Power (excluding Global Adjustment)	1588	(34,785)	619,286			584,501	1,784				7,439
RSVA - Global Adjustment	1589	698,953	(115,438)			583,515	2,281	2,133			4,414
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0	(526,118)			(526,118)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0	668,220			668,220	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		343,112	259,679	0		602,791	8,480		0	C	7,935
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(355,841)	375,117	0		19,276	6,199		0	C	
RSVA - Global Adjustment	1589	698,953	(115,438)	0	0 0	583,515	2,281	2,133	0	C	4,414
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		343,112	259,679	0	0	602,791	8,480	(545)	0	c	7,935
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568					0					0
Total including Accounts 1562 and 1568		343,112	259,679	0	0	602,791	8,480	(545)	0	C	7,935

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

If the LOC's 2013 rate year. If the LOC's 2014 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(265,520)	231,087			(34,433)	(2,808)	(2,327)			(5,135)
RSVA - Wholesale Market Service Charge	1580	(947,225)	(628,323)			(1,575,548)	(4,607)	(17,543)			(22,150)
RSVA - Retail Transmission Network Charge	1584	255,308	321,612			576,920	1,189	7,078			8,267
RSVA - Retail Transmission Connection Charge	1586	250,110	419,696			669,806	2,308	6,890			9,198
RSVA - Power (excluding Global Adjustment)	1588	584,501	(481,508)			102,993	7,439	9,608			17,047
RSVA - Global Adjustment	1589	583,515	769,406			1,352,921	4,414	15,068			19,482
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(526,118)	705,436			179,318	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	668,220	(957,432)			(289,212)	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		602,791	379,974	0		982,765	7,935	18,774		0	26,709
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		19,276	(389,432)	0	-	(370,156)	3,521	3,706		0	
RSVA - Global Adjustment	1589	583,515	769,406	0	0	1,352,921	4,414	15,068	0	0	19,482
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		602,791	379,974	0	0	982,765	7,935	18,774	0	٥	26,709
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568					0					0
Total including Accounts 1562 and 1568		602,791	379,974	0	0	982,765	7,935	18,774	0	٥	26,709

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

If the LOC's 2013 rate year. If the LOC's 2014 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



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Please refer to the footnotes for further instructions.

							201	2						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(34,433)	248,619	(265,520)					479,706	(5,135)	3,808	(7,995)		6,668
RSVA - Wholesale Market Service Charge	1580	(1,575,548)	(876,806)	(947,225)					(1,505,129)	(22,150)	(19,379)	(23,109)		(18,420)
RSVA - Retail Transmission Network Charge	1584	576,920	160,111	255,307					481,724	8,267	6,232			8,323
RSVA - Retail Transmission Connection Charge	1586	669,806	398,401	250,111					818,096	9,198	9,238			11,242
RSVA - Power (excluding Global Adjustment)	1588	102,993	462,737	0					565,730	17,047	3,297			20,344
RSVA - Global Adjustment	1589	1,352,921	(277,726)	0					1,075,195	19,482	24,432	0		43,914
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	179,318							179,318	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	(289,212)	(317,457)						(606,669)	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		982,765	(202,120)	(707,327)				0	1,487,972	26,709			(	0 72,072
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(370,156)	75,606	(707,327)				0		7,227	3,196			0 28,157
RSVA - Global Adjustment	1589	1,352,921	(277,726)	0	0	0	C	0 0	1,075,195	19,482	24,432	0		0 43,914
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		982.765	(202,120)	(707,327)	0	0	C	0	1,487,972	26,709	27,629	(17,734)		0 72,072
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	,	X	( · · · · ·				-	,	-4		( ) / · /		
Special Fulpose charge Assessment valiance Account	1521													
LRAM Variance Account <sup>6</sup>	1568	0	84,063						84,063	0	817			817
Total including Accounts 1562 and 1568		982,765	(118,056)	(707,327)	0	0	C	0	1,572,035	26,709	28,446	(17,734)		0 72,889

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				013		Projected Int	erest on Dec-31-1	2 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 <sup>3</sup>	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	231,087	7,388	248,619	(720)	3,655	1,218	252,772	486,374	(0)
RSVA - Wholesale Market Service Charge	1580	(628,323)	(11,356)	(876,806)	(7,064)	(12,889)	(4,296)	(901,056)	(1,523,550)	(0)
RSVA - Retail Transmission Network Charge	1584	321,612	8,395	160,112	(72)	2,354	785	163,179	490,047	
RSVA - Retail Transmission Connection Charge	1586	419,696	10,232	398,400	1,010	5,856	1,952	407,219	829,338	
RSVA - Power (excluding Global Adjustment)	1588	102,993	19,066	462,737	1,278	6,802	2,267	473,085		
RSVA - Global Adjustment	1589	1,352,921	45,998	(277,726)	(2,084)	(4,083)	(1,361)	(285,253)	1,119,109	) (O)
Recovery of Regulatory Asset Balances	1590			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	179,318		(0)	0			(0)	179,318	3 0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595			(606,669)	0			(606,669)	(570,211)	36,457
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	1,979,304 626,383 1,352,921	79,723 33,725 45,998	(491,332) (213,606) (277,726)	(7,651) (5,568) (2,084)	1,695 5,778 (4,083)	565 1,926 (1,361)	(496,723) (211,470) (285,253)	1,596,499 477,390 1,119,109	36,456
Deferred Payments in Lieu of Taxes	1562			0	0			0	C	0 0
Total of Group 1 and Account 1562		1,979,304	79,723	(491,332)	(7,651)	1,695	565	(496,723)	1,596,499	0 36,455
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521									
LRAM Variance Account <sup>6</sup>	1568			84,063	817	1,236	412	86,528	C	(84,880)
Total including Accounts 1562 and 1568		1,979,304	79,723	(407,269)	(6,834)	2,931	977	(410,195)	1,596,499	(48,425)

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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1595 Recovery Share Proportion (2011) <sup>2</sup>	1568 LRAM Variance Account Class Allocation
RESIDENTIAL	\$/kWh	233,649,318		25,978,844	0	6,987,789		(,	(,	19.34%		(\$ amounts) 20024.06
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	90,524,721		13,430,269	0	1,904,385				12.80%		41011.26
GENERAL SERVICE 50 TO 999 KW	\$/kW	246,167,990	677,184	208,832,622	574,478	1,458,956				37.59%		18864.88
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	\$/kW	114,499,112	278,788	115,406,006	280,996	2,357,967				22.25%		6627.93
INTERMEDIATE WITH SELF GENERATION	\$/kW	28,118,306	66,670	27,456,387	65,101	239,136				6.43%		
UNMETERED SCATTERED LOAD	\$/kWh	904,732			0	12,864				0.20%		
STANDBY POWER	\$/kW				0							
SENTINEL LIGHTING	\$/kW	361,472	1,016	131,064	368	18,247				0.02%		
STREET LIGHTING	\$/kW	6,615,542	19,516	6,615,542	19,516	116,284				1.38%		
microFIT												
	Total	720,841,193	1,043,174	397,850,734	940,459	13,095,628	0.00%	0.00%	0.00%	100.00%	0.00%	86,528
											Balance as per Sheet 5	86,528
											Variance	0

#### Threshold Test

Total Claim (including Account 1521, 1562 and 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh)<sup>3</sup> (\$410,195) (\$496,723) (0.0007) Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

		% of Total non-	% of Total Distribution								1595	1595	1595	1595		
Rate Class	% of Total kWh		Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	(2008)	(2009)	(2010)	(2011)	1562	1568
RESIDENTIAL	32.4%	6.5%	53.4%	0	0	0	0	0	0	0	0	0	0	0	0	20,024
GENERAL SERVICE LESS THAN 50 KW	12.6%	3.4%	14.5%	0	0	0	0	0	0	0	0	0	0	0	0	41,011
GENERAL SERVICE 50 TO 999 KW	34.2%	52.5%	11.1%	0	0	0	0	0	0	0	0	0	0	0	0	18,865
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	15.9%	29.0%	18.0%	0	0	0	0	0	0	0	0	0	0	0	0	6,628
INTERMEDIATE WITH SELF GENERATION	3.9%	6.9%	1.8%	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.0%	0.1%	0	0	0	0	0	0	0	0	0	0	0	0	0
STANDBY POWER	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.1%	0.0%	0.1%	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.9%	1.7%	0.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	86,528

\* RSVA - Power (Excluding Global Adjustment)



**Entegrus Powerlines Inc. - Chatham-Kent** 

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

				Balance of Accounts	Deterral/variance	Allocation of	Billed KWN or	Global
				Allocated by kWh/kW	Account Rate	Balance in Account	Estimated kW	Adjustment
Rate Class	Unit	Billed kWh	Billed kW	(RPP) or Distribution	Rider	1588 Global	for Non-RPP	Rate Rider
RESIDENTIAL	\$/kWh	233,649,318		20,024	0.0001	0	25,978,844	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	90,524,721		41,011	0.0005	0	13,430,269	0.0000
GENERAL SERVICE 50 TO 999 KW	\$/kW	246,167,990	677,184	18,865	0.0279	0	574,478	0.0000
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	\$/kW	114,499,112	278,788	6,628	0.0238	0	280,996	0.0000
INTERMEDIATE WITH SELF GENERATION	\$/kW	28,118,306	66,670	0	0.0000	0	65,101	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	904,732		0	0.0000	0		0.0000
STANDBY POWER	\$/kW			0	0.0000	0	0	0.0000
SENTINEL LIGHTING	\$/kW	361,472	1,016	0	0.0000	0	368	0.0000
STREET LIGHTING	\$/kW	6,615,542	19,516	0	0.0000	0	19,516	0.0000
microFIT								
Total		720,841,193	1,043,174	86,528		0	40,349,572	



Entegrus Powerlines Inc. - Chatham-

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

1344.75

10.73

8.46

1.68

5.40

Price Escalator Productivity Factor Price Cap Index		Choose Stretch Fac Associated Stretch	•	ll 0.15%			
Rate Class	Current MFC	MFC Adjustment Current Volumetric D from R/C Model Charge		DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	18.42		0.0086		1.55%	18.71	0.0087
GENERAL SERVICE LESS THAN 50 KW	33.82		0.0114		1.55%	34.34	0.0116
GENERAL SERVICE 50 TO 999 KW	119.25		3.3805		1.55%	121.10	3.4329
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	96.81		4.5910		1.55%	98.31	4.6622

3.3928

0.0008

1.7020

0.6004

1.2482

1.55%

1.55%

1.55%

1.55%

1.55%

1365.59

10.90

0.00

8.59

1.71

5.40

3.4454

0.0008

1.7284

0.6097

1.2675

INTERMEDIATE WITH SELF GENERATION

UNMETERED SCATTERED LOAD

STANDBY POWER

STREET LIGHTING

microFIT

SENTINEL LIGHTING



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy

(0.60)
(1.0000)

RATE

UNIT

# SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

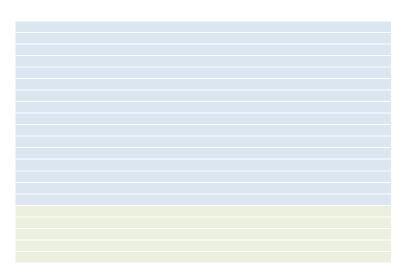
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

## Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance - Charge based on Time and Materials	\$	Time & Materials



#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer > 5,000 kW Distribution Loss Factor - Primary Metered Customer < 5,000 kW Distribution Loss Factor - Primary Metered Customer > 5,000 kW
Distribution Loss Easter - Drimony Meterod Customer - E 000 I/W
Distribution Loss Factor - Frimary Metered Customer > 5,000 kW



Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

# **RESIDENTIAL SERVICE CLASSIFICATION**

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	18.71
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the	Ŷ	10.71
effective date of the next cost of service-based rate order	\$	0.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00870
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective un		0.00010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00730
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00510
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
MONTHLY RATES AND CHARGES - Regulatory Component	ć /LANIH	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFIC MONTHLY RATES AND CHARGES - Delivery Component	CATION	Page 30 of 53
Service Charge	\$	34.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the	\$	3.01
effective date of the next cost of service-based rate order	\$	5.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01160
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective ur	\$/kWh	0.00050
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Relia of Reliate Electricity Rate Flotection Onlarge (RRRF)		0.00130

\$

0.25

Standard Supply Service - Administrative Charge (if applicable)

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component	I	Page 31 of 53
Service Charge	\$	121.10
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the	Ŧ	
effective date of the next cost of service-based rate order	\$	11.31
Distribution Volumetric Rate	\$/kW	3.43290
Low Voltage Service Rate	\$/kW	0.12950
C C C C C C C C C C C C C C C C C C C		
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective ur	\$/kW	0.02790
Retail Transmission Rate - Network Service Rate	\$/kW	2.69520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.81820
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.85820
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.99050
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02380)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ŧ	0.20

# GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	98.31
Distribution Volumetric Rate	\$/kW	4.66220
Low Voltage Service Rate	\$/kW	0.14160
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective ur	\$/kW	0.02380
Retail Transmission Rate - Network Service Rate	\$/kW	2.87200
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.99130
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02630)
MONTHLY RATES AND CHARGES - Regulatory Component	6 // /	0.004.5
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Page 33 of 53

# INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	1,365.59
Distribution Volumetric Rate	\$/kW	3.44540
Low Voltage Service Rate	\$/kW	0.14160
Retail Transmission Rate - Network Service Rate	\$/kW	2.87200
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.99130
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02060)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	\$	10.90
Distribution Volumetric Rate	\$/kWh	0.00080
Low Voltage Service Rate	\$/kWh	0.00030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# STANDBY POWER SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Distribution Volumetric Rate



# MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

0.00130

# SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	8.59
Distribution Volumetric Rate	\$/kW	0.60970
Low Voltage Service Rate	\$/kW	0.09240
Retail Transmission Rate - Network Service Rate	\$/kW	2.04750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43340
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.19560)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# STREET LIGHTING SERVICE CLASSIFICATION

Bervice Charge (per connection)       \$       1.71         Distribution Volumetric Rate       \$/kW       1.26750         Low Voltage Service Rate       \$/kW       2.03250         Retail Transmission Rate - Network Service Rate       \$/kW       2.03250         Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW       1.40460         Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       (0.06950)         Symplemetric Rate       \$/kW       (0.06950)         MONTHLY RATES AND CHARGES - Regulatory Component	MONTHLY RATES AND CHARGES - Delivery Component		
Distribution Volumetric Rate       \$/kW       1.26750         Low Voltage Service Rate       \$/kW       2.03260         Retail Transmission Rate - lune and Transformation Connection Service Rate       \$/kW       1.04060         Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       1.006950)         Sylaw       (0.06950)       \$/kW       1.04060         Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       0.010950)         Sylaw       (0.06950)       \$/kW       0.0100         Wonther Service Rate       \$/kW       0.00420         Nonther Service Rate       \$/kW       0.00440         Rural or Remote Electricity Rate Protection Charge (RRP)       \$/kWh       0.00430	• •	Ś	1.71
Low Voltage Service Rate       \$/kW       0.04270         Retail Transmission Rate - Network Service Rate       \$/kW       2.03260         Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW       1.40460         Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       (0.06950)         Sile       \$/kW       \$/kW         Sile       \$/kW			
Retail Transmission Rate - Network Service Rate       \$/kW       2.03260         Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW       1.40460         Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       (0.06950)         Symposizing Contract Change - effective until April 30, 2015       \$/kW       (0.06950)         MONTHLY RATES AND CHARGES - Regulatory Component       \$/kWh       0.00440         Wholesale Market Service Rate       \$/kWh       0.00440         Rural or Remote Electricity Rate Protection Charge (RRP)       \$/kWh       0.00420			0.04270
Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW       1.40460         Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       (0.06950)         Image: Service Rate       \$/kWh       0.00440         Rural or Remote Electricity Rate Protection Charge (RRRP)       \$/kWh       0.00440			
Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       (0.06950)         Image: Structure of the	Retail Transmission Rate - Line and Transformation Connection Service Rate		
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130	Rate Rider for Tax Change - effective until April 30, 2015		(0.06950)
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
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Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130			
Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130	MONTHLY RATES AND CHARGES - Regulatory Component		
		\$/kWh	0.00440
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
		\$	0.25

5.40

\$

# MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge







# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

The following table provides applicants with a class to class comparison of current vs. proposed rates.

# Current Rates

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	18.42	Service Charge	\$	18.71
Rate Rider for Disposition of Residual Historical Smart Meter Costs -	Ŷ	10.42	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of	Ŷ	10.71
effective until October 31, 2013 Rate Rider for Recovery of Smart Meter Incremental Revenue	\$	0.51	service-based rate order	\$	0.28
Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.28	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Distribution Volumetric Rate	\$/kWh	0.00870
Distribution Volumetric Rate	\$/kWh	0.00860	Low Voltage Service Rate	\$/kWh	0.00030
Low Voltage Service Rate	\$/kWh	0.00030	Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.00010
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.00080	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00730
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kWh	0.00370	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00510
effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30,	\$/kWh	0.00070	Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
2014	\$/kWh	(0.00020)	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE LESS THAN 50 KW			GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	33.82	Service Charge	\$	34.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of	¢	5.00	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of	•	5.00
service-based rate order Rate Rider for Smart Metering Entity Charge - effective until October	\$	5.60	service-based rate order Rate Rider for Smart Metering Entity Charge - effective until October	\$	5.60
31, 2018	\$	0.79	31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01140	Distribution Volumetric Rate	\$/kWh	0.01160
Low Voltage Service Rate	\$/kWh	0.00030	Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.00090	Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.00050
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -					
effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kWh	0.00370	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00640
effective until October 31, 2013	\$/kWh	0.00040	Service Rate	\$/kWh	0.00450
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00010)	Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00610	Wholesale Market Service Rate	\$/kWh	0.00440
Service Rate	\$/kWh	0.00430	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

ENERAL SERVICE 50 TO 999 KW			GENERAL SERVICE 50 TO 999 KW		Dago A(
ervice Charge	\$	119.25	Service Charge	\$	121.10
ate Rider for Disposition of Residual Historical Smart Meter Costs -			Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of		
ffective until October 31, 2013	\$	19.46	service-based rate order	\$	11.31
ate Rider for Recovery of Smart Meter Incremental Revenue					
equirement - in effect until the effective date of the next cost of	¢	44.04	Distribution Melowastic Data	<b>•</b> (1.) <b>•</b> (	0 40000
ervice-based rate order	\$	11.31	Distribution Volumetric Rate	\$/kW	3.43290
istribution Volumetric Rate	\$/kW	3.38050	Low Voltage Service Rate	\$/kW	0.12950
ow Voltage Service Rate	\$/kW	0.12950	Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.02790
ate Rider for Disposition of Deferral/Variance Accounts (2013) -					
fective until April 30, 2014	\$/kW	0.34090	Retail Transmission Rate - Network Service Rate	\$/kW	2.69520
ete Dider for Dispectition of Clabel Adjustment Sub Assount (2012)			Retail Transmission Rate - Line and Transformation Connection		
ate Rider for Disposition of Global Adjustment Sub-Account (2013) - fective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.32940	Service Rate	\$/kW	1.81820
ate Rider for Disposition of Deferred PILs Variance Account 1562 -					
ective until October 31, 2013	\$/kW	0.06220	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.85820
te Rider for Application of Tax Change - effective until April 30, 14	¢/1.00/	(0.000.40)	Retail Transmission Rate - Line and Transformation Connection	¢/1.0.0/	1 00050
	\$/kW	(0.02640)	Service Rate - Interval Metered	\$/kW	1.99050
etail Transmission Rate - Network Service Rate etail Transmission Rate - Line and Transformation Connection	\$/kW	2.56300	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02380)
ervice Rate	\$/kW	1.72360	Wholesale Market Service Rate	\$/kWh	0.00440
etail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.71800	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
tail Transmission Rate - Line and Transformation Connection rvice Rate - Interval Metered	\$/kW	1.88690	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
nolesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (il applicable)	Ψ	0.25
	\$/kWh	0.00440			
ural Rate Protection Charge					
andard Supply Service - Administrative Charge (if applicable)	\$	0.25			
ENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW			GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW		
rvice Charge	\$	96.81	Service Charge	\$	98.31
stribution Volumetric Rate	\$/kW	4.59100	Distribution Volumetric Rate	\$/kW	4.66220
w Voltage Service Rate	\$/kW	0.14160	Low Voltage Service Rate	\$/kW	0.14160
ate Rider for Disposition of Deferral/Variance Accounts (2013) - rective until April 30, 2014	\$/kW	0.39980	Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.02380
	<b>\$</b>	0.00000		<i>φ</i> /	0.02000
ate Rider for Disposition of Global Adjustment Sub-Account (2013) -					
fective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.46570	Retail Transmission Rate - Network Service Rate	\$/kW	2.87200
te Rider for Disposition of Deferred PILs Variance Account 1562 - ective until October 31, 2013	\$/kW	0.12990	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.99130
te Rider for Application of Tax Change - effective until April 30,	φπαν	0.12000		φ/κτ	1.00100
14	\$/kW	(0.02690)	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02630)
tail Transmission Rate - Network Service Rate	\$/kW	2.73110	Wholesale Market Service Rate	\$/kWh	0.00440
tail Transmission Rate - Line and Transformation Connection					
rvice Rate	\$/kW	1.88770	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
holesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
ural Rate Protection Charge	\$/kWh	0.00120			
andard Supply Service - Administrative Charge (if applicable)	\$	0.25			
TERMEDIATE WITH SELF GENERATION			INTERMEDIATE WITH SELF GENERATION		
rvice Charge	\$	1,344.75	Service Charge	\$	1,365.59
stribution Volumetric Rate	\$/kW	3.39280	Distribution Volumetric Rate	\$/kW	3.44540
w Voltage Service Rate	\$/kW	0.14160	Low Voltage Service Rate	\$/kW	0.14160
ate Rider for Disposition of Deferral/Variance Accounts (2013) -	<b><b>•1111111111111</b></b>	0 15000	Petril Transmission Pate Nature 1.0 1 P. C	¢ // /	0.070
ective until April 30, 2014	\$/kW	0.45330	Retail Transmission Rate - Network Service Rate	\$/kW	2.87200
te Rider for Disposition of Global Adjustment Sub-Account (2013) -			Retail Transmission Rate - Line and Transformation Connection		
ective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.57590	Service Rate	\$/kW	1.99130
te Rider for Disposition of Deferred PILs Variance Account 1562 -	A.0.17			<b>*</b> * * * *	
ective until October 31, 2013	\$/kW	0.05770	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02060)
te Rider for Application of Tax Change - effective until April 30,	\$/kW	(0.02060)	Wholesale Market Service Rate	\$/kWh	0.00440
tail Transmission Rate - Network Service Rate	\$/kW	2.73110	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00440
tail Transmission Rate - Line and Transformation Connection	Ψ/ IC V V	2.70110		ψπτημ	0.00130
rvice Rate	\$/kW	1.88770	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
nolesale Market Service Rate	\$/kWh	0.00440			
		0.00400			
ural Rate Protection Charge	\$/kWh	0.00120			

					Dago /1
JNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	10.73	Service Charge (per connection)	\$	10.90
Distribution Volumetric Rate	\$/kWh	0.00080	Distribution Volumetric Rate	\$/kWh	0.00080
w Voltage Service Rate	\$/kWh	0.00030	Low Voltage Service Rate	\$/kWh	0.00030
te Rider for Disposition of Deferred PILs Variance Account 1562 - ective until October 31, 2013	\$/kWh	0.00030	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
tte Rider for Application of Tax Change - effective until April 30, 14	\$/kWh	(0.00010)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
ate Rider for Disposition of Deferral/Variance Accounts (2013) - fective until April 30, 2014	\$/kWh	0.00110	Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
etail Transmission Rate - Network Service Rate	\$/kWh	0.00610	Wholesale Market Service Rate	\$/kWh	0.00440
atail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00430	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
holesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Iral Rate Protection Charge	\$/kWh	0.00120		Ψ	0.20
andard Supply Service - Administrative Charge (if applicable)	\$	0.00120			
	ψ	0.23			
ANDBY POWER stribution Volumetric Rate	\$/kW	1.70200	STANDBY POWER Distribution Volumetric Rate	\$/kW	1.72840
nolesale Market Service Rate	ψηταν	1.70200	Wholesale Market Service Rate	ψ/ <b>N</b> ¥ ¥	1.72040
ral Rate Protection Charge					0.00130
Ŭ			Rural or Remote Electricity Rate Protection Charge (RRRP)		0.00130
andard Supply Service - Administrative Charge (if applicable)			Standard Supply Service - Administrative Charge (if applicable)		
	¢	0.40	SENTINEL LIGHTING	¢	0.50
rvice Charge	\$ ©/////	8.46	Service Charge	\$ \$/////	8.59
tribution Volumetric Rate	\$/kW	0.60040	Distribution Volumetric Rate	\$/kW	0.60970
v Voltage Service Rate te Rider for Disposition of Deferral/Variance Accounts (2013) -	\$/kW	0.09240	Low Voltage Service Rate	\$/kW	0.09240
active until April 30, 2014	\$/kW	0.27930	Retail Transmission Rate - Network Service Rate	\$/kW	2.04750
ate Rider for Disposition of Global Adjustment Sub-Account (2010) - ective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.34710	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43340
te Rider for Disposition of Deferred PILs Variance Account 1562 - ective until October 31, 2013	\$/kW	0.35630	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.19560)
te Rider for Application of Tax Change - effective until April 30, 14	\$/kW	(0.18020)	Wholesale Market Service Rate	\$/kWh	0.00440
tail Transmission Rate - Network Service Rate	\$/kW	1.94700	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00440
tail Transmission Rate - Line and Transformation Connection				\$	0.00130
rvice Rate	\$/kW	1.35880	Standard Supply Service - Administrative Charge (if applicable)	Φ	0.25
nolesale Market Service Rate	\$/kWh	0.00440			
ral Rate Protection Charge	\$/kWh	0.00120			
andard Supply Service - Administrative Charge (if applicable)	\$	0.25			
REET LIGHTING			STREET LIGHTING	•	
rvice Charge (per connection)	\$	1.68	Service Charge (per connection)	\$	1.71
tribution Volumetric Rate	\$/kW	1.24820	Distribution Volumetric Rate	\$/kW	1.26750
w Voltage Service Rate	\$/kW	0.04270	Low Voltage Service Rate	\$/kW	0.04270
te Rider for Disposition of Deferral/Variance Accounts (2013) - active until April 30, 2014	\$/kW	0.35570	Retail Transmission Rate - Network Service Rate	\$/kW	2.03260
te Rider for Disposition of Global Adjustment Sub-Account (2013) - ective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.25960	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.40460
te Rider for Disposition of Deferred PILs Variance Account 1562 - ective until October 31, 2013	\$/kW	0.13340	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.06950)
te Rider for Application of Tax Change - effective until April 30, 14	\$/kW	(0.07510)	Wholesale Market Service Rate	\$/kWh	0.00440
ail Transmission Rate - Network Service Rate	\$/kW	1.93290	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00440
ail Transmission Rate - Line and Transformation Connection					
vice Rate	\$/kW	1.33150	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
olesale Market Service Rate	\$/kWh	0.00440			
Iral Rate Protection Charge	\$/kWh	0.00120			
andard Supply Service - Administrative Charge (if applicable)	\$	0.25			
icroFIT			microFIT		



The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

### Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,
 All multi-unit residential establishments such as apartments of 6 or less units.

3) If a service supplies a combination of residential and commercial load and wiring does not permit separate

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.71
service-based rate order	\$	0.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00870
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.00010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00730
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00510
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2013-0120

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01
service-based rate order	\$	5.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01160
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.00050
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	121.10
service-based rate order	\$	11.31
Distribution Volumetric Rate	\$/kW	3.43290
Low Voltage Service Rate	\$/kW	0.12950
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.02790
Retail Transmission Rate - Network Service Rate	\$/kW	2.69520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.81820
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.85820
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.99050
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02380)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification includes the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	98.31	
Distribution Volumetric Rate	\$/kW	4.66220	
Low Voltage Service Rate	\$/kW	0.14160	
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.02380	
Retail Transmission Rate - Network Service Rate	\$/kW	2.87200	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.99130	
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02630)	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.00440	

\$/kWh

\$

0.00130

0.25

Entegrus - CK_2014 IRM Rate Generator_FINAL.xl	sm
13. Final Tariff Schedule	

# INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	1,365.59		
Distribution Volumetric Rate	\$/kW	3.44540		
Low Voltage Service Rate	\$/kW	0.14160		
Retail Transmission Rate - Network Service Rate	\$/kW	2.87200		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.99130		
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02060)		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate	\$/kWh	0.00440		

\$/kWh

\$

0.00130

0.25

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.90		
Distribution Volumetric Rate	\$/kWh	0.00080		
Low Voltage Service Rate	\$/kWh	0.00030		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450		
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)		
MONTHLY RATES AND CHARGES - Regulatory Component				
Wholesale Market Service Rate	\$/kWh	0.00440		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	1.72840
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

0.00130

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	8.59
Distribution Volumetric Rate	\$/kW	0.60970
Low Voltage Service Rate	\$/kW	0.09240
Retail Transmission Rate - Network Service Rate	\$/kW	2.04750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43340
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.19560)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440

\$/kWh

\$

0.00130

0.25

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.71	
Distribution Volumetric Rate	\$/kW	1.26750	
Low Voltage Service Rate	\$/kW	0.04270	
Retail Transmission Rate - Network Service Rate	\$/kW	2.03260	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.40460	
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.06950)	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.00440	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

MONTHLY RATES AND CHARGES - Regulatory Component

### ALLOWANCES

Transformer Allowance for Owners	rship - per kW of billing demand/month	1
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\$/kW

\$

\$

22.35 Time & Materia

(0.60)

SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
New Deverse of Account		
Non-Payment of Account		
Non-Payment of Account Late Payment – per month	%	1.50
	%	1.50 19.56
Late Payment – per month		
Late Payment – per month Late Payment – per annum	%	19.56

Specific Charge for Access to the Power Poles - \$/pole/year Switching for company maintenance – Charge based on Time and Materials

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0428
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0324
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0141



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

### Rate Class RESIDENTIAL

1.0428 800

Loss Factor	
Consumption	kWh
If Billed on a kW basis:	
Demand	kW
Load Factor	

	Current Board-Approved				Proposed						Impact			
		Rate	Volume		Charge		Rate		Volume		Charge		<b>A O</b> 1	
Manthly Carries Channel	\$	(\$) 18.42	1	\$	(\$) 18.42	-	(\$) \$ 18.	74	1	\$	(\$) 18.71		\$ Change 0.29	% Change 1.57%
Monthly Service Charge Distribution Volumetric Rate		-	1		-		•		1	Ð		5		
	\$	0.0086	146	\$	1.26		\$ 0.00	-	146	\$	1.27	5		1.16%
Fixed Rate Riders	\$	0.79	1	\$	0.79		\$ 0.		1	\$	0.28	-9		-64.56%
Volumetric Rate Riders		-0.0002	146	-\$	0.03	_	-0.00	02	146	-\$	0.03	9		0.00%
Sub-Total A (excluding pass through)	-			\$	20.44					\$	20.23	-\$		-1.01%
Line Losses on Cost of Power	\$	0.0839	34	\$	2.87		\$ 0.08	39	34	\$	2.87	9	5 -	0.00%
Total Deferral/Variance Account		0.0015	146	\$	0.22		0.00	01	146	\$	0.01	-9	0.20	-93.33%
Rate Riders Low Voltage Service Charge	\$	0.0003	146	\$	0.04		\$ 0.00	22	146	\$	0.04	9		0.00%
		0.0003	140						140	э \$				
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	_	\$ 0.79	00	1	Э	0.79	9		0.00%
(includes Sub-Total A)				\$	24.36					\$	23.95	-\$	<b>0.41</b>	-1.68%
RTSR - Network	\$	0.0069	152	\$	1.05		\$ 0.00	73	152	\$	1.11	5	0.06	5.80%
RTSR - Connection and/or Line and	\$	0.0048	152	¢	0.73		\$ 0.00	- 4	152	\$	0.78		0.05	6.25%
Transformation Connection	Ф	0.0046	152	\$	0.73		\$ 0.00	51	152	Ф	0.78	5	0.05	0.23%
Sub-Total C - Delivery				\$	26.14					\$	25.84	-9	<b>0.30</b>	-1.16%
(including Sub-Total B)				Ψ	20.14					¥	20.04		0.00	1.10%
Wholesale Market Service	\$	0.0044	834	\$	3.67		\$ 0.00	44	834	\$	3.67	9	-	0.00%
Charge (WMSC)				Ť						•				
Rural and Remote Rate Protection (RRRP)	\$	0.0012	834	\$	1.00		\$ 0.00	13	834	\$	1.08	9	6 0.08	8.33%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.25	20	1	\$	0.25	9		0.00%
Debt Retirement Charge (DRC)	\$	0.2000	800	\$	5.60		\$ 0.00		800	\$	5.60	1 93		0.00%
TOU - Off Peak	\$	0.0670	93	\$	6.26		\$ 0.06		93	\$	6.26	9		0.00%
TOU - Mid Peak	φ \$	0.1040	26	\$	2.73		\$ 0.00	-	26	φ \$	2.73	9		0.00%
TOU - On Peak	φ \$	0.1040	20	\$	3.26		\$ 0.12	-	20	\$ \$	3.26	9		0.00%
100 - Oll Feak	φ	0.1240	20	φ	3.20		φ U.12	ŧU	20	φ	3.20	4	-	0.00%
Total Bill on TOU (before Taxes)				\$	48.92					\$	48.70		<b>0.22</b>	-0.45%
HST		13%		\$	6.36		1	3%		\$	6.33	-9		-0.45%
Total Bill (including HST)				\$	55.28					\$	55.03	-9	0.25	-0.45%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	5.53					-\$	5.50	5	6 0.03	-0.54%
Total Bill on TOU (including OCEB)				\$	49.75					\$	49.53	-9	0.22	-0.44%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

# **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix F Rate Generator – SMP

	Incentive Regulation Mode for 2014 Filers	el	ļ
		Version	2.3
Utility Name	Entegrus Powerlines Inc.		
Service Territory	Strathroy, Mount Brydges & Parkhill		
Assigned EB Number	EB-2013-0120		
Name of Contact and Title	Ryan Diotte, Senior Regulatory Specialist		
Phone Number	519-352-6300 ext. 266		
Email Address	ryan.diotte@entegrus.com		
We are applying for rates effective	Thursday, May 01, 2014		
Rate-Setting Method	IRM 4		
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2013		
Notes			
Pale green cells represent input of	cells.		
Pale blue cells represent drop-do	wn lists. The applicant should select the appropriate item from the drop-down lis	t.	
White cells contain fixed values, a	automatically generated values or formulae.		

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibiled. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost\_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.** 

#### **Rate Class Classification** RESIDENTIAL 1 2 **GENERAL SERVICE LESS THAN 50 KW** 3 GENERAL SERVICE 50 TO 4,999 KW 4 LARGE USE 5 UNMETERED SCATTERED LOAD 6 SENTINEL LIGHTING STREET LIGHTING 7 8 microFIT



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

#### **Entegrus Powerlines Inc.** TARIFF OF RATES AND CHARGES

#### **RESIDENTIAL Service Classification**

This classification applies to an account taking electricity at 750 volts or less and includes: All services supplied to single-family dwelling units for domestic or household purposes.

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUS	T be includ	led in rate descri
Service Charge	In applicable, Encouve bate moo	s	14.00
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect un date of the next cost of service-based rate order	til the effective	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect un date of the next cost of service-based rate order	til the effective	\$	0.77
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until	October 31, 2013	\$	(0.69)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effort service-based rate order	ect until the effective date of the next cost of	\$	0.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
Distribution Volumetric Rate		\$/kWh	0.0142
Low Voltage Service Rate		\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until Ap	vril 30, 2014	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective un Customers	til April 30, 2014 Applicable only for Non-RPP	\$/kWh	0.0015
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until	October 31, 2013	\$/kWh	(0.0045)
Rate Rider for Application of Tax Change - effective until April 30, 2014		\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0049

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.25

# **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS)	F be inclue	ded in rate descri
Service Charge	\$	18.50
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	s	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.35
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0049
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less t Further servicing details are available in the distributor's Conditions of Service. Note that for the a Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Tran Connection Service Rate the following sub-classifications apply: General Service 50 to 5,000 kW non-interval metered	han 5,000 kW	ng
Further servicing details are available in the distributor's Conditions of Service. Note that for the a Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Tran Connection Service Rate the following sub-classifications apply: General Service 50 to 5,000 kW non-interval metered		
Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Tran Connection Service Rate the following sub-classifications apply: General Service 50 to 5,000 kW non-interval metered		
Connection Service Rate the following sub-classifications apply: General Service 50 to 5,000 kW non-interval metered		the
General Service 50 to 5,000 kW non-interval metered	sformation	
Concerning 50 to 5 000 littlintee relevant		
Concerned Complete FO to FO 000 live/interned methoded		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distribut	or and any Co	ode or
Order of the Board, and amendments thereto as approved by the Board, which may be applicable		
administration of this schedule.	to the	
No rates and charges for the distribution of electricity and charges to meet the costs of any work	or service do	ne or
furnished for the purpose of the distribution of electricity shall be made except as permitted by th		
required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto a		
Board, or as specified herein.	o approved o	y the
Unless specifically noted, this schedule does not contain any charges for the electricity commodity	, be it under	the Regulated
Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the		
AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an em		
It should be noted that this schedule does not list any charges, assessments or credits that are rec		
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement	Charge, the O	Global
Adjustment, the Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date ML</u> Service Charge	JST be inclu	ded in rate descri
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective	s	1.23
date of the next cost of service-based rate order Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective	\$	0.77
date of the next cost of service-based rate order Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013	s	14.16
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service		12.59
rate order		
Distribution Volumetric Rate	\$/kW	1.4651
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.0135
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RF Customers	PP \$/kW	0.6126
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.1851)
	\$/kW	(0.0096)
Rate Rider for Application of Tax Change - effective until April 30, 2014		2.5316
	\$/kW	
Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	1.7571
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate		1.7571 2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Rate Rider for Application Of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	2.8106
Retail Transmission Rate - Network Service Rate         Retail Transmission Rate - Network Service Rate - Interval Metered         Retail Transmission Rate - Network Service Rate - Interval Metered         Retail Transmission Rate - Network Service Rate - Interval Metered         Monthly Rates AND CHARGES - Regulatory Component	SAW SAW SAW	2.8106
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	S/kW S/kW S/kW	2.8106 1.9782
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered MONTHLY RATES AND CHARGES - Regulatory Component	S/kW S/kW S/kW	2.8106

Rural Rate Protection Charge	\$/kWh	(
Standard Supply Service - Administrative Charge (if applicable)	\$	(

# LARGE USE Service Classification

his classification applies to an account whose average monthly maximum demand used for billing pu ecent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater thar		
servicing details are available in the distributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor a Order of the Board, and amendments thereto as approved by the Board, which may be applicable to administration of this schedule.		ode or
No rates and charges for the distribution of electricity and charges to meet the costs of any work or s furnished for the purpose of the distribution of electricity shall be made except as permitted by this s required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as ap Board, or as specified herein.	chedule,	unless
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, b Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the cha AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embed	arges in th	e MONTHLY RATES
it should be noted that this schedule does not list any charges, assessments or credits that are requir invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Cha Adjustment, the Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST</u> Service Charge	be inclu	ded in rate descrip
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective	\$	1.23
date of the next cost of service-based rate order Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	s	0.77
Distribution Volumetric Rate	\$/kW	0.0550
Low Voltage Service Rate	\$/kW	0.1297
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP	\$/kW \$/kW	(0.0048)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.0483)
Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW	(0.0049) 2.9773
Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/KVV \$/kW	2.9773
	¢, KIT	1.1010

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.25

# UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly	maximum						
demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such co	onnections						
include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Th	e level of t	he					
consumption will be agreed to by the distributor and the customer, based on detailed manufacturer		n/					
documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual							
consumption. Further servicing details are available in the distributor's Conditions of Service.							
APPLICATION							
The application of these rates and charges shall be in accordance with the Licence of the Distributor a	and any Co	de or					
Order of the Board, and amendments thereto as approved by the Board, which may be applicable to	the						
administration of this schedule.							
No rates and charges for the distribution of electricity and charges to meet the costs of any work or s	ervice don	e or					
furnished for the purpose of the distribution of electricity shall be made except as permitted by this s	schedule, u	inless					
required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as ap	pproved by	the					
Board, or as specified herein.							
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, b	e it under	the Regulated					
Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the cha	arges in the	MONTHLY RATES					
AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embed	dded whole	esale market					
It should be noted that this schedule does not list any charges, assessments or credits that are requir	ed by law	to be					
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Cha							
Adjustment, the Ontario Clean Energy Benefit and the HST.	5						
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST	<u>be incl</u> uc	led in rate descrip					
Service Charge	s	9.26					
Distribution Volumetric Rate	\$/kWh	0.0053					
Low Voltage Service Rate	\$/kWh	0.0003					
Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh \$/kWh	0.0003 (0.0001)					
•							
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh \$/kWh	(0.0001) 0.0015					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP	\$/kWh	(0.0001)					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh \$/kWh	(0.0001) 0.0015					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001)					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	(0.0001) 0.0015 (0.0029) (0.0001) 0.0063					

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.25

# SENTINEL LIGHTING Service Classification

letails are available in the distributor's Conditions of Service.	Further se	rvicing
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor	and any C	ode or
order of the Board, and amendments thereto as approved by the Board, which may be applicable to administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or s furnished for the purpose of the distribution of electricity shall be made except as permitted by this required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as a Board, or as specified herein.	schedule,	unless
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, b Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the ch AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embe	arges in th	e MONTHLY RATES
It should be noted that this schedule does not list any charges, assessments or credits that are require		
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Ch		
Adjustment, the Ontario Clean Energy Benefit and the HST.	5.,	
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS)		
Service Charge	\$	0.18
Distribution Volumetric Rate	\$/kW	1.0053
Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW \$/kW	0.0815
	\$/KVV	
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5500
Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.3366)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0106)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9189
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3868

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS) Service Charge (per connection)	S	0.14
Distribution Volumetric Rate	\$/kW	0.5891
.ow Voltage Service Rate	\$/kW	0.0788
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.0643
	40 K V V	0.0045
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5187
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.1848)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0078)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3583

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### microFIT Service Classification

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### APPLICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)
Service Charge \$ 5.40



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		20	006					2007					
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-06	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts													
LV Variance Account	1550			0				(	) (	D			0
RSVA - Wholesale Market Service Charge	1580			0				(	) (	0			0
RSVA - Retail Transmission Network Charge	1584			0				0	) (	0			0
RSVA - Retail Transmission Connection Charge	1586			0				(	) (	0			0
RSVA - Power (excluding Global Adjustment)	1588			0				C	) (	0			0
RSVA - Global Adjustment	1589			0				(	) (				0
Recovery of Regulatory Asset Balances	1590			0				(		0			0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595			0				(	) (				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595			0				(	) (	5			0
Disposition and Recovery/Refund of Regulatory Balances (2010)5	1595			0				C	) (	-			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595			0				0	) (	0			0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)				0	C			0	) (	0	D 0 D 0	(	
RSVA - Global Adjustment	1589			0	C	) (	0 0	C	) (	0	0 0	(	) 0
Deferred Payments in Lieu of Taxes	1562	l		0				C	) (	0			0
Total of Group 1 and Account 1562				0	c	) (	0	C	) (	0	0 0	(	) 0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521												
LRAM Variance Account <sup>6</sup>	1568												
Total including Accounts 1562 and 1568				0	c	) (	0 0	(	) (	0	0 0	(	0 0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

