

Newmarket Tay Distribution Ltd.

EB-2013-0153

Board Staff Interrogatories

April 10, 2014

Updated 2014 IRM models

Interrogatory #1

On April 7, 2014 Board staff and Newmarket Tay participated in a non-transcribed teleconference to clarify evidence regarding Newmarket Tay's 2014 IRM application.

Board staff has made changes to all applicable models, including the Rate Generator, RTSR model and Tax sharing model as well as sheet 1 of the bill impact calculations based on the information received during the teleconference.

a) Please confirm the accuracy of the following updates:

- Rate Generator
 - Sheet 4 – Addition of Service Classification per customer class
 - Sheet 4 – Elimination of an independent Interval metered GS>50 customer class – inputs regarding volumetric rate update only
 - Sheet 5 – Removal of inputs from Continuity Schedule
 - Sheet 6 – Removal billing determinants
 - Sheet 9 – Price Cap Index Adjustment
 - Sheet 10 – Addition of Primary Metered Customer < 5000kW loss factor
 - Sheet 11 – updates:
 - Removal of incorrect DVA rate riders
 - Addition of SME charge of \$0.79
 - Update of WMSC from \$0.0052 to \$0.0044 as per EB-2013-0067
 - Update of RRRP from \$0.0011 to \$0.0013 as per EB-2013-0396
 - Addition of a sunset date of April 30, 2015 to Tax Sharing Rate Rider
 - Update of RTSR rates
- RTSR model
 - Sheet 5 – Update of Uniform Transmission rates (EB-2012-0031)
 - Sheet 5 – Update of HONI sub-transmission rates (EB-2013-0141)

- Tax Sharing model
 - Sheet 5 – Update of Cell I40 from \$699,693 to \$699,512 as per RRWF (EB-2009-0269)
- b) Please update the Rate Generator for rate riders to dispose of the deferral/variance account balances for each of the former service territories.
- c) Please provide updated bill impact calculations for the former service territories of Newmarket and Tay.

Billing Determinants – Newmarket, Tay and combined

Interrogatory #2

Ref: Manager's Summary, Rate Generator, Tab 6 – "Billing Det. for Def-Var" and Tax Sharing model, Tab 3 – "Rebased Bill Det & Rates"

Newmarket Tay provided the following billing determinants in its Manager's Summary and models:

Newmarket Hydro Volumetric Amounts from the Company's 2010 Cost of Service Application

	kWh	kW
Residential	245,792,489	
GS<50	88,897,653	
USL	211,968	
GS>50	303,846,493	756,518
Street Lights	4,797,622	13,370
Sentinel Lights	301,309	837

Tay's Hydro Volumetric Amounts from the Company's 2010 Cost of Service Application

	kWh	kW
Residential	32,185,881	
GS<50	4,804,059	
USL	162,104	
GS>50	5,703,608	13,703
Street Lights		1,208
Sentinel Lights		29

Newmarket Tay Volumetric Amounts (combination of Tay and Newmarket) from the Company's 2010 Cost of Service Application

Newmarket Tay		
	kWh	kW
Residential	277,978,370	
GS<50	93,701,712	
USL	374,072	
GS>50	309,550,101	770,221
Street Lights	5,230,133	14,578
Sentinel Lights	310,359	866

- a) Board staff is unable to reconcile the billing determinants with the Board-approved load forecast or most recent actual load data. Please provide reconciliation to the load data used on sheet 6 “Billing Det. for Def-Var” of the Rate Generator and sheet 3 of the Tax model for each of Newmarket Tay’s service territories as well as in aggregate.

RTSR Billing Determinants

Interrogatory #3

Ref: RTSR Model, Tab 4 – RRR Date

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	278,774,298		1.0383		289,451,354	-
General Service Less Than 50 kW	kWh	90,218,029		1.0383		93,673,380	-
General Service 50 to 4,999 kW	kW	292,181,514	744,870		53.76%	292,181,514	744,870
Unmetered Scattered Load	kWh	353,052		1.0383		366,574	-
Sentinel Lighting	kW	306,675	841		49.98%	306,675	841
Street Lighting	kW	5,443,403	14,888		50.11%	5,443,403	14,888

- a) Please confirm that the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” are not adjusted by Newmarket Tay’s Board approved loss factor.

Rate Generator, sheet 4 – GS 50 – 4,999 kW rate class – Interval metered

Interrogatory #4

Ref: Rate Generator, Tab 3 & 4

Newmarket Tay is showing a GS 50 – 4,999 kW rate class – Interval metered rate class without a rate class description.

- a) Please confirm that Newmarket Tay is not proposing a new rate class.
b) Please confirm if Interval metered GS>50 kW customers will continue to be billed a specific volumetric rate under the GS 50 – 4,999 kW customer class.

Disposition of Deferral and Variance Account Balances

Interrogatory #5

- a) The following Account balances do not agree to the RRR 2.1.7 filings for December 31, 2012:

	Account #	RRR 2.1.7	Dec. 31, 2012 Balance per Evidence
i.	1550	\$0	\$146,457
ii.	1590	\$(560,379)	\$0
iii.	1595	\$0	\$(560,380)

Please provide explanation for the differences between RRR filings and the amounts requested for disposition.

- b) Please indicate the amounts that Newmarket Tay is requesting for disposition in this proceeding.

Interrogatory #6

Ref: Manager's Summary, Figure 1, 2 & 3

Board staff is unable to reconcile the amounts requested for disposition to the separate allocations for Newmarket (Figure 1), Tay (Figure 2), and Newmarket and Tay (Figure 3).

- a) Please provide three separate EDDVAR continuity schedules to reflect the accurate disposition of the deferral/variance account balances for each of the former service territories (Newmarket and Tay), balances as of December 31, 2010 as well as a combined disposition for the remaining combined balance as of December 31, 2012.
- b) Please provide a summary reconciling the 3 separate allocations to each separate territory to the Total requested for disposition.

Interrogatory #7

Ref: Manager's Summary, Section 5 – Review and Disposition of Group One Deferral Account Balances

Newmarket Tay has not allocated Account 1590 (or 1595) to any service territory. It appears that the amount of \$(560,380) was missed from the rate rider calculations.

Please ensure that the information provided under Interrogatory 5 includes the disposition related to Account 1590 (or 1595).