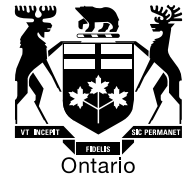


**Ontario Energy  
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**Commission de l'énergie  
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**BY E-MAIL**

April 9, 2014

Tom Barrett  
Manager, Rate Applications  
PowerStream Inc.  
161 Cityview Blvd.  
Vaughan ON L4H 0A9

Dear Mr. Barrett:

**Re: PowerStream Inc.  
2014 IRM Rate Application  
Correction to Tariff of Rates and Charges  
Board File No. EB-2013-0166**

In its Decision and Order, issued on February 20, 2014 and corrected on March 19, 2014, the Board approved the Tariff of Rates and Charges provided in the Settlement Proposal filed by PowerStream Inc. on February 4, 2014.

The Tariff of Rates and Charges provided in the Settlement Proposal did not indicate that rates for the Standby Power service class were approved on an interim basis. Additionally, the Standby Charge of \$2.6854 per kW had not been scaled by the applicable Price Cap Index of 1.40%, as is customary in IRM applications. The correct Standby Charge should be \$2.7230 per kW.

Pursuant to its powers under Rule 43.02 of the Board's *Rules of Practice and Procedure*, the Board may at any time, without notice or a hearing of any kind, correct a typographical error, error of calculation or similar error made in its orders or decisions. The Board considers these errors to be a typographical error and an error in calculation, respectively. The revised Tariff of Rates and Charges is attached. This revised Tariff of Rates and Charges replaces the tariff provided in Appendix A of the corrected Decision and Order issued by the Board on March 19, 2014. The Decision itself is not changed in any way.

Yours truly,

*Original signed by*

Kirsten Walli  
Board Secretary

Encl.

# PowerStream Inc.

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2014**  
**Implementation Date March 1, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0166

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.51
Smart Grid Funding Adder – effective until December 31, 2014	\$	0.15
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of CGAAP/CWIP Differential – effective until December 31, 2016	\$	0.20
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2014	\$	0.09
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$	0.07
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment-Account (2014) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2015	\$/kWh	(0.0006)
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0001

Issued on: February 20, 2014  
Corrected on: April 9, 2014

**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2014**  
**Implementation Date March 1, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0166

## **RESIDENTIAL SERVICE CLASSIFICATION**

### **MONTHLY RATES AND CHARGES – Delivery Component**

#### PowerStream South Rate Zone

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014

Applicable only for Non-RPP Customers

\$/kWh 0.0018

Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014

\$/kWh 0.0014

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014

\$/kWh (0.0019)

#### PowerStream Barrie Rate Zone

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014

Applicable only for Non-RPP Customers

\$/kWh 0.0031

Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014

\$/kWh 0.0017

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014

\$/kWh (0.0015)

Rate Rider for Recovery of Lost Revenue Adjustment Mechanism – effective until December 31, 2015

\$/kWh 0.0002

Retail Transmission Rate – Network Service Rate

\$/kWh 0.0077

Retail Transmission Rate – Line and Transformation Connection Service Rate

\$/kWh 0.0034

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate

\$/kWh 0.0044

Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014

\$/kWh 0.0012

Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014

\$/kWh 0.0013

Standard Supply Service – Administrative Charge (if applicable)

\$ 0.25

**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2014**  
**Implementation Date March 1, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0166

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25.75
Smart Grid Funding Adder – effective until December 31, 2014	\$	0.41
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of CGAAP/CWIP Differential – effective until December 31, 2016	\$	0.55
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2014	\$	0.27
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$	0.14
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment-Account (2014) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2015	\$/kWh	(0.0006)
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0001

**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2014**  
**Implementation Date March 1, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0166

## **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

### **MONTHLY RATES AND CHARGES – Delivery Component**

#### PowerStream South Rate Zone

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014

Applicable only for Non-RPP Customers

\$/kWh 0.0018

Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014

\$/kWh 0.0017

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014

\$/kWh (0.0018)

#### PowerStream Barrie Rate Zone

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014

Applicable only for Non-RPP Customers

\$/kWh 0.0031

Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014

\$/kWh 0.0022

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014

\$/kWh (0.0016)

Rate Rider for Recovery of Lost Revenue Adjustment Mechanism – effective until December 31, 2015

\$/kWh 0.0004

Retail Transmission Rate – Network Service Rate

\$/kWh 0.0070

Retail Transmission Rate – Line and Transformation Connection Service Rate

\$/kWh 0.0029

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate

\$/kWh 0.0044

Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014

\$/kWh 0.0012

Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014

\$/kWh 0.0013

Standard Supply Service – Administrative Charge (if applicable)

\$ 0.25

**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2014**  
**Implementation Date March 1, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0166

## **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW, both regular and interval metered. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	136.70
Smart Grid Funding Adder – effective until December 31, 2014	\$	5.21
Rate Rider for Recovery of CGAAP/CWIP Differential – effective until December 31, 2016	\$	6.99
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2014	\$	3.24
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$	0.72
Distribution Volumetric Rate	\$/kW	3.2851
Low Voltage Service Rate	\$/kW	0.1189
Rate Rider for Disposition of Global Adjustment-Account (2014) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.0720)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2015	\$/kW	(0.2207)
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0173

**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2014**  
**Implementation Date March 1, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0166

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES – Delivery Component

#### PowerStream South Rate Zone

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kW	(0.5780)

#### PowerStream Barrie Rate Zone

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kW	(0.5933)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism – effective until December 31, 2015	\$/kW	0.0099

Retail Transmission Rate – Network Service Rate	\$/kW	2.8192
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1439
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.9553
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.2376

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# PowerStream Inc.