For KSVA accounts only, report the net variance to the account outing the year. For an onner accounts, tector the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2012 bencher 31, 2012 benchers adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except In account 1522 twere to be addressed as part of the proceedings to set rates for the 2012 rate year, except in account 152 mere to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 36 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0			72,113	72,113	C	)		7,095	7,095
RSVA - Wholesale Market Service Charge	1580	0			(436,545)	(436,545)	0	)		(22,545)	(22,545)
RSVA - Retail Transmission Network Charge	1584	0			(141,599)	(141,599)	C	)		(17,077)	
RSVA - Retail Transmission Connection Charge	1586	0			(63,937)	(63,937)	0	)		(11,151)	
RSVA - Power (excluding Global Adjustment)	1588	0				0	C	)		0	
RSVA - Global Adjustment	1589	0			217,469	217,469	0	)		16,855	
Recovery of Regulatory Asset Balances	1590	0			(12,552)	(12,552)	C			(5,356)	(5,356)
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0				0	C	)			0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0				0	C	)			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	C	)			0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	(365,051)	(365,051)	C	) (	0 0	(32,180)	(32,180)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0		(582,520)	C			(49,035)	
RSVA - Global Adjustment	1589	0	0	0	217,469	217,469	C	) (	0 0	16,855	16,855
Deferred Payments in Lieu of Taxes	1562	0				0	C	1			0
Total of Group 1 and Account 1562		0	0	0	(365,051)	(365,051)	c		) 0	(32,180)	(32,180)
Total of Group 1 and Account 1962		0	0	U	(305,051)	(365,051)	u u	, (	, 0	(32,160)	(32,100)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568										
Total including Accounts 1562 and 1568		0	0	0	(365,051)	(365,051)	C	) (	) 0	(32,180)	(32,180)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except In access where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	72,113	(20,670)			51,443	7,095	(30)			7,065
RSVA - Wholesale Market Service Charge	1580	(436,545)	(48,877)			(485,422)	(22,545)	(157)			(22,702)
RSVA - Retail Transmission Network Charge	1584	(141,599)	17,616			(123,982)					(17,192)
RSVA - Retail Transmission Connection Charge	1586	(63,937)	22,024			(41,913)					(11,179)
RSVA - Power (excluding Global Adjustment)	1588	0	(3,885)			(3,885)		293			293
RSVA - Global Adjustment	1589	217,469	92,666			310,134					17,429
Recovery of Regulatory Asset Balances	1590	(12,552)				(12,552)					(5,356)
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(365,051)	58.874	0	0	(306,177)	(32,180)	538	0	(	(31,642)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(582,520)	(33,791)	0	0			(36)	0	Ċ	
RSVA - Global Adjustment	1589	217,469	92,666	0	0				0	C	
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(365,051)	58.874	0	0			538	0	(	(31,642)
		(505,051)	50,014	0		(300,117)	(02,100)	550	0		(01,042)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568										
Total including Accounts 1562 and 1568		(365,051)	58,874	0	0	(306,177)	(32,180)	538	0	(	(31,642)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except In access where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	51,443	(15,753)	72,113		(36,423)	7,065	(261)	7,095		(291)
RSVA - Wholesale Market Service Charge	1580	(485,422)	(204,573)	(436,545)		(253,450)	(22,702)	(1,024)	(22,545)		(1,181)
RSVA - Retail Transmission Network Charge	1584	(123,982)	85,093	(141,599)		102,710	(17,192)	141			26
RSVA - Retail Transmission Connection Charge	1586	(41,913)	87,383	(63,937)		109,408	(11,179)	191			163
RSVA - Power (excluding Global Adjustment)	1588	(3,885)	43,024			39,139	293	977			1,270
RSVA - Global Adjustment	1589	310,134	27,358	217,469		120,023	17,429	179			753
Recovery of Regulatory Asset Balances	1590	(12,552)		(12,552)		0	(5,356)		(5,356)		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0	294,815	397,231		(102,416)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	(306,177) (616,311) 310,134	317,348 289,990 27,358	32,180 (185,288) 217,469	0	(21,010) (141,033) 120,023	(31,642) (49,071) 17,429	202 23 179	(49,035)		) 740 ) (13) ) 753
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(306,177)	317,348	32,180	0	(21,010)	(31,642)	202	(32,180)	C	) 740
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568					0					0
Total including Accounts 1562 and 1568		(306,177)	317,348	32,180	0	(21,010)	(31,642)	202	(32,180)	C	) 740

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except In access where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



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						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(36,423)	(1,883)			(38,306)	(291)	(744)			(1,035)
RSVA - Wholesale Market Service Charge	1580	(253,450)	(192,213)			(445,663)	(1,181)	(4,636)			(5,817)
RSVA - Retail Transmission Network Charge	1584	102,710	(3,546)			99,163	26	2,333			2,359
RSVA - Retail Transmission Connection Charge	1586	109,408	48,867			158,275	163	2,462			2,625
RSVA - Power (excluding Global Adjustment)	1588	39,139	88,478			127,617	1,270	1,213			2,482
RSVA - Global Adjustment	1589	120,023	80,135			200,159		5,085			5,838
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(102,416)	136,565			34,149	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(21,010)	156.404	0	0	135.394	740	5.714	0	(	6,453
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(141,033)	76.268	0	0	(64,765)	(13)	628	0	Ċ	615
RSVA - Global Adjustment	1589	120,023	80,135	0	0	200,159	753	5,085		(	5,838
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Deletted Payments in Lieu of Taxes	1502	0				0	0				0
Total of Group 1 and Account 1562		(21,010)	156,404	0	0	135,394	740	5,714	0	(	6,453
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568					0					0
Total including Accounts 1562 and 1568		(21,010)	156,404	0	0	135,394	740	5,714	0	(	6,453

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							201	2						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(38,306)	175,791	(36,423)					173,908	(1,035)	4,583	(1,008)		4,556
RSVA - Wholesale Market Service Charge	1580	(445,663)	(198,713)	(253,450)					(390,926)	(5,817)	(5,463)	(6,155)		(5,126)
RSVA - Retail Transmission Network Charge	1584	99,163	(47,360)	102,710					(50,907)	2,359	177			503
RSVA - Retail Transmission Connection Charge	1586	158,275	8,466	109,408					57,333	2,625	847			1,169
RSVA - Power (excluding Global Adjustment)	1588	127,617	(60,642)	0					66,975	2,482	3,058			5,541
RSVA - Global Adjustment	1589	200,159	(128,282)	0					71,877	5,838	2,542	0		8,381
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	34,149							34,149	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0							0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	135,394 (64,765) 200,159	(250,740) (122,458) (128,282)	(77,755) (77,755) 0	0 0 0	0	) (		(37,591) (109,468) 71,877	6,453 615 5,838	5,744 3,202 2,542	(2,827)		
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		135,394	(250,740)	(77,755)	0	0	) (	0	(37,591)	6,453	5,744	(2,827)	(	0 15,024
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521													
LRAM Variance Account <sup>6</sup>	1568	0							0	0				0
Total including Accounts 1562 and 1568		135,394	(250,740)	(77,755)	0	0	) (	0	(37,591)	6,453	5,744	(2,827)	(	15,024

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			2	013		Projected Inte	erest on Dec-31-1	2 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, I 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 <sup>3</sup>	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	(1,883)	(63)	175,791	4,620	2,584	861	183,856	178,464	(0)
RSVA - Wholesale Market Service Charge	1580	(192,213)	(3,430)	(198,713)	(1,696)	(2,921)	(974)	(204,304)	(396,051)	0
RSVA - Retail Transmission Network Charge	1584	(3,546)	257	(47,360)		(696)	(232)	(48,042)	(50,404)	
RSVA - Retail Transmission Connection Charge	1586	48,867	1,279	8,466		124	41	8,521	58,501	
RSVA - Power (excluding Global Adjustment)	1588	127,617	4,984	(60,642)		(891)	(297)	(61,274)	72,516	
RSVA - Global Adjustment	1589	200,159	9,761	(128,282)	(1,381)	(1,886)	(629)	(132,177)	80,257	0
Recovery of Regulatory Asset Balances	1590			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	34,149	0	0	0			0	(287,215)	(321,364)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595			0	0			0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	213,150 12,991 200,159	12,789 3,027 9,761	(250,740) (122,458) (128,282)	3,616	(3,686) (1,800) (1,886)	(1,229) (600) (629)	(253,419) (121,242) (132,177)	(343,931) (424,189) 80,257	
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		213,150	12,789	(250,740)	2,236	(3,686)	(1,229)	(253,419)	(343,931)	0 (321,365)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521									
LRAM Variance Account <sup>6</sup>	1568			0	0			0	0	0
Total including Accounts 1562 and 1568		213,150	12,789	(250,740)	2,236	(3,686)	(1,229)	(253,419)	(343,931)	(321,365)

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

For KSVA accounts only, report the net variance to the account outing the year. For an onner accounts, tector the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2012 bencher 31, 2012 benchers adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except In access where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy,

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1595 Recovery Share Proportion (2011) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	57,204,582		7,450,410	0	2,008,341				41.80%		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	15,968,049		2,192,770	0	248,088				15.40%		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	96,514,821	238,896	89,112,042	220,572	318,915				33.59%		
LARGE USE	\$/kW	34,317,082	67,537	34,317,082	67,537	7,231				7.98%		
UNMETERED SCATTERED LOAD	\$/kWh	298,717		85,116	0	6,913						
SENTINEL LIGHTING	\$/kW	42,906	120	40,532	113	225				0.04%		
STREET LIGHTING	\$/kW	1,463,048	4,316	1,463,048	4,316	5,768				1.19%		
microFIT												
	Total	205,809,205	310,869	134,661,000	292,539	2,595,481	0.00%	0.00%	0.00%	100.00%	0.00%	0
											Balance as per Sheet 5	0
											Variance	0
<u>Threshold Test</u> Total Claim (including Account 1521, 1562 and 1568) Total Claim for Threshold Test (All Group 1 Accounts)		(\$253,419) (\$253,419)										

Total Claim (including Account 1521, 1562 and 1568)	(\$253,419)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$253,419)
Threshold Test (Total claim per kWh) <sup>3</sup>	(0.0012)

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service

application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{\rm 3}$  The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

# Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

		% of Total non-	% of Total Distribution								1595	1595	1595	1595		
Rate Class	% of Total kWh	RPP kWh	Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	(2008)	(2009)	(2010)	(2011)	1562	1568
RESIDENTIAL	27.8%	5.5%	77.4%	51,103	(56,786)	(13,353)	2,368	(17,031)	(7,313)	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	7.8%	1.6%	9.6%	14,265	(15,851)	(3,727)	661	(4,754)	(2,152)	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	46.9%	66.2%	12.3%	86,220	(95,809)	(22,530)	3,996	(28,734)	(87,468)	0	0	0	0	0	0	0
LARGE USE	16.7%	25.5%	0.3%	30,657	(34,066)	(8,011)	1,421	(10,217)	(33,684)	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.1%	0.3%	267	(297)	(70)	12	(89)	(84)	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.0%	38	(43)	(10)	2	(13)	(40)	0	0	0	0	0	0	0
STREET LIGHTING	0.7%	1.1%	0.2%	1,307	(1,452)	(342)	61	(436)	(1,436)	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	183,856	(204,304)	(48,042)	8,521	(61,274)	(132,177)	0	0	0	0	0	0	0

\* RSVA - Power (Excluding Global Adjustment)



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy,

**Input required at cell C15 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

				Balance of Accounts	Deterral/variance	Allocation of	Billed KWN or	Global
				Allocated by kWh/kW	Account Rate	Balance in Account	Estimated kW	Adjustment
Rate Class	Unit	Billed kWh	Billed kW	(RPP) or Distribution	Rider	1588 Global	for Non-RPP	Rate Rider
RESIDENTIAL	\$/kWh	57,204,582		(33,699)	(0.0006)	(7,313)	7,450,410	(0.0010)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	15,968,049		(9,407)	(0.0006)	(2,152)	2,192,770	(0.0010)
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	96,514,821	238,896	(56,857)	(0.2380)	(87,468)	220,572	(0.3966)
LARGE USE	\$/kW	34,317,082	67,537	(20,216)	(0.2993)	(33,684)	67,537	(0.4988)
UNMETERED SCATTERED LOAD	\$/kWh	298,717		(176)	(0.0006)	(84)	85,116	(0.0010)
SENTINEL LIGHTING	\$/kW	42,906	120	(25)	(0.2106)	(40)	113	(0.3510)
STREET LIGHTING	\$/kW	1,463,048	4,316	(862)	(0.1997)	(1,436)	4,316	(0.3327)
microFIT								
Total		205,809,205	310,869	(121,242)		(132,177)	10,020,835	



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy,

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator Productivity Factor Price Cap Index	1.70% 0.00% 1.55%	Choose Stretch Fac Associated Stretch	•	 0.15%			
Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	14.00		0.0142		1.55%	14.22	0.0144
GENERAL SERVICE LESS THAN 50 KW	18.50		0.0049		1.55%	18.79	0.0050
GENERAL SERVICE 50 TO 4,999 KW	44.21		1.4651		1.55%	44.90	1.4878
LARGE USE	3732.61		0.0550		1.55%	3790.47	0.0559
UNMETERED SCATTERED LOAD	9.26		0.0053		1.55%	9.40	0.0054
SENTINEL LIGHTING	0.18		1.0053		1.55%	0.18	1.0209
STREET LIGHTING	0.14		0.5891		1.55%	0.14	0.5982
microFIT	5.40					5.40	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

# ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy

/kW	(0.60)
6	(1.0000)

RATE

UNIT

\$

%

# SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate
Easement Letter
Credit Reference/credit check (plus credit agency costs)
Returned cheque (plus bank charges)
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Meter dispute charge plus Measurement Canada fees (if meter found correct)

\$ 15.00
\$ 15.00
\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00

# Non-Payment of Account

Late Payment – per month
Late Payment – per annum
Disconnect/Reconnect at meter – during regular hours
Temporary Service – Install & remove – overhead – no transformer
Specific Charge for Access to the Power Poles - \$/pole/year
Switching for company maintenance - Charge based on Time and Materials

1.50

19.56

65.00

500.00 22.35

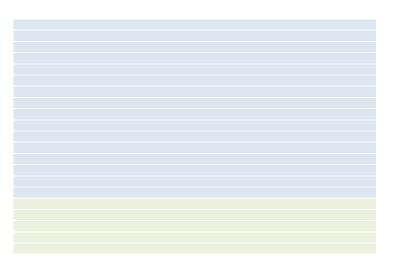
Time & Materials

%

% \$

\$

\$ \$



# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Distribution Loss Factor - Primary Metered Customer < 5,000 kW
Distribution Loss Factor - Primary Metered Customer > 5,000 kW

0.00440

0.00130

\$/kWh

\$/kWh



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges &

The following table provides applicants with a class to class comparison of current vs. proposed rates.

# **Current Rates**

ourient Nates			TTOPOSCu Nates
Rate Description	Unit	Amount	Rate Description
RESIDENTIAL			RESIDENTIAL
Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective	\$	14.00	Service Charge Rate Rider for Disposition of Res in effect until the effective
date of the next cost of service-based rate order Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -	\$	1.23	date of the next cost of service-b Rate Rider for Disposition of Res
in effect until the effective date of the next cost of service-based rate order	\$	0.77	in effect until the effective date of the next cost of service-b
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013	\$	(0.69)	Rate Rider for Recovery of Smar Requirement - in effect until the e service-based rate order
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.38	Rate Rider for Smart Metering Er 31, 2018
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Distribution Volumetric Rate
Distribution Volumetric Rate	\$/kWh	0.01420	Low Voltage Service Rate
Low Voltage Service Rate	\$/kWh	0.00030	Rate Rider for Deferral/Variance until April 30, 2015
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.00020	Rate Rider for Global Adjustment effective until April 30, 2015 Appl
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00150	Retail Transmission Rate - Netwo
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	(0.00450)	Retail Transmission Rate - Line a Service Rate
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00020)	Rate Rider for Tax Change - effe Rate Rider for Lost Revenue Adj
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00690	effective until April 30,2015 Rate Rider for Lost Revenue Adju
Service Rate Wholesale Market Service Rate	\$/kWh \$/kWh	0.00490 0.00440	(LRAMVA) (2014) - effective unti Wholesale Market Service Rate
Rural Rate Protection Charge	\$/kWh	0.00440	Rural or Remote Electricity Rate
Standard Supply Service - Administrative Charge (if applicable)	\$/KVVII	0.00120	Standard Supply Service - Admir
GENERAL SERVICE LESS THAN 50 KW	Ψ	0.20	GENERAL SERVICE LESS TI
Service Charge	\$	18.50	Service Charge
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective			Rate Rider for Disposition of Res in effect until the effective
date of the next cost of service-based rate order Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective	\$	1.23	date of the next cost of service-t Rate Rider for Disposition of Res in effect until the effective
date of the next cost of service-based rate order Rate Rider for Disposition of Residual Historical Smart Meter Costs -	\$	0.77	date of the next cost of service-t Rate Rider for Disposition of Res
effective until April 30, 2016 Rate Rider for Recovery of Smart Meter Incremental Revenue	\$	3.35	effective until April 30, 2016 Rate Rider for Recovery of Smar
Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.35	Requirement - in effect until the e service-based rate order
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Rate Rider for Smart Metering Er 31, 2018
Distribution Volumetric Rate	\$/kWh	0.00490	Distribution Volumetric Rate
Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) -	\$/kWh	0.00020	Low Voltage Service Rate Rate Rider for Deferral/Variance
effective until April 30, 2014	\$/kWh	0.00020	until April 30, 2015
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00150	Rate Rider for Global Adjustment effective until April 30, 2015 Appl
Rate Rider for Application of Tax Change - effective until April 30, 2014 Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh \$/kWh	(0.00010) (0.00190)	Retail Transmission Rate - Netwo Retail Transmission Rate - Line a Service Rate
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630	Rate Rider for Tax Change - effe
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440	Rate Rider for Lost Revenue Adj effective until April 30,2015
Wholesale Market Service Rate	\$/kWh	0.00440	Rate Rider for Lost Revenue Adj (LRAMVA) (2014) - effective unti
Rural Rate Protection Charge	\$/kWh	0.00120	Wholesale Market Service Rate

# Entregard SuiSMI Per2024 ARIM Reater Sehereation PplinadexIsm \$

12. Summary Sheet

# **Proposed Rates**

	Proposed Rates		
unt	Rate Description	Unit	Amount
	RESIDENTIAL		
14.00	Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective	\$	14.22
1.23	date of the next cost of service-based rate order Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -	\$	1.23
0.77	in effect until the effective date of the next cost of service-based rate order Rate Rider for Recovery of Smart Meter Incremental Revenue	\$	0.77
(0.69)	Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.38
0.38	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
0.79	Distribution Volumetric Rate	\$/kWh	0.01440
0.01420	Low Voltage Service Rate	\$/kWh	0.00030
0.00030	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00060)
0.00020	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00100)
0.00150	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00760
.00450)	Service Rate	\$/kWh	0.00530
.00020)	Rate Rider for Tax Change - effective until April 30, 2015 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) -	\$/kWh	(0.00020)
0.00690	effective until April 30,2015 Rate Rider for Lost Revenue Adjustment Mechanism Variance Account	\$/kWh	0.00050
0.00490	(LRAMVA) (2014) - effective until April 30,2015	\$/kWh	0.00010
0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
0.00120	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	GENERAL SERVICE LESS THAN 50 KW		
18.50	Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective	\$	18.79
1.23	date of the next cost of service-based rate order Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -	\$	1.23
0.77	in effect until the effective date of the next cost of service-based rate order	\$	0.77
3.35	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.35
5.35	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.35
0.70	Rate Rider for Smart Metering Entity Charge - effective until October	¢	0.70
0.79 ).00490	31, 2018 Distribution Volumetric Rate	\$ \$/kWh	0.79 0.00500
).00490	Low Voltage Service Rate	\$/kWh	0.00000
0.00020	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00060)
0.00150	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00100)
.00010)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
.00190)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
0.00630	Rate Rider for Tax Change - effective until April 30, 2015 Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) -	\$/kWh	(0.00010)
0.00440	effective until April 30,2015 Rate Rider for Lost Revenue Adjustment Mechanism Variance Account	\$/kWh	0.00050
0.00440	(LRAMVA) (2014) - effective until April 30,2015	\$/kWh	0.00020
0.004.00	Wheterete Medical Candian Data	0° /I -) A /I=	0.00440

0.25 Rural or Remote Electricity Rate Protection Charge (RRRP)

			Standard Supply Service - Administrative Charge (if applicable)	\$	Page 2
GENERAL SERVICE 50 TO 4,999 KW			GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	44.21	Service Charge	\$	44.90
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 -			Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective		
n effect until the effective date of the next cost of service-based rate order	\$	1.23	date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -	•		Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -	•	
n effect until the effective	_		in effect until the effective		
date of the next cost of service-based rate order	\$	0.77	date of the next cost of service-based rate order	\$	0.77
Rate Rider for Disposition of Residual Historical Smart Meter Costs -			Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based		
	\$	14.16	rate order	\$	12.59
Rate Rider for Recovery of Smart Meter Incremental Revenue					
Requirement - effective until the date of the next cost of service-based rate order	\$	12.59	Distribution Volumetric Rate	\$/kW	1.48780
	⊅ \$/kW	1.46510	Low Voltage Service Rate	\$/kW	0.10100
	<b>Ф/К</b> VV	1.46510	Rate Rider for Deferral/Variance Account Disposition (2014) - effective	Φ/KVV	0.10100
ow Voltage Service Rate	\$/kW	0.10100	until April 30, 2015	\$/kW	(0.23800)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.01350	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.39660)
	φ	0.01000		φ	(0.00000)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -					
	\$/kW	0.61260	Retail Transmission Rate - Network Service Rate	\$/kW	2.78480
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - iffective until October 31, 2013	\$/kW	(0.18510)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.90250
	<b>\$</b>	(0.10010)		<b>W</b>	
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.00960)	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.09170
Retail Transmission Rate - Network Service Rate	\$/kW	2.53160	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.14190
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	φ/ΚVV	2.53160	Recail Hansmission Rate - Network Service Rate - Interval Metered	φ/KVV	∠.14190
	\$/kW	1.75710	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00940)
			Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) -		
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.81060	effective until April 30,2015	\$/kW	0.00510
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.97820	Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015	\$/kW	0.01330
	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
	\$/kWh	0.00120	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
C C	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ψ	0.25		Ψ	0.25
	\$	3,732.61		\$	3,790.47
Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 -	φ	3,732.01	Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 -	¢	3,790.47
n effect until the effective			in effect until the effective		
	\$	1.23	date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -			Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -		
n effect until the effective date of the next cost of service-based rate order	\$	0.77	in effect until the effective date of the next cost of service-based rate order	\$	0.77
	\$/kW	0.05500	Distribution Volumetric Rate	\$/kW	0.05590
	\$/kW	0.12970	Low Voltage Service Rate	\$/kW	0.12970
Rate Rider for Deferral/Variance Account Disposition (2013) - effective	φπτυ	0.12070	Rate Rider for Deferral/Variance Account Disposition (2014) - effective	ψ/π	0.12070
until April 30, 2014	\$/kW	(0.00480)	until April 30, 2015	\$/kW	(0.29930)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.82470	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.49880)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	φπαν	0.02470		φπτ	(0.40000)
	\$/kW	(0.04830)	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.27510
	<u> </u>	(0.00.100)	Retail Transmission Rate - Line and Transformation Connection	<b>ФЛА</b> И	0.000
Rate Rider for Application of Tax Change - effective until April 30, 2014	Ф/KVV	(0.00490)	Service Rate - Interval Metered	\$/kW	2.38510
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.97730	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00410)
Retail Transmission Rate - Line and Transformation Connection			Rate Rider for Lost Revenue Adjustment Mechanism Variance Account		4
	\$/kW	2.20280	(LRAMVA) (2014) - effective until April 30,2015	\$/kW	0.00010
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)			UNMETERED SCATTERED LOAD		
11 <i>,</i> 0 ( 11 <i>)</i>		0.00	Service Charge	\$	9.40
JNMETERED SCATTERED LOAD	\$	9.26		<b>• a v a</b>	
UNMETERED SCATTERED LOAD Service Charge	\$ \$/kWh	9.26 0.00530	Distribution Volumetric Rate	\$/kWh	0.00540
UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate			Distribution Volumetric Rate Low Voltage Service Rate	\$/kWh	0.00540 0.00030
JNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate .ow Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) -	\$/kWh \$/kWh	0.00530 0.00030	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective	\$/kWh	0.00030
UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate _ow Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) -	\$/kWh	0.00530	Low Voltage Service Rate		
UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - affective until April 30, 2014	\$/kWh \$/kWh	0.00530 0.00030	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	0.00030
JNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - iffective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -	\$/kWh \$/kWh	0.00530 0.00030	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective	\$/kWh	0.00030
JINMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate .ow Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - iffective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - iffective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kWh \$/kWh \$/kWh \$/kWh	0.00530 0.00030 (0.00010) 0.00150	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh \$/kWh \$/kWh	0.00030 (0.00060) (0.00100)
JINMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate .ow Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - iffective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - iffective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kWh \$/kWh \$/kWh	0.00530 0.00030 (0.00010)	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.00030 (0.00060)
UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00530 0.00030 (0.00010) 0.00150	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh \$/kWh \$/kWh	0.00030 (0.00060) (0.00100)
UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - affective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - affective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PLs Variance Account 1562 - affective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00530 0.00030 (0.00010) 0.00150 (0.00290) (0.00010)	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh	0.00030 (0.00060) (0.00100) 0.00690 0.00480
UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - affective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - affective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - affective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00530 0.00030 (0.00010) 0.00150 (0.00290)	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh \$/kWh \$/kWh \$/kWh	0.00030 (0.00060) (0.00100) 0.00690
UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate .ow Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - affective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - affective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - affective until April 30, 2014 Rate Rider for Disposition of Deferred PILs Variance Account 1562 - affective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00530 0.00030 (0.00010) 0.00150 (0.00290) (0.00010)	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh	0.00030 (0.00060) (0.00100) 0.00690 0.00480
UNMETERD SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - affective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - affective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - affective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00530 0.00030 (0.00010) 0.00150 (0.00290) (0.00010) 0.00630	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00030 (0.00060) (0.00100) 0.00690 0.00480 (0.00010)
UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00530 0.00030 (0.00010) 0.00150 (0.00290) (0.00010) 0.00630 0.00440	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Rate Rider for Tax Change - effective until April 30, 2015 Wholesale Market Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00030 (0.00060) (0.00100) 0.00690 0.00480 (0.00010) 0.00440
UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - affective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - affective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - affective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00530 0.00030 (0.00010) 0.00150 (0.00290) (0.00010) 0.00630 0.00440 0.00440	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Tax Change - effective until April 30, 2015 Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	0.00030 (0.00060) 0.00690 0.00480 (0.00010) 0.00440 0.00130
UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate .ow Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - affective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - affective until April 30, 2014 Rate Rider for Disposition of Deferred PILs Variance Account 1562 - affective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00530 0.00030 (0.00010) 0.00150 (0.00290) (0.00010) 0.00630 0.00440 0.00440 0.00420	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Tax Change - effective until April 30, 2015 Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	0.00030 (0.00060) 0.00690 0.00480 (0.00010) 0.00440 0.00130
UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - affective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - affective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - affective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) SENTINEL LIGHTING	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	0.00530 0.00030 (0.00010) 0.00150 (0.00290) (0.00010) 0.00630 0.00440 0.00440 0.00420	Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Ine and Transformation Connection Service Rate Rate Rider for Tax Change - effective until April 30, 2015 Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh S/kWh	0.00030 (0.00060) 0.00690 0.00480 (0.00010) 0.00440 0.00130

Low Voltage Service Rate	\$/kW	0.08150	Low Voltage Service Rate	\$/kW	Page 30 c
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.08510	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.21060)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.55000	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.35100)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.33660)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.11080
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.01060)	Service Rate	\$/kW	1.48120
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	1.91890	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.01050)
Service Rate	\$/kW	1.38680	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STREET LIGHTING			STREET LIGHTING		
Service Charge (per connection)	\$	0.14	Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.58910	Distribution Volumetric Rate	\$/kW	0.59820
Low Voltage Service Rate	\$/kW	0.07880	Low Voltage Service Rate	\$/kW	0.07880
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.06430	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.19970)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.51870	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.33270)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.18480)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.09990
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.00780)	Service Rate	\$/kW	1.47070
Retail Transmission Rate - Network Service Rate	\$/kW	1.90900	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00760)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.35830	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$/KVVII \$	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$/KVVII \$	0.00120	Standard Suppry Service - Administrative Charge (il applicable)	φ	0.25
	φ	0.25			
microFIT	\$	E 40	microFIT	\$	E 40
Service Charge	Φ	5.40	Service Charge	Φ	5.40

# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

# Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

# APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	14.22
date of the next cost of service-based rate order	\$	1.23
date of the next cost of service-based rate order	\$	0.77
service-based rate order	\$	0.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01440
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00100)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00530
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30,2015	\$/kWh	0.00050
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015	\$/kWh	0.00010

# MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2013-0120

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	18.79
date of the next cost of service-based rate order	\$	1.23
date of the next cost of service-based rate order	\$	0.77
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.35
service-based rate order	\$	5.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00500
Low Voltage Service Rate	\$/kWh	0.00020
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00100)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30,2015	\$/kWh	0.00050
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015	\$/kWh	0.00020

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	44.90
	Ŷ	
date of the next cost of service-based rate order	\$	1.23
date of the next cost of service-based rate order	\$	0.77
based rate order	\$	12.59
Distribution Volumetric Rate	\$/kW	1.48780
Low Voltage Service Rate	\$/kW	0.10100
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.23800)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.39660)
Retail Transmission Rate - Network Service Rate	\$/kW	2.78480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.90250
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.09170
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.14190
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00940)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30,2015	\$/kW	0.00510
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015	\$/kW	0.01330

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3.790.47
	•	
date of the next cost of service-based rate order	\$	1.23
date of the next cost of service-based rate order	\$	0.77
Distribution Volumetric Rate	\$/kW	0.05590
Low Voltage Service Rate	\$/kW	0.12970
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.29930)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.49880)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.27510
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.38510
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00410)
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015	\$/kW	0.00010

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	9.40
Distribution Volumetric Rate	\$/kWh	0.00540
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00100)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing

# APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	0.18
Distribution Volumetric Rate	\$/kW	1.02090
Low Voltage Service Rate	\$/kW	0.08150
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.21060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.35100)
Retail Transmission Rate - Network Service Rate	\$/kW	2.11080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.48120
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.01050)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.59820
Low Voltage Service Rate	\$/kW	0.07880
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.19970)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.33270)
Retail Transmission Rate - Network Service Rate	\$/kW	2.09990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.47070
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00760)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **MICROFIT SERVICE CLASSIFICATION**

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### APPLICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

# **MONTHLY RATES AND CHARGES - Regulatory Component**

# **ALLOWANCES**

\$/kW

(0.60)

# SPECIFIC SERVICE CHARGES

# APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

# Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Material
DETAIL SEDVICE CHARCES (if applicable)		

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Entegrußro64451ng0044 per Merkause Geopelient or the Nordune suing party	\$	0.50

13. Final Tariff Schedule

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	0 of 41 مەدم
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$ no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0501
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

# Rate Class GENERAL SERVICE LESS THAN 50 KW

1.0608 2,000

	Loss Factor
kWh	Consumption
1.347	If Billed on a kW basis:

Demand kW Load Factor

			rent Board-Ap	prov				Propos	ed				Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			<b>A O</b> 1	a. 01
Marthly Carries Charge	\$	(\$) 18.50	1	\$	(\$) 18.50		(\$) \$ 18.59		\$	(\$) 18.59		\$	\$ Change 0.09	% Change 0.49%
Monthly Service Charge			1										0.09	
Distribution Volumetric Rate	\$	0.0049	2,000	\$	9.80		\$ 0.0049		\$	9.80		\$	-	0.00%
Fixed Rate Riders	\$	10.70	1	\$	10.70		\$ 10.70		\$	10.70		\$	-	0.00%
Volumetric Rate Riders		-0.0001	2,000	-\$	0.20		-0.000	2,000		0.20		\$	-	0.00%
Sub-Total A (excluding pass through)				\$	38.80				\$	38.89		\$	0.09	0.23%
Line Losses on Cost of Power	\$	0.0839	122	\$	10.20		\$ 0.0839	122	\$	10.20		\$	-	0.00%
Total Deferral/Variance Account		-0.0017	2.000	-\$	3.40		0.000	2.000	\$	0.20		\$	3.60	-105.88%
Rate Riders	-		,					,					0.00	
Low Voltage Service Charge	\$	0.0002	2,000	\$	0.40		\$ 0.0002	,		0.40		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	46.79				\$	50.48		\$	3.69	7.89%
(includes Sub-Total A) RTSR - Network	\$	0.0063	2,122	\$	13.37		\$ 0.0067	2,122	\$	14.18		\$	0.82	6.10%
RTSR - Network RTSR - Connection and/or Line and	Ф	0.0063	2,122	Ф	13.37		φ 0.006 <i>1</i>	2,122	Ф	14.10		Ф	0.62	0.10%
Transformation Connection	\$	0.0044	2,122	\$	9.34	1	\$ 0.0046	2,122	\$	9.71		\$	0.38	4.03%
Sub-Total C - Delivery				_		-								
(including Sub-Total B)				\$	69.50				\$	74.38		\$	4.88	7.02%
Wholesale Market Service						-								
Charge (WMSC)	\$	0.0044	2,122	\$	9.34		\$ 0.0044	2,122	\$	9.34		\$	-	0.00%
Rural and Remote Rate									-					
Protection (RRRP)	\$	0.0012	2,122	\$	2.55		\$ 0.0013	2,122	\$	2.76		\$	0.21	8.33%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00		\$ 0.0070	2,000	\$	14.00		\$	-	0.00%
TOU - Off Peak	ŝ	0.0670	1,280	\$	85.76		\$ 0.0670			85.76		\$	-	0.00%
TOU - Mid Peak	ŝ	0.1040	360	\$	37.44		\$ 0.1040		\$	37.44		\$	-	0.00%
TOU - On Peak	ŝ	0.1240	360	\$	44.64		\$ 0.1240		-	44.64		\$	-	0.00%
	Ψ	0.1240	000	Ŷ	11.01		φ 0.1240	000	Ψ			Ψ		
Total Bill on TOU (before Taxes)				\$	263.47				\$	268.56		\$	5.09	1.93%
HST		13%		\$	34.25		139	6	\$	34.91		\$	0.66	1.93%
Total Bill (including HST)				\$	297.72				\$	303.47	1	\$	5.76	1.93%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	29.77				-\$	30.35		-\$	0.58	1.95%
Total Bill on TOU (including OCEB)				\$	267.95				\$	273.12		\$	5.18	1.93%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

# **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix G Rate Generator – Dutton

	Incentive Regulation Mod for 2014 Filers	el	ļ
		Version	2.3
Utility Name	Entegrus Powerlines Inc.		
Service Territory	Dutton		
Assigned EB Number	EB-2013-0120		
Name of Contact and Title	Ryan Diotte, Senior Regulatory Specialist		
Phone Number	519-352-6300 ext. 266		
Email Address	ryan.diotte@entegrus.com		
We are applying for rates effective	Thursday, May 01, 2014		
Rate-Setting Method	IRM 4		
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2013		
Notes			
Pale green cells represent input	cells.		
Pale blue cells represent drop-do	wn lists. The applicant should select the appropriate item from the drop-down list	st.	
White cells contain fixed values, a	automatically generated values or formulae.		

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost\_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Dutton** 

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.** 

# Rate Class Classification1RESIDENTIAL2GENERAL SERVICE LESS THAN 50 KW3SENTINEL LIGHTING4STREET LIGHTING5microFIT



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

# Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

# **RESIDENTIAL Service Classification**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY PATES AND CHAPGES - Delivery Component (If applicable Effective Date MUST be included

MONTHLY RATES AND CHARGES - Delivery Component	If applicable, Effective Date MUST	be includ	led in rate descr
Service Charge		\$	13.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until Ap	oril 30, 2016	\$	1.20
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect service-based rate order	until the effective date of the next cost of	\$	2.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
Distribution Volumetric Rate		\$/kWh	0.0123
Low Voltage Service Rate		\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until A Customers	April 30, 2015 Applicable only for Non-RPP	\$/kWh	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April	30, 2015	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April	30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until A Customers	April 30, 2017 Applicable only for Non-RPP	\$/kWh	0.0083
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0052

Rural Rate Protection Charge     \$/kWh     0.0012       Standard Supply Service - Administrative Charge (If applicable)     \$ 0.25	Wholesale Market Service Rate	\$/kWh	0.0044
Standard Supply Service - Administrative Charge (if applicable)	Rural Rate Protection Charge	\$/kWh	0.0012
5 0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST	be includ	led in rate descrip
Service Charge		\$	26.65
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective un	ntil April 30, 2016	\$	2.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in service-based rate order	effect until the effective date of the next cost of	\$	3.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
Distribution Volumetric Rate		\$/kWh	0.0059
Low Voltage Service Rate		\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until A	April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective u Customers	Intil April 30, 2017 Applicable only for Non-RPP	\$/kWh	0.0083
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective u Customers	Intil April 30, 2015 Applicable only for Non-RPP	\$/kWh	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until A	April 30, 2015	\$/kWh	0.0065
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0046

# MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	Ś/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
	+,	
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.25

# SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a se vailable in the distributor's Conditions of Service.	entinel light. Further se	rvicing details are
available in the distributor's conditions of service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the	Distributor and any Co	de or Order of the
Board, and amendments thereto as approved by the Board, which may be applicable to		
No rates and charges for the distribution of electricity and charges to meet the costs of a	any work or service dor	e or furnished for
the purpose of the distribution of electricity shall be made except as permitted by this se	chedule, unless require	d by the
Distributor's Licence or a Code or Order of the Board, and amendments thereto as appro	oved by the Board, or a	s specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity of		
Price Plan, a contract with a retailer or the wholesale market price, as applicable. In add		
AND CHARGES – Regulatory Component of this schedule do not apply to a customer tha		
It should be noted that this schedule does not list any charges, assessments or credits the		
distributor and that are not subject to Board approval, such as the Debt Retirement Cha Clean Energy Benefit and the HST.	rge, the Global Adjustr	ient, the Ontario
Clean Energy benefit and the fish.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective	e Date MUST be inclu	led in rate descri
Service Charge	\$	0.96
Distribution Volumetric Rate	\$/kW	5.0706
Low Voltage Service Rate	\$/kW	0.4520
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.1949
Retail Transmission Rate - Network Service Rate	\$/kW	1.9620
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4416

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) 
 \$/kWh
 0.0044

 \$/kWh
 0.0012

 \$
 0.25

# STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST Service Charge	\$	0.64
Distribution Volumetric Rate	ş/kW	3.0057
Low Voltage Service Rate	\$/kW \$/kW	0.4344
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015		2.2139
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017		0.1495
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	2.8111
Retail Transmission Rate - Network Service Rate	\$/kW	1.9521
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4122

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.2500

# microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)
Service Charge
\$ 5.40



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		20	06					2007					
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-06	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts													
LV Variance Account	1550			0				C	) (	0			0
RSVA - Wholesale Market Service Charge	1580			0				C	) (	)			0
RSVA - Retail Transmission Network Charge	1584			0				C	) (	)			0
RSVA - Retail Transmission Connection Charge	1586			0				C	) (	)			0
RSVA - Power (excluding Global Adjustment)	1588			0				C	) (	)			0
RSVA - Global Adjustment	1589			0				C	) (	2			0
Recovery of Regulatory Asset Balances	1590			0				(	) (	)			0
Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595			0				C	) (	)			0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595			0				C	) (	)			0
Disposition and Recovery/Refund of Regulatory Balances (2010)5	1595			0				C	) (	)			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595			0				C	) (	)			0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)				0	0	) O	0	C	) (	)		(	
RSVA - Global Adjustment	1589			0	C	) 0	0	C	) (	)	) 0	(	) 0
Deferred Payments in Lieu of Taxes	1562			0				C	) (	)			0
Total of Group 1 and Account 1562				0	c	0	0	c	) (	) (	0 0	(	0 0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521												
· · · · · · · · · · · · · · · · · · ·													
LRAM Variance Account <sup>6</sup>	1568												
Total including Accounts 1562 and 1568				0	C	0	0	C	) (	) (	) 0	(	0 0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0		)			0
RSVA - Wholesale Market Service Charge	1580	0				0		)			0
RSVA - Retail Transmission Network Charge	1584	0				0		)			0
RSVA - Retail Transmission Connection Charge	1586	0				0		)			0
RSVA - Power (excluding Global Adjustment)	1588	0				0	(	)			0
RSVA - Global Adjustment	1589	0				0	(	)			0
Recovery of Regulatory Asset Balances	1590	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0				0		·			0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0		)			0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0				0	(	)			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	(	)			0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	(	) 0	0	0	(	0 0	0	C	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(	) 0		0		) 0		C	0
RSVA - Global Adjustment	1589	0	0	) 0	0	0	(	0 0	0	C	0
Deferred Payments in Lieu of Taxes	1562	0				0					0
Deletted Payments III Lieu of Taxes	1502	U				0		)			0
Total of Group 1 and Account 1562		0	C	) 0	0	0	(	) 0	0	C	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568										
Total including Accounts 1562 and 1568		0	(	) 0	0	0		) 0	0	c	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0	43,589			43,589	C	155			155
RSVA - Wholesale Market Service Charge	1580	0	(11,743)			(11,743)	C	(55)			(55)
RSVA - Retail Transmission Network Charge	1584	0	(13,870)			(13,870)	C				(69)
RSVA - Retail Transmission Connection Charge	1586	0	(10,704)			(10,704)	C				(53)
RSVA - Power (excluding Global Adjustment)	1588	0	(18,951)			(18,951)	C				(27)
RSVA - Global Adjustment	1589	0	19,101			19,101	C				(231)
Recovery of Regulatory Asset Balances	1590	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	C				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	7,422	0	0 0	7,422	C		0	C	(280)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(11,678)	0		(11,678)	C		0	C	) (49)
RSVA - Global Adjustment	1589	0	19,101	0	0 0	19,101	C	(231)	0	C	(231)
Deferred Payments in Lieu of Taxes	1562	0				0	C				0
Total of Group 1 and Account 1562		0	7.422	0	0	7.422	c	(280)	0	c	) (280)
		-	,	-	-	,	-	( · · · ·	-		(,
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568										
Total including Accounts 1562 and 1568		0	7,422	0	0 0	7,422	C	(280)	0	C	(280)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

For RSVA accounts only, report the net variance to the account ouring the year. For an other accounts, tector the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2012 beamce adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	43,589	37,640			81,229	155	478			633
RSVA - Wholesale Market Service Charge	1580	(11,743)	(10,500)			(22,242)	(55)	(141)			(195)
RSVA - Retail Transmission Network Charge	1584	(13,870)	(129)			(13,999)	(69)	(119)			(188)
RSVA - Retail Transmission Connection Charge	1586	(10,704)	(1,937)			(12,641)	(53)	(94)			(147)
RSVA - Power (excluding Global Adjustment)	1588	(18,951)	3,661			(15,291)	(27)	(135)			(163)
RSVA - Global Adjustment	1589	19,101	1,996			21,097	(231)	161			(70)
Recovery of Regulatory Asset Balances	1590	0	71,217			71,217	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		7,422	101,948	0	0	109,370	(280)	150	0	(	(129)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(11,678)	99,951	0		88,273	(49)	(11)	0		
RSVA - Global Adjustment	1589	19,101	1,996	0		21,097	(231)	161	0	C	
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		7,422	101,948	0	0	109,370	(280)	150	0	c	(129)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568					0					0
Total including Accounts 1562 and 1568		7,422	101,948	0	0	109,370	(280)	150	0	C	) (129)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

For RSVA accounts only, report the net variance to the account ouring the year. For an other accounts, tector the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2012 beamce adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	81,229	38,404			119,634	633	1,386			2,019
RSVA - Wholesale Market Service Charge	1580	(22,242)	(2,601)			(24,843)	(195)	(345)			(540)
RSVA - Retail Transmission Network Charge	1584	(13,999)	(383)			(14,382)	(188)				(404)
RSVA - Retail Transmission Connection Charge	1586	(12,641)	(400)			(13,041)	(147)				(335)
RSVA - Power (excluding Global Adjustment)	1588	(15,291)	(5,106)			(20,397)	(163)				(423)
RSVA - Global Adjustment	1589	21,097	30,982			52,079	(70)	514			444
Recovery of Regulatory Asset Balances	1590	71,217	(49,810)			21,407					0
Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		109,370	11,087	C	0	120,456	(129)	890	0	(	760
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		88,273	(19,895)	0	0 0	68,378	(59)			(	316
RSVA - Global Adjustment	1589	21,097	30,982	0	0 0	52,079	(70)	514	0	(	) 444
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		109.370	11.087	C	0			890	0	(	760
·····			,	-	-		()		-		
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										_
LRAM Variance Account <sup>6</sup>	1568					0					0
Total including Accounts 1562 and 1568		109,370	11,087	0	0	120,456	(129)	890	0	(	760

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

For RSVA accounts only, report the net variance to the account ouring the year. For an other accounts, tector the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2012 beamce adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

							201	2						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	119,634	13,929	81,229					52,334	2,019	363	2,232		150
RSVA - Wholesale Market Service Charge	1580	(24,843)	(15,746)	(22,242)					(18,346)	(540)	(433)	(633)		(339)
RSVA - Retail Transmission Network Charge	1584	(14,382)	(3,753)	(13,999)					(4,135)	(404)	14	(465)		75
RSVA - Retail Transmission Connection Charge	1586	(13,041)	671	(12,641)					271	(335)	67	(397)		128
RSVA - Power (excluding Global Adjustment)	1588	(20,397)	(4,805)	0					(25,202)	(423)	242	0		(181)
RSVA - Global Adjustment	1589	52,079	(11,364)	0					40,715		225	0		669
Recovery of Regulatory Asset Balances	1590	21,407	(14,916)						6,491	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)5	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0							0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		120.456	(35,983)	32,347	o		) (	) 0	52,127	760	479	737	(	502
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		68,378	(24,619)	32,347	0	(	) (	) 0		316	254	737	(	) (167)
RSVA - Global Adjustment	1589	52,079	(11,364)	0	0	(	) (	) 0	40,715	444	225	0	(	669
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		120,456	(35,983)	32,347	0	(	) (	) 0	52,127	760	479	737	(	0 502
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521													
LRAM Variance Account <sup>6</sup>	1568	0							0	0				0
	1500	0							0	0				0
Total including Accounts 1562 and 1568		120,456	(35,983)	32,347	0		) (	) 0	52,127	760	479	737	(	502

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



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Please refer to the footnotes for further instructions.

