

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Niagara-on-the-Lake Hydro Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2014

NIAGARA-ON-THE-LAKE HYDRO INC.

DRAFT RATE ORDER

Corrected and Re-filed April 10, 2014

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UPLOADED FILES (Excel and Word)¹

| | |
|---|--|
| *Revenue Requirement Work-form..... | <i>NOTL_RRWF_Settlement_20140322_20140409</i> |
| *PILS Work-form..... | <i>NOTL_PILs_Settlement_20140322_20140409</i> |
| *Load Forecast Model..... | <i>NOTL_Load Forecast_Settlement_20140322_20140409</i> |
| *Cost Allocation Model..... | <i>NOTL_Cost Allocation_Settlement_20140322_20140409</i> |
| *RTSR Model..... | <i>NOTL_RTSR_VECC IR38_20140206_20140409</i> |
| EDDVAR Model..... | <i>NOTL_2014_EDDVAR_20140409</i> |
| Draft Tariff of Rates and Charges..... | <i>NOTL_2014_Draft Tariff_20140410</i> |
| Chapter 2 Appendices..... | <i>NOTL_2014_Chapter 2 Appendices_20140410</i> |

¹ For files which have been previously submitted, indicated with an *, the date of the original filing is retained in the file name so as to indicate that the re-submitted file is the same as the previous one.

INTRODUCTION

The Board issued its Decision and Order in this case on April 3, 2014. In doing so, the Board accepted NOTL Hydro's proposal to withdraw its request to recover the \$133,025 debit balance in Account 1535. As a result, the \$133,025 is not a cost that can be recovered in rates and the Parties had now achieved a complete settlement of the issues in the proceeding.

The Board reviewed the Settlement Proposal, including the supporting material, and the Board staff's supporting submission and found that the resultant revenue requirement, together with the resultant cost allocation and rate design, would be reasonable for rate-making purposes on a cost of service basis for the test year if the Board were to accept the Settlement Proposal in its entirety. The Board did accept the Settlement Proposal in its entirety. A copy of the Settlement Proposal was attached as Appendix A of the Decision and Order.

In the Decision and Order, the Board ordered that NOTL Hydro shall file a draft Rate Order that includes revised models in Excel format and a proposed Tariff of Rates and Charges with an effective date of May 1, 2014 reflecting the Board's findings in this Decision by April 17, 2014. This document and the Excel models uploaded to RESS provide the required documents.

REVENUE REQUIREMENT

The accepted² Settlement Proposal included a base revenue requirement of \$4,462,000 and a service revenue requirement of \$4,744,877. The Table below³ summarizes the changes in the components of the revenue requirement from the original application to the Settlement Proposal.

² I.e. accepted by the Board. All subsequent references to "Settlement Proposal" in this document mean the accepted Settlement Proposal.

³ From Page 50 of the Settlement Proposal.

| Calculation of Base Revenue Requirement - Settlement vs Application | | | |
|--|---------------------|-------------------|---------------------|
| Description | Application | Change | Settlement |
| OM&A Expenses | \$ 2,230,707 | -\$ 75,445 | \$ 2,155,262 |
| Property Taxes | \$ 28,596 | \$ 0 | \$ 28,596 |
| Amortization Expenses | \$ 929,588 | -\$ 18,479 | \$ 911,109 |
| Regulated Return on Capital | \$ 1,567,217 | \$ 50,222 | \$ 1,617,439 |
| PILs | \$ 32,607 | -\$ 137 | \$ 32,470 |
| Service Revenue Requirement | \$ 4,788,716 | -\$ 43,838 | \$ 4,744,877 |
| Less: Revenue Offsets | \$ 242,751 | \$ 40,126 | \$ 282,877 |
| Base Revenue Requirement | \$ 4,545,965 | -\$ 83,964 | \$ 4,462,000 |

The associated Revenue Requirement Work-form Excel file was included via RESS with the Settlement Proposal on March 22, 2014 and is provided again via RESS as *NOTL_RRWF_Settlement_20140322_20140409*. A print-out of the RRWF was provided as Appendix 3 of the Settlement Proposal.

The 2014 PILs expense in the Settlement Proposal is \$32,470 as shown in the Table above. The associated PILs Work-form Excel file was included via RESS with the Settlement Proposal on March 22, 2014 and is provided again via RESS as *NOTL_PILs_Settlement_20140322_20140409*. A print-out of the PILS Work-form was provided as Appendix 5 of the Settlement Proposal.

LOAD FORECAST

The Settlement Proposal included a weather-normalized billed energy forecast for 2014 of 187,976,750 kWh, total customers/connections of 10,704, total kW from applicable classes of 204,554 kW and cost of power of \$19,959,228. The Table below⁴ provides a summary of this load forecast:

⁴ From Page 56 of the Settlement Proposal

| 2014 LOAD FORECAST - SETTLEMENT SUMMARY | | | |
|---|-------------------------|-----------------------|------------------------|
| RATE CLASS | APPLICATION AS FILED | AGREED ADJUSTMENTS | SETTLEMENT PROPOSAL |
| Residential | | | |
| Customers at year-end | 7,115 | 43 | 7,158 |
| kWh | 67,875,319 | (121,909) | 67,753,410 |
| Cost of Power | 6,944,665 | \$ 366,684 | \$ 7,311,349 |
| | | | |
| General Service ≤ 50 kW | | | |
| Customers at year-end | 1,351 | (13) | 1,338 |
| kWh | 37,894,182 | (633,484) | 37,260,698 |
| Cost of Power | 3,832,723 | \$ 138,471 | 3,971,194 |
| | | | |
| General Service ≥ 50 kW | | | |
| Customers at year-end | 126 | 2 | 128 |
| kWh | 80,718,464 | 755,392 | 81,473,856 |
| kW | 199,309 | 1,869 | 201,178 |
| Cost of Power | 8,211,717 | \$ 310,437 | 8,522,154 |
| | | | |
| Streetlights | | | |
| Connections at year-end | 2,058 | 0 | 2,058 |
| kWh | 1,248,464 | (0) | 1,248,464 |
| kW | 3,377 | (0) | 3,377 |
| Cost of Power | 125,408 | \$ 3,556 | 128,964 |
| | | | |
| Unmetered Loads | | | |
| Customers at year-end | 22 | (0) | 22 |
| kWh | 240,322 | 0 | 240,322 |
| Cost of Power | 24,199 | \$ 1,368 | 25,567 |
| | | | |
| Total of Above | | | |
| Customer/Connections | 10,672 | 32 | 10,704 |
| kWh | 187,976,750 | 0 | 187,976,750 |
| kW from applicable classes | 202,686 | 1,868 | 204,554 |
| Cost of Power | \$ 19,138,712 | \$ 820,516 | \$ 19,959,228 |

The associated load forecast model Excel file was provided via RESS with the Settlement Proposal on March 22, 2014 and is provided again via RESS as *NOTL_Load Forecast_Settlement_20140322_20140409*

COST ALLOCATION

The Settlement Proposal included a Table 7.1.9 ⁵ indicating the proposed revenue-to-cost ratios for each rate class as shown below:

Table 7.1.9 – Revenue-to-Cost Ratios – ADJUSTED

| Rate Class | 2011 Board Approved | 2014 Updated Cost Allocation Study | 2014 Proposed Ratios | Board Targets | |
|--------------------------|---------------------|------------------------------------|----------------------|---------------|------|
| | | | | Min to Max | |
| Residential | 95% | 85.0% | 90.14% | 85% | 115% |
| GS<50 kW | 96% | 135.4% | 120.00% | 80% | 120% |
| GS>50 kW | 134% | 135.5% | 120.00% | 80% | 120% |
| Streetlighting | 70% | 58.2% | 90.14% | 70% | 120% |
| Unmetered Scattered Load | 100% | 288.6% | 120.00% | 80% | 120% |

The associated cost allocation model Excel file was provided via RESS with the Settlement Proposal on March 22, 2014 and is provided again via RESS as *NOTL_Cost Allocation_Settlement_20140322_20140409*. Print-outs of Sheets I6.1, I6.2, I8, O1 and O2 of the model were provided as Appendix 6-8.2 of the Settlement Proposal.

