



EB-2013-0126

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Erie Thames Powerlines Corporation for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2014.

By Delegation, Before: Lynne Anderson

**FINAL RATE ORDER
March 27, 2014**

Erie Thames Powerlines Corporation (“Erie Thames Powerlines”), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the “Board”) on October 11, 2013, under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Erie Thames Powerlines charges for electricity distribution, to be effective May 1, 2014.

In its Decision and Order on the Application issued on March 13, 2014, the Board ordered Erie Thames Powerlines to review the draft Tariff of Rates and Charges and to file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information, within seven calendar days of the date of the Decision and Order.

On March 17, 2014, Erie Thames Powerlines filed a letter and advised the Board that on Appendix A to the Decision and Order, the draft Tariff of Rates and Charges mistakenly shows the rate rider for the “One time payment for Deferred PILs Variance Account 1562 Disposition – effective May 1, 2014 Applicable for each customer or connection in the former service area of Clinton Power” as a credit of \$7.96 per customer. Erie Thames Powerlines noted that this should be corrected to a credit of \$7.69 as per the Board’s decision in Erie Thames Powerlines’ Deferred PILs application EB-2013-0225.

Secondly, for the General Service 50 to 999 kW Service Classification, the Distribution Volumetric Rate was inadvertently omitted from the tariff sheet and should be included as \$2.9610/kW.

I agree with the above corrections. The Tariff of Rates and Charges appended to this Final Rate Order reflect these corrections.

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective May 1, 2014, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2014. Erie Thames Powerlines shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, March 27, 2014

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Final Rate Order

Final Tariff of Rates and Charges

Board File No: EB-2013-0126

DATED: March 27, 2014

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0126

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.44
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014		
Applicable for each customer or connection in the former service area of Clinton Power	\$/Customer	(7.69)
One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014		
Applicable for each customer or connection in the former service area of West Perth Power	\$/Customer	(1.76)
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Volumetric Rate	\$/kWh	0.0021
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism		
(SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism		
(SSM) - effective until December 31, 2014 applicable in the former service area of Clinton Power	\$/kWh	0.0006
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism		
(SSM) - effective until December 31, 2014 applicable in the former service area of West Perth Power	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0016)

Erie Thames Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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RESIDENTIAL SERVICE CLASSIFICATION (continued)

Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016

Applicable only for Non-RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0126

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.27
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014 Applicable for each customer or connection in the former service area of Clinton Power	\$/Customer	(17.27)
One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014 Applicable for each customer or connection in the former service area of West Perth Power	\$/Customer	(3.96)
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Volumetric Rate	\$/kWh	0.0020
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0005
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the former service area of Clinton Power	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the former service area of West Perth Power	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0037)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0016)

Erie Thames Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

(Continued)

Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	122.08
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10
One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014		
Applicable for each customer or connection in the former service area of Clinton Power	\$/Customer	(241.33)
One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014		
Applicable for each customer or connection in the former service area of West Perth Power	\$/Customer	(108.89)
Distribution Volumetric Rate	\$/kW	2.9610
Low Voltage Volumetric Rate	\$/kW	0.7099
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2647
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the former service area of Clinton Power	\$/kW	0.3475
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the former service area of West Perth Power	\$/kW	0.0501
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 applicable in the former service area of Clinton Power	\$/kW	2.4601
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(1.2536)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(1.3376)

Erie Thames Powerlines Corporation
TARIFF OF RATES AND CHARGES
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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
(Continued)

Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016

Applicable only for Non-RPP Customers	\$/kW	0.5252
Retail Transmission Rate - Network Service Rate	\$/kW	2.6660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6270

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0126

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,421.63
Distribution Volumetric Rate	\$/kW	4.0240
Low Voltage Volumetric Rate	\$/kW	0.7635
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2449
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(2.6210)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.1650)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	1.0980
Retail Transmission Rate - Network Service Rate	\$/kW	2.8956
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7429

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,890.55
Distribution Volumetric Rate	\$/kW	1.8179
Low Voltage Volumetric Rate	\$/kW	0.0733
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.1790
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(2.2264)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.0998)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.9327
Retail Transmission Rate - Network Service Rate	\$/kW	3.2101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9770

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0126

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.86
One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014 Applicable for each customer or connection in the former service area of Clinton Power	\$/Connection	(0.07)
One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014 Applicable for each customer or connection in the former service area of West Perth Power	\$/Connection	(0.05)
Distribution Volumetric Rate	\$/kW	22.4339
Low Voltage Volumetric Rate	\$/kW	0.5482
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.3222
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the former service area of Clinton Power	\$/kW	0.2428
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the former service area of West Perth Power	\$/kW	0.3688
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 applicable in the former service area of Clinton Power	\$/kW	2.6990
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(1.1657)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.1584)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.0058

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STREET LIGHTING SERVICE CLASSIFICATION (Continued)

Retail Transmission Rate - Network Service Rate	\$/kW	2.0590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0686

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

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EB-2013-0126

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.33
One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014 Applicable for each customer or connection in the former service area of Clinton Power	\$/Connection	(0.21)
One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014 Applicable for each customer or connection in the former service area of West Perth Power	\$/Connection	(0.08)
Distribution Volumetric Rate	\$/kW	14.9586
Low Voltage Volumetric Rate	\$/kW	0.5482
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.1392
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the former service area of Clinton Power	\$/kW	0.1160
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the former service area of West Perth Power	\$/kW	0.3933
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 applicable in the former service area of Clinton Power	\$/kW	2.7025
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(1.3050)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2015 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.5638)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.5467

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SENTINEL LIGHTING SERVICE CLASSIFICATION

(Continued)

Retail Transmission Rate - Network Service Rate	\$/kW	2.0590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2516

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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EB-2013-0126

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.05
One time payment for Deferred PILs Variance Account 1562 Disposition - effective May 1, 2014 Applicable for customers or connections in the former service area of West Perth Power	\$/Connection	(0.08)
Distribution Volumetric Rate	\$/kWh	0.1090
Low Voltage Volumetric Rate	\$/kWh	0.0020
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service area of Clinton Power	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the former service area of Clinton Power	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 applicable in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kWh	(0.0037)
Rate Rider for Deferred PILs Variance Account Disposition - effective until April 30, 2015 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.0019)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0015

Erie Thames Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2013-0126

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
 (Continued)

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0126

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,253.91
Distribution Volumetric Rate	\$/kW	3.8772
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 applicable in the service area excluding the former service area of Clinton Power and West Perth Power	\$/kW	0.2153
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2016	\$/kW	(2.6792)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	1.1224
Retail Transmission Rate - Network Service Rate	\$/kW	3.8739
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2984

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Erie Thames Powerlines Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0060