

March 24, 2014

Ms. Kirsten Walli
Ontario Energy Board
PO Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario M4P 1E4

Re: 2014 IRM4 Rates Application
Rate Zones: Chatham-Kent, Strathroy, Mount Brydges & Parkhill , Dutton and Newbury
Board File No.: EB-2013-0120

Dear Ms. Walli,

Entegrus Powerlines Inc. ("Entegrus") has reviewed the Board's Decision and Order (the "Decision") issued March 13, 2014 in respect of the above noted file.

In accordance with Board Order No. 1, Entegrus respectfully submits a draft Rate Order comprised of the following materials:

- Appendix A – D: Proposed Tariff of Rates and Charges ("Tariff") reflecting the Board's findings in the Decision for each of Chatham-Kent ("CK"), Strathroy, Mount Brydges & Parkhill ("SMP"), Dutton and Newbury Rate Zones (the "Rate Zones")
- Appendix E – L: Revised Microsoft Excel and PDF 2014 IRM Rate Generator Models (the "Model") and RTSR models for each Rate Zone
- Appendix M: Final Microsoft Excel and PDF of Tax Sharing Model
- Appendix N: Newbury Rate Zone: Proposed 1595 residual disposition/refund rate rider volumetric rates manually calculated and reflected in the proposed Tariff
- Appendix O: SMP Rate Zone: Proposed separate LRAM and LRAMVA rate rider volumetric rates manually calculated and reflected in the proposed Tariff

Entegrus notes that in order to properly address the need for separate LRAM and LRAMVA rate riders for the SMP rate zone, manual overwriting of the cumulative balance listed in tab '5.Continuity Schedule' was required. Entegrus notes that the omission of \$52,042 in cell 'CP47' was a necessary manual override in respect of the Model's default aggregation of all Group 1 and LRAM/LRAMVA balances for disposition.

Entegrus further notes that a similar adjustment will be required in the Entegrus 2015 IRM rate application to ensure that the appropriate cumulative balance of \$52,042 is incorporated in the deferral and variance account continuity schedule.



Entegrus respectfully requests the Tariffs for each of Entegrus' four rate zones be approved as submitted within the attached proposed draft Rate Order.

If you have any further questions, please do not hesitate to contact me at (519) 352-6300 extension 266 or via email at regulatory@entegrus.com.

Sincerely,

[Original Signed By]

Ryan Diotte
Senior Regulatory Specialist
(519) 352-6300 x266
Email: ryan.diotte@entegrus.com

cc: Birgit Armstrong, Board Staff
Michael Janigan, VECC
Shelley Grice, VECC
Dan Charron, President
Chris Cowell, Chief Financial and Regulatory Officer
David Ferguson, Director Regulatory & Administration

Appendix A
Proposed Tariff of Rates and Charges – CK Rate Zone

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

Draft Rate Order For Chatham-Kent Service Territory

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.71
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0087
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.0001
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

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Draft Rate Order For Chatham-Kent Service Territory

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-	\$	5.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.0005
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

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Draft Rate Order For Chatham-Kent Service Territory

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	121.10
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-	\$	11.31
Distribution Volumetric Rate	\$/kW	3.4329
Low Voltage Service Rate	\$/kW	0.1295
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.0279
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0238)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6952
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8182
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8582
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9905

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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Draft Rate Order For Chatham-Kent Service Territory

GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification includes the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	98.31
Distribution Volumetric Rate	\$/kW	4.6622
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.0238
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0263)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9913

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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Draft Rate Order For Chatham-Kent Service Territory

INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,365.59
Distribution Volumetric Rate	\$/kW	3.4454
Low Voltage Service Rate	\$/kW	0.1416
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0206)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9913

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.90
Distribution Volumetric Rate	\$/kWh	0.0008
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0120

Draft Rate Order For Chatham-Kent Service Territory

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	1.7284
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TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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Draft Rate Order For Chatham-Kent Service Territory

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.59
Distribution Volumetric Rate	\$/kW	0.6097
Low Voltage Service Rate	\$/kW	0.0924
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.1956)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0475
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4334

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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Draft Rate Order For Chatham-Kent Service Territory

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.71
Distribution Volumetric Rate	\$/kW	1.2675
Low Voltage Service Rate	\$/kW	0.0427
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0695)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0326
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Materials

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Draft Rate Order For Chatham-Kent Service Territory

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0428
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0324
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0141

Appendix B
Proposed Tariff of Rates and Charges – SMP Rate Zone

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.22
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30, 2015	\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.0001
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.35
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0050
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015	\$/kWh	(0.0010)
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30, 2015	\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.0002
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 5,000 kW non-interval metered
- General Service 50 to 5,000 kW interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.90
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	12.59
Distribution Volumetric Rate	\$/kW	1.4878
Low Voltage Service Rate	\$/kW	0.1010
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.2380)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.3966)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30, 2015	\$/kW	0.0051
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.0133
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0094)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7848
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9025
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0917
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1419

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,790.47
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Distribution Volumetric Rate	\$/kW	0.0559
Low Voltage Service Rate	\$/kW	0.1297
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.2993)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.4988)
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.0001
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0041)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2751
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3851

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0120

Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.40
Distribution Volumetric Rate	\$/kWh	0.0054
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0010)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0120

Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.18
Distribution Volumetric Rate	\$/kW	1.0209
Low Voltage Service Rate	\$/kW	0.0815
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.2106)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.3510)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0105)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1108
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4812

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
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EB-2013-0120

Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.5982
Low Voltage Service Rate	\$/kW	0.0788
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.1997)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.3327)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0076)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0999
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4707

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

MICROFIT SERVICE CLASSIFICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

APPLICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Materials

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0120

Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0501
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix C
Proposed Tariff of Rates and Charges – Dutton Rate Zone

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

Draft Rate Order For Dutton Service Territory Only

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.20
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the	\$	2.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0125
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0008)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0088)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

Draft Rate Order For Dutton Service Territory Only

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the	\$	3.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0004
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0083
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0062
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.0065
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0088)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0120

Draft Rate Order For Dutton Service Territory Only

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.97
Distribution Volumetric Rate	\$/kW	5.1492
Low Voltage Service Rate	\$/kW	0.4520
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.1949
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.4600)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1365
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4915

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0120

Draft Rate Order For Dutton Service Territory Only

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.65
Distribution Volumetric Rate	\$/kW	3.0523
Low Voltage Service Rate	\$/kW	0.4344
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kW	2.2139
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.1495
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	2.8111
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.1287)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(2.9985)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1257
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4610

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

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Draft Rate Order For Dutton Service Territory Only

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0120

Draft Rate Order For Dutton Service Territory Only

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0662
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Appendix D
Proposed Tariff of Rates and Charges – Newbury Rate Zone

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0120

Draft Rate Order For Newbury Service Territory Only

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of	\$	2.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0124
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0120

Draft Rate Order For Newbury Service Territory Only

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.58
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.23
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of	\$	3.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Service Rate	\$/kWh	0.0056
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.0023
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0010)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 5,000 kW non-interval metered
General Service 50 to 5,000 kW interval metered

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	275.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	6.66
Distribution Volumetric Rate	\$/kW	1.3826
Low Voltage Service Rate	\$/kW	1.7261
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.8703
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.1795
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.3689)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5964)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(5.4517)
Applicable only for Non-RPP customers		
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.1562)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1032
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4351

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.84
Distribution Volumetric Rate	\$/kW	3.4987
Low Voltage Service Rate	\$/kW	1.3353
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.7742
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.0492
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.3359)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5430)
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.1422)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3412
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1101

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0120

Draft Rate Order For Newbury Service Territory Only

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0120

Draft Rate Order For Newbury Service Territory Only

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0120

Draft Rate Order For Newbury Service Territory Only

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0580
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0475

Appendix E
Rate Generator – CK



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Entegrus Powerlines Inc.

Service Territory Chatham-Kent

Assigned EB Number EB-2013-0120

Name of Contact and Title Ryan Diotte, Senior Regulatory Specialist

Phone Number 519-352-6300 ext. 266


Email Address ryan.diotte@entegrus.com

We are applying for rates effective Thursday, May 01, 2014


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 999 KW
4	GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW
5	INTERMEDIATE WITH SELF GENERATION
6	UNMETERED SCATTERED LOAD
7	STANDBY POWER
8	SENTINEL LIGHTING
9	STREET LIGHTING
10	microFIT

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor.

Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market</p> <p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

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[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2006		2007									
		Account Number	Closing Principal Balance as of Dec-31-06	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹
Group 1 Accounts													
LV Variance Account	1550			0				0	0				0
RSVA - Wholesale Market Service Charge	1580			0				0	0				0
RSVA - Retail Transmission Network Charge	1584			0				0	0				0
RSVA - Retail Transmission Connection Charge	1586			0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588			0				0	0				0
RSVA - Global Adjustment	1589			0				0	0				0
Recovery of Regulatory Asset Balances	1590			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)				0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)				0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589			0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562			0				0	0				0
Total of Group 1 and Account 1562				0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521												
LRAM Variance Account ⁶	1568												
Total including Accounts 1562 and 1568				0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568										
Total including Accounts 1562 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2009									
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0	(218,351)			(218,351)	0	(183)			(183)
RSVA - Wholesale Market Service Charge	1580	0	(186,431)			(186,431)	0	2,387			2,387
RSVA - Retail Transmission Network Charge	1584	0	10,715			10,715	0	(584)			(584)
RSVA - Retail Transmission Connection Charge	1586	0	73,011			73,011	0	2,795			2,795
RSVA - Power (excluding Global Adjustment)	1588	0	(34,785)			(34,785)	0	1,784			1,784
RSVA - Global Adjustment	1589	0	698,953			698,953	0	2,281			2,281
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	343,112	0	0	343,112	0	8,480	0	0	8,480
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(355,841)	0	0	(355,841)	0	6,199	0	0	6,199
RSVA - Global Adjustment	1589	0	698,953	0	0	698,953	0	2,281	0	0	2,281
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	343,112	0	0	343,112	0	8,480	0	0	8,480
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568										
Total including Accounts 1562 and 1568		0	343,112	0	0	343,112	0	8,480	0	0	8,480

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	(218,351)	(47,169)			(265,520)	(183)	(2,625)			(2,808)
RSVA - Wholesale Market Service Charge	1580	(186,431)	(760,794)			(947,225)	2,387	(6,994)			(4,607)
RSVA - Retail Transmission Network Charge	1584	10,715	244,593			255,308	(584)	1,773			1,189
RSVA - Retail Transmission Connection Charge	1586	73,011	177,099			250,110	2,795	(487)			2,308
RSVA - Power (excluding Global Adjustment)	1588	(34,785)	619,286			584,501	1,784	5,655			7,439
RSVA - Global Adjustment	1589	698,953	(115,438)			583,515	2,281	2,133			4,414
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0	(526,118)			(526,118)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0	668,220			668,220	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		343,112	259,679	0	0	602,791	8,480	(545)	0	0	7,935
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(355,841)	375,117	0	0	19,276	6,199	(2,678)	0	0	3,521
RSVA - Global Adjustment	1589	698,953	(115,438)	0	0	583,515	2,281	2,133	0	0	4,414
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		343,112	259,679	0	0	602,791	8,480	(545)	0	0	7,935
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568					0					0
Total including Accounts 1562 and 1568		343,112	259,679	0	0	602,791	8,480	(545)	0	0	7,935

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(265,520)	231,087			(34,433)	(2,808)	(2,327)			(5,135)
RSVA - Wholesale Market Service Charge	1580	(947,225)	(628,323)			(1,575,548)	(4,607)	(17,543)			(22,150)
RSVA - Retail Transmission Network Charge	1584	255,308	321,612			576,920	1,189	7,078			8,267
RSVA - Retail Transmission Connection Charge	1586	250,110	419,696			669,806	2,308	6,890			9,198
RSVA - Power (excluding Global Adjustment)	1588	584,501	(481,508)			102,993	7,439	9,608			17,047
RSVA - Global Adjustment	1589	583,515	769,406			1,352,921	4,414	15,068			19,482
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	(526,118)	705,436			179,318	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	668,220	(957,432)			(289,212)	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		602,791	379,974	0	0	982,765	7,935	18,774	0	0	26,709
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		19,276	(389,432)	0	0	(370,156)	3,521	3,706	0	0	7,227
RSVA - Global Adjustment	1589	583,515	769,406	0	0	1,352,921	4,414	15,068	0	0	19,482
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		602,791	379,974	0	0	982,765	7,935	18,774	0	0	26,709
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568					0					0
Total including Accounts 1562 and 1568		602,791	379,974	0	0	982,765	7,935	18,774	0	0	26,709

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(34,433)	248,619	(265,520)					479,706	(5,135)	3,808	(7,995)		6,668
RSVA - Wholesale Market Service Charge	1580	(1,575,548)	(876,806)	(947,225)					(1,505,129)	(22,150)	(19,379)	(23,109)		(18,420)
RSVA - Retail Transmission Network Charge	1584	576,920	160,111	255,307					481,724	8,267	6,232	6,176		8,323
RSVA - Retail Transmission Connection Charge	1586	669,806	398,401	250,111					818,096	9,198	9,238	7,194		11,242
RSVA - Power (excluding Global Adjustment)	1588	102,993	462,737	0					565,730	17,047	3,297	0		20,344
RSVA - Global Adjustment	1589	1,352,921	(277,726)	0					1,075,195	19,482	24,432	0		43,914
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	179,318							179,318	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(289,212)	(317,457)						(606,669)	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		982,765	(202,120)	(707,327)	0	0	0	0	1,487,972	26,709	27,629	(17,734)	0	72,072
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(370,156)	75,606	(707,327)	0	0	0	0	412,777	7,227	3,196	(17,734)	0	28,157
RSVA - Global Adjustment	1589	1,352,921	(277,726)	0	0	0	0	0	1,075,195	19,482	24,432	0	0	43,914
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		982,765	(202,120)	(707,327)	0	0	0	0	1,487,972	26,709	27,629	(17,734)	0	72,072
Special Purpose Charge Assessment Variance Account ⁴	1521													
LRAM Variance Account ⁶	1568	0	84,063						84,063	0	817			817
Total including Accounts 1562 and 1568		982,765	(118,056)	(707,327)	0	0	0	0	1,572,035	26,709	28,446	(17,734)	0	72,889

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Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	231,087	7,388	248,619	(720)	3,655	1,218	252,772	486,374	(0)
RSVA - Wholesale Market Service Charge	1580	(628,323)	(11,356)	(876,806)	(7,064)	(12,889)	(4,296)	(901,056)	(1,523,550)	(0)
RSVA - Retail Transmission Network Charge	1584	321,612	8,395	160,112	(72)	2,354	785	163,179	490,047	(0)
RSVA - Retail Transmission Connection Charge	1586	419,696	10,232	398,400	1,010	5,856	1,952	407,219	829,338	(0)
RSVA - Power (excluding Global Adjustment)	1588	102,993	19,066	462,737	1,278	6,802	2,267	473,085	586,075	0
RSVA - Global Adjustment	1589	1,352,921	45,998	(277,726)	(2,084)	(4,083)	(1,361)	(285,253)	1,119,109	(0)
Recovery of Regulatory Asset Balances	1590			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	179,318		(0)	0			(0)	179,318	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			(606,669)	0			(606,669)	(570,211)	36,457
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		1,979,304	79,723	(491,332)	(7,651)	1,695	565	(496,723)	1,596,499	36,455
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		626,383	33,725	(213,606)	(5,568)	5,778	1,926	(211,470)	477,390	36,456
RSVA - Global Adjustment	1589	1,352,921	45,998	(277,726)	(2,084)	(4,083)	(1,361)	(285,253)	1,119,109	(0)
Deferred Payments in Lieu of Taxes	1562			0	0			0	0	0
Total of Group 1 and Account 1562		1,979,304	79,723	(491,332)	(7,651)	1,695	565	(496,723)	1,596,499	36,455
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			84,063	817	1,236	412	86,528	0	(84,880)
Total including Accounts 1562 and 1568		1,979,304	79,723	(407,269)	(6,834)	2,931	977	(410,195)	1,596,499	(48,425)

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	233,649,318		25,978,844	0	6,987,789				19.34%		20024.06
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	90,524,721		13,430,269	0	1,904,385				12.80%		41011.26
GENERAL SERVICE 50 TO 999 KW	\$/kW	246,167,990	677,184	208,832,622	574,478	1,458,956				37.59%		18864.88
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	\$/kW	114,499,112	278,788	115,406,006	280,996	2,357,967				22.25%		6627.93
INTERMEDIATE WITH SELF GENERATION	\$/kW	28,118,306	66,670	27,456,387	65,101	239,136				6.43%		
UNMETERED SCATTERED LOAD	\$/kWh	904,732			0	12,864				0.20%		
STANDBY POWER	\$/kW				0							
SENTINEL LIGHTING	\$/kW	361,472	1,016	131,064	368	18,247				0.02%		
STREET LIGHTING	\$/kW	6,615,542	19,516	6,615,542	19,516	116,284				1.38%		
microFIT												
Total		720,841,193	1,043,174	397,850,734	940,459	13,095,628	0.00%	0.00%	0.00%	100.00%	0.00%	86,528
												Balance as per Sheet 5
												86,528
												Variance
												0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

(\$410,195)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$496,723)

Threshold Test (Total claim per kWh) ³

(0.0007) Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	32.4%	6.5%	53.4%	0	0	0	0	0	0	0	0	0	0	0	0	20,024
GENERAL SERVICE LESS THAN 50 KW	12.6%	3.4%	14.5%	0	0	0	0	0	0	0	0	0	0	0	0	41,011
GENERAL SERVICE 50 TO 999 KW	34.2%	52.5%	11.1%	0	0	0	0	0	0	0	0	0	0	0	0	18,865
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	15.9%	29.0%	18.0%	0	0	0	0	0	0	0	0	0	0	0	0	6,628
INTERMEDIATE WITH SELF GENERATION	3.9%	6.9%	1.8%	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.0%	0.1%	0	0	0	0	0	0	0	0	0	0	0	0	0
STANDBY POWER	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.1%	0.0%	0.1%	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.9%	1.7%	0.9%	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	86,528

* RSVA - Power (Excluding Global Adjustment)



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance or Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation or Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	233,649,318		20,024	0.0001	0	25,978,844	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	90,524,721		41,011	0.0005	0	13,430,269	0.0000
GENERAL SERVICE 50 TO 999 KW	\$/kW	246,167,990	677,184	18,865	0.0279	0	574,478	0.0000
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	\$/kW	114,499,112	278,788	6,628	0.0238	0	280,996	0.0000
INTERMEDIATE WITH SELF GENERATION	\$/kW	28,118,306	66,670	0	0.0000	0	65,101	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	904,732		0	0.0000	0		0.0000
STANDBY POWER	\$/kW			0	0.0000	0	0	0.0000
SENTINEL LIGHTING	\$/kW	361,472	1,016	0	0.0000	0	368	0.0000
STREET LIGHTING	\$/kW	6,615,542	19,516	0	0.0000	0	19,516	0.0000
microFIT								
Total		720,841,193	1,043,174	86,528		0	40,349,572	



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.70%	Choose Stretch Factor Group	II
Productivity Factor	0.00%	Associated Stretch Factor Value	0.15%
Price Cap Index	1.55%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	18.42		0.0086		1.55%	18.71	0.0087
GENERAL SERVICE LESS THAN 50 KW	33.82		0.0114		1.55%	34.34	0.0116
GENERAL SERVICE 50 TO 999 KW	119.25		3.3805		1.55%	121.10	3.4329
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	96.81		4.5910		1.55%	98.31	4.6622
INTERMEDIATE WITH SELF GENERATION	1344.75		3.3928		1.55%	1365.59	3.4454
UNMETERED SCATTERED LOAD	10.73		0.0008		1.55%	10.90	0.0008
STANDBY POWER			1.7020		1.55%	0.00	1.7284
SENTINEL LIGHTING	8.46		0.6004		1.55%	8.59	0.6097
STREET LIGHTING	1.68		1.2482		1.55%	1.71	1.2675
microFIT	5.40					5.40	



Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Materials

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0428
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0324
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0141

RESIDENTIAL SERVICE CLASSIFICATION

[illegible]

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Service Charge

\$

34.34

\$

3.01

\$

5.60

\$

0.79

\$/kWh

0.01160

\$/kWh

0.00030

\$/kWh

0.00050

\$/kWh

0.00640

\$/kWh

0.00450

\$/kWh

(0.00010)

Wholesale Market Service Rate

\$/kWh

0.00440

\$/kWh

0.00130

\$

0.25

Service Charge

\$ 121.10

Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order

\$ 11.31

Distribution Volumetric Rate

\$/kW	3.43290
-------	---------

Low Voltage Service Rate

\$/kW	0.12950
-------	---------

Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective ur

\$/kW	0.02790
-------	---------

Retail Transmission Rate - Network Service Rate

\$/kW	2.69520
-------	---------

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW	1.81820
-------	---------

Retail Transmission Rate - Network Service Rate - Interval Metered

\$/kW	2.85820
-------	---------

Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered

\$/kW	1.99050
-------	---------

Rate Rider for Tax Change - effective until April 30, 2015

\$/kW	(0.02380)
-------	-----------

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

\$/kWh	0.00440
--------	---------

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh	0.00130
--------	---------

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	98.31
Distribution Volumetric Rate	\$/kW	4.66220
Low Voltage Service Rate	\$/kW	0.14160

Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.02380
Retail Transmission Rate - Network Service Rate	\$/kW	2.87200
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.99130
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02630)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Service Charge	\$	1,365.59
Distribution Volumetric Rate	\$/kW	3.44540
Low Voltage Service Rate	\$/kW	0.14160
Retail Transmission Rate - Network Service Rate	\$/kW	2.87200
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.99130
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02060)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate

\$/kW

1.72840

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

0.00130

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	8.59
Distribution Volumetric Rate	\$/kW	0.60970
Low Voltage Service Rate	\$/kW	0.09240
Retail Transmission Rate - Network Service Rate	\$/kW	2.04750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43340
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.19560)

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

MONTHLY RATES AND CHARGES - Regulatory Component



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	18.42	Service Charge	\$	18.71
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013	\$	0.51	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.28
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.28	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Distribution Volumetric Rate	\$/kWh	0.00870
Distribution Volumetric Rate	\$/kWh	0.00860	Low Voltage Service Rate	\$/kWh	0.00030
Low Voltage Service Rate	\$/kWh	0.00030	Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.00010
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.00080	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00730
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00370	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00510
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	0.00070	Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00020)	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE LESS THAN 50 KW			GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	33.82	Service Charge	\$	34.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.60	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01140	Distribution Volumetric Rate	\$/kWh	0.01160
Low Voltage Service Rate	\$/kWh	0.00030	Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.00090	Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.00050
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00370	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	0.00040	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00010)	Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00610	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