				013		Projected Inte	erest on Dec-31-1	2 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, F 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 <sup>3</sup>	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	38,404	539	13,929	(390)	205	68	13,813	52,484	1 0
RSVA - Wholesale Market Service Charge	1580	(2,601)	43	(15,746)	(382)	(231)	(77)	(16,436)	(18,686)	) (0)
RSVA - Retail Transmission Network Charge	1584	(383)	53	(3,753)	22	(55)	(18)	(3,805)	(4,061)	) (0)
RSVA - Retail Transmission Connection Charge	1586	(400)	53	671	75	10	3	759	399	
RSVA - Power (excluding Global Adjustment)	1588	(20,397)	(823)	(4,805)	642	(71)	(24)	(4,257)	(25,383)	
RSVA - Global Adjustment	1589	52,079	1,465	(11,364)	(796)	(167)	(56)	(12,382)	41,384	
Recovery of Regulatory Asset Balances	1590			6,491	0			6,491	6,491	0
Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0	0			0	160,676	6 160,676
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595			0	0			0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	66,703 14,624 52,079	1,331 <mark>(134)</mark> 1,465	(14,576) (3,212) (11,364)	(828) (33) (796)	(310) (143) (167)	(103) (48) (56)	(15,817) (3,435) (12,382)	213,305 171,920 41,384	160,676
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		66,703	1,331	(14,576)	(828)	(310)	(103)	(15,817)	213,305	0 160,676
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521									
LRAM Variance Account <sup>6</sup>	1568			0	0			0		0
Total including Accounts 1562 and 1568		66,703	1,331	(14,576)	(828)	(310)	(103)	(15,817)	213,305	5 160,676

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

				Billed kWh for Non-RPP	Estimated kW for Non-RPP	Distribution	1590 Recovery	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1595 Recovery Share Proportion	1568 LRAM Variance Account Class
Rate Class	Unit	Metered kWh	Metered kW	Customers	Customers	Revenue <sup>1</sup>	Share Proportion*	(2008) <sup>2</sup>	(2009) <sup>2</sup>	(2010) <sup>2</sup>	(2011) <sup>2</sup>	Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	4,465,406		545,421	0	137,292	34.89%					
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	3,185,486		799,929	0	46,613	63.50%					
SENTINEL LIGHTING	\$/kW	881	2		0	12						
STREET LIGHTING	\$/kW	116,338	343	55,239	163	2,626	1.61%					
microFIT												
	Total	7,768,111	345	1,400,589	163	186,543	100.00%	0.00%	0.00%	0.00%	0.00%	0
											Balance as per Sheet 5	0
											Variance	0
Threshold Test												

Threshold Test
Total Claim (including Account 1521, 1562 and 1
Total Claim for Threshold Test (All Group 1 Account
Threshold Test (Total claim per kWh) <sup>3</sup>

L568)	(\$15,817)
ounts)	(\$15,817)
	(0.0020)

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service

application that was most recently approved at the time of disposition of the 1562 account balances <sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1589 GA, 1582 and 1589) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

		% of Total non-	% of Total Distribution								1595	1595	1595	1595		
Rate Class	% of Total kWh	RPP kWh	Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	(2008)	(2009)	(2010)	(2011)	1562	1568
RESIDENTIAL	57.5%	38.9%	73.6%	7,940	(9,448)	(2,187)	436	(2,447)	(4,822)	2,265	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	41.0%	57.1%	25.0%	5,664	(6,740)	(1,560)	311	(1,746)	(7,072)	4,122	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.0%	2	(2)	(0)	0	(0)	0	0	0	0	0	0	0	0
STREET LIGHTING	1.5%	3.9%	1.4%	207	(246)	(57)	11	(64)	(488)	105	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	13,813	(16,436)	(3,805)	759	(4,257)	(12,382)	6,491	0	0	0	0	0	0

\* RSVA - Power (Excluding Global Adjustment)



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Dutton** 

**Input required at cell C15 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

1

Please indicate the Rate Rider Recovery Period (in years)

Balance of Accounts Deterral/Variance Allocation of Billed KWh or Global Allocated by kWh/kW Account Rate Balance in Account Estimated kW Adjustment Rate Class Unit Billed kWh Billed kW (RPP) or Distribution Rider 1588 Global for Non-RPP **Rate Rider** RESIDENTIAL \$/kWh 4,465,406 (3, 441)(0.0008)(4, 822)545,421 (0.0088)\$/kWh 0.0000 799,929 **GENERAL SERVICE LESS THAN 50 KW** 3,185,486 51 (7,072) (0.0088)\$/kW 2 SENTINEL LIGHTING 881 (1) (0.4600)0 0 0.0000 STREET LIGHTING \$/kW 116,338 343 (44) (0.1287)(488) 163 (2.9985)microFIT 7,768,111 345 (3,435) (12, 382)1,345,513 Total



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Dutton** 

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.70%	Choose Stretch Fac	•				
Productivity Factor Price Cap Index	0.00% 1.55%	Associated Stretch	Factor Value	0.15%			
Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	13.05		0.0123		1.55%	13.25	0.0125
GENERAL SERVICE LESS THAN 50 KW	26.65		0.0059		1.55%	27.06	0.0060
SENTINEL LIGHTING	0.96		5.0706		1.55%	0.97	5.1492
STREET LIGHTING	0.64		3.0057		1.55%	0.65	3.0523
microFIT	5.40					5.40	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

## SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00



UNIT

\$/kW

%

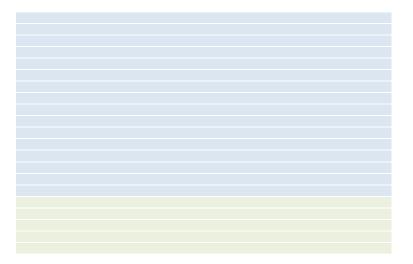
RATE

(0.6000) (1.0000)

## Non-Payment of Account

Late Payment - per month		
Late Payment – per annum		

% 1.50 % 19.56



## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0662



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

## **RESIDENTIAL SERVICE CLASSIFICATION**

MONTHLY RATES AND CHARGES - Delivery Component Service Charge	\$	13.25
Service Charge	Ļ	15.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.20
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the		
effective date of the next cost of service-based rate order	\$	2.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01250
Low Voltage Service Rate	\$/kWh	0.00140
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00620
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.00650
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017	\$/kWh	0.00040
Applicable only for Non-RPP Customers	\$/kWh	0.00830
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00080)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015	+,	(,
Applicable only for Non-RPP Customers	\$/kWh	(0.00880)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00540
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	Ŧ	

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	27.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the		
effective date of the next cost of service-based rate order	\$	3.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00600
Low Voltage Service Rate	\$/kWh	0.00130
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.00830
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00620
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.00650
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00880)

MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

Ş/kWh	(0.00880)
\$/kWh	0.00440

0.00130

0.25

\$/kWh

\$

mote Electricity Rate Protection Charge (RRRP)	
upply Service - Administrative Charge (if applicable)	

## SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge	\$	0.97
Distribution Volumetric Rate	\$/kW	5.14920
Low Voltage Service Rate	\$/kW	0.45200
	<i>\$7</i> KVV	0.45200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.19490
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.46000)
Retail Transmission Rate - Network Service Rate	\$/kW	2.13650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.49150
MONTHLY RATES AND CHARGES - Regulatory Component	¢ /l.a.th	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component       \$       0.6         Service Charge       \$       0.6         Distribution Volumetric Rate       \$/kW       3.0523         Low Voltage Service Rate       \$/kW       0.4344         Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015       \$/kW       2.2135         Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017       \$/kW       0.1495         Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017       \$/kW       0.1495         Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015       \$/kW       0.1287         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.1287)         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (2.9985)         Retail Transmission Rate - Network Service Rate       \$/kW       2.1257       \$         Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW       1.4610       \$         Image: Signed and Signed a
Distribution Volumetric Rate\$/kW3.0522Low Voltage Service Rate\$/kW0.4344Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015\$/kW2.2139Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017\$/kW0.1499Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017\$/kW0.1499Applicable only for Non-RPP Customers\$/kW2.8112Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015\$/kW(0.1287)Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015\$/kW(0.2985)Rate Rider for Non-RPP Customers\$/kW(2.9985)\$Retail Transmission Rate - Network Service Rate\$/kW2.1251
Low Voltage Service Rate\$/kW0.4344Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015\$/kW2.2139Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017\$/kW0.1499Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017\$/kW0.1499Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017\$/kW2.8111Applicable only for Non-RPP Customers\$/kW2.8111\$/kW2.8111Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015\$/kW(0.1287)Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015\$/kW(2.9985)Rate Rider for Non-RPP Customers\$/kW(2.9985)\$/kW(2.1251)Retail Transmission Rate - Network Service Rate\$/kW2.1251\$/kW2.1251
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015       \$/kW       2.2133         Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017       \$/kW       0.1493         Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017       \$/kW       0.1493         Applicable only for Non-RPP Customers       \$/kW       2.8112         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.1287)         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.1287)         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.1287)         Rate Rider for Non-RPP Customers       \$/kW       (2.9985)       \$         Rate Rider for Non-RPP Customers       \$/kW       (2.9985)       \$         Rate Rider for Non-RPP Customers       \$/kW       \$       \$         Retail Transmission Rate - Network Service Rate       \$       \$       \$         \$       \$       \$       \$       \$       \$         Retail Transmission Rate - Network Service Rate       \$       \$       \$       \$       \$
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017       \$/kW       0.1499         Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017       \$/kW       2.811:         Applicable only for Non-RPP Customers       \$/kW       2.811:         Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.1287)         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.2985)         Rate Rider for Non-RPP Customers       \$/kW       (2.9985)       \$         Applicable only for Non-RPP Customers       \$/kW       (2.9985)       \$         Retail Transmission Rate - Network Service Rate       \$/kW <b>2.125</b>
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017       \$/kW       2.811:         Applicable only for Non-RPP Customers       \$/kW       (0.1287)         Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.1287)         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.287)         Applicable only for Non-RPP Customers       \$/kW       (2.9985)         Retail Transmission Rate - Network Service Rate       \$/kW       2.1253
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015\$/kW(0.1287Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015\$/kW(2.9985Applicable only for Non-RPP Customers\$/kW(2.9985Retail Transmission Rate - Network Service Rate\$/kW2.1255
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (2.9985         Applicable only for Non-RPP Customers       \$/kW       (2.1985         Retail Transmission Rate - Network Service Rate       \$/kW       2.125
Applicable only for Non-RPP Customers\$/kW(2.9985Retail Transmission Rate - Network Service Rate\$/kW2.125
Retail Transmission Rate - Network Service Rate     \$/kW     2.125
Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW       1.4611         Image: Strain St
MONTHLY RATES AND CHARGES - Regulatory Component
Wholesale Market Service Rate \$/kWh 0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)         \$/kWh         0.0013
Standard Supply Service - Administrative Charge (if applicable) \$ 0.2

## MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge

Service Charge	\$ 5.40
MONTHLY PATER AND OHADOER Deviderer Organization	



## Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Dutton** 

The following table provides applicants with a class to class comparison of current vs. proposed rates.

#### **Proposed Rates** Current Rates RESIDENTIAL RESIDENTIAL Service Charge \$ 13.05 Service Charge \$ 13.25 Rate Rider for Disposition of Residual Historical Smart Meter Costs Rate Rider for Disposition of Residual Historical Smart Meter Costs effective until April 30, 2016 \$ 1.20 effective until April 30, 2016 \$ 1.20 Rate Rider for Recovery of Smart Meter Incremental Revenue Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of Requirement - in effect until the effective date of the next cost of service-based rate order \$ 2 33 service-based rate order \$ 2 33 Rate Rider for Smart Metering Entity Charge - effective until October Rate Rider for Smart Metering Entity Charge - effective until October 0.79 0.79 31, 2018 31, 2018 ¢ Distribution Volumetric Rate \$/kWh 0.01230 Distribution Volumetric Rate \$/kWh 0.01250 Low Voltage Service Rate \$/kWh 0.00140 Low Voltage Service Rate \$/kWh 0.00140 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) -Rate Rider for Disposition of Global Adjustment Sub-Account (2011) -0.00620 effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh 0.00620 Rate Rider for Disposition of Deferral/Variance Accounts (2011) -Rate Rider for Disposition of Deferral/Variance Accounts (2011) -0 00650 0 00650 effective until April 30, 2015 \$/kWh effective until April 30, 2015 \$/kWh Rate Rider for Disposition of Deferral/Variance Accounts (2013) -Rate Rider for Disposition of Deferral/Variance Accounts (2013) effective until April 30, 2017 \$/kWh 0.00040 effective until April 30, 2017 \$/kWh 0.00040 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -Rate Rider for Disposition of Global Adjustment Sub-Account (2013) effective until April 30, 2017 Applicable only for Non-RPP Customers \$/kWh 0.00830 effective until April 30, 2017 Applicable only for Non-RPP Customers \$/kWh 0.00830 Rate Rider for Deferral/Variance Account Disposition (2014) - effective 0.00690 \$/kWh Retail Transmission Rate - Network Service Rate \$/kWh until April 30, 2015 (0.00080)Retail Transmission Rate - Line and Transformation Connection Rate Rider for Global Adjustment Sub-Account Disposition (2014) -Service Rate \$/kWh 0.00520 effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh (0.00880)Retail Transmission Rate - Network Service Rate Wholesale Market Service Rate \$/kWh 0.00440 \$/kWh 0.00750 Retail Transmission Rate - Line and Transformation Connection Rural Rate Protection Charge \$/kWh 0.00120 Service Rate \$/kWh 0.00540 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Wholesale Market Service Rate \$/kWh 0.00440 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.00130 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 **GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE LESS THAN 50 KW** \$ 26.65 27.06 Service Charge Service Charge \$ Rate Rider for Disposition of Residual Historical Smart Meter Costs -Rate Rider for Disposition of Residual Historical Smart Meter Costs -\$ 2.21 2.21 effective until April 30, 2016 effective until April 30, 2016 \$ Rate Rider for Recovery of Smart Meter Incremental Revenue Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of Requirement - in effect until the effective date of the next cost of service-based rate order \$ 3.84 service-based rate order 3.84 \$ Rate Rider for Smart Metering Entity Charge - effective until October Rate Rider for Smart Metering Entity Charge - effective until October 31.2018 0.79 31.2018 0.79 Distribution Volumetric Rate \$/kWh 0.00590 Distribution Volumetric Rate \$/kWh 0.00600 Low Voltage Service Rate \$/kWh 0.00130 Low Voltage Service Rate \$/kWh 0.00130 Rate Rider for Disposition of Deferral/Variance Accounts (2013) -Rate Rider for Disposition of Deferral/Variance Accounts (2013) effective until April 30, 2017 \$/kWh 0.00040 effective until April 30, 2017 \$/kWh 0.00040 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -0.00830 effective until April 30, 2017 Applicable only for Non-RPP Customers \$/kWh 0.00830 effective until April 30, 2017 Applicable only for Non-RPP Customers \$/kWh Rate Rider for Disposition of Global Adjustment Sub-Account (2011) -Rate Rider for Disposition of Global Adjustment Sub-Account (2011) effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh 0.00620 effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh 0.00620 Rate Rider for Disposition of Deferral/Variance Accounts (2011) -Rate Rider for Disposition of Deferral/Variance Accounts (2011) effective until April 30, 2015 \$/kWh 0.00650 effective until April 30, 2015 \$/kWh 0.00650 Retail Transmission Rate - Network Service Rate \$/kWh 0.00640 Retail Transmission Rate - Network Service Rate \$/kWh 0.00700 Retail Transmission Rate - Line and Transformation Connection Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.00460 Service Rate \$/kWh 0.00480 Rate Rider for Global Adjustment Sub-Account Disposition (2014) -Wholesale Market Service Rate \$/kWh 0.00440 effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh (0.00880)Rural Rate Protection Charge \$/kWh 0.00120 \$/kWh 0.00440 Wholesale Market Service Rate Standard Supply Service - Administrative Charge (if applicable) 0.25 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.00130 \$

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Entegrus - DUT\_2014 IRM Rate Generator\_V2.3\_FINAL.xlsm 12. Summary Sheet

					Pag
SENTINEL LIGHTING			SENTINEL LIGHTING		- 1g
Service Charge	\$	0.96	Service Charge	\$	0.97
Distribution Volumetric Rate	\$/kW	5.07060	Distribution Volumetric Rate	\$/kW	5.14920
Low Voltage Service Rate	\$/kW	0.45200	Low Voltage Service Rate	\$/kW	0.45200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.19490	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.19490
Refeil Terrenzierien Dete Natural Orgine Dete	<b>C</b> (1) M	4 00000	Rate Rider for Deferral/Variance Account Disposition (2014) - effective	C (1.)	(0.40000)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	1.96200	until April 30, 2015	\$/kW	(0.46000)
Service Rate	\$/kW	1.44160	Retail Transmission Rate - Network Service Rate	\$/kW	2.13650
Wholesale Market Service Rate	\$/kWh	0.00440	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.49150
Rural Rate Protection Charge	\$/kWh	0.00120	Wholesale Market Service Rate	\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STREET LIGHTING			STREET LIGHTING		
Service Charge	\$	0.64	Service Charge	\$	0.65
Distribution Volumetric Rate	\$/kW	3.00570	Distribution Volumetric Rate	\$/kW	3.05230
Low Voltage Service Rate	\$/kW	0.43440	Low Voltage Service Rate	\$/kW	0.43440
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kW	2.21390	Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kW	2.21390
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.14950	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.14950
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	2.81110	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	2.81110
Retail Transmission Rate - Network Service Rate	\$/kW	1.95210	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.12870)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.41220	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(2.99850)
Wholesale Market Service Rate	\$/kWh	0.00440	Retail Transmission Rate - Network Service Rate	\$/kW	2.12570
Rural Rate Protection Charge	\$/kWh	0.00120	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.46100
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Wholesale Market Service Rate	\$/kWh	0.00440
			Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40

EB-2013-0120



## Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Dutton** 

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

## Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**RESIDENTIAL SERVICE CLASSIFICATION** 

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

	•	
Service Charge	\$	13.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.20
service-based rate order	\$	2.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01250
Low Voltage Service Rate	\$/kWh	0.00140
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00620
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.00650
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.00830
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00080)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00880)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00540

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Entegrus - DUT_2014 IRM Rate Generator_V2.3_FINAL.xlsm		

13. Final Tariff Schedule

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	27.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.21
service-based rate order	\$	3.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00600
Low Voltage Service Rate	\$/kWh	0.00130
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.00830
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00620
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.00650
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00880)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	0.97
Distribution Volumetric Rate	\$/kW	5.14920
Low Voltage Service Rate	\$/kW	0.45200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.19490
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.46000)
Retail Transmission Rate - Network Service Rate	\$/kW	2.13650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.49150

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	0.65
Distribution Volumetric Rate	\$/kW	3.05230
Low Voltage Service Rate	\$/kW	0.43440
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kW	2.21390
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.14950
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	2.81110
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.12870)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(2.99850)
Retail Transmission Rate - Network Service Rate	\$/kW	2.12570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.46100

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0000)

## SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0662



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

#### Rate Class GENERAL SERVICE LESS THAN 50 KW

1.0662 2,000

Loss Factor	
Consumption	kWh
If Billed on a kW basis:	
Demand	kW
Load Factor	

			rent Board-Ap	pro	ved				Propose	ed			Impact	
		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	26.65	1	\$	26.65		\$	26.78	1	\$	26.78	\$	0.13	0.49
Distribution Volumetric Rate	\$	0.0059	2,000	\$	11.80		\$	0.0059	2,000	\$	11.80	\$	-	0.00
Fixed Rate Riders	\$	6.05	_,	\$	6.05		\$	6.05	_,	\$	6.05	\$	-	0.00
Volumetric Rate Riders	Ŧ	0.0000	2,000	\$	-		+	0.0000	2,000	\$	-	\$	-	
Sub-Total A (excluding pass through)			_,	\$	44.50				_1000	\$	44.63	\$	0.13	0.2
Line Losses on Cost of Power	\$	0.0839	132	\$	11.11		\$	0.0839	132	\$	11.11	\$	-	0.0
Total Deferral/Variance Account Rate Riders		0.0069	2,000	\$	13.80			0.0069	2,000	\$	13.80	\$	-	0.00
Low Voltage Service Charge	\$	0.0013	2,000	\$	2.60		\$	0.0013	2,000	\$	2.60	\$	-	0.0
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79	\$	-	0.0
Sub-Total B - Distribution				\$	72.80					\$	72.93	\$	0.13	0.1
(includes Sub-Total A)	-			*		-	-			Ŧ				-
RTSR - Network	\$	0.0064	2,132	\$	13.65		\$	0.0069	2,132	\$	14.64	\$	0.99	7.2
RTSR - Connection and/or Line and Transformation Connection	\$	0.0046	2,132	\$	9.81		\$	0.0049	2,132	\$	10.41	\$	0.60	6.12
Sub-Total C - Delivery (including Sub-Total B)				\$	96.26					\$	97.98	\$	1.72	1.7
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,132	\$	9.38		\$	0.0044	2,132	\$	9.38	\$	-	0.0
Rural and Remote Rate Protection (RRRP)	\$	0.0012	2,132	\$	2.56		\$	0.0013	2,132	\$	2.77	\$	0.21	8.3
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.0
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00		\$	0.0070	2,000	\$	14.00	\$	-	0.0
TOU - Off Peak	\$	0.0670	1,280	\$	85.76		\$	0.0670	1,280	\$	85.76	\$	-	0.0
TOU - Mid Peak	\$	0.1040	360	\$	37.44		\$	0.1040	360	\$	37.44	\$	-	0.0
TOU - On Peak	\$	0.1240	360	\$	44.64		\$	0.1240	360	\$	44.64	\$	-	0.0
Total Bill on TOU (before Taxes)				\$	290.29					\$	292.23	\$	1.94	0.6
HST		13%		ŝ	37.74			13%		\$	37.99	\$	0.25	0.6
Total Bill (including HST)		1070		\$	328.03			1070		\$	330.21	\$	2.19	0.6
Ontario Clean Energy Benefit <sup>1</sup>				-\$	32.80					-\$	33.02	-\$	0.22	0.6
Total Bill on TOU (including OCEB)				*	295.23					\$	297.19	\$	1.97	0.6

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

## **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix H Rate Generator – Newbury

	Incentive Regulation Mode for 2014 Filers	21	4
		Version	2.3
Utility Name	Entegrus Powerlines Inc.		
Service Territory	Newbury		
Assigned EB Number	EB-2013-0120		
Name of Contact and Title	Ryan Diotte, Senior Regulatory Specialist		
Phone Number	519-352-6300 ext. 266		
Email Address	ryan.diotte@entegrus.com		
We are applying for rates effective	Thursday, May 01, 2014		
Rate-Setting Method	IRM 4		
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2013		
Notes			
Pale green cells represent input	cells.		
Pale blue cells represent drop-do	wn lists. The applicant should select the appropriate item from the drop-down lis	t.	
White cells contain fixed values,	automatically generated values or formulae.		

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost\_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

## **Rate Class Classification**

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- **3** GENERAL SERVICE 50 TO 4,999 KW
- 4 STREET LIGHTING
- 5 microFIT



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

### **Entegrus Powerlines Inc.** TARIFF OF RATES AND CHARGES

### **RESIDENTIAL Service Classification**

This classification applies to an account taking electricity at 750 volts or less and includes: All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (I	applicable, Effective Date MUST	be includ	ed in rate descrip
Service Charge		\$	12.15
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until	April 30, 2016	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effe ervice-based rate order	ect until the effective date of the next cost of	\$	2.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
Distribution Volumetric Rate		\$/kWh	0.0122
ow Voltage Service Rate		\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until Apr	il 30, 2017	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective unt RPP Customers	I April 30, 2017 Applicable only for Non-	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0038

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST	be inclu	ded in rate descri
Service Charge	\$	22.24
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.23
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	f\$	3.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0110
Low Voltage Service Rate	\$/kWh	0.0056
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non- RPP Customers	\$/kWh	0.0031
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033
MONTHLY RATES AND CHARGES - Regulatory Component		

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural Rate Protection Charge
 \$/kWh
 0.0012

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0012 \$ 0.25

## **GENERAL SERVICE 50 TO 4,999 KW Service Classification**

This classification applies to a non residential account whose average monthly maximum demand use equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. available in the distributor's Conditions of Service. Note that for the application of the Retail Transmi Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the followi General Service 50 to 5,000 kW non-interval metered General Service 50 to 5,000 kW interval metered	Further sei ssion Rate	rvicing details are – Network Service
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor a Board, and amendments thereto as approved by the Board, which may be applicable to the administ No rates and charges for the distribution of electricity and charges to meet the costs of any work or s the purpose of the distribution of electricity shall be made except as permitted by this schedule, unle Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the B	ration of th ervice done ss required	is schedule. e or furnished for I by the
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, b Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the cha AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embed and be noted that this schedule does not list any charges, assessments or credits that are required distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glob Clean Energy Benefit and the HST.	arges in the Ided whole ed by law t	MONTHLY RATES sale market o be invoiced by a
MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST</u>		
Service Charge	\$	270.83
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013	\$	13.66
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order		6.66
Distribution Volumetric Rate	\$/kW	1.3615
Low Voltage Service Rate	\$/kW	1.7261
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.8703
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non- RPP Customers	\$/kW	1.1795
Retail Transmission Rate - Network Service Rate	\$/kW	2.6614
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3134

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0044 \$/kWh 0.0012 \$ 0.25

#### STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

 MONTHLY RATES AND CHARGES - Delivery Component
 (If applicable, Effective Date MUST be included in rate description)

 Service Charge (per connection)
 \$ 0.83

Service Charge (per connection)	φ	0.03
Distribution Volumetric Rate	\$/kW	3.4453
Low Voltage Service Rate	\$/kW	1.3353
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.7742
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non- RPP Customers	\$/kW	1.0492
Retail Transmission Rate - Network Service Rate	\$/kW	2.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0160

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)
Service Charge \$ 5.40



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		20	06					2007					
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-06	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts													
LV Variance Account	1550			0				0		)			0
RSVA - Wholesale Market Service Charge	1580			0				0	. C				0
RSVA - Retail Transmission Network Charge	1584			0				0	. C	)			0
RSVA - Retail Transmission Connection Charge	1586			0				0	C				0
RSVA - Power (excluding Global Adjustment)	1588			0				0	с с				0
RSVA - Global Adjustment	1589			0				0	0				0
Recovery of Regulatory Asset Balances	1590			0				0	C C	)			0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595			0				0	C C				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595			0				0	с с				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0				0	C C				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595			0				0	C				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)				0	0	) O		0		) (	0	0	0 0
RSVA - Global Adjustment	1589			0	C	) 0	0	0	C	) (	) 0	(	) 0
Deferred Payments in Lieu of Taxes	1562			0				O	. c				0
Total of Group 1 and Account 1562				0	c	) 0	0	C		) (	) 0	c	) O
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521												
LRAM Variance Account <sup>6</sup>	1568												
Total including Accounts 1562 and 1568				0	C	0	0	0	C	) (	0 0	C	) 0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0		)			0
RSVA - Wholesale Market Service Charge	1580	0				0		)			0
RSVA - Retail Transmission Network Charge	1584	0				0		)			0
RSVA - Retail Transmission Connection Charge	1586	0				0		)			0
RSVA - Power (excluding Global Adjustment)	1588	0				0	(	)			0
RSVA - Global Adjustment	1589	0				0	(	)			0
Recovery of Regulatory Asset Balances	1590	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0		)			0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0				0	(	)			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	(	)			0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	(	) 0	0	0	(	0 0	0	C	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(	) 0		0				C	0
RSVA - Global Adjustment	1589	0	(	) 0	0	0	(	0 0	0	C	0
Deferred Payments in Lieu of Taxes	1562	0				0					0
Deletted Payments in Lieu of Taxes	1302	0				0		,			0
Total of Group 1 and Account 1562		0	0	0	0	0	(	) 0	0	C	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568										
Total including Accounts 1562 and 1568		0	(	) 0	0	0		) 0	0	C	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0	4,518			4,518	C	14			14
RSVA - Wholesale Market Service Charge	1580	0	(8,495)			(8,495)	C	(20)			(20)
RSVA - Retail Transmission Network Charge	1584	0	(2,773)			(2,773)	C	(10)			(10)
RSVA - Retail Transmission Connection Charge	1586	0	(8,027)			(8,027)	C				(27)
RSVA - Power (excluding Global Adjustment)	1588	0	(10,803)			(10,803)	C				(16)
RSVA - Global Adjustment	1589	0	7,895			7,895	C				(38)
Recovery of Regulatory Asset Balances	1590	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0				0	C				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	(17,685)	0	0 0	(17,685)	C		0	C	) (97)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(25,580)	0	0 0	(25,580)	C		0	C	) (58)
RSVA - Global Adjustment	1589	0	7,895	0	0 0	7,895	C	(38)	0	C	(38)
Deferred Payments in Lieu of Taxes	1562	0				0	c				0
	1302	0				0	· · ·				0
Total of Group 1 and Account 1562		0	(17,685)	0	0 0	(17,685)	C	(97)	0	C	) (97)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568										
Total including Accounts 1562 and 1568		0	(17,685)	0	0	(17,685)	C	(97)	0	C	) (97)

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	4,518	4,680			9,198	14	57			71
RSVA - Wholesale Market Service Charge	1580	(8,495)	(8,209)			(16,704)	(20)	(104)			(124)
RSVA - Retail Transmission Network Charge	1584	(2,773)	310			(2,463)	(10)				(31)
RSVA - Retail Transmission Connection Charge	1586	(8,027)	(6,033)			(14,060)	(27)	(90)			(117)
RSVA - Power (excluding Global Adjustment)	1588	(10,803)	3,056			(7,748)					(89)
RSVA - Global Adjustment	1589	7,895	395			8,290		64			26
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>b</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(17,685)	(5,803)	٥				(167)		c	(263)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(25,580)	(6,198)	0			(58)	(231)	0	C	(290)
RSVA - Global Adjustment	1589	7,895	395	0	0 0	8,290	(38)	64	0	C	26
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(17,685)	(5,803)	0	0	(23,488)	(97)	(167)	0	c	(263)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
openia i urpose onalge Assessment variance Account	1321										1
LRAM Variance Account <sup>6</sup>	1568					0					0
Total including Accounts 1562 and 1568		(17,685)	(5,803)	0	0	(23,488)	(97)	(167)	0	C	(263)

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						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	9,198	50,501			59,699	71	434			506
RSVA - Wholesale Market Service Charge	1580	(16,704)	(6,956)			(23,661)	(124)	(292)			(416)
RSVA - Retail Transmission Network Charge	1584	(2,463)	633			(1,831)	(31)				(63)
RSVA - Retail Transmission Connection Charge	1586	(14,060)	(1,640)			(15,701)	(117)				(334)
RSVA - Power (excluding Global Adjustment)	1588	(7,748)	(1,697)			(9,445)	(89)				(214)
RSVA - Global Adjustment	1589	8,290	14,030			22,320	26	212			238
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0	(3,978)			(3,978)	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(23,488)	50,891	o	0	27,403	(263)	(20)	0	c	(284)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(31,778)	36,860	0	0	5,083	(290)	(232)	0	C	(522)
RSVA - Global Adjustment	1589	8,290	14,030	0	0	22,320	26	212	0	C	238
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562	1002	(23,488)	50.891	O	0		(263)	(20)	0	C	) (284)
		(20,400)	30,031	0	0	27,400	(200)	(20)	0	, c	(204)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										_
LRAM Variance Account <sup>6</sup>	1568					0					0
Total including Accounts 1562 and 1568		(23,488)	50,891	0	0	27,403	(263)	(20)	0	c	(284)

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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							201	2						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	59,699	4,121	9,198					54,622	506	107	252		361
RSVA - Wholesale Market Service Charge	1580	(23,661)	(4,659)	(16,704)					(11,615)	(416)	(128)	(453)		(91)
RSVA - Retail Transmission Network Charge	1584	(1,831)	(1,110)	(2,463)					(478)	(63)	4	(79)		21
RSVA - Retail Transmission Connection Charge	1586	(15,701)	198	(14,060)					(1,442)	(334)	20	(394)		79
RSVA - Power (excluding Global Adjustment)	1588	(9,445)	(1,422)	0					(10,867)	(214)	72	0		(143)
RSVA - Global Adjustment	1589	22,320	(2,477)	0					19,843	238	49	0		287
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	(3,978)	(21,701)						(25,679)	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		27,403	(27,049)	(24,030)		C	) (	) 0	24,384	(284)	125	(674)	(	0 515
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		5,083	(24,572)	(24,030)				) 0	4,541	(522)	75	(674)	(	0 228
RSVA - Global Adjustment	1589	22,320	(2,477)	0	0	(	) (	) 0	19,843	238	49	0	(	0 287
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		27.403	(27,049)	(24,030)	0	(	) (	) 0		(284)	125	(674)	,	0 515
Total of Group 1 and Account 1962		27,403	(27,049)	(24,030)	0	(	) (	, 0	24,304	(204)	125	(674)	(	515
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521													
LRAM Variance Account <sup>6</sup>	1568	0							0	0				0
Total including Accounts 1562 and 1568		27,403	(27,049)	(24,030)	0	(	) (	) 0	24,384	(284)	125	(674)	(	0 515

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				013		Projected Inte	erest on Dec-31-1	2 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 <sup>3</sup>	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	50,501	1,243	4,121	(882)	61	20	3,320	54,983	3 0
RSVA - Wholesale Market Service Charge	1580	(6,956)	(99)	(4,659)	8	(68)	(23)	(4,742)	(11,706	) (0)
RSVA - Retail Transmission Network Charge	1584	633	29	(1,110)	(8)	(16)	(5)	(1,140)	(456	
RSVA - Retail Transmission Connection Charge	1586	(1,640)	27	198	52	3	1	254	(1,362	
RSVA - Power (excluding Global Adjustment)	1588	(9,445)	(399)	(1,422)	257	(21)	(7)	(1,193)	(11,010	
RSVA - Global Adjustment	1589	22,320	675	(2,477)	(388)	(36)	(12)	(2,914)	20,130	
Recovery of Regulatory Asset Balances	1590			0	0			0	50,580	50,580
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595			(25,679)	0			(25,679)	(33,155	(7,476)
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	55,411 33,091 22,320	1,476 801 675	(31,027) (28,550) (2,477)	(962) (573) (388)	(79) (42) (36)	(26) (14) (12)	(32,094) (29,180) (2,914)	68,003 47,873 20,130	43,105
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	٥		0
Total of Group 1 and Account 1562		55,411	1,476	(31,027)	(962)	(79)	(26)	(32,094)	68,003	0 43,105
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521									
LRAM Variance Account <sup>6</sup>	1568			0	0			٥		0
Total including Accounts 1562 and 1568		55,411	1,476	(31,027)	(962)	(79)	(26)	(32,094)	68,003	43,105

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, regort the net variance to the account during the year. For all other accounts, record

For RSVA accounts only, report the net variance to the account ouring the year. For an other accounts, tector the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2012 beamce adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

				Billed kWh for	Estimated kW for	Distribution	1590 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1568 LRAM Variance Account Class
Rate Class	Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Revenue <sup>1</sup>	Share Proportion*	Share Proportion (2008) <sup>2</sup>	Share Proportion (2009) <sup>2</sup>	Share Proportion (2010) <sup>2</sup>	Share Proportion (2011) <sup>2</sup>	Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	1,346,561		148,919	0	40,588						
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	477,970		32,366	0	13,587						
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	1,652,160	4,438	1,581,860	4,250	22,176						
STREET LIGHTING	\$/kW	55,239	163	55,239	163	1,288						
microFIT												
	Total	3,531,930	4,601	1,818,384	4,413	77,640	0.00%	0.00%	0.00%	0.00%	0.00%	0
											Balance as per Sheet 5	0
											Variance	0
Throshold Tost												

#### Threshold Test

Total Claim (including Account 1521, 1562 and 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) <sup>3</sup>

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service

(\$32,094) (\$32,094) (0.0091)

application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{\rm 3}$  The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

		% of Total non-	% of Total Distribution								1595	1595	1595	1595		
Rate Class	% of Total kWh	RPP kWh	Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	(2008)	(2009)	(2010)	(2011)	1562	1568
RESIDENTIAL	38.1%	8.2%	52.3%	1,266	(1,808)	(435)	97	(455)	(239)	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	13.5%	1.8%	17.5%	449	(642)	(154)	34	(161)	(52)	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	46.8%	87.0%	28.6%	1,553	(2,218)	(533)	119	(558)	(2,535)	0	0	Ō	0	0	0	0
STREET LIGHTING	1.6%	3.0%	1.7%	52	(74)	(18)	4	(19)	(89)	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	3,320	(4,742)	(1,140)	254	(1,193)	(2,914)	0	0	0	0	0	0	0

\* RSVA - Power (Excluding Global Adjustment)



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

				Balance of Accounts	Deterral/variance	Allocation of	Billed KWN or	Global	
				Allocated by kWh/kW	Account Rate	Balance in Account	Estimated kW	Adjustment	
Rate Class	Unit	Billed kWh	Billed kW	(RPP) or Distribution	Rider	1588 Global	for Non-RPP	Rate Rider	
RESIDENTIAL	\$/kWh	1,346,561		(1,335)	(0.0010)	(239)	148,919	(0.0016)	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	477,970		(474)	(0.0010)	(52)	32,366	(0.0016)	
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	1,652,160	4,438	(1,637)	(0.3689)	(2,535)	4,250	(0.5964)	
STREET LIGHTING	\$/kW	55,239	163	(55)	(0.3359)	(89)	163	(0.5430)	
microFIT									
Total		3,531,930	4,601	(3,501)		(2,914)	185,698		



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Newbury** 

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.70%	Choose Stretch Fa	ctor Group	II			
Productivity Factor	0.00%	Associated Stretch	Factor Value	0.15%			
Price Cap Index	1.55%						
		MFC Adjustment	Current Volumetric	DVR Adjustment from	Price Cap Index to be Applied to MFC		Proposed Volumetric
Rate Class	Current MFC	from R/C Model	Charge	R/C Model	and DVR	Proposed MFC	Charge
RESIDENTIAL	12.15		0.0122		1.55%	12.34	0.0124
GENERAL SERVICE LESS THAN 50 KW	22.24		0.0110		1.55%	22.58	0.0112
GENERAL SERVICE 50 TO 4,999 KW	270.83		1.3615		1.55%	275.03	1.3826
STREET LIGHTING	0.83		3.4453		1.55%	0.84	3.4987
microFIT	5.40					5.40	



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses - applied to measured demand and energy

\$/kW	(0.6000)
%	(1.0000)

RATE

UNIT

#### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

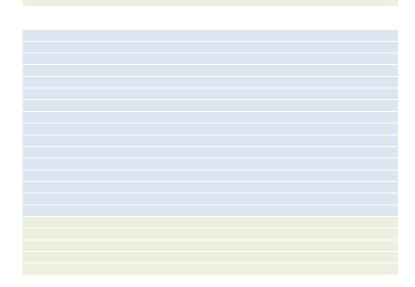
#### **Customer Administration**

ate Generator\_V2.3\_FNAL.xlsm

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	<mark>19.56</mark>
Collection of account charge – no disconnection	\$	30.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	<mark>165.00</mark>
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35



#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

# **RESIDENTIAL SERVICE CLASSIFICATION**

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	12.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based rate order	\$	2.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01240
Low Voltage Service Rate	\$/kWh	0.00430
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.00310
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00160)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00830
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0004)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

0.25

\$

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

MONTHLY RATES AND CHARGES - Delivery Component Service Charge

Service Charge	\$	22.58
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.23
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based rate order	\$	3.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01120
Low Voltage Service Rate	\$/kWh	0.00560
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.00310
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00160)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00360
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.0004)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

MONTHLY RATES AND CHARGES - Delivery Component	JIN	
Service Charge	\$	275.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective	Ý	275.05
date of the next cost of service-based rate order	\$	6.66
Distribution Volumetric Rate	\$ \$/kW	1.38260
		1.38200
Low Voltage Service Rate	\$/kW	1.72010
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.87030
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.17950
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.36890)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.59640)
Retail Transmission Rate - Network Service Rate	\$/kW	3.10320
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43510
Rate Rider for Deferral/Variance Account Disposition - only for non-RPP customers (2014) - effective unt	\$/kW	(5.45170)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.1562)
	.,	(******)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
		0.00130

Standard Supply Service - Administrative Charge (if applicable)

# STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	\$	0.84
Distribution Volumetric Rate	\$/kW	3.49870
Low Voltage Service Rate	\$/kW	1.33530
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.77420
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.04920
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.33590)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.54300)
Retail Transmission Rate - Network Service Rate	\$/kW	2.34120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.11010
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.1422)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

5.40

\$

# MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge

MONTHLY RATES AND CHARGES - Regulatory Component



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Newbury** 

The following table provides applicants with a class to class comparison of current vs. proposed rates.