DISTRIBUTION CHARGES

Fixed Charges

The Settlement Proposal indicated that the Parties agreed to maintain the current fixed/variable proportions of base revenue for all rate classes⁶. The Table 8.1.4 below⁷ shows the proposed monthly service charge based on these proportions and the numbers of customers/connections in the load forecast:

⁵ Page 59 of the Settlement Proposal

⁶ Page 63 of Settlement Proposal

⁷ From Page 63 of the Settlement Proposal

| Table 8.1.4 Proposed Monthly Service Charge | | | | | |
|--|-------------------------------------|--------------------------|---------------|------------------------|---------------------------------|
| Rate Class | 2014 Total Base Revenue Requirement | Fixed Revenue Proportion | Fixed Revenue | Customers/ Connections | Proposed Monthly Service Charge |
| Residential | \$ 2,381,452 | 64.04% | \$ 1,525,025 | 7,083 | \$ 17.94 |
| GS<50 kW | \$ 994,528 | 58.08% | \$ 577,578 | 1,291 | \$ 37.28 |
| GS>50 kW | \$ 800,431 | 49.89% | \$ 399,347 | 125 | \$ 266.42 |
| Streetlighting | \$ 278,919 | 64.85% | \$ 180,880 | 2,031 | \$ 7.42 |
| Unmetered Scattered Load | \$ 6,670 | 78.32% | \$ 5,224 | 22 | \$ 20.05 |
| Total | \$ 4,462,000 | 59.74% | \$ 2,688,053 | | |

Volumetric Charges

The Table 8.1.6⁸ in the Settlement Proposal provided the agreed-upon calculations of NOTL Hydro's volumetric distribution charges for the 2014 Test Year assuming the fixed/variable split used in designing the monthly service charge. The Table is reproduced below, showing the proposed volumetric charges. The GS>50 kW charge of \$1.9937 is the "net" volumetric charge before the transformer allowance.

| Table 8.1.6 Proposed Distribution Volumetric Charge | | | | | | |
|--|-------------------------------------|---------------|------------------|----------------------------------|-----------------|--|
| Rate Class | 2014 Total Base Revenue Requirement | Fixed Revenue | Variable Revenue | Annualized kWh or kW as required | Unit of Measure | Proposed Volumetric Distribution Charge before transformer allowance |
| Residential | \$ 2,381,452 | \$ 1,525,025 | \$ 856,427 | 67,753,410 | kWh | \$0.0126 |
| GS<50 kW | \$ 994,528 | \$ 577,578 | \$ 416,950 | 37,260,698 | kWh | \$0.0112 |
| GS>50 kW | \$ 800,431 | \$ 399,347 | \$ 401,084 | 201,178 | kW | \$1.9937 |
| Streetlighting | \$ 278,919 | \$ 180,880 | \$ 98,039 | 3,377 | kW | \$29.0338 |
| Unmetered Scattered Load | \$ 6,670 | \$ 5,224 | \$ 1,446 | 240,322 | kWh | \$0.0060 |
| Total | \$ 4,462,000 | \$ 2,688,053 | \$ 1,773,947 | | | |

Transformer Allowance

In the Settlement Proposal, the Parties accepted the proposed maintenance of the current rate of \$0.56 per kW of demand per month for the 2014 test year for eligible GS>50kW customers⁹.

⁸ Page 64 of Settlement Proposal

⁹ Page 64 of the Settlement Proposal

As indicated in the Settlement Proposal¹⁰, the proposed “net” volumetric charge of \$1.9937 per kW for the GS>50 kW class is increased by \$0.1088 to \$2.1025 in order to include the “cost” of \$21,894 of the Transformer Allowance in the GS>50kW class volumetric charge.

Summary

Based on the forgoing calculations, the following Table 8.1.7¹¹ sets out the proposed 2014 distribution charges:

| Table 8.1.7 Proposed Distribution Rates | | | |
|--|---------------------------------|-----------------|--|
| Rate Class | Proposed Monthly Service Charge | Unit of Measure | Proposed Volumetric Distribution Charge including transformer allowance adjustment |
| Residential | \$17.94 | kWh | \$0.0126 |
| GS<50 kW | \$37.28 | kWh | \$0.0112 |
| GS>50 kW | \$266.42 | kW | \$2.1025 |
| Streetlighting | \$7.42 | kW | \$29.0338 |
| Unmetered Scattered Load | \$20.05 | kWh | \$0.0060 |
| Transformer Discount | | kW | -\$0.56 |

LOSS FACTORS

The Settlement Proposal includes the proposed Total Loss Adjustment Factors as shown in the Table 8.1.9 below¹²:

¹⁰ Page 64

¹¹ From Page 65 of the Settlement Proposal

¹² From Page 66 of the settlement Proposal

Table 8.1.9 Total Loss Factor by Class

| Loss Factors | |
|---|--------|
| Supply Facilities Loss Factor (5 year average) | 1.0045 |
| Distribution Loss Factor - Secondary Metered Customers < 5,000 kW | 1.0333 |
| Distribution Loss Factor - Primary Metered Customers < 5,000 kW | 1.0229 |
| Total Loss Factor - Secondary Metered Customers < 5,000 kW | 1.0379 |
| Total Loss Factor - Primary Metered Customers < 5,000 kW | 1.0275 |

OTHER REGULATED CHARGES

Retail Transmission and Service Rates

The Settlement Proposal includes the proposed RTS rates for 2014¹³, which reflect the 2014 UTRs approved by the Board on January 9, 2014 in case EB-2012-0031, as follows:

| Rate Class | Unit | Proposed RTSR Network | Proposed RTSR Connection |
|--|------|-----------------------------|--------------------------------|
| Residential | kWh | \$ 0.0072 | \$ 0.0013 |
| General Service Less Than 50 kW | kWh | \$ 0.0066 | \$ 0.0013 |
| General Service 50 to 4,999 kW | kW | \$ 2.6853 | \$ 0.4602 |
| General Service 50 to 4,999 kW – Interval Metered | kW | \$ 2.9023 | \$ 1.1068 |
| Unmetered Scattered Load | kWh | \$ 0.0066 | \$ 0.0013 |
| Street Lighting | kW | \$ 2.0249 | \$ 0.3558 |

The associated RTSR model Excel file was provided via RESS on February 6, 2014 in response to VECC IR38 and is provided again via RESS as

NOTL_RTSR_VECC IR38_20140206_20140409

¹³ Page 67

Rural Rate Protection Charge

The Settlement Proposal includes the proposed Rural or Remote Protection Plan Rate of \$0.0013 per kWh¹⁴ as updated by the Board to be effective May 1, 2014.