GENERAL SERVICE 50 TO 999 KW			GENERAL SERVICE 50 TO 999 KW		
Service Charge	\$	119.25	Service Charge	\$	121.10
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013	\$	19.46	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	11.31
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	11.31	Distribution Volumetric Rate	\$/kW	3.43290
Distribution Volumetric Rate	\$/kW	3.38050	Low Voltage Service Rate	\$/kW	0.12950
Low Voltage Service Rate	\$/kW	0.12950	Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.02790
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.34090	Retail Transmission Rate - Network Service Rate	\$/kW	2.69520
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.32940	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.81820
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.06220	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.85820
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.02640)	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.99050
Retail Transmission Rate - Network Service Rate	\$/kW	2.56300	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02380)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.72360	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.71800	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.88690	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW			GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW		
Service Charge	\$	96.81	Service Charge	\$	98.31
Distribution Volumetric Rate	\$/kW	4.59100	Distribution Volumetric Rate	\$/kW	4.66220
Low Voltage Service Rate	\$/kW	0.14160	Low Voltage Service Rate	\$/kW	0.14160
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.39980	Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.02380
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.46570	Retail Transmission Rate - Network Service Rate	\$/kW	2.87200
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.12990	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.99130
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.02690)	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02630)
Retail Transmission Rate - Network Service Rate	\$/kW	2.73110	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.88770	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
INTERMEDIATE WITH SELF GENERATION			INTERMEDIATE WITH SELF GENERATION		
Service Charge	\$	1,344.75	Service Charge	\$	1,365.59
Distribution Volumetric Rate	\$/kW	3.39280	Distribution Volumetric Rate	\$/kW	3.44540
Low Voltage Service Rate	\$/kW	0.14160	Low Voltage Service Rate	\$/kW	0.14160
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.45330	Retail Transmission Rate - Network Service Rate	\$/kW	2.87200
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.57590	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.99130
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.05770	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02060)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.02060)	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kW	2.73110	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.88770	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			

UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	10.73	Service Charge (per connection)	\$	10.90
Distribution Volumetric Rate	\$/kWh	0.00080	Distribution Volumetric Rate	\$/kWh	0.00080
Low Voltage Service Rate	\$/kWh	0.00030	Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	0.00030	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00010)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.00110	Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00610	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00430	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STANDBY POWER			STANDBY POWER		
Distribution Volumetric Rate	\$/kW	1.70200	Distribution Volumetric Rate	\$/kW	1.72840
Wholesale Market Service Rate			Wholesale Market Service Rate		
Rural Rate Protection Charge			Rural or Remote Electricity Rate Protection Charge (RRRP)		0.00130
Standard Supply Service - Administrative Charge (if applicable)			Standard Supply Service - Administrative Charge (if applicable)		
SENTINEL LIGHTING			SENTINEL LIGHTING		
Service Charge	\$	8.46	Service Charge	\$	8.59
Distribution Volumetric Rate	\$/kW	0.60040	Distribution Volumetric Rate	\$/kW	0.60970
Low Voltage Service Rate	\$/kW	0.09240	Low Voltage Service Rate	\$/kW	0.09240
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.27930	Retail Transmission Rate - Network Service Rate	\$/kW	2.04750
Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.34710	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43340
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.35630	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.19560)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.18020)	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kW	1.94700	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.35880	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STREET LIGHTING			STREET LIGHTING		
Service Charge (per connection)	\$	1.68	Service Charge (per connection)	\$	1.71
Distribution Volumetric Rate	\$/kW	1.24820	Distribution Volumetric Rate	\$/kW	1.26750
Low Voltage Service Rate	\$/kW	0.04270	Low Voltage Service Rate	\$/kW	0.04270
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.35570	Retail Transmission Rate - Network Service Rate	\$/kW	2.03260
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	1.25960	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.40460
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	0.13340	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.06950)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.07510)	Wholesale Market Service Rate	\$/kWh	0.00440
Retail Transmission Rate - Network Service Rate	\$/kW	1.93290	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.33150	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.00440			
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.71
service-based rate order	\$	0.28
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00870
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.00010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00730
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00510
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.01
service-based rate order	\$	5.60
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01160
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.00050
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	121.10
service-based rate order	\$	11.31
Distribution Volumetric Rate	\$/kW	3.43290
Low Voltage Service Rate	\$/kW	0.12950
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.02790
Retail Transmission Rate - Network Service Rate	\$/kW	2.69520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.81820
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.85820
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.99050
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02380)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification includes the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	98.31
Distribution Volumetric Rate	\$/kW	4.66220
Low Voltage Service Rate	\$/kW	0.14160
Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.02380
Retail Transmission Rate - Network Service Rate	\$/kW	2.87200
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.99130
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02630)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,365.59
Distribution Volumetric Rate	\$/kW	3.44540
Low Voltage Service Rate	\$/kW	0.14160
Retail Transmission Rate - Network Service Rate	\$/kW	2.87200
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.99130
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.02060)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.90
Distribution Volumetric Rate	\$/kWh	0.00080
Low Voltage Service Rate	\$/kWh	0.00030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	1.72840
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural or Remote Electricity Rate Protection Charge (RRRP)		0.00130
Standard Supply Service - Administrative Charge (if applicable)		

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.59
Distribution Volumetric Rate	\$/kW	0.60970
Low Voltage Service Rate	\$/kW	0.09240
Retail Transmission Rate - Network Service Rate	\$/kW	2.04750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43340
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.19560)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.71
Distribution Volumetric Rate	\$/kW	1.26750
Low Voltage Service Rate	\$/kW	0.04270
Retail Transmission Rate - Network Service Rate	\$/kW	2.03260
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.40460
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.06950)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Materials

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0428
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0430
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0324
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0141



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

Rate Class **RESIDENTIAL**

Loss Factor 1.0428

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.42	1	\$ 18.42	\$ 18.71	1	\$ 18.71	\$ 0.29	1.57%
Distribution Volumetric Rate	\$ 0.0086	146	\$ 1.26	\$ 0.0087	146	\$ 1.27	\$ 0.01	1.16%
Fixed Rate Riders	\$ 0.79	1	\$ 0.79	\$ 0.28	1	\$ 0.28	-\$ 0.51	-64.56%
Volumetric Rate Riders	-0.0002	146	-\$ 0.03	-0.0002	146	-\$ 0.03	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 20.44			\$ 20.23	-\$ 0.21	-1.01%
Line Losses on Cost of Power	\$ 0.0839	34	\$ 2.87	\$ 0.0839	34	\$ 2.87	\$ -	0.00%
Total Deferral/Variance Account	\$ 0.0015	146	\$ 0.22	\$ 0.0001	146	\$ 0.01	-\$ 0.20	-93.33%
Rate Riders								
Low Voltage Service Charge	\$ 0.0003	146	\$ 0.04	\$ 0.0003	146	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 24.36			\$ 23.95	-\$ 0.41	-1.68%
RTSR - Network	\$ 0.0069	152	\$ 1.05	\$ 0.0073	152	\$ 1.11	\$ 0.06	5.80%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0048	152	\$ 0.73	\$ 0.0051	152	\$ 0.78	\$ 0.05	6.25%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.14			\$ 25.84	-\$ 0.30	-1.16%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	834	\$ 3.67	\$ 0.0044	834	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	834	\$ 1.00	\$ 0.0013	834	\$ 1.08	\$ 0.08	8.33%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	93	\$ 6.26	\$ 0.0670	93	\$ 6.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	26	\$ 2.73	\$ 0.1040	26	\$ 2.73	\$ -	0.00%
TOU - On Peak	\$ 0.1240	26	\$ 3.26	\$ 0.1240	26	\$ 3.26	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 48.92			\$ 48.70	-\$ 0.22	-0.45%
HST	13%		\$ 6.36	13%		\$ 6.33	-\$ 0.03	-0.45%
Total Bill (including HST)			\$ 55.28			\$ 55.03	-\$ 0.25	-0.45%
Ontario Clean Energy Benefit ¹			-\$ 5.53			-\$ 5.50	\$ 0.03	-0.54%
Total Bill on TOU (including OCEB)			\$ 49.75			\$ 49.53	-\$ 0.22	-0.44%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Appendix F
Rate Generator – SMP



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Entegrus Powerlines Inc.

Service Territory Strathroy, Mount Brydges & Parkhill

Assigned EB Number EB-2013-0120

Name of Contact and Title Ryan Diotte, Senior Regulatory Specialist

Phone Number 519-352-6300 ext. 266


Email Address ryan.diotte@entegrus.com

We are applying for rates effective Thursday, May 01, 2014


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	LARGE USE
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING
8	microFIT

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES

This classification applies to an account taking electricity at 750 volts or less and includes:

- All services supplied to single-family dwelling units for domestic or household purposes,
- All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (If applicable)	\$	0.25

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.75

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2006			2007										
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-06	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts													
LV Variance Account	1550			0				0	0				0
RSVA - Wholesale Market Service Charge	1580			0				0	0				0
RSVA - Retail Transmission Network Charge	1584			0				0	0				0
RSVA - Retail Transmission Connection Charge	1586			0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588			0				0	0				0
RSVA - Global Adjustment	1589			0				0	0				0
Recovery of Regulatory Asset Balances	1590			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)				0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)				0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589			0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562			0				0	0				0
Total of Group 1 and Account 1562				0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521												
LRAM Variance Account ⁶	1568												
Total including Accounts 1562 and 1568				0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0			72,113	72,113	0			7,095	7,095
RSVA - Wholesale Market Service Charge	1580	0			(436,545)	(436,545)	0			(22,545)	(22,545)
RSVA - Retail Transmission Network Charge	1584	0			(141,599)	(141,599)	0			(17,077)	(17,077)
RSVA - Retail Transmission Connection Charge	1586	0			(63,937)	(63,937)	0			(11,151)	(11,151)
RSVA - Power (excluding Global Adjustment)	1588	0					0				0
RSVA - Global Adjustment	1589	0			217,469	217,469	0			16,855	16,855
Recovery of Regulatory Asset Balances	1590	0			(12,552)	(12,552)	0			(5,356)	(5,356)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	(365,051)	(365,051)	0	0	0	(32,180)	(32,180)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	(582,520)	(582,520)	0	0	0	(49,035)	(49,035)
RSVA - Global Adjustment	1589	0	0	0	217,469	217,469	0	0	0	16,855	16,855
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	(365,051)	(365,051)	0	0	0	(32,180)	(32,180)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568										
Total including Accounts 1562 and 1568		0	0	0	(365,051)	(365,051)	0	0	0	(32,180)	(32,180)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2009									
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	72,113	(20,670)			51,443	7,095	(30)			7,065
RSVA - Wholesale Market Service Charge	1580	(436,545)	(48,877)			(485,422)	(22,545)	(157)			(22,702)
RSVA - Retail Transmission Network Charge	1584	(141,599)	17,616			(123,982)	(17,077)	(114)			(17,192)
RSVA - Retail Transmission Connection Charge	1586	(63,937)	22,024			(41,913)	(11,151)	(27)			(11,179)
RSVA - Power (excluding Global Adjustment)	1588	0	(3,885)			(3,885)	0	293			293
RSVA - Global Adjustment	1589	217,469	92,666			310,134	16,855	574			17,429
Recovery of Regulatory Asset Balances	1590	(12,552)				(12,552)	(5,356)				(5,356)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(365,051)	58,874	0	0	(306,177)	(32,180)	538	0	0	(31,642)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(582,520)	(33,791)	0	0	(616,311)	(49,035)	(36)	0	0	(49,071)
RSVA - Global Adjustment	1589	217,469	92,666	0	0	310,134	16,855	574	0	0	17,429
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(365,051)	58,874	0	0	(306,177)	(32,180)	538	0	0	(31,642)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568										
Total including Accounts 1562 and 1568		(365,051)	58,874	0	0	(306,177)	(32,180)	538	0	0	(31,642)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	51,443	(15,753)	72,113		(36,423)	7,065	(261)	7,095		(291)
RSVA - Wholesale Market Service Charge	1580	(485,422)	(204,573)	(436,545)		(253,450)	(22,702)	(1,024)	(22,545)		(1,181)
RSVA - Retail Transmission Network Charge	1584	(123,982)	85,093	(141,599)		102,710	(17,192)	141	(17,077)		26
RSVA - Retail Transmission Connection Charge	1586	(41,913)	87,383	(63,937)		109,408	(11,179)	191	(11,151)		163
RSVA - Power (excluding Global Adjustment)	1588	(3,885)	43,024			39,139	293	977	0		1,270
RSVA - Global Adjustment	1589	310,134	27,358	217,469		120,023	17,429	179	16,855		753
Recovery of Regulatory Asset Balances	1590	(12,552)		(12,552)		0	(5,356)		(5,356)		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	294,815	397,231		(102,416)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(306,177)	317,348	32,180	0	(21,010)	(31,642)	202	(32,180)	0	740
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(616,311)	289,990	(185,288)	0	(141,033)	(49,071)	23	(49,035)	0	(13)
RSVA - Global Adjustment	1589	310,134	27,358	217,469	0	120,023	17,429	179	16,855	0	753
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(306,177)	317,348	32,180	0	(21,010)	(31,642)	202	(32,180)	0	740
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account⁶	1568					0					0
Total including Accounts 1562 and 1568		(306,177)	317,348	32,180	0	(21,010)	(31,642)	202	(32,180)	0	740

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(36,423)	(1,883)			(38,306)	(291)	(744)			(1,035)
RSVA - Wholesale Market Service Charge	1580	(253,450)	(192,213)			(445,663)	(1,181)	(4,636)			(5,817)
RSVA - Retail Transmission Network Charge	1584	102,710	(3,546)			99,163	26	2,333			2,359
RSVA - Retail Transmission Connection Charge	1586	109,408	48,867			158,275	163	2,462			2,625
RSVA - Power (excluding Global Adjustment)	1588	39,139	88,478			127,617	1,270	1,213			2,482
RSVA - Global Adjustment	1589	120,023	80,135			200,159	753	5,085			5,838
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(102,416)	136,565			34,149	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(21,010)	156,404	0	0	135,394	740	5,714	0	0	6,453
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(141,033)	76,268	0	0	(64,765)	(13)	628	0	0	615
RSVA - Global Adjustment	1589	120,023	80,135	0	0	200,159	753	5,085	0	0	5,838
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(21,010)	156,404	0	0	135,394	740	5,714	0	0	6,453
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568					0					0
Total including Accounts 1562 and 1568		(21,010)	156,404	0	0	135,394	740	5,714	0	0	6,453

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(38,306)	175,791	(36,423)					173,908	(1,035)	4,583	(1,008)		4,556
RSVA - Wholesale Market Service Charge	1580	(445,663)	(198,713)	(253,450)					(390,926)	(5,817)	(5,463)	(6,155)		(5,126)
RSVA - Retail Transmission Network Charge	1584	99,163	(47,360)	102,710					(50,907)	2,359	177	2,033		503
RSVA - Retail Transmission Connection Charge	1586	158,275	8,466	109,408					57,333	2,625	847	2,304		1,169
RSVA - Power (excluding Global Adjustment)	1588	127,617	(60,642)	0					66,975	2,482	3,058	0		5,541
RSVA - Global Adjustment	1589	200,159	(128,282)	0					71,877	5,838	2,542	0		8,381
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	34,149							34,149	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0							0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		135,394	(250,740)	(77,755)	0	0	0	0	(37,591)	6,453	5,744	(2,827)	0	15,024
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(64,765)	(122,458)	(77,755)	0	0	0	0	(109,468)	615	3,202	(2,827)	0	6,643
RSVA - Global Adjustment	1589	200,159	(128,282)	0	0	0	0	0	71,877	5,838	2,542	0	0	8,381
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		135,394	(250,740)	(77,755)	0	0	0	0	(37,591)	6,453	5,744	(2,827)	0	15,024
Special Purpose Charge Assessment Variance Account ⁴	1521													
LRAM Variance Account ⁶	1568	0							0	0				0
Total including Accounts 1562 and 1568		135,394	(250,740)	(77,755)	0	0	0	0	(37,591)	6,453	5,744	(2,827)	0	15,024

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	(1,883)	(63)	175,791	4,620	2,584	861	183,856	178,464	(0)
RSVA - Wholesale Market Service Charge	1580	(192,213)	(3,430)	(198,713)	(1,696)	(2,921)	(974)	(204,304)	(396,051)	0
RSVA - Retail Transmission Network Charge	1584	(3,546)	257	(47,360)	246	(696)	(232)	(48,042)	(50,404)	(0)
RSVA - Retail Transmission Connection Charge	1586	48,867	1,279	8,466	(111)	124	41	8,521	58,501	(0)
RSVA - Power (excluding Global Adjustment)	1588	127,617	4,984	(60,642)	557	(891)	(297)	(61,274)	72,516	0
RSVA - Global Adjustment	1589	200,159	9,761	(128,282)	(1,381)	(1,886)	(629)	(132,177)	80,257	0
Recovery of Regulatory Asset Balances	1590			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	34,149	0	0	0			0	(287,215)	(321,364)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0			0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		213,150	12,789	(250,740)	2,236	(3,686)	(1,229)	(253,419)	(343,931)	(321,365)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		12,991	3,027	(122,458)	3,616	(1,800)	(600)	(121,242)	(424,189)	(321,365)
RSVA - Global Adjustment	1589	200,159	9,761	(128,282)	(1,381)	(1,886)	(629)	(132,177)	80,257	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		213,150	12,789	(250,740)	2,236	(3,686)	(1,229)	(253,419)	(343,931)	(321,365)
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			0	0			0	0	0
Total including Accounts 1562 and 1568		213,150	12,789	(250,740)	2,236	(3,686)	(1,229)	(253,419)	(343,931)	(321,365)

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Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy,

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	57,204,582		7,450,410	0	2,008,341				41.80%		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	15,968,049		2,192,770	0	248,088				15.40%		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	96,514,821	238,896	89,112,042	220,572	318,915				33.59%		
LARGE USE	\$/kW	34,317,082	67,537	34,317,082	67,537	7,231				7.98%		
UNMETERED SCATTERED LOAD	\$/kWh	298,717		85,116	0	6,913						
SENTINEL LIGHTING	\$/kW	42,906	120	40,532	113	225				0.04%		
STREET LIGHTING	\$/kW	1,463,048	4,316	1,463,048	4,316	5,768				1.19%		
microFIT												
Total		205,809,205	310,869	134,661,000	292,539	2,595,481	0.00%	0.00%	0.00%	100.00%	0.00%	0
												Balance as per Sheet 5
												0
												Variance
												0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

(\$253,419)
(\$253,419)
(0.0012)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	27.8%	5.5%	77.4%	51,103	(56,786)	(13,353)	2,368	(17,031)	(7,313)	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	7.8%	1.6%	9.6%	14,265	(15,851)	(3,727)	661	(4,754)	(2,152)	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	46.9%	66.2%	12.3%	86,220	(95,809)	(22,530)	3,996	(28,734)	(87,468)	0	0	0	0	0	0	0
LARGE USE	16.7%	25.5%	0.3%	30,657	(34,066)	(8,011)	1,421	(10,217)	(33,684)	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.1%	0.3%	267	(297)	(70)	12	(89)	(84)	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.0%	38	(43)	(10)	2	(13)	(40)	0	0	0	0	0	0	0
STREET LIGHTING	0.7%	1.1%	0.2%	1,307	(1,452)	(342)	61	(436)	(1,436)	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	183,856	(204,304)	(48,042)	8,521	(61,274)	(132,177)	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy,

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance or Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation or Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	57,204,582		(33,699)	(0.0006)	(7,313)	7,450,410	(0.0010)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	15,968,049		(9,407)	(0.0006)	(2,152)	2,192,770	(0.0010)
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	96,514,821	238,896	(56,857)	(0.2380)	(87,468)	220,572	(0.3966)
LARGE USE	\$/kW	34,317,082	67,537	(20,216)	(0.2993)	(33,684)	67,537	(0.4988)
UNMETERED SCATTERED LOAD	\$/kWh	298,717		(176)	(0.0006)	(84)	85,116	(0.0010)
SENTINEL LIGHTING	\$/kW	42,906	120	(25)	(0.2106)	(40)	113	(0.3510)
STREET LIGHTING	\$/kW	1,463,048	4,316	(862)	(0.1997)	(1,436)	4,316	(0.3327)
microFIT								
Total		205,809,205	310,869	(121,242)		(132,177)	10,020,835	



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy,

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.70%	Choose Stretch Factor Group	II
Productivity Factor	0.00%	Associated Stretch Factor Value	0.15%
Price Cap Index	1.55%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	14.00		0.0142		1.55%	14.22	0.0144
GENERAL SERVICE LESS THAN 50 KW	18.50		0.0049		1.55%	18.79	0.0050
GENERAL SERVICE 50 TO 4,999 KW	44.21		1.4651		1.55%	44.90	1.4878
LARGE USE	3732.61		0.0550		1.55%	3790.47	0.0559
UNMETERED SCATTERED LOAD	9.26		0.0053		1.55%	9.40	0.0054
SENTINEL LIGHTING	0.18		1.0053		1.55%	0.18	1.0209
STREET LIGHTING	0.14		0.5891		1.55%	0.14	0.5982
microFIT	5.40					5.40	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT	RATE
------	------

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.60)
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Primary Metering Allowance for transformer losses – applied to measured demand and energy

%	(1.0000)
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Non-Payment of Account

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0501
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2014 Filers

Entegris Powerlines Inc. - Strathroy, Mount Brydges &

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	14.00
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013	\$	(0.69)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01420
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.00020
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00150
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	(0.00450)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00020)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	18.50
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.35
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00490
Low Voltage Service Rate	\$/kWh	0.00020
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.00020
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00150
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00010)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	(0.00190)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	14.22
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01440
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00100)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00530
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30, 2015	\$/kWh	0.00050
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.00010
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	18.79
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.35
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00500
Low Voltage Service Rate	\$/kWh	0.00020
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00100)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30, 2015	\$/kWh	0.00050
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.00020
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130

		Standard Supply Service - Administrative Charge (if applicable)		\$	0.25
GENERAL SERVICE 50 TO 4,999 KW			GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	44.21	Service Charge	\$	44.90
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23	Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77	Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013	\$	14.16	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	12.59
Distribution Volumetric Rate	\$/kW	1.46510	Distribution Volumetric Rate	\$/kW	1.48780
Low Voltage Service Rate	\$/kW	0.10100	Low Voltage Service Rate	\$/kW	0.10100
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.01350	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.23800)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.61260	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.39660)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.18510)	Retail Transmission Rate - Network Service Rate	\$/kW	2.78480
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.00960)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.90250
Retail Transmission Rate - Network Service Rate	\$/kW	2.53160	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.09170
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.75710	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.14190
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.81060	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00940)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1.97820	Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30, 2015	\$/kW	0.00510
Wholesale Market Service Rate	\$/kWh	0.00440	Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.01330
Rural Rate Protection Charge	\$/kWh	0.00120	Wholesale Market Service Rate	\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
LARGE USE			LARGE USE		
Service Charge	\$	3,732.61	Service Charge	\$	3,790.47
Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23	Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective date of the next cost of service-based rate order	\$	1.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77	Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective date of the next cost of service-based rate order	\$	0.77
Distribution Volumetric Rate	\$/kW	0.05500	Distribution Volumetric Rate	\$/kW	0.05590
Low Voltage Service Rate	\$/kW	0.12970	Low Voltage Service Rate	\$/kW	0.12970
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	(0.00480)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.29930)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.82470	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.49880)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.04830)	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.27510
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.00490)	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.38510
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.97730	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00410)
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.20280	Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.00010
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge	\$	9.26	Service Charge	\$	9.40
Distribution Volumetric Rate	\$/kWh	0.00530	Distribution Volumetric Rate	\$/kWh	0.00540
Low Voltage Service Rate	\$/kWh	0.00030	Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00010)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00060)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00150	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00100)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kWh	(0.00290)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.00010)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630	Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
SENTINEL LIGHTING			SENTINEL LIGHTING		
Service Charge	\$	0.18	Service Charge	\$	0.18
Distribution Volumetric Rate	\$/kW	1.00530	Distribution Volumetric Rate	\$/kW	1.02090

