

Entegrus Powerlines Inc. 320 Queen St. (P.O. Box 70) Chatham, ON N7M 5K2 Phone: (519) 352-6300 Toll Free: 1-866-804-7325 *entegrus.com* 

March 24, 2014

Ms. Kirsten Walli Ontario Energy Board PO Box 2319 27th Floor, 2300 Yonge Street Toronto, Ontario M4P 1E4

# Re: 2014 IRM4 Rates Application Rate Zones: Chatham-Kent, Strathroy, Mount Brydges & Parkhill , Dutton and Newbury Board File No.: EB-2013-0120

Dear Ms. Walli,

Entegrus Powerlines Inc. ("Entegrus") has reviewed the Board's Decision and Order (the "Decision") issued March 13, 2014 in respect of the above noted file.

In accordance with Board Order No. 1, Entegrus respectfully submits a draft Rate Order comprised of the following materials:

- Appendix A D: Proposed Tariff of Rates and Charges ("Tariff") reflecting the Board's findings in the Decision for each of Chatham-Kent ("CK"), Strathroy, Mount Brydges & Parkhill ("SMP"), Dutton and Newbury Rate Zones (the "Rate Zones")
- Appendix E L: Revised Microsoft Excel and PDF 2014 IRM Rate Generator Models (the "Model") and RTSR models for each Rate Zone
- Appendix M: Final Microsoft Excel and PDF of Tax Sharing Model
- Appendix N: Newbury Rate Zone: Proposed 1595 residual disposition/refund rate rider volumetric rates manually calculated and reflected in the proposed Tariff
- Appendix O: SMP Rate Zone: Proposed separate LRAM and LRAMVA rate rider volumetric rates manually calculated and reflected in the proposed Tariff

Entegrus notes that in order to properly address the need for separate LRAM and LRAMVA rate riders for the SMP rate zone, manual overwriting of the cumulative balance listed in tab '5.Continuity Schedule' was required. Entegrus notes that the omission of \$52,042 in cell 'CP47' was a necessary manual override in respect of the Model's default aggregation of all Group 1 and LRAM/LRAMVA balances for disposition.

Entegrus further notes that a similar adjustment will be required in the Entegrus 2015 IRM rate application to ensure that the appropriate cumulative balance of \$52,042 is incorporated in the deferral and variance account continuity schedule.



Entegrus respectfully requests the Tariffs for each of Entegrus' four rate zones be approved as submitted within the attached proposed draft Rate Order.

If you have any further questions, please do not hesitate to contact me at (519) 352-6300 extension 266 or via email at regulatory@entegrus.com.

Sincerely,

[Original Signed By]

Ryan Diotte Senior Regulatory Specialist (519) 352-6300 x266 Email: ryan.diotte@entegrus.com

cc: Birgit Armstrong, Board Staff Michael Janigan, VECC Shelley Grice, VECC Dan Charron, President Chris Cowell, Chief Financial and Regulatory Officer David Ferguson, Director Regulatory & Administration

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### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix A Proposed Tariff of Rates and Charges – CK Rate Zone

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

1) All services supplied to single-family dwelling units for domestic or household purposes,

2) All multi-unit residential establishments such as apartments of 6 or less units.

3) If a service supplies a combination of residential and commercial load and wiring does not permit separate

metering, the classification of this customer will be determined individually by the distributor.

Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge   | \$     | 18.71    |
|--|--------|----------|
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service- | \$     | 0.28     |
| based rate order   |        |          |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0087   |
| Low Voltage Service Rate   | \$/kWh | 0.0003   |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015                      | \$/kWh | 0.0001   |
| Rate Rider for Application of Tax Change - effective until April 30, 2015  | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0073   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0051   |
|  |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
|  |        |          |

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$     | 34.34    |
|--|--------|----------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016                                     | \$     | 3.01     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service- | \$     | 5.60     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0116   |
| Low Voltage Service Rate   | \$/kWh | 0.0003   |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015                      | \$/kWh | 0.0005   |
| Rate Rider for Application of Tax Change - effective until April 30, 2015  | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0064   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0045   |
|  |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |

### MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$    | 121.10   |
|--|-------|----------|
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service- | \$    | 11.31    |
| Distribution Volumetric Rate   | \$/kW | 3.4329   |
| Low Voltage Service Rate   | \$/kW | 0.1295   |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015                      | \$/kW | 0.0279   |
| Rate Rider for Application of Tax Change - effective until April 30, 2015  | \$/kW | (0.0238) |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.6952   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW | 1.8182   |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW | 2.8582   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  | \$/kW | 1.9905   |
|  |       |          |
| MONTHLY RATES AND CHARGES - Regulatory Component   |       |          |

# Wholesale Market Service Rate \$/kWh Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh Standard Supply Service - Administrative Charge (if applicable) \$

0.0044

0.0013

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# **GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification includes the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$    | 98.31    |
|---|-------|----------|
| Distribution Volumetric Rate  | \$/kW | 4.6622   |
| Low Voltage Service Rate  | \$/kW | 0.1416   |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015 | \$/kW | 0.0238   |
| Rate Rider for Application of Tax Change - effective until April 30, 2015   | \$/kW | (0.0263) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.8720   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 1.9913   |
|   |       |          |
| MONTHLY DATES AND CHARGES - Regulatory Component  |       |          |

#### MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

### INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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| Service Charge   | \$    | 1,365.59 |
|--|-------|----------|
| Distribution Volumetric Rate   | \$/kW | 3.4454   |
| Low Voltage Service Rate   | \$/kW | 0.1416   |
| Rate Rider for Application of Tax Change - effective until April 30, 2015  | \$/kW | (0.0206) |
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 2.8720   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.9913   |
| MONTHLY RATES AND CHARGES - Regulatory Component                           |       |          |

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)  | \$     | 10.90    |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kWh | 0.0008   |
| Low Voltage Service Rate   | \$/kWh | 0.0003   |
| Rate Rider for Application of Tax Change - effective until April 30, 2015  | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0064   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0045   |
| MONTHLY RATES AND CHARGES - Regulatory Component                           |        |          |
| Wholesale Market Service Rate  | \$/kWh | 0.0044   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)                  | \$/kWh | 0.0013   |
| Standard Supply Service - Administrative Charge (if applicable)            | \$     | 0.25     |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Distribution Volumetric Rate

\$/kW

1.7284

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge   | \$    | 8.59     |
|--|-------|----------|
| Distribution Volumetric Rate   | \$/kW | 0.6097   |
| Low Voltage Service Rate   | \$/kW | 0.0924   |
| Rate Rider for Application of Tax Change - effective until April 30, 2015  | \$/kW | (0.1956) |
| Retail Transmission Rate - Network Service Rate                            | \$/kW | 2.0475   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 1.4334   |
|  |       |          |
| MONTHLY RATES AND CHARGES - Regulatory Component                           |       |          |
|  |       |          |
|  |       |          |

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge (per connection)  | \$     | 1.71     |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kW  | 1.2675   |
| Low Voltage Service Rate   | \$/kW  | 0.0427   |
| Rate Rider for Application of Tax Change - effective until April 30, 2015  | \$/kW  | (0.0695) |
| Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.0326   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.4046   |
| MONTHLY RATES AND CHARGES - Regulatory Component                           |        |          |
| Wholesale Market Service Rate  | \$/kWh | 0.0044   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)                  | \$/kWh | 0.0013   |
|  |        |          |

\$

0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

### Effective and Implementation Date May 1, 2014

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EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# **ALLOWANCES**

| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %     | (1.00) |

# SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **Customer Administration**

| Arrears certificate  | \$ | 15.00            |
|--|----|------------------|
| Statement of Account   | \$ | 15.00            |
| Easement Letter  | \$ | 15.00            |
| Credit Reference/credit check (plus credit agency costs)                   | \$ | 15.00            |
| Returned cheque (plus bank charges)  | \$ | 15.00            |
| Account set up charge/change of occupancy charge                           | \$ | 30.00            |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00            |
| Non-Payment of Account   |    |                  |
| Late Payment – per month   | %  | 1.50             |
| Late Payment – per annum   | %  | 19.56            |
| Disconnect/Reconnect Charge – At Meter – During Regular Hours              | \$ | 65.00            |
| Temporary Service – Install & remove – overhead – no transformer           | \$ | 500.00           |
| Temporary Service – Install & remove – overhead – with transformer         | \$ | 1,000.00         |
| Specific Charge for Access to the Power Poles - \$/pole/year               | \$ | 22.35            |
| Switching for company maintenance – Charge based on Time and Materials     | \$ | Time & Materials |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Chatham-Kent Service Territory

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer<br>Monthly Fixed Charge, per retailer<br>Monthly Variable Charge, per customer, per retailer | \$<br>\$<br>\$/cust. | 100.00<br>20.00<br>0.50 |
|---|----------------------|-------------------------|
| Distributor-consolidated billing monthly charge, per customer, per retailer   | \$/cust.             | 0.30                    |
| Retailer-consolidated billing monthly credit, per customer, per retailer  | \$/cust.             | (0.30)                  |
| Service Transaction Requests (STR)  |                      |                         |
| Request fee, per request, applied to the requesting party   | \$                   | 0.25                    |
| Processing fee, per request, applied to the requesting party  | \$                   | 0.50                    |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail   |                      |                         |
| Settlement Code directly to retailers and customers, if not delivered electronically through the  |                      |                         |
| Electronic Business Transaction (EBT) system, applied to the requesting party<br>Up to twice a year   | ¢                    | no charge               |
|   | ¢                    | 2.00                    |
| More than twice a year, per request (plus incremental delivery costs)   | φ                    | 2.00                    |

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW      | 1.0428 |
|--|--------|
| Total Loss Factor – Secondary Metered Customer > 5,000 kW      | 1.0430 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0324 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0141 |

# **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix B Proposed Tariff of Rates and Charges – SMP Rate Zone

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge  | \$       | 14.22    |
|---|----------|----------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective   | \$       | 1.23     |
| date of the next cost of service-based rate order   |          |          |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective   | \$       | 0.77     |
| date of the next cost of service-based rate order   | Ŷ        | 0.1.1    |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based | \$       | 0.38     |
| rate order  | Ψ        | 0.50     |
|   | •        |          |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$       | 0.79     |
| Distribution Volumetric Rate  | \$/kWh   | 0.0144   |
| Low Voltage Service Rate  | \$/kWh   | 0.0003   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015  | \$/kWh   | (0.0006) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015   |          |          |
| Applicable only for Non-RPP Customers   | \$/kWh   | (0.0010) |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30,2015  | \$/kWh   | 0.0005   |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015                             | \$/kWh   | 0.0001   |
| Rate Rider for Application of Tax Change - effective until April 30, 2015   | \$/kWh   | (0.0002) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh   | 0.0076   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh   | 0.0053   |
| MONTHLY RATES AND CHARGES - Regulatory Component  |          |          |
| Wholesale Market Service Rate   | \$/kWh   | 0.0044   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/k\//b | 0.0013   |

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge<br>Bate Bidge for Dispectition of Residual Historical Smart Mater Costs 2, in effect until the effective                                    | \$<br>\$ | 18.79<br>1.23 |
|--|----------|---------------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective<br>date of the next cost of service-based rate order | Φ        | 1.23          |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective<br>date of the next cost of service-based rate order | \$       | 0.77          |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$       | 3.35          |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order   | \$       | 5.35          |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$       | 0.79          |
| Distribution Volumetric Rate   | \$/kWh   | 0.0050        |
| Low Voltage Service Rate   | \$/kWh   | 0.0002        |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015   | \$/kWh   | (0.0006)      |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015  |          |               |
| Applicable only for Non-RPP Customers  | \$/kWh   | (0.0010)      |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30,2015   | \$/kWh   | 0.0005        |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015  | \$/kWh   | 0.0002        |
| Rate Rider for Application of Tax Change - effective until April 30, 2015  | \$/kWh   | (0.0001)      |
| Retail Transmission Rate - Network Service Rate  | \$/kWh   | 0.0069        |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh   | 0.0048        |
| MONTHLY RATES AND CHARGES - Regulatory Component   |          |               |
| Wholesale Market Service Rate  | \$/kWh   | 0.0044        |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh   | 0.0013        |
| Standard Supply Service - Administrative Charge (if applicable)  | \$       | 0.25          |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 5,000 kW non-interval metered

General Service 50 to 5,000 kW interval metered

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done orfurnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective<br>date of the next cost of service-based rate order | \$<br>\$ | 44.90<br>1.23 |
|--|----------|---------------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective<br>date of the next cost of service-based rate order                   | \$       | 0.77          |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order                               | \$       | 12.59         |
| Distribution Volumetric Rate   | \$/kW    | 1.4878        |
| Low Voltage Service Rate   | \$/kW    | 0.1010        |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015   | \$/kW    | (0.2380)      |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015  |          |               |
| Applicable only for Non-RPP Customers  | \$/kW    | (0.3966)      |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30,2015   | \$/kW    | 0.0051        |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015  | \$/kW    | 0.0133        |
| Rate Rider for Application of Tax Change - effective until April 30, 2015  | \$/kW    | (0.0094)      |
| Retail Transmission Rate - Network Service Rate  | \$/kW    | 2.7848        |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW    | 1.9025        |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW    | 3.0917        |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW    | 2.1419        |
| MONTHLY RATES AND CHARGES - Regulatory Component   |          |               |
| Wholesale Market Service Rate  | \$/kWh   | 0.0044        |

| Wholesale Market Service Rate                                   | \$/kWh |
|---|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh |
| Standard Supply Service - Administrative Charge (if applicable) | \$     |

0.0013 0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done orfurnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective | \$<br>\$ | 3,790.47<br>1.23 |
|---|----------|------------------|
| date of the next cost of service-based rate order   | Ŷ        | 1120             |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective                   | \$       | 0.77             |
| date of the next cost of service-based rate order   |          |                  |
| Distribution Volumetric Rate  | \$/kW    | 0.0559           |
| Low Voltage Service Rate  | \$/kW    | 0.1297           |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015                        | \$/kW    | (0.2993)         |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015                         |          |                  |
| Applicable only for Non-RPP Customers   | \$/kW    | (0.4988)         |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015       | \$/kW    | 0.0001           |
| Rate Rider for Application of Tax Change - effective until April 30, 2015   | \$/kW    | (0.0041)         |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW    | 3.2751           |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered                           | \$/kW    | 2.3851           |
| MONTHLY RATES AND CHARGES - Regulatory Component  |          |                  |
| Wholesale Market Service Rate   | \$/kWh   | 0.0044           |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh   | 0.0013           |
| Standard Supply Service - Administrative Charge (if applicable)   | \$       | 0.25             |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done orfurnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge   | \$     | 9.40     |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kWh | 0.0054   |
| Low Voltage Service Rate   | \$/kWh | 0.0003   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kWh | (0.0006) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015  |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0010) |
| Rate Rider for Application of Tax Change - effective until April 30, 2015                        | \$/kWh | (0.0001) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0069   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.0048   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate  | \$/kWh | 0.0044   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0013   |

\$

0.25

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge   | \$     | 0.18     |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kW  | 1.0209   |
| Low Voltage Service Rate   | \$/kW  | 0.0815   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW  | (0.2106) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015  |        |          |
| Applicable only for Non-RPP Customers  | \$/kW  | (0.3510) |
| Rate Rider for Application of Tax Change - effective until April 30, 2015                        | \$/kW  | (0.0105) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.1108   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW  | 1.4812   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate  | \$/kWh | 0.0044   |

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge (per connection)  | \$     | 0.14     |
|--|--------|----------|
| Distribution Volumetric Rate   | \$/kW  | 0.5982   |
| Low Voltage Service Rate   | \$/kW  | 0.0788   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW  | (0.1997) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015  |        |          |
| Applicable only for Non-RPP Customers  | \$/kW  | (0.3327) |
| Rate Rider for Application of Tax Change - effective until April 30, 2015                        | \$/kW  | (0.0076) |
| Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.0999   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW  | 1.4707   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
| Wholesale Market Service Rate  | \$/kWh | 0.0044   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.0013   |
| Standard Supply Service - Administrative Charge (if applicable)                                  | \$     | 0.25     |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### **MICROFIT SERVICE CLASSIFICATION**

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### APPLICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distributor's distributor's distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

EB-2013-0120

# Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

**ALLOWANCES** 

| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %     | (1.00) |

# SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

| Arrears certificate   | \$ | 15.00            |
|---|----|------------------|
| Easement Letter   | \$ | 15.00            |
| Credit Reference/credit check (plus credit agency costs)                                  | \$ | 15.00            |
| Returned cheque (plus bank charges)   | \$ | 15.00            |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00            |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00            |
| Non-Payment of Account  |    |                  |
| Late Payment – per month  | %  | 1.50             |
| Late Payment – per annum  | %  | 19.56            |
| Disconnect/Reconnect at meter – during regular hours                                      | \$ | 65.00            |
| Temporary Service – Install & remove – overhead – no transformer                          | \$ | 500.00           |
| Specific Charge for Access to the Power Poles - \$/pole/year                              | \$ | 22.35            |
| Switching for company maintenance – Charge based on Time and Materials                    | \$ | Time & Materials |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Strathroy, Mount Brydges & Parkhill Service Territory Only

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00    |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the           |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                              |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                      | \$       | 2.00      |

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW      | 1.0608 |
|--|--------|
| Total Loss Factor – Secondary Metered Customer > 5,000 kW      | 1.0145 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0501 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0045 |

# **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix C Proposed Tariff of Rates and Charges – Dutton Rate Zone

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Dutton Service Territory Only

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

|  | •      | 10.05    |
|--|--------|----------|
| Service Charge   | \$     | 13.25    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016               | \$     | 1.20     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the | \$     | 2.33     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                                     | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0125   |
| Low Voltage Service Rate   | \$/kWh | 0.0014   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015                |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0062   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015                   | \$/kWh | 0.0065   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017                   | \$/kWh | 0.0004   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017                |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0083   |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015                    | \$/kWh | (0.0008) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015                |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0088) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0075   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0054   |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Dutton Service Territory Only

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge   | \$     | 27.06    |
|--|--------|----------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016               | \$     | 2.21     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the | \$     | 3.84     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                                     | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0060   |
| Low Voltage Service Rate   | \$/kWh | 0.0013   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017                   | \$/kWh | 0.0004   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017                |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0083   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015                |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0062   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015                   | \$/kWh | 0.0065   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015                |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.0088) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0070   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0048   |
|  |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |
|  |        |          |

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# Draft Rate Order For Dutton Service Territory Only

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$    | 0.97     |
|--|-------|----------|
| Distribution Volumetric Rate   | \$/kW | 5.1492   |
| Low Voltage Service Rate   | \$/kW | 0.4520   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 | \$/kW | 0.1949   |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015  | \$/kW | (0.4600) |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.1365   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 1.4915   |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Dutton Service Territory Only

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$    | 0.65     |
|---|-------|----------|
| Distribution Volumetric Rate  | \$/kW | 3.0523   |
| Low Voltage Service Rate  | \$/kW | 0.4344   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015    | \$/kW | 2.2139   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017    | \$/kW | 0.1495   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 |       |          |
| Applicable only for Non-RPP Customers   | \$/kW | 2.8111   |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015     | \$/kW | (0.1287) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 |       |          |
| Applicable only for Non-RPP Customers   | \$/kW | (2.9985) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.1257   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW | 1.4610   |

### **MONTHLY RATES AND CHARGES - Regulatory Component**

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Dutton Service Territory Only

# **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### Draft Rate Order For Dutton Service Territory Only

# **ALLOWANCES**

| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

# SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

| Arrears certificate   | \$ | 15.00 |
|---|----|-------|
| Easement Letter   | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |
| Non-Payment of Account  |    |       |
| Late Payment – per month  | %  | 1.50  |
| Late Payment – per annum  | %  | 19.56 |

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# Draft Rate Order For Dutton Service Territory Only

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the | \$       | 100.00    |
|---|----------|-----------|
| Monthly Fixed Charge, per retailer  | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer   | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                       | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                          | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)  |          |           |
| Request fee, per request, applied to the requesting party   | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party                                      | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail       |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the  |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                     |          |           |
| Up to twice a year  | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                             | \$       | 2.00      |

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0662

### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix D Proposed Tariff of Rates and Charges – Newbury Rate Zone

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

### **Draft Rate Order For Newbury Service Territory Only**

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| Service Charge  | \$     | 12.34    |  |
|---|--------|----------|--|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016                            | \$     | 0.77     |  |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of | \$     | 2.40     |  |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$     | 0.79     |  |
| Distribution Volumetric Rate  | \$/kWh | 0.0124   |  |
| Low Voltage Service Rate  | \$/kWh | 0.0043   |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017                                | \$/kWh | 0.0023   |  |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017                             |        |          |  |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0031   |  |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015                                 | \$/kWh | (0.0010) |  |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015                             |        |          |  |
| Applicable only for Non-RPP Customers   | \$/kWh | (0.0016) |  |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015                                 | \$/kWh | (0.0004) |  |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0083   |  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0042   |  |
|   |        |          |  |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |  |
| Wholesale Market Service Rate   | \$/kWh | 0.0044   |  |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.0013   |  |

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# Draft Rate Order For Newbury Service Territory Only

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$     | 22.58    |
|---|--------|----------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016                            | \$     | 1.23     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of | \$     | 3.07     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$     | 0.79     |
| Distribution Volumetric Rate  | \$/kWh | 0.0112   |
| Low Voltage Service Rate  | \$/kWh | 0.0056   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017                                | \$/kWh | 0.0023   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017                             |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.0031   |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015                                 | \$/kWh | (0.0010) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015                             |        |          |
| Applicable only for Non-RPP Customers   | \$/kWh | (0.0016) |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015                                 | \$/kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0076   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0036   |
|   |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# Draft Rate Order For Newbury Service Territory Only

# GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 5,000 kW non-interval metered

General Service 50 to 5,000 kW interval metered

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$     | 275.03   |  |
|---|--------|----------|--|
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of | \$     | 6.66     |  |
| service-based rate order  |        |          |  |
| Distribution Volumetric Rate  | \$/kW  | 1.3826   |  |
| Low Voltage Service Rate  | \$/kW  | 1.7261   |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017                                | \$/kW  | 0.8703   |  |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017                             |        |          |  |
| Applicable only for Non-RPP Customers   | \$/kW  | 1.1795   |  |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015                                 | \$/kW  | (0.3689) |  |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015                             |        |          |  |
| Applicable only for Non-RPP Customers   | \$/kW  | (0.5964) |  |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015                                 | \$/kW  | (5.4517) |  |
| Applicable only for Non-RPP customers   |        |          |  |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015                                 | \$/kW  | (0.1562) |  |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.1032   |  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.4351   |  |
|   |        |          |  |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |  |
| Wholesale Market Service Rate   | \$/kWh | 0.0044   |  |
| Burghan Devente Electricity Dete Devte the Observe (DDDD)   | @# \A# | 0.0040   |  |

| Wholesale Market Service Male                                   | ψ/ΚννΠ | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# Draft Rate Order For Newbury Service Territory Only

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)   | \$    | 0.84     |
|---|-------|----------|
| Distribution Volumetric Rate  | \$/kW | 3.4987   |
| Low Voltage Service Rate  | \$/kW | 1.3353   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017    | \$/kW | 0.7742   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 |       |          |
| Applicable only for Non-RPP Customers   | \$/kW | 1.0492   |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015     | \$/kW | (0.3359) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 |       |          |
| Applicable only for Non-RPP Customers   | \$/kW | (0.5430) |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015     | \$/kW | (0.1422) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.3412   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW | 1.1101   |
|   |       |          |
| MONTHLY RATES AND CHARGES - Regulatory Component  |       |          |

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# **Draft Rate Order For Newbury Service Territory Only**

# **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

EB-2013-0120

\$

\$

\$

\$

\$

\$

\$

\$

\$

\$

15.00

15.00

15.00

15.00

15.00

15.00

15.00

30.00

30.00

30.00

# Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

## Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# Draft Rate Order For Newbury Service Territory Only

# **ALLOWANCES**

| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
|---|-------|--------|
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %     | (1.00) |

# SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration Arrears certificate Statement of Account Duplicate Invoices for previous billing Notification charge Account History Returned cheque charge (plus bank charges) Legal letter charge Account set up charge/change of occupancy charge (plus credit agency costs if applicable) Special meter reads Meter dispute charge plus Measurement Canada fees (if meter found correct)

#### Non-Payment of Account

| Late Payment – per month                                     | %  | 1.50   |
|--|----|--------|
| Late Payment – per annum                                     | %  | 19.56  |
| Collection of account charge – no disconnection              | \$ | 30.00  |
| Service call – customer owned equipment                      | \$ | 30.00  |
| Service call – after regular hours                           | \$ | 165.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35  |
|  |    |        |

# Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0120

# **Draft Rate Order For Newbury Service Territory Only**

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00    |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the           |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                              |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                      | \$       | 2.00      |
|  |          |           |

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW      | 1.0580 |
|--|--------|
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0475 |

# **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix E Rate Generator – CK

|   | Incentive Regulation Mod<br>for 2014 Filers  | el      | ļ   |
|---|--|---------|-----|
|   |  | Version | 2.3 |
| Utility Name  | Entegrus Powerlines Inc.   |         |     |
| Service Territory   | Chatham-Kent   |         |     |
| Assigned EB Number  | EB-2013-0120   |         |     |
| Name of Contact and Title   | Ryan Diotte, Senior Regulatory Specialist  |         |     |
| Phone Number  | 519-352-6300 ext. 266  |         |     |
| Email Address   | ryan.diotte@entegrus.com   |         |     |
| We are applying for rates effective   | Thursday, May 01, 2014   |         |     |
| Rate-Setting Method   | IRM 4  |         |     |
| Please indicate in which Rate Year the Group 1<br>accounts were last cleared <sup>1</sup> | 2013   |         |     |
| Notes   |  |         |     |
| Pale green cells represent input  | cells.   |         |     |
| Pale blue cells represent drop-do   | wn lists. The applicant should select the appropriate item from the drop-down list | st.     |     |
| White cells contain fixed values,   | automatically generated values or formulae.  |         |     |

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Entegrus Powerlines Inc. - Chatham-Kent

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost\_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Entegrus Powerlines Inc. - Chatham-Kent

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.** 

# **Rate Class Classification**

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- **3** GENERAL SERVICE 50 TO 999 KW
- 4 GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW
- 5 INTERMEDIATE WITH SELF GENERATION
- 6 UNMETERED SCATTERED LOAD
- 7 STANDBY POWER
- 8 SENTINEL LIGHTING
- 9 STREET LIGHTING
- 10 microFIT



**Entegrus Powerlines Inc. - Chatham-Kent** 

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

### Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

#### **RESIDENTIAL Service Classification**

This classification applies to an account taking electricity at 750 volts or less and includes:

- 1) All services supplied to single-family dwelling units for domestic or household purposes,
- 2) All multi-unit residential establishments such as apartments of 6 or less units.
- 3) If a service supplies a combination of residential and commercial load and wiring does not permit separate
- metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUS</u> )  |        |          |
|---|--------|----------|
| Service Charge  | \$     | 18.42    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013  | \$     | 0.51     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of<br>service-based rate order | \$     | 0.28     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$     | 0.79     |
| Distribution Volumetric Rate  | \$/kWh | 0.0086   |
| Low Voltage Service Rate  | \$/kWh | 0.0003   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kWh | 0.0008   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-<br>RPP Customers               | \$/kWh | 0.0037   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013  | \$/kWh | 0.0007   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kWh | (0.0002) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0069   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0048   |
|   |        |          |
|   |        |          |
|   |        |          |
|   |        |          |
|   |        |          |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |          |

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

| \$/kWh | 0.0044 |
|--------|--------|
| \$/kWh | 0.0012 |
| \$     | 0.25   |

## **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATE: AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY DATES AND CHARCES Delivery Component (If employed) Effective Date MUST   | he includ | ad in rate decor |
|--|-----------|------------------|
| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST<br>Service Charge   | s s       | 33.82            |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | s         | 3.01             |
| Tate frider for Disposition of Residual Historical Smart Weter Costs * elective until April 30, 2010   | ş         | 0.01             |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | f \$      | 5.60             |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$        | 0.79             |
| Distribution Volumetric Rate   | \$/kWh    | 0.0114           |
| Low Voltage Service Rate   | \$/kWh    | 0.0003           |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014   | \$/kWh    | 0.0009           |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-<br>RPP Customers            | \$/kWh    | 0.0037           |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013   | \$/kWh    | 0.0004           |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kWh    | (0.0001)         |
| Retail Transmission Rate - Network Service Rate  | \$/kWh    | 0.0061           |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh    | 0.0043           |
|  |           |                  |
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|  |           |                  |
| MONTHLY RATES AND CHARGES - Regulatory Component   |           |                  |

#### MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kwh
 0.0044

 Rural Rate Protection Charge
 \$/kwh
 0.012

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

# **GENERAL SERVICE 50 TO 999 KW Service Classification**

| This classification applies to a non residential account whose average monthly maximum demand use<br>equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. I<br>of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Tr   | Note that f  | or the application |
|--|--------------|--------------------|
| Service Rate the following sub-classifications apply:<br>General Service 50 to 999 kW non-interval metered<br>General Service 50 to 999 kW interval metered  |              |                    |
| APPLICATION  |              |                    |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor a<br>Board, and amendments thereto as approved by the Board, which may be applicable to the administr  |              |                    |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or s<br>the purpose of the distribution of electricity shall be made except as permitted by this schedule, unle<br>Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the B | ss required  | d by the           |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, b<br>Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the cha<br>AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embed   | irges in the | MONTHLY RAT        |
| It is should be noted that this schedule does not list any charges, assessments or credits that are requiri<br>distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glob<br>Clean Energy Benefit and the HST.   |              |                    |
| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST   | be includ    | led in rate desc   |
| Service Charge   | \$           | 119.25             |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013   | \$           | 19.46              |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost overvice-based rate order   | f\$          | 11.31              |
| Distribution Volumetric Rate   | \$/kW        | 3.3805             |
| Low Voltage Service Rate   | \$/kW        | 0.1295             |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014   | \$/kW        | 0.3409             |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-<br>RPP Customers  | \$/kW        | 1.3294             |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013   | \$/kW        | 0.0622             |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kW        | (0.0264)           |
| Retail Transmission Rate - Network Service Rate  | \$/kW        | 2.5630             |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW        | 1.7236             |
| Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW        | 2.7180             |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  | \$/kW        | 1.8869             |
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| MONTHLY RATES AND CHARGES - Regulatory Component   |              |                    |
| Michael Michael Conder Date  |              |                    |

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0044 \$/kWh 0.0012 \$ 0.25

## GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification include the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market manifester.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS)  | Γ be includ | led in rate descri |
|---|-------------|--------------------|
| Service Charge  | \$          | 96.81              |
| Distribution Volumetric Rate  | \$/kW       | 4.5910             |
| Low Voltage Service Rate  | \$/kW       | 0.1416             |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kW       | 0.3998             |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-<br>RPP Customers | \$/kW       | 1.4657             |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013  | \$/kW       | 0.1299             |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kW       | (0.0269)           |
| Retail Transmission Rate - Network Service Rate   | \$/kW       | 2.7311             |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW       | 1.8877             |
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| MONTHLY RATES AND CHARGES - Regulatory Component  |             |                    |

#### MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# INTERMEDIATE WITH SELF GENERATION Service Classification

| This classification refers to an account that has Load Displacement Generation and requires the distri  | ibutor to p             | rovide back-up     |
|---|-------------------------|--------------------|
| service. Further servicing details are available in the distributor's Conditions of Service.  |                         |                    |
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| APPLICATION   |                         |                    |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor   | and any Co              | de or Order of the |
| Board, and amendments thereto as approved by the Board, which may be applicable to the administ   | ration of th            | nis schedule.      |
|   |                         |                    |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or s   | service don             | e or furnished for |
| the purpose of the distribution of electricity shall be made except as permitted by this schedule, unle   |                         |                    |
| Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the E  |                         |                    |
|   |                         |                    |
| Indees specifically noted, this schedule does not contain any charges for the electricity commediaty h  | o it under              | the Degulated      |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, b<br>Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the cha |                         |                    |
| AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embed   |                         |                    |
| posticipost   |                         |                    |
| It should be noted that this schedule does not list any charges, assessments or credits that are requir   |                         |                    |
| distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glob  | al Adjustm              | ent, the Ontario   |
| Clean Energy Benefit and the HST.   |                         |                    |
|   |                         |                    |
| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS)  | <u>r be incluc</u><br>s |                    |
| Service Charge<br>Distribution Volumetric Rate  | s/kW                    | 1,344.75           |
| ow Voltage Service Rate   | \$/kW                   | 3.3928<br>0.1416   |
| tate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kW                   | 0.4533             |
|   | Q/ KVV                  | 0.4333             |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-<br>RPP Customers   | \$/kW                   | 1.5759             |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013  | \$/kW                   | 0.0577             |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kW                   | (0.0206)           |
| Retail Transmission Rate - Network Service Rate   | \$/kW                   | 2.7311             |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW                   | 1.8877             |
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| MONTHLY RATES AND CHARGES - Regulatory Component  |                         |                    |
| Vholesale Market Service Rate   | ¢/LAND                  | 0.0044             |
| Rural Rate Protection Charge  | \$/kWh                  | 0.0044 0.0012      |
| Standard Supply Service - Administrative Charge (if applicable)   | \$/KVVII<br>Ś           | 0.25               |
|   | Ļ                       | 0.20               |

Entegrus - CK\_2014 IRM Rate Generator\_FINAL.xlsm 4. Current Tariff Schedule

## **UNMETERED SCATTERED LOAD Service Classification**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST</u>            |        |          |
|--|--------|----------|
| Service Charge (per connection)  | \$     | 10.73    |
| Distribution Volumetric Rate   | \$/kWh | 0.0008   |
| Low Voltage Service Rate   | \$/kWh | 0.0003   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 | \$/kWh | 0.0003   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014                            | \$/kWh | (0.0001) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014     | \$/kWh | 0.0011   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0061   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                           | \$/kWh | 0.0043   |
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| MONTHLY RATES AND CHARGES - Regulatory Component   |        |          |

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural Rate Protection Charge
 \$/kWh
 0.0012

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

#### **STANDBY POWER Service Classification**

| This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up |
|--|
| service. Further servicing details are available in the distributor's Conditions of Service.                                   |
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APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

 MONTHLY RATES AND CHARGES - Delivery Component
 (If applicable, Effective Date MUST be included in rate description Volumetric Rate

 Distribution Volumetric Rate
 \$/kW
 1.7020

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

#### SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service. APPLICATION The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein. Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge \$ 8.46 Distribution Volumetric Rate \$/kW 0.6004 Low Voltage Service Rate \$/kW 0.0924 Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 \$/kW 0.2793 Rate Rider for Disposition of Global Adjustment Sub-Account (2010) - effective until April 30, 2014 Applicable only for Non-\$/kW 1.3471 RPP Custo Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 \$/kW 0.3563 Rate Rider for Application of Tax Change - effective until April 30, 2014 \$/kW (0.1802) Retail Transmission Rate - Network Service Rate \$/kW 1.9470 Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kW 1.3588 MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural Rate Protection Charge
 \$/kWh
 0.0012

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.2500

## STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST  |       |          |
|---|-------|----------|
| Service Charge (per connection)   | \$    | 1.68     |
| Distribution Volumetric Rate  | \$/kW | 1.2482   |
| Low Voltage Service Rate  | \$/kW | 0.0427   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kW | 0.3557   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-<br>RPP Customers | \$/kW | 1.2596   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013  | \$/kW | 0.1334   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kW | (0.0751) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 1.9329   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 1.3315   |
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#### MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.2500 |

## microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description Service Charge S 5.40

| Service Charge | \$<br>5.40 |
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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                   | 20   | 06   |  |  |  |   | 2007   |  |                                |  |  |  |
|--|-------------------|--|--|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Closing<br>Principal<br>Balance as of<br>Dec-31-06 | Closing Interest<br>Amounts as of<br>Dec-31-06 | Opening Principal<br>Amounts as of<br>Jan-1-07 | Transactions Debit /<br>(Credit) during 2007<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2007 | Adjustments during<br>2007 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-07 | Opening<br>Interest<br>Amounts as of<br>Jan-1-07 | Interest Jan-1 to<br>Dec-31-07 | Board-Approved<br>Disposition<br>during 2007 | Adjustments<br>during 2007 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-07 |
| Group 1 Accounts   |                   |  |  |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              |  |  | 0  |  |  |   | 0  | ) (  | )                              |  |  | 0  |
| RSVA - Wholesale Market Service Charge   | 1580              |  |  | 0  |  |  |   | (  | ) (  | )                              |  |  | 0  |
| RSVA - Retail Transmission Network Charge  | 1584              |  |  | 0  |  |  |   | 0  | ) (  | )                              |  |  | 0  |
| RSVA - Retail Transmission Connection Charge   | 1586              |  |  | 0  |  |  |   | 0  | ) (  | )                              |  |  | 0  |
| RSVA - Power (excluding Global Adjustment)   | 1588              |  |  | 0  |  |  |   | 0  | ) (  | )                              |  |  | 0  |
| RSVA - Global Adjustment   | 1589              |  |  | 0  |  |  |   | (  | ) (  | )                              |  |  | 0  |
| Recovery of Regulatory Asset Balances  | 1590              |  |  | 0  |  |  |   | C  | ) (  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)5   | 1595              |  |  | 0  |  |  |   | (  | ) (  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>   | 1595              |  |  | 0  |  |  |   | 0  | ) (  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>   | 1595              |  |  | 0  |  |  |   | (  | ) (  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>   | 1595              |  |  | 0  |  |  |   | 0  | ) (  | )                              |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)<br>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) |                   |  |  | 0  | C  | 0  |   | 0  | ) (  | ) (                            | 0 0  |  | 0 0  |
| RSVA - Global Adjustment   | 1589              |  |  | 0  | C  | 0 0  | 0   | C  | ) (  | ) (                            | ) 0  | (  | 0 0  |
| Deferred Payments in Lieu of Taxes   | 1562              |  |  | 0  |  |  |   | C  | ) (  | )                              |  |  | 0  |
| Total of Group 1 and Account 1562  |                   |  |  | 0  | c  | 0  | 0   | c  | ) (  | ) (                            | 0 0  | (  | 0 0  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>  | 1521              |  |  |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |  |  |   |  |  |                                |  |  |  |
| Total including Accounts 1562 and 1568   |                   |  |  | 0  | c  | ) 0  | 0   | c  | ) (  | ) (                            | 0 0  | (  | ) 0  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

If the LOC's 2013 rate year. If the LOC's 2014 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                   |  |  |  |   | 2008   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-08 | Transactions Debit /<br>(Credit) during 2008<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2008 | Adjustments during<br>2008 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-08 | Opening<br>Interest<br>Amounts as of<br>Jan-1-08 | Interest Jan-1 to<br>Dec-31-08 | Board-Approved<br>Disposition<br>during 2008 | Adjustments<br>during 2008 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-08 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | 0  |  |  |   | C  |  | )                              |  |  | 0  |
| RSVA - Wholesale Market Service Charge   | 1580              | 0  |  |  |   | C  |  | )                              |  |  | 0  |
| RSVA - Retail Transmission Network Charge  | 1584              | 0  |  |  |   | C  |  | )                              |  |  | 0  |
| RSVA - Retail Transmission Connection Charge   | 1586              | 0  |  |  |   | C  |  | )                              |  |  | 0  |
| RSVA - Power (excluding Global Adjustment)   | 1588              | 0  |  |  |   | C  |  |                                |  |  | 0  |
| RSVA - Global Adjustment   | 1589              | 0  |  |  |   | C  |  |                                |  |  | 0  |
| Recovery of Regulatory Asset Balances  | 1590              | 0  |  |  |   | C  |  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>   | 1595              | 0  |  |  |   | C  |  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>   | 1595              | 0  |  |  |   | C  |  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>   | 1595              | 0  |  |  |   | C  |  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>   | 1595              | 0  |  |  |   | C  | . (  | )                              |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)<br>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) |                   | 0<br>0   | 0  |  | 0   |  |  | 0 0                            |  | 0  | 0  |
| RSVA - Global Adjustment   | 1589              | 0  | C  | ) 0  | 0 0   | C  | . (  | ) 0                            | 0  | 0  | 0  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | C  |  | )                              |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | 0  | C  | 0 0  | 0   | C  |  | 0 0                            | 0  | C  | 0  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>  | 1521              |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   |  |  |                                |  |  |  |
| Total including Accounts 1562 and 1568   |                   | 0  | 0  | ) 0  | 0   | C  |  | ) 0                            | 0  | 0  | 0  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

If the LOC's 2013 rate year. If the LOC's 2014 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|                   |  |   |   |   | 2009   |   |   |  |  |   |
|-------------------|--|---|---|---|--|---|---|--|--|---|
| Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-09   | Transactions Debit /<br>(Credit) during 2009<br>excluding interest and<br>adjustments <sup>2</sup>  | Board-Approved<br>Disposition during<br>2009  | Adjustments during<br>2009 - other <sup>1</sup>   | Closing<br>Principal<br>Balance as of<br>Dec-31-09   | Opening<br>Interest<br>Amounts as of<br>Jan-1-09  | Interest Jan-1 to<br>Dec-31-09  | Board-Approved<br>Disposition<br>during 2009   | Adjustments<br>during 2009 -<br>other <sup>1</sup>   | Closing Interest<br>Amounts as of<br>Dec-31-09  |
|                   |  |   |   |   |  |   |   |  |  |   |
| 1550              | 0  | (218,351)   |   |   | (218,351)  | C   | (183)   |  |  | (183)   |
| 1580              | 0  | (186,431)   |   |   | (186,431)  |   | 2,387   |  |  | 2,387   |
| 1584              | 0  | 10,715  |   |   | 10,715   | C   |   |  |  | (584)   |
| 1586              | 0  | 73,011  |   |   | 73,011   | C   |   |  |  | 2,795   |
|                   | 0  |   |   |   |  |   |   |  |  | 1,784   |
|                   | 0  | 698,953   |   |   | 698,953  |   |   |  |  | 2,281   |
|                   | 0  |   |   |   | 0  | C   |   |  |  | 0   |
| 1595              | 0  |   |   |   | 0  | C   |   |  |  | 0   |
| 1595              | 0  |   |   |   | 0  | C   |   |  |  | 0   |
| 1595              | 0  |   |   |   | 0  | C   |   |  |  | 0   |
| 1595              | 0  |   |   |   | 0  | C   |   |  |  | 0   |
|                   | 0  | 343,112   |   |   | 343,112  |   |   | 0  | 0  | 8,480<br>6,199  |
| 4590              |  |   |   |   |  |   |   | 0  | -  |   |
| 1589              | 0  | 698,953   | L. L.   | J 0   | 698,953  | u   | 2,281   | 0  | u  | 2,281   |
| 1562              | 0  |   |   |   | 0  | C   |   |  |  | 0   |
|                   | 0  | 343,112   | C   | ) 0   | 343,112  | C   | 8,480   | 0  | C  | 8,480   |
| 1521              |  |   |   |   |  |   |   |  |  |   |
| 1568              |  |   |   |   |  |   |   |  |  |   |
|                   | 0  | 343 113   |   | ) 0   | 3/3 112  | 0   | 8 100   | 0  |  | 8,480   |
|                   | Number<br>1550<br>1580<br>1584<br>1588<br>1589<br>1595<br>1595<br>1595<br>1595<br>1595<br>1595 | Account<br>Number<br>1550<br>1580<br>1580<br>1584<br>0<br>1586<br>0<br>1586<br>0<br>1589<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>1595<br>0<br>0<br>0<br>1595<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0<br>0 | Account<br>Number         Opening Principal<br>Amounts as<br>jan-1-09         Creatily during 2009<br>excluding interest and<br>adjustments <sup>2</sup> 1550         0         (218,351)           1580         0         (166,431)           1584         0         10,715           1586         0         73,011           1588         0         (34,785)           1599         0         698,953           1595         0         1595           1595         0         1595           1595         0         1595           1595         0         1595           1595         0         1595           1595         0         343,112           0         (355,841)         0           1562         0         343,112           1562         0         343,112           1562         0         343,112 | Account<br>Number         Opening Principal<br>Amounts as:<br>jan-1-09         Credity during 2009<br>excluding litterest and<br>adjustments <sup>2</sup> Baard-Approved<br>Disposition during<br>2009           1550         0         (218,351)         10<br>(106,431)         10<br>(106,431)           1580         0         (106,431)         10<br>(106,431)         10<br>(106,431)           1584         0         10,715         10<br>(106,431)         10<br>(106,431)           1589         0         (34,785)         10<br>(106,933)         10<br>(106,933)           1595         0         0         698,953         0           1595         0         0         343,112         0           1589         0         698,953         0         0           1595         0         0         343,112         0           1589         0         698,953         0         0           1589         0         698,953         0         0           1589         0         343,112         0         0           1562         0         343,112         0         0           1568         0         343,112         0         0 | Account<br>Number         Opening Principal<br>Anounts as<br>jan-1-09         (Credit) during 2009<br>excluding interest and<br>adjustments <sup>2</sup> Board-Approved<br>Disposition during<br>2009         Adjustments during<br>2009 - other <sup>1</sup> 1550         0         (218,351)         10775         10775           1580         0         (186,431)         10775         10775           1584         0         10,775         10775         10775           1589         0         638,953         10         10           1595         0         343,112         0         0           1595         0         343,112         0         0           1589         0         638,953         0         0           1595         0         0         0         0         0           1595         0         0         0         0         0           1595         0         0         0         0         0           1589         0         638,953         0         0         0           1589         0         638,953         0         0         0           1589         0         638,953         0         0         0           1562 | Account<br>Number         Opening Principal<br>Amounts as of<br>Jan-1-99         Transactions Debit /<br>(Credit) during 2009         Board-Approved<br>Disposition during<br>2009         Adjustments during<br>2009         Closing<br>Principal<br>2009         Closing<br>Principal<br>Balance as of<br>Dec-31-09           1550         0         (218,351)         (218,351)         (218,351)         (218,351)           1580         0         (186,431)         (107,15)         10,715         10,715           1586         0         73,011         73,011         73,011         (34,785)           1589         0         698,953         693,953         693,953         0           1595         0         0         0         343,112         0         0         343,112           0         343,112         0         0         698,953         0         0         343,112           1562         0         0         343,112         0         0         343,112           1562         0         0         343,112         0         0         343,112           0         343,112         0         0         343,112         0         0         343,112           0         343,112         0         0         343,112         0 | Account<br>Number         Opening Principal<br>Amounts as of<br>Jan-1-99         Transactions Debit /<br>(Credit) during 2009         Board-Approved<br>Disposition during<br>2009         Adjustments during<br>2009         Closing<br>Principal<br>2009         Opening<br>Principal<br>Balance as<br>Dec-31-09         Opening<br>Interest<br>Amounts as of<br>Jan-1-09           1550         0         (216,351)         (216,351)         (216,351)         0           1580         0         (196,431)         (196,431)         (196,431)         0           1586         0         73,011         73,011         0         73,011         0           1588         0         (34,785)         (34,785)         0         0         0           1590         0         698,953         698,953         0         0         0         0           1595         0         0         343,112         0         0         343,112         0           0         343,112         0         0         343,112         0         0         343,112         0           0         343,112         0         0         343,112         0         0         0           1585         0         0         0         0         0         0         0           0 | Account<br>Number         Opening Principal<br>Amounts as of<br>Jan-1-09         Transactions Debit /<br>Crediti during 2009         Board-Approved<br>Disposition during<br>2009-other         Adjustments during<br>Balances at<br>Dec-31-09         Opening<br>Interest<br>Dec-31-09         Interest<br>Dec-31-09         Interest<br>Dec-31-09< | Account<br>Number         Opening Principal<br>Jan-1-09         Transactions Debit/<br>(Credit) during 2009         Board-Approved<br>Disposition during<br>2009         Adjustments during<br>2009         Closing<br>Balance and<br>2009         Opening<br>Principal<br>Balance and<br>Dec-31-09         Interest Jan-1 to<br>Dec-31-09         Board-Approved<br>Disposition<br>during 2009           1550         0         (218,351)         0         (186,431)         Dec-31-09         D | Account<br>Number         Opening Principal<br>Jan-1-09         Transactions Debit/<br>(Credit) during 2009<br>adjustments <sup>2</sup> Board-Approved<br>Disposition during<br>2009         Adjustments during<br>2009-other <sup>1</sup> Closing<br>Balance adjustments<br>abust as of<br>Dec-31-09         Opening<br>Interest and to<br>Dec-31-09         Interest Jan-1 to<br>Dec-31-09         Board-Approved<br>Disposition<br>during 2009         Adjustments<br>during 2009           1550         0         (218,351)         (218,351)         0         (183)           1580         0         (186,431)         (186,431)         0         2,387           1584         0         10,715         10,715         0         (584)           1588         0         (24,855)         (23,785)         0         1,784           1589         0         698,953         698,953         2,281         0           1595         0         0         0         0         0         0           1595         0         0         0         0         0         0         0           1595         0         343,112         0         0         343,112         0         8,480         0         0           1595         0         343,112         0         0         343,112         0         8,480 |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

If the LOC's 2013 rate year. If the LOC's 2014 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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|  |                   |  |  |  |   | 2010   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-10 | Transactions Debit /<br>(Credit) during 2010<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2010 | Adjustments during<br>2010 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-10 | Opening<br>Interest<br>Amounts as of<br>Jan-1-10 | Interest Jan-1 to<br>Dec-31-10 | Board-Approved<br>Disposition<br>during 2010 | Adjustments<br>during 2010 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-10 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | (218,351)                                      | (47,169)   |  |   | (265,520)  | (183)  | (2,625)                        |  |  | (2,808)  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | (186,431)                                      | (760,794)  |  |   | (947,225)  | 2,387  |                                |  |  | (4,607)  |
| RSVA - Retail Transmission Network Charge                                  | 1584              | 10,715   | 244,593  |  |   | 255,308  | (584)  | 1,773                          |  |  | 1,189  |
| RSVA - Retail Transmission Connection Charge                               | 1586              | 73,011   | 177,099  |  |   | 250,110  | 2,795  |                                |  |  | 2,308  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | (34,785)                                       | 619,286  |  |   | 584,501  | 1,784  |                                |  |  | 7,439  |
| RSVA - Global Adjustment   | 1589              | 698,953  | (115,438)  |  |   | 583,515  | 2,281  | 2,133                          |  |  | 4,414  |
| Recovery of Regulatory Asset Balances                                      | 1590              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595              | 0  |  |  |   | 0  |  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595              | 0  | (526,118)  |  |   | (526,118)  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | 0  | 668,220  |  |   | 668,220  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | 343,112  | 259,679  | 0  |   | 602,791  | 8,480  |                                | 0  | C  | 7,935  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | (355,841)                                      | 375,117  | 0  |   | 19,276   | 6,199  |                                | 0  | C  |  |
| RSVA - Global Adjustment   | 1589              | 698,953  | (115,438)  | 0  | 0 0   | 583,515  | 2,281  | 2,133                          | 0  | C  | 4,414  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | 343,112  | 259,679  | 0  | 0   | 602,791  | 8,480  | (545)                          | 0  | c  | 7,935  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |                   | 343,112  | 259,679  | 0  | 0   | 602,791  | 8,480  | (545)                          | 0  | C  | 7,935  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

If the LOC's 2013 rate year. If the LOC's 2014 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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|  |                   |  |  |  |   | 2011   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-11 | Transactions Debit /<br>(Credit) during 2011<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2011 | Adjustments during<br>2011 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-11 | Opening<br>Interest<br>Amounts as of<br>Jan-1-11 | Interest Jan-1 to<br>Dec-31-11 | Board-Approved<br>Disposition<br>during 2011 | Adjustments<br>during 2011 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-11 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | (265,520)                                      | 231,087  |  |   | (34,433)   | (2,808)  | (2,327)                        |  |  | (5,135)  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | (947,225)                                      | (628,323)  |  |   | (1,575,548)  | (4,607)  | (17,543)                       |  |  | (22,150)                                       |
| RSVA - Retail Transmission Network Charge                                  | 1584              | 255,308  | 321,612  |  |   | 576,920  | 1,189  | 7,078                          |  |  | 8,267  |
| RSVA - Retail Transmission Connection Charge                               | 1586              | 250,110  | 419,696  |  |   | 669,806  | 2,308  | 6,890                          |  |  | 9,198  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | 584,501  | (481,508)  |  |   | 102,993  | 7,439  | 9,608                          |  |  | 17,047   |
| RSVA - Global Adjustment   | 1589              | 583,515  | 769,406  |  |   | 1,352,921  | 4,414  | 15,068                         |  |  | 19,482   |
| Recovery of Regulatory Asset Balances                                      | 1590              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)              | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595              | (526,118)                                      | 705,436  |  |   | 179,318  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | 668,220  | (957,432)  |  |   | (289,212)  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | 602,791  | 379,974  | 0  |   | 982,765  | 7,935  | 18,774                         |  | 0  | 26,709   |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | 19,276   | (389,432)  | 0  | -   | (370,156)  | 3,521  | 3,706                          |  | 0  |  |
| RSVA - Global Adjustment   | 1589              | 583,515  | 769,406  | 0  | 0   | 1,352,921  | 4,414  | 15,068                         | 0  | 0  | 19,482   |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | 602,791  | 379,974  | 0  | 0   | 982,765  | 7,935  | 18,774                         | 0  | ٥  | 26,709   |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |                   | 602,791  | 379,974  | 0  | 0   | 982,765  | 7,935  | 18,774                         | 0  | ٥  | 26,709   |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

If the LOC's 2013 rate year. If the LOC's 2014 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                   |  |   |  |                                       |                                       | 201                                   | 2                                     |  |  |                                |  |   |  |
|--|-------------------|--|---|--|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|--|--|--------------------------------|--|---|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-12 | Transactions Debit /<br>(Credit) during 2012<br>excluding interest and<br>adjustments 2 | Board-Approved<br>Disposition during<br>2012 | Other 1 Adjustments<br>during Q1 2012 | Other 1 Adjustments<br>during Q2 2012 | Other 1 Adjustments<br>during Q3 2012 | Other 1 Adjustments<br>during Q4 2012 | Closing<br>Principal<br>Balance as of<br>Dec-31-12 | Opening<br>Interest<br>Amounts as of<br>Jan-1-12 | Interest Jan-1 to<br>Dec-31-12 | Board-Approved<br>Disposition<br>during 2012 | Adjustments<br>during 2012 -<br>other 1 | Closing Interest<br>Amounts as of<br>Dec-31-12 |
| Group 1 Accounts   |                   |  |   |  |                                       |                                       |                                       |                                       |  |  |                                |  |   |  |
| LV Variance Account  | 1550              | (34,433)                                       | 248,619   | (265,520)                                    |                                       |                                       |                                       |                                       | 479,706  | (5,135)  | 3,808                          | (7,995)                                      |   | 6,668  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | (1,575,548)                                    | (876,806)   | (947,225)                                    |                                       |                                       |                                       |                                       | (1,505,129)  | (22,150)   | (19,379)                       | (23,109)                                     |   | (18,420)                                       |
| RSVA - Retail Transmission Network Charge                                  | 1584              | 576,920  | 160,111   | 255,307                                      |                                       |                                       |                                       |                                       | 481,724  | 8,267  | 6,232                          |  |   | 8,323  |
| RSVA - Retail Transmission Connection Charge                               | 1586              | 669,806  | 398,401   | 250,111                                      |                                       |                                       |                                       |                                       | 818,096  | 9,198  | 9,238                          |  |   | 11,242   |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | 102,993  | 462,737   | 0  |                                       |                                       |                                       |                                       | 565,730  | 17,047   | 3,297                          |  |   | 20,344   |
| RSVA - Global Adjustment   | 1589              | 1,352,921                                      | (277,726)   | 0  |                                       |                                       |                                       |                                       | 1,075,195  | 19,482   | 24,432                         | 0  |   | 43,914   |
| Recovery of Regulatory Asset Balances                                      | 1590              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595              | 179,318  |   |  |                                       |                                       |                                       |                                       | 179,318  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | (289,212)                                      | (317,457)   |  |                                       |                                       |                                       |                                       | (606,669)  | 0  |                                |  |   | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | 982,765  | (202,120)   | (707,327)                                    |                                       |                                       |                                       | 0                                     | 1,487,972  | 26,709   |                                |  | (                                       | 0 72,072                                       |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | (370,156)                                      | 75,606  | (707,327)                                    |                                       |                                       |                                       | 0                                     |  | 7,227  | 3,196                          |  |   | 0 28,157                                       |
| RSVA - Global Adjustment   | 1589              | 1,352,921                                      | (277,726)   | 0  | 0                                     | 0                                     | C                                     | 0 0                                   | 1,075,195  | 19,482   | 24,432                         | 0  |   | 0 43,914                                       |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Total of Group 1 and Account 1562  |                   | 982.765  | (202,120)   | (707,327)                                    | 0                                     | 0                                     | C                                     | 0                                     | 1,487,972  | 26,709   | 27,629                         | (17,734)                                     |   | 0 72,072                                       |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              | ,  | X   | ( · · · · ·                                  |                                       |                                       |                                       | -                                     | ,  | -4   |                                | ( ) / · /                                    |   |  |
| Special Fulpose charge Assessment valiance Account                         | 1521              |  |   |  |                                       |                                       |                                       |                                       |  |  |                                |  |   |  |
| LRAM Variance Account <sup>6</sup>   | 1568              | 0  | 84,063  |  |                                       |                                       |                                       |                                       | 84,063   | 0  | 817                            |  |   | 817  |
| Total including Accounts 1562 and 1568                                     |                   | 982,765  | (118,056)   | (707,327)                                    | 0                                     | 0                                     | C                                     | 0                                     | 1,572,035  | 26,709   | 28,446                         | (17,734)                                     |   | 0 72,889                                       |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

If the LOC's 2013 rate year. If the LOC's 2014 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                   |   |  | 013   |   | Projected Int   | erest on Dec-31-1   | 2 Balances                          | 2.1.7 RRR                         |  |
|--|-------------------|---|--|---|---|---|---|-------------------------------------|-----------------------------------|--|
| Account Descriptions   | Account<br>Number | Principal<br>Disposition<br>during 2013 -<br>instructed by<br>Board | Interest<br>Disposition<br>during 2013 -<br>instructed by<br>Board | Closing Principal<br>Balances as of<br>Dec 31-12<br>Adjusted for<br>Dispositions<br>during 2013 | Closing Interest<br>Balances as of Dec<br>31-12 Adjusted for<br>Dispositions<br>during 2013 | Projected Interest from Jan 1,<br>2013 to December 31, 2013 on Dec<br>31 -12 balance adjusted for<br>disposition during 2013 <sup>3</sup> | Projected Interest from January 1,<br>2013 to April 30, 2013 on Dec 31 -<br>12 balance adjusted for<br>disposition during 2013 <sup>3</sup> | Total Claim                         | As of Dec 31-12                   | Variance<br>RRR vs. 2012 Balance<br>(Principal + Interest) |
| Group 1 Accounts   |                   |   |  |   |   |   |   |                                     |                                   |  |
| LV Variance Account  | 1550              | 231,087   | 7,388  | 248,619   | (720)   | 3,655   | 1,218   | 252,772                             | 486,374                           | (0)  |
| RSVA - Wholesale Market Service Charge   | 1580              | (628,323)   | (11,356)   | (876,806)   | (7,064)   | (12,889)  | (4,296)   | (901,056)                           | (1,523,550)                       | (0)  |
| RSVA - Retail Transmission Network Charge  | 1584              | 321,612   | 8,395  | 160,112   | (72)  | 2,354   | 785   | 163,179                             | 490,047                           |  |
| RSVA - Retail Transmission Connection Charge   | 1586              | 419,696   | 10,232   | 398,400   | 1,010   | 5,856   | 1,952   | 407,219                             | 829,338                           |  |
| RSVA - Power (excluding Global Adjustment)   | 1588              | 102,993   | 19,066   | 462,737   | 1,278   | 6,802   | 2,267   | 473,085                             |                                   |  |
| RSVA - Global Adjustment   | 1589              | 1,352,921   | 45,998   | (277,726)   | (2,084)   | (4,083)   | (1,361)   | (285,253)                           | 1,119,109                         | ) (O)  |
| Recovery of Regulatory Asset Balances  | 1590              |   |  | 0   | 0   |   |   | 0                                   |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)5   | 1595              |   |  | 0   | 0   |   |   | 0                                   |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>   | 1595              |   |  | 0   | 0   |   |   | 0                                   |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>   | 1595              | 179,318   |  | (0)   | 0   |   |   | (0)                                 | 179,318                           | 3 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>   | 1595              |   |  | (606,669)   | 0   |   |   | (606,669)                           | (570,211)                         | 36,457   |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)<br>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)<br>RSVA - Global Adjustment | 1589              | 1,979,304<br>626,383<br>1,352,921                                   | 79,723<br>33,725<br>45,998   | (491,332)<br>(213,606)<br>(277,726)   | (7,651)<br>(5,568)<br>(2,084)   | 1,695<br>5,778<br>(4,083)   | 565<br>1,926<br>(1,361)   | (496,723)<br>(211,470)<br>(285,253) | 1,596,499<br>477,390<br>1,119,109 | 36,456   |
| Deferred Payments in Lieu of Taxes   | 1562              |   |  | 0   | 0   |   |   | 0                                   | C                                 | 0 0  |
| Total of Group 1 and Account 1562  |                   | 1,979,304   | 79,723   | (491,332)   | (7,651)   | 1,695   | 565   | (496,723)                           | 1,596,499                         | 0<br>36,455  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>  | 1521              |   |  |   |   |   |   |                                     |                                   |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |   |  | 84,063  | 817   | 1,236   | 412   | 86,528                              | C                                 | (84,880)   |
| Total including Accounts 1562 and 1568   |                   | 1,979,304   | 79,723   | (407,269)   | (6,834)   | 2,931   | 977   | (410,195)                           | 1,596,499                         | (48,425)   |

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If the LOC's 2013 rate year. If the LOC's 2014 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| Rate Class                                     | Unit   | Metered kWh | Metered kW | Billed kWh for<br>Non-RPP<br>Customers | Estimated kW for<br>Non-RPP<br>Customers | Distribution<br>Revenue <sup>1</sup> | 1590 Recovery<br>Share<br>Proportion* | 1595 Recovery<br>Share Proportion<br>(2008) <sup>2</sup> | 1595 Recovery<br>Share Proportion<br>(2009) <sup>2</sup> | 1595 Recovery<br>Share Proportion<br>(2010) <sup>2</sup> | 1595 Recovery<br>Share Proportion<br>(2011) <sup>2</sup> | 1568 LRAM Variance<br>Account Class<br>Allocation |
|--|--------|-------------|------------|--|--|--------------------------------------|---------------------------------------|--|--|--|--|---|
| RESIDENTIAL                                    | \$/kWh | 233,649,318 |            | 25,978,844                             | 0  | 6,987,789                            |                                       | (,   | (,   | 19.34%   |  | (\$ amounts)<br>20024.06                          |
|  |        |             |            |  |  |                                      |                                       |  |  |  |  |   |
| GENERAL SERVICE LESS THAN 50 KW                | \$/kWh | 90,524,721  |            | 13,430,269                             | 0  | 1,904,385                            |                                       |  |  | 12.80%   |  | 41011.26  |
| GENERAL SERVICE 50 TO 999 KW                   | \$/kW  | 246,167,990 | 677,184    | 208,832,622                            | 574,478                                  | 1,458,956                            |                                       |  |  | 37.59%   |  | 18864.88  |
| GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW | \$/kW  | 114,499,112 | 278,788    | 115,406,006                            | 280,996                                  | 2,357,967                            |                                       |  |  | 22.25%   |  | 6627.93   |
| INTERMEDIATE WITH SELF GENERATION              | \$/kW  | 28,118,306  | 66,670     | 27,456,387                             | 65,101                                   | 239,136                              |                                       |  |  | 6.43%  |  |   |
| UNMETERED SCATTERED LOAD                       | \$/kWh | 904,732     |            |  | 0  | 12,864                               |                                       |  |  | 0.20%  |  |   |
| STANDBY POWER                                  | \$/kW  |             |            |  | 0  |                                      |                                       |  |  |  |  |   |
| SENTINEL LIGHTING                              | \$/kW  | 361,472     | 1,016      | 131,064                                | 368                                      | 18,247                               |                                       |  |  | 0.02%  |  |   |
| STREET LIGHTING                                | \$/kW  | 6,615,542   | 19,516     | 6,615,542                              | 19,516                                   | 116,284                              |                                       |  |  | 1.38%  |  |   |
| microFIT                                       |        |             |            |  |  |                                      |                                       |  |  |  |  |   |
|  |        |             |            |  |  |                                      |                                       |  |  |  |  |   |
|  | Total  | 720,841,193 | 1,043,174  | 397,850,734                            | 940,459                                  | 13,095,628                           | 0.00%                                 | 0.00%  | 0.00%  | 100.00%  | 0.00%  | 86,528  |
|  |        |             |            |  |  |                                      |                                       |  |  |  | Balance as per Sheet 5                                   | 86,528  |
|  |        |             |            |  |  |                                      |                                       |  |  |  | Variance   | 0   |
|  |        |             |            |  |  |                                      |                                       |  |  |  |  |   |

#### Threshold Test

Total Claim (including Account 1521, 1562 and 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh)<sup>3</sup> (\$410,195) (\$496,723) (0.0007) Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

|  |                | % of Total non- | % of Total<br>Distribution |      |      |      |      |       |         |      | 1595   | 1595   | 1595   | 1595   |      |        |
|--|----------------|-----------------|----------------------------|------|------|------|------|-------|---------|------|--------|--------|--------|--------|------|--------|
| Rate Class                                     | % of Total kWh |                 | Revenue                    | 1550 | 1580 | 1584 | 1586 | 1588* | 1588 GA | 1590 | (2008) | (2009) | (2010) | (2011) | 1562 | 1568   |
| RESIDENTIAL                                    | 32.4%          | 6.5%            | 53.4%                      | 0    | 0    | 0    | 0    | 0     | 0       | 0    | 0      | 0      | 0      | 0      | 0    | 20,024 |
| GENERAL SERVICE LESS THAN 50 KW                | 12.6%          | 3.4%            | 14.5%                      | 0    | 0    | 0    | 0    | 0     | 0       | 0    | 0      | 0      | 0      | 0      | 0    | 41,011 |
| GENERAL SERVICE 50 TO 999 KW                   | 34.2%          | 52.5%           | 11.1%                      | 0    | 0    | 0    | 0    | 0     | 0       | 0    | 0      | 0      | 0      | 0      | 0    | 18,865 |
| GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW | 15.9%          | 29.0%           | 18.0%                      | 0    | 0    | 0    | 0    | 0     | 0       | 0    | 0      | 0      | 0      | 0      | 0    | 6,628  |
| INTERMEDIATE WITH SELF GENERATION              | 3.9%           | 6.9%            | 1.8%                       | 0    | 0    | 0    | 0    | 0     | 0       | 0    | 0      | 0      | 0      | 0      | 0    | 0      |
| UNMETERED SCATTERED LOAD                       | 0.1%           | 0.0%            | 0.1%                       | 0    | 0    | 0    | 0    | 0     | 0       | 0    | 0      | 0      | 0      | 0      | 0    | 0      |
| STANDBY POWER                                  | 0.0%           | 0.0%            | 0.0%                       | 0    | 0    | 0    | 0    | 0     | 0       | 0    | 0      | 0      | 0      | 0      | 0    | 0      |
| SENTINEL LIGHTING                              | 0.1%           | 0.0%            | 0.1%                       | 0    | 0    | 0    | 0    | 0     | 0       | 0    | 0      | 0      | 0      | 0      | 0    | 0      |
| STREET LIGHTING                                | 0.9%           | 1.7%            | 0.9%                       | 0    | 0    | 0    | 0    | 0     | 0       | 0    | 0      | 0      | 0      | 0      | 0    | 0      |
| microFIT                                       | 0              | 0               | 0                          | 0    | 0    | 0    | 0    | 0     | 0       | 0    | 0      | 0      | 0      | 0      | 0    | 0      |
| Total  | 100.0%         | 100.0%          | 100.0%                     | 0    | 0    | 0    | 0    | 0     | 0       | 0    | 0      | 0      | 0      | 0      | 0    | 86,528 |

\* RSVA - Power (Excluding Global Adjustment)



**Entegrus Powerlines Inc. - Chatham-Kent** 

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

|  |        |             |           | Balance of Accounts   | Deterral/variance | Allocation of      | Billed KWN or | Global     |
|--|--------|-------------|-----------|-----------------------|-------------------|--------------------|---------------|------------|
|  |        |             |           | Allocated by kWh/kW   | Account Rate      | Balance in Account | Estimated kW  | Adjustment |
| Rate Class                                     | Unit   | Billed kWh  | Billed kW | (RPP) or Distribution | Rider             | 1588 Global        | for Non-RPP   | Rate Rider |
| RESIDENTIAL                                    | \$/kWh | 233,649,318 |           | 20,024                | 0.0001            | 0                  | 25,978,844    | 0.0000     |
| GENERAL SERVICE LESS THAN 50 KW                | \$/kWh | 90,524,721  |           | 41,011                | 0.0005            | 0                  | 13,430,269    | 0.0000     |
| GENERAL SERVICE 50 TO 999 KW                   | \$/kW  | 246,167,990 | 677,184   | 18,865                | 0.0279            | 0                  | 574,478       | 0.0000     |
| GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW | \$/kW  | 114,499,112 | 278,788   | 6,628                 | 0.0238            | 0                  | 280,996       | 0.0000     |
| INTERMEDIATE WITH SELF GENERATION              | \$/kW  | 28,118,306  | 66,670    | 0                     | 0.0000            | 0                  | 65,101        | 0.0000     |
| UNMETERED SCATTERED LOAD                       | \$/kWh | 904,732     |           | 0                     | 0.0000            | 0                  |               | 0.0000     |
| STANDBY POWER                                  | \$/kW  |             |           | 0                     | 0.0000            | 0                  | 0             | 0.0000     |
| SENTINEL LIGHTING                              | \$/kW  | 361,472     | 1,016     | 0                     | 0.0000            | 0                  | 368           | 0.0000     |
| STREET LIGHTING                                | \$/kW  | 6,615,542   | 19,516    | 0                     | 0.0000            | 0                  | 19,516        | 0.0000     |
| microFIT                                       |        |             |           |                       |                   |                    |               |            |
| Total  |        | 720,841,193 | 1,043,174 | 86,528                |                   | 0                  | 40,349,572    |            |



Entegrus Powerlines Inc. - Chatham-

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

1344.75

10.73

8.46

1.68

5.40

| Price Escalator<br>Productivity Factor<br>Price Cap Index |             | Choose Stretch Fac<br>Associated Stretch                     | •      | ll<br>0.15%                      |  |              |                                  |
|---|-------------|--|--------|----------------------------------|--|--------------|----------------------------------|
| Rate Class  | Current MFC | MFC Adjustment Current Volumetric D<br>from R/C Model Charge |        | DVR Adjustment from<br>R/C Model | Price Cap Index to<br>be Applied to MFC<br>and DVR | Proposed MFC | Proposed<br>Volumetric<br>Charge |
| RESIDENTIAL   | 18.42       |  | 0.0086 |                                  | 1.55%  | 18.71        | 0.0087                           |
| GENERAL SERVICE LESS THAN 50 KW                           | 33.82       |  | 0.0114 |                                  | 1.55%  | 34.34        | 0.0116                           |
| GENERAL SERVICE 50 TO 999 KW                              | 119.25      |  | 3.3805 |                                  | 1.55%  | 121.10       | 3.4329                           |
| GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW            | 96.81       |  | 4.5910 |                                  | 1.55%  | 98.31        | 4.6622                           |

3.3928

0.0008

1.7020

0.6004

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1.55%

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10.90

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1.7284

0.6097

1.2675

INTERMEDIATE WITH SELF GENERATION

UNMETERED SCATTERED LOAD

STANDBY POWER

STREET LIGHTING

microFIT

SENTINEL LIGHTING



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses - applied to measured demand and energy

| (0.60)   |
|----------|
| (1.0000) |
|          |
|          |

RATE

UNIT

# SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

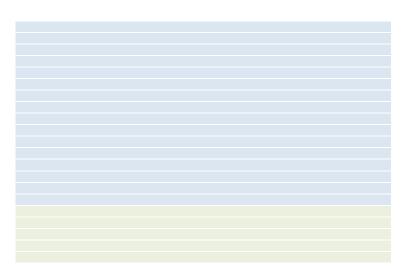
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

| Arrears certificate  | \$<br>15.00 |
|--|-------------|
| Statement of Account   | \$<br>15.00 |
| Easement Letter  | \$<br>15.00 |
| Credit Reference/credit check (plus credit agency costs)                   | \$<br>15.00 |
| Returned cheque (plus bank charges)  | \$<br>15.00 |
| Account set up charge/change of occupancy charge                           | \$<br>30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$<br>30.00 |
|  |             |

## Non-Payment of Account

| Late Payment – per month   | %  | 1.50             |
|--|----|------------------|
| Late Payment – per annum   | %  | 19.56            |
| Disconnect/Reconnect Charge – At Meter – During Regular Hours          | \$ | 65.00            |
|  |    |                  |
| Temporary Service – Install & remove – overhead – no transformer       | \$ | 500.00           |
| Temporary Service – Install & remove – overhead – with transformer     | \$ | 1,000.00         |
| Specific Charge for Access to the Power Poles - \$/pole/year           | \$ | 22.35            |
| Switching for company maintenance - Charge based on Time and Materials | \$ | Time & Materials |
|  |    |                  |
|  |    |                  |



#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00    |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the           |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                              |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                      | \$       | 2.00      |

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer > 5,000 kW<br>Distribution Loss Factor - Primary Metered Customer < 5,000 kW<br>Distribution Loss Factor - Primary Metered Customer > 5,000 kW |
|---|
|   |
| Distribution Loss Easter - Drimony Meterod Customer - E 000 I/W   |
| Distribution Loss Factor - Frimary Metered Customer > 5,000 kW  |



Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

# **RESIDENTIAL SERVICE CLASSIFICATION**

| MONTHLY RATES AND CHARGES - Delivery Component  |          |           |
|---|----------|-----------|
| Service Charge  | \$       | 18.71     |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the      | Ŷ        | 10.71     |
| effective date of the next cost of service-based rate order                                       | \$       | 0.28      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                    | \$       | 0.79      |
| Distribution Volumetric Rate  | \$/kWh   | 0.00870   |
| Low Voltage Service Rate  | \$/kWh   | 0.00030   |
|   |          |           |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective un |          | 0.00010   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh   | 0.00730   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                        | \$/kWh   | 0.00510   |
| Rate Rider for Tax Change - effective until April 30, 2015  | \$/kWh   | (0.00020) |
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| MONTHLY RATES AND CHARGES - Regulatory Component  | ć /LANIH | 0.00440   |
| Wholesale Market Service Rate   | \$/kWh   | 0.00440   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh   | 0.00130   |
| Standard Supply Service - Administrative Charge (if applicable)                                   | \$       | 0.25      |

| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFIC<br>MONTHLY RATES AND CHARGES - Delivery Component  | CATION | Page 30 of 53 |
|--|--------|---------------|
| Service Charge   | \$     | 34.34         |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016<br>Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the | \$     | 3.01          |
| effective date of the next cost of service-based rate order  | \$     | 5.60          |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79          |
| Distribution Volumetric Rate   | \$/kWh | 0.01160       |
| Low Voltage Service Rate   | \$/kWh | 0.00030       |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective ur  | \$/kWh | 0.00050       |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00640       |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.00450       |
| Rate Rider for Tax Change - effective until April 30, 2015   | \$/kWh | (0.00010)     |
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| MONTHLY RATES AND CHARGES - Regulatory Component   |        |               |
| Wholesale Market Service Rate  | \$/kWh | 0.00440       |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.00130       |
| Relia of Reliate Electricity Rate Flotection Onlarge (RRRF)  |        | 0.00130       |

\$

0.25

Standard Supply Service - Administrative Charge (if applicable)

| GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION<br>MONTHLY RATES AND CHARGES - Delivery Component | I      | Page 31 of 53 |
|---|--------|---------------|
| Service Charge  | \$     | 121.10        |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the          | Ŧ      |               |
| effective date of the next cost of service-based rate order   | \$     | 11.31         |
| Distribution Volumetric Rate  | \$/kW  | 3.43290       |
| Low Voltage Service Rate  | \$/kW  | 0.12950       |
| C C C C C C C C C C C C C C C C C C C   |        |               |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective ur     | \$/kW  | 0.02790       |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.69520       |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                            | \$/kW  | 1.81820       |
| Retail Transmission Rate - Network Service Rate - Interval Metered                                    | \$/kW  | 2.85820       |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered         | \$/kW  | 1.99050       |
| Rate Rider for Tax Change - effective until April 30, 2015  | \$/kW  | (0.02380)     |
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| MONTHLY RATES AND CHARGES - Regulatory Component  |        |               |
| Wholesale Market Service Rate   | \$/kWh | 0.00440       |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.00130       |
| Standard Supply Service - Administrative Charge (if applicable)                                       | \$     | 0.25          |
|   | Ŧ      | 0.20          |

# GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

| MONTHLY RATES AND CHARGES - Delivery Component  |        |           |
|---|--------|-----------|
| Service Charge  | \$     | 98.31     |
| Distribution Volumetric Rate  | \$/kW  | 4.66220   |
| Low Voltage Service Rate  | \$/kW  | 0.14160   |
|   |        |           |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective ur | \$/kW  | 0.02380   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.87200   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                        | \$/kW  | 1.99130   |
| Rate Rider for Tax Change - effective until April 30, 2015  | \$/kW  | (0.02630) |
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| MONTHLY RATES AND CHARGES - Regulatory Component  | 6 // / | 0.004.5   |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.00130   |
| Standard Supply Service - Administrative Charge (if applicable)                                   | \$     | 0.25      |

# Page 33 of 53

# INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION

| MONTHLY RATES AND CHARGES - Delivery Component                             |        |           |
|--|--------|-----------|
| Service Charge   | \$     | 1,365.59  |
| Distribution Volumetric Rate   | \$/kW  | 3.44540   |
| Low Voltage Service Rate   | \$/kW  | 0.14160   |
| Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.87200   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.99130   |
| Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kW  | (0.02060) |
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| MONTHLY RATES AND CHARGES - Regulatory Component                           |        |           |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)                  | \$/kWh | 0.00130   |
| Standard Supply Service - Administrative Charge (if applicable)            | \$     | 0.25      |
|  |        |           |

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

| MONTHLY RATES AND CHARGES - Delivery Component                             |        |           |
|--|--------|-----------|
| Service Charge (per connection)  | \$     | 10.90     |
| Distribution Volumetric Rate   | \$/kWh | 0.00080   |
| Low Voltage Service Rate   | \$/kWh | 0.00030   |
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.00640   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00450   |
| Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kWh | (0.00020) |
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| MONTHLY RATES AND CHARGES - Regulatory Component                           |        |           |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)                  | \$/kWh | 0.00130   |
| Standard Supply Service - Administrative Charge (if applicable)            | \$     | 0.25      |

# STANDBY POWER SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Distribution Volumetric Rate



# MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

0.00130

# SENTINEL LIGHTING SERVICE CLASSIFICATION

| MONTHLY RATES AND CHARGES - Delivery Component                             |        |           |
|--|--------|-----------|
| Service Charge   | \$     | 8.59      |
| Distribution Volumetric Rate   | \$/kW  | 0.60970   |
| Low Voltage Service Rate   | \$/kW  | 0.09240   |
| Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.04750   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.43340   |
| Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kW  | (0.19560) |
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| MONTHLY RATES AND CHARGES - Regulatory Component                           |        |           |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)                  | \$/kWh | 0.00130   |
| Standard Supply Service - Administrative Charge (if applicable)            | \$     | 0.25      |

# STREET LIGHTING SERVICE CLASSIFICATION

| Bervice Charge (per connection)       \$       1.71         Distribution Volumetric Rate       \$/kW       1.26750         Low Voltage Service Rate       \$/kW       2.03250         Retail Transmission Rate - Network Service Rate       \$/kW       2.03250         Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW       1.40460         Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       (0.06950)         Symplemetric Rate       \$/kW       (0.06950)         MONTHLY RATES AND CHARGES - Regulatory Component  | MONTHLY RATES AND CHARGES - Delivery Component                             |        |           |
|---|--|--------|-----------|
| Distribution Volumetric Rate       \$/kW       1.26750         Low Voltage Service Rate       \$/kW       2.03260         Retail Transmission Rate - lune and Transformation Connection Service Rate       \$/kW       1.04060         Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       1.006950)         Sylaw       (0.06950)       \$/kW       1.04060         Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       0.010950)         Sylaw       (0.06950)       \$/kW       0.0100         Wonther Service Rate       \$/kW       0.00420         Nonther Service Rate       \$/kW       0.00440         Rural or Remote Electricity Rate Protection Charge (RRP)       \$/kWh       0.00430   | • •  | Ś      | 1.71      |
| Low Voltage Service Rate       \$/kW       0.04270         Retail Transmission Rate - Network Service Rate       \$/kW       2.03260         Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW       1.40460         Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       (0.06950)         Sile       \$/kW       \$/kW         Sile       \$/kW   |  |        |           |
| Retail Transmission Rate - Network Service Rate       \$/kW       2.03260         Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW       1.40460         Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       (0.06950)         Symposizing Contract Change - effective until April 30, 2015       \$/kW       (0.06950)         MONTHLY RATES AND CHARGES - Regulatory Component       \$/kWh       0.00440         Wholesale Market Service Rate       \$/kWh       0.00440         Rural or Remote Electricity Rate Protection Charge (RRP)       \$/kWh       0.00420   |  |        | 0.04270   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW       1.40460         Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       (0.06950)         Image: Service Rate       \$/kWh       0.00440         Rural or Remote Electricity Rate Protection Charge (RRRP)       \$/kWh       0.00440   |  |        |           |
| Rate Rider for Tax Change - effective until April 30, 2015       \$/kW       (0.06950)         Image: Structure of the | Retail Transmission Rate - Line and Transformation Connection Service Rate |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  | Rate Rider for Tax Change - effective until April 30, 2015                 |        | (0.06950) |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  |  |        |           |
| Wholesale Market Service Rate\$/kWh0.00440Rural or Remote Electricity Rate Protection Charge (RRRP)\$/kWh0.00130  | MONTHLY RATES AND CHARGES - Regulatory Component                           |        |           |
|   |  | \$/kWh | 0.00440   |
|   | Rural or Remote Electricity Rate Protection Charge (RRRP)                  | \$/kWh | 0.00130   |
|   |  | \$     | 0.25      |

5.40

\$

# MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge







# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

The following table provides applicants with a class to class comparison of current vs. proposed rates.