Retail Service Charges

The proposed Retail Service Charges in the Settlement Proposal are as set out in the Application Exhibit 8 Tab 1 Schedule 1¹⁵ Table 8.1.8 and shown below:

Table 8.1.8: Current Retail Service Charges

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

Wholesale Market Service Rate

The proposed Wholesale Market Service Rate of \$0.0044 per kWh in the Settlement Proposal is as set out in the Application Exhibit 8 Tab 1 Schedule 1¹⁶ Page 8.

¹⁴ Page 68

¹⁵ Referred to as the "Evidence Item 1" on Page 68 of the Settlement Proposal

¹⁶ Referred to as the "Evidence Item 1" on Page 68 of the Settlement Proposal

Specific Service Charges

The proposed Specific Service Charges in the Settlement Proposal are as set out in the Application Exhibit 8 Tab 1 Schedule 1¹⁷ Table 8.1.10 and shown below:

Table 8.1.10: Current Specific Service Charges

| | | |
|---|----|----------|
| Customer Administration | | |
| Arrears Certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate Invoices for Previous Billing | \$ | 15.00 |
| Request for Other Billing Information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned Cheque Charge (plus bank charges) | \$ | 15.00 |
| Charge to Certify Cheque | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special Meter Reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| Non-Payment of Account | | |
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of Account Charge – No Disconnection | \$ | 30.00 |
| Disconnect/Reconnect Charges at Meter – During Regular Hours | \$ | 65.00 |
| Disconnect/Reconnect Charges at Meter – After Regular Hours | \$ | 185.00 |
| Disconnect/Reconnect Charges at Pole– During Regular Hours | \$ | 185.00 |
| Disconnect/Reconnect Charges at Pole – After Regular Hours | \$ | 415.00 |
| Service Call – Customer-owned Equipment – During Regular Hours | \$ | 30.00 |
| Service Call – Customer-owned Equipment – After Regular Hours | \$ | 165.00 |
| Install/Remove Load Control Device – During Regular Hours | \$ | 65.00 |
| Install/Remove Load Control Device – After Regular Hours | \$ | 185.00 |
| Temporary Service Install & Remove – Overhead – No Transformer | \$ | 500.00 |
| Temporary Service Install & Remove – Underground – No Transformer | \$ | 300.00 |
| Temporary Service Install & Remove – Overhead – with Transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles – per pole/year | \$ | 22.35 |
| Specific Charge for Bell Canada Access to the Power Poles – per pole/year | \$ | 18.36 |
| Note: Specific Charge for Bell Canada Access to the Power Poles is valid only until the existing joint-use agreement is terminated. | | |

Smart Metering Entity Charge

The proposed Smart Metering Entity Charge of \$0.79 per month for Residential and GS<50 kW customers in the Settlement Proposal is as set out in the

¹⁷ Referred to as the “Evidence Item 1” on Page 68 of the Settlement Proposal

Application Exhibit 8 Tab 1 Schedule 1¹⁸ Page 9.

RATE RIDERS

Stranded Meter Recovery

The proposed rate riders to recover stranded meter costs of \$0.49 per month for residential customers and \$3.31 per month for GS<50 kW customers are as per the calculation in the following Table from the Settlement Proposal¹⁹:

| | | | | | |
|---------------|--|------------------|------------|------------|--|
| | <u>Stranded Meters Calculation</u> | | | | |
| | Capital cost | \$ 349,266 | Actual | | |
| | Accumulated depreciation to Dec 31, 2011 | \$ 237,184 | Actual | | |
| | 2012 Depreciation | \$ 9,836 | Actual | | |
| | 2013 depreciation | \$ 9,462 | Forecast | | |
| A | Net Book Value @ Dec 31, 2013 | <u>\$ 92,784</u> | Forecast | | |
| | | | | | |
| | | Residential | GS< 50 kW | Total | |
| B | Weighted meter capital -per Staff IR17c | \$ 264,133 | \$ 332,957 | \$ 597,089 | |
| C = % of B | Allocated weighting of stranded meters | 44.2% | 55.8% | 100.0% | |
| D = C x A | Net Book Value Segregated by Rate Class | \$ 41,045 | \$ 51,740 | \$ 92,784 | |
| E | Forecast average customers in 2014 | 7,040 | 1,304 | 8,345 | |
| | | | | | |
| F = D / E /12 | Rate rider to recover stranded meter costs per Staff IR17c | \$ 0.49 | \$ 3.31 | per month | |
| | | | | | |
| | Recovery period (years) | 1 | 1 | | |
| | | | | | |
| | Number of meters stranded | 6,666 | 1,253 | 7,919 | |

Account 1572 - Z-Factor - Lightning Storm Cost Recovery

In the Settlement Proposal²⁰, the recovery of the balance of \$55,839 in this account was accepted to be recovered through the Deferral and Variance Account rate riders calculated in the EDDVAR model. These rate riders are addressed in the “Deferral and Variance Account” Section later in this draft Rate Order document.

¹⁸ Referred to as the “Evidence Item 1” on Page 68 of the Settlement Proposal

¹⁹ Page 73

²⁰ Page 74

²¹ From Page 75 of the Settlement Proposal and Sheet 2-EE of the Chapter 2 Appendices Excel model uploaded via RESS (*NOTL_2014_Chapter 2 Appendices_20140417*).

| Rate Rider Calculation for Accounts 1575 and 1576 | | | | | |
|--|--------------|----------------------------------|--|--|---------------|
| | | | | | |
| Please indicate the Rate Rider Recovery Period (in years) | | 5 | | | |
| | | | | | |
| Rate Class (Enter Rate Classes in cells below) | Units | kW / kWh / # of Customers | Balance of Accounts 1575 and 1576 | Rate Rider for Accounts 1575 and 1576 | |
| Residential | kWh | 66,912,797 | -\$ 326,911 | - | 0.0010 |
| General Service Less Than 50 kW | kWh | 35,318,239 | -\$ 172,552 | - | 0.0010 |
| General Service 50 to 4,999 kW | kW | 203,974 | -\$ 387,642 | - | 0.3801 |
| Unmetered Scattered Load | kWh | 219,430 | -\$ 1,072 | - | 0.0010 |
| Street Lighting | kW | 3,238 | -\$ 5,684 | - | 0.3511 |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| | | - | \$ - | | - |
| Total | | | -\$ 893,861 | | |

Account 1535 – not a Cost that can be Recovered in Rates

In its Decision and Order dated April 3, 2014, the Board accepted NOTL Hydro's proposal to withdraw its request to recover the \$133,025 debit balance in account 1535²². As a result, the \$133,025 is not a cost that can be recovered in rates, is not included in the rate rider calculations and has been removed from the EDDVAR model.