Low Voltage Service Rate	\$/kW	0.08150	Low Voltage Service Rate	\$/kW	0.08150
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.08510	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.21060)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.55000	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.35100)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.33660)	Retail Transmission Rate - Network Service Rate	\$/kW	2.11080
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.01060)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.48120
Retail Transmission Rate - Network Service Rate	\$/kW	1.91890	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.01050)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.38680	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
STREET LIGHTING			STREET LIGHTING		
Service Charge (per connection)	\$	0.14	Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.58910	Distribution Volumetric Rate	\$/kW	0.59820
Low Voltage Service Rate	\$/kW	0.07880	Low Voltage Service Rate	\$/kW	0.07880
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.06430	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.19970)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.51870	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.33270)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013	\$/kW	(0.18480)	Retail Transmission Rate - Network Service Rate	\$/kW	2.09990
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.00780)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.47070
Retail Transmission Rate - Network Service Rate	\$/kW	1.90900	Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00760)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.35830	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- All services supplied to single-family dwelling units for domestic or household purposes,
- All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.22
date of the next cost of service-based rate order	\$	1.23
date of the next cost of service-based rate order	\$	0.77
service-based rate order	\$	0.38
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01440
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00100)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00530
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00020)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30, 2015	\$/kWh	0.00050
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.00010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.79
date of the next cost of service-based rate order	\$	1.23
date of the next cost of service-based rate order	\$	0.77
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.35
service-based rate order	\$	5.35
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00500
Low Voltage Service Rate	\$/kWh	0.00020
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00100)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30, 2015	\$/kWh	0.00050
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kWh	0.00020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.90
date of the next cost of service-based rate order	\$	1.23
date of the next cost of service-based rate order	\$	0.77
based rate order	\$	12.59
Distribution Volumetric Rate	\$/kW	1.48780
Low Voltage Service Rate	\$/kW	0.10100
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.23800)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.39660)
Retail Transmission Rate - Network Service Rate	\$/kW	2.78480
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.90250
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.09170
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.14190
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00940)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30, 2015	\$/kW	0.00510
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.01330

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,790.47
date of the next cost of service-based rate order	\$	1.23
date of the next cost of service-based rate order	\$	0.77
Distribution Volumetric Rate	\$/kW	0.05590
Low Voltage Service Rate	\$/kW	0.12970
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.29930)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.49880)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.27510
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.38510
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00410)
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015	\$/kW	0.00010

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.40
Distribution Volumetric Rate	\$/kWh	0.00540
Low Voltage Service Rate	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00100)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Tax Change - effective until April 30, 2015	\$/kWh	(0.00010)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.18
Distribution Volumetric Rate	\$/kW	1.02090
Low Voltage Service Rate	\$/kW	0.08150
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.21060)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.35100)
Retail Transmission Rate - Network Service Rate	\$/kW	2.11080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.48120
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.01050)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.14
Distribution Volumetric Rate	\$/kW	0.59820
Low Voltage Service Rate	\$/kW	0.07880
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.19970)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.33270)
Retail Transmission Rate - Network Service Rate	\$/kW	2.09990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.47070
Rate Rider for Tax Change - effective until April 30, 2015	\$/kW	(0.00760)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

APPLICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Switching for company maintenance – Charge based on Time and Materials	\$	Time & Material

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Request fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0608
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0501
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0608

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.50	1	\$ 18.50	\$ 18.59	1	\$ 18.59	\$ 0.09	0.49%
Distribution Volumetric Rate	\$ 0.0049	2,000	\$ 9.80	\$ 0.0049	2,000	\$ 9.80	\$ -	0.00%
Fixed Rate Riders	\$ 10.70	1	\$ 10.70	\$ 10.70	1	\$ 10.70	\$ -	0.00%
Volumetric Rate Riders	-0.0001	2,000	\$ 0.20	-0.0001	2,000	\$ 0.20	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 38.80			\$ 38.89	\$ 0.09	0.23%
Line Losses on Cost of Power	\$ 0.0839	122	\$ 10.20	\$ 0.0839	122	\$ 10.20	\$ -	0.00%
Total Deferral/Variance Account	-0.0017	2,000	\$ 3.40	\$ 0.0001	2,000	\$ 0.20	\$ 3.60	-105.88%
Rate Riders								
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.79			\$ 50.48	\$ 3.69	7.89%
RTSR - Network	\$ 0.0063	2,122	\$ 13.37	\$ 0.0067	2,122	\$ 14.18	\$ 0.82	6.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	2,122	\$ 9.34	\$ 0.0046	2,122	\$ 9.71	\$ 0.38	4.03%
Sub-Total C - Delivery (including Sub-Total B)			\$ 69.50			\$ 74.38	\$ 4.88	7.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,122	\$ 9.34	\$ 0.0044	2,122	\$ 9.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,122	\$ 2.55	\$ 0.0013	2,122	\$ 2.76	\$ 0.21	8.33%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 263.47			\$ 268.56	\$ 5.09	1.93%
HST	13%		\$ 34.25	13%		\$ 34.91	\$ 0.66	1.93%
Total Bill (including HST)			\$ 297.72			\$ 303.47	\$ 5.76	1.93%
Ontario Clean Energy Benefit ¹			-\$ 29.77			-\$ 30.35	-\$ 0.58	1.95%
Total Bill on TOU (including OCEB)			\$ 267.95			\$ 273.12	\$ 5.18	1.93%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Appendix G
Rate Generator – Dutton



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Entegrus Powerlines Inc.

Service Territory Dutton

Assigned EB Number EB-2013-0120

Name of Contact and Title Ryan Diotte, Senior Regulatory Specialist

Phone Number 519-352-6300 ext. 266


Email Address ryan.diotte@entegrus.com

We are applying for rates effective Thursday, May 01, 2014


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

- | | |
|---|---------------------------------|
| 1 | RESIDENTIAL |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | SENTINEL LIGHTING |
| 4 | STREET LIGHTING |
| 5 | microFIT |

Entegrus Powerlines Inc.
TARIFF OF RATES AND CHARGES

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market</p> <p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2006		2007									
		Account Number	Closing Principal Balance as of Dec-31-06	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹
Group 1 Accounts													
	1550			0				0	0				0
	1580			0				0	0				0
	1584			0				0	0				0
	1586			0				0	0				0
	1588			0				0	0				0
	1589			0				0	0				0
	1590			0				0	0				0
	1595			0				0	0				0
	1595			0				0	0				0
	1595			0				0	0				0
	1595			0				0	0				0
	1589			0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)				0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)				0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment		1589		0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes		1562		0				0	0				0
Total of Group 1 and Account 1562				0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴		1521											
LRAM Variance Account ⁶		1568											
Total including Accounts 1562 and 1568				0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568										
Total including Accounts 1562 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0	43,589			43,589	0	155			155
RSVA - Wholesale Market Service Charge	1580	0	(11,743)			(11,743)	0	(55)			(55)
RSVA - Retail Transmission Network Charge	1584	0	(13,870)			(13,870)	0	(69)			(69)
RSVA - Retail Transmission Connection Charge	1586	0	(10,704)			(10,704)	0	(53)			(53)
RSVA - Power (excluding Global Adjustment)	1588	0	(18,951)			(18,951)	0	(27)			(27)
RSVA - Global Adjustment	1589	0	19,101			19,101	0	(231)			(231)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	7,422	0	0	7,422	0	(280)	0	0	(280)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(11,678)	0	0	(11,678)	0	(49)	0	0	(49)
RSVA - Global Adjustment	1589	0	19,101	0	0	19,101	0	(231)	0	0	(231)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	7,422	0	0	7,422	0	(280)	0	0	(280)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568										
Total including Accounts 1562 and 1568		0	7,422	0	0	7,422	0	(280)	0	0	(280)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	43,589	37,640			81,229	155	478			633
RSVA - Wholesale Market Service Charge	1580	(11,743)	(10,500)			(22,242)	(55)	(141)			(195)
RSVA - Retail Transmission Network Charge	1584	(13,870)	(129)			(13,999)	(69)	(119)			(188)
RSVA - Retail Transmission Connection Charge	1586	(10,704)	(1,937)			(12,641)	(53)	(94)			(147)
RSVA - Power (excluding Global Adjustment)	1588	(18,951)	3,661			(15,291)	(27)	(135)			(163)
RSVA - Global Adjustment	1589	19,101	1,996			21,097	(231)	161			(70)
Recovery of Regulatory Asset Balances	1590	0	71,217			71,217	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		7,422	101,948	0	0	109,370	(280)	150	0	0	(129)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(11,678)	99,951	0	0	88,273	(49)	(11)	0	0	(59)
RSVA - Global Adjustment	1589	19,101	1,996	0	0	21,097	(231)	161	0	0	(70)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		7,422	101,948	0	0	109,370	(280)	150	0	0	(129)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568					0					0
Total including Accounts 1562 and 1568		7,422	101,948	0	0	109,370	(280)	150	0	0	(129)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions		2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	81,229	38,404			119,634	633	1,386			2,019
RSVA - Wholesale Market Service Charge	1580	(22,242)	(2,601)			(24,843)	(195)	(345)			(540)
RSVA - Retail Transmission Network Charge	1584	(13,999)	(383)			(14,382)	(188)	(216)			(404)
RSVA - Retail Transmission Connection Charge	1586	(12,641)	(400)			(13,041)	(147)	(189)			(335)
RSVA - Power (excluding Global Adjustment)	1588	(15,291)	(5,106)			(20,397)	(163)	(261)			(423)
RSVA - Global Adjustment	1589	21,097	30,982			52,079	(70)	514			444
Recovery of Regulatory Asset Balances	1590	71,217	(49,810)			21,407	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		109,370	11,087	0	0	120,456	(129)	890	0	0	760
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		88,273	(19,895)	0	0	68,378	(59)	376	0	0	316
RSVA - Global Adjustment	1589	21,097	30,982	0	0	52,079	(70)	514	0	0	444
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		109,370	11,087	0	0	120,456	(129)	890	0	0	760
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568					0					0
Total including Accounts 1562 and 1568		109,370	11,087	0	0	120,456	(129)	890	0	0	760

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	119,634	13,929	81,229					52,334	2,019	363	2,232		150
RSVA - Wholesale Market Service Charge	1580	(24,843)	(15,746)	(22,242)					(18,346)	(540)	(433)	(633)		(339)
RSVA - Retail Transmission Network Charge	1584	(14,382)	(3,753)	(13,999)					(4,135)	(404)	14	(465)		75
RSVA - Retail Transmission Connection Charge	1586	(13,041)	671	(12,641)					271	(335)	67	(397)		128
RSVA - Power (excluding Global Adjustment)	1588	(20,397)	(4,805)	0					(25,202)	(423)	242	0		(181)
RSVA - Global Adjustment	1589	52,079	(11,364)	0					40,715	444	225	0		669
Recovery of Regulatory Asset Balances	1590	21,407	(14,916)						6,491	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0							0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		120,456	(35,983)	32,347	0	0	0	0	52,127	760	479	737	0	502
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		68,378	(24,619)	32,347					11,412	316	254	737	0	(167)
RSVA - Global Adjustment	1589	52,079	(11,364)	0	0	0	0	0	40,715	444	225	0	0	669
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		120,456	(35,983)	32,347	0	0	0	0	52,127	760	479	737	0	502
Special Purpose Charge Assessment Variance Account ⁴	1521													
LRAM Variance Account ⁶	1568	0							0	0				0
Total including Accounts 1562 and 1568		120,456	(35,983)	32,347	0	0	0	0	52,127	760	479	737	0	502

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	Variance RRR vs. 2012 Balance (Principal + Interest)
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	
Group 1 Accounts										
LV Variance Account	1550	38,404	539	13,929	(390)	205	68	13,813	52,484	0
RSVA - Wholesale Market Service Charge	1580	(2,601)	43	(15,746)	(382)	(231)	(77)	(16,436)	(18,686)	(0)
RSVA - Retail Transmission Network Charge	1584	(383)	53	(3,753)	22	(55)	(18)	(3,805)	(4,061)	(0)
RSVA - Retail Transmission Connection Charge	1586	(400)	53	671	75	10	3	759	399	0
RSVA - Power (excluding Global Adjustment)	1588	(20,397)	(823)	(4,805)	642	(71)	(24)	(4,257)	(25,383)	0
RSVA - Global Adjustment	1589	52,079	1,465	(11,364)	(796)	(167)	(56)	(12,382)	41,384	(0)
Recovery of Regulatory Asset Balances	1590			6,491	0			6,491	6,491	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0			0	160,676	160,676
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0			0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		66,703	1,331	(14,576)	(828)	(310)	(103)	(15,817)	213,305	160,676
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		14,624	(134)	(3,212)	(33)	(143)	(48)	(3,435)	171,920	160,676
RSVA - Global Adjustment	1589	52,079	1,465	(11,364)	(796)	(167)	(56)	(12,382)	41,384	(0)
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		66,703	1,331	(14,576)	(828)	(310)	(103)	(15,817)	213,305	160,676
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		66,703	1,331	(14,576)	(828)	(310)	(103)	(15,817)	213,305	160,676

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	4,465,406		545,421	0	137,292	34.89%					
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	3,185,486		799,929	0	46,613	63.50%					
SENTINEL LIGHTING	\$/kW	881	2		0	12						
STREET LIGHTING	\$/kW	116,338	343	55,239	163	2,626	1.61%					
microFIT												
Total		7,768,111	345	1,400,589	163	186,543	100.00%	0.00%	0.00%	0.00%	0.00%	0
Balance as per Sheet 5												0
Variance												0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

	(\$15,817)
	(\$15,817)
	(0.0020)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1589 GA, 1582 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	57.5%	38.9%	73.6%	7,940	(9,448)	(2,187)	436	(2,447)	(4,822)	2,265	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	41.0%	57.1%	25.0%	5,664	(6,740)	(1,560)	311	(1,746)	(7,072)	4,122	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.0%	2	(2)	(0)	0	(0)	0	0	0	0	0	0	0	0
STREET LIGHTING	1.5%	3.9%	1.4%	207	(246)	(57)	11	(64)	(488)	105	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	13,813	(16,436)	(3,805)	759	(4,257)	(12,382)	6,491	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance or Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation or Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	4,465,406		(3,441)	(0.0008)	(4,822)	545,421	(0.0088)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	3,185,486		51	0.0000	(7,072)	799,929	(0.0088)
SENTINEL LIGHTING	\$/kW	881	2	(1)	(0.4600)	0	0	0.0000
STREET LIGHTING	\$/kW	116,338	343	(44)	(0.1287)	(488)	163	(2.9985)
microFIT								
Total		7,768,111	345	(3,435)		(12,382)	1,345,513	



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.70%	Choose Stretch Factor Group	II
Productivity Factor	0.00%	Associated Stretch Factor Value	0.15%
Price Cap Index	1.55%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	13.05		0.0123		1.55%	13.25	0.0125
GENERAL SERVICE LESS THAN 50 KW	26.65		0.0059		1.55%	27.06	0.0060
SENTINEL LIGHTING	0.96		5.0706		1.55%	0.97	5.1492
STREET LIGHTING	0.64		3.0057		1.55%	0.65	3.0523
microFIT	5.40					5.40	

**Entegrus Powerlines Inc. - Dutton**

UNIT

RATE

Transformer Allowance for Ownership - per kW of billing demand/month
Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/kW	(0.6000)
%	(1.0000)

APPLICATION

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

\$	15.00
\$	15.00
\$	15.00
\$	15.00
\$	30.00
\$	30.00

Non-Payment of Account

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0662

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00600
Low Voltage Service Rate	\$/kWh	0.00130
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.00830
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00620
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.00650
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00880)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

MONTHLY RATES AND CHARGES - Regulatory Component



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	13.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.20
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01230
Low Voltage Service Rate	\$/kWh	0.00140
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00620
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.00650
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.00830
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW

Service Charge	\$	26.65
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00590
Low Voltage Service Rate	\$/kWh	0.00130
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.00830
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00620
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.00650
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	13.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.20
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01250
Low Voltage Service Rate	\$/kWh	0.00140
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00620
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.00650
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.00830
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00080)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00880)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00540
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	27.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00600
Low Voltage Service Rate	\$/kWh	0.00130
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.00830
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00620
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.00650
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00880)
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING

Service Charge	\$	0.96
Distribution Volumetric Rate	\$/kW	5.07060
Low Voltage Service Rate	\$/kW	0.45200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.19490
Retail Transmission Rate - Network Service Rate	\$/kW	1.96200
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.44160
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING

Service Charge	\$	0.97
Distribution Volumetric Rate	\$/kW	5.14920
Low Voltage Service Rate	\$/kW	0.45200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.19490
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.46000)
Retail Transmission Rate - Network Service Rate	\$/kW	2.13650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.49150
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge	\$	0.64
Distribution Volumetric Rate	\$/kW	3.00570
Low Voltage Service Rate	\$/kW	0.43440
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kW	2.21390
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.14950
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	2.81110
Retail Transmission Rate - Network Service Rate	\$/kW	1.95210
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.41220
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge	\$	0.65
Distribution Volumetric Rate	\$/kW	3.05230
Low Voltage Service Rate	\$/kW	0.43440
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kW	2.21390
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.14950
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	2.81110
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.12870)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(2.99850)
Retail Transmission Rate - Network Service Rate	\$/kW	2.12570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.46100
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT

Service Charge	\$	5.40
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microFIT

Service Charge	\$	5.40
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Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0120

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.20
service-based rate order	\$	2.33
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01250
Low Voltage Service Rate	\$/kWh	0.00140
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00620
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.00650
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.00830
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00080)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00880)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00540

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Entegrus - DUT_2014 IRM Rate Generator_V2.3_FINAL.xlsm

13. Final Tariff Schedule

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.21
service-based rate order	\$	3.84
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00600
Low Voltage Service Rate	\$/kWh	0.00130
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00040
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.00830
Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00620
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kWh	0.00650
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00480
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00880)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.97
Distribution Volumetric Rate	\$/kW	5.14920
Low Voltage Service Rate	\$/kW	0.45200
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.19490
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.46000)
Retail Transmission Rate - Network Service Rate	\$/kW	2.13650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.49150

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.65
Distribution Volumetric Rate	\$/kW	3.05230
Low Voltage Service Rate	\$/kW	0.43440
Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015	\$/kW	2.21390
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.14950
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	2.81110
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.12870)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(2.99850)
Retail Transmission Rate - Network Service Rate	\$/kW	2.12570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.46100

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0000)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0662
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Incentive Regulation Model for 2014 Filers

Entegris Powerlines Inc. - Dutton

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0662

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.65	1	\$ 26.65	\$ 26.78	1	\$ 26.78	\$ 0.13	0.49%
Distribution Volumetric Rate	\$ 0.0059	2,000	\$ 11.80	\$ 0.0059	2,000	\$ 11.80	\$ -	0.00%
Fixed Rate Riders	\$ 6.05	1	\$ 6.05	\$ 6.05	1	\$ 6.05	\$ -	0.00%
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 44.50			\$ 44.63	\$ 0.13	0.29%
Line Losses on Cost of Power	\$ 0.0839	132	\$ 11.11	\$ 0.0839	132	\$ 11.11	\$ -	0.00%
Total Deferral/Variance Account	0.0069	2,000	\$ 13.80	0.0069	2,000	\$ 13.80	\$ -	0.00%
Rate Riders								
Low Voltage Service Charge	\$ 0.0013	2,000	\$ 2.60	\$ 0.0013	2,000	\$ 2.60	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 72.80			\$ 72.93	\$ 0.13	0.18%
RTSR - Network	\$ 0.0064	2,132	\$ 13.65	\$ 0.0069	2,132	\$ 14.64	\$ 0.99	7.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0046	2,132	\$ 9.81	\$ 0.0049	2,132	\$ 10.41	\$ 0.60	6.12%
Sub-Total C - Delivery (including Sub-Total B)			\$ 96.26			\$ 97.98	\$ 1.72	1.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,132	\$ 9.38	\$ 0.0044	2,132	\$ 9.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,132	\$ 2.56	\$ 0.0013	2,132	\$ 2.77	\$ 0.21	8.33%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 290.29			\$ 292.23	\$ 1.94	0.67%
HST	13%		\$ 37.74	13%		\$ 37.99	\$ 0.25	0.67%
Total Bill (including HST)			\$ 328.03			\$ 330.21	\$ 2.19	0.67%
Ontario Clean Energy Benefit ¹			-\$ 32.80			-\$ 33.02	-\$ 0.22	0.67%
Total Bill on TOU (including OCEB)			\$ 295.23			\$ 297.19	\$ 1.97	0.67%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Appendix H
Rate Generator – Newbury



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Entegrus Powerlines Inc.

Service Territory Newbury

Assigned EB Number EB-2013-0120

Name of Contact and Title Ryan Diotte, Senior Regulatory Specialist

Phone Number 519-352-6300 ext. 266


Email Address ryan.diotte@entegrus.com

We are applying for rates effective Thursday, May 01, 2014


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	STREET LIGHTING
5	microFIT

Entegrus Powerlines Inc.