# Current Rates

| Current Rates   |        |           | Proposed Rates   |        |           |
|---|--------|-----------|--|--------|-----------|
| Rate Description  | Unit   | Amount    | Rate Description   | Unit   | Amount    |
| RESIDENTIAL   |        |           | RESIDENTIAL  |        |           |
| Service Charge  | \$     | 18.42     | Service Charge   | \$     | 18.71     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs -   | Ŷ      | 10.42     | Rate Rider for Recovery of Smart Meter Incremental Revenue<br>Requirement - in effect until the effective date of the next cost of | Ŷ      | 10.71     |
| effective until October 31, 2013<br>Rate Rider for Recovery of Smart Meter Incremental Revenue  | \$     | 0.51      | service-based rate order   | \$     | 0.28      |
| Requirement - in effect until the effective date of the next cost of<br>service-based rate order  | \$     | 0.28      | Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$     | 0.79      | Distribution Volumetric Rate   | \$/kWh | 0.00870   |
| Distribution Volumetric Rate  | \$/kWh | 0.00860   | Low Voltage Service Rate   | \$/kWh | 0.00030   |
| Low Voltage Service Rate  | \$/kWh | 0.00030   | Rate Rider for Lost Revenue Adjustment Mechanism Variance<br>Accounts (LRAMVA) (2014) - effective until April 30, 2015             | \$/kWh | 0.00010   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kWh | 0.00080   | Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00730   |
|   |        |           |  |        |           |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>effective until April 30, 2014 Applicable only for Non-RPP Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - | \$/kWh | 0.00370   | Retail Transmission Rate - Line and Transformation Connection<br>Service Rate  | \$/kWh | 0.00510   |
| effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30,  | \$/kWh | 0.00070   | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kWh | (0.00020) |
| 2014  | \$/kWh | (0.00020) | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.00690   | Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.00130   |
| Retail Transmission Rate - Line and Transformation Connection<br>Service Rate   | \$/kWh | 0.00480   | Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   |  |        |           |
| Rural Rate Protection Charge  | \$/kWh | 0.00120   |  |        |           |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |  |        |           |
| GENERAL SERVICE LESS THAN 50 KW   |        |           | GENERAL SERVICE LESS THAN 50 KW  |        |           |
| Service Charge  | \$     | 33.82     | Service Charge   | \$     | 34.34     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016  | \$     | 3.01      | Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016                               | \$     | 3.01      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue<br>Requirement - in effect until the effective date of the next cost of  | ¢      | 5.00      | Rate Rider for Recovery of Smart Meter Incremental Revenue<br>Requirement - in effect until the effective date of the next cost of | •      | 5.00      |
| service-based rate order<br>Rate Rider for Smart Metering Entity Charge - effective until October   | \$     | 5.60      | service-based rate order<br>Rate Rider for Smart Metering Entity Charge - effective until October                                  | \$     | 5.60      |
| 31, 2018  | \$     | 0.79      | 31, 2018   | \$     | 0.79      |
| Distribution Volumetric Rate  | \$/kWh | 0.01140   | Distribution Volumetric Rate   | \$/kWh | 0.01160   |
| Low Voltage Service Rate  | \$/kWh | 0.00030   | Low Voltage Service Rate   | \$/kWh | 0.00030   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kWh | 0.00090   | Rate Rider for Lost Revenue Adjustment Mechanism Variance<br>Accounts (LRAMVA) (2014) - effective until April 30, 2015             | \$/kWh | 0.00050   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -  |        |           |  |        |           |
| effective until April 30, 2014 Applicable only for Non-RPP Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 -   | \$/kWh | 0.00370   | Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection                   | \$/kWh | 0.00640   |
| effective until October 31, 2013  | \$/kWh | 0.00040   | Service Rate   | \$/kWh | 0.00450   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kWh | (0.00010) | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kWh | (0.00010) |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection  | \$/kWh | 0.00610   | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Service Rate  | \$/kWh | 0.00430   | Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.00130   |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   | Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| Rural Rate Protection Charge  | \$/kWh | 0.00120   |  |        |           |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |  |        |           |

| ENERAL SERVICE 50 TO 999 KW   |                              |            | GENERAL SERVICE 50 TO 999 KW   |                          | Dago A(   |
|---|------------------------------|------------|--|--------------------------|-----------|
| ervice Charge   | \$                           | 119.25     | Service Charge   | \$                       | 121.10    |
| ate Rider for Disposition of Residual Historical Smart Meter Costs -  |                              |            | Rate Rider for Recovery of Smart Meter Incremental Revenue<br>Requirement - in effect until the effective date of the next cost of |                          |           |
| ffective until October 31, 2013   | \$                           | 19.46      | service-based rate order   | \$                       | 11.31     |
| ate Rider for Recovery of Smart Meter Incremental Revenue   |                              |            |  |                          |           |
| equirement - in effect until the effective date of the next cost of   | ¢                            | 44.04      | Distribution Melowastic Data   | <b>•</b> (1.) <b>•</b> ( | 0 40000   |
| ervice-based rate order   | \$                           | 11.31      | Distribution Volumetric Rate   | \$/kW                    | 3.43290   |
| istribution Volumetric Rate   | \$/kW                        | 3.38050    | Low Voltage Service Rate   | \$/kW                    | 0.12950   |
| ow Voltage Service Rate   | \$/kW                        | 0.12950    | Rate Rider for Lost Revenue Adjustment Mechanism Variance<br>Accounts (LRAMVA) (2014) - effective until April 30, 2015             | \$/kW                    | 0.02790   |
| ate Rider for Disposition of Deferral/Variance Accounts (2013) -  |                              |            |  |                          |           |
| fective until April 30, 2014  | \$/kW                        | 0.34090    | Retail Transmission Rate - Network Service Rate  | \$/kW                    | 2.69520   |
| ete Dider for Dispectition of Clabel Adjustment Sub Assount (2012)  |                              |            | Retail Transmission Rate - Line and Transformation Connection  |                          |           |
| ate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>fective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW                        | 1.32940    | Service Rate   | \$/kW                    | 1.81820   |
| ate Rider for Disposition of Deferred PILs Variance Account 1562 -  |                              |            |  |                          |           |
| ective until October 31, 2013   | \$/kW                        | 0.06220    | Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW                    | 2.85820   |
| te Rider for Application of Tax Change - effective until April 30,<br>14  | ¢/1.00/                      | (0.000.40) | Retail Transmission Rate - Line and Transformation Connection  | ¢/1.0.0/                 | 1 00050   |
|   | \$/kW                        | (0.02640)  | Service Rate - Interval Metered  | \$/kW                    | 1.99050   |
| etail Transmission Rate - Network Service Rate<br>etail Transmission Rate - Line and Transformation Connection                            | \$/kW                        | 2.56300    | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kW                    | (0.02380) |
| ervice Rate   | \$/kW                        | 1.72360    | Wholesale Market Service Rate  | \$/kWh                   | 0.00440   |
|   |                              |            |  |                          |           |
| etail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW                        | 2.71800    | Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh                   | 0.00130   |
| tail Transmission Rate - Line and Transformation Connection<br>rvice Rate - Interval Metered  | \$/kW                        | 1.88690    | Standard Supply Service - Administrative Charge (if applicable)  | \$                       | 0.25      |
| nolesale Market Service Rate  | \$/kWh                       | 0.00440    | Standard Supply Service - Administrative Charge (il applicable)  | Ψ                        | 0.25      |
|   | \$/kWh                       | 0.00440    |  |                          |           |
| ural Rate Protection Charge   |                              |            |  |                          |           |
| andard Supply Service - Administrative Charge (if applicable)   | \$                           | 0.25       |  |                          |           |
| ENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW   |                              |            | GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW   |                          |           |
| rvice Charge  | \$                           | 96.81      | Service Charge   | \$                       | 98.31     |
| stribution Volumetric Rate  | \$/kW                        | 4.59100    | Distribution Volumetric Rate   | \$/kW                    | 4.66220   |
| w Voltage Service Rate  | \$/kW                        | 0.14160    | Low Voltage Service Rate   | \$/kW                    | 0.14160   |
| ate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>rective until April 30, 2014  | \$/kW                        | 0.39980    | Rate Rider for Lost Revenue Adjustment Mechanism Variance<br>Accounts (LRAMVA) (2014) - effective until April 30, 2015             | \$/kW                    | 0.02380   |
|   | <b>\$</b>                    | 0.00000    |  | <i>φ</i> /               | 0.02000   |
| ate Rider for Disposition of Global Adjustment Sub-Account (2013) -   |                              |            |  |                          |           |
| fective until April 30, 2014 Applicable only for Non-RPP Customers  | \$/kW                        | 1.46570    | Retail Transmission Rate - Network Service Rate  | \$/kW                    | 2.87200   |
| te Rider for Disposition of Deferred PILs Variance Account 1562 -<br>ective until October 31, 2013  | \$/kW                        | 0.12990    | Retail Transmission Rate - Line and Transformation Connection<br>Service Rate  | \$/kW                    | 1.99130   |
| te Rider for Application of Tax Change - effective until April 30,  | φπαν                         | 0.12000    |  | φ/κτ                     | 1.00100   |
| 14  | \$/kW                        | (0.02690)  | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kW                    | (0.02630) |
| tail Transmission Rate - Network Service Rate   | \$/kW                        | 2.73110    | Wholesale Market Service Rate  | \$/kWh                   | 0.00440   |
| tail Transmission Rate - Line and Transformation Connection   |                              |            |  |                          |           |
| rvice Rate  | \$/kW                        | 1.88770    | Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh                   | 0.00130   |
| holesale Market Service Rate  | \$/kWh                       | 0.00440    | Standard Supply Service - Administrative Charge (if applicable)  | \$                       | 0.25      |
| ural Rate Protection Charge   | \$/kWh                       | 0.00120    |  |                          |           |
| andard Supply Service - Administrative Charge (if applicable)   | \$                           | 0.25       |  |                          |           |
| TERMEDIATE WITH SELF GENERATION   |                              |            | INTERMEDIATE WITH SELF GENERATION  |                          |           |
| rvice Charge  | \$                           | 1,344.75   | Service Charge   | \$                       | 1,365.59  |
| stribution Volumetric Rate  | \$/kW                        | 3.39280    | Distribution Volumetric Rate   | \$/kW                    | 3.44540   |
| w Voltage Service Rate  | \$/kW                        | 0.14160    | Low Voltage Service Rate   | \$/kW                    | 0.14160   |
| ate Rider for Disposition of Deferral/Variance Accounts (2013) -  | <b><b>•1111111111111</b></b> | 0 15000    | Petril Transmission Pate Nature 1.0 1 P. C   | ¢ // /                   | 0.070     |
| ective until April 30, 2014   | \$/kW                        | 0.45330    | Retail Transmission Rate - Network Service Rate  | \$/kW                    | 2.87200   |
| te Rider for Disposition of Global Adjustment Sub-Account (2013) -  |                              |            | Retail Transmission Rate - Line and Transformation Connection  |                          |           |
| ective until April 30, 2014 Applicable only for Non-RPP Customers   | \$/kW                        | 1.57590    | Service Rate   | \$/kW                    | 1.99130   |
| te Rider for Disposition of Deferred PILs Variance Account 1562 -   | A.0.17                       |            |  | <b>*</b> * * * *         |           |
| ective until October 31, 2013   | \$/kW                        | 0.05770    | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kW                    | (0.02060) |
| te Rider for Application of Tax Change - effective until April 30,  | \$/kW                        | (0.02060)  | Wholesale Market Service Rate  | \$/kWh                   | 0.00440   |
| tail Transmission Rate - Network Service Rate   | \$/kW                        | 2.73110    | Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh                   | 0.00440   |
| tail Transmission Rate - Line and Transformation Connection   | Ψ/ IC V V                    | 2.70110    |  | ψπτημ                    | 0.00130   |
| rvice Rate  | \$/kW                        | 1.88770    | Standard Supply Service - Administrative Charge (if applicable)  | \$                       | 0.25      |
| nolesale Market Service Rate  | \$/kWh                       | 0.00440    |  |                          |           |
|   |                              | 0.00400    |  |                          |           |
| ural Rate Protection Charge   | \$/kWh                       | 0.00120    |  |                          |           |

|  |              |           |   |                 | Dago /1   |
|--|--------------|-----------|---|-----------------|-----------|
| JNMETERED SCATTERED LOAD   |              |           | UNMETERED SCATTERED LOAD  |                 |           |
| Service Charge (per connection)  | \$           | 10.73     | Service Charge (per connection)   | \$              | 10.90     |
| Distribution Volumetric Rate   | \$/kWh       | 0.00080   | Distribution Volumetric Rate  | \$/kWh          | 0.00080   |
| w Voltage Service Rate   | \$/kWh       | 0.00030   | Low Voltage Service Rate  | \$/kWh          | 0.00030   |
| te Rider for Disposition of Deferred PILs Variance Account 1562 -<br>ective until October 31, 2013                                       | \$/kWh       | 0.00030   | Retail Transmission Rate - Network Service Rate                               | \$/kWh          | 0.00640   |
| tte Rider for Application of Tax Change - effective until April 30,<br>14  | \$/kWh       | (0.00010) | Retail Transmission Rate - Line and Transformation Connection<br>Service Rate | \$/kWh          | 0.00450   |
| ate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>fective until April 30, 2014   | \$/kWh       | 0.00110   | Rate Rider for Tax Change - effective until April 30, 2015                    | \$/kWh          | (0.00020) |
| etail Transmission Rate - Network Service Rate   | \$/kWh       | 0.00610   | Wholesale Market Service Rate   | \$/kWh          | 0.00440   |
| atail Transmission Rate - Line and Transformation Connection   | \$/kWh       | 0.00430   | Rural or Remote Electricity Rate Protection Charge (RRRP)                     | \$/kWh          | 0.00130   |
| holesale Market Service Rate   | \$/kWh       | 0.00440   | Standard Supply Service - Administrative Charge (if applicable)               | \$              | 0.25      |
| Iral Rate Protection Charge  | \$/kWh       | 0.00120   |   | Ψ               | 0.20      |
| andard Supply Service - Administrative Charge (if applicable)  | \$           | 0.00120   |   |                 |           |
|  | ψ            | 0.23      |   |                 |           |
| ANDBY POWER stribution Volumetric Rate   | \$/kW        | 1.70200   | STANDBY POWER Distribution Volumetric Rate                                    | \$/kW           | 1.72840   |
| nolesale Market Service Rate   | ψηταν        | 1.70200   | Wholesale Market Service Rate   | ψ/ <b>N</b> ¥ ¥ | 1.72040   |
| ral Rate Protection Charge   |              |           |   |                 | 0.00130   |
| Ŭ  |              |           | Rural or Remote Electricity Rate Protection Charge (RRRP)                     |                 | 0.00130   |
| andard Supply Service - Administrative Charge (if applicable)  |              |           | Standard Supply Service - Administrative Charge (if applicable)               |                 |           |
|  | ¢            | 0.40      | SENTINEL LIGHTING   | ¢               | 0.50      |
| rvice Charge   | \$<br>©///// | 8.46      | Service Charge  | \$<br>\$/////   | 8.59      |
| tribution Volumetric Rate  | \$/kW        | 0.60040   | Distribution Volumetric Rate  | \$/kW           | 0.60970   |
| v Voltage Service Rate<br>te Rider for Disposition of Deferral/Variance Accounts (2013) -  | \$/kW        | 0.09240   | Low Voltage Service Rate  | \$/kW           | 0.09240   |
| active until April 30, 2014  | \$/kW        | 0.27930   | Retail Transmission Rate - Network Service Rate                               | \$/kW           | 2.04750   |
| ate Rider for Disposition of Global Adjustment Sub-Account (2010) -<br>ective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW        | 1.34710   | Retail Transmission Rate - Line and Transformation Connection Service Rate    | \$/kW           | 1.43340   |
| te Rider for Disposition of Deferred PILs Variance Account 1562 -<br>ective until October 31, 2013                                       | \$/kW        | 0.35630   | Rate Rider for Tax Change - effective until April 30, 2015                    | \$/kW           | (0.19560) |
| te Rider for Application of Tax Change - effective until April 30,<br>14   | \$/kW        | (0.18020) | Wholesale Market Service Rate   | \$/kWh          | 0.00440   |
| tail Transmission Rate - Network Service Rate  | \$/kW        | 1.94700   | Rural or Remote Electricity Rate Protection Charge (RRRP)                     | \$/kWh          | 0.00440   |
| tail Transmission Rate - Line and Transformation Connection  |              |           |   | \$              | 0.00130   |
| rvice Rate   | \$/kW        | 1.35880   | Standard Supply Service - Administrative Charge (if applicable)               | Φ               | 0.25      |
| nolesale Market Service Rate   | \$/kWh       | 0.00440   |   |                 |           |
| ral Rate Protection Charge   | \$/kWh       | 0.00120   |   |                 |           |
| andard Supply Service - Administrative Charge (if applicable)  | \$           | 0.25      |   |                 |           |
| REET LIGHTING  |              |           | STREET LIGHTING   | •               |           |
| rvice Charge (per connection)  | \$           | 1.68      | Service Charge (per connection)   | \$              | 1.71      |
| tribution Volumetric Rate  | \$/kW        | 1.24820   | Distribution Volumetric Rate  | \$/kW           | 1.26750   |
| w Voltage Service Rate   | \$/kW        | 0.04270   | Low Voltage Service Rate  | \$/kW           | 0.04270   |
| te Rider for Disposition of Deferral/Variance Accounts (2013) -<br>active until April 30, 2014   | \$/kW        | 0.35570   | Retail Transmission Rate - Network Service Rate                               | \$/kW           | 2.03260   |
| te Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>ective until April 30, 2014 Applicable only for Non-RPP Customers  | \$/kW        | 1.25960   | Retail Transmission Rate - Line and Transformation Connection Service Rate    | \$/kW           | 1.40460   |
| te Rider for Disposition of Deferred PILs Variance Account 1562 -<br>ective until October 31, 2013                                       | \$/kW        | 0.13340   | Rate Rider for Tax Change - effective until April 30, 2015                    | \$/kW           | (0.06950) |
| te Rider for Application of Tax Change - effective until April 30,<br>14   | \$/kW        | (0.07510) | Wholesale Market Service Rate   | \$/kWh          | 0.00440   |
| ail Transmission Rate - Network Service Rate   | \$/kW        | 1.93290   | Rural or Remote Electricity Rate Protection Charge (RRRP)                     | \$/kWh          | 0.00440   |
| ail Transmission Rate - Line and Transformation Connection   |              |           |   |                 |           |
| vice Rate  | \$/kW        | 1.33150   | Standard Supply Service - Administrative Charge (if applicable)               | \$              | 0.25      |
| olesale Market Service Rate  | \$/kWh       | 0.00440   |   |                 |           |
| Iral Rate Protection Charge  | \$/kWh       | 0.00120   |   |                 |           |
| andard Supply Service - Administrative Charge (if applicable)  | \$           | 0.25      |   |                 |           |
| icroFIT  |              |           | microFIT  |                 |           |



The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

### Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,
 All multi-unit residential establishments such as apartments of 6 or less units.

3) If a service supplies a combination of residential and commercial load and wiring does not permit separate

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge  | \$     | 18.71     |
|---|--------|-----------|
| service-based rate order  | \$     | 0.28      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                                      | \$     | 0.79      |
| Distribution Volumetric Rate  | \$/kWh | 0.00870   |
| Low Voltage Service Rate  | \$/kWh | 0.00030   |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015 | \$/kWh | 0.00010   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.00730   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.00510   |
| Rate Rider for Tax Change - effective until April 30, 2015  | \$/kWh | (0.00020) |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |           |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

EB-2013-0120

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge  | \$     | 34.34     |
|---|--------|-----------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016                | \$     | 3.01      |
| service-based rate order  | \$     | 5.60      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                                      | \$     | 0.79      |
| Distribution Volumetric Rate  | \$/kWh | 0.01160   |
| Low Voltage Service Rate  | \$/kWh | 0.00030   |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015 | \$/kWh | 0.00050   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.00640   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.00450   |
| Rate Rider for Tax Change - effective until April 30, 2015  | \$/kWh | (0.00010) |
|   |        |           |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |           |
|   |        |           |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge  | \$    | 121.10    |
|---|-------|-----------|
| service-based rate order  | \$    | 11.31     |
| Distribution Volumetric Rate  | \$/kW | 3.43290   |
| Low Voltage Service Rate  | \$/kW | 0.12950   |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015 | \$/kW | 0.02790   |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.69520   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 1.81820   |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW | 2.85820   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered                       | \$/kW | 1.99050   |
| Rate Rider for Tax Change - effective until April 30, 2015  | \$/kW | (0.02380) |
|   |       |           |
| MONTHLY RATES AND CHARGES - Regulatory Component  |       |           |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

### **GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. This classification includes the former Time-of-Use Chatham classification customers, the former Large Use classification customers and the former General Service > 50 kW classification customers with loads between 1,000 and 4,999 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge  | \$     | 98.31     |  |
|---|--------|-----------|--|
| Distribution Volumetric Rate  | \$/kW  | 4.66220   |  |
| Low Voltage Service Rate  | \$/kW  | 0.14160   |  |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Accounts (LRAMVA) (2014) - effective until April 30, 2015 | \$/kW  | 0.02380   |  |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.87200   |  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.99130   |  |
| Rate Rider for Tax Change - effective until April 30, 2015  | \$/kW  | (0.02630) |  |
|   |        |           |  |
| MONTHLY RATES AND CHARGES - Regulatory Component  |        |           |  |
|   |        |           |  |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   |  |

\$/kWh

\$

0.00130

0.25

| Entegrus - CK_2014 IRM Rate Generator_FINAL.xl | sm |
|--|----|
| 13. Final Tariff Schedule                      |    |

# INTERMEDIATE WITH SELF GENERATION SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge   | \$     | 1,365.59  |  |  |
|--|--------|-----------|--|--|
| Distribution Volumetric Rate   | \$/kW  | 3.44540   |  |  |
| Low Voltage Service Rate   | \$/kW  | 0.14160   |  |  |
| Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.87200   |  |  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.99130   |  |  |
| Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kW  | (0.02060) |  |  |
| MONTHLY RATES AND CHARGES - Regulatory Component                           |        |           |  |  |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |  |  |

\$/kWh

\$

0.00130

0.25

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection)  | \$     | 10.90     |  |  |
|--|--------|-----------|--|--|
| Distribution Volumetric Rate   | \$/kWh | 0.00080   |  |  |
| Low Voltage Service Rate   | \$/kWh | 0.00030   |  |  |
| Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.00640   |  |  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.00450   |  |  |
| Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kWh | (0.00020) |  |  |
| MONTHLY RATES AND CHARGES - Regulatory Component                           |        |           |  |  |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |  |  |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

# STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

| Distribution Volumetric Rate                     | \$/kW | 1.72840 |
|--|-------|---------|
| MONTHLY RATES AND CHARGES - Regulatory Component |       |         |

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

0.00130

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

| Service Charge   | \$     | 8.59      |
|--|--------|-----------|
| Distribution Volumetric Rate   | \$/kW  | 0.60970   |
| Low Voltage Service Rate   | \$/kW  | 0.09240   |
| Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.04750   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.43340   |
| Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kW  | (0.19560) |
| MONTHLY RATES AND CHARGES - Regulatory Component                           |        |           |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |

\$/kWh

\$

0.00130

0.25

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

| Service Charge (per connection)  | \$     | 1.71      |  |
|--|--------|-----------|--|
| Distribution Volumetric Rate   | \$/kW  | 1.26750   |  |
| Low Voltage Service Rate   | \$/kW  | 0.04270   |  |
| Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.03260   |  |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.40460   |  |
| Rate Rider for Tax Change - effective until April 30, 2015                 | \$/kW  | (0.06950) |  |
| MONTHLY RATES AND CHARGES - Regulatory Component                           |        |           |  |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |  |
| Rural or Remote Electricity Rate Protection Charge (RRRP)                  | \$/kWh | 0.00130   |  |
| Standard Supply Service - Administrative Charge (if applicable)            | \$     | 0.25      |  |

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

MONTHLY RATES AND CHARGES - Regulatory Component

### ALLOWANCES

| Transformer Allowance for Owners | rship - per kW of billing demand/month | 1 |
|----------------------------------|--|---|
|----------------------------------|--|---|

\$/kW

\$

\$

22.35 Time & Materia

(0.60)

SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

| Arrears certificate  | \$ | 15.00         |
|--|----|---------------|
| Statement of Account   | \$ | 15.00         |
| Easement Letter  | \$ | 15.00         |
| Credit Reference/credit check (plus credit agency costs)                   | \$ | 15.00         |
| Returned cheque (plus bank charges)  | \$ | 15.00         |
| Account set up charge/change of occupancy charge                           | \$ | 30.00         |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00         |
| New Deverse of Account   |    |               |
| Non-Payment of Account   |    |               |
| Non-Payment of Account Late Payment – per month                            | %  | 1.50          |
|  | %  | 1.50<br>19.56 |
| Late Payment – per month   |    |               |
| Late Payment – per month<br>Late Payment – per annum                       | %  | 19.56         |

Specific Charge for Access to the Power Poles - \$/pole/year Switching for company maintenance – Charge based on Time and Materials

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00    |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the           |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                              |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                      | \$       | 2.00      |

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

| Total Loss Factor – Secondary Metered Customer < 5,000 kW      | 1.0428 |
|--|--------|
| Total Loss Factor – Secondary Metered Customer > 5,000 kW      | 1.0430 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0324 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0141 |
|  |        |



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Chatham-Kent

### Rate Class RESIDENTIAL

1.0428 800

| Loss Factor              |     |
|--------------------------|-----|
| Consumption              | kWh |
| If Billed on a kW basis: |     |
| Demand                   | kW  |
| Load Factor              |     |

|  | Current Board-Approved |               |        |     | Proposed      |   |                |     |        |          | Impact        |      |                   |                   |
|--|------------------------|---------------|--------|-----|---------------|---|----------------|-----|--------|----------|---------------|------|-------------------|-------------------|
|  |                        | Rate          | Volume |     | Charge        |   | Rate           |     | Volume |          | Charge        |      | <b>A O</b> 1      |                   |
| Manthly Carries Channel                                | \$                     | (\$)<br>18.42 | 1      | \$  | (\$)<br>18.42 | - | (\$)<br>\$ 18. | 74  | 1      | \$       | (\$)<br>18.71 |      | \$ Change<br>0.29 | % Change<br>1.57% |
| Monthly Service Charge<br>Distribution Volumetric Rate |                        | -             | 1      |     | -             |   | •              |     | 1      | Ð        |               | 5    |                   |                   |
|  | \$                     | 0.0086        | 146    | \$  | 1.26          |   | \$ 0.00        | -   | 146    | \$       | 1.27          | 5    |                   | 1.16%             |
| Fixed Rate Riders                                      | \$                     | 0.79          | 1      | \$  | 0.79          |   | \$ 0.          |     | 1      | \$       | 0.28          | -9   |                   | -64.56%           |
| Volumetric Rate Riders                                 |                        | -0.0002       | 146    | -\$ | 0.03          | _ | -0.00          | 02  | 146    | -\$      | 0.03          | 9    |                   | 0.00%             |
| Sub-Total A (excluding pass through)                   | -                      |               |        | \$  | 20.44         |   |                |     |        | \$       | 20.23         | -\$  |                   | -1.01%            |
| Line Losses on Cost of Power                           | \$                     | 0.0839        | 34     | \$  | 2.87          |   | \$ 0.08        | 39  | 34     | \$       | 2.87          | 9    | 5 -               | 0.00%             |
| Total Deferral/Variance Account                        |                        | 0.0015        | 146    | \$  | 0.22          |   | 0.00           | 01  | 146    | \$       | 0.01          | -9   | 0.20              | -93.33%           |
| Rate Riders<br>Low Voltage Service Charge              | \$                     | 0.0003        | 146    | \$  | 0.04          |   | \$ 0.00        | 22  | 146    | \$       | 0.04          | 9    |                   | 0.00%             |
|  |                        | 0.0003        | 140    |     |               |   |                |     | 140    | э<br>\$  |               |      |                   |                   |
| Smart Meter Entity Charge                              | \$                     | 0.7900        | 1      | \$  | 0.79          | _ | \$ 0.79        | 00  | 1      | Э        | 0.79          | 9    |                   | 0.00%             |
| (includes Sub-Total A)                                 |                        |               |        | \$  | 24.36         |   |                |     |        | \$       | 23.95         | -\$  | <b>0.41</b>       | -1.68%            |
| RTSR - Network   | \$                     | 0.0069        | 152    | \$  | 1.05          |   | \$ 0.00        | 73  | 152    | \$       | 1.11          | 5    | 0.06              | 5.80%             |
| RTSR - Connection and/or Line and                      | \$                     | 0.0048        | 152    | ¢   | 0.73          |   | \$ 0.00        | - 4 | 152    | \$       | 0.78          |      | 0.05              | 6.25%             |
| Transformation Connection                              | Ф                      | 0.0046        | 152    | \$  | 0.73          |   | \$ 0.00        | 51  | 152    | Ф        | 0.78          | 5    | 0.05              | 0.23%             |
| Sub-Total C - Delivery                                 |                        |               |        | \$  | 26.14         |   |                |     |        | \$       | 25.84         | -9   | <b>0.30</b>       | -1.16%            |
| (including Sub-Total B)                                |                        |               |        | Ψ   | 20.14         |   |                |     |        | ¥        | 20.04         |      | 0.00              | 1.10%             |
| Wholesale Market Service                               | \$                     | 0.0044        | 834    | \$  | 3.67          |   | \$ 0.00        | 44  | 834    | \$       | 3.67          | 9    | -                 | 0.00%             |
| Charge (WMSC)  |                        |               |        | Ť   |               |   |                |     |        | •        |               |      |                   |                   |
| Rural and Remote Rate Protection (RRRP)                | \$                     | 0.0012        | 834    | \$  | 1.00          |   | \$ 0.00        | 13  | 834    | \$       | 1.08          | 9    | 6 0.08            | 8.33%             |
| Standard Supply Service Charge                         | \$                     | 0.2500        | 1      | \$  | 0.25          |   | \$ 0.25        | 20  | 1      | \$       | 0.25          | 9    |                   | 0.00%             |
| Debt Retirement Charge (DRC)                           | \$                     | 0.2000        | 800    | \$  | 5.60          |   | \$ 0.00        |     | 800    | \$       | 5.60          | 1 93 |                   | 0.00%             |
| TOU - Off Peak   | \$                     | 0.0670        | 93     | \$  | 6.26          |   | \$ 0.06        |     | 93     | \$       | 6.26          | 9    |                   | 0.00%             |
| TOU - Mid Peak   | φ<br>\$                | 0.1040        | 26     | \$  | 2.73          |   | \$ 0.00        | -   | 26     | φ<br>\$  | 2.73          | 9    |                   | 0.00%             |
| TOU - On Peak  | φ<br>\$                | 0.1040        | 20     | \$  | 3.26          |   | \$ 0.12        | -   | 20     | \$<br>\$ | 3.26          | 9    |                   | 0.00%             |
| 100 - Oll Feak   | φ                      | 0.1240        | 20     | φ   | 3.20          |   | φ U.12         | ŧU  | 20     | φ        | 3.20          | 4    | -                 | 0.00%             |
| Total Bill on TOU (before Taxes)                       |                        |               |        | \$  | 48.92         |   |                |     |        | \$       | 48.70         |      | <b>0.22</b>       | -0.45%            |
| HST  |                        | 13%           |        | \$  | 6.36          |   | 1              | 3%  |        | \$       | 6.33          | -9   |                   | -0.45%            |
| Total Bill (including HST)                             |                        |               |        | \$  | 55.28         |   |                |     |        | \$       | 55.03         | -9   | 0.25              | -0.45%            |
| Ontario Clean Energy Benefit <sup>1</sup>              |                        |               |        | -\$ | 5.53          |   |                |     |        | -\$      | 5.50          | 5    | 6 0.03            | -0.54%            |
| Total Bill on TOU (including OCEB)                     |                        |               |        | \$  | 49.75         |   |                |     |        | \$       | 49.53         | -9   | 0.22              | -0.44%            |
|  |                        |               |        |     |               |   |                |     |        |          |               |      |                   |                   |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

# **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix F Rate Generator – SMP

|   | Incentive Regulation Mode<br>for 2014 Filers                                      | el      | ļ   |
|---|---|---------|-----|
|   |   | Version | 2.3 |
| Utility Name  | Entegrus Powerlines Inc.  |         |     |
| Service Territory   | Strathroy, Mount Brydges & Parkhill   |         |     |
| Assigned EB Number  | EB-2013-0120  |         |     |
| Name of Contact and Title   | Ryan Diotte, Senior Regulatory Specialist   |         |     |
| Phone Number  | 519-352-6300 ext. 266   |         |     |
| Email Address   | ryan.diotte@entegrus.com  |         |     |
| We are applying for rates effective   | Thursday, May 01, 2014  |         |     |
| Rate-Setting Method   | IRM 4   |         |     |
| Please indicate in which Rate Year the Group 1<br>accounts were last cleared <sup>1</sup> | 2013  |         |     |
| Notes   |   |         |     |
| Pale green cells represent input of   | cells.  |         |     |
| Pale blue cells represent drop-do   | wn lists. The applicant should select the appropriate item from the drop-down lis | t.      |     |
| White cells contain fixed values, a   | automatically generated values or formulae.                                       |         |     |

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibiled. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost\_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.** 

#### **Rate Class Classification** RESIDENTIAL 1 2 **GENERAL SERVICE LESS THAN 50 KW** 3 GENERAL SERVICE 50 TO 4,999 KW 4 LARGE USE 5 UNMETERED SCATTERED LOAD 6 SENTINEL LIGHTING STREET LIGHTING 7 8 microFIT



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

#### **Entegrus Powerlines Inc.** TARIFF OF RATES AND CHARGES

#### **RESIDENTIAL Service Classification**

This classification applies to an account taking electricity at 750 volts or less and includes: All services supplied to single-family dwelling units for domestic or household purposes.

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component  | (If applicable, Effective Date MUS               | T be includ | led in rate descri |
|---|--|-------------|--------------------|
| Service Charge  | In applicable, Encouve bate moo                  | s           | 14.00              |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect un<br>date of the next cost of service-based rate order | til the effective                                | \$          | 1.23               |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect un<br>date of the next cost of service-based rate order | til the effective                                | \$          | 0.77               |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until   | October 31, 2013                                 | \$          | (0.69)             |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effort<br>service-based rate order                            | ect until the effective date of the next cost of | \$          | 0.38               |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  |  | \$          | 0.79               |
| Distribution Volumetric Rate  |  | \$/kWh      | 0.0142             |
| Low Voltage Service Rate  |  | \$/kWh      | 0.0003             |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until Ap  | vril 30, 2014                                    | \$/kWh      | 0.0002             |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective un<br>Customers  | til April 30, 2014 Applicable only for Non-RPP   | \$/kWh      | 0.0015             |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until   | October 31, 2013                                 | \$/kWh      | (0.0045)           |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   |  | \$/kWh      | (0.0002)           |
| Retail Transmission Rate - Network Service Rate   |  | \$/kWh      | 0.0069             |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  |  | \$/kWh      | 0.0049             |
|   |  |             |                    |
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|   |  |             |                    |
|   |  |             |                    |

#### MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | Ś      | 0.25   |

# **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule. No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be

invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS)  | F be inclue | ded in rate descri |
|---|-------------|--------------------|
| Service Charge  | \$          | 18.50              |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective<br>date of the next cost of service-based rate order  | s           | 1.23               |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective<br>date of the next cost of service-based rate order  | \$          | 0.77               |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016  | \$          | 3.35               |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of<br>service-based rate order | \$          | 5.35               |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$          | 0.79               |
| Distribution Volumetric Rate  | \$/kWh      | 0.0049             |
| Low Voltage Service Rate  | \$/kWh      | 0.0002             |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kWh      | 0.0002             |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers                | \$/kWh      | 0.0015             |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kWh      | (0.0001)           |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013  | \$/kWh      | (0.0019)           |
| Retail Transmission Rate - Network Service Rate   | \$/kWh      | 0.0063             |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh      | 0.0044             |
|   |             |                    |
|   |             |                    |
|   |             |                    |
|   |             |                    |
|   |             |                    |
|   |             |                    |

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# GENERAL SERVICE 50 TO 4,999 KW Service Classification

| This classification applies to a non residential account whose average monthly maximum demand<br>purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less t<br>Further servicing details are available in the distributor's Conditions of Service. Note that for the a<br>Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Tran<br>Connection Service Rate the following sub-classifications apply:<br>General Service 50 to 5,000 kW non-interval metered | han 5,000 kW         | ng                 |
|--|----------------------|--------------------|
| Further servicing details are available in the distributor's Conditions of Service. Note that for the a<br>Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Tran<br>Connection Service Rate the following sub-classifications apply:<br>General Service 50 to 5,000 kW non-interval metered   |                      |                    |
| Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Tran<br>Connection Service Rate the following sub-classifications apply:<br>General Service 50 to 5,000 kW non-interval metered  |                      |                    |
| Connection Service Rate the following sub-classifications apply:<br>General Service 50 to 5,000 kW non-interval metered  |                      | the                |
| General Service 50 to 5,000 kW non-interval metered  | sformation           |                    |
| Concerning 50 to 5 000 littlintee relevant   |                      |                    |
| Concerned Complete FO to FO 000 live/interned methoded   |                      |                    |
| APPLICATION  |                      |                    |
| The application of these rates and charges shall be in accordance with the Licence of the Distribut  | or and any Co        | ode or             |
| Order of the Board, and amendments thereto as approved by the Board, which may be applicable   |                      |                    |
| administration of this schedule.   | to the               |                    |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work   | or service do        | ne or              |
| furnished for the purpose of the distribution of electricity shall be made except as permitted by th   |                      |                    |
| required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto a  |                      |                    |
| Board, or as specified herein.   | o approved o         | y the              |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity  | , be it under        | the Regulated      |
| Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the  |                      |                    |
| AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an em   |                      |                    |
|  |                      |                    |
| It should be noted that this schedule does not list any charges, assessments or credits that are rec   |                      |                    |
| invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement  | Charge, the O        | Global             |
| Adjustment, the Ontario Clean Energy Benefit and the HST.  |                      |                    |
|  |                      |                    |
| MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date ML</u><br>Service Charge  | JST be inclu         | ded in rate descri |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective  | s                    | 1.23               |
| date of the next cost of service-based rate order<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective   | \$                   | 0.77               |
| date of the next cost of service-based rate order<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013  | s                    | 14.16              |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service  |                      | 12.59              |
| rate order   |                      |                    |
| Distribution Volumetric Rate   | \$/kW                | 1.4651             |
| Low Voltage Service Rate   | \$/kW                | 0.1010             |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014   | \$/kW                | 0.0135             |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RF<br>Customers  | PP \$/kW             | 0.6126             |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013   | \$/kW                | (0.1851)           |
|  | \$/kW                | (0.0096)           |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  |                      | 2.5316             |
|  | \$/kW                |                    |
| Retail Transmission Rate - Network Service Rate  | \$/kW<br>\$/kW       | 1.7571             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate  |                      | 1.7571<br>2.8106   |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW                | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       |                    |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Rate Rider for Application Of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered<br>Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered<br>Retail Transmission Rate - Network Service Rate - Interval Metered<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW       | 2.8106             |
| Retail Transmission Rate - Network Service Rate         Retail Transmission Rate - Network Service Rate - Interval Metered         Retail Transmission Rate - Network Service Rate - Interval Metered         Retail Transmission Rate - Network Service Rate - Interval Metered         Monthly Rates AND CHARGES - Regulatory Component  | SAW<br>SAW<br>SAW    | 2.8106             |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection Service Rate<br>Retail Transmission Rate - Network Service Rate - Interval Metered<br>Retail Transmission Rate - Network Service Rate - Interval Metered<br>MONTHLY RATES AND CHARGES - Regulatory Component<br>Wholesale Market Service Rate   | S/kW<br>S/kW<br>S/kW | 2.8106<br>1.9782   |
| Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered MONTHLY RATES AND CHARGES - Regulatory Component  | S/kW<br>S/kW<br>S/kW | 2.8106             |

| Rural Rate Protection Charge                                    | \$/kWh | ( |
|---|--------|---|
| Standard Supply Service - Administrative Charge (if applicable) | \$     | ( |

# LARGE USE Service Classification

| his classification applies to an account whose average monthly maximum demand used for billing pu<br>ecent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater thar  |                 |                     |
|--|-----------------|---------------------|
| servicing details are available in the distributor's Conditions of Service.  |                 |                     |
|  |                 |                     |
| APPLICATION  |                 |                     |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor a<br>Order of the Board, and amendments thereto as approved by the Board, which may be applicable to<br>administration of this schedule.   |                 | ode or              |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or s<br>furnished for the purpose of the distribution of electricity shall be made except as permitted by this s<br>required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as ap<br>Board, or as specified herein. | chedule,        | unless              |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, b<br>Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the cha<br>AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embed                                       | arges in th     | e MONTHLY RATES     |
| it should be noted that this schedule does not list any charges, assessments or credits that are requir<br>invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Cha<br>Adjustment, the Ontario Clean Energy Benefit and the HST.  |                 |                     |
| MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST</u><br>Service Charge  | be inclu        | ded in rate descrip |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective  | \$              | 1.23                |
| date of the next cost of service-based rate order<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 - in effect until the effective<br>date of the next cost of service-based rate order  | s               | 0.77                |
| Distribution Volumetric Rate   | \$/kW           | 0.0550              |
| Low Voltage Service Rate   | \$/kW           | 0.1297              |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP  | \$/kW<br>\$/kW  | (0.0048)            |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013   | \$/kW           | (0.0483)            |
|  |                 |                     |
| Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW<br>\$/kW  | (0.0049)<br>2.9773  |
| Retail Transmission Rate - Network Service Rate - Interval Metered<br>Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered  | \$/KVV<br>\$/kW | 2.9773              |
|  | ¢, KIT          | 1.1010              |
|  |                 |                     |
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### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

| \$/kWh | 0.0044 |
|--------|--------|
| \$/kWh | 0.0012 |
| \$     | 0.25   |
|        |        |

# UNMETERED SCATTERED LOAD Service Classification

| This classification applies to an account taking electricity at 750 volts or less whose average monthly  | maximum  |  |  |  |  |  |  |
|--|--|--|--|--|--|--|--|
| demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such co   | onnections                                     |  |  |  |  |  |  |
| include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Th   | e level of t                                   | he   |  |  |  |  |  |
| consumption will be agreed to by the distributor and the customer, based on detailed manufacturer  |  | n/   |  |  |  |  |  |
| documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual   |  |  |  |  |  |  |  |
| consumption. Further servicing details are available in the distributor's Conditions of Service.   |  |  |  |  |  |  |  |
| APPLICATION  |  |  |  |  |  |  |  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor a  | and any Co                                     | de or  |  |  |  |  |  |
| Order of the Board, and amendments thereto as approved by the Board, which may be applicable to  | the  |  |  |  |  |  |  |
| administration of this schedule.   |  |  |  |  |  |  |  |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or s  | ervice don                                     | e or   |  |  |  |  |  |
| furnished for the purpose of the distribution of electricity shall be made except as permitted by this s   | schedule, u                                    | inless   |  |  |  |  |  |
| required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as ap  | pproved by                                     | the  |  |  |  |  |  |
| Board, or as specified herein.   |  |  |  |  |  |  |  |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, b   | e it under                                     | the Regulated  |  |  |  |  |  |
| Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the cha  | arges in the                                   | MONTHLY RATES  |  |  |  |  |  |
| AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embed  | dded whole                                     | esale market   |  |  |  |  |  |
| It should be noted that this schedule does not list any charges, assessments or credits that are requir  | ed by law                                      | to be  |  |  |  |  |  |
| invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Cha  |  |  |  |  |  |  |  |
| Adjustment, the Ontario Clean Energy Benefit and the HST.  | 5  |  |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST   | <u>be incl</u> uc                              | led in rate descrip                                  |  |  |  |  |  |
| Service Charge   | s  | 9.26   |  |  |  |  |  |
| Distribution Volumetric Rate   | \$/kWh   | 0.0053   |  |  |  |  |  |
|  |  |  |  |  |  |  |  |
| Low Voltage Service Rate   | \$/kWh   | 0.0003   |  |  |  |  |  |
| Low Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014   | \$/kWh<br>\$/kWh                               | 0.0003<br>(0.0001)                                   |  |  |  |  |  |
| •  |  |  |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers   | \$/kWh<br>\$/kWh                               | (0.0001)<br>0.0015                                   |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP  | \$/kWh   | (0.0001)   |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers   | \$/kWh<br>\$/kWh                               | (0.0001)<br>0.0015                                   |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh           | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)           |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | (0.0001)<br>0.0015<br>(0.0029)<br>(0.0001)<br>0.0063 |  |  |  |  |  |

| Wholesale Market Service Rate                                   |
|---|
| Rural Rate Protection Charge                                    |
| Standard Supply Service - Administrative Charge (if applicable) |

| \$/kWh | 0.0044 |
|--------|--------|
| \$/kWh | 0.0012 |
| \$     | 0.25   |

# SENTINEL LIGHTING Service Classification

| letails are available in the distributor's Conditions of Service.   | Further se     | rvicing         |
|---|----------------|-----------------|
|   |                |                 |
|   |                |                 |
| APPLICATION   |                |                 |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor   | and any C      | ode or          |
| order of the Board, and amendments thereto as approved by the Board, which may be applicable to<br>administration of this schedule.   |                |                 |
| No rates and charges for the distribution of electricity and charges to meet the costs of any work or s<br>furnished for the purpose of the distribution of electricity shall be made except as permitted by this<br>required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as a<br>Board, or as specified herein. | schedule,      | unless          |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, b<br>Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the ch<br>AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embe                                      | arges in th    | e MONTHLY RATES |
| It should be noted that this schedule does not list any charges, assessments or credits that are require  |                |                 |
| invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Ch  |                |                 |
| Adjustment, the Ontario Clean Energy Benefit and the HST.   | 5.,            |                 |
|   |                |                 |
| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS)  |                |                 |
| Service Charge  | \$             | 0.18            |
| Distribution Volumetric Rate  | \$/kW          | 1.0053          |
| Low Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014  | \$/kW<br>\$/kW | 0.0815          |
|   | \$/KVV         |                 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers  | \$/kW          | 0.5500          |
| Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013   | \$/kW          | (0.3366)        |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kW          | (0.0106)        |
| Retail Transmission Rate - Network Service Rate   | \$/kW          | 1.9189          |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW          | 1.3868          |
|   |                |                 |
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| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATE AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUS)<br>Service Charge (per connection)                        | S        | 0.14     |
|--|----------|----------|
| Distribution Volumetric Rate   | \$/kW    | 0.5891   |
| .ow Voltage Service Rate   | \$/kW    | 0.0788   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014   | \$/kW    | 0.0643   |
|  | 40 K V V | 0.0045   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP<br>Customers | \$/kW    | 0.5187   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013   | \$/kW    | (0.1848) |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kW    | (0.0078) |
| Retail Transmission Rate - Network Service Rate  | \$/kW    | 1.9090   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW    | 1.3583   |
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| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### microFIT Service Classification

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### APPLICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)
Service Charge \$ 5.40



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                   | 20   | 006  |  |  |  |   | 2007   |  |                                |  |  |  |
|--|-------------------|--|--|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Closing<br>Principal<br>Balance as of<br>Dec-31-06 | Closing Interest<br>Amounts as of<br>Dec-31-06 | Opening Principal<br>Amounts as of<br>Jan-1-07 | Transactions Debit /<br>(Credit) during 2007<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2007 | Adjustments during<br>2007 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-07 | Opening<br>Interest<br>Amounts as of<br>Jan-1-07 | Interest Jan-1 to<br>Dec-31-07 | Board-Approved<br>Disposition<br>during 2007 | Adjustments<br>during 2007 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-07 |
| Group 1 Accounts   |                   |  |  |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              |  |  | 0  |  |  |   | (  | ) (  | D                              |  |  | 0  |
| RSVA - Wholesale Market Service Charge   | 1580              |  |  | 0  |  |  |   | (  | ) (  | 0                              |  |  | 0  |
| RSVA - Retail Transmission Network Charge  | 1584              |  |  | 0  |  |  |   | 0  | ) (  | 0                              |  |  | 0  |
| RSVA - Retail Transmission Connection Charge   | 1586              |  |  | 0  |  |  |   | (  | ) (  | 0                              |  |  | 0  |
| RSVA - Power (excluding Global Adjustment)   | 1588              |  |  | 0  |  |  |   | C  | ) (  | 0                              |  |  | 0  |
| RSVA - Global Adjustment   | 1589              |  |  | 0  |  |  |   | (  | ) (  |                                |  |  | 0  |
| Recovery of Regulatory Asset Balances  | 1590              |  |  | 0  |  |  |   | (  |  | 0                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)  | 1595              |  |  | 0  |  |  |   | (  | ) (  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009)5   | 1595              |  |  | 0  |  |  |   | (  | ) (  | 5                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010)5   | 1595              |  |  | 0  |  |  |   | C  | ) (  | -                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>   | 1595              |  |  | 0  |  |  |   | 0  | ) (  | 0                              |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)<br>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) |                   |  |  | 0  | C  |  |   | 0  | ) (  | 0                              | D 0<br>D 0                                   | (  |  |
| RSVA - Global Adjustment   | 1589              |  |  | 0  | C  | ) (  | 0 0   | C  | ) (  | 0                              | 0 0  | (  | ) 0  |
| Deferred Payments in Lieu of Taxes   | 1562              | l  |  | 0  |  |  |   | C  | ) (  | 0                              |  |  | 0  |
| Total of Group 1 and Account 1562  |                   |  |  | 0  | c  | ) (  | 0   | C  | ) (  | 0                              | 0 0  | (  | ) 0  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>  | 1521              |  |  |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |  |  |   |  |  |                                |  |  |  |
| Total including Accounts 1562 and 1568   |                   |  |  | 0  | c  | ) (  | 0 0   | (  | ) (  | 0                              | 0 0  | (  | 0 0  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

For KSVA accounts only, report the net variance to the account outing the year. For an onner accounts, tector the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2012 bencher 31, 2012 benchers adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except In account 1522 twere to be addressed as part of the proceedings to set rates for the 2012 rate year, except in account 152 mere to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 36 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                   |  |  |  |   | 2008   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-08 | Transactions Debit /<br>(Credit) during 2008<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2008 | Adjustments during<br>2008 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-08 | Opening<br>Interest<br>Amounts as of<br>Jan-1-08 | Interest Jan-1 to<br>Dec-31-08 | Board-Approved<br>Disposition<br>during 2008 | Adjustments<br>during 2008 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-08 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | 0  |  |  | 72,113  | 72,113   | C  | )                              |  | 7,095  | 7,095  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | 0  |  |  | (436,545)                                       | (436,545)  | 0  | )                              |  | (22,545)   | (22,545)                                       |
| RSVA - Retail Transmission Network Charge                                  | 1584              | 0  |  |  | (141,599)                                       | (141,599)  | C  | )                              |  | (17,077)   |  |
| RSVA - Retail Transmission Connection Charge                               | 1586              | 0  |  |  | (63,937)  | (63,937)   | 0  | )                              |  | (11,151)   |  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | 0  |  |  |   | 0  | C  | )                              |  | 0  |  |
| RSVA - Global Adjustment   | 1589              | 0  |  |  | 217,469   | 217,469  | 0  | )                              |  | 16,855   |  |
| Recovery of Regulatory Asset Balances                                      | 1590              | 0  |  |  | (12,552)  | (12,552)   | C  |                                |  | (5,356)  | (5,356)  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)              | 1595              | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009)              | 1595              | 0  |  |  |   | 0  | C  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010)              | 1595              | 0  |  |  |   | 0  | C  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | C  | )                              |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | 0  | 0  | 0  | (365,051)                                       | (365,051)  | C  | ) (                            | 0 0  | (32,180)   | (32,180)                                       |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | 0  | 0  | 0  |   | (582,520)  | C  |                                |  | (49,035)   |  |
| RSVA - Global Adjustment   | 1589              | 0  | 0  | 0  | 217,469   | 217,469  | C  | ) (                            | 0 0  | 16,855   | 16,855   |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  | C  | 1                              |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | 0  | 0  | 0  | (365,051)                                       | (365,051)  | c  |                                | ) 0  | (32,180)   | (32,180)                                       |
| Total of Group 1 and Account 1962  |                   | 0  | 0  | U  | (305,051)                                       | (365,051)  | u u  | , (                            | , 0  | (32,160)   | (32,100)                                       |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   |  |  |                                |  |  |  |
| Total including Accounts 1562 and 1568                                     |                   | 0  | 0  | 0  | (365,051)                                       | (365,051)  | C  | ) (                            | ) 0  | (32,180)   | (32,180)                                       |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

For KSVA accounts only, report the net variance to the account outing the year. For an onner accounts, tector the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2012 bencher 31, 2012 benchers adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except In access where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                   |  |  |  |   | 2009   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-09 | Transactions Debit /<br>(Credit) during 2009<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2009 | Adjustments during<br>2009 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-09 | Opening<br>Interest<br>Amounts as of<br>Jan-1-09 | Interest Jan-1 to<br>Dec-31-09 | Board-Approved<br>Disposition<br>during 2009 | Adjustments<br>during 2009 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-09 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | 72,113   | (20,670)   |  |   | 51,443   | 7,095  | (30)                           |  |  | 7,065  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | (436,545)                                      | (48,877)   |  |   | (485,422)  | (22,545)   | (157)                          |  |  | (22,702)                                       |
| RSVA - Retail Transmission Network Charge                                  | 1584              | (141,599)                                      | 17,616   |  |   | (123,982)  |  |                                |  |  | (17,192)                                       |
| RSVA - Retail Transmission Connection Charge                               | 1586              | (63,937)                                       | 22,024   |  |   | (41,913)   |  |                                |  |  | (11,179)                                       |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | 0  | (3,885)  |  |   | (3,885)  |  | 293                            |  |  | 293  |
| RSVA - Global Adjustment   | 1589              | 217,469  | 92,666   |  |   | 310,134  |  |                                |  |  | 17,429   |
| Recovery of Regulatory Asset Balances                                      | 1590              | (12,552)                                       |  |  |   | (12,552)   |  |                                |  |  | (5,356)  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)              | 1595              | 0  |  |  |   | 0  |  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | (365,051)                                      | 58.874   | 0  | 0   | (306,177)  | (32,180)   | 538                            | 0  | (  | (31,642)                                       |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | (582,520)                                      | (33,791)   | 0  | 0   |  |  | (36)                           | 0  | Ċ  |  |
| RSVA - Global Adjustment   | 1589              | 217,469  | 92,666   | 0  | 0   |  |  |                                | 0  | C  |  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | (365,051)                                      | 58.874   | 0  | 0   |  |  | 538                            | 0  | (  | (31,642)                                       |
|  |                   | (505,051)                                      | 50,014   | 0  |   | (300,117)  | (02,100)   | 550                            | 0  |  | (01,042)                                       |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   |  |  |                                |  |  |  |
| Total including Accounts 1562 and 1568                                     |                   | (365,051)                                      | 58,874   | 0  | 0   | (306,177)  | (32,180)   | 538                            | 0  | (  | (31,642)                                       |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

For KSVA accounts only, report the net variance to the account outing the year. For an onner accounts, tector the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2012 bencher 31, 2012 benchers adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except In access where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                   |  |  |  |   | 2010   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-10 | Transactions Debit /<br>(Credit) during 2010<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2010 | Adjustments during<br>2010 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-10 | Opening<br>Interest<br>Amounts as of<br>Jan-1-10 | Interest Jan-1 to<br>Dec-31-10 | Board-Approved<br>Disposition<br>during 2010 | Adjustments<br>during 2010 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-10 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | 51,443   | (15,753)   | 72,113                                       |   | (36,423)   | 7,065  | (261)                          | 7,095  |  | (291)  |
| RSVA - Wholesale Market Service Charge   | 1580              | (485,422)                                      | (204,573)  | (436,545)                                    |   | (253,450)  | (22,702)   | (1,024)                        | (22,545)                                     |  | (1,181)  |
| RSVA - Retail Transmission Network Charge  | 1584              | (123,982)                                      | 85,093   | (141,599)                                    |   | 102,710  | (17,192)   | 141                            |  |  | 26   |
| RSVA - Retail Transmission Connection Charge   | 1586              | (41,913)                                       | 87,383   | (63,937)                                     |   | 109,408  | (11,179)   | 191                            |  |  | 163  |
| RSVA - Power (excluding Global Adjustment)   | 1588              | (3,885)  | 43,024   |  |   | 39,139   | 293  | 977                            |  |  | 1,270  |
| RSVA - Global Adjustment   | 1589              | 310,134  | 27,358   | 217,469                                      |   | 120,023  | 17,429   | 179                            |  |  | 753  |
| Recovery of Regulatory Asset Balances  | 1590              | (12,552)                                       |  | (12,552)                                     |   | 0  | (5,356)  |                                | (5,356)                                      |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>   | 1595              | 0  |  |  |   | 0  |  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>   | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>   | 1595              | 0  | 294,815  | 397,231                                      |   | (102,416)  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>   | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)<br>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)<br>RSVA - Global Adjustment | 1589              | (306,177)<br>(616,311)<br>310,134              | 317,348<br>289,990<br>27,358   | 32,180<br>(185,288)<br>217,469               | 0   | (21,010)<br>(141,033)<br>120,023                   | (31,642)<br>(49,071)<br>17,429                   | 202<br>23<br>179               | (49,035)                                     |  | ) 740<br>) (13)<br>) 753                       |
|  |                   |  |  |  |   |  |  |                                |  |  |  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | (306,177)                                      | 317,348  | 32,180                                       | 0   | (21,010)   | (31,642)   | 202                            | (32,180)                                     | C  | ) 740  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>  | 1521              |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Accounts 1562 and 1568   |                   | (306,177)                                      | 317,348  | 32,180                                       | 0   | (21,010)   | (31,642)   | 202                            | (32,180)                                     | C  | ) 740  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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|  |                   |  |  |  |   | 2011   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-11 | Transactions Debit /<br>(Credit) during 2011<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2011 | Adjustments during<br>2011 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-11 | Opening<br>Interest<br>Amounts as of<br>Jan-1-11 | Interest Jan-1 to<br>Dec-31-11 | Board-Approved<br>Disposition<br>during 2011 | Adjustments<br>during 2011 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-11 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | (36,423)                                       | (1,883)  |  |   | (38,306)   | (291)  | (744)                          |  |  | (1,035)  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | (253,450)                                      | (192,213)  |  |   | (445,663)  | (1,181)  | (4,636)                        |  |  | (5,817)  |
| RSVA - Retail Transmission Network Charge                                  | 1584              | 102,710  | (3,546)  |  |   | 99,163   | 26   | 2,333                          |  |  | 2,359  |
| RSVA - Retail Transmission Connection Charge                               | 1586              | 109,408  | 48,867   |  |   | 158,275  | 163  | 2,462                          |  |  | 2,625  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | 39,139   | 88,478   |  |   | 127,617  | 1,270  | 1,213                          |  |  | 2,482  |
| RSVA - Global Adjustment   | 1589              | 120,023  | 80,135   |  |   | 200,159  |  | 5,085                          |  |  | 5,838  |
| Recovery of Regulatory Asset Balances                                      | 1590              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)              | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009)5             | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595              | (102,416)                                      | 136,565  |  |   | 34,149   | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | (21,010)                                       | 156.404  | 0  | 0   | 135.394  | 740  | 5.714                          | 0  | (  | 6,453  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | (141,033)                                      | 76.268   | 0  | 0   | (64,765)   | (13)   | 628                            | 0  | Ċ  | 615  |
| RSVA - Global Adjustment   | 1589              | 120,023  | 80,135   | 0  | 0   | 200,159  | 753  | 5,085                          |  | (  | 5,838  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Deletted Payments in Lieu of Taxes   | 1502              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | (21,010)                                       | 156,404  | 0  | 0   | 135,394  | 740  | 5,714                          | 0  | (  | 6,453  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |                   | (21,010)                                       | 156,404  | 0  | 0   | 135,394  | 740  | 5,714                          | 0  | (  | 6,453  |

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except In access where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



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|  |                   |  |   |  |                                       |                                       | 201                                   | 2                                     |  |  |                                |  |   |  |
|--|-------------------|--|---|--|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|--|--|--------------------------------|--|---|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-12 | Transactions Debit /<br>(Credit) during 2012<br>excluding interest and<br>adjustments 2 | Board-Approved<br>Disposition during<br>2012 | Other 1 Adjustments<br>during Q1 2012 | Other 1 Adjustments<br>during Q2 2012 | Other 1 Adjustments<br>during Q3 2012 | Other 1 Adjustments<br>during Q4 2012 | Closing<br>Principal<br>Balance as of<br>Dec-31-12 | Opening<br>Interest<br>Amounts as of<br>Jan-1-12 | Interest Jan-1 to<br>Dec-31-12 | Board-Approved<br>Disposition<br>during 2012 | Adjustments<br>during 2012 -<br>other 1 | Closing Interest<br>Amounts as of<br>Dec-31-12 |
| Group 1 Accounts   |                   |  |   |  |                                       |                                       |                                       |                                       |  |  |                                |  |   |  |
| LV Variance Account  | 1550              | (38,306)                                       | 175,791   | (36,423)                                     |                                       |                                       |                                       |                                       | 173,908  | (1,035)  | 4,583                          | (1,008)                                      |   | 4,556  |
| RSVA - Wholesale Market Service Charge   | 1580              | (445,663)                                      | (198,713)   | (253,450)                                    |                                       |                                       |                                       |                                       | (390,926)  | (5,817)  | (5,463)                        | (6,155)                                      |   | (5,126)  |
| RSVA - Retail Transmission Network Charge  | 1584              | 99,163   | (47,360)  | 102,710                                      |                                       |                                       |                                       |                                       | (50,907)   | 2,359  | 177                            |  |   | 503  |
| RSVA - Retail Transmission Connection Charge   | 1586              | 158,275  | 8,466   | 109,408                                      |                                       |                                       |                                       |                                       | 57,333   | 2,625  | 847                            |  |   | 1,169  |
| RSVA - Power (excluding Global Adjustment)   | 1588              | 127,617  | (60,642)  | 0  |                                       |                                       |                                       |                                       | 66,975   | 2,482  | 3,058                          |  |   | 5,541  |
| RSVA - Global Adjustment   | 1589              | 200,159  | (128,282)   | 0  |                                       |                                       |                                       |                                       | 71,877   | 5,838  | 2,542                          | 0  |   | 8,381  |
| Recovery of Regulatory Asset Balances  | 1590              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>   | 1595              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>   | 1595              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>   | 1595              | 34,149   |   |  |                                       |                                       |                                       |                                       | 34,149   | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>   | 1595              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)<br>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)<br>RSVA - Global Adjustment | 1589              | 135,394<br>(64,765)<br>200,159                 | (250,740)<br>(122,458)<br>(128,282)   | (77,755)<br>(77,755)<br>0                    | 0<br>0<br>0                           | 0                                     | ) (                                   |                                       | (37,591)<br>(109,468)<br>71,877                    | 6,453<br>615<br>5,838                            | 5,744<br>3,202<br>2,542        | (2,827)                                      |   |  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Total of Group 1 and Account 1562  |                   | 135,394  | (250,740)   | (77,755)                                     | 0                                     | 0                                     | ) (                                   | 0                                     | (37,591)   | 6,453  | 5,744                          | (2,827)                                      | (                                       | 0 15,024                                       |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>  | 1521              |  |   |  |                                       |                                       |                                       |                                       |  |  |                                |  |   |  |
| LRAM Variance Account <sup>6</sup>   | 1568              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Total including Accounts 1562 and 1568   |                   | 135,394  | (250,740)   | (77,755)                                     | 0                                     | 0                                     | ) (                                   | 0                                     | (37,591)   | 6,453  | 5,744                          | (2,827)                                      | (                                       | 15,024   |

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|  |                   |   | 2  | 013   |   | Projected Inte  | erest on Dec-31-1   | 2 Balances                          | 2.1.7 RRR                        |  |
|--|-------------------|---|--|---|---|---|---|-------------------------------------|----------------------------------|--|
| Account Descriptions   | Account<br>Number | Principal<br>Disposition<br>during 2013 -<br>instructed by<br>Board | Interest<br>Disposition<br>during 2013 -<br>instructed by<br>Board | Closing Principal<br>Balances as of<br>Dec 31-12<br>Adjusted for<br>Dispositions<br>during 2013 | Closing Interest<br>Balances as of Dec<br>31-12 Adjusted for<br>Dispositions<br>during 2013 | Projected Interest from Jan 1, I<br>2013 to December 31, 2013 on Dec<br>31 -12 balance adjusted for<br>disposition during 2013 <sup>3</sup> | Projected Interest from January 1,<br>2013 to April 30, 2013 on Dec 31 -<br>12 balance adjusted for<br>disposition during 2013 <sup>3</sup> | Total Claim                         | As of Dec 31-12                  | Variance<br>RRR vs. 2012 Balance<br>(Principal + Interest) |
| Group 1 Accounts   |                   |   |  |   |   |   |   |                                     |                                  |  |
| LV Variance Account  | 1550              | (1,883)   | (63)   | 175,791   | 4,620   | 2,584   | 861   | 183,856                             | 178,464                          | (0)  |
| RSVA - Wholesale Market Service Charge   | 1580              | (192,213)   | (3,430)  | (198,713)   | (1,696)   | (2,921)   | (974)   | (204,304)                           | (396,051)                        | 0  |
| RSVA - Retail Transmission Network Charge  | 1584              | (3,546)   | 257  | (47,360)  |   | (696)   | (232)   | (48,042)                            | (50,404)                         |  |
| RSVA - Retail Transmission Connection Charge   | 1586              | 48,867  | 1,279  | 8,466   |   | 124   | 41  | 8,521                               | 58,501                           |  |
| RSVA - Power (excluding Global Adjustment)   | 1588              | 127,617   | 4,984  | (60,642)  |   | (891)   | (297)   | (61,274)                            | 72,516                           |  |
| RSVA - Global Adjustment   | 1589              | 200,159   | 9,761  | (128,282)   | (1,381)   | (1,886)   | (629)   | (132,177)                           | 80,257                           | 0  |
| Recovery of Regulatory Asset Balances  | 1590              |   |  | 0   | 0   |   |   | 0                                   |                                  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>   | 1595              |   |  | 0   | 0   |   |   | 0                                   |                                  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>   | 1595              |   |  | 0   | 0   |   |   | 0                                   |                                  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>   | 1595              | 34,149  | 0  | 0   | 0   |   |   | 0                                   | (287,215)                        | (321,364)  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>   | 1595              |   |  | 0   | 0   |   |   | 0                                   |                                  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)<br>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)<br>RSVA - Global Adjustment | 1589              | 213,150<br>12,991<br>200,159  | 12,789<br>3,027<br>9,761   | (250,740)<br>(122,458)<br>(128,282)   | 3,616   | (3,686)<br>(1,800)<br>(1,886)   | (1,229)<br>(600)<br>(629)   | (253,419)<br>(121,242)<br>(132,177) | (343,931)<br>(424,189)<br>80,257 |  |
| Deferred Payments in Lieu of Taxes   | 1562              |   |  | 0   | 0   | 0   | 0   | 0                                   |                                  | 0  |
| Total of Group 1 and Account 1562  |                   | 213,150   | 12,789   | (250,740)   | 2,236   | (3,686)   | (1,229)   | (253,419)                           | (343,931)                        | 0<br>(321,365)   |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>  | 1521              |   |  |   |   |   |   |                                     |                                  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |   |  | 0   | 0   |   |   | 0                                   | 0                                | 0  |
| Total including Accounts 1562 and 1568   |                   | 213,150   | 12,789   | (250,740)   | 2,236   | (3,686)   | (1,229)   | (253,419)                           | (343,931)                        | (321,365)  |

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Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy,

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| Rate Class  | Unit   | Metered kWh                | Metered kW | Billed kWh for<br>Non-RPP<br>Customers | Estimated kW for<br>Non-RPP<br>Customers | Distribution<br>Revenue <sup>1</sup> | 1590 Recovery<br>Share<br>Proportion* | 1595 Recovery<br>Share Proportion<br>(2008) <sup>2</sup> | 1595 Recovery<br>Share Proportion<br>(2009) <sup>2</sup> | 1595 Recovery<br>Share Proportion<br>(2010) <sup>2</sup> | 1595 Recovery<br>Share Proportion<br>(2011) <sup>2</sup> | 1568 LRAM Variance<br>Account Class<br>Allocation<br>(\$ amounts) |
|---|--------|----------------------------|------------|--|--|--------------------------------------|---------------------------------------|--|--|--|--|---|
| RESIDENTIAL   | \$/kWh | 57,204,582                 |            | 7,450,410                              | 0  | 2,008,341                            |                                       |  |  | 41.80%   |  |   |
| GENERAL SERVICE LESS THAN 50 KW   | \$/kWh | 15,968,049                 |            | 2,192,770                              | 0  | 248,088                              |                                       |  |  | 15.40%   |  |   |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 96,514,821                 | 238,896    | 89,112,042                             | 220,572                                  | 318,915                              |                                       |  |  | 33.59%   |  |   |
| LARGE USE   | \$/kW  | 34,317,082                 | 67,537     | 34,317,082                             | 67,537                                   | 7,231                                |                                       |  |  | 7.98%  |  |   |
| UNMETERED SCATTERED LOAD  | \$/kWh | 298,717                    |            | 85,116                                 | 0  | 6,913                                |                                       |  |  |  |  |   |
| SENTINEL LIGHTING   | \$/kW  | 42,906                     | 120        | 40,532                                 | 113                                      | 225                                  |                                       |  |  | 0.04%  |  |   |
| STREET LIGHTING   | \$/kW  | 1,463,048                  | 4,316      | 1,463,048                              | 4,316                                    | 5,768                                |                                       |  |  | 1.19%  |  |   |
| microFIT  |        |                            |            |  |  |                                      |                                       |  |  |  |  |   |
|   | Total  | 205,809,205                | 310,869    | 134,661,000                            | 292,539                                  | 2,595,481                            | 0.00%                                 | 0.00%  | 0.00%  | 100.00%  | 0.00%  | 0   |
|   |        |                            |            |  |  |                                      |                                       |  |  |  | Balance as per Sheet 5                                   | 0   |
|   |        |                            |            |  |  |                                      |                                       |  |  |  | Variance   | 0   |
| <u>Threshold Test</u><br>Total Claim (including Account 1521, 1562 and 1568)<br>Total Claim for Threshold Test (All Group 1 Accounts) |        | (\$253,419)<br>(\$253,419) |            |  |  |                                      |                                       |  |  |  |  |   |

| Total Claim (including Account 1521, 1562 and 1568)   | (\$253,419) |
|---|-------------|
| Total Claim for Threshold Test (All Group 1 Accounts) | (\$253,419) |
| Threshold Test (Total claim per kWh) <sup>3</sup>     | (0.0012)    |

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service

application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{\rm 3}$  The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

# Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

|                                 |                | % of Total non- | % of Total<br>Distribution |         |           |          |       |          |           |      | 1595   | 1595   | 1595   | 1595   |      |      |
|---------------------------------|----------------|-----------------|----------------------------|---------|-----------|----------|-------|----------|-----------|------|--------|--------|--------|--------|------|------|
| Rate Class                      | % of Total kWh | RPP kWh         | Revenue                    | 1550    | 1580      | 1584     | 1586  | 1588*    | 1588 GA   | 1590 | (2008) | (2009) | (2010) | (2011) | 1562 | 1568 |
| RESIDENTIAL                     | 27.8%          | 5.5%            | 77.4%                      | 51,103  | (56,786)  | (13,353) | 2,368 | (17,031) | (7,313)   | 0    | 0      | 0      | 0      | 0      | 0    | 0    |
| GENERAL SERVICE LESS THAN 50 KW | 7.8%           | 1.6%            | 9.6%                       | 14,265  | (15,851)  | (3,727)  | 661   | (4,754)  | (2,152)   | 0    | 0      | 0      | 0      | 0      | 0    | 0    |
| GENERAL SERVICE 50 TO 4,999 KW  | 46.9%          | 66.2%           | 12.3%                      | 86,220  | (95,809)  | (22,530) | 3,996 | (28,734) | (87,468)  | 0    | 0      | 0      | 0      | 0      | 0    | 0    |
| LARGE USE                       | 16.7%          | 25.5%           | 0.3%                       | 30,657  | (34,066)  | (8,011)  | 1,421 | (10,217) | (33,684)  | 0    | 0      | 0      | 0      | 0      | 0    | 0    |
| UNMETERED SCATTERED LOAD        | 0.1%           | 0.1%            | 0.3%                       | 267     | (297)     | (70)     | 12    | (89)     | (84)      | 0    | 0      | 0      | 0      | 0      | 0    | 0    |
| SENTINEL LIGHTING               | 0.0%           | 0.0%            | 0.0%                       | 38      | (43)      | (10)     | 2     | (13)     | (40)      | 0    | 0      | 0      | 0      | 0      | 0    | 0    |
| STREET LIGHTING                 | 0.7%           | 1.1%            | 0.2%                       | 1,307   | (1,452)   | (342)    | 61    | (436)    | (1,436)   | 0    | 0      | 0      | 0      | 0      | 0    | 0    |
| microFIT                        | 0              | 0               | 0                          | 0       | 0         | 0        | 0     | 0        | 0         | 0    | 0      | 0      | 0      | 0      | 0    | 0    |
| Total                           | 100.0%         | 100.0%          | 100.0%                     | 183,856 | (204,304) | (48,042) | 8,521 | (61,274) | (132,177) | 0    | 0      | 0      | 0      | 0      | 0    | 0    |

\* RSVA - Power (Excluding Global Adjustment)



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy,

**Input required at cell C15 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

|                                 |        |             |           | Balance of Accounts   | Deterral/variance | Allocation of      | Billed KWN or | Global     |
|---------------------------------|--------|-------------|-----------|-----------------------|-------------------|--------------------|---------------|------------|
|                                 |        |             |           | Allocated by kWh/kW   | Account Rate      | Balance in Account | Estimated kW  | Adjustment |
| Rate Class                      | Unit   | Billed kWh  | Billed kW | (RPP) or Distribution | Rider             | 1588 Global        | for Non-RPP   | Rate Rider |
| RESIDENTIAL                     | \$/kWh | 57,204,582  |           | (33,699)              | (0.0006)          | (7,313)            | 7,450,410     | (0.0010)   |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 15,968,049  |           | (9,407)               | (0.0006)          | (2,152)            | 2,192,770     | (0.0010)   |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 96,514,821  | 238,896   | (56,857)              | (0.2380)          | (87,468)           | 220,572       | (0.3966)   |
| LARGE USE                       | \$/kW  | 34,317,082  | 67,537    | (20,216)              | (0.2993)          | (33,684)           | 67,537        | (0.4988)   |
| UNMETERED SCATTERED LOAD        | \$/kWh | 298,717     |           | (176)                 | (0.0006)          | (84)               | 85,116        | (0.0010)   |
| SENTINEL LIGHTING               | \$/kW  | 42,906      | 120       | (25)                  | (0.2106)          | (40)               | 113           | (0.3510)   |
| STREET LIGHTING                 | \$/kW  | 1,463,048   | 4,316     | (862)                 | (0.1997)          | (1,436)            | 4,316         | (0.3327)   |
| microFIT                        |        |             |           |                       |                   |                    |               |            |
| Total                           |        | 205,809,205 | 310,869   | (121,242)             |                   | (132,177)          | 10,020,835    |            |



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy,

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

| Price Escalator<br>Productivity Factor<br>Price Cap Index | 1.70%<br>0.00%<br>1.55% | Choose Stretch Fac<br>Associated Stretch | •                            | <br>0.15%                        |  |              |                                  |
|---|-------------------------|--|------------------------------|----------------------------------|--|--------------|----------------------------------|
| Rate Class  | Current MFC             | •  | Current Volumetric<br>Charge | DVR Adjustment from<br>R/C Model | Price Cap Index to<br>be Applied to MFC<br>and DVR | Proposed MFC | Proposed<br>Volumetric<br>Charge |
| RESIDENTIAL   | 14.00                   |  | 0.0142                       |                                  | 1.55%  | 14.22        | 0.0144                           |
| GENERAL SERVICE LESS THAN 50 KW                           | 18.50                   |  | 0.0049                       |                                  | 1.55%  | 18.79        | 0.0050                           |
| GENERAL SERVICE 50 TO 4,999 KW                            | 44.21                   |  | 1.4651                       |                                  | 1.55%  | 44.90        | 1.4878                           |
| LARGE USE   | 3732.61                 |  | 0.0550                       |                                  | 1.55%  | 3790.47      | 0.0559                           |
| UNMETERED SCATTERED LOAD                                  | 9.26                    |  | 0.0053                       |                                  | 1.55%  | 9.40         | 0.0054                           |
| SENTINEL LIGHTING   | 0.18                    |  | 1.0053                       |                                  | 1.55%  | 0.18         | 1.0209                           |
| STREET LIGHTING   | 0.14                    |  | 0.5891                       |                                  | 1.55%  | 0.14         | 0.5982                           |
| microFIT  | 5.40                    |  |                              |                                  |  | 5.40         |                                  |



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

# ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy

| /kW | (0.60)   |
|-----|----------|
| 6   | (1.0000) |
|     |          |
|     |          |

RATE

UNIT

\$

%

# SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

| Arrears certificate   |
|---|
| Easement Letter   |
| Credit Reference/credit check (plus credit agency costs)                                  |
| Returned cheque (plus bank charges)   |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                |
|   |

| \$<br>15.00 |
|-------------|
| \$<br>15.00 |
| \$<br>15.00 |
| \$<br>15.00 |
| \$<br>30.00 |
| \$<br>30.00 |

# Non-Payment of Account

| Late Payment – per month   |
|--|
| Late Payment – per annum   |
| Disconnect/Reconnect at meter – during regular hours                   |
|  |
| Temporary Service – Install & remove – overhead – no transformer       |
| Specific Charge for Access to the Power Poles - \$/pole/year           |
| Switching for company maintenance - Charge based on Time and Materials |
|  |
|  |
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|  |
|  |

1.50

19.56

65.00

500.00 22.35

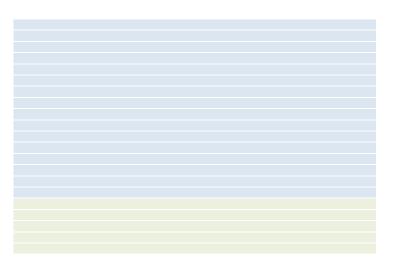
Time & Materials

%

% \$

\$

\$ \$



# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00    |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the           |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                              |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                      | \$       | 2.00      |

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW      |
|--|
| Total Loss Factor – Secondary Metered Customer > 5,000 kW      |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW |
|  |

0.00440

0.00130

\$/kWh

\$/kWh



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges &

The following table provides applicants with a class to class comparison of current vs. proposed rates.