Deferral and Variance Accounts

The Settlement Proposal provided a Table²³ of the proposed 2014 Deferral and Variance Account rate riders by class which showed a total for recovery of \$439,305 for Group 2 Accounts exc. 1568 and 1592. Following the withdrawal of the Account 1535 balance of \$133,025 referred to above, the total for Group 2

²² Page 3 of Reply Submission filed March 31, 2014

²³ Table 9.3.9 on Page 70

Accounts exc. 1568 and 1592 is \$306,280²⁴. The resulting Table of 2014 DVA rate riders by class is presented below²⁵:

Revised Table 9.3.9 2014 DVA Rate Riders by Class

| Rate Class | Group 1 Accounts | Group 2 Accounts exc. 1568 and 1592 | Group 2 Accounts 1568 and 1592 | Total | 2012 Actual Load Data | Billing Factor | Rate |
|---------------------------------|---------------------|-------------------------------------|--------------------------------|---------------------|-----------------------|----------------|-------------|
| Residential | \$ (297,907) | \$ 229,659 | \$ (14,783) | \$ (83,031) | 66,912,797 | kWh | \$ (0.0012) |
| General Service Less Than 50 kW | \$ (157,192) | \$ 52,892 | \$ 9,250 | \$ (95,049) | 35,318,239 | kWh | \$ (0.0027) |
| General Service 50 to 4,999 kW | \$ (353,154) | \$ 20,356 | \$ (8,578) | \$ (341,377) | 203,974 | kW | \$ (1.6736) |
| Unmetered Scattered Load | \$ (981) | \$ 843 | \$ (150) | \$ (287) | 219,430 | kWh | \$ (0.0013) |
| Street Lighting | \$ (5,165) | \$ 2,530 | \$ (1,800) | \$ (4,436) | 3,238 | kW | \$ (1.3699) |
| Total | \$ (814,400) | \$ 306,280 | \$ (16,061) | \$ (524,180) | | | |

The calculation of the associated rate riders is provided in Sheet “6. Rate Rider Calculations” of the EDDVAR model as follows:

| Please indicate the Rate Rider Recovery Period (in years) | | 1 | | | | |
|---|-------|---------------------------|---------------------------------------|---|--------|--|
| Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.) | | | | | | |
| Rate Class (Enter Rate Classes in cells below) | Units | kW / kWh / # of Customers | Allocated Balance (excluding 1589) | Rate Rider for Deferral/Variance Accounts | | |
| Residential | kWh | 66,912,797 | -\$ 83,031 | - 0.0012 | \$/kWh | |
| General Service Less Than 50 kW | kWh | 35,318,239 | -\$ 95,049 | - 0.0027 | \$/kWh | |
| General Service 50 to 4,999 kW | kW | 203,974 | -\$ 341,377 | - 1.6736 | \$/kW | |
| Unmetered Scattered Load | kWh | 219,430 | -\$ 287 | - 0.0013 | \$/kWh | |
| Street Lighting | kW | 3,238 | -\$ 4,436 | - 1.3699 | \$/kW | |
| | | - | \$ - | - | | |
| | | - | \$ - | - | | |
| | | - | \$ - | - | | |
| | | - | \$ - | - | | |
| | | - | \$ - | - | | |
| | | - | \$ - | - | | |
| | | - | \$ - | - | | |
| | | - | \$ - | - | | |
| | | - | \$ - | - | | |
| | | - | \$ - | - | | |
| | | - | \$ - | - | | |
| | | - | \$ - | - | | |
| | | - | \$ - | - | | |
| Total | | | -\$ 524,180 | | | |

²⁴ Per the Revised Table 9.3.6 presented in the Reply Submission Page 4, filed March 31, 2014

²⁵ Per the Revised Table 9.3.9 presented in the Reply Submission Page 5, filed March 31, 2014

The EDDVAR model Excel file is being provided separately via RESS²⁶ as
NOTL_2014_EDDVAR_20140409

Non-RPP Global Adjustment Sub-Account

The Settlement Proposal²⁷ provided the following Table of Non-RPP Global Adjustment rate riders:

Table 9.3.10: 2014 Non-RPP Global Adjustment Rate Rider by Class

| Rate Class | RSVA - Global Adjustment | 2012 Non- RPP Quantities | Billing Factor | Rate |
|---------------------------------|--------------------------------|--------------------------------|-------------------|-------------|
| Residential | \$ (4,934) | 2,326,644 | kWh | \$ (0.0021) |
| General Service Less Than 50 kW | \$ (6,637) | 3,129,726 | kWh | \$ (0.0021) |
| General Service 50 to 4,999 kW | \$ (156,558) | 189,784 | kW | \$ (0.8249) |
| Unmetered Scattered Load | \$ - | - | kWh | \$ - |
| Street Lighting | \$ (2,252) | 2,955 | kW | \$ (0.7620) |
| Total | \$ (170,381) | | | |
| | | | | |

The calculation of the riders is provided in Sheet “6. Rate Rider Calculations” of the EDDVAR model as follows:

²⁶ Please note that there was an error in the EDDVAR model submitted with the Reply Submission on March 31, 2014 and that model should be ignored.

²⁷ Page 71

| Rate Class (Enter Rate Classes in cells below) | Units | Non-RPP kW / kWh / # of Customers | Balance of RSVA - Power - Global Adjustment | Rate Rider for RSVA - Power - Global Adjustment |
|---|-------|--------------------------------------|---|--|
| Residential | kWh | 2,326,644 | \$ 4,934 | - 0.0021 |
| General Service Less Than 50 kW | kWh | 3,129,726 | \$ 6,637 | - 0.0021 |
| General Service 50 to 4,999 kW | kW | 189,784 | \$ 156,558 | - 0.8249 |
| Unmetered Scattered Load | kWh | - | \$ - | - |
| Street Lighting | kW | 2,955 | \$ 2,252 | - 0.7620 |
| | | - | \$ - | - |
| | | - | \$ - | - |
| | | - | \$ - | - |
| | | - | \$ - | - |
| | | - | \$ - | - |
| | | - | \$ - | - |
| | | - | \$ - | - |
| | | - | \$ - | - |
| | | - | \$ - | - |
| | | - | \$ - | - |
| | | - | \$ - | - |
| | | - | \$ - | - |
| | | - | \$ - | - |
| Total | | | \$ 170,381 | |

In the Settlement Proposal, with regard to Account 1532 – Renewable Generation Connection OM&A Deferral Account, there was an agreed-upon Provincial Benefit of \$17,610 including grossed-up PILs as per the following Table²⁸, with a monthly amount of \$1,468 to be paid by the IESO²⁹:

²⁹ Please note that the amount to be paid by the IESO is not included in the draft Tariff in the following Appendix, as it is not known to NOTL Hydro at this time as to whether it should be presented there and if so, how.

| 2014 Test Year | | |
|---|----------|----------------------------------|
| | Total | Direct Benefit 6% Provincial 94% |
| Net Fixed Assets (average) | \$ - | \$ - |
| Incremental OM&A (on-going, N/A for Provincial Recovery) | \$0 | \$ - |
| Incremental OM&A (start-up, applicable for Provincial Recovery) | \$18,572 | \$ 17,457 |
| WCA 11% | | \$ 1,920 |
| Rate Base | | \$ 1,920 |
| Deemed ST Debt 4% | | \$ 77 |
| Deemed LT Debt 56% | | \$ 1,075 |
| Deemed Equity 40% | | \$ 768 |
| ST Interest 2.11% | | \$ 2 |
| LT Interest 4.96% | | \$ 53 |
| ROE 9.36% | | \$ 72 |
| Cost of Capital Total | | \$ 127 |
| OM&A | | \$ 17,457 |
| Amortization | \$ - | \$ - |
| Grossed-up PILs | | \$ 26 |
| Revenue Requirement | | \$ 17,610 |
| Provincial Rate Protection | | \$ 17,610 |
| Monthly Amount Paid by IESO | | \$ 1,468 |

DRAFT TARIFF OF RATES AND CHARGES

NOTL Hydro's draft Tariff of Rates and Charges effective May 1, 2014, incorporating the rates and charges referred to in the Sections above is provided as a following Appendix. A Word version of the draft Tariff is also provided via RESS as *NOTL_2014_Draft Tariff_20140410*.