TARIFF OF RATES AND CHARGES

This classification applies to an account taking electricity at 750 volts or less and includes:

- All services supplied to single-family dwelling units for domestic or household purposes,
- All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2006		2007									
		Closing Principal Balance as of Dec-31-06	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts													
LV Variance Account	1550			0				0	0				0
RSVA - Wholesale Market Service Charge	1580			0				0	0				0
RSVA - Retail Transmission Network Charge	1584			0				0	0				0
RSVA - Retail Transmission Connection Charge	1586			0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588			0				0	0				0
RSVA - Global Adjustment	1589			0				0	0				0
Recovery of Regulatory Asset Balances	1590			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)				0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)				0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589			0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562			0				0	0				0
Total of Group 1 and Account 1562				0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521												
LRAM Variance Account ⁶	1568												
Total including Accounts 1562 and 1568				0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2008									
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568										
Total including Accounts 1562 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0	4,518			4,518	0	14			14
RSVA - Wholesale Market Service Charge	1580	0	(8,495)			(8,495)	0	(20)			(20)
RSVA - Retail Transmission Network Charge	1584	0	(2,773)			(2,773)	0	(10)			(10)
RSVA - Retail Transmission Connection Charge	1586	0	(8,027)			(8,027)	0	(27)			(27)
RSVA - Power (excluding Global Adjustment)	1588	0	(10,803)			(10,803)	0	(16)			(16)
RSVA - Global Adjustment	1589	0	7,895			7,895	0	(38)			(38)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	(17,685)	0	0	(17,685)	0	(97)	0	0	(97)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(25,580)	0	0	(25,580)	0	(58)	0	0	(58)
RSVA - Global Adjustment	1589	0	7,895	0	0	7,895	0	(38)	0	0	(38)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	(17,685)	0	0	(17,685)	0	(97)	0	0	(97)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568										
Total including Accounts 1562 and 1568		0	(17,685)	0	0	(17,685)	0	(97)	0	0	(97)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	4,518	4,680			9,198	14	57			71
RSVA - Wholesale Market Service Charge	1580	(8,495)	(8,209)			(16,704)	(20)	(104)			(124)
RSVA - Retail Transmission Network Charge	1584	(2,773)	310			(2,463)	(10)	(21)			(31)
RSVA - Retail Transmission Connection Charge	1586	(8,027)	(6,033)			(14,060)	(27)	(90)			(117)
RSVA - Power (excluding Global Adjustment)	1588	(10,803)	3,056			(7,748)	(16)	(73)			(89)
RSVA - Global Adjustment	1589	7,895	395			8,290	(38)	64			26
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(17,685)	(5,803)	0	0	(23,488)	(97)	(167)	0	0	(263)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(25,580)	(6,198)	0	0	(31,778)	(58)	(231)	0	0	(290)
RSVA - Global Adjustment	1589	7,895	395	0	0	8,290	(38)	64	0	0	26
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(17,685)	(5,803)	0	0	(23,488)	(97)	(167)	0	0	(263)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568					0					0
Total including Accounts 1562 and 1568		(17,685)	(5,803)	0	0	(23,488)	(97)	(167)	0	0	(263)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	9,198	50,501			59,699	71	434			506
RSVA - Wholesale Market Service Charge	1580	(16,704)	(6,956)			(23,661)	(124)	(292)			(416)
RSVA - Retail Transmission Network Charge	1584	(2,463)	633			(1,831)	(31)	(32)			(63)
RSVA - Retail Transmission Connection Charge	1586	(14,060)	(1,640)			(15,701)	(117)	(217)			(334)
RSVA - Power (excluding Global Adjustment)	1588	(7,748)	(1,697)			(9,445)	(89)	(126)			(214)
RSVA - Global Adjustment	1589	8,290	14,030			22,320	26	212			238
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ³	1595	0	(3,978)			(3,978)	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(23,488)	50,891	0	0	27,403	(263)	(20)	0	0	(284)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(31,778)	36,860	0	0	5,083	(290)	(232)	0	0	(522)
RSVA - Global Adjustment	1589	8,290	14,030	0	0	22,320	26	212	0	0	238
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(23,488)	50,891	0	0	27,403	(263)	(20)	0	0	(284)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account ⁶	1568					0					0
Total including Accounts 1562 and 1568		(23,488)	50,891	0	0	27,403	(263)	(20)	0	0	(284)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	59,699	4,121	9,198					54,622	506	107	252		361
RSVA - Wholesale Market Service Charge	1580	(23,661)	(4,659)	(16,704)					(11,615)	(416)	(128)	(453)		(91)
RSVA - Retail Transmission Network Charge	1584	(1,831)	(1,110)	(2,463)					(478)	(63)	4	(79)		21
RSVA - Retail Transmission Connection Charge	1586	(15,701)	198	(14,060)					(1,442)	(334)	20	(394)		79
RSVA - Power (excluding Global Adjustment)	1588	(9,445)	(1,422)	0					(10,867)	(214)	72	0		(143)
RSVA - Global Adjustment	1589	22,320	(2,477)	0					19,843	238	49	0		287
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	(3,978)	(21,701)						(25,679)	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		27,403	(27,049)	(24,030)	0	0	0	0	24,384	(284)	125	(674)	0	515
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		5,083	(24,572)	(24,030)					4,541	(522)	75	(674)	0	228
RSVA - Global Adjustment	1589	22,320	(2,477)	0	0	0	0	0	19,843	238	49	0	0	287
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		27,403	(27,049)	(24,030)	0	0	0	0	24,384	(284)	125	(674)	0	515
Special Purpose Charge Assessment Variance Account ⁴	1521													
LRAM Variance Account ⁶	1568	0							0	0				0
Total including Accounts 1562 and 1568		27,403	(27,049)	(24,030)	0	0	0	0	24,384	(284)	125	(674)	0	515

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	50,501	1,243	4,121	(882)	61	20	3,320	54,983	0
RSVA - Wholesale Market Service Charge	1580	(6,956)	(99)	(4,659)	8	(68)	(23)	(4,742)	(11,706)	(0)
RSVA - Retail Transmission Network Charge	1584	633	29	(1,110)	(8)	(16)	(5)	(1,140)	(456)	0
RSVA - Retail Transmission Connection Charge	1586	(1,640)	27	198	52	3	1	254	(1,362)	0
RSVA - Power (excluding Global Adjustment)	1588	(9,445)	(399)	(1,422)	257	(21)	(7)	(1,193)	(11,010)	(0)
RSVA - Global Adjustment	1589	22,320	675	(2,477)	(388)	(36)	(12)	(2,914)	20,130	(0)
Recovery of Regulatory Asset Balances	1590			0	0			0	50,580	50,580
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			(25,679)	0			(25,679)	(33,155)	(7,476)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		55,411	1,476	(31,027)	(962)	(79)	(26)	(32,094)	68,003	43,105
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		33,091	801	(28,550)	(573)	(42)	(14)	(29,180)	47,873	43,105
RSVA - Global Adjustment	1589	22,320	675	(2,477)	(388)	(36)	(12)	(2,914)	20,130	(0)
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		55,411	1,476	(31,027)	(962)	(79)	(26)	(32,094)	68,003	43,105
Special Purpose Charge Assessment Variance Account ⁴	1521									
LRAM Variance Account ⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		55,411	1,476	(31,027)	(962)	(79)	(26)	(32,094)	68,003	43,105

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	1,346,561		148,919	0	40,588						
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	477,970		32,366	0	13,587						
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	1,652,160	4,438	1,581,860	4,250	22,176						
STREET LIGHTING	\$/kW	55,239	163	55,239	163	1,288						
microFIT												
Total		3,531,930	4,601	1,818,384	4,413	77,640	0.00%	0.00%	0.00%	0.00%	0.00%	0
												Balance as per Sheet 5
												Variance
												0
												0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

	(\$32,094)
	(\$32,094)
	(0.0091)

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	38.1%	8.2%	52.3%	1,266	(1,808)	(435)	97	(455)	(239)	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	13.5%	1.8%	17.5%	449	(642)	(154)	34	(161)	(52)	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	46.8%	87.0%	28.6%	1,553	(2,218)	(533)	119	(558)	(2,535)	0	0	0	0	0	0	0
STREET LIGHTING	1.6%	3.0%	1.7%	52	(74)	(18)	4	(19)	(89)	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	3,320	(4,742)	(1,140)	254	(1,193)	(2,914)	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance or Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation or Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	1,346,561		(1,335)	(0.0010)	(239)	148,919	(0.0016)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	477,970		(474)	(0.0010)	(52)	32,366	(0.0016)
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	1,652,160	4,438	(1,637)	(0.3689)	(2,535)	4,250	(0.5964)
STREET LIGHTING	\$/kW	55,239	163	(55)	(0.3359)	(89)	163	(0.5430)
microFIT								
Total		3,531,930	4,601	(3,501)		(2,914)	185,698	



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	1.70%	Choose Stretch Factor Group	II
Productivity Factor	0.00%	Associated Stretch Factor Value	0.15%
Price Cap Index	1.55%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	12.15		0.0122		1.55%	12.34	0.0124
GENERAL SERVICE LESS THAN 50 KW	22.24		0.0110		1.55%	22.58	0.0112
GENERAL SERVICE 50 TO 4,999 KW	270.83		1.3615		1.55%	275.03	1.3826
STREET LIGHTING	0.83		3.4453		1.55%	0.84	3.4987
microFIT	5.40					5.40	

Non-Payment of Account

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0580
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0475

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed *Deferral and Variance* account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model) into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	275.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	6.66
Distribution Volumetric Rate	\$/kW	1.38260
Low Voltage Service Rate	\$/kW	1.72610

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.87030
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.17950
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.36890)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.59640)
Retail Transmission Rate - Network Service Rate	\$/kW	3.10320
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43510

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.84
Distribution Volumetric Rate	\$/kW	3.49870
Low Voltage Service Rate	\$/kW	1.33530

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.77420
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Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017

Applicable only for Non-RPP Customers	\$/kW	1.04920
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Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.33590)
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Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015

Applicable only for Non-RPP Customers	\$/kW	(0.54300)
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Retail Transmission Rate - Network Service Rate	\$/kW	2.34120
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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.11010
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Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.1422)
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
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Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
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MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40

MONTHLY RATES AND CHARGES - Regulatory Component



Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge		12.15
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01220
Low Voltage Service Rate	\$/kWh	0.00430
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.00310
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00380
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW

Service Charge	\$	22.24
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.23
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01100
Low Voltage Service Rate	\$/kWh	0.00560
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.00310
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00650
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00330
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	12.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	0.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	2.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01240
Low Voltage Service Rate	\$/kWh	0.00430
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.00310
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00160)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00830
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00040)
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	22.58
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.23
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	3.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01120
Low Voltage Service Rate	\$/kWh	0.00560
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kWh	0.00310
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.00160)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00360
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00040)
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW

Service Charge	\$	270.83
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013	\$	13.66
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	6.66
Distribution Volumetric Rate	\$/kW	1.36150
Low Voltage Service Rate	\$/kW	1.72610
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.87030
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.17950
Retail Transmission Rate - Network Service Rate	\$/kW	2.66140
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.31340
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge (per connection)	\$	0.83
Distribution Volumetric Rate	\$/kW	3.44530
Low Voltage Service Rate	\$/kW	1.33530
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.77420
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.04920
Retail Transmission Rate - Network Service Rate	\$/kW	2.00790
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.01600
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT

Service Charge	\$	5.40
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GENERAL SERVICE 50 TO 4,999 KW

Service Charge	\$	275.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	6.66
Distribution Volumetric Rate	\$/kW	1.38260
Low Voltage Service Rate	\$/kW	1.72610
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.87030
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.17950
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.36890)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.59640)
Retail Transmission Rate - Network Service Rate	\$/kW	3.10320
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43510
Rate Rider for Deferral/Variance Account Disposition - only for non-RPP customers (2014) - effective until April 30, 2015	\$/kW	(5.45170)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.15620)
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING

Service Charge (per connection)	\$	0.84
Distribution Volumetric Rate	\$/kW	3.49870
Low Voltage Service Rate	\$/kW	1.33530
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.77420
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers	\$/kW	1.04920
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.33590)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.54300)
Retail Transmission Rate - Network Service Rate	\$/kW	2.34120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.11010
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.14220)
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT

Service Charge	\$	5.40
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Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0120

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less and includes:

- All services supplied to single-family dwelling units for domestic or household purposes,
- All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	0.77
service-based rate order	\$	2.40
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01240
Low Voltage Service Rate	\$/kWh	0.00430
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.00310
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00160)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00830
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00420
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00040)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.58
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	1.23
service-based rate order	\$	3.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01120
Low Voltage Service Rate	\$/kWh	0.00560
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kWh	0.00230
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kWh	0.00310
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00100)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.00160)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00360
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kWh	(0.00040)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	275.03
service-based rate order	\$	6.66
Distribution Volumetric Rate	\$/kW	1.38260
Low Voltage Service Rate	\$/kW	1.72610
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.87030
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.17950
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.36890)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.59640)
Retail Transmission Rate - Network Service Rate	\$/kW	3.10320
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.43510
Rate Rider for Deferral/Variance Account Disposition - only for non-RPP customers (2014) - effective until April 30, 2015	\$/kW	(5.45170)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.15620)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.84
Distribution Volumetric Rate	\$/kW	3.49870
Low Voltage Service Rate	\$/kW	1.33530
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017	\$/kW	0.77420
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017		
Applicable only for Non-RPP Customers	\$/kW	1.04920
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.33590)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.54300)
Retail Transmission Rate - Network Service Rate	\$/kW	2.34120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.11010
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015	\$/kW	(0.14220)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0000)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Entergy New England Customer Service Fee	\$/cust.	0.50

Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30	Page 37 of 38
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)	
Service Transaction Requests (STR)			
Request fee, per request, applied to the requesting party	\$	0.25	
Processing fee, per request, applied to the requesting party	\$	0.50	
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party			
Up to twice a year	\$	no charge	
More than twice a year, per request (plus incremental delivery costs)	\$	2.00	

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0580
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0475



Incentive Regulation Model for 2014 Filers

Entegris Powerlines Inc. - Newbury

Rate Class **STREET LIGHTING**

Loss Factor 1.0580

Consumption kWh 146

If Billed on a kW basis:

Demand kW 0.2

Load Factor 100%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 0.83	1	\$ 0.83	\$ 0.83	1	\$ 0.83	\$ -	0.00%
Distribution Volumetric Rate	\$ 3.4453	0	\$ 0.69	\$ 3.4618	0	\$ 0.69	\$ 0.00	0.48%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	0	\$ -	0.0000	0	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 1.52			\$ 1.52	\$ 0.00	0.22%
Line Losses on Cost of Power	\$ 0.0839	8	\$ 0.71	\$ 0.0839	8	\$ 0.71	\$ -	0.00%
Total Deferral/Variance Account	1.8234	0	\$ 0.36	0.7829	0	\$ 0.16	-\$ 0.21	-57.06%
Rate Riders								
Low Voltage Service Charge	\$ 1.3353	0	\$ 0.27	\$ 1.3353	0	\$ 0.27	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.86			\$ 2.66	-\$ 0.20	-7.16%
RTSR - Network	\$ 2.0079	0	\$ 0.40	\$ 2.3066	0	\$ 0.46	\$ 0.06	14.87%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.0160	0	\$ 0.20	\$ 1.1170	0	\$ 0.22	\$ 0.02	9.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.47			\$ 3.34	-\$ 0.12	-3.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	154	\$ 0.68	\$ 0.0044	154	\$ 0.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	154	\$ 0.19	\$ 0.0013	154	\$ 0.20	\$ 0.02	8.33%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	146	\$ 1.02	\$ 0.0070	146	\$ 1.02	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	93	\$ 6.26	\$ 0.0670	93	\$ 6.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	26	\$ 2.73	\$ 0.1040	26	\$ 2.73	\$ -	0.00%
TOU - On Peak	\$ 0.1240	26	\$ 3.26	\$ 0.1240	26	\$ 3.26	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 17.86			\$ 17.75	-\$ 0.11	-0.61%
HST	13%		\$ 2.32	13%		\$ 2.31	-\$ 0.01	-0.61%
Total Bill (including HST)			\$ 20.18			\$ 20.05	-\$ 0.12	-0.61%
Ontario Clean Energy Benefit ¹			-\$ 2.02			-\$ 2.01	\$ 0.01	-0.50%
Total Bill on TOU (including OCEB)			\$ 18.16			\$ 18.04	-\$ 0.11	-0.63%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Appendix I
RTSR – CK Rate Zone



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Entegrus Powerlines Inc.
Service Territory	Chatham-Kent
Assigned EB Number	EB-2013-0120
Name and Title	Ryan Diotte, Senior Regulatory Specialist
Phone Number	519-352-6300 ext. 266
Email Address	ryan.diotte@entegrus.com
Date	
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filling your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filled with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

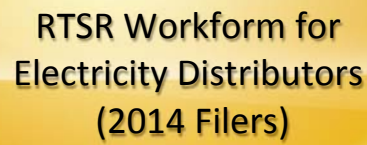
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



- [illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	233,649,318	-	1.0428		243,649,509	-
General Service Less Than 50 kW	kWh	90,524,721	-	1.0428		94,399,179	-
General Service 50 to 999 kW	kW	201,807,408	545,894		50.67%	201,807,408	545,894
General Service 50 to 999 kW - Interval Metered	kW	44,360,582	131,290		46.31%	44,360,582	131,290
General Service 1,000 to 4,999 kW	kW	114,499,112	278,788		56.29%	114,499,112	278,788
Intermediate With Self Generation	kW	28,118,306	66,670		57.81%	28,118,306	66,670
Unmetered Scattered Load	kWh	904,732	-	1.0428		943,455	-
Sentinel Lighting	kW	361,472	1,016		48.76%	361,472	1,016
Street Lighting	kW	6,615,542	19,516		46.46%	6,615,542	19,516



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.82
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.82
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.98

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.23
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.65
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.62
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.27

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750

		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	\$			



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	64,691	\$3.57	\$ 230,947	67,303	\$0.80	\$ 53,842	67,303	\$1.86	\$ 125,184	\$ 179,026
February	62,015	\$3.57	\$ 221,394	65,639	\$0.80	\$ 52,511	65,639	\$1.86	\$ 122,089	\$ 174,600
March	63,631	\$3.57	\$ 227,163	65,886	\$0.80	\$ 52,709	65,886	\$1.86	\$ 122,548	\$ 175,257
April	56,950	\$3.57	\$ 203,312	59,966	\$0.80	\$ 47,973	59,966	\$1.86	\$ 111,537	\$ 159,510
May	87,766	\$3.57	\$ 313,325	90,545	\$0.80	\$ 72,436	90,545	\$1.86	\$ 168,414	\$ 240,850
June	97,688	\$3.57	\$ 348,746	100,721	\$0.80	\$ 80,577	100,721	\$1.86	\$ 187,341	\$ 267,918
July	104,708	\$3.57	\$ 373,808	106,465	\$0.80	\$ 85,172	106,465	\$1.86	\$ 198,025	\$ 283,197
August	92,220	\$3.57	\$ 329,225	95,175	\$0.80	\$ 76,140	95,175	\$1.86	\$ 177,026	\$ 253,166
September	82,570	\$3.57	\$ 294,775	85,728	\$0.80	\$ 68,582	85,728	\$1.86	\$ 159,454	\$ 228,036
October	63,375	\$3.57	\$ 226,249	66,920	\$0.80	\$ 53,536	66,920	\$1.86	\$ 124,471	\$ 178,007
November	70,064	\$3.57	\$ 250,128	71,665	\$0.80	\$ 57,332	71,665	\$1.86	\$ 133,297	\$ 190,629
December	68,497	\$3.57	\$ 244,534	72,031	\$0.80	\$ 57,625	72,031	\$1.86	\$ 133,978	\$ 191,602
Total	914,175	\$ 3.57	\$ 3,263,605	948,044	\$ 0.80	\$ 758,435	948,044	\$ 1.86	\$ 1,763,362	\$ 2,521,797

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,227	\$2.65	\$ 111,902	42,243	\$0.64	\$ 27,036	30,037	\$1.50	\$ 45,056	\$ 72,091
February	41,119	\$2.65	\$ 108,965	41,254	\$0.64	\$ 26,403	28,586	\$1.50	\$ 42,879	\$ 69,282
March	39,186	\$2.65	\$ 103,843	39,697	\$0.64	\$ 25,406	27,490	\$1.50	\$ 41,235	\$ 66,641
April	36,278	\$2.65	\$ 96,137	36,485	\$0.64	\$ 23,350	24,192	\$1.50	\$ 36,288	\$ 59,638
May	46,688	\$2.65	\$ 123,723	46,688	\$0.64	\$ 29,880	32,917	\$1.50	\$ 49,376	\$ 79,256
June	52,732	\$2.65	\$ 139,740	52,732	\$0.64	\$ 33,748	37,786	\$1.50	\$ 56,679	\$ 90,427
July	56,033	\$2.65	\$ 148,487	56,097	\$0.64	\$ 35,902	41,175	\$1.50	\$ 61,763	\$ 97,665
August	52,067	\$2.65	\$ 137,978	52,067	\$0.64	\$ 33,323	38,457	\$1.50	\$ 57,686	\$ 91,008
September	47,622	\$2.65	\$ 126,198	48,290	\$0.64	\$ 30,906	35,931	\$1.50	\$ 53,897	\$ 84,802
October	37,573	\$2.65	\$ 99,568	37,573	\$0.64	\$ 24,047	26,414	\$1.53	\$ 40,373	\$ 64,419
November	38,687	\$2.65	\$ 102,521	38,687	\$0.64	\$ 24,760	28,139	\$1.50	\$ 42,209	\$ 66,968
December	33,366	\$2.70	\$ 89,980	33,389	\$0.65	\$ 21,546	22,894	\$1.51	\$ 34,573	\$ 56,119
Total	523,578	\$ 2.65	\$ 1,389,042	525,202	\$ 0.64	\$ 336,306	374,018	\$ 1.50	\$ 562,011	\$ 898,317

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		106,918	\$3.21	\$ 342,848	109,546	\$0.74	\$ 80,878	97,340	\$1.75	\$ 170,239	\$ 251,117
February		103,134	\$3.20	\$ 330,359	106,893	\$0.74	\$ 78,914	94,225	\$1.75	\$ 164,968	\$ 243,881
March		102,817	\$3.22	\$ 331,006	105,583	\$0.74	\$ 78,115	93,376	\$1.75	\$ 163,783	\$ 241,898
April		93,228	\$3.21	\$ 299,448	96,451	\$0.74	\$ 71,323	84,158	\$1.76	\$ 147,825	\$ 219,148
May		134,454	\$3.25	\$ 437,048	137,233	\$0.75	\$ 102,316	123,462	\$1.76	\$ 217,789	\$ 320,106
June		150,420	\$3.25	\$ 488,486	153,453	\$0.75	\$ 114,325	138,507	\$1.76	\$ 244,020	\$ 358,345
July		160,741	\$3.25	\$ 522,295	162,562	\$0.74	\$ 121,074	147,640	\$1.76	\$ 259,787	\$ 380,861
August		144,287	\$3.24	\$ 467,203	147,242	\$0.74	\$ 109,463	133,632	\$1.76	\$ 234,711	\$ 344,174
September		130,192	\$3.23	\$ 420,973	134,018	\$0.74	\$ 99,488	121,659	\$1.75	\$ 213,351	\$ 312,839
October		100,948	\$3.23	\$ 325,817	104,493	\$0.74	\$ 77,583	93,334	\$1.77	\$ 164,844	\$ 242,426
November		108,751	\$3.24	\$ 352,649	110,352	\$0.74	\$ 82,092	99,804	\$1.76	\$ 175,505	\$ 257,597
December		101,863	\$3.28	\$ 334,515	105,420	\$0.75	\$ 79,171	94,925	\$1.78	\$ 168,551	\$ 247,722
Total		1,437,753	\$ 3.24	\$ 4,652,647	1,473,246	\$ 0.74	\$ 1,094,741	1,322,062	\$ 1.76	\$ 2,325,373	\$ 3,420,114

