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# 1 RATE DESIGN

#### 2 RATE DESIGN OVERVIEW

This Exhibit documents and explains Horizon Utilities' proposed rate design and the resulting
rate calculations for each of the years 2015 through 2019.

5 Horizon Utilities has determined its total service revenue requirement for each of the five test 6 years that are the subject of this Application. The annual service revenue requirement is 7 derived from Horizon Utilities' capital and operating forecasts, weather normalized usage, 8 forecasted customer, connection, and device counts, regulated return on rate base, and PILs 9 liability for each separate year. The annual service revenue requirements are summarized 10 below in Table 8-1.

		2015	2016	2017	2018	201
OM&A Expenses	\$	62,332,489	\$ 64,089,437	\$ 65,946,564	\$ 67,394,756	\$ 68,821,87
Amortization/Depreciation	\$	24,970,618	\$ 26,487,624	\$ 26,379,676	\$ 25,824,486	\$ 26,490,67
Property Tax	\$	300,190	\$ 304,693	\$ 309,263	\$ 313,902	\$ 318,61
Income Tax (Grossed Up)	\$	2,915,069	\$ 4,289,143	\$ 4,473,115	\$ 3,952,701	\$ 3,966,86
Return						
Deemed Interest Expense	\$	9,809,232	\$ 10,181,190	\$ 10,608,708	\$ 11,605,518	\$ 12,571,67
Return on Deemed Equity	\$	18,106,344	\$ 18,792,922	\$ 19,582,055	\$ 20,495,153	\$ 21,466,09
Service Revenue Requirement (before Revenues)	\$ <sup>^</sup>	118,433,942	\$ 124,145,010	\$ 127,299,380	\$ 129,586,516	\$ 133,635,79
Revenue Offsets	\$	5,477,916	\$ 5,516,509	\$ 5,555,937	\$ 5,666,198	\$ 5,753,89
Base Revenue Requirement	\$ ´	112,956,026	\$ 118,628,501	\$ 121,743,444	\$ 123,920,317	\$ 127,881,89
Distribution Revenue	\$ <sup>·</sup>	112,956,026	\$ 118,628,501	\$ 121,743,444	\$ 123,920,317	\$ 127,881,89
Other Revenue	\$	5,477,916	\$ 5,516,509	\$ 5,555,937	\$ 5,666,198	\$ 5,753,89
Total Revenues	\$ ´	118,433,942	\$ 124,145,010	\$ 127,299,380	\$ 129,586,516	\$ 133,635,79
Difference	\$	-	\$ -	\$ -	\$ -	\$ -

#### 11 Table 8-1 - Service Revenue Requirement

The base revenue requirement is allocated to the various rate classes using the proposed apportionment of revenue for each year as identified in Table 8-2, below. The table provides the change in Base Revenue Requirement by rate class for 2015 at existing rates as compared to the proposed Base Revenue Requirement by class followed by the Proposed Base Revenue Requirement for 2016 through 2019.

Customer Class	/ Propo	5 Base Revenue Mocation on Prtion of Revenue Existing Rates	2015 Proposed Base Revenue		16 Proposed ase Revenue	2017 Proposed Base Revenue		18 Proposed ase Revenue			
Residential	\$	69,461,355	\$	69,461,355	\$ 72,903,466	\$ 74,595,365	\$	75,944,135	\$	78,365,794	
GS < 50 kW	\$	13,595,208	\$	15,412,682	\$ 16,160,545	\$ 16,549,987	\$	16,829,093	\$	17,351,714	
GS >50 to 4999 kW	\$	18,873,896	\$	21,400,734	\$ 22,482,464	\$ 23,137,026	\$	23,538,584	\$	24,297,713	
Standby	\$	818,171	\$	739,292	\$ 794,058	\$ 836,832	\$	872,552	\$	920,444	
LU (1)	\$	3,104,305	\$	2,157,451	\$ 2,269,990	\$ 2,331,533	\$	2,378,306	\$	2,460,571	
LU (2)	\$	4,085,327	\$	480,086	\$ 580,573	\$ 782,837	\$	804,863	\$	838,452	
Sentinel Lights	\$	41,215	\$	46,725	\$ 47,588	\$ 47,446	\$	46,828	\$	46,806	
Street Lighting	\$	2,417,497	\$	2,740,679	\$ 2,867,294	\$ 2,933,368	\$	2,975,756	\$	3,059,543	
Unmetered and Scattered	\$	559,051	\$	517,021	\$ 522,521	\$ 529,049	\$	530,200	\$	540,863	
Total	\$	112,956,026	\$	112.956.026	\$ 118.628.501	\$ 121.743.444	\$	123,920,317	\$	127,881,899	

#### 1 Table 8-2 – Rate Class Base Revenue Requirement

#### 1 FIXED/VARIABLE PROPORTION

#### 2 Current Fixed/Variable Portion

The current fixed/variable split in distribution revenue was approved in Horizon Utilities' CoS Application (EB-2010-0131) and was calculated based on forecasted customer, device<sup>1</sup>, and connection counts, consumption, and approved rates.