# **Current Rates**

| ourient Nates  |                  |                        | TTOPOSCu Nates   |
|--|------------------|------------------------|--|
| Rate Description   | Unit             | Amount                 | Rate Description   |
| RESIDENTIAL  |                  |                        | RESIDENTIAL  |
| Service Charge<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 -<br>in effect until the effective   | \$               | 14.00                  | Service Charge<br>Rate Rider for Disposition of Res<br>in effect until the effective                     |
| date of the next cost of service-based rate order<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -   | \$               | 1.23                   | date of the next cost of service-b<br>Rate Rider for Disposition of Res                                  |
| in effect until the effective<br>date of the next cost of service-based rate order   | \$               | 0.77                   | in effect until the effective<br>date of the next cost of service-b                                      |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013   | \$               | (0.69)                 | Rate Rider for Recovery of Smar<br>Requirement - in effect until the e<br>service-based rate order       |
| Rate Rider for Recovery of Smart Meter Incremental Revenue<br>Requirement - in effect until the effective date of the next cost of<br>service-based rate order                       | \$               | 0.38                   | Rate Rider for Smart Metering Er 31, 2018  |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$               | 0.79                   | Distribution Volumetric Rate   |
| Distribution Volumetric Rate   | \$/kWh           | 0.01420                | Low Voltage Service Rate   |
| Low Voltage Service Rate   | \$/kWh           | 0.00030                | Rate Rider for Deferral/Variance until April 30, 2015  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014   | \$/kWh           | 0.00020                | Rate Rider for Global Adjustment effective until April 30, 2015 Appl                                     |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>effective until April 30, 2014 Applicable only for Non-RPP Customers   | \$/kWh           | 0.00150                | Retail Transmission Rate - Netwo   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 -<br>effective until October 31, 2013  | \$/kWh           | (0.00450)              | Retail Transmission Rate - Line a<br>Service Rate  |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kWh           | (0.00020)              | Rate Rider for Tax Change - effe<br>Rate Rider for Lost Revenue Adj                                      |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection   | \$/kWh           | 0.00690                | effective until April 30,2015<br>Rate Rider for Lost Revenue Adju  |
| Service Rate<br>Wholesale Market Service Rate  | \$/kWh<br>\$/kWh | 0.00490<br>0.00440     | (LRAMVA) (2014) - effective unti<br>Wholesale Market Service Rate  |
| Rural Rate Protection Charge   | \$/kWh           | 0.00440                | Rural or Remote Electricity Rate   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$/KVVII         | 0.00120                | Standard Supply Service - Admir  |
| GENERAL SERVICE LESS THAN 50 KW  | Ψ                | 0.20                   | GENERAL SERVICE LESS TI  |
| Service Charge   | \$               | 18.50                  | Service Charge   |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 - in effect until the effective  |                  |                        | Rate Rider for Disposition of Res<br>in effect until the effective                                       |
| date of the next cost of service-based rate order<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -<br>in effect until the effective                        | \$               | 1.23                   | date of the next cost of service-t<br>Rate Rider for Disposition of Res<br>in effect until the effective |
| date of the next cost of service-based rate order<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs -   | \$               | 0.77                   | date of the next cost of service-t<br>Rate Rider for Disposition of Res                                  |
| effective until April 30, 2016<br>Rate Rider for Recovery of Smart Meter Incremental Revenue   | \$               | 3.35                   | effective until April 30, 2016<br>Rate Rider for Recovery of Smar  |
| Requirement - in effect until the effective date of the next cost of service-based rate order  | \$               | 5.35                   | Requirement - in effect until the e<br>service-based rate order  |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$               | 0.79                   | Rate Rider for Smart Metering Er<br>31, 2018   |
| Distribution Volumetric Rate   | \$/kWh           | 0.00490                | Distribution Volumetric Rate   |
| Low Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) -  | \$/kWh           | 0.00020                | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance   |
| effective until April 30, 2014   | \$/kWh           | 0.00020                | until April 30, 2015   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers  | \$/kWh           | 0.00150                | Rate Rider for Global Adjustment effective until April 30, 2015 Appl                                     |
| Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 -<br>effective until October 31, 2013 | \$/kWh<br>\$/kWh | (0.00010)<br>(0.00190) | Retail Transmission Rate - Netwo<br>Retail Transmission Rate - Line a<br>Service Rate                    |
| Retail Transmission Rate - Network Service Rate  | \$/kWh           | 0.00630                | Rate Rider for Tax Change - effe   |
| Retail Transmission Rate - Line and Transformation Connection<br>Service Rate  | \$/kWh           | 0.00440                | Rate Rider for Lost Revenue Adj<br>effective until April 30,2015   |
| Wholesale Market Service Rate  | \$/kWh           | 0.00440                | Rate Rider for Lost Revenue Adj<br>(LRAMVA) (2014) - effective unti                                      |
| Rural Rate Protection Charge   | \$/kWh           | 0.00120                | Wholesale Market Service Rate  |
|  |                  |                        |  |

# Entregard SuiSMI Per2024 ARIM Reater Sehereation PplinadexIsm \$

12. Summary Sheet

# **Proposed Rates**

|                 | Proposed Rates   |                |                 |
|-----------------|--|----------------|-----------------|
| unt             | Rate Description   | Unit           | Amount          |
|                 | RESIDENTIAL  |                |                 |
| 14.00           | Service Charge<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 -<br>in effect until the effective                                     | \$             | 14.22           |
| 1.23            | date of the next cost of service-based rate order<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -                                   | \$             | 1.23            |
| 0.77            | in effect until the effective<br>date of the next cost of service-based rate order<br>Rate Rider for Recovery of Smart Meter Incremental Revenue               | \$             | 0.77            |
| (0.69)          | Requirement - in effect until the effective date of the next cost of<br>service-based rate order   | \$             | 0.38            |
| 0.38            | Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$             | 0.79            |
| 0.79            | Distribution Volumetric Rate   | \$/kWh         | 0.01440         |
| 0.01420         | Low Voltage Service Rate   | \$/kWh         | 0.00030         |
| 0.00030         | Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015  | \$/kWh         | (0.00060)       |
| 0.00020         | Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers                      | \$/kWh         | (0.00100)       |
| 0.00150         | Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection   | \$/kWh         | 0.00760         |
| .00450)         | Service Rate   | \$/kWh         | 0.00530         |
| .00020)         | Rate Rider for Tax Change - effective until April 30, 2015<br>Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) -                                 | \$/kWh         | (0.00020)       |
| 0.00690         | effective until April 30,2015<br>Rate Rider for Lost Revenue Adjustment Mechanism Variance Account   | \$/kWh         | 0.00050         |
| 0.00490         | (LRAMVA) (2014) - effective until April 30,2015  | \$/kWh         | 0.00010         |
| 0.00440         | Wholesale Market Service Rate  | \$/kWh         | 0.00440         |
| 0.00120         | Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh         | 0.00130         |
| 0.25            | Standard Supply Service - Administrative Charge (if applicable)  | \$             | 0.25            |
|                 | GENERAL SERVICE LESS THAN 50 KW  |                |                 |
| 18.50           | Service Charge<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 -<br>in effect until the effective                                     | \$             | 18.79           |
| 1.23            | date of the next cost of service-based rate order<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -                                   | \$             | 1.23            |
| 0.77            | in effect until the effective<br>date of the next cost of service-based rate order   | \$             | 0.77            |
| 3.35            | Rate Rider for Disposition of Residual Historical Smart Meter Costs -<br>effective until April 30, 2016  | \$             | 3.35            |
| 5.35            | Rate Rider for Recovery of Smart Meter Incremental Revenue<br>Requirement - in effect until the effective date of the next cost of<br>service-based rate order | \$             | 5.35            |
| 0.70            | Rate Rider for Smart Metering Entity Charge - effective until October  | ¢              | 0.70            |
| 0.79<br>).00490 | 31, 2018<br>Distribution Volumetric Rate   | \$<br>\$/kWh   | 0.79<br>0.00500 |
| ).00490         | Low Voltage Service Rate   | \$/kWh         | 0.00000         |
| 0.00020         | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015   | \$/kWh         | (0.00060)       |
| 0.00150         | Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers                      | \$/kWh         | (0.00100)       |
| .00010)         | Retail Transmission Rate - Network Service Rate  | \$/kWh         | 0.00690         |
| .00190)         | Retail Transmission Rate - Line and Transformation Connection<br>Service Rate  | \$/kWh         | 0.00480         |
| 0.00630         | Rate Rider for Tax Change - effective until April 30, 2015<br>Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) -                                 | \$/kWh         | (0.00010)       |
| 0.00440         | effective until April 30,2015<br>Rate Rider for Lost Revenue Adjustment Mechanism Variance Account   | \$/kWh         | 0.00050         |
| 0.00440         | (LRAMVA) (2014) - effective until April 30,2015  | \$/kWh         | 0.00020         |
| 0.004.00        | Wheterete Medical Candian Data   | 0° /I -) A /I= | 0.00440         |

0.25 Rural or Remote Electricity Rate Protection Charge (RRRP)

|   |  |  | Standard Supply Service - Administrative Charge (if applicable)  | \$  | Page 2  |
|---|--|--|--|---|---|
| GENERAL SERVICE 50 TO 4,999 KW  |  |  | GENERAL SERVICE 50 TO 4,999 KW   |   |   |
| Service Charge  | \$   | 44.21  | Service Charge   | \$  | 44.90   |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 -   |  |  | Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 -<br>in effect until the effective   |   |   |
| n effect until the effective<br>date of the next cost of service-based rate order   | \$   | 1.23   | date of the next cost of service-based rate order  | \$  | 1.23  |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -   | •  |  | Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -  | •   |   |
| n effect until the effective  | _  |  | in effect until the effective  |   |   |
| date of the next cost of service-based rate order   | \$   | 0.77   | date of the next cost of service-based rate order  | \$  | 0.77  |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs -   |  |  | Rate Rider for Recovery of Smart Meter Incremental Revenue<br>Requirement - effective until the date of the next cost of service-based   |   |   |
|   | \$   | 14.16  | rate order   | \$  | 12.59   |
| Rate Rider for Recovery of Smart Meter Incremental Revenue  |  |  |  |   |   |
| Requirement - effective until the date of the next cost of service-based<br>rate order  | \$   | 12.59  | Distribution Volumetric Rate   | \$/kW   | 1.48780   |
|   | ⊅<br>\$/kW   | 1.46510  | Low Voltage Service Rate   | \$/kW   | 0.10100   |
|   | <b>Ф/К</b> VV  | 1.46510  | Rate Rider for Deferral/Variance Account Disposition (2014) - effective  | Φ/KVV   | 0.10100   |
| ow Voltage Service Rate   | \$/kW  | 0.10100  | until April 30, 2015   | \$/kW   | (0.23800)   |
|   |  |  |  |   |   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>effective until April 30, 2014   | \$/kW  | 0.01350  | Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers  | \$/kW   | (0.39660)   |
|   | φ  | 0.01000  |  | φ   | (0.00000)   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -  |  |  |  |   |   |
|   | \$/kW  | 0.61260  | Retail Transmission Rate - Network Service Rate  | \$/kW   | 2.78480   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 -<br>iffective until October 31, 2013   | \$/kW  | (0.18510)  | Retail Transmission Rate - Line and Transformation Connection<br>Service Rate  | \$/kW   | 1.90250   |
|   | <b>\$</b>  | (0.10010)  |  | <b>W</b>  |   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | \$/kW  | (0.00960)  | Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW   | 3.09170   |
| Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.53160  | Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW   | 2.14190   |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection  | φ/ΚVV  | 2.53160  | Recail Hansmission Rate - Network Service Rate - Interval Metered  | φ/KVV   | ∠.14190   |
|   | \$/kW  | 1.75710  | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kW   | (0.00940)   |
|   |  |  | Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) -   |   |   |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW  | 2.81060  | effective until April 30,2015  | \$/kW   | 0.00510   |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW  | 1.97820  | Rate Rider for Lost Revenue Adjustment Mechanism Variance Account<br>(LRAMVA) (2014) - effective until April 30,2015   | \$/kW   | 0.01330   |
|   | \$/kWh   | 0.00440  | Wholesale Market Service Rate  | \$/kWh  | 0.00440   |
|   | \$/kWh   | 0.00120  | Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh  | 0.00130   |
| C C   | \$   | 0.25   | Standard Supply Service - Administrative Charge (if applicable)  | \$  | 0.25  |
|   | Ψ  | 0.25   |  | Ψ   | 0.25  |
|   | \$   | 3,732.61   |  | \$  | 3,790.47  |
| Service Charge<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 -   | φ  | 3,732.01   | Service Charge<br>Rate Rider for Disposition of Residual Historical Smart Meter Costs 2 -  | ¢   | 3,790.47  |
| n effect until the effective  |  |  | in effect until the effective  |   |   |
|   | \$   | 1.23   | date of the next cost of service-based rate order  | \$  | 1.23  |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -   |  |  | Rate Rider for Disposition of Residual Historical Smart Meter Costs 3 -  |   |   |
| n effect until the effective<br>date of the next cost of service-based rate order   | \$   | 0.77   | in effect until the effective<br>date of the next cost of service-based rate order   | \$  | 0.77  |
|   | \$/kW  | 0.05500  | Distribution Volumetric Rate   | \$/kW   | 0.05590   |
|   | \$/kW  | 0.12970  | Low Voltage Service Rate   | \$/kW   | 0.12970   |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective   | φπτυ   | 0.12070  | Rate Rider for Deferral/Variance Account Disposition (2014) - effective  | ψ/π   | 0.12070   |
| until April 30, 2014  | \$/kW  | (0.00480)  | until April 30, 2015   | \$/kW   | (0.29930)   |
|   |  |  |  |   |   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>effective until April 30, 2014 Applicable only for Non-RPP Customers  | \$/kW  | 0.82470  | Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers  | \$/kW   | (0.49880)   |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 -   | φπαν   | 0.02470  |  | φπτ   | (0.40000)   |
|   | \$/kW  | (0.04830)  | Retail Transmission Rate - Network Service Rate - Interval Metered   | \$/kW   | 3.27510   |
|   | <u> </u>   | (0.00.100)   | Retail Transmission Rate - Line and Transformation Connection  | <b>ФЛА</b> И  | 0.000   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014   | Ф/KVV  | (0.00490)  | Service Rate - Interval Metered  | \$/kW   | 2.38510   |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW  | 2.97730  | Rate Rider for Tax Change - effective until April 30, 2015   | \$/kW   | (0.00410)   |
| Retail Transmission Rate - Line and Transformation Connection   |  |  | Rate Rider for Lost Revenue Adjustment Mechanism Variance Account  |   | 4   |
|   | \$/kW  | 2.20280  | (LRAMVA) (2014) - effective until April 30,2015  | \$/kW   | 0.00010   |
| Wholesale Market Service Rate   | \$/kWh   | 0.00440  | Wholesale Market Service Rate  | \$/kWh  | 0.00440   |
| Rural Rate Protection Charge  | \$/kWh   | 0.00120  | Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh  | 0.00130   |
|   | \$   | 0.25   | Standard Supply Service - Administrative Charge (if applicable)  | \$  | 0.25  |
| Standard Supply Service - Administrative Charge (if applicable)   |  |  | UNMETERED SCATTERED LOAD   |   |   |
| 11 <i>,</i> 0 ( 11 <i>)</i>   |  | 0.00   | Service Charge   | \$  | 9.40  |
| JNMETERED SCATTERED LOAD  | \$   | 9.26   |  | <b>• a v a</b>  |   |
| UNMETERED SCATTERED LOAD Service Charge   | \$<br>\$/kWh   | 9.26<br>0.00530  | Distribution Volumetric Rate   | \$/kWh  | 0.00540   |
| UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate  |  |  | Distribution Volumetric Rate<br>Low Voltage Service Rate   | \$/kWh  | 0.00540<br>0.00030  |
| JNMETERED SCATTERED LOAD<br>Service Charge<br>Distribution Volumetric Rate<br>.ow Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) -   | \$/kWh<br>\$/kWh   | 0.00530<br>0.00030   | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective  | \$/kWh  | 0.00030   |
| UNMETERED SCATTERED LOAD<br>Service Charge<br>Distribution Volumetric Rate<br>_ow Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) -   | \$/kWh   | 0.00530  | Low Voltage Service Rate   |   |   |
| UNMETERED SCATTERED LOAD<br>Service Charge<br>Distribution Volumetric Rate<br>Low Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>affective until April 30, 2014   | \$/kWh<br>\$/kWh   | 0.00530<br>0.00030   | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015  | \$/kWh  | 0.00030   |
| JNMETERED SCATTERED LOAD<br>Service Charge<br>Distribution Volumetric Rate<br>Low Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>iffective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -   | \$/kWh<br>\$/kWh   | 0.00530<br>0.00030   | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective  | \$/kWh  | 0.00030   |
| JINMETERED SCATTERED LOAD<br>Service Charge<br>Distribution Volumetric Rate<br>.ow Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>iffective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>iffective until April 30, 2014 Applicable only for Non-RPP Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 -   | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh   | 0.00530<br>0.00030<br>(0.00010)<br>0.00150   | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015<br>Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers   | \$/kWh<br>\$/kWh<br>\$/kWh                                  | 0.00030<br>(0.00060)<br>(0.00100)   |
| JINMETERED SCATTERED LOAD<br>Service Charge<br>Distribution Volumetric Rate<br>.ow Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>iffective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>iffective until April 30, 2014 Applicable only for Non-RPP Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 -   | \$/kWh<br>\$/kWh<br>\$/kWh   | 0.00530<br>0.00030<br>(0.00010)  | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015<br>Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers<br>Retail Transmission Rate - Network Service Rate  | \$/kWh<br>\$/kWh  | 0.00030<br>(0.00060)  |
| UNMETERED SCATTERED LOAD<br>Service Charge<br>Distribution Volumetric Rate<br>Low Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>effective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>effective until April 30, 2014 Applicable only for Non-RPP Customers<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 -<br>effective until October 31, 2013  | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh   | 0.00530<br>0.00030<br>(0.00010)<br>0.00150   | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015<br>Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers   | \$/kWh<br>\$/kWh<br>\$/kWh                                  | 0.00030<br>(0.00060)<br>(0.00100)   |
| UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - affective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - affective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PLs Variance Account 1562 - affective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh   | 0.00530<br>0.00030<br>(0.00010)<br>0.00150<br>(0.00290)<br>(0.00010)   | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015<br>Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection<br>Service Rate   | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh                        | 0.00030<br>(0.00060)<br>(0.00100)<br>0.00690<br>0.00480                         |
| UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - affective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - affective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - affective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate   | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh   | 0.00530<br>0.00030<br>(0.00010)<br>0.00150<br>(0.00290)  | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015<br>Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection   | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh                        | 0.00030<br>(0.00060)<br>(0.00100)<br>0.00690                                    |
| UNMETERED SCATTERED LOAD<br>Service Charge<br>Distribution Volumetric Rate<br>.ow Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>affective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>affective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>affective until April 30, 2014<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 -<br>affective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection   | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh   | 0.00530<br>0.00030<br>(0.00010)<br>0.00150<br>(0.00290)<br>(0.00010)   | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015<br>Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection<br>Service Rate   | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh                        | 0.00030<br>(0.00060)<br>(0.00100)<br>0.00690<br>0.00480                         |
| UNMETERD SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - affective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - affective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - affective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh                               | 0.00530<br>0.00030<br>(0.00010)<br>0.00150<br>(0.00290)<br>(0.00010)<br>0.00630                                  | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015<br>Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection<br>Service Rate<br>Rate Rider for Tax Change - effective until April 30, 2015   | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh    | 0.00030<br>(0.00060)<br>(0.00100)<br>0.00690<br>0.00480<br>(0.00010)            |
| UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate  | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh                     | 0.00530<br>0.00030<br>(0.00010)<br>0.00150<br>(0.00290)<br>(0.00010)<br>0.00630<br>0.00440                       | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015<br>Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Ine and Transformation Connection<br>Service Rate<br>Rate Rider for Tax Change - effective until April 30, 2015<br>Wholesale Market Service Rate   | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh    | 0.00030<br>(0.00060)<br>(0.00100)<br>0.00690<br>0.00480<br>(0.00010)<br>0.00440 |
| UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - affective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - affective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - affective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge   | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh           | 0.00530<br>0.00030<br>(0.00010)<br>0.00150<br>(0.00290)<br>(0.00010)<br>0.00630<br>0.00440<br>0.00440            | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015<br>Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection<br>Service Rate<br>Rate Rider for Tax Change - effective until April 30, 2015<br>Wholesale Market Service Rate<br>Rural or Remote Electricity Rate Protection Charge (RRRP)   | S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh | 0.00030<br>(0.00060)<br>0.00690<br>0.00480<br>(0.00010)<br>0.00440<br>0.00130   |
| UNMETERED SCATTERED LOAD<br>Service Charge<br>Distribution Volumetric Rate<br>.ow Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>affective until April 30, 2014<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>affective until April 30, 2014<br>Rate Rider for Disposition of Deferred PILs Variance Account 1562 -<br>affective until October 31, 2013<br>Rate Rider for Application of Tax Change - effective until April 30, 2014<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection<br>Service Rate<br>Wholesale Market Service Rate<br>Rural Rate Protection Charge<br>Standard Supply Service - Administrative Charge (if applicable)         | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | 0.00530<br>0.00030<br>(0.00010)<br>0.00150<br>(0.00290)<br>(0.00010)<br>0.00630<br>0.00440<br>0.00440<br>0.00420 | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015<br>Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection<br>Service Rate<br>Rate Rider for Tax Change - effective until April 30, 2015<br>Wholesale Market Service Rate<br>Rural or Remote Electricity Rate Protection Charge (RRRP)   | S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh | 0.00030<br>(0.00060)<br>0.00690<br>0.00480<br>(0.00010)<br>0.00440<br>0.00130   |
| UNMETERED SCATTERED LOAD Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2013) - affective until April 30, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - affective until April 30, 2014 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferred PILs Variance Account 1562 - affective until October 31, 2013 Rate Rider for Application of Tax Change - effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) SENTINEL LIGHTING | \$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh<br>\$/kWh | 0.00530<br>0.00030<br>(0.00010)<br>0.00150<br>(0.00290)<br>(0.00010)<br>0.00630<br>0.00440<br>0.00440<br>0.00420 | Low Voltage Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015<br>Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers<br>Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Ine and Transformation Connection<br>Service Rate<br>Rate Rider for Tax Change - effective until April 30, 2015<br>Wholesale Market Service Rate<br>Rural or Remote Electricity Rate Protection Charge (RRRP)<br>Standard Supply Service - Administrative Charge (if applicable) | S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh<br>S/kWh | 0.00030<br>(0.00060)<br>0.00690<br>0.00480<br>(0.00010)<br>0.00440<br>0.00130   |

| Low Voltage Service Rate   | \$/kW          | 0.08150   | Low Voltage Service Rate  | \$/kW          | Page 30 c |
|--|----------------|-----------|---|----------------|-----------|
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>effective until April 30, 2014  | \$/kW          | 0.08510   | Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015   | \$/kW          | (0.21060) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW          | 0.55000   | Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers    | \$/kW          | (0.35100) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 -<br>effective until October 31, 2013                                      | \$/kW          | (0.33660) | Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection                          | \$/kW          | 2.11080   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kW          | (0.01060) | Service Rate  | \$/kW          | 1.48120   |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection                             | \$/kW          | 1.91890   | Rate Rider for Tax Change - effective until April 30, 2015  | \$/kW          | (0.01050) |
| Service Rate   | \$/kW          | 1.38680   | Wholesale Market Service Rate   | \$/kWh         | 0.00440   |
| Wholesale Market Service Rate  | \$/kWh         | 0.00440   | Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh         | 0.00130   |
| Rural Rate Protection Charge   | \$/kWh         | 0.00120   | Standard Supply Service - Administrative Charge (if applicable)   | \$             | 0.25      |
| Standard Supply Service - Administrative Charge (if applicable)  | \$             | 0.25      |   |                |           |
| STREET LIGHTING  |                |           | STREET LIGHTING   |                |           |
| Service Charge (per connection)  | \$             | 0.14      | Service Charge (per connection)   | \$             | 0.14      |
| Distribution Volumetric Rate   | \$/kW          | 0.58910   | Distribution Volumetric Rate  | \$/kW          | 0.59820   |
| Low Voltage Service Rate   | \$/kW          | 0.07880   | Low Voltage Service Rate  | \$/kW          | 0.07880   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>effective until April 30, 2014  | \$/kW          | 0.06430   | Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015   | \$/kW          | (0.19970) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>effective until April 30, 2014 Applicable only for Non-RPP Customers | \$/kW          | 0.51870   | Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kW          | (0.33270) |
| Rate Rider for Disposition of Deferred PILs Variance Account 1562 -<br>effective until October 31, 2013                                      | \$/kW          | (0.18480) | Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection                          | \$/kW          | 2.09990   |
| Rate Rider for Application of Tax Change - effective until April 30, 2014  | \$/kW          | (0.00780) | Service Rate  | \$/kW          | 1.47070   |
| Retail Transmission Rate - Network Service Rate  | \$/kW          | 1.90900   | Rate Rider for Tax Change - effective until April 30, 2015  | \$/kW          | (0.00760) |
| Retail Transmission Rate - Line and Transformation Connection<br>Service Rate  | \$/kW          | 1.35830   | Wholesale Market Service Rate   | \$/kWh         | 0.00440   |
| Wholesale Market Service Rate  | \$/kWh         | 0.00440   | Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh         | 0.00440   |
| Rural Rate Protection Charge   | \$/kWh         | 0.00440   | Standard Supply Service - Administrative Charge (if applicable)   | \$/KVVII<br>\$ | 0.00130   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$/KVVII<br>\$ | 0.00120   | Standard Suppry Service - Administrative Charge (il applicable)   | φ              | 0.25      |
|  | φ              | 0.25      |   |                |           |
| microFIT   | \$             | E 40      | microFIT  | \$             | E 40      |
| Service Charge   | Φ              | 5.40      | Service Charge  | Φ              | 5.40      |

# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

# Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service.

# APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$     | 14.22     |
|---|--------|-----------|
| date of the next cost of service-based rate order   | \$     | 1.23      |
| date of the next cost of service-based rate order   | \$     | 0.77      |
| service-based rate order  | \$     | 0.38      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                                    | \$     | 0.79      |
| Distribution Volumetric Rate  | \$/kWh | 0.01440   |
| Low Voltage Service Rate  | \$/kWh | 0.00030   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015                      | \$/kWh | (0.00060) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015                  |        |           |
| Applicable only for Non-RPP Customers   | \$/kWh | (0.00100) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.00760   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.00530   |
| Rate Rider for Tax Change - effective until April 30, 2015  | \$/kWh | (0.00020) |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30,2015                    | \$/kWh | 0.00050   |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015 | \$/kWh | 0.00010   |
|   |        |           |

# MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

EB-2013-0120

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$     | 18.79     |
|---|--------|-----------|
| date of the next cost of service-based rate order   | \$     | 1.23      |
| date of the next cost of service-based rate order   | \$     | 0.77      |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016              | \$     | 3.35      |
| service-based rate order  | \$     | 5.35      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                                    | \$     | 0.79      |
| Distribution Volumetric Rate  | \$/kWh | 0.00500   |
| Low Voltage Service Rate  | \$/kWh | 0.00020   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015                      | \$/kWh | (0.00060) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015                  |        |           |
| Applicable only for Non-RPP Customers   | \$/kWh | (0.00100) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.00690   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.00480   |
| Rate Rider for Tax Change - effective until April 30, 2015  | \$/kWh | (0.00010) |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30,2015                    | \$/kWh | 0.00050   |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015 | \$/kWh | 0.00020   |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$    | 44.90     |
|---|-------|-----------|
|   | Ŷ     |           |
| date of the next cost of service-based rate order   | \$    | 1.23      |
| date of the next cost of service-based rate order   | \$    | 0.77      |
| based rate order  | \$    | 12.59     |
| Distribution Volumetric Rate  | \$/kW | 1.48780   |
| Low Voltage Service Rate  | \$/kW | 0.10100   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015                      | \$/kW | (0.23800) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015                  |       |           |
| Applicable only for Non-RPP Customers   | \$/kW | (0.39660) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.78480   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 1.90250   |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW | 3.09170   |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW | 2.14190   |
| Rate Rider for Tax Change - effective until April 30, 2015  | \$/kW | (0.00940) |
| Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2014) - effective until April 30,2015                    | \$/kW | 0.00510   |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015 | \$/kW | 0.01330   |
|   |       |           |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

# LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes over the most recent 12 consecutive months is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$    | 3.790.47  |
|---|-------|-----------|
|   | •     |           |
| date of the next cost of service-based rate order   | \$    | 1.23      |
| date of the next cost of service-based rate order   | \$    | 0.77      |
| Distribution Volumetric Rate  | \$/kW | 0.05590   |
| Low Voltage Service Rate  | \$/kW | 0.12970   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015                      | \$/kW | (0.29930) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015                  |       |           |
| Applicable only for Non-RPP Customers   | \$/kW | (0.49880) |
| Retail Transmission Rate - Network Service Rate - Interval Metered  | \$/kW | 3.27510   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered                     | \$/kW | 2.38510   |
| Rate Rider for Tax Change - effective until April 30, 2015  | \$/kW | (0.00410) |
| Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30,2015 | \$/kW | 0.00010   |
|   |       |           |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$     | 9.40      |
|--|--------|-----------|
| Distribution Volumetric Rate   | \$/kWh | 0.00540   |
| Low Voltage Service Rate   | \$/kWh | 0.00030   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015     | \$/kWh | (0.00060) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.00100) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00690   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kWh | 0.00480   |
| Rate Rider for Tax Change - effective until April 30, 2015                                       | \$/kWh | (0.00010) |
|  |        |           |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing

# APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$    | 0.18      |
|--|-------|-----------|
| Distribution Volumetric Rate   | \$/kW | 1.02090   |
| Low Voltage Service Rate   | \$/kW | 0.08150   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015     | \$/kW | (0.21060) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 |       |           |
| Applicable only for Non-RPP Customers  | \$/kW | (0.35100) |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.11080   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 1.48120   |
| Rate Rider for Tax Change - effective until April 30, 2015                                       | \$/kW | (0.01050) |
|  |       |           |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)  | \$    | 0.14      |
|--|-------|-----------|
| Distribution Volumetric Rate   | \$/kW | 0.59820   |
| Low Voltage Service Rate   | \$/kW | 0.07880   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015     | \$/kW | (0.19970) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015 |       |           |
| Applicable only for Non-RPP Customers  | \$/kW | (0.33270) |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.09990   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 1.47070   |
| Rate Rider for Tax Change - effective until April 30, 2015                                       | \$/kW | (0.00760) |
|  |       |           |
| MONTHLY RATES AND CHARGES - Regulatory Component   |       |           |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

# **MICROFIT SERVICE CLASSIFICATION**

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### APPLICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

# **MONTHLY RATES AND CHARGES - Regulatory Component**

# **ALLOWANCES**

\$/kW

(0.60)

# SPECIFIC SERVICE CHARGES

# APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

| Arrears certificate   | \$<br>15.00 |
|---|-------------|
| Easement Letter   | \$<br>15.00 |
| Credit Reference/credit check (plus credit agency costs)                                  | \$<br>15.00 |
| Returned cheque (plus bank charges)   | \$<br>15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$<br>30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$<br>30.00 |
|   |             |

# Non-Payment of Account

| Late Payment – per month   | %  | 1.50            |
|--|----|-----------------|
| Late Payment – per annum   | %  | 19.56           |
| Disconnect/Reconnect at meter – during regular hours                   | \$ | 65.00           |
| Temporary Service – Install & remove – overhead – no transformer       | \$ | 500.00          |
| Specific Charge for Access to the Power Poles - \$/pole/year           | \$ | 22.35           |
| Switching for company maintenance – Charge based on Time and Materials | \$ | Time & Material |
| DETAIL SEDVICE CHARCES (if applicable)                                 |    |                 |

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00 |
|--|----------|--------|
| Monthly Fixed Charge, per retailer   | \$       | 20.00  |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50   |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.30   |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.30) |
| Service Transaction Requests (STR)   |          |        |
| Request fee, per request, applied to the requesting party  | \$       | 0.25   |
| Entegrußro64451ng0044 per Merkause Geopelient or the Nordune suing party                                   | \$       | 0.50   |
|  |          |        |

13. Final Tariff Schedule

| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail      | 0 of 41 مەدم    |
|--|-----------------|
| Settlement Code directly to retailers and customers, if not delivered electronically through the |                 |
| Electronic Business Transaction (EBT) system, applied to the requesting party                    |                 |
| Up to twice a year   | \$<br>no charge |
| More than twice a year, per request (plus incremental delivery costs)                            | \$<br>2.00      |
|  |                 |

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

| Total Loss Factor – Secondary Metered Customer < 5,000 kW      | 1.0608 |
|--|--------|
| Total Loss Factor – Secondary Metered Customer > 5,000 kW      | 1.0145 |
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0501 |
| Distribution Loss Factor - Primary Metered Customer > 5,000 kW | 1.0045 |



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Strathroy, Mount Brydges & Parkhill

# Rate Class GENERAL SERVICE LESS THAN 50 KW

1.0608 2,000

|       | Loss Factor              |
|-------|--------------------------|
| kWh   | Consumption              |
| 1.347 | If Billed on a kW basis: |

Demand kW Load Factor

|   |    |               | rent Board-Ap | prov |               |   |                  | Propos | ed  |            |   |     | Impact            |                   |
|---|----|---------------|---------------|------|---------------|---|------------------|--------|-----|------------|---|-----|-------------------|-------------------|
|   |    | Rate          | Volume        |      | Charge        |   | Rate             | Volume |     | Charge     |   |     | <b>A O</b> 1      | a. 01             |
| Marthly Carries Charge                              | \$ | (\$)<br>18.50 | 1             | \$   | (\$)<br>18.50 |   | (\$)<br>\$ 18.59 |        | \$  | (\$) 18.59 |   | \$  | \$ Change<br>0.09 | % Change<br>0.49% |
| Monthly Service Charge                              |    |               | 1             |      |               |   |                  |        |     |            |   |     | 0.09              |                   |
| Distribution Volumetric Rate                        | \$ | 0.0049        | 2,000         | \$   | 9.80          |   | \$ 0.0049        |        | \$  | 9.80       |   | \$  | -                 | 0.00%             |
| Fixed Rate Riders                                   | \$ | 10.70         | 1             | \$   | 10.70         |   | \$ 10.70         |        | \$  | 10.70      |   | \$  | -                 | 0.00%             |
| Volumetric Rate Riders                              |    | -0.0001       | 2,000         | -\$  | 0.20          |   | -0.000           | 2,000  |     | 0.20       |   | \$  | -                 | 0.00%             |
| Sub-Total A (excluding pass through)                |    |               |               | \$   | 38.80         |   |                  |        | \$  | 38.89      |   | \$  | 0.09              | 0.23%             |
| Line Losses on Cost of Power                        | \$ | 0.0839        | 122           | \$   | 10.20         |   | \$ 0.0839        | 122    | \$  | 10.20      |   | \$  | -                 | 0.00%             |
| Total Deferral/Variance Account                     |    | -0.0017       | 2.000         | -\$  | 3.40          |   | 0.000            | 2.000  | \$  | 0.20       |   | \$  | 3.60              | -105.88%          |
| Rate Riders   | -  |               | ,             |      |               |   |                  | ,      |     |            |   |     | 0.00              |                   |
| Low Voltage Service Charge                          | \$ | 0.0002        | 2,000         | \$   | 0.40          |   | \$ 0.0002        | ,      |     | 0.40       |   | \$  | -                 | 0.00%             |
| Smart Meter Entity Charge                           | \$ | 0.7900        | 1             | \$   | 0.79          |   | \$ 0.7900        | 1      | \$  | 0.79       |   | \$  | -                 | 0.00%             |
| Sub-Total B - Distribution                          |    |               |               | \$   | 46.79         |   |                  |        | \$  | 50.48      |   | \$  | 3.69              | 7.89%             |
| (includes Sub-Total A)<br>RTSR - Network            | \$ | 0.0063        | 2,122         | \$   | 13.37         |   | \$ 0.0067        | 2,122  | \$  | 14.18      |   | \$  | 0.82              | 6.10%             |
| RTSR - Network<br>RTSR - Connection and/or Line and | Ф  | 0.0063        | 2,122         | Ф    | 13.37         |   | φ 0.006 <i>1</i> | 2,122  | Ф   | 14.10      |   | Ф   | 0.62              | 0.10%             |
| Transformation Connection                           | \$ | 0.0044        | 2,122         | \$   | 9.34          | 1 | \$ 0.0046        | 2,122  | \$  | 9.71       |   | \$  | 0.38              | 4.03%             |
| Sub-Total C - Delivery                              |    |               |               | _    |               | - |                  |        |     |            |   |     |                   |                   |
| (including Sub-Total B)                             |    |               |               | \$   | 69.50         |   |                  |        | \$  | 74.38      |   | \$  | 4.88              | 7.02%             |
| Wholesale Market Service                            |    |               |               |      |               | - |                  |        |     |            |   |     |                   |                   |
| Charge (WMSC)                                       | \$ | 0.0044        | 2,122         | \$   | 9.34          |   | \$ 0.0044        | 2,122  | \$  | 9.34       |   | \$  | -                 | 0.00%             |
| Rural and Remote Rate                               |    |               |               |      |               |   |                  |        | -   |            |   |     |                   |                   |
| Protection (RRRP)                                   | \$ | 0.0012        | 2,122         | \$   | 2.55          |   | \$ 0.0013        | 2,122  | \$  | 2.76       |   | \$  | 0.21              | 8.33%             |
| Standard Supply Service Charge                      | \$ | 0.2500        | 1             | \$   | 0.25          |   | \$ 0.2500        | 1      | \$  | 0.25       |   | \$  | -                 | 0.00%             |
| Debt Retirement Charge (DRC)                        | \$ | 0.0070        | 2,000         | \$   | 14.00         |   | \$ 0.0070        | 2,000  | \$  | 14.00      |   | \$  | -                 | 0.00%             |
| TOU - Off Peak                                      | ŝ  | 0.0670        | 1,280         | \$   | 85.76         |   | \$ 0.0670        |        |     | 85.76      |   | \$  | -                 | 0.00%             |
| TOU - Mid Peak                                      | ŝ  | 0.1040        | 360           | \$   | 37.44         |   | \$ 0.1040        |        | \$  | 37.44      |   | \$  | -                 | 0.00%             |
| TOU - On Peak                                       | ŝ  | 0.1240        | 360           | \$   | 44.64         |   | \$ 0.1240        |        | -   | 44.64      |   | \$  | -                 | 0.00%             |
|   | Ψ  | 0.1240        | 000           | Ŷ    | 11.01         |   | φ 0.1240         | 000    | Ψ   |            |   | Ψ   |                   |                   |
| Total Bill on TOU (before Taxes)                    |    |               |               | \$   | 263.47        |   |                  |        | \$  | 268.56     |   | \$  | 5.09              | 1.93%             |
| HST   |    | 13%           |               | \$   | 34.25         |   | 139              | 6      | \$  | 34.91      |   | \$  | 0.66              | 1.93%             |
| Total Bill (including HST)                          |    |               |               | \$   | 297.72        |   |                  |        | \$  | 303.47     | 1 | \$  | 5.76              | 1.93%             |
| Ontario Clean Energy Benefit <sup>1</sup>           |    |               |               | -\$  | 29.77         |   |                  |        | -\$ | 30.35      |   | -\$ | 0.58              | 1.95%             |
| Total Bill on TOU (including OCEB)                  |    |               |               | \$   | 267.95        |   |                  |        | \$  | 273.12     |   | \$  | 5.18              | 1.93%             |
|   |    |               |               |      |               |   |                  |        |     |            |   |     |                   |                   |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

# **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix G Rate Generator – Dutton

|   | Incentive Regulation Mod<br>for 2014 Filers  | el      | ļ   |
|---|--|---------|-----|
|   |  | Version | 2.3 |
| Utility Name  | Entegrus Powerlines Inc.   |         |     |
| Service Territory   | Dutton   |         |     |
| Assigned EB Number  | EB-2013-0120   |         |     |
| Name of Contact and Title   | Ryan Diotte, Senior Regulatory Specialist  |         |     |
| Phone Number  | 519-352-6300 ext. 266  |         |     |
| Email Address   | ryan.diotte@entegrus.com   |         |     |
| We are applying for rates effective   | Thursday, May 01, 2014   |         |     |
| Rate-Setting Method   | IRM 4  |         |     |
| Please indicate in which Rate Year the Group 1<br>accounts were last cleared <sup>1</sup> | 2013   |         |     |
| Notes   |  |         |     |
| Pale green cells represent input  | cells.   |         |     |
| Pale blue cells represent drop-do   | wn lists. The applicant should select the appropriate item from the drop-down list | st.     |     |
| White cells contain fixed values, a   | automatically generated values or formulae.  |         |     |

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost\_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Dutton** 

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.** 

# Rate Class Classification1RESIDENTIAL2GENERAL SERVICE LESS THAN 50 KW3SENTINEL LIGHTING4STREET LIGHTING5microFIT



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

# Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES

# **RESIDENTIAL Service Classification**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY PATES AND CHAPGES - Delivery Component (If applicable Effective Date MUST be included

| MONTHLY RATES AND CHARGES - Delivery Component   | If applicable, Effective Date MUST           | be includ | led in rate descr |
|--|--|-----------|-------------------|
| Service Charge   |  | \$        | 13.05             |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until Ap                       | oril 30, 2016                                | \$        | 1.20              |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect<br>service-based rate order | until the effective date of the next cost of | \$        | 2.33              |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                                 |  | \$        | 0.79              |
| Distribution Volumetric Rate   |  | \$/kWh    | 0.0123            |
| Low Voltage Service Rate   |  | \$/kWh    | 0.0014            |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until A<br>Customers            | April 30, 2015 Applicable only for Non-RPP   | \$/kWh    | 0.0062            |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April                        | 30, 2015                                     | \$/kWh    | 0.0065            |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April                        | 30, 2017                                     | \$/kWh    | 0.0004            |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until A<br>Customers            | April 30, 2017 Applicable only for Non-RPP   | \$/kWh    | 0.0083            |
| Retail Transmission Rate - Network Service Rate  |  | \$/kWh    | 0.0069            |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                     |  | \$/kWh    | 0.0052            |
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| Rural Rate Protection Charge     \$/kWh     0.0012       Standard Supply Service - Administrative Charge (If applicable)     \$ 0.25 | Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|--|---|--------|--------|
| Standard Supply Service - Administrative Charge (if applicable)  | Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| 5 0.25   | Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component   | (If applicable, Effective Date MUST                 | be includ | led in rate descrip |
|--|---|-----------|---------------------|
| Service Charge   |   | \$        | 26.65               |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective un                   | ntil April 30, 2016                                 | \$        | 2.21                |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in service-based rate order | effect until the effective date of the next cost of | \$        | 3.84                |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                       |   | \$        | 0.79                |
| Distribution Volumetric Rate   |   | \$/kWh    | 0.0059              |
| Low Voltage Service Rate   |   | \$/kWh    | 0.0013              |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until A                  | April 30, 2017                                      | \$/kWh    | 0.0004              |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective u<br>Customers        | Intil April 30, 2017 Applicable only for Non-RPP    | \$/kWh    | 0.0083              |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective u<br>Customers        | Intil April 30, 2015 Applicable only for Non-RPP    | \$/kWh    | 0.0062              |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until A                  | April 30, 2015                                      | \$/kWh    | 0.0065              |
| Retail Transmission Rate - Network Service Rate  |   | \$/kWh    | 0.0064              |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                           |   | \$/kWh    | 0.0046              |
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# MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate                                   | Ś/kWh  | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
|   | +,     |        |
| Standard Supply Service - Administrative Charge (if applicable) | Ś      | 0.25   |

# SENTINEL LIGHTING Service Classification

| This classification refers to accounts that are an unmetered lighting load supplied to a se<br>vailable in the distributor's Conditions of Service. | entinel light. Further se | rvicing details are |
|---|---------------------------|---------------------|
| available in the distributor's conditions of service.   |                           |                     |
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| APPLICATION   |                           |                     |
| The application of these rates and charges shall be in accordance with the Licence of the   | Distributor and any Co    | de or Order of the  |
| Board, and amendments thereto as approved by the Board, which may be applicable to  |                           |                     |
|   |                           |                     |
| No rates and charges for the distribution of electricity and charges to meet the costs of a   | any work or service dor   | e or furnished for  |
| the purpose of the distribution of electricity shall be made except as permitted by this se   | chedule, unless require   | d by the            |
| Distributor's Licence or a Code or Order of the Board, and amendments thereto as appro  | oved by the Board, or a   | s specified herein. |
|   |                           |                     |
| Unless specifically noted, this schedule does not contain any charges for the electricity of  |                           |                     |
| Price Plan, a contract with a retailer or the wholesale market price, as applicable. In add   |                           |                     |
| AND CHARGES – Regulatory Component of this schedule do not apply to a customer tha  |                           |                     |
| It should be noted that this schedule does not list any charges, assessments or credits the   |                           |                     |
| distributor and that are not subject to Board approval, such as the Debt Retirement Cha<br>Clean Energy Benefit and the HST.                        | rge, the Global Adjustr   | ient, the Ontario   |
| Clean Energy benefit and the fish.  |                           |                     |
| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective  | e Date MUST be inclu      | led in rate descri  |
| Service Charge  | \$                        | 0.96                |
| Distribution Volumetric Rate  | \$/kW                     | 5.0706              |
| Low Voltage Service Rate  | \$/kW                     | 0.4520              |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017  | \$/kW                     | 0.1949              |
| Retail Transmission Rate - Network Service Rate   | \$/kW                     | 1.9620              |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW                     | 1.4416              |
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) 
 \$/kWh
 0.0044

 \$/kWh
 0.0012

 \$
 0.25

# STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST<br>Service Charge   | \$             | 0.64   |
|--|----------------|--------|
| Distribution Volumetric Rate   | ş/kW           | 3.0057 |
|  |                |        |
| Low Voltage Service Rate   | \$/kW<br>\$/kW | 0.4344 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015   |                | 2.2139 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   |                | 0.1495 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP<br>Customers | \$/kW          | 2.8111 |
| Retail Transmission Rate - Network Service Rate  | \$/kW          | 1.9521 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW          | 1.4122 |
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

| \$/kWh | 0.0044 |
|--------|--------|
| \$/kWh | 0.0012 |
| \$     | 0.2500 |

# microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)
Service Charge
\$ 5.40



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                   | 20   | 06   |  |  |  |   | 2007   |  |                                |  |  |  |
|--|-------------------|--|--|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Closing<br>Principal<br>Balance as of<br>Dec-31-06 | Closing Interest<br>Amounts as of<br>Dec-31-06 | Opening Principal<br>Amounts as of<br>Jan-1-07 | Transactions Debit /<br>(Credit) during 2007<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2007 | Adjustments during<br>2007 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-07 | Opening<br>Interest<br>Amounts as of<br>Jan-1-07 | Interest Jan-1 to<br>Dec-31-07 | Board-Approved<br>Disposition<br>during 2007 | Adjustments<br>during 2007 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-07 |
| Group 1 Accounts   |                   |  |  |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              |  |  | 0  |  |  |   | C  | ) (  | 0                              |  |  | 0  |
| RSVA - Wholesale Market Service Charge   | 1580              |  |  | 0  |  |  |   | C  | ) (  | )                              |  |  | 0  |
| RSVA - Retail Transmission Network Charge  | 1584              |  |  | 0  |  |  |   | C  | ) (  | )                              |  |  | 0  |
| RSVA - Retail Transmission Connection Charge   | 1586              |  |  | 0  |  |  |   | C  | ) (  | )                              |  |  | 0  |
| RSVA - Power (excluding Global Adjustment)   | 1588              |  |  | 0  |  |  |   | C  | ) (  | )                              |  |  | 0  |
| RSVA - Global Adjustment   | 1589              |  |  | 0  |  |  |   | C  | ) (  | 2                              |  |  | 0  |
| Recovery of Regulatory Asset Balances  | 1590              |  |  | 0  |  |  |   | (  | ) (  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)5   | 1595              |  |  | 0  |  |  |   | C  | ) (  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009)5   | 1595              |  |  | 0  |  |  |   | C  | ) (  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010)5   | 1595              |  |  | 0  |  |  |   | C  | ) (  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>   | 1595              |  |  | 0  |  |  |   | C  | ) (  | )                              |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)<br>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) |                   |  |  | 0  | 0  | ) O  | 0   | C  | ) (  | )                              |  | (  |  |
| RSVA - Global Adjustment   | 1589              |  |  | 0  | C  | ) 0  | 0   | C  | ) (  | )                              | ) 0  | (  | ) 0  |
| Deferred Payments in Lieu of Taxes   | 1562              |  |  | 0  |  |  |   | C  | ) (  | )                              |  |  | 0  |
| Total of Group 1 and Account 1562  |                   |  |  | 0  | c  | 0  | 0   | c  | ) (  | ) (                            | 0 0  | (  | 0 0  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>  | 1521              |  |  |  |  |  |   |  |  |                                |  |  |  |
| · · · · · · · · · · · · · · · · · · ·  |                   |  |  |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |  |  |   |  |  |                                |  |  |  |
| Total including Accounts 1562 and 1568   |                   |  |  | 0  | C  | 0  | 0   | C  | ) (  | ) (                            | ) 0  | (  | 0 0  |

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|  |                   |  |  |  |   | 2008   |  |                   |  |  |  |
|--|-------------------|--|--|--|---|--|--|-------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-08 | Transactions Debit /<br>(Credit) during 2008<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2008 | Adjustments during<br>2008 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-08 | Opening<br>Interest<br>Amounts as of<br>Jan-1-08 | Interest Jan-1 to | Board-Approved<br>Disposition<br>during 2008 | Adjustments<br>during 2008 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-08 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                   |  |  |  |
| LV Variance Account  | 1550              | 0  |  |  |   | 0  |  | )                 |  |  | 0  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | 0  |  |  |   | 0  |  | )                 |  |  | 0  |
| RSVA - Retail Transmission Network Charge                                  | 1584              | 0  |  |  |   | 0  |  | )                 |  |  | 0  |
| RSVA - Retail Transmission Connection Charge                               | 1586              | 0  |  |  |   | 0  |  | )                 |  |  | 0  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | 0  |  |  |   | 0  | (  | )                 |  |  | 0  |
| RSVA - Global Adjustment   | 1589              | 0  |  |  |   | 0  | (  | )                 |  |  | 0  |
| Recovery of Regulatory Asset Balances                                      | 1590              | 0  |  |  |   | 0  |  |                   |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)              | 1595              | 0  |  |  |   | 0  |  | ·                 |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009)5             | 1595              | 0  |  |  |   | 0  |  | )                 |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010)              | 1595              | 0  |  |  |   | 0  | (  | )                 |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | (  | )                 |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | 0  | (  | ) 0  | 0   | 0  | (  | 0 0               | 0  | C  | 0  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | 0  | (  | ) 0  |   | 0  |  | ) 0               |  | C  | 0  |
| RSVA - Global Adjustment   | 1589              | 0  | 0  | ) 0  | 0   | 0  | (  | 0 0               | 0  | C  | 0  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  |  |                   |  |  | 0  |
| Deletted Payments III Lieu of Taxes  | 1502              | U  |  |  |   | 0  |  | )                 |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | 0  | C  | ) 0  | 0   | 0  | (  | ) 0               | 0  | C  | 0  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |  |  |   |  |  |                   |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   |  |  |                   |  |  |  |
| Total including Accounts 1562 and 1568                                     |                   | 0  | (  | ) 0  | 0   | 0  |  | ) 0               | 0  | c  | 0  |

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|  |                   |  |  |  |   | 2009   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-09 | Transactions Debit /<br>(Credit) during 2009<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2009 | Adjustments during<br>2009 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-09 | Opening<br>Interest<br>Amounts as of<br>Jan-1-09 | Interest Jan-1 to<br>Dec-31-09 | Board-Approved<br>Disposition<br>during 2009 | Adjustments<br>during 2009 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-09 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | 0  | 43,589   |  |   | 43,589   | C  | 155                            |  |  | 155  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | 0  | (11,743)   |  |   | (11,743)   | C  | (55)                           |  |  | (55)   |
| RSVA - Retail Transmission Network Charge                                  | 1584              | 0  | (13,870)   |  |   | (13,870)   | C  |                                |  |  | (69)   |
| RSVA - Retail Transmission Connection Charge                               | 1586              | 0  | (10,704)   |  |   | (10,704)   | C  |                                |  |  | (53)   |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | 0  | (18,951)   |  |   | (18,951)   | C  |                                |  |  | (27)   |
| RSVA - Global Adjustment   | 1589              | 0  | 19,101   |  |   | 19,101   | C  |                                |  |  | (231)  |
| Recovery of Regulatory Asset Balances                                      | 1590              | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | 0  | 7,422  | 0  | 0 0   | 7,422  | C  |                                | 0  | C  | (280)  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | 0  | (11,678)   | 0  |   | (11,678)   | C  |                                | 0  | C  | ) (49)   |
| RSVA - Global Adjustment   | 1589              | 0  | 19,101   | 0  | 0 0   | 19,101   | C  | (231)                          | 0  | C  | (231)  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | 0  | 7.422  | 0  | 0   | 7.422  | c  | (280)                          | 0  | c  | ) (280)  |
|  |                   | -  | ,  | -  | -   | ,  | -  | ( · · · ·                      | -  |  | (,   |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   |  |  |                                |  |  |  |
| Total including Accounts 1562 and 1568                                     |                   | 0  | 7,422  | 0  | 0 0   | 7,422  | C  | (280)                          | 0  | C  | (280)  |

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|  |                   |  |  |  |   | 2010   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-10 | Transactions Debit /<br>(Credit) during 2010<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2010 | Adjustments during<br>2010 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-10 | Opening<br>Interest<br>Amounts as of<br>Jan-1-10 | Interest Jan-1 to<br>Dec-31-10 | Board-Approved<br>Disposition<br>during 2010 | Adjustments<br>during 2010 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-10 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | 43,589   | 37,640   |  |   | 81,229   | 155  | 478                            |  |  | 633  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | (11,743)                                       | (10,500)   |  |   | (22,242)   | (55)   | (141)                          |  |  | (195)  |
| RSVA - Retail Transmission Network Charge                                  | 1584              | (13,870)                                       | (129)  |  |   | (13,999)   | (69)   | (119)                          |  |  | (188)  |
| RSVA - Retail Transmission Connection Charge                               | 1586              | (10,704)                                       | (1,937)  |  |   | (12,641)   | (53)   | (94)                           |  |  | (147)  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | (18,951)                                       | 3,661  |  |   | (15,291)   | (27)   | (135)                          |  |  | (163)  |
| RSVA - Global Adjustment   | 1589              | 19,101   | 1,996  |  |   | 21,097   | (231)  | 161                            |  |  | (70)   |
| Recovery of Regulatory Asset Balances                                      | 1590              | 0  | 71,217   |  |   | 71,217   | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup> | 1595              | 0  |  |  |   | 0  |  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | 7,422  | 101,948  | 0  | 0   | 109,370  | (280)  | 150                            | 0  | (  | (129)  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | (11,678)                                       | 99,951   | 0  |   | 88,273   | (49)   | (11)                           | 0  |  |  |
| RSVA - Global Adjustment   | 1589              | 19,101   | 1,996  | 0  |   | 21,097   | (231)  | 161                            | 0  | C  |  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | 7,422  | 101,948  | 0  | 0   | 109,370  | (280)  | 150                            | 0  | c  | (129)  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |  |  |   |  |  |                                |  |  |  |
|  |                   |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |                   | 7,422  | 101,948  | 0  | 0   | 109,370  | (280)  | 150                            | 0  | C  | ) (129)  |

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|  |                   |  |  |  |   | 2011   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-11 | Transactions Debit /<br>(Credit) during 2011<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2011 | Adjustments during<br>2011 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-11 | Opening<br>Interest<br>Amounts as of<br>Jan-1-11 | Interest Jan-1 to<br>Dec-31-11 | Board-Approved<br>Disposition<br>during 2011 | Adjustments<br>during 2011 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-11 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | 81,229   | 38,404   |  |   | 119,634  | 633  | 1,386                          |  |  | 2,019  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | (22,242)                                       | (2,601)  |  |   | (24,843)   | (195)  | (345)                          |  |  | (540)  |
| RSVA - Retail Transmission Network Charge                                  | 1584              | (13,999)                                       | (383)  |  |   | (14,382)   | (188)  |                                |  |  | (404)  |
| RSVA - Retail Transmission Connection Charge                               | 1586              | (12,641)                                       | (400)  |  |   | (13,041)   | (147)  |                                |  |  | (335)  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | (15,291)                                       | (5,106)  |  |   | (20,397)   | (163)  |                                |  |  | (423)  |
| RSVA - Global Adjustment   | 1589              | 21,097   | 30,982   |  |   | 52,079   | (70)   | 514                            |  |  | 444  |
| Recovery of Regulatory Asset Balances                                      | 1590              | 71,217   | (49,810)   |  |   | 21,407   |  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)5             | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | 109,370  | 11,087   | C  | 0   | 120,456  | (129)  | 890                            | 0  | (  | 760  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | 88,273   | (19,895)   | 0  | 0 0   | 68,378   | (59)   |                                |  | (  | 316  |
| RSVA - Global Adjustment   | 1589              | 21,097   | 30,982   | 0  | 0 0   | 52,079   | (70)   | 514                            | 0  | (  | ) 444  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | 109.370  | 11.087   | C  | 0   |  |  | 890                            | 0  | (  | 760  |
| ·····  |                   |  | ,  | -  | -   |  | ()   |                                | -  |  |  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |  |  |   |  |  |                                |  |  | _  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |                   | 109,370  | 11,087   | 0  | 0   | 120,456  | (129)  | 890                            | 0  | (  | 760  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



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Please refer to the footnotes for further instructions.

|  |                   |  |   |  |                                       |                                       | 201                                   | 2                                     |  |  |                                |  |   |  |
|--|-------------------|--|---|--|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|--|--|--------------------------------|--|---|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-12 | Transactions Debit /<br>(Credit) during 2012<br>excluding interest and<br>adjustments 2 | Board-Approved<br>Disposition during<br>2012 | Other 1 Adjustments<br>during Q1 2012 | Other 1 Adjustments<br>during Q2 2012 | Other 1 Adjustments<br>during Q3 2012 | Other 1 Adjustments<br>during Q4 2012 | Closing<br>Principal<br>Balance as of<br>Dec-31-12 | Opening<br>Interest<br>Amounts as of<br>Jan-1-12 | Interest Jan-1 to<br>Dec-31-12 | Board-Approved<br>Disposition<br>during 2012 | Adjustments<br>during 2012 -<br>other 1 | Closing Interest<br>Amounts as of<br>Dec-31-12 |
| Group 1 Accounts   |                   |  |   |  |                                       |                                       |                                       |                                       |  |  |                                |  |   |  |
| LV Variance Account  | 1550              | 119,634  | 13,929  | 81,229                                       |                                       |                                       |                                       |                                       | 52,334   | 2,019  | 363                            | 2,232  |   | 150  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | (24,843)                                       | (15,746)  | (22,242)                                     |                                       |                                       |                                       |                                       | (18,346)   | (540)  | (433)                          | (633)  |   | (339)  |
| RSVA - Retail Transmission Network Charge                                  | 1584              | (14,382)                                       | (3,753)   | (13,999)                                     |                                       |                                       |                                       |                                       | (4,135)  | (404)  | 14                             | (465)  |   | 75   |
| RSVA - Retail Transmission Connection Charge                               | 1586              | (13,041)                                       | 671   | (12,641)                                     |                                       |                                       |                                       |                                       | 271  | (335)  | 67                             | (397)  |   | 128  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | (20,397)                                       | (4,805)   | 0  |                                       |                                       |                                       |                                       | (25,202)   | (423)  | 242                            | 0  |   | (181)  |
| RSVA - Global Adjustment   | 1589              | 52,079   | (11,364)  | 0  |                                       |                                       |                                       |                                       | 40,715   |  | 225                            | 0  |   | 669  |
| Recovery of Regulatory Asset Balances                                      | 1590              | 21,407   | (14,916)  |  |                                       |                                       |                                       |                                       | 6,491  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)5             | 1595              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009)5             | 1595              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010)5             | 1595              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | 120.456  | (35,983)  | 32,347                                       | o                                     |                                       | ) (                                   | ) 0                                   | 52,127   | 760  | 479                            | 737  | (                                       | 502  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | 68,378   | (24,619)  | 32,347                                       | 0                                     | (                                     | ) (                                   | ) 0                                   |  | 316  | 254                            | 737  | (                                       | ) (167)  |
| RSVA - Global Adjustment   | 1589              | 52,079   | (11,364)  | 0  | 0                                     | (                                     | ) (                                   | ) 0                                   | 40,715   | 444  | 225                            | 0  | (                                       | 669  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Total of Group 1 and Account 1562  |                   | 120,456  | (35,983)  | 32,347                                       | 0                                     | (                                     | ) (                                   | ) 0                                   | 52,127   | 760  | 479                            | 737  | (                                       | 0 502  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |   |  |                                       |                                       |                                       |                                       |  |  |                                |  |   |  |
| LRAM Variance Account <sup>6</sup>   | 1568              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
|  | 1500              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Total including Accounts 1562 and 1568                                     |                   | 120,456  | (35,983)  | 32,347                                       | 0                                     |                                       | ) (                                   | ) 0                                   | 52,127   | 760  | 479                            | 737  | (                                       | 502  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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Please refer to the footnotes for further instructions.

|  |                   |   |  | 013   |   | Projected Inte  | erest on Dec-31-1   | 2 Balances                      | 2.1.7 RRR                    |  |
|--|-------------------|---|--|---|---|---|---|---------------------------------|------------------------------|--|
| Account Descriptions   | Account<br>Number | Principal<br>Disposition<br>during 2013 -<br>instructed by<br>Board | Interest<br>Disposition<br>during 2013 -<br>instructed by<br>Board | Closing Principal<br>Balances as of<br>Dec 31-12<br>Adjusted for<br>Dispositions<br>during 2013 | Closing Interest<br>Balances as of Dec<br>31-12 Adjusted for<br>Dispositions<br>during 2013 | Projected Interest from Jan 1, F<br>2013 to December 31, 2013 on Dec<br>31 -12 balance adjusted for<br>disposition during 2013 <sup>3</sup> | Projected Interest from January 1,<br>2013 to April 30, 2013 on Dec 31 -<br>12 balance adjusted for<br>disposition during 2013 <sup>3</sup> | Total Claim                     | As of Dec 31-12              | Variance<br>RRR vs. 2012 Balance<br>(Principal + Interest) |
| Group 1 Accounts   |                   |   |  |   |   |   |   |                                 |                              |  |
| LV Variance Account  | 1550              | 38,404  | 539  | 13,929  | (390)   | 205   | 68  | 13,813                          | 52,484                       | 1 0  |
| RSVA - Wholesale Market Service Charge   | 1580              | (2,601)   | 43   | (15,746)  | (382)   | (231)   | (77)  | (16,436)                        | (18,686)                     | ) (0)  |
| RSVA - Retail Transmission Network Charge  | 1584              | (383)   | 53   | (3,753)   | 22  | (55)  | (18)  | (3,805)                         | (4,061)                      | ) (0)  |
| RSVA - Retail Transmission Connection Charge   | 1586              | (400)   | 53   | 671   | 75  | 10  | 3   | 759                             | 399                          |  |
| RSVA - Power (excluding Global Adjustment)   | 1588              | (20,397)  | (823)  | (4,805)   | 642   | (71)  | (24)  | (4,257)                         | (25,383)                     |  |
| RSVA - Global Adjustment   | 1589              | 52,079  | 1,465  | (11,364)  | (796)   | (167)   | (56)  | (12,382)                        | 41,384                       |  |
| Recovery of Regulatory Asset Balances  | 1590              |   |  | 6,491   | 0   |   |   | 6,491                           | 6,491                        | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)5   | 1595              |   |  | 0   | 0   |   |   | 0                               |                              | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009)5   | 1595              |   |  | 0   | 0   |   |   | 0                               |                              | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>   | 1595              |   |  | 0   | 0   |   |   | 0                               | 160,676                      | 6 160,676  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>   | 1595              |   |  | 0   | 0   |   |   | 0                               |                              | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)<br>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)<br>RSVA - Global Adjustment | 1589              | 66,703<br>14,624<br>52,079  | 1,331<br><mark>(134)</mark><br>1,465                               | (14,576)<br>(3,212)<br>(11,364)   | (828)<br>(33)<br>(796)  | (310)<br>(143)<br>(167)   | (103)<br>(48)<br>(56)   | (15,817)<br>(3,435)<br>(12,382) | 213,305<br>171,920<br>41,384 | 160,676  |
| Deferred Payments in Lieu of Taxes   | 1562              |   |  | 0   | 0   | 0   | 0   | 0                               |                              | 0  |
| Total of Group 1 and Account 1562  |                   | 66,703  | 1,331  | (14,576)  | (828)   | (310)   | (103)   | (15,817)                        | 213,305                      | 0<br>160,676   |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>  | 1521              |   |  |   |   |   |   |                                 |                              |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |   |  | 0   | 0   |   |   | 0                               |                              | 0  |
| Total including Accounts 1562 and 1568   |                   | 66,703  | 1,331  | (14,576)  | (828)   | (310)   | (103)   | (15,817)                        | 213,305                      | 5 160,676  |

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In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

|                                 |        |             |            | Billed kWh for<br>Non-RPP | Estimated kW for<br>Non-RPP | Distribution         | 1590 Recovery        | 1595 Recovery<br>Share Proportion | 1595 Recovery<br>Share Proportion | 1595 Recovery<br>Share Proportion | 1595 Recovery<br>Share Proportion | 1568 LRAM Variance<br>Account Class |
|---------------------------------|--------|-------------|------------|---------------------------|-----------------------------|----------------------|----------------------|-----------------------------------|-----------------------------------|-----------------------------------|-----------------------------------|-------------------------------------|
| Rate Class                      | Unit   | Metered kWh | Metered kW | Customers                 | Customers                   | Revenue <sup>1</sup> | Share<br>Proportion* | (2008) <sup>2</sup>               | (2009) <sup>2</sup>               | (2010) <sup>2</sup>               | (2011) <sup>2</sup>               | Allocation<br>(\$ amounts)          |
| RESIDENTIAL                     | \$/kWh | 4,465,406   |            | 545,421                   | 0                           | 137,292              | 34.89%               |                                   |                                   |                                   |                                   |                                     |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 3,185,486   |            | 799,929                   | 0                           | 46,613               | 63.50%               |                                   |                                   |                                   |                                   |                                     |
| SENTINEL LIGHTING               | \$/kW  | 881         | 2          |                           | 0                           | 12                   |                      |                                   |                                   |                                   |                                   |                                     |
| STREET LIGHTING                 | \$/kW  | 116,338     | 343        | 55,239                    | 163                         | 2,626                | 1.61%                |                                   |                                   |                                   |                                   |                                     |
| microFIT                        |        |             |            |                           |                             |                      |                      |                                   |                                   |                                   |                                   |                                     |
|                                 |        |             |            |                           |                             |                      |                      |                                   |                                   |                                   |                                   |                                     |
|                                 | Total  | 7,768,111   | 345        | 1,400,589                 | 163                         | 186,543              | 100.00%              | 0.00%                             | 0.00%                             | 0.00%                             | 0.00%                             | 0                                   |
|                                 |        |             |            |                           |                             |                      |                      |                                   |                                   |                                   | Balance as per Sheet 5            | 0                                   |
|                                 |        |             |            |                           |                             |                      |                      |                                   |                                   |                                   | Variance                          | 0                                   |
|                                 |        |             |            |                           |                             |                      |                      |                                   |                                   |                                   |                                   |                                     |
| Threshold Test                  |        |             |            |                           |                             |                      |                      |                                   |                                   |                                   |                                   |                                     |

| Threshold Test                                      |
|---|
| Total Claim (including Account 1521, 1562 and 1     |
| Total Claim for Threshold Test (All Group 1 Account |
| Threshold Test (Total claim per kWh) <sup>3</sup>   |

| L568)  | (\$15,817) |
|--------|------------|
| ounts) | (\$15,817) |
|        | (0.0020)   |

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service

application that was most recently approved at the time of disposition of the 1562 account balances <sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1589 GA, 1582 and 1589) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

|                                 |                | % of Total non- | % of Total<br>Distribution |        |          |         |      |         |          |       | 1595   | 1595   | 1595   | 1595   |      |      |
|---------------------------------|----------------|-----------------|----------------------------|--------|----------|---------|------|---------|----------|-------|--------|--------|--------|--------|------|------|
| Rate Class                      | % of Total kWh | RPP kWh         | Revenue                    | 1550   | 1580     | 1584    | 1586 | 1588*   | 1588 GA  | 1590  | (2008) | (2009) | (2010) | (2011) | 1562 | 1568 |
| RESIDENTIAL                     | 57.5%          | 38.9%           | 73.6%                      | 7,940  | (9,448)  | (2,187) | 436  | (2,447) | (4,822)  | 2,265 | 0      | 0      | 0      | 0      | 0    | 0    |
| GENERAL SERVICE LESS THAN 50 KW | 41.0%          | 57.1%           | 25.0%                      | 5,664  | (6,740)  | (1,560) | 311  | (1,746) | (7,072)  | 4,122 | 0      | 0      | 0      | 0      | 0    | 0    |
| SENTINEL LIGHTING               | 0.0%           | 0.0%            | 0.0%                       | 2      | (2)      | (0)     | 0    | (0)     | 0        | 0     | 0      | 0      | 0      | 0      | 0    | 0    |
| STREET LIGHTING                 | 1.5%           | 3.9%            | 1.4%                       | 207    | (246)    | (57)    | 11   | (64)    | (488)    | 105   | 0      | 0      | 0      | 0      | 0    | 0    |
| microFIT                        | 0              | 0               | 0                          | 0      | 0        | 0       | 0    | 0       | 0        | 0     | 0      | 0      | 0      | 0      | 0    | 0    |
| Total                           | 100.0%         | 100.0%          | 100.0%                     | 13,813 | (16,436) | (3,805) | 759  | (4,257) | (12,382) | 6,491 | 0      | 0      | 0      | 0      | 0    | 0    |

\* RSVA - Power (Excluding Global Adjustment)



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Dutton** 

**Input required at cell C15 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

1

Please indicate the Rate Rider Recovery Period (in years)

Balance of Accounts Deterral/Variance Allocation of Billed KWh or Global Allocated by kWh/kW Account Rate Balance in Account Estimated kW Adjustment Rate Class Unit Billed kWh Billed kW (RPP) or Distribution Rider 1588 Global for Non-RPP **Rate Rider** RESIDENTIAL \$/kWh 4,465,406 (3, 441)(0.0008)(4, 822)545,421 (0.0088)\$/kWh 0.0000 799,929 **GENERAL SERVICE LESS THAN 50 KW** 3,185,486 51 (7,072) (0.0088)\$/kW 2 SENTINEL LIGHTING 881 (1) (0.4600)0 0 0.0000 STREET LIGHTING \$/kW 116,338 343 (44) (0.1287)(488) 163 (2.9985)microFIT 7,768,111 345 (3,435) (12, 382)1,345,513 Total



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Dutton** 

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

| Price Escalator                        | 1.70%          | Choose Stretch Fac | •                            |                                  |  |              |                                  |
|--|----------------|--------------------|------------------------------|----------------------------------|--|--------------|----------------------------------|
| Productivity Factor<br>Price Cap Index | 0.00%<br>1.55% | Associated Stretch | Factor Value                 | 0.15%                            |  |              |                                  |
| Rate Class                             | Current MFC    | •                  | Current Volumetric<br>Charge | DVR Adjustment from<br>R/C Model | Price Cap Index to<br>be Applied to MFC<br>and DVR | Proposed MFC | Proposed<br>Volumetric<br>Charge |
| RESIDENTIAL                            | 13.05          |                    | 0.0123                       |                                  | 1.55%  | 13.25        | 0.0125                           |
| GENERAL SERVICE LESS THAN 50 KW        | 26.65          |                    | 0.0059                       |                                  | 1.55%  | 27.06        | 0.0060                           |
| SENTINEL LIGHTING                      | 0.96           |                    | 5.0706                       |                                  | 1.55%  | 0.97         | 5.1492                           |
| STREET LIGHTING                        | 0.64           |                    | 3.0057                       |                                  | 1.55%  | 0.65         | 3.0523                           |
| microFIT                               | 5.40           |                    |                              |                                  |  | 5.40         |                                  |



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

## ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month                      |
|---|
| Primary Metering Allowance for transformer losses - applied to measured demand and energy |

## SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

| Arrears certificate   | \$<br>15.00 |
|---|-------------|
| Easement Letter   | \$<br>15.00 |
| Credit Reference/credit check (plus credit agency costs)                                  | \$<br>15.00 |
| Returned cheque (plus bank charges)   | \$<br>15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$<br>30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$<br>30.00 |
|   |             |



UNIT

\$/kW

%

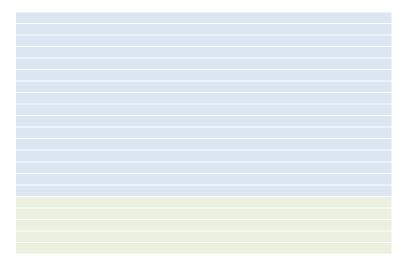
RATE

(0.6000) (1.0000)

## Non-Payment of Account

| Late Payment - per month |  |  |
|--------------------------|--|--|
| Late Payment – per annum |  |  |
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% 1.50 % 19.56



## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00    |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the           |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                              |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                      | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0662 |
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## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

## **RESIDENTIAL SERVICE CLASSIFICATION**

| MONTHLY RATES AND CHARGES - Delivery Component Service Charge   | \$     | 13.25     |
|---|--------|-----------|
| Service Charge  | Ļ      | 15.25     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016  | \$     | 1.20      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the  |        |           |
| effective date of the next cost of service-based rate order   | \$     | 2.33      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$     | 0.79      |
| Distribution Volumetric Rate  | \$/kWh | 0.01250   |
| Low Voltage Service Rate  | \$/kWh | 0.00140   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015   |        |           |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.00620   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015  | \$/kWh | 0.00650   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017<br>Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 | \$/kWh | 0.00040   |
| Applicable only for Non-RPP Customers   | \$/kWh | 0.00830   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015  | \$/kWh | (0.00080) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015  | +,     | (,        |
| Applicable only for Non-RPP Customers   | \$/kWh | (0.00880) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.00750   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.00540   |
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| MONTHLY RATES AND CHARGES - Regulatory Component  |        |           |
| Wholesale Market Service Rate   | \$/kWh | 0.00440   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.00130   |
| Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |
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## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

| MONTHLY RATES AND CHARGES - Delivery Component   |        |           |
|--|--------|-----------|
| Service Charge   | \$     | 27.06     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$     | 2.21      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the         |        |           |
| effective date of the next cost of service-based rate order  | \$     | 3.84      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                       | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.00600   |
| Low Voltage Service Rate   | \$/kWh | 0.00130   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017     | \$/kWh | 0.00040   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017  |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.00830   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015  |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.00620   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015     | \$/kWh | 0.00650   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00700   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                           | \$/kWh | 0.00480   |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015     |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.00880) |
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MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

| Ş/kWh  | (0.00880) |
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| \$/kWh | 0.00440   |

0.00130

0.25

\$/kWh

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| mote Electricity Rate Protection Charge (RRRP)        |  |
|---|--|
| upply Service - Administrative Charge (if applicable) |  |
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## SENTINEL LIGHTING SERVICE CLASSIFICATION

| MONTHLY RATES AND CHARGES - Delivery Component<br>Service Charge                                 | \$             | 0.97      |
|--|----------------|-----------|
| Distribution Volumetric Rate   | \$/kW          | 5.14920   |
| Low Voltage Service Rate   | \$/kW          | 0.45200   |
|  | <i>\$7</i> KVV | 0.45200   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 | \$/kW          | 0.19490   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015     | \$/kW          | (0.46000) |
| Retail Transmission Rate - Network Service Rate  | \$/kW          | 2.13650   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW          | 1.49150   |
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| MONTHLY RATES AND CHARGES - Regulatory Component   | ¢ /l.a.th      | 0.00440   |
| Wholesale Market Service Rate  | \$/kWh         | 0.00440   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh         | 0.00130   |
| Standard Supply Service - Administrative Charge (if applicable)                                  | \$             | 0.25      |

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## STREET LIGHTING SERVICE CLASSIFICATION

| MONTHLY RATES AND CHARGES - Delivery Component       \$       0.6         Service Charge       \$       0.6         Distribution Volumetric Rate       \$/kW       3.0523         Low Voltage Service Rate       \$/kW       0.4344         Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015       \$/kW       2.2135         Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017       \$/kW       0.1495         Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017       \$/kW       0.1495         Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015       \$/kW       0.1287         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.1287)         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (2.9985)         Retail Transmission Rate - Network Service Rate       \$/kW       2.1257       \$         Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW       1.4610       \$         Image: Signed and Signed a  |
|--|
| Distribution Volumetric Rate\$/kW3.0522Low Voltage Service Rate\$/kW0.4344Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015\$/kW2.2139Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017\$/kW0.1499Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017\$/kW0.1499Applicable only for Non-RPP Customers\$/kW2.8112Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015\$/kW(0.1287)Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015\$/kW(0.2985)Rate Rider for Non-RPP Customers\$/kW(2.9985)\$Retail Transmission Rate - Network Service Rate\$/kW2.1251  |
| Low Voltage Service Rate\$/kW0.4344Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015\$/kW2.2139Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017\$/kW0.1499Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017\$/kW0.1499Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017\$/kW2.8111Applicable only for Non-RPP Customers\$/kW2.8111\$/kW2.8111Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015\$/kW(0.1287)Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015\$/kW(2.9985)Rate Rider for Non-RPP Customers\$/kW(2.9985)\$/kW(2.1251)Retail Transmission Rate - Network Service Rate\$/kW2.1251\$/kW2.1251   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015       \$/kW       2.2133         Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017       \$/kW       0.1493         Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017       \$/kW       0.1493         Applicable only for Non-RPP Customers       \$/kW       2.8112         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.1287)         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.1287)         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.1287)         Rate Rider for Non-RPP Customers       \$/kW       (2.9985)       \$         Rate Rider for Non-RPP Customers       \$/kW       (2.9985)       \$         Rate Rider for Non-RPP Customers       \$/kW       \$       \$         Retail Transmission Rate - Network Service Rate       \$       \$       \$         \$       \$       \$       \$       \$       \$         Retail Transmission Rate - Network Service Rate       \$       \$       \$       \$       \$   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017       \$/kW       0.1499         Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017       \$/kW       2.811:         Applicable only for Non-RPP Customers       \$/kW       2.811:         Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.1287)         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.2985)         Rate Rider for Non-RPP Customers       \$/kW       (2.9985)       \$         Applicable only for Non-RPP Customers       \$/kW       (2.9985)       \$         Retail Transmission Rate - Network Service Rate       \$/kW <b>2.125</b>  |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017       \$/kW       2.811:         Applicable only for Non-RPP Customers       \$/kW       (0.1287)         Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.1287)         Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (0.287)         Applicable only for Non-RPP Customers       \$/kW       (2.9985)         Retail Transmission Rate - Network Service Rate       \$/kW       2.1253   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015\$/kW(0.1287Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015\$/kW(2.9985Applicable only for Non-RPP Customers\$/kW(2.9985Retail Transmission Rate - Network Service Rate\$/kW2.1255  |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       \$/kW       (2.9985         Applicable only for Non-RPP Customers       \$/kW       (2.1985         Retail Transmission Rate - Network Service Rate       \$/kW       2.125   |
| Applicable only for Non-RPP Customers\$/kW(2.9985Retail Transmission Rate - Network Service Rate\$/kW2.125   |
| Retail Transmission Rate - Network Service Rate     \$/kW     2.125  |
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| Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW       1.4611         Image: Strain St |
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| MONTHLY RATES AND CHARGES - Regulatory Component   |
| Wholesale Market Service Rate \$/kWh 0.0044  |
| Rural or Remote Electricity Rate Protection Charge (RRRP)         \$/kWh         0.0013  |
| Standard Supply Service - Administrative Charge (if applicable) \$ 0.2   |

## MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge

| Service Charge                                   | \$<br>5.40 |
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| MONTHLY PATER AND OHADOER Deviderer Organization |            |



## Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Dutton** 

The following table provides applicants with a class to class comparison of current vs. proposed rates.