Transformer Allowance Credit (if applicable) \$ -

Total including deduction for Transformer Allowance Credit \$ 3,420,114



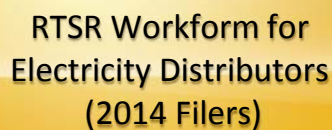
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	64,691	\$ 3.6300	\$ 234,828	67,303	\$ 0.7500	\$ 50,477	67,303	\$ 1.8500	\$ 124,511				\$ 174,988
February	62,015	\$ 3.6300	\$ 225,114	65,639	\$ 0.7500	\$ 49,229	65,639	\$ 1.8500	\$ 121,432				\$ 170,661
March	63,631	\$ 3.6300	\$ 230,981	65,886	\$ 0.7500	\$ 49,415	65,886	\$ 1.8500	\$ 121,889				\$ 171,304
April	56,950	\$ 3.6300	\$ 206,729	59,966	\$ 0.7500	\$ 44,975	59,966	\$ 1.8500	\$ 110,937				\$ 155,912
May	87,766	\$ 3.6300	\$ 318,591	90,545	\$ 0.7500	\$ 67,909	90,545	\$ 1.8500	\$ 167,508				\$ 235,417
June	97,688	\$ 3.6300	\$ 354,607	100,721	\$ 0.7500	\$ 75,541	100,721	\$ 1.8500	\$ 186,334				\$ 261,875
July	104,708	\$ 3.6300	\$ 380,090	106,465	\$ 0.7500	\$ 79,849	106,465	\$ 1.8500	\$ 196,960				\$ 276,809
August	92,220	\$ 3.6300	\$ 334,759	95,175	\$ 0.7500	\$ 71,381	95,175	\$ 1.8500	\$ 176,074				\$ 247,455
September	82,570	\$ 3.6300	\$ 299,729	85,728	\$ 0.7500	\$ 64,296	85,728	\$ 1.8500	\$ 158,597				\$ 222,893
October	63,375	\$ 3.6300	\$ 230,051	66,920	\$ 0.7500	\$ 50,190	66,920	\$ 1.8500	\$ 123,802				\$ 173,992
November	70,064	\$ 3.6300	\$ 254,332	71,665	\$ 0.7500	\$ 53,749	71,665	\$ 1.8500	\$ 132,580				\$ 186,329
December	68,497	\$ 3.6300	\$ 248,644	72,031	\$ 0.7500	\$ 54,023	72,031	\$ 1.8500	\$ 133,257				\$ 187,281
Total	914,175	\$ 3.63	\$ 3,318,455	948,044	\$ 0.75	\$ 711,033	948,044	\$ 1.85	\$ 1,753,881				\$ 2,464,914

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,227	\$ 3.3265	\$ 140,468	42,243	\$ 0.7667	\$ 32,388	30,037	\$ 1.6300	\$ 48,960				\$ 81,348
February	41,119	\$ 3.3265	\$ 136,782	41,254	\$ 0.7667	\$ 31,629	28,586	\$ 1.6300	\$ 46,595				\$ 78,225
March	39,186	\$ 3.3265	\$ 130,352	39,697	\$ 0.7667	\$ 30,436	27,490	\$ 1.6300	\$ 44,809				\$ 75,244
April	36,278	\$ 3.3265	\$ 120,679	36,485	\$ 0.7667	\$ 27,973	24,192	\$ 1.6300	\$ 39,433				\$ 67,406
May	46,688	\$ 3.3265	\$ 155,308	46,688	\$ 0.7667	\$ 35,796	32,917	\$ 1.6300	\$ 53,655				\$ 89,450
June	52,732	\$ 3.3265	\$ 175,413	52,732	\$ 0.7667	\$ 40,430	37,786	\$ 1.6300	\$ 61,591				\$ 102,021
July	56,033	\$ 3.3265	\$ 186,394	56,097	\$ 0.7667	\$ 43,010	41,175	\$ 1.6300	\$ 67,115				\$ 110,125
August	52,067	\$ 3.3265	\$ 173,201	52,067	\$ 0.7667	\$ 39,920	38,457	\$ 1.6300	\$ 62,685				\$ 102,605
September	47,622	\$ 3.3265	\$ 158,415	48,290	\$ 0.7667	\$ 37,024	35,931	\$ 1.6300	\$ 58,568				\$ 95,591
October	37,573	\$ 3.3265	\$ 124,987	37,573	\$ 0.7667	\$ 28,807	26,414	\$ 1.6300	\$ 43,055				\$ 71,862
November	38,687	\$ 3.3265	\$ 128,692	38,687	\$ 0.7667	\$ 29,661	28,139	\$ 1.6300	\$ 45,867				\$ 75,528
December	33,366	\$ 3.3265	\$ 110,992	33,389	\$ 0.7667	\$ 25,599	22,894	\$ 1.6300	\$ 37,317				\$ 62,917
Total	523,578	\$ 3.33	\$ 1,741,682	525,202	\$ 0.77	\$ 402,672	374,018	\$ 1.63	\$ 609,649				\$ 1,012,322

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)		Network			Line Connection			Transformation Connection				Total Line
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
February	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
March	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
April	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
May	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
June	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
July	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
August	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
September	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
October	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
November	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
December	-	\$	-	\$	-	\$	-	-	\$	-	\$	-
Total	-	\$	-	\$	-	\$	-	-	\$	-	\$	-

Total	Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	106,918	\$3.51	\$ 375,296	109,546	\$0.76	\$ 82,865	97,340	\$1.78	\$ 173,471	\$ 256,336	
February	103,134	\$3.51	\$ 361,897	106,893	\$0.76	\$ 80,859	94,225	\$1.78	\$ 168,027	\$ 248,886	
March	102,817	\$3.51	\$ 361,333	105,583	\$0.76	\$ 79,850	93,376	\$1.79	\$ 166,698	\$ 246,548	
April	93,228	\$3.51	\$ 327,407	96,451	\$0.76	\$ 72,948	84,158	\$1.79	\$ 150,370	\$ 223,318	
May	134,454	\$3.52	\$ 473,898	137,233	\$0.76	\$ 103,704	123,462	\$1.79	\$ 221,163	\$ 324,867	
June	150,420	\$3.52	\$ 530,020	153,453	\$0.76	\$ 115,970	138,507	\$1.79	\$ 247,925	\$ 363,895	
July	160,741	\$3.52	\$ 566,484	162,562	\$0.76	\$ 122,858	147,640	\$1.79	\$ 264,076	\$ 386,934	
August	144,287	\$3.52	\$ 507,959	147,242	\$0.76	\$ 111,301	133,632	\$1.79	\$ 238,759	\$ 350,060	
September	130,192	\$3.52	\$ 458,144	134,018	\$0.76	\$ 101,320	121,659	\$1.79	\$ 217,164	\$ 318,484	
October	100,948	\$3.52	\$ 355,038	104,493	\$0.76	\$ 78,997	93,334	\$1.79	\$ 166,857	\$ 245,854	
November	108,751	\$3.52	\$ 383,025	110,352	\$0.76	\$ 83,410	99,804	\$1.79	\$ 178,447	\$ 261,857	
December	101,863	\$3.53	\$ 359,636	105,420	\$0.76	\$ 79,623	94,925	\$1.80	\$ 170,575	\$ 250,197	
Total	1,437,753	\$ 3.52	\$ 5,060,137	1,473,246	\$ 0.76	\$ 1,113,705	1,322,062	\$ 1.79	\$ 2,363,531	\$ 3,477,236	
Transformer Allowance Credit (if applicable)											\$ -
Total including deduction for Transformer Allowance Credit											\$ 3,477,236



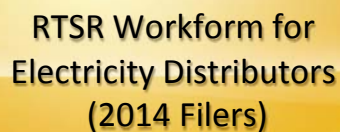
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	64,691	\$ 3.8200	\$ 247,120	67,303	\$ 0.8200	\$ 55,188	67,303	\$ 1.9800	\$ 133,260	\$ 188,448
February	62,015	\$ 3.8200	\$ 236,897	65,639	\$ 0.8200	\$ 53,824	65,639	\$ 1.9800	\$ 129,965	\$ 183,789
March	63,631	\$ 3.8200	\$ 243,070	65,886	\$ 0.8200	\$ 54,027	65,886	\$ 1.9800	\$ 130,454	\$ 184,481
April	56,950	\$ 3.8200	\$ 217,549	59,966	\$ 0.8200	\$ 49,172	59,966	\$ 1.9800	\$ 118,733	\$ 167,905
May	87,766	\$ 3.8200	\$ 335,266	90,545	\$ 0.8200	\$ 74,247	90,545	\$ 1.9800	\$ 179,279	\$ 253,526
June	97,688	\$ 3.8200	\$ 373,168	100,721	\$ 0.8200	\$ 82,591	100,721	\$ 1.9800	\$ 199,428	\$ 282,019
July	104,708	\$ 3.8200	\$ 399,985	106,465	\$ 0.8200	\$ 87,301	106,465	\$ 1.9800	\$ 210,801	\$ 298,102
August	92,220	\$ 3.8200	\$ 352,280	95,175	\$ 0.8200	\$ 78,044	95,175	\$ 1.9800	\$ 188,447	\$ 266,490
September	82,570	\$ 3.8200	\$ 315,417	85,728	\$ 0.8200	\$ 70,297	85,728	\$ 1.9800	\$ 169,741	\$ 240,038
October	63,375	\$ 3.8200	\$ 242,093	66,920	\$ 0.8200	\$ 54,874	66,920	\$ 1.9800	\$ 132,502	\$ 187,376
November	70,064	\$ 3.8200	\$ 267,644	71,665	\$ 0.8200	\$ 58,765	71,665	\$ 1.9800	\$ 141,897	\$ 200,662
December	68,497	\$ 3.8200	\$ 261,659	72,031	\$ 0.8200	\$ 59,065	72,031	\$ 1.9800	\$ 142,621	\$ 201,687
Total	914,175	\$ 3.82	\$ 3,492,149	948,044	\$ 0.82	\$ 777,396	948,044	\$ 1.98	\$ 1,877,127	\$ 2,654,523

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	42,227	\$ 3.3765	\$ 142,579	42,243	\$ 0.7167	\$ 30,276	30,037	\$ 1.6200	\$ 48,660	\$ 78,935
February	41,119	\$ 3.3765	\$ 138,838	41,254	\$ 0.7167	\$ 29,567	28,586	\$ 1.6200	\$ 46,309	\$ 75,876
March	39,186	\$ 3.3765	\$ 132,312	39,697	\$ 0.7167	\$ 28,451	27,490	\$ 1.6200	\$ 44,534	\$ 72,985
April	36,278	\$ 3.3765	\$ 122,493	36,485	\$ 0.7167	\$ 26,149	24,192	\$ 1.6200	\$ 39,191	\$ 65,340
May	46,688	\$ 3.3765	\$ 157,642	46,688	\$ 0.7167	\$ 33,461	32,917	\$ 1.6200	\$ 53,326	\$ 86,787
June	52,732	\$ 3.3765	\$ 178,050	52,732	\$ 0.7167	\$ 37,793	37,786	\$ 1.6200	\$ 61,213	\$ 99,006
July	56,033	\$ 3.3765	\$ 189,195	56,097	\$ 0.7167	\$ 40,205	41,175	\$ 1.6200	\$ 66,704	\$ 106,908
August	52,067	\$ 3.3765	\$ 175,804	52,067	\$ 0.7167	\$ 37,316	38,457	\$ 1.6200	\$ 62,300	\$ 99,617
September	47,622	\$ 3.3765	\$ 160,796	48,290	\$ 0.7167	\$ 34,609	35,931	\$ 1.6200	\$ 58,208	\$ 92,818
October	37,573	\$ 3.3765	\$ 126,865	37,573	\$ 0.7167	\$ 26,929	26,414	\$ 1.6200	\$ 42,791	\$ 69,719
November	38,687	\$ 3.3765	\$ 130,627	38,687	\$ 0.7167	\$ 27,727	28,139	\$ 1.6200	\$ 45,585	\$ 73,312
December	33,366	\$ 3.3765	\$ 112,660	33,389	\$ 0.7167	\$ 23,930	22,894	\$ 1.6200	\$ 37,088	\$ 61,018
Total	523,578	\$ 3.38	\$ 1,767,861	525,202	\$ 0.72	\$ 376,412	374,018	\$ 1.62	\$ 605,909	\$ 982,321

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	106,918	\$ 3.64	\$ 389,699	109,546	\$ 0.78	\$ 85,464	97,340	\$ 1.87	\$ 181,920	\$ 267,384
February	103,134	\$ 3.64	\$ 375,736	106,893	\$ 0.78	\$ 83,391	94,225	\$ 1.87	\$ 176,275	\$ 259,665
March	102,817	\$ 3.65	\$ 375,382	105,583	\$ 0.78	\$ 82,477	93,376	\$ 1.87	\$ 174,988	\$ 257,465
April	93,228	\$ 3.65	\$ 340,042	96,451	\$ 0.78	\$ 75,321	84,158	\$ 1.88	\$ 157,924	\$ 233,245
May	134,454	\$ 3.67	\$ 492,908	137,233	\$ 0.78	\$ 107,708	123,462	\$ 1.88	\$ 232,605	\$ 340,313
June	150,420	\$ 3.66	\$ 551,218	153,453	\$ 0.78	\$ 120,384	138,507	\$ 1.88	\$ 260,641	\$ 381,025
July	160,741	\$ 3.67	\$ 589,180	162,562	\$ 0.78	\$ 127,506	147,640	\$ 1.88	\$ 277,504	\$ 405,010
August	144,287	\$ 3.66	\$ 528,085	147,242	\$ 0.78	\$ 115,360	133,632	\$ 1.88	\$ 250,747	\$ 366,107
September	130,192	\$ 3.66	\$ 476,213	134,018	\$ 0.78	\$ 104,906	121,659	\$ 1.87	\$ 227,950	\$ 332,856
October	100,948	\$ 3.65	\$ 368,958	104,493	\$ 0.78	\$ 81,803	93,334	\$ 1.88	\$ 175,292	\$ 257,095
November	108,751	\$ 3.66	\$ 398,271	110,352	\$ 0.78	\$ 86,492	99,804	\$ 1.88	\$ 187,482	\$ 273,974
December	101,863	\$ 3.67	\$ 374,319	105,420	\$ 0.79	\$ 82,995	94,925	\$ 1.89	\$ 179,710	\$ 262,705
Total	1,437,753	\$ 3.66	\$ 5,260,010	1,473,246	\$ 0.78	\$ 1,153,808	1,322,062	\$ 1.88	\$ 2,483,036	\$ 3,636,845

Transformer Allowance Credit (if applicable)									\$ -
Total including deduction for Transformer Allowance Credit									\$ 3,636,845



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0069	243,649,509	-	\$ 1,681,182	33.6%	\$ 1,700,747	\$0.0070
General Service Less Than 50 kW	kWh	\$ 0.0061	94,399,179	-	\$ 575,835	11.5%	\$ 582,537	\$0.0062
General Service 50 to 999 kW	kW	\$ 2.5630	201,807,408	545,894	\$ 1,399,126	28.0%	\$ 1,415,409	\$2.5928
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.7180	44,360,582	131,290	\$ 356,846	7.1%	\$ 360,999	\$2.7496
General Service 1,000 to 4,999 kW	kW	\$ 2.7311	114,499,112	278,788	\$ 761,398	15.2%	\$ 770,259	\$2.7629
Intermediate With Self Generation	kW	\$ 2.7311	28,118,306	66,670	\$ 182,082	3.6%	\$ 184,202	\$2.7629
Unmetered Scattered Load	kWh	\$ 0.0061	943,455	-	\$ 5,755	0.1%	\$ 5,822	\$0.0062
Sentinel Lighting	kW	\$ 1.9470	361,472	1,016	\$ 1,978	0.0%	\$ 2,001	\$1.9697
Street Lighting	kW	\$ 1.9329	6,615,542	19,516	\$ 37,722	0.8%	\$ 38,161	\$1.9554
					\$ 5,001,925			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0048	243,649,509	-	\$ 1,169,518	33.9%	\$ 1,179,567	\$0.0048
General Service Less Than 50 kW	kWh	\$ 0.0043	94,399,179	-	\$ 405,916	11.8%	\$ 409,404	\$0.0043
General Service 50 to 999 kW	kW	\$ 1.7236	201,807,408	545,894	\$ 940,903	27.3%	\$ 948,988	\$1.7384
General Service 50 to 999 kW - Interval Metered	kW	\$ 1.8869	44,360,582	131,290	\$ 247,731	7.2%	\$ 249,860	\$1.9031
General Service 1,000 to 4,999 kW	kW	\$ 1.8877	114,499,112	278,788	\$ 526,268	15.3%	\$ 530,790	\$1.9039
Intermediate With Self Generation	kW	\$ 1.8877	28,118,306	66,670	\$ 125,853	3.7%	\$ 126,934	\$1.9039
Unmetered Scattered Load	kWh	\$ 0.0043	943,455	-	\$ 4,057	0.1%	\$ 4,092	\$0.0043
Sentinel Lighting	kW	\$ 1.3588	361,472	1,016	\$ 1,381	0.0%	\$ 1,392	\$1.3705
Street Lighting	kW	\$ 1.3315	6,615,542	19,516	\$ 25,986	0.8%	\$ 26,209	\$1.3429
					\$ 3,447,612			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0070	243,649,509	-	1,700,747.16	33.6%	\$ 1,767,926	\$0.0073
General Service Less Than 50 kW	kWh	\$0.0062	94,399,179	-	\$ 582,537	11.5%	\$ 605,546	\$0.0064
General Service 50 to 999 kW	kW	\$2.5928	201,807,408	545,894	\$ 1,415,409	28.0%	\$ 1,471,317	\$2.6952
General Service 50 to 999 kW - Interval Metered	kW	\$2.7496	44,360,582	131,290	\$ 360,999	7.1%	\$ 375,258	\$2.8582
General Service 1,000 to 4,999 kW	kW	\$2.7629	114,499,112	278,788	\$ 770,259	15.2%	\$ 800,684	\$2.8720
Intermediate With Self Generation	kW	\$2.7629	28,118,306	66,670	\$ 184,202	3.6%	\$ 191,477	\$2.8720
Unmetered Scattered Load	kWh	\$0.0062	943,455	-	\$ 5,822	0.1%	\$ 6,052	\$0.0064
Sentinel Lighting	kW	\$1.9697	361,472	1,016	\$ 2,001	0.0%	\$ 2,080	\$2.0475
Street Lighting	kW	\$1.9554	6,615,542	19,516	\$ 38,161	0.8%	\$ 39,669	\$2.0326
					\$ 5,060,137			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0048	243,649,509	-	\$ 1,179,567	33.9%	\$ 1,233,710	\$ 0.0051
General Service Less Than 50 kW	kWh	\$	0.0043	94,399,179	-	\$ 409,404	11.8%	\$ 428,196	\$ 0.0045
General Service 50 to 999 kW	kW	\$	1.7384	201,807,408	545,894	\$ 948,988	27.3%	\$ 992,547	\$ 1.8182
General Service 50 to 999 kW - Interval Metered	kW	\$	1.9031	44,360,582	131,290	\$ 249,860	7.2%	\$ 261,329	\$ 1.9905
General Service 1,000 to 4,999 kW	kW	\$	1.9039	114,499,112	278,788	\$ 530,790	15.3%	\$ 555,154	\$ 1.9913
Intermediate With Self Generation	kW	\$	1.9039	28,118,306	66,670	\$ 126,934	3.7%	\$ 132,761	\$ 1.9913
Unmetered Scattered Load	kWh	\$	0.0043	943,455	-	\$ 4,092	0.1%	\$ 4,280	\$ 0.0045
Sentinel Lighting	kW	\$	1.3705	361,472	1,016	\$ 1,392	0.0%	\$ 1,456	\$ 1.4334
Street Lighting	kW	\$	1.3429	6,615,542	19,516	\$ 26,209	0.8%	\$ 27,412	\$ 1.4046
						<u>\$ 3,477,236</u>			



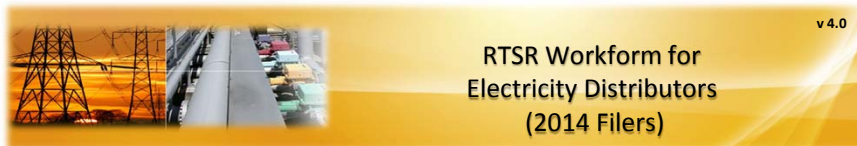
RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0073	\$	0.0051
General Service Less Than 50 kW	kWh	\$	0.0064	\$	0.0045
General Service 50 to 999 kW	kW	\$	2.6952	\$	1.8182
General Service 50 to 999 kW - Interval Metered	kW	\$	2.8582	\$	1.9905
General Service 1,000 to 4,999 kW	kW	\$	2.8720	\$	1.9913
Intermediate With Self Generation	kW	\$	2.8720	\$	1.9913
Unmetered Scattered Load	kWh	\$	0.0064	\$	0.0045
Sentinel Lighting	kW	\$	2.0475	\$	1.4334
Street Lighting	kW	\$	2.0326	\$	1.4046

Appendix J
RTSR – SMP Rate Zone



Utility Name	Entegrus Powerlines Inc.
Service Territory	Strathroy, Mount Brydges & Parkhill
Assigned EB Number	EB-2013-0120
Name and Title	Ryan Diotte, Senior Regulatory Specialist
Phone Number	519-352-6300 ext. 266
Email Address	ryan.diotte@entegrus.com
Date	1-Aug-13
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

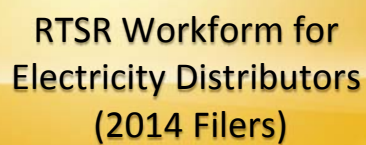
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)

[illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	57,204,582	-	1.0608		60,682,621	-
General Service Less Than 50 kW	kWh	15,968,049	-	1.0608		16,938,906	-
General Service 500 to 4,999 kW	kW	28,997,280	71,775		55.37%	28,997,280	71,775
General Service 50 to 4,999 kW – Interval Metered	kW	67,517,541	167,121		55.37%	67,517,541	167,121
Large Use	kW	34,317,082	67,537		69.64%	34,317,082	67,537
Unmetered Scattered Load	kWh	298,717	-	1.0608		316,879	-
Sentinel Lighting	kW	42,906	120		49.01%	42,906	120
Street Lighting	kW	1,463,048	4,316		46.46%	1,463,048	4,316



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.82
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.82
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.98

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.23
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.65
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.62
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.27

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750

		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	\$			



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,685	\$3.57	\$ 59,565	17,335	\$0.80	\$ 13,868	17,335	\$1.86	\$ 32,243	\$ 46,111
February	16,324	\$3.57	\$ 58,277	16,748	\$0.80	\$ 13,398	16,748	\$1.86	\$ 31,151	\$ 44,550
March	16,565	\$3.57	\$ 59,137	16,565	\$0.80	\$ 13,252	16,565	\$1.86	\$ 30,811	\$ 44,063
April	14,822	\$3.57	\$ 52,915	15,625	\$0.80	\$ 12,500	15,625	\$1.86	\$ 29,063	\$ 41,563
May	19,383	\$3.57	\$ 69,197	19,611	\$0.80	\$ 15,689	19,611	\$1.86	\$ 36,476	\$ 52,165
June	23,529	\$3.57	\$ 83,999	23,860	\$0.80	\$ 19,088	23,860	\$1.86	\$ 44,380	\$ 63,468
July	23,881	\$3.57	\$ 85,255	24,756	\$0.80	\$ 19,805	24,756	\$1.86	\$ 46,046	\$ 65,851
August	22,702	\$3.57	\$ 81,046	23,299	\$0.80	\$ 18,639	23,299	\$1.86	\$ 43,336	\$ 61,975
September	20,930	\$3.57	\$ 74,720	20,930	\$0.80	\$ 16,744	20,930	\$1.86	\$ 38,930	\$ 55,674
October	23,515	\$3.57	\$ 83,949	23,958	\$0.80	\$ 19,166	23,958	\$1.86	\$ 44,562	\$ 63,728
November	21,767	\$3.57	\$ 77,708	25,608	\$0.80	\$ 20,486	25,608	\$1.86	\$ 47,631	\$ 68,117
December	16,601	\$3.57	\$ 59,266	17,130	\$0.80	\$ 13,704	17,130	\$1.86	\$ 31,862	\$ 45,566
Total	236,704	\$ 3.57	\$ 845,033	245,425	\$ 0.80	\$ 196,340	245,425	\$ 1.86	\$ 456,491	\$ 652,831