### **Current Rates**

### **Proposed Rates**

Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	12.15	Service Charge	\$	12.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	0.77	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of			Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of		
service-based rate order Rate Rider for Smart Metering Entity Charge - effective until October	\$	2.40	service-based rate order Rate Rider for Smart Metering Entity Charge - effective until October	\$	2.40
31, 2018	\$	0.79	31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01220	Distribution Volumetric Rate	\$/kWh	0.01240
Low Voltage Service Rate	\$/kWh	0.00430	Low Voltage Service Rate	\$/kWh	0.00430
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.00310	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.00310
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Retail Transmission Rate - Line and Transformation Connection			Rate Rider for Global Adjustment Sub-Account Disposition (2014) -		
Service Rate	\$/kWh	0.00380	effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00160)
Wholesale Market Service Rate	\$/kWh	0.00440	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00830
			Retail Transmission Rate - Line and Transformation Connection		
Rural Rate Protection Charge	\$/kWh	0.00120	Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective	\$/kWh	0.00420
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	until April 30, 2015	\$/kWh	(0.00040)
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW			GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	22.24	Service Charge	\$	22.58
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.23	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.23
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of	¢	0.07	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of	•	0.07
service-based rate order Rate Rider for Smart Metering Entity Charge - effective until October	\$	3.07	service-based rate order Rate Rider for Smart Metering Entity Charge - effective until October	\$ \$	3.07 0.79
31, 2018	\$ ©/IJA/b	0.79	31, 2018 Distribution Mahamatria Data		
Distribution Volumetric Rate	\$/kWh	0.01100	Distribution Volumetric Rate	\$/kWh	0.01120
Low Voltage Service Rate	\$/kWh	0.00560	Low Voltage Service Rate	\$/kWh	0.00560
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.00310	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.00310
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Retail Transmission Rate - Line and Transformation Connection			Rate Rider for Global Adjustment Sub-Account Disposition (2014) -		
Service Rate	\$/kWh	0.00330	effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00160)
Wholesale Market Service Rate	\$/kWh	0.00440	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.00760
Rural Rate Protection Charge	\$/kWh	0.00120	Service Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective	\$/kWh	0.00360
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	until April 30, 2015	\$/kWh	(0.00040)
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ENERAL SERVICE 50 TO 4,999 KW			GENERAL SERVICE 50 TO 4,999 KW		Dogo 20
ervice Charge	\$	270.83	Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue	\$	275.03
te Rider for Disposition of Residual Historical Smart Meter Costs - iective until October 31, 2013	\$	13.66	Requirement - in effect until the effective date of the next cost of service-based rate order	\$	6.66
te Rider for Recovery of Smart Meter Incremental Revenue quirement - in effect until the effective date of the next cost of vice-based rate order	\$	6.66	Distribution Volumetric Rate	\$/kW	1.38260
stribution Volumetric Rate	\$/kW	1.36150	Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) -	\$/kW	1.72610
w Voltage Service Rate	\$/kW	1.72610	effective until April 30, 2017	\$/kW	0.87030
te Rider for Disposition of Deferral/Variance Accounts (2013) - ective until April 30, 2017	\$/kW	0.87030	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.17950
te Rider for Disposition of Global Adjustment Sub-Account (2013) - ective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.17950	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.36890)
tail Transmission Rate - Network Service Rate	\$/kW	2.66140	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.59640)
tail Transmission Rate - Line and Transformation Connection rvice Rate	\$/kW	1.31340	Retail Transmission Rate - Network Service Rate	\$/kW	3.10320
nolesale Market Service Rate	\$/kWh	0.00440	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43510
ral Rate Protection Charge	\$/kWh	0.00120	Rate Rider for Deferral/Variance Account Disposition - only for non- RPP customers (2014) - effective until April 30, 2015	\$/kW	(5.45170)
andard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.15620)
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
REET LIGHTING			STREET LIGHTING		
rvice Charge (per connection)	\$	0.83	Service Charge (per connection)	\$	0.84
tribution Volumetric Rate	\$/kW	3.44530	Distribution Volumetric Rate	\$/kW	3.49870
v Voltage Service Rate ie Rider for Disposition of Deferral/Variance Accounts (2013) -	\$/kW	1.33530	Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) -	\$/kW	1.33530
ective until April 30, 2017	\$/kW	0.77420	effective until April 30, 2017	\$/kW	0.77420
ate Rider for Disposition of Global Adjustment Sub-Account (2013) - fective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.04920	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) - effective	\$/kW	1.04920
tail Transmission Rate - Network Service Rate	\$/kW	2.00790	until April 30, 2015	\$/kW	(0.33590)
tail Transmission Rate - Line and Transformation Connection rvice Rate	\$/kW	1.01600	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.54300)
nolesale Market Service Rate	\$/kWh	0.00440	Retail Transmission Rate - Network Service Rate	\$/kW	2.34120
ral Rate Protection Charge	\$/kWh	0.00120	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.11010
ndard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.14220)
			Wholesale Market Service Rate	\$/kWh	0.00440
			Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
icroFIT			microFIT		
ervice Charge	\$	5.40	Service Charge	\$	5.40

# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

### Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	12.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	0.77
service-based rate order	\$	2.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01240
Low Voltage Service Rate	\$/kWh	0.00430
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.00310
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00160)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00830
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00040)

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2013-0120

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	22.58
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.23
service-based rate order	\$	3.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01120
Low Voltage Service Rate	\$/kWh	0.00560
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.00310
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00160)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00360
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00040)

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	275.03
service-based rate order	\$	6.66
Distribution Volumetric Rate	\$/kW	1.38260
Low Voltage Service Rate	\$/kW	1.72610
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.87030
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.17950
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.36890)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.59640)
Retail Transmission Rate - Network Service Rate	\$/kW	3.10320
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43510
Rate Rider for Deferral/Variance Account Disposition - only for non-RPP customers (2014) - effective until April 30, 2015	\$/kW	(5.45170)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.15620)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	0.84
Distribution Volumetric Rate	\$/kW	3.49870
Low Voltage Service Rate	\$/kW	1.33530
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.77420
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.04920
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.33590)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.54300)
Retail Transmission Rate - Network Service Rate	\$/kW	2.34120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.11010
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.14220)

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

**MONTHLY RATES AND CHARGES - Regulatory Component** 

### ALLOWANCES

Page 36 of 38

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0000)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

#### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
DETAIL SEDVICE CHADCES (if applicable)		

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
EntegrivisonivityWa20014 CRivingeonee Geuseventeur per2081afilerAL.xlsm	\$/cust.	0.50

Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	P3.30 37 of 38
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0580
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0475



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

#### Rate Class STREET LIGHTING

	1.0580
kWh	146
kW	0.2
	100%

			rent Board-Ap	pro				Propose	ed		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge		<b>A O</b> 1	
Marth Resident Office	¢	(\$)	4	¢	(\$) 0.83	\$	(\$) 0.83	4	¢	(\$) 0.83	¢	\$ Change	% Change
Monthly Service Charge	\$	0.83	1	\$				1	\$		\$	-	0.00%
Distribution Volumetric Rate	\$	3.4453	0	\$	0.69	\$	3.4618	0	\$	0.69	\$	0.00	0.48%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		0.0000	0	\$	-		0.0000	0	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	1.52				\$	1.52	\$	0.00	0.22%
Line Losses on Cost of Power	\$	0.0839	8	\$	0.71	\$	0.0839	8	\$	0.71	\$	-	0.00%
Total Deferral/Variance Account		1.8234	0	\$	0.36		0.7829	0	\$	0.16	-\$	0.21	-57.06%
Rate Riders								-	•				
Low Voltage Service Charge	\$	1.3353	0	\$	0.27	\$	1.3353	0	\$	0.27	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution				\$	2.86				\$	2.66	-\$	0.20	-7.16%
(includes Sub-Total A) RTSR - Network	\$	2.0079	0	\$	0.40	\$	2.3066	0	\$	0.46	\$	0.06	14.87%
RTSR - Connection and/or Line and	φ	2.0075	0		0.40	φ		0	φ	0.40	·	0.00	14.07 /0
Transformation Connection	\$	1.0160	0	\$	0.20	\$	1.1170	0	\$	0.22	\$	0.02	9.94%
Sub-Total C - Delivery													
(including Sub-Total B)				\$	3.47				\$	3.34	-\$	0.12	-3.60%
Wholesale Market Service	<b>^</b>	0.0044		•	0.00	<b>^</b>	0.0044	151	<u>^</u>	0.00	¢		0.000/
Charge (WMSC)	\$	0.0044	154	\$	0.68	\$	0.0044	154	\$	0.68	\$	-	0.00%
Rural and Remote Rate	\$	0.0012	154	\$	0.19	\$	0.0013	154	\$	0.20	\$	0.02	8.33%
Protection (RRRP)			154					134	•			0.02	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	146	\$	1.02	\$	0.0070	146	\$	1.02	\$	-	0.00%
TOU - Off Peak	\$	0.0670	93	\$	6.26	\$	0.0670	93	\$	6.26	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	26	\$	2.73	\$	0.1040	26	\$	2.73	\$	-	0.00%
TOU - On Peak	\$	0.1240	26	\$	3.26	\$	0.1240	26	\$	3.26	\$	-	0.00%
Tatal Bill on TOU (hafana Tausa)				¢	47.00	1			¢	47.75	¢	0.44	0.049/
Total Bill on TOU (before Taxes)		100/		\$	17.86		400/		\$	17.75	-\$	0.11	-0.61%
HST		13%		\$	2.32		13%		\$	2.31	-\$	0.01	-0.61%
Total Bill (including HST)				\$	20.18				\$	20.05	-\$	0.12	-0.61%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	2.02				-\$	2.01	\$	0.01	-0.50%
Total Bill on TOU (including OCEB)				\$	18.16				\$	18.04	-\$	0.11	-0.63%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix I RTSR – CK Rate Zone



Utility Name	Entegrus Powerlines Inc.	
Service Territory	Chatham-Kent	
Assigned EB Number	EB-2013-0120	
Name and Title	Ryan Diotte, Senior Regulatory Specialist	
Phone Number	519-352-6300 ext. 266	
Email Address	ryan.diotte@entegrus.com	
	·,	
Date		
Last COS Re-based Year	2010	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/RM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Beard is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



**RTSR Workform for Electricity Distributors** (2014 Filers)

<u>1. Info</u> 7. Current Wholesale 2. Table of Contents 3. Rate Classes 4. RRR Data 5. UTRs and Sub-Transmission 6. Historical Wholesale

8. Forecast Wholesale 9. Adj Network to Current WS 10. Adj Conn. to Current WS 11. Adj Network to Forecast WS 12. Adj Conn. to Forecast WS 13. Final 2013 RTS Rates





Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	<b>RTSR-Connection</b>
Residential General Service Less Than 50 kW General Service 50 to 999 kW General Service 50 to 999 kW - Interval Metered General Service 1,000 to 4,999 kW Intermediate With Self Generation Ummetered Scattered Load Sentinel Lighting Street Lighting Choose Rate Class Choose Rate Class	kWh kW kW kW kW kWh kW kW	\$ 0.0069 0.0061 2.5630 2.7780 2.7780 2.7311 2.731	\$ 0.0048 \$ 0.0043 \$ 1.7236 \$ 1.8869 \$ 1.8877 \$ 1.8877 \$ 0.0043 \$ 1.3588 \$ 1.3315



# RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	233,649,318	-	1.0428		243,649,509	
General Service Less Than 50 kW	kWh	90,524,721	-	1.0428		94,399,179	-
General Service 50 to 999 kW	kW	201,807,408	545,894		50.67%	201,807,408	545,894
General Service 50 to 999 kW - Interval Metered	kW	44,360,582	131,290		46.31%	44,360,582	131,290
General Service 1,000 to 4,999 kW	kW	114,499,112	278,788		56.29%	114,499,112	278,788
Intermediate With Self Generation	kW	28,118,306	66,670		57.81%	28,118,306	66,670
Unmetered Scattered Load	kWh	904,732		1.0428		943,455	-
Sentinel Lighting	kW	361,472	1,016		48.76%	361,472	1,016
Street Lighting	kW	6,615,542	19,516		46.46%	6,615,542	19,516



#### **RTSR Workform for Electricity Distributors** (2014 Filers)

Uniform Transmission Rates	Unit		e January 1, 2012		e January 1, 2013	Effective 2	January 1, 014
Rate Description		I	Rate	I	Rate	R	late
Network Service Rate	kW	\$	3.57	\$	3.63	\$	3.82
Line Connection Service Rate	kW	\$	0.80	\$	0.75	\$	0.82
Transformation Connection Service Rate	kW	\$	1.86	\$	1.85	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2012		e January 1, 2013		January 1, 014
Rate Description		I	Rate	I	Rate	R	late
Network Service Rate	kW	\$	2.65	\$	3.18	\$	3.23
Line Connection Service Rate	kW	\$	0.64	\$	0.70	\$	0.65
Transformation Connection Service Rate	kW	\$	1.50	\$	1.63	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.33	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2012		e January 1, 2013		January 1, 014
Rate Description		I	Rate	I	Rate	R	late
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		e January 1, 2012		e January 1, 2013		January 1, 014
Rate Description		I	Rate	I	Rate	R	late
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective Janua 2012
Rate Description		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$
RSVA Transmission connection - 4716 - which affects 1586	kW	\$
RSVA LV - 4750 - which affects 1550	kW	\$
RARA 1 - 2252 - which affects 1590	kW	\$
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$
Hydro One Sub-Transmission Rate Rider 9A	kW	\$

\$

Transformer Allowance Credit (if applicable, enter as a negative value)

ary 1, Effective January 1, 2013 Effective January 1, 2014 Rate Rate \$ 0.1465 \$ 0.1465 \$ 0.0667 \$ 0.0667 -0.0475 0.0475 \$ \$ \$ 0.0419 \$ 0.0419 -\$ 0.0270 -\$ 0.0270 -\$ 0.0006 -\$ 0.0006 --\$ \$ 0.2750 0.2750 Historical 2012 Current 2013 Forecast 2014



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transform	nation Co	onnection	Total L
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
January	64,691	\$3.57	\$ 230,947	67,303	\$0.80	\$ 53,842	67,303	\$1.86	\$ 125,184	\$ 179
February	62,015	\$3.57	\$ 221,394	65,639	\$0.80	\$ 52,511	65,639	\$1.86	\$ 122,089	\$ 174
March	63,631	\$3.57	\$ 227,163	65,886	\$0.80	\$ 52,709	65,886	\$1.86	\$ 122,548	\$ 175
April	56,950	\$3.57	\$ 203,312	59,966	\$0.80	\$ 47,973	59,966	\$1.86	\$ 111,537	\$ 159
May	87,766	\$3.57	\$ 313,325	90,545	\$0.80	\$ 72,436	90,545	\$1.86	\$ 168,414	\$ 240
June	97,688	\$3.57	\$ 348,746	100,721	\$0.80	\$ 80,577	100,721	\$1.86	\$ 187,341	\$ 267
July	104,708	\$3.57	\$ 373,808	106,465	\$0.80	\$ 85,172	106,465	\$1.86	\$ 198,025	\$ 283
August	92,220	\$3.57	\$ 329,225	95,175	\$0.80	\$ 76,140	95,175	\$1.86	\$ 177,026	\$ 253
September	82,570	\$3.57	\$ 294,775	85,728	\$0.80	\$ 68,582	85,728	\$1.86	\$ 159,454	\$ 228
Ôctober	63,375	\$3.57	\$ 226,249	66,920	\$0.80	\$ 53,536	66,920	\$1.86	\$ 124,471	\$ 178
November	70,064	\$3.57	\$ 250,128	71,665	\$0.80	\$ 57,332	71,665	\$1.86	\$ 133,297	\$ 190
December	68,497	\$3.57	\$ 244,534	72,031	\$0.80	\$ 57,625	72,031	\$1.86	\$ 133,978	\$ 191
Total	914,175 \$	3.57	\$ 3,263,605	948,044	\$ 0.80	\$ 758,435	948,044	\$ 1.86	\$ 1,763,362	\$ 2,521
Hydro One		Network		Line	Connec	tion	Transform	nation Co	onnection	Total L
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
January	42,227	\$2.65	\$ 111,902	42,243	\$0.64	\$ 27,036	30,037	\$1.50	\$ 45,056	\$ 72
February	41,119	\$2.65	\$ 108,965	41,254	\$0.64	\$ 26,403	28,586	\$1.50	\$ 42,879	\$ 69
March	39,186	\$2.65	\$ 103,843	39,697	\$0.64	\$ 25,406	27,490	\$1.50	\$ 41,235	\$ 66
April	36,278	\$2.65	\$ 96,137	36,485	\$0.64	\$ 23,350	24,192	\$1.50	\$ 36,288	\$ 59
May	46,688	\$2.65	\$ 123,723	46,688	\$0.64	\$ 29,880	32,917	\$1.50	\$ 49,376	\$ 79
June	52,732	\$2.65	\$ 139,740	52,732	\$0.64	\$ 33,748	37,786	\$1.50	\$ 56,679	\$ 90
July	56,033	\$2.65	\$ 148,487	56,097	\$0.64	\$ 35,902	41,175	\$1.50	\$ 61,763	\$ 97
August	52,067	\$2.65	\$ 137,978	52,067	\$0.64	\$ 33,323	38,457	\$1.50	\$ 57,686	\$ 91
September	47,622	\$2.65	\$ 126,198	48,290	\$0.64	\$ 30,906	35,931	\$1.50	\$ 53,897	\$ 84
October	37,573	\$2.65	\$ 99,568	37,573	\$0.64	\$ 24,047	26,414	\$1.53	\$ 40,373	\$ 64
November	38,687	\$2.65	\$ 102,521	38,687	\$0.64	\$ 24,760	28,139	\$1.50	\$ 42,209	\$ 66
December	33,366	\$2.70	\$ 89,980	33,389	\$0.65	\$ 21,546	22,894	\$1.51	\$ 34,573	\$ 56
Total	523,578 \$	2.65	\$ 1,389,042	525,202	\$ 0.64	\$ 336,306	374,018	\$ 1.50	\$ 562,011	\$ 898
ixtra Host Here (I) (if needed)		Network		Line	Connec	tion	Transform	nation Co	onnection	Total L
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amou
January		\$0.00			\$0.00			\$0.00		\$
February		\$0.00			\$0.00			\$0.00		φ \$
March		\$0.00			\$0.00			\$0.00		\$
April		\$0.00			\$0.00			\$0.00		\$ \$
May		\$0.00			\$0.00			\$0.00		\$
June		\$0.00			\$0.00			\$0.00		\$ \$
July		\$0.00			\$0.00			\$0.00		\$
		\$0.00			\$0.00			\$0.00		\$ \$
August		\$0.00			\$0.00			\$0.00		\$ \$
August September					\$0.00			\$0.00		\$
September		\$0.00								
0		\$0.00 \$0.00			\$0.00					\$
September October								\$0.00 \$0.00		\$ \$



August

September

October

November

December

Total

144 287

130,192

100,948

108,751

101,863

1,437,753 \$

\$3.24

\$3.23

\$3.23

\$3.24

\$3.28

\$

\$

\$

\$

\$

3.24 \$ 4,652,647

467 203

420,973

325,817

352,649

334,515

RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed. Add Extra Host Here (II) Line Connection Transformation Connection Network Total Line (if needed) Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount January \$0.00 \$0.00 \$0.00 \$ February \$0.00 \$0.00 \$0.00 \$ March \$0.00 \$0.00 \$0.00 \$ -April \$0.00 \$0.00 \$0.00 \$ -\$0.00 \$0.00 \$ May \$0.00 June \$0.00 \$0.00 \$0.00 \$ July \$0.00 \$0.00 \$0.00 \$ -August \$0.00 \$0.00 \$0.00 \$ September \$0.00 \$0.00 \$0.00 \$ October \$0.00 \$0.00 \$0.00 \$ November \$0.00 \$0.00 \$0.00 \$ December \$0.00 \$0.00 \$0.00 \$ Total \$ \$ \$ \$ \$ \$ Total Network Line Connection **Transformation Connection** Total Line Amount Month Units Billed Rate Amount Units Billed Rate Units Billed Rate Amount Amount January 106,918 \$3.21 342,848 109,546 \$0.74 80,878 97,340 \$1.75 \$ 170,239 251,117 \$ \$ \$ \$3.20 330,359 106,893 \$0.74 78,914 243,881 February 103,134 \$ \$ 94,225 \$1.75 \$ 164,968 \$ March 102,817 \$3.22 331,006 105,583 \$0.74 78,115 93,376 163,783 241,898 \$1.75 \$ \$ \$ \$ April \$3.21 299,448 96,451 \$0.74 71,323 84,158 \$1.76 \$ 147,825 219,148 93,228 \$ \$ \$ May 137,233 123,462 320,106 134,454 \$3.25 437,048 \$0.75 102,316 \$1.76 \$ 217,789 \$ \$ \$ Iune 150.420 \$3.25 488.486 153.453 \$0.75 114.325 138.507 \$1.76 244.020 358.345 \$ \$ \$ \$ July 160,741 \$3.25 \$ 522,295 162,562 \$0.74 \$ 121,074 147,640 \$1.76 \$ 259,787 \$ 380,861

147 242

134,018

104,493

110,352

105,420

\$0.74 \$

\$0.74 \$

\$0.74 \$

\$0.74

\$0.75 \$

\$

109 463

99,488

77,583

82,092

79,171

1,473,246 \$ 0.74 \$ 1,094,741 1,322,062 \$ 1.76 \$ 2,325,373 \$ 3,420,114

Transformer Allowance Credit (if applicable) \$

\$1.76 \$

\$1.75 \$

\$1.77 \$

\$1.76 \$

\$1.78 \$

234.711

213,351

164,844

175,505

168,551

\$

\$

\$

\$

\$

344 174

312,839

242,426

257,597

247,722

-

Total including deduction for Transformer Allowance Credit \$ 3,420,114

133 632

121,659

93,334

99,804

94,925



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line	e Connecti	on	Transfor	mation Cor	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	64,691 \$	3.6300 \$	234,828	67,303	\$ 0.7500	\$ 50,477	67,303	\$ 1.8500	\$ 124,511	\$ 174,988
February	62,015 \$	3.6300 \$	225,114	65,639	\$ 0.7500	\$ 49,229	65,639	\$ 1.8500	\$ 121,432	\$ 170,661
March	63,631 \$	3.6300 \$	230,981	65,886	\$ 0.7500	\$ 49,415	65,886	\$ 1.8500	\$ 121,889	\$ 171,304
April	56,950 \$	3.6300 \$	206,729	59,966	\$ 0.7500	\$ 44,975	59,966	\$ 1.8500	\$ 110,937	\$ 155,912
May	87,766 \$	3.6300 \$	318,591	90,545	\$ 0.7500	\$ 67,909	90,545	\$ 1.8500	\$ 167,508	\$ 235,417
June	97,688 \$	3.6300 \$	\$ 354,607	100,721	\$ 0.7500	\$ 75,541	100,721	\$ 1.8500	\$ 186,334	\$ 261,875
July	104,708 \$	3.6300 \$	\$ 380,090	106,465	\$ 0.7500	\$ 79,849	106,465	\$ 1.8500	\$ 196,960	\$ 276,809
August	92,220 \$	3.6300	334,759	95,175	\$ 0.7500	\$ 71,381	95,175	\$ 1.8500	\$ 176,074	\$ 247,455
September	82,570 \$	3.6300 \$	\$ 299,729	85,728	\$ 0.7500	\$ 64,296	85,728	\$ 1.8500	\$ 158,597	\$ 222,893
October	63,375 \$	3.6300	\$ 230,051	66,920	\$ 0.7500	\$ 50,190	66,920	\$ 1.8500	\$ 123,802	\$ 173,992
November	70,064 \$				\$ 0.7500			\$ 1.8500		\$ 186,329
December	68,497 \$	3.6300 \$	248,644	72,031	\$ 0.7500	\$ 54,023	72,031	\$ 1.8500	\$ 133,257	\$ 187,281
Total	914,175 \$	3.63	3,318,455	948,044	\$ 0.75	\$ 711,033	948,044	\$ 1.85	\$ 1,753,881	\$ 2,464,914
Hydro One		Network		Line	e Connecti	on	Transfor	mation Cor	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42.227 \$	3.3265	140,468	42 243	\$ 0.7667	\$ 32.388	30.037	\$ 1.6300	\$ 48,960	\$ 81,348
February	41,119 \$				\$ 0.7667		/	\$ 1.6300		\$ 78,225
March	39,186 \$				\$ 0.7667			\$ 1.6300		\$ 75,244
April	36,278 \$				\$ 0.7667			\$ 1.6300		\$ 67,406
May	46,688 \$					\$ 35,796		\$ 1.6300		\$ 89,450
June	52,732 \$				\$ 0.7667			\$ 1.6300		\$ 102,021
July	56,033 \$	3.3265	186,394	56,097	\$ 0.7667	\$ 43,010	41,175	\$ 1.6300	\$ 67,115	\$ 110,125
August	52,067 \$	3.3265	173,201	52,067	\$ 0.7667	\$ 39,920	38,457	\$ 1.6300	\$ 62,685	\$ 102,605
September	47,622 \$	3.3265	5 158,415	48,290	\$ 0.7667	\$ 37,024	35,931	\$ 1.6300	\$ 58,568	\$ 95,591
October	37,573 \$	3.3265	124,987	37,573	\$ 0.7667	\$ 28,807	26,414	\$ 1.6300	\$ 43,055	\$ 71,862
November	38,687 \$	3.3265	128,692	38,687	\$ 0.7667	\$ 29,661	28,139	\$ 1.6300	\$ 45,867	\$ 75,528
December	33,366 \$	3.3265	\$ 110,992	33,389	\$ 0.7667	\$ 25,599	22,894	\$ 1.6300	\$ 37,317	\$ 62,917
Total	523,578 \$	3.33	1,741,682	525,202	\$ 0.77	\$ 402,672	374,018	\$ 1.63	\$ 609,649	\$ 1,012,322
Add Extra Host Here (I)		Network		Line	e Connecti	on	Transfor	mation Cor	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$		6 -	-	\$-	s -	-	s -	\$-	\$-
February	- \$	- 5	5 -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	- \$		6 -		\$ -	\$ -	-	\$ -	\$ -	\$ -
April	- \$	- 5	5 -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- \$	s - s	6 -	-	\$-	\$-	-	\$ -	\$-	\$-
June	- \$	5 - 5	6 -	-	\$-	\$-	-	\$ -	\$-	\$-
July	- \$		6 -	-	\$-	\$-	-	\$ -	\$-	\$-
August	- \$	s - s	6 -	-	\$-	\$-	-	\$ -	\$-	\$-
September	- \$		6 -		+	\$-	-	+	\$-	\$-
October	- \$	5 - 5	6 -	-	\$-	\$-	-	\$ -	\$-	\$-
November	- \$	5 - 5	6 -			\$-	-	•	\$-	\$-
December	- \$	- 5	-	-	\$-	\$-	-	\$-	\$-	\$-
Total	- \$	6 - 5	ş -	-	\$-	\$-	-	\$-	\$-	\$-



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Extra Host Here (II)		Network		Line	e Conne	ction		Transform	nation C	onne	ection	Те	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	1	Amount	Units Billed	Rate	1	Amount	A	Amount
January	- 9	6 -	\$ -	-	\$-	\$	-	-	\$-	\$	-	\$	-
February	- 9	6 -	\$ -	-	\$-	\$	-	-	\$-	\$	-	\$	-
March	- 9	6 -	\$ -	-	\$-	\$	-	-	\$-	\$	-	\$	-
April	- 9	6 -	\$ -	-	\$-	\$	-	-	\$-	\$	-	\$	-
May	- 9	6 -	\$ -	-	\$-	\$	-	-	\$-	\$	-	\$	-
June	- 9	6 -	\$ -	-	\$-	\$	-	-	\$-	\$	-	\$	-
July	- 9	6 -	\$ -	-	\$-	\$	-	-	\$-	\$	-	\$	-
August	- 9	6 -	\$ -	-	\$-	\$	-	-	\$-	\$	-	\$	-
September	- 9	6 -	\$ -	-	\$-	\$	-	-	\$-	\$	-	\$	-
Ôctober	- 9	6 -	\$ -	-	\$-	\$	-	-	\$-	\$	-	\$	-
November	- 9	6 -	\$ -	-	\$-	\$	-	-	\$-	\$	-	\$	-
December	- \$	ş -	\$ -	-	\$-	\$	-	-	\$-	\$	-	\$	-
Total	- \$	- 3	\$ -	-	\$-	\$		-	\$-	\$		\$	
Total		Network		Line	e Conne	ction		Transform	nation C	onne	ection	Т	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	1	Amount	Units Billed	Rate	1	Amount	Į	Amount
January	106,918	\$3.51	\$ 375,296	109,546	\$0.76	\$	82,865	97,340	\$1.78	\$	173,471	\$	256,336
February	103,134	\$3.51	\$ 361,897	106,893	\$0.76	\$	80,859	94,225	\$1.78	\$	168,027	\$	248,886
March	102,817	\$3.51	\$ 361,333	105,583	\$0.76	\$	79,850	93,376	\$1.79	\$	166,698	\$	246,548
April	93,228	\$3.51	\$ 327,407	96,451	\$0.76	\$	72,948	84,158	\$1.79	\$	150,370	\$	223,318
May	134,454	\$3.52	\$ 473,898	137,233	\$0.76	\$	103,704	123,462	\$1.79	\$	221,163	\$	324,867
June	150,420	\$3.52	\$ 530,020	153,453	\$0.76	\$	115,970	138,507	\$1.79	\$	247,925	\$	363,895
July	160,741	\$3.52	\$ 566,484	162,562	\$0.76	\$	122,858	147,640	\$1.79	\$	264,076	\$	386,934
August	144,287	\$3.52	\$ 507,959	147,242	\$0.76	\$	111,301	133,632	\$1.79	\$	238,759	\$	350,060
September	130,192	\$3.52	\$ 458,144	134,018	\$0.76	\$	101,320	121,659	\$1.79	\$	217,164	\$	318,484
October	100,948	\$3.52	\$ 355,038	104,493	\$0.76	\$	78,997	93,334	\$1.79	\$	166,857	\$	245,854
November	108,751	\$3.52	\$ 383,025	110,352	\$0.76	\$	83,410	99,804	\$1.79	\$	178,447	\$	261,857
December	101,863	\$3.53	\$ 359,636	105,420	\$0.76	\$	79,623	94,925	\$1.80	\$	170,575	\$	250,197

\$ 3,477,236

Total including deduction for Transformer Allowance Credit



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network			e Connect	ion	Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	64,691	\$ 3.8200	\$ 247,120	67,303	\$ 0.8200	\$ 55,188	67,303	\$ 1.9800	\$ 133,260	\$ 188,448
February	62,015	\$ 3.8200	\$ 236,897	65,639	\$ 0.8200	\$ 53,824	65,639	\$ 1.9800	\$ 129,965	\$ 183,789
March	63,631	\$ 3.8200	\$ 243,070	65,886	\$ 0.8200	\$ 54,027	65,886	\$ 1.9800	\$ 130,454	\$ 184,481
April	56,950	\$ 3.8200	\$ 217,549	59,966	\$ 0.8200	\$ 49,172	59,966	\$ 1.9800	\$ 118,733	\$ 167,905
May	87,766	\$ 3.8200	\$ 335,266	90,545	\$ 0.8200	\$ 74,247	90,545	\$ 1.9800	\$ 179,279	\$ 253,526
June	97,688	\$ 3.8200	\$ 373,168	100,721	\$ 0.8200	\$ 82,591	100,721	\$ 1.9800	\$ 199,428	\$ 282,019
July	104,708	\$ 3.8200	\$ 399,985	106,465	\$ 0.8200	\$ 87,301	106,465	\$ 1.9800	\$ 210,801	\$ 298,102
August	92,220	\$ 3.8200	\$ 352,280	95,175	\$ 0.8200	\$ 78,044	95,175	\$ 1.9800	\$ 188,447	\$ 266,490
September	82,570		\$ 315,417			\$ 70,297		\$ 1.9800		\$ 240,038
October			\$ 242,093			\$ 54,874		\$ 1.9800		\$ 187,376
November		\$ 3.8200				\$ 58,765		\$ 1.9800		\$ 200,662
December	68,497	\$ 3.8200	\$ 261,659	72,031	\$ 0.8200	\$ 59,065	72,031	\$ 1.9800	\$ 142,621	\$ 201,687
Total	914,175	\$ 3.82	\$ 3,492,149	948,044	\$ 0.82	\$ 777,396	948,044	\$ 1.98	\$ 1,877,127	\$ 2,654,523
Hydro One		Network		Line	e Connect	ion	Transform	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42 227	\$ 3.3765	\$ 142,579	42 243	\$ 0.7167	\$ 30,276	30.037	\$ 1.6200	\$ 48,660	\$ 78,935
February			\$ 138,838			\$ 29,567			\$ 46,309	\$ 75,876
March	39,186				\$ 0.7167			\$ 1.6200		\$ 72,985
April	36,278				\$ 0.7167			\$ 1.6200		\$ 65,340
May	46,688	\$ 3.3765		46,688	\$ 0.7167	\$ 33,461		\$ 1.6200		\$ 86,787
June	52,732	\$ 3.3765	\$ 178,050	52,732	\$ 0.7167	\$ 37,793	37,786	\$ 1.6200	\$ 61,213	\$ 99,006
July	56,033	\$ 3.3765	\$ 189,195	56,097	\$ 0.7167	\$ 40,205	41,175	\$ 1.6200	\$ 66,704	\$ 106,908
August	52,067	\$ 3.3765	\$ 175,804	52,067	\$ 0.7167	\$ 37,316	38,457	\$ 1.6200	\$ 62,300	\$ 99,617
September	47,622	\$ 3.3765	\$ 160,796	48,290	\$ 0.7167	\$ 34,609	35,931	\$ 1.6200	\$ 58,208	\$ 92,818
October	37,573	\$ 3.3765	\$ 126,865	37,573	\$ 0.7167	\$ 26,929	26,414	\$ 1.6200	\$ 42,791	\$ 69,719
November	38,687	\$ 3.3765	\$ 130,627	38,687	\$ 0.7167	\$ 27,727	28,139	\$ 1.6200	\$ 45,585	\$ 73,312
December	33,366	\$ 3.3765	\$ 112,660	33,389	\$ 0.7167	\$ 23,930	22,894	\$ 1.6200	\$ 37,088	\$ 61,018
Total	523,578	\$ 3.38	\$ 1,767,861	525,202	\$ 0.72	\$ 376,412	374,018	\$ 1.62	\$ 605,909	\$ 982,321
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transform	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	s -	\$-	-	s -	\$ -	-	s -	\$ -	\$-
February		÷ \$-	\$ -		÷ \$-	s -		÷ \$-	- S -	\$-
March	-	\$-	s -	-	s -	\$-	-	s -	\$-	\$-
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
August	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
September	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Ôctober	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
November	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
December	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Total	-	\$-	\$-		\$-	\$-	-	\$-	\$-	\$-



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

dd Extra Host Here (II)		Net	twork		Line	e Co	onnec	tion	1	Transformation Connection				То	otal Line	
Month	Units Billed	F	Rate	Amount	Units Billed	F	late		Amount	Units Billed	R	ate	Amount	t	A	mount
January	-	\$	-	\$-	-	\$	-	\$	-		\$	-	\$	-	\$	-
February	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$-	-	\$		\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$-	-	\$		\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$-	-	\$		\$	-	-	\$	-	\$	-	\$	-
Ôctober	-	\$	-	\$-	-	\$		\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$-	-	\$		\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$		\$-	-	\$	-	\$	-	-	\$		\$	-	\$	
			twork				onnec	tion		Transform		on Cr	onnection		Т	otal Line
Total		Net	twork		Line	euo	nnec	lion		Transform	natio		mection			
Total Month	Units Billed		Rate	Amount	Units Billed		late		Amount	Units Billed		ate	Amount	t		mount
Month	Units Billed	F			Units Billed	F				Units Billed			Amount		A	
		F \$	Rate	\$ 389,699		F \$	late	\$	Amount	Units Billed	R \$	ate	<b>Amount</b> \$ 181,9	920		mount
<b>Month</b> January	106,918	F \$ \$	<b>Cate</b> 3.64	\$ 389,699 \$ 375,736	Units Billed 109,546	F \$ \$	Cate 0.78	\$	<b>Amount</b> 85,464	Units Billed 97,340	R \$ \$	ate 1.87	<b>Amount</b> \$ 181,9 \$ 176,2	920 275	A \$ \$	267,384 259,665
<b>Month</b> January February March	106,918 103,134	F \$ \$ \$	3.64 3.64	\$ 389,699 \$ 375,736 \$ 375,382	<b>Units Billed</b> 109,546 106,893	F \$ \$ \$	0.78 0.78	\$ \$ \$	Amount 85,464 83,391	<b>Units Billed</b> 97,340 94,225	R \$ \$ \$	ate 1.87 1.87	Amount \$ 181,9 \$ 176,2 \$ 174,9	920 275 988	\$ \$ \$	267,384
<b>Month</b> January February	106,918 103,134 102,817	F \$ \$ \$ \$	3.64 3.64 3.65	\$ 389,699 \$ 375,736 \$ 375,382 \$ 340,042	Units Billed 109,546 106,893 105,583	\$ \$ \$ \$ \$	0.78 0.78 0.78 0.78	\$ \$ \$ \$	Amount 85,464 83,391 82,477	Units Billed 97,340 94,225 93,376	R \$ \$ \$ \$	ate 1.87 1.87 1.87	<b>Amount</b> \$ 181,9 \$ 176,2 \$ 174,9 \$ 157,9	920 275 988 924	A \$ \$	267,384 259,665 257,465
<b>Month</b> January February March April	106,918 103,134 102,817 93,228 134,454	F \$ \$ \$ \$ \$	3.64 3.64 3.65 3.65	\$ 389,699 \$ 375,736 \$ 375,382 \$ 340,042 \$ 492,908	Units Billed 109,546 106,893 105,583 96,451	F \$ \$ \$ \$ \$	0.78 0.78 0.78 0.78 0.78	\$ \$ \$ \$ \$	Amount 85,464 83,391 82,477 75,321	Units Billed 97,340 94,225 93,376 84,158	R \$ \$ \$ \$ \$	ate 1.87 1.87 1.87 1.88	Amount \$ 181,9 \$ 176,2 \$ 174,9 \$ 157,9 \$ 232,6	920 275 988 924 605	₽ \$ \$ \$ \$	267,384 259,665 257,465 233,245
<b>Month</b> January February March April May	106,918 103,134 102,817 93,228	F \$ \$ \$ \$ \$ \$ \$	3.64 3.64 3.65 3.65 3.65 3.67	\$ 389,699 \$ 375,736 \$ 375,382 \$ 340,042 \$ 492,908 \$ 551,218	Units Billed 109,546 106,893 105,583 96,451 137,233	F \$ \$ \$ \$ \$ \$ \$ \$	0.78 0.78 0.78 0.78 0.78 0.78	\$ \$ \$ \$ \$ \$	Amount 85,464 83,391 82,477 75,321 107,708	Units Billed 97,340 94,225 93,376 84,158 123,462	R \$ \$ \$ \$ \$ \$ \$	ate 1.87 1.87 1.87 1.88 1.88	Amound \$ 181,5 \$ 176,2 \$ 174,5 \$ 157,5 \$ 232,6 \$ 260,6	920 275 988 924 605 641	\$ \$ \$ \$ \$	267,384 259,665 257,465 233,245 340,313
<b>Month</b> January February March April May June June July	106,918 103,134 102,817 93,228 134,454 150,420	F \$ \$ \$ \$ \$ \$ \$ \$	3.64 3.64 3.65 3.65 3.67 3.66	\$ 389,699 \$ 375,736 \$ 375,382 \$ 340,042 \$ 492,908 \$ 551,218 \$ 589,180	Units Billed 109,546 106,893 105,583 96,451 137,233 153,453	F \$ \$ \$ \$ \$ \$ \$	0.78 0.78 0.78 0.78 0.78 0.78 0.78 0.78	\$ \$ \$ \$ \$ \$ \$	Amount 85,464 83,391 82,477 75,321 107,708 120,384	Units Billed 97,340 94,225 93,376 84,158 123,462 138,507	R \$ \$ \$ \$ \$ \$ \$ \$	ate 1.87 1.87 1.87 1.88 1.88 1.88	Amount \$ 181, \$ 176,2 \$ 174,5 \$ 157,5 \$ 232,6 \$ 260,6 \$ 277,5	920 275 988 924 605 641 504	\$ \$ \$ \$ \$ \$ \$	267,384 259,665 257,465 233,245 340,313 381,025
<b>Month</b> January February March April May June July August	106,918 103,134 102,817 93,228 134,454 150,420 160,741	F \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.64 3.64 3.65 3.65 3.65 3.66 3.66 3.67	\$ 389,699 \$ 375,736 \$ 375,382 \$ 340,042 \$ 492,908 \$ 551,218 \$ 589,180 \$ 528,085	Units Billed 109,546 106,893 105,583 96,451 137,233 153,453 162,562	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.78 0.78 0.78 0.78 0.78 0.78 0.78 0.78	\$ \$ \$ \$ \$ \$	Amount 85,464 83,391 82,477 75,321 107,708 120,384 127,506	Units Billed 97,340 94,225 93,376 84,158 123,462 138,507 147,640	R \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ate 1.87 1.87 1.88 1.88 1.88 1.88 1.88	Amount \$ 181, \$ 176,2 \$ 174,5 \$ 157,5 \$ 232,6 \$ 260,6 \$ 207,5 \$ 250,7	920 275 988 924 605 641 504 747	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	267,384 259,665 257,465 233,245 340,313 381,025 405,010 366,107
<b>Month</b> January February March April May June June July	106,918 103,134 102,817 93,228 134,454 150,420 160,741 144,287	F \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.64 3.64 3.65 3.65 3.67 3.66 3.67 3.66	\$ 389,699 \$ 375,736 \$ 375,382 \$ 340,042 \$ 492,908 \$ 551,218 \$ 589,180 \$ 528,085 \$ 476,213	Units Billed 109,546 106,893 105,583 96,451 137,233 153,453 162,562 147,242	F \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Cate 0.78 0.78 0.78 0.78 0.78 0.78 0.78 0.78	*****	Amount 85,464 83,391 82,477 75,321 107,708 120,384 127,506 115,360	Units Billed 97,340 94,225 93,376 84,158 123,462 138,507 147,640 133,632	R \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ate 1.87 1.87 1.87 1.88 1.88 1.88 1.88 1.88	Amount \$ 181,9 \$ 176,2 \$ 174,5 \$ 157,5 \$ 232,6 \$ 260,6 \$ 260,6 \$ 260,6 \$ 260,7 \$ 250,7 \$ 250,7 \$ 250,7 \$ 227,5 \$ 228,6 \$ 208,6 \$ 20	920 275 988 924 605 641 504 747 950	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	267,384 259,665 257,465 233,245 340,313 381,025 405,010
<b>Month</b> January February March April May June July August September	106,918 103,134 102,817 93,228 134,454 150,420 160,741 144,287 130,192	F \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.64 3.64 3.65 3.65 3.67 3.66 3.67 3.66 3.66	\$ 389,699 \$ 375,736 \$ 375,82 \$ 340,042 \$ 492,908 \$ 551,218 \$ 589,180 \$ 528,085 \$ 476,213 \$ 368,958	Units Billed 109,546 106,893 105,583 96,451 137,233 153,453 162,562 147,242 134,018	F \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Cate 0.78 0.78 0.78 0.78 0.78 0.78 0.78 0.78	* * * * * * * * *	Amount 85,464 83,391 82,477 75,321 107,708 120,384 127,506 115,360 104,906	Units Billed 97,340 94,225 93,376 84,158 123,462 138,507 147,640 133,632 121,659	R \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ate 1.87 1.87 1.88 1.88 1.88 1.88 1.88 1.88	Amount \$ 181,5 \$ 176,2 \$ 177,5 \$ 232,6 \$ 260,6 \$ 277,5 \$ 250,7 \$ 227,5 \$ 250,7 \$ 227,5 \$ 250,7 \$ 277,5	920 275 988 924 605 641 504 747 950 292	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	267,384 259,665 257,465 233,245 340,313 381,025 405,010 366,107 332,856 257,095
<b>Month</b> January February March April May June July August September October	106,918 103,134 102,817 93,228 134,454 150,420 160,741 144,287 130,192 100,948	F \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	<b>Xate</b> 3.64 3.65 3.65 3.67 3.66 3.66 3.66 3.66 3.65	\$ 389,699 \$ 375,736 \$ 375,382 \$ 340,042 \$ 492,908 \$ 551,218 \$ 589,180 \$ 528,085 \$ 476,213 \$ 368,958 \$ 398,271	Units Billed 109,546 106,893 105,583 96,451 137,233 153,453 162,562 147,242 134,018 104,493	F \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Cate 0.78 0.78 0.78 0.78 0.78 0.78 0.78 0.78	* * * * * * * * * *	Amount 85,464 83,391 82,477 75,321 107,708 120,384 127,506 115,360 104,906 81,803	Units Billed 97,340 94,225 93,376 84,158 123,462 138,507 147,640 133,632 121,659 93,334	R \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ate 1.87 1.87 1.88 1.88 1.88 1.88 1.88 1.88	Amound \$ 181,5 \$ 176,2 \$ 174,5 \$ 232,6 \$ 260,6 \$ 277,5 \$ 260,7 \$ 227,5 \$ 227,5 \$ 227,5 \$ 175,2 \$ 232,6 \$ 277,5 \$ 227,5 \$ 22	920 275 988 924 605 641 504 747 950 292 482	₽ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	267,384 259,665 257,465 240,313 381,025 405,010 366,107 332,856