#### **Proposed Rates** Current Rates RESIDENTIAL RESIDENTIAL Service Charge \$ 13.05 Service Charge \$ 13.25 Rate Rider for Disposition of Residual Historical Smart Meter Costs Rate Rider for Disposition of Residual Historical Smart Meter Costs effective until April 30, 2016 \$ 1.20 effective until April 30, 2016 \$ 1.20 Rate Rider for Recovery of Smart Meter Incremental Revenue Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of Requirement - in effect until the effective date of the next cost of service-based rate order \$ 2 33 service-based rate order \$ 2 33 Rate Rider for Smart Metering Entity Charge - effective until October Rate Rider for Smart Metering Entity Charge - effective until October 0.79 0.79 31, 2018 31, 2018 ¢ Distribution Volumetric Rate \$/kWh 0.01230 Distribution Volumetric Rate \$/kWh 0.01250 Low Voltage Service Rate \$/kWh 0.00140 Low Voltage Service Rate \$/kWh 0.00140 Rate Rider for Disposition of Global Adjustment Sub-Account (2011) -Rate Rider for Disposition of Global Adjustment Sub-Account (2011) -0.00620 effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh 0.00620 Rate Rider for Disposition of Deferral/Variance Accounts (2011) -Rate Rider for Disposition of Deferral/Variance Accounts (2011) -0 00650 0 00650 effective until April 30, 2015 \$/kWh effective until April 30, 2015 \$/kWh Rate Rider for Disposition of Deferral/Variance Accounts (2013) -Rate Rider for Disposition of Deferral/Variance Accounts (2013) effective until April 30, 2017 \$/kWh 0.00040 effective until April 30, 2017 \$/kWh 0.00040 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -Rate Rider for Disposition of Global Adjustment Sub-Account (2013) effective until April 30, 2017 Applicable only for Non-RPP Customers \$/kWh 0.00830 effective until April 30, 2017 Applicable only for Non-RPP Customers \$/kWh 0.00830 Rate Rider for Deferral/Variance Account Disposition (2014) - effective 0.00690 \$/kWh Retail Transmission Rate - Network Service Rate \$/kWh until April 30, 2015 (0.00080)Retail Transmission Rate - Line and Transformation Connection Rate Rider for Global Adjustment Sub-Account Disposition (2014) -Service Rate \$/kWh 0.00520 effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh (0.00880)Retail Transmission Rate - Network Service Rate Wholesale Market Service Rate \$/kWh 0.00440 \$/kWh 0.00750 Retail Transmission Rate - Line and Transformation Connection Rural Rate Protection Charge \$/kWh 0.00120 Service Rate \$/kWh 0.00540 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 Wholesale Market Service Rate \$/kWh 0.00440 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.00130 Standard Supply Service - Administrative Charge (if applicable) \$ 0.25 **GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE LESS THAN 50 KW** \$ 26.65 27.06 Service Charge Service Charge \$ Rate Rider for Disposition of Residual Historical Smart Meter Costs -Rate Rider for Disposition of Residual Historical Smart Meter Costs -\$ 2.21 2.21 effective until April 30, 2016 effective until April 30, 2016 \$ Rate Rider for Recovery of Smart Meter Incremental Revenue Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of Requirement - in effect until the effective date of the next cost of service-based rate order \$ 3.84 service-based rate order 3.84 \$ Rate Rider for Smart Metering Entity Charge - effective until October Rate Rider for Smart Metering Entity Charge - effective until October 31.2018 0.79 31.2018 0.79 Distribution Volumetric Rate \$/kWh 0.00590 Distribution Volumetric Rate \$/kWh 0.00600 Low Voltage Service Rate \$/kWh 0.00130 Low Voltage Service Rate \$/kWh 0.00130 Rate Rider for Disposition of Deferral/Variance Accounts (2013) -Rate Rider for Disposition of Deferral/Variance Accounts (2013) effective until April 30, 2017 \$/kWh 0.00040 effective until April 30, 2017 \$/kWh 0.00040 Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -0.00830 effective until April 30, 2017 Applicable only for Non-RPP Customers \$/kWh 0.00830 effective until April 30, 2017 Applicable only for Non-RPP Customers \$/kWh Rate Rider for Disposition of Global Adjustment Sub-Account (2011) -Rate Rider for Disposition of Global Adjustment Sub-Account (2011) effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh 0.00620 effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh 0.00620 Rate Rider for Disposition of Deferral/Variance Accounts (2011) -Rate Rider for Disposition of Deferral/Variance Accounts (2011) effective until April 30, 2015 \$/kWh 0.00650 effective until April 30, 2015 \$/kWh 0.00650 Retail Transmission Rate - Network Service Rate \$/kWh 0.00640 Retail Transmission Rate - Network Service Rate \$/kWh 0.00700 Retail Transmission Rate - Line and Transformation Connection Retail Transmission Rate - Line and Transformation Connection Service Rate \$/kWh 0.00460 Service Rate \$/kWh 0.00480 Rate Rider for Global Adjustment Sub-Account Disposition (2014) -Wholesale Market Service Rate \$/kWh 0.00440 effective until April 30, 2015 Applicable only for Non-RPP Customers \$/kWh (0.00880)Rural Rate Protection Charge \$/kWh 0.00120 \$/kWh 0.00440 Wholesale Market Service Rate Standard Supply Service - Administrative Charge (if applicable) 0.25 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.00130 \$

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

Entegrus - DUT\_2014 IRM Rate Generator\_V2.3\_FINAL.xlsm 12. Summary Sheet

|  |                |         |  |        | Pag       |
|--|----------------|---------|--|--------|-----------|
| SENTINEL LIGHTING  |                |         | SENTINEL LIGHTING  |        | - 1g      |
| Service Charge   | \$             | 0.96    | Service Charge   | \$     | 0.97      |
| Distribution Volumetric Rate   | \$/kW          | 5.07060 | Distribution Volumetric Rate   | \$/kW  | 5.14920   |
| Low Voltage Service Rate   | \$/kW          | 0.45200 | Low Voltage Service Rate   | \$/kW  | 0.45200   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>effective until April 30, 2017  | \$/kW          | 0.19490 | Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>effective until April 30, 2017  | \$/kW  | 0.19490   |
| Refeil Terrenzierien Dete Natural Orgine Dete  | <b>C</b> (1) M | 4 00000 | Rate Rider for Deferral/Variance Account Disposition (2014) - effective  | C (1.) | (0.40000) |
| Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection                             | \$/kW          | 1.96200 | until April 30, 2015   | \$/kW  | (0.46000) |
| Service Rate   | \$/kW          | 1.44160 | Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.13650   |
| Wholesale Market Service Rate  | \$/kWh         | 0.00440 | Retail Transmission Rate - Line and Transformation Connection<br>Service Rate  | \$/kW  | 1.49150   |
| Rural Rate Protection Charge   | \$/kWh         | 0.00120 | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$             | 0.25    | Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.00130   |
|  |                |         | Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| STREET LIGHTING  |                |         | STREET LIGHTING  |        |           |
| Service Charge   | \$             | 0.64    | Service Charge   | \$     | 0.65      |
| Distribution Volumetric Rate   | \$/kW          | 3.00570 | Distribution Volumetric Rate   | \$/kW  | 3.05230   |
| Low Voltage Service Rate   | \$/kW          | 0.43440 | Low Voltage Service Rate   | \$/kW  | 0.43440   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) -<br>effective until April 30, 2015  | \$/kW          | 2.21390 | Rate Rider for Disposition of Deferral/Variance Accounts (2011) -<br>effective until April 30, 2015  | \$/kW  | 2.21390   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>effective until April 30, 2017  | \$/kW          | 0.14950 | Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kW  | 0.14950   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW          | 2.81110 | Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kW  | 2.81110   |
| Retail Transmission Rate - Network Service Rate  | \$/kW          | 1.95210 | Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015  | \$/kW  | (0.12870) |
| Retail Transmission Rate - Line and Transformation Connection<br>Service Rate  | \$/kW          | 1.41220 | Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers    | \$/kW  | (2.99850) |
| Wholesale Market Service Rate  | \$/kWh         | 0.00440 | Retail Transmission Rate - Network Service Rate  | \$/kW  | 2.12570   |
| Rural Rate Protection Charge   | \$/kWh         | 0.00120 | Retail Transmission Rate - Line and Transformation Connection<br>Service Rate  | \$/kW  | 1.46100   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$             | 0.25    | Wholesale Market Service Rate  | \$/kWh | 0.00440   |
|  |                |         | Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.00130   |
|  |                |         | Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |
| microFIT   |                |         | microFIT   |        |           |
| Service Charge   | \$             | 5.40    | Service Charge   | \$     | 5.40      |

EB-2013-0120



## Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Dutton** 

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

## Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**RESIDENTIAL SERVICE CLASSIFICATION** 

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|  | •      |           |
|--|--------|-----------|
| Service Charge   | \$     | 13.25     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$     | 1.20      |
| service-based rate order   | \$     | 2.33      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                       | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.01250   |
| Low Voltage Service Rate   | \$/kWh | 0.00140   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015  |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.00620   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015     | \$/kWh | 0.00650   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017     | \$/kWh | 0.00040   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017  |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.00830   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015         | \$/kWh | (0.00080) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015     |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.00880) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00750   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                           | \$/kWh | 0.00540   |
|  |        |           |

#### MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |
| Entegrus - DUT_2014 IRM Rate Generator_V2.3_FINAL.xlsm          |        |         |

13. Final Tariff Schedule

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$     | 27.06     |
|--|--------|-----------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$     | 2.21      |
| service-based rate order   | \$     | 3.84      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                       | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.00600   |
| Low Voltage Service Rate   | \$/kWh | 0.00130   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017     | \$/kWh | 0.00040   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017  |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.00830   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2011) - effective until April 30, 2015  |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.00620   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015     | \$/kWh | 0.00650   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00700   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                           | \$/kWh | 0.00480   |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015     |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.00880) |
|  |        |           |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$    | 0.97      |
|--|-------|-----------|
| Distribution Volumetric Rate   | \$/kW | 5.14920   |
| Low Voltage Service Rate   | \$/kW | 0.45200   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017 | \$/kW | 0.19490   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015     | \$/kW | (0.46000) |
| Retail Transmission Rate - Network Service Rate  | \$/kW | 2.13650   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                       | \$/kW | 1.49150   |
|  |       |           |
|  |       |           |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$    | 0.65      |
|---|-------|-----------|
| Distribution Volumetric Rate  | \$/kW | 3.05230   |
| Low Voltage Service Rate  | \$/kW | 0.43440   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2011) - effective until April 30, 2015    | \$/kW | 2.21390   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017    | \$/kW | 0.14950   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 |       |           |
| Applicable only for Non-RPP Customers   | \$/kW | 2.81110   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015        | \$/kW | (0.12870) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015    |       |           |
| Applicable only for Non-RPP Customers   | \$/kW | (2.99850) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.12570   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW | 1.46100   |
|   |       |           |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

## ALLOWANCES

| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.6000) |
|---|-------|----------|
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.0000) |

## SPECIFIC SERVICE CHARGES

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

| Arrears certificate   | \$ | 15.00 |
|---|----|-------|
| Easement Letter   | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |
| Non-Payment of Account  |    |       |
| Late Payment – per month  | %  | 1.50  |
| Late Payment – per annum  | %  | 19.56 |
|   |    |       |

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00    |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the           |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                              |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                      | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW

1.0662



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Dutton

#### Rate Class GENERAL SERVICE LESS THAN 50 KW

1.0662 2,000

| Loss Factor              |     |
|--------------------------|-----|
| Consumption              | kWh |
| If Billed on a kW basis: |     |
| Demand                   | kW  |
| Load Factor              |     |

|  |    |              | rent Board-Ap | pro | ved            |   |    |              | Propose | ed  |                |     | Impact    |          |
|--|----|--------------|---------------|-----|----------------|---|----|--------------|---------|-----|----------------|-----|-----------|----------|
|  |    | Rate<br>(\$) | Volume        |     | Charge<br>(\$) |   |    | Rate<br>(\$) | Volume  |     | Charge<br>(\$) |     | \$ Change | % Change |
| Monthly Service Charge   | \$ | 26.65        | 1             | \$  | 26.65          |   | \$ | 26.78        | 1       | \$  | 26.78          | \$  | 0.13      | 0.49     |
| Distribution Volumetric Rate                                   | \$ | 0.0059       | 2,000         | \$  | 11.80          |   | \$ | 0.0059       | 2,000   | \$  | 11.80          | \$  | -         | 0.00     |
| Fixed Rate Riders  | \$ | 6.05         | _,            | \$  | 6.05           |   | \$ | 6.05         | _,      | \$  | 6.05           | \$  | -         | 0.00     |
| Volumetric Rate Riders   | Ŧ  | 0.0000       | 2,000         | \$  | -              |   | +  | 0.0000       | 2,000   | \$  | -              | \$  | -         |          |
| Sub-Total A (excluding pass through)                           |    |              | _,            | \$  | 44.50          |   |    |              | _1000   | \$  | 44.63          | \$  | 0.13      | 0.2      |
| Line Losses on Cost of Power                                   | \$ | 0.0839       | 132           | \$  | 11.11          |   | \$ | 0.0839       | 132     | \$  | 11.11          | \$  | -         | 0.0      |
| Total Deferral/Variance Account<br>Rate Riders                 |    | 0.0069       | 2,000         | \$  | 13.80          |   |    | 0.0069       | 2,000   | \$  | 13.80          | \$  | -         | 0.00     |
| Low Voltage Service Charge                                     | \$ | 0.0013       | 2,000         | \$  | 2.60           |   | \$ | 0.0013       | 2,000   | \$  | 2.60           | \$  | -         | 0.0      |
| Smart Meter Entity Charge                                      | \$ | 0.7900       | 1             | \$  | 0.79           |   | \$ | 0.7900       | 1       | \$  | 0.79           | \$  | -         | 0.0      |
| Sub-Total B - Distribution                                     |    |              |               | \$  | 72.80          |   |    |              |         | \$  | 72.93          | \$  | 0.13      | 0.1      |
| (includes Sub-Total A)   | -  |              |               | *   |                | - | -  |              |         | Ŧ   |                |     |           | -        |
| RTSR - Network   | \$ | 0.0064       | 2,132         | \$  | 13.65          |   | \$ | 0.0069       | 2,132   | \$  | 14.64          | \$  | 0.99      | 7.2      |
| RTSR - Connection and/or Line and<br>Transformation Connection | \$ | 0.0046       | 2,132         | \$  | 9.81           |   | \$ | 0.0049       | 2,132   | \$  | 10.41          | \$  | 0.60      | 6.12     |
| Sub-Total C - Delivery<br>(including Sub-Total B)              |    |              |               | \$  | 96.26          |   |    |              |         | \$  | 97.98          | \$  | 1.72      | 1.7      |
| Wholesale Market Service<br>Charge (WMSC)                      | \$ | 0.0044       | 2,132         | \$  | 9.38           |   | \$ | 0.0044       | 2,132   | \$  | 9.38           | \$  | -         | 0.0      |
| Rural and Remote Rate<br>Protection (RRRP)                     | \$ | 0.0012       | 2,132         | \$  | 2.56           |   | \$ | 0.0013       | 2,132   | \$  | 2.77           | \$  | 0.21      | 8.3      |
| Standard Supply Service Charge                                 | \$ | 0.2500       | 1             | \$  | 0.25           |   | \$ | 0.2500       | 1       | \$  | 0.25           | \$  | -         | 0.0      |
| Debt Retirement Charge (DRC)                                   | \$ | 0.0070       | 2,000         | \$  | 14.00          |   | \$ | 0.0070       | 2,000   | \$  | 14.00          | \$  | -         | 0.0      |
| TOU - Off Peak   | \$ | 0.0670       | 1,280         | \$  | 85.76          |   | \$ | 0.0670       | 1,280   | \$  | 85.76          | \$  | -         | 0.0      |
| TOU - Mid Peak   | \$ | 0.1040       | 360           | \$  | 37.44          |   | \$ | 0.1040       | 360     | \$  | 37.44          | \$  | -         | 0.0      |
| TOU - On Peak  | \$ | 0.1240       | 360           | \$  | 44.64          |   | \$ | 0.1240       | 360     | \$  | 44.64          | \$  | -         | 0.0      |
| Total Bill on TOU (before Taxes)                               |    |              |               | \$  | 290.29         |   |    |              |         | \$  | 292.23         | \$  | 1.94      | 0.6      |
| HST  |    | 13%          |               | ŝ   | 37.74          |   |    | 13%          |         | \$  | 37.99          | \$  | 0.25      | 0.6      |
| Total Bill (including HST)                                     |    | 1070         |               | \$  | 328.03         |   |    | 1070         |         | \$  | 330.21         | \$  | 2.19      | 0.6      |
| Ontario Clean Energy Benefit <sup>1</sup>                      |    |              |               | -\$ | 32.80          |   |    |              |         | -\$ | 33.02          | -\$ | 0.22      | 0.6      |
| Total Bill on TOU (including OCEB)                             |    |              |               | *   | 295.23         |   |    |              |         | \$  | 297.19         | \$  | 1.97      | 0.6      |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

## **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix H Rate Generator – Newbury

|   | Incentive Regulation Mode<br>for 2014 Filers                                      | 21      | 4   |
|---|---|---------|-----|
|   |   | Version | 2.3 |
| Utility Name  | Entegrus Powerlines Inc.  |         |     |
| Service Territory   | Newbury   |         |     |
| Assigned EB Number  | EB-2013-0120  |         |     |
| Name of Contact and Title   | Ryan Diotte, Senior Regulatory Specialist   |         |     |
| Phone Number  | 519-352-6300 ext. 266   |         |     |
| Email Address   | ryan.diotte@entegrus.com  |         |     |
| We are applying for rates effective   | Thursday, May 01, 2014  |         |     |
| Rate-Setting Method   | IRM 4   |         |     |
| Please indicate in which Rate Year the Group 1<br>accounts were last cleared <sup>1</sup> | 2013  |         |     |
| Notes   |   |         |     |
| Pale green cells represent input  | cells.  |         |     |
| Pale blue cells represent drop-do   | wn lists. The applicant should select the appropriate item from the drop-down lis | t.      |     |
| White cells contain fixed values,   | automatically generated values or formulae.                                       |         |     |

Note:

1. Rate year of application

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost\_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
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- 14. Bill Impacts



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell**.

## **Rate Class Classification**

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- **3** GENERAL SERVICE 50 TO 4,999 KW
- 4 STREET LIGHTING
- 5 microFIT



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

### **Entegrus Powerlines Inc.** TARIFF OF RATES AND CHARGES

### **RESIDENTIAL Service Classification**

This classification applies to an account taking electricity at 750 volts or less and includes: All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be determined individually by the distributor. Further servicing details are available in the distributor's Conditions of Service

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component (I   | applicable, Effective Date MUST                  | be includ | ed in rate descrip |
|---|--|-----------|--------------------|
| Service Charge  |  | \$        | 12.15              |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until                       | April 30, 2016                                   | \$        | 0.77               |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effe<br>ervice-based rate order | ect until the effective date of the next cost of | \$        | 2.40               |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                              |  | \$        | 0.79               |
| Distribution Volumetric Rate  |  | \$/kWh    | 0.0122             |
| ow Voltage Service Rate   |  | \$/kWh    | 0.0043             |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until Apr                       | il 30, 2017                                      | \$/kWh    | 0.0023             |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective unt<br>RPP Customers         | I April 30, 2017 Applicable only for Non-        | \$/kWh    | 0.0031             |
| Retail Transmission Rate - Network Service Rate   |  | \$/kWh    | 0.0071             |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                                  |  | \$/kWh    | 0.0038             |
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| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market retained. It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a

distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST  | be inclu | ded in rate descri |
|---|----------|--------------------|
| Service Charge  | \$       | 22.24              |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016  | \$       | 1.23               |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of<br>service-based rate order | f\$      | 3.07               |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$       | 0.79               |
| Distribution Volumetric Rate  | \$/kWh   | 0.0110             |
| Low Voltage Service Rate  | \$/kWh   | 0.0056             |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017  | \$/kWh   | 0.0023             |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-<br>RPP Customers               | \$/kWh   | 0.0031             |
| Retail Transmission Rate - Network Service Rate   | \$/kWh   | 0.0065             |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh   | 0.0033             |
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| MONTHLY RATES AND CHARGES - Regulatory Component  |          |                    |

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural Rate Protection Charge
 \$/kWh
 0.0012

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0012 \$ 0.25

## **GENERAL SERVICE 50 TO 4,999 KW Service Classification**

| This classification applies to a non residential account whose average monthly maximum demand use<br>equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.<br>available in the distributor's Conditions of Service. Note that for the application of the Retail Transmi<br>Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the followi<br>General Service 50 to 5,000 kW non-interval metered<br>General Service 50 to 5,000 kW interval metered                                  | Further sei<br>ssion Rate                  | rvicing details are<br>– Network Service           |
|--|--|--|
| APPLICATION  |  |  |
| The application of these rates and charges shall be in accordance with the Licence of the Distributor a<br>Board, and amendments thereto as approved by the Board, which may be applicable to the administ<br>No rates and charges for the distribution of electricity and charges to meet the costs of any work or s<br>the purpose of the distribution of electricity shall be made except as permitted by this schedule, unle<br>Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the B                                     | ration of th<br>ervice done<br>ss required | is schedule.<br>e or furnished for<br>I by the     |
| Unless specifically noted, this schedule does not contain any charges for the electricity commodity, b<br>Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the cha<br>AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embed<br>and be noted that this schedule does not list any charges, assessments or credits that are required<br>distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glob<br>Clean Energy Benefit and the HST. | arges in the<br>Ided whole<br>ed by law t  | MONTHLY RATES<br>sale market<br>o be invoiced by a |
| MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST</u>  |  |  |
| Service Charge   | \$   | 270.83   |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until October 31, 2013   | \$   | 13.66  |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of<br>service-based rate order  |  | 6.66   |
| Distribution Volumetric Rate   | \$/kW                                      | 1.3615   |
| Low Voltage Service Rate   | \$/kW                                      | 1.7261   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017   | \$/kW                                      | 0.8703   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-<br>RPP Customers  | \$/kW                                      | 1.1795   |
| Retail Transmission Rate - Network Service Rate  | \$/kW                                      | 2.6614   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kW                                      | 1.3134   |
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Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0044 \$/kWh 0.0012 \$ 0.25

#### STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

 MONTHLY RATES AND CHARGES - Delivery Component
 (If applicable, Effective Date MUST be included in rate description)

 Service Charge (per connection)
 \$ 0.83

| Service Charge (per connection)   | φ     | 0.03   |
|---|-------|--------|
| Distribution Volumetric Rate  | \$/kW | 3.4453 |
| Low Voltage Service Rate  | \$/kW | 1.3353 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017  | \$/kW | 0.7742 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-<br>RPP Customers | \$/kW | 1.0492 |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.0079 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 1.0160 |
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#### MONTHLY RATES AND CHARGES - Regulatory Component

| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
|---|--------|--------|
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

#### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)
Service Charge \$ 5.40



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                   | 20   | 06   |  |  |  |   | 2007   |  |                                |  |  |  |
|--|-------------------|--|--|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Closing<br>Principal<br>Balance as of<br>Dec-31-06 | Closing Interest<br>Amounts as of<br>Dec-31-06 | Opening Principal<br>Amounts as of<br>Jan-1-07 | Transactions Debit /<br>(Credit) during 2007<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2007 | Adjustments during<br>2007 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-07 | Opening<br>Interest<br>Amounts as of<br>Jan-1-07 | Interest Jan-1 to<br>Dec-31-07 | Board-Approved<br>Disposition<br>during 2007 | Adjustments<br>during 2007 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-07 |
| Group 1 Accounts   |                   |  |  |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              |  |  | 0  |  |  |   | 0  |  | )                              |  |  | 0  |
| RSVA - Wholesale Market Service Charge   | 1580              |  |  | 0  |  |  |   | 0  | . C  |                                |  |  | 0  |
| RSVA - Retail Transmission Network Charge  | 1584              |  |  | 0  |  |  |   | 0  | . C  | )                              |  |  | 0  |
| RSVA - Retail Transmission Connection Charge   | 1586              |  |  | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| RSVA - Power (excluding Global Adjustment)   | 1588              |  |  | 0  |  |  |   | 0  | с с  |                                |  |  | 0  |
| RSVA - Global Adjustment   | 1589              |  |  | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Recovery of Regulatory Asset Balances  | 1590              |  |  | 0  |  |  |   | 0  | C C  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)  | 1595              |  |  | 0  |  |  |   | 0  | C C  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009)5   | 1595              |  |  | 0  |  |  |   | 0  | с с  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>   | 1595              |  |  | 0  |  |  |   | 0  | C C  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>   | 1595              |  |  | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)<br>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) |                   |  |  | 0  | 0  | ) O  |   | 0  |  | ) (                            | 0  | 0  | 0 0  |
| RSVA - Global Adjustment   | 1589              |  |  | 0  | C  | ) 0  | 0   | 0  | C  | ) (                            | ) 0  | (  | ) 0  |
| Deferred Payments in Lieu of Taxes   | 1562              |  |  | 0  |  |  |   | O  | . c  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |                   |  |  | 0  | c  | ) 0  | 0   | C  |  | ) (                            | ) 0  | c  | ) O  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>  | 1521              |  |  |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |  |  |   |  |  |                                |  |  |  |
| Total including Accounts 1562 and 1568   |                   |  |  | 0  | C  | 0  | 0   | 0  | C  | ) (                            | 0 0  | C  | ) 0  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                   |  |  |  |   | 2008   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-08 | Transactions Debit /<br>(Credit) during 2008<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2008 | Adjustments during<br>2008 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-08 | Opening<br>Interest<br>Amounts as of<br>Jan-1-08 | Interest Jan-1 to<br>Dec-31-08 | Board-Approved<br>Disposition<br>during 2008 | Adjustments<br>during 2008 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-08 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | 0  |  |  |   | 0  |  | )                              |  |  | 0  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | 0  |  |  |   | 0  |  | )                              |  |  | 0  |
| RSVA - Retail Transmission Network Charge                                  | 1584              | 0  |  |  |   | 0  |  | )                              |  |  | 0  |
| RSVA - Retail Transmission Connection Charge                               | 1586              | 0  |  |  |   | 0  |  | )                              |  |  | 0  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | 0  |  |  |   | 0  | (  | )                              |  |  | 0  |
| RSVA - Global Adjustment   | 1589              | 0  |  |  |   | 0  | (  | )                              |  |  | 0  |
| Recovery of Regulatory Asset Balances                                      | 1590              | 0  |  |  |   | 0  |  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)              | 1595              | 0  |  |  |   | 0  |  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009)5             | 1595              | 0  |  |  |   | 0  |  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010)              | 1595              | 0  |  |  |   | 0  | (  | )                              |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | (  | )                              |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | 0  | (  | ) 0  | 0   | 0  | (  | 0 0                            | 0  | C  | 0  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | 0  | (  | ) 0  |   | 0  |  |                                |  | C  | 0  |
| RSVA - Global Adjustment   | 1589              | 0  | (  | ) 0  | 0   | 0  | (  | 0 0                            | 0  | C  | 0  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  |  |                                |  |  | 0  |
| Deletted Payments in Lieu of Taxes   | 1302              | 0  |  |  |   | 0  |  | ,                              |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | 0  | 0  | 0  | 0   | 0  | (  | ) 0                            | 0  | C  | 0  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   |  |  |                                |  |  |  |
| Total including Accounts 1562 and 1568                                     |                   | 0  | (  | ) 0  | 0   | 0  |  | ) 0                            | 0  | C  | 0  |

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



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|  |                   |  |  |  |   | 2009   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-09 | Transactions Debit /<br>(Credit) during 2009<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2009 | Adjustments during<br>2009 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-09 | Opening<br>Interest<br>Amounts as of<br>Jan-1-09 | Interest Jan-1 to<br>Dec-31-09 | Board-Approved<br>Disposition<br>during 2009 | Adjustments<br>during 2009 -<br>other <sup>1</sup> | Closing Interest<br>Amounts as of<br>Dec-31-09 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | 0  | 4,518  |  |   | 4,518  | C  | 14                             |  |  | 14   |
| RSVA - Wholesale Market Service Charge                                     | 1580              | 0  | (8,495)  |  |   | (8,495)  | C  | (20)                           |  |  | (20)   |
| RSVA - Retail Transmission Network Charge                                  | 1584              | 0  | (2,773)  |  |   | (2,773)  | C  | (10)                           |  |  | (10)   |
| RSVA - Retail Transmission Connection Charge                               | 1586              | 0  | (8,027)  |  |   | (8,027)  | C  |                                |  |  | (27)   |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | 0  | (10,803)   |  |   | (10,803)   | C  |                                |  |  | (16)   |
| RSVA - Global Adjustment   | 1589              | 0  | 7,895  |  |   | 7,895  | C  |                                |  |  | (38)   |
| Recovery of Regulatory Asset Balances                                      | 1590              | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)              | 1595              | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009)5             | 1595              | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010)              | 1595              | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | C  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | 0  | (17,685)   | 0  | 0 0   | (17,685)   | C  |                                | 0  | C  | ) (97)   |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | 0  | (25,580)   | 0  | 0 0   | (25,580)   | C  |                                | 0  | C  | ) (58)   |
| RSVA - Global Adjustment   | 1589              | 0  | 7,895  | 0  | 0 0   | 7,895  | C  | (38)                           | 0  | C  | (38)   |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  | c  |                                |  |  | 0  |
|  | 1302              | 0  |  |  |   | 0  | · · ·  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | 0  | (17,685)   | 0  | 0 0   | (17,685)   | C  | (97)                           | 0  | C  | ) (97)   |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |  |  |   |  |  |                                |  |  |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   |  |  |                                |  |  |  |
| Total including Accounts 1562 and 1568                                     |                   | 0  | (17,685)   | 0  | 0   | (17,685)   | C  | (97)                           | 0  | C  | ) (97)   |

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|  |                   |  |  |  |   | 2010   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-10 | Transactions Debit /<br>(Credit) during 2010<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2010 | Adjustments during<br>2010 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-10 | Opening<br>Interest<br>Amounts as of<br>Jan-1-10 | Interest Jan-1 to<br>Dec-31-10 | Board-Approved<br>Disposition<br>during 2010 | Adjustments<br>during 2010 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-10 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | 4,518  | 4,680  |  |   | 9,198  | 14   | 57                             |  |  | 71   |
| RSVA - Wholesale Market Service Charge                                     | 1580              | (8,495)  | (8,209)  |  |   | (16,704)   | (20)   | (104)                          |  |  | (124)  |
| RSVA - Retail Transmission Network Charge                                  | 1584              | (2,773)  | 310  |  |   | (2,463)  | (10)   |                                |  |  | (31)   |
| RSVA - Retail Transmission Connection Charge                               | 1586              | (8,027)  | (6,033)  |  |   | (14,060)   | (27)   | (90)                           |  |  | (117)  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | (10,803)                                       | 3,056  |  |   | (7,748)  |  |                                |  |  | (89)   |
| RSVA - Global Adjustment   | 1589              | 7,895  | 395  |  |   | 8,290  |  | 64                             |  |  | 26   |
| Recovery of Regulatory Asset Balances                                      | 1590              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)              | 1595              | 0  |  |  |   | 0  |  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009)              | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010)              | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>b</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | (17,685)                                       | (5,803)  | ٥  |   |  |  | (167)                          |  | c  | (263)  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | (25,580)                                       | (6,198)  | 0  |   |  | (58)   | (231)                          | 0  | C  | (290)  |
| RSVA - Global Adjustment   | 1589              | 7,895  | 395  | 0  | 0 0   | 8,290  | (38)   | 64                             | 0  | C  | 26   |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  |                   | (17,685)                                       | (5,803)  | 0  | 0   | (23,488)   | (97)   | (167)                          | 0  | c  | (263)  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |  |  |   |  |  |                                |  |  |  |
| openia i urpose onalge Assessment variance Account                         | 1321              |  |  |  |   |  |  |                                |  |  | 1  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |                   | (17,685)                                       | (5,803)  | 0  | 0   | (23,488)   | (97)   | (167)                          | 0  | C  | (263)  |

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|  |                   |  |  |  |   | 2011   |  |                                |  |  |  |
|--|-------------------|--|--|--|---|--|--|--------------------------------|--|--|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-11 | Transactions Debit /<br>(Credit) during 2011<br>excluding interest and<br>adjustments <sup>2</sup> | Board-Approved<br>Disposition during<br>2011 | Adjustments during<br>2011 - other <sup>1</sup> | Closing<br>Principal<br>Balance as of<br>Dec-31-11 | Opening<br>Interest<br>Amounts as of<br>Jan-1-11 | Interest Jan-1 to<br>Dec-31-11 | Board-Approved<br>Disposition<br>during 2011 | Adjustments<br>during 2011 -<br>other <sup>2</sup> | Closing Interest<br>Amounts as of<br>Dec-31-11 |
| Group 1 Accounts   |                   |  |  |  |   |  |  |                                |  |  |  |
| LV Variance Account  | 1550              | 9,198  | 50,501   |  |   | 59,699   | 71   | 434                            |  |  | 506  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | (16,704)                                       | (6,956)  |  |   | (23,661)   | (124)  | (292)                          |  |  | (416)  |
| RSVA - Retail Transmission Network Charge                                  | 1584              | (2,463)  | 633  |  |   | (1,831)  | (31)   |                                |  |  | (63)   |
| RSVA - Retail Transmission Connection Charge                               | 1586              | (14,060)                                       | (1,640)  |  |   | (15,701)   | (117)  |                                |  |  | (334)  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | (7,748)  | (1,697)  |  |   | (9,445)  | (89)   |                                |  |  | (214)  |
| RSVA - Global Adjustment   | 1589              | 8,290  | 14,030   |  |   | 22,320   | 26   | 212                            |  |  | 238  |
| Recovery of Regulatory Asset Balances                                      | 1590              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)              | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | 0  | (3,978)  |  |   | (3,978)  | 0  |                                |  |  | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | (23,488)                                       | 50,891   | o  | 0   | 27,403   | (263)  | (20)                           | 0  | c  | (284)  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | (31,778)                                       | 36,860   | 0  | 0   | 5,083  | (290)  | (232)                          | 0  | C  | (522)  |
| RSVA - Global Adjustment   | 1589              | 8,290  | 14,030   | 0  | 0   | 22,320   | 26   | 212                            | 0  | C  | 238  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |  |  |   | 0  | 0  |                                |  |  | 0  |
| Total of Group 1 and Account 1562  | 1002              | (23,488)                                       | 50.891   | O  | 0   |  | (263)  | (20)                           | 0  | C  | ) (284)  |
|  |                   | (20,400)                                       | 30,031   | 0  | 0   | 27,400   | (200)  | (20)                           | 0  | , c  | (204)  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |  |  |   |  |  |                                |  |  | _  |
| LRAM Variance Account <sup>6</sup>   | 1568              |  |  |  |   | 0  |  |                                |  |  | 0  |
| Total including Accounts 1562 and 1568                                     |                   | (23,488)                                       | 50,891   | 0  | 0   | 27,403   | (263)  | (20)                           | 0  | c  | (284)  |

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|  |                   |  |   |  |                                       |                                       | 201                                   | 2                                     |  |  |                                |  |   |  |
|--|-------------------|--|---|--|---------------------------------------|---------------------------------------|---------------------------------------|---------------------------------------|--|--|--------------------------------|--|---|--|
| Account Descriptions   | Account<br>Number | Opening Principal<br>Amounts as of<br>Jan-1-12 | Transactions Debit /<br>(Credit) during 2012<br>excluding interest and<br>adjustments 2 | Board-Approved<br>Disposition during<br>2012 | Other 1 Adjustments<br>during Q1 2012 | Other 1 Adjustments<br>during Q2 2012 | Other 1 Adjustments<br>during Q3 2012 | Other 1 Adjustments<br>during Q4 2012 | Closing<br>Principal<br>Balance as of<br>Dec-31-12 | Opening<br>Interest<br>Amounts as of<br>Jan-1-12 | Interest Jan-1 to<br>Dec-31-12 | Board-Approved<br>Disposition<br>during 2012 | Adjustments<br>during 2012 -<br>other 1 | Closing Interest<br>Amounts as of<br>Dec-31-12 |
| Group 1 Accounts   |                   |  |   |  |                                       |                                       |                                       |                                       |  |  |                                |  |   |  |
| LV Variance Account  | 1550              | 59,699   | 4,121   | 9,198  |                                       |                                       |                                       |                                       | 54,622   | 506  | 107                            | 252  |   | 361  |
| RSVA - Wholesale Market Service Charge                                     | 1580              | (23,661)                                       | (4,659)   | (16,704)                                     |                                       |                                       |                                       |                                       | (11,615)   | (416)  | (128)                          | (453)  |   | (91)   |
| RSVA - Retail Transmission Network Charge                                  | 1584              | (1,831)  | (1,110)   | (2,463)                                      |                                       |                                       |                                       |                                       | (478)  | (63)   | 4                              | (79)   |   | 21   |
| RSVA - Retail Transmission Connection Charge                               | 1586              | (15,701)                                       | 198   | (14,060)                                     |                                       |                                       |                                       |                                       | (1,442)  | (334)  | 20                             | (394)  |   | 79   |
| RSVA - Power (excluding Global Adjustment)                                 | 1588              | (9,445)  | (1,422)   | 0  |                                       |                                       |                                       |                                       | (10,867)   | (214)  | 72                             | 0  |   | (143)  |
| RSVA - Global Adjustment   | 1589              | 22,320   | (2,477)   | 0  |                                       |                                       |                                       |                                       | 19,843   | 238  | 49                             | 0  |   | 287  |
| Recovery of Regulatory Asset Balances                                      | 1590              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008)5             | 1595              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup> | 1595              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup> | 1595              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup> | 1595              | (3,978)  | (21,701)  |  |                                       |                                       |                                       |                                       | (25,679)   | 0  |                                |  |   | 0  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)             |                   | 27,403   | (27,049)  | (24,030)                                     |                                       | C                                     | ) (                                   | ) 0                                   | 24,384   | (284)  | 125                            | (674)  | (                                       | 0 515  |
| Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)             |                   | 5,083  | (24,572)  | (24,030)                                     |                                       |                                       |                                       | ) 0                                   | 4,541  | (522)  | 75                             | (674)  | (                                       | 0 228  |
| RSVA - Global Adjustment   | 1589              | 22,320   | (2,477)   | 0  | 0                                     | (                                     | ) (                                   | ) 0                                   | 19,843   | 238  | 49                             | 0  | (                                       | 0 287  |
| Deferred Payments in Lieu of Taxes   | 1562              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Total of Group 1 and Account 1562  |                   | 27.403   | (27,049)  | (24,030)                                     | 0                                     | (                                     | ) (                                   | ) 0                                   |  | (284)  | 125                            | (674)  | ,                                       | 0 515  |
| Total of Group 1 and Account 1962  |                   | 27,403   | (27,049)  | (24,030)                                     | 0                                     | (                                     | ) (                                   | , 0                                   | 24,304   | (204)  | 125                            | (674)  | (                                       | 515  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>            | 1521              |  |   |  |                                       |                                       |                                       |                                       |  |  |                                |  |   |  |
| LRAM Variance Account <sup>6</sup>   | 1568              | 0  |   |  |                                       |                                       |                                       |                                       | 0  | 0  |                                |  |   | 0  |
| Total including Accounts 1562 and 1568                                     |                   | 27,403   | (27,049)  | (24,030)                                     | 0                                     | (                                     | ) (                                   | ) 0                                   | 24,384   | (284)  | 125                            | (674)  | (                                       | 0 515  |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, regort the net variance to the account during the year. For all other accounts, record

For KSVA accounts only, report the het variance to the account ouring the year. For an other accounts, tector the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balance balance balance balance balance balance balance balance balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balance balan

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

balances approved by the Board in the 2013 rate decision.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                   |   |  | 013   |   | Projected Inte  | erest on Dec-31-1   | 2 Balances                      | 2.1.7 RRR                  |  |
|--|-------------------|---|--|---|---|---|---|---------------------------------|----------------------------|--|
| Account Descriptions   | Account<br>Number | Principal<br>Disposition<br>during 2013 -<br>instructed by<br>Board | Interest<br>Disposition<br>during 2013 -<br>instructed by<br>Board | Closing Principal<br>Balances as of<br>Dec 31-12<br>Adjusted for<br>Dispositions<br>during 2013 | Closing Interest<br>Balances as of Dec<br>31-12 Adjusted for<br>Dispositions<br>during 2013 | Projected Interest from Jan 1,<br>2013 to December 31, 2013 on Dec<br>31 -12 balance adjusted for<br>disposition during 2013 <sup>3</sup> | Projected Interest from January 1,<br>2013 to April 30, 2013 on Dec 31 -<br>12 balance adjusted for<br>disposition during 2013 <sup>3</sup> | Total Claim                     | As of Dec 31-12            | Variance<br>RRR vs. 2012 Balance<br>(Principal + Interest) |
| Group 1 Accounts   |                   |   |  |   |   |   |   |                                 |                            |  |
| LV Variance Account  | 1550              | 50,501  | 1,243  | 4,121   | (882)   | 61  | 20  | 3,320                           | 54,983                     | 3 0  |
| RSVA - Wholesale Market Service Charge   | 1580              | (6,956)   | (99)   | (4,659)   | 8   | (68)  | (23)  | (4,742)                         | (11,706                    | ) (0)  |
| RSVA - Retail Transmission Network Charge  | 1584              | 633   | 29   | (1,110)   | (8)   | (16)  | (5)   | (1,140)                         | (456                       |  |
| RSVA - Retail Transmission Connection Charge   | 1586              | (1,640)   | 27   | 198   | 52  | 3   | 1   | 254                             | (1,362                     |  |
| RSVA - Power (excluding Global Adjustment)   | 1588              | (9,445)   | (399)  | (1,422)   | 257   | (21)  | (7)   | (1,193)                         | (11,010                    |  |
| RSVA - Global Adjustment   | 1589              | 22,320  | 675  | (2,477)   | (388)   | (36)  | (12)  | (2,914)                         | 20,130                     |  |
| Recovery of Regulatory Asset Balances  | 1590              |   |  | 0   | 0   |   |   | 0                               | 50,580                     | 50,580   |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>   | 1595              |   |  | 0   | 0   |   |   | 0                               |                            | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>   | 1595              |   |  | 0   | 0   |   |   | 0                               |                            | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>   | 1595              |   |  | 0   | 0   |   |   | 0                               |                            | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>   | 1595              |   |  | (25,679)  | 0   |   |   | (25,679)                        | (33,155                    | (7,476)  |
| Group 1 Sub-Total (including Account 1589 - Global Adjustment)<br>Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)<br>RSVA - Global Adjustment | 1589              | 55,411<br>33,091<br>22,320  | 1,476<br>801<br>675  | (31,027)<br>(28,550)<br>(2,477)   | (962)<br>(573)<br>(388)   | (79)<br>(42)<br>(36)  | (26)<br>(14)<br>(12)  | (32,094)<br>(29,180)<br>(2,914) | 68,003<br>47,873<br>20,130 | 43,105   |
| Deferred Payments in Lieu of Taxes   | 1562              |   |  | 0   | 0   | 0   | 0   | ٥                               |                            | 0  |
| Total of Group 1 and Account 1562  |                   | 55,411  | 1,476  | (31,027)  | (962)   | (79)  | (26)  | (32,094)                        | 68,003                     | 0<br>43,105  |
| Special Purpose Charge Assessment Variance Account <sup>4</sup>  | 1521              |   |  |   |   |   |   |                                 |                            |  |
| LRAM Variance Account <sup>6</sup>   | 1568              |   |  | 0   | 0   |   |   | ٥                               |                            | 0  |
| Total including Accounts 1562 and 1568   |                   | 55,411  | 1,476  | (31,027)  | (962)   | (79)  | (26)  | (32,094)                        | 68,003                     | 43,105   |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in noncompliance with the timeline set out in section 8 of the SPC Regulation.



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

|                                 |        |             |            | Billed kWh for       | Estimated kW for     | Distribution         | 1590 Recovery        | 1595 Recovery                           | 1595 Recovery                           | 1595 Recovery                           | 1595 Recovery                           | 1568 LRAM Variance<br>Account Class |
|---------------------------------|--------|-------------|------------|----------------------|----------------------|----------------------|----------------------|---|---|---|---|-------------------------------------|
| Rate Class                      | Unit   | Metered kWh | Metered kW | Non-RPP<br>Customers | Non-RPP<br>Customers | Revenue <sup>1</sup> | Share<br>Proportion* | Share Proportion<br>(2008) <sup>2</sup> | Share Proportion<br>(2009) <sup>2</sup> | Share Proportion<br>(2010) <sup>2</sup> | Share Proportion<br>(2011) <sup>2</sup> | Allocation<br>(\$ amounts)          |
| RESIDENTIAL                     | \$/kWh | 1,346,561   |            | 148,919              | 0                    | 40,588               |                      |   |   |   |   |                                     |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 477,970     |            | 32,366               | 0                    | 13,587               |                      |   |   |   |   |                                     |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 1,652,160   | 4,438      | 1,581,860            | 4,250                | 22,176               |                      |   |   |   |   |                                     |
| STREET LIGHTING                 | \$/kW  | 55,239      | 163        | 55,239               | 163                  | 1,288                |                      |   |   |   |   |                                     |
| microFIT                        |        |             |            |                      |                      |                      |                      |   |   |   |   |                                     |
|                                 |        |             |            |                      |                      |                      |                      |   |   |   |   |                                     |
|                                 | Total  | 3,531,930   | 4,601      | 1,818,384            | 4,413                | 77,640               | 0.00%                | 0.00%                                   | 0.00%                                   | 0.00%                                   | 0.00%                                   | 0                                   |
|                                 |        |             |            |                      |                      |                      |                      |   |   |   | Balance as per Sheet 5                  | 0                                   |
|                                 |        |             |            |                      |                      |                      |                      |   |   |   | Variance                                | 0                                   |
|                                 |        |             |            |                      |                      |                      |                      |   |   |   |   |                                     |
| Throshold Tost                  |        |             |            |                      |                      |                      |                      |   |   |   |   |                                     |

#### Threshold Test

| Total Claim (including Account 1521, 1562 and 1568)   |
|---|
| Total Claim for Threshold Test (All Group 1 Accounts) |
| Threshold Test (Total claim per kWh) <sup>3</sup>     |

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service

(\$32,094) (\$32,094) (0.0091)

application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

 $^{\rm 3}$  The Threshold Test does not include the amount in 1521, 1562 nor 1568.



No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

|                                 |                | % of Total non- | % of Total<br>Distribution |       |         |         |      |         |         |      | 1595   | 1595   | 1595   | 1595   |      |      |
|---------------------------------|----------------|-----------------|----------------------------|-------|---------|---------|------|---------|---------|------|--------|--------|--------|--------|------|------|
| Rate Class                      | % of Total kWh | RPP kWh         | Revenue                    | 1550  | 1580    | 1584    | 1586 | 1588*   | 1588 GA | 1590 | (2008) | (2009) | (2010) | (2011) | 1562 | 1568 |
| RESIDENTIAL                     | 38.1%          | 8.2%            | 52.3%                      | 1,266 | (1,808) | (435)   | 97   | (455)   | (239)   | 0    | 0      | 0      | 0      | 0      | 0    | 0    |
| GENERAL SERVICE LESS THAN 50 KW | 13.5%          | 1.8%            | 17.5%                      | 449   | (642)   | (154)   | 34   | (161)   | (52)    | 0    | 0      | 0      | 0      | 0      | 0    | 0    |
| GENERAL SERVICE 50 TO 4,999 KW  | 46.8%          | 87.0%           | 28.6%                      | 1,553 | (2,218) | (533)   | 119  | (558)   | (2,535) | 0    | 0      | Ō      | 0      | 0      | 0    | 0    |
| STREET LIGHTING                 | 1.6%           | 3.0%            | 1.7%                       | 52    | (74)    | (18)    | 4    | (19)    | (89)    | 0    | 0      | 0      | 0      | 0      | 0    | 0    |
| microFIT                        | 0              | 0               | 0                          | 0     | 0       | 0       | 0    | 0       | 0       | 0    | 0      | 0      | 0      | 0      | 0    | 0    |
| Total                           | 100.0%         | 100.0%          | 100.0%                     | 3,320 | (4,742) | (1,140) | 254  | (1,193) | (2,914) | 0    | 0      | 0      | 0      | 0      | 0    | 0    |

\* RSVA - Power (Excluding Global Adjustment)



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

|                                 |        |            |           | Balance of Accounts   | Deterral/variance | Allocation of      | Billed KWN or | Global     |  |
|---------------------------------|--------|------------|-----------|-----------------------|-------------------|--------------------|---------------|------------|--|
|                                 |        |            |           | Allocated by kWh/kW   | Account Rate      | Balance in Account | Estimated kW  | Adjustment |  |
| Rate Class                      | Unit   | Billed kWh | Billed kW | (RPP) or Distribution | Rider             | 1588 Global        | for Non-RPP   | Rate Rider |  |
| RESIDENTIAL                     | \$/kWh | 1,346,561  |           | (1,335)               | (0.0010)          | (239)              | 148,919       | (0.0016)   |  |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 477,970    |           | (474)                 | (0.0010)          | (52)               | 32,366        | (0.0016)   |  |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 1,652,160  | 4,438     | (1,637)               | (0.3689)          | (2,535)            | 4,250         | (0.5964)   |  |
| STREET LIGHTING                 | \$/kW  | 55,239     | 163       | (55)                  | (0.3359)          | (89)               | 163           | (0.5430)   |  |
| microFIT                        |        |            |           |                       |                   |                    |               |            |  |
| Total                           |        | 3,531,930  | 4,601     | (3,501)               |                   | (2,914)            | 185,698       |            |  |



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Newbury** 

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

| Price Escalator                 | 1.70%       | Choose Stretch Fa  | ctor Group         | II                  |   |              |                        |
|---------------------------------|-------------|--------------------|--------------------|---------------------|---|--------------|------------------------|
| Productivity Factor             | 0.00%       | Associated Stretch | Factor Value       | 0.15%               |   |              |                        |
| Price Cap Index                 | 1.55%       |                    |                    |                     |   |              |                        |
|                                 |             | MFC Adjustment     | Current Volumetric | DVR Adjustment from | Price Cap Index to<br>be Applied to MFC |              | Proposed<br>Volumetric |
| Rate Class                      | Current MFC | from R/C Model     | Charge             | R/C Model           | and DVR                                 | Proposed MFC | Charge                 |
| RESIDENTIAL                     | 12.15       |                    | 0.0122             |                     | 1.55%                                   | 12.34        | 0.0124                 |
| GENERAL SERVICE LESS THAN 50 KW | 22.24       |                    | 0.0110             |                     | 1.55%                                   | 22.58        | 0.0112                 |
| GENERAL SERVICE 50 TO 4,999 KW  | 270.83      |                    | 1.3615             |                     | 1.55%                                   | 275.03       | 1.3826                 |
| STREET LIGHTING                 | 0.83        |                    | 3.4453             |                     | 1.55%                                   | 0.84         | 3.4987                 |
| microFIT                        | 5.40        |                    |                    |                     |   | 5.40         |                        |



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

#### **ALLOWANCES**

| Transformer Allowance for Ownership - per kW of billing demand/month                      |
|---|
| Primary Metering Allowance for transformer losses - applied to measured demand and energy |

| \$/kW | (0.6000) |
|-------|----------|
| %     | (1.0000) |
|       |          |

RATE

UNIT

#### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

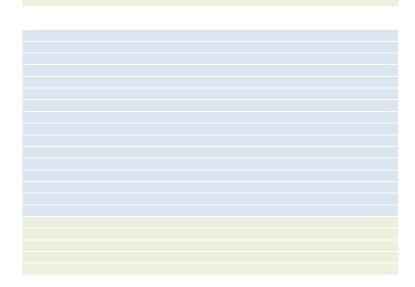
#### **Customer Administration**

ate Generator\_V2.3\_FNAL.xlsm

| Arrears certificate   | \$<br>15.00 |
|---|-------------|
| Statement of Account  | \$<br>15.00 |
| Duplicate Invoices for previous billing   | \$<br>15.00 |
| Notification charge   | \$<br>15.00 |
| Account History   | \$<br>15.00 |
| Returned cheque charge (plus bank charges)  | \$<br>15.00 |
| Legal letter charge   | \$<br>15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$<br>30.00 |
| Special meter reads   | \$<br>30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$<br>30.00 |
|   |             |

#### Non-Payment of Account

| Late Payment – per month                                     | %  | 1.50                |
|--|----|---------------------|
| Late Payment – per annum                                     | %  | <mark>19.56</mark>  |
| Collection of account charge – no disconnection              | \$ | 30.00               |
|  |    |                     |
| Service call – customer owned equipment                      | \$ | 30.00               |
| Service call – after regular hours                           | \$ | <mark>165.00</mark> |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35               |
|  |    |                     |
|  |    |                     |
|  |    |                     |



#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00    |
|--|----------|-----------|
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer                                | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer                                   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail                |          |           |
| Settlement Code directly to retailers and customers, if not delivered electronically through the           |          |           |
| Electronic Business Transaction (EBT) system, applied to the requesting party                              |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)                                      | \$       | 2.00      |

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| Total Loss Factor – Secondary Metered Customer < 5,000 kW      |  |
|--|--|
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW |  |
|  |  |
|  |  |
|  |  |
|  |  |



# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

# **RESIDENTIAL SERVICE CLASSIFICATION**

| MONTHLY RATES AND CHARGES - Delivery Component   |        |           |
|--|--------|-----------|
| Service Charge   | \$     | 12.34     |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 0.77      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective |        |           |
| date of the next cost of service-based rate order  | \$     | 2.40      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                         | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.01240   |
| Low Voltage Service Rate   | \$/kWh | 0.00430   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017       | \$/kWh | 0.00230   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017    |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.00310   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015           | \$/kWh | (0.00100) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.00160) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00830   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                             | \$/kWh | 0.00420   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015           | \$/kWh | (0.0004)  |
|  |        |           |
|  |        |           |
|  |        |           |
|  |        |           |
|  |        |           |
|  |        |           |
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|  |        |           |
|  |        |           |
|  |        |           |
|  |        |           |
| MONTHLY RATES AND CHARGES - Regulatory Component   |        |           |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.00130   |
| Standard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25      |

0.25

\$

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

MONTHLY RATES AND CHARGES - Delivery Component Service Charge

| Service Charge   | \$     | 22.58     |
|--|--------|-----------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$     | 1.23      |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective |        |           |
| date of the next cost of service-based rate order  | \$     | 3.07      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                         | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.01120   |
| Low Voltage Service Rate   | \$/kWh | 0.00560   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017       | \$/kWh | 0.00230   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017    |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.00310   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015           | \$/kWh | (0.00100) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015       |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.00160) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00760   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                             | \$/kWh | 0.00360   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015           | \$/kWh | (0.0004)  |
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| MONTHLY RATES AND CHARGES - Regulatory Component   |        |           |
| Wholesale Market Service Rate  | \$/kWh | 0.00440   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh | 0.00130   |
|  |        |           |

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

| MONTHLY RATES AND CHARGES - Delivery Component   | JIN         |           |
|--|-------------|-----------|
| Service Charge   | \$          | 275.03    |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective   | Ý           | 275.05    |
| date of the next cost of service-based rate order  | \$          | 6.66      |
| Distribution Volumetric Rate   | \$<br>\$/kW | 1.38260   |
|  |             | 1.38200   |
| Low Voltage Service Rate   | \$/kW       | 1.72010   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017         | \$/kW       | 0.87030   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017      |             |           |
| Applicable only for Non-RPP Customers  | \$/kW       | 1.17950   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015             | \$/kW       | (0.36890) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015         |             |           |
| Applicable only for Non-RPP Customers  | \$/kW       | (0.59640) |
| Retail Transmission Rate - Network Service Rate  | \$/kW       | 3.10320   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                               | \$/kW       | 1.43510   |
|  |             |           |
| Rate Rider for Deferral/Variance Account Disposition - only for non-RPP customers (2014) - effective unt | \$/kW       | (5.45170) |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015             | \$/kW       | (0.1562)  |
|  | .,          | (******)  |
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| MONTHLY RATES AND CHARGES - Regulatory Component   |             |           |
| Wholesale Market Service Rate  | \$/kWh      | 0.00440   |
| Rural or Remote Electricity Rate Protection Charge (RRRP)  | \$/kWh      | 0.00130   |
|  |             | 0.00130   |

Standard Supply Service - Administrative Charge (if applicable)

# STREET LIGHTING SERVICE CLASSIFICATION

| MONTHLY RATES AND CHARGES - Delivery Component  |       |           |
|---|-------|-----------|
| Service Charge (per connection)   | \$    | 0.84      |
| Distribution Volumetric Rate  | \$/kW | 3.49870   |
| Low Voltage Service Rate  | \$/kW | 1.33530   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017    | \$/kW | 0.77420   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 |       |           |
| Applicable only for Non-RPP Customers   | \$/kW | 1.04920   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015        | \$/kW | (0.33590) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015    |       |           |
| Applicable only for Non-RPP Customers   | \$/kW | (0.54300) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.34120   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW | 1.11010   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015        | \$/kW | (0.1422)  |
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| MONTHLY RATES AND CHARGES - Regulatory Component  |       |           |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

5.40

\$

# MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge

MONTHLY RATES AND CHARGES - Regulatory Component



# Incentive Regulation Model for 2014 Filers

**Entegrus Powerlines Inc. - Newbury** 

The following table provides applicants with a class to class comparison of current vs. proposed rates.

### **Current Rates**

### **Proposed Rates**

| Rate Description   | Unit          | Amount  | Rate Description  | Unit     | Amount       |
|--|---------------|---------|---|----------|--------------|
| RESIDENTIAL  |               |         | RESIDENTIAL   |          |              |
| Service Charge   | \$            | 12.15   | Service Charge  | \$       | 12.34        |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$            | 0.77    | Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016                                      | \$       | 0.77         |
| Rate Rider for Recovery of Smart Meter Incremental Revenue<br>Requirement - in effect until the effective date of the next cost of           |               |         | Rate Rider for Recovery of Smart Meter Incremental Revenue<br>Requirement - in effect until the effective date of the next cost of        |          |              |
| service-based rate order<br>Rate Rider for Smart Metering Entity Charge - effective until October  | \$            | 2.40    | service-based rate order<br>Rate Rider for Smart Metering Entity Charge - effective until October   | \$       | 2.40         |
| 31, 2018   | \$            | 0.79    | 31, 2018  | \$       | 0.79         |
| Distribution Volumetric Rate   | \$/kWh        | 0.01220 | Distribution Volumetric Rate  | \$/kWh   | 0.01240      |
| Low Voltage Service Rate   | \$/kWh        | 0.00430 | Low Voltage Service Rate  | \$/kWh   | 0.00430      |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>effective until April 30, 2017  | \$/kWh        | 0.00230 | Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>effective until April 30, 2017                                       | \$/kWh   | 0.00230      |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh        | 0.00310 | Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh   | 0.00310      |
| Retail Transmission Rate - Network Service Rate  | \$/kWh        | 0.00710 | Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015   | \$/kWh   | (0.00100)    |
| Retail Transmission Rate - Line and Transformation Connection  |               |         | Rate Rider for Global Adjustment Sub-Account Disposition (2014) -   |          |              |
| Service Rate   | \$/kWh        | 0.00380 | effective until April 30, 2015 Applicable only for Non-RPP Customers  | \$/kWh   | (0.00160)    |
| Wholesale Market Service Rate  | \$/kWh        | 0.00440 | Retail Transmission Rate - Network Service Rate   | \$/kWh   | 0.00830      |
|  |               |         | Retail Transmission Rate - Line and Transformation Connection   |          |              |
| Rural Rate Protection Charge   | \$/kWh        | 0.00120 | Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective   | \$/kWh   | 0.00420      |
| Standard Supply Service - Administrative Charge (if applicable)  | \$            | 0.25    | until April 30, 2015  | \$/kWh   | (0.00040)    |
|  |               |         | Wholesale Market Service Rate   | \$/kWh   | 0.00440      |
|  |               |         | Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh   | 0.00130      |
|  |               |         | Standard Supply Service - Administrative Charge (if applicable)   | \$       | 0.25         |
| GENERAL SERVICE LESS THAN 50 KW  |               |         | GENERAL SERVICE LESS THAN 50 KW   |          |              |
| Service Charge   | \$            | 22.24   | Service Charge  | \$       | 22.58        |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016   | \$            | 1.23    | Rate Rider for Disposition of Residual Historical Smart Meter Costs -<br>effective until April 30, 2016                                   | \$       | 1.23         |
| Rate Rider for Recovery of Smart Meter Incremental Revenue<br>Requirement - in effect until the effective date of the next cost of           | ¢             | 0.07    | Rate Rider for Recovery of Smart Meter Incremental Revenue<br>Requirement - in effect until the effective date of the next cost of        | •        | 0.07         |
| service-based rate order<br>Rate Rider for Smart Metering Entity Charge - effective until October  | \$            | 3.07    | service-based rate order<br>Rate Rider for Smart Metering Entity Charge - effective until October   | \$<br>\$ | 3.07<br>0.79 |
| 31, 2018   | \$<br>©/IJA/b | 0.79    | 31, 2018<br>Distribution Mahamatria Data  |          |              |
| Distribution Volumetric Rate   | \$/kWh        | 0.01100 | Distribution Volumetric Rate  | \$/kWh   | 0.01120      |
| Low Voltage Service Rate   | \$/kWh        | 0.00560 | Low Voltage Service Rate  | \$/kWh   | 0.00560      |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>effective until April 30, 2017  | \$/kWh        | 0.00230 | Rate Rider for Disposition of Deferral/Variance Accounts (2013) -<br>effective until April 30, 2017                                       | \$/kWh   | 0.00230      |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh        | 0.00310 | Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers | \$/kWh   | 0.00310      |
| Retail Transmission Rate - Network Service Rate  | \$/kWh        | 0.00650 | Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015   | \$/kWh   | (0.00100)    |
| Retail Transmission Rate - Line and Transformation Connection  |               |         | Rate Rider for Global Adjustment Sub-Account Disposition (2014) -   |          |              |
| Service Rate   | \$/kWh        | 0.00330 | effective until April 30, 2015 Applicable only for Non-RPP Customers  | \$/kWh   | (0.00160)    |
| Wholesale Market Service Rate  | \$/kWh        | 0.00440 | Retail Transmission Rate - Network Service Rate<br>Retail Transmission Rate - Line and Transformation Connection                          | \$/kWh   | 0.00760      |
| Rural Rate Protection Charge   | \$/kWh        | 0.00120 | Service Rate<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective   | \$/kWh   | 0.00360      |
| Standard Supply Service - Administrative Charge (if applicable)  | \$            | 0.25    | until April 30, 2015  | \$/kWh   | (0.00040)    |
|  |               |         | Wholesale Market Service Rate   | \$/kWh   | 0.00440      |
|  |               |         | Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh   | 0.00130      |
|  |               |         | Standard Supply Service - Administrative Charge (if applicable)   | \$       | 0.25         |
|  |               |         |   |          |              |

| ENERAL SERVICE 50 TO 4,999 KW   |        |         | GENERAL SERVICE 50 TO 4,999 KW  |        | Dogo 20   |
|---|--------|---------|---|--------|-----------|
| ervice Charge   | \$     | 270.83  | Service Charge<br>Rate Rider for Recovery of Smart Meter Incremental Revenue  | \$     | 275.03    |
| te Rider for Disposition of Residual Historical Smart Meter Costs -<br>iective until October 31, 2013   | \$     | 13.66   | Requirement - in effect until the effective date of the next cost of<br>service-based rate order  | \$     | 6.66      |
| te Rider for Recovery of Smart Meter Incremental Revenue<br>quirement - in effect until the effective date of the next cost of<br>vice-based rate order | \$     | 6.66    | Distribution Volumetric Rate  | \$/kW  | 1.38260   |
|   |        |         |   |        |           |
| stribution Volumetric Rate  | \$/kW  | 1.36150 | Low Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) -   | \$/kW  | 1.72610   |
| w Voltage Service Rate  | \$/kW  | 1.72610 | effective until April 30, 2017  | \$/kW  | 0.87030   |
| te Rider for Disposition of Deferral/Variance Accounts (2013) - ective until April 30, 2017   | \$/kW  | 0.87030 | Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 Applicable only for Non-RPP Customers   | \$/kW  | 1.17950   |
| te Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>ective until April 30, 2017 Applicable only for Non-RPP Customers                 | \$/kW  | 1.17950 | Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015  | \$/kW  | (0.36890) |
| tail Transmission Rate - Network Service Rate   | \$/kW  | 2.66140 | Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers   | \$/kW  | (0.59640) |
| tail Transmission Rate - Line and Transformation Connection<br>rvice Rate   | \$/kW  | 1.31340 | Retail Transmission Rate - Network Service Rate   | \$/kW  | 3.10320   |
| nolesale Market Service Rate  | \$/kWh | 0.00440 | Retail Transmission Rate - Line and Transformation Connection<br>Service Rate   | \$/kW  | 1.43510   |
| ral Rate Protection Charge  | \$/kWh | 0.00120 | Rate Rider for Deferral/Variance Account Disposition - only for non-<br>RPP customers (2014) - effective until April 30, 2015   | \$/kW  | (5.45170) |
| andard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25    | Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015   | \$/kW  | (0.15620) |
|   |        |         | Wholesale Market Service Rate   | \$/kWh | 0.00440   |
|   |        |         | Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.00130   |
|   |        |         | Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |
| REET LIGHTING   |        |         | STREET LIGHTING   |        |           |
| rvice Charge (per connection)   | \$     | 0.83    | Service Charge (per connection)   | \$     | 0.84      |
| tribution Volumetric Rate   | \$/kW  | 3.44530 | Distribution Volumetric Rate  | \$/kW  | 3.49870   |
| v Voltage Service Rate<br>ie Rider for Disposition of Deferral/Variance Accounts (2013) -   | \$/kW  | 1.33530 | Low Voltage Service Rate<br>Rate Rider for Disposition of Deferral/Variance Accounts (2013) -   | \$/kW  | 1.33530   |
| ective until April 30, 2017   | \$/kW  | 0.77420 | effective until April 30, 2017  | \$/kW  | 0.77420   |
| ate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>fective until April 30, 2017 Applicable only for Non-RPP Customers               | \$/kW  | 1.04920 | Rate Rider for Disposition of Global Adjustment Sub-Account (2013) -<br>effective until April 30, 2017 Applicable only for Non-RPP Customers<br>Rate Rider for Deferral/Variance Account Disposition (2014) - effective | \$/kW  | 1.04920   |
| tail Transmission Rate - Network Service Rate   | \$/kW  | 2.00790 | until April 30, 2015  | \$/kW  | (0.33590) |
| tail Transmission Rate - Line and Transformation Connection<br>rvice Rate   | \$/kW  | 1.01600 | Rate Rider for Global Adjustment Sub-Account Disposition (2014) -<br>effective until April 30, 2015 Applicable only for Non-RPP Customers   | \$/kW  | (0.54300) |
| nolesale Market Service Rate  | \$/kWh | 0.00440 | Retail Transmission Rate - Network Service Rate   | \$/kW  | 2.34120   |
| ral Rate Protection Charge  | \$/kWh | 0.00120 | Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW  | 1.11010   |
| ndard Supply Service - Administrative Charge (if applicable)  | \$     | 0.25    | Rate Rider for Deferral/Variance Account Disposition (2014) - effective<br>until April 30, 2015   | \$/kW  | (0.14220) |
|   |        |         | Wholesale Market Service Rate   | \$/kWh | 0.00440   |
|   |        |         | Rural or Remote Electricity Rate Protection Charge (RRRP)   | \$/kWh | 0.00130   |
|   |        |         | Standard Supply Service - Administrative Charge (if applicable)   | \$     | 0.25      |
| icroFIT   |        |         | microFIT  |        |           |
| ervice Charge   | \$     | 5.40    | Service Charge  | \$     | 5.40      |

# Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

### Entegrus Powerlines Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less and includes:

All services supplied to single-family dwelling units for domestic or household purposes,

All multi-unit residential establishments such as apartments of 6 or less units.