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,068	\$2.65	\$ 37,281	7,991	\$0.64	\$ 5,114	14,149	\$1.50	\$ 21,224	\$ 26,338
February	13,260	\$2.65	\$ 35,140	7,857	\$0.64	\$ 5,028	13,959	\$1.50	\$ 20,939	\$ 25,968
March	13,513	\$2.65	\$ 35,809	8,253	\$0.64	\$ 5,282	13,659	\$1.50	\$ 20,488	\$ 25,770
April	12,496	\$2.65	\$ 33,115	7,842	\$0.64	\$ 5,019	12,826	\$1.50	\$ 19,240	\$ 24,258
May	15,832	\$2.65	\$ 41,954	8,546	\$0.64	\$ 5,469	15,832	\$1.50	\$ 23,747	\$ 29,217
June	18,222	\$2.65	\$ 48,287	9,236	\$0.64	\$ 5,911	18,222	\$1.50	\$ 27,332	\$ 33,243
July	18,592	\$2.65	\$ 49,268	9,358	\$0.64	\$ 5,989	18,592	\$1.50	\$ 27,887	\$ 33,876
August	17,306	\$2.65	\$ 45,860	10,756	\$0.64	\$ 6,884	17,690	\$1.50	\$ 26,535	\$ 33,418
September	16,293	\$2.65	\$ 43,177	10,427	\$0.64	\$ 6,673	16,293	\$1.50	\$ 24,440	\$ 31,113
October	15,590	\$2.65	\$ 41,312	10,117	\$0.64	\$ 6,475	15,708	\$1.50	\$ 23,561	\$ 30,036
November	14,719	\$2.65	\$ 39,004	8,579	\$0.64	\$ 5,491	14,719	\$1.50	\$ 22,078	\$ 27,568
December	14,632	\$2.78	\$ 40,656	8,519	\$0.65	\$ 5,576	14,810	\$1.53	\$ 22,682	\$ 28,259
Total	184,523	\$ 2.66	\$ 490,865	107,481	\$ 0.64	\$ 68,912	186,459	\$ 1.50	\$ 280,155	\$ 349,066

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line

January	30,753	\$3.15	\$ 96,847	25,326	\$0.75	\$ 18,982	31,484	\$1.70	\$ 53,467	\$ 72,449
February	29,584	\$3.16	\$ 93,417	24,605	\$0.75	\$ 18,427	30,707	\$1.70	\$ 52,090	\$ 70,517
March	30,078	\$3.16	\$ 94,946	24,818	\$0.75	\$ 18,534	30,224	\$1.70	\$ 51,299	\$ 69,833
April	27,318	\$3.15	\$ 86,030	23,467	\$0.75	\$ 17,519	28,451	\$1.70	\$ 48,302	\$ 65,821
May	35,215	\$3.16	\$ 111,151	28,157	\$0.75	\$ 21,158	35,443	\$1.70	\$ 60,224	\$ 81,382
June	41,751	\$3.17	\$ 132,286	33,096	\$0.76	\$ 24,999	42,082	\$1.70	\$ 71,712	\$ 96,711
July	42,473	\$3.17	\$ 134,523	34,114	\$0.76	\$ 25,794	43,348	\$1.71	\$ 73,934	\$ 99,727
August	40,008	\$3.17	\$ 126,906	34,055	\$0.75	\$ 25,523	40,989	\$1.70	\$ 69,871	\$ 95,394
September	37,223	\$3.17	\$ 117,897	31,357	\$0.75	\$ 23,417	37,223	\$1.70	\$ 63,370	\$ 86,787
October	39,105	\$3.20	\$ 125,261	34,075	\$0.75	\$ 25,641	39,666	\$1.72	\$ 68,123	\$ 93,765
November	36,486	\$3.20	\$ 116,712	34,187	\$0.76	\$ 25,977	40,327	\$1.73	\$ 69,709	\$ 95,686
December	31,233	\$3.20	\$ 99,922	25,649	\$0.75	\$ 19,280	31,940	\$1.71	\$ 54,544	\$ 73,824
Total	421,227	\$ 3.17	\$ 1,335,898	352,906	\$ 0.75	\$ 265,252	431,884	\$ 1.71	\$ 736,645	\$ 1,001,897

Transformer Allowance Credit (if applicable) \$ -

Total including deduction for Transformer Allowance Credit \$ 1,001,897



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,685	\$ 3.6300	\$ 60,567	17,335	\$ 0.7500	\$ 13,001	17,335	\$ 1.8500	\$ 32,070				\$ 45,071
February	16,324	\$ 3.6300	\$ 59,256	16,748	\$ 0.7500	\$ 12,561	16,748	\$ 1.8500	\$ 30,984				\$ 43,545
March	16,565	\$ 3.6300	\$ 60,131	16,565	\$ 0.7500	\$ 12,424	16,565	\$ 1.8500	\$ 30,645				\$ 43,069
April	14,822	\$ 3.6300	\$ 53,804	15,625	\$ 0.7500	\$ 11,719	15,625	\$ 1.8500	\$ 28,906				\$ 40,625
May	19,383	\$ 3.6300	\$ 70,360	19,611	\$ 0.7500	\$ 14,708	19,611	\$ 1.8500	\$ 36,280				\$ 50,989
June	23,529	\$ 3.6300	\$ 85,410	23,860	\$ 0.7500	\$ 17,895	23,860	\$ 1.8500	\$ 44,141				\$ 62,036
July	23,881	\$ 3.6300	\$ 86,688	24,756	\$ 0.7500	\$ 18,567	24,756	\$ 1.8500	\$ 45,799				\$ 64,366
August	22,702	\$ 3.6300	\$ 82,408	23,299	\$ 0.7500	\$ 17,474	23,299	\$ 1.8500	\$ 43,103				\$ 60,577
September	20,930	\$ 3.6300	\$ 75,976	20,930	\$ 0.7500	\$ 15,698	20,930	\$ 1.8500	\$ 38,721				\$ 54,418
October	23,515	\$ 3.6300	\$ 85,359	23,958	\$ 0.7500	\$ 17,969	23,958	\$ 1.8500	\$ 44,322				\$ 62,291
November	21,767	\$ 3.6300	\$ 79,014	25,608	\$ 0.7500	\$ 19,206	25,608	\$ 1.8500	\$ 47,375				\$ 66,581
December	16,601	\$ 3.6300	\$ 60,262	17,130	\$ 0.7500	\$ 12,848	17,130	\$ 1.8500	\$ 31,691				\$ 44,538
Total	236,704	\$ 3.63	\$ 859,236	245,425	\$ 0.75	\$ 184,069	245,425	\$ 1.85	\$ 454,036				\$ 638,105

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,068	\$ 3.3265	\$ 46,797	7,991	\$ 0.7667	\$ 6,127	14,149	\$ 1.6300	\$ 23,063				\$ 29,190
February	13,260	\$ 3.3265	\$ 44,109	7,857	\$ 0.7667	\$ 6,024	13,959	\$ 1.6300	\$ 22,753				\$ 28,777
March	13,513	\$ 3.3265	\$ 44,951	8,253	\$ 0.7667	\$ 6,328	13,659	\$ 1.6300	\$ 22,264				\$ 28,592
April	12,496	\$ 3.3265	\$ 41,568	7,842	\$ 0.7667	\$ 6,012	12,826	\$ 1.6300	\$ 20,906				\$ 26,919
May	15,832	\$ 3.3265	\$ 52,665	8,546	\$ 0.7667	\$ 6,552	15,832	\$ 1.6300	\$ 25,806				\$ 32,358
June	18,222	\$ 3.3265	\$ 60,615	9,236	\$ 0.7667	\$ 7,081	18,222	\$ 1.6300	\$ 29,702				\$ 36,783
July	18,592	\$ 3.3265	\$ 61,846	9,358	\$ 0.7667	\$ 7,175	18,592	\$ 1.6300	\$ 30,305				\$ 37,480
August	17,306	\$ 3.3265	\$ 57,568	10,756	\$ 0.7667	\$ 8,247	17,690	\$ 1.6300	\$ 28,835				\$ 37,081
September	16,293	\$ 3.3265	\$ 54,199	10,427	\$ 0.7667	\$ 7,994	16,293	\$ 1.6300	\$ 26,558				\$ 34,552
October	15,590	\$ 3.3265	\$ 51,860	10,117	\$ 0.7667	\$ 7,757	15,708	\$ 1.6300	\$ 25,604				\$ 33,361
November	14,719	\$ 3.3265	\$ 48,963	8,579	\$ 0.7667	\$ 6,578	14,719	\$ 1.6300	\$ 23,992				\$ 30,569
December	14,632	\$ 3.3265	\$ 48,673	8,519	\$ 0.7667	\$ 6,532	14,810	\$ 1.6300	\$ 24,140				\$ 30,672
Total	184,523	\$ 3.33	\$ 613,816	107,481	\$ 0.77	\$ 82,406	186,459	\$ 1.63	\$ 303,928				\$ 386,334

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,753	\$3.49	\$ 107,364	25,326	\$0.76	\$ 19,128	31,484	\$1.75	\$ 55,133	\$ 74,261
February	29,584	\$3.49	\$ 103,366	24,605	\$0.76	\$ 18,585	30,707	\$1.75	\$ 53,737	\$ 72,322
March	30,078	\$3.49	\$ 105,082	24,818	\$0.76	\$ 18,751	30,224	\$1.75	\$ 52,909	\$ 71,661
April	27,318	\$3.49	\$ 95,372	23,467	\$0.76	\$ 17,731	28,451	\$1.75	\$ 49,813	\$ 67,544
May	35,215	\$3.49	\$ 123,025	28,157	\$0.76	\$ 21,260	35,443	\$1.75	\$ 62,087	\$ 83,347
June	41,751	\$3.50	\$ 146,026	33,096	\$0.75	\$ 24,976	42,082	\$1.75	\$ 73,843	\$ 98,819
July	42,473	\$3.50	\$ 148,534	34,114	\$0.75	\$ 25,742	43,348	\$1.76	\$ 76,104	\$ 101,845
August	40,008	\$3.50	\$ 139,977	34,055	\$0.76	\$ 25,721	40,989	\$1.76	\$ 71,938	\$ 97,659
September	37,223	\$3.50	\$ 130,175	31,357	\$0.76	\$ 23,692	37,223	\$1.75	\$ 65,278	\$ 88,970
October	39,105	\$3.51	\$ 137,220	34,075	\$0.75	\$ 25,725	39,666	\$1.76	\$ 69,926	\$ 95,652
November	36,486	\$3.51	\$ 127,977	34,187	\$0.75	\$ 25,784	40,327	\$1.77	\$ 71,367	\$ 97,150
December	31,233	\$3.49	\$ 108,935	25,649	\$0.76	\$ 19,379	31,940	\$1.75	\$ 55,831	\$ 75,210
Total	421,227	\$ 3.50	\$ 1,473,051	352,906	\$ 0.76	\$ 266,474	431,884	\$ 1.76	\$ 757,964	\$ 1,024,439
Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 1,024,439



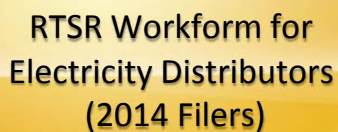
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,685	\$ 3.8200	\$ 63,737	17,335	\$ 0.8200	\$ 14,215	17,335	\$ 1.9800	\$ 34,323	\$ 48,538
February	16,324	\$ 3.8200	\$ 62,358	16,748	\$ 0.8200	\$ 13,733	16,748	\$ 1.9800	\$ 33,161	\$ 46,894
March	16,565	\$ 3.8200	\$ 63,278	16,565	\$ 0.8200	\$ 13,583	16,565	\$ 1.9800	\$ 32,799	\$ 46,382
April	14,822	\$ 3.8200	\$ 56,620	15,625	\$ 0.8200	\$ 12,813	15,625	\$ 1.9800	\$ 30,938	\$ 43,750
May	19,383	\$ 3.8200	\$ 74,043	19,611	\$ 0.8200	\$ 16,081	19,611	\$ 1.9800	\$ 38,830	\$ 54,911
June	23,529	\$ 3.8200	\$ 89,881	23,860	\$ 0.8200	\$ 19,565	23,860	\$ 1.9800	\$ 47,243	\$ 66,808
July	23,881	\$ 3.8200	\$ 91,225	24,756	\$ 0.8200	\$ 20,300	24,756	\$ 1.9800	\$ 49,017	\$ 69,317
August	22,702	\$ 3.8200	\$ 86,722	23,299	\$ 0.8200	\$ 19,105	23,299	\$ 1.9800	\$ 46,132	\$ 65,237
September	20,930	\$ 3.8200	\$ 79,953	20,930	\$ 0.8200	\$ 17,163	20,930	\$ 1.9800	\$ 41,441	\$ 58,604
October	23,515	\$ 3.8200	\$ 89,827	23,958	\$ 0.8200	\$ 19,646	23,958	\$ 1.9800	\$ 47,437	\$ 67,082
November	21,767	\$ 3.8200	\$ 83,150	25,608	\$ 0.8200	\$ 20,999	25,608	\$ 1.9800	\$ 50,704	\$ 71,702
December	16,601	\$ 3.8200	\$ 63,416	17,130	\$ 0.8200	\$ 14,047	17,130	\$ 1.9800	\$ 33,917	\$ 47,964
Total	236,704	\$ 3.82	\$ 904,209	245,425	\$ 0.82	\$ 201,249	245,425	\$ 1.98	\$ 485,942	\$ 687,190

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,068	\$ 3.3765	\$ 47,501	7,991	\$ 0.7167	\$ 5,727	14,149	\$ 1.6200	\$ 22,921	\$ 28,649
February	13,260	\$ 3.3765	\$ 44,772	7,857	\$ 0.7167	\$ 5,631	13,959	\$ 1.6200	\$ 22,614	\$ 28,245
March	13,513	\$ 3.3765	\$ 45,627	8,253	\$ 0.7167	\$ 5,915	13,659	\$ 1.6200	\$ 22,128	\$ 28,043
April	12,496	\$ 3.3765	\$ 42,193	7,842	\$ 0.7167	\$ 5,620	12,826	\$ 1.6200	\$ 20,778	\$ 26,398
May	15,832	\$ 3.3765	\$ 53,457	8,546	\$ 0.7167	\$ 6,125	15,832	\$ 1.6200	\$ 25,648	\$ 31,773
June	18,222	\$ 3.3765	\$ 61,527	9,236	\$ 0.7167	\$ 6,619	18,222	\$ 1.6200	\$ 29,520	\$ 36,139
July	18,592	\$ 3.3765	\$ 62,776	9,358	\$ 0.7167	\$ 6,707	18,592	\$ 1.6200	\$ 30,119	\$ 36,826
August	17,306	\$ 3.3765	\$ 58,434	10,756	\$ 0.7167	\$ 7,709	17,690	\$ 1.6200	\$ 28,658	\$ 36,367
September	16,293	\$ 3.3765	\$ 55,013	10,427	\$ 0.7167	\$ 7,473	16,293	\$ 1.6200	\$ 26,395	\$ 33,868
October	15,590	\$ 3.3765	\$ 52,640	10,117	\$ 0.7167	\$ 7,251	15,708	\$ 1.6200	\$ 25,447	\$ 32,698
November	14,719	\$ 3.3765	\$ 49,699	8,579	\$ 0.7167	\$ 6,149	14,719	\$ 1.6200	\$ 23,845	\$ 29,993
December	14,632	\$ 3.3765	\$ 49,405	8,519	\$ 0.7167	\$ 6,106	14,810	\$ 1.6200	\$ 23,992	\$ 30,098
Total	184,523	\$ 3.38	\$ 623,042	107,481	\$ 0.72	\$ 77,032	186,459	\$ 1.62	\$ 302,064	\$ 379,095

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -		

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	30,753	\$ 3.62	\$ 111,237	25,326	\$ 0.79	\$ 19,942	31,484	\$ 1.82	\$ 57,245	\$ 77,187
February	29,584	\$ 3.62	\$ 107,130	24,605	\$ 0.79	\$ 19,364	30,707	\$ 1.82	\$ 55,775	\$ 75,139
March	30,078	\$ 3.62	\$ 108,905	24,818	\$ 0.79	\$ 19,498	30,224	\$ 1.82	\$ 54,926	\$ 74,425
April	27,318	\$ 3.62	\$ 98,813	23,467	\$ 0.79	\$ 18,433	28,451	\$ 1.82	\$ 51,716	\$ 70,148
May	35,215	\$ 3.62	\$ 127,500	28,157	\$ 0.79	\$ 22,206	35,443	\$ 1.82	\$ 64,478	\$ 86,684
June	41,751	\$ 3.63	\$ 151,407	33,096	\$ 0.79	\$ 26,185	42,082	\$ 1.82	\$ 76,762	\$ 102,947
July	42,473	\$ 3.63	\$ 154,001	34,114	\$ 0.79	\$ 27,007	43,348	\$ 1.83	\$ 79,136	\$ 106,143
August	40,008	\$ 3.63	\$ 145,155	34,055	\$ 0.79	\$ 26,814	40,989	\$ 1.82	\$ 74,790	\$ 101,604
September	37,223	\$ 3.63	\$ 134,966	31,357	\$ 0.79	\$ 24,636	37,223	\$ 1.82	\$ 67,836	\$ 92,472
October	39,105	\$ 3.64	\$ 142,467	34,075	\$ 0.79	\$ 26,896	39,666	\$ 1.84	\$ 72,884	\$ 99,780
November	36,486	\$ 3.64	\$ 132,849	34,187	\$ 0.79	\$ 27,147	40,327	\$ 1.85	\$ 74,549	\$ 101,696
December	31,233	\$ 3.61	\$ 112,821	25,649	\$ 0.79	\$ 20,152	31,940	\$ 1.81	\$ 57,910	\$ 78,062
Total	421,227	\$ 3.63	\$ 1,527,251	352,906	\$ 0.79	\$ 278,280	431,884	\$ 1.82	\$ 788,005	\$ 1,066,285

Transformer Allowance Credit (if applicable)										\$ -
Total including deduction for Transformer Allowance Credit										\$ 1,066,285



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0069	60,682,621	-	\$ 418,710	30.2%	\$ 444,244	\$0.0073
General Service Less Than 50 kW	kWh	\$ 0.0063	16,938,906	-	\$ 106,715	7.7%	\$ 113,223	\$0.0067
General Service 500 to 4,999 kW	kW	\$ 2.5316	28,997,280	71,775	\$ 181,706	13.1%	\$ 192,786	\$2.6860
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.8106	67,517,541	167,121	\$ 469,710	33.8%	\$ 498,354	\$2.9820
Large Use	kW	\$ 2.9773	34,317,082	67,537	\$ 201,078	14.5%	\$ 213,340	\$3.1589
Unmetered Scattered Load	kWh	\$ 0.0063	316,879	-	\$ 1,996	0.1%	\$ 2,118	\$0.0067
Sentinel Lighting	kW	\$ 1.9189	42,906	120	\$ 230	0.0%	\$ 244	\$2.0359
Street Lighting	kW	\$ 1.9090	1,463,048	4,316	\$ 8,239	0.6%	\$ 8,742	\$2.0254
					<u>\$ 1,388,385</u>			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0049	60,682,621	-	\$ 297,345	30.2%	\$ 309,319	\$0.0051
General Service Less Than 50 kW	kWh	\$ 0.0044	16,938,906	-	\$ 74,531	7.6%	\$ 77,533	\$0.0046
General Service 500 to 4,999 kW	kW	\$ 1.7571	28,997,280	71,775	\$ 126,116	12.8%	\$ 131,194	\$1.8279
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.9782	67,517,541	167,121	\$ 330,599	33.6%	\$ 343,912	\$2.0579
Large Use	kW	\$ 2.2028	34,317,082	67,537	\$ 148,771	15.1%	\$ 154,761	\$2.2915
Unmetered Scattered Load	kWh	\$ 0.0044	316,879	-	\$ 1,394	0.1%	\$ 1,450	\$0.0046
Sentinel Lighting	kW	\$ 1.3680	42,906	120	\$ 164	0.0%	\$ 171	\$1.4231
Street Lighting	kW	\$ 1.3583	1,463,048	4,316	\$ 5,862	0.6%	\$ 6,099	\$1.4130
					\$ 984,782			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0073	60,682,621	-	444,243.85	30.2%	\$ 460,589	\$0.0076
General Service Less Than 50 kW	kWh	\$0.0067	16,938,906	-	\$ 113,223	7.7%	\$ 117,389	\$0.0069
General Service 500 to 4,999 kW	kW	\$2.6860	28,997,280	71,775	\$ 192,786	13.1%	\$ 199,880	\$2.7848
General Service 50 to 4,999 kW – Interval Metered	kW	\$2.9820	67,517,541	167,121	\$ 498,354	33.8%	\$ 516,691	\$3.0917
Large Use	kW	\$3.1589	34,317,082	67,537	\$ 213,340	14.5%	\$ 221,190	\$3.2751
Unmetered Scattered Load	kWh	\$0.0067	316,879	-	\$ 2,118	0.1%	\$ 2,196	\$0.0069
Sentinel Lighting	kW	\$2.0359	42,906	120	\$ 244	0.0%	\$ 253	\$2.1108
Street Lighting	kW	\$2.0254	1,463,048	4,316	\$ 8,742	0.6%	\$ 9,063	\$2.0999
					\$ 1,473,051			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0051	60,682,621	-	\$ 309,319	30.2%	\$ 321,954	\$ 0.0053
General Service Less Than 50 kW	kWh	\$	0.0046	16,938,906	-	\$ 77,533	7.6%	\$ 80,700	\$ 0.0048
General Service 500 to 4,999 kW	kW	\$	1.8279	28,997,280	71,775	\$ 131,194	12.8%	\$ 136,554	\$ 1.9025
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.0579	67,517,541	167,121	\$ 343,912	33.6%	\$ 357,960	\$ 2.1419
Large Use	kW	\$	2.2915	34,317,082	67,537	\$ 154,761	15.1%	\$ 161,083	\$ 2.3851
Unmetered Scattered Load	kWh	\$	0.0046	316,879	-	\$ 1,450	0.1%	\$ 1,510	\$ 0.0048
Sentinel Lighting	kW	\$	1.4231	42,906	120	\$ 171	0.0%	\$ 178	\$ 1.4812
Street Lighting	kW	\$	1.4130	1,463,048	4,316	\$ 6,099	0.6%	\$ 6,348	\$ 1.4707
						<u>\$ 1,024,439</u>			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTSR rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0076	\$	0.0053
General Service Less Than 50 kW	kWh	\$	0.0069	\$	0.0048
General Service 500 to 4,999 kW	kW	\$	2.7848	\$	1.9025
General Service 50 to 4,999 kW – Interval Metered	kW	\$	3.0917	\$	2.1419
Large Use	kW	\$	3.2751	\$	2.3851
Unmetered Scattered Load	kWh	\$	0.0069	\$	0.0048
Sentinel Lighting	kW	\$	2.1108	\$	1.4812
Street Lighting	kW	\$	2.0999	\$	1.4707