NIAGARA-ON-THE-LAKE HYDRO INC.

APPENDIX 1

Draft Tariff

Page 1 of 8

Niagara-on-the-Lake Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0155

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 17.94 |
| Rate Rider for Stranded Meter Recovery – effective until April 30, 2015 | \$ | 0.49 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0126 |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 | \$/kWh | (0.0012) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0021) |
| Rate Rider for Disposition of Deferral/Variance Account for Accounting Changes under CGAAP - effective until April 30, 2019 | \$/kWh | (0.0010) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0013 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Page 2 of 8

Niagara-on-the-Lake Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0155

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 37.28 |
| Rate Rider for Stranded Meter Recovery– effective until April 30, 2015 | \$ | 3.31 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0112 |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 | \$/kWh | (0.0027) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0021) |
| Rate Rider for Disposition of Deferral/Variance Account for Accounting Changes under CGAAP - effective until April 30, 2019 | \$/kWh | (0.0010) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0013 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0155

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 266.42 |
| Distribution Volumetric Rate | \$/kW | 2.1025 |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 | \$/kW | (1.6736) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.8249) |
| Rate Rider for Disposition of Deferral/Variance Account for Accounting Changes under CGAAP - effective until April 30, 2019 | \$/kW | (0.3801) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.6853 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.4602 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.9023 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered | \$/kW | 1.1068 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0155

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per customer) | \$ | 20.05 |
| Distribution Volumetric Rate | \$/kWh | 0.0060 |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 | \$/kWh | (0.0013) |
| Rate Rider for Disposition of Deferral/Variance Account for Accounting Changes under CGAAP - effective until April 30, 2019 | \$/kWh | (0.0010) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0013 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

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Niagara-on-the-Lake Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0155

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved OEB process. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 7.42 |
| Distribution Volumetric Rate | \$/kW | 29.0338 |
| Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015 | \$/kW | (1.3699) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.7620) |
| Rate Rider for Disposition of Deferral/Variance Account for Accounting Changes under CGAAP - effective until April 30, 2019 | \$/kW | (0.3511) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.0249 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.3558 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0155

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.56) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

Page 7 of 8

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0155

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of Account | \$ | 15.00 |
| Pulling Post Dated Cheques | \$ | 15.00 |
| Duplicate Invoices for previous billing | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement Letter | \$ | 15.00 |
| Account History | \$ | 15.00 |
| Credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Charge to certify cheque | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|--------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |
| Disconnect/Reconnect at meter – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours | \$ | 415.00 |

| | | |
|---|----|----------|
| Service Call – Customer-owned Equipment – During Regular Hours | \$ | 30.00 |
| Service Call – Customer-owned Equipment – After Regular Hours | \$ | 165.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Temporary service install & remove – overhead – no transformer | \$ | 500.00 |
| Temporary Service Install & Remove – Underground – No Transformer | \$ | 300.00 |
| Temporary Service Install & Remove – Overhead – With Transformer | \$ | 1,000.00 |
| Specific Charge for Bell Canada Access to the Power Poles – per pole/year | \$ | 18.36 |
| Specific Charge for Access to the Power Poles - per pole/year | \$ | 22.35 |

Note: Specific Charge for Bell Canada Access to the Power Poles is valid only until the existing joint-use agreement is terminated

Niagara-on-the-Lake Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0155

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0379 |
| Total Loss Factor – Secondary Metered Customer > 5,000 kW | N/A |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0275 |
| Total Loss Factor – Primary Metered Customer > 5,000 kW | N/A |

NIAGARA-ON-THE-LAKE HYDRO INC.

APPENDIX 2

Bill Impacts

Summary of Bill Impacts associated with Draft Tariff¹

| Rate Class | Bill | Per cent Increase (Decrease) | \$ Increase (Decrease) |
|--------------------------|------------------------------------|------------------------------|------------------------|
| Residential | Total bill on TOU (including OCEB) | (3.57%) | (\$4.48) |
| GS<50 kW | Total bill on TOU (including OCEB) | (7.34%) | (\$22.85) |
| GS>50 kW | Total Bill | (9.74%) | (\$798.22) |
| Streetlights | Total Bill | 28.32% | \$4.17 |
| Unmetered Scattered Load | Total bill on TOU (including OCEB) | (24.44%) | (\$41.35) |

¹ The bill impacts submitted with the Reply Submission on March 31, 2014 mistakenly had the Stranded Meter rate riders and Rural Rate Protection riders from the original application instead of from the Settlement Proposal. The Settlement Proposal values (highlighted in green in the following pages) are reflected in the impacts in this Appendix.

Appendix 2-W Bill Impacts

Customer Class: **Residential**

TOU / non-TOU: **TOU**

Consumption **800** kWh ☐ May 1 - October 31 ☒ November 1 - April 30 (Select this radio button for applications filed after Oct