If a service supplies a combination of residential and commercial load and wiring does not permit separate metering, the classification of this customer will be

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$     | 12.34     |
|--|--------|-----------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$     | 0.77      |
| service-based rate order   | \$     | 2.40      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                       | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.01240   |
| Low Voltage Service Rate   | \$/kWh | 0.00430   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017     | \$/kWh | 0.00230   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017  |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.00310   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015         | \$/kWh | (0.00100) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015     |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.00160) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00830   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                           | \$/kWh | 0.00420   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015         | \$/kWh | (0.00040) |
|  |        |           |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

EB-2013-0120

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and includes multi-unit residential establishments such as apartment buildings supplied through one service (bulk-metered). Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge   | \$     | 22.58     |
|--|--------|-----------|
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$     | 1.23      |
| service-based rate order   | \$     | 3.07      |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018                       | \$     | 0.79      |
| Distribution Volumetric Rate   | \$/kWh | 0.01120   |
| Low Voltage Service Rate   | \$/kWh | 0.00560   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017     | \$/kWh | 0.00230   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017  |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.00310   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015         | \$/kWh | (0.00100) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015     |        |           |
| Applicable only for Non-RPP Customers  | \$/kWh | (0.00160) |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.00760   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                           | \$/kWh | 0.00360   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015         | \$/kWh | (0.00040) |
|  |        |           |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge  | \$    | 275.03    |
|---|-------|-----------|
| service-based rate order  | \$    | 6.66      |
| Distribution Volumetric Rate  | \$/kW | 1.38260   |
| Low Voltage Service Rate  | \$/kW | 1.72610   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017                          | \$/kW | 0.87030   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017                       |       |           |
| Applicable only for Non-RPP Customers   | \$/kW | 1.17950   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015                              | \$/kW | (0.36890) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015                          |       |           |
| Applicable only for Non-RPP Customers   | \$/kW | (0.59640) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 3.10320   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 1.43510   |
| Rate Rider for Deferral/Variance Account Disposition - only for non-RPP customers (2014) - effective until April 30, 2015 | \$/kW | (5.45170) |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015                              | \$/kW | (0.15620) |
|   |       |           |
| MONTHLY RATES AND CHARGES - Regulatory Component  |       |           |

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

| Service Charge (per connection)   | \$    | 0.84      |
|---|-------|-----------|
| Distribution Volumetric Rate  | \$/kW | 3.49870   |
| Low Voltage Service Rate  | \$/kW | 1.33530   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2017    | \$/kW | 0.77420   |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2017 |       |           |
| Applicable only for Non-RPP Customers   | \$/kW | 1.04920   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015        | \$/kW | (0.33590) |
| Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 30, 2015    |       |           |
| Applicable only for Non-RPP Customers   | \$/kW | (0.54300) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.34120   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW | 1.11010   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 30, 2015        | \$/kW | (0.14220) |
|   |       |           |

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

| Wholesale Market Service Rate                                   | \$/kWh | 0.00440 |
|---|--------|---------|
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.00130 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25    |

### **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

**MONTHLY RATES AND CHARGES - Regulatory Component** 

### ALLOWANCES

Page 36 of 38

| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.6000) |
|---|-------|----------|
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.0000) |

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

| Arrears certificate   | \$<br>15.00 |
|---|-------------|
| Statement of Account  | \$<br>15.00 |
| Duplicate Invoices for previous billing   | \$<br>15.00 |
| Notification charge   | \$<br>15.00 |
| Account History   | \$<br>15.00 |
| Returned cheque charge (plus bank charges)  | \$<br>15.00 |
| Legal letter charge   | \$<br>15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$<br>30.00 |
| Special meter reads   | \$<br>30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$<br>30.00 |
|   |             |

#### Non-Payment of Account

| Late Payment – per month                                     | %  | 1.50   |
|--|----|--------|
| Late Payment – per annum                                     | %  | 19.56  |
| Collection of account charge – no disconnection              | \$ | 30.00  |
| Service call – customer owned equipment                      | \$ | 30.00  |
| Service call – after regular hours                           | \$ | 165.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35  |
| DETAIL SEDVICE CHADCES (if applicable)                       |    |        |

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00 |
|--|----------|--------|
| Monthly Fixed Charge, per retailer   | \$       | 20.00  |
| EntegrivisonivityWa20014 CRivingeonee Geuseventeur per2081afilerAL.xlsm                                    | \$/cust. | 0.50   |

| Distributor-consolidated billing monthly charge, per customer, per retailer                      | \$/cust. | P3.30 37 of 38 |
|--|----------|----------------|
| Retailer-consolidated billing monthly credit, per customer, per retailer                         | \$/cust. | (0.30)         |
| Service Transaction Requests (STR)   |          |                |
| Request fee, per request, applied to the requesting party  | \$       | 0.25           |
| Processing fee, per request, applied to the requesting party                                     | \$       | 0.50           |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail      |          |                |
| Settlement Code directly to retailers and customers, if not delivered electronically through the |          |                |
| Electronic Business Transaction (EBT) system, applied to the requesting party                    |          |                |
| Up to twice a year   | \$       | no charge      |
| More than twice a year, per request (plus incremental delivery costs)                            | \$       | 2.00           |
|  |          |                |

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

| Total Loss Factor – Secondary Metered Customer < 5,000 kW      | 1.0580 |
|--|--------|
| Distribution Loss Factor - Primary Metered Customer < 5,000 kW | 1.0475 |



## Incentive Regulation Model for 2014 Filers

Entegrus Powerlines Inc. - Newbury

#### Rate Class STREET LIGHTING

|     | 1.0580 |
|-----|--------|
| kWh | 146    |
|     |        |
| kW  | 0.2    |
|     | 100%   |
|     |        |

|   |          |        | rent Board-Ap | pro |              |          |              | Propose | ed       |              | Impact |              |          |
|---|----------|--------|---------------|-----|--------------|----------|--------------|---------|----------|--------------|--------|--------------|----------|
|   |          | Rate   | Volume        |     | Charge       |          | Rate         | Volume  |          | Charge       |        | <b>A O</b> 1 |          |
| Marth Resident Office                     | ¢        | (\$)   | 4             | ¢   | (\$)<br>0.83 | \$       | (\$)<br>0.83 | 4       | ¢        | (\$)<br>0.83 | ¢      | \$ Change    | % Change |
| Monthly Service Charge                    | \$       | 0.83   | 1             | \$  |              |          |              | 1       | \$       |              | \$     | -            | 0.00%    |
| Distribution Volumetric Rate              | \$       | 3.4453 | 0             | \$  | 0.69         | \$       | 3.4618       | 0       | \$       | 0.69         | \$     | 0.00         | 0.48%    |
| Fixed Rate Riders                         | \$       | -      | 1             | \$  | -            | \$       | -            | 1       | \$       | -            | \$     | -            |          |
| Volumetric Rate Riders                    |          | 0.0000 | 0             | \$  | -            |          | 0.0000       | 0       | \$       | -            | \$     | -            |          |
| Sub-Total A (excluding pass through)      |          |        |               | \$  | 1.52         |          |              |         | \$       | 1.52         | \$     | 0.00         | 0.22%    |
| Line Losses on Cost of Power              | \$       | 0.0839 | 8             | \$  | 0.71         | \$       | 0.0839       | 8       | \$       | 0.71         | \$     | -            | 0.00%    |
| Total Deferral/Variance Account           |          | 1.8234 | 0             | \$  | 0.36         |          | 0.7829       | 0       | \$       | 0.16         | -\$    | 0.21         | -57.06%  |
| Rate Riders                               |          |        |               |     |              |          |              | -       | •        |              |        |              |          |
| Low Voltage Service Charge                | \$       | 1.3353 | 0             | \$  | 0.27         | \$       | 1.3353       | 0       | \$       | 0.27         | \$     | -            | 0.00%    |
| Smart Meter Entity Charge                 |          |        | 1             | \$  | -            |          |              | 1       | \$       | -            | \$     | -            |          |
| Sub-Total B - Distribution                |          |        |               | \$  | 2.86         |          |              |         | \$       | 2.66         | -\$    | 0.20         | -7.16%   |
| (includes Sub-Total A)<br>RTSR - Network  | \$       | 2.0079 | 0             | \$  | 0.40         | \$       | 2.3066       | 0       | \$       | 0.46         | \$     | 0.06         | 14.87%   |
| RTSR - Connection and/or Line and         | φ        | 2.0075 | 0             |     | 0.40         | φ        |              | 0       | φ        | 0.40         | ·      | 0.00         | 14.07 /0 |
| Transformation Connection                 | \$       | 1.0160 | 0             | \$  | 0.20         | \$       | 1.1170       | 0       | \$       | 0.22         | \$     | 0.02         | 9.94%    |
| Sub-Total C - Delivery                    |          |        |               |     |              |          |              |         |          |              |        |              |          |
| (including Sub-Total B)                   |          |        |               | \$  | 3.47         |          |              |         | \$       | 3.34         | -\$    | 0.12         | -3.60%   |
| Wholesale Market Service                  | <b>^</b> | 0.0044 |               | •   | 0.00         | <b>^</b> | 0.0044       | 151     | <u>^</u> | 0.00         | ¢      |              | 0.000/   |
| Charge (WMSC)                             | \$       | 0.0044 | 154           | \$  | 0.68         | \$       | 0.0044       | 154     | \$       | 0.68         | \$     | -            | 0.00%    |
| Rural and Remote Rate                     | \$       | 0.0012 | 154           | \$  | 0.19         | \$       | 0.0013       | 154     | \$       | 0.20         | \$     | 0.02         | 8.33%    |
| Protection (RRRP)                         |          |        | 154           |     |              |          |              | 134     | •        |              |        | 0.02         |          |
| Standard Supply Service Charge            | \$       | 0.2500 | 1             | \$  | 0.25         | \$       | 0.2500       | 1       | \$       | 0.25         | \$     | -            | 0.00%    |
| Debt Retirement Charge (DRC)              | \$       | 0.0070 | 146           | \$  | 1.02         | \$       | 0.0070       | 146     | \$       | 1.02         | \$     | -            | 0.00%    |
| TOU - Off Peak                            | \$       | 0.0670 | 93            | \$  | 6.26         | \$       | 0.0670       | 93      | \$       | 6.26         | \$     | -            | 0.00%    |
| TOU - Mid Peak                            | \$       | 0.1040 | 26            | \$  | 2.73         | \$       | 0.1040       | 26      | \$       | 2.73         | \$     | -            | 0.00%    |
| TOU - On Peak                             | \$       | 0.1240 | 26            | \$  | 3.26         | \$       | 0.1240       | 26      | \$       | 3.26         | \$     | -            | 0.00%    |
| Tatal Bill on TOU (hafana Tausa)          |          |        |               | ¢   | 47.00        | 1        |              |         | ¢        | 47.75        | ¢      | 0.44         | 0.049/   |
| Total Bill on TOU (before Taxes)          |          | 100/   |               | \$  | 17.86        |          | 400/         |         | \$       | 17.75        | -\$    | 0.11         | -0.61%   |
| HST                                       |          | 13%    |               | \$  | 2.32         |          | 13%          |         | \$       | 2.31         | -\$    | 0.01         | -0.61%   |
| Total Bill (including HST)                |          |        |               | \$  | 20.18        |          |              |         | \$       | 20.05        | -\$    | 0.12         | -0.61%   |
| Ontario Clean Energy Benefit <sup>1</sup> |          |        |               | -\$ | 2.02         |          |              |         | -\$      | 2.01         | \$     | 0.01         | -0.50%   |
| Total Bill on TOU (including OCEB)        |          |        |               | \$  | 18.16        |          |              |         | \$       | 18.04        | -\$    | 0.11         | -0.63%   |
|   |          |        |               |     |              |          |              |         |          |              |        |              |          |

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix I RTSR – CK Rate Zone



| Utility Name           | Entegrus Powerlines Inc.                  |  |
|------------------------|---|--|
|                        |   |  |
| Service Territory      | Chatham-Kent                              |  |
| Assigned EB Number     | EB-2013-0120                              |  |
|                        |   |  |
| Name and Title         | Ryan Diotte, Senior Regulatory Specialist |  |
|                        |   |  |
| Phone Number           | 519-352-6300 ext. 266                     |  |
| Email Address          | ryan.diotte@entegrus.com                  |  |
|                        | ·,  |  |
| Date                   |   |  |
|                        |   |  |
| Last COS Re-based Year | 2010                                      |  |

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/RM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Beard is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



**RTSR Workform for Electricity Distributors** (2014 Filers)

<u>1. Info</u> 7. Current Wholesale 2. Table of Contents 3. Rate Classes 4. RRR Data 5. UTRs and Sub-Transmission 6. Historical Wholesale

8. Forecast Wholesale 9. Adj Network to Current WS 10. Adj Conn. to Current WS 11. Adj Network to Forecast WS 12. Adj Conn. to Forecast WS 13. Final 2013 RTS Rates





Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

| Rate Class  | Unit   | RTSR-Network  | <b>RTSR-Connection</b>  |
|---|--|---|---|
| Residential<br>General Service Less Than 50 kW<br>General Service 50 to 999 kW<br>General Service 50 to 999 kW - Interval Metered<br>General Service 1,000 to 4,999 kW<br>Intermediate With Self Generation<br>Ummetered Scattered Load<br>Sentinel Lighting<br>Street Lighting<br>Choose Rate Class<br>Choose Rate Class | kWh<br>kW<br>kW<br>kW<br>kW<br>kWh<br>kW<br>kW | \$ 0.0069 0.0061 2.5630 2.7780 2.7780 2.7311 2.731 | \$ 0.0048<br>\$ 0.0043<br>\$ 1.7236<br>\$ 1.8869<br>\$ 1.8877<br>\$ 1.8877<br>\$ 0.0043<br>\$ 1.3588<br>\$ 1.3315 |



# RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class   | Unit | Non-Loss<br>Adjusted Metered<br>kWh | Non-Loss<br>Adjusted Metered<br>kW | Applicable<br>Loss<br>Factor | Load<br>Factor | Loss Adjusted<br>Billed kWh | Billed kW |
|--|------|-------------------------------------|------------------------------------|------------------------------|----------------|-----------------------------|-----------|
| Residential  | kWh  | 233,649,318                         | -                                  | 1.0428                       |                | 243,649,509                 |           |
| General Service Less Than 50 kW                    | kWh  | 90,524,721                          | -                                  | 1.0428                       |                | 94,399,179                  | -         |
| General Service 50 to 999 kW                       | kW   | 201,807,408                         | 545,894                            |                              | 50.67%         | 201,807,408                 | 545,894   |
| General Service 50 to 999 kW -<br>Interval Metered | kW   | 44,360,582                          | 131,290                            |                              | 46.31%         | 44,360,582                  | 131,290   |
| General Service 1,000 to 4,999 kW                  | kW   | 114,499,112                         | 278,788                            |                              | 56.29%         | 114,499,112                 | 278,788   |
| Intermediate With Self Generation                  | kW   | 28,118,306                          | 66,670                             |                              | 57.81%         | 28,118,306                  | 66,670    |
| Unmetered Scattered Load                           | kWh  | 904,732                             |                                    | 1.0428                       |                | 943,455                     | -         |
| Sentinel Lighting                                  | kW   | 361,472                             | 1,016                              |                              | 48.76%         | 361,472                     | 1,016     |
| Street Lighting                                    | kW   | 6,615,542                           | 19,516                             |                              | 46.46%         | 6,615,542                   | 19,516    |



#### **RTSR Workform for Electricity Distributors** (2014 Filers)

| Uniform Transmission Rates                           | Unit |    | e January 1,<br>2012 |    | e January 1,<br>2013 | Effective<br>2 | January 1,<br>014 |
|--|------|----|----------------------|----|----------------------|----------------|-------------------|
| Rate Description                                     |      | I  | Rate                 | I  | Rate                 | R              | late              |
| Network Service Rate                                 | kW   | \$ | 3.57                 | \$ | 3.63                 | \$             | 3.82              |
| Line Connection Service Rate                         | kW   | \$ | 0.80                 | \$ | 0.75                 | \$             | 0.82              |
| Transformation Connection Service Rate               | kW   | \$ | 1.86                 | \$ | 1.85                 | \$             | 1.98              |
| Hydro One Sub-Transmission Rates                     | Unit |    | e January 1,<br>2012 |    | e January 1,<br>2013 |                | January 1,<br>014 |
| Rate Description                                     |      | I  | Rate                 | I  | Rate                 | R              | late              |
| Network Service Rate                                 | kW   | \$ | 2.65                 | \$ | 3.18                 | \$             | 3.23              |
| Line Connection Service Rate                         | kW   | \$ | 0.64                 | \$ | 0.70                 | \$             | 0.65              |
| Transformation Connection Service Rate               | kW   | \$ | 1.50                 | \$ | 1.63                 | \$             | 1.62              |
| Both Line and Transformation Connection Service Rate | kW   | \$ | 2.14                 | \$ | 2.33                 | \$             | 2.27              |
| If needed , add extra host here (I)                  | Unit |    | e January 1,<br>2012 |    | e January 1,<br>2013 |                | January 1,<br>014 |
| Rate Description                                     |      | I  | Rate                 | I  | Rate                 | R              | late              |
| Network Service Rate                                 | kW   |    |                      |    |                      |                |                   |
| Line Connection Service Rate                         | kW   |    |                      |    |                      |                |                   |
| Transformation Connection Service Rate               | kW   |    |                      |    |                      |                |                   |
| Both Line and Transformation Connection Service Rate | kW   | \$ | -                    | \$ | -                    | \$             | -                 |
| If needed , add extra host here (II)                 | Unit |    | e January 1,<br>2012 |    | e January 1,<br>2013 |                | January 1,<br>014 |
| Rate Description                                     |      | I  | Rate                 | I  | Rate                 | R              | late              |
| Network Service Rate                                 | kW   |    |                      |    |                      |                |                   |
| Line Connection Service Rate                         | kW   |    |                      |    |                      |                |                   |
| Transformation Connection Service Rate               | kW   |    |                      |    |                      |                |                   |
| Both Line and Transformation Connection Service Rate | kW   | \$ | -                    | \$ | -                    | \$             | -                 |

| Hydro One Sub-Transmission Rate Rider 9A                 | Unit | Effective Janua<br>2012 |
|--|------|-------------------------|
| Rate Description   |      | Rate                    |
| RSVA Transmission network - 4714 - which affects 1584    | kW   | \$                      |
| RSVA Transmission connection - 4716 - which affects 1586 | kW   | \$                      |
| RSVA LV - 4750 - which affects 1550                      | kW   | \$                      |
| RARA 1 - 2252 - which affects 1590                       | kW   | \$                      |
| RARA 1 - 2252 - which affects 1590 (2008)                | kW   | \$                      |
| RARA 1 - 2252 - which affects 1590 (2009)                | kW   | \$                      |
| Hydro One Sub-Transmission Rate Rider 9A                 | kW   | \$                      |
|  |      |                         |

\$

Transformer Allowance Credit (if applicable, enter as a negative value)

ary 1, Effective January 1, 2013 Effective January 1, 2014 Rate Rate \$ 0.1465 \$ 0.1465 \$ 0.0667 \$ 0.0667 -0.0475 0.0475 \$ \$ \$ 0.0419 \$ 0.0419 -\$ 0.0270 -\$ 0.0270 -\$ 0.0006 -\$ 0.0006 --\$ \$ 0.2750 0.2750 Historical 2012 Current 2013 Forecast 2014



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO                               |              | Network          |              | Line         | Connec  | tion       | Transform    | nation Co        | onnection    | Total L  |
|------------------------------------|--------------|------------------|--------------|--------------|---------|------------|--------------|------------------|--------------|----------|
| Month                              | Units Billed | Rate             | Amount       | Units Billed | Rate    | Amount     | Units Billed | Rate             | Amount       | Amou     |
| January                            | 64,691       | \$3.57           | \$ 230,947   | 67,303       | \$0.80  | \$ 53,842  | 67,303       | \$1.86           | \$ 125,184   | \$ 179   |
| February                           | 62,015       | \$3.57           | \$ 221,394   | 65,639       | \$0.80  | \$ 52,511  | 65,639       | \$1.86           | \$ 122,089   | \$ 174   |
| March                              | 63,631       | \$3.57           | \$ 227,163   | 65,886       | \$0.80  | \$ 52,709  | 65,886       | \$1.86           | \$ 122,548   | \$ 175   |
| April                              | 56,950       | \$3.57           | \$ 203,312   | 59,966       | \$0.80  | \$ 47,973  | 59,966       | \$1.86           | \$ 111,537   | \$ 159   |
| May                                | 87,766       | \$3.57           | \$ 313,325   | 90,545       | \$0.80  | \$ 72,436  | 90,545       | \$1.86           | \$ 168,414   | \$ 240   |
| June                               | 97,688       | \$3.57           | \$ 348,746   | 100,721      | \$0.80  | \$ 80,577  | 100,721      | \$1.86           | \$ 187,341   | \$ 267   |
| July                               | 104,708      | \$3.57           | \$ 373,808   | 106,465      | \$0.80  | \$ 85,172  | 106,465      | \$1.86           | \$ 198,025   | \$ 283   |
| August                             | 92,220       | \$3.57           | \$ 329,225   | 95,175       | \$0.80  | \$ 76,140  | 95,175       | \$1.86           | \$ 177,026   | \$ 253   |
| September                          | 82,570       | \$3.57           | \$ 294,775   | 85,728       | \$0.80  | \$ 68,582  | 85,728       | \$1.86           | \$ 159,454   | \$ 228   |
| Ôctober                            | 63,375       | \$3.57           | \$ 226,249   | 66,920       | \$0.80  | \$ 53,536  | 66,920       | \$1.86           | \$ 124,471   | \$ 178   |
| November                           | 70,064       | \$3.57           | \$ 250,128   | 71,665       | \$0.80  | \$ 57,332  | 71,665       | \$1.86           | \$ 133,297   | \$ 190   |
| December                           | 68,497       | \$3.57           | \$ 244,534   | 72,031       | \$0.80  | \$ 57,625  | 72,031       | \$1.86           | \$ 133,978   | \$ 191   |
| Total                              | 914,175 \$   | 3.57             | \$ 3,263,605 | 948,044      | \$ 0.80 | \$ 758,435 | 948,044      | \$ 1.86          | \$ 1,763,362 | \$ 2,521 |
| Hydro One                          |              | Network          |              | Line         | Connec  | tion       | Transform    | nation Co        | onnection    | Total L  |
|                                    |              |                  |              |              |         |            |              |                  |              |          |
| Month                              | Units Billed | Rate             | Amount       | Units Billed | Rate    | Amount     | Units Billed | Rate             | Amount       | Amou     |
| January                            | 42,227       | \$2.65           | \$ 111,902   | 42,243       | \$0.64  | \$ 27,036  | 30,037       | \$1.50           | \$ 45,056    | \$ 72    |
| February                           | 41,119       | \$2.65           | \$ 108,965   | 41,254       | \$0.64  | \$ 26,403  | 28,586       | \$1.50           | \$ 42,879    | \$ 69    |
| March                              | 39,186       | \$2.65           | \$ 103,843   | 39,697       | \$0.64  | \$ 25,406  | 27,490       | \$1.50           | \$ 41,235    | \$ 66    |
| April                              | 36,278       | \$2.65           | \$ 96,137    | 36,485       | \$0.64  | \$ 23,350  | 24,192       | \$1.50           | \$ 36,288    | \$ 59    |
| May                                | 46,688       | \$2.65           | \$ 123,723   | 46,688       | \$0.64  | \$ 29,880  | 32,917       | \$1.50           | \$ 49,376    | \$ 79    |
| June                               | 52,732       | \$2.65           | \$ 139,740   | 52,732       | \$0.64  | \$ 33,748  | 37,786       | \$1.50           | \$ 56,679    | \$ 90    |
| July                               | 56,033       | \$2.65           | \$ 148,487   | 56,097       | \$0.64  | \$ 35,902  | 41,175       | \$1.50           | \$ 61,763    | \$ 97    |
| August                             | 52,067       | \$2.65           | \$ 137,978   | 52,067       | \$0.64  | \$ 33,323  | 38,457       | \$1.50           | \$ 57,686    | \$ 91    |
| September                          | 47,622       | \$2.65           | \$ 126,198   | 48,290       | \$0.64  | \$ 30,906  | 35,931       | \$1.50           | \$ 53,897    | \$ 84    |
| October                            | 37,573       | \$2.65           | \$ 99,568    | 37,573       | \$0.64  | \$ 24,047  | 26,414       | \$1.53           | \$ 40,373    | \$ 64    |
| November                           | 38,687       | \$2.65           | \$ 102,521   | 38,687       | \$0.64  | \$ 24,760  | 28,139       | \$1.50           | \$ 42,209    | \$ 66    |
| December                           | 33,366       | \$2.70           | \$ 89,980    | 33,389       | \$0.65  | \$ 21,546  | 22,894       | \$1.51           | \$ 34,573    | \$ 56    |
| Total                              | 523,578 \$   | 2.65             | \$ 1,389,042 | 525,202      | \$ 0.64 | \$ 336,306 | 374,018      | \$ 1.50          | \$ 562,011   | \$ 898   |
| ixtra Host Here (I)<br>(if needed) |              | Network          |              | Line         | Connec  | tion       | Transform    | nation Co        | onnection    | Total L  |
| Month                              | Units Billed | Rate             | Amount       | Units Billed | Rate    | Amount     | Units Billed | Rate             | Amount       | Amou     |
| January                            |              | \$0.00           |              |              | \$0.00  |            |              | \$0.00           |              | \$       |
| February                           |              | \$0.00           |              |              | \$0.00  |            |              | \$0.00           |              | φ<br>\$  |
| March                              |              | \$0.00           |              |              | \$0.00  |            |              | \$0.00           |              | \$       |
| April                              |              | \$0.00           |              |              | \$0.00  |            |              | \$0.00           |              | \$<br>\$ |
| May                                |              | \$0.00           |              |              | \$0.00  |            |              | \$0.00           |              | \$       |
| June                               |              | \$0.00           |              |              | \$0.00  |            |              | \$0.00           |              | \$<br>\$ |
| July                               |              | \$0.00           |              |              | \$0.00  |            |              | \$0.00           |              | \$       |
|                                    |              | \$0.00           |              |              | \$0.00  |            |              | \$0.00           |              | \$<br>\$ |
| August                             |              | \$0.00           |              |              | \$0.00  |            |              | \$0.00           |              | \$<br>\$ |
| August<br>September                |              |                  |              |              | \$0.00  |            |              | \$0.00           |              | \$       |
| September                          |              | \$0.00           |              |              |         |            |              |                  |              |          |
| 0                                  |              | \$0.00<br>\$0.00 |              |              | \$0.00  |            |              |                  |              | \$       |
| September<br>October               |              |                  |              |              |         |            |              | \$0.00<br>\$0.00 |              | \$<br>\$ |



August

September

October

November

December

Total

144 287

130,192

100,948

108,751

101,863

1,437,753 \$

\$3.24

\$3.23

\$3.23

\$3.24

\$3.28

\$

\$

\$

\$

\$

3.24 \$ 4,652,647

467 203

420,973

325,817

352,649

334,515

RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed. Add Extra Host Here (II) Line Connection Transformation Connection Network Total Line (if needed) Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount January \$0.00 \$0.00 \$0.00 \$ February \$0.00 \$0.00 \$0.00 \$ March \$0.00 \$0.00 \$0.00 \$ -April \$0.00 \$0.00 \$0.00 \$ -\$0.00 \$0.00 \$ May \$0.00 June \$0.00 \$0.00 \$0.00 \$ July \$0.00 \$0.00 \$0.00 \$ -August \$0.00 \$0.00 \$0.00 \$ September \$0.00 \$0.00 \$0.00 \$ October \$0.00 \$0.00 \$0.00 \$ November \$0.00 \$0.00 \$0.00 \$ December \$0.00 \$0.00 \$0.00 \$ Total \$ \$ \$ \$ \$ \$ Total Network Line Connection **Transformation Connection** Total Line Amount Month Units Billed Rate Amount Units Billed Rate Units Billed Rate Amount Amount January 106,918 \$3.21 342,848 109,546 \$0.74 80,878 97,340 \$1.75 \$ 170,239 251,117 \$ \$ \$ \$3.20 330,359 106,893 \$0.74 78,914 243,881 February 103,134 \$ \$ 94,225 \$1.75 \$ 164,968 \$ March 102,817 \$3.22 331,006 105,583 \$0.74 78,115 93,376 163,783 241,898 \$1.75 \$ \$ \$ \$ April \$3.21 299,448 96,451 \$0.74 71,323 84,158 \$1.76 \$ 147,825 219,148 93,228 \$ \$ \$ May 137,233 123,462 320,106 134,454 \$3.25 437,048 \$0.75 102,316 \$1.76 \$ 217,789 \$ \$ \$ Iune 150.420 \$3.25 488.486 153.453 \$0.75 114.325 138.507 \$1.76 244.020 358.345 \$ \$ \$ \$ July 160,741 \$3.25 \$ 522,295 162,562 \$0.74 \$ 121,074 147,640 \$1.76 \$ 259,787 \$ 380,861

147 242

134,018

104,493

110,352

105,420

\$0.74 \$

\$0.74 \$

\$0.74 \$

\$0.74

\$0.75 \$

\$

109 463

99,488

77,583

82,092

79,171

1,473,246 \$ 0.74 \$ 1,094,741 1,322,062 \$ 1.76 \$ 2,325,373 \$ 3,420,114

Transformer Allowance Credit (if applicable) \$

\$1.76 \$

\$1.75 \$

\$1.77 \$

\$1.76 \$

\$1.78 \$

234.711

213,351

164,844

175,505

168,551

\$

\$

\$

\$

\$

344 174

312,839

242,426

257,597

247,722

-

Total including deduction for Transformer Allowance Credit \$ 3,420,114

133 632

121,659

93,334

99,804

94,925



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO                    | Network      |           |            | Line         | e Connecti | on         | Transfor     | mation Cor | nnection     | Total Line   |
|-------------------------|--------------|-----------|------------|--------------|------------|------------|--------------|------------|--------------|--------------|
| Month                   | Units Billed | Rate      | Amount     | Units Billed | Rate       | Amount     | Units Billed | Rate       | Amount       | Amount       |
| January                 | 64,691 \$    | 3.6300 \$ | 234,828    | 67,303       | \$ 0.7500  | \$ 50,477  | 67,303       | \$ 1.8500  | \$ 124,511   | \$ 174,988   |
| February                | 62,015 \$    | 3.6300 \$ | 225,114    | 65,639       | \$ 0.7500  | \$ 49,229  | 65,639       | \$ 1.8500  | \$ 121,432   | \$ 170,661   |
| March                   | 63,631 \$    | 3.6300 \$ | 230,981    | 65,886       | \$ 0.7500  | \$ 49,415  | 65,886       | \$ 1.8500  | \$ 121,889   | \$ 171,304   |
| April                   | 56,950 \$    | 3.6300 \$ | 206,729    | 59,966       | \$ 0.7500  | \$ 44,975  | 59,966       | \$ 1.8500  | \$ 110,937   | \$ 155,912   |
| May                     | 87,766 \$    | 3.6300 \$ | 318,591    | 90,545       | \$ 0.7500  | \$ 67,909  | 90,545       | \$ 1.8500  | \$ 167,508   | \$ 235,417   |
| June                    | 97,688 \$    | 3.6300 \$ | \$ 354,607 | 100,721      | \$ 0.7500  | \$ 75,541  | 100,721      | \$ 1.8500  | \$ 186,334   | \$ 261,875   |
| July                    | 104,708 \$   | 3.6300 \$ | \$ 380,090 | 106,465      | \$ 0.7500  | \$ 79,849  | 106,465      | \$ 1.8500  | \$ 196,960   | \$ 276,809   |
| August                  | 92,220 \$    | 3.6300    | 334,759    | 95,175       | \$ 0.7500  | \$ 71,381  | 95,175       | \$ 1.8500  | \$ 176,074   | \$ 247,455   |
| September               | 82,570 \$    | 3.6300 \$ | \$ 299,729 | 85,728       | \$ 0.7500  | \$ 64,296  | 85,728       | \$ 1.8500  | \$ 158,597   | \$ 222,893   |
| October                 | 63,375 \$    | 3.6300    | \$ 230,051 | 66,920       | \$ 0.7500  | \$ 50,190  | 66,920       | \$ 1.8500  | \$ 123,802   | \$ 173,992   |
| November                | 70,064 \$    |           |            |              | \$ 0.7500  |            |              | \$ 1.8500  |              | \$ 186,329   |
| December                | 68,497 \$    | 3.6300 \$ | 248,644    | 72,031       | \$ 0.7500  | \$ 54,023  | 72,031       | \$ 1.8500  | \$ 133,257   | \$ 187,281   |
| Total                   | 914,175 \$   | 3.63      | 3,318,455  | 948,044      | \$ 0.75    | \$ 711,033 | 948,044      | \$ 1.85    | \$ 1,753,881 | \$ 2,464,914 |
| Hydro One               |              | Network   |            | Line         | e Connecti | on         | Transfor     | mation Cor | nnection     | Total Line   |
| Month                   | Units Billed | Rate      | Amount     | Units Billed | Rate       | Amount     | Units Billed | Rate       | Amount       | Amount       |
| January                 | 42.227 \$    | 3.3265    | 140,468    | 42 243       | \$ 0.7667  | \$ 32.388  | 30.037       | \$ 1.6300  | \$ 48,960    | \$ 81,348    |
| February                | 41,119 \$    |           |            |              | \$ 0.7667  |            | /            | \$ 1.6300  |              | \$ 78,225    |
| March                   | 39,186 \$    |           |            |              | \$ 0.7667  |            |              | \$ 1.6300  |              | \$ 75,244    |
| April                   | 36,278 \$    |           |            |              | \$ 0.7667  |            |              | \$ 1.6300  |              | \$ 67,406    |
| May                     | 46,688 \$    |           |            |              |            | \$ 35,796  |              | \$ 1.6300  |              | \$ 89,450    |
| June                    | 52,732 \$    |           |            |              | \$ 0.7667  |            |              | \$ 1.6300  |              | \$ 102,021   |
| July                    | 56,033 \$    | 3.3265    | 186,394    | 56,097       | \$ 0.7667  | \$ 43,010  | 41,175       | \$ 1.6300  | \$ 67,115    | \$ 110,125   |
| August                  | 52,067 \$    | 3.3265    | 173,201    | 52,067       | \$ 0.7667  | \$ 39,920  | 38,457       | \$ 1.6300  | \$ 62,685    | \$ 102,605   |
| September               | 47,622 \$    | 3.3265    | 5 158,415  | 48,290       | \$ 0.7667  | \$ 37,024  | 35,931       | \$ 1.6300  | \$ 58,568    | \$ 95,591    |
| October                 | 37,573 \$    | 3.3265    | 124,987    | 37,573       | \$ 0.7667  | \$ 28,807  | 26,414       | \$ 1.6300  | \$ 43,055    | \$ 71,862    |
| November                | 38,687 \$    | 3.3265    | 128,692    | 38,687       | \$ 0.7667  | \$ 29,661  | 28,139       | \$ 1.6300  | \$ 45,867    | \$ 75,528    |
| December                | 33,366 \$    | 3.3265    | \$ 110,992 | 33,389       | \$ 0.7667  | \$ 25,599  | 22,894       | \$ 1.6300  | \$ 37,317    | \$ 62,917    |
| Total                   | 523,578 \$   | 3.33      | 1,741,682  | 525,202      | \$ 0.77    | \$ 402,672 | 374,018      | \$ 1.63    | \$ 609,649   | \$ 1,012,322 |
| Add Extra Host Here (I) |              | Network   |            | Line         | e Connecti | on         | Transfor     | mation Cor | nnection     | Total Line   |
| Month                   | Units Billed | Rate      | Amount     | Units Billed | Rate       | Amount     | Units Billed | Rate       | Amount       | Amount       |
| January                 | - \$         |           | 6 -        | -            | \$-        | s -        | -            | s -        | \$-          | \$-          |
| February                | - \$         | - 5       | 5 -        | -            | \$ -       | \$ -       | -            | \$ -       | \$ -         | \$ -         |
| March                   | - \$         |           | 6 -        |              | \$ -       | \$ -       | -            | \$ -       | \$ -         | \$ -         |
| April                   | - \$         | - 5       | 5 -        | -            | \$ -       | \$ -       | -            | \$ -       | \$ -         | \$ -         |
| May                     | - \$         | s - s     | 6 -        | -            | \$-        | \$-        | -            | \$ -       | \$-          | \$-          |
| June                    | - \$         | 5 - 5     | 6 -        | -            | \$-        | \$-        | -            | \$ -       | \$-          | \$-          |
| July                    | - \$         |           | 6 -        | -            | \$-        | \$-        | -            | \$ -       | \$-          | \$-          |
| August                  | - \$         | s - s     | 6 -        | -            | \$-        | \$-        | -            | \$ -       | \$-          | \$-          |
| September               | - \$         |           | 6 -        |              | +          | \$-        | -            | +          | \$-          | \$-          |
| October                 | - \$         | 5 - 5     | 6 -        | -            | \$-        | \$-        | -            | \$ -       | \$-          | \$-          |
| November                | - \$         | 5 - 5     | 6 -        |              |            | \$-        | -            | •          | \$-          | \$-          |
| December                | - \$         | - 5       | -          | -            | \$-        | \$-        | -            | \$-        | \$-          | \$-          |
| Total                   | - \$         | 6 - 5     | ş -        | -            | \$-        | \$-        | -            | \$-        | \$-          | \$-          |
|                         |              |           |            |              |            |            |              |            |              |              |



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Extra Host Here (II) |              | Network |               | Line         | e Conne | ction |         | Transform    | nation C | onne | ection  | Те | otal Line |
|----------------------|--------------|---------|---------------|--------------|---------|-------|---------|--------------|----------|------|---------|----|-----------|
| Month                | Units Billed | Rate    | Amount        | Units Billed | Rate    | 1     | Amount  | Units Billed | Rate     | 1    | Amount  | A  | Amount    |
| January              | - 9          | 6 -     | \$<br>-       | -            | \$-     | \$    | -       | -            | \$-      | \$   | -       | \$ | -         |
| February             | - 9          | 6 -     | \$<br>-       | -            | \$-     | \$    | -       | -            | \$-      | \$   | -       | \$ | -         |
| March                | - 9          | 6 -     | \$<br>-       | -            | \$-     | \$    | -       | -            | \$-      | \$   | -       | \$ | -         |
| April                | - 9          | 6 -     | \$<br>-       | -            | \$-     | \$    | -       | -            | \$-      | \$   | -       | \$ | -         |
| May                  | - 9          | 6 -     | \$<br>-       | -            | \$-     | \$    | -       | -            | \$-      | \$   | -       | \$ | -         |
| June                 | - 9          | 6 -     | \$<br>-       | -            | \$-     | \$    | -       | -            | \$-      | \$   | -       | \$ | -         |
| July                 | - 9          | 6 -     | \$<br>-       | -            | \$-     | \$    | -       | -            | \$-      | \$   | -       | \$ | -         |
| August               | - 9          | 6 -     | \$<br>-       | -            | \$-     | \$    | -       | -            | \$-      | \$   | -       | \$ | -         |
| September            | - 9          | 6 -     | \$<br>-       | -            | \$-     | \$    | -       | -            | \$-      | \$   | -       | \$ | -         |
| Ôctober              | - 9          | 6 -     | \$<br>-       | -            | \$-     | \$    | -       | -            | \$-      | \$   | -       | \$ | -         |
| November             | - 9          | 6 -     | \$<br>-       | -            | \$-     | \$    | -       | -            | \$-      | \$   | -       | \$ | -         |
| December             | - \$         | ş -     | \$<br>-       | -            | \$-     | \$    | -       | -            | \$-      | \$   | -       | \$ | -         |
| Total                | - \$         | - 3     | \$<br>-       | -            | \$-     | \$    |         | -            | \$-      | \$   |         | \$ |           |
| Total                |              | Network |               | Line         | e Conne | ction |         | Transform    | nation C | onne | ection  | Т  | otal Line |
| Month                | Units Billed | Rate    | Amount        | Units Billed | Rate    | 1     | Amount  | Units Billed | Rate     | 1    | Amount  | Į  | Amount    |
| January              | 106,918      | \$3.51  | \$<br>375,296 | 109,546      | \$0.76  | \$    | 82,865  | 97,340       | \$1.78   | \$   | 173,471 | \$ | 256,336   |
| February             | 103,134      | \$3.51  | \$<br>361,897 | 106,893      | \$0.76  | \$    | 80,859  | 94,225       | \$1.78   | \$   | 168,027 | \$ | 248,886   |
| March                | 102,817      | \$3.51  | \$<br>361,333 | 105,583      | \$0.76  | \$    | 79,850  | 93,376       | \$1.79   | \$   | 166,698 | \$ | 246,548   |
| April                | 93,228       | \$3.51  | \$<br>327,407 | 96,451       | \$0.76  | \$    | 72,948  | 84,158       | \$1.79   | \$   | 150,370 | \$ | 223,318   |
| May                  | 134,454      | \$3.52  | \$<br>473,898 | 137,233      | \$0.76  | \$    | 103,704 | 123,462      | \$1.79   | \$   | 221,163 | \$ | 324,867   |
| June                 | 150,420      | \$3.52  | \$<br>530,020 | 153,453      | \$0.76  | \$    | 115,970 | 138,507      | \$1.79   | \$   | 247,925 | \$ | 363,895   |
| July                 | 160,741      | \$3.52  | \$<br>566,484 | 162,562      | \$0.76  | \$    | 122,858 | 147,640      | \$1.79   | \$   | 264,076 | \$ | 386,934   |
| August               | 144,287      | \$3.52  | \$<br>507,959 | 147,242      | \$0.76  | \$    | 111,301 | 133,632      | \$1.79   | \$   | 238,759 | \$ | 350,060   |
| September            | 130,192      | \$3.52  | \$<br>458,144 | 134,018      | \$0.76  | \$    | 101,320 | 121,659      | \$1.79   | \$   | 217,164 | \$ | 318,484   |
| October              | 100,948      | \$3.52  | \$<br>355,038 | 104,493      | \$0.76  | \$    | 78,997  | 93,334       | \$1.79   | \$   | 166,857 | \$ | 245,854   |
| November             | 108,751      | \$3.52  | \$<br>383,025 | 110,352      | \$0.76  | \$    | 83,410  | 99,804       | \$1.79   | \$   | 178,447 | \$ | 261,857   |
| December             | 101,863      | \$3.53  | \$<br>359,636 | 105,420      | \$0.76  | \$    | 79,623  | 94,925       | \$1.80   | \$   | 170,575 | \$ | 250,197   |
|                      |              |         |               |              |         |       |         |              |          |      |         |    |           |

\$ 3,477,236

Total including deduction for Transformer Allowance Credit



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO                    |              | Network   |              |              | e Connect | ion        | Transformation Connection |           |              | Total Line   |
|-------------------------|--------------|-----------|--------------|--------------|-----------|------------|---------------------------|-----------|--------------|--------------|
| Month                   | Units Billed | Rate      | Amount       | Units Billed | Rate      | Amount     | Units Billed              | Rate      | Amount       | Amount       |
| January                 | 64,691       | \$ 3.8200 | \$ 247,120   | 67,303       | \$ 0.8200 | \$ 55,188  | 67,303                    | \$ 1.9800 | \$ 133,260   | \$ 188,448   |
| February                | 62,015       | \$ 3.8200 | \$ 236,897   | 65,639       | \$ 0.8200 | \$ 53,824  | 65,639                    | \$ 1.9800 | \$ 129,965   | \$ 183,789   |
| March                   | 63,631       | \$ 3.8200 | \$ 243,070   | 65,886       | \$ 0.8200 | \$ 54,027  | 65,886                    | \$ 1.9800 | \$ 130,454   | \$ 184,481   |
| April                   | 56,950       | \$ 3.8200 | \$ 217,549   | 59,966       | \$ 0.8200 | \$ 49,172  | 59,966                    | \$ 1.9800 | \$ 118,733   | \$ 167,905   |
| May                     | 87,766       | \$ 3.8200 | \$ 335,266   | 90,545       | \$ 0.8200 | \$ 74,247  | 90,545                    | \$ 1.9800 | \$ 179,279   | \$ 253,526   |
| June                    | 97,688       | \$ 3.8200 | \$ 373,168   | 100,721      | \$ 0.8200 | \$ 82,591  | 100,721                   | \$ 1.9800 | \$ 199,428   | \$ 282,019   |
| July                    | 104,708      | \$ 3.8200 | \$ 399,985   | 106,465      | \$ 0.8200 | \$ 87,301  | 106,465                   | \$ 1.9800 | \$ 210,801   | \$ 298,102   |
| August                  | 92,220       | \$ 3.8200 | \$ 352,280   | 95,175       | \$ 0.8200 | \$ 78,044  | 95,175                    | \$ 1.9800 | \$ 188,447   | \$ 266,490   |
| September               | 82,570       |           | \$ 315,417   |              |           | \$ 70,297  |                           | \$ 1.9800 |              | \$ 240,038   |
| October                 |              |           | \$ 242,093   |              |           | \$ 54,874  |                           | \$ 1.9800 |              | \$ 187,376   |
| November                |              | \$ 3.8200 |              |              |           | \$ 58,765  |                           | \$ 1.9800 |              | \$ 200,662   |
| December                | 68,497       | \$ 3.8200 | \$ 261,659   | 72,031       | \$ 0.8200 | \$ 59,065  | 72,031                    | \$ 1.9800 | \$ 142,621   | \$ 201,687   |
| Total                   | 914,175      | \$ 3.82   | \$ 3,492,149 | 948,044      | \$ 0.82   | \$ 777,396 | 948,044                   | \$ 1.98   | \$ 1,877,127 | \$ 2,654,523 |
| Hydro One               |              | Network   |              | Line         | e Connect | ion        | Transform                 | mation Co | onnection    | Total Line   |
| Month                   | Units Billed | Rate      | Amount       | Units Billed | Rate      | Amount     | Units Billed              | Rate      | Amount       | Amount       |
| January                 | 42 227       | \$ 3.3765 | \$ 142,579   | 42 243       | \$ 0.7167 | \$ 30,276  | 30.037                    | \$ 1.6200 | \$ 48,660    | \$ 78,935    |
| February                |              |           | \$ 138,838   |              |           | \$ 29,567  |                           |           | \$ 46,309    | \$ 75,876    |
| March                   | 39,186       |           |              |              | \$ 0.7167 |            |                           | \$ 1.6200 |              | \$ 72,985    |
| April                   | 36,278       |           |              |              | \$ 0.7167 |            |                           | \$ 1.6200 |              | \$ 65,340    |
| May                     | 46,688       | \$ 3.3765 |              | 46,688       | \$ 0.7167 | \$ 33,461  |                           | \$ 1.6200 |              | \$ 86,787    |
| June                    | 52,732       | \$ 3.3765 | \$ 178,050   | 52,732       | \$ 0.7167 | \$ 37,793  | 37,786                    | \$ 1.6200 | \$ 61,213    | \$ 99,006    |
| July                    | 56,033       | \$ 3.3765 | \$ 189,195   | 56,097       | \$ 0.7167 | \$ 40,205  | 41,175                    | \$ 1.6200 | \$ 66,704    | \$ 106,908   |
| August                  | 52,067       | \$ 3.3765 | \$ 175,804   | 52,067       | \$ 0.7167 | \$ 37,316  | 38,457                    | \$ 1.6200 | \$ 62,300    | \$ 99,617    |
| September               | 47,622       | \$ 3.3765 | \$ 160,796   | 48,290       | \$ 0.7167 | \$ 34,609  | 35,931                    | \$ 1.6200 | \$ 58,208    | \$ 92,818    |
| October                 | 37,573       | \$ 3.3765 | \$ 126,865   | 37,573       | \$ 0.7167 | \$ 26,929  | 26,414                    | \$ 1.6200 | \$ 42,791    | \$ 69,719    |
| November                | 38,687       | \$ 3.3765 | \$ 130,627   | 38,687       | \$ 0.7167 | \$ 27,727  | 28,139                    | \$ 1.6200 | \$ 45,585    | \$ 73,312    |
| December                | 33,366       | \$ 3.3765 | \$ 112,660   | 33,389       | \$ 0.7167 | \$ 23,930  | 22,894                    | \$ 1.6200 | \$ 37,088    | \$ 61,018    |
| Total                   | 523,578      | \$ 3.38   | \$ 1,767,861 | 525,202      | \$ 0.72   | \$ 376,412 | 374,018                   | \$ 1.62   | \$ 605,909   | \$ 982,321   |
| Add Extra Host Here (I) |              | Network   |              | Line         | e Connect | ion        | Transform                 | mation Co | nnection     | Total Line   |
| Month                   | Units Billed | Rate      | Amount       | Units Billed | Rate      | Amount     | Units Billed              | Rate      | Amount       | Amount       |
| January                 | -            | s -       | \$-          | -            | s -       | \$ -       | -                         | s -       | \$ -         | \$-          |
| February                |              | ÷<br>\$-  | \$ -         |              | ÷<br>\$-  | s -        |                           | ÷<br>\$-  | -<br>S -     | \$-          |
| March                   | -            | \$-       | s -          | -            | s -       | \$-        | -                         | s -       | \$-          | \$-          |
| April                   | -            | \$ -      | \$ -         | -            | \$ -      | \$ -       | -                         | \$ -      | \$ -         | \$ -         |
| May                     | -            | \$ -      | \$ -         | -            | \$ -      | \$ -       | -                         | \$ -      | \$ -         | \$ -         |
| June                    | -            | \$ -      | \$ -         | -            | \$ -      | \$ -       | -                         | \$ -      | \$ -         | \$ -         |
| July                    | -            | \$-       | \$-          | -            | \$-       | \$-        | -                         | \$-       | \$-          | \$-          |
| August                  | -            | \$-       | \$-          | -            | \$-       | \$-        | -                         | \$-       | \$-          | \$-          |
| September               | -            | \$-       | \$-          | -            | \$-       | \$-        | -                         | \$-       | \$-          | \$-          |
| Ôctober                 | -            | \$-       | \$-          | -            | \$-       | \$-        | -                         | \$-       | \$-          | \$-          |
| November                | -            | \$-       | \$-          | -            | \$-       | \$-        | -                         | \$-       | \$-          | \$-          |
| December                | -            | \$-       | \$-          | -            | \$-       | \$-        | -                         | \$-       | \$-          | \$-          |
| Total                   | -            | \$-       | \$-          |              | \$-       | \$-        | -                         | \$-       | \$-          | \$-          |



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| dd Extra Host Here (II)  |   | Net   | twork   |  | Line  | e Co  | onnec  | tion                       | 1   | Transformation Connection   |   |   |   | То  | otal Line   |  |
|--|---|---|---|--|---|---|--|----------------------------|---|---|---|---|---|---|---|--|
| Month  | Units Billed  | F   | Rate  | Amount   | Units Billed  | F   | late   |                            | Amount  | Units Billed  | R   | ate   | Amount  | t   | A   | mount  |
| January  | -   | \$  | -   | \$-  | -   | \$  | -  | \$                         | -   |   | \$  | -   | \$  | -   | \$  | -  |
| February   | -   | \$  | -   | \$-  | -   | \$  | -  | \$                         | -   | -   | \$  | -   | \$  | -   | \$  | -  |
| March  | -   | \$  | -   | \$-  | -   | \$  | -  | \$                         | -   | -   | \$  | -   | \$  | -   | \$  | -  |
| April  | -   | \$  | -   | \$-  | -   | \$  | -  | \$                         | -   | -   | \$  | -   | \$  | -   | \$  | -  |
| May  | -   | \$  | -   | \$-  | -   | \$  | -  | \$                         | -   | -   | \$  | -   | \$  | -   | \$  | -  |
| June   | -   | \$  | -   | \$-  | -   | \$  | -  | \$                         | -   | -   | \$  | -   | \$  | -   | \$  | -  |
| July   | -   | \$  | -   | \$-  | -   | \$  |  | \$                         | -   | -   | \$  | -   | \$  | -   | \$  | -  |
| August   | -   | \$  | -   | \$-  | -   | \$  |  | \$                         | -   | -   | \$  | -   | \$  | -   | \$  | -  |
| September  | -   | \$  | -   | \$-  | -   | \$  |  | \$                         | -   | -   | \$  | -   | \$  | -   | \$  | -  |
| Ôctober  | -   | \$  | -   | \$-  | -   | \$  |  | \$                         | -   | -   | \$  | -   | \$  | -   | \$  | -  |
| November   | -   | \$  | -   | \$-  | -   | \$  |  | \$                         | -   | -   | \$  | -   | \$  | -   | \$  | -  |
| December   | -   | \$  | -   | \$-  | -   | \$  | -  | \$                         | -   | -   | \$  | -   | \$  | -   | \$  | -  |
| Total  | -   | \$  |   | \$-  | -   | \$  | -  | \$                         | -   | -   | \$  |   | \$  | -   | \$  |  |
|  |   |   | twork   |  |   |   | onnec  | tion                       |   | Transform   |   | on Cr   | onnection   |   | Т   | otal Line  |
| Total  |   | Net   | twork   |  | Line  | euo   | nnec   | lion                       |   | Transform   | natio   |   | mection   |   |   |  |
| Total<br>Month   | Units Billed  |   | Rate  | Amount   | Units Billed  |   | late   |                            | Amount  | Units Billed  |   | ate   | Amount  | t   |   | mount  |
| Month  | Units Billed  | F   |   |  | Units Billed  | F   |  |                            |   | Units Billed  |   |   | Amount  |   | A   |  |
|  |   | F<br>\$   | Rate  | \$ 389,699   |   | F<br>\$   | late   | \$                         | Amount  | Units Billed  | R<br>\$   | ate   | <b>Amount</b><br>\$ 181,9   | 920   |   | mount  |
| <b>Month</b><br>January  | 106,918   | F<br>\$<br>\$   | <b>Cate</b><br>3.64   | \$ 389,699<br>\$ 375,736   | Units Billed<br>109,546   | F<br>\$<br>\$   | Cate<br>0.78   | \$                         | <b>Amount</b><br>85,464   | Units Billed<br>97,340  | R<br>\$<br>\$   | ate<br>1.87   | <b>Amount</b><br>\$ 181,9<br>\$ 176,2   | 920<br>275  | A<br>\$<br>\$   | 267,384<br>259,665   |
| <b>Month</b><br>January<br>February<br>March   | 106,918<br>103,134  | F<br>\$<br>\$<br>\$   | 3.64<br>3.64  | \$ 389,699<br>\$ 375,736<br>\$ 375,382   | <b>Units Billed</b><br>109,546<br>106,893   | F<br>\$<br>\$<br>\$   | 0.78<br>0.78   | \$<br>\$<br>\$             | Amount<br>85,464<br>83,391  | <b>Units Billed</b><br>97,340<br>94,225   | R<br>\$<br>\$<br>\$   | ate<br>1.87<br>1.87   | Amount<br>\$ 181,9<br>\$ 176,2<br>\$ 174,9  | 920<br>275<br>988   | \$<br>\$<br>\$  | 267,384  |
| <b>Month</b><br>January<br>February  | 106,918<br>103,134<br>102,817   | F<br>\$<br>\$<br>\$<br>\$   | 3.64<br>3.64<br>3.65  | \$ 389,699<br>\$ 375,736<br>\$ 375,382<br>\$ 340,042   | Units Billed<br>109,546<br>106,893<br>105,583   | \$<br>\$<br>\$<br>\$<br>\$  | 0.78<br>0.78<br>0.78<br>0.78   | \$<br>\$<br>\$<br>\$       | Amount<br>85,464<br>83,391<br>82,477  | Units Billed<br>97,340<br>94,225<br>93,376  | R<br>\$<br>\$<br>\$<br>\$   | ate<br>1.87<br>1.87<br>1.87   | <b>Amount</b><br>\$ 181,9<br>\$ 176,2<br>\$ 174,9<br>\$ 157,9   | 920<br>275<br>988<br>924  | A<br>\$<br>\$   | 267,384<br>259,665<br>257,465  |
| <b>Month</b><br>January<br>February<br>March<br>April  | 106,918<br>103,134<br>102,817<br>93,228<br>134,454  | F<br>\$<br>\$<br>\$<br>\$<br>\$   | 3.64<br>3.64<br>3.65<br>3.65  | \$ 389,699<br>\$ 375,736<br>\$ 375,382<br>\$ 340,042<br>\$ 492,908   | Units Billed<br>109,546<br>106,893<br>105,583<br>96,451   | F<br>\$<br>\$<br>\$<br>\$<br>\$   | 0.78<br>0.78<br>0.78<br>0.78<br>0.78                                 | \$<br>\$<br>\$<br>\$<br>\$ | Amount<br>85,464<br>83,391<br>82,477<br>75,321  | Units Billed<br>97,340<br>94,225<br>93,376<br>84,158  | R<br>\$<br>\$<br>\$<br>\$<br>\$   | ate<br>1.87<br>1.87<br>1.87<br>1.88                                 | Amount<br>\$ 181,9<br>\$ 176,2<br>\$ 174,9<br>\$ 157,9<br>\$ 232,6  | 920<br>275<br>988<br>924<br>605   | ₽<br>\$<br>\$<br>\$<br>\$   | 267,384<br>259,665<br>257,465<br>233,245   |
| <b>Month</b><br>January<br>February<br>March<br>April<br>May   | 106,918<br>103,134<br>102,817<br>93,228   | F<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                               | 3.64<br>3.64<br>3.65<br>3.65<br>3.65<br>3.67  | \$ 389,699<br>\$ 375,736<br>\$ 375,382<br>\$ 340,042<br>\$ 492,908<br>\$ 551,218   | Units Billed<br>109,546<br>106,893<br>105,583<br>96,451<br>137,233  | F<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78                         | \$ \$ \$ \$ \$ \$          | Amount<br>85,464<br>83,391<br>82,477<br>75,321<br>107,708   | Units Billed<br>97,340<br>94,225<br>93,376<br>84,158<br>123,462   | R<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | ate<br>1.87<br>1.87<br>1.87<br>1.88<br>1.88                         | Amound<br>\$ 181,5<br>\$ 176,2<br>\$ 174,5<br>\$ 157,5<br>\$ 232,6<br>\$ 260,6  | 920<br>275<br>988<br>924<br>605<br>641                                    | \$<br>\$<br>\$<br>\$<br>\$  | 267,384<br>259,665<br>257,465<br>233,245<br>340,313  |
| <b>Month</b><br>January<br>February<br>March<br>April<br>May<br>June<br>June<br>July                           | 106,918<br>103,134<br>102,817<br>93,228<br>134,454<br>150,420   | F<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                         | 3.64<br>3.64<br>3.65<br>3.65<br>3.67<br>3.66  | \$ 389,699<br>\$ 375,736<br>\$ 375,382<br>\$ 340,042<br>\$ 492,908<br>\$ 551,218<br>\$ 589,180   | Units Billed<br>109,546<br>106,893<br>105,583<br>96,451<br>137,233<br>153,453   | F<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78         | \$ \$ \$ \$ \$ \$ \$       | Amount<br>85,464<br>83,391<br>82,477<br>75,321<br>107,708<br>120,384  | Units Billed<br>97,340<br>94,225<br>93,376<br>84,158<br>123,462<br>138,507  | R<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | ate<br>1.87<br>1.87<br>1.87<br>1.88<br>1.88<br>1.88                 | Amount<br>\$ 181,<br>\$ 176,2<br>\$ 174,5<br>\$ 157,5<br>\$ 232,6<br>\$ 260,6<br>\$ 277,5   | 920<br>275<br>988<br>924<br>605<br>641<br>504                             | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$  | 267,384<br>259,665<br>257,465<br>233,245<br>340,313<br>381,025   |
| <b>Month</b><br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August                         | 106,918<br>103,134<br>102,817<br>93,228<br>134,454<br>150,420<br>160,741                                  | F<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 3.64<br>3.64<br>3.65<br>3.65<br>3.65<br>3.66<br>3.66<br>3.67                        | \$ 389,699<br>\$ 375,736<br>\$ 375,382<br>\$ 340,042<br>\$ 492,908<br>\$ 551,218<br>\$ 589,180<br>\$ 528,085   | Units Billed<br>109,546<br>106,893<br>105,583<br>96,451<br>137,233<br>153,453<br>162,562                                  | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                  | 0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78         | \$ \$ \$ \$ \$ \$          | Amount<br>85,464<br>83,391<br>82,477<br>75,321<br>107,708<br>120,384<br>127,506                                 | Units Billed<br>97,340<br>94,225<br>93,376<br>84,158<br>123,462<br>138,507<br>147,640                                 | R<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | ate<br>1.87<br>1.87<br>1.88<br>1.88<br>1.88<br>1.88<br>1.88         | Amount<br>\$ 181,<br>\$ 176,2<br>\$ 174,5<br>\$ 157,5<br>\$ 232,6<br>\$ 260,6<br>\$ 207,5<br>\$ 250,7   | 920<br>275<br>988<br>924<br>605<br>641<br>504<br>747                      | A<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                               | 267,384<br>259,665<br>257,465<br>233,245<br>340,313<br>381,025<br>405,010<br>366,107                       |
| <b>Month</b><br>January<br>February<br>March<br>April<br>May<br>June<br>June<br>July                           | 106,918<br>103,134<br>102,817<br>93,228<br>134,454<br>150,420<br>160,741<br>144,287                       | F<br>\$ \$ \$ \$<br>\$ \$<br>\$ \$<br>\$ \$<br>\$ \$<br>\$ \$<br>\$       | 3.64<br>3.64<br>3.65<br>3.65<br>3.67<br>3.66<br>3.67<br>3.66                        | \$ 389,699<br>\$ 375,736<br>\$ 375,382<br>\$ 340,042<br>\$ 492,908<br>\$ 551,218<br>\$ 589,180<br>\$ 528,085<br>\$ 476,213                             | Units Billed<br>109,546<br>106,893<br>105,583<br>96,451<br>137,233<br>153,453<br>162,562<br>147,242                       | F<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | Cate<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78 | *****                      | Amount<br>85,464<br>83,391<br>82,477<br>75,321<br>107,708<br>120,384<br>127,506<br>115,360                      | Units Billed<br>97,340<br>94,225<br>93,376<br>84,158<br>123,462<br>138,507<br>147,640<br>133,632                      | R<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | ate<br>1.87<br>1.87<br>1.87<br>1.88<br>1.88<br>1.88<br>1.88<br>1.88 | Amount<br>\$ 181,9<br>\$ 176,2<br>\$ 174,5<br>\$ 157,5<br>\$ 232,6<br>\$ 260,6<br>\$ 260,6<br>\$ 260,6<br>\$ 260,7<br>\$ 250,7<br>\$ 250,7<br>\$ 250,7<br>\$ 227,5<br>\$ 228,6<br>\$ 208,6<br>\$ 20 | 920<br>275<br>988<br>924<br>605<br>641<br>504<br>747<br>950               | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                                    | 267,384<br>259,665<br>257,465<br>233,245<br>340,313<br>381,025<br>405,010                                  |
| <b>Month</b><br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September            | 106,918<br>103,134<br>102,817<br>93,228<br>134,454<br>150,420<br>160,741<br>144,287<br>130,192            | F<br>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$  | 3.64<br>3.64<br>3.65<br>3.65<br>3.67<br>3.66<br>3.67<br>3.66<br>3.66                | \$ 389,699<br>\$ 375,736<br>\$ 375,82<br>\$ 340,042<br>\$ 492,908<br>\$ 551,218<br>\$ 589,180<br>\$ 528,085<br>\$ 476,213<br>\$ 368,958                | Units Billed<br>109,546<br>106,893<br>105,583<br>96,451<br>137,233<br>153,453<br>162,562<br>147,242<br>134,018            | F<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | Cate<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78 | * * * * * * * * *          | Amount<br>85,464<br>83,391<br>82,477<br>75,321<br>107,708<br>120,384<br>127,506<br>115,360<br>104,906           | Units Billed<br>97,340<br>94,225<br>93,376<br>84,158<br>123,462<br>138,507<br>147,640<br>133,632<br>121,659           | R<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | ate<br>1.87<br>1.87<br>1.88<br>1.88<br>1.88<br>1.88<br>1.88<br>1.88 | Amount<br>\$ 181,5<br>\$ 176,2<br>\$ 177,5<br>\$ 232,6<br>\$ 260,6<br>\$ 277,5<br>\$ 250,7<br>\$ 227,5<br>\$ 250,7<br>\$ 227,5<br>\$ 250,7<br>\$ 277,5  | 920<br>275<br>988<br>924<br>605<br>641<br>504<br>747<br>950<br>292        | A<br>\$ \$ \$ \$ \$ \$<br>\$ \$ \$<br>\$ \$<br>\$ \$<br>\$ \$<br>\$ \$<br>\$ \$             | 267,384<br>259,665<br>257,465<br>233,245<br>340,313<br>381,025<br>405,010<br>366,107<br>332,856<br>257,095 |
| <b>Month</b><br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October | 106,918<br>103,134<br>102,817<br>93,228<br>134,454<br>150,420<br>160,741<br>144,287<br>130,192<br>100,948 | F<br>\$ \$ \$ \$ \$ \$ \$ \$ \$ \$<br>\$ \$ \$ \$ \$ \$ \$ \$ \$          | <b>Xate</b><br>3.64<br>3.65<br>3.65<br>3.67<br>3.66<br>3.66<br>3.66<br>3.66<br>3.65 | \$ 389,699<br>\$ 375,736<br>\$ 375,382<br>\$ 340,042<br>\$ 492,908<br>\$ 551,218<br>\$ 589,180<br>\$ 528,085<br>\$ 476,213<br>\$ 368,958<br>\$ 398,271 | Units Billed<br>109,546<br>106,893<br>105,583<br>96,451<br>137,233<br>153,453<br>162,562<br>147,242<br>134,018<br>104,493 | F<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | Cate<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78<br>0.78 | * * * * * * * * * *        | Amount<br>85,464<br>83,391<br>82,477<br>75,321<br>107,708<br>120,384<br>127,506<br>115,360<br>104,906<br>81,803 | Units Billed<br>97,340<br>94,225<br>93,376<br>84,158<br>123,462<br>138,507<br>147,640<br>133,632<br>121,659<br>93,334 | R<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | ate<br>1.87<br>1.87<br>1.88<br>1.88<br>1.88<br>1.88<br>1.88<br>1.88 | Amound<br>\$ 181,5<br>\$ 176,2<br>\$ 174,5<br>\$ 232,6<br>\$ 260,6<br>\$ 277,5<br>\$ 260,7<br>\$ 227,5<br>\$ 227,5<br>\$ 227,5<br>\$ 175,2<br>\$ 232,6<br>\$ 277,5<br>\$ 227,5<br>\$ 22 | 920<br>275<br>988<br>924<br>605<br>641<br>504<br>747<br>950<br>292<br>482 | ₽<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 267,384<br>259,665<br>257,465<br>240,313<br>381,025<br>405,010<br>366,107<br>332,856                       |

Transformer Allowance Credit (if applicable) \$

3,636,845

\$

Total including deduction for Transformer Allowance Credit



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class   | Unit | ent RTSR-<br>letwork | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>/holesale<br>Billing | Proposed<br>RTSR<br>Network |
|--|------|----------------------|-----------------------------|----------------------------|------------------|--------------------|---------------------------------|-----------------------------|
| Residential  | kWh  | \$<br>0.0069         | 243,649,509                 | -                          | \$<br>1,681,182  | 33.6%              | \$<br>1,700,747                 | \$0.0070                    |
| General Service Less Than 50 kW                    | kWh  | \$<br>0.0061         | 94,399,179                  | -                          | \$<br>575,835    | 11.5%              | \$<br>582,537                   | \$0.0062                    |
| General Service 50 to 999 kW                       | kW   | \$<br>2.5630         | 201,807,408                 | 545,894                    | \$<br>1,399,126  | 28.0%              | \$<br>1,415,409                 | \$2.5928                    |
| General Service 50 to 999 kW -<br>Interval Metered | kW   | \$<br>2.7180         | 44,360,582                  | 131,290                    | \$<br>356,846    | 7.1%               | \$<br>360,999                   | \$2.7496                    |
| General Service 1,000 to 4,999 kW                  | kW   | \$<br>2.7311         | 114,499,112                 | 278,788                    | \$<br>761,398    | 15.2%              | \$<br>770,259                   | \$2.7629                    |
| Intermediate With Self Generation                  | kW   | \$<br>2.7311         | 28,118,306                  | 66,670                     | \$<br>182,082    | 3.6%               | \$<br>184,202                   | \$2.7629                    |
| Unmetered Scattered Load                           | kWh  | \$<br>0.0061         | 943,455                     | -                          | \$<br>5,755      | 0.1%               | \$<br>5,822                     | \$0.0062                    |
| Sentinel Lighting                                  | kW   | \$<br>1.9470         | 361,472                     | 1,016                      | \$<br>1,978      | 0.0%               | \$<br>2,001                     | \$1.9697                    |
| Street Lighting                                    | kW   | \$<br>1.9329         | 6,615,542                   | 19,516                     | \$<br>37,722     | 0.8%               | \$<br>38,161                    | \$1.9554                    |
|  |      |                      |                             |                            | \$<br>5,001,925  |                    |                                 |                             |



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class   | Unit | ent RTSR-<br>nnection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW |           | Billed<br>Amount | Billed<br>Amount % | w  | Current<br>/holesale<br>Billing | Proposed<br>RTSR<br>Connection |
|--|------|-----------------------|-----------------------------|----------------------------|-----------|------------------|--------------------|----|---------------------------------|--------------------------------|
| Residential  | kWh  | \$<br>0.0048          | 243,649,509                 | -                          | \$        | 1,169,518        | 33.9%              | \$ | 1,179,567                       | \$0.0048                       |
| General Service Less Than 50 kW                    | kWh  | \$<br>0.0043          | 94,399,179                  | -                          | \$        | 405,916          | 11.8%              | \$ | 409,404                         | \$0.0043                       |
| General Service 50 to 999 kW                       | kW   | \$<br>1.7236          | 201,807,408                 | 545,894                    | \$        | 940,903          | 27.3%              | \$ | 948,988                         | \$1.7384                       |
| General Service 50 to 999 kW -<br>Interval Metered | kW   | \$<br>1.8869          | 44,360,582                  | 131,290                    | \$        | 247,731          | 7.2%               | \$ | 249,860                         | \$1.9031                       |
| General Service 1,000 to 4,999 kW                  | kW   | \$<br>1.8877          | 114,499,112                 | 278,788                    | \$        | 526,268          | 15.3%              | \$ | 530,790                         | \$1.9039                       |
| Intermediate With Self Generation                  | kW   | \$<br>1.8877          | 28,118,306                  | 66,670                     | \$        | 125,853          | 3.7%               | \$ | 126,934                         | \$1.9039                       |
| Unmetered Scattered Load                           | kWh  | \$<br>0.0043          | 943,455                     | -                          | \$        | 4,057            | 0.1%               | \$ | 4,092                           | \$0.0043                       |
| Sentinel Lighting                                  | kW   | \$<br>1.3588          | 361,472                     | 1,016                      | \$        | 1,381            | 0.0%               | \$ | 1,392                           | \$1.3705                       |
| Street Lighting                                    | kW   | \$<br>1.3315          | 6,615,542                   | 19,516                     | \$ 25,986 |                  | 0.8%               | \$ | 26,209                          | \$1.3429                       |
|  |      |                       |                             |                            | \$        | 3,447,612        |                    |    |                                 |                                |



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class   | Unit | Adjusted<br>RTSR-Network | Loss Adjusted Billed<br>kWh | Loss Adjusted<br>Billed kW |                  | Billed<br>mount |       |    | Forecast<br>/holesale<br>Billing | Proposed<br>RTSR<br>Network |
|--|------|--------------------------|-----------------------------|----------------------------|------------------|-----------------|-------|----|----------------------------------|-----------------------------|
| Residential  | kWh  | \$0.0070                 | 243,649,509                 | -                          | 1,               | 700,747.16      | 33.6% | \$ | 1,767,926                        | \$0.0073                    |
| General Service Less Than 50 kW                    | kWh  | \$0.0062                 | 94,399,179                  | -                          | \$               | 582,537         | 11.5% | \$ | 605,546                          | \$0.0064                    |
| General Service 50 to 999 kW                       | kW   | \$2.5928                 | 201,807,408                 | 545,894                    | \$               | 1,415,409       | 28.0% | \$ | 1,471,317                        | \$2.6952                    |
| General Service 50 to 999 kW -<br>Interval Metered | kW   | \$2.7496                 | 44,360,582                  | 131,290                    | \$               | 360,999         | 7.1%  | \$ | 375,258                          | \$2.8582                    |
| General Service 1,000 to 4,999 kW                  | kW   | \$2.7629                 | 114,499,112                 | 278,788                    | \$               | 770,259         | 15.2% | \$ | 800,684                          | \$2.8720                    |
| Intermediate With Self Generation                  | kW   | \$2.7629                 | 28,118,306                  | 66,670                     | \$               | 184,202         | 3.6%  | \$ | 191,477                          | \$2.8720                    |
| Unmetered Scattered Load                           | kWh  | \$0.0062                 | 943,455                     | -                          | \$               | 5,822           | 0.1%  | \$ | 6,052                            | \$0.0064                    |
| Sentinel Lighting                                  | kW   | \$1.9697                 | 361,472                     | 1,016                      | \$               | 2,001           | 0.0%  | \$ | 2,080                            | \$2.0475                    |
| Street Lighting                                    | kW   | \$1.9554                 | 6,615,542                   | 19,516                     | 19,516 \$ 38,161 |                 | 0.8%  | \$ | 39,669                           | \$2.0326                    |
|  |      |                          |                             |                            | \$               | 5,060,137       |       |    |                                  |                             |



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class   | Unit | F  | djusted<br>RTSR-<br>nnection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>/holesale<br>Billing | F  | oposed<br>RTSR<br>nnection |
|--|------|----|------------------------------|-----------------------------|----------------------------|------------------|--------------------|----------------------------------|----|----------------------------|
| Residential  | kWh  | \$ | 0.0048                       | 243,649,509                 |                            | \$<br>1,179,567  | 33.9%              | \$<br>1,233,710                  | \$ | 0.0051                     |
| General Service Less Than 50 kW                    | kWh  | \$ | 0.0043                       | 94,399,179                  | -                          | \$<br>409,404    | 11.8%              | \$<br>428,196                    | \$ | 0.0045                     |
| General Service 50 to 999 kW                       | kW   | \$ | 1.7384                       | 201,807,408                 | 545,894                    | \$<br>948,988    | 27.3%              | \$<br>992,547                    | \$ | 1.8182                     |
| General Service 50 to 999 kW -<br>Interval Metered | kW   | \$ | 1.9031                       | 44,360,582                  | 131,290                    | \$<br>249,860    | 7.2%               | \$<br>261,329                    | \$ | 1.9905                     |
| General Service 1,000 to 4,999 kW                  | kW   | \$ | 1.9039                       | 114,499,112                 | 278,788                    | \$<br>530,790    | 15.3%              | \$<br>555,154                    | \$ | 1.9913                     |
| Intermediate With Self Generation                  | kW   | \$ | 1.9039                       | 28,118,306                  | 66,670                     | \$<br>126,934    | 3.7%               | \$<br>132,761                    | \$ | 1.9913                     |
| Unmetered Scattered Load                           | kWh  | \$ | 0.0043                       | 943,455                     | -                          | \$<br>4,092      | 0.1%               | \$<br>4,280                      | \$ | 0.0045                     |
| Sentinel Lighting                                  | kW   | \$ | 1.3705                       | 361,472                     | 1,016                      | \$<br>1,392      | 0.0%               | \$<br>1,456                      | \$ | 1.4334                     |
| Street Lighting                                    | kW   | \$ | 1.3429                       | 6,615,542                   | 19,516                     | \$<br>26,209     | 0.8%               | \$<br>27,412                     | \$ | 1.4046                     |
|  |      |    |                              |                             |                            | \$<br>3,477,236  |                    |                                  |    |                            |



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

| Rate Class   | Unit | oposed<br>Network | F  | oposed<br>RTSR<br>Inection |
|--|------|-------------------|----|----------------------------|
| Residential  | kWh  | \$<br>0.0073      | \$ | 0.0051                     |
| General Service Less Than 50 kW                    | kWh  | \$<br>0.0064      | \$ | 0.0045                     |
| General Service 50 to 999 kW                       | kW   | \$<br>2.6952      | \$ | 1.8182                     |
| General Service 50 to 999 kW -<br>Interval Metered | kW   | \$<br>2.8582      | \$ | 1.9905                     |
| General Service 1,000 to 4,999 kW                  | kW   | \$<br>2.8720      | \$ | 1.9913                     |
| Intermediate With Self Generation                  | kW   | \$<br>2.8720      | \$ | 1.9913                     |
| Unmetered Scattered Load                           | kWh  | \$<br>0.0064      | \$ | 0.0045                     |
| Sentinel Lighting                                  | kW   | \$<br>2.0475      | \$ | 1.4334                     |
| Street Lighting                                    | kW   | \$<br>2.0326      | \$ | 1.4046                     |

#### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix J RTSR – SMP Rate Zone

|                    |   | RTSR Workf<br>Electricity Dis<br>(2014 Fi | stributors | v 4.0 |
|--------------------|---|---|------------|-------|
| Utility Name       | Entegrus Powerlines Inc.                  |   |            |       |
| Service Territory  | Strathroy, Mount Brydges & Parkhill       |   |            |       |
| Assigned EB Number | EB-2013-0120                              |   |            |       |
| Name and Title     | Ryan Diotte, Senior Regulatory Specialist |   |            |       |
| Phone Number       | 519-352-6300 ext. 266                     |   |            |       |
| Email Address      | ryan.diotte@entegrus.com                  |   |            |       |

Note: Drop-down lists are shaded blue; Input cells are shaded green.