Appendix K
RTSR – Dutton Rate Zone



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RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Entegrus Powerlines Inc.
Service Territory	Dutton
Assigned EB Number	EB-2013-0120
Name and Title	Ryan Diotte - Senior Regulatory Specialist
Phone Number	519-352-6300 ext. 266
Email Address	ryan.diotte@entegrus.com
Date	29-Jul-13
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

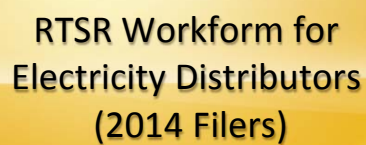
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



- [illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	4,455,818		1.0662		4,750,793	-
General Service Less Than 50 kW	kWh	3,185,486		1.0662		3,396,365	-
Sentinel Lighting	kW	881	2		60.38%	881	2
Street Lighting	kW	116,338	343		46.49%	116,338	343



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.82
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.82
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.98

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.23
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.65
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.62
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.27

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750

		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	\$			



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00			\$0.00		\$ -
Total		- \$	- \$	-		- \$	- \$	-		- \$	- \$	-	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,414	\$2.65	\$ 3,747	1,414	\$0.64	\$ 905	1,414	\$1.50	\$ 2,121				\$ 3,026
February	1,287	\$2.65	\$ 3,411	1,358	\$0.64	\$ 869	1,358	\$1.50	\$ 2,037				\$ 2,906
March	1,122	\$2.65	\$ 2,973	1,206	\$0.64	\$ 772	1,206	\$1.50	\$ 1,809				\$ 2,581
April	1,060	\$2.65	\$ 2,809	1,098	\$0.64	\$ 703	1,098	\$1.50	\$ 1,647				\$ 2,350
May	1,943	\$2.65	\$ 5,149	1,943	\$0.64	\$ 1,244	1,943	\$1.50	\$ 2,915				\$ 4,158
June	1,643	\$2.65	\$ 4,354	1,643	\$0.64	\$ 1,052	1,643	\$1.50	\$ 2,465				\$ 3,516
July	1,886	\$2.65	\$ 4,998	1,886	\$0.64	\$ 1,207	1,886	\$1.50	\$ 2,829				\$ 4,036
August	1,788	\$2.65	\$ 4,738	1,788	\$0.64	\$ 1,144	1,788	\$1.50	\$ 2,682				\$ 3,826
September	1,435	\$2.65	\$ 3,803	1,435	\$0.64	\$ 918	1,435	\$1.50	\$ 2,153				\$ 3,071
October	1,231	\$2.65	\$ 3,262	1,292	\$0.64	\$ 827	1,292	\$1.50	\$ 1,938				\$ 2,765
November	1,526	\$2.65	\$ 4,044	1,526	\$0.64	\$ 977	1,526	\$1.50	\$ 2,289				\$ 3,266
December	1,464	\$2.78	\$ 4,068	1,482	\$0.80	\$ 1,186	1,482	\$1.53	\$ 2,270				\$ 3,455
Total	17,799	\$ 2.66	\$ 47,355	18,071	\$ 0.65	\$ 11,803	18,071	\$ 1.50	\$ 27,153				\$ 38,956



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (I) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		1,414	\$2.65	\$ 3,747	1,414	\$0.64	\$ 905	1,414	\$1.50	\$ 2,121	\$ 3,026
February		1,287	\$2.65	\$ 3,411	1,358	\$0.64	\$ 869	1,358	\$1.50	\$ 2,037	\$ 2,906
March		1,122	\$2.65	\$ 2,973	1,206	\$0.64	\$ 772	1,206	\$1.50	\$ 1,809	\$ 2,581
April		1,060	\$2.65	\$ 2,809	1,098	\$0.64	\$ 703	1,098	\$1.50	\$ 1,647	\$ 2,350
May		1,943	\$2.65	\$ 5,149	1,943	\$0.64	\$ 1,244	1,943	\$1.50	\$ 2,915	\$ 4,158
June		1,643	\$2.65	\$ 4,354	1,643	\$0.64	\$ 1,052	1,643	\$1.50	\$ 2,465	\$ 3,516
July		1,886	\$2.65	\$ 4,998	1,886	\$0.64	\$ 1,207	1,886	\$1.50	\$ 2,829	\$ 4,036
August		1,788	\$2.65	\$ 4,738	1,788	\$0.64	\$ 1,144	1,788	\$1.50	\$ 2,682	\$ 3,826
September		1,435	\$2.65	\$ 3,803	1,435	\$0.64	\$ 918	1,435	\$1.50	\$ 2,153	\$ 3,071
October		1,231	\$2.65	\$ 3,262	1,292	\$0.64	\$ 827	1,292	\$1.50	\$ 1,938	\$ 2,765
November		1,526	\$2.65	\$ 4,044	1,526	\$0.64	\$ 977	1,526	\$1.50	\$ 2,289	\$ 3,266
December		1,464	\$2.78	\$ 4,068	1,482	\$0.80	\$ 1,186	1,482	\$1.53	\$ 2,270	\$ 3,455
Total		17,799	\$ 2.66	\$ 47,355	18,071	\$ 0.65	\$ 11,803	18,071	\$ 1.50	\$ 27,153	\$ 38,956



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
February	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
March	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
April	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
May	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
June	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
July	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
August	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
September	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
October	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
November	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
December	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
Total	-			\$ -	-			\$ -	\$ -	-			\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	1,414	\$	3.3265	\$ 4,704	1,414	\$	0.7667	\$ 1,084	1,414	\$	1.6300	\$ 2,305	\$ 3,389
February	1,287	\$	3.3265	\$ 4,281	1,358	\$	0.7667	\$ 1,041	1,358	\$	1.6300	\$ 2,214	\$ 3,255
March	1,122	\$	3.3265	\$ 3,732	1,206	\$	0.7667	\$ 925	1,206	\$	1.6300	\$ 1,966	\$ 2,890
April	1,060	\$	3.3265	\$ 3,526	1,098	\$	0.7667	\$ 842	1,098	\$	1.6300	\$ 1,790	\$ 2,632
May	1,943	\$	3.3265	\$ 6,463	1,943	\$	0.7667	\$ 1,490	1,943	\$	1.6300	\$ 3,167	\$ 4,657
June	1,643	\$	3.3265	\$ 5,465	1,643	\$	0.7667	\$ 1,260	1,643	\$	1.6300	\$ 2,678	\$ 3,938
July	1,886	\$	3.3265	\$ 6,274	1,886	\$	0.7667	\$ 1,446	1,886	\$	1.6300	\$ 3,074	\$ 4,520
August	1,788	\$	3.3265	\$ 5,948	1,788	\$	0.7667	\$ 1,371	1,788	\$	1.6300	\$ 2,914	\$ 4,285
September	1,435	\$	3.3265	\$ 4,774	1,435	\$	0.7667	\$ 1,100	1,435	\$	1.6300	\$ 2,339	\$ 3,439
October	1,231	\$	3.3265	\$ 4,095	1,292	\$	0.7667	\$ 991	1,292	\$	1.6300	\$ 2,106	\$ 3,097
November	1,526	\$	3.3265	\$ 5,076	1,526	\$	0.7667	\$ 1,170	1,526	\$	1.6300	\$ 2,487	\$ 3,657
December	1,464	\$	3.3265	\$ 4,870	1,482	\$	0.7667	\$ 1,136	1,482	\$	1.6300	\$ 2,416	\$ 3,552
Total	17,799	\$	3.33	\$ 59,208	18,071	\$	0.77	\$ 13,855	18,071	\$	1.63	\$ 29,456	\$ 43,311

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
February	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
March	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
April	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
May	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
June	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
July	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
August	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
September	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
October	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
November	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
December	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
Total	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,414	\$3.33	\$ 4,704	1,414	\$0.77	\$ 1,084	1,414	\$1.63	\$ 2,305	\$ 3,389
February	1,287	\$3.33	\$ 4,281	1,358	\$0.77	\$ 1,041	1,358	\$1.63	\$ 2,214	\$ 3,255
March	1,122	\$3.33	\$ 3,732	1,206	\$0.77	\$ 925	1,206	\$1.63	\$ 1,966	\$ 2,890
April	1,060	\$3.33	\$ 3,526	1,098	\$0.77	\$ 842	1,098	\$1.63	\$ 1,790	\$ 2,632
May	1,943	\$3.33	\$ 6,463	1,943	\$0.77	\$ 1,490	1,943	\$1.63	\$ 3,167	\$ 4,657
June	1,643	\$3.33	\$ 5,465	1,643	\$0.77	\$ 1,260	1,643	\$1.63	\$ 2,678	\$ 3,938
July	1,886	\$3.33	\$ 6,274	1,886	\$0.77	\$ 1,446	1,886	\$1.63	\$ 3,074	\$ 4,520
August	1,788	\$3.33	\$ 5,948	1,788	\$0.77	\$ 1,371	1,788	\$1.63	\$ 2,914	\$ 4,285
September	1,435	\$3.33	\$ 4,774	1,435	\$0.77	\$ 1,100	1,435	\$1.63	\$ 2,339	\$ 3,439
October	1,231	\$3.33	\$ 4,095	1,292	\$0.77	\$ 991	1,292	\$1.63	\$ 2,106	\$ 3,097
November	1,526	\$3.33	\$ 5,076	1,526	\$0.77	\$ 1,170	1,526	\$1.63	\$ 2,487	\$ 3,657
December	1,464	\$3.33	\$ 4,870	1,482	\$0.77	\$ 1,136	1,482	\$1.63	\$ 2,416	\$ 3,552
Total	17,799	\$ 3.33	\$ 59,208	18,071	\$ 0.77	\$ 13,855	18,071	\$ 1.63	\$ 29,456	\$ 43,311



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	1,414	\$ 3.3765	\$ 4,774	1,414	\$ 0.7167	\$ 1,013	1,414	\$ 1.6200	\$ 2,291	\$ 3,304			
February	1,287	\$ 3.3765	\$ 4,346	1,358	\$ 0.7167	\$ 973	1,358	\$ 1.6200	\$ 2,200	\$ 3,173			
March	1,122	\$ 3.3765	\$ 3,788	1,206	\$ 0.7167	\$ 864	1,206	\$ 1.6200	\$ 1,954	\$ 2,818			
April	1,060	\$ 3.3765	\$ 3,579	1,098	\$ 0.7167	\$ 787	1,098	\$ 1.6200	\$ 1,779	\$ 2,566			
May	1,943	\$ 3.3765	\$ 6,561	1,943	\$ 0.7167	\$ 1,393	1,943	\$ 1.6200	\$ 3,148	\$ 4,540			
June	1,643	\$ 3.3765	\$ 5,548	1,643	\$ 0.7167	\$ 1,178	1,643	\$ 1.6200	\$ 2,662	\$ 3,839			
July	1,886	\$ 3.3765	\$ 6,368	1,886	\$ 0.7167	\$ 1,352	1,886	\$ 1.6200	\$ 3,055	\$ 4,407			
August	1,788	\$ 3.3765	\$ 6,037	1,788	\$ 0.7167	\$ 1,281	1,788	\$ 1.6200	\$ 2,897	\$ 4,178			
September	1,435	\$ 3.3765	\$ 4,845	1,435	\$ 0.7167	\$ 1,028	1,435	\$ 1.6200	\$ 2,325	\$ 3,353			
October	1,231	\$ 3.3765	\$ 4,156	1,292	\$ 0.7167	\$ 926	1,292	\$ 1.6200	\$ 2,093	\$ 3,019			
November	1,526	\$ 3.3765	\$ 5,153	1,526	\$ 0.7167	\$ 1,094	1,526	\$ 1.6200	\$ 2,472	\$ 3,566			
December	1,464	\$ 3.3765	\$ 4,943	1,482	\$ 0.7167	\$ 1,062	1,482	\$ 1.6200	\$ 2,401	\$ 3,463			
Total	17,799	\$ 3.38	\$ 60,098	18,071	\$ 0.72	\$ 12,951	18,071	\$ 1.62	\$ 29,275	\$ 42,227			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,414	\$ 3.38	\$ 4,774	1,414	\$ 0.72	\$ 1,013	1,414	\$ 1.62	\$ 2,291	\$ 3,304
February	1,287	\$ 3.38	\$ 4,346	1,358	\$ 0.72	\$ 973	1,358	\$ 1.62	\$ 2,200	\$ 3,173
March	1,122	\$ 3.38	\$ 3,788	1,206	\$ 0.72	\$ 864	1,206	\$ 1.62	\$ 1,954	\$ 2,818
April	1,060	\$ 3.38	\$ 3,579	1,098	\$ 0.72	\$ 787	1,098	\$ 1.62	\$ 1,779	\$ 2,566
May	1,943	\$ 3.38	\$ 6,561	1,943	\$ 0.72	\$ 1,393	1,943	\$ 1.62	\$ 3,148	\$ 4,540
June	1,643	\$ 3.38	\$ 5,548	1,643	\$ 0.72	\$ 1,178	1,643	\$ 1.62	\$ 2,662	\$ 3,839
July	1,886	\$ 3.38	\$ 6,368	1,886	\$ 0.72	\$ 1,352	1,886	\$ 1.62	\$ 3,055	\$ 4,407
August	1,788	\$ 3.38	\$ 6,037	1,788	\$ 0.72	\$ 1,281	1,788	\$ 1.62	\$ 2,897	\$ 4,178
September	1,435	\$ 3.38	\$ 4,845	1,435	\$ 0.72	\$ 1,028	1,435	\$ 1.62	\$ 2,325	\$ 3,353
October	1,231	\$ 3.38	\$ 4,156	1,292	\$ 0.72	\$ 926	1,292	\$ 1.62	\$ 2,093	\$ 3,019
November	1,526	\$ 3.38	\$ 5,153	1,526	\$ 0.72	\$ 1,094	1,526	\$ 1.62	\$ 2,472	\$ 3,566
December	1,464	\$ 3.38	\$ 4,943	1,482	\$ 0.72	\$ 1,062	1,482	\$ 1.62	\$ 2,401	\$ 3,463
Total	17,799	\$ 3.38	\$ 60,098	18,071	\$ 0.72	\$ 12,951	18,071	\$ 1.62	\$ 29,275	\$ 42,227



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0069	4,750,793	-	\$ 32,780	59.4%	\$ 35,167	\$0.0074
General Service Less Than 50 kW	kWh	\$ 0.0064	3,396,365	-	\$ 21,737	39.4%	\$ 23,319	\$0.0069
Sentinel Lighting	kW	\$ 1.9620	881	2	\$ 4	0.0%	\$ 4	\$2.1048
Street Lighting	kW	\$ 1.9521	116,338	343	\$ 670	1.2%	\$ 718	\$2.0942
					<u><u>\$ 55,191</u></u>			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit		Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0052	4,750,793	-	\$ 24,704	60.5%	\$ 26,215	\$0.0055
General Service Less Than 50 kW	kWh	\$	0.0046	3,396,365	-	\$ 15,623	38.3%	\$ 16,579	\$0.0049
Sentinel Lighting	kW	\$	1.4416	881	2	\$ 3	0.0%	\$ 3	\$1.5298
Street Lighting	kW	\$	1.4122	116,338	343	\$ 484	1.2%	\$ 514	\$1.4986
						\$ 40,815			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0074	4,750,793	-	35,166.76	59.4%	\$ 35,695	\$0.0075
General Service Less Than 50 kW	kWh	\$0.0069	3,396,365	-	\$ 23,319	39.4%	\$ 23,670	\$0.0070
Sentinel Lighting	kW	\$2.1048	881	2	\$ 4	0.0%	\$ 4	\$2.1365
Street Lighting	kW	\$2.0942	116,338	343	\$ 718	1.2%	\$ 729	\$2.1257
					\$ 59,208			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0055	4,750,793	-	\$ 26,215	60.5%	\$ 25,559	\$ 0.0054
General Service Less Than 50 kW	kWh	\$ 0.0049	3,396,365	-	\$ 16,579	38.3%	\$ 16,164	\$ 0.0048
Sentinel Lighting	kW	\$ 1.5298	881	2	\$ 3	0.0%	\$ 3	\$ 1.4915
Street Lighting	kW	\$ 1.4986	116,338	343	\$ 514	1.2%	\$ 501	\$ 1.4610
					\$ 43,311			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTSR rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0075	\$	0.0054
General Service Less Than 50 kW	kWh	\$	0.0070	\$	0.0048
Sentinel Lighting	kW	\$	2.1365	\$	1.4915
Street Lighting	kW	\$	2.1257	\$	1.4610

Appendix L
RTSR – Newbury Rate Zone



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Entegrus Powerlines Inc.
Service Territory	Newbury
Assigned EB Number	EB-2013-0120
Name and Title	Ryan Diotte - Senior Regulatory Specialist
Phone Number	519-352-6300 ext. 266
Email Address	ryan.diotte@entegrus.com
Date	29-Jul-13
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

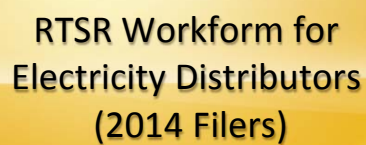
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



- [illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	1,346,561	-	1.0580		1,424,662	-
General Service Less Than 50 kW	kWh	477,970	-	1.0580		505,692	-
General Service 50 to 4,999 kW	kW	1,652,160	4,438		51.02%	1,652,160	4,438
Street Lighting	kW	55,239	163		46.45%	55,239	163



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.57	\$ 3.63	\$ 3.82
Line Connection Service Rate	kW	\$ 0.80	\$ 0.75	\$ 0.82
Transformation Connection Service Rate	kW	\$ 1.86	\$ 1.85	\$ 1.98

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 3.18	\$ 3.23
Line Connection Service Rate	kW	\$ 0.64	\$ 0.70	\$ 0.65
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.63	\$ 1.62
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.33	\$ 2.27

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750

		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	\$			



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	580	\$2.65	\$ 1,536		\$0.00		580	\$1.50	\$ 869	\$ 869
February	581	\$2.65	\$ 1,539		\$0.00		581	\$1.50	\$ 871	\$ 871
March	496	\$2.65	\$ 1,315		\$0.00		496	\$1.50	\$ 744	\$ 744
April	533	\$2.65	\$ 1,411		\$0.00		533	\$1.50	\$ 799	\$ 799
May	740	\$2.65	\$ 1,962		\$0.00		740	\$1.50	\$ 1,111	\$ 1,111
June	833	\$2.65	\$ 2,208		\$0.00		833	\$1.50	\$ 1,250	\$ 1,250
July	881	\$2.65	\$ 2,336		\$0.00		881	\$1.50	\$ 1,322	\$ 1,322
August	1,867	\$2.65	\$ 4,948		\$0.00		1,867	\$1.50	\$ 2,801	\$ 2,801
September	605	\$2.65	\$ 1,602		\$0.00		605	\$1.50	\$ 907	\$ 907
October	527	\$2.65	\$ 1,398		\$0.00		527	\$1.50	\$ 791	\$ 791
November	575	\$2.65	\$ 1,525		\$0.00		575	\$1.50	\$ 863	\$ 863
December	602	\$2.78	\$ 1,671		\$0.00		602	\$1.68	\$ 1,009	\$ 1,009
Total	8,820	\$ 2.66	\$ 23,452	-	\$ -	\$ -	8,820	\$ 1.51	\$ 13,337	\$ 13,337

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		580	\$2.65	\$ 1,536	-	\$0.00	\$ -	580	\$1.50	\$ 869	\$ 869
February		581	\$2.65	\$ 1,539	-	\$0.00	\$ -	581	\$1.50	\$ 871	\$ 871
March		496	\$2.65	\$ 1,315	-	\$0.00	\$ -	496	\$1.50	\$ 744	\$ 744
April		533	\$2.65	\$ 1,411	-	\$0.00	\$ -	533	\$1.50	\$ 799	\$ 799
May		740	\$2.65	\$ 1,962	-	\$0.00	\$ -	740	\$1.50	\$ 1,111	\$ 1,111
June		833	\$2.65	\$ 2,208	-	\$0.00	\$ -	833	\$1.50	\$ 1,250	\$ 1,250
July		881	\$2.65	\$ 2,336	-	\$0.00	\$ -	881	\$1.50	\$ 1,322	\$ 1,322
August		1,867	\$2.65	\$ 4,948	-	\$0.00	\$ -	1,867	\$1.50	\$ 2,801	\$ 2,801
September		605	\$2.65	\$ 1,602	-	\$0.00	\$ -	605	\$1.50	\$ 907	\$ 907
October		527	\$2.65	\$ 1,398	-	\$0.00	\$ -	527	\$1.50	\$ 791	\$ 791
November		575	\$2.65	\$ 1,525	-	\$0.00	\$ -	575	\$1.50	\$ 863	\$ 863
December		602	\$2.78	\$ 1,671	-	\$0.00	\$ -	602	\$1.68	\$ 1,009	\$ 1,009
Total		8,820	\$ 2.66	\$ 23,452	-	\$ -	\$ -	8,820	\$ 1.51	\$ 13,337	\$ 13,337



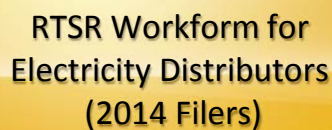
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
February	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
March	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
April	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
May	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
June	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
July	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
August	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
September	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
October	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
November	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
December	-	\$	3.6300	\$ -	-	\$	0.7500	\$ -	-	\$	1.8500	\$ -	\$ -
Total	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	580	\$	3.3265	\$ 1,929	-	\$	0.7667	\$ -	580	\$	1.6300	\$ 945	\$ 945
February	581	\$	3.3265	\$ 1,933	-	\$	0.7667	\$ -	581	\$	1.6300	\$ 947	\$ 947
March	496	\$	3.3265	\$ 1,650	-	\$	0.7667	\$ -	496	\$	1.6300	\$ 808	\$ 808
April	533	\$	3.3265	\$ 1,773	-	\$	0.7667	\$ -	533	\$	1.6300	\$ 869	\$ 869
May	740	\$	3.3265	\$ 2,462	-	\$	0.7667	\$ -	740	\$	1.6300	\$ 1,206	\$ 1,206
June	833	\$	3.3265	\$ 2,771	-	\$	0.7667	\$ -	833	\$	1.6300	\$ 1,358	\$ 1,358
July	881	\$	3.3265	\$ 2,931	-	\$	0.7667	\$ -	881	\$	1.6300	\$ 1,436	\$ 1,436
August	1,867	\$	3.3265	\$ 6,211	-	\$	0.7667	\$ -	1,867	\$	1.6300	\$ 3,043	\$ 3,043
September	605	\$	3.3265	\$ 2,013	-	\$	0.7667	\$ -	605	\$	1.6300	\$ 986	\$ 986
October	527	\$	3.3265	\$ 1,753	-	\$	0.7667	\$ -	527	\$	1.6300	\$ 859	\$ 859
November	575	\$	3.3265	\$ 1,913	-	\$	0.7667	\$ -	575	\$	1.6300	\$ 937	\$ 937
December	602	\$	3.3265	\$ 2,003	-	\$	0.7667	\$ -	602	\$	1.6300	\$ 981	\$ 981
Total	8,820	\$	3.33	\$ 29,340	-	\$	-	\$ -	8,820	\$	1.63	\$ 14,377	\$ 14,377