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2014**  
**Implementation Date March 1, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0166

## LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,889.72
Smart Grid Funding Adder – effective until December 31, 2014	\$	77.98
Rate Rider for Recovery of CGAAP/CWIP Differential – effective until December 31, 2016	\$	104.59
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2014	\$	64.04
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$	30.93
Distribution Volumetric Rate	\$/kW	1.3977
Low Voltage Service Rate	\$/kW	0.1437
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2015	\$/kW	(0.1973)
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0073
<u>PowerStream South Rate Zone</u>		
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kW	(0.2042)
Retail Transmission Rate – Network Service Rate	\$/kW	3.3451
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1732

Issued on: February 20, 2014  
Corrected on: April 9, 2014



**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2014**  
**Implementation Date March 1, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0166

**LARGE USE SERVICE CLASSIFICATION**

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2014**  
**Implementation Date March 1, 2014**

**This schedule supersedes and replaces all previously  
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EB-2013-0166

## **STANDBY POWER SERVICE CLASSIFICATION**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component - APPROVED ON AN INTERIM BASIS**

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW      2.7230

**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2014**  
**Implementation Date March 1, 2014**

**This schedule supersedes and replaces all previously  
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EB-2013-0166

## **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	6.92
Smart Grid Funding Adder – effective until December 31, 2014	\$	0.08
Rate Rider for Recovery of CGAAP/CWIP Differential – effective until December 31, 2016	\$	0.11
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2014	\$	0.05
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment-Account (2014) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2015	\$/kWh	(0.0006)
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$/kWh	0.0001

Issued on: February 20, 2014  
Corrected on: April 9, 2014

**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2014**  
**Implementation Date March 1, 2014**

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approved schedules of Rates, Charges and Loss Factors**

EB-2013-0166

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES – Delivery Component

#### PowerStream South Rate Zone

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kWh	(0.0023)

#### PowerStream Barrie Rate Zone

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kWh	(0.0015)

Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2014**  
**Implementation Date March 1, 2014**

**This schedule supersedes and replaces all previously  
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EB-2013-0166

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.37
Smart Grid Funding Adder – effective until December 31, 2014	\$	0.07
Rate Rider for Recovery of CGAAP/CWIP Differential – effective until December 31, 2016	\$	0.09
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2014	\$	0.04
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$	0.02
Distribution Volumetric Rate	\$/kW	7.9143
Low Voltage Service Rate	\$/kW	0.1031
Rate Rider for Disposition of Global Adjustment-Account (2014) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.0732)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2015	\$/kW	(0.2297)
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0416
<u>PowerStream South Rate Zone</u>		
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014	\$/kW	(0.8088)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1788
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8418

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**PowerStream Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2014**  
**Implementation Date March 1, 2014**

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EB-2013-0166

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2013-0166

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	1.24
Smart Grid Funding Adder – effective until December 31, 2014	\$	0.02
Rate Rider for Recovery of CGAAP/CWIP Differential – effective until December 31, 2016	\$	0.02
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2014	\$	0.01
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$	0.01
Distribution Volumetric Rate	\$/kW	6.5692
Low Voltage Service Rate	\$/kW	0.0917
Rate Rider for Disposition of Global Adjustment-Account (2014) – effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.0653)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2015	\$/kW	(0.2002)
Rate Rider for Recovery of Incremental Capital Module Costs (2014) – in effect until the effective date of the next cost of service-based rate order	\$/kW	0.0345

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## **STREET LIGHTING SERVICE CLASSIFICATION**

### **MONTHLY RATES AND CHARGES – Delivery Component**

#### PowerStream South Rate Zone

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014

Applicable only for Non-RPP Customers

\$/kWh 0.0018

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014

\$/kW (0.6712)

#### PowerStream Barrie Rate Zone

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2014

Applicable only for Non-RPP Customers

\$/kWh 0.0031

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2014

\$/kW (0.4746)

Retail Transmission Rate – Network Service Rate

\$/kW 2.1442

Retail Transmission Rate – Line and Transformation Connection Service Rate

\$/kW 0.9270

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate

\$/kWh 0.0044

Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014

\$/kWh 0.0012

Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014

\$/kWh 0.0013

Standard Supply Service – Administrative Charge (if applicable)

\$ 0.25



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## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.40
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# PowerStream Inc.

## TARIFF OF RATES AND CHARGES

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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

<b>Customer Administration</b>		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for Other Billing Information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account History	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Legal Letter Charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours (for non-payment)	\$	65.00
Disconnect/Reconnect at meter – after regular hours (for non-payment)	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Temporary Service install and remove – overhead – no transformer	\$	500.00

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## **RETAIL SERVICE CHARGES (if applicable)**

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0345
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0243
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

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