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|--|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 18.3100 | 1 | \$ 18.31 | \$ 17.9400 | 1 | \$ 17.94 | -\$ 0.37 | -2.02% |
| Smart Meter Disposition | Monthly | \$ 1.1900 | 1 | \$ 1.19 | \$ - | 1 | \$ - | -\$ 1.19 | -100.00% |
| SMIRR Recovery | Monthly | \$ 2.8400 | 1 | \$ 2.84 | \$ - | 1 | \$ - | -\$ 2.84 | -100.00% |
| Stranded Meter recovery | Monthly | \$ - | 1 | \$ - | \$ 0.4900 | 1 | \$ 0.49 | \$ 0.49 | |
| Distribution Volumetric Rate | per kWh | \$ 0.0129 | 800 | \$ 10.32 | \$ 0.0126 | 800 | \$ 10.08 | -\$ 0.24 | -2.33% |
| Sub-Total A (excluding pass through) | | | | \$ 32.66 | | | \$ 28.51 | -\$ 4.15 | -12.71% |
| Deferral/Variance Account | per kWh | -\$ 0.0006 | 800 | -\$ 0.48 | -\$ 0.0012 | 800 | -\$ 0.96 | -\$ 0.48 | 100.00% |
| Disposition Rate Rider | | | | | | | | | |
| DVA 1562 disposition | per kWh | -\$ 0.0011 | 800 | -\$ 0.88 | \$ - | 800 | \$ - | \$ 0.88 | 100.00% |
| Tax change rider | per kWh | -\$ 0.0006 | 800 | -\$ 0.48 | \$ - | 800 | \$ - | \$ 0.48 | -100.00% |
| DVA 1576 Disposition Rider | per kWh | \$ - | 800 | \$ - | -\$ 0.0010 | 800 | \$ 0.78 | -\$ 0.78 | |
| Line Losses on Cost of Power | | \$ 0.0889 | 37.04 | \$ 3.29 | \$ 0.0889 | 30.32 | \$ 2.70 | -\$ 0.60 | -18.14% |
| Smart Meter Entity Charge | Monthly | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 34.90 | | | \$ 30.25 | -\$ 4.65 | -13.32% |
| RTSR - Network | per kWh | \$ 0.0070 | 837 | \$ 5.86 | \$ 0.0072 | 830 | \$ 5.98 | \$ 0.12 | 2.03% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0012 | 837 | \$ 1.00 | \$ 0.0013 | 830 | \$ 1.08 | \$ 0.07 | 7.46% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 41.77 | | | \$ 37.31 | -\$ 4.46 | -10.67% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 837 | \$ 3.68 | \$ 0.0044 | 830 | \$ 3.65 | -\$ 0.03 | -0.80% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 837 | \$ 1.00 | \$ 0.0013 | 830 | \$ 1.08 | \$ 0.07 | 7.46% |
| Standard Supply Service Charge | Monthly | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 800 | \$ 5.60 | \$ 0.0070 | 800 | \$ 5.60 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0720 | 512 | \$ 36.86 | \$ 0.0720 | 512 | \$ 36.86 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1090 | 144 | \$ 15.70 | \$ 0.1090 | 144 | \$ 15.70 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1290 | 144 | \$ 18.58 | \$ 0.1290 | 144 | \$ 18.58 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0830 | 800 | \$ 66.40 | \$ 0.0830 | 800 | \$ 66.40 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0970 | 0 | \$ - | \$ 0.0970 | 0 | \$ - | \$ - | |
| Total Bill on TOU (before Taxes) | | | | \$ 123.44 | | | \$ 119.03 | -\$ 4.41 | -3.57% |
| HST | | 13% | | \$ 16.05 | 13% | | \$ 15.47 | -\$ 0.57 | -3.57% |
| Total Bill (including HST) | | | | \$ 139.49 | | | \$ 134.50 | -\$ 4.98 | -3.57% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 13.95 | | | -\$ 13.45 | \$ 0.50 | -3.58% |
| Total Bill on TOU (including OCEB) | | | | \$ 125.54 | | | \$ 121.05 | -\$ 4.48 | -3.57% |
| Total Bill on RPP (before Taxes) | | | | \$ 118.70 | | | \$ 114.29 | -\$ 4.41 | -3.71% |
| HST | | 13% | | \$ 15.43 | 13% | | \$ 14.86 | -\$ 0.57 | -3.71% |
| Total Bill (including HST) | | | | \$ 134.14 | | | \$ 129.15 | -\$ 4.98 | -3.71% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 13.41 | | | -\$ 12.92 | \$ 0.49 | -3.65% |
| Total Bill on RPP (including OCEB) | | | | \$ 120.73 | | | \$ 116.23 | -\$ 4.49 | -3.72% |
| Loss Factor (%) | | 4.63% | | 3.79% | | | | | |

Customer Class: **General Service Less than 50kW**

TOU / non-TOU: **TOU**

Consumption **2,000** kWh ☐ May 1 - October 31

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|--|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 45.9700 | 1 | \$ 45.97 | \$ 37.2800 | 1 | \$ 37.28 | -\$ 8.69 | -18.90% |
| Smart Meter Disposition | Monthly | \$ 3.1500 | 1 | \$ 3.15 | \$ - | 1 | \$ - | -\$ 3.15 | -100.00% |
| SMIRR Recovery | Monthly | \$ 4.8500 | 1 | \$ 4.85 | \$ - | 1 | \$ - | -\$ 4.85 | -100.00% |
| Stranded Meter recovery | Monthly | \$ - | 1 | \$ - | \$ 3.3100 | 1 | \$ 3.31 | \$ 3.31 | |
| Distribution Volumetric Rate | per kWh | \$ 0.0138 | 2000 | \$ 27.60 | \$ 0.0112 | 2000 | \$ 22.40 | -\$ 5.20 | -18.84% |
| Sub-Total A (excluding pass through) | | | | \$ 81.57 | | | \$ 62.99 | -\$ 18.58 | -22.78% |
| Deferral/Variance Account | per kWh | -\$ 0.0006 | 2000 | -\$ 1.20 | -\$ 0.0027 | 2000 | -\$ 5.40 | -\$ 4.20 | 350.00% |
| Disposition Rate Rider | per kWh | -\$ 0.0011 | 2000 | -\$ 2.20 | \$ - | 2000 | \$ - | \$ 2.20 | -100.00% |
| DVA 1562 disposition | per kWh | -\$ 0.0005 | 2000 | -\$ 1.00 | \$ - | 2000 | \$ - | \$ 1.00 | -100.00% |
| Tax change rider | per kWh | \$ - | 2000 | \$ - | -\$ 0.0010 | 2000 | -\$ 2.00 | -\$ 2.00 | |
| DVA 1576 Disposition Rider | per kWh | \$ 0.0889 | 92.60 | \$ 8.23 | \$ 0.0889 | 75.80 | \$ 6.74 | -\$ 1.49 | -18.14% |
| Line Losses on Cost of Power | Monthly | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 86.19 | | | \$ 63.12 | -\$ 23.07 | -26.77% |
| RTSR - Network | per kWh | \$ 0.0064 | 2093 | \$ 13.39 | \$ 0.0066 | 2076 | \$ 13.70 | \$ 0.31 | 2.30% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0012 | 2093 | \$ 2.51 | \$ 0.0013 | 2076 | \$ 2.70 | \$ 0.19 | 7.46% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 102.10 | | | \$ 79.52 | -\$ 22.58 | -22.11% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 2093 | \$ 9.21 | \$ 0.0044 | 2076 | \$ 9.13 | -\$ 0.07 | -0.80% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 2093 | \$ 2.51 | \$ 0.0013 | 2076 | \$ 2.70 | \$ 0.19 | 7.46% |
| Standard Supply Service Charge | Monthly | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 2000 | \$ 14.00 | \$ 0.0070 | 2000 | \$ 14.00 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0720 | 1280 | \$ 92.16 | \$ 0.0720 | 1280 | \$ 92.16 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1090 | 360 | \$ 39.24 | \$ 0.1090 | 360 | \$ 39.24 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1290 | 360 | \$ 46.44 | \$ 0.1290 | 360 | \$ 46.44 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0830 | 750 | \$ 62.25 | \$ 0.0830 | 750 | \$ 62.25 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0970 | 1250 | \$ 121.25 | \$ 0.0970 | 1250 | \$ 121.25 | \$ - | 0.00% |
| | | | | | | | | | |
| Total Bill on TOU (before Taxes) | | | | \$ 305.91 | | | \$ 283.44 | -\$ 22.47 | -7.34% |
| HST | | 13% | | \$ 39.77 | 13% | | \$ 36.85 | -\$ 2.92 | -7.34% |
| Total Bill (including HST) | | | | \$ 345.67 | | | \$ 320.29 | -\$ 25.39 | -7.34% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 34.57 | | | -\$ 32.03 | \$ 2.54 | -7.35% |
| Total Bill on TOU (including OCEB) | | | | \$ 311.10 | | | \$ 288.26 | -\$ 22.85 | -7.34% |
| | | | | | | | | | |
| Total Bill on RPP (before Taxes) | | | | \$ 311.57 | | | \$ 289.10 | -\$ 22.47 | -7.21% |
| HST | | 13% | | \$ 40.50 | 13% | | \$ 37.58 | -\$ 2.92 | -7.21% |
| Total Bill (including HST) | | | | \$ 352.07 | | | \$ 326.68 | -\$ 25.39 | -7.21% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 35.21 | | | -\$ 32.67 | \$ 2.54 | -7.21% |
| Total Bill on RPP (including OCEB) | | | | \$ 316.86 | | | \$ 294.01 | -\$ 22.85 | -7.21% |