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
February	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
March	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
April	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
May	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
June	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
July	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
August	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
September	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
October	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
November	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
December	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
Total	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	-	\$	-	\$	-	\$	-

Total	Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	580	\$3.33	\$ 1,929	-	\$0.00	\$ -	580	\$1.63	\$ 945	\$ 945	
February	581	\$3.33	\$ 1,933	-	\$0.00	\$ -	581	\$1.63	\$ 947	\$ 947	
March	496	\$3.33	\$ 1,650	-	\$0.00	\$ -	496	\$1.63	\$ 808	\$ 808	
April	533	\$3.33	\$ 1,773	-	\$0.00	\$ -	533	\$1.63	\$ 869	\$ 869	
May	740	\$3.33	\$ 2,462	-	\$0.00	\$ -	740	\$1.63	\$ 1,206	\$ 1,206	
June	833	\$3.33	\$ 2,771	-	\$0.00	\$ -	833	\$1.63	\$ 1,358	\$ 1,358	
July	881	\$3.33	\$ 2,931	-	\$0.00	\$ -	881	\$1.63	\$ 1,436	\$ 1,436	
August	1,867	\$3.33	\$ 6,211	-	\$0.00	\$ -	1,867	\$1.63	\$ 3,043	\$ 3,043	
September	605	\$3.33	\$ 2,013	-	\$0.00	\$ -	605	\$1.63	\$ 986	\$ 986	
October	527	\$3.33	\$ 1,753	-	\$0.00	\$ -	527	\$1.63	\$ 859	\$ 859	
November	575	\$3.33	\$ 1,913	-	\$0.00	\$ -	575	\$1.63	\$ 937	\$ 937	
December	602	\$3.33	\$ 2,003	-	\$0.00	\$ -	602	\$1.63	\$ 981	\$ 981	
Total	8,820	\$ 3.33	\$ 29,340	-	\$ -	\$ -	8,820	\$ 1.63	\$ 14,377	\$ 14,377	
Transformer Allowance Credit (if applicable)											\$ -
Total including deduction for Transformer Allowance Credit											\$ 14,377



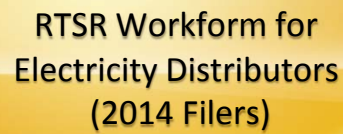
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	580	\$ 3.3765	\$ 1,958	-	\$ 0.7167	\$ -	580	\$ 1.6200	\$ 940	\$ 940			
February	581	\$ 3.3765	\$ 1,962	-	\$ 0.7167	\$ -	581	\$ 1.6200	\$ 941	\$ 941			
March	496	\$ 3.3765	\$ 1,675	-	\$ 0.7167	\$ -	496	\$ 1.6200	\$ 804	\$ 804			
April	533	\$ 3.3765	\$ 1,800	-	\$ 0.7167	\$ -	533	\$ 1.6200	\$ 863	\$ 863			
May	740	\$ 3.3765	\$ 2,499	-	\$ 0.7167	\$ -	740	\$ 1.6200	\$ 1,199	\$ 1,199			
June	833	\$ 3.3765	\$ 2,813	-	\$ 0.7167	\$ -	833	\$ 1.6200	\$ 1,349	\$ 1,349			
July	881	\$ 3.3765	\$ 2,975	-	\$ 0.7167	\$ -	881	\$ 1.6200	\$ 1,427	\$ 1,427			
August	1,867	\$ 3.3765	\$ 6,304	-	\$ 0.7167	\$ -	1,867	\$ 1.6200	\$ 3,025	\$ 3,025			
September	605	\$ 3.3765	\$ 2,043	-	\$ 0.7167	\$ -	605	\$ 1.6200	\$ 980	\$ 980			
October	527	\$ 3.3765	\$ 1,779	-	\$ 0.7167	\$ -	527	\$ 1.6200	\$ 854	\$ 854			
November	575	\$ 3.3765	\$ 1,941	-	\$ 0.7167	\$ -	575	\$ 1.6200	\$ 932	\$ 932			
December	602	\$ 3.3765	\$ 2,033	-	\$ 0.7167	\$ -	602	\$ 1.6200	\$ 975	\$ 975			
Total	8,820	\$ 3.38	\$ 29,781	-	\$ -	\$ -	8,820	\$ 1.62	\$ 14,288	\$ 14,288			

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	580	\$ 3.38	\$ 1,958	-	\$ -	\$ -	580	\$ 1.62	\$ 940	\$ 940			
February	581	\$ 3.38	\$ 1,962	-	\$ -	\$ -	581	\$ 1.62	\$ 941	\$ 941			
March	496	\$ 3.38	\$ 1,675	-	\$ -	\$ -	496	\$ 1.62	\$ 804	\$ 804			
April	533	\$ 3.38	\$ 1,800	-	\$ -	\$ -	533	\$ 1.62	\$ 863	\$ 863			
May	740	\$ 3.38	\$ 2,499	-	\$ -	\$ -	740	\$ 1.62	\$ 1,199	\$ 1,199			
June	833	\$ 3.38	\$ 2,813	-	\$ -	\$ -	833	\$ 1.62	\$ 1,349	\$ 1,349			
July	881	\$ 3.38	\$ 2,975	-	\$ -	\$ -	881	\$ 1.62	\$ 1,427	\$ 1,427			
August	1,867	\$ 3.38	\$ 6,304	-	\$ -	\$ -	1,867	\$ 1.62	\$ 3,025	\$ 3,025			
September	605	\$ 3.38	\$ 2,043	-	\$ -	\$ -	605	\$ 1.62	\$ 980	\$ 980			
October	527	\$ 3.38	\$ 1,779	-	\$ -	\$ -	527	\$ 1.62	\$ 854	\$ 854			
November	575	\$ 3.38	\$ 1,941	-	\$ -	\$ -	575	\$ 1.62	\$ 932	\$ 932			
December	602	\$ 3.38	\$ 2,033	-	\$ -	\$ -	602	\$ 1.62	\$ 975	\$ 975			
Total	8,820	\$ 3.38	\$ 29,781	-	\$ -	\$ -	8,820	\$ 1.62	\$ 14,288	\$ 14,288			

Transformer Allowance Credit (if applicable)										\$ -	
Total including deduction for Transformer Allowance Credit										\$ 14,288	



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0071	1,424,662	-	\$ 10,115	39.6%	\$ 11,620	\$0.0082
General Service Less Than 50 kW	kWh	\$ 0.0065	505,692	-	\$ 3,287	12.9%	\$ 3,776	\$0.0075
General Service 50 to 4,999 kW	kW	\$ 2.6614	1,652,160	4,438	\$ 11,811	46.2%	\$ 13,568	\$3.0573
Street Lighting	kW	\$ 2.0079	55,239	163	\$ 327	1.3%	\$ 376	\$2.3066
					\$ 25,541			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0038	1,424,662	-	\$ 5,414	41.4%	\$ 5,952	\$0.0042
General Service Less Than 50 kW	kWh	\$ 0.0033	505,692	-	\$ 1,669	12.8%	\$ 1,835	\$0.0036
General Service 50 to 4,999 kW	kW	\$ 1.3134	1,652,160	4,438	\$ 5,829	44.6%	\$ 6,408	\$1.4439
Street Lighting	kW	\$ 1.0160	55,239	163	\$ 166	1.3%	\$ 182	\$1.1170
					\$ 13,077			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0082	1,424,662	-	11,619.67	39.6%	\$ 11,794	\$0.0083
General Service Less Than 50 kW	kWh	\$0.0075	505,692	-	\$ 3,776	12.9%	\$ 3,833	\$0.0076
General Service 50 to 4,999 kW	kW	\$3.0573	1,652,160	4,438	\$ 13,568	46.2%	\$ 13,772	\$3.1032
Street Lighting	kW	\$2.3066	55,239	163	\$ 376	1.3%	\$ 382	\$2.3412
					\$ 29,340			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0042	1,424,662	-	\$ 5,952	41.4%	\$ 5,915	\$ 0.0042
General Service Less Than 50 kW	kWh	\$	0.0036	505,692	-	\$ 1,835	12.8%	\$ 1,823	\$ 0.0036
General Service 50 to 4,999 kW	kW	\$	1.4439	1,652,160	4,438	\$ 6,408	44.6%	\$ 6,369	\$ 1.4351
Street Lighting	kW	\$	1.1170	55,239	163	\$ 182	1.3%	\$ 181	\$ 1.1101
						<u>\$ 14,377</u>			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0083	\$	0.0042
General Service Less Than 50 kW	kWh	\$	0.0076	\$	0.0036
General Service 50 to 4,999 kW	kW	\$	3.1032	\$	1.4351
Street Lighting	kW	\$	2.3412	\$	1.1101

Appendix M
CK & SMP Rate Zones: Tax Sharing Model

Entegrus Powerlines Inc.

Shared Tax Savings

1. Customer Classes & Billing Determinants

Rate Class	Billing Determinant	2012 RRR Statistics			2013 Approved Rates			Revenue				% of Revenue Total
		No. Customers	kWh	kW	Service Charge	Distribution kWh	Distribution kW	Service Charge	Distribution kWh	Distribution kW	Total	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I) = (C)*(F)*12	(J) = (D)*(G)	(K) = (E)*(H)	(L) = (I) + (J) + (K)	(M) = (L)/Total
Chatham-Kent												
Residential	kWh	28,704	233,649,318	-	\$18.42	\$0.0086	\$0.0000	\$6,344,732.16	\$2,009,384.13	\$0.00	\$8,354,116.29	54.5%
General Service <50 kW	kWh	3,082	90,524,721	-	\$33.82	\$0.0114	\$0.0000	\$1,250,798.88	\$1,031,981.82	\$0.00	\$2,282,780.70	14.9%
General Service >50 kW	kW	392	246,167,990	677,184	\$119.25	\$0.0000	\$3.3805	\$560,952.00	\$0.00	\$2,289,220.51	\$2,850,172.51	18.6%
General Service Intermediate	kW	13	114,499,112	278,788	\$96.81	\$0.0000	\$4.5910	\$15,102.36	\$0.00	\$1,279,915.71	\$1,295,018.07	8.5%
Intermediate With Self Generation	kW	1	28,118,306	66,670	\$1,344.75	\$0.0000	\$3.3928	\$16,137.00	\$0.00	\$226,197.98	\$242,334.98	1.6%
Large User	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Unmetered Scattered Load	kWh	192	904,732	-	\$10.73	\$0.0008	\$0.0000	\$24,721.92	\$723.79	\$0.00	\$25,445.71	0.2%
Standby Power	kW	-	-	-	\$1.70	\$0.0000	\$0.0000	\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Sentinel Lighting	kW	340	361,472	1,016	\$8.46	\$0.0000	\$0.6004	\$34,516.80	\$0.00	\$610.01	\$35,126.81	0.2%
Street Lighting	kW	10,679	6,615,542	19,516	\$1.68	\$0.0000	\$1.2482	\$215,288.64	\$0.00	\$24,359.87	\$239,648.51	1.6%
Total		43,403	720,841,193	1,043,174				\$8,462,249.76	\$3,042,089.74	\$3,820,304.07	\$15,324,643.57	100.0%
Percent of Combined Revenue											\$5,588.00	85.58%
Strathroy, Mt. Byrdges & Parkhill												
Residential	kWh	6,469	57,204,582	-	\$14.00	\$0.0142	\$0.0000	\$1,086,792.00	\$812,305.06	\$0.00	\$1,899,097.06	73.5%
General Service <50 kW	kWh	657	15,968,049	-	\$18.50	\$0.0049	\$0.0000	\$145,854.00	\$78,243.44	\$0.00	\$224,097.44	8.7%
General Service >50 kW	kW	90	96,514,821	238,896	\$44.21	\$0.0000	\$1.4651	\$47,746.80	\$0.00	\$350,006.53	\$397,753.33	15.4%
General Service Intermediate	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Intermediate With Self Generation	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Large User	kW	1	34,317,082	67,537	\$3,732.61	\$0.0000	\$0.0550	\$44,791.32	\$0.00	\$3,714.54	\$48,505.86	1.9%
Unmetered Scattered Load	kWh	51	298,717	-	\$9.26	\$0.0053	\$0.0000	\$5,667.12	\$1,583.20	\$0.00	\$7,250.32	0.3%
Standby Power	kW							\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Sentinel Lighting	kW	47	42,906	120	\$0.18	\$0.0000	\$1.0053	\$101.52	\$0.00	\$120.64	\$222.16	0.0%
Street Lighting	kW	1,958	1,463,048	4,316	\$0.14	\$0.0000	\$0.5891	\$3,289.44	\$0.00	\$2,542.56	\$5,832.00	0.2%
Total		9,273	205,809,205	310,869				\$1,334,242.20	\$892,131.70	\$356,384.26	\$2,582,758.16	100.0%
Percent of Combined Revenue											\$442.00	14.42%
Total												
Residential	kWh	35,173	290,853,900	-				\$7,431,524.16	\$2,821,689.20	\$0.00	\$10,253,213.36	57.3%
General Service <50 kW	kWh	3,739	106,492,770	-				\$1,396,652.88	\$1,110,225.26	\$0.00	\$2,506,878.14	14.0%
General Service >50 kW	kW	482	342,682,811	916,080				\$608,698.80	\$0.00	\$2,639,227.04	\$3,247,925.84	18.1%
General Service Intermediate	kW	13	114,499,112	278,788				\$15,102.36	\$0.00	\$1,279,915.71	\$1,295,018.07	7.2%
Intermediate With Self Generation	kW	1	28,118,306	66,670				\$16,137.00	\$0.00	\$226,197.98	\$242,334.98	1.4%
Large User	kW	1	34,317,082	67,537				\$44,791.32	\$0.00	\$3,714.54	\$48,505.86	0.3%
Unmetered Scattered Load	kWh	243	1,203,449	-				\$30,389.04	\$2,306.99	\$0.00	\$32,696.03	0.2%
Standby Power	kW	-	-	-				\$0.00	\$0.00	\$0.00	\$0.00	0.0%
Sentinel Lighting	kW	387	404,378	1,136				\$34,618.32	\$0.00	\$730.64	\$35,348.96	0.2%
Street Lighting	kW	12,637	8,078,590	23,832				\$218,578.08	\$0.00	\$26,902.43	\$245,480.51	1.4%
Total		52,676	926,650,398	1,354,043				\$9,796,491.96	\$3,934,221.44	\$4,176,688.33	\$17,907,401.73	100.0%
Percent of Combined Revenue											\$100.00	100.00%

Entegrus Powerlines Inc.
Shared Tax Savings
2. Calculation of Tax Savings

Description	Rates			2014 Estimate
	CK (2010 COS)	SMP (2012 IRM) ¹	Total	
1. Ontario Capital Tax				
Taxable Capital	\$56,630,166	\$0		
Deduction from taxable capital	-\$15,000,000	\$0		
Net Taxable Capital	\$41,630,166	\$0		
Rate	0.15%			
Proration (Ended Jun 30/10)	49.59%			
Total	\$30,966	\$0	\$30,966	\$0
2. Income Tax				
Regulatory Taxable Income	\$2,459,987	\$450,137	\$2,910,124	\$2,910,124
Corporate Tax Rate	31.00%	21.00%	26.33%	26.50%
Tax Credits	-\$45,450	\$0	-\$45,450	-\$45,450
Tax Impact	\$717,146	\$94,529	\$811,675	\$725,733
Grossed-up Tax Amount	\$1,039,342	\$119,657	\$1,158,999	\$987,392
3. Summary				
Total OCT	\$30,966	\$0	\$30,966	\$0
Total Income	\$1,039,342	\$119,657	\$1,158,999	\$987,392
Grand Total	\$1,070,308	\$119,657	\$1,189,965	\$987,392
Incremental Tax Savings				-\$202,573
Sharing of Tax Savings (50%)				-\$101,287

(1) EB-2011-0148, Application Manager's Summary, Page 3

Entegrus Powerlines Inc.
Shared Tax Savings Calculation
3. Rate Rider Calculation

Total Amount			-\$101,286.51
Chatham-Kent Allocation		85.58%	-\$86,678.10
SMP Allocation		14.42%	-\$14,608.40

Rate Class	Billing Determinant	% of Revenue by Rate Class	Allocated Tax Change	Billed kWh	Billed kW	kWh Rate Rider	kW Rate Rider
Chatham-Kent							
Residential	kWh	54.51%	-\$47,251.93	233,649,318	-	-\$0.0002	
General Service <50 kW	kWh	14.90%	-\$12,911.69	90,524,721	-	-\$0.0001	
General Service >50 kW	kW	18.60%	-\$16,120.93	246,167,990	677,184		-\$0.0238
General Service Intermediate	kW	8.45%	-\$7,324.78	114,499,112	278,788		-\$0.0263
Intermediate With Self Generation	kW	1.58%	-\$1,370.68	28,118,306	66,670		-\$0.0206
Large User	kW	0.00%	\$0.00	-	-		
Unmetered Scattered Load	kWh	0.17%	-\$143.92	904,732	-	-\$0.0002	
Standby Power	kW	0.00%	\$0.00	-	-		
Sentinel Lighting	kW	0.23%	-\$198.68	361,472	1,016		-\$0.1956
Street Lighting	kW	1.56%	-\$1,355.48	6,615,542	19,516		-\$0.0695
Total		100.00%	-\$86,678.10				
SMP							
Residential	kWh	73.53%	-\$10,741.53	57,204,582	-	-\$0.0002	
General Service <50 kW	kWh	8.68%	-\$1,267.52	15,968,049	-	-\$0.0001	
General Service >50 kW	kW	15.40%	-\$2,249.74	96,514,821	238,896		-\$0.0094
General Service Intermediate	kW	0.00%	\$0.00	-	-		
Intermediate With Self Generation	kW	0.00%	\$0.00	-	-		
Large User	kW	1.88%	-\$274.36	34,317,082	67,537		-\$0.0041
Unmetered Scattered Load	kWh	0.28%	-\$41.01	298,717	-	-\$0.0001	
Standby Power	kW	0.00%	\$0.00	-	-		
Sentinel Lighting	kW	0.01%	-\$1.26	42,906	120		-\$0.0105
Street Lighting	kW	0.23%	-\$32.99	1,463,048	4,316		-\$0.0076
Total		100.00%	-\$14,608.40				

Appendix N

Newbury Rate Zone: Proposed 1595 Residual Disposition/Refund Rate Rider

Appendix N

Newbury Rate Zone: Proposed 1595 Residual Disposition/Refund Rate Rider Calculations

Board Approved Non-RPP 1595 Residual Balance Allocation and Rate Riders

Non-RPP Rate Rider Calculation					
Rate Class	Allocation (Note 1)	Allocation of Residual Balance	Non- RPP Unit	2012 Billed Amounts (non-RPP Only)	Rate Rider
RESIDENTIAL	0.00%	\$ -	kWh	148,919	\$ -
GENERAL SERVICE < 50 kW	0.00%	\$ -	kWh	32,366	\$ -
GENERAL SERVICE > 50 kW	100.00%	\$ (24,197)	kW	4,438	\$ (5.4517)
STREET LIGHTING	0.00%	\$ -	kW	163	\$ -
Total	100%	\$ (24,197)			

Note 1: Based on entire over recovery allocated to GS>50 kW rate class as approved in the Decision and Order EB-2013-0120.

Newbury: Board Approved RPP 1595 Residual Balance Allocation and Rate Riders

RPP Rate Rider Calculation					
Rate Class	Allocation (Note 1)	Allocation of Residual Balance	RPP Unit	2012 Billed Amounts (non-RPP Only)	Rate Rider
RESIDENTIAL	38.13%	\$ (565)	kWh	1,346,561	\$ (0.0004)
GENERAL SERVICE < 50 kW	13.53%	\$ (201)	kWh	477,970	\$ (0.0004)
GENERAL SERVICE > 50 kW	46.78%	\$ (693)	kW	4,438	\$ (0.1562)
STREET LIGHTING	1.56%	\$ (23)	kW	163	\$ (0.1422)
Total	100%	\$ (1,482)			

Note 1: As directed by the Board on Page 10 of the Decision and Order (EB-2013-0120) on March 13, 2014

Note 2: The sum of both supporting RPP and Non-RPP residual claims (\$25,679), reconcile without exception to Entegrus'

Newbury rate zone Live Excel rate geneatory file, 'tab 5. Continuity Schedule - cell 'CP34'', and as approved in the Decision

Appendix O

SMP Rate Zone: Proposed Separate LRAM and LRAMVA Rate Riders

Appendix O

Strathroy, Mount Brydges & Parkhill ("SMP")

Separate Rate Rider for LRAM Claim

Rate Class	Unit	2012 Billing Determinants		Total Claim Amount	Rate/kWh	Rate/kW
		kWh	kW			
Residential	\$/kWh	57,204,582		\$28,906.38	\$0.0005	
GS < 50 kW	\$/kWh	15,968,049		\$8,143.83	\$0.0005	
GS 50 to 4,999 kW	\$/kW	96,514,821	238,896	\$1,209.65		\$0.0051
Large Use	\$/kW	34,317,082	67,537			\$0.0000
Unmetered Scattered Load	\$/kWh	298,717				
Sentinel Lighting	\$/kW	42,906	120			
Street Lighting	\$/kW	1,463,048	4,316			
MicroFIT Generator						
TOTAL		205,809,205	310,869	\$38,260		

Strathroy, Mount Brydges & Parkhill ("SMP")

Rate Rider for 1568 LRAMVA Claim

Rate Class	Unit	2012 Billing Determinants		Total Claim Amount	Rate/kWh	Rate/kW
		kWh	kW			
Residential	\$/kWh	57,204,582		\$8,180.45	\$0.0001	
GS < 50 kW	\$/kWh	15,968,049		\$2,427.23	\$0.0002	
GS 50 to 4,999 kW	\$/kW	96,514,821	238,896	\$3,165.44		\$0.0133
Large Use	\$/kW	34,317,082	67,537	\$8.51		\$0.0001
Unmetered Scattered Load	\$/kWh	298,717				
Sentinel Lighting	\$/kW	42,906	120			
Street Lighting	\$/kW	1,463,048	4,316			
MicroFIT Generator						
TOTAL		205,809,205	310,869	\$13,782		

Note 1: As instructed on page 11 of the Board's Decision (EB-2013-0120), Entegris has recalculated separate rate riders which accurately reference the Board's decision without exception.