Transformer Allowance Credit (if applicable) \$

3,636,845

\$

Total including deduction for Transformer Allowance Credit



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	ent RTSR- letwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current /holesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0069	243,649,509	-	\$ 1,681,182	33.6%	\$ 1,700,747	\$0.0070
General Service Less Than 50 kW	kWh	\$ 0.0061	94,399,179	-	\$ 575,835	11.5%	\$ 582,537	\$0.0062
General Service 50 to 999 kW	kW	\$ 2.5630	201,807,408	545,894	\$ 1,399,126	28.0%	\$ 1,415,409	\$2.5928
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.7180	44,360,582	131,290	\$ 356,846	7.1%	\$ 360,999	\$2.7496
General Service 1,000 to 4,999 kW	kW	\$ 2.7311	114,499,112	278,788	\$ 761,398	15.2%	\$ 770,259	\$2.7629
Intermediate With Self Generation	kW	\$ 2.7311	28,118,306	66,670	\$ 182,082	3.6%	\$ 184,202	\$2.7629
Unmetered Scattered Load	kWh	\$ 0.0061	943,455	-	\$ 5,755	0.1%	\$ 5,822	\$0.0062
Sentinel Lighting	kW	\$ 1.9470	361,472	1,016	\$ 1,978	0.0%	\$ 2,001	\$1.9697
Street Lighting	kW	\$ 1.9329	6,615,542	19,516	\$ 37,722	0.8%	\$ 38,161	\$1.9554
					\$ 5,001,925			



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	ent RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed Amount	Billed Amount %	w	Current /holesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0048	243,649,509	-	\$	1,169,518	33.9%	\$	1,179,567	\$0.0048
General Service Less Than 50 kW	kWh	\$ 0.0043	94,399,179	-	\$	405,916	11.8%	\$	409,404	\$0.0043
General Service 50 to 999 kW	kW	\$ 1.7236	201,807,408	545,894	\$	940,903	27.3%	\$	948,988	\$1.7384
General Service 50 to 999 kW - Interval Metered	kW	\$ 1.8869	44,360,582	131,290	\$	247,731	7.2%	\$	249,860	\$1.9031
General Service 1,000 to 4,999 kW	kW	\$ 1.8877	114,499,112	278,788	\$	526,268	15.3%	\$	530,790	\$1.9039
Intermediate With Self Generation	kW	\$ 1.8877	28,118,306	66,670	\$	125,853	3.7%	\$	126,934	\$1.9039
Unmetered Scattered Load	kWh	\$ 0.0043	943,455	-	\$	4,057	0.1%	\$	4,092	\$0.0043
Sentinel Lighting	kW	\$ 1.3588	361,472	1,016	\$	1,381	0.0%	\$	1,392	\$1.3705
Street Lighting	kW	\$ 1.3315	6,615,542	19,516	\$ 25,986		0.8%	\$	26,209	\$1.3429
					\$	3,447,612				



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed mount			Forecast /holesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0070	243,649,509	-	1,	700,747.16	33.6%	\$	1,767,926	\$0.0073
General Service Less Than 50 kW	kWh	\$0.0062	94,399,179	-	\$	582,537	11.5%	\$	605,546	\$0.0064
General Service 50 to 999 kW	kW	\$2.5928	201,807,408	545,894	\$	1,415,409	28.0%	\$	1,471,317	\$2.6952
General Service 50 to 999 kW - Interval Metered	kW	\$2.7496	44,360,582	131,290	\$	360,999	7.1%	\$	375,258	\$2.8582
General Service 1,000 to 4,999 kW	kW	\$2.7629	114,499,112	278,788	\$	770,259	15.2%	\$	800,684	\$2.8720
Intermediate With Self Generation	kW	\$2.7629	28,118,306	66,670	\$	184,202	3.6%	\$	191,477	\$2.8720
Unmetered Scattered Load	kWh	\$0.0062	943,455	-	\$	5,822	0.1%	\$	6,052	\$0.0064
Sentinel Lighting	kW	\$1.9697	361,472	1,016	\$	2,001	0.0%	\$	2,080	\$2.0475
Street Lighting	kW	\$1.9554	6,615,542	19,516	19,516 \$ 38,161		0.8%	\$	39,669	\$2.0326
					\$	5,060,137				



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	F	djusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast /holesale Billing	F	oposed RTSR nnection
Residential	kWh	\$	0.0048	243,649,509		\$ 1,179,567	33.9%	\$ 1,233,710	\$	0.0051
General Service Less Than 50 kW	kWh	\$	0.0043	94,399,179	-	\$ 409,404	11.8%	\$ 428,196	\$	0.0045
General Service 50 to 999 kW	kW	\$	1.7384	201,807,408	545,894	\$ 948,988	27.3%	\$ 992,547	\$	1.8182
General Service 50 to 999 kW - Interval Metered	kW	\$	1.9031	44,360,582	131,290	\$ 249,860	7.2%	\$ 261,329	\$	1.9905
General Service 1,000 to 4,999 kW	kW	\$	1.9039	114,499,112	278,788	\$ 530,790	15.3%	\$ 555,154	\$	1.9913
Intermediate With Self Generation	kW	\$	1.9039	28,118,306	66,670	\$ 126,934	3.7%	\$ 132,761	\$	1.9913
Unmetered Scattered Load	kWh	\$	0.0043	943,455	-	\$ 4,092	0.1%	\$ 4,280	\$	0.0045
Sentinel Lighting	kW	\$	1.3705	361,472	1,016	\$ 1,392	0.0%	\$ 1,456	\$	1.4334
Street Lighting	kW	\$	1.3429	6,615,542	19,516	\$ 26,209	0.8%	\$ 27,412	\$	1.4046
						\$ 3,477,236				



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	oposed Network	F	oposed RTSR Inection
Residential	kWh	\$ 0.0073	\$	0.0051
General Service Less Than 50 kW	kWh	\$ 0.0064	\$	0.0045
General Service 50 to 999 kW	kW	\$ 2.6952	\$	1.8182
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.8582	\$	1.9905
General Service 1,000 to 4,999 kW	kW	\$ 2.8720	\$	1.9913
Intermediate With Self Generation	kW	\$ 2.8720	\$	1.9913
Unmetered Scattered Load	kWh	\$ 0.0064	\$	0.0045
Sentinel Lighting	kW	\$ 2.0475	\$	1.4334
Street Lighting	kW	\$ 2.0326	\$	1.4046

#### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix J RTSR – SMP Rate Zone

		RTSR Workf Electricity Dis (2014 Fi	stributors	v 4.0
Utility Name	Entegrus Powerlines Inc.			
Service Territory	Strathroy, Mount Brydges & Parkhill			
Assigned EB Number	EB-2013-0120			
Name and Title	Ryan Diotte, Senior Regulatory Specialist			
Phone Number	519-352-6300 ext. 266			
Email Address	ryan.diotte@entegrus.com			

Note: Drop-down lists are shaded blue; Input cells are shaded green.

Last COS Re-based Year 2010

Date 1-Aug-13

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/RM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, morties engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info7. Cl2. Table of Contents8. Fo3. Rate Classes9. Ar4. RRR Data10. Ar5. UTRs and Sub-Transmission11. Ar6. Historical Wholesale12. Ar

7. Current Wholesale 8. Forecast Wholesale 9. Adj Network to Current WS 10. Adj Conn. to Current WS 11. Adj Network to Forecast WS 12. Adj Conn. to Forecast WS 13. Final 2013 RTS Rates



Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	<b>RTSR-Connection</b>
Residential General Service Less Than 50 kW General Service 500 to 4,999 kW General Service 50 to 4,999 kW – Interval Metered Large Use Unmetered Scattered Load Sentinel Lighting Street Lighting Choose Rate Class Choose Rate Class	kWh kWh kW kW kW kW kW	\$ 0.0069 \$ 0.0063 \$ 2.5316 \$ 2.8106 \$ 2.9773 \$ 0.0063 \$ 1.9189 \$ 1.9090	\$ 0.0049 0.0044 0.17571 0.19782 0.0044 0.19782 0.0044 0.13583 0.0044 0.13583



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	57,204,582	-	1.0608		60,682,621	-
General Service Less Than 50 kW	kWh	15,968,049	-	1.0608		16,938,906	-
General Service 500 to 4,999 kW	kW	28,997,280	71,775		55.37%	28,997,280	71,775
General Service 50 to 4,999 kW – Interval Metered	kW	67,517,541	167,121		55.37%	67,517,541	167,121
Large Use	kW	34,317,082	67,537		69.64%	34,317,082	67,537
Unmetered Scattered Load	kWh	298,717	-	1.0608		316,879	-
Sentinel Lighting	kW	42,906	120		49.01%	42,906	120
Street Lighting	kW	1,463,048	4,316		46.46%	1,463,048	4,316



Uniform Transmission Rates	Unit		January 1, 012	Effective 2	January 1, 013		e January 1, 2014
Rate Description		ŀ	late	R	late	I	Rate
Network Service Rate	kW	\$	3.57	\$	3.63	\$	3.82
Line Connection Service Rate	kW	\$	0.80	\$	0.75	\$	0.82
Transformation Connection Service Rate	kW	\$	1.86	\$	1.85	\$	1.98
Hydro One Sub-Transmission Rates	Unit		a January 1, 2012		January 1, 013		e January 1, 2014
Rate Description		F	late	R	late	I	Rate
Network Service Rate	kW	\$	2.65	\$	3.18	\$	3.23
Line Connection Service Rate	kW	\$	0.64	\$	0.70	\$	0.65
Transformation Connection Service Rate	kW	\$	1.50	\$	1.63	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.33	\$	2.27
If needed , add extra host here (I)	Unit		January 1, 012	Effective 2	January 1, 013		a January 1, 2014
		-				-	
Rate Description			late		late		Rate
Rate Description Network Service Rate	kW				late		Rate
*	kW kW				late		Rate
Network Service Rate					Late		Cate
Network Service Rate Line Connection Service Rate	kW				Late _		Rate -
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW	F \$ Effective		R \$ Effective	tate - January 1, 013	F \$ Effective	Rate - 9 January 1, 2014
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	F \$ Effective 2	kate -	R \$ Effective 2	- January 1,	S S Effective	- 9 January 1,
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed , add extra host here (II)	kW kW kW	F \$ Effective 2	Late - • January 1, 012	R \$ Effective 2	January 1, 013	S S Effective	9 January 1, 2014
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed , add extra host here (II) Rate Description	kW kW kW Unit	F \$ Effective 2	Late - • January 1, 012	R \$ Effective 2	January 1, 013	S S Effective	e January 1, 2014
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed , add extra host here (II) Rate Description Network Service Rate	kW kW kW Unit	F \$ Effective 2	Late - • January 1, 012	R \$ Effective 2	January 1, 013	S S Effective	9 January 1, 2014
Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed , add extra host here (II) Rate Description Network Service Rate Line Connection Service Rate	kW kW kW unit kW kW	F \$ Effective 2	Late - • January 1, 012	R \$ Effective 2	January 1, 013	S S Effective	9 January 1, 2014

\$

	2012
	Rate
kW	\$
	kW kW kW kW

Transformer Allowance Credit (if applicable, enter as a negative value)

Effective January 1, 2013 Effective January 1, 2014 ary 1, Rate Rate \$ 0.1465 \$ 0.1465 \$ 0.0667 \$ 0.0667 -0.0475 \$ 0.0475 \$ \$ 0.0419 \$ 0.0419 0.0270 -\$ 0.0270 -\$ 0.0006 -\$ -\$ 0.0006 -\_\_\_\_ \$ 0.2750 \$ 0.2750 Historical 2012 Current 2013 Forecast 2014



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line	Connec	tior	۱	Transform	nation Co	onn	ection	То	tal Lir
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	Α	moun
January	16,685	\$3.57	\$	59,565	17,335	\$0.80	\$	13,868	17,335	\$1.86	\$	32,243	\$	46,1
February	16,324	\$3.57	\$	58,277	16,748	\$0.80	\$	13,398	16,748	\$1.86	\$	31,151	\$	44,5
March	16,565	\$3.57	\$	59,137	16,565	\$0.80	\$	13,252	16,565	\$1.86	\$	30,811	\$	44,0
April	14,822	\$3.57	\$	52,915	15,625	\$0.80	\$	12,500	15,625	\$1.86	\$	29,063	\$	41,5
May	19,383	\$3.57	\$	69,197	19,611	\$0.80	\$	15,689	19,611	\$1.86	\$	36,476	\$	52,1
June	23,529	\$3.57	\$	83,999	23,860	\$0.80	\$	19,088	23,860	\$1.86	\$	44,380	\$	63,
July	23,881	\$3.57	\$	85,255	24,756	\$0.80	\$	19,805	24,756	\$1.86	\$	46,046	\$	65,
August	22,702	\$3.57	\$	81,046	23,299	\$0.80	\$	18,639	23,299	\$1.86	\$	43,336	\$	61,
September	20,930	\$3.57	\$	74,720	20,930	\$0.80	\$	16,744	20,930	\$1.86	\$	38,930	\$	55,
October	23,515	\$3.57	\$	83,949	23,958	\$0.80	\$	19,166	23,958	\$1.86	\$	44,562	\$	63,
November	21,767	\$3.57	\$	77,708	25,608	\$0.80	\$	20,486	25,608	\$1.86	\$	47,631	\$	68,
December	16,601	\$3.57	\$	59,266	17,130	\$0.80	\$	13,704	17,130	\$1.86	\$	31,862	\$	45,
	10,001	<i>ф</i> 3.07	φ	59,200	17,130	φ0.80	φ	13,704	17,130	φ1.00	φ	31,002	φ	40,
Total	236,704	\$ 3.57	\$	845,033	245,425	\$ 0.80	\$	196,340	245,425	\$ 1.86	\$	456,491	\$	652,
ydro One		Network			Line	Connec	tior	۱	Transform	nation Co	onn	ection	То	tal Li
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Mount	Α	mour
January	14,068	\$2.65	\$	37,281	7,991	\$0.64	\$	5,114	14,149	\$1.50	\$	21,224	\$	26,
February	13,260	\$2.65	\$	35,140	7,857	\$0.64	\$	5,028	13,959	\$1.50	\$	20,939	\$	25
March	13,513	\$2.65	\$	35,809	8,253	\$0.64	\$	5,282	13,659	\$1.50	\$	20,488	\$	25
April	12,496	\$2.65	\$	33,115	7,842	\$0.64	\$	5,019	12,826	\$1.50	\$	19,240	\$	24
May	15,832	\$2.65	\$	41,954	8,546	\$0.64	\$	5,469	15,832	\$1.50	\$	23,747	\$	29
June	18,222	\$2.65	\$	48,287	9,236	\$0.64	\$	5,911	18,222	\$1.50	\$	27,332	\$	33
July	18,592	\$2.65	\$	49,268	9,358	\$0.64	\$	5,989	18,592	\$1.50	\$	27,887	\$	33
August	17,306	\$2.65	\$	45,860	10,756	\$0.64	\$	6,884	17,690	\$1.50	\$	26,535	\$	33
September	16,293	\$2.65	\$	43,177	10,427	\$0.64	\$	6,673	16,293	\$1.50	\$	24,440	\$	31
October	15,590	\$2.65	\$	41,312	10,117	\$0.64	\$	6,475	15,708	\$1.50	\$	23,561	\$	30
November	14,719	\$2.65	\$	39,004	8,579	\$0.64	\$	5,491	14,719	\$1.50	\$	22,078	\$	27
December	14,632	\$2.78	\$	40,656	8,519	\$0.65	\$	5,576	14,810	\$1.53	\$	22,682	\$	28
	14,032	φ2.70	φ	40,050	0,019	φ0.00	φ	5,576	14,010	φ1.00	φ	22,002	φ	20
Total	184,523	\$ 2.66	\$	490,865	107,481	\$ 0.64	\$	68,912	186,459	\$ 1.50	\$	280,155	\$	349
xtra Host Here (I) (if needed)		Network			Line	Connec	tior	1	Transform	nation Co	onn	ection	То	tal L
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Mount	А	mou
January		\$0.00				\$0.00				\$0.00			\$	
February		\$0.00				\$0.00				\$0.00			\$	
March		\$0.00				\$0.00				\$0.00			\$	
April		\$0.00				\$0.00				\$0.00			\$	
May		\$0.00				\$0.00				\$0.00			\$	
June		\$0.00				\$0.00				\$0.00			\$	
July		\$0.00				\$0.00				\$0.00			\$	
August		\$0.00				\$0.00				\$0.00			\$	
0		\$0.00				\$0.00				\$0.00			\$	
September		\$0.00				\$0.00				\$0.00			\$	
October														
		\$0.00				\$0.00				\$0.00			\$	
Öctober		\$0.00 \$0.00				\$0.00 \$0.00				\$0.00 \$0.00			\$ \$	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)		Network		L	ine Conne	ction	Transform	nation C	onnection	То	tal Line
Month	Units Billed	Rate	Amo	ount Units Bille	ed Rate	Amount	Units Billed	Rate	Amount	А	mount
January		\$0.00			\$0.00			\$0.00		\$	
February		\$0.00			\$0.00			\$0.00		\$	
March		\$0.00			\$0.00			\$0.00		\$	
April		\$0.00			\$0.00			\$0.00		\$	
May		\$0.00			\$0.00			\$0.00		\$	-
June		\$0.00			\$0.00			\$0.00		\$	
July		\$0.00			\$0.00			\$0.00		\$	
August		\$0.00			\$0.00			\$0.00		\$	
September		\$0.00			\$0.00			\$0.00		\$	
Ôctober		\$0.00			\$0.00			\$0.00		\$	
November		\$0.00			\$0.00			\$0.00		\$	
December		\$0.00			\$0.00			\$0.00		\$	
Total	- \$		\$		\$-	\$-		\$-	\$-	\$	-
Total		Network		L	ine Conne	ction	Transform	nation C	onnection	То	tal Line
Month	Units Billed	Rate	Amo	ount Units Bille	ed Rate	Amount	Units Billed	Rate	Amount		
	Units billed	Kate	Ant							A	mount
January		\$3.15		96,847 25,32	26 \$0.75	\$ 18,98	2 31,484	\$1.70			<b>mount</b> 72,449
January February	30,753	\$3.15	\$						\$ 53,467	\$	72,449
January February March	30,753 29,584		\$ \$	93,417 24,60	\$0.75	\$ 18,42	30,707	\$1.70	\$     53,467 \$    52,090	\$ \$	72,449 70,517
February March	30,753	\$3.15 \$3.16	\$ \$ \$	93,417 24,60	05 \$0.75 8 \$0.75	\$ 18,42	7 30,707 4 30,224	\$1.70 \$1.70	\$ 53,467 \$ 52,090	\$	72,449
February	30,753 29,584 30,078	\$3.15 \$3.16 \$3.16	\$ \$ \$	93,417 24,60 94,946 24,81	95         \$0.75           18         \$0.75           57         \$0.75	\$ 18,42 \$ 18,53	7 30,707 4 30,224 9 28,451	\$1.70 \$1.70 \$1.70	\$ 53,467 \$ 52,090 \$ 51,299	\$ \$ \$	72,449 70,517 69,833
February March April	30,753 29,584 30,078 27,318	\$3.15 \$3.16 \$3.16 \$3.15	\$ \$ \$ \$ 1	93,417     24,60       94,946     24,81       86,030     23,46	95         \$0.75           18         \$0.75           67         \$0.75           67         \$0.75           67         \$0.75	\$ 18,42 \$ 18,53 \$ 17,51	7 30,707 4 30,224 9 28,451 3 35,443	\$1.70 \$1.70 \$1.70 \$1.70	\$ 53,467 \$ 52,090 \$ 51,299 \$ 48,302	\$ \$ \$	72,449 70,517 69,833 65,821
February March April May	30,753 29,584 30,078 27,318 35,215	\$3.15 \$3.16 \$3.16 \$3.15 \$3.16	\$ \$ \$ \$ 1 \$ 1	93,417         24,60           94,946         24,81           86,030         23,44           11,151         28,15	95       \$0.75         18       \$0.75         67       \$0.75         67       \$0.75         66       \$0.76	\$ 18,42 \$ 18,53 \$ 17,51 \$ 21,15	7 30,707 4 30,224 9 28,451 3 35,443 9 42,082	\$1.70 \$1.70 \$1.70 \$1.70 \$1.70	\$ 53,467 \$ 52,090 \$ 51,299 \$ 48,302 \$ 60,224	\$ \$ \$ \$	72,449 70,517 69,833 65,821 81,382
February March April May June July	30,753 29,584 30,078 27,318 35,215 41,751	\$3.15 \$3.16 \$3.16 \$3.15 \$3.16 \$3.17	\$ \$ \$ \$ 1 \$ 1 \$ 1	93,417         24,60           94,946         24,81           86,030         23,46           11,151         28,15           32,286         33,05	95         \$0.75           18         \$0.75           57         \$0.75           57         \$0.75           56         \$0.75           57         \$0.76           4         \$0.76	\$ 18,42 \$ 18,53 \$ 17,51 \$ 21,15 \$ 24,99	7 30,707 4 30,224 9 28,451 3 35,443 9 42,082 4 43,348	\$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.70	<ul> <li>\$ 53,467</li> <li>\$ 52,090</li> <li>\$ 51,299</li> <li>\$ 48,302</li> <li>\$ 60,224</li> <li>\$ 71,712</li> </ul>	\$ \$ \$ \$ \$	72,449 70,517 69,833 65,821 81,382 96,711
February March April May June	30,753 29,584 30,078 27,318 35,215 41,751 42,473	\$3.15 \$3.16 \$3.15 \$3.16 \$3.16 \$3.17 \$3.17	\$ \$ \$ \$ 1 \$ 1 \$ 1 \$ 1 \$ 1	93,417         24,60           94,946         24,81           86,030         23,46           11,151         28,15           32,286         33,05           34,523         34,11	95         \$0.75           18         \$0.75           57         \$0.75           57         \$0.75           56         \$0.76           4         \$0.76           55         \$0.75	\$ 18,42 \$ 18,53 \$ 17,51 \$ 21,15 \$ 24,99 \$ 25,79	7 30,707 4 30,224 9 28,451 3 35,443 9 42,082 4 43,348 8 40,989	\$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.71	<ul> <li>\$ 53,467</li> <li>\$ 52,090</li> <li>\$ 51,299</li> <li>\$ 48,302</li> <li>\$ 60,224</li> <li>\$ 71,712</li> <li>\$ 73,934</li> </ul>	\$ \$ \$ \$ \$ \$	72,449 70,517 69,833 65,821 81,382 96,711 99,727
February March April May June July August	30,753 29,584 30,078 27,318 35,215 41,751 42,473 40,008	\$3.15 \$3.16 \$3.16 \$3.15 \$3.16 \$3.17 \$3.17 \$3.17	\$ \$ \$ \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1	933,417         24,60           949,946         24,87           860,030         23,46           11,151         28,18           32,286         33,09           34,523         34,17           26,906         34,09	5         \$0.75           18         \$0.75           57         \$0.75           57         \$0.75           56         \$0.76           4         \$0.76           55         \$0.75           56         \$0.76           57         \$0.76           58         \$0.75           59         \$0.75	\$ 18,42 \$ 18,53 \$ 17,51 \$ 21,15 \$ 24,99 \$ 25,79 \$ 25,52	7         30,707           4         30,224           9         28,451           3         35,443           9         42,082           4         43,348           3         40,989           7         37,223	\$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.71 \$1.70	<ul> <li>\$ 53,467</li> <li>\$ 52,090</li> <li>\$ 51,299</li> <li>\$ 48,302</li> <li>\$ 60,224</li> <li>\$ 71,712</li> <li>\$ 73,934</li> <li>\$ 69,871</li> </ul>	\$ \$ \$ \$ \$ \$ \$ \$	72,449 70,517 69,833 65,821 81,382 96,711 99,727 95,394
February March April May June July August September	30,753 29,584 30,078 27,318 35,215 41,751 42,473 40,008 37,223	\$3.15 \$3.16 \$3.16 \$3.15 \$3.16 \$3.17 \$3.17 \$3.17 \$3.17	\$ \$ \$ \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$	93,417         24,60           94,946         24,81           86,030         23,44           11,151         28,18           32,286         33,00           34,523         34,11           26,906         34,00           17,897         31,35	5         \$0.75           8         \$0.75           87         \$0.75           57         \$0.75           56         \$0.76           4         \$0.76           55         \$0.75           567         \$0.75           577         \$0.75           507         \$0.75           507         \$0.75           507         \$0.75           507         \$0.75           50         \$0.75	\$ 18,42 \$ 18,53 \$ 17,51 \$ 21,15 \$ 24,99 \$ 25,79 \$ 25,52 \$ 23,41	7 30,707 4 30,224 9 28,451 3 35,443 9 42,082 4 43,348 8 40,989 7 37,223 1 39,666	\$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.71 \$1.70 \$1.70 \$1.70	<ul> <li>\$ 53,467</li> <li>\$ 52,090</li> <li>\$ 51,299</li> <li>\$ 48,302</li> <li>\$ 60,224</li> <li>\$ 71,712</li> <li>\$ 73,934</li> <li>\$ 69,871</li> <li>\$ 63,370</li> </ul>	* * * * * * * * *	72,449 70,517 69,833 65,821 81,382 96,711 99,727 95,394 86,787
February March April May June July August September October	30,753 29,584 30,078 35,215 41,751 42,473 40,008 37,223 39,105	\$3.15 \$3.16 \$3.16 \$3.15 \$3.16 \$3.17 \$3.17 \$3.17 \$3.17 \$3.20	\$ \$ \$ \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ 1 \$	93,417         24,60           94,946         24,81           86,030         23,44           11,151         28,16           32,286         33,00           34,523         34,11           26,006         34,00           17,897         31,32           25,261         34,00	5         \$0.75           8         \$0.75           8         \$0.75           67         \$0.75           66         \$0.76           14         \$0.76           55         \$0.75           56         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75	\$ 18,42 \$ 18,53 \$ 17,51 \$ 21,15 \$ 24,99 \$ 25,79 \$ 25,52 \$ 23,41 \$ 25,64	7         30,707           4         30,224           9         28,451           3         35,443           9         42,082           4         43,348           8         40,989           7         37,223           1         39,666           7         40,327	\$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.70 \$1.71 \$1.70 \$1.70 \$1.70 \$1.72	<ul> <li>\$ 53,467</li> <li>\$ 52,090</li> <li>\$ 51,299</li> <li>\$ 48,302</li> <li>\$ 60,224</li> <li>\$ 71,712</li> <li>\$ 73,934</li> <li>\$ 69,871</li> <li>\$ 63,370</li> <li>\$ 68,123</li> </ul>	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	72,449 70,517 69,833 65,821 81,382 96,711 99,727 95,394 86,787 93,765

Transformer Allowance Credit (if applicable) \$

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Total including deduction for Transformer Allowance Credit \$ 1,001,897



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Month         Unis Billed         Rate         Amount         Unis Billed         Rate         Amount         Unis Billed         Rate         Amount         Amount         Amount           Jarmary         16686         5         0.0007         173.08         5         1.000         1.0201         1.1200         5         0.000         5         0.401           March         11422         5         0.000         5         0.000         1.0201         1.0200         5         0.000         5 <th>IESO</th> <th></th> <th>Network</th> <th></th> <th>Line</th> <th>e Connecti</th> <th>ion</th> <th>Transfor</th> <th>mation Co</th> <th>nnection</th> <th>То</th> <th>tal Line</th>	IESO		Network		Line	e Connecti	ion	Transfor	mation Co	nnection	То	tal Line
Pebruary       16,244       \$       0.5204       \$       0.5204       \$       0.7701       \$       17,748       \$       16,748       \$       0.8001       \$       0.4301         April       14,842       \$       0.8000       \$       0.8000       \$       0.7000       \$       17,748       \$       18,800       \$       0.9064       \$       4.4300         May       19,833       5       0.8000       \$       0.7000       \$       17,748       \$       18,800       \$       0.9064       \$       4.4300         June       2.36203       \$       0.8000       \$       0.7000       \$       17,744       2.3603       \$       4.418       \$       6.3000         Augest       2.2,702       \$       0.3000       \$       0.7201       \$       1.7744       2.3003       \$       4.300       \$       4.418       \$       6.3000       \$       4.418       \$       6.3000       \$       6.3000       \$       1.7740       \$       1.7740       \$       6.3000       \$       4.428       \$       6.3000       \$       4.428       \$       6.3000       \$       4.428       \$       6.3000       \$	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
March       19,565       5       0.600       5       0.7200       5       12,424       19,565       5       18,000       5       0.246,55       5       40,000         May       113,833       5       0.8300       5       0.7000       5       11,719       115,850       5       0.800       5       0.4002         Mur       23,529       5       0.8000       5       0.7000       5       11,719       12,8500       5       0.8000       5       0.5000       5       0.7000       5       11,714       22,329       5       0.5000       44,141       5       0.60077         August       22,702       5       0.8000       5       0.7000       5       17,646       22,800       5       44,303       5       0.60,577         September       22,815       5       0.3000       5       0.7000       5       17,646       22,800       5       44,303       5       66,677         November       21,677       5       0.3000       5       0.7000       5       17,646       22,800       5       44,300       5       64,630         Divermber       21,601       3       3.3000       5	January	16,685	\$ 3.6300	\$ 60,567	17,335	\$ 0.7500	\$ 13,001	17,335	\$ 1.8500	\$ 32,070	\$	45,071
April       14.22       5       3.3600       5       8.700       5       1.700	February	16,324	\$ 3.6300	\$ 59,256	16,748	\$ 0.7500	\$ 12,561	16,748	\$ 1.8500	\$ 30,984	\$	43,545
May June         19.285         5         3.8300         5         70.280         19.11         5         17.285         19.17         19.11         5         18.200         5         0.8281         5         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0	March	16,565	\$ 3.6300	\$ 60,131	16,565	\$ 0.7500	\$ 12,424	16,565	\$ 1.8500	\$ 30,645	\$	43,069
June       22.807       \$       3.8300       \$       8.8470       2.2360       \$       17.807       \$       17.867       5       2.2867       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       3.8300       \$       7.8776       2.2068       \$       1.8670       \$       3.8300       \$       7.8776       2.2068       \$       1.860       \$       4.322       \$       8.62.281         November       2.2870       \$       3.8300       \$       6.0282       1.71.30       \$       1.9260       \$       3.1800       \$       4.4321       \$       4.4321       \$       4.4321       \$       4.4321       \$       4.4321       \$       6.8110       \$       1.71.30       \$       0.767       \$       1.1260       \$       3.4503       \$       4.4321       \$       \$       4.4321       \$       \$       4.4321	April	14,822	\$ 3.6300	\$ 53,804	15,625	\$ 0.7500	\$ 11,719	15,625	\$ 1.8500	\$ 28,906	\$	40,625
July       22,801       \$       3.600       \$       0.606       24,760       \$       1.6567       24,760       \$       1.8507       24,790       \$       1.8507       24,790       \$       1.8507       24,790       \$       1.8507       24,790       \$       1.8507       24,290       \$       1.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       6.85100       7       7.970       \$       12,840       2.45,25       1.850       \$       4.45,390       5       6.8100       7       7.975       \$       0.700       \$       1.84009       2.45,25       1.850       \$       4.45,390       7       7.975       \$       0.700       \$       1.8500       \$       4.45,390       7       5       0.700       \$       1.8500       \$       4.45,390       8       4.45,390       7       7 <t< td=""><td>May</td><td>19,383</td><td>\$ 3.6300</td><td>\$ 70,360</td><td>19,611</td><td>\$ 0.7500</td><td>\$ 14,708</td><td>19,611</td><td>\$ 1.8500</td><td>\$ 36,280</td><td>\$</td><td>50,989</td></t<>	May	19,383	\$ 3.6300	\$ 70,360	19,611	\$ 0.7500	\$ 14,708	19,611	\$ 1.8500	\$ 36,280	\$	50,989
July       22,801       \$       3.600       \$       0.606       24,760       \$       1.6567       24,760       \$       1.8507       24,790       \$       1.8507       24,790       \$       1.8507       24,790       \$       1.8507       24,790       \$       1.8507       24,290       \$       1.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       6.85100       7       7.970       \$       12,840       2.45,25       1.850       \$       4.45,390       5       6.8100       7       7.975       \$       0.700       \$       1.84009       2.45,25       1.850       \$       4.45,390       7       7.975       \$       0.700       \$       1.8500       \$       4.45,390       7       5       0.700       \$       1.8500       \$       4.45,390       8       4.45,390       7       7 <t< td=""><td>June</td><td>23,529</td><td>\$ 3.6300</td><td>\$ 85,410</td><td>23,860</td><td>\$ 0.7500</td><td>\$ 17,895</td><td>23,860</td><td>\$ 1.8500</td><td>\$ 44,141</td><td>\$</td><td>62,036</td></t<>	June	23,529	\$ 3.6300	\$ 85,410	23,860	\$ 0.7500	\$ 17,895	23,860	\$ 1.8500	\$ 44,141	\$	62,036
September         20,800         \$         7,877         20,800         \$         7,877         20,800         \$         18,800         \$         8,871         \$         5         64,211           November         21,767         \$         3,800         \$         79,014         21,860         \$         17,900         \$         12,860         \$         48,800         \$         47,775         \$         66,851           December         16,011         \$         3,8300         \$         69,222         2         1,8409         2,454,25         1,850         \$         31,690         \$         66,851           Hydro Oro         Network         Lite         Connection         Units Billed         Rate         Amount         Cold I <td></td> <td>23,881</td> <td>\$ 3.6300</td> <td>\$ 86,688</td> <td>24,756</td> <td>\$ 0.7500</td> <td>\$ 18,567</td> <td></td> <td></td> <td>\$ 45,799</td> <td>\$</td> <td>64,366</td>		23,881	\$ 3.6300	\$ 86,688	24,756	\$ 0.7500	\$ 18,567			\$ 45,799	\$	64,366
October         22,515         \$         66,300         \$         75,200         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         12,640         22,45,420         \$         1,800         \$         44,327         \$         66,6581           Hydro One         Network         Line Connection         Tansformation         Tan	August	22,702	\$ 3.6300	\$ 82,408	23,299	\$ 0.7500	\$ 17,474	23,299	\$ 1.8500	\$ 43,103	\$	60,577
November         12,767         \$         3.6300         \$         70,914         19,206         \$         19,206         17,130         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         1,130         \$ <th1< td=""><td>September</td><td>20,930</td><td>\$ 3.6300</td><td>\$ 75,976</td><td>20,930</td><td>\$ 0.7500</td><td>\$ 15,698</td><td>20,930</td><td>\$ 1.8500</td><td>\$ 38,721</td><td>\$</td><td>54,418</td></th1<>	September	20,930	\$ 3.6300	\$ 75,976	20,930	\$ 0.7500	\$ 15,698	20,930	\$ 1.8500	\$ 38,721	\$	54,418
December         16.601         \$         3.6300         \$         60.262         17.130         \$         0.750         \$         12,848         17.130         \$         1.8500         \$         31.691         \$         4.4538           Total         236.704         \$         3.633         \$         659.236         245.425         \$         1.8500         \$         31.691         \$         4.4538           Hydro One         Network         Line         Connection         Transformation         Transformation         Total         5         6.33.000         \$         2.45.425         \$         1.8500         \$         31.691         \$         4.4538           Hydro One         Network         Line         Connection         Transformation         Transformation         Transformation         Total         5         2.2043         \$         2.2043         \$         2.9190         \$         0.7667         \$         6.127         14,140         \$ 1.6300         \$         2.2043         \$         2.2043         \$         2.2043         \$         2.2043         \$         2.2043         \$         2.2043         \$         2.2043         \$         2.2043         \$         2.2043	October	23,515	\$ 3.6300	\$ 85,359	23,958	\$ 0.7500	\$ 17,969	23,958	\$ 1.8500	\$ 44,322	\$	62,291
Total         236.704         3         3.63         5         659.236         245.425         5         140.06         245.425         5         1.85         4.40.05         5         0.80.05           Hydro One         Network         Line Connection         Transformation Connection         Transformation         Connection         Amount         Units Billed         Rate         Amount         Source         Sour	November	21,767	\$ 3.6300	\$ 79,014	25,608	\$ 0.7500	\$ 19,206	25,608	\$ 1.8500	\$ 47,375	\$	66,581
Hydro One         Network         Line Connection         Transformation Connection         Total Line           Month         Units Billed         Rate         Amount         Units Billed         Rate         Sases         Sa	December	16,601	\$ 3.6300	\$ 60,262	17,130	\$ 0.7500	\$ 12,848	17,130	\$ 1.8500	\$ 31,691	\$	44,538
Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount           January         14,068         \$         3.3265         \$         44,109         7.991         \$         0.7667         \$         6,127         114,149         \$         1.8300         \$         2.2733         \$         2.2,773           March         13,313         \$         3.3265         \$         44,061         .2233         0.7667         \$         6,022         113,609         \$         1.8300         \$         2.2,733         \$         2.2,691           March         13,513         \$         3.3265         \$         4.4,661         7.267         \$         6,022         11,822         \$         1.8300         \$         2.2,661         \$         3.265         \$         7.767         11,822         \$         1.8300         \$         2.2,691         \$         3.265         \$         7.767         11,822         \$         1.8300         \$         2.2,691         \$         3.3265         \$         7.668         \$         7.767         11,822	Total	236,704	\$ 3.63	\$ 859,236	245,425	\$ 0.75	\$ 184,069	245,425	\$ 1.85	\$ 454,036	\$	638,105
January       14.088       \$       3.3265       \$       46.797       7.991       \$       0.7667       \$       6,127       14.149       \$       1.800       \$       2.3063       \$       2.3071         March       13.513       \$       3.3265       \$       44.991       7.867       \$       0.7667       \$       6.328       11.3693       \$       16.800       \$       2.2,763       \$       2.8922       \$       2.8927       \$       2.8927       \$       2.8928       \$       0.7667       \$       6.024       11.3693       \$       1.6300       \$       2.2,763       \$       2.8922       \$       2.8928       \$       0.7667       \$       6.012       11.2282       \$       2.8068       \$       2.8052       \$       0.7667       \$       6.552       11.6300       \$       2.8055       \$       3.7400         June       115.502       \$       3.3265       \$       6.1927       \$       7.175       11.6202       \$       3.0305       \$       3.7400         August       17.306       \$       3.3265       \$       6.1927       \$       7.757       11.6202       \$       1.6303       \$       2.3925 <td>Hydro One</td> <td></td> <td>Network</td> <td></td> <td>Line</td> <td>e Connecti</td> <td>ion</td> <td>Transfor</td> <td>mation Co</td> <td>nnection</td> <td>То</td> <td>tal Line</td>	Hydro One		Network		Line	e Connecti	ion	Transfor	mation Co	nnection	То	tal Line
February       13,260       \$       3,262       \$       44,100       7,657       \$       6,024       13,369       \$       1,6300       \$       22,753       \$       28,777         March       13,513       \$       3,3265       \$       44,951       8,253       \$       0,7667       \$       6,024       13,869       \$       1,6300       \$       22,753       \$       28,502         April       12,406       \$       3,3265       \$       41,568       7,462       \$       0,7667       \$       6,012       12,828       \$       1,8300       \$       22,806       \$       22,806       \$       22,806       \$       22,806       \$       22,806       \$       22,806       \$       32,6783       3,9265       \$       6,6077       7,017       18,522       \$       1,6300       \$       22,806       \$       37,4061         August       116,503       \$       3,3265       \$       5,7,568       10,767       \$       7,974       16,203       \$       1,6300       \$       22,804       \$       3,3661         November       14,523       \$       3,3265       \$       5,1680       10,767       \$ <t< td=""><td>Month</td><td>Units Billed</td><td>Rate</td><td>Amount</td><td>Units Billed</td><td>Rate</td><td>Amount</td><td>Units Billed</td><td>Rate</td><td>Amount</td><td>A</td><td>mount</td></t<>	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
February       13,260       \$       3,262       \$       44,100       7,657       \$       6,024       13,369       \$       1,6300       \$       22,753       \$       28,777         March       13,513       \$       3,3265       \$       44,951       8,253       \$       0,7667       \$       6,024       13,869       \$       1,6300       \$       22,753       \$       28,502         April       12,406       \$       3,3265       \$       41,568       7,462       \$       0,7667       \$       6,012       12,828       \$       1,8300       \$       22,806       \$       22,806       \$       22,806       \$       22,806       \$       22,806       \$       22,806       \$       32,6783       3,9265       \$       6,6077       7,017       18,522       \$       1,6300       \$       22,806       \$       37,4061         August       116,503       \$       3,3265       \$       5,7,568       10,767       \$       7,974       16,203       \$       1,6300       \$       22,804       \$       3,3661         November       14,523       \$       3,3265       \$       5,1680       10,767       \$ <t< td=""><td>Ianuary</td><td>14.068</td><td>3 3 3 2 6 5</td><td>\$ 46 797</td><td>7 991</td><td>\$ 0.7667</td><td>\$ 6.127</td><td>14 149</td><td>\$ 1,6300</td><td>\$ 23.063</td><td>\$</td><td>29 190</td></t<>	Ianuary	14.068	3 3 3 2 6 5	\$ 46 797	7 991	\$ 0.7667	\$ 6.127	14 149	\$ 1,6300	\$ 23.063	\$	29 190
March       13 513       S       3.3265       \$       44,951       8.233       \$       0.7667       \$       6.328       13,650       \$       22,264       \$       28,892         April       12,496       \$       3.3265       \$       41,568       7,842       \$       0.7667       \$       6.012       12,828       \$       16300       \$       22,906       \$       26,919         May       16,322       \$       3.3265       \$       0.015       9.236       \$       0.7667       \$       7.081       18,222       \$       1.8300       \$       22,900       \$       3.6783         July       16,529       \$       3.3265       \$       61,846       9.368       0.7667       \$       7.081       18,522       \$       1.8300       \$       22,604       \$       3.3265       \$       51,800       1.0176       \$       0.7677       \$       7.777       116,233       \$       3.3265       \$       3.3265       \$       48,673       8.579       \$       0.7667       \$       6,578       14,719       \$       1.8300       \$       22,604       \$       3.3361         November       14,719       \$<		1						1 -				- 1
April       12,496       \$       3.3285       \$       41,688       7,842       \$       0.7667       \$       6,012       12,826       \$       12,826       \$       12,826       \$       20,906       \$       26,919         May       15,822       \$       3.3285       \$       60,015       9,226       \$       0.7667       \$       0.7067       \$       0.552       15,832       \$       12,830       \$       2,9066       \$       3,285       \$       60,015       9,7067       \$       0.7067       \$       16,822       \$       3,0305       \$       3,7490         August       17,306       \$       3,3285       \$       57,688       10,0767       \$       7,777       15,600       \$       3,3265       \$       3,4527         October       15,600       \$       3,3265       \$       51,800       \$       1,6300       \$       22,658       \$       3,3657         November       14,632       \$       3,3265       \$       51,800       \$       1,630       \$       24,140       \$       3,0,669         December       14,632       \$       3,3265       \$       4,8,673       8,19       \$ </td <td>2</td> <td></td>	2											
May       15.832       \$       3.3265       \$       5.2665       8.546       \$       0.7667       \$       6.552       11.8322       \$       1.6300       \$       2.506       \$       3.265       \$       60,015       9.238       \$       0.7667       \$       7.081       11.822       \$       1.6300       \$       2.9,702       \$       3.748         July       18.692       \$       3.3265       \$       57,568       10.7667       \$       7.941       11.8300       \$       2.9,702       \$       3.7480         August       17.306       \$       3.3265       \$       57,568       10.766       \$       7.947       11.6300       \$       2.8335       \$       3.7081         September       16.293       \$       3.3265       \$       51.860       10.117       \$       0.7667       \$       7.757       15.708       \$       1.6300       \$       2.3992       \$       3.03,669       2.4140       \$       3.0,679       \$       6.532       1.4810       \$       3.03,928       \$       3.83,361         November       14,719       \$       3.265       \$       4.8619       \$       1.63       \$												
June       18,222       \$       3.3265       \$       60,615       9.236       \$       7,081       18,222       \$       18,202       \$       36,783         July       18,592       \$       3.3265       \$       61,846       9,368       \$       7,767       18,592       \$       18,502       \$       37,480         August       17,306       \$       3.3265       \$       57,568       10,766       \$       7,994       16,293       \$       18,300       \$       28,855       \$       37,480         October       15,293       \$       3.3265       \$       51,860       10,177       \$       0.7667       \$       7,994       16,293       \$       1,8300       \$       22,504       \$       33,365         November       14,719       \$       3.3265       \$       48,673       8,519       \$       0,7667       \$       6,527       14,810       \$       30,928       \$       3,33,659         December       14,612       \$       3.33       \$       61,810       \$       1,630       \$       24,140       \$       30,672         Total       184,529       \$       3.33       \$       6												
July       18,592       \$       3.3265       \$       61,846       9,358       \$       0.766       \$       7,175       18,592       \$       30,305       \$       37,480         August       17,306       \$       3.3265       \$       57,568       10,472       \$       0.467       \$       8,427       17,690       \$       18,592       \$       30,305       \$       37,480         October       15,590       \$       3.3265       \$       51,860       10,117       \$       0.7667       \$       7,757       15,708       \$       18,300       \$       22,5604       \$       33,361         November       14,719       \$       3.3265       \$       48,673       8,579       0.7667       \$       6,573       14,810       \$       22,5604       \$       33,361         Add Extra Host Here (f)       Network       Line Connection       Transformation       \$       1.63       \$       30,392       \$       386,334         January       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .	5											
August       17,206       \$       3.3265       \$       57,568       10,766       \$       0.7667       \$       8,247       17,680       \$       16300       \$       2,26,588       \$       3,3265       \$       3,3265       \$       54,199       10,417       \$       0.7667       \$       7,994       16,293       \$       1,6300       \$       2,26,584       \$       \$       3,3265       \$       3,3265       \$       44,893       8,579       \$       0.7667       \$       7,994       16,300       \$       2,26,504       \$       \$       3,361         November       14,719       \$       3,3265       \$       44,8633       8,579       \$       0.7667       \$       6,578       14,719       \$       2,2092       \$       3,3361         December       14,832       \$       3,3326       \$       48,673       8,519       \$       0.7667       \$       6,578       14,810       \$       16300       \$       22,604       \$       3,03,031         December       14,820       \$       3,336       613,816       107,461       \$       0.767       8,247       Total       Information       Information       Information	2											
October       15,590       \$       3.3265       \$       51,860       10,117       \$       0.7667       \$       7,757       15,708       \$       16,300       \$       22,604       \$       33,361         December       14,719       \$       3.3265       \$       48,673       8,579       \$       0.7667       \$       6,578       14,719       \$       163,00       \$       22,992       \$       30,672         Total       184,523       \$       3.3265       \$       48,673       8,519       \$       0.7667       \$       6,532       143,800       \$       22,604       \$       30,672         Add Extra Host Here (I)       Network       Line Connection       Transformation Connection       Total Line         January       -       \$ <th< td=""><td></td><td>17,306</td><td>3.3265</td><td>\$ 57,568</td><td>10,756</td><td>\$ 0.7667</td><td>\$ 8,247</td><td>17,690</td><td>\$ 1.6300</td><td>\$ 28,835</td><td>\$</td><td>37,081</td></th<>		17,306	3.3265	\$ 57,568	10,756	\$ 0.7667	\$ 8,247	17,690	\$ 1.6300	\$ 28,835	\$	37,081
November       14,719       \$       3.3265       \$       48,963       8.579       \$       0.767       \$       6.578       14,719       \$       1.630       \$       2.3,992       \$       3.0569       \$       30.569       \$       14,719       \$       1.630       \$       2.3,992       \$       30.569       \$       30.569       \$       0.767       \$       6.578       14,719       \$       1.630       \$       2.3,992       \$       30.569       \$       30.569       \$       30.569       \$       30.672       \$       14,810       \$       1.630       \$       2.3,992       \$       30.569       \$       30.572         Total       184,523       \$       3.336       613,816       107,481       \$       0.77       \$       8.2406       186,459       \$       1.63       \$       303,928       \$       386,334         Add Extra Host Here (I)       Vnits Billed       Rate       Amount       Units Billed       Rate       Amount       Units Billed       Rate       Amount       Units Billed       Rate       Amount       Amount       Intervertor       \$       5       5       5       5       5       5       5       5	September	16,293	\$ 3.3265	\$ 54,199	10,427	\$ 0.7667	\$ 7,994	16,293	\$ 1.6300	\$ 26,558	\$	34,552
December       14.632       \$       3.3265       \$       48,673       8.519       \$       0.767       \$       6.522       14.810       \$       1.830       \$       2.4140       \$       30.672         Total       184,523       \$       3.33       \$       613,816       107,481       \$       0.77       \$       82,406       186,459       \$       1.630       \$       24,140       \$       30.672         Add Extra Host Here (I)       Network       Line Connection       Transformation Connection       Transformation Connection       Total Line         January       -       \$	October	15,590	3.3265	\$ 51,860	10,117	\$ 0.7667	\$ 7,757	15,708	\$ 1.6300	\$ 25,604	\$	33,361
Total       184.523       \$       3.33       \$       613.816       107.481       \$       0.77       \$       82.406       186.459       \$       1.63       \$       303.928       \$       386.334         Add Extra Host Here (r)       Network       Line Connection       Transformation Connection       Total Line         Month       Units Billed       Rate       Amount       Eise S       S       S       S       S       S       S       S       S       S       S       S       S       S       S       S       S       S       S <td>November</td> <td>14,719</td> <td>\$ 3.3265</td> <td>\$ 48,963</td> <td>8,579</td> <td>\$ 0.7667</td> <td>\$ 6,578</td> <td>14,719</td> <td>\$ 1.6300</td> <td>\$ 23,992</td> <td>\$</td> <td>30,569</td>	November	14,719	\$ 3.3265	\$ 48,963	8,579	\$ 0.7667	\$ 6,578	14,719	\$ 1.6300	\$ 23,992	\$	30,569
Add Extra Host Here (I)     Network     Line Connection     Transformation Connection     Total Line       Month     Units Billed     Rate     Amount     Mount       January     -     \$     - <td< td=""><td>December</td><td>14,632</td><td>\$ 3.3265</td><td>\$ 48,673</td><td>8,519</td><td>\$ 0.7667</td><td>\$ 6,532</td><td>14,810</td><td>\$ 1.6300</td><td>\$ 24,140</td><td>\$</td><td>30,672</td></td<>	December	14,632	\$ 3.3265	\$ 48,673	8,519	\$ 0.7667	\$ 6,532	14,810	\$ 1.6300	\$ 24,140	\$	30,672
MonthUnits BilledRateAmountUnits BilledRateAmountUnits BilledRateAmountAmountJanuary-\$-\$-\$-\$-\$-\$-\$\$-\$\$\$-\$ <td< td=""><td>Total</td><td>184,523</td><td>\$ 3.33</td><td>\$ 613,816</td><td>107,481</td><td>\$ 0.77</td><td>\$ 82,406</td><td>186,459</td><td>\$ 1.63</td><td>\$ 303,928</td><td>\$</td><td>386,334</td></td<>	Total	184,523	\$ 3.33	\$ 613,816	107,481	\$ 0.77	\$ 82,406	186,459	\$ 1.63	\$ 303,928	\$	386,334
January       -       \$ </td <td>Add Extra Host Here (I)</td> <td></td> <td>Network</td> <td></td> <td>Line</td> <td>e Connecti</td> <td>ion</td> <td>Transfor</td> <td>mation Co</td> <td>nnection</td> <td>То</td> <td>tal Line</td>	Add Extra Host Here (I)		Network		Line	e Connecti	ion	Transfor	mation Co	nnection	То	tal Line
February       -       \$<	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
February       -       \$<	January	- 9	s -	s -	-	\$-	s -	-	s -	\$-	\$	
March       -       \$       >       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$ <td></td> <td>- 5</td> <td>6 -</td> <td>s -</td> <td>-</td> <td>\$ -</td> <td>s -</td> <td></td> <td></td> <td>\$-</td> <td></td> <td></td>		- 5	6 -	s -	-	\$ -	s -			\$-		
April       -       \$       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       > <td></td> <td>- 5</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td>\$-</td> <td></td> <td>-</td>		- 5			-			-		\$-		-
May       -       \$       >       \$		- 9	5 -	\$-	-	\$-	\$ -	-	s -	\$-		-
June       -       \$	1	- 9	5 -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
August       -       \$       >       \$       -       \$ <td>5</td> <td>- 9</td> <td>5 -</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>\$</td> <td>-</td>	5	- 9	5 -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
September       - \$	July	- 9	5 -	\$-	-	\$-	\$ -	-	\$-	\$ -	\$	-
October         -         \$ </td <td></td> <td>- 5</td> <td>β -</td> <td>\$-</td> <td>-</td> <td>\$-</td> <td>\$-</td> <td>-</td> <td>\$-</td> <td>\$-</td> <td>\$</td> <td>-</td>		- 5	β -	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
November         -         \$<	0	- 5	β -	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Ôctober	- 5	ş -	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
	November	- 5	β -	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
Total - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	December	- 9	<b>5</b> -	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
	Total	- 5	\$ -	\$-	-	\$-	\$ -	-	\$-	\$-	\$	-