Loss Factor (%)

4.63%

3.79%

Customer Class: **General Service 50 to 4,999 kW**

TOU / non-TOU: **non-TOU**

| Consumption | | 56,000 kWh | | May 1 - October 31 | | | | | | | |
|---|---------|------------------------|----------|--------------------|-------------|----------|-------------|------------|----------|--|--|
| | | 150 kW | | | | | | | | | |
| | | Current Board-Approved | | Proposed | | Impact | | | | | |
| Charge Unit | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change | | |
| Monthly Service Charge | Monthly | \$ 328.4100 | 1 | \$ 328.41 | \$ 266.4200 | 1 | \$ 266.42 | -\$ 61.99 | -18.88% | | |
| Distribution Volumetric Rate | per kW | \$ 2.5664 | 150 | \$ 384.96 | \$ 2.1025 | 150 | \$ 315.38 | -\$ 69.58 | -18.08% | | |
| Sub-Total A (excluding pass through) | | | | \$ 713.37 | | | \$ 581.80 | -\$ 131.57 | -18.44% | | |
| Deferral/Variance Account | per kW | -\$ 0.1856 | 150 | -\$ 27.84 | -\$ 1.6736 | 150 | -\$ 251.04 | -\$ 223.20 | 801.74% | | |
| Disposition Rate Rider | per kW | \$ 2.1024 | 150 | \$ 315.36 | \$ 0.8249 | | | | | | |
| DVA Rate Rider Non-RPP | per kW | \$ 0.1744 | 150 | \$ 26.16 | \$ - | 150 | \$ - | \$ 26.16 | -100.00% | | |
| DVA 1562 disposition | per kW | -\$ 0.0802 | 150 | -\$ 12.03 | \$ - | 150 | \$ - | \$ 12.03 | -100.00% | | |
| Tax change rider | per kW | \$ - | 150 | \$ - | \$ 0.3801 | 150 | \$ 57.01 | -\$ 57.01 | | | |
| DVA 1576 Disposition Rider | per kW | \$ 0.0876 | 2,592.80 | \$ 227.13 | \$ 0.0876 | 2,122.40 | \$ 185.92 | -\$ 41.21 | -18.14% | | |
| Line Losses on Cost of Power | | | | | | | | | | | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 1,189.83 | | | \$ 459.66 | -\$ 730.17 | -61.37% | | |
| RTSR - Network | per kW | \$ 2.5928 | 150 | \$ 388.92 | \$ 2.6853 | 150 | \$ 402.80 | \$ 13.87 | 3.57% | | |
| RTSR - Line and Transformation Connection | per kW | \$ 0.4315 | 150 | \$ 64.73 | \$ 0.4602 | 150 | \$ 69.03 | \$ 4.31 | 6.65% | | |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 1,643.47 | | | \$ 931.49 | -\$ 711.99 | -43.32% | | |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 56000 | \$ 246.40 | \$ 0.0044 | 56000 | \$ 246.40 | \$ - | 0.00% | | |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 56000 | \$ 67.20 | \$ 0.0013 | 56000 | \$ 72.80 | \$ 5.60 | 8.33% | | |
| Standard Supply Service Charge | Monthly | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% | | |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 56000 | \$ 392.00 | \$ 0.0070 | 56000 | \$ 392.00 | \$ - | 0.00% | | |
| Energy - Non RPP | per kWh | \$ 0.0876 | 56000 | \$ 4,905.60 | \$ 0.0876 | 56000 | \$ 4,905.60 | \$ - | 0.00% | | |
| Total Bill (before Taxes) | | | | \$ 7,254.92 | | | \$ 6,548.54 | -\$ 706.39 | -9.74% | | |
| HST | | 13% | | \$ 943.14 | 13% | | \$ 851.31 | -\$ 91.83 | -9.74% | | |
| Total Bill (including HST) | | | | \$ 8,198.06 | | | \$ 7,399.85 | -\$ 798.22 | -9.74% | | |
| Total Bill | | | | \$ 8,198.06 | | | \$ 7,399.85 | -\$ 798.22 | -9.74% | | |
| Loss Factor (%) | | 4.63% | | 3.79% | | | | | | | |

Customer Class: **Street Lighting**

TOU / non-TOU: **non-TOU**

| Consumption | | 50 kWh | | May 1 - October 31 | | | | | | | |
|---|---------|------------------------|--------|--------------------|--|------------|--------|-------------|--|-----------|----------|
| | | 0.14 kW | | | | | | | | | |
| | | Current Board-Approved | | Proposed | | | | | | | |
| Charge Unit | | Rate (\$) | Volume | Charge (\$) | | Rate (\$) | Volume | Charge (\$) | | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 4.9800 | 1 | \$ 4.98 | | \$ 7.4200 | 1 | \$ 7.42 | | \$ 2.44 | 49.00% |
| Distribution Volumetric Rate | per kW | \$ 19.4795 | 0.14 | \$ 2.73 | | \$ 29.0338 | 0.14 | \$ 4.06 | | \$ 1.34 | 49.05% |
| Sub-Total A (excluding pass through) | | | | \$ 7.71 | | | | \$ 11.48 | | \$ 3.78 | 49.01% |
| Deferral/Variance Account | per kW | -\$ 0.1611 | 0.14 | -\$ 0.02 | | -\$ 1.3699 | 0.14 | -\$ 0.19 | | -\$ 0.17 | 750.32% |
| Disposition Rate Rider | | | | | | | | | | | |
| DVA Rate Rider Non-RPP | per kW | \$ 1.8803 | 0.14 | \$ 0.26 | | \$ 0.7620 | 0.14 | -\$ 0.11 | | \$ 0.37 | -140.53% |
| DVA 1562 disposition | per kW | -\$ 2.4982 | 0.14 | -\$ 0.35 | | \$ - | 0.14 | \$ - | | \$ 0.35 | -100.00% |
| Tax change rider | per kW | -\$ 0.9793 | 0.14 | -\$ 0.14 | | \$ - | 0.14 | \$ - | | \$ 0.14 | -100.00% |
| DVA 1576 Disposition Rider | per kW | \$ - | 0.14 | \$ - | | \$ 0.3511 | 0.14 | -\$ 0.05 | | -\$ 0.05 | |
| Line Losses on Cost of Power | | \$ 0.0876 | 0.01 | \$ 0.00 | | \$ 0.0876 | 0.01 | \$ 0.00 | | -\$ 0.00 | -18.14% |
| Smart Meter Entity Charge | | | 1 | \$ - | | | 1 | \$ - | | \$ - | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 7.46 | | | | \$ 11.14 | | \$ 3.68 | 49.27% |
| RTSR - Network | per kW | \$ 1.9552 | 0.14 | \$ 0.27 | | \$ 2.0249 | 0.14 | \$ 0.28 | | \$ 0.01 | 3.56% |
| RTSR - Line and Transformation Connection | per kW | \$ 0.3336 | 0.14 | \$ 0.05 | | \$ 0.3558 | 0.14 | \$ 0.05 | | \$ 0.00 | 6.65% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 7.78 | | | | \$ 11.47 | | \$ 3.69 | 47.40% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 50 | \$ 0.22 | | \$ 0.0044 | 50 | \$ 0.22 | | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 50 | \$ 0.06 | | \$ 0.0013 | 50 | \$ 0.07 | | \$ 0.01 | 8.33% |
| Standard Supply Service Charge | Monthly | \$ 0.2500 | 1 | \$ 0.25 | | \$ 0.2500 | 1 | \$ 0.25 | | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 50 | \$ 0.35 | | \$ 0.0070 | 50 | \$ 0.35 | | \$ - | 0.00% |
| Energy - Non RPP | per kWh | \$ 0.0876 | 50 | \$ 4.38 | | \$ 0.0876 | 50 | \$ 4.38 | | \$ - | 0.00% |
| Total Bill (before Taxes) | | | | \$ 13.04 | | | | \$ 16.74 | | \$ 3.69 | 28.32% |
| HST | | 13% | | \$ 1.70 | | 13% | | \$ 2.18 | | \$ 0.48 | 28.32% |
| Total Bill (including HST) | | | | \$ 14.74 | | | | \$ 18.91 | | \$ 4.17 | 28.32% |
| Total Bill | | | | \$ 14.74 | | | | \$ 18.91 | | \$ 4.17 | 28.32% |
| Loss Factor (%) | | 4.63% | | | | 3.79% | | | | | |

