

500 Consumers Road North York, Ontario M2J 1P8 PO Box 650 Scarborough ON M1K 5E3 **Lorraine Chiasson** 

Regulatory Coordinator Regulatory Affairs phone: (416) 495-5499 fax: (416) 495-6072

Email: egdregulatoryproceedings@enbridge.com

March 25, 2014

## **VIA RESS, EMAIL and COURIER**

Ms. Kirsten Walli Ontario Energy Board 2300 Yonge Street Suite 2700 Toronto, Ontario M4P 1E4

Re: EB-2012-0459 - Enbridge Gas Distribution Inc. ("Enbridge")

2014 - 2018 Rate Application

**Updated Exhibits** 

Further to Enbridge Gas Distribution's filing of March 24, 2014, enclosed please find an updated exhibit as follows:

Exhibit J5.10 (updated)

This submission was filed through the Board's RESS and is available on the Company's website at www.enbridgegas.com/ratecase.

Yours truly,

(Original Signed)

Lorraine Chiasson Regulatory Coordinator

cc: Mr. F. Cass, Aird & Berlis EB-2012-0459 Intervenors

Updated: 2014-03-25

EB-2012-0459 Exhibit J5.10 Page 1 of 1

## <u>UNDERTAKING J5.10</u>

## <u>UNDERTAKING</u>

TR 81

To provide 2013 actuals for Exhibit B2, Tab 5, Schedule 1, Table 1 and Table 2.

## **RESPONSE**

| <u>Table 1 (Exhibit B2, Tab 5, Schedule 1)</u> (000's) |   |        |         |          |          |          |  |  |  |  |
|--|---|--------|---------|----------|----------|----------|--|--|--|--|
|  |   |        |         |          |          |          |  |  |  |  |
| Item   |   | 2013   | 2013    | 2014     | 2015     | 2016     |  |  |  |  |
| Number   | Description                             | Budget | Actual  | Forecast | Forecast | Forecast |  |  |  |  |
| 1  | System Integrity and Reliability Totals | 84,724 | 113,900 | 132,333  | 135,126  | 141,103  |  |  |  |  |
| 2  | Variance Year over Year (000's)         | N/A    | N/A     | 18,433   | 2,793    | 5,977    |  |  |  |  |
| 3  | Variance to Base Year (000's)           | N/A    | N/A     | 18,433   | 21,226   | 27,203   |  |  |  |  |
| 4  | Percentage Variance to Base Year (%)    | N/A    | N/A     | 16%      | 19%      | 24%      |  |  |  |  |
|  |   |        |         |          |          |          |  |  |  |  |

| Revised Table 2 (Exhibit B2, Tab 5, Schedule 1) |  |        |         |          |          |          |  |  |  |  |  |
|---|--|--------|---------|----------|----------|----------|--|--|--|--|--|
| (000's)   |  |        |         |          |          |          |  |  |  |  |  |
|   |  |        |         |          |          |          |  |  |  |  |  |
| Item  |  | 2013   | 2013    | 2014     | 2015     | 2016     |  |  |  |  |  |
| Number  | Description                            | Budget | Actual  | Forecast | Forecast | Forecast |  |  |  |  |  |
|   |  |        |         |          |          |          |  |  |  |  |  |
| 1   | Mains Replacement                      | 14,937 | 31,582  | 24,604   | 24,098   | 22,110   |  |  |  |  |  |
| 2   | Service Replacement                    | 14,591 | 23,551  | 21,118   | 25,011   | 41,216   |  |  |  |  |  |
| 3   | Station Replacement                    | 12,914 | 9,200   | 23,990   | 26,442   | 24,517   |  |  |  |  |  |
| 4   | Other System Integrity and Reliability | 26,952 | 35,058  | 41,808   | 42,650   | 35,810   |  |  |  |  |  |
| 5   | System Integrity Direct Resource Costs | 15,330 | 14,509  | 20,813   | 16,925   | 17,449   |  |  |  |  |  |
| 6   | Total System Integrity and Reliability | 84,724 | 113,900 | 132,333  | 135,126  | 141,103  |  |  |  |  |  |
|   |  |        |         |          |          |          |  |  |  |  |  |

Note: 2013 Budget does not match the originally filed Exhibit B2, Tab 5, Schedule 1 as requested in the undertaking. The 2013 Budget was developed with the Direct Resource Costs (Line 5) embedded in Items 1 through 4. For the purpose of this response the Direct Resource Cost has been prorated to Items 1 through 4 as one manner in which the Budget might have been developed.

Witness: L. Lawler