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

I Extra Host Here (II)		Network			Line	Connec	tion		Transform	nation C	onneo	ction	То	tal Line
Month	Units Billed	Rate	А	mount	Units Billed	Rate	А	mount	Units Billed	Rate	А	mount	А	mount
January	- \$	-	\$	-		\$-	\$	-	-	\$-	\$	-	\$	
February	- \$	-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
March	- \$	-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
April	- \$	-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
May	- \$	-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
June	- \$	-	\$	-	-	\$-	\$	-	-	\$-	\$		\$	
July	- \$	-	\$	-	-	\$-	\$	-	-	\$-	\$		\$	-
August	- \$	-	\$	-	-	\$-	\$	-	-	\$-	\$		\$	
September	- \$	-	\$	-	-	\$-	\$	-	-	\$-	\$		\$	
Ôctober	- \$	-	\$	-	-	\$-	\$	-	-	\$-	\$		\$	
November	- \$	-	\$	-	-	\$-	\$	-	-	\$-	\$		\$	
December	- \$	-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
Total	- \$		\$		-	\$-	\$		-	\$-	\$	-	\$	-
Total		Network			Line	Connec	tion		Transform	nation C	onneo	ction	То	tal Line
Month	Units Billed	Rate	А	mount	Units Billed	Rate	А	mount	Units Billed	Rate	А	mount	А	mount
											\$	55,133	<u>,</u>	74,261
		\$3.49	s	107.364	25.326	\$0.76	s	19.128	31.484	\$1.75				
January	30,753	\$3.49 \$3.49	\$ \$	107,364 103.366	25,326 24,605	\$0.76 \$0.76	\$ \$	19,128 18.585	31,484 30,707	\$1.75 \$1.75			\$ \$	72.322
	30,753 29,584	\$3.49 \$3.49 \$3.49	\$	103,366	24,605		\$	18,585	30,707	\$1.75 \$1.75 \$1.75	\$	53,737	\$	72,322 71.661
January February March	30,753 29,584 30,078	\$3.49	\$ \$	103,366 105,082	24,605 24,818	\$0.76	\$ \$	18,585 18,751	30,707 30,224	\$1.75	\$ \$	53,737 52,909	\$ \$	71,661
January February March April	30,753 29,584	\$3.49 \$3.49	\$	103,366	24,605	\$0.76 \$0.76	\$	18,585	30,707	\$1.75 \$1.75	\$	53,737	\$	
January February March April May	30,753 29,584 30,078 27,318 35,215	\$3.49 \$3.49 \$3.49 \$3.49	\$ \$ \$	103,366 105,082 95,372 123,025	24,605 24,818 23,467 28,157	\$0.76 \$0.76 \$0.76 \$0.76	\$ \$ \$ \$	18,585 18,751 17,731 21,260	30,707 30,224 28,451 35,443	\$1.75 \$1.75 \$1.75 \$1.75	\$ \$ \$	53,737 52,909 49,813 62,087	\$ \$ \$	71,661 67,544 83,347
January February March April May June	30,753 29,584 30,078 27,318 35,215 41,751	\$3.49 \$3.49 \$3.49 \$3.49 \$3.49 \$3.50	\$ \$ \$ \$	103,366 105,082 95,372 123,025 146,026	24,605 24,818 23,467 28,157 33,096	\$0.76 \$0.76 \$0.76 \$0.76 \$0.76	\$ \$ \$ \$ \$	18,585 18,751 17,731 21,260 24,976	30,707 30,224 28,451 35,443 42,082	\$1.75 \$1.75 \$1.75 \$1.75 \$1.75 \$1.75	\$ \$ \$ \$ \$	53,737 52,909 49,813 62,087 73,843	\$ \$ \$ \$	71,661 67,544 83,347 98,819
January February March April May June July	30,753 29,584 30,078 27,318 35,215	\$3.49 \$3.49 \$3.49 \$3.49	\$ \$ \$	103,366 105,082 95,372 123,025	24,605 24,818 23,467 28,157	\$0.76 \$0.76 \$0.76 \$0.76	\$ \$ \$ \$	18,585 18,751 17,731 21,260	30,707 30,224 28,451 35,443	\$1.75 \$1.75 \$1.75 \$1.75	\$ \$ \$	53,737 52,909 49,813 62,087	\$ \$ \$	71,661 67,544 83,347
January February March April May June July August	30,753 29,584 30,078 27,318 35,215 41,751 42,473	\$3.49 \$3.49 \$3.49 \$3.49 \$3.50 \$3.50	\$ \$ \$ \$ \$	103,366 105,082 95,372 123,025 146,026 148,534	24,605 24,818 23,467 28,157 33,096 34,114	\$0.76 \$0.76 \$0.76 \$0.76 \$0.75 \$0.75	\$ \$ \$ \$ \$ \$ \$ \$	18,585 18,751 17,731 21,260 24,976 25,742 25,721	30,707 30,224 28,451 35,443 42,082 43,348	\$1.75 \$1.75 \$1.75 \$1.75 \$1.75 \$1.75 \$1.76	\$ \$ \$ \$ \$ \$	53,737 52,909 49,813 62,087 73,843 76,104	\$ \$ \$ \$ \$ \$	71,661 67,544 83,347 98,819 101,845
January February March April May June July	30,753 29,584 30,078 27,318 35,215 41,751 42,473 40,008	\$3.49 \$3.49 \$3.49 \$3.50 \$3.50 \$3.50 \$3.50	\$ \$ \$ \$ \$ \$ \$	103,366 105,082 95,372 123,025 146,026 148,534 139,977 130,175	24,605 24,818 23,467 28,157 33,096 34,114 34,055	\$0.76 \$0.76 \$0.76 \$0.75 \$0.75 \$0.75	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	18,585 18,751 17,731 21,260 24,976 25,742	30,707 30,224 28,451 35,443 42,082 43,348 40,989	\$1.75 \$1.75 \$1.75 \$1.75 \$1.75 \$1.75 \$1.76	\$ \$ \$ \$ \$ \$ \$ \$ \$	53,737 52,909 49,813 62,087 73,843 76,104 71,938	\$ \$ \$ \$ \$ \$ \$ \$	71,661 67,544 83,347 98,819 101,845 97,659
January February March April May June July August September	30,753 29,584 30,078 27,318 35,215 41,751 42,473 40,008 37,223	\$3.49 \$3.49 \$3.49 \$3.50 \$3.50 \$3.50 \$3.50 \$3.50	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	103,366 105,082 95,372 123,025 146,026 148,534 139,977	24,605 24,818 23,467 28,157 33,096 34,114 34,055 31,357	\$0.76 \$0.76 \$0.76 \$0.75 \$0.75 \$0.75 \$0.76	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	18,585 18,751 17,731 21,260 24,976 25,742 25,721 23,692	30,707 30,224 28,451 35,443 42,082 43,348 40,989 37,223	\$1.75 \$1.75 \$1.75 \$1.75 \$1.75 \$1.76 \$1.76 \$1.76	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	53,737 52,909 49,813 62,087 73,843 76,104 71,938 65,278	\$ \$ \$ \$ \$ \$ \$	71,661 67,544 83,347 98,819 101,845 97,659 88,970
January February March April May June July August September October	30,753 29,584 30,078 27,318 35,215 41,751 42,473 40,008 37,223 39,105	\$3.49 \$3.49 \$3.49 \$3.50 \$3.50 \$3.50 \$3.50 \$3.50 \$3.50	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	103,366 105,082 95,372 123,025 146,026 148,534 139,977 130,175 137,220	24,605 24,818 23,467 28,157 33,096 34,114 34,055 31,357 34,075	\$0.76 \$0.76 \$0.76 \$0.75 \$0.75 \$0.75 \$0.76 \$0.76 \$0.75	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	18,585 18,751 17,731 21,260 24,976 25,742 25,721 23,692 25,725	30,707 30,224 28,451 35,443 42,082 43,348 40,989 37,223 39,666	\$1.75 \$1.75 \$1.75 \$1.75 \$1.75 \$1.76 \$1.76 \$1.75 \$1.75 \$1.75	*****	53,737 52,909 49,813 62,087 73,843 76,104 71,938 65,278 69,926	\$ \$ \$ \$ \$ \$ \$ \$ \$	71,661 67,544 83,347 98,819 101,845 97,659 88,970 95,652

Transformer Allowance Credit (if applicable) \$

Total including deduction for Transformer Allowance Credit

\$ -\$ 1,024,439



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,685	\$ 3.8200	\$ 63,737	17,335	\$ 0.8200	\$ 14,215	17,335	\$ 1.9800	\$ 34,323	\$ 48,538
February	16,324	\$ 3.8200	\$ 62,358	16,748	\$ 0.8200	\$ 13,733	16,748	\$ 1.9800	\$ 33,161	\$ 46,894
March	16.565	\$ 3.8200	\$ 63,278	16.565	\$ 0.8200	\$ 13,583	16,565	\$ 1.9800	\$ 32,799	\$ 46,382
April	14,822		\$ 56,620			\$ 12,813		\$ 1.9800		\$ 43,750
May	19,383		\$ 74,043		\$ 0.8200			\$ 1.9800		\$ 54,911
June		\$ 3.8200			\$ 0.8200			\$ 1.9800		\$ 66,808
July	23,881		\$ 91,225			\$ 20,300		\$ 1.9800		\$ 69,317
August	22,702		\$ 86,722			\$ 19,105		\$ 1.9800		\$ 65,237
September	20,930		\$ 79,953			\$ 17,163		\$ 1.9800		\$ 58,604
October	23,515		\$ 89,827			\$ 19,646		\$ 1.9800		\$ 67,082
November			\$ 83,150			\$ 20,999		\$ 1.9800		\$ 71,702
December		\$ 3.8200			\$ 0.8200			\$ 1.9800		\$ 47,964
Total	236,704		\$ 904,209	245,425		\$ 201,249		\$ 1.98		\$ 687,190
	230,704		\$ 904,209							
Hydro One		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14.068	\$ 3.3765	\$ 47,501	7 991	\$ 0.7167	\$ 5,727	14 149	\$ 1.6200	\$ 22,921	\$ 28,649
February	13,260		\$ 44,772	7,857		\$ 5,631	13,959		\$ 22,614	\$ 28,245
March	13,513				\$ 0.7167			\$ 1.6200		\$ 28,043
April	12,496				\$ 0.7167			\$ 1.6200		\$ 26,398
May		\$ 3.3765				\$ 6,125		\$ 1.6200		\$ 31,773
June		\$ 3.3765				\$ 6,619		\$ 1.6200		\$ 36,139
July	18,592					\$ 6,707		\$ 1.6200		\$ 36,826
August			\$ 58,434		\$ 0.7167			\$ 1.6200		\$ 36,367
September	16,293		\$ 55,013			\$ 7,473		\$ 1.6200		\$ 33,868
October	15,590		• • • • • • •		\$ 0.7167			\$ 1.6200		\$ 32,698
November		\$ 3.3765			\$ 0.7167			\$ 1.6200		\$ 29,993
December		\$ 3.3765			\$ 0.7167			\$ 1.6200		\$ 30,098
Total	184,523	\$ 3.38	\$ 623,042	107,481	\$ 0.72	\$ 77,032	186,459	\$ 1.62	\$ 302,064	\$ 379,095
Add Extra Host Here (I)		Network		Lin	e Connect	ion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		s -	s -		s -	s -		s -	\$ -	\$-
February	-	5 - \$ -	э - \$ -	-	s - S -	φ - \$ -	-	\$- \$-	\$- \$-	\$- \$-
March	-	5 - \$ -	э - \$ -	-	э- \$-	φ - \$ -	-	\$- \$-	\$- \$-	\$- \$-
April	-	\$- \$-	\$- \$-	-	φ - \$ -	\$ - \$	-	\$- \$-	\$- \$-	\$- \$-
May	-	ş - \$ -	э - \$ -	-	s - S -	φ - \$ -	-	\$- \$-	\$- \$-	\$- \$-
Iune	-	э- \$-	э - \$ -	-	э- \$-	s -	-	արերություն։ Տերերություն։	ф - \$-	\$- \$-
July		\$- \$-	\$- \$-		φ - \$ -	\$ -		\$- \$-	\$- \$-	\$- \$-
August	-	5 - \$ -	э - \$ -	-	э- \$-	φ - \$ -	-	\$- \$-	\$- \$-	\$- \$-
September	-	5 - \$ -	э - \$ -	-	э- \$-	s -	-	\$- \$-	\$- \$-	\$- \$-
October		\$- \$-	\$- \$-		φ - \$ -	\$ -		\$- \$-	\$- \$-	\$- \$-
November	-	5 - \$ -	э - \$ -	-	э- \$-	φ - \$ -	-	\$- \$-	\$- \$-	\$- \$-
December	-	\$- \$-	\$- \$-	-	ş - Ş -	\$- \$-	-	ş - Ş -	\$- \$-	\$-
Total		\$ -	\$ -		\$ -	\$-		\$-	\$ -	\$ -
		Ŧ	Ŧ		-	-		-	Ŧ	<u> </u>



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)		Net	work		Lin	e Co	onnec	tion		Transform	nation C	onne	ction	Та	otal Line
Month	Units Billed	R	ate	Amount	Units Billed	R	ate	A	mount	Units Billed	Rate	A	mount	А	mount
January	-	\$	-	\$-		\$	-	\$	-		\$-	\$	-	\$	-
February	-	\$	-	\$-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
March	-	\$		\$-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
April	-	\$		\$-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
May	-	\$		\$-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
June	-	\$		\$-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
July	-	\$		\$-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
August	-	\$		\$-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
September	-	\$	-	\$-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
Ôctober	-	\$	-	\$-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
November	-	\$	-	\$-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
December	-	\$	-	\$-	-	\$	-	\$	-	-	\$-	\$	-	\$	-
Total	-	\$	-	\$-	-	\$	-	\$	-	-	\$-	\$	-	\$	
Total		Net	work		Lin	e Co	onnec	tion		Transform	nation C	onne	ction	Тс	otal Line
			ate	Amount	Units Billed	R	ate	A	mount	Units Billed	Rate	A	mount	А	mount
Month	Units Billed	R	aic	mount											
					25.326	s	0.79	\$	19.942	31,484	\$ 1.82	2 \$	57.245	\$	77.187
January	30,753	\$	3.62	\$ 111,237	25,326 24,605		0.79 0.79		19,942 19.364		\$ 1.82 \$ 1.82		57,245 55.775	\$ \$	77,187 75.139
	30,753 29,584	\$ \$	3.62 3.62	\$ 111,237 \$ 107,130	24,605	\$	0.79	\$	19,364	30,707	\$ 1.82	\$	55,775	\$	75,139
January February March	30,753 29,584 30,078	\$ \$ \$	3.62 3.62 3.62	\$ 111,237 \$ 107,130 \$ 108,905	24,605 24,818	\$ \$	0.79 0.79	\$ \$	19,364 19,498	30,707 30,224	\$ 1.82 \$ 1.82	2 \$ 2 \$	55,775 54,926	\$ \$	75,139 74,425
January February March April	30,753 29,584 30,078 27,318	\$ \$ \$ \$	3.62 3.62 3.62 3.62	\$ 111,237 \$ 107,130 \$ 108,905 \$ 98,813	24,605 24,818 23,467	\$ \$ \$	0.79 0.79 0.79	\$ \$ \$	19,364 19,498 18,433	30,707 30,224 28,451	\$ 1.82 \$ 1.82 \$ 1.82	\$ \$ \$	55,775 54,926 51,716	\$ \$ \$	75,139 74,425 70,148
January February March April May	30,753 29,584 30,078 27,318 35,215	\$ \$ \$ \$	3.62 3.62 3.62 3.62 3.62	<ul> <li>\$ 111,237</li> <li>\$ 107,130</li> <li>\$ 108,905</li> <li>\$ 98,813</li> <li>\$ 127,500</li> </ul>	24,605 24,818 23,467 28,157	\$ \$ \$ \$	0.79 0.79 0.79 0.79	\$ \$ \$ \$	19,364 19,498 18,433 22,206	30,707 30,224 28,451 35,443	\$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82	\$ \$ \$ \$	55,775 54,926 51,716 64,478	\$ \$ \$	75,139 74,425 70,148 86,684
January February March April May June	30,753 29,584 30,078 27,318 35,215 41,751	\$ \$ \$ \$ \$	3.62 3.62 3.62 3.62 3.62 3.63	<ul> <li>\$ 111,237</li> <li>\$ 107,130</li> <li>\$ 108,905</li> <li>\$ 98,813</li> <li>\$ 127,500</li> <li>\$ 151,407</li> </ul>	24,605 24,818 23,467 28,157 33,096	\$ \$ \$ \$	0.79 0.79 0.79 0.79 0.79	\$ \$ \$ \$	19,364 19,498 18,433 22,206 26,185	30,707 30,224 28,451 35,443 42,082	\$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82	\$ \$ \$ \$ \$	55,775 54,926 51,716 64,478 76,762	\$ \$ \$ \$	75,139 74,425 70,148 86,684 102,947
January February March April May June July	30,753 29,584 30,078 27,318 35,215 41,751 42,473	\$ \$ \$ \$ \$ \$ \$ \$	3.62 3.62 3.62 3.62 3.62 3.63 3.63	<ul> <li>\$ 111,237</li> <li>\$ 107,130</li> <li>\$ 108,905</li> <li>\$ 98,813</li> <li>\$ 127,500</li> <li>\$ 151,407</li> <li>\$ 154,001</li> </ul>	24,605 24,818 23,467 28,157 33,096 34,114	\$ \$ \$ \$ \$ \$ \$ \$ \$	0.79 0.79 0.79 0.79 0.79 0.79	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	19,364 19,498 18,433 22,206 26,185 27,007	30,707 30,224 28,451 35,443 42,082 43,348	\$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.83	\$ \$ \$ \$ \$ \$ \$ \$ \$	55,775 54,926 51,716 64,478 76,762 79,136	\$ \$ \$ \$	75,139 74,425 70,148 86,684 102,947 106,143
January February March April May June July August	30,753 29,584 30,078 27,318 35,215 41,751 42,473 40,008	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.62 3.62 3.62 3.62 3.62 3.63 3.63 3.63	\$ 111,237 \$ 107,130 \$ 108,905 \$ 98,813 \$ 127,500 \$ 151,407 \$ 154,001 \$ 145,155	24,605 24,818 23,467 28,157 33,096 34,114 34,055	\$ \$ \$ \$ \$ \$ \$ \$	0.79 0.79 0.79 0.79 0.79 0.79 0.79	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	19,364 19,498 18,433 22,206 26,185 27,007 26,814	30,707 30,224 28,451 35,443 42,082 43,348 40,989	\$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.83 \$ 1.83	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	55,775 54,926 51,716 64,478 76,762 79,136 74,790	\$ \$ \$ \$ \$ \$	75,139 74,425 70,148 86,684 102,947 106,143 101,604
January February March April May June July	30,753 29,584 30,078 27,318 35,215 41,751 42,473	\$ \$ \$ \$ \$ \$ \$ \$	3.62 3.62 3.62 3.62 3.62 3.63 3.63	<ul> <li>\$ 111,237</li> <li>\$ 107,130</li> <li>\$ 108,905</li> <li>\$ 98,813</li> <li>\$ 127,500</li> <li>\$ 151,407</li> <li>\$ 154,001</li> <li>\$ 145,155</li> <li>\$ 134,966</li> </ul>	24,605 24,818 23,467 28,157 33,096 34,114	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.79 0.79 0.79 0.79 0.79 0.79	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	19,364 19,498 18,433 22,206 26,185 27,007	30,707 30,224 28,451 35,443 42,082 43,348	\$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.82 \$ 1.83 \$ 1.83 \$ 1.82 \$ 1.82	2 \$ 2 \$ 2 \$ 2 \$ 3 \$ 3 \$ 2 \$ 3 \$ 2 \$	55,775 54,926 51,716 64,478 76,762 79,136	\$ \$ \$ \$ \$ \$ \$ \$	75,139 74,425 70,148 86,684 102,947 106,143
January February March April May June July August September	30,753 29,584 30,078 27,318 35,215 41,751 42,473 40,008 37,223	\$ \$ \$ \$ \$ \$ \$ \$ \$	3.62 3.62 3.62 3.62 3.63 3.63 3.63 3.63	\$ 111,237 \$ 107,130 \$ 108,905 \$ 98,813 \$ 127,500 \$ 151,407 \$ 154,001 \$ 145,155 \$ 134,966 \$ 142,467	24,605 24,818 23,467 28,157 33,096 34,114 34,055 31,357	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.79 0.79 0.79 0.79 0.79 0.79 0.79 0.79	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	19,364 19,498 18,433 22,206 26,185 27,007 26,814 24,636	30,707 30,224 28,451 35,443 42,082 43,348 40,989 37,223	\$ 1.82 \$ 1.84	2 \$ 2 \$ 2 \$ 2 \$ 3 \$ 5	55,775 54,926 51,716 64,478 76,762 79,136 74,790 67,836	\$ \$ \$ \$ \$ \$ \$ \$	75,139 74,425 70,148 86,684 102,947 106,143 101,604 92,472
January February March April May June July August September October	30,753 29,584 30,078 27,318 35,215 41,751 42,473 40,008 37,223 39,105	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.62 3.62 3.62 3.62 3.63 3.63 3.63 3.63	\$ 111,237 \$ 107,130 \$ 108,905 \$ 98,813 \$ 127,500 \$ 151,407 \$ 154,001 \$ 145,155 \$ 134,966 \$ 142,467 \$ 132,849	24,605 24,818 23,467 28,157 33,096 34,114 34,055 31,357 34,075	*****	0.79 0.79 0.79 0.79 0.79 0.79 0.79 0.79	\$ \$ \$ \$ \$ \$ \$ \$ \$	19,364 19,498 18,433 22,206 26,185 27,007 26,814 24,636 26,896	30,707 30,224 28,451 35,443 42,082 43,348 40,989 37,223 39,666	\$ 1.82 \$ 1.84 \$ 1.84 \$ 1.85	2 \$ 2 \$ 2 \$ 2 \$ 3 \$ 5	55,775 54,926 51,716 64,478 76,762 79,136 74,790 67,836 72,884	\$ \$ \$ \$ \$ \$ \$ \$	75,139 74,425 70,148 86,684 102,947 106,143 101,604 92,472 99,780

Transformer Allowance Credit (if applicable) \$

1,066,285

\$

Total including deduction for Transformer Allowance Credit



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	ent RTSR- etwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	w	Current holesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0069	60,682,621		\$ 418,710	30.2%	\$	444,244	\$0.0073
General Service Less Than 50 kW	kWh	\$ 0.0063	16,938,906	-	\$ 106,715	7.7%	\$	113,223	\$0.0067
General Service 500 to 4,999 kW	kW	\$ 2.5316	28,997,280	71,775	\$ 181,706	13.1%	\$	192,786	\$2.6860
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.8106	67,517,541	167,121	\$ 469,710	33.8%	\$	498,354	\$2.9820
Large Use	kW	\$ 2.9773	34,317,082	67,537	\$ 201,078	14.5%	\$	213,340	\$3.1589
Unmetered Scattered Load	kWh	\$ 0.0063	316,879	-	\$ 1,996	0.1%	\$	2,118	\$0.0067
Sentinel Lighting	kW	\$ 1.9189	42,906	120	\$ 230	0.0%	\$	244	\$2.0359
Street Lighting	kW	\$ 1.9090	1,463,048	4,316	\$ 8,239	0.6%	\$	8,742	\$2.0254
					\$ 1,388,385				



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	ent RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	w	Current holesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0049	60,682,621		\$ 297,345	30.2%	\$	309,319	\$0.0051
General Service Less Than 50 kW	kWh	\$ 0.0044	16,938,906	-	\$ 74,531	7.6%	\$	77,533	\$0.0046
General Service 500 to 4,999 kW	kW	\$ 1.7571	28,997,280	71,775	\$ 126,116	12.8%	\$	131,194	\$1.8279
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.9782	67,517,541	167,121	\$ 330,599	33.6%	\$	343,912	\$2.0579
Large Use	kW	\$ 2.2028	34,317,082	67,537	\$ 148,771	15.1%	\$	154,761	\$2.2915
Unmetered Scattered Load	kWh	\$ 0.0044	316,879	-	\$ 1,394	0.1%	\$	1,450	\$0.0046
Sentinel Lighting	kW	\$ 1.3680	42,906	120	\$ 164	0.0%	\$	171	\$1.4231
Street Lighting	kW	\$ 1.3583	1,463,048	4,316	\$ 5,862	0.6%	\$	6,099	\$1.4130
					\$ 984,782				



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	orecast holesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0073	60,682,621		444,243.85	30.2%	\$	460,589	\$0.0076
General Service Less Than 50 kW	kWh	\$0.0067	16,938,906	-	\$ 113,223	7.7%	\$	117,389	\$0.0069
General Service 500 to 4,999 kW	kW	\$2.6860	28,997,280	71,775	\$ 192,786	13.1%	\$	199,880	\$2.7848
General Service 50 to 4,999 kW – Interval Metered	kW	\$2.9820	67,517,541	167,121	\$ 498,354	33.8%	\$	516,691	\$3.0917
Large Use	kW	\$3.1589	34,317,082	67,537	\$ 213,340	14.5%	\$	221,190	\$3.2751
Unmetered Scattered Load	kWh	\$0.0067	316,879	-	\$ 2,118	0.1%	\$	2,196	\$0.0069
Sentinel Lighting	kW	\$2.0359	42,906	120	\$ 244	0.0%	\$	253	\$2.1108
Street Lighting	kW	\$2.0254	1,463,048	4,316	\$ 8,742	0.6%	\$	9,063	\$2.0999
					\$ 1,473,051				



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	R	ljusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	orecast holesale Billing	F	oposed RTSR nnection
Residential	kWh	\$	0.0051	60,682,621		\$ 309,319	30.2%	\$	321,954	\$	0.0053
General Service Less Than 50 kW	kWh	\$	0.0046	16,938,906	-	\$ 77,533	7.6%	\$	80,700	\$	0.0048
General Service 500 to 4,999 kW	kW	\$	1.8279	28,997,280	71,775	\$ 131,194	12.8%	\$	136,554	\$	1.9025
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.0579	67,517,541	167,121	\$ 343,912	33.6%	\$	357,960	\$	2.1419
Large Use	kW	\$	2.2915	34,317,082	67,537	\$ 154,761	15.1%	\$	161,083	\$	2.3851
Unmetered Scattered Load	kWh	\$	0.0046	316,879	-	\$ 1,450	0.1%	\$	1,510	\$	0.0048
Sentinel Lighting	kW	\$	1.4231	42,906	120	\$ 171	0.0%	\$	178	\$	1.4812
Street Lighting	kW	\$	1.4130	1,463,048	4,316	\$ 6,099	0.6%	\$	6,348	\$	1.4707
						\$ 1,024,439					



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	posed Network	oposed RTSR nnection
Residential	kWh	\$ 0.0076	\$ 0.0053
General Service Less Than 50 kW	kWh	\$ 0.0069	\$ 0.0048
General Service 500 to 4,999 kW	kW	\$ 2.7848	\$ 1.9025
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 3.0917	\$ 2.1419
Large Use	kW	\$ 3.2751	\$ 2.3851
Unmetered Scattered Load	kWh	\$ 0.0069	\$ 0.0048
Sentinel Lighting	kW	\$ 2.1108	\$ 1.4812
Street Lighting	kW	\$ 2.0999	\$ 1.4707

#### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix K RTSR – Dutton Rate Zone



Utility Name	Entegrus Powerlines Inc.	
Service Territory	Dutton	
Assigned EB Number	EB-2013-0120	
Name and Title	Ryan Diotte - Senior Regulatory Specialist	
Phone Number	519-352-6300 ext. 266	
Email Address	ryan.diotte@entegrus.com	
Date	29-Jul-13	
Last COS Re-based Year	2010	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info7. Cu2. Table of Contents8. For3. Rate Classes9. Ad4. RRR Data10. Ar5. UTRs and Sub-Transmission11. Ar6. Historical Wholesale12. Ar

7. Current Wholesale 8. Forecast Wholesale 9. Adj Network to Current WS 10. Adj Conn. to Current WS 11. Adj Network to Forecast WS 12. Adj Conn. to Forecast WS 13. Final 2013 RTS Rates



Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	<b>RTSR-Connection</b>
Residential General Service Less Than 50 kW Sentinel Lighting Street Lighting Choose Rate Class Choose Rate Class	kWh kWh kW kW	\$ 0.0069 \$ 0.0064 \$ 1.9620 \$ 1.9521	\$ 0.0052 \$ 0.0046 \$ 1.4416 \$ 1.4122
Choose Rate Class			



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	4,455,818		1.0662		4,750,793	
General Service Less Than 50 kW	kWh	3,185,486		1.0662		3,396,365	
Sentinel Lighting	kW	881	2		60.38%	881	2
Street Lighting	kW	116,338	343		46.49%	116,338	343



Uniform Transmission Rates	Unit		e January 1, 2012		January 1, 013
Rate Description		I	Rate	F	late
Network Service Rate	kW	\$	3.57	\$	3.63
Line Connection Service Rate	kW	\$	0.80	\$	0.75
Transformation Connection Service Rate	kW	\$	1.86	\$	1.85
Hydro One Sub-Transmission Rates	Unit		e January 1, 2012	Effective 2	January 1, 013
Rate Description		I	Rate	F	late
Network Service Rate	kW	\$	2.65	\$	3.18
Line Connection Service Rate	kW	\$	0.64	\$	0.70
Transformation Connection Service Rate	kW	\$	1.50	\$	1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.33
If needed , add extra host here (I)	Unit	Effective 2	e January 1, 2012	Effective 2	January 1, 013
Rate Description		I	Rate	F	late
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-
If needed , add extra host here (II)	Unit		e January 1, 2012		January 1, 013
Rate Description		I	Rate	F	late
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-

\$

Hydro One Sub-Transmission Rate Rider 9A	Unit
Rate Description	
RSVA Transmission network - 4714 - which affects 1584	kW
RSVA Transmission connection - 4716 - which affects 1586	kW
RSVA LV - 4750 - which affects 1550	kW
RARA 1 - 2252 - which affects 1590	kW
RARA 1 - 2252 - which affects 1590 (2008)	kW
RARA 1 - 2252 - which affects 1590 (2009)	kW
Hydro One Sub-Transmission Rate Rider 9A	kW

Transformer Allowance Credit (if applicable, enter as a negative value)

Effective January 1, 2012		Effecti	ve January 1, 2013	Effecti	Effective January 1, 2014			
R	ate		Rate		Rate			
\$	-	\$	0.1465	\$	0.1465			
\$	-	\$	0.0667	\$	0.0667			
\$	-	\$	0.0475	\$	0.0475			
\$	-	\$	0.0419	\$	0.0419			
\$	-	-\$	0.0270	-\$	0.0270			
\$	-	-\$	0.0006	-\$	0.0006			
\$	-	\$	0.2750	\$	0.2750			
Histori	cal 2012	Cur	rent 2013	Fore	ecast 2014			