Customer Class: **Unmetered Scattered Load**

TOU / non-TOU: **TOU**

Consumption: **900** kWh ○ May 1 - October 31

| | Charge Unit | Current Board-Approved | | | Proposed | | | Impact | |
|--|-------------|------------------------|--------|-------------|------------|--------|-------------|-----------|----------|
| | | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | Monthly | \$ 54.3100 | 1 | \$ 54.31 | \$ 20.0500 | 1 | \$ 20.05 | -\$ 34.26 | -63.08% |
| Distribution Volumetric Rate | per kWh | \$ 0.0163 | 900 | \$ 14.67 | \$ 0.0060 | 900 | \$ 5.41 | -\$ 9.26 | -63.09% |
| Sub-Total A (excluding pass through) | | | | \$ 68.98 | | | \$ 25.46 | -\$ 43.52 | -63.08% |
| Deferral/Variance Account | per kWh | -\$ 0.0008 | 900 | -\$ 0.72 | -\$ 0.0013 | 900 | -\$ 1.17 | -\$ 0.45 | 62.50% |
| Disposition Rate Rider | per kWh | -\$ 0.0037 | 900 | -\$ 3.33 | \$ - | 900 | \$ - | \$ 3.33 | -100.00% |
| DVA 1562 disposition | per kWh | -\$ 0.0014 | 900 | -\$ 1.26 | \$ - | 900 | \$ - | \$ 1.26 | -100.00% |
| Tax change rider | per kWh | \$ - | 900 | \$ - | -\$ 0.0010 | 900 | -\$ 0.88 | -\$ 0.88 | |
| DVA 1576 Disposition Rider | per kWh | \$ 0.0889 | 41.67 | \$ 3.71 | \$ 0.0889 | 34.11 | \$ 3.03 | -\$ 0.67 | -18.14% |
| Line Losses on Cost of Power | | | | | | | | | |
| Sub-Total B - Distribution (includes Sub-Total A) | | | | \$ 67.38 | | | \$ 26.45 | -\$ 40.93 | -60.74% |
| RTSR - Network | per kWh | \$ 0.0064 | 942 | \$ 6.03 | \$ 0.0066 | 934 | \$ 6.17 | \$ 0.14 | 2.30% |
| RTSR - Line and Transformation Connection | per kWh | \$ 0.0012 | 942 | \$ 1.13 | \$ 0.0013 | 934 | \$ 1.21 | \$ 0.08 | 7.46% |
| Sub-Total C - Delivery (including Sub-Total B) | | | | \$ 74.53 | | | \$ 33.83 | -\$ 40.70 | -54.61% |
| Wholesale Market Service Charge (WMSC) | per kWh | \$ 0.0044 | 942 | \$ 4.14 | \$ 0.0044 | 934 | \$ 4.11 | -\$ 0.03 | -0.80% |
| Rural and Remote Rate Protection (RRRP) | per kWh | \$ 0.0012 | 942 | \$ 1.13 | \$ 0.0013 | 934 | \$ 1.21 | \$ 0.08 | 7.46% |
| Standard Supply Service Charge | Monthly | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | per kWh | \$ 0.0070 | 900 | \$ 6.30 | \$ 0.0070 | 900 | \$ 6.30 | \$ - | 0.00% |
| TOU - Off Peak | per kWh | \$ 0.0720 | 576 | \$ 41.47 | \$ 0.0720 | 576 | \$ 41.47 | \$ - | 0.00% |
| TOU - Mid Peak | per kWh | \$ 0.1090 | 162 | \$ 17.66 | \$ 0.1090 | 162 | \$ 17.66 | \$ - | 0.00% |
| TOU - On Peak | per kWh | \$ 0.1290 | 162 | \$ 20.90 | \$ 0.1290 | 162 | \$ 20.90 | \$ - | 0.00% |
| Energy - RPP - Tier 1 | per kWh | \$ 0.0830 | 750 | \$ 62.25 | \$ 0.0830 | 750 | \$ 62.25 | \$ - | 0.00% |
| Energy - RPP - Tier 2 | per kWh | \$ 0.0970 | 150 | \$ 14.55 | \$ 0.0970 | 150 | \$ 14.55 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | | \$ 166.38 | | | \$ 125.73 | -\$ 40.65 | -24.43% |
| HST | 13% | | | \$ 21.63 | 13% | | \$ 16.34 | -\$ 5.28 | -24.43% |
| Total Bill (including HST) | | | | \$ 188.01 | | | \$ 142.08 | -\$ 45.94 | -24.43% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 18.80 | | | -\$ 14.21 | \$ 4.59 | -24.41% |
| Total Bill on TOU (including OCEB) | | | | \$ 169.21 | | | \$ 127.87 | -\$ 41.35 | -24.44% |
| Total Bill on RPP (before Taxes) | | | | \$ 163.16 | | | \$ 122.50 | -\$ 40.65 | -24.92% |
| HST | 13% | | | \$ 21.21 | 13% | | \$ 15.93 | -\$ 5.28 | -24.92% |
| Total Bill (including HST) | | | | \$ 184.37 | | | \$ 138.43 | -\$ 45.94 | -24.92% |
| Ontario Clean Energy Benefit ¹ | | | | -\$ 18.44 | | | -\$ 13.84 | \$ 4.60 | -24.95% |
| Total Bill on RPP (including OCEB) | | | | \$ 165.93 | | | \$ 124.59 | -\$ 41.34 | -24.91% |

Loss Factor (%)

4.63%

3.79%