Last COS Re-based Year 2010

Date 1-Aug-13

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/RM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, morties engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info7. Cl2. Table of Contents8. Fo3. Rate Classes9. Ar4. RRR Data10. Ar5. UTRs and Sub-Transmission11. Ar6. Historical Wholesale12. Ar

7. Current Wholesale 8. Forecast Wholesale 9. Adj Network to Current WS 10. Adj Conn. to Current WS 11. Adj Network to Forecast WS 12. Adj Conn. to Forecast WS 13. Final 2013 RTS Rates



Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

| Rate Class  | Unit                                     | RTSR-Network   | <b>RTSR-Connection</b>  |
|---|--|--|---|
| Residential<br>General Service Less Than 50 kW<br>General Service 500 to 4,999 kW<br>General Service 50 to 4,999 kW – Interval Metered<br>Large Use<br>Unmetered Scattered Load<br>Sentinel Lighting<br>Street Lighting<br>Choose Rate Class<br>Choose Rate Class | kWh<br>kWh<br>kW<br>kW<br>kW<br>kW<br>kW | \$ 0.0069<br>\$ 0.0063<br>\$ 2.5316<br>\$ 2.8106<br>\$ 2.9773<br>\$ 0.0063<br>\$ 1.9189<br>\$ 1.9090 | \$ 0.0049 0.0044 0.17571 0.19782 0.0044 0.19782 0.0044 0.13583 0.0044 0.13583 |



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class   | Unit | Non-Loss<br>Adjusted Metered<br>kWh | Non-Loss<br>Adjusted Metered<br>kW | Applicable<br>Loss<br>Factor | Load<br>Factor | Loss Adjusted<br>Billed kWh | Billed kW |
|--|------|-------------------------------------|------------------------------------|------------------------------|----------------|-----------------------------|-----------|
| Residential  | kWh  | 57,204,582                          | -                                  | 1.0608                       |                | 60,682,621                  | -         |
| General Service Less Than 50 kW                      | kWh  | 15,968,049                          | -                                  | 1.0608                       |                | 16,938,906                  | -         |
| General Service 500 to 4,999 kW                      | kW   | 28,997,280                          | 71,775                             |                              | 55.37%         | 28,997,280                  | 71,775    |
| General Service 50 to 4,999 kW –<br>Interval Metered | kW   | 67,517,541                          | 167,121                            |                              | 55.37%         | 67,517,541                  | 167,121   |
| Large Use  | kW   | 34,317,082                          | 67,537                             |                              | 69.64%         | 34,317,082                  | 67,537    |
| Unmetered Scattered Load                             | kWh  | 298,717                             | -                                  | 1.0608                       |                | 316,879                     | -         |
| Sentinel Lighting                                    | kW   | 42,906                              | 120                                |                              | 49.01%         | 42,906                      | 120       |
| Street Lighting                                      | kW   | 1,463,048                           | 4,316                              |                              | 46.46%         | 1,463,048                   | 4,316     |



| Uniform Transmission Rates  | Unit                               |                           | January 1,<br>012                | Effective<br>2            | January 1,<br>013              |                      | e January 1,<br>2014              |
|---|------------------------------------|---------------------------|----------------------------------|---------------------------|--------------------------------|----------------------|-----------------------------------|
| Rate Description  |                                    | ŀ                         | late                             | R                         | late                           | I                    | Rate                              |
| Network Service Rate  | kW                                 | \$                        | 3.57                             | \$                        | 3.63                           | \$                   | 3.82                              |
| Line Connection Service Rate  | kW                                 | \$                        | 0.80                             | \$                        | 0.75                           | \$                   | 0.82                              |
| Transformation Connection Service Rate  | kW                                 | \$                        | 1.86                             | \$                        | 1.85                           | \$                   | 1.98                              |
| Hydro One Sub-Transmission Rates  | Unit                               |                           | a January 1,<br>2012             |                           | January 1,<br>013              |                      | e January 1,<br>2014              |
| Rate Description  |                                    | F                         | late                             | R                         | late                           | I                    | Rate                              |
| Network Service Rate  | kW                                 | \$                        | 2.65                             | \$                        | 3.18                           | \$                   | 3.23                              |
| Line Connection Service Rate  | kW                                 | \$                        | 0.64                             | \$                        | 0.70                           | \$                   | 0.65                              |
| Transformation Connection Service Rate  | kW                                 | \$                        | 1.50                             | \$                        | 1.63                           | \$                   | 1.62                              |
| Both Line and Transformation Connection Service Rate  | kW                                 | \$                        | 2.14                             | \$                        | 2.33                           | \$                   | 2.27                              |
| If needed , add extra host here (I)   | Unit                               |                           | January 1,<br>012                | Effective<br>2            | January 1,<br>013              |                      | a January 1,<br>2014              |
|   |                                    | -                         |                                  |                           |                                | -                    |                                   |
| Rate Description  |                                    |                           | late                             |                           | late                           |                      | Rate                              |
| Rate Description<br>Network Service Rate  | kW                                 |                           |                                  |                           | late                           |                      | Rate                              |
| *   | kW<br>kW                           |                           |                                  |                           | late                           |                      | Rate                              |
| Network Service Rate  |                                    |                           |                                  |                           | Late                           |                      | Cate                              |
| Network Service Rate Line Connection Service Rate   | kW                                 |                           |                                  |                           | Late<br>_                      |                      | Rate<br>-                         |
| Network Service Rate<br>Line Connection Service Rate<br>Transformation Connection Service Rate  | kW<br>kW                           | F<br>\$<br>Effective      |                                  | R<br>\$<br>Effective      | tate<br>-<br>January 1,<br>013 | F<br>\$<br>Effective | Rate<br>-<br>9 January 1,<br>2014 |
| Network Service Rate<br>Line Connection Service Rate<br>Transformation Connection Service Rate<br>Both Line and Transformation Connection Service Rate  | kW<br>kW<br>kW                     | F<br>\$<br>Effective<br>2 | kate<br>-                        | R<br>\$<br>Effective<br>2 | -<br>January 1,                | S<br>S<br>Effective  | -<br>9 January 1,                 |
| Network Service Rate<br>Line Connection Service Rate<br>Transformation Connection Service Rate<br>Both Line and Transformation Connection Service Rate<br>If needed , add extra host here (II)  | kW<br>kW<br>kW                     | F<br>\$<br>Effective<br>2 | Late<br>-<br>• January 1,<br>012 | R<br>\$<br>Effective<br>2 | January 1,<br>013              | S<br>S<br>Effective  | 9 January 1,<br>2014              |
| Network Service Rate<br>Line Connection Service Rate<br>Transformation Connection Service Rate<br>Both Line and Transformation Connection Service Rate<br>If needed , add extra host here (II)<br>Rate Description                                    | kW<br>kW<br>kW<br>Unit             | F<br>\$<br>Effective<br>2 | Late<br>-<br>• January 1,<br>012 | R<br>\$<br>Effective<br>2 | January 1,<br>013              | S<br>S<br>Effective  | e January 1,<br>2014              |
| Network Service Rate<br>Line Connection Service Rate<br>Transformation Connection Service Rate<br>Both Line and Transformation Connection Service Rate<br>If needed , add extra host here (II)<br>Rate Description<br>Network Service Rate            | kW<br>kW<br>kW<br>Unit             | F<br>\$<br>Effective<br>2 | Late<br>-<br>• January 1,<br>012 | R<br>\$<br>Effective<br>2 | January 1,<br>013              | S<br>S<br>Effective  | 9 January 1,<br>2014              |
| Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate If needed , add extra host here (II) Rate Description Network Service Rate Line Connection Service Rate | kW<br>kW<br>kW<br>unit<br>kW<br>kW | F<br>\$<br>Effective<br>2 | Late<br>-<br>• January 1,<br>012 | R<br>\$<br>Effective<br>2 | January 1,<br>013              | S<br>S<br>Effective  | 9 January 1,<br>2014              |

\$

|    | 2012                 |
|----|----------------------|
|    | Rate                 |
| kW | \$                   |
|    | kW<br>kW<br>kW<br>kW |

Transformer Allowance Credit (if applicable, enter as a negative value)

Effective January 1, 2013 Effective January 1, 2014 ary 1, Rate Rate \$ 0.1465 \$ 0.1465 \$ 0.0667 \$ 0.0667 -0.0475 \$ 0.0475 \$ \$ 0.0419 \$ 0.0419 0.0270 -\$ 0.0270 -\$ 0.0006 -\$ -\$ 0.0006 -\_\_\_\_ \$ 0.2750 \$ 0.2750 Historical 2012 Current 2013 Forecast 2014



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO                              |              | Network          |    |         | Line         | Connec           | tior | ۱       | Transform    | nation Co        | onn | ection  | То       | tal Lir |
|-----------------------------------|--------------|------------------|----|---------|--------------|------------------|------|---------|--------------|------------------|-----|---------|----------|---------|
| Month                             | Units Billed | Rate             | A  | mount   | Units Billed | Rate             | A    | Amount  | Units Billed | Rate             | A   | Amount  | Α        | moun    |
| January                           | 16,685       | \$3.57           | \$ | 59,565  | 17,335       | \$0.80           | \$   | 13,868  | 17,335       | \$1.86           | \$  | 32,243  | \$       | 46,1    |
| February                          | 16,324       | \$3.57           | \$ | 58,277  | 16,748       | \$0.80           | \$   | 13,398  | 16,748       | \$1.86           | \$  | 31,151  | \$       | 44,5    |
| March                             | 16,565       | \$3.57           | \$ | 59,137  | 16,565       | \$0.80           | \$   | 13,252  | 16,565       | \$1.86           | \$  | 30,811  | \$       | 44,0    |
| April                             | 14,822       | \$3.57           | \$ | 52,915  | 15,625       | \$0.80           | \$   | 12,500  | 15,625       | \$1.86           | \$  | 29,063  | \$       | 41,5    |
| May                               | 19,383       | \$3.57           | \$ | 69,197  | 19,611       | \$0.80           | \$   | 15,689  | 19,611       | \$1.86           | \$  | 36,476  | \$       | 52,1    |
| June                              | 23,529       | \$3.57           | \$ | 83,999  | 23,860       | \$0.80           | \$   | 19,088  | 23,860       | \$1.86           | \$  | 44,380  | \$       | 63,     |
| July                              | 23,881       | \$3.57           | \$ | 85,255  | 24,756       | \$0.80           | \$   | 19,805  | 24,756       | \$1.86           | \$  | 46,046  | \$       | 65,     |
| August                            | 22,702       | \$3.57           | \$ | 81,046  | 23,299       | \$0.80           | \$   | 18,639  | 23,299       | \$1.86           | \$  | 43,336  | \$       | 61,     |
| September                         | 20,930       | \$3.57           | \$ | 74,720  | 20,930       | \$0.80           | \$   | 16,744  | 20,930       | \$1.86           | \$  | 38,930  | \$       | 55,     |
| October                           | 23,515       | \$3.57           | \$ | 83,949  | 23,958       | \$0.80           | \$   | 19,166  | 23,958       | \$1.86           | \$  | 44,562  | \$       | 63,     |
| November                          | 21,767       | \$3.57           | \$ | 77,708  | 25,608       | \$0.80           | \$   | 20,486  | 25,608       | \$1.86           | \$  | 47,631  | \$       | 68,     |
| December                          | 16,601       | \$3.57           | \$ | 59,266  | 17,130       | \$0.80           | \$   | 13,704  | 17,130       | \$1.86           | \$  | 31,862  | \$       | 45,     |
|                                   | 10,001       | <i>ф</i> 3.07    | φ  | 59,200  | 17,130       | φ0.80            | φ    | 13,704  | 17,130       | φ1.00            | φ   | 31,002  | φ        | 40,     |
| Total                             | 236,704      | \$ 3.57          | \$ | 845,033 | 245,425      | \$ 0.80          | \$   | 196,340 | 245,425      | \$ 1.86          | \$  | 456,491 | \$       | 652,    |
| ydro One                          |              | Network          |    |         | Line         | Connec           | tior | ۱       | Transform    | nation Co        | onn | ection  | То       | tal Li  |
| Month                             | Units Billed | Rate             | A  | mount   | Units Billed | Rate             | A    | Amount  | Units Billed | Rate             | A   | Mount   | Α        | mour    |
| January                           | 14,068       | \$2.65           | \$ | 37,281  | 7,991        | \$0.64           | \$   | 5,114   | 14,149       | \$1.50           | \$  | 21,224  | \$       | 26,     |
| February                          | 13,260       | \$2.65           | \$ | 35,140  | 7,857        | \$0.64           | \$   | 5,028   | 13,959       | \$1.50           | \$  | 20,939  | \$       | 25      |
| March                             | 13,513       | \$2.65           | \$ | 35,809  | 8,253        | \$0.64           | \$   | 5,282   | 13,659       | \$1.50           | \$  | 20,488  | \$       | 25      |
| April                             | 12,496       | \$2.65           | \$ | 33,115  | 7,842        | \$0.64           | \$   | 5,019   | 12,826       | \$1.50           | \$  | 19,240  | \$       | 24      |
| May                               | 15,832       | \$2.65           | \$ | 41,954  | 8,546        | \$0.64           | \$   | 5,469   | 15,832       | \$1.50           | \$  | 23,747  | \$       | 29      |
| June                              | 18,222       | \$2.65           | \$ | 48,287  | 9,236        | \$0.64           | \$   | 5,911   | 18,222       | \$1.50           | \$  | 27,332  | \$       | 33      |
| July                              | 18,592       | \$2.65           | \$ | 49,268  | 9,358        | \$0.64           | \$   | 5,989   | 18,592       | \$1.50           | \$  | 27,887  | \$       | 33      |
| August                            | 17,306       | \$2.65           | \$ | 45,860  | 10,756       | \$0.64           | \$   | 6,884   | 17,690       | \$1.50           | \$  | 26,535  | \$       | 33      |
| September                         | 16,293       | \$2.65           | \$ | 43,177  | 10,427       | \$0.64           | \$   | 6,673   | 16,293       | \$1.50           | \$  | 24,440  | \$       | 31      |
| October                           | 15,590       | \$2.65           | \$ | 41,312  | 10,117       | \$0.64           | \$   | 6,475   | 15,708       | \$1.50           | \$  | 23,561  | \$       | 30      |
| November                          | 14,719       | \$2.65           | \$ | 39,004  | 8,579        | \$0.64           | \$   | 5,491   | 14,719       | \$1.50           | \$  | 22,078  | \$       | 27      |
| December                          | 14,632       | \$2.78           | \$ | 40,656  | 8,519        | \$0.65           | \$   | 5,576   | 14,810       | \$1.53           | \$  | 22,682  | \$       | 28      |
|                                   | 14,032       | φ2.70            | φ  | 40,050  | 0,019        | φ0.00            | φ    | 5,576   | 14,010       | φ1.00            | φ   | 22,002  | φ        | 20      |
| Total                             | 184,523      | \$ 2.66          | \$ | 490,865 | 107,481      | \$ 0.64          | \$   | 68,912  | 186,459      | \$ 1.50          | \$  | 280,155 | \$       | 349     |
| xtra Host Here (I)<br>(if needed) |              | Network          |    |         | Line         | Connec           | tior | 1       | Transform    | nation Co        | onn | ection  | То       | tal L   |
| Month                             | Units Billed | Rate             | A  | mount   | Units Billed | Rate             | A    | Amount  | Units Billed | Rate             | A   | Mount   | А        | mou     |
| January                           |              | \$0.00           |    |         |              | \$0.00           |      |         |              | \$0.00           |     |         | \$       |         |
| February                          |              | \$0.00           |    |         |              | \$0.00           |      |         |              | \$0.00           |     |         | \$       |         |
| March                             |              | \$0.00           |    |         |              | \$0.00           |      |         |              | \$0.00           |     |         | \$       |         |
| April                             |              | \$0.00           |    |         |              | \$0.00           |      |         |              | \$0.00           |     |         | \$       |         |
| May                               |              | \$0.00           |    |         |              | \$0.00           |      |         |              | \$0.00           |     |         | \$       |         |
| June                              |              | \$0.00           |    |         |              | \$0.00           |      |         |              | \$0.00           |     |         | \$       |         |
| July                              |              | \$0.00           |    |         |              | \$0.00           |      |         |              | \$0.00           |     |         | \$       |         |
| August                            |              | \$0.00           |    |         |              | \$0.00           |      |         |              | \$0.00           |     |         | \$       |         |
| 0                                 |              | \$0.00           |    |         |              | \$0.00           |      |         |              | \$0.00           |     |         | \$       |         |
| September                         |              | \$0.00           |    |         |              | \$0.00           |      |         |              | \$0.00           |     |         | \$       |         |
| October                           |              |                  |    |         |              |                  |      |         |              |                  |     |         |          |         |
|                                   |              | \$0.00           |    |         |              | \$0.00           |      |         |              | \$0.00           |     |         | \$       |         |
| Öctober                           |              | \$0.00<br>\$0.00 |    |         |              | \$0.00<br>\$0.00 |      |         |              | \$0.00<br>\$0.00 |     |         | \$<br>\$ |         |



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| Add Extra Host Here (II)<br>(if needed)   |  | Network  |  | L  | ine Conne  | ction  | Transform   | nation C   | onnection  | То   | tal Line   |
|---|--|--|--|--|--|--|---|--|--|--|--|
| Month   | Units Billed   | Rate   | Amo  | ount Units Bille   | ed Rate  | Amount   | Units Billed  | Rate   | Amount   | А  | mount  |
| January   |  | \$0.00   |  |  | \$0.00   |  |   | \$0.00   |  | \$   |  |
| February  |  | \$0.00   |  |  | \$0.00   |  |   | \$0.00   |  | \$   |  |
| March   |  | \$0.00   |  |  | \$0.00   |  |   | \$0.00   |  | \$   |  |
| April   |  | \$0.00   |  |  | \$0.00   |  |   | \$0.00   |  | \$   |  |
| May   |  | \$0.00   |  |  | \$0.00   |  |   | \$0.00   |  | \$   | -  |
| June  |  | \$0.00   |  |  | \$0.00   |  |   | \$0.00   |  | \$   |  |
| July  |  | \$0.00   |  |  | \$0.00   |  |   | \$0.00   |  | \$   |  |
| August  |  | \$0.00   |  |  | \$0.00   |  |   | \$0.00   |  | \$   |  |
| September   |  | \$0.00   |  |  | \$0.00   |  |   | \$0.00   |  | \$   |  |
| Ôctober   |  | \$0.00   |  |  | \$0.00   |  |   | \$0.00   |  | \$   |  |
| November  |  | \$0.00   |  |  | \$0.00   |  |   | \$0.00   |  | \$   |  |
| December  |  | \$0.00   |  |  | \$0.00   |  |   | \$0.00   |  | \$   |  |
| Total   | - \$   |  | \$   |  | \$-  | \$-  |   | \$-  | \$-  | \$   | -  |
| Total   |  | Network  |  | L  | ine Conne  | ction  | Transform   | nation C   | onnection  | То   | tal Line   |
| Month   | Units Billed   | Rate   | Amo  | ount Units Bille   | ed Rate  | Amount   | Units Billed  | Rate   | Amount   |  |  |
|   | Units billed   | Kate   | Ant  |  |  |  |   |  |  | A  | mount  |
| January   |  | \$3.15   |  | 96,847 25,32   | 26 \$0.75  | \$ 18,98   | 2 31,484  | \$1.70   |  |  | <b>mount</b><br>72,449   |
| January<br>February   | 30,753   | \$3.15   | \$   |  |  |  |   |  | \$ 53,467  | \$   | 72,449   |
| January<br>February<br>March  | 30,753<br>29,584   |  | \$<br>\$   | 93,417 24,60   | \$0.75   | \$ 18,42   | 30,707  | \$1.70   | \$     53,467<br>\$    52,090  | \$<br>\$   | 72,449<br>70,517   |
| February<br>March   | 30,753   | \$3.15<br>\$3.16   | \$<br>\$<br>\$   | 93,417 24,60   | 05 \$0.75<br>8 \$0.75  | \$ 18,42   | 7 30,707<br>4 30,224  | \$1.70<br>\$1.70   | \$ 53,467<br>\$ 52,090   | \$   | 72,449   |
| February  | 30,753<br>29,584<br>30,078   | \$3.15<br>\$3.16<br>\$3.16   | \$<br>\$<br>\$   | 93,417 24,60<br>94,946 24,81   | 95         \$0.75           18         \$0.75           57         \$0.75  | \$ 18,42<br>\$ 18,53   | 7 30,707<br>4 30,224<br>9 28,451  | \$1.70<br>\$1.70<br>\$1.70   | \$ 53,467<br>\$ 52,090<br>\$ 51,299  | \$<br>\$<br>\$   | 72,449<br>70,517<br>69,833   |
| February<br>March<br>April  | 30,753<br>29,584<br>30,078<br>27,318   | \$3.15<br>\$3.16<br>\$3.16<br>\$3.15   | \$<br>\$<br>\$<br>\$ 1   | 93,417     24,60       94,946     24,81       86,030     23,46   | 95         \$0.75           18         \$0.75           67         \$0.75           67         \$0.75           67         \$0.75  | \$ 18,42<br>\$ 18,53<br>\$ 17,51   | 7 30,707<br>4 30,224<br>9 28,451<br>3 35,443  | \$1.70<br>\$1.70<br>\$1.70<br>\$1.70   | \$ 53,467<br>\$ 52,090<br>\$ 51,299<br>\$ 48,302   | \$<br>\$<br>\$   | 72,449<br>70,517<br>69,833<br>65,821   |
| February<br>March<br>April<br>May   | 30,753<br>29,584<br>30,078<br>27,318<br>35,215   | \$3.15<br>\$3.16<br>\$3.16<br>\$3.15<br>\$3.16   | \$<br>\$<br>\$<br>\$ 1<br>\$ 1   | 93,417         24,60           94,946         24,81           86,030         23,44           11,151         28,15  | 95       \$0.75         18       \$0.75         67       \$0.75         67       \$0.75         66       \$0.76  | \$ 18,42<br>\$ 18,53<br>\$ 17,51<br>\$ 21,15   | 7 30,707<br>4 30,224<br>9 28,451<br>3 35,443<br>9 42,082  | \$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.70   | \$ 53,467<br>\$ 52,090<br>\$ 51,299<br>\$ 48,302<br>\$ 60,224  | \$<br>\$<br>\$<br>\$   | 72,449<br>70,517<br>69,833<br>65,821<br>81,382   |
| February<br>March<br>April<br>May<br>June<br>July                                   | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751                               | \$3.15<br>\$3.16<br>\$3.16<br>\$3.15<br>\$3.16<br>\$3.17   | \$<br>\$<br>\$<br>\$ 1<br>\$ 1<br>\$ 1   | 93,417         24,60           94,946         24,81           86,030         23,46           11,151         28,15           32,286         33,05   | 95         \$0.75           18         \$0.75           57         \$0.75           57         \$0.75           56         \$0.75           57         \$0.76           4         \$0.76   | \$ 18,42<br>\$ 18,53<br>\$ 17,51<br>\$ 21,15<br>\$ 24,99   | 7 30,707<br>4 30,224<br>9 28,451<br>3 35,443<br>9 42,082<br>4 43,348  | \$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.70   | <ul> <li>\$ 53,467</li> <li>\$ 52,090</li> <li>\$ 51,299</li> <li>\$ 48,302</li> <li>\$ 60,224</li> <li>\$ 71,712</li> </ul>   | \$ \$ \$ \$ \$   | 72,449<br>70,517<br>69,833<br>65,821<br>81,382<br>96,711   |
| February<br>March<br>April<br>May<br>June   | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751<br>42,473                     | \$3.15<br>\$3.16<br>\$3.15<br>\$3.16<br>\$3.16<br>\$3.17<br>\$3.17                               | \$<br>\$<br>\$<br>\$ 1<br>\$ 1<br>\$ 1<br>\$ 1<br>\$ 1   | 93,417         24,60           94,946         24,81           86,030         23,46           11,151         28,15           32,286         33,05           34,523         34,11  | 95         \$0.75           18         \$0.75           57         \$0.75           57         \$0.75           56         \$0.76           4         \$0.76           55         \$0.75   | \$ 18,42<br>\$ 18,53<br>\$ 17,51<br>\$ 21,15<br>\$ 24,99<br>\$ 25,79                                     | 7 30,707<br>4 30,224<br>9 28,451<br>3 35,443<br>9 42,082<br>4 43,348<br>8 40,989  | \$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.71   | <ul> <li>\$ 53,467</li> <li>\$ 52,090</li> <li>\$ 51,299</li> <li>\$ 48,302</li> <li>\$ 60,224</li> <li>\$ 71,712</li> <li>\$ 73,934</li> </ul>  | \$ \$ \$ \$ \$ \$  | 72,449<br>70,517<br>69,833<br>65,821<br>81,382<br>96,711<br>99,727                               |
| February<br>March<br>April<br>May<br>June<br>July<br>August                         | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751<br>42,473<br>40,008           | \$3.15<br>\$3.16<br>\$3.16<br>\$3.15<br>\$3.16<br>\$3.17<br>\$3.17<br>\$3.17                     | \$<br>\$<br>\$<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1                  | 933,417         24,60           949,946         24,87           860,030         23,46           11,151         28,18           32,286         33,09           34,523         34,17           26,906         34,09  | 5         \$0.75           18         \$0.75           57         \$0.75           57         \$0.75           56         \$0.76           4         \$0.76           55         \$0.75           56         \$0.76           57         \$0.76           58         \$0.75           59         \$0.75  | \$ 18,42<br>\$ 18,53<br>\$ 17,51<br>\$ 21,15<br>\$ 24,99<br>\$ 25,79<br>\$ 25,52                         | 7         30,707           4         30,224           9         28,451           3         35,443           9         42,082           4         43,348           3         40,989           7         37,223   | \$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.71<br>\$1.70                               | <ul> <li>\$ 53,467</li> <li>\$ 52,090</li> <li>\$ 51,299</li> <li>\$ 48,302</li> <li>\$ 60,224</li> <li>\$ 71,712</li> <li>\$ 73,934</li> <li>\$ 69,871</li> </ul>                                       | \$ \$ \$ \$ \$ \$ \$ \$  | 72,449<br>70,517<br>69,833<br>65,821<br>81,382<br>96,711<br>99,727<br>95,394                     |
| February<br>March<br>April<br>May<br>June<br>July<br>August<br>September            | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751<br>42,473<br>40,008<br>37,223 | \$3.15<br>\$3.16<br>\$3.16<br>\$3.15<br>\$3.16<br>\$3.17<br>\$3.17<br>\$3.17<br>\$3.17           | \$<br>\$<br>\$<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$ | 93,417         24,60           94,946         24,81           86,030         23,44           11,151         28,18           32,286         33,00           34,523         34,11           26,906         34,00           17,897         31,35                                | 5         \$0.75           8         \$0.75           87         \$0.75           57         \$0.75           56         \$0.76           4         \$0.76           55         \$0.75           567         \$0.75           577         \$0.75           507         \$0.75           507         \$0.75           507         \$0.75           507         \$0.75           50         \$0.75   | \$ 18,42<br>\$ 18,53<br>\$ 17,51<br>\$ 21,15<br>\$ 24,99<br>\$ 25,79<br>\$ 25,52<br>\$ 23,41             | 7 30,707<br>4 30,224<br>9 28,451<br>3 35,443<br>9 42,082<br>4 43,348<br>8 40,989<br>7 37,223<br>1 39,666  | \$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.71<br>\$1.70<br>\$1.70<br>\$1.70           | <ul> <li>\$ 53,467</li> <li>\$ 52,090</li> <li>\$ 51,299</li> <li>\$ 48,302</li> <li>\$ 60,224</li> <li>\$ 71,712</li> <li>\$ 73,934</li> <li>\$ 69,871</li> <li>\$ 63,370</li> </ul>                    | * * * * * * * * *  | 72,449<br>70,517<br>69,833<br>65,821<br>81,382<br>96,711<br>99,727<br>95,394<br>86,787           |
| February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October | 30,753<br>29,584<br>30,078<br>35,215<br>41,751<br>42,473<br>40,008<br>37,223<br>39,105 | \$3.15<br>\$3.16<br>\$3.16<br>\$3.15<br>\$3.16<br>\$3.17<br>\$3.17<br>\$3.17<br>\$3.17<br>\$3.20 | \$<br>\$<br>\$<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$<br>1<br>\$ | 93,417         24,60           94,946         24,81           86,030         23,44           11,151         28,16           32,286         33,00           34,523         34,11           26,006         34,00           17,897         31,32           25,261         34,00 | 5         \$0.75           8         \$0.75           8         \$0.75           67         \$0.75           66         \$0.76           14         \$0.76           55         \$0.75           56         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75           57         \$0.75 | \$ 18,42<br>\$ 18,53<br>\$ 17,51<br>\$ 21,15<br>\$ 24,99<br>\$ 25,79<br>\$ 25,52<br>\$ 23,41<br>\$ 25,64 | 7         30,707           4         30,224           9         28,451           3         35,443           9         42,082           4         43,348           8         40,989           7         37,223           1         39,666           7         40,327 | \$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.71<br>\$1.70<br>\$1.70<br>\$1.70<br>\$1.72 | <ul> <li>\$ 53,467</li> <li>\$ 52,090</li> <li>\$ 51,299</li> <li>\$ 48,302</li> <li>\$ 60,224</li> <li>\$ 71,712</li> <li>\$ 73,934</li> <li>\$ 69,871</li> <li>\$ 63,370</li> <li>\$ 68,123</li> </ul> | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 72,449<br>70,517<br>69,833<br>65,821<br>81,382<br>96,711<br>99,727<br>95,394<br>86,787<br>93,765 |

Transformer Allowance Credit (if applicable) \$

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Total including deduction for Transformer Allowance Credit \$ 1,001,897



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Month         Unis Billed         Rate         Amount         Unis Billed         Rate         Amount         Unis Billed         Rate         Amount         Amount         Amount           Jarmary         16686         5         0.0007         173.08         5         1.000         1.0201         1.1200         5         0.000         5         0.401           March         11422         5         0.000         5         0.000         1.0201         1.0200         5         0.000         5 <th>IESO</th> <th></th> <th>Network</th> <th></th> <th>Line</th> <th>e Connecti</th> <th>ion</th> <th>Transfor</th> <th>mation Co</th> <th>nnection</th> <th>То</th> <th>tal Line</th>   | IESO                    |              | Network     |            | Line         | e Connecti | ion        | Transfor     | mation Co | nnection   | То | tal Line |
|--|-------------------------|--------------|-------------|------------|--------------|------------|------------|--------------|-----------|------------|----|----------|
| Pebruary       16,244       \$       0.5204       \$       0.5204       \$       0.7701       \$       17,748       \$       16,748       \$       0.8001       \$       0.4301         April       14,842       \$       0.8000       \$       0.8000       \$       0.7000       \$       17,748       \$       18,800       \$       0.9064       \$       4.4300         May       19,833       5       0.8000       \$       0.7000       \$       17,748       \$       18,800       \$       0.9064       \$       4.4300         June       2.36203       \$       0.8000       \$       0.7000       \$       17,744       2.3603       \$       4.418       \$       6.3000         Augest       2.2,702       \$       0.3000       \$       0.7201       \$       1.7744       2.3003       \$       4.300       \$       4.418       \$       6.3000       \$       4.418       \$       6.3000       \$       6.3000       \$       1.7740       \$       1.7740       \$       6.3000       \$       4.428       \$       6.3000       \$       4.428       \$       6.3000       \$       4.428       \$       6.3000       \$   | Month                   | Units Billed | Rate        | Amount     | Units Billed | Rate       | Amount     | Units Billed | Rate      | Amount     | A  | mount    |
| March       19,565       5       0.600       5       0.7200       5       12,424       19,565       5       18,000       5       0.246,55       5       40,000         May       113,833       5       0.8300       5       0.7000       5       11,719       115,850       5       0.800       5       0.4002         Mur       23,529       5       0.8000       5       0.7000       5       11,719       12,8500       5       0.8000       5       0.5000       5       0.7000       5       11,714       22,329       5       0.5000       44,141       5       0.60077         August       22,702       5       0.8000       5       0.7000       5       17,646       22,800       5       44,303       5       0.60,577         September       22,815       5       0.3000       5       0.7000       5       17,646       22,800       5       44,303       5       66,677         November       21,677       5       0.3000       5       0.7000       5       17,646       22,800       5       44,300       5       64,630         Divermber       21,601       3       3.3000       5   | January                 | 16,685       | \$ 3.6300   | \$ 60,567  | 17,335       | \$ 0.7500  | \$ 13,001  | 17,335       | \$ 1.8500 | \$ 32,070  | \$ | 45,071   |
| April       14.22       5       3.3600       5       8.700       5       1.700   | February                | 16,324       | \$ 3.6300   | \$ 59,256  | 16,748       | \$ 0.7500  | \$ 12,561  | 16,748       | \$ 1.8500 | \$ 30,984  | \$ | 43,545   |
| May<br>June         19.285         5         3.8300         5         70.280         19.11         5         17.285         19.17         19.11         5         18.200         5         0.8281         5         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0.8201         0   | March                   | 16,565       | \$ 3.6300   | \$ 60,131  | 16,565       | \$ 0.7500  | \$ 12,424  | 16,565       | \$ 1.8500 | \$ 30,645  | \$ | 43,069   |
| June       22.807       \$       3.8300       \$       8.8470       2.2360       \$       17.807       \$       17.867       5       2.2867       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       1.8670       \$       3.8300       \$       7.8776       2.2068       \$       1.8670       \$       3.8300       \$       7.8776       2.2068       \$       1.860       \$       4.322       \$       8.62.281         November       2.2870       \$       3.8300       \$       6.0282       1.71.30       \$       1.9260       \$       3.1800       \$       4.4321       \$       4.4321       \$       4.4321       \$       4.4321       \$       4.4321       \$       6.8110       \$       1.71.30       \$       0.767       \$       1.1260       \$       3.4503       \$       4.4321       \$       \$       4.4321       \$       \$       4.4321  | April                   | 14,822       | \$ 3.6300   | \$ 53,804  | 15,625       | \$ 0.7500  | \$ 11,719  | 15,625       | \$ 1.8500 | \$ 28,906  | \$ | 40,625   |
| July       22,801       \$       3.600       \$       0.606       24,760       \$       1.6567       24,760       \$       1.8507       24,790       \$       1.8507       24,790       \$       1.8507       24,790       \$       1.8507       24,790       \$       1.8507       24,290       \$       1.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       6.85100       7       7.970       \$       12,840       2.45,25       1.850       \$       4.45,390       5       6.8100       7       7.975       \$       0.700       \$       1.84009       2.45,25       1.850       \$       4.45,390       7       7.975       \$       0.700       \$       1.8500       \$       4.45,390       7       5       0.700       \$       1.8500       \$       4.45,390       8       4.45,390       7       7 <t< td=""><td>May</td><td>19,383</td><td>\$ 3.6300</td><td>\$ 70,360</td><td>19,611</td><td>\$ 0.7500</td><td>\$ 14,708</td><td>19,611</td><td>\$ 1.8500</td><td>\$ 36,280</td><td>\$</td><td>50,989</td></t<>  | May                     | 19,383       | \$ 3.6300   | \$ 70,360  | 19,611       | \$ 0.7500  | \$ 14,708  | 19,611       | \$ 1.8500 | \$ 36,280  | \$ | 50,989   |
| July       22,801       \$       3.600       \$       0.606       24,760       \$       1.6567       24,760       \$       1.8507       24,790       \$       1.8507       24,790       \$       1.8507       24,790       \$       1.8507       24,790       \$       1.8507       24,290       \$       1.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       4.8500       \$       6.85100       7       7.970       \$       12,840       2.45,25       1.850       \$       4.45,390       5       6.8100       7       7.975       \$       0.700       \$       1.84009       2.45,25       1.850       \$       4.45,390       7       7.975       \$       0.700       \$       1.8500       \$       4.45,390       7       5       0.700       \$       1.8500       \$       4.45,390       8       4.45,390       7       7 <t< td=""><td>June</td><td>23,529</td><td>\$ 3.6300</td><td>\$ 85,410</td><td>23,860</td><td>\$ 0.7500</td><td>\$ 17,895</td><td>23,860</td><td>\$ 1.8500</td><td>\$ 44,141</td><td>\$</td><td>62,036</td></t<>   | June                    | 23,529       | \$ 3.6300   | \$ 85,410  | 23,860       | \$ 0.7500  | \$ 17,895  | 23,860       | \$ 1.8500 | \$ 44,141  | \$ | 62,036   |
| September         20,800         \$         7,877         20,800         \$         7,877         20,800         \$         18,800         \$         8,871         \$         5         64,211           November         21,767         \$         3,800         \$         79,014         21,860         \$         17,900         \$         12,860         \$         48,800         \$         47,775         \$         66,851           December         16,011         \$         3,8300         \$         69,222         2         1,8409         2,454,25         1,850         \$         31,690         \$         66,851           Hydro Oro         Network         Lite         Connection         Units Billed         Rate         Amount         Cold I <td></td> <td>23,881</td> <td>\$ 3.6300</td> <td>\$ 86,688</td> <td>24,756</td> <td>\$ 0.7500</td> <td>\$ 18,567</td> <td></td> <td></td> <td>\$ 45,799</td> <td>\$</td> <td>64,366</td> |                         | 23,881       | \$ 3.6300   | \$ 86,688  | 24,756       | \$ 0.7500  | \$ 18,567  |              |           | \$ 45,799  | \$ | 64,366   |
| October         22,515         \$         66,300         \$         75,200         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         17,300         \$         12,640         22,45,420         \$         1,800         \$         44,327         \$         66,6581           Hydro One         Network         Line Connection         Tansformation         Tan   | August                  | 22,702       | \$ 3.6300   | \$ 82,408  | 23,299       | \$ 0.7500  | \$ 17,474  | 23,299       | \$ 1.8500 | \$ 43,103  | \$ | 60,577   |
| November         12,767         \$         3.6300         \$         70,914         19,206         \$         19,206         17,130         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         19,206         \$         1,130         \$ <th1< td=""><td>September</td><td>20,930</td><td>\$ 3.6300</td><td>\$ 75,976</td><td>20,930</td><td>\$ 0.7500</td><td>\$ 15,698</td><td>20,930</td><td>\$ 1.8500</td><td>\$ 38,721</td><td>\$</td><td>54,418</td></th1<> | September               | 20,930       | \$ 3.6300   | \$ 75,976  | 20,930       | \$ 0.7500  | \$ 15,698  | 20,930       | \$ 1.8500 | \$ 38,721  | \$ | 54,418   |
| December         16.601         \$         3.6300         \$         60.262         17.130         \$         0.750         \$         12,848         17.130         \$         1.8500         \$         31.691         \$         4.4538           Total         236.704         \$         3.633         \$         659.236         245.425         \$         1.8500         \$         31.691         \$         4.4538           Hydro One         Network         Line         Connection         Transformation         Transformation         Total         5         6.33.000         \$         2.45.425         \$         1.8500         \$         31.691         \$         4.4538           Hydro One         Network         Line         Connection         Transformation         Transformation         Transformation         Total         5         2.2043         \$         2.2043         \$         2.9190         \$         0.7667         \$         6.127         14,140         \$ 1.6300         \$         2.2043         \$         2.2043         \$         2.2043         \$         2.2043         \$         2.2043         \$         2.2043         \$         2.2043         \$         2.2043         \$         2.2043  | October                 | 23,515       | \$ 3.6300   | \$ 85,359  | 23,958       | \$ 0.7500  | \$ 17,969  | 23,958       | \$ 1.8500 | \$ 44,322  | \$ | 62,291   |
| Total         236.704         3         3.63         5         659.236         245.425         5         140.06         245.425         5         1.85         4.40.05         5         0.80.05           Hydro One         Network         Line Connection         Transformation Connection         Transformation         Connection         Amount         Units Billed         Rate         Amount         Source         Sour   | November                | 21,767       | \$ 3.6300   | \$ 79,014  | 25,608       | \$ 0.7500  | \$ 19,206  | 25,608       | \$ 1.8500 | \$ 47,375  | \$ | 66,581   |
| Hydro One         Network         Line Connection         Transformation Connection         Total Line           Month         Units Billed         Rate         Amount         Units Billed         Rate         Sases         Sa   | December                | 16,601       | \$ 3.6300   | \$ 60,262  | 17,130       | \$ 0.7500  | \$ 12,848  | 17,130       | \$ 1.8500 | \$ 31,691  | \$ | 44,538   |
| Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount           January         14,068         \$         3.3265         \$         44,109         7.991         \$         0.7667         \$         6,127         114,149         \$         1.8300         \$         2.2733         \$         2.2,773           March         13,313         \$         3.3265         \$         44,061         .2233         0.7667         \$         6,022         113,609         \$         1.8300         \$         2.2,733         \$         2.2,691           March         13,513         \$         3.3265         \$         4.4,661         7.267         \$         6,022         11,822         \$         1.8300         \$         2.2,661         \$         3.265         \$         7.767         11,822         \$         1.8300         \$         2.2,691         \$         3.265         \$         7.767         11,822         \$         1.8300         \$         2.2,691         \$         3.3265         \$         7.668         \$         7.767         11,822   | Total                   | 236,704      | \$ 3.63     | \$ 859,236 | 245,425      | \$ 0.75    | \$ 184,069 | 245,425      | \$ 1.85   | \$ 454,036 | \$ | 638,105  |
| January       14.088       \$       3.3265       \$       46.797       7.991       \$       0.7667       \$       6,127       14.149       \$       1.800       \$       2.3063       \$       2.3071         March       13.513       \$       3.3265       \$       44.991       7.867       \$       0.7667       \$       6.328       11.3693       \$       16.800       \$       2.2,763       \$       2.8922       \$       2.8927       \$       2.8927       \$       2.8928       \$       0.7667       \$       6.024       11.3693       \$       1.6300       \$       2.2,763       \$       2.8922       \$       2.8928       \$       0.7667       \$       6.012       11.2282       \$       2.8068       \$       2.8052       \$       0.7667       \$       6.552       11.6300       \$       2.8055       \$       3.7400         June       115.502       \$       3.3265       \$       6.1927       \$       7.175       11.6202       \$       3.0305       \$       3.7400         August       17.306       \$       3.3265       \$       6.1927       \$       7.757       11.6202       \$       1.6303       \$       2.3925 <td>Hydro One</td> <td></td> <td>Network</td> <td></td> <td>Line</td> <td>e Connecti</td> <td>ion</td> <td>Transfor</td> <td>mation Co</td> <td>nnection</td> <td>То</td> <td>tal Line</td>  | Hydro One               |              | Network     |            | Line         | e Connecti | ion        | Transfor     | mation Co | nnection   | То | tal Line |
| February       13,260       \$       3,262       \$       44,100       7,657       \$       6,024       13,369       \$       1,6300       \$       22,753       \$       28,777         March       13,513       \$       3,3265       \$       44,951       8,253       \$       0,7667       \$       6,024       13,869       \$       1,6300       \$       22,753       \$       28,502         April       12,406       \$       3,3265       \$       41,568       7,462       \$       0,7667       \$       6,012       12,828       \$       1,8300       \$       22,806       \$       22,806       \$       22,806       \$       22,806       \$       22,806       \$       22,806       \$       32,6783       3,9265       \$       6,6077       7,017       18,522       \$       1,6300       \$       22,806       \$       37,4061         August       116,503       \$       3,3265       \$       5,7,568       10,767       \$       7,974       16,203       \$       1,6300       \$       22,804       \$       3,3661         November       14,523       \$       3,3265       \$       5,1680       10,767       \$ <t< td=""><td>Month</td><td>Units Billed</td><td>Rate</td><td>Amount</td><td>Units Billed</td><td>Rate</td><td>Amount</td><td>Units Billed</td><td>Rate</td><td>Amount</td><td>A</td><td>mount</td></t<>   | Month                   | Units Billed | Rate        | Amount     | Units Billed | Rate       | Amount     | Units Billed | Rate      | Amount     | A  | mount    |
| February       13,260       \$       3,262       \$       44,100       7,657       \$       6,024       13,369       \$       1,6300       \$       22,753       \$       28,777         March       13,513       \$       3,3265       \$       44,951       8,253       \$       0,7667       \$       6,024       13,869       \$       1,6300       \$       22,753       \$       28,502         April       12,406       \$       3,3265       \$       41,568       7,462       \$       0,7667       \$       6,012       12,828       \$       1,8300       \$       22,806       \$       22,806       \$       22,806       \$       22,806       \$       22,806       \$       22,806       \$       32,6783       3,9265       \$       6,6077       7,017       18,522       \$       1,6300       \$       22,806       \$       37,4061         August       116,503       \$       3,3265       \$       5,7,568       10,767       \$       7,974       16,203       \$       1,6300       \$       22,804       \$       3,3661         November       14,523       \$       3,3265       \$       5,1680       10,767       \$ <t< td=""><td>Ianuary</td><td>14.068</td><td>3 3 3 2 6 5</td><td>\$ 46 797</td><td>7 991</td><td>\$ 0.7667</td><td>\$ 6.127</td><td>14 149</td><td>\$ 1,6300</td><td>\$ 23.063</td><td>\$</td><td>29 190</td></t<>   | Ianuary                 | 14.068       | 3 3 3 2 6 5 | \$ 46 797  | 7 991        | \$ 0.7667  | \$ 6.127   | 14 149       | \$ 1,6300 | \$ 23.063  | \$ | 29 190   |
| March       13 513       S       3.3265       \$       44,951       8.233       \$       0.7667       \$       6.328       13,650       \$       22,264       \$       28,892         April       12,496       \$       3.3265       \$       41,568       7,842       \$       0.7667       \$       6.012       12,828       \$       16300       \$       22,906       \$       26,919         May       16,322       \$       3.3265       \$       0.015       9.236       \$       0.7667       \$       7.081       18,222       \$       1.8300       \$       22,900       \$       3.6783         July       16,529       \$       3.3265       \$       61,846       9.368       0.7667       \$       7.081       18,522       \$       1.8300       \$       22,604       \$       3.3265       \$       51,800       1.0176       \$       0.7677       \$       7.777       116,233       \$       3.3265       \$       3.3265       \$       48,673       8.579       \$       0.7667       \$       6,578       14,719       \$       1.8300       \$       22,604       \$       3.3361         November       14,719       \$<   |                         | 1            |             |            |              |            |            | 1 -          |           |            |    | - 1      |
| April       12,496       \$       3.3285       \$       41,688       7,842       \$       0.7667       \$       6,012       12,826       \$       12,826       \$       12,826       \$       20,906       \$       26,919         May       15,822       \$       3.3285       \$       60,015       9,226       \$       0.7667       \$       0.7067       \$       0.552       15,832       \$       12,830       \$       2,9066       \$       3,285       \$       60,015       9,7067       \$       0.7067       \$       16,822       \$       3,0305       \$       3,7490         August       17,306       \$       3,3285       \$       57,688       10,0767       \$       7,777       15,600       \$       3,3265       \$       3,4527         October       15,600       \$       3,3265       \$       51,800       \$       1,6300       \$       22,658       \$       3,3657         November       14,632       \$       3,3265       \$       51,800       \$       1,630       \$       24,140       \$       3,0,669         December       14,632       \$       3,3265       \$       4,8,673       8,19       \$ </td <td>2</td> <td></td>  | 2                       |              |             |            |              |            |            |              |           |            |    |          |
| May       15.832       \$       3.3265       \$       5.2665       8.546       \$       0.7667       \$       6.552       11.8322       \$       1.6300       \$       2.506       \$       3.265       \$       60,015       9.238       \$       0.7667       \$       7.081       11.822       \$       1.6300       \$       2.9,702       \$       3.748         July       18.692       \$       3.3265       \$       57,568       10.7667       \$       7.941       11.8300       \$       2.9,702       \$       3.7480         August       17.306       \$       3.3265       \$       57,568       10.766       \$       7.947       11.6300       \$       2.8335       \$       3.7081         September       16.293       \$       3.3265       \$       51.860       10.117       \$       0.7667       \$       7.757       15.708       \$       1.6300       \$       2.3992       \$       3.03,669       2.4140       \$       3.0,679       \$       6.532       1.4810       \$       3.03,928       \$       3.83,361         November       14,719       \$       3.265       \$       4.8619       \$       1.63       \$  |                         |              |             |            |              |            |            |              |           |            |    |          |
| June       18,222       \$       3.3265       \$       60,615       9.236       \$       7,081       18,222       \$       18,202       \$       36,783         July       18,592       \$       3.3265       \$       61,846       9,368       \$       7,767       18,592       \$       18,502       \$       37,480         August       17,306       \$       3.3265       \$       57,568       10,766       \$       7,994       16,293       \$       18,300       \$       28,855       \$       37,480         October       15,293       \$       3.3265       \$       51,860       10,177       \$       0.7667       \$       7,994       16,293       \$       1,8300       \$       22,504       \$       33,365         November       14,719       \$       3.3265       \$       48,673       8,519       \$       0,7667       \$       6,527       14,810       \$       30,928       \$       3,33,659         December       14,612       \$       3.33       \$       61,810       \$       1,630       \$       24,140       \$       30,672         Total       184,529       \$       3.33       \$       6   |                         |              |             |            |              |            |            |              |           |            |    |          |
| July       18,592       \$       3.3265       \$       61,846       9,358       \$       0.766       \$       7,175       18,592       \$       30,305       \$       37,480         August       17,306       \$       3.3265       \$       57,568       10,472       \$       0.467       \$       8,427       17,690       \$       18,592       \$       30,305       \$       37,480         October       15,590       \$       3.3265       \$       51,860       10,117       \$       0.7667       \$       7,757       15,708       \$       18,300       \$       22,5604       \$       33,361         November       14,719       \$       3.3265       \$       48,673       8,579       0.7667       \$       6,573       14,810       \$       22,5604       \$       33,361         Add Extra Host Here (f)       Network       Line Connection       Transformation       \$       1.63       \$       30,392       \$       386,334         January       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .       \$       .   | 5                       |              |             |            |              |            |            |              |           |            |    |          |
| August       17,206       \$       3.3265       \$       57,568       10,766       \$       0.7667       \$       8,247       17,680       \$       16300       \$       2,26,588       \$       3,3265       \$       3,3265       \$       54,199       10,417       \$       0.7667       \$       7,994       16,293       \$       1,6300       \$       2,26,584       \$       \$       3,3265       \$       3,3265       \$       44,893       8,579       \$       0.7667       \$       7,994       16,300       \$       2,26,504       \$       \$       3,361         November       14,719       \$       3,3265       \$       44,8633       8,579       \$       0.7667       \$       6,578       14,719       \$       2,2092       \$       3,3361         December       14,832       \$       3,3326       \$       48,673       8,519       \$       0.7667       \$       6,578       14,810       \$       16300       \$       22,604       \$       3,03,031         December       14,820       \$       3,336       613,816       107,461       \$       0.767       8,247       Total       Information       Information       Information  | 2                       |              |             |            |              |            |            |              |           |            |    |          |
| October       15,590       \$       3.3265       \$       51,860       10,117       \$       0.7667       \$       7,757       15,708       \$       16,300       \$       22,604       \$       33,361         December       14,719       \$       3.3265       \$       48,673       8,579       \$       0.7667       \$       6,578       14,719       \$       163,00       \$       22,992       \$       30,672         Total       184,523       \$       3.3265       \$       48,673       8,519       \$       0.7667       \$       6,532       143,800       \$       22,604       \$       30,672         Add Extra Host Here (I)       Network       Line Connection       Transformation Connection       Total Line         January       -       \$ <th< td=""><td></td><td>17,306</td><td>3.3265</td><td>\$ 57,568</td><td>10,756</td><td>\$ 0.7667</td><td>\$ 8,247</td><td>17,690</td><td>\$ 1.6300</td><td>\$ 28,835</td><td>\$</td><td>37,081</td></th<>   |                         | 17,306       | 3.3265      | \$ 57,568  | 10,756       | \$ 0.7667  | \$ 8,247   | 17,690       | \$ 1.6300 | \$ 28,835  | \$ | 37,081   |
| November       14,719       \$       3.3265       \$       48,963       8.579       \$       0.767       \$       6.578       14,719       \$       1.630       \$       2.3,992       \$       3.0569       \$       30.569       \$       14,719       \$       1.630       \$       2.3,992       \$       30.569       \$       30.569       \$       0.767       \$       6.578       14,719       \$       1.630       \$       2.3,992       \$       30.569       \$       30.569       \$       30.569       \$       30.672       \$       14,810       \$       1.630       \$       2.3,992       \$       30.569       \$       30.572         Total       184,523       \$       3.336       613,816       107,481       \$       0.77       \$       8.2406       186,459       \$       1.63       \$       303,928       \$       386,334         Add Extra Host Here (I)       Vnits Billed       Rate       Amount       Units Billed       Rate       Amount       Units Billed       Rate       Amount       Units Billed       Rate       Amount       Amount       Intervertor       \$       5       5       5       5       5       5       5       5   | September               | 16,293       | \$ 3.3265   | \$ 54,199  | 10,427       | \$ 0.7667  | \$ 7,994   | 16,293       | \$ 1.6300 | \$ 26,558  | \$ | 34,552   |
| December       14.632       \$       3.3265       \$       48,673       8.519       \$       0.767       \$       6.522       14.810       \$       1.830       \$       2.4140       \$       30.672         Total       184,523       \$       3.33       \$       613,816       107,481       \$       0.77       \$       82,406       186,459       \$       1.630       \$       24,140       \$       30.672         Add Extra Host Here (I)       Network       Line Connection       Transformation Connection       Transformation Connection       Total Line         January       -       \$   | October                 | 15,590       | 3.3265      | \$ 51,860  | 10,117       | \$ 0.7667  | \$ 7,757   | 15,708       | \$ 1.6300 | \$ 25,604  | \$ | 33,361   |
| Total       184.523       \$       3.33       \$       613.816       107.481       \$       0.77       \$       82.406       186.459       \$       1.63       \$       303.928       \$       386.334         Add Extra Host Here (r)       Network       Line Connection       Transformation Connection       Total Line         Month       Units Billed       Rate       Amount       Eise S       S       S       S       S       S       S       S       S       S       S       S       S       S       S       S       S       S       S <td>November</td> <td>14,719</td> <td>\$ 3.3265</td> <td>\$ 48,963</td> <td>8,579</td> <td>\$ 0.7667</td> <td>\$ 6,578</td> <td>14,719</td> <td>\$ 1.6300</td> <td>\$ 23,992</td> <td>\$</td> <td>30,569</td>   | November                | 14,719       | \$ 3.3265   | \$ 48,963  | 8,579        | \$ 0.7667  | \$ 6,578   | 14,719       | \$ 1.6300 | \$ 23,992  | \$ | 30,569   |
| Add Extra Host Here (I)     Network     Line Connection     Transformation Connection     Total Line       Month     Units Billed     Rate     Amount     Mount       January     -     \$     - <td< td=""><td>December</td><td>14,632</td><td>\$ 3.3265</td><td>\$ 48,673</td><td>8,519</td><td>\$ 0.7667</td><td>\$ 6,532</td><td>14,810</td><td>\$ 1.6300</td><td>\$ 24,140</td><td>\$</td><td>30,672</td></td<>  | December                | 14,632       | \$ 3.3265   | \$ 48,673  | 8,519        | \$ 0.7667  | \$ 6,532   | 14,810       | \$ 1.6300 | \$ 24,140  | \$ | 30,672   |
| MonthUnits BilledRateAmountUnits BilledRateAmountUnits BilledRateAmountAmountJanuary-\$-\$-\$-\$-\$-\$-\$\$-\$\$\$-\$ <td< td=""><td>Total</td><td>184,523</td><td>\$ 3.33</td><td>\$ 613,816</td><td>107,481</td><td>\$ 0.77</td><td>\$ 82,406</td><td>186,459</td><td>\$ 1.63</td><td>\$ 303,928</td><td>\$</td><td>386,334</td></td<>   | Total                   | 184,523      | \$ 3.33     | \$ 613,816 | 107,481      | \$ 0.77    | \$ 82,406  | 186,459      | \$ 1.63   | \$ 303,928 | \$ | 386,334  |
| January       -       \$ </td <td>Add Extra Host Here (I)</td> <td></td> <td>Network</td> <td></td> <td>Line</td> <td>e Connecti</td> <td>ion</td> <td>Transfor</td> <td>mation Co</td> <td>nnection</td> <td>То</td> <td>tal Line</td>  | Add Extra Host Here (I) |              | Network     |            | Line         | e Connecti | ion        | Transfor     | mation Co | nnection   | То | tal Line |
| February       -       \$<   | Month                   | Units Billed | Rate        | Amount     | Units Billed | Rate       | Amount     | Units Billed | Rate      | Amount     | A  | mount    |
| February       -       \$<   | January                 | - 9          | s -         | s -        | -            | \$-        | s -        | -            | s -       | \$-        | \$ |          |
| March       -       \$       >       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$       \$ <td></td> <td>- 5</td> <td>6 -</td> <td>s -</td> <td>-</td> <td>\$ -</td> <td>s -</td> <td></td> <td></td> <td>\$-</td> <td></td> <td></td>  |                         | - 5          | 6 -         | s -        | -            | \$ -       | s -        |              |           | \$-        |    |          |
| April       -       \$       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       > <td></td> <td>- 5</td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td>\$-</td> <td></td> <td>-</td>  |                         | - 5          |             |            | -            |            |            | -            |           | \$-        |    | -        |
| May       -       \$       >       \$   |                         | - 9          | 5 -         | \$-        | -            | \$-        | \$ -       | -            | s -       | \$-        |    | -        |
| June       -       \$  | 1                       | - 9          | 5 -         | \$ -       | -            | \$ -       | \$ -       | -            | \$ -      | \$ -       | \$ | -        |
| August       -       \$       >       \$       -       \$ <td>5</td> <td>- 9</td> <td>5 -</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>\$</td> <td>-</td>  | 5                       | - 9          | 5 -         | \$ -       | -            | \$ -       | \$ -       | -            | \$ -      | \$ -       | \$ | -        |
| September       - \$   | July                    | - 9          | 5 -         | \$-        | -            | \$-        | \$ -       | -            | \$-       | \$ -       | \$ | -        |
| October         -         \$ </td <td></td> <td>- 5</td> <td>β -</td> <td>\$-</td> <td>-</td> <td>\$-</td> <td>\$-</td> <td>-</td> <td>\$-</td> <td>\$-</td> <td>\$</td> <td>-</td>  |                         | - 5          | β -         | \$-        | -            | \$-        | \$-        | -            | \$-       | \$-        | \$ | -        |
| November         -         \$<   | 0                       | - 5          | β -         | \$-        | -            | \$-        | \$-        | -            | \$-       | \$-        | \$ | -        |
| December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | Ôctober                 | - 5          | ş -         | \$-        | -            | \$-        | \$-        | -            | \$-       | \$-        | \$ | -        |
|  | November                | - 5          | β -         | \$-        | -            | \$-        | \$-        | -            | \$-       | \$-        | \$ | -        |
| Total - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  | December                | - 9          | <b>5</b> -  | \$-        | -            | \$-        | \$-        | -            | \$-       | \$-        | \$ | -        |
|  | Total                   | - 5          | \$ -        | \$-        | -            | \$-        | \$ -       | -            | \$-       | \$-        | \$ | -        |



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| I Extra Host Here (II)   |  | Network  |  |  | Line   | Connec   | tion   |  | Transform  | nation C   | onneo  | ction  | То   | tal Line  |
|--|--|--|--|--|--|--|--|--|--|--|--|--|--|---|
| Month  | Units Billed   | Rate   | А  | mount  | Units Billed   | Rate   | А  | mount  | Units Billed   | Rate   | А  | mount  | А  | mount   |
| January  | - \$   | -  | \$   | -  |  | \$-  | \$   | -  | -  | \$-  | \$   | -  | \$   |   |
| February   | - \$   | -  | \$   | -  | -  | \$-  | \$   | -  | -  | \$-  | \$   | -  | \$   | -   |
| March  | - \$   | -  | \$   | -  | -  | \$-  | \$   | -  | -  | \$-  | \$   | -  | \$   | -   |
| April  | - \$   | -  | \$   | -  | -  | \$-  | \$   | -  | -  | \$-  | \$   | -  | \$   | -   |
| May  | - \$   | -  | \$   | -  | -  | \$-  | \$   | -  | -  | \$-  | \$   | -  | \$   | -   |
| June   | - \$   | -  | \$   | -  | -  | \$-  | \$   | -  | -  | \$-  | \$   |  | \$   |   |
| July   | - \$   | -  | \$   | -  | -  | \$-  | \$   | -  | -  | \$-  | \$   |  | \$   | -   |
| August   | - \$   | -  | \$   | -  | -  | \$-  | \$   | -  | -  | \$-  | \$   |  | \$   |   |
| September  | - \$   | -  | \$   | -  | -  | \$-  | \$   | -  | -  | \$-  | \$   |  | \$   |   |
| Ôctober  | - \$   | -  | \$   | -  | -  | \$-  | \$   | -  | -  | \$-  | \$   |  | \$   |   |
| November   | - \$   | -  | \$   | -  | -  | \$-  | \$   | -  | -  | \$-  | \$   |  | \$   |   |
| December   | - \$   | -  | \$   | -  | -  | \$-  | \$   | -  | -  | \$-  | \$   | -  | \$   | -   |
| Total  | - \$   |  | \$   |  | -  | \$-  | \$   |  | -  | \$-  | \$   | -  | \$   | -   |
| Total  |  | Network  |  |  | Line   | Connec   | tion   |  | Transform  | nation C   | onneo  | ction  | То   | tal Line  |
| Month  | Units Billed   | Rate   | А  | mount  | Units Billed   | Rate   | А  | mount  | Units Billed   | Rate   | А  | mount  | А  | mount   |
|  |  |  |  |  |  |  |  |  |  |  | \$   | 55,133   | <u>,</u>                                     | 74,261  |
|  |  | \$3.49   | s  | 107.364  | 25.326   | \$0.76   | s  | 19.128   | 31.484   | \$1.75   |  |  |  |   |
| January  | 30,753   | \$3.49<br>\$3.49   | \$<br>\$   | 107,364<br>103.366   | 25,326<br>24,605   | \$0.76<br>\$0.76   | \$<br>\$   | 19,128<br>18.585   | 31,484<br>30,707   | \$1.75<br>\$1.75   |  |  | \$<br>\$                                     | 72.322  |
|  | 30,753<br>29,584   | \$3.49<br>\$3.49<br>\$3.49   | \$   | 103,366  | 24,605   |  | \$   | 18,585   | 30,707   | \$1.75<br>\$1.75<br>\$1.75   | \$   | 53,737   | \$   | 72,322<br>71.661  |
| January<br>February<br>March   | 30,753<br>29,584<br>30,078   | \$3.49   | \$<br>\$   | 103,366<br>105,082   | 24,605<br>24,818   | \$0.76   | \$<br>\$   | 18,585<br>18,751   | 30,707<br>30,224   | \$1.75   | \$<br>\$   | 53,737<br>52,909   | \$<br>\$                                     | 71,661  |
| January<br>February<br>March<br>April  | 30,753<br>29,584   | \$3.49<br>\$3.49   | \$   | 103,366  | 24,605   | \$0.76<br>\$0.76   | \$   | 18,585   | 30,707   | \$1.75<br>\$1.75   | \$   | 53,737   | \$   |   |
| January<br>February<br>March<br>April<br>May   | 30,753<br>29,584<br>30,078<br>27,318<br>35,215   | \$3.49<br>\$3.49<br>\$3.49<br>\$3.49   | \$<br>\$<br>\$   | 103,366<br>105,082<br>95,372<br>123,025  | 24,605<br>24,818<br>23,467<br>28,157   | \$0.76<br>\$0.76<br>\$0.76<br>\$0.76   | \$<br>\$<br>\$<br>\$   | 18,585<br>18,751<br>17,731<br>21,260   | 30,707<br>30,224<br>28,451<br>35,443   | \$1.75<br>\$1.75<br>\$1.75<br>\$1.75   | \$<br>\$<br>\$   | 53,737<br>52,909<br>49,813<br>62,087   | \$<br>\$<br>\$                               | 71,661<br>67,544<br>83,347  |
| January<br>February<br>March<br>April<br>May<br>June   | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751   | \$3.49<br>\$3.49<br>\$3.49<br>\$3.49<br>\$3.49<br>\$3.50                               | \$<br>\$<br>\$<br>\$   | 103,366<br>105,082<br>95,372<br>123,025<br>146,026   | 24,605<br>24,818<br>23,467<br>28,157<br>33,096   | \$0.76<br>\$0.76<br>\$0.76<br>\$0.76<br>\$0.76   | \$<br>\$<br>\$<br>\$<br>\$   | 18,585<br>18,751<br>17,731<br>21,260<br>24,976   | 30,707<br>30,224<br>28,451<br>35,443<br>42,082   | \$1.75<br>\$1.75<br>\$1.75<br>\$1.75<br>\$1.75<br>\$1.75   | \$<br>\$<br>\$<br>\$<br>\$   | 53,737<br>52,909<br>49,813<br>62,087<br>73,843   | \$<br>\$<br>\$<br>\$                         | 71,661<br>67,544<br>83,347<br>98,819  |
| January<br>February<br>March<br>April<br>May<br>June<br>July                                   | 30,753<br>29,584<br>30,078<br>27,318<br>35,215   | \$3.49<br>\$3.49<br>\$3.49<br>\$3.49   | \$<br>\$<br>\$   | 103,366<br>105,082<br>95,372<br>123,025  | 24,605<br>24,818<br>23,467<br>28,157   | \$0.76<br>\$0.76<br>\$0.76<br>\$0.76   | \$<br>\$<br>\$<br>\$   | 18,585<br>18,751<br>17,731<br>21,260   | 30,707<br>30,224<br>28,451<br>35,443   | \$1.75<br>\$1.75<br>\$1.75<br>\$1.75   | \$<br>\$<br>\$   | 53,737<br>52,909<br>49,813<br>62,087   | \$<br>\$<br>\$                               | 71,661<br>67,544<br>83,347  |
| January<br>February<br>March<br>April<br>May<br>June<br>July<br>August                         | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751<br>42,473                               | \$3.49<br>\$3.49<br>\$3.49<br>\$3.49<br>\$3.50<br>\$3.50                               | \$<br>\$<br>\$<br>\$<br>\$   | 103,366<br>105,082<br>95,372<br>123,025<br>146,026<br>148,534                                  | 24,605<br>24,818<br>23,467<br>28,157<br>33,096<br>34,114                               | \$0.76<br>\$0.76<br>\$0.76<br>\$0.76<br>\$0.75<br>\$0.75                               | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 18,585<br>18,751<br>17,731<br>21,260<br>24,976<br>25,742<br>25,721                     | 30,707<br>30,224<br>28,451<br>35,443<br>42,082<br>43,348                               | \$1.75<br>\$1.75<br>\$1.75<br>\$1.75<br>\$1.75<br>\$1.75<br>\$1.76                               | \$<br>\$<br>\$<br>\$<br>\$<br>\$   | 53,737<br>52,909<br>49,813<br>62,087<br>73,843<br>76,104                               | \$<br>\$<br>\$<br>\$<br>\$<br>\$             | 71,661<br>67,544<br>83,347<br>98,819<br>101,845                               |
| January<br>February<br>March<br>April<br>May<br>June<br>July                                   | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751<br>42,473<br>40,008                     | \$3.49<br>\$3.49<br>\$3.49<br>\$3.50<br>\$3.50<br>\$3.50<br>\$3.50                     | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 103,366<br>105,082<br>95,372<br>123,025<br>146,026<br>148,534<br>139,977<br>130,175            | 24,605<br>24,818<br>23,467<br>28,157<br>33,096<br>34,114<br>34,055                     | \$0.76<br>\$0.76<br>\$0.76<br>\$0.75<br>\$0.75<br>\$0.75                               | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 18,585<br>18,751<br>17,731<br>21,260<br>24,976<br>25,742                               | 30,707<br>30,224<br>28,451<br>35,443<br>42,082<br>43,348<br>40,989                     | \$1.75<br>\$1.75<br>\$1.75<br>\$1.75<br>\$1.75<br>\$1.75<br>\$1.76                               | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 53,737<br>52,909<br>49,813<br>62,087<br>73,843<br>76,104<br>71,938                     | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 71,661<br>67,544<br>83,347<br>98,819<br>101,845<br>97,659                     |
| January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September            | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751<br>42,473<br>40,008<br>37,223           | \$3.49<br>\$3.49<br>\$3.49<br>\$3.50<br>\$3.50<br>\$3.50<br>\$3.50<br>\$3.50           | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 103,366<br>105,082<br>95,372<br>123,025<br>146,026<br>148,534<br>139,977                       | 24,605<br>24,818<br>23,467<br>28,157<br>33,096<br>34,114<br>34,055<br>31,357           | \$0.76<br>\$0.76<br>\$0.76<br>\$0.75<br>\$0.75<br>\$0.75<br>\$0.76                     | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 18,585<br>18,751<br>17,731<br>21,260<br>24,976<br>25,742<br>25,721<br>23,692           | 30,707<br>30,224<br>28,451<br>35,443<br>42,082<br>43,348<br>40,989<br>37,223           | \$1.75<br>\$1.75<br>\$1.75<br>\$1.75<br>\$1.75<br>\$1.76<br>\$1.76<br>\$1.76                     | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 53,737<br>52,909<br>49,813<br>62,087<br>73,843<br>76,104<br>71,938<br>65,278           | \$ \$ \$ \$ \$ \$ \$                         | 71,661<br>67,544<br>83,347<br>98,819<br>101,845<br>97,659<br>88,970           |
| January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751<br>42,473<br>40,008<br>37,223<br>39,105 | \$3.49<br>\$3.49<br>\$3.49<br>\$3.50<br>\$3.50<br>\$3.50<br>\$3.50<br>\$3.50<br>\$3.50 | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 103,366<br>105,082<br>95,372<br>123,025<br>146,026<br>148,534<br>139,977<br>130,175<br>137,220 | 24,605<br>24,818<br>23,467<br>28,157<br>33,096<br>34,114<br>34,055<br>31,357<br>34,075 | \$0.76<br>\$0.76<br>\$0.76<br>\$0.75<br>\$0.75<br>\$0.75<br>\$0.76<br>\$0.76<br>\$0.75 | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 18,585<br>18,751<br>17,731<br>21,260<br>24,976<br>25,742<br>25,721<br>23,692<br>25,725 | 30,707<br>30,224<br>28,451<br>35,443<br>42,082<br>43,348<br>40,989<br>37,223<br>39,666 | \$1.75<br>\$1.75<br>\$1.75<br>\$1.75<br>\$1.75<br>\$1.76<br>\$1.76<br>\$1.75<br>\$1.75<br>\$1.75 | *****  | 53,737<br>52,909<br>49,813<br>62,087<br>73,843<br>76,104<br>71,938<br>65,278<br>69,926 | \$ \$ \$ \$ \$ \$ \$ \$ \$                   | 71,661<br>67,544<br>83,347<br>98,819<br>101,845<br>97,659<br>88,970<br>95,652 |

Transformer Allowance Credit (if applicable) \$

Total including deduction for Transformer Allowance Credit

\$ -\$ 1,024,439



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO                    |              | Network     |               | Lin          | e Connect   | ion         | Transfor     | mation Co                     | nnection   | Total Line |
|-------------------------|--------------|-------------|---------------|--------------|-------------|-------------|--------------|-------------------------------|------------|------------|
| Month                   | Units Billed | Rate        | Amount        | Units Billed | Rate        | Amount      | Units Billed | Rate                          | Amount     | Amount     |
| January                 | 16,685       | \$ 3.8200   | \$ 63,737     | 17,335       | \$ 0.8200   | \$ 14,215   | 17,335       | \$ 1.9800                     | \$ 34,323  | \$ 48,538  |
| February                | 16,324       | \$ 3.8200   | \$ 62,358     | 16,748       | \$ 0.8200   | \$ 13,733   | 16,748       | \$ 1.9800                     | \$ 33,161  | \$ 46,894  |
| March                   | 16.565       | \$ 3.8200   | \$ 63,278     | 16.565       | \$ 0.8200   | \$ 13,583   | 16,565       | \$ 1.9800                     | \$ 32,799  | \$ 46,382  |
| April                   | 14,822       |             | \$ 56,620     |              |             | \$ 12,813   |              | \$ 1.9800                     |            | \$ 43,750  |
| May                     | 19,383       |             | \$ 74,043     |              | \$ 0.8200   |             |              | \$ 1.9800                     |            | \$ 54,911  |
| June                    |              | \$ 3.8200   |               |              | \$ 0.8200   |             |              | \$ 1.9800                     |            | \$ 66,808  |
| July                    | 23,881       |             | \$ 91,225     |              |             | \$ 20,300   |              | \$ 1.9800                     |            | \$ 69,317  |
| August                  | 22,702       |             | \$ 86,722     |              |             | \$ 19,105   |              | \$ 1.9800                     |            | \$ 65,237  |
| September               | 20,930       |             | \$ 79,953     |              |             | \$ 17,163   |              | \$ 1.9800                     |            | \$ 58,604  |
| October                 | 23,515       |             | \$ 89,827     |              |             | \$ 19,646   |              | \$ 1.9800                     |            | \$ 67,082  |
| November                |              |             | \$ 83,150     |              |             | \$ 20,999   |              | \$ 1.9800                     |            | \$ 71,702  |
| December                |              | \$ 3.8200   |               |              | \$ 0.8200   |             |              | \$ 1.9800                     |            | \$ 47,964  |
| Total                   | 236,704      |             | \$ 904,209    | 245,425      |             | \$ 201,249  |              | \$ 1.98                       |            | \$ 687,190 |
|                         | 230,704      |             | \$ 904,209    |              |             |             |              |                               |            |            |
| Hydro One               |              | Network     |               | Lin          | e Connect   | ion         | Transfor     | mation Co                     | nnection   | Total Line |
| Month                   | Units Billed | Rate        | Amount        | Units Billed | Rate        | Amount      | Units Billed | Rate                          | Amount     | Amount     |
| January                 | 14.068       | \$ 3.3765   | \$ 47,501     | 7 991        | \$ 0.7167   | \$ 5,727    | 14 149       | \$ 1.6200                     | \$ 22,921  | \$ 28,649  |
| February                | 13,260       |             | \$ 44,772     | 7,857        |             | \$ 5,631    | 13,959       |                               | \$ 22,614  | \$ 28,245  |
| March                   | 13,513       |             |               |              | \$ 0.7167   |             |              | \$ 1.6200                     |            | \$ 28,043  |
| April                   | 12,496       |             |               |              | \$ 0.7167   |             |              | \$ 1.6200                     |            | \$ 26,398  |
| May                     |              | \$ 3.3765   |               |              |             | \$ 6,125    |              | \$ 1.6200                     |            | \$ 31,773  |
| June                    |              | \$ 3.3765   |               |              |             | \$ 6,619    |              | \$ 1.6200                     |            | \$ 36,139  |
| July                    | 18,592       |             |               |              |             | \$ 6,707    |              | \$ 1.6200                     |            | \$ 36,826  |
| August                  |              |             | \$ 58,434     |              | \$ 0.7167   |             |              | \$ 1.6200                     |            | \$ 36,367  |
| September               | 16,293       |             | \$ 55,013     |              |             | \$ 7,473    |              | \$ 1.6200                     |            | \$ 33,868  |
| October                 | 15,590       |             | • • • • • • • |              | \$ 0.7167   |             |              | \$ 1.6200                     |            | \$ 32,698  |
| November                |              | \$ 3.3765   |               |              | \$ 0.7167   |             |              | \$ 1.6200                     |            | \$ 29,993  |
| December                |              | \$ 3.3765   |               |              | \$ 0.7167   |             |              | \$ 1.6200                     |            | \$ 30,098  |
| Total                   | 184,523      | \$ 3.38     | \$ 623,042    | 107,481      | \$ 0.72     | \$ 77,032   | 186,459      | \$ 1.62                       | \$ 302,064 | \$ 379,095 |
| Add Extra Host Here (I) |              | Network     |               | Lin          | e Connect   | ion         | Transfor     | mation Co                     | nnection   | Total Line |
| Month                   | Units Billed | Rate        | Amount        | Units Billed | Rate        | Amount      | Units Billed | Rate                          | Amount     | Amount     |
| January                 |              | s -         | s -           |              | s -         | s -         |              | s -                           | \$ -       | \$-        |
| February                | -            | 5 -<br>\$ - | э -<br>\$ -   | -            | s -<br>S -  | φ -<br>\$ - | -            | \$-<br>\$-                    | \$-<br>\$- | \$-<br>\$- |
| March                   | -            | 5 -<br>\$ - | э -<br>\$ -   | -            | э-<br>\$-   | φ -<br>\$ - | -            | \$-<br>\$-                    | \$-<br>\$- | \$-<br>\$- |
| April                   | -            | \$-<br>\$-  | \$-<br>\$-    | -            | φ -<br>\$ - | \$ -<br>\$  | -            | \$-<br>\$-                    | \$-<br>\$- | \$-<br>\$- |
| May                     | -            | ş -<br>\$ - | э -<br>\$ -   | -            | s -<br>S -  | φ -<br>\$ - | -            | \$-<br>\$-                    | \$-<br>\$- | \$-<br>\$- |
| Iune                    | -            | э-<br>\$-   | э -<br>\$ -   | -            | э-<br>\$-   | s -         | -            | արերություն։<br>Տերերություն։ | ф -<br>\$- | \$-<br>\$- |
| July                    |              | \$-<br>\$-  | \$-<br>\$-    |              | φ -<br>\$ - | \$ -        |              | \$-<br>\$-                    | \$-<br>\$- | \$-<br>\$- |
| August                  | -            | 5 -<br>\$ - | э -<br>\$ -   | -            | э-<br>\$-   | φ -<br>\$ - | -            | \$-<br>\$-                    | \$-<br>\$- | \$-<br>\$- |
| September               | -            | 5 -<br>\$ - | э -<br>\$ -   | -            | э-<br>\$-   | s -         | -            | \$-<br>\$-                    | \$-<br>\$- | \$-<br>\$- |
| October                 |              | \$-<br>\$-  | \$-<br>\$-    |              | φ -<br>\$ - | \$ -        |              | \$-<br>\$-                    | \$-<br>\$- | \$-<br>\$- |
| November                | -            | 5 -<br>\$ - | э -<br>\$ -   | -            | э-<br>\$-   | φ -<br>\$ - | -            | \$-<br>\$-                    | \$-<br>\$- | \$-<br>\$- |
| December                | -            | \$-<br>\$-  | \$-<br>\$-    | -            | ş -<br>Ş -  | \$-<br>\$-  | -            | ş -<br>Ş -                    | \$-<br>\$- | \$-        |
| Total                   |              | \$ -        | \$ -          |              | \$ -        | \$-         |              | \$-                           | \$ -       | \$ -       |
|                         |              | Ŧ           | Ŧ             |              | -           | -           |              | -                             | Ŧ          | <u> </u>   |



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II)   |  | Net  | work   |   | Lin  | e Co   | onnec  | tion   |  | Transform  | nation C  | onne  | ction  | Та   | otal Line   |
|--|--|--|--|---|--|--|--|--|--|--|---|---|--|--|---|
| Month  | Units Billed   | R  | ate  | Amount  | Units Billed   | R  | ate  | A  | mount  | Units Billed   | Rate  | A   | mount  | А  | mount   |
| January  | -  | \$   | -  | \$-   |  | \$   | -  | \$   | -  |  | \$-   | \$  | -  | \$   | -   |
| February   | -  | \$   | -  | \$-   | -  | \$   | -  | \$   | -  | -  | \$-   | \$  | -  | \$   | -   |
| March  | -  | \$   |  | \$-   | -  | \$   | -  | \$   | -  | -  | \$-   | \$  | -  | \$   | -   |
| April  | -  | \$   |  | \$-   | -  | \$   | -  | \$   | -  | -  | \$-   | \$  | -  | \$   | -   |
| May  | -  | \$   |  | \$-   | -  | \$   | -  | \$   | -  | -  | \$-   | \$  | -  | \$   | -   |
| June   | -  | \$   |  | \$-   | -  | \$   | -  | \$   | -  | -  | \$-   | \$  | -  | \$   | -   |
| July   | -  | \$   |  | \$-   | -  | \$   | -  | \$   | -  | -  | \$-   | \$  | -  | \$   | -   |
| August   | -  | \$   |  | \$-   | -  | \$   | -  | \$   | -  | -  | \$-   | \$  | -  | \$   | -   |
| September  | -  | \$   | -  | \$-   | -  | \$   | -  | \$   | -  | -  | \$-   | \$  | -  | \$   | -   |
| Ôctober  | -  | \$   | -  | \$-   | -  | \$   | -  | \$   | -  | -  | \$-   | \$  | -  | \$   | -   |
| November   | -  | \$   | -  | \$-   | -  | \$   | -  | \$   | -  | -  | \$-   | \$  | -  | \$   | -   |
| December   | -  | \$   | -  | \$-   | -  | \$   | -  | \$   | -  | -  | \$-   | \$  | -  | \$   | -   |
| Total  | -  | \$   | -  | \$-   | -  | \$   | -  | \$   | -  | -  | \$-   | \$  | -  | \$   |   |
| Total  |  | Net  | work   |   | Lin  | e Co   | onnec  | tion   |  | Transform  | nation C  | onne  | ction  | Тс   | otal Line   |
|  |  |  | ate  | Amount  | Units Billed   | R  | ate  | A  | mount  | Units Billed   | Rate  | A   | mount  | А  | mount   |
| Month  | Units Billed   | R  | aic  | mount   |  |  |  |  |  |  |   |   |  |  |   |
|  |  |  |  |   | 25.326   | s  | 0.79   | \$   | 19.942   | 31,484   | \$ 1.82   | 2 \$  | 57.245   | \$   | 77.187  |
| January  | 30,753   | \$   | 3.62   | \$ 111,237  | 25,326<br>24,605   |  | 0.79<br>0.79   |  | 19,942<br>19.364   |  | \$ 1.82<br>\$ 1.82  |   | 57,245<br>55.775   | \$<br>\$                                     | 77,187<br>75.139  |
|  | 30,753<br>29,584   | \$<br>\$   | 3.62<br>3.62   | \$ 111,237<br>\$ 107,130  | 24,605   | \$   | 0.79   | \$   | 19,364   | 30,707   | \$ 1.82   | \$  | 55,775   | \$   | 75,139  |
| January<br>February<br>March   | 30,753<br>29,584<br>30,078   | \$<br>\$<br>\$   | 3.62<br>3.62<br>3.62   | \$ 111,237<br>\$ 107,130<br>\$ 108,905  | 24,605<br>24,818   | \$<br>\$   | 0.79<br>0.79   | \$<br>\$   | 19,364<br>19,498   | 30,707<br>30,224   | \$ 1.82<br>\$ 1.82  | 2 \$<br>2 \$  | 55,775<br>54,926   | \$<br>\$                                     | 75,139<br>74,425  |
| January<br>February<br>March<br>April  | 30,753<br>29,584<br>30,078<br>27,318   | \$<br>\$<br>\$<br>\$   | 3.62<br>3.62<br>3.62<br>3.62                                 | \$ 111,237<br>\$ 107,130<br>\$ 108,905<br>\$ 98,813   | 24,605<br>24,818<br>23,467   | \$<br>\$<br>\$   | 0.79<br>0.79<br>0.79   | \$<br>\$<br>\$   | 19,364<br>19,498<br>18,433   | 30,707<br>30,224<br>28,451   | \$ 1.82<br>\$ 1.82<br>\$ 1.82   | \$<br>\$<br>\$  | 55,775<br>54,926<br>51,716   | \$<br>\$<br>\$                               | 75,139<br>74,425<br>70,148  |
| January<br>February<br>March<br>April<br>May   | 30,753<br>29,584<br>30,078<br>27,318<br>35,215   | \$<br>\$<br>\$<br>\$   | 3.62<br>3.62<br>3.62<br>3.62<br>3.62                         | <ul> <li>\$ 111,237</li> <li>\$ 107,130</li> <li>\$ 108,905</li> <li>\$ 98,813</li> <li>\$ 127,500</li> </ul>   | 24,605<br>24,818<br>23,467<br>28,157   | \$<br>\$<br>\$<br>\$   | 0.79<br>0.79<br>0.79<br>0.79                                 | \$<br>\$<br>\$<br>\$   | 19,364<br>19,498<br>18,433<br>22,206   | 30,707<br>30,224<br>28,451<br>35,443   | \$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82   | \$<br>\$<br>\$<br>\$  | 55,775<br>54,926<br>51,716<br>64,478   | \$<br>\$<br>\$                               | 75,139<br>74,425<br>70,148<br>86,684  |
| January<br>February<br>March<br>April<br>May<br>June   | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751   | \$<br>\$<br>\$<br>\$<br>\$                                     | 3.62<br>3.62<br>3.62<br>3.62<br>3.62<br>3.63                 | <ul> <li>\$ 111,237</li> <li>\$ 107,130</li> <li>\$ 108,905</li> <li>\$ 98,813</li> <li>\$ 127,500</li> <li>\$ 151,407</li> </ul>   | 24,605<br>24,818<br>23,467<br>28,157<br>33,096   | \$<br>\$<br>\$<br>\$   | 0.79<br>0.79<br>0.79<br>0.79<br>0.79                         | \$<br>\$<br>\$<br>\$   | 19,364<br>19,498<br>18,433<br>22,206<br>26,185   | 30,707<br>30,224<br>28,451<br>35,443<br>42,082   | \$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82  | \$<br>\$<br>\$<br>\$<br>\$  | 55,775<br>54,926<br>51,716<br>64,478<br>76,762   | \$<br>\$<br>\$<br>\$                         | 75,139<br>74,425<br>70,148<br>86,684<br>102,947   |
| January<br>February<br>March<br>April<br>May<br>June<br>July                                   | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751<br>42,473                               | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                   | 3.62<br>3.62<br>3.62<br>3.62<br>3.62<br>3.63<br>3.63         | <ul> <li>\$ 111,237</li> <li>\$ 107,130</li> <li>\$ 108,905</li> <li>\$ 98,813</li> <li>\$ 127,500</li> <li>\$ 151,407</li> <li>\$ 154,001</li> </ul>   | 24,605<br>24,818<br>23,467<br>28,157<br>33,096<br>34,114                               | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 0.79<br>0.79<br>0.79<br>0.79<br>0.79<br>0.79                 | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 19,364<br>19,498<br>18,433<br>22,206<br>26,185<br>27,007                               | 30,707<br>30,224<br>28,451<br>35,443<br>42,082<br>43,348                               | \$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.83   | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$  | 55,775<br>54,926<br>51,716<br>64,478<br>76,762<br>79,136                               | \$<br>\$<br>\$<br>\$                         | 75,139<br>74,425<br>70,148<br>86,684<br>102,947<br>106,143                                |
| January<br>February<br>March<br>April<br>May<br>June<br>July<br>August                         | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751<br>42,473<br>40,008                     | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 3.62<br>3.62<br>3.62<br>3.62<br>3.62<br>3.63<br>3.63<br>3.63 | \$ 111,237<br>\$ 107,130<br>\$ 108,905<br>\$ 98,813<br>\$ 127,500<br>\$ 151,407<br>\$ 154,001<br>\$ 145,155   | 24,605<br>24,818<br>23,467<br>28,157<br>33,096<br>34,114<br>34,055                     | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 0.79<br>0.79<br>0.79<br>0.79<br>0.79<br>0.79<br>0.79         | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 19,364<br>19,498<br>18,433<br>22,206<br>26,185<br>27,007<br>26,814                     | 30,707<br>30,224<br>28,451<br>35,443<br>42,082<br>43,348<br>40,989                     | \$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.83<br>\$ 1.83   | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$    | 55,775<br>54,926<br>51,716<br>64,478<br>76,762<br>79,136<br>74,790                     | \$<br>\$<br>\$<br>\$<br>\$<br>\$             | 75,139<br>74,425<br>70,148<br>86,684<br>102,947<br>106,143<br>101,604                     |
| January<br>February<br>March<br>April<br>May<br>June<br>July                                   | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751<br>42,473                               | \$ \$ \$ \$ \$ \$ \$ \$  | 3.62<br>3.62<br>3.62<br>3.62<br>3.62<br>3.63<br>3.63         | <ul> <li>\$ 111,237</li> <li>\$ 107,130</li> <li>\$ 108,905</li> <li>\$ 98,813</li> <li>\$ 127,500</li> <li>\$ 151,407</li> <li>\$ 154,001</li> <li>\$ 145,155</li> <li>\$ 134,966</li> </ul> | 24,605<br>24,818<br>23,467<br>28,157<br>33,096<br>34,114                               | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$             | 0.79<br>0.79<br>0.79<br>0.79<br>0.79<br>0.79                 | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 19,364<br>19,498<br>18,433<br>22,206<br>26,185<br>27,007                               | 30,707<br>30,224<br>28,451<br>35,443<br>42,082<br>43,348                               | \$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.82<br>\$ 1.83<br>\$ 1.83<br>\$ 1.82<br>\$ 1.82                                  | 2 \$<br>2 \$<br>2 \$<br>2 \$<br>3 \$<br>3 \$<br>2 \$<br>3 \$<br>2 \$  | 55,775<br>54,926<br>51,716<br>64,478<br>76,762<br>79,136                               | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 75,139<br>74,425<br>70,148<br>86,684<br>102,947<br>106,143                                |
| January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September            | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751<br>42,473<br>40,008<br>37,223           | \$ \$ \$ \$ \$ \$ \$ \$ \$                                     | 3.62<br>3.62<br>3.62<br>3.62<br>3.63<br>3.63<br>3.63<br>3.63 | \$ 111,237<br>\$ 107,130<br>\$ 108,905<br>\$ 98,813<br>\$ 127,500<br>\$ 151,407<br>\$ 154,001<br>\$ 145,155<br>\$ 134,966<br>\$ 142,467   | 24,605<br>24,818<br>23,467<br>28,157<br>33,096<br>34,114<br>34,055<br>31,357           | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 0.79<br>0.79<br>0.79<br>0.79<br>0.79<br>0.79<br>0.79<br>0.79 | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 19,364<br>19,498<br>18,433<br>22,206<br>26,185<br>27,007<br>26,814<br>24,636           | 30,707<br>30,224<br>28,451<br>35,443<br>42,082<br>43,348<br>40,989<br>37,223           | \$ 1.82<br>\$ 1.84            | 2 \$<br>2 \$<br>2 \$<br>2 \$<br>3 \$<br>5 | 55,775<br>54,926<br>51,716<br>64,478<br>76,762<br>79,136<br>74,790<br>67,836           | \$ \$ \$ \$ \$ \$ \$ \$                      | 75,139<br>74,425<br>70,148<br>86,684<br>102,947<br>106,143<br>101,604<br>92,472           |
| January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October | 30,753<br>29,584<br>30,078<br>27,318<br>35,215<br>41,751<br>42,473<br>40,008<br>37,223<br>39,105 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$                               | 3.62<br>3.62<br>3.62<br>3.62<br>3.63<br>3.63<br>3.63<br>3.63 | \$ 111,237<br>\$ 107,130<br>\$ 108,905<br>\$ 98,813<br>\$ 127,500<br>\$ 151,407<br>\$ 154,001<br>\$ 145,155<br>\$ 134,966<br>\$ 142,467<br>\$ 132,849   | 24,605<br>24,818<br>23,467<br>28,157<br>33,096<br>34,114<br>34,055<br>31,357<br>34,075 | *****  | 0.79<br>0.79<br>0.79<br>0.79<br>0.79<br>0.79<br>0.79<br>0.79 | \$ \$ \$ \$ \$ \$ \$ \$ \$   | 19,364<br>19,498<br>18,433<br>22,206<br>26,185<br>27,007<br>26,814<br>24,636<br>26,896 | 30,707<br>30,224<br>28,451<br>35,443<br>42,082<br>43,348<br>40,989<br>37,223<br>39,666 | \$ 1.82<br>\$ 1.84<br>\$ 1.84<br>\$ 1.85 | 2 \$<br>2 \$<br>2 \$<br>2 \$<br>3 \$<br>5 | 55,775<br>54,926<br>51,716<br>64,478<br>76,762<br>79,136<br>74,790<br>67,836<br>72,884 | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 75,139<br>74,425<br>70,148<br>86,684<br>102,947<br>106,143<br>101,604<br>92,472<br>99,780 |