Effective January 1, 2014

Rate

\$ 0.82

\$ 1.98

Effective January 1, 2014

Rate

3.23 0.65

1.62

ive January 1, 2014

Rate

Rate

2.27

-

ary 1,

-

\$

\$

\$

\$

\$

\$

\$

3.82



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line	Connec	tion	Transform	nation C	onnecti	ion	Tot	al Lin
Month	Units Billed	Rate	Am	ount	Units Billed	Rate	Amount	Units Billed	Rate	Amo	ount	A	noun
January		\$0.00				\$0.00			\$0.00			\$	-
February		\$0.00				\$0.00			\$0.00			\$	
March		\$0.00				\$0.00			\$0.00			\$	
April		\$0.00				\$0.00			\$0.00			\$	
May		\$0.00				\$0.00			\$0.00			\$	
June		\$0.00				\$0.00			\$0.00			\$	
July		\$0.00				\$0.00			\$0.00			\$	
August		\$0.00				\$0.00			\$0.00			\$	
September		\$0.00				\$0.00			\$0.00			\$	
Ôctober		\$0.00				\$0.00			\$0.00			\$	
November		\$0.00				\$0.00			\$0.00			\$	
December		\$0.00				\$0.00			\$0.00			\$	
Total		s -	\$			\$ -	\$-		\$ -	\$		\$	
Hydro One		Network	Ŷ	-		Connec		Transform		onnecti	ion		al Li
Hydro One		Network			Line	Connec	tion		nation C			Tot	al Li
	Units Billed	•		ount		•		Transforn Units Billed			ion ount	Tot	al Li
Hydro One		Network		ount 3,747	Line	Connec	tion		nation C			Tot	
Hydro One Month	Units Billed	Network Rate	Am		Line Units Billed	Connec	tion	Units Billed	nation C Rate	Amo	ount	Tot	<b>nou</b> 1 3,
Hydro One Month January	Units Billed	Network Rate \$2.65	Am \$	3,747	Line Units Billed 1,414	Connec Rate \$0.64	tion Amount \$ 905	Units Billed 1,414	nation C Rate \$1.50	Amo \$	2,121	Tot Aı \$	<b>nou</b> 3, 2,
Hydro One Month January February	Units Billed 1,414 1,287	Network Rate \$2.65 \$2.65	Am \$ \$	3,747 3,411	Line Units Billed 1,414 1,358	Connec Rate \$0.64 \$0.64	tion Amount \$ 905 \$ 869	Units Billed 1,414 1,358	nation C Rate \$1.50 \$1.50	Amo \$ \$	2,121 2,037	Tot Au \$ \$	<b>mou</b> 3, 2, 2,
Hydro One Month January February March	Units Billed 1,414 1,287 1,122	Network Rate \$2.65 \$2.65 \$2.65	Am \$ \$ \$	3,747 3,411 2,973	Line Units Billed 1,414 1,358 1,206	Connec Rate \$0.64 \$0.64 \$0.64	tion Amount \$ 905 \$ 869 \$ 772	Units Billed 1,414 1,358 1,206	nation C Rate \$1.50 \$1.50 \$1.50	Amo \$ \$	2,121 2,037 1,809	Tot Aı \$ \$ \$	moui 3, 2, 2, 2,
Hydro One Month January February March April	Units Billed 1,414 1,287 1,122 1,060	Network Rate \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	Am \$ \$ \$ \$	3,747 3,411 2,973 2,809	Line Units Billed 1,414 1,358 1,206 1,098	Connec Rate \$0.64 \$0.64 \$0.64 \$0.64	tion Amount \$ 905 \$ 869 \$ 772 \$ 703	Units Billed 1,414 1,358 1,206 1,098	nation C Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	Amo \$ \$ \$ \$	2,121 2,037 1,809 1,647	Tot Au \$ \$ \$ \$	mou 3, 2, 2, 2, 4,
Hydro One Month January February March April May	Units Billed 1,414 1,287 1,122 1,060 1,943	Network Rate \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	Am \$ \$ \$ \$ \$ \$ \$	3,747 3,411 2,973 2,809 5,149	Line Units Billed 1,414 1,358 1,206 1,098 1,943	Connec Rate \$0.64 \$0.64 \$0.64 \$0.64 \$0.64	tion Amount \$ 905 \$ 869 \$ 772 \$ 703 \$ 1,244	Units Billed 1,414 1,358 1,206 1,098 1,943	nation C Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	Amo \$ \$ \$ \$ \$ \$	2,121 2,037 1,809 1,647 2,915	Tot An \$ \$ \$ \$ \$ \$	<b>mou</b> 3, 2, 2, 2, 4, 3,
Hydro One Month January February March April May June July August	Units Billed 1,414 1,287 1,122 1,060 1,943 1,643	Network Rate \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,747 3,411 2,973 2,809 5,149 4,354	Line Units Billed 1,414 1,358 1,206 1,098 1,943 1,643	Connec Rate \$0.64 \$0.64 \$0.64 \$0.64 \$0.64 \$0.64	tion Amount \$ 905 \$ 869 \$ 772 \$ 772 \$ 772 \$ 1,244 \$ 1,052	Units Billed 1,414 1,358 1,206 1,098 1,943 1,643	Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	Amo \$ \$ \$ \$ \$ \$ \$	2,121 2,037 1,809 1,647 2,915 2,465	Tot An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	moui 3, 2, 2, 4, 3, 4,
Hydro One Month January February March April May June July August September	Units Billed 1,414 1,287 1,122 1,060 1,943 1,643 1,886	Network Rate \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,747 3,411 2,973 2,809 5,149 4,354 4,998	Line Units Billed 1,414 1,358 1,206 1,098 1,943 1,643 1,886	Connec           Rate           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64	tion Amount \$ 905 \$ 869 \$ 772 \$ 703 \$ 1,244 \$ 1,052 \$ 1,207	Units Billed 1,414 1,358 1,206 1,098 1,943 1,643 1,886	Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	Amo \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,121 2,037 1,809 1,647 2,915 2,465 2,829	Tot An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	<b>mou</b> 3, 2, 2, 2, 4, 3, 4, 3,
Hydro One Month January February March April May June July August	Units Billed 1,414 1,287 1,122 1,060 1,943 1,643 1,643 1,886 1,788	Network Rate \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,747 3,411 2,973 2,809 5,149 4,354 4,998 4,738	Line Units Billed 1,414 1,358 1,206 1,098 1,943 1,643 1,886 1,788	Connec           Rate           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64	tion Amount \$ 905 \$ 869 \$ 772 \$ 703 \$ 1,244 \$ 1,052 \$ 1,244 \$ 1,052 \$ 1,207 \$ 1,144	Units Billed 1,414 1,358 1,206 1,098 1,943 1,643 1,886 1,788	Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	Amo \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,121 2,037 1,809 1,647 2,915 2,465 2,829 2,682	Tot An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	noui
Hydro One Month January February March April May June July August September	Units Billed 1,414 1,287 1,122 1,060 1,943 1,643 1,886 1,788 1,435	Network Rate \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,747 3,411 2,973 2,809 5,149 4,354 4,998 4,738 3,803	Line Units Billed 1,414 1,358 1,206 1,098 1,943 1,643 1,886 1,788 1,435	Connec           Rate           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64	Amount           \$ 905         869           \$ 772         703           \$ 1,244         1,052           \$ 1,204         \$ 1,207           \$ 1,214         \$ 918	Units Billed 1,414 1,358 1,206 1,098 1,943 1,643 1,886 1,788 1,435	Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	Amo \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,121 2,037 1,809 1,647 2,915 2,465 2,829 2,682 2,153	Tot An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	moui 3, 2, 2, 2, 4, 3, 3, 3,
Hydro One Month January February March April May June July August September October	Units Billed 1,414 1,287 1,122 1,060 1,943 1,643 1,643 1,643 1,768 1,435 1,231	Network Rate \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3,747 3,411 2,973 2,809 5,149 4,354 4,998 4,738 3,803 3,262	Line Units Billed 1,414 1,358 1,206 1,098 1,943 1,643 1,886 1,788 1,435 1,292	Connec           Rate           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64	tion Amount \$ 905 \$ 869 \$ 772 \$ 773 \$ 1,244 \$ 1,052 \$ 1,247 \$ 1,144 \$ 918 \$ 918 \$ 827	Units Billed 1,414 1,358 1,206 1,098 1,943 1,643 1,643 1,868 1,788 1,435 1,292	Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	Amo \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2,121 2,037 1,809 1,647 2,915 2,465 2,829 2,682 2,153 1,938	Tot An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	moui 3, 2, 2, 2, 4, 3, 3, 3, 2,



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (I) (if needed)		Network		Line	Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		\$-
March		\$0.00			\$0.00			\$0.00		\$-
April										
		\$0.00			\$0.00			\$0.00		\$- \$-
May		\$0.00			\$0.00			\$0.00		
June		\$0.00			\$0.00			\$0.00		\$-
July		\$0.00			\$0.00			\$0.00		\$-
August		\$0.00			\$0.00			\$0.00		\$-
September		\$0.00			\$0.00			\$0.00		\$-
October		\$0.00			\$0.00			\$0.00		\$-
November		\$0.00			\$0.00			\$0.00		\$-
December		\$0.00			\$0.00			\$0.00		\$-
Total	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Add Extra Host Here (II)		Network		Line	Connec	tion	Transform	nation C	onnection	Total Line
(if needed)		Retwork		Line	Cominee	lion	Transform	iution o		Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		\$-
March		\$0.00			\$0.00			\$0.00		\$-
					\$0.00					\$- \$-
April		\$0.00						\$0.00		
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$-
August		\$0.00			\$0.00			\$0.00		\$-
September		\$0.00			\$0.00			\$0.00		\$-
October		\$0.00			\$0.00			\$0.00		\$-
November		\$0.00			\$0.00			\$0.00		\$-
December		\$0.00			\$0.00			\$0.00		\$-
Total	- \$	-	\$-		\$ -	\$-		\$ -	\$-	\$-
Total		Network		Line	Connec	tion	Transform	nation C	onnection	Total Line
Total		Retwork		Line	Connee		Transform			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,414	\$2.65	\$ 3,747	1,414	\$0.64	\$ 905	1,414	\$1.50	\$ 2,121	\$ 3,026
February	1,287	\$2.65	\$ 3,411	1,358	\$0.64	\$ 869	1,358	\$1.50	\$ 2,037	\$ 2,906
March	1,122	\$2.65	\$ 2,973	1,206	\$0.64	\$ 772	1,206	\$1.50	\$ 1,809	\$ 2,581
April	1,060	\$2.65	\$ 2,809	1,098	\$0.64	\$ 703	1,098	\$1.50	\$ 1,647	\$ 2,350
May	1,943	\$2.65	\$ 5,149	1,943	\$0.64	\$ 1,244	1,943	\$1.50	\$ 2,915	\$ 4,158
5					\$0.64 \$0.64					
June	1,643	\$2.65		1,643		\$ 1,052 \$ 1,07	1,643	\$1.50 \$1.50		
July	1,886	\$2.65		1,886	\$0.64	\$ 1,207	1,886	\$1.50	\$ 2,829	
August	1,788	\$2.65	\$ 4,738	1,788	\$0.64	\$ 1,144	1,788	\$1.50	\$ 2,682	\$ 3,826
September	1,435	\$2.65	\$ 3,803	1,435	\$0.64	\$ 918	1,435	\$1.50	\$ 2,153	\$ 3,071
Ostala								64 50		¢ 0.705
October	1,231	\$2.65	\$ 3,262	1,292	\$0.64	\$ 827	1,292	\$1.50	\$ 1,938	\$ 2,765
November	1,526	\$2.65 \$2.65	\$ 4,044	1,292 1,526	\$0.64	\$ 977	1,292 1,526	\$1.50	\$ 2,289	\$ 3,266



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Monh       Units Billed       Rate       Amount       Units Billed       Rate       Amount       Units Billed       Rate       Amount       S 1.800 §       S <th>IESO</th> <th colspan="2">Network</th> <th>Line</th> <th>e Co</th> <th>onnecti</th> <th>on</th> <th>Transfor</th> <th>mation C</th> <th>onne</th> <th>ction</th> <th colspan="3">Total Line</th>	IESO	Network		Line	e Co	onnecti	on	Transfor	mation C	onne	ction	Total Line			
Herminy        S       3.8800       S        S       0.7500       S        S       1.8000       S        S       S	Month	Units Billed	Rate		Amount	Units Billed	F	Rate	Amount	Units Billed	Rate	А	mount	Ar	nount
March        S       3.2600       S        S       0.7000       S        S       1.0000       S        S        S        S        S        S        S        S        S        S        S        S        S </td <td>January</td> <td></td> <td>\$ 3.6</td> <td>300 \$</td> <td></td> <td></td> <td>\$</td> <td>0.7500</td> <td>\$-</td> <td></td> <td>\$ 1.8500</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td>	January		\$ 3.6	300 \$			\$	0.7500	\$-		\$ 1.8500	\$	-	\$	-
April	February	-	\$ 3.6	300 \$	-	-	\$	0.7500	\$-	-	\$ 1.8500	\$	-	\$	-
May        S       0.7500       \$        S       1.500       S	March	-	\$ 3.6	300 \$	-	-	\$	0.7500	\$-	-	\$ 1.8500	\$	-	\$	-
Jun       .       S       2.6200       S       .       .       S       1.500       S       .       .       S       1.500       S       .       .       S       .	April	-	\$ 3.6	300 \$	-	-	\$	0.7500	\$-	-	\$ 1.8500	\$		\$	-
July       - \$ 3 6500 \$	May	-	\$ 3.6	300 \$	-	-	\$	0.7500	\$-	-	\$ 1.8500	\$	-	\$	-
August       -       \$       3.8300       \$       -       .       \$       0.700       \$       -       .       \$       1.800       \$       .       .       \$       1.800       \$       .       .       \$       .       .       \$       1.800       \$       .       .       \$       .       .       \$       .       \$       .       .       \$       .       .       \$       .       .       \$       .       .       \$       .       .       .       \$       .	June	-	\$ 3.6	300 \$	-	-	\$	0.7500	\$-	-	\$ 1.8500	\$	-	\$	-
September       -       \$       3.6300       \$       -       \$       0.7500       \$       -       -       \$       1.8600       \$       -       \$       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5	July	-	\$ 3.6	300 \$	-	-	\$	0.7500	\$-	-	\$ 1.8500	\$	-	\$	-
October        s       0.7000       S        s       1.8000       S       3.3205	0	-				-	\$			-	\$ 1.8500			•	-
November       .       S       0.4500       S       .       .       S       0.7500       S       .       .       S       1.6500       S       .       .       S       1.6500       S       .       .       S       1.6500       S       .       S       .       S       1.6500       S       .       .       S       .       S       .       S       .       S       .       S       .		-				-				-					-
December         .         \$         0.500         \$         .         \$         1.600         \$         .         \$         1.020         \$         1.020         \$         1.020         \$         1.020         \$         1.020         \$         1.020         \$         1.020         1.020         1.020         1.020         1.020         1.020         1.020         1.020		-				-				-				•	-
Total         .         s         . <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>-</td>		-				-				-					-
Hydro One         Network         Line Connection         Transformation Connection         Total Line           Month         Units Billed         Rate         Amount         Amount         Amount         Amount         Intel Silled         Rate         Amount         A	December	-	\$ 3.6	300 \$	-		\$	0.7500	\$-		\$ 1.8500	\$	-	\$	-
Month         Units Billed         Rate         Amount         Units Billed	Total	-	\$	- \$		-	\$	-	\$-		\$-	\$	-	\$	
January       1.414       \$       3.3285       \$       4.704       1.414       \$       0.7667       \$       1.084       1.414       \$       1.338       \$       0.7667       \$       1.084       1.414       \$       1.338       \$       1.338       \$       1.338       \$       1.338       \$       1.084       1.414       \$       1.338       \$       1.446       1.445       1.438       \$       1.6300       \$       2.338       2.4677       \$       1.438       \$       1.630       \$       2.307       \$       3.339       2.467       \$       3.339       2.4677	Hydro One		Network			Line	e Co	onnecti	on	Transfor	mation C	onne	ction	Tot	al Line
February       1.287       \$       3.3286       \$       4.281       1.388       \$       0.767       \$       1.041       1.388       \$       1.300       \$       2.214       \$       \$       3.226         March       1.122       \$       3.3265       \$       3.226       \$       0.767       \$       925       1.206       \$       1.630       \$       1.966       \$       2.890         May       1.943       \$       3.3265       \$       5.465       1.943       \$       0.7667       \$       1.400       1.943       \$       1.968       \$       2.890         June       1.643       \$       3.3265       \$       5.465       1.943       \$       0.7667       \$       1.416       1.943       \$       1.300       \$       2.474       \$       4.657         June       1.868       \$       3.3265       \$       5.465       1.143       \$       0.7667       \$       1.416       1.838       \$ 1.6300       \$       2.446       \$       4.265         August       1.788       \$       3.3265       \$       5.076       1.124       \$       1.630       \$       2.446       \$ <td>Month</td> <td>Units Billed</td> <td>Rate</td> <td></td> <td>Amount</td> <td>Units Billed</td> <td>F</td> <td>Rate</td> <td>Amount</td> <td>Units Billed</td> <td>Rate</td> <td>А</td> <td>mount</td> <td>Ar</td> <td>nount</td>	Month	Units Billed	Rate		Amount	Units Billed	F	Rate	Amount	Units Billed	Rate	А	mount	Ar	nount
February       1.287       \$       3.3286       \$       4.281       1.388       \$       0.767       \$       1.041       1.388       \$       1.300       \$       2.214       \$       \$       3.226         March       1.122       \$       3.3265       \$       3.226       \$       0.767       \$       925       1.206       \$       1.630       \$       1.966       \$       2.890         May       1.943       \$       3.3265       \$       5.465       1.943       \$       0.7667       \$       1.400       1.943       \$       1.968       \$       2.890         June       1.643       \$       3.3265       \$       5.465       1.943       \$       0.7667       \$       1.416       1.943       \$       1.300       \$       2.474       \$       4.657         June       1.868       \$       3.3265       \$       5.465       1.143       \$       0.7667       \$       1.416       1.838       \$ 1.6300       \$       2.446       \$       4.265         August       1.788       \$       3.3265       \$       5.076       1.124       \$       1.630       \$       2.446       \$ <td>Ianuary</td> <td>1.414</td> <td>\$ 3.3</td> <td>265 \$</td> <td>4.704</td> <td>1.414</td> <td>\$</td> <td>0.7667</td> <td>\$ 1.084</td> <td>1.414</td> <td>\$ 1.6300</td> <td>\$</td> <td>2,305</td> <td>\$</td> <td>3.389</td>	Ianuary	1.414	\$ 3.3	265 \$	4.704	1.414	\$	0.7667	\$ 1.084	1.414	\$ 1.6300	\$	2,305	\$	3.389
April       1060       \$       3.3265       \$       3.265       \$       0.7667       \$       8.42       1.080       \$       1.790       \$       2.632         May       1.943       \$       3.3265       \$       6.463       1.943       \$       1.460       \$       1.943       \$       1.630       \$       3.167       \$       3.838         July       1.868       \$       3.3265       \$       6.744       1.868       \$       0.7667       \$       1.446       1.868       \$       3.3074       \$       4.526         August       1.788       \$       3.3265       \$       6.7474       1.435       \$       0.7667       \$       1.101       1.435       \$       2.944       \$       4.265         September       1.231       \$       3.3265       \$       4.074       1.435       \$       0.7667       \$       1.100       1.422       \$       2.946       \$       3.047       \$       3.045         October       1.231       \$       3.3265       \$       4.870       1.482       \$       1.830       \$       2.946       \$       4.357         December       1.464				265 \$	4,281			0.7667	\$ 1,041				2,214		3,255
May       1.943       \$       3.226       \$       6.463       1.943       \$       0.767       \$       1.490       1.943       \$       1.600       \$       3.167       \$       4.657         June       1.643       \$       3.3265       \$       5.465       1.443       \$       0.767       \$       1.260       1.643       \$       1.630       \$       3.074       \$       4.525         August       1.788       \$       3.3265       \$       5.948       1.788       \$       0.767       \$       1.741       1.788       \$       1.6300       \$       2.914       \$       4.2265         September       1.435       \$       3.3265       \$       4.095       1.282       \$       0.7667       \$       1.170       1.456       \$       3.074       \$       4.2265         September       1.235       \$       3.3265       \$       4.095       1.292       \$       0.7667       \$       1.170       1.456       \$       3.074       \$       3.057         December       1.262       \$       0.767       \$       1.170       1.262       \$       1.600       \$       2.447       \$		1,122	\$ 3.3	265 \$		1,206	\$	0.7667		1,206	\$ 1.6300	\$			2,890
June       1.643       \$       3.3265       \$       5.465       1.643       \$       0.7667       \$       1.260       1.643       \$       1.643       \$       2.678       \$       3.338         July       1.886       \$       3.3265       \$       5.474       1.886       \$       0.7667       \$       1.446       1.886       \$       1.800       \$       2.678       \$       3.338         August       1.788       \$       3.3265       \$       5.9494       1.788       \$       0.7667       \$       1.010       1.435       \$       1.630       \$       2.398       \$       3.439         October       1.231       \$       3.3265       \$       4.095       0.7667       \$       1.170       1.422       \$       1.630       \$       2.416       \$       3.0677         December       1.464       \$       3.3265       \$       4.870       1.422       \$       0.7667       \$       1.170       1.422       \$       1.630       \$       2.416       \$       3.0677         December       1.464       \$       3.3265       \$       4.870       1.482       \$       0.7667       \$	April	1,060	\$ 3.3	265 \$	3,526	1,098	\$	0.7667	\$ 842	1,098	\$ 1.6300	\$	1,790	\$	2,632
July       1.886       \$       3.3265       \$       6.274       1.886       \$       0.7667       \$       1.446       1.886       \$       1.788       \$       3.007       \$       \$       4.201         August       1.788       \$       3.3265       \$       5.948       1.788       \$       0.767       \$       1.711       1.788       \$       1.779       \$       3.330       \$       3.3265       \$       0.767       \$       1.170       1.526       \$       0.767       \$       1.136       \$       2.467       \$       3.367       \$       3.367       \$       0.767       \$       1.132       \$       2.9466       \$       4.3311         Total      17.799	May	1,943	\$ 3.3	265 \$	6,463	1,943	\$	0.7667	\$ 1,490	1,943	\$ 1.6300	\$	3,167	\$	4,657
August       1.788       \$       3.3265       \$       5.948       1.788       \$       0.767       \$       1.371       1.788       \$       1.630       \$       2.914       \$       4.285         September       1.435       \$       3.3265       \$       4.774       1.435       \$       0.767       \$       1.100       1.435       \$       1.630       \$       2.339       \$       3.439         October       1.231       \$       3.3265       \$       5.076       1.526       \$       1.630       \$       2.407       \$       3.097         November       1.526       \$       3.3265       \$       5.0767       \$       1.170       1.526       \$       1.630       \$       2.497       \$       3.657         December       1.464       \$       3.3265       \$       5.0767       \$       1.136       1.482       \$       2.497       \$       3.552         Total       17.799       \$       3.33       \$       59.208       18.071       \$       1.631       \$       2.94.56       \$       4.3311         Month       Units Billed       Rate       Amount       Units Billed       Rate <td>June</td> <td>1,643</td> <td>\$ 3.3</td> <td>265 \$</td> <td>5,465</td> <td>1,643</td> <td>\$</td> <td>0.7667</td> <td>\$ 1,260</td> <td>1,643</td> <td>\$ 1.6300</td> <td>\$</td> <td>2,678</td> <td>\$</td> <td>3,938</td>	June	1,643	\$ 3.3	265 \$	5,465	1,643	\$	0.7667	\$ 1,260	1,643	\$ 1.6300	\$	2,678	\$	3,938
September       1,435       \$       3,3265       \$       4,774       1,435       \$       0,767       \$       1,100       1,435       \$       1,6300       \$       2,339       \$       3,439         October       1,231       \$       3,3265       \$       4,095       1,222       \$       0,767       \$       1,170       1,226       \$       1,6300       \$       2,309       \$       3,439         November       1,226       \$       3,305       \$       3,3265       \$       4,095       1,226       \$       1,6300       \$       2,487       \$       3,657         December       1,464       \$       3,326       \$       4,870       1,482       \$       0,767       \$       1,136       1,4300       \$       2,487       \$       3,552         Total       17,799       \$       3,33       \$       59,208       18,071       \$       0.77       \$       13,865       18,071       \$       1,63       \$       2,4476       \$       4,3311         Add Extra Host Here (I)       Network       Line       Connection       Transformation       Connection       Amount       Amount       Amount       Amount	July	1,886	\$ 3.3	265 \$	6,274	1,886	\$	0.7667	\$ 1,446	1,886	\$ 1.6300	\$	3,074	\$	4,520
October November       1,231       \$       3.3265       \$       4,095       1,292       \$       0.7667       \$       991       1,292       \$       1,630       \$       2,106       \$       3,097         December       1,526       \$       3.3265       \$       5,076       1,526       \$       1,630       \$       2,106       \$       3,657         December       1,464       \$       3.3265       \$       4,870       1,482       \$       0.767       \$       1,136       1,482       \$       2,447       \$       3,657         December       1,464       \$       3.3265       \$       4,870       1,482       \$       0.767       \$       1,136       1,482       \$       2,9466       \$       4,3311         Add Extra Host Here (I)       Network       Line Connection       Transformation       Onnettion       Total Line         January       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$		1,788				1,788	\$	0.7667					2,914		4,285
November       1,526       \$       3,3265       \$       5,076       1,526       \$       0.767       \$       1,170       1,526       \$       1,630       \$       2,487       \$       3,3657         Total       17,799       \$       3,3265       \$       4,870       1,482       \$       0.767       \$       1,136       1,482       \$       1,630       \$       2,487       \$       3,3557         Total       17,799       \$       3,33       \$       59,208       18,071       \$       0.77       \$       13,855       18,071       \$       1.63       \$       2,487       \$       3,557         Add Extra Host Here (I)       Network       Line Connection       Transformation Connection       Total Line         January       -       \$       - <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>															
December       1,46       \$       3.326       \$       4,870       1,482       \$       0.766       \$       1,136       1,482       \$       1,630       \$       2,416       \$       3,552         Total       17,799       \$       3.33       \$       59,208       18,071       \$       0.77       \$       13,855       18,071       \$       1,63       \$       2,416       \$       3,552         Add Extra Host Here (r)       Network       Line Connection       Transformation Connection       Transformation Connection       Transformation Connection       Total Line         January       -       \$       > </td <td></td>															
Total       17.799       \$       3.33       \$       59.208       18.071       \$       0.77       \$       13.855       18.071       \$       1.63       \$       29.456       \$       43.311         Add Extra Host Here (I)       Network       Line Connection       Transformation Connection       Total Line         Month       Units Billed       Rate       Amount       S       -       \$       -															
Add Extra Host Here (I)NetworkLine ConnectionTransformation ConnectionTotal LineMonthUnits BilledRateAmountUnits BilledRateAmountUnits BilledRateAmountUnits BilledRateAmountTransformation ConnectionTotal LineJanuary-\$- <t< td=""><td>December</td><td>1,464</td><td>\$ 3.3</td><td>265 \$</td><td>4,870</td><td>1,482</td><td>\$</td><td>0.7667</td><td>\$ 1,136</td><td>1,482</td><td>\$ 1.6300</td><td>\$</td><td>2,416</td><td>\$</td><td>3,552</td></t<>	December	1,464	\$ 3.3	265 \$	4,870	1,482	\$	0.7667	\$ 1,136	1,482	\$ 1.6300	\$	2,416	\$	3,552
MonthUnits BilledRateAmountUnits BilledRateAmountUnits BilledRateAmountAmountJanuary-\$-\$-\$-\$-\$-\$-\$\$AmountFebruary-\$-\$-\$-\$-\$-\$ <t< td=""><td>Total</td><td>17,799</td><td>\$ 3</td><td>.33 \$</td><td>59,208</td><td>18,071</td><td>\$</td><td>0.77</td><td>\$ 13,855</td><td>18,071</td><td>\$ 1.63</td><td>\$</td><td>29,456</td><td>\$</td><td>43,311</td></t<>	Total	17,799	\$ 3	.33 \$	59,208	18,071	\$	0.77	\$ 13,855	18,071	\$ 1.63	\$	29,456	\$	43,311
January       -       \$ </td <td>Add Extra Host Here (I)</td> <td></td> <td>Network</td> <td>i i</td> <td></td> <td>Line</td> <td>e Co</td> <td>onnecti</td> <td>on</td> <td>Transfor</td> <td>mation C</td> <td>onne</td> <td>ction</td> <td>Tot</td> <td>al Line</td>	Add Extra Host Here (I)		Network	i i		Line	e Co	onnecti	on	Transfor	mation C	onne	ction	Tot	al Line
February       -       S       -       -       S       -<	Month	Units Billed	Rate		Amount	Units Billed	F	Rate	Amount	Units Billed	Rate	А	mount	Ar	nount
February       -       \$<	January		\$	- \$		-	\$	-	s -	-	\$-	\$		\$	-
April       -       \$       >       \$ <td></td> <td>-</td> <td>\$</td> <td>- \$</td> <td>-</td> <td>-</td> <td>\$</td> <td>-</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>\$</td> <td></td> <td>\$</td> <td></td>		-	\$	- \$	-	-	\$	-	\$ -	-	\$ -	\$		\$	
May       -       \$	March	-	\$	- \$	-	-	\$	-	\$-	-	\$-	\$		\$	
June       - \$	April	-	\$	- \$	-	-	\$	-	\$-	-	\$-	\$	-	\$	-
July       -       \$	May	-	\$	- \$	-	-	\$	-	\$-	-	\$-	\$		\$	-
August       - \$ <t< td=""><td>June</td><td>-</td><td>\$</td><td>- \$</td><td>-</td><td>-</td><td>\$</td><td>-</td><td>\$-</td><td>-</td><td>\$-</td><td>\$</td><td></td><td>\$</td><td>-</td></t<>	June	-	\$	- \$	-	-	\$	-	\$-	-	\$-	\$		\$	-
September       -       \$       >       >	July	-	\$	- \$	-	-	\$	-		-	\$-	\$	-	\$	-
October         -         \$ </td <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td>•</td> <td>-</td>		-				-		-		-			-	•	-
November         -         \$<		-	•			-	-		•	-	•	•		•	-
December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		-								-			-		-
		-								-			-		-
Total <u>\$ \$ \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 </u>	December	-	\$	- \$	-		\$	-	\$ -		\$ -	\$	-	\$	-
	Total		\$	- \$	-	-	\$	-	\$-		\$-	\$	-	\$	-



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)		Netwo	ork		Lin	e Connec	tion		Transform	mation Co	onnection	То	tal Line
Month	Units Billed	Rate	:	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	Amount	А	mount
January	-	\$	- \$	-		\$-	\$			\$-	\$-	\$	-
February	-	\$	- \$	-	-	\$-	\$	-	-	\$-	\$-	\$	
March	-	\$	- \$	-	-	\$-	\$	-	-	\$-	\$-	\$	
April	-	\$	- \$	-	-	\$-	\$	-	-	\$-	\$-	\$	-
May	-	\$	- \$	-	-	\$-	\$	-	-	\$-	\$-	\$	-
June	-	\$	- \$	-	-	\$-	\$	-	-	\$-	\$-	\$	
July	-	\$	- \$	-	-	\$-	\$	-	-	\$-	\$-	\$	
August	-	\$	- \$	-	-	\$-	\$	-	-	\$-	\$-	\$	
September	-	\$	- \$	-	-	\$-	\$	-	-	\$-	\$-	\$	
October	-	\$	- \$	-	-	\$-	\$	-	-	\$-	\$-	\$	
November	-	\$	- \$	-	-	\$-	\$	-	-	\$-	\$-	\$	
December	-	\$	- \$	-	-	\$-	\$	-	-	\$-	\$-	\$	-
Total	-	\$	- \$	-	-	\$-	\$	-	-	\$-	\$-	\$	
Total		Netwo	ork		Lin	e Connec	tion		Transform	mation Co	onnection	То	tal Line
Month	Units Billed	Rate	•	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	Amount	А	mount
January	1,414	\$3.33	3 S	4,704	1,414	\$0.77	\$	1,084	1,414	\$1.63	\$ 2,305	\$	3,389
February	1,287	\$3.33		4,281	1,358	\$0.77	\$	1,041	1,358	\$1.63	\$ 2,214	\$	3,255
March	1,122	\$3.33		3,732	1,206	\$0.77	\$	925	1,206	\$1.63	\$ 1,966	\$	2,890
April	1,060	\$3.33	3 S	3,526	1,098	\$0.77	\$	842	1,098	\$1.63	\$ 1,790	\$	2,632
May	1,943	\$3.33	3 S	6,463	1,943	\$0.77	\$	1,490	1,943	\$1.63	\$ 3,167	\$	4,657
June	1,643	\$3.33	3 S	5,465	1,643	\$0.77	\$	1,260	1,643	\$1.63	\$ 2,678	\$	3,938
July	1,886	\$3.33	3 S	6,274	1,886	\$0.77	\$	1,446	1,886	\$1.63	\$ 3,074	\$	4,520
August	1,788	\$3.33	3 S	5,948	1,788	\$0.77	\$	1,371	1,788	\$1.63	\$ 2,914	\$	4,285
September	1,435	\$3.33	3 S	4,774	1,435	\$0.77	\$	1,100	1,435	\$1.63	\$ 2,339	\$	3,439
Ôctober	1,231	\$3.33	3 \$	4,095	1,292	\$0.77	\$	991	1,292	\$1.63	\$ 2,106	\$	3,097
November	1,526	\$3.33	3 \$	5,076	1,526	\$0.77	\$	1,170	1,526	\$1.63	\$ 2,487	\$	3,657
December	1,464	\$3.33	\$	4,870	1,482	\$0.77	\$	1,136	1,482	\$1.63	\$ 2,416	\$	3,552
Total	17,799	\$	3.33 \$	59,208	18,071	\$ 0.77	s	13,855	18,071	\$ 1.63	\$ 29,456	\$	43,311



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Lin	e Connect	tion	Transform	nation Co	nnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-		\$ 1.9800	\$-	\$-	
February	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$-	
March	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$ -	\$-	
April	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$ -	\$-	
May		\$ 3.8200	\$ -		\$ 0.8200	\$ -		\$ 1.9800	\$ -	\$-	
June	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$ -	\$-	
July	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$ -	\$-	
August	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$-	
September	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$-	
Ôctober	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$-	
November	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$-	
December	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$-	
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	_
Hydro One		Network		Lin	e Connect	tion	Transform	nation Co	nnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	1,414	\$ 3.3765	\$ 4,774	1 414	\$ 0.7167	\$ 1,013	1 414	\$ 1.6200	\$ 2.291	\$ 3,30	14
February				1,358	\$ 0.7167				\$ 2,200	\$ 3,17	
March	1,122								\$ 1,954	\$ 2,81	
April	1,060			1,098				\$ 1.6200		\$ 2,56	
May	1,943		\$ 6,561			\$ 1,393	1,943		\$ 3,148	\$ 4,54	
June	1,643	\$ 3.3765	\$ 5,548	1,643	\$ 0.7167	\$ 1,178	1,643	\$ 1.6200	\$ 2,662	\$ 3,83	39
July	1,886	\$ 3.3765	\$ 6,368	1,886	\$ 0.7167	\$ 1,352	1,886	\$ 1.6200	\$ 3,055	\$ 4,40	)7
August	1,788	\$ 3.3765	\$ 6,037	1,788	\$ 0.7167	\$ 1,281	1,788	\$ 1.6200	\$ 2,897	\$ 4,17	78
September	1,435	\$ 3.3765	\$ 4,845	1,435	\$ 0.7167	\$ 1,028	1,435	\$ 1.6200	\$ 2,325	\$ 3,35	53
October	1,231	\$ 3.3765	\$ 4,156	1,292	\$ 0.7167	\$ 926	1,292	\$ 1.6200	\$ 2,093	\$ 3,01	19
November	1,526	\$ 3.3765	\$ 5,153	1,526	\$ 0.7167	\$ 1,094	1,526	\$ 1.6200	\$ 2,472	\$ 3,56	6
December	1,464	\$ 3.3765	\$ 4,943	1,482	\$ 0.7167	\$ 1,062	1,482	\$ 1.6200	\$ 2,401	\$ 3,46	53
Total	17,799	\$ 3.38	\$ 60,098	18,071	\$ 0.72	\$ 12,951	18,071	\$ 1.62	\$ 29,275	\$ 42,22	27
Add Extra Host Here (I)		Network		Lin	e Connect	tion	Transform	nation Co	nnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	s -	s -	-	s -	\$ -	-	s -	\$ -	\$-	
February		\$-	\$ -		\$-	\$-			\$-	\$ -	
March	-	\$-	\$ -	-	\$-	\$-	-		\$-	\$ -	
April	-	÷ \$-	\$ -	-	\$-	\$-	-	•	\$ -	\$-	
May	-	\$-	\$ -	-	\$-	÷ \$-	-	\$ -	\$-	\$-	
June		\$-	\$ -		\$-	\$-	-	•	\$-	\$ -	
July		\$-	\$ -		\$-	\$-	-	*	\$-	\$ -	
August		\$-	\$ -		\$-	\$-	-	+	\$-	\$ -	
September	-	\$-	\$ -	-	÷ -	s -	-		\$-	\$-	
October	-	\$-	\$ -	-	÷ -	s -	-		\$-	\$-	
November	-	\$-	\$ -	-	\$-	\$-	-		\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-		\$ -	\$-	
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	_



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)		Net	work		Lin	e Co	onnec	tion		Transform	natio	on Co	onnection	Tot	al Line
Month	Units Billed	R	ate	Amount	Units Billed	R	ate	Α	mount	Units Billed	R	ate	Amount	A	nount
January	-	\$	-	\$-	-	\$	-	\$	-		\$		\$-	\$	-
February	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
March	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	
April	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	
May	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	
June	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	
July	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	
August	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	
September	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
October	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
November	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
December	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
Total	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
Total		Net	work		Lin	e Co	onnec	tion		Transform	natio	on Co	onnection	Tot	al Line
Manth		D	ate	Amount	Units Billed	R	ate	A	mount	Units Billed	R	ate	Amount	A	nount
Month	Units Billed	K	are												
				\$ 4.774	1.414	s	0.72	\$	1.013	1.414	\$	1.62	\$ 2.291	\$	3.304
January February	Units Billed 1,414 1,287	\$	3.38 3.38		1,414 1,358	\$ \$	0.72 0.72		1,013 973	1,414 1,358		1.62 1.62	* 7 -	\$ \$	3,304 3,173
January	1,414	\$ \$	3.38	\$ 4,346		\$		\$			\$		\$ 2,200		
January February March	1,414 1,287	\$ \$ \$	3.38 3.38	\$ 4,346 \$ 3,788	1,358	\$ \$	0.72	\$ \$	973	1,358	\$ \$	1.62	\$ 2,200 \$ 1,954	\$	3,173 2,818
January February	1,414 1,287 1,122	\$ \$ \$	3.38 3.38 3.38	\$ 4,346 \$ 3,788 \$ 3,579	1,358 1,206	\$ \$ \$	0.72 0.72	\$ \$ \$	973 864	1,358 1,206	\$ \$ \$	1.62 1.62	\$ 2,200 \$ 1,954 \$ 1,779	\$ \$	3,173
January February March April	1,414 1,287 1,122 1,060	\$ \$ \$ \$	3.38 3.38 3.38 3.38	\$ 4,346 \$ 3,788 \$ 3,579 \$ 6,561	1,358 1,206 1,098	\$ \$ \$ \$	0.72 0.72 0.72	\$ \$ \$ \$	973 864 787	1,358 1,206 1,098	\$ \$ \$	1.62 1.62 1.62	\$ 2,200 \$ 1,954 \$ 1,779 \$ 3,148	\$ \$ \$	3,173 2,818 2,566 4,540
January February March April May June	1,414 1,287 1,122 1,060 1,943	\$ \$ \$ \$ \$ \$	3.38 3.38 3.38 3.38 3.38 3.38	\$ 4,346 \$ 3,788 \$ 3,579 \$ 6,561 \$ 5,548	1,358 1,206 1,098 1,943	\$ \$ \$ \$ \$	0.72 0.72 0.72 0.72	\$ \$ \$ \$	973 864 787 1,393 1,178	1,358 1,206 1,098 1,943 1,643	\$ \$ \$ \$	1.62 1.62 1.62 1.62	\$ 2,200 \$ 1,954 \$ 1,779 \$ 3,148 \$ 2,662	\$ \$ \$	3,173 2,818 2,566
January February March April May June July	1,414 1,287 1,122 1,060 1,943 1,643	\$ \$ \$ \$ \$ \$	3.38 3.38 3.38 3.38 3.38 3.38 3.38	\$ 4,346 \$ 3,788 \$ 3,579 \$ 6,561 \$ 5,548 \$ 6,368	1,358 1,206 1,098 1,943 1,643	\$ \$ \$ \$ \$	0.72 0.72 0.72 0.72 0.72	\$ \$ \$ \$ \$	973 864 787 1,393	1,358 1,206 1,098 1,943	\$ \$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62	\$ 2,200 \$ 1,954 \$ 1,779 \$ 3,148 \$ 2,662 \$ 3,055	\$ \$ \$ \$	3,173 2,818 2,566 4,540 3,839
January February March April May June July August	1,414 1,287 1,122 1,060 1,943 1,643 1,886	\$ \$ \$ \$ \$ \$ \$	3.38 3.38 3.38 3.38 3.38 3.38 3.38 3.38	\$ 4,346 \$ 3,788 \$ 3,579 \$ 6,561 \$ 5,548 \$ 6,368 \$ 6,037	1,358 1,206 1,098 1,943 1,643 1,886	\$ \$ \$ \$ \$ \$ \$ \$	0.72 0.72 0.72 0.72 0.72 0.72	\$ \$ \$ \$ \$ \$ \$	973 864 787 1,393 1,178 1,352 1,281	1,358 1,206 1,098 1,943 1,643 1,886 1,788	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62 1.62	\$ 2,200 \$ 1,954 \$ 1,779 \$ 3,148 \$ 2,662 \$ 3,055 \$ 2,897	\$ \$ \$ \$ \$ \$ \$	3,173 2,818 2,566 4,540 3,839 4,407 4,178
January February March April May June July	1,414 1,287 1,122 1,060 1,943 1,643 1,886 1,788	\$ \$ \$ \$ \$ \$ \$ \$ \$	3.38 3.38 3.38 3.38 3.38 3.38 3.38 3.38	\$ 4,346 \$ 3,788 \$ 3,579 \$ 6,561 \$ 5,548 \$ 6,368 \$ 6,037 \$ 4,845	1,358 1,206 1,098 1,943 1,643 1,886 1,788	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.72 0.72 0.72 0.72 0.72 0.72 0.72	\$ \$ \$ \$ \$ \$ \$ \$ \$	973 864 787 1,393 1,178 1,352	1,358 1,206 1,098 1,943 1,643 1,886	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62 1.62 1.62	\$ 2,200 \$ 1,954 \$ 1,779 \$ 3,148 \$ 2,662 \$ 3,055 \$ 2,897 \$ 2,325	\$ \$ \$ \$ \$	3,173 2,818 2,566 4,540 3,839 4,407
January February March April May June July August September	1,414 1,287 1,122 1,060 1,943 1,643 1,886 1,788 1,435	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.38 3.38 3.38 3.38 3.38 3.38 3.38 3.38	\$ 4,346 \$ 3,788 \$ 3,579 \$ 6,561 \$ 5,548 \$ 6,368 \$ 6,037 \$ 4,845 \$ 4,156	1,358 1,206 1,098 1,943 1,643 1,886 1,788 1,435	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.72 0.72 0.72 0.72 0.72 0.72 0.72 0.72	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	973 864 787 1,393 1,178 1,352 1,281 1,028	1,358 1,206 1,098 1,943 1,643 1,886 1,788 1,435	* * * * * * * *	1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62	\$ 2,200 \$ 1,954 \$ 1,779 \$ 3,148 \$ 2,662 \$ 3,055 \$ 2,897 \$ 2,325 \$ 2,093	\$ \$ \$ \$ \$ \$	3,173 2,818 2,566 4,540 3,839 4,407 4,178 3,353
January February March April May June July August September October	1,414 1,287 1,122 1,060 1,943 1,643 1,866 1,788 1,435 1,231	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.38 3.38 3.38 3.38 3.38 3.38 3.38 3.38	\$ 4,346 \$ 3,788 \$ 3,579 \$ 6,561 \$ 5,548 \$ 6,368 \$ 6,037 \$ 4,845 \$ 4,156 \$ 5,153	1,358 1,206 1,098 1,943 1,643 1,643 1,886 1,788 1,435 1,292	\$ \$ \$ \$ \$ \$ \$ \$ \$	0.72 0.72 0.72 0.72 0.72 0.72 0.72 0.72	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	973 864 787 1,393 1,178 1,352 1,281 1,028 926	1,358 1,206 1,098 1,943 1,643 1,643 1,886 1,788 1,435 1,292	* * * * * * * * *	1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62	\$ 2,200 \$ 1,954 \$ 1,779 \$ 3,148 \$ 2,662 \$ 3,055 \$ 2,897 \$ 2,325 \$ 2,093 \$ 2,472	* * * * * * * *	3,173 2,818 2,566 4,540 3,839 4,407 4,178 3,353 3,019



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	ent RTSR- etwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed mount	Billed Amount %	w	Current holesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0069	4,750,793	-	\$ 32,780	59.4%	\$	35,167	\$0.0074
General Service Less Than 50 kW	kWh	\$ 0.0064	3,396,365	-	\$ 21,737	39.4%	\$	23,319	\$0.0069
Sentinel Lighting	kW	\$ 1.9620	881	2	\$ 4	0.0%	\$	4	\$2.1048
Street Lighting	kW	\$ 1.9521	116,338	343	\$ 670	1.2%	\$	718	\$2.0942
					\$ 55,191				



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	ent RTSR- inection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed Amount	Billed Amount %	w	Current holesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0052	4,750,793		\$	24,704	60.5%	\$	26,215	\$0.0055
General Service Less Than 50 kW	kWh	\$ 0.0046	3,396,365	-	\$	15,623	38.3%	\$	16,579	\$0.0049
Sentinel Lighting	kW	\$ 1.4416	881	2	\$	3	0.0%	\$	3	\$1.5298
Street Lighting	kW	\$ 1.4122	116,338	343	\$	484	1.2%	\$	514	\$1.4986
					s	40.815				



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	w	orecast holesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0074	4,750,793	-	35,166.76	59.4%	\$	35,695	\$0.0075
General Service Less Than 50 kW	kWh	\$0.0069	3,396,365	-	\$ 23,319	39.4%	\$	23,670	\$0.0070
Sentinel Lighting	kW	\$2.1048	881	2	\$ 4	0.0%	\$	4	\$2.1365
Street Lighting	kW	\$2.0942	116,338	343	\$ 718	1.2%	\$	729	\$2.1257
					\$ 59,208				



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	F	djusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	orecast nolesale Billing	F	oposed RTSR nnection
Residential	kWh	\$	0.0055	4,750,793	-	\$ 26,215	60.5%	\$	25,559	\$	0.0054
General Service Less Than 50 kW	kWh	\$	0.0049	3,396,365	-	\$ 16,579	38.3%	\$	16,164	\$	0.0048
Sentinel Lighting	kW	\$	1.5298	881	2	\$ 3	0.0%	\$	3	\$	1.4915
Street Lighting	kW	\$	1.4986	116,338	343	\$ 514	1.2%	\$	501	\$	1.4610
						\$ 43,311					



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	oposed Network	F	oposed RTSR Inection
Residential	kWh	\$ 0.0075	\$	0.0054
General Service Less Than 50 kW	kWh	\$ 0.0070	\$	0.0048
Sentinel Lighting	kW	\$ 2.1365	\$	1.4915
Street Lighting	kW	\$ 2.1257	\$	1.4610

#### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix L RTSR – Newbury Rate Zone



Utility Name	Entegrus Powerlines Inc.	
Service Territory	Newbury	
Assigned EB Number	EB-2013-0120	
Name and Title	Ryan Diotte - Senior Regulatory Specialist	
Phone Number	519-352-6300 ext. 266	
Email Address	ryan.diotte@entegrus.com	
Date	29-Jul-13	
Last COS Re-based Year	2010	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info7. Cu2. Table of Contents8. For3. Rate Classes9. Ad4. RRR Data10. Ar5. UTRs and Sub-Transmission11. Ar6. Historical Wholesale12. Ar

7. Current Wholesale 8. Forecast Wholesale 9. Adj Network to Current WS 10. Adj Conn. to Current WS 11. Adj Network to Forecast WS 12. Adj Conn. to Forecast WS 13. Final 2013 RTS Rates



Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	<b>RTSR-Connection</b>
Residential         General Service Less Than 50 kW         General Service 50 to 4,999 kW         Street Lighting         Choose Rate Class         Choose Rate Class	kWh kWh kW kW	\$ 0.0071 \$ 0.0065 \$ 2.6614 \$ 2.0079	\$ 0.0038 \$ 0.0033 \$ 1.3134 \$ 1.0160
Choose Rate Class			



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	1,346,561	-	1.0580		1,424,662	-
General Service Less Than 50 kW	kWh	477,970	-	1.0580		505,692	-
General Service 50 to 4,999 kW	kW	1,652,160	4,438		51.02%	1,652,160	4,438
Street Lighting	kW	55,239	163		46.45%	55,239	163



Uniform Transmission Rates	Unit		January 1, 012		January 1, 013
Rate Description		F	late	F	late
Network Service Rate	kW	\$	3.57	\$	3.63
Line Connection Service Rate	kW	\$	0.80	\$	0.75
Transformation Connection Service Rate	kW	\$	1.86	\$	1.85
Hydro One Sub-Transmission Rates	Unit		a January 1, 2012	Effective 2	January 1, 013
Rate Description		ŀ	late	F	late
Network Service Rate	kW	\$	2.65	\$	3.18
Line Connection Service Rate	kW	\$	0.64	\$	0.70
Transformation Connection Service Rate	kW	\$	1.50	\$	1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.33
If needed , add extra host here (I)	Unit	Effective 2	a January 1, 2012	Effective 2	January 1, 013
Rate Description		F	late	F	late
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-
If needed , add extra host here (II)	Unit		January 1, 2012		January 1, 013
Rate Description		F	late	F	late
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-

\$

Hydro One Sub-Transmission Rate Rider 9A	Unit
Rate Description	
RSVA Transmission network - 4714 - which affects 1584	kW
RSVA Transmission connection - 4716 - which affects 1586	kW
RSVA LV - 4750 - which affects 1550	kW
RARA 1 - 2252 - which affects 1590	kW
RARA 1 - 2252 - which affects 1590 (2008)	kW
RARA 1 - 2252 - which affects 1590 (2009)	kW
Hydro One Sub-Transmission Rate Rider 9A	kW

Transformer Allowance Credit (if applicable, enter as a negative value)

	January 1, 012	Effecti	ve January 1, 2013	Effective January 1, 2014			
R	ate		Rate	Rate			
\$	-	\$	0.1465	\$	0.1465		
\$	-	\$	0.0667	\$	0.0667		
\$	-	\$	0.0475	\$	0.0475		
\$	-	\$	0.0419	\$	0.0419		
\$	-	-\$	0.0270	-\$	0.0270		
\$	-	-\$	0.0006	-\$	0.0006		
\$	-	\$	0.2750	\$	0.2750		
Histori	ical 2012	Cur	rent 2013	Fore	ecast 2014		

Effective January 1, 2014

Rate

\$ 0.82

\$ 1.98

Effective January 1, 2014

Rate

3.23 0.65

1.62

ive January 1, 2014

Rate

Rate

2.27

-

ary 1,

-

\$

\$

\$

\$

\$

\$

\$

3.82



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line	Connec	tion	Transformation Connection					al Li
Month	Units Billed	Rate	Ar	nount	Units Billed	Rate	Amount	Units Billed	Rate	Am	ount	An	nour
January		\$0.00				\$0.00			\$0.00			\$	
February		\$0.00				\$0.00			\$0.00			\$	
March		\$0.00				\$0.00			\$0.00			\$	
April		\$0.00				\$0.00			\$0.00			\$	
May		\$0.00				\$0.00			\$0.00			\$	
June		\$0.00				\$0.00			\$0.00			\$	
July		\$0.00				\$0.00			\$0.00			\$	
August		\$0.00				\$0.00			\$0.00			\$	
September		\$0.00				\$0.00			\$0.00			Ψ \$	
October		\$0.00				\$0.00			\$0.00			ф \$	
November		\$0.00				\$0.00			\$0.00			\$	
December		\$0.00				\$0.00			\$0.00			ф \$	
December		\$0.00				ф0.00			\$0.00			φ	
Total	- \$	- 3	\$	-	-	\$-	\$-		\$-	\$	-	\$	
Hydro One		Network			Line	Connec	tion	Transform	nation C	onnect	ion	Tota	al I
Month	Units Billed	Rate	Ar	nount	Units Billed	Rate	Amount	Units Billed	Rate	Am	ount	An	nou
January	580	\$2.65	\$	1,536		\$0.00		580	\$1.50	\$	869	\$	
February	581	\$2.65	\$	1,539		\$0.00		581	\$1.50	\$	871	\$	
March	496	\$2.65	\$	1,315		\$0.00		496	\$1.50	\$	744	\$	
April	533	\$2.65	\$	1,411		\$0.00		533	\$1.50	\$	799	\$	
May	740	\$2.65	\$	1,962		\$0.00		740	\$1.50	\$	1,111	\$	
June	833	\$2.65	\$	2,208		\$0.00		833	\$1.50	\$	1,250	\$	
July	881	\$2.65	\$	2,200		\$0.00		881	\$1.50	\$	1,322	\$	
August	1,867	\$2.65	\$	4,948		\$0.00		1,867	\$1.50	\$	2,801	\$	:
September	605	\$2.65	\$	1,602		\$0.00		605	\$1.50	\$	907	\$	
October	527	\$2.65	\$	1,398		\$0.00		527	\$1.50	\$	791	\$	
November	575	\$2.65	\$	1,535		\$0.00		575	\$1.50	\$	863	\$	
December	602	\$2.05	э \$	1,671		\$0.00		602	\$1.68	ф \$	1,009	ф \$	
	802	φ2.70	φ	1,071		φ0.00		802	φ1.00	φ	1,009		
Total	8,820 \$	2.66	S\$	23,452	-	\$-	\$-	8,820	\$ 1.51	\$	13,337	\$	1
Extra Host Here (I) (if needed)		Network			Line	Connec	tion	Transform	nation C	onnect	ion	Tota	al I
Month	Units Billed	Rate	Ar	nount	Units Billed	Rate	Amount	Units Billed	Rate	Ame	ount	An	not
January		\$0.00				\$0.00			\$0.00			\$	
February		\$0.00				\$0.00			\$0.00			\$	
March		\$0.00				\$0.00			\$0.00			\$	
April		\$0.00				\$0.00			\$0.00			\$	
May		\$0.00				\$0.00			\$0.00			\$	
June		\$0.00				\$0.00			\$0.00			\$	
July		\$0.00				\$0.00			\$0.00			\$	
August		\$0.00				\$0.00			\$0.00			\$	
September		\$0.00				\$0.00			\$0.00			Ψ \$	
October		\$0.00				\$0.00			\$0.00			Ψ \$	
November		\$0.00				\$0.00			\$0.00			φ \$	
									\$0.00			Ψ \$	
		\$0.00											
December		\$0.00				\$0.00			\$0.00			Ψ	_



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

dd Extra Host Here (II) (if needed)		Networ	k		Line	Connec	ction	Transform	nation C	onnect	ion	Tot	al Lin
Month	Units Billed	Rate	1	Mount	Units Billed	Rate	Amount	Units Billed	Rate	Am	ount	Aı	nount
January		\$0.00				\$0.00			\$0.00			\$	-
February		\$0.00				\$0.00			\$0.00			\$	-
March		\$0.00				\$0.00			\$0.00			\$	
April		\$0.00				\$0.00			\$0.00			\$	
May		\$0.00				\$0.00			\$0.00			\$	
June		\$0.00				\$0.00			\$0.00			\$	
July		\$0.00				\$0.00			\$0.00			\$	
August		\$0.00				\$0.00			\$0.00			\$	
September		\$0.00				\$0.00			\$0.00			\$	
Ôctober		\$0.00				\$0.00			\$0.00			\$	
November		\$0.00				\$0.00			\$0.00			\$	
December		\$0.00				\$0.00			\$0.00			\$	
							*		•	¢		-	
Total	-	\$	- \$	-	-	\$ -	\$-	· <u>· · · · · · · · · · · · · · · · · · </u>	\$-	\$	-	\$	
Total Total		\$ Networ		-		s -		Transform			ion		al Lii
	- Units Billed		k	- Amount				- Transform Units Billed		onnect	ion ount	Tot	
Total Month	Units Billed	Networ Rate	' <b>k</b>		Line	Connec	Amount	Units Billed	nation C Rate	onnect Am	ount	Tot	al Li
Total Month January	Units Billed 580	Networ Rate \$2.65	' <b>k</b> / \$	1,536	Line Units Billed	Connec Rate \$0.00	Amount \$ -	Units Billed	nation C Rate \$1.50	onnect Am	<b>ount</b> 869	Tot Aı \$	noui
<b>Total</b> <b>Month</b> January February	Units Billed 580 581	Networ Rate \$2.65 \$2.65	* <b>k</b> 	1,536 1,539	Line Units Billed -	Connec Rate \$0.00 \$0.00	Amount \$ - \$ -	Units Billed 580 581	nation C Rate \$1.50 \$1.50	onnect Am \$ \$	ount 869 871	Tot Aı \$ \$	nou
<b>Total</b> <b>Month</b> January February March	<b>Units Billed</b> 580 581 496	Networ Rate \$2.65 \$2.65 \$2.65	<b>k</b> \$ \$ \$	1,536 1,539 1,315	Line Units Billed - -	Connec Rate \$0.00 \$0.00 \$0.00	Amount \$ - \$ - \$ - \$ -	<b>Units Billed</b> 580 581 496	nation C Rate \$1.50 \$1.50 \$1.50 \$1.50	onnect Am \$ \$ \$	ount 869 871 744	Tot Aı \$ \$ \$	nou
<b>Total</b> <b>Month</b> January February March April	Units Billed 580 581	Networ Rate \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	* <b>k</b> \$ \$ \$ \$ \$	1,536 1,539 1,315 1,411	Line Units Billed - - -	Connec Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed 580 581	nation C Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	onnect Am \$ \$ \$ \$ \$	ount 869 871 744 799	Tot A1 \$ \$ \$ \$	nou
<b>Total</b> <b>Month</b> January February March April May	Units Billed 580 581 496 533 740	Networ Rate \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	<b>k</b> \$ \$ \$ \$ \$ \$	1,536 1,539 1,315 1,411 1,962	Line Units Billed - - - -	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ - \$ - \$ - \$ - \$ -	Units Billed 580 581 496 533 740	nation C Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	onnect Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ount 869 871 744 799 1,111	Tot An \$ \$ \$ \$ \$	nou 1
Total Month January February March April May June	Units Billed 580 581 496 533 740 833	Networ Rate \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	k \$ \$ \$ \$ \$ \$ \$ \$ \$	1,536 1,539 1,315 1,411 1,962 2,208	Line Units Billed - - - - -	Connect           Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00	Amount           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	Units Billed 580 581 496 533 740 833	Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	onnect Amo \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ount 869 871 744 799 1,111 1,250	Tot An \$ \$ \$ \$ \$ \$ \$	nou 1.
Total Month January February March April May June June July	Units Billed 580 581 496 533 740 833 881	Networ Rate \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	k \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,536 1,539 1,315 1,411 1,962 2,208 2,336	Line Units Billed - - - - - - - -	Connect           Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00	Amount           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	Units Billed 580 581 496 533 740 833 833 881	Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	onnect Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ount 869 871 744 799 1,111 1,250 1,322	Tot An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	nou 1. 1.
Total Month January February March April May June July August	Units Billed 580 581 496 533 740 833 881 1,867	<b>Networ</b> <b>Rate</b> \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	k \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,536 1,539 1,315 1,411 1,962 2,208 2,336 4,948	Line Units Billed - - - - - - - - - - - - - - -	Connect           Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00	Amount           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	Units Billed 580 581 496 533 740 833 881 1,867	Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	onnect Ame \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ount 869 871 744 799 1,111 1,250 1,322 2,801	Tot An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	<b>nou</b> 1, 1, 1, 2,
Total Month January February March April May June July August September	Units Billed 580 581 496 533 740 833 881 1,867 605	Networ Rate \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	k \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,536 1,539 1,315 1,411 1,962 2,208 2,336 4,948 1,602	Line Units Billed - - - - - - - - - - - - - - - - - - -	Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00	Amount           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	Units Billed 580 581 496 533 740 833 881 1,867 605	Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	Amo S S S S S S S S S S S S S S S S S	ount 869 871 744 799 1,111 1,250 1,322 2,801 907	Tot An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	noui 1, 1, 1, 2,
Total Month January February March April May June July August September October	Units Billed 580 581 496 533 740 833 881 1,867 605 527	Networ           Rate           \$2.65	k \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,536 1,539 1,315 1,411 1,962 2,208 2,336 4,948 1,602 1,398	Line Units Billed - - - - - - - - - - - - - - - - - - -	Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00	S         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	Units Billed 580 581 496 533 740 833 881 1,867 605 527	Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	Amo S S S S S S S S S S S S S S S S S S S	ount 869 871 744 799 1,111 1,250 1,322 2,801 907 791	Tot \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	noui 1, 1, 1, 2,
Total Month January February March April May June July August September	Units Billed 580 581 496 533 740 833 881 1,867 605	Networ Rate \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65 \$2.65	k \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,536 1,539 1,315 1,411 1,962 2,208 2,336 4,948 1,602	Line Units Billed - - - - - - - - - - - - - - - - - - -	Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00	Amount           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -	Units Billed 580 581 496 533 740 833 881 1,867 605	Rate \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50 \$1.50	Amo S S S S S S S S S S S S S S S S S	ount 869 871 744 799 1,111 1,250 1,322 2,801 907	Tot An \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Li noui



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
February	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
March		\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$ -	\$ -
April		\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
June	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
July	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
August	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
September	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
October	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
November	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
December	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$ -	\$-
Hydro One		Network		Line	e Connect	ion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	580	\$ 3.326	5 \$ 1,929	-	\$ 0.7667	\$-	580	\$ 1.6300	\$ 945	\$ 945
February	581	\$ 3.326	5 \$ 1,933	-	\$ 0.7667	\$-	581	\$ 1.6300	\$ 947	\$ 947
March	496	\$ 3.326	5 \$ 1,650	-	\$ 0.7667	\$-	496	\$ 1.6300	\$ 808	\$ 808
April	533	\$ 3.326	5 \$ 1,773	-	\$ 0.7667	\$-	533	\$ 1.6300	\$ 869	\$ 869
May	740	\$ 3.326	5 \$ 2,462	-	\$ 0.7667	\$-	740	\$ 1.6300	\$ 1,206	\$ 1,206
June	833	\$ 3.326	5 \$ 2,771	-	\$ 0.7667	\$-	833	\$ 1.6300	\$ 1,358	\$ 1,358
July	881	\$ 3.326	5 \$ 2,931	-	\$ 0.7667	\$-	881	\$ 1.6300	\$ 1,436	\$ 1,436
August	1,867	\$ 3.326	5 \$ 6,211	-	\$ 0.7667	\$-	1,867	\$ 1.6300	\$ 3,043	\$ 3,043
September	605	\$ 3.326		-		\$-	605	\$ 1.6300	\$ 986	\$ 986
October	527	\$ 3.326			\$ 0.7667		527		\$ 859	\$ 859
November	575	\$ 3.326				\$-			\$ 937	\$ 937
December	602	\$ 3.326	5 \$ 2,003	-	\$ 0.7667	\$-	602	\$ 1.6300	\$ 981	\$ 981
Total	8,820	\$ 3.3	3 \$ 29,340	-	\$-	\$-	8,820	\$ 1.63	\$ 14,377	\$ 14,377
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transform	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$-	\$ -	-	\$-	\$-	-	s -	\$-	\$-
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
April	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
May	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
June	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
July	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
August	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
September	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
October	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
November	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
December	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)		Network		Line	e Connect	tion	Transform	nation C	onnection	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
February	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
March	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	
April	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	
May	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	
June	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	
July	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	
August	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	
September	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	
October	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	
November	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	
December	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
Total	- \$		\$-	-	\$ -	\$-	-	\$-	\$-	\$	-
Total		Network		Line	e Connect	tion	Transform	nation C	onnection	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	580	\$3.33	\$ 1,929	-	\$0.00	s -	580	\$1.63	\$ 945	\$	945
February	581	\$3.33	\$ 1,933	-	\$0.00	\$-	581	\$1.63	\$ 947	\$	947
March	496	\$3.33	\$ 1,650		\$0.00	\$-	496	\$1.63	\$ 808	\$	808
April	533	\$3.33	\$ 1,773	-	\$0.00	\$ -	533	\$1.63	\$ 869	\$	869
May	740	\$3.33	\$ 2,462	-	\$0.00	\$ -	740	\$1.63	\$ 1,206	\$	1,206
June	833	\$3.33	\$ 2,771	-	\$0.00	s -	833	\$1.63	\$ 1,358	\$	1,358
July	881	\$3.33	\$ 2,931	-	\$0.00	\$-	881	\$1.63	\$ 1,436	\$	1,436
August	1,867	\$3.33	\$ 6,211	-	\$0.00	\$ -	1,867	\$1.63	\$ 3,043	\$	3,043
September	605	\$3.33	\$ 2,013	-	\$0.00	\$-	605	\$1.63	\$ 986	\$	986
Ôctober	527	\$3.33	\$ 1,753	-	\$0.00	\$-	527	\$1.63	\$ 859	\$	859
	575	\$3.33	\$ 1,913	-	\$0.00	\$-	575	\$1.63	\$ 937	\$	937
November	5/5										
November December	602	\$3.33	\$ 2,003	-	\$0.00	\$-	602	\$1.63	\$ 981	\$	981

Transformer Allowance Credit (if applicable) \$

-

14,377

\$

Total including deduction for Transformer Allowance Credit



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Line	e Connect	tion	Transform	nation Co	nnection	Tot	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
January	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$	-
February	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$ -	\$	
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$	
April	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$	-
May	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-		\$ 1.9800	\$-	\$	-
June	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-		\$ 1.9800	\$-	\$	-
July	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$	-
August	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$	-
September	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$	-
October	-		\$-	-	\$ 0.8200	\$-	-		\$-	\$	-
November	-		\$-	-	\$ 0.8200	\$-	-		\$-	\$	-
December	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$	-
Total		\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
Hydro One		Network		Line	e Connect	tion	Transform	nation Co	nnection	Tot	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
January	580	\$ 3.3765	\$ 1,958	-	\$ 0.7167	\$ -	580	\$ 1.6200	\$ 940	\$	940
February		\$ 3.3765			\$ 0.7167	\$-			\$ 941	\$	941
March		\$ 3.3765		-	\$ 0.7167	\$ -			\$ 804	\$	804
April		\$ 3.3765		-	\$ 0.7167	\$ -		\$ 1.6200	\$ 863	\$	863
May	740	\$ 3.3765	\$ 2,499	-	\$ 0.7167	\$-	740	\$ 1.6200	\$ 1,199	\$	1,199
June	833	\$ 3.3765	\$ 2,813	-	\$ 0.7167	\$-	833	\$ 1.6200	\$ 1,349	\$	1,349
July	881	\$ 3.3765	\$ 2,975	-	\$ 0.7167	\$-	881	\$ 1.6200	\$ 1,427	\$	1,427
August	1,867	\$ 3.3765	\$ 6,304	-	\$ 0.7167	\$-	1,867	\$ 1.6200	\$ 3,025	\$	3,025
September	605	\$ 3.3765	\$ 2,043	-	\$ 0.7167	\$-	605	\$ 1.6200	\$ 980	\$	980
October	527			-	\$ 0.7167	\$-	527	\$ 1.6200		\$	854
November		\$ 3.3765		-	\$ 0.7167		575			\$	932
December	602	\$ 3.3765	\$ 2,033	-	\$ 0.7167	\$-	602	\$ 1.6200	\$ 975	\$	975
Total	8,820	\$ 3.38	\$ 29,781	-	\$-	\$-	8,820	\$ 1.62	\$ 14,288	\$	14,288
Add Extra Host Here (I)		Network		Line	e Connect	tion	Transform	nation Co	nnection	Tot	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	nount
January	-	\$-	\$-	-	s -	\$-	-	s -	\$-	\$	
February	-	s -	\$ -		s -	\$-		s -	\$ -	\$	
March	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	-
April	-	\$-	s -		\$-	\$-		\$ -	\$-	\$	-
May	-	\$-	\$-	-	\$-	\$-	-	\$-	\$ -	\$	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
August	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	
September	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	
October	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
November	-	\$-	\$-	-	\$-	\$-	-		\$-	\$	-
December	-	\$-	\$-	-	\$-	\$-	-	\$-	\$ -	\$	-



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)		Ne	twork			Line	e Co	nneo	tion		Transform	natic	n Co	nnection	Tot	tal Line
Month	Units Billed	1	Rate	Ar	nount	Units Billed	R	ate	A	mount	Units Billed	Ra	ite	Amount	Aı	mount
January	-	\$	-	\$	-		\$	-	\$	-		\$	-	\$-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
March	-	\$	-	\$		-	\$	-	\$	-	-	\$	-	\$-	\$	-
April	-	\$	-	\$		-	\$	-	\$	-	-	\$	-	\$-	\$	-
May	-	\$	-	\$		-	\$	-	\$	-	-	\$	-	\$-	\$	-
June	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$-	\$	-
July	-	\$	-	\$	-	-	\$		\$	-	-	\$	-	\$-	\$	-
August	-	\$	-	\$		-	\$	-	\$	-	-	\$	-	\$-	\$	-
September	-	\$	-	\$		-	\$		\$	-	-	\$		\$-	\$	-
Ôctober	-	\$	-	\$		-	\$		\$	-	-	\$		\$-	\$	-
November	-	\$	-	\$		-	\$		\$	-	-	\$		\$-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
Total	-	\$		\$	-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
Total		Ne	twork			Line	e Co	nneo	tion		Transform	natic	n Co	nnection	To	tal Line
Month	Units Billed	1	Rate	Ar	nount	Units Billed	R	ate	A	mount	Units Billed	Ra	ite	Amount	Aı	mount
January																940
	580	\$	3.38	\$	1.958	-	\$	-	\$	-	580	\$	1.62	\$ 940	S	
	580 581		3.38 3.38		1,958 1,962	-	\$ \$	1	\$ \$	-	580 581		1.62 1.62		\$ \$	941
February March	581	\$	3.38	\$	1,962	-		-				\$	1.62 1.62 1.62	\$ 941	\$	
February March	581 496	\$ \$	3.38 3.38	\$ \$	1,962 1,675	-	\$		\$	-	581 496	\$ \$	1.62 1.62	\$ 941 \$ 804	\$ \$	941
February March April	581 496 533	\$ \$ \$	3.38 3.38 3.38	\$ \$ \$	1,962 1,675 1,800		\$ \$	-	\$ \$	-	581 496 533	\$ \$ \$	1.62 1.62 1.62	\$ 941 \$ 804 \$ 863	\$ \$ \$	941 804 863
February March April May	581 496	\$ \$ \$	3.38 3.38	\$ \$ \$ \$	1,962 1,675 1,800 2,499		\$ \$ \$	-	\$ \$ \$	- -	581 496	\$ \$ \$ \$	1.62 1.62	\$ 941 \$ 804 \$ 863 \$ 1,199	\$ \$ \$	941 804 863 1,199
February March April May June	581 496 533 740	\$ \$ \$ \$	3.38 3.38 3.38 3.38	\$ \$ \$ \$ \$	1,962 1,675 1,800 2,499 2,813		\$ \$ \$ \$	-	\$ \$ \$		581 496 533 740	\$ \$ \$ \$ \$	1.62 1.62 1.62 1.62	\$ 941 \$ 804 \$ 863 \$ 1,199 \$ 1,349	\$ \$ \$ \$	941 804 863 1,199 1,349
February March April May June July	581 496 533 740 833 881	\$ \$ \$ \$ \$ \$	3.38 3.38 3.38 3.38 3.38 3.38 3.38	\$ \$ \$ \$ \$ \$	1,962 1,675 1,800 2,499 2,813 2,975	- - - - - -	\$ \$ \$ \$ \$	- - -	\$ \$ \$ \$		581 496 533 740 833 881	\$ \$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62 1.62	\$ 941 \$ 804 \$ 863 \$ 1,199 \$ 1,349 \$ 1,427	\$ \$ \$ \$ \$	941 804 863 1,199 1,349 1,427
February March April May June July August	581 496 533 740 833	\$ \$ \$ \$ \$ \$ \$	3.38 3.38 3.38 3.38 3.38	\$ \$ \$ \$ \$ \$ \$	1,962 1,675 1,800 2,499 2,813		\$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$		581 496 533 740 833	\$ \$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62	\$ 941 \$ 804 \$ 863 \$ 1,199 \$ 1,349 \$ 1,427 \$ 3,025	\$ \$ \$ \$ \$ \$	941 804 863 1,199 1,349
February March April May June July	581 496 533 740 833 881 1,867	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.38 3.38 3.38 3.38 3.38 3.38 3.38 3.38	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,962 1,675 1,800 2,499 2,813 2,975 6,304		\$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		581 496 533 740 833 881 1,867 605	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62 1.62 1.62	\$ 941 \$ 804 \$ 863 \$ 1,199 \$ 1,349 \$ 1,427 \$ 3,025 \$ 980	* * * * * * * *	941 804 863 1,199 1,349 1,427 3,025
February March April May June July August September	581 496 533 740 833 881 1,867 605	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.38 3.38 3.38 3.38 3.38 3.38 3.38 3.38	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,962 1,675 1,800 2,499 2,813 2,975 6,304 2,043	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - -	581 496 533 740 833 881 1,867 605	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62	\$ 941 \$ 804 \$ 863 \$ 1,199 \$ 1,349 \$ 1,427 \$ 3,025 \$ 980 \$ 854	* * * * * * * * *	941 804 863 1,199 1,349 1,427 3,025 980
February March April May June July August September October	581 496 533 740 833 881 1,867 605 527	\$ \$ \$ \$ \$ \$ \$ \$ \$	3.38 3.38 3.38 3.38 3.38 3.38 3.38 3.38	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1,962 1,675 1,800 2,499 2,813 2,975 6,304 2,043 1,779		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		581 496 533 740 833 881 1,867 605 527	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62	\$ 941 \$ 804 \$ 863 \$ 1,199 \$ 1,349 \$ 1,427 \$ 3,025 \$ 980 \$ 854 \$ 932	* * * * * * * *	941 804 863 1,199 1,349 1,427 3,025 980 854

Transformer Allowance Credit (if applicable) \$

14,288

\$

Total including deduction for Transformer Allowance Credit



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	ent RTSR- etwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed mount	Billed Amount %	W	Current holesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0071	1,424,662		\$	10,115	39.6%	\$	11,620	\$0.0082
General Service Less Than 50 kW	kWh	\$ 0.0065	505,692	-	\$	3,287	12.9%	\$	3,776	\$0.0075
General Service 50 to 4,999 kW	kW	\$ 2.6614	1,652,160	4,438	\$	11,811	46.2%	\$	13,568	\$3.0573
Street Lighting	kW	\$ 2.0079	55,239	163	\$	327	1.3%	\$	376	\$2.3066
					S	25.541				



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	ent RTSR- inection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	Current nolesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0038	1,424,662	-	\$ 5,414	41.4%	\$	5,952	\$0.0042
General Service Less Than 50 kW	kWh	\$ 0.0033	505,692	-	\$ 1,669	12.8%	\$	1,835	\$0.0036
General Service 50 to 4,999 kW	kW	\$ 1.3134	1,652,160	4,438	\$ 5,829	44.6%	\$	6,408	\$1.4439
Street Lighting	kW	\$ 1.0160	55,239	163	\$ 166	1.3%	\$	182	\$1.1170
					\$ 13,077				



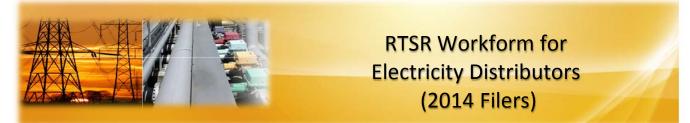
The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	w	orecast holesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0082	1,424,662		11,619.67	39.6%	\$	11,794	\$0.0083
General Service Less Than 50 kW	kWh	\$0.0075	505,692	-	\$ 3,776	12.9%	\$	3,833	\$0.0076
General Service 50 to 4,999 kW	kW	\$3.0573	1,652,160	4,438	\$ 13,568	46.2%	\$	13,772	\$3.1032
Street Lighting	kW	\$2.3066	55,239	163	\$ 376	1.3%	\$	382	\$2.3412
					\$ 29,340				



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	F	djusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed mount	Billed Amount %	Wh	orecast nolesale Billing	F	oposed RTSR Inection
Residential	kWh	\$	0.0042	1,424,662		\$ 5,952	41.4%	\$	5,915	\$	0.0042
General Service Less Than 50 kW	kWh	\$	0.0036	505,692	-	\$ 1,835	12.8%	\$	1,823	\$	0.0036
General Service 50 to 4,999 kW	kW	\$	1.4439	1,652,160	4,438	\$ 6,408	44.6%	\$	6,369	\$	1.4351
Street Lighting	kW	\$	1.1170	55,239	163	\$ 182	1.3%	\$	181	\$	1.1101
						\$ 14.377					



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit Proposed RTSR Network		•	Proposed RTSR Connectior		
Residential	kWh	\$	0.0083	\$	0.0042	
General Service Less Than 50 kW	kWh	\$	0.0076	\$	0.0036	
General Service 50 to 4,999 kW	kW	\$	3.1032	\$	1.4351	
Street Lighting	kW	\$	2.3412	\$	1.1101	

#### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix M CK & SMP Rate Zones: Tax Sharing Model

#### Entegrus Powerlines Inc. Shared Tax Savings 1. Customer Classes & Billing Determinants

		2	012 RRR Statistics		20	13 Approved Rat	es		Reve	enue		
Rate Class	Billing Determinant	No. Customers	kWh	kW	Service Charge	Distribution kWh	Distribution kW	Service Charge	Distribution kWh	Distribution kW	Total	% of Revenue Total
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I) = (C)*(F)*12	(J) = (D)*(G)	(K) = (E)*(H)	(L) = (I) + (J) + (K)	(M) = (L)/Total
Chatham-Kent												
Residential	kWh	28,704	233,649,318	-	\$18.42	\$0.0086	\$0.0000	\$6,344,732.16	\$2,009,384.13	\$0.00	\$8,354,116.29	54.5%
General Service <50 kW	kWh	3,082	90,524,721	-	\$33.82	\$0.0114	\$0.0000	\$1,250,798.88	\$1,031,981.82	\$0.00	\$2,282,780.70	14.9%
General Service >50 kW	kW	392	246,167,990	677,184	\$119.25	\$0.0000	\$3.3805	\$560,952.00	\$0.00	\$2,289,220.51	\$2,850,172.51	18.6%
General Service Intermediate	kW	13	114,499,112	278,788	\$96.81	\$0.0000	\$4.5910	\$15,102.36	\$0.00	\$1,279,915.71	\$1,295,018.07	8.5%
Intermediate With Self Generation	kW	1	28,118,306	66,670	\$1,344.75	\$0.0000	\$3.3928	\$16,137.00	\$0.00	\$226,197.98	\$242,334.98	1.6%
Large User	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Unmetered Scattered Load	kWh	192	904,732	-	\$10.73	\$0.0008	\$0.0000	\$24,721.92	\$723.79	\$0.00	\$25,445.71	0.2%
Standby Power	kW	-	-	-	\$1.70	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Sentinel Lighting	kW	340	361,472	1,016	\$8.46	\$0.0000	\$0.6004	\$34,516.80	\$0.00	\$610.01	\$35,126.81	0.2%
Street Lighting	kW	10,679	6,615,542	19,516	\$1.68	\$0.0000	\$1.2482	\$215,288.64	\$0.00	\$24,359.87	\$239,648.51	1.6%
Total		43,403	720,841,193	1,043,174				\$8,462,249.76	\$3,042,089.74	\$3,820,304.07	\$15,324,643.57	100.0%
Percent of Combined Revenue											85.58%	
Strathroy, Mt. Byrdges & Parkhill												
Residential	kWh	6,469	57,204,582	-	\$14.00	\$0.0142	\$0.0000	\$1,086,792.00	\$812,305.06	\$0.00	\$1,899,097.06	73.5%
General Service <50 kW	kWh	657	15,968,049	-	\$18.50	\$0.0049	\$0.0000	\$145,854.00	\$78,243.44	\$0.00	\$224,097.44	8.7%
General Service >50 kW	kW	90	96,514,821	238,896	\$44.21	\$0.0000	\$1.4651	\$47,746.80	\$0.00	\$350,006.53	\$397,753.33	15.4%
General Service Intermediate	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Intermediate With Self Generation	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Large User	kW	1	34,317,082	67,537	\$3,732.61	\$0.0000	\$0.0550	\$44,791.32	\$0.00	\$3,714.54	\$48,505.86	1.9%
Unmetered Scattered Load	kWh	51	298,717	-	\$9.26	\$0.0053	\$0.0000	\$5,667.12	\$1,583.20	\$0.00	\$7,250.32	0.3%
Standby Power	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Sentinel Lighting	kW	47	42,906	120	\$0.18	\$0.0000	\$1.0053	\$101.52	\$0.00	\$120.64	\$222.16	0.0%
Street Lighting	kW	1,958	1,463,048	4,316	\$0.14	\$0.0000	\$0.5891	\$3,289.44	\$0.00	\$2,542.56	\$5,832.00	0.2%
Total		9,273	205,809,205	310,869				\$1,334,242.20	\$892,131.70	\$356,384.26	\$2,582,758.16	100.0%
Percent of Combined Revenue											14.42%	
Total												
Residential	kWh	35,173	290,853,900					\$7,431,524.16	\$2,821,689.20	\$0.00	\$10,253,213.36	57.3%
General Service <50 kW	kWh	3,739	106,492,770	-				\$1,396,652.88	\$1,110,225.26	\$0.00	\$2,506,878.14	14.0%
General Service >50 kW	kW	482	342,682,811	916,080				\$608,698.80	\$0.00	\$2,639,227.04	\$3,247,925.84	18.1%
General Service Intermediate	kW	13	114,499,112	278,788				\$15,102.36	\$0.00	\$1,279,915.71	\$1,295,018.07	7.2%
Intermediate With Self Generation	kW	1	28,118,306	66,670				\$16,137.00	\$0.00	\$226,197.98	\$242,334.98	1.4%
Large User	kW	1	34,317,082	67,537				\$44,791.32	\$0.00	\$3,714.54	\$48,505.86	0.3%
Unmetered Scattered Load	kWh	243	1,203,449	-				\$30,389.04	\$2,306.99	\$0.00	\$32,696.03	0.2%
Standby Power	kW	-	-	-				\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Sentinel Lighting	kW	387	404,378	1,136				\$34,618.32	\$0.00	\$730.64	\$35,348.96	0.2%
Street Lighting	kW	12,637	8,078,590	23,832				\$218,578.08	\$0.00	\$26,902.43	\$245,480.51	1.4%
Total		52,676	926,650,398	1,354,043				\$9,796,491.96	\$3,934,221.44	\$4,176,688.33	\$17,907,401.73	100.0%
Percent of Combined Revenue											100.00%	

# **Entegrus Powerlines Inc.**

# Shared Tax Savings

# 2. Calculation of Tax Savings

		Rates		
Description	СК	SMP		2014
	(2010 COS)	(2012 IRM) <sup>1</sup>	Total	Estimate
1. Ontario Capital Tax				
Taxable Capital	\$56,630,166	\$0		
Deduction from taxable capital	-\$15,000,000	\$0		
Net Taxable Capital	\$41,630,166	\$0		
Rate	0.15%			
Proration (Ended Jun 30/10)	49.59%			
Total	\$30,966	\$0	\$30,966	\$0
2. Income Tax				
Regulatory Taxable Income	\$2,459,987	\$450,137	\$2,910,124	\$2,910,124
Corporate Tax Rate	31.00%	21.00%	26.33%	26.50%
Tax Credits	-\$45,450	\$0	-\$45,450	-\$45,450
Tax Impact	\$717,146	\$94,529	\$811,675	\$725,733
Grossed-up Tax Amount	\$1,039,342	\$119,657	\$1,158,999	\$987,392
3. Summary				
Total OCT	\$30,966	\$0	\$30,966	\$0
Total Income	\$1,039,342	\$119,657	\$1,158,999	\$987,392
Grand Total	\$1,070,308	\$119,657	\$1,189,965	\$987,392

Incremental Tax Savings	-\$202,573
Sharing of Tax Savings (50%)	-\$101,287

(1) EB-2011-0148, Application Manager's Summary, Page 3

### Entegrus Powerlines Inc. Shared Tax Savings Calculation 3. Rate Rider Calculation

Total Amount		-\$101,286.51
Chatham-Kent Allocation	85.58%	-\$86,678.10
SMP Allocation	14.42%	-\$14,608.40

Rate Class	Billing Determinant	% of Revenue by Rate Class	Allocated Tax Change	Billed kWh	Billed kW	kWh Rate Rider	kW Rate Rider
Chatham-Kent							
Residential	kWh	54.51%	-\$47,251.93	233,649,318	-	-\$0.0002	
General Service <50 kW	kWh	14.90%	-\$12,911.69	90,524,721	-	-\$0.0001	
General Service >50 kW	kW	18.60%	-\$16,120.93	246,167,990	677,184		-\$0.0238
General Service Intermediate	kW	8.45%	-\$7,324.78	114,499,112	278,788		-\$0.0263
Intermediate With Self Generation	kW	1.58%	-\$1,370.68	28,118,306	66,670		-\$0.0206
Large User	kW	0.00%	\$0.00	-	-		
Unmetered Scattered Load	kWh	0.17%	-\$143.92	904,732	-	-\$0.0002	
Standby Power	kW	0.00%	\$0.00	-	-		
Sentinel Lighting	kW	0.23%	-\$198.68	361,472	1,016		-\$0.1956
Street Lighting	kW	1.56%	-\$1,355.48	6,615,542	19,516		-\$0.0695
Total		100.00%	-\$86,678.10				
SMP							
Residential	kWh	73.53%	-\$10,741.53	57,204,582	-	-\$0.0002	
General Service <50 kW	kWh	8.68%	-\$1,267.52	15,968,049	-	-\$0.0001	
General Service >50 kW	kW	15.40%	-\$2,249.74	96,514,821	238,896		-\$0.0094
General Service Intermediate	kW	0.00%	\$0.00	-	-		
Intermediate With Self Generation	kW	0.00%	\$0.00	-	-		
Large User	kW	1.88%	-\$274.36	34,317,082	67,537		-\$0.0041
Unmetered Scattered Load	kWh	0.28%	-\$41.01	298,717	-	-\$0.0001	
Standby Power	kW	0.00%	\$0.00	-	-		
Sentinel Lighting	kW	0.01%	-\$1.26	42,906	120		-\$0.0105
Street Lighting	kW	0.23%	-\$32.99	1,463,048	4,316		-\$0.0076
Total		100.00%	-\$14,608.40				

#### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix N Newbury Rate Zone: Proposed 1595 Residual Disposition/Refund Rate Rider

### Appendix N Newbury Rate Zone: Proposed 1595 Residual Disposition/Refund Rate Rider Calculations

#### Board Approved Non-RPP 1595 Residual Balance Allocation and Rate Riders

	Non-RPP Rate Rider Calculation												
Rate Class	Allocation (Note 1)	Allocation of Residual Balance	Non- RPP Unit	2012 Billed Amounts (non-RPP Only)		Rate Rider							
RESIDENTIAL	0.00%	\$-	kWh	148,919	\$	-							
GENERAL SERVICE < 50 KW	0.00%	\$ -	kWh	32,366	\$	-							
GENERAL SERVICE > 50 KW	100.00%	\$ (24,197)	kW	4,438	\$	(5.4517)							
STREET LIGHTING	0.00%	\$-	kW	163	\$	-							
Total	100%	\$ (24,197)											

Note 1: Based on entire over recovery allocated to GS>50 kW rate class as approved in the Decision and Order EB-2013-0120.

#### Newbury: Board Approved RPP 1595 Residual Balance Allocation and Rate Riders

RPP Rate Rider Calculation											
Rate Class	Allocation (Note 1)	Allocation of Residual Balance	RPP Unit	2012 Billed Amounts (non-RPP Only)		Rate Rider					
RESIDENTIAL	38.13%	\$ (565)	kWh	1,346,561	\$	(0.0004)					
GENERAL SERVICE < 50 KW	13.53%	\$ (201)	kWh	477,970	\$	(0.0004)					
GENERAL SERVICE > 50 KW	46.78%	\$ (693)	kW	4,438	\$	(0.1562)					
STREET LIGHTING	1.56%	\$ (23)	kW	163	\$	(0.1422)					
Total	100%	\$ (1,482)									

Note 1: As directed by the Board on Page 10 of the Decision and Order (EB-2013-0120) on March 13, 2014

Note 2: The sum of both supporting RPP and Non-RPP residual claims (\$25,679), reconcile without exception to Entegrus'

Newbury rate zone Live Excel rate geneatory file, 'tab 5. Continuity Schedule - cell 'CP34'', and as approved in the Decision

#### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix O SMP Rate Zone: Proposed Separate LRAM and LRAMVA Rate Riders

#### Appendix O Strathroy, Mount Brydges & Parkhill ("SMP") Separate Rate Rider for LRAM Claim

Rate Class	Unit	2012 Billing Det	erminants	Total Claim	Rate/kWh	Rate/kW
Kate class	Onit	kWh	kW	Amount	Rate/RWII	Rate/ KVV
Residential	\$/kWh	57,204,582		\$28,906.38	\$0.0005	
GS < 50 kW	\$/kWh	15,968,049		\$8,143.83	\$0.0005	
GS 50 to 4,999 kW	\$/kW	96,514,821	238,896	\$1,209.65		\$0.0051
Large Use	\$/kW	34,317,082	67,537			\$0.0000
Unmetered Scattered Load	\$/kWh	298,717				
Sentinel Lighting	\$/kW	42,906	120			
Street Lighting	\$/kW	1,463,048	4,316			
MicroFIT Generator						
TOTAL		205,809,205	310,869	\$38,260		

#### Strathroy, Mount Brydges & Parkhill ("SMP") Rate Rider for 1568 LRAMVA Claim

Rate Class	Unit	2012 Billing Det	erminants	Total Claim	Rate/kWh	Rate/kW	
Rate class	Onit	kWh	kW	Amount	Rate/RWII		
Residential	\$/kWh	57,204,582		\$8,180.45	\$0.0001		
GS < 50 kW	\$/kWh	15,968,049		\$2,427.23	\$0.0002		
GS 50 to 4,999 kW	\$/kW	96,514,821	238,896	\$3,165.44		\$0.0133	
Large Use	\$/kW	34,317,082	67,537	\$8.51		\$0.0001	
Unmetered Scattered Load	\$/kWh	298,717					
Sentinel Lighting	\$/kW	42,906	120				
Street Lighting	\$/kW	1,463,048	4,316				
MicroFIT Generator							
TOTAL		205,809,205	310,869	\$13,782			

Note 1: As instructed on page 11 of the Board's Decision (EB-2013-0120), Entegrus has recalculated separate rate riders which accurately reference the Board's decision without exception.