Transformer Allowance Credit (if applicable) \$

1,066,285

\$

Total including deduction for Transformer Allowance Credit



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class   | Unit | ent RTSR-<br>etwork | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | w  | Current<br>holesale<br>Billing | Proposed<br>RTSR<br>Network |
|--|------|---------------------|-----------------------------|----------------------------|------------------|--------------------|----|--------------------------------|-----------------------------|
| Residential  | kWh  | \$<br>0.0069        | 60,682,621                  |                            | \$<br>418,710    | 30.2%              | \$ | 444,244                        | \$0.0073                    |
| General Service Less Than 50 kW                      | kWh  | \$<br>0.0063        | 16,938,906                  | -                          | \$<br>106,715    | 7.7%               | \$ | 113,223                        | \$0.0067                    |
| General Service 500 to 4,999 kW                      | kW   | \$<br>2.5316        | 28,997,280                  | 71,775                     | \$<br>181,706    | 13.1%              | \$ | 192,786                        | \$2.6860                    |
| General Service 50 to 4,999 kW –<br>Interval Metered | kW   | \$<br>2.8106        | 67,517,541                  | 167,121                    | \$<br>469,710    | 33.8%              | \$ | 498,354                        | \$2.9820                    |
| Large Use  | kW   | \$<br>2.9773        | 34,317,082                  | 67,537                     | \$<br>201,078    | 14.5%              | \$ | 213,340                        | \$3.1589                    |
| Unmetered Scattered Load                             | kWh  | \$<br>0.0063        | 316,879                     | -                          | \$<br>1,996      | 0.1%               | \$ | 2,118                          | \$0.0067                    |
| Sentinel Lighting                                    | kW   | \$<br>1.9189        | 42,906                      | 120                        | \$<br>230        | 0.0%               | \$ | 244                            | \$2.0359                    |
| Street Lighting                                      | kW   | \$<br>1.9090        | 1,463,048                   | 4,316                      | \$<br>8,239      | 0.6%               | \$ | 8,742                          | \$2.0254                    |
|  |      |                     |                             |                            | \$<br>1,388,385  |                    |    |                                |                             |



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class   | Unit | ent RTSR-<br>nnection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | w  | Current<br>holesale<br>Billing | Proposed<br>RTSR<br>Connection |
|--|------|-----------------------|-----------------------------|----------------------------|------------------|--------------------|----|--------------------------------|--------------------------------|
| Residential  | kWh  | \$<br>0.0049          | 60,682,621                  |                            | \$<br>297,345    | 30.2%              | \$ | 309,319                        | \$0.0051                       |
| General Service Less Than 50 kW                      | kWh  | \$<br>0.0044          | 16,938,906                  | -                          | \$<br>74,531     | 7.6%               | \$ | 77,533                         | \$0.0046                       |
| General Service 500 to 4,999 kW                      | kW   | \$<br>1.7571          | 28,997,280                  | 71,775                     | \$<br>126,116    | 12.8%              | \$ | 131,194                        | \$1.8279                       |
| General Service 50 to 4,999 kW –<br>Interval Metered | kW   | \$<br>1.9782          | 67,517,541                  | 167,121                    | \$<br>330,599    | 33.6%              | \$ | 343,912                        | \$2.0579                       |
| Large Use  | kW   | \$<br>2.2028          | 34,317,082                  | 67,537                     | \$<br>148,771    | 15.1%              | \$ | 154,761                        | \$2.2915                       |
| Unmetered Scattered Load                             | kWh  | \$<br>0.0044          | 316,879                     | -                          | \$<br>1,394      | 0.1%               | \$ | 1,450                          | \$0.0046                       |
| Sentinel Lighting                                    | kW   | \$<br>1.3680          | 42,906                      | 120                        | \$<br>164        | 0.0%               | \$ | 171                            | \$1.4231                       |
| Street Lighting                                      | kW   | \$<br>1.3583          | 1,463,048                   | 4,316                      | \$<br>5,862      | 0.6%               | \$ | 6,099                          | \$1.4130                       |
|  |      |                       |                             |                            | \$<br>984,782    |                    |    |                                |                                |



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class   | Unit | Adjusted<br>RTSR-Network | Loss Adjusted Billed<br>kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | W  | orecast<br>holesale<br>Billing | Proposed<br>RTSR<br>Network |
|--|------|--------------------------|-----------------------------|----------------------------|------------------|--------------------|----|--------------------------------|-----------------------------|
| Residential  | kWh  | \$0.0073                 | 60,682,621                  |                            | 444,243.85       | 30.2%              | \$ | 460,589                        | \$0.0076                    |
| General Service Less Than 50 kW                      | kWh  | \$0.0067                 | 16,938,906                  | -                          | \$<br>113,223    | 7.7%               | \$ | 117,389                        | \$0.0069                    |
| General Service 500 to 4,999 kW                      | kW   | \$2.6860                 | 28,997,280                  | 71,775                     | \$<br>192,786    | 13.1%              | \$ | 199,880                        | \$2.7848                    |
| General Service 50 to 4,999 kW –<br>Interval Metered | kW   | \$2.9820                 | 67,517,541                  | 167,121                    | \$<br>498,354    | 33.8%              | \$ | 516,691                        | \$3.0917                    |
| Large Use  | kW   | \$3.1589                 | 34,317,082                  | 67,537                     | \$<br>213,340    | 14.5%              | \$ | 221,190                        | \$3.2751                    |
| Unmetered Scattered Load                             | kWh  | \$0.0067                 | 316,879                     | -                          | \$<br>2,118      | 0.1%               | \$ | 2,196                          | \$0.0069                    |
| Sentinel Lighting                                    | kW   | \$2.0359                 | 42,906                      | 120                        | \$<br>244        | 0.0%               | \$ | 253                            | \$2.1108                    |
| Street Lighting                                      | kW   | \$2.0254                 | 1,463,048                   | 4,316                      | \$<br>8,742      | 0.6%               | \$ | 9,063                          | \$2.0999                    |
|  |      |                          |                             |                            | \$<br>1,473,051  |                    |    |                                |                             |



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class   | Unit | R  | ljusted<br>RTSR-<br>nnection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | W  | orecast<br>holesale<br>Billing | F  | oposed<br>RTSR<br>nnection |
|--|------|----|------------------------------|-----------------------------|----------------------------|------------------|--------------------|----|--------------------------------|----|----------------------------|
| Residential  | kWh  | \$ | 0.0051                       | 60,682,621                  |                            | \$<br>309,319    | 30.2%              | \$ | 321,954                        | \$ | 0.0053                     |
| General Service Less Than 50 kW                      | kWh  | \$ | 0.0046                       | 16,938,906                  | -                          | \$<br>77,533     | 7.6%               | \$ | 80,700                         | \$ | 0.0048                     |
| General Service 500 to 4,999 kW                      | kW   | \$ | 1.8279                       | 28,997,280                  | 71,775                     | \$<br>131,194    | 12.8%              | \$ | 136,554                        | \$ | 1.9025                     |
| General Service 50 to 4,999 kW –<br>Interval Metered | kW   | \$ | 2.0579                       | 67,517,541                  | 167,121                    | \$<br>343,912    | 33.6%              | \$ | 357,960                        | \$ | 2.1419                     |
| Large Use  | kW   | \$ | 2.2915                       | 34,317,082                  | 67,537                     | \$<br>154,761    | 15.1%              | \$ | 161,083                        | \$ | 2.3851                     |
| Unmetered Scattered Load                             | kWh  | \$ | 0.0046                       | 316,879                     | -                          | \$<br>1,450      | 0.1%               | \$ | 1,510                          | \$ | 0.0048                     |
| Sentinel Lighting                                    | kW   | \$ | 1.4231                       | 42,906                      | 120                        | \$<br>171        | 0.0%               | \$ | 178                            | \$ | 1.4812                     |
| Street Lighting                                      | kW   | \$ | 1.4130                       | 1,463,048                   | 4,316                      | \$<br>6,099      | 0.6%               | \$ | 6,348                          | \$ | 1.4707                     |
|  |      |    |                              |                             |                            | \$<br>1,024,439  |                    |    |                                |    |                            |



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

| Rate Class   | Unit | posed<br>Network | oposed<br>RTSR<br>nnection |
|--|------|------------------|----------------------------|
| Residential  | kWh  | \$<br>0.0076     | \$<br>0.0053               |
| General Service Less Than 50 kW                      | kWh  | \$<br>0.0069     | \$<br>0.0048               |
| General Service 500 to 4,999 kW                      | kW   | \$<br>2.7848     | \$<br>1.9025               |
| General Service 50 to 4,999 kW –<br>Interval Metered | kW   | \$<br>3.0917     | \$<br>2.1419               |
| Large Use  | kW   | \$<br>3.2751     | \$<br>2.3851               |
| Unmetered Scattered Load                             | kWh  | \$<br>0.0069     | \$<br>0.0048               |
| Sentinel Lighting                                    | kW   | \$<br>2.1108     | \$<br>1.4812               |
| Street Lighting                                      | kW   | \$<br>2.0999     | \$<br>1.4707               |
|  |      |                  |                            |

#### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix K RTSR – Dutton Rate Zone



| Utility Name           | Entegrus Powerlines Inc.                   |  |
|------------------------|--|--|
| Service Territory      | Dutton                                     |  |
| Assigned EB Number     | EB-2013-0120                               |  |
| Name and Title         | Ryan Diotte - Senior Regulatory Specialist |  |
| Phone Number           | 519-352-6300 ext. 266                      |  |
| Email Address          | ryan.diotte@entegrus.com                   |  |
| Date                   | 29-Jul-13                                  |  |
| Last COS Re-based Year | 2010                                       |  |

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info7. Cu2. Table of Contents8. For3. Rate Classes9. Ad4. RRR Data10. Ar5. UTRs and Sub-Transmission11. Ar6. Historical Wholesale12. Ar

7. Current Wholesale 8. Forecast Wholesale 9. Adj Network to Current WS 10. Adj Conn. to Current WS 11. Adj Network to Forecast WS 12. Adj Conn. to Forecast WS 13. Final 2013 RTS Rates



Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

| Rate Class  | Unit                   | RTSR-Network                                     | <b>RTSR-Connection</b>                           |
|---|------------------------|--|--|
| Residential<br>General Service Less Than 50 kW<br>Sentinel Lighting<br>Street Lighting<br>Choose Rate Class<br>Choose Rate Class | kWh<br>kWh<br>kW<br>kW | \$ 0.0069<br>\$ 0.0064<br>\$ 1.9620<br>\$ 1.9521 | \$ 0.0052<br>\$ 0.0046<br>\$ 1.4416<br>\$ 1.4122 |
| Choose Rate Class   |                        |  |  |



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class                      | Unit | Non-Loss<br>Adjusted Metered<br>kWh | Non-Loss<br>Adjusted Metered<br>kW | Applicable<br>Loss<br>Factor | Load<br>Factor | Loss Adjusted<br>Billed kWh | Billed kW |
|---------------------------------|------|-------------------------------------|------------------------------------|------------------------------|----------------|-----------------------------|-----------|
| Residential                     | kWh  | 4,455,818                           |                                    | 1.0662                       |                | 4,750,793                   |           |
| General Service Less Than 50 kW | kWh  | 3,185,486                           |                                    | 1.0662                       |                | 3,396,365                   |           |
| Sentinel Lighting               | kW   | 881                                 | 2                                  |                              | 60.38%         | 881                         | 2         |
| Street Lighting                 | kW   | 116,338                             | 343                                |                              | 46.49%         | 116,338                     | 343       |



| Uniform Transmission Rates                           | Unit |                | e January 1,<br>2012 |                | January 1,<br>013 |
|--|------|----------------|----------------------|----------------|-------------------|
| Rate Description                                     |      | I              | Rate                 | F              | late              |
| Network Service Rate                                 | kW   | \$             | 3.57                 | \$             | 3.63              |
| Line Connection Service Rate                         | kW   | \$             | 0.80                 | \$             | 0.75              |
| Transformation Connection Service Rate               | kW   | \$             | 1.86                 | \$             | 1.85              |
| Hydro One Sub-Transmission Rates                     | Unit |                | e January 1,<br>2012 | Effective<br>2 | January 1,<br>013 |
| Rate Description                                     |      | I              | Rate                 | F              | late              |
| Network Service Rate                                 | kW   | \$             | 2.65                 | \$             | 3.18              |
| Line Connection Service Rate                         | kW   | \$             | 0.64                 | \$             | 0.70              |
| Transformation Connection Service Rate               | kW   | \$             | 1.50                 | \$             | 1.63              |
| Both Line and Transformation Connection Service Rate | kW   | \$             | 2.14                 | \$             | 2.33              |
| If needed , add extra host here (I)                  | Unit | Effective<br>2 | e January 1,<br>2012 | Effective<br>2 | January 1,<br>013 |
| Rate Description                                     |      | I              | Rate                 | F              | late              |
| Network Service Rate                                 | kW   |                |                      |                |                   |
| Line Connection Service Rate                         | kW   |                |                      |                |                   |
| Transformation Connection Service Rate               | kW   |                |                      |                |                   |
| Both Line and Transformation Connection Service Rate | kW   | \$             | -                    | \$             | -                 |
| If needed , add extra host here (II)                 | Unit |                | e January 1,<br>2012 |                | January 1,<br>013 |
| Rate Description                                     |      | I              | Rate                 | F              | late              |
| Network Service Rate                                 | kW   |                |                      |                |                   |
| Line Connection Service Rate                         | kW   |                |                      |                |                   |
| Transformation Connection Service Rate               | kW   |                |                      |                |                   |
| Both Line and Transformation Connection Service Rate | kW   | \$             | -                    | \$             | -                 |

\$

| Hydro One Sub-Transmission Rate Rider 9A                 | Unit |
|--|------|
| Rate Description   |      |
| RSVA Transmission network - 4714 - which affects 1584    | kW   |
| RSVA Transmission connection - 4716 - which affects 1586 | kW   |
| RSVA LV - 4750 - which affects 1550                      | kW   |
| RARA 1 - 2252 - which affects 1590                       | kW   |
| RARA 1 - 2252 - which affects 1590 (2008)                | kW   |
| RARA 1 - 2252 - which affects 1590 (2009)                | kW   |
| Hydro One Sub-Transmission Rate Rider 9A                 | kW   |
|  |      |

Transformer Allowance Credit (if applicable, enter as a negative value)

| Effective January 1,<br>2012 |          | Effecti | ve January 1,<br>2013 | Effecti | Effective January 1,<br>2014 |  |  |  |
|------------------------------|----------|---------|-----------------------|---------|------------------------------|--|--|--|
| R                            | ate      |         | Rate                  |         | Rate                         |  |  |  |
| \$                           | -        | \$      | 0.1465                | \$      | 0.1465                       |  |  |  |
| \$                           | -        | \$      | 0.0667                | \$      | 0.0667                       |  |  |  |
| \$                           | -        | \$      | 0.0475                | \$      | 0.0475                       |  |  |  |
| \$                           | -        | \$      | 0.0419                | \$      | 0.0419                       |  |  |  |
| \$                           | -        | -\$     | 0.0270                | -\$     | 0.0270                       |  |  |  |
| \$                           | -        | -\$     | 0.0006                | -\$     | 0.0006                       |  |  |  |
| \$                           | -        | \$      | 0.2750                | \$      | 0.2750                       |  |  |  |
| Histori                      | cal 2012 | Cur     | rent 2013             | Fore    | ecast 2014                   |  |  |  |
|                              |          |         |                       |         |                              |  |  |  |

Effective January 1, 2014

Rate

\$ 0.82

\$ 1.98

Effective January 1, 2014

Rate

3.23 0.65

1.62

ive January 1, 2014

Rate

Rate

2.27

-

ary 1,

-

\$

\$

\$

\$

\$

\$

\$

3.82



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO   |   | Network   |  |  | Line   | Connec  | tion  | Transform   | nation C   | onnecti   | ion  | Tot   | al Lin   |
|--|---|---|--|--|--|---|---|---|--|---|--|---|--|
| Month  | Units Billed  | Rate  | Am   | ount   | Units Billed   | Rate  | Amount  | Units Billed  | Rate   | Amo   | ount   | A   | noun   |
| January  |   | \$0.00  |  |  |  | \$0.00  |   |   | \$0.00   |   |  | \$  | -  |
| February   |   | \$0.00  |  |  |  | \$0.00  |   |   | \$0.00   |   |  | \$  |  |
| March  |   | \$0.00  |  |  |  | \$0.00  |   |   | \$0.00   |   |  | \$  |  |
| April  |   | \$0.00  |  |  |  | \$0.00  |   |   | \$0.00   |   |  | \$  |  |
| May  |   | \$0.00  |  |  |  | \$0.00  |   |   | \$0.00   |   |  | \$  |  |
| June   |   | \$0.00  |  |  |  | \$0.00  |   |   | \$0.00   |   |  | \$  |  |
| July   |   | \$0.00  |  |  |  | \$0.00  |   |   | \$0.00   |   |  | \$  |  |
| August   |   | \$0.00  |  |  |  | \$0.00  |   |   | \$0.00   |   |  | \$  |  |
| September  |   | \$0.00  |  |  |  | \$0.00  |   |   | \$0.00   |   |  | \$  |  |
| Ôctober  |   | \$0.00  |  |  |  | \$0.00  |   |   | \$0.00   |   |  | \$  |  |
| November   |   | \$0.00  |  |  |  | \$0.00  |   |   | \$0.00   |   |  | \$  |  |
| December   |   | \$0.00  |  |  |  | \$0.00  |   |   | \$0.00   |   |  | \$  |  |
| Total  |   | s -   | \$   |  |  | \$ -  | \$-   |   | \$ -   | \$  |  | \$  |  |
| Hydro One  |   | Network   | Ŷ  | -  |  | Connec  |   | Transform   |  | onnecti   | ion  |   | al Li  |
| Hydro One  |   | Network   |  |  | Line   | Connec  | tion  |   | nation C   |   |  | Tot   | al Li  |
|  | Units Billed  | •   |  | ount   |  | •   |   | Transforn<br>Units Billed   |  |   | ion<br>ount  | Tot   | al Li  |
| Hydro One  |   | Network   |  | ount<br>3,747  | Line   | Connec  | tion  |   | nation C   |   |  | Tot   |  |
| Hydro One<br>Month   | Units Billed  | Network<br>Rate   | Am   |  | Line<br>Units Billed   | Connec  | tion  | Units Billed  | nation C<br>Rate   | Amo   | ount   | Tot   | <b>nou</b> 1<br>3,   |
| Hydro One<br>Month<br>January  | Units Billed  | Network<br>Rate<br>\$2.65   | Am<br>\$   | 3,747  | Line<br>Units Billed<br>1,414  | Connec<br>Rate<br>\$0.64  | tion<br>Amount<br>\$ 905  | Units Billed<br>1,414   | nation C<br>Rate<br>\$1.50   | Amo<br>\$   | 2,121  | Tot<br>Aı<br>\$   | <b>nou</b><br>3,<br>2,                                     |
| Hydro One<br>Month<br>January<br>February  | Units Billed<br>1,414<br>1,287  | Network<br>Rate<br>\$2.65<br>\$2.65   | Am<br>\$<br>\$   | 3,747<br>3,411   | Line<br>Units Billed<br>1,414<br>1,358   | Connec<br>Rate<br>\$0.64<br>\$0.64  | tion<br>Amount<br>\$ 905<br>\$ 869  | Units Billed<br>1,414<br>1,358  | nation C<br>Rate<br>\$1.50<br>\$1.50   | Amo<br>\$<br>\$   | 2,121<br>2,037   | Tot<br>Au<br>\$<br>\$   | <b>mou</b><br>3,<br>2,<br>2,                               |
| Hydro One<br>Month<br>January<br>February<br>March   | Units Billed<br>1,414<br>1,287<br>1,122   | Network<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65   | Am<br>\$<br>\$<br>\$   | 3,747<br>3,411<br>2,973  | Line<br>Units Billed<br>1,414<br>1,358<br>1,206  | Connec<br>Rate<br>\$0.64<br>\$0.64<br>\$0.64  | tion<br>Amount<br>\$ 905<br>\$ 869<br>\$ 772  | Units Billed<br>1,414<br>1,358<br>1,206   | nation C<br>Rate<br>\$1.50<br>\$1.50<br>\$1.50   | Amo<br>\$<br>\$   | 2,121<br>2,037<br>1,809  | Tot<br>Aı<br>\$<br>\$<br>\$   | moui<br>3,<br>2,<br>2,<br>2,                               |
| Hydro One<br>Month<br>January<br>February<br>March<br>April  | Units Billed<br>1,414<br>1,287<br>1,122<br>1,060  | Network<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65   | Am<br>\$<br>\$<br>\$<br>\$   | 3,747<br>3,411<br>2,973<br>2,809   | Line<br>Units Billed<br>1,414<br>1,358<br>1,206<br>1,098   | Connec<br>Rate<br>\$0.64<br>\$0.64<br>\$0.64<br>\$0.64  | tion<br>Amount<br>\$ 905<br>\$ 869<br>\$ 772<br>\$ 703  | Units Billed<br>1,414<br>1,358<br>1,206<br>1,098  | nation C<br>Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50   | Amo<br>\$<br>\$<br>\$<br>\$   | 2,121<br>2,037<br>1,809<br>1,647   | Tot<br>Au<br>\$<br>\$<br>\$<br>\$   | mou<br>3,<br>2,<br>2,<br>2,<br>4,                          |
| Hydro One<br>Month<br>January<br>February<br>March<br>April<br>May   | Units Billed<br>1,414<br>1,287<br>1,122<br>1,060<br>1,943   | Network<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65   | Am<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 3,747<br>3,411<br>2,973<br>2,809<br>5,149  | Line<br>Units Billed<br>1,414<br>1,358<br>1,206<br>1,098<br>1,943  | Connec<br>Rate<br>\$0.64<br>\$0.64<br>\$0.64<br>\$0.64<br>\$0.64  | tion<br>Amount<br>\$ 905<br>\$ 869<br>\$ 772<br>\$ 703<br>\$ 1,244  | Units Billed<br>1,414<br>1,358<br>1,206<br>1,098<br>1,943   | nation C<br>Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50                                       | Amo<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 2,121<br>2,037<br>1,809<br>1,647<br>2,915  | Tot<br>An<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | <b>mou</b><br>3,<br>2,<br>2,<br>2,<br>4,<br>3,             |
| Hydro One<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August                         | Units Billed<br>1,414<br>1,287<br>1,122<br>1,060<br>1,943<br>1,643  | Network<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65   | Am<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 3,747<br>3,411<br>2,973<br>2,809<br>5,149<br>4,354                                     | Line<br>Units Billed<br>1,414<br>1,358<br>1,206<br>1,098<br>1,943<br>1,643                                     | Connec<br>Rate<br>\$0.64<br>\$0.64<br>\$0.64<br>\$0.64<br>\$0.64<br>\$0.64  | tion<br>Amount<br>\$ 905<br>\$ 869<br>\$ 772<br>\$ 772<br>\$ 772<br>\$ 1,244<br>\$ 1,052  | Units Billed<br>1,414<br>1,358<br>1,206<br>1,098<br>1,943<br>1,643  | Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50                               | Amo<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 2,121<br>2,037<br>1,809<br>1,647<br>2,915<br>2,465                                     | Tot<br>An<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                                     | moui<br>3,<br>2,<br>2,<br>4,<br>3,<br>4,                   |
| Hydro One<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September            | Units Billed<br>1,414<br>1,287<br>1,122<br>1,060<br>1,943<br>1,643<br>1,886                                     | Network<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65                               | Am<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 3,747<br>3,411<br>2,973<br>2,809<br>5,149<br>4,354<br>4,998                            | Line<br>Units Billed<br>1,414<br>1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,886                            | Connec           Rate           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64  | tion<br>Amount<br>\$ 905<br>\$ 869<br>\$ 772<br>\$ 703<br>\$ 1,244<br>\$ 1,052<br>\$ 1,207  | Units Billed<br>1,414<br>1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,886                                     | Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50                     | Amo<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 2,121<br>2,037<br>1,809<br>1,647<br>2,915<br>2,465<br>2,829                            | Tot<br>An<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | <b>mou</b><br>3,<br>2,<br>2,<br>2,<br>4,<br>3,<br>4,<br>3, |
| Hydro One<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August                         | Units Billed<br>1,414<br>1,287<br>1,122<br>1,060<br>1,943<br>1,643<br>1,643<br>1,886<br>1,788                   | Network<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65                     | Am<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 3,747<br>3,411<br>2,973<br>2,809<br>5,149<br>4,354<br>4,998<br>4,738                   | Line<br>Units Billed<br>1,414<br>1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,886<br>1,788                   | Connec           Rate           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64   | tion<br>Amount<br>\$ 905<br>\$ 869<br>\$ 772<br>\$ 703<br>\$ 1,244<br>\$ 1,052<br>\$ 1,244<br>\$ 1,052<br>\$ 1,207<br>\$ 1,144  | Units Billed<br>1,414<br>1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,886<br>1,788                            | Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50                     | Amo<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 2,121<br>2,037<br>1,809<br>1,647<br>2,915<br>2,465<br>2,829<br>2,682                   | Tot<br>An<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | noui   |
| Hydro One<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September            | Units Billed<br>1,414<br>1,287<br>1,122<br>1,060<br>1,943<br>1,643<br>1,886<br>1,788<br>1,435                   | Network<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65           | Am<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 3,747<br>3,411<br>2,973<br>2,809<br>5,149<br>4,354<br>4,998<br>4,738<br>3,803          | Line<br>Units Billed<br>1,414<br>1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,886<br>1,788<br>1,435          | Connec           Rate           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64   | Amount           \$ 905         869           \$ 772         703           \$ 1,244         1,052           \$ 1,204         \$ 1,207           \$ 1,214         \$ 918 | Units Billed<br>1,414<br>1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,886<br>1,788<br>1,435                   | Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50           | Amo<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 2,121<br>2,037<br>1,809<br>1,647<br>2,915<br>2,465<br>2,829<br>2,682<br>2,153          | Tot<br>An<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | moui<br>3,<br>2,<br>2,<br>2,<br>4,<br>3,<br>3,<br>3,       |
| Hydro One<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October | Units Billed<br>1,414<br>1,287<br>1,122<br>1,060<br>1,943<br>1,643<br>1,643<br>1,643<br>1,768<br>1,435<br>1,231 | Network<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65 | Am<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 3,747<br>3,411<br>2,973<br>2,809<br>5,149<br>4,354<br>4,998<br>4,738<br>3,803<br>3,262 | Line<br>Units Billed<br>1,414<br>1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,886<br>1,788<br>1,435<br>1,292 | Connec           Rate           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64           \$0.64 | tion<br>Amount<br>\$ 905<br>\$ 869<br>\$ 772<br>\$ 773<br>\$ 1,244<br>\$ 1,052<br>\$ 1,247<br>\$ 1,144<br>\$ 918<br>\$ 918<br>\$ 827                                    | Units Billed<br>1,414<br>1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,643<br>1,868<br>1,788<br>1,435<br>1,292 | Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50 | Amo<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 2,121<br>2,037<br>1,809<br>1,647<br>2,915<br>2,465<br>2,829<br>2,682<br>2,153<br>1,938 | Tot<br>An<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | moui<br>3,<br>2,<br>2,<br>2,<br>4,<br>3,<br>3,<br>3,<br>2, |



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| Add Extra Host Here (I)<br>(if needed) |              | Network          |          | Line           | Connec           | tion                | Transform      | nation C         | onnection | Total Line |
|--|--------------|------------------|----------|----------------|------------------|---------------------|----------------|------------------|-----------|------------|
| Month                                  | Units Billed | Rate             | Amount   | Units Billed   | Rate             | Amount              | Units Billed   | Rate             | Amount    | Amount     |
| January                                |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| February                               |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| March                                  |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| April                                  |              |                  |          |                |                  |                     |                |                  |           |            |
|  |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-<br>\$- |
| May                                    |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           |            |
| June                                   |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| July                                   |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| August                                 |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| September                              |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| October                                |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| November                               |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| December                               |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| Total                                  | - \$         | -                | \$-      | -              | \$-              | \$-                 | -              | \$-              | \$-       | \$-        |
| Add Extra Host Here (II)               |              | Network          |          | Line           | Connec           | tion                | Transform      | nation C         | onnection | Total Line |
| (if needed)                            |              | Retwork          |          | Line           | Cominee          | lion                | Transform      | iution o         |           | Total Line |
| Month                                  | Units Billed | Rate             | Amount   | Units Billed   | Rate             | Amount              | Units Billed   | Rate             | Amount    | Amount     |
| January                                |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| February                               |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| March                                  |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
|  |              |                  |          |                | \$0.00           |                     |                |                  |           | \$-<br>\$- |
| April                                  |              | \$0.00           |          |                |                  |                     |                | \$0.00           |           |            |
| May                                    |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$ -       |
| June                                   |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$ -       |
| July                                   |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| August                                 |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| September                              |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| October                                |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| November                               |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| December                               |              | \$0.00           |          |                | \$0.00           |                     |                | \$0.00           |           | \$-        |
| Total                                  | - \$         | -                | \$-      |                | \$ -             | \$-                 |                | \$ -             | \$-       | \$-        |
| Total                                  |              | Network          |          | Line           | Connec           | tion                | Transform      | nation C         | onnection | Total Line |
| Total                                  |              | Retwork          |          | Line           | Connee           |                     | Transform      |                  |           |            |
| Month                                  | Units Billed | Rate             | Amount   | Units Billed   | Rate             | Amount              | Units Billed   | Rate             | Amount    | Amount     |
| January                                | 1,414        | \$2.65           | \$ 3,747 | 1,414          | \$0.64           | \$ 905              | 1,414          | \$1.50           | \$ 2,121  | \$ 3,026   |
| February                               | 1,287        | \$2.65           | \$ 3,411 | 1,358          | \$0.64           | \$ 869              | 1,358          | \$1.50           | \$ 2,037  | \$ 2,906   |
| March                                  | 1,122        | \$2.65           | \$ 2,973 | 1,206          | \$0.64           | \$ 772              | 1,206          | \$1.50           | \$ 1,809  | \$ 2,581   |
| April                                  | 1,060        | \$2.65           | \$ 2,809 | 1,098          | \$0.64           | \$ 703              | 1,098          | \$1.50           | \$ 1,647  | \$ 2,350   |
| May                                    | 1,943        | \$2.65           | \$ 5,149 | 1,943          | \$0.64           | \$ 1,244            | 1,943          | \$1.50           | \$ 2,915  | \$ 4,158   |
| 5                                      |              |                  |          |                | \$0.64<br>\$0.64 |                     |                |                  |           |            |
| June                                   | 1,643        | \$2.65           |          | 1,643          |                  | \$ 1,052<br>\$ 1,07 | 1,643          | \$1.50<br>\$1.50 |           |            |
| July                                   | 1,886        | \$2.65           |          | 1,886          | \$0.64           | \$ 1,207            | 1,886          | \$1.50           | \$ 2,829  |            |
| August                                 | 1,788        | \$2.65           | \$ 4,738 | 1,788          | \$0.64           | \$ 1,144            | 1,788          | \$1.50           | \$ 2,682  | \$ 3,826   |
| September                              | 1,435        | \$2.65           | \$ 3,803 | 1,435          | \$0.64           | \$ 918              | 1,435          | \$1.50           | \$ 2,153  | \$ 3,071   |
| Ostala                                 |              |                  |          |                |                  |                     |                | 64 50            |           | ¢ 0.705    |
| October                                | 1,231        | \$2.65           | \$ 3,262 | 1,292          | \$0.64           | \$ 827              | 1,292          | \$1.50           | \$ 1,938  | \$ 2,765   |
| November                               | 1,526        | \$2.65<br>\$2.65 | \$ 4,044 | 1,292<br>1,526 | \$0.64           | \$ 977              | 1,292<br>1,526 | \$1.50           | \$ 2,289  | \$ 3,266   |
|  |              |                  |          |                |                  |                     |                |                  |           |            |



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Monh       Units Billed       Rate       Amount       Units Billed       Rate       Amount       Units Billed       Rate       Amount       S 1.800 §       S <th>IESO</th> <th colspan="2">Network</th> <th>Line</th> <th>e Co</th> <th>onnecti</th> <th>on</th> <th>Transfor</th> <th>mation C</th> <th>onne</th> <th>ction</th> <th colspan="3">Total Line</th>   | IESO                    | Network      |         | Line   | e Co   | onnecti      | on   | Transfor | mation C  | onne         | ction     | Total Line |        |     |         |
|--|-------------------------|--------------|---------|--------|--------|--------------|------|----------|-----------|--------------|-----------|------------|--------|-----|---------|
| Herminy        S       3.8800       S        S       0.7500       S        S       1.8000       S        S       S   | Month                   | Units Billed | Rate    |        | Amount | Units Billed | F    | Rate     | Amount    | Units Billed | Rate      | А          | mount  | Ar  | nount   |
| March        S       3.2600       S        S       0.7000       S        S       1.0000       S        S        S        S        S        S        S        S        S        S        S        S        S </td <td>January</td> <td></td> <td>\$ 3.6</td> <td>300 \$</td> <td></td> <td></td> <td>\$</td> <td>0.7500</td> <td>\$-</td> <td></td> <td>\$ 1.8500</td> <td>\$</td> <td>-</td> <td>\$</td> <td>-</td>  | January                 |              | \$ 3.6  | 300 \$ |        |              | \$   | 0.7500   | \$-       |              | \$ 1.8500 | \$         | -      | \$  | -       |
| April  | February                | -            | \$ 3.6  | 300 \$ | -      | -            | \$   | 0.7500   | \$-       | -            | \$ 1.8500 | \$         | -      | \$  | -       |
| May        S       0.7500       \$        S       1.500       S  | March                   | -            | \$ 3.6  | 300 \$ | -      | -            | \$   | 0.7500   | \$-       | -            | \$ 1.8500 | \$         | -      | \$  | -       |
| Jun       .       S       2.6200       S       .       .       S       1.500       S       .       .       S       1.500       S       .       .       S       .   | April                   | -            | \$ 3.6  | 300 \$ | -      | -            | \$   | 0.7500   | \$-       | -            | \$ 1.8500 | \$         |        | \$  | -       |
| July       - \$ 3 6500 \$  | May                     | -            | \$ 3.6  | 300 \$ | -      | -            | \$   | 0.7500   | \$-       | -            | \$ 1.8500 | \$         | -      | \$  | -       |
| August       -       \$       3.8300       \$       -       .       \$       0.700       \$       -       .       \$       1.800       \$       .       .       \$       1.800       \$       .       .       \$       .       .       \$       1.800       \$       .       .       \$       .       .       \$       .       \$       .       .       \$       .       .       \$       .       .       \$       .       .       \$       .       .       .       \$       .   | June                    | -            | \$ 3.6  | 300 \$ | -      | -            | \$   | 0.7500   | \$-       | -            | \$ 1.8500 | \$         | -      | \$  | -       |
| September       -       \$       3.6300       \$       -       \$       0.7500       \$       -       -       \$       1.8600       \$       -       \$       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5       1.8000       \$       -       5  | July                    | -            | \$ 3.6  | 300 \$ | -      | -            | \$   | 0.7500   | \$-       | -            | \$ 1.8500 | \$         | -      | \$  | -       |
| October        s       0.7000       S        s       1.8000       S       3.3205   | 0                       | -            |         |        |        | -            | \$   |          |           | -            | \$ 1.8500 |            |        | •   | -       |
| November       .       S       0.4500       S       .       .       S       0.7500       S       .       .       S       1.6500       S       .       .       S       1.6500       S       .       .       S       1.6500       S       .       S       .       S       1.6500       S       .       .       S       .       S       .       S       .       S       .       S       .   |                         | -            |         |        |        | -            |      |          |           | -            |           |            |        |     | -       |
| December         .         \$         0.500         \$         .         \$         1.600         \$         .         \$         1.020         \$         1.020         \$         1.020         \$         1.020         \$         1.020         \$         1.020         \$         1.020         1.020         1.020         1.020         1.020         1.020         1.020         1.020  |                         | -            |         |        |        | -            |      |          |           | -            |           |            |        | •   | -       |
| Total         .         s         . <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>-</td>  |                         | -            |         |        |        | -            |      |          |           | -            |           |            |        |     | -       |
| Hydro One         Network         Line Connection         Transformation Connection         Total Line           Month         Units Billed         Rate         Amount         Amount         Amount         Amount         Intel Silled         Rate         Amount         A  | December                | -            | \$ 3.6  | 300 \$ | -      |              | \$   | 0.7500   | \$-       |              | \$ 1.8500 | \$         | -      | \$  | -       |
| Month         Units Billed         Rate         Amount         Units Billed   | Total                   | -            | \$      | - \$   |        | -            | \$   | -        | \$-       |              | \$-       | \$         | -      | \$  |         |
| January       1.414       \$       3.3285       \$       4.704       1.414       \$       0.7667       \$       1.084       1.414       \$       1.338       \$       0.7667       \$       1.084       1.414       \$       1.338       \$       1.338       \$       1.338       \$       1.338       \$       1.084       1.414       \$       1.338       \$       1.446       1.445       1.438       \$       1.6300       \$       2.338       2.4677       \$       1.438       \$       1.630       \$       2.307       \$       3.339       2.467       \$       3.339       2.4677   | Hydro One               |              | Network |        |        | Line         | e Co | onnecti  | on        | Transfor     | mation C  | onne       | ction  | Tot | al Line |
| February       1.287       \$       3.3286       \$       4.281       1.388       \$       0.767       \$       1.041       1.388       \$       1.300       \$       2.214       \$       \$       3.226         March       1.122       \$       3.3265       \$       3.226       \$       0.767       \$       925       1.206       \$       1.630       \$       1.966       \$       2.890         May       1.943       \$       3.3265       \$       5.465       1.943       \$       0.7667       \$       1.400       1.943       \$       1.968       \$       2.890         June       1.643       \$       3.3265       \$       5.465       1.943       \$       0.7667       \$       1.416       1.943       \$       1.300       \$       2.474       \$       4.657         June       1.868       \$       3.3265       \$       5.465       1.143       \$       0.7667       \$       1.416       1.838       \$ 1.6300       \$       2.446       \$       4.265         August       1.788       \$       3.3265       \$       5.076       1.124       \$       1.630       \$       2.446       \$ <td>Month</td> <td>Units Billed</td> <td>Rate</td> <td></td> <td>Amount</td> <td>Units Billed</td> <td>F</td> <td>Rate</td> <td>Amount</td> <td>Units Billed</td> <td>Rate</td> <td>А</td> <td>mount</td> <td>Ar</td> <td>nount</td>                           | Month                   | Units Billed | Rate    |        | Amount | Units Billed | F    | Rate     | Amount    | Units Billed | Rate      | А          | mount  | Ar  | nount   |
| February       1.287       \$       3.3286       \$       4.281       1.388       \$       0.767       \$       1.041       1.388       \$       1.300       \$       2.214       \$       \$       3.226         March       1.122       \$       3.3265       \$       3.226       \$       0.767       \$       925       1.206       \$       1.630       \$       1.966       \$       2.890         May       1.943       \$       3.3265       \$       5.465       1.943       \$       0.7667       \$       1.400       1.943       \$       1.968       \$       2.890         June       1.643       \$       3.3265       \$       5.465       1.943       \$       0.7667       \$       1.416       1.943       \$       1.300       \$       2.474       \$       4.657         June       1.868       \$       3.3265       \$       5.465       1.143       \$       0.7667       \$       1.416       1.838       \$ 1.6300       \$       2.446       \$       4.265         August       1.788       \$       3.3265       \$       5.076       1.124       \$       1.630       \$       2.446       \$ <td>Ianuary</td> <td>1.414</td> <td>\$ 3.3</td> <td>265 \$</td> <td>4.704</td> <td>1.414</td> <td>\$</td> <td>0.7667</td> <td>\$ 1.084</td> <td>1.414</td> <td>\$ 1.6300</td> <td>\$</td> <td>2,305</td> <td>\$</td> <td>3.389</td>                            | Ianuary                 | 1.414        | \$ 3.3  | 265 \$ | 4.704  | 1.414        | \$   | 0.7667   | \$ 1.084  | 1.414        | \$ 1.6300 | \$         | 2,305  | \$  | 3.389   |
| April       1060       \$       3.3265       \$       3.265       \$       0.7667       \$       8.42       1.080       \$       1.790       \$       2.632         May       1.943       \$       3.3265       \$       6.463       1.943       \$       1.460       \$       1.943       \$       1.630       \$       3.167       \$       3.838         July       1.868       \$       3.3265       \$       6.744       1.868       \$       0.7667       \$       1.446       1.868       \$       3.3074       \$       4.526         August       1.788       \$       3.3265       \$       6.7474       1.435       \$       0.7667       \$       1.101       1.435       \$       2.944       \$       4.265         September       1.231       \$       3.3265       \$       4.074       1.435       \$       0.7667       \$       1.100       1.422       \$       2.946       \$       3.047       \$       3.045         October       1.231       \$       3.3265       \$       4.870       1.482       \$       1.830       \$       2.946       \$       4.357         December       1.464  |                         |              |         | 265 \$ | 4,281  |              |      | 0.7667   | \$ 1,041  |              |           |            | 2,214  |     | 3,255   |
| May       1.943       \$       3.226       \$       6.463       1.943       \$       0.767       \$       1.490       1.943       \$       1.600       \$       3.167       \$       4.657         June       1.643       \$       3.3265       \$       5.465       1.443       \$       0.767       \$       1.260       1.643       \$       1.630       \$       3.074       \$       4.525         August       1.788       \$       3.3265       \$       5.948       1.788       \$       0.767       \$       1.741       1.788       \$       1.6300       \$       2.914       \$       4.2265         September       1.435       \$       3.3265       \$       4.095       1.282       \$       0.7667       \$       1.170       1.456       \$       3.074       \$       4.2265         September       1.235       \$       3.3265       \$       4.095       1.292       \$       0.7667       \$       1.170       1.456       \$       3.074       \$       3.057         December       1.262       \$       0.767       \$       1.170       1.262       \$       1.600       \$       2.447       \$  |                         | 1,122        | \$ 3.3  | 265 \$ |        | 1,206        | \$   | 0.7667   |           | 1,206        | \$ 1.6300 | \$         |        |     | 2,890   |
| June       1.643       \$       3.3265       \$       5.465       1.643       \$       0.7667       \$       1.260       1.643       \$       1.643       \$       2.678       \$       3.338         July       1.886       \$       3.3265       \$       5.474       1.886       \$       0.7667       \$       1.446       1.886       \$       1.800       \$       2.678       \$       3.338         August       1.788       \$       3.3265       \$       5.9494       1.788       \$       0.7667       \$       1.010       1.435       \$       1.630       \$       2.398       \$       3.439         October       1.231       \$       3.3265       \$       4.095       0.7667       \$       1.170       1.422       \$       1.630       \$       2.416       \$       3.0677         December       1.464       \$       3.3265       \$       4.870       1.422       \$       0.7667       \$       1.170       1.422       \$       1.630       \$       2.416       \$       3.0677         December       1.464       \$       3.3265       \$       4.870       1.482       \$       0.7667       \$  | April                   | 1,060        | \$ 3.3  | 265 \$ | 3,526  | 1,098        | \$   | 0.7667   | \$ 842    | 1,098        | \$ 1.6300 | \$         | 1,790  | \$  | 2,632   |
| July       1.886       \$       3.3265       \$       6.274       1.886       \$       0.7667       \$       1.446       1.886       \$       1.788       \$       3.007       \$       \$       4.201         August       1.788       \$       3.3265       \$       5.948       1.788       \$       0.767       \$       1.711       1.788       \$       1.779       \$       3.330       \$       3.3265       \$       0.767       \$       1.170       1.526       \$       0.767       \$       1.136       \$       2.467       \$       3.367       \$       3.367       \$       0.767       \$       1.132       \$       2.9466       \$       4.3311         Total      17.799  | May                     | 1,943        | \$ 3.3  | 265 \$ | 6,463  | 1,943        | \$   | 0.7667   | \$ 1,490  | 1,943        | \$ 1.6300 | \$         | 3,167  | \$  | 4,657   |
| August       1.788       \$       3.3265       \$       5.948       1.788       \$       0.767       \$       1.371       1.788       \$       1.630       \$       2.914       \$       4.285         September       1.435       \$       3.3265       \$       4.774       1.435       \$       0.767       \$       1.100       1.435       \$       1.630       \$       2.339       \$       3.439         October       1.231       \$       3.3265       \$       5.076       1.526       \$       1.630       \$       2.407       \$       3.097         November       1.526       \$       3.3265       \$       5.0767       \$       1.170       1.526       \$       1.630       \$       2.497       \$       3.657         December       1.464       \$       3.3265       \$       5.0767       \$       1.136       1.482       \$       2.497       \$       3.552         Total       17.799       \$       3.33       \$       59.208       18.071       \$       1.631       \$       2.94.56       \$       4.3311         Month       Units Billed       Rate       Amount       Units Billed       Rate <td>June</td> <td>1,643</td> <td>\$ 3.3</td> <td>265 \$</td> <td>5,465</td> <td>1,643</td> <td>\$</td> <td>0.7667</td> <td>\$ 1,260</td> <td>1,643</td> <td>\$ 1.6300</td> <td>\$</td> <td>2,678</td> <td>\$</td> <td>3,938</td>                          | June                    | 1,643        | \$ 3.3  | 265 \$ | 5,465  | 1,643        | \$   | 0.7667   | \$ 1,260  | 1,643        | \$ 1.6300 | \$         | 2,678  | \$  | 3,938   |
| September       1,435       \$       3,3265       \$       4,774       1,435       \$       0,767       \$       1,100       1,435       \$       1,6300       \$       2,339       \$       3,439         October       1,231       \$       3,3265       \$       4,095       1,222       \$       0,767       \$       1,170       1,226       \$       1,6300       \$       2,309       \$       3,439         November       1,226       \$       3,305       \$       3,3265       \$       4,095       1,226       \$       1,6300       \$       2,487       \$       3,657         December       1,464       \$       3,326       \$       4,870       1,482       \$       0,767       \$       1,136       1,4300       \$       2,487       \$       3,552         Total       17,799       \$       3,33       \$       59,208       18,071       \$       0.77       \$       13,865       18,071       \$       1,63       \$       2,4476       \$       4,3311         Add Extra Host Here (I)       Network       Line       Connection       Transformation       Connection       Amount       Amount       Amount       Amount  | July                    | 1,886        | \$ 3.3  | 265 \$ | 6,274  | 1,886        | \$   | 0.7667   | \$ 1,446  | 1,886        | \$ 1.6300 | \$         | 3,074  | \$  | 4,520   |
| October<br>November       1,231       \$       3.3265       \$       4,095       1,292       \$       0.7667       \$       991       1,292       \$       1,630       \$       2,106       \$       3,097         December       1,526       \$       3.3265       \$       5,076       1,526       \$       1,630       \$       2,106       \$       3,657         December       1,464       \$       3.3265       \$       4,870       1,482       \$       0.767       \$       1,136       1,482       \$       2,447       \$       3,657         December       1,464       \$       3.3265       \$       4,870       1,482       \$       0.767       \$       1,136       1,482       \$       2,9466       \$       4,3311         Add Extra Host Here (I)       Network       Line Connection       Transformation       Onnettion       Total Line         January       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$  |                         | 1,788        |         |        |        | 1,788        | \$   | 0.7667   |           |              |           |            | 2,914  |     | 4,285   |
| November       1,526       \$       3,3265       \$       5,076       1,526       \$       0.767       \$       1,170       1,526       \$       1,630       \$       2,487       \$       3,3657         Total       17,799       \$       3,3265       \$       4,870       1,482       \$       0.767       \$       1,136       1,482       \$       1,630       \$       2,487       \$       3,3557         Total       17,799       \$       3,33       \$       59,208       18,071       \$       0.77       \$       13,855       18,071       \$       1.63       \$       2,487       \$       3,557         Add Extra Host Here (I)       Network       Line Connection       Transformation Connection       Total Line         January       -       \$       - <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>   |                         |              |         |        |        |              |      |          |           |              |           |            |        |     |         |
| December       1,46       \$       3.326       \$       4,870       1,482       \$       0.766       \$       1,136       1,482       \$       1,630       \$       2,416       \$       3,552         Total       17,799       \$       3.33       \$       59,208       18,071       \$       0.77       \$       13,855       18,071       \$       1,63       \$       2,416       \$       3,552         Add Extra Host Here (r)       Network       Line Connection       Transformation Connection       Transformation Connection       Transformation Connection       Total Line         January       -       \$       > </td <td></td>   |                         |              |         |        |        |              |      |          |           |              |           |            |        |     |         |
| Total       17.799       \$       3.33       \$       59.208       18.071       \$       0.77       \$       13.855       18.071       \$       1.63       \$       29.456       \$       43.311         Add Extra Host Here (I)       Network       Line Connection       Transformation Connection       Total Line         Month       Units Billed       Rate       Amount       S       -       \$       -   |                         |              |         |        |        |              |      |          |           |              |           |            |        |     |         |
| Add Extra Host Here (I)NetworkLine ConnectionTransformation ConnectionTotal LineMonthUnits BilledRateAmountUnits BilledRateAmountUnits BilledRateAmountUnits BilledRateAmountTransformation ConnectionTotal LineJanuary-\$- <t< td=""><td>December</td><td>1,464</td><td>\$ 3.3</td><td>265 \$</td><td>4,870</td><td>1,482</td><td>\$</td><td>0.7667</td><td>\$ 1,136</td><td>1,482</td><td>\$ 1.6300</td><td>\$</td><td>2,416</td><td>\$</td><td>3,552</td></t<>   | December                | 1,464        | \$ 3.3  | 265 \$ | 4,870  | 1,482        | \$   | 0.7667   | \$ 1,136  | 1,482        | \$ 1.6300 | \$         | 2,416  | \$  | 3,552   |
| MonthUnits BilledRateAmountUnits BilledRateAmountUnits BilledRateAmountAmountJanuary-\$-\$-\$-\$-\$-\$-\$\$AmountFebruary-\$-\$-\$-\$-\$-\$ <t< td=""><td>Total</td><td>17,799</td><td>\$ 3</td><td>.33 \$</td><td>59,208</td><td>18,071</td><td>\$</td><td>0.77</td><td>\$ 13,855</td><td>18,071</td><td>\$ 1.63</td><td>\$</td><td>29,456</td><td>\$</td><td>43,311</td></t<>  | Total                   | 17,799       | \$ 3    | .33 \$ | 59,208 | 18,071       | \$   | 0.77     | \$ 13,855 | 18,071       | \$ 1.63   | \$         | 29,456 | \$  | 43,311  |
| January       -       \$ </td <td>Add Extra Host Here (I)</td> <td></td> <td>Network</td> <td>i i</td> <td></td> <td>Line</td> <td>e Co</td> <td>onnecti</td> <td>on</td> <td>Transfor</td> <td>mation C</td> <td>onne</td> <td>ction</td> <td>Tot</td> <td>al Line</td>   | Add Extra Host Here (I) |              | Network | i i    |        | Line         | e Co | onnecti  | on        | Transfor     | mation C  | onne       | ction  | Tot | al Line |
| February       -       S       -       -       S       -<  | Month                   | Units Billed | Rate    |        | Amount | Units Billed | F    | Rate     | Amount    | Units Billed | Rate      | А          | mount  | Ar  | nount   |
| February       -       \$<   | January                 |              | \$      | - \$   |        | -            | \$   | -        | s -       | -            | \$-       | \$         |        | \$  | -       |
| April       -       \$       >       \$ <td></td> <td>-</td> <td>\$</td> <td>- \$</td> <td>-</td> <td>-</td> <td>\$</td> <td>-</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>\$</td> <td></td> <td>\$</td> <td></td>  |                         | -            | \$      | - \$   | -      | -            | \$   | -        | \$ -      | -            | \$ -      | \$         |        | \$  |         |
| May       -       \$   | March                   | -            | \$      | - \$   | -      | -            | \$   | -        | \$-       | -            | \$-       | \$         |        | \$  |         |
| June       - \$  | April                   | -            | \$      | - \$   | -      | -            | \$   | -        | \$-       | -            | \$-       | \$         | -      | \$  | -       |
| July       -       \$  | May                     | -            | \$      | - \$   | -      | -            | \$   | -        | \$-       | -            | \$-       | \$         |        | \$  | -       |
| August       - \$ <t< td=""><td>June</td><td>-</td><td>\$</td><td>- \$</td><td>-</td><td>-</td><td>\$</td><td>-</td><td>\$-</td><td>-</td><td>\$-</td><td>\$</td><td></td><td>\$</td><td>-</td></t<> | June                    | -            | \$      | - \$   | -      | -            | \$   | -        | \$-       | -            | \$-       | \$         |        | \$  | -       |
| September       -       \$       >       >  | July                    | -            | \$      | - \$   | -      | -            | \$   | -        |           | -            | \$-       | \$         | -      | \$  | -       |
| October         -         \$ </td <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td>•</td> <td>-</td>   |                         | -            |         |        |        | -            |      | -        |           | -            |           |            | -      | •   | -       |
| November         -         \$<   |                         | -            | •       |        |        | -            | -    |          | •         | -            | •         | •          |        | •   | -       |
| December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -  |                         | -            |         |        |        |              |      |          |           | -            |           |            | -      |     | -       |
|  |                         | -            |         |        |        |              |      |          |           | -            |           |            | -      |     | -       |
| Total <u>\$ \$ \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 </u>   | December                | -            | \$      | - \$   | -      |              | \$   | -        | \$ -      |              | \$ -      | \$         | -      | \$  | -       |
|  | Total                   |              | \$      | - \$   | -      | -            | \$   | -        | \$-       |              | \$-       | \$         | -      | \$  | -       |



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II) |              | Netwo  | ork     |        | Lin          | e Connec | tion |        | Transform    | mation Co | onnection | То | tal Line |
|--------------------------|--------------|--------|---------|--------|--------------|----------|------|--------|--------------|-----------|-----------|----|----------|
| Month                    | Units Billed | Rate   | :       | Amount | Units Billed | Rate     | A    | Amount | Units Billed | Rate      | Amount    | А  | mount    |
| January                  | -            | \$     | - \$    | -      |              | \$-      | \$   |        |              | \$-       | \$-       | \$ | -        |
| February                 | -            | \$     | - \$    | -      | -            | \$-      | \$   | -      | -            | \$-       | \$-       | \$ |          |
| March                    | -            | \$     | - \$    | -      | -            | \$-      | \$   | -      | -            | \$-       | \$-       | \$ |          |
| April                    | -            | \$     | - \$    | -      | -            | \$-      | \$   | -      | -            | \$-       | \$-       | \$ | -        |
| May                      | -            | \$     | - \$    | -      | -            | \$-      | \$   | -      | -            | \$-       | \$-       | \$ | -        |
| June                     | -            | \$     | - \$    | -      | -            | \$-      | \$   | -      | -            | \$-       | \$-       | \$ |          |
| July                     | -            | \$     | - \$    | -      | -            | \$-      | \$   | -      | -            | \$-       | \$-       | \$ |          |
| August                   | -            | \$     | - \$    | -      | -            | \$-      | \$   | -      | -            | \$-       | \$-       | \$ |          |
| September                | -            | \$     | - \$    | -      | -            | \$-      | \$   | -      | -            | \$-       | \$-       | \$ |          |
| October                  | -            | \$     | - \$    | -      | -            | \$-      | \$   | -      | -            | \$-       | \$-       | \$ |          |
| November                 | -            | \$     | - \$    | -      | -            | \$-      | \$   | -      | -            | \$-       | \$-       | \$ |          |
| December                 | -            | \$     | - \$    | -      | -            | \$-      | \$   | -      | -            | \$-       | \$-       | \$ | -        |
| Total                    | -            | \$     | - \$    | -      | -            | \$-      | \$   | -      | -            | \$-       | \$-       | \$ |          |
| Total                    |              | Netwo  | ork     |        | Lin          | e Connec | tion |        | Transform    | mation Co | onnection | То | tal Line |
| Month                    | Units Billed | Rate   | •       | Amount | Units Billed | Rate     | A    | Amount | Units Billed | Rate      | Amount    | А  | mount    |
| January                  | 1,414        | \$3.33 | 3 S     | 4,704  | 1,414        | \$0.77   | \$   | 1,084  | 1,414        | \$1.63    | \$ 2,305  | \$ | 3,389    |
| February                 | 1,287        | \$3.33 |         | 4,281  | 1,358        | \$0.77   | \$   | 1,041  | 1,358        | \$1.63    | \$ 2,214  | \$ | 3,255    |
| March                    | 1,122        | \$3.33 |         | 3,732  | 1,206        | \$0.77   | \$   | 925    | 1,206        | \$1.63    | \$ 1,966  | \$ | 2,890    |
| April                    | 1,060        | \$3.33 | 3 S     | 3,526  | 1,098        | \$0.77   | \$   | 842    | 1,098        | \$1.63    | \$ 1,790  | \$ | 2,632    |
| May                      | 1,943        | \$3.33 | 3 S     | 6,463  | 1,943        | \$0.77   | \$   | 1,490  | 1,943        | \$1.63    | \$ 3,167  | \$ | 4,657    |
| June                     | 1,643        | \$3.33 | 3 S     | 5,465  | 1,643        | \$0.77   | \$   | 1,260  | 1,643        | \$1.63    | \$ 2,678  | \$ | 3,938    |
| July                     | 1,886        | \$3.33 | 3 S     | 6,274  | 1,886        | \$0.77   | \$   | 1,446  | 1,886        | \$1.63    | \$ 3,074  | \$ | 4,520    |
| August                   | 1,788        | \$3.33 | 3 S     | 5,948  | 1,788        | \$0.77   | \$   | 1,371  | 1,788        | \$1.63    | \$ 2,914  | \$ | 4,285    |
| September                | 1,435        | \$3.33 | 3 S     | 4,774  | 1,435        | \$0.77   | \$   | 1,100  | 1,435        | \$1.63    | \$ 2,339  | \$ | 3,439    |
| Ôctober                  | 1,231        | \$3.33 | 3 \$    | 4,095  | 1,292        | \$0.77   | \$   | 991    | 1,292        | \$1.63    | \$ 2,106  | \$ | 3,097    |
| November                 | 1,526        | \$3.33 | 3 \$    | 5,076  | 1,526        | \$0.77   | \$   | 1,170  | 1,526        | \$1.63    | \$ 2,487  | \$ | 3,657    |
| December                 | 1,464        | \$3.33 | \$      | 4,870  | 1,482        | \$0.77   | \$   | 1,136  | 1,482        | \$1.63    | \$ 2,416  | \$ | 3,552    |
| Total                    | 17,799       | \$     | 3.33 \$ | 59,208 | 18,071       | \$ 0.77  | s    | 13,855 | 18,071       | \$ 1.63   | \$ 29,456 | \$ | 43,311   |



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO                    |              | Network   |           | Lin          | e Connect | tion      | Transform    | nation Co | nnection  | Total Line |    |
|-------------------------|--------------|-----------|-----------|--------------|-----------|-----------|--------------|-----------|-----------|------------|----|
| Month                   | Units Billed | Rate      | Amount    | Units Billed | Rate      | Amount    | Units Billed | Rate      | Amount    | Amount     |    |
| January                 | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-       |              | \$ 1.9800 | \$-       | \$-        |    |
| February                | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-       | -            | \$ 1.9800 | \$-       | \$-        |    |
| March                   | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-       | -            | \$ 1.9800 | \$ -      | \$-        |    |
| April                   | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-       | -            | \$ 1.9800 | \$ -      | \$-        |    |
| May                     |              | \$ 3.8200 | \$ -      |              | \$ 0.8200 | \$ -      |              | \$ 1.9800 | \$ -      | \$-        |    |
| June                    | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-       | -            | \$ 1.9800 | \$ -      | \$-        |    |
| July                    | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-       | -            | \$ 1.9800 | \$ -      | \$-        |    |
| August                  | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-       | -            | \$ 1.9800 | \$-       | \$-        |    |
| September               | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-       | -            | \$ 1.9800 | \$-       | \$-        |    |
| Ôctober                 | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-       | -            | \$ 1.9800 | \$-       | \$-        |    |
| November                | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-       | -            | \$ 1.9800 | \$-       | \$-        |    |
| December                | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-       | -            | \$ 1.9800 | \$-       | \$-        |    |
| Total                   | -            | \$-       | \$-       | -            | \$-       | \$-       | -            | \$-       | \$-       | \$-        | _  |
| Hydro One               |              | Network   |           | Lin          | e Connect | tion      | Transform    | nation Co | nnection  | Total Line |    |
| Month                   | Units Billed | Rate      | Amount    | Units Billed | Rate      | Amount    | Units Billed | Rate      | Amount    | Amount     |    |
| January                 | 1,414        | \$ 3.3765 | \$ 4,774  | 1 414        | \$ 0.7167 | \$ 1,013  | 1 414        | \$ 1.6200 | \$ 2.291  | \$ 3,30    | 14 |
| February                |              |           |           | 1,358        | \$ 0.7167 |           |              |           | \$ 2,200  | \$ 3,17    |    |
| March                   | 1,122        |           |           |              |           |           |              |           | \$ 1,954  | \$ 2,81    |    |
| April                   | 1,060        |           |           | 1,098        |           |           |              | \$ 1.6200 |           | \$ 2,56    |    |
| May                     | 1,943        |           | \$ 6,561  |              |           | \$ 1,393  | 1,943        |           | \$ 3,148  | \$ 4,54    |    |
| June                    | 1,643        | \$ 3.3765 | \$ 5,548  | 1,643        | \$ 0.7167 | \$ 1,178  | 1,643        | \$ 1.6200 | \$ 2,662  | \$ 3,83    | 39 |
| July                    | 1,886        | \$ 3.3765 | \$ 6,368  | 1,886        | \$ 0.7167 | \$ 1,352  | 1,886        | \$ 1.6200 | \$ 3,055  | \$ 4,40    | )7 |
| August                  | 1,788        | \$ 3.3765 | \$ 6,037  | 1,788        | \$ 0.7167 | \$ 1,281  | 1,788        | \$ 1.6200 | \$ 2,897  | \$ 4,17    | 78 |
| September               | 1,435        | \$ 3.3765 | \$ 4,845  | 1,435        | \$ 0.7167 | \$ 1,028  | 1,435        | \$ 1.6200 | \$ 2,325  | \$ 3,35    | 53 |
| October                 | 1,231        | \$ 3.3765 | \$ 4,156  | 1,292        | \$ 0.7167 | \$ 926    | 1,292        | \$ 1.6200 | \$ 2,093  | \$ 3,01    | 19 |
| November                | 1,526        | \$ 3.3765 | \$ 5,153  | 1,526        | \$ 0.7167 | \$ 1,094  | 1,526        | \$ 1.6200 | \$ 2,472  | \$ 3,56    | 6  |
| December                | 1,464        | \$ 3.3765 | \$ 4,943  | 1,482        | \$ 0.7167 | \$ 1,062  | 1,482        | \$ 1.6200 | \$ 2,401  | \$ 3,46    | 53 |
| Total                   | 17,799       | \$ 3.38   | \$ 60,098 | 18,071       | \$ 0.72   | \$ 12,951 | 18,071       | \$ 1.62   | \$ 29,275 | \$ 42,22   | 27 |
| Add Extra Host Here (I) |              | Network   |           | Lin          | e Connect | tion      | Transform    | nation Co | nnection  | Total Line |    |
| Month                   | Units Billed | Rate      | Amount    | Units Billed | Rate      | Amount    | Units Billed | Rate      | Amount    | Amount     |    |
| January                 | -            | s -       | s -       | -            | s -       | \$ -      | -            | s -       | \$ -      | \$-        |    |
| February                |              | \$-       | \$ -      |              | \$-       | \$-       |              |           | \$-       | \$ -       |    |
| March                   | -            | \$-       | \$ -      | -            | \$-       | \$-       | -            |           | \$-       | \$ -       |    |
| April                   | -            | ÷<br>\$-  | \$ -      | -            | \$-       | \$-       | -            | •         | \$ -      | \$-        |    |
| May                     | -            | \$-       | \$ -      | -            | \$-       | ÷<br>\$-  | -            | \$ -      | \$-       | \$-        |    |
| June                    |              | \$-       | \$ -      |              | \$-       | \$-       | -            | •         | \$-       | \$ -       |    |
| July                    |              | \$-       | \$ -      |              | \$-       | \$-       | -            | *         | \$-       | \$ -       |    |
| August                  |              | \$-       | \$ -      |              | \$-       | \$-       | -            | +         | \$-       | \$ -       |    |
| September               | -            | \$-       | \$ -      | -            | ÷ -       | s -       | -            |           | \$-       | \$-        |    |
| October                 | -            | \$-       | \$ -      | -            | ÷ -       | s -       | -            |           | \$-       | \$-        |    |
| November                | -            | \$-       | \$ -      | -            | \$-       | \$-       | -            |           | \$ -      | \$ -       |    |
| December                | -            | \$ -      | \$ -      | -            | \$ -      | \$ -      | -            |           | \$ -      | \$-        |    |
| Total                   | -            | \$-       | \$-       | -            | \$-       | \$-       | -            | \$-       | \$-       | \$-        | _  |
|                         |              |           |           |              |           |           |              |           |           |            |    |



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II)   |  | Net                                 | work   |  | Lin  | e Co   | onnec  | tion   |   | Transform  | natio  | on Co  | onnection  | Tot                                    | al Line   |
|--|--|-------------------------------------|--|--|--|--|--|--|---|--|--|--|--|--|---|
| Month  | Units Billed   | R                                   | ate  | Amount   | Units Billed   | R  | ate  | Α  | mount   | Units Billed   | R  | ate  | Amount   | A                                      | nount   |
| January  | -  | \$                                  | -  | \$-  | -  | \$   | -  | \$   | -   |  | \$   |  | \$-  | \$                                     | -   |
| February   | -  | \$                                  | -  | \$-  | -  | \$   | -  | \$   | -   | -  | \$   | -  | \$-  | \$                                     | -   |
| March  | -  | \$                                  | -  | \$-  | -  | \$   | -  | \$   | -   | -  | \$   | -  | \$-  | \$                                     |   |
| April  | -  | \$                                  | -  | \$-  | -  | \$   | -  | \$   | -   | -  | \$   | -  | \$-  | \$                                     |   |
| May  | -  | \$                                  | -  | \$-  | -  | \$   | -  | \$   | -   | -  | \$   | -  | \$-  | \$                                     |   |
| June   | -  | \$                                  | -  | \$-  | -  | \$   | -  | \$   | -   | -  | \$   | -  | \$-  | \$                                     |   |
| July   | -  | \$                                  | -  | \$-  | -  | \$   | -  | \$   | -   | -  | \$   | -  | \$-  | \$                                     |   |
| August   | -  | \$                                  | -  | \$-  | -  | \$   | -  | \$   | -   | -  | \$   | -  | \$-  | \$                                     |   |
| September  | -  | \$                                  | -  | \$-  | -  | \$   | -  | \$   | -   | -  | \$   | -  | \$-  | \$                                     | -   |
| October  | -  | \$                                  | -  | \$-  | -  | \$   | -  | \$   | -   | -  | \$   | -  | \$-  | \$                                     | -   |
| November   | -  | \$                                  | -  | \$-  | -  | \$   | -  | \$   | -   | -  | \$   | -  | \$-  | \$                                     | -   |
| December   | -  | \$                                  | -  | \$-  | -  | \$   | -  | \$   | -   | -  | \$   | -  | \$-  | \$                                     | -   |
| Total  | -  | \$                                  | -  | \$-  | -  | \$   | -  | \$   | -   | -  | \$   | -  | \$-  | \$                                     | -   |
| Total  |  | Net                                 | work   |  | Lin  | e Co   | onnec  | tion   |   | Transform  | natio  | on Co  | onnection  | Tot                                    | al Line   |
| Manth  |  | D                                   | ate  | Amount   | Units Billed   | R  | ate  | A  | mount   | Units Billed   | R  | ate  | Amount   | A                                      | nount   |
| Month  | Units Billed   | K                                   | are  |  |  |  |  |  |   |  |  |  |  |  |   |
|  |  |                                     |  | \$ 4.774   | 1.414  | s  | 0.72   | \$   | 1.013   | 1.414  | \$   | 1.62   | \$ 2.291   | \$                                     | 3.304   |
| January<br>February  | Units Billed<br>1,414<br>1,287   | \$                                  | 3.38<br>3.38   |  | 1,414<br>1,358   | \$<br>\$   | 0.72<br>0.72   |  | 1,013<br>973  | 1,414<br>1,358   |  | 1.62<br>1.62   | * 7 -  | \$<br>\$                               | 3,304<br>3,173  |
| January  | 1,414  | \$<br>\$                            | 3.38   | \$ 4,346   |  | \$   |  | \$   |   |  | \$   |  | \$ 2,200   |  |   |
| January<br>February<br>March   | 1,414<br>1,287   | \$<br>\$<br>\$                      | 3.38<br>3.38   | \$ 4,346<br>\$ 3,788   | 1,358  | \$<br>\$   | 0.72   | \$<br>\$   | 973   | 1,358  | \$<br>\$   | 1.62   | \$ 2,200<br>\$ 1,954   | \$                                     | 3,173<br>2,818  |
| January<br>February  | 1,414<br>1,287<br>1,122  | \$<br>\$<br>\$                      | 3.38<br>3.38<br>3.38   | \$ 4,346<br>\$ 3,788<br>\$ 3,579   | 1,358<br>1,206   | \$<br>\$<br>\$   | 0.72<br>0.72   | \$<br>\$<br>\$   | 973<br>864  | 1,358<br>1,206   | \$<br>\$<br>\$   | 1.62<br>1.62   | \$ 2,200<br>\$ 1,954<br>\$ 1,779   | \$<br>\$                               | 3,173   |
| January<br>February<br>March<br>April  | 1,414<br>1,287<br>1,122<br>1,060   | \$<br>\$<br>\$<br>\$                | 3.38<br>3.38<br>3.38<br>3.38                                 | \$ 4,346<br>\$ 3,788<br>\$ 3,579<br>\$ 6,561   | 1,358<br>1,206<br>1,098  | \$<br>\$<br>\$<br>\$   | 0.72<br>0.72<br>0.72   | \$<br>\$<br>\$<br>\$   | 973<br>864<br>787   | 1,358<br>1,206<br>1,098  | \$<br>\$<br>\$   | 1.62<br>1.62<br>1.62   | \$ 2,200<br>\$ 1,954<br>\$ 1,779<br>\$ 3,148   | \$<br>\$<br>\$                         | 3,173<br>2,818<br>2,566<br>4,540  |
| January<br>February<br>March<br>April<br>May<br>June   | 1,414<br>1,287<br>1,122<br>1,060<br>1,943  | \$<br>\$<br>\$<br>\$<br>\$<br>\$    | 3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38                 | \$ 4,346<br>\$ 3,788<br>\$ 3,579<br>\$ 6,561<br>\$ 5,548   | 1,358<br>1,206<br>1,098<br>1,943   | \$<br>\$<br>\$<br>\$<br>\$   | 0.72<br>0.72<br>0.72<br>0.72                                 | \$<br>\$<br>\$<br>\$   | 973<br>864<br>787<br>1,393<br>1,178                                   | 1,358<br>1,206<br>1,098<br>1,943<br>1,643  | \$<br>\$<br>\$<br>\$   | 1.62<br>1.62<br>1.62<br>1.62                                 | \$ 2,200<br>\$ 1,954<br>\$ 1,779<br>\$ 3,148<br>\$ 2,662   | \$<br>\$<br>\$                         | 3,173<br>2,818<br>2,566   |
| January<br>February<br>March<br>April<br>May<br>June<br>July                                   | 1,414<br>1,287<br>1,122<br>1,060<br>1,943<br>1,643                                     | \$ \$ \$ \$ \$ \$                   | 3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38         | \$ 4,346<br>\$ 3,788<br>\$ 3,579<br>\$ 6,561<br>\$ 5,548<br>\$ 6,368   | 1,358<br>1,206<br>1,098<br>1,943<br>1,643  | \$<br>\$<br>\$<br>\$<br>\$   | 0.72<br>0.72<br>0.72<br>0.72<br>0.72                         | \$<br>\$<br>\$<br>\$<br>\$   | 973<br>864<br>787<br>1,393  | 1,358<br>1,206<br>1,098<br>1,943   | \$<br>\$<br>\$<br>\$<br>\$<br>\$   | 1.62<br>1.62<br>1.62<br>1.62<br>1.62                         | \$ 2,200<br>\$ 1,954<br>\$ 1,779<br>\$ 3,148<br>\$ 2,662<br>\$ 3,055   | \$<br>\$<br>\$<br>\$                   | 3,173<br>2,818<br>2,566<br>4,540<br>3,839                                     |
| January<br>February<br>March<br>April<br>May<br>June<br>July<br>August                         | 1,414<br>1,287<br>1,122<br>1,060<br>1,943<br>1,643<br>1,886                            | \$ \$ \$ \$ \$ \$ \$                | 3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38 | \$ 4,346<br>\$ 3,788<br>\$ 3,579<br>\$ 6,561<br>\$ 5,548<br>\$ 6,368<br>\$ 6,037                                     | 1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,886                                     | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 0.72<br>0.72<br>0.72<br>0.72<br>0.72<br>0.72                 | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 973<br>864<br>787<br>1,393<br>1,178<br>1,352<br>1,281                 | 1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,886<br>1,788                            | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62                 | \$ 2,200<br>\$ 1,954<br>\$ 1,779<br>\$ 3,148<br>\$ 2,662<br>\$ 3,055<br>\$ 2,897                                     | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 3,173<br>2,818<br>2,566<br>4,540<br>3,839<br>4,407<br>4,178                   |
| January<br>February<br>March<br>April<br>May<br>June<br>July                                   | 1,414<br>1,287<br>1,122<br>1,060<br>1,943<br>1,643<br>1,886<br>1,788                   | \$ \$ \$ \$ \$ \$ \$ \$ \$          | 3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38 | \$ 4,346<br>\$ 3,788<br>\$ 3,579<br>\$ 6,561<br>\$ 5,548<br>\$ 6,368<br>\$ 6,037<br>\$ 4,845                         | 1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,886<br>1,788                            | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                                     | 0.72<br>0.72<br>0.72<br>0.72<br>0.72<br>0.72<br>0.72         | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 973<br>864<br>787<br>1,393<br>1,178<br>1,352                          | 1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,886                                     | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62         | \$ 2,200<br>\$ 1,954<br>\$ 1,779<br>\$ 3,148<br>\$ 2,662<br>\$ 3,055<br>\$ 2,897<br>\$ 2,325                         | \$ \$ \$ \$ \$                         | 3,173<br>2,818<br>2,566<br>4,540<br>3,839<br>4,407                            |
| January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September            | 1,414<br>1,287<br>1,122<br>1,060<br>1,943<br>1,643<br>1,886<br>1,788<br>1,435          | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$       | 3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38 | \$ 4,346<br>\$ 3,788<br>\$ 3,579<br>\$ 6,561<br>\$ 5,548<br>\$ 6,368<br>\$ 6,037<br>\$ 4,845<br>\$ 4,156             | 1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,886<br>1,788<br>1,435                   | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 0.72<br>0.72<br>0.72<br>0.72<br>0.72<br>0.72<br>0.72<br>0.72 | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 973<br>864<br>787<br>1,393<br>1,178<br>1,352<br>1,281<br>1,028        | 1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,886<br>1,788<br>1,435                   | * * * * * * * *  | 1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62 | \$ 2,200<br>\$ 1,954<br>\$ 1,779<br>\$ 3,148<br>\$ 2,662<br>\$ 3,055<br>\$ 2,897<br>\$ 2,325<br>\$ 2,093             | \$ \$ \$ \$ \$ \$                      | 3,173<br>2,818<br>2,566<br>4,540<br>3,839<br>4,407<br>4,178<br>3,353          |
| January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October | 1,414<br>1,287<br>1,122<br>1,060<br>1,943<br>1,643<br>1,866<br>1,788<br>1,435<br>1,231 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38 | \$ 4,346<br>\$ 3,788<br>\$ 3,579<br>\$ 6,561<br>\$ 5,548<br>\$ 6,368<br>\$ 6,037<br>\$ 4,845<br>\$ 4,156<br>\$ 5,153 | 1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,643<br>1,886<br>1,788<br>1,435<br>1,292 | \$ \$ \$ \$ \$ \$ \$ \$ \$   | 0.72<br>0.72<br>0.72<br>0.72<br>0.72<br>0.72<br>0.72<br>0.72 | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 973<br>864<br>787<br>1,393<br>1,178<br>1,352<br>1,281<br>1,028<br>926 | 1,358<br>1,206<br>1,098<br>1,943<br>1,643<br>1,643<br>1,886<br>1,788<br>1,435<br>1,292 | * * * * * * * * *  | 1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62 | \$ 2,200<br>\$ 1,954<br>\$ 1,779<br>\$ 3,148<br>\$ 2,662<br>\$ 3,055<br>\$ 2,897<br>\$ 2,325<br>\$ 2,093<br>\$ 2,472 | * * * * * * * *                        | 3,173<br>2,818<br>2,566<br>4,540<br>3,839<br>4,407<br>4,178<br>3,353<br>3,019 |



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class                      | Unit | ent RTSR-<br>etwork | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>mount | Billed<br>Amount % | w  | Current<br>holesale<br>Billing | Proposed<br>RTSR<br>Network |
|---------------------------------|------|---------------------|-----------------------------|----------------------------|-----------------|--------------------|----|--------------------------------|-----------------------------|
| Residential                     | kWh  | \$<br>0.0069        | 4,750,793                   | -                          | \$<br>32,780    | 59.4%              | \$ | 35,167                         | \$0.0074                    |
| General Service Less Than 50 kW | kWh  | \$<br>0.0064        | 3,396,365                   | -                          | \$<br>21,737    | 39.4%              | \$ | 23,319                         | \$0.0069                    |
| Sentinel Lighting               | kW   | \$<br>1.9620        | 881                         | 2                          | \$<br>4         | 0.0%               | \$ | 4                              | \$2.1048                    |
| Street Lighting                 | kW   | \$<br>1.9521        | 116,338                     | 343                        | \$<br>670       | 1.2%               | \$ | 718                            | \$2.0942                    |
|                                 |      |                     |                             |                            | \$<br>55,191    |                    |    |                                |                             |



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class                      | Unit | ent RTSR-<br>inection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW |    | Billed<br>Amount | Billed<br>Amount % | w  | Current<br>holesale<br>Billing | Proposed<br>RTSR<br>Connection |
|---------------------------------|------|-----------------------|-----------------------------|----------------------------|----|------------------|--------------------|----|--------------------------------|--------------------------------|
| Residential                     | kWh  | \$<br>0.0052          | 4,750,793                   |                            | \$ | 24,704           | 60.5%              | \$ | 26,215                         | \$0.0055                       |
| General Service Less Than 50 kW | kWh  | \$<br>0.0046          | 3,396,365                   | -                          | \$ | 15,623           | 38.3%              | \$ | 16,579                         | \$0.0049                       |
| Sentinel Lighting               | kW   | \$<br>1.4416          | 881                         | 2                          | \$ | 3                | 0.0%               | \$ | 3                              | \$1.5298                       |
| Street Lighting                 | kW   | \$<br>1.4122          | 116,338                     | 343                        | \$ | 484              | 1.2%               | \$ | 514                            | \$1.4986                       |
|                                 |      |                       |                             |                            | s  | 40.815           |                    |    |                                |                                |



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class                      | Unit | Adjusted<br>RTSR-Network | Loss Adjusted Billed<br>kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | w  | orecast<br>holesale<br>Billing | Proposed<br>RTSR<br>Network |
|---------------------------------|------|--------------------------|-----------------------------|----------------------------|------------------|--------------------|----|--------------------------------|-----------------------------|
| Residential                     | kWh  | \$0.0074                 | 4,750,793                   | -                          | 35,166.76        | 59.4%              | \$ | 35,695                         | \$0.0075                    |
| General Service Less Than 50 kW | kWh  | \$0.0069                 | 3,396,365                   | -                          | \$<br>23,319     | 39.4%              | \$ | 23,670                         | \$0.0070                    |
| Sentinel Lighting               | kW   | \$2.1048                 | 881                         | 2                          | \$<br>4          | 0.0%               | \$ | 4                              | \$2.1365                    |
| Street Lighting                 | kW   | \$2.0942                 | 116,338                     | 343                        | \$<br>718        | 1.2%               | \$ | 729                            | \$2.1257                    |
|                                 |      |                          |                             |                            | \$<br>59,208     |                    |    |                                |                             |



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class                      | Unit | F  | djusted<br>RTSR-<br>nnection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | W  | orecast<br>nolesale<br>Billing | F  | oposed<br>RTSR<br>nnection |
|---------------------------------|------|----|------------------------------|-----------------------------|----------------------------|------------------|--------------------|----|--------------------------------|----|----------------------------|
| Residential                     | kWh  | \$ | 0.0055                       | 4,750,793                   | -                          | \$<br>26,215     | 60.5%              | \$ | 25,559                         | \$ | 0.0054                     |
| General Service Less Than 50 kW | kWh  | \$ | 0.0049                       | 3,396,365                   | -                          | \$<br>16,579     | 38.3%              | \$ | 16,164                         | \$ | 0.0048                     |
| Sentinel Lighting               | kW   | \$ | 1.5298                       | 881                         | 2                          | \$<br>3          | 0.0%               | \$ | 3                              | \$ | 1.4915                     |
| Street Lighting                 | kW   | \$ | 1.4986                       | 116,338                     | 343                        | \$<br>514        | 1.2%               | \$ | 501                            | \$ | 1.4610                     |
|                                 |      |    |                              |                             |                            | \$<br>43,311     |                    |    |                                |    |                            |



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

| Rate Class                      | Unit | oposed<br>Network | F  | oposed<br>RTSR<br>Inection |
|---------------------------------|------|-------------------|----|----------------------------|
| Residential                     | kWh  | \$<br>0.0075      | \$ | 0.0054                     |
| General Service Less Than 50 kW | kWh  | \$<br>0.0070      | \$ | 0.0048                     |
| Sentinel Lighting               | kW   | \$<br>2.1365      | \$ | 1.4915                     |
| Street Lighting                 | kW   | \$<br>2.1257      | \$ | 1.4610                     |

#### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix L RTSR – Newbury Rate Zone



| Utility Name           | Entegrus Powerlines Inc.                   |  |
|------------------------|--|--|
|                        |  |  |
| Service Territory      | Newbury                                    |  |
| Assigned EB Number     | EB-2013-0120                               |  |
| Name and Title         | Ryan Diotte - Senior Regulatory Specialist |  |
| Phone Number           | 519-352-6300 ext. 266                      |  |
| Email Address          | ryan.diotte@entegrus.com                   |  |
| Date                   | 29-Jul-13                                  |  |
| Last COS Re-based Year | 2010                                       |  |

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info7. Cu2. Table of Contents8. For3. Rate Classes9. Ad4. RRR Data10. Ar5. UTRs and Sub-Transmission11. Ar6. Historical Wholesale12. Ar

7. Current Wholesale 8. Forecast Wholesale 9. Adj Network to Current WS 10. Adj Conn. to Current WS 11. Adj Network to Forecast WS 12. Adj Conn. to Forecast WS 13. Final 2013 RTS Rates



Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

| Rate Class   | Unit                   | RTSR-Network                                     | <b>RTSR-Connection</b>                           |
|--|------------------------|--|--|
| Residential         General Service Less Than 50 kW         General Service 50 to 4,999 kW         Street Lighting         Choose Rate Class         Choose Rate Class | kWh<br>kWh<br>kW<br>kW | \$ 0.0071<br>\$ 0.0065<br>\$ 2.6614<br>\$ 2.0079 | \$ 0.0038<br>\$ 0.0033<br>\$ 1.3134<br>\$ 1.0160 |
| Choose Rate Class  |                        |  |  |



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class                      | Unit | Non-Loss<br>Adjusted Metered<br>kWh | Non-Loss<br>Adjusted Metered<br>kW | Applicable<br>Loss<br>Factor | Load<br>Factor | Loss Adjusted<br>Billed kWh | Billed kW |
|---------------------------------|------|-------------------------------------|------------------------------------|------------------------------|----------------|-----------------------------|-----------|
| Residential                     | kWh  | 1,346,561                           | -                                  | 1.0580                       |                | 1,424,662                   | -         |
| General Service Less Than 50 kW | kWh  | 477,970                             | -                                  | 1.0580                       |                | 505,692                     | -         |
| General Service 50 to 4,999 kW  | kW   | 1,652,160                           | 4,438                              |                              | 51.02%         | 1,652,160                   | 4,438     |
| Street Lighting                 | kW   | 55,239                              | 163                                |                              | 46.45%         | 55,239                      | 163       |



| Uniform Transmission Rates                           | Unit |                | January 1,<br>012    |                | January 1,<br>013 |
|--|------|----------------|----------------------|----------------|-------------------|
| Rate Description                                     |      | F              | late                 | F              | late              |
| Network Service Rate                                 | kW   | \$             | 3.57                 | \$             | 3.63              |
| Line Connection Service Rate                         | kW   | \$             | 0.80                 | \$             | 0.75              |
| Transformation Connection Service Rate               | kW   | \$             | 1.86                 | \$             | 1.85              |
| Hydro One Sub-Transmission Rates                     | Unit |                | a January 1,<br>2012 | Effective<br>2 | January 1,<br>013 |
| Rate Description                                     |      | ŀ              | late                 | F              | late              |
| Network Service Rate                                 | kW   | \$             | 2.65                 | \$             | 3.18              |
| Line Connection Service Rate                         | kW   | \$             | 0.64                 | \$             | 0.70              |
| Transformation Connection Service Rate               | kW   | \$             | 1.50                 | \$             | 1.63              |
| Both Line and Transformation Connection Service Rate | kW   | \$             | 2.14                 | \$             | 2.33              |
| If needed , add extra host here (I)                  | Unit | Effective<br>2 | a January 1,<br>2012 | Effective<br>2 | January 1,<br>013 |
| Rate Description                                     |      | F              | late                 | F              | late              |
| Network Service Rate                                 | kW   |                |                      |                |                   |
| Line Connection Service Rate                         | kW   |                |                      |                |                   |
| Transformation Connection Service Rate               | kW   |                |                      |                |                   |
| Both Line and Transformation Connection Service Rate | kW   | \$             | -                    | \$             | -                 |
| If needed , add extra host here (II)                 | Unit |                | January 1,<br>2012   |                | January 1,<br>013 |
| Rate Description                                     |      | F              | late                 | F              | late              |
| Network Service Rate                                 | kW   |                |                      |                |                   |
| Line Connection Service Rate                         | kW   |                |                      |                |                   |
| Transformation Connection Service Rate               | kW   |                |                      |                |                   |
| Both Line and Transformation Connection Service Rate | kW   | \$             | -                    | \$             | -                 |

\$

| Hydro One Sub-Transmission Rate Rider 9A                 | Unit |
|--|------|
| Rate Description   |      |
| RSVA Transmission network - 4714 - which affects 1584    | kW   |
| RSVA Transmission connection - 4716 - which affects 1586 | kW   |
| RSVA LV - 4750 - which affects 1550                      | kW   |
| RARA 1 - 2252 - which affects 1590                       | kW   |
| RARA 1 - 2252 - which affects 1590 (2008)                | kW   |
| RARA 1 - 2252 - which affects 1590 (2009)                | kW   |
| Hydro One Sub-Transmission Rate Rider 9A                 | kW   |
|  |      |

Transformer Allowance Credit (if applicable, enter as a negative value)

|         | January 1,<br>012 | Effecti | ve January 1,<br>2013 | Effective January 1,<br>2014 |            |  |  |
|---------|-------------------|---------|-----------------------|------------------------------|------------|--|--|
| R       | ate               |         | Rate                  | Rate                         |            |  |  |
| \$      | -                 | \$      | 0.1465                | \$                           | 0.1465     |  |  |
| \$      | -                 | \$      | 0.0667                | \$                           | 0.0667     |  |  |
| \$      | -                 | \$      | 0.0475                | \$                           | 0.0475     |  |  |
| \$      | -                 | \$      | 0.0419                | \$                           | 0.0419     |  |  |
| \$      | -                 | -\$     | 0.0270                | -\$                          | 0.0270     |  |  |
| \$      | -                 | -\$     | 0.0006                | -\$                          | 0.0006     |  |  |
| \$      | -                 | \$      | 0.2750                | \$                           | 0.2750     |  |  |
| Histori | ical 2012         | Cur     | rent 2013             | Fore                         | ecast 2014 |  |  |
|         |                   |         |                       |                              |            |  |  |

Effective January 1, 2014

Rate

\$ 0.82

\$ 1.98

Effective January 1, 2014

Rate

3.23 0.65

1.62

ive January 1, 2014

Rate

Rate

2.27

-

ary 1,

-

\$

\$

\$

\$

\$

\$

\$

3.82



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO                               |              | Network |         |        | Line         | Connec | tion   | Transformation Connection |          |         |        |         | al Li |
|------------------------------------|--------------|---------|---------|--------|--------------|--------|--------|---------------------------|----------|---------|--------|---------|-------|
| Month                              | Units Billed | Rate    | Ar      | nount  | Units Billed | Rate   | Amount | Units Billed              | Rate     | Am      | ount   | An      | nour  |
| January                            |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| February                           |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| March                              |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| April                              |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| May                                |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| June                               |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| July                               |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| August                             |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| September                          |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | Ψ<br>\$ |       |
| October                            |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | ф<br>\$ |       |
| November                           |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| December                           |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | ф<br>\$ |       |
| December                           |              | \$0.00  |         |        |              | ф0.00  |        |                           | \$0.00   |         |        | φ       |       |
| Total                              | - \$         | - 3     | \$      | -      | -            | \$-    | \$-    |                           | \$-      | \$      | -      | \$      |       |
| Hydro One                          |              | Network |         |        | Line         | Connec | tion   | Transform                 | nation C | onnect  | ion    | Tota    | al I  |
| Month                              | Units Billed | Rate    | Ar      | nount  | Units Billed | Rate   | Amount | Units Billed              | Rate     | Am      | ount   | An      | nou   |
| January                            | 580          | \$2.65  | \$      | 1,536  |              | \$0.00 |        | 580                       | \$1.50   | \$      | 869    | \$      |       |
| February                           | 581          | \$2.65  | \$      | 1,539  |              | \$0.00 |        | 581                       | \$1.50   | \$      | 871    | \$      |       |
| March                              | 496          | \$2.65  | \$      | 1,315  |              | \$0.00 |        | 496                       | \$1.50   | \$      | 744    | \$      |       |
| April                              | 533          | \$2.65  | \$      | 1,411  |              | \$0.00 |        | 533                       | \$1.50   | \$      | 799    | \$      |       |
| May                                | 740          | \$2.65  | \$      | 1,962  |              | \$0.00 |        | 740                       | \$1.50   | \$      | 1,111  | \$      |       |
| June                               | 833          | \$2.65  | \$      | 2,208  |              | \$0.00 |        | 833                       | \$1.50   | \$      | 1,250  | \$      |       |
| July                               | 881          | \$2.65  | \$      | 2,200  |              | \$0.00 |        | 881                       | \$1.50   | \$      | 1,322  | \$      |       |
| August                             | 1,867        | \$2.65  | \$      | 4,948  |              | \$0.00 |        | 1,867                     | \$1.50   | \$      | 2,801  | \$      | :     |
| September                          | 605          | \$2.65  | \$      | 1,602  |              | \$0.00 |        | 605                       | \$1.50   | \$      | 907    | \$      |       |
| October                            | 527          | \$2.65  | \$      | 1,398  |              | \$0.00 |        | 527                       | \$1.50   | \$      | 791    | \$      |       |
| November                           | 575          | \$2.65  | \$      | 1,535  |              | \$0.00 |        | 575                       | \$1.50   | \$      | 863    | \$      |       |
| December                           | 602          | \$2.05  | э<br>\$ | 1,671  |              | \$0.00 |        | 602                       | \$1.68   | ф<br>\$ | 1,009  | ф<br>\$ |       |
|                                    | 802          | φ2.70   | φ       | 1,071  |              | φ0.00  |        | 802                       | φ1.00    | φ       | 1,009  |         |       |
| Total                              | 8,820 \$     | 2.66    | S\$     | 23,452 | -            | \$-    | \$-    | 8,820                     | \$ 1.51  | \$      | 13,337 | \$      | 1     |
| Extra Host Here (I)<br>(if needed) |              | Network |         |        | Line         | Connec | tion   | Transform                 | nation C | onnect  | ion    | Tota    | al I  |
| Month                              | Units Billed | Rate    | Ar      | nount  | Units Billed | Rate   | Amount | Units Billed              | Rate     | Ame     | ount   | An      | not   |
| January                            |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| February                           |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| March                              |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| April                              |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| May                                |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| June                               |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| July                               |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| August                             |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | \$      |       |
| September                          |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | Ψ<br>\$ |       |
| October                            |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | Ψ<br>\$ |       |
| November                           |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | φ<br>\$ |       |
|                                    |              |         |         |        |              |        |        |                           | \$0.00   |         |        | Ψ<br>\$ |       |
|                                    |              | \$0.00  |         |        |              |        |        |                           |          |         |        |         |       |
| December                           |              | \$0.00  |         |        |              | \$0.00 |        |                           | \$0.00   |         |        | Ψ       | _     |



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| dd Extra Host Here (II)<br>(if needed)   |  | Networ  | k   |  | Line  | Connec   | ction  | Transform  | nation C   | onnect  | ion  | Tot   | al Lin                             |
|--|--|---|---|--|---|--|--|--|--|---|--|---|------------------------------------|
| Month  | Units Billed   | Rate  | 1   | Mount  | Units Billed  | Rate   | Amount   | Units Billed   | Rate   | Am  | ount   | Aı  | nount                              |
| January  |  | \$0.00  |   |  |   | \$0.00   |  |  | \$0.00   |   |  | \$  | -                                  |
| February   |  | \$0.00  |   |  |   | \$0.00   |  |  | \$0.00   |   |  | \$  | -                                  |
| March  |  | \$0.00  |   |  |   | \$0.00   |  |  | \$0.00   |   |  | \$  |                                    |
| April  |  | \$0.00  |   |  |   | \$0.00   |  |  | \$0.00   |   |  | \$  |                                    |
| May  |  | \$0.00  |   |  |   | \$0.00   |  |  | \$0.00   |   |  | \$  |                                    |
| June   |  | \$0.00  |   |  |   | \$0.00   |  |  | \$0.00   |   |  | \$  |                                    |
| July   |  | \$0.00  |   |  |   | \$0.00   |  |  | \$0.00   |   |  | \$  |                                    |
| August   |  | \$0.00  |   |  |   | \$0.00   |  |  | \$0.00   |   |  | \$  |                                    |
| September  |  | \$0.00  |   |  |   | \$0.00   |  |  | \$0.00   |   |  | \$  |                                    |
| Ôctober  |  | \$0.00  |   |  |   | \$0.00   |  |  | \$0.00   |   |  | \$  |                                    |
| November   |  | \$0.00  |   |  |   | \$0.00   |  |  | \$0.00   |   |  | \$  |                                    |
| December   |  | \$0.00  |   |  |   | \$0.00   |  |  | \$0.00   |   |  | \$  |                                    |
|  |  |   |   |  |   |  | *  |  | •  | ¢   |  | -   |                                    |
| Total  | -  | \$  | - \$  | -  | -   | \$ -   | \$-  | · <u>· · · · · · · · · · · · · · · · · · </u>  | \$-  | \$  | -  | \$  |                                    |
| Total<br>Total   |  | \$<br>Networ  |   | -  |   | s -  |  | Transform  |  |   | ion  |   | al Lii                             |
|  | -<br>Units Billed  |   | k   | -<br>Amount  |   |  |  | -<br>Transform<br>Units Billed   |  | onnect  | ion<br>ount  | Tot   |                                    |
| Total<br>Month   | Units Billed   | Networ<br>Rate  | ' <b>k</b>  |  | Line  | Connec   | Amount   | Units Billed   | nation C<br>Rate   | onnect<br>Am  | ount   | Tot   | al Li                              |
| Total<br>Month<br>January  | Units Billed<br>580  | Networ<br>Rate<br>\$2.65  | ' <b>k</b><br>/<br>\$   | 1,536  | Line<br>Units Billed  | Connec<br>Rate<br>\$0.00   | Amount<br>\$ -   | Units Billed   | nation C<br>Rate<br>\$1.50   | onnect<br>Am  | <b>ount</b><br>869   | Tot<br>Aı<br>\$   | noui                               |
| <b>Total</b><br><b>Month</b><br>January<br>February  | Units Billed<br>580<br>581   | Networ<br>Rate<br>\$2.65<br>\$2.65  | * <b>k</b><br>  | 1,536<br>1,539   | Line<br>Units Billed<br>-   | Connec<br>Rate<br>\$0.00<br>\$0.00   | Amount<br>\$ -<br>\$ -   | Units Billed<br>580<br>581   | nation C<br>Rate<br>\$1.50<br>\$1.50   | onnect<br>Am<br>\$<br>\$  | ount<br>869<br>871   | Tot<br>Aı<br>\$<br>\$   | nou                                |
| <b>Total</b><br><b>Month</b><br>January<br>February<br>March   | <b>Units Billed</b><br>580<br>581<br>496   | Networ<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65  | <b>k</b><br>\$<br>\$<br>\$  | 1,536<br>1,539<br>1,315  | Line<br>Units Billed<br>-<br>-  | Connec<br>Rate<br>\$0.00<br>\$0.00<br>\$0.00   | Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | <b>Units Billed</b><br>580<br>581<br>496   | nation C<br>Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50   | onnect<br>Am<br>\$<br>\$<br>\$  | ount<br>869<br>871<br>744  | Tot<br>Aı<br>\$<br>\$<br>\$   | nou                                |
| <b>Total</b><br><b>Month</b><br>January<br>February<br>March<br>April  | Units Billed<br>580<br>581   | Networ<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65  | * <b>k</b><br>\$<br>\$<br>\$<br>\$<br>\$  | 1,536<br>1,539<br>1,315<br>1,411   | Line<br>Units Billed<br>-<br>-<br>-   | Connec<br>Rate<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00   | Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Units Billed<br>580<br>581   | nation C<br>Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50   | onnect<br>Am<br>\$<br>\$<br>\$<br>\$<br>\$  | ount<br>869<br>871<br>744<br>799   | Tot<br>A1<br>\$<br>\$<br>\$<br>\$   | nou                                |
| <b>Total</b><br><b>Month</b><br>January<br>February<br>March<br>April<br>May                                     | Units Billed<br>580<br>581<br>496<br>533<br>740                                      | Networ<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65  | <b>k</b><br>\$<br>\$<br>\$<br>\$<br>\$<br>\$  | 1,536<br>1,539<br>1,315<br>1,411<br>1,962  | Line<br>Units Billed<br>-<br>-<br>-<br>-  | Rate<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00<br>\$0.00   | Amount<br>\$ -<br>\$ -<br>\$ -<br>\$ -<br>\$ -   | Units Billed<br>580<br>581<br>496<br>533<br>740                                      | nation C<br>Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50                                       | onnect<br>Am<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$  | ount<br>869<br>871<br>744<br>799<br>1,111  | Tot<br>An<br>\$<br>\$<br>\$<br>\$<br>\$   | nou<br>1                           |
| Total<br>Month<br>January<br>February<br>March<br>April<br>May<br>June   | Units Billed<br>580<br>581<br>496<br>533<br>740<br>833                               | Networ<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65  | k<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 1,536<br>1,539<br>1,315<br>1,411<br>1,962<br>2,208                                     | Line<br>Units Billed<br>-<br>-<br>-<br>-<br>-   | Connect           Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00   | Amount           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -  | Units Billed<br>580<br>581<br>496<br>533<br>740<br>833                               | Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50                               | onnect<br>Amo<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | ount<br>869<br>871<br>744<br>799<br>1,111<br>1,250                                 | Tot<br>An<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | nou<br>1.                          |
| Total<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>June<br>July                           | Units Billed<br>580<br>581<br>496<br>533<br>740<br>833<br>881                        | Networ<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65  | k<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 1,536<br>1,539<br>1,315<br>1,411<br>1,962<br>2,208<br>2,336                            | Line<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-  | Connect           Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00   | Amount           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -   | Units Billed<br>580<br>581<br>496<br>533<br>740<br>833<br>833<br>881                 | Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50                     | onnect<br>Am<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$        | ount<br>869<br>871<br>744<br>799<br>1,111<br>1,250<br>1,322                        | Tot<br>An<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                   | nou<br>1.<br>1.                    |
| Total<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August                         | Units Billed<br>580<br>581<br>496<br>533<br>740<br>833<br>881<br>1,867               | <b>Networ</b><br><b>Rate</b><br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65  | k<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 1,536<br>1,539<br>1,315<br>1,411<br>1,962<br>2,208<br>2,336<br>4,948                   | Line<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-                     | Connect           Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00                                  | Amount           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -  | Units Billed<br>580<br>581<br>496<br>533<br>740<br>833<br>881<br>1,867               | Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50                     | onnect<br>Ame<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | ount<br>869<br>871<br>744<br>799<br>1,111<br>1,250<br>1,322<br>2,801               | Tot<br>An<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | <b>nou</b><br>1,<br>1,<br>1,<br>2, |
| Total<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September            | Units Billed<br>580<br>581<br>496<br>533<br>740<br>833<br>881<br>1,867<br>605        | Networ<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65  | k<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 1,536<br>1,539<br>1,315<br>1,411<br>1,962<br>2,208<br>2,336<br>4,948<br>1,602          | Line<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00                  | Amount           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -                             | Units Billed<br>580<br>581<br>496<br>533<br>740<br>833<br>881<br>1,867<br>605        | Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50           | Amo<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S  | ount<br>869<br>871<br>744<br>799<br>1,111<br>1,250<br>1,322<br>2,801<br>907        | Tot<br>An<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | noui<br>1,<br>1,<br>1,<br>2,       |
| Total<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October | Units Billed<br>580<br>581<br>496<br>533<br>740<br>833<br>881<br>1,867<br>605<br>527 | Networ           Rate           \$2.65 | k<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 1,536<br>1,539<br>1,315<br>1,411<br>1,962<br>2,208<br>2,336<br>4,948<br>1,602<br>1,398 | Line<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00 | S         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         - | Units Billed<br>580<br>581<br>496<br>533<br>740<br>833<br>881<br>1,867<br>605<br>527 | Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50 | Amo<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S                              | ount<br>869<br>871<br>744<br>799<br>1,111<br>1,250<br>1,322<br>2,801<br>907<br>791 | Tot<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | noui<br>1,<br>1,<br>1,<br>2,       |
| Total<br>Month<br>January<br>February<br>March<br>April<br>May<br>June<br>July<br>August<br>September            | Units Billed<br>580<br>581<br>496<br>533<br>740<br>833<br>881<br>1,867<br>605        | Networ<br>Rate<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65<br>\$2.65  | k<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 1,536<br>1,539<br>1,315<br>1,411<br>1,962<br>2,208<br>2,336<br>4,948<br>1,602          | Line<br>Units Billed<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- | Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00                  | Amount           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -           \$         -                             | Units Billed<br>580<br>581<br>496<br>533<br>740<br>833<br>881<br>1,867<br>605        | Rate<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50<br>\$1.50           | Amo<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S  | ount<br>869<br>871<br>744<br>799<br>1,111<br>1,250<br>1,322<br>2,801<br>907        | Tot<br>An<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | al Li<br>noui                      |



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO                    |              | Network  |             | Line         | e Connect | ion    | Transfor     | mation Co | onnection | Total Line |
|-------------------------|--------------|----------|-------------|--------------|-----------|--------|--------------|-----------|-----------|------------|
| Month                   | Units Billed | Rate     | Amount      | Units Billed | Rate      | Amount | Units Billed | Rate      | Amount    | Amount     |
| January                 | -            | \$ 3.630 | 0\$-        | -            | \$ 0.7500 | \$-    | -            | \$ 1.8500 | \$-       | \$-        |
| February                | -            | \$ 3.630 | 0\$-        | -            | \$ 0.7500 | \$-    | -            | \$ 1.8500 | \$-       | \$-        |
| March                   |              | \$ 3.630 | 0\$-        | -            | \$ 0.7500 | \$-    | -            | \$ 1.8500 | \$ -      | \$ -       |
| April                   |              | \$ 3.630 | 0\$-        | -            | \$ 0.7500 | \$-    | -            | \$ 1.8500 | \$ -      | \$ -       |
| May                     | -            | \$ 3.630 | 0\$-        | -            | \$ 0.7500 | \$-    | -            | \$ 1.8500 | \$-       | \$-        |
| June                    | -            | \$ 3.630 | 0\$-        | -            | \$ 0.7500 | \$-    | -            | \$ 1.8500 | \$-       | \$-        |
| July                    | -            | \$ 3.630 | 0\$-        | -            | \$ 0.7500 | \$-    | -            | \$ 1.8500 | \$-       | \$-        |
| August                  | -            | \$ 3.630 | 0\$-        | -            | \$ 0.7500 | \$-    | -            | \$ 1.8500 | \$-       | \$-        |
| September               | -            | \$ 3.630 | 0\$-        | -            | \$ 0.7500 | \$-    | -            | \$ 1.8500 | \$-       | \$-        |
| October                 | -            | \$ 3.630 | 0\$-        | -            | \$ 0.7500 | \$-    | -            | \$ 1.8500 | \$-       | \$-        |
| November                | -            | \$ 3.630 | 0\$-        | -            | \$ 0.7500 | \$-    | -            | \$ 1.8500 | \$-       | \$-        |
| December                | -            | \$ 3.630 | 0\$-        | -            | \$ 0.7500 | \$-    | -            | \$ 1.8500 | \$-       | \$-        |
| Total                   | -            | \$-      | \$-         | -            | \$-       | \$-    | -            | \$-       | \$ -      | \$-        |
| Hydro One               |              | Network  |             | Line         | e Connect | ion    | Transfor     | mation Co | onnection | Total Line |
| Month                   | Units Billed | Rate     | Amount      | Units Billed | Rate      | Amount | Units Billed | Rate      | Amount    | Amount     |
| January                 | 580          | \$ 3.326 | 5 \$ 1,929  | -            | \$ 0.7667 | \$-    | 580          | \$ 1.6300 | \$ 945    | \$ 945     |
| February                | 581          | \$ 3.326 | 5 \$ 1,933  | -            | \$ 0.7667 | \$-    | 581          | \$ 1.6300 | \$ 947    | \$ 947     |
| March                   | 496          | \$ 3.326 | 5 \$ 1,650  | -            | \$ 0.7667 | \$-    | 496          | \$ 1.6300 | \$ 808    | \$ 808     |
| April                   | 533          | \$ 3.326 | 5 \$ 1,773  | -            | \$ 0.7667 | \$-    | 533          | \$ 1.6300 | \$ 869    | \$ 869     |
| May                     | 740          | \$ 3.326 | 5 \$ 2,462  | -            | \$ 0.7667 | \$-    | 740          | \$ 1.6300 | \$ 1,206  | \$ 1,206   |
| June                    | 833          | \$ 3.326 | 5 \$ 2,771  | -            | \$ 0.7667 | \$-    | 833          | \$ 1.6300 | \$ 1,358  | \$ 1,358   |
| July                    | 881          | \$ 3.326 | 5 \$ 2,931  | -            | \$ 0.7667 | \$-    | 881          | \$ 1.6300 | \$ 1,436  | \$ 1,436   |
| August                  | 1,867        | \$ 3.326 | 5 \$ 6,211  | -            | \$ 0.7667 | \$-    | 1,867        | \$ 1.6300 | \$ 3,043  | \$ 3,043   |
| September               | 605          | \$ 3.326 |             | -            |           | \$-    | 605          | \$ 1.6300 | \$ 986    | \$ 986     |
| October                 | 527          | \$ 3.326 |             |              | \$ 0.7667 |        | 527          |           | \$ 859    | \$ 859     |
| November                | 575          | \$ 3.326 |             |              |           | \$-    |              |           | \$ 937    | \$ 937     |
| December                | 602          | \$ 3.326 | 5 \$ 2,003  | -            | \$ 0.7667 | \$-    | 602          | \$ 1.6300 | \$ 981    | \$ 981     |
| Total                   | 8,820        | \$ 3.3   | 3 \$ 29,340 | -            | \$-       | \$-    | 8,820        | \$ 1.63   | \$ 14,377 | \$ 14,377  |
| Add Extra Host Here (I) |              | Network  |             | Line         | e Connect | ion    | Transform    | mation Co | onnection | Total Line |
| Month                   | Units Billed | Rate     | Amount      | Units Billed | Rate      | Amount | Units Billed | Rate      | Amount    | Amount     |
| January                 | -            | \$-      | \$ -        | -            | \$-       | \$-    | -            | s -       | \$-       | \$-        |
| February                | -            | \$ -     | \$ -        | -            | \$ -      | \$ -   | -            | \$ -      | \$ -      | \$ -       |
| March                   | -            | \$-      | \$-         | -            | \$-       | \$-    | -            | \$-       | \$-       | \$-        |
| April                   | -            | \$-      | \$-         | -            | \$-       | \$-    | -            | \$-       | \$-       | \$-        |
| May                     | -            | \$-      | \$-         | -            | \$-       | \$-    | -            | \$-       | \$-       | \$-        |
| June                    | -            | \$-      | \$-         | -            | \$-       | \$-    | -            | \$-       | \$-       | \$-        |
| July                    | -            | \$-      | \$-         | -            | \$-       | \$-    | -            | \$-       | \$-       | \$-        |
| August                  | -            | \$-      | \$-         | -            | \$-       | \$-    | -            | \$-       | \$-       | \$-        |
| September               | -            | \$-      | \$-         | -            | \$-       | \$-    | -            | \$-       | \$-       | \$-        |
| October                 | -            | \$-      | \$-         | -            | \$-       | \$-    | -            | \$-       | \$-       | \$-        |
| November                | -            | \$-      | \$-         | -            | \$-       | \$-    | -            | \$-       | \$-       | \$-        |
| December                | -            | \$-      | \$-         | -            | \$-       | \$-    | -            | \$-       | \$-       | \$-        |
| Total                   | -            | \$-      | \$-         | -            | \$-       | \$-    | -            | \$-       | \$-       | \$-        |
|                         |              |          |             |              |           |        |              |           |           |            |



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II) |              | Network |          | Line         | e Connect | tion   | Transform    | nation C | onnection | То | tal Line |
|--------------------------|--------------|---------|----------|--------------|-----------|--------|--------------|----------|-----------|----|----------|
| Month                    | Units Billed | Rate    | Amount   | Units Billed | Rate      | Amount | Units Billed | Rate     | Amount    | A  | mount    |
| January                  | - \$         | -       | \$-      | -            | \$-       | \$-    | -            | \$-      | \$-       | \$ | -        |
| February                 | - \$         | -       | \$-      | -            | \$-       | \$-    | -            | \$-      | \$-       | \$ | -        |
| March                    | - \$         | -       | \$-      | -            | \$-       | \$-    | -            | \$-      | \$-       | \$ |          |
| April                    | - \$         | -       | \$-      | -            | \$-       | \$-    | -            | \$-      | \$-       | \$ |          |
| May                      | - \$         | -       | \$-      | -            | \$-       | \$-    | -            | \$-      | \$-       | \$ |          |
| June                     | - \$         | -       | \$-      | -            | \$-       | \$-    | -            | \$-      | \$-       | \$ |          |
| July                     | - \$         | -       | \$-      | -            | \$-       | \$-    | -            | \$-      | \$-       | \$ |          |
| August                   | - \$         | -       | \$-      | -            | \$-       | \$-    | -            | \$-      | \$-       | \$ |          |
| September                | - \$         | -       | \$-      | -            | \$-       | \$-    | -            | \$-      | \$-       | \$ |          |
| October                  | - \$         | -       | \$-      | -            | \$-       | \$-    | -            | \$-      | \$-       | \$ |          |
| November                 | - \$         | -       | \$-      | -            | \$-       | \$-    | -            | \$-      | \$-       | \$ |          |
| December                 | - \$         | -       | \$-      | -            | \$-       | \$-    | -            | \$-      | \$-       | \$ | -        |
| Total                    | - \$         |         | \$-      | -            | \$ -      | \$-    | -            | \$-      | \$-       | \$ | -        |
| Total                    |              | Network |          | Line         | e Connect | tion   | Transform    | nation C | onnection | То | tal Line |
| Month                    | Units Billed | Rate    | Amount   | Units Billed | Rate      | Amount | Units Billed | Rate     | Amount    | A  | mount    |
| January                  | 580          | \$3.33  | \$ 1,929 | -            | \$0.00    | s -    | 580          | \$1.63   | \$ 945    | \$ | 945      |
| February                 | 581          | \$3.33  | \$ 1,933 | -            | \$0.00    | \$-    | 581          | \$1.63   | \$ 947    | \$ | 947      |
| March                    | 496          | \$3.33  | \$ 1,650 |              | \$0.00    | \$-    | 496          | \$1.63   | \$ 808    | \$ | 808      |
| April                    | 533          | \$3.33  | \$ 1,773 | -            | \$0.00    | \$ -   | 533          | \$1.63   | \$ 869    | \$ | 869      |
| May                      | 740          | \$3.33  | \$ 2,462 | -            | \$0.00    | \$ -   | 740          | \$1.63   | \$ 1,206  | \$ | 1,206    |
| June                     | 833          | \$3.33  | \$ 2,771 | -            | \$0.00    | s -    | 833          | \$1.63   | \$ 1,358  | \$ | 1,358    |
| July                     | 881          | \$3.33  | \$ 2,931 | -            | \$0.00    | \$-    | 881          | \$1.63   | \$ 1,436  | \$ | 1,436    |
| August                   | 1,867        | \$3.33  | \$ 6,211 | -            | \$0.00    | \$ -   | 1,867        | \$1.63   | \$ 3,043  | \$ | 3,043    |
| September                | 605          | \$3.33  | \$ 2,013 | -            | \$0.00    | \$-    | 605          | \$1.63   | \$ 986    | \$ | 986      |
| Ôctober                  | 527          | \$3.33  | \$ 1,753 | -            | \$0.00    | \$-    | 527          | \$1.63   | \$ 859    | \$ | 859      |
|                          | 575          | \$3.33  | \$ 1,913 | -            | \$0.00    | \$-    | 575          | \$1.63   | \$ 937    | \$ | 937      |
| November                 | 5/5          |         |          |              |           |        |              |          |           |    |          |
| November<br>December     | 602          | \$3.33  | \$ 2,003 | -            | \$0.00    | \$-    | 602          | \$1.63   | \$ 981    | \$ | 981      |

Transformer Allowance Credit (if applicable) \$

-

14,377

\$

Total including deduction for Transformer Allowance Credit



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| IESO                    |              | Network   |           | Line         | e Connect | tion   | Transform    | nation Co | nnection  | Tot | al Line |
|-------------------------|--------------|-----------|-----------|--------------|-----------|--------|--------------|-----------|-----------|-----|---------|
| Month                   | Units Billed | Rate      | Amount    | Units Billed | Rate      | Amount | Units Billed | Rate      | Amount    | An  | nount   |
| January                 | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-    | -            | \$ 1.9800 | \$-       | \$  | -       |
| February                | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-    | -            | \$ 1.9800 | \$ -      | \$  |         |
| March                   | -            | \$ 3.8200 | \$ -      | -            | \$ 0.8200 | \$-    | -            | \$ 1.9800 | \$-       | \$  |         |
| April                   | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-    | -            | \$ 1.9800 | \$-       | \$  | -       |
| May                     | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-    |              | \$ 1.9800 | \$-       | \$  | -       |
| June                    | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-    |              | \$ 1.9800 | \$-       | \$  | -       |
| July                    | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-    | -            | \$ 1.9800 | \$-       | \$  | -       |
| August                  | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-    | -            | \$ 1.9800 | \$-       | \$  | -       |
| September               | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-    | -            | \$ 1.9800 | \$-       | \$  | -       |
| October                 | -            |           | \$-       | -            | \$ 0.8200 | \$-    | -            |           | \$-       | \$  | -       |
| November                | -            |           | \$-       | -            | \$ 0.8200 | \$-    | -            |           | \$-       | \$  | -       |
| December                | -            | \$ 3.8200 | \$-       | -            | \$ 0.8200 | \$-    | -            | \$ 1.9800 | \$-       | \$  | -       |
| Total                   |              | \$-       | \$-       | -            | \$-       | \$-    | -            | \$-       | \$-       | \$  | -       |
| Hydro One               |              | Network   |           | Line         | e Connect | tion   | Transform    | nation Co | nnection  | Tot | al Line |
| Month                   | Units Billed | Rate      | Amount    | Units Billed | Rate      | Amount | Units Billed | Rate      | Amount    | An  | nount   |
| January                 | 580          | \$ 3.3765 | \$ 1,958  | -            | \$ 0.7167 | \$ -   | 580          | \$ 1.6200 | \$ 940    | \$  | 940     |
| February                |              | \$ 3.3765 |           |              | \$ 0.7167 | \$-    |              |           | \$ 941    | \$  | 941     |
| March                   |              | \$ 3.3765 |           | -            | \$ 0.7167 | \$ -   |              |           | \$ 804    | \$  | 804     |
| April                   |              | \$ 3.3765 |           | -            | \$ 0.7167 | \$ -   |              | \$ 1.6200 | \$ 863    | \$  | 863     |
| May                     | 740          | \$ 3.3765 | \$ 2,499  | -            | \$ 0.7167 | \$-    | 740          | \$ 1.6200 | \$ 1,199  | \$  | 1,199   |
| June                    | 833          | \$ 3.3765 | \$ 2,813  | -            | \$ 0.7167 | \$-    | 833          | \$ 1.6200 | \$ 1,349  | \$  | 1,349   |
| July                    | 881          | \$ 3.3765 | \$ 2,975  | -            | \$ 0.7167 | \$-    | 881          | \$ 1.6200 | \$ 1,427  | \$  | 1,427   |
| August                  | 1,867        | \$ 3.3765 | \$ 6,304  | -            | \$ 0.7167 | \$-    | 1,867        | \$ 1.6200 | \$ 3,025  | \$  | 3,025   |
| September               | 605          | \$ 3.3765 | \$ 2,043  | -            | \$ 0.7167 | \$-    | 605          | \$ 1.6200 | \$ 980    | \$  | 980     |
| October                 | 527          |           |           | -            | \$ 0.7167 | \$-    | 527          | \$ 1.6200 |           | \$  | 854     |
| November                |              | \$ 3.3765 |           | -            | \$ 0.7167 |        | 575          |           |           | \$  | 932     |
| December                | 602          | \$ 3.3765 | \$ 2,033  | -            | \$ 0.7167 | \$-    | 602          | \$ 1.6200 | \$ 975    | \$  | 975     |
| Total                   | 8,820        | \$ 3.38   | \$ 29,781 | -            | \$-       | \$-    | 8,820        | \$ 1.62   | \$ 14,288 | \$  | 14,288  |
| Add Extra Host Here (I) |              | Network   |           | Line         | e Connect | tion   | Transform    | nation Co | nnection  | Tot | al Line |
| Month                   | Units Billed | Rate      | Amount    | Units Billed | Rate      | Amount | Units Billed | Rate      | Amount    | An  | nount   |
| January                 | -            | \$-       | \$-       | -            | s -       | \$-    | -            | s -       | \$-       | \$  |         |
| February                | -            | s -       | \$ -      |              | s -       | \$-    |              | s -       | \$ -      | \$  |         |
| March                   | -            | \$ -      | \$ -      |              | \$ -      | \$ -   |              | \$ -      | \$ -      | \$  | -       |
| April                   | -            | \$-       | s -       |              | \$-       | \$-    |              | \$ -      | \$-       | \$  | -       |
| May                     | -            | \$-       | \$-       | -            | \$-       | \$-    | -            | \$-       | \$ -      | \$  |         |
| June                    | -            | \$ -      | \$ -      | -            | \$ -      | \$ -   | -            | \$ -      | \$ -      | \$  | -       |
| July                    | -            | \$-       | \$-       | -            | \$-       | \$-    | -            | \$-       | \$-       | \$  | -       |
| August                  | -            | \$-       | \$-       | -            | \$-       | \$-    | -            | \$-       | \$-       | \$  |         |
| September               | -            | \$-       | \$-       | -            | \$-       | \$-    | -            | \$-       | \$-       | \$  |         |
| October                 | -            | \$-       | \$-       | -            | \$-       | \$-    | -            | \$-       | \$-       | \$  | -       |
| November                | -            | \$-       | \$-       | -            | \$-       | \$-    | -            |           | \$-       | \$  | -       |
| December                | -            | \$-       | \$-       | -            | \$-       | \$-    | -            | \$-       | \$ -      | \$  | -       |
|                         |              |           |           |              |           |        |              |           |           |     |         |



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

| Add Extra Host Here (II)  |   | Ne   | twork  |  |   | Line                       | e Co   | nneo        | tion   |                            | Transform   | natic  | n Co   | nnection   | Tot                        | tal Line  |
|---|---|--|--|--|---|----------------------------|--|-------------|--|----------------------------|---|--|--|--|----------------------------|---|
| Month   | Units Billed  | 1  | Rate   | Ar   | nount   | Units Billed               | R  | ate         | A  | mount                      | Units Billed  | Ra   | ite  | Amount   | Aı                         | mount   |
| January   | -   | \$   | -  | \$   | -   |                            | \$   | -           | \$   | -                          |   | \$   | -  | \$-  | \$                         | -   |
| February  | -   | \$   | -  | \$   | -   | -                          | \$   | -           | \$   | -                          | -   | \$   | -  | \$-  | \$                         | -   |
| March   | -   | \$   | -  | \$   |   | -                          | \$   | -           | \$   | -                          | -   | \$   | -  | \$-  | \$                         | -   |
| April   | -   | \$   | -  | \$   |   | -                          | \$   | -           | \$   | -                          | -   | \$   | -  | \$-  | \$                         | -   |
| May   | -   | \$   | -  | \$   |   | -                          | \$   | -           | \$   | -                          | -   | \$   | -  | \$-  | \$                         | -   |
| June  | -   | \$   | -  | \$   | -   | -                          | \$   |             | \$   | -                          | -   | \$   | -  | \$-  | \$                         | -   |
| July  | -   | \$   | -  | \$   | -   | -                          | \$   |             | \$   | -                          | -   | \$   | -  | \$-  | \$                         | -   |
| August  | -   | \$   | -  | \$   |   | -                          | \$   | -           | \$   | -                          | -   | \$   | -  | \$-  | \$                         | -   |
| September   | -   | \$   | -  | \$   |   | -                          | \$   |             | \$   | -                          | -   | \$   |  | \$-  | \$                         | -   |
| Ôctober   | -   | \$   | -  | \$   |   | -                          | \$   |             | \$   | -                          | -   | \$   |  | \$-  | \$                         | -   |
| November  | -   | \$   | -  | \$   |   | -                          | \$   |             | \$   | -                          | -   | \$   |  | \$-  | \$                         | -   |
| December  | -   | \$   | -  | \$   | -   | -                          | \$   | -           | \$   | -                          | -   | \$   | -  | \$-  | \$                         | -   |
| Total   | -   | \$   |  | \$   | -   | -                          | \$   | -           | \$   | -                          | -   | \$   | -  | \$-  | \$                         | -   |
| Total   |   | Ne   | twork  |  |   | Line                       | e Co   | nneo        | tion   |                            | Transform   | natic  | n Co   | nnection   | To                         | tal Line  |
| Month   | Units Billed  | 1  | Rate   | Ar   | nount   | Units Billed               | R  | ate         | A  | mount                      | Units Billed  | Ra   | ite  | Amount   | Aı                         | mount   |
| January   |   |  |  |  |   |                            |  |             |  |                            |   |  |  |  |                            | 940   |
|   | 580   | \$   | 3.38   | \$   | 1.958   | -                          | \$   | -           | \$   | -                          | 580   | \$   | 1.62   | \$ 940   | S                          |   |
|   | 580<br>581  |  | 3.38<br>3.38   |  | 1,958<br>1,962  | -                          | \$<br>\$   | 1           | \$<br>\$   | -                          | 580<br>581  |  | 1.62<br>1.62   |  | \$<br>\$                   | 941   |
| February<br>March   | 581   | \$   | 3.38   | \$   | 1,962   | -                          |  | -           |  |                            |   | \$   | 1.62<br>1.62<br>1.62   | \$ 941   | \$                         |   |
| February<br>March   | 581<br>496  | \$<br>\$   | 3.38<br>3.38   | \$<br>\$   | 1,962<br>1,675  | -                          | \$   |             | \$   | -                          | 581<br>496  | \$<br>\$   | 1.62<br>1.62   | \$ 941<br>\$ 804   | \$<br>\$                   | 941   |
| February<br>March<br>April  | 581<br>496<br>533   | \$<br>\$<br>\$   | 3.38<br>3.38<br>3.38   | \$<br>\$<br>\$   | 1,962<br>1,675<br>1,800   |                            | \$<br>\$   | -           | \$<br>\$   | -                          | 581<br>496<br>533   | \$<br>\$<br>\$   | 1.62<br>1.62<br>1.62   | \$ 941<br>\$ 804<br>\$ 863   | \$<br>\$<br>\$             | 941<br>804<br>863   |
| February<br>March<br>April<br>May   | 581<br>496  | \$<br>\$<br>\$   | 3.38<br>3.38   | \$<br>\$<br>\$<br>\$   | 1,962<br>1,675<br>1,800<br>2,499  |                            | \$<br>\$<br>\$   | -           | \$<br>\$<br>\$   | -<br>-                     | 581<br>496  | \$<br>\$<br>\$<br>\$   | 1.62<br>1.62   | \$ 941<br>\$ 804<br>\$ 863<br>\$ 1,199   | \$<br>\$<br>\$             | 941<br>804<br>863<br>1,199  |
| February<br>March<br>April<br>May<br>June   | 581<br>496<br>533<br>740                                      | \$<br>\$<br>\$<br>\$   | 3.38<br>3.38<br>3.38<br>3.38                                 | \$<br>\$<br>\$<br>\$<br>\$   | 1,962<br>1,675<br>1,800<br>2,499<br>2,813                                     |                            | \$<br>\$<br>\$<br>\$   | -           | \$<br>\$<br>\$   |                            | 581<br>496<br>533<br>740                                      | \$<br>\$<br>\$<br>\$<br>\$   | 1.62<br>1.62<br>1.62<br>1.62                                 | \$ 941<br>\$ 804<br>\$ 863<br>\$ 1,199<br>\$ 1,349   | \$<br>\$<br>\$<br>\$       | 941<br>804<br>863<br>1,199<br>1,349                                 |
| February<br>March<br>April<br>May<br>June<br>July                                   | 581<br>496<br>533<br>740<br>833<br>881                        | \$<br>\$<br>\$<br>\$<br>\$<br>\$   | 3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38         | \$<br>\$<br>\$<br>\$<br>\$<br>\$   | 1,962<br>1,675<br>1,800<br>2,499<br>2,813<br>2,975                            | -<br>-<br>-<br>-<br>-<br>- | \$<br>\$<br>\$<br>\$<br>\$   | -<br>-<br>- | \$<br>\$<br>\$<br>\$   |                            | 581<br>496<br>533<br>740<br>833<br>881                        | \$<br>\$<br>\$<br>\$<br>\$<br>\$   | 1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62                 | \$ 941<br>\$ 804<br>\$ 863<br>\$ 1,199<br>\$ 1,349<br>\$ 1,427   | \$<br>\$<br>\$<br>\$<br>\$ | 941<br>804<br>863<br>1,199<br>1,349<br>1,427                        |
| February<br>March<br>April<br>May<br>June<br>July<br>August                         | 581<br>496<br>533<br>740<br>833                               | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   | 3.38<br>3.38<br>3.38<br>3.38<br>3.38                         | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                                     | 1,962<br>1,675<br>1,800<br>2,499<br>2,813                                     |                            | \$<br>\$<br>\$<br>\$<br>\$   |             | \$<br>\$<br>\$<br>\$<br>\$<br>\$   |                            | 581<br>496<br>533<br>740<br>833                               | \$<br>\$<br>\$<br>\$<br>\$<br>\$   | 1.62<br>1.62<br>1.62<br>1.62<br>1.62                         | \$ 941<br>\$ 804<br>\$ 863<br>\$ 1,199<br>\$ 1,349<br>\$ 1,427<br>\$ 3,025                               | \$ \$ \$ \$ \$ \$          | 941<br>804<br>863<br>1,199<br>1,349                                 |
| February<br>March<br>April<br>May<br>June<br>July                                   | 581<br>496<br>533<br>740<br>833<br>881<br>1,867               | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                               | 3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38 | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 1,962<br>1,675<br>1,800<br>2,499<br>2,813<br>2,975<br>6,304                   |                            | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   |             | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ |                            | 581<br>496<br>533<br>740<br>833<br>881<br>1,867<br>605        | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                         | 1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62         | \$ 941<br>\$ 804<br>\$ 863<br>\$ 1,199<br>\$ 1,349<br>\$ 1,427<br>\$ 3,025<br>\$ 980                     | * * * * * * * *            | 941<br>804<br>863<br>1,199<br>1,349<br>1,427<br>3,025               |
| February<br>March<br>April<br>May<br>June<br>July<br>August<br>September            | 581<br>496<br>533<br>740<br>833<br>881<br>1,867<br>605        | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$   | 1,962<br>1,675<br>1,800<br>2,499<br>2,813<br>2,975<br>6,304<br>2,043          | -                          | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$   |             | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | -<br>-<br>-<br>-<br>-<br>- | 581<br>496<br>533<br>740<br>833<br>881<br>1,867<br>605        | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62 | \$ 941<br>\$ 804<br>\$ 863<br>\$ 1,199<br>\$ 1,349<br>\$ 1,427<br>\$ 3,025<br>\$ 980<br>\$ 854           | * * * * * * * * *          | 941<br>804<br>863<br>1,199<br>1,349<br>1,427<br>3,025<br>980        |
| February<br>March<br>April<br>May<br>June<br>July<br>August<br>September<br>October | 581<br>496<br>533<br>740<br>833<br>881<br>1,867<br>605<br>527 | \$ \$ \$ \$ \$ \$ \$ \$ \$   | 3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38<br>3.38 | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$  | 1,962<br>1,675<br>1,800<br>2,499<br>2,813<br>2,975<br>6,304<br>2,043<br>1,779 |                            | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ |             | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$                   |                            | 581<br>496<br>533<br>740<br>833<br>881<br>1,867<br>605<br>527 | \$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$<br>\$ | 1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62<br>1.62 | \$ 941<br>\$ 804<br>\$ 863<br>\$ 1,199<br>\$ 1,349<br>\$ 1,427<br>\$ 3,025<br>\$ 980<br>\$ 854<br>\$ 932 | * * * * * * * *            | 941<br>804<br>863<br>1,199<br>1,349<br>1,427<br>3,025<br>980<br>854 |

Transformer Allowance Credit (if applicable) \$

14,288

\$

Total including deduction for Transformer Allowance Credit



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class                      | Unit | ent RTSR-<br>etwork | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW |    | Billed<br>mount | Billed<br>Amount % | W  | Current<br>holesale<br>Billing | Proposed<br>RTSR<br>Network |
|---------------------------------|------|---------------------|-----------------------------|----------------------------|----|-----------------|--------------------|----|--------------------------------|-----------------------------|
| Residential                     | kWh  | \$<br>0.0071        | 1,424,662                   |                            | \$ | 10,115          | 39.6%              | \$ | 11,620                         | \$0.0082                    |
| General Service Less Than 50 kW | kWh  | \$<br>0.0065        | 505,692                     | -                          | \$ | 3,287           | 12.9%              | \$ | 3,776                          | \$0.0075                    |
| General Service 50 to 4,999 kW  | kW   | \$<br>2.6614        | 1,652,160                   | 4,438                      | \$ | 11,811          | 46.2%              | \$ | 13,568                         | \$3.0573                    |
| Street Lighting                 | kW   | \$<br>2.0079        | 55,239                      | 163                        | \$ | 327             | 1.3%               | \$ | 376                            | \$2.3066                    |
|                                 |      |                     |                             |                            | S  | 25.541          |                    |    |                                |                             |



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class                      | Unit | ent RTSR-<br>inection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | W  | Current<br>nolesale<br>Billing | Proposed<br>RTSR<br>Connection |
|---------------------------------|------|-----------------------|-----------------------------|----------------------------|------------------|--------------------|----|--------------------------------|--------------------------------|
| Residential                     | kWh  | \$<br>0.0038          | 1,424,662                   | -                          | \$<br>5,414      | 41.4%              | \$ | 5,952                          | \$0.0042                       |
| General Service Less Than 50 kW | kWh  | \$<br>0.0033          | 505,692                     | -                          | \$<br>1,669      | 12.8%              | \$ | 1,835                          | \$0.0036                       |
| General Service 50 to 4,999 kW  | kW   | \$<br>1.3134          | 1,652,160                   | 4,438                      | \$<br>5,829      | 44.6%              | \$ | 6,408                          | \$1.4439                       |
| Street Lighting                 | kW   | \$<br>1.0160          | 55,239                      | 163                        | \$<br>166        | 1.3%               | \$ | 182                            | \$1.1170                       |
|                                 |      |                       |                             |                            | \$<br>13,077     |                    |    |                                |                                |



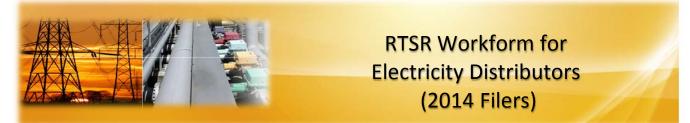
The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class                      | Unit | Adjusted<br>RTSR-<br>Network | Loss Adjusted Billed<br>kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | w  | orecast<br>holesale<br>Billing | Proposed<br>RTSR<br>Network |
|---------------------------------|------|------------------------------|-----------------------------|----------------------------|------------------|--------------------|----|--------------------------------|-----------------------------|
| Residential                     | kWh  | \$0.0082                     | 1,424,662                   |                            | 11,619.67        | 39.6%              | \$ | 11,794                         | \$0.0083                    |
| General Service Less Than 50 kW | kWh  | \$0.0075                     | 505,692                     | -                          | \$<br>3,776      | 12.9%              | \$ | 3,833                          | \$0.0076                    |
| General Service 50 to 4,999 kW  | kW   | \$3.0573                     | 1,652,160                   | 4,438                      | \$<br>13,568     | 46.2%              | \$ | 13,772                         | \$3.1032                    |
| Street Lighting                 | kW   | \$2.3066                     | 55,239                      | 163                        | \$<br>376        | 1.3%               | \$ | 382                            | \$2.3412                    |
|                                 |      |                              |                             |                            | \$<br>29,340     |                    |    |                                |                             |



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class                      | Unit | F  | djusted<br>RTSR-<br>nnection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>mount | Billed<br>Amount % | Wh | orecast<br>nolesale<br>Billing | F  | oposed<br>RTSR<br>Inection |
|---------------------------------|------|----|------------------------------|-----------------------------|----------------------------|-----------------|--------------------|----|--------------------------------|----|----------------------------|
| Residential                     | kWh  | \$ | 0.0042                       | 1,424,662                   |                            | \$<br>5,952     | 41.4%              | \$ | 5,915                          | \$ | 0.0042                     |
| General Service Less Than 50 kW | kWh  | \$ | 0.0036                       | 505,692                     | -                          | \$<br>1,835     | 12.8%              | \$ | 1,823                          | \$ | 0.0036                     |
| General Service 50 to 4,999 kW  | kW   | \$ | 1.4439                       | 1,652,160                   | 4,438                      | \$<br>6,408     | 44.6%              | \$ | 6,369                          | \$ | 1.4351                     |
| Street Lighting                 | kW   | \$ | 1.1170                       | 55,239                      | 163                        | \$<br>182       | 1.3%               | \$ | 181                            | \$ | 1.1101                     |
|                                 |      |    |                              |                             |                            | \$<br>14.377    |                    |    |                                |    |                            |



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

| Rate Class                      | Unit Proposed<br>RTSR Network |    | •      | Proposed<br>RTSR<br>Connectior |        |  |
|---------------------------------|-------------------------------|----|--------|--------------------------------|--------|--|
| Residential                     | kWh                           | \$ | 0.0083 | \$                             | 0.0042 |  |
| General Service Less Than 50 kW | kWh                           | \$ | 0.0076 | \$                             | 0.0036 |  |
| General Service 50 to 4,999 kW  | kW                            | \$ | 3.1032 | \$                             | 1.4351 |  |
| Street Lighting                 | kW                            | \$ | 2.3412 | \$                             | 1.1101 |  |

#### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix M CK & SMP Rate Zones: Tax Sharing Model

#### Entegrus Powerlines Inc. Shared Tax Savings 1. Customer Classes & Billing Determinants

|                                   |                        | 2             | 012 RRR Statistics |           | 20             | 13 Approved Rat     | es              |                  | Reve                | enue            |                       |                       |
|-----------------------------------|------------------------|---------------|--------------------|-----------|----------------|---------------------|-----------------|------------------|---------------------|-----------------|-----------------------|-----------------------|
| Rate Class                        | Billing<br>Determinant | No. Customers | kWh                | kW        | Service Charge | Distribution<br>kWh | Distribution kW | Service Charge   | Distribution<br>kWh | Distribution kW | Total                 | % of Revenue<br>Total |
| (A)                               | (B)                    | (C)           | (D)                | (E)       | (F)            | (G)                 | (H)             | (I) = (C)*(F)*12 | (J) = (D)*(G)       | (K) = (E)*(H)   | (L) = (I) + (J) + (K) | (M) = (L)/Total       |
| Chatham-Kent                      |                        |               |                    |           |                |                     |                 |                  |                     |                 |                       |                       |
| Residential                       | kWh                    | 28,704        | 233,649,318        | -         | \$18.42        | \$0.0086            | \$0.0000        | \$6,344,732.16   | \$2,009,384.13      | \$0.00          | \$8,354,116.29        | 54.5%                 |
| General Service <50 kW            | kWh                    | 3,082         | 90,524,721         | -         | \$33.82        | \$0.0114            | \$0.0000        | \$1,250,798.88   | \$1,031,981.82      | \$0.00          | \$2,282,780.70        | 14.9%                 |
| General Service >50 kW            | kW                     | 392           | 246,167,990        | 677,184   | \$119.25       | \$0.0000            | \$3.3805        | \$560,952.00     | \$0.00              | \$2,289,220.51  | \$2,850,172.51        | 18.6%                 |
| General Service Intermediate      | kW                     | 13            | 114,499,112        | 278,788   | \$96.81        | \$0.0000            | \$4.5910        | \$15,102.36      | \$0.00              | \$1,279,915.71  | \$1,295,018.07        | 8.5%                  |
| Intermediate With Self Generation | kW                     | 1             | 28,118,306         | 66,670    | \$1,344.75     | \$0.0000            | \$3.3928        | \$16,137.00      | \$0.00              | \$226,197.98    | \$242,334.98          | 1.6%                  |
| Large User                        | kW                     |               |                    |           |                |                     |                 | \$0.00           | \$0.00              | \$0.00          | \$0.00                | 0.0%                  |
| Unmetered Scattered Load          | kWh                    | 192           | 904,732            | -         | \$10.73        | \$0.0008            | \$0.0000        | \$24,721.92      | \$723.79            | \$0.00          | \$25,445.71           | 0.2%                  |
| Standby Power                     | kW                     | -             | -                  | -         | \$1.70         | \$0.0000            | \$0.0000        | \$0.00           | \$0.00              | \$0.00          | \$0.00                | 0.0%                  |
| Sentinel Lighting                 | kW                     | 340           | 361,472            | 1,016     | \$8.46         | \$0.0000            | \$0.6004        | \$34,516.80      | \$0.00              | \$610.01        | \$35,126.81           | 0.2%                  |
| Street Lighting                   | kW                     | 10,679        | 6,615,542          | 19,516    | \$1.68         | \$0.0000            | \$1.2482        | \$215,288.64     | \$0.00              | \$24,359.87     | \$239,648.51          | 1.6%                  |
| Total                             |                        | 43,403        | 720,841,193        | 1,043,174 |                |                     |                 | \$8,462,249.76   | \$3,042,089.74      | \$3,820,304.07  | \$15,324,643.57       | 100.0%                |
| Percent of Combined Revenue       |                        |               |                    |           |                |                     |                 |                  |                     |                 | 85.58%                |                       |
| Strathroy, Mt. Byrdges & Parkhill |                        |               |                    |           |                |                     |                 |                  |                     |                 |                       |                       |
| Residential                       | kWh                    | 6,469         | 57,204,582         | -         | \$14.00        | \$0.0142            | \$0.0000        | \$1,086,792.00   | \$812,305.06        | \$0.00          | \$1,899,097.06        | 73.5%                 |
| General Service <50 kW            | kWh                    | 657           | 15,968,049         | -         | \$18.50        | \$0.0049            | \$0.0000        | \$145,854.00     | \$78,243.44         | \$0.00          | \$224,097.44          | 8.7%                  |
| General Service >50 kW            | kW                     | 90            | 96,514,821         | 238,896   | \$44.21        | \$0.0000            | \$1.4651        | \$47,746.80      | \$0.00              | \$350,006.53    | \$397,753.33          | 15.4%                 |
| General Service Intermediate      | kW                     |               |                    |           |                |                     |                 | \$0.00           | \$0.00              | \$0.00          | \$0.00                | 0.0%                  |
| Intermediate With Self Generation | kW                     |               |                    |           |                |                     |                 | \$0.00           | \$0.00              | \$0.00          | \$0.00                | 0.0%                  |
| Large User                        | kW                     | 1             | 34,317,082         | 67,537    | \$3,732.61     | \$0.0000            | \$0.0550        | \$44,791.32      | \$0.00              | \$3,714.54      | \$48,505.86           | 1.9%                  |
| Unmetered Scattered Load          | kWh                    | 51            | 298,717            | -         | \$9.26         | \$0.0053            | \$0.0000        | \$5,667.12       | \$1,583.20          | \$0.00          | \$7,250.32            | 0.3%                  |
| Standby Power                     | kW                     |               |                    |           |                |                     |                 | \$0.00           | \$0.00              | \$0.00          | \$0.00                | 0.0%                  |
| Sentinel Lighting                 | kW                     | 47            | 42,906             | 120       | \$0.18         | \$0.0000            | \$1.0053        | \$101.52         | \$0.00              | \$120.64        | \$222.16              | 0.0%                  |
| Street Lighting                   | kW                     | 1,958         | 1,463,048          | 4,316     | \$0.14         | \$0.0000            | \$0.5891        | \$3,289.44       | \$0.00              | \$2,542.56      | \$5,832.00            | 0.2%                  |
| Total                             |                        | 9,273         | 205,809,205        | 310,869   |                |                     |                 | \$1,334,242.20   | \$892,131.70        | \$356,384.26    | \$2,582,758.16        | 100.0%                |
| Percent of Combined Revenue       |                        |               |                    |           |                |                     |                 |                  |                     |                 | 14.42%                |                       |
| Total                             |                        |               |                    |           |                |                     |                 |                  |                     |                 |                       |                       |
| Residential                       | kWh                    | 35,173        | 290,853,900        |           |                |                     |                 | \$7,431,524.16   | \$2,821,689.20      | \$0.00          | \$10,253,213.36       | 57.3%                 |
| General Service <50 kW            | kWh                    | 3,739         | 106,492,770        | -         |                |                     |                 | \$1,396,652.88   | \$1,110,225.26      | \$0.00          | \$2,506,878.14        | 14.0%                 |
| General Service >50 kW            | kW                     | 482           | 342,682,811        | 916,080   |                |                     |                 | \$608,698.80     | \$0.00              | \$2,639,227.04  | \$3,247,925.84        | 18.1%                 |
| General Service Intermediate      | kW                     | 13            | 114,499,112        | 278,788   |                |                     |                 | \$15,102.36      | \$0.00              | \$1,279,915.71  | \$1,295,018.07        | 7.2%                  |
| Intermediate With Self Generation | kW                     | 1             | 28,118,306         | 66,670    |                |                     |                 | \$16,137.00      | \$0.00              | \$226,197.98    | \$242,334.98          | 1.4%                  |
| Large User                        | kW                     | 1             | 34,317,082         | 67,537    |                |                     |                 | \$44,791.32      | \$0.00              | \$3,714.54      | \$48,505.86           | 0.3%                  |
| Unmetered Scattered Load          | kWh                    | 243           | 1,203,449          | -         |                |                     |                 | \$30,389.04      | \$2,306.99          | \$0.00          | \$32,696.03           | 0.2%                  |
| Standby Power                     | kW                     | -             | -                  | -         |                |                     |                 | \$0.00           | \$0.00              | \$0.00          | \$0.00                | 0.0%                  |
| Sentinel Lighting                 | kW                     | 387           | 404,378            | 1,136     |                |                     |                 | \$34,618.32      | \$0.00              | \$730.64        | \$35,348.96           | 0.2%                  |
| Street Lighting                   | kW                     | 12,637        | 8,078,590          | 23,832    |                |                     |                 | \$218,578.08     | \$0.00              | \$26,902.43     | \$245,480.51          | 1.4%                  |
| Total                             |                        | 52,676        | 926,650,398        | 1,354,043 |                |                     |                 | \$9,796,491.96   | \$3,934,221.44      | \$4,176,688.33  | \$17,907,401.73       | 100.0%                |
| Percent of Combined Revenue       |                        |               |                    |           |                |                     |                 |                  |                     |                 | 100.00%               |                       |

# **Entegrus Powerlines Inc.**

# Shared Tax Savings

# 2. Calculation of Tax Savings

|                                |               | Rates                   |             |             |
|--------------------------------|---------------|-------------------------|-------------|-------------|
| Description                    | СК            | SMP                     |             | 2014        |
|                                | (2010 COS)    | (2012 IRM) <sup>1</sup> | Total       | Estimate    |
| 1. Ontario Capital Tax         |               |                         |             |             |
| Taxable Capital                | \$56,630,166  | \$0                     |             |             |
| Deduction from taxable capital | -\$15,000,000 | \$0                     |             |             |
| Net Taxable Capital            | \$41,630,166  | \$0                     |             |             |
| Rate                           | 0.15%         |                         |             |             |
| Proration (Ended Jun 30/10)    | 49.59%        |                         |             |             |
| Total                          | \$30,966      | \$0                     | \$30,966    | \$0         |
|                                |               |                         |             |             |
| 2. Income Tax                  |               |                         |             |             |
| Regulatory Taxable Income      | \$2,459,987   | \$450,137               | \$2,910,124 | \$2,910,124 |
| Corporate Tax Rate             | 31.00%        | 21.00%                  | 26.33%      | 26.50%      |
| Tax Credits                    | -\$45,450     | \$0                     | -\$45,450   | -\$45,450   |
| Tax Impact                     | \$717,146     | \$94,529                | \$811,675   | \$725,733   |
| Grossed-up Tax Amount          | \$1,039,342   | \$119,657               | \$1,158,999 | \$987,392   |
|                                |               |                         |             |             |
| 3. Summary                     |               |                         |             |             |
| Total OCT                      | \$30,966      | \$0                     | \$30,966    | \$0         |
| Total Income                   | \$1,039,342   | \$119,657               | \$1,158,999 | \$987,392   |
| Grand Total                    | \$1,070,308   | \$119,657               | \$1,189,965 | \$987,392   |

| Incremental Tax Savings      | -\$202,573 |
|------------------------------|------------|
| Sharing of Tax Savings (50%) | -\$101,287 |

(1) EB-2011-0148, Application Manager's Summary, Page 3

### Entegrus Powerlines Inc. Shared Tax Savings Calculation 3. Rate Rider Calculation

| Total Amount            |        | -\$101,286.51 |
|-------------------------|--------|---------------|
| Chatham-Kent Allocation | 85.58% | -\$86,678.10  |
| SMP Allocation          | 14.42% | -\$14,608.40  |

| Rate Class                        | Billing<br>Determinant | % of Revenue<br>by Rate Class | Allocated Tax<br>Change | Billed kWh  | Billed kW | kWh Rate<br>Rider | kW Rate Rider |
|-----------------------------------|------------------------|-------------------------------|-------------------------|-------------|-----------|-------------------|---------------|
| Chatham-Kent                      |                        |                               |                         |             |           |                   |               |
| Residential                       | kWh                    | 54.51%                        | -\$47,251.93            | 233,649,318 | -         | -\$0.0002         |               |
| General Service <50 kW            | kWh                    | 14.90%                        | -\$12,911.69            | 90,524,721  | -         | -\$0.0001         |               |
| General Service >50 kW            | kW                     | 18.60%                        | -\$16,120.93            | 246,167,990 | 677,184   |                   | -\$0.0238     |
| General Service Intermediate      | kW                     | 8.45%                         | -\$7,324.78             | 114,499,112 | 278,788   |                   | -\$0.0263     |
| Intermediate With Self Generation | kW                     | 1.58%                         | -\$1,370.68             | 28,118,306  | 66,670    |                   | -\$0.0206     |
| Large User                        | kW                     | 0.00%                         | \$0.00                  | -           | -         |                   |               |
| Unmetered Scattered Load          | kWh                    | 0.17%                         | -\$143.92               | 904,732     | -         | -\$0.0002         |               |
| Standby Power                     | kW                     | 0.00%                         | \$0.00                  | -           | -         |                   |               |
| Sentinel Lighting                 | kW                     | 0.23%                         | -\$198.68               | 361,472     | 1,016     |                   | -\$0.1956     |
| Street Lighting                   | kW                     | 1.56%                         | -\$1,355.48             | 6,615,542   | 19,516    |                   | -\$0.0695     |
| Total                             |                        | 100.00%                       | -\$86,678.10            |             |           |                   |               |
| SMP                               |                        |                               |                         |             |           |                   |               |
| Residential                       | kWh                    | 73.53%                        | -\$10,741.53            | 57,204,582  | -         | -\$0.0002         |               |
| General Service <50 kW            | kWh                    | 8.68%                         | -\$1,267.52             | 15,968,049  | -         | -\$0.0001         |               |
| General Service >50 kW            | kW                     | 15.40%                        | -\$2,249.74             | 96,514,821  | 238,896   |                   | -\$0.0094     |
| General Service Intermediate      | kW                     | 0.00%                         | \$0.00                  | -           | -         |                   |               |
| Intermediate With Self Generation | kW                     | 0.00%                         | \$0.00                  | -           | -         |                   |               |
| Large User                        | kW                     | 1.88%                         | -\$274.36               | 34,317,082  | 67,537    |                   | -\$0.0041     |
| Unmetered Scattered Load          | kWh                    | 0.28%                         | -\$41.01                | 298,717     | -         | -\$0.0001         |               |
| Standby Power                     | kW                     | 0.00%                         | \$0.00                  | -           | -         |                   |               |
| Sentinel Lighting                 | kW                     | 0.01%                         | -\$1.26                 | 42,906      | 120       |                   | -\$0.0105     |
| Street Lighting                   | kW                     | 0.23%                         | -\$32.99                | 1,463,048   | 4,316     |                   | -\$0.0076     |
| Total                             |                        | 100.00%                       | -\$14,608.40            |             |           |                   |               |

#### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix N Newbury Rate Zone: Proposed 1595 Residual Disposition/Refund Rate Rider

### Appendix N Newbury Rate Zone: Proposed 1595 Residual Disposition/Refund Rate Rider Calculations

#### Board Approved Non-RPP 1595 Residual Balance Allocation and Rate Riders

|                         | Non-RPP Rate Rider Calculation |                                   |                     |  |    |            |  |  |  |  |  |  |  |
|-------------------------|--------------------------------|-----------------------------------|---------------------|--|----|------------|--|--|--|--|--|--|--|
| Rate Class              | Allocation<br>(Note 1)         | Allocation of<br>Residual Balance | Non-<br>RPP<br>Unit | 2012 Billed<br>Amounts<br>(non-RPP Only) |    | Rate Rider |  |  |  |  |  |  |  |
| RESIDENTIAL             | 0.00%                          | \$-                               | kWh                 | 148,919                                  | \$ | -          |  |  |  |  |  |  |  |
| GENERAL SERVICE < 50 KW | 0.00%                          | \$ -                              | kWh                 | 32,366                                   | \$ | -          |  |  |  |  |  |  |  |
| GENERAL SERVICE > 50 KW | 100.00%                        | \$ (24,197)                       | kW                  | 4,438                                    | \$ | (5.4517)   |  |  |  |  |  |  |  |
| STREET LIGHTING         | 0.00%                          | \$-                               | kW                  | 163                                      | \$ | -          |  |  |  |  |  |  |  |
| Total                   | 100%                           | \$ (24,197)                       |                     |  |    |            |  |  |  |  |  |  |  |

Note 1: Based on entire over recovery allocated to GS>50 kW rate class as approved in the Decision and Order EB-2013-0120.

#### Newbury: Board Approved RPP 1595 Residual Balance Allocation and Rate Riders

| RPP Rate Rider Calculation |                        |                                   |             |  |    |            |  |  |  |  |  |
|----------------------------|------------------------|-----------------------------------|-------------|--|----|------------|--|--|--|--|--|
| Rate Class                 | Allocation<br>(Note 1) | Allocation of<br>Residual Balance | RPP<br>Unit | 2012 Billed<br>Amounts<br>(non-RPP Only) |    | Rate Rider |  |  |  |  |  |
| RESIDENTIAL                | 38.13%                 | \$ (565)                          | kWh         | 1,346,561                                | \$ | (0.0004)   |  |  |  |  |  |
| GENERAL SERVICE < 50 KW    | 13.53%                 | \$ (201)                          | kWh         | 477,970                                  | \$ | (0.0004)   |  |  |  |  |  |
| GENERAL SERVICE > 50 KW    | 46.78%                 | \$ (693)                          | kW          | 4,438                                    | \$ | (0.1562)   |  |  |  |  |  |
| STREET LIGHTING            | 1.56%                  | \$ (23)                           | kW          | 163                                      | \$ | (0.1422)   |  |  |  |  |  |
| Total                      | 100%                   | \$ (1,482)                        |             |  |    |            |  |  |  |  |  |

Note 1: As directed by the Board on Page 10 of the Decision and Order (EB-2013-0120) on March 13, 2014

Note 2: The sum of both supporting RPP and Non-RPP residual claims (\$25,679), reconcile without exception to Entegrus'

Newbury rate zone Live Excel rate geneatory file, 'tab 5. Continuity Schedule - cell 'CP34'', and as approved in the Decision

#### **Entegrus Powerlines Inc.**

2014 IRM4 Rates Application Board File No.: EB-2013-0120 Date Filed: March 24, 2014

Appendix O SMP Rate Zone: Proposed Separate LRAM and LRAMVA Rate Riders

#### Appendix O Strathroy, Mount Brydges & Parkhill ("SMP") Separate Rate Rider for LRAM Claim

| Rate Class               | Unit   | 2012 Billing Det | erminants | Total Claim | Rate/kWh  | Rate/kW   |
|--------------------------|--------|------------------|-----------|-------------|-----------|-----------|
| Kate class               | Onit   | kWh              | kW        | Amount      | Rate/RWII | Rate/ KVV |
| Residential              | \$/kWh | 57,204,582       |           | \$28,906.38 | \$0.0005  |           |
| GS < 50 kW               | \$/kWh | 15,968,049       |           | \$8,143.83  | \$0.0005  |           |
| GS 50 to 4,999 kW        | \$/kW  | 96,514,821       | 238,896   | \$1,209.65  |           | \$0.0051  |
| Large Use                | \$/kW  | 34,317,082       | 67,537    |             |           | \$0.0000  |
| Unmetered Scattered Load | \$/kWh | 298,717          |           |             |           |           |
| Sentinel Lighting        | \$/kW  | 42,906           | 120       |             |           |           |
| Street Lighting          | \$/kW  | 1,463,048        | 4,316     |             |           |           |
| MicroFIT Generator       |        |                  |           |             |           |           |
| TOTAL                    |        | 205,809,205      | 310,869   | \$38,260    |           |           |

#### Strathroy, Mount Brydges & Parkhill ("SMP") Rate Rider for 1568 LRAMVA Claim

| Rate Class               | Unit   | 2012 Billing Det | erminants | Total Claim | Rate/kWh  | Rate/kW  |  |
|--------------------------|--------|------------------|-----------|-------------|-----------|----------|--|
| Rate class               | Onit   | kWh              | kW        | Amount      | Rate/RWII |          |  |
| Residential              | \$/kWh | 57,204,582       |           | \$8,180.45  | \$0.0001  |          |  |
| GS < 50 kW               | \$/kWh | 15,968,049       |           | \$2,427.23  | \$0.0002  |          |  |
| GS 50 to 4,999 kW        | \$/kW  | 96,514,821       | 238,896   | \$3,165.44  |           | \$0.0133 |  |
| Large Use                | \$/kW  | 34,317,082       | 67,537    | \$8.51      |           | \$0.0001 |  |
| Unmetered Scattered Load | \$/kWh | 298,717          |           |             |           |          |  |
| Sentinel Lighting        | \$/kW  | 42,906           | 120       |             |           |          |  |
| Street Lighting          | \$/kW  | 1,463,048        | 4,316     |             |           |          |  |
| MicroFIT Generator       |        |                  |           |             |           |          |  |
| TOTAL                    |        | 205,809,205      | 310,869   | \$13,782    |           |          |  |

Note 1: As instructed on page 11 of the Board's Decision (EB-2013-0120), Entegrus has recalculated separate rate riders which accurately reference the Board's decision without exception.