6 Horizon Utilities has proposed a new customer class (described in detail in Exhibit 7, Tab 1, 7 Schedule 1) and, as a result, has reviewed and assessed the fixed/variable split in its 8 distribution revenues for each customer class. Horizon Utilities is not proposing a substantial 9 adjustment to the existing fixed/variable split by rate class, except in the case of the LU (1) and 10 LU (2) classes. The proposed fixed/variable split for the LU (1) and LU (2) classes is the direct 11 result of the introduction of the LU (2) class and reflects the existing split of fixed and variable 12 revenue that is collected from the customers assigned to the LU (1) and LU (2) classes.

Currently, the monthly fixed charges are applied to the forecast of customers, connections, and devices to determine the fixed component of total distribution revenue. Next, the volumetric charge, excluding the transformer allowance and LV charge, is applied to the forecasted volumetric billing determinants to determine the variable component of total distribution revenue. Table 8-3 below provides the 2011 Board-approved split between fixed and variable distribution revenue.

<sup>&</sup>lt;sup>1</sup> Consistent with common practice in the Ontario electricity distribution sector Horizon Utilities has previously used the term connection to refer to the number of devices that the customer is billed on. Within the OEB cost allocation model, the term connection has been used in recent years to refer to either to a single device or as a group of daisy chained devices. In order to provide more transparency, and to align with the terminology currently used in the Board's Cost Allocation model, Horizon Utilities has clarified its language using devices to refer to the number of lights the customer is billed on, and connection to refer to a group of daisy chained lights as well as lights that are connected at a one to one ratio.

#### 1 Table 8-3 – Current Fixed and Variable Split

		Board proved
Customer Class	Fixed %	Variable %
Residential	62.92%	37.08%
GS < 50 kW	60.40%	39.60%
GS >50 to 4999 kW	50.02%	49.98%
Standby	0.00%	100.00%
LU (1)	49.40%	50.60%
LU (2)	N/A	N/A
Sentinel Lights	60.66%	39.34%
Street Lighting	67.91%	32.09%
<b>Unmetered and Scattered</b>	66.68%	33.32%

#### 3 **Proposed Fixed/Variable Portion**

2

6

4 Table 8-4 identifies the proposed 2015 – 2019 Fixed Variable Split.

#### 5 Table 8-4 - Proposed Fixed and Variable Split

	20	15	20	016	20	)17	20	18	20	19
Customer Class	Fixed %	Variable %								
Residential	62.41%	37.59%	62.68%	37.32%	63.03%	36.97%	63.34%	36.66%	63.65%	36.35%
GS < 50 kW	59.30%	40.70%	59.41%	40.59%	59.61%	40.39%	59.69%	40.31%	59.78%	40.22%
GS >50 to 4999 kW	46.45%	53.55%	46.97%	53.03%	47.37%	52.63%	47.83%	52.17%	48.30%	51.70%
Standby	0.00%	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	100.00%
LU (1)	69.44%	30.56%	69.03%	30.97%	68.61%	31.39%	68.22%	31.78%	67.83%	32.17%
LU (2)	30.15%	69.85%	29.75%	70.25%	29.34%	70.66%	28.96%	71.04%	28.60%	71.40%
Sentinel Lights	58.58%	41.42%	59.33%	40.67%	60.01%	39.99%	60.78%	39.22%	61.60%	38.40%
Street Lighting	68.23%	31.77%	68.23%	31.77%	68.23%	31.77%	68.23%	31.77%	68.23%	31.77%
Unmetered and Scattered	67.32%	32.68%	67.73%	32.27%	68.10%	31.90%	68.50%	31.50%	68.85%	31.15%

7 The 50/50 split embedded in Horizon Utilities' existing Large Use rates considers the aggregate 8 billing for all 11 existing Large Use customers. In implementing the LU (2) class, the 4 9 customers with demand greater than 15MW are isolated into this separate class. While the 10 aggregate revenues and costs for the proposed LU (1) and LU (2) classes result in a similar 11 weighted average fixed/variable split to that embedded within the existing rates, the LU (2) class attracts a lower fixed percentage due to their comparatively higher demand. Conversely, the LU 12 13 (1) class attracts a higher fixed percentage due to its comparatively lower level of demand. 14 Table 8-5 below breaks out the 2011 Board Approved amounts to the proposed LU (1) and LU

- 1 (2) classes, illustrating that the proposed splits in 2015 through 2019 are consistent with what
- 2 was approved in the 2011 Cost of Service Application.

# 3 Table 8-5: 2011 Board Approved Fixed and Variable Revenues Restated at LU (1) and LU

4 **(2)** 

	2011 Board Approved												
Customer Class		Fixed \$	Variable \$	Fixed %	Variable %								
Restated at LU (1)	\$	2,074,840	\$ 833,208	71.35%	28.65%								
Restated at LU (2)	\$	1,185,623	\$2,506,456	32.11%	67.89%								
Total (Large Use)	\$	3,260,462	\$3,339,664	49.40%	50.60%								

#### 5

### 6 Proposed Fixed Charge

The fixed distribution charge is calculated by dividing the fixed distribution portion of the base
revenue requirement by the appropriate year's customers, devices, or connections, as the class
charge determinant. Table 8-6 below provides Horizon Utilities' proposed fixed distribution
charges for each of the years 2015 through 2019. Tables 8-7 through 8-11 below provide the
calculation of the proposed fixed distribution charges.

12 The supporting discussion on the inputs used to determine the proposed fixed charges below13 can be found as follows:

- 14 Base Revenue Requirement: Exhibit 6, Tab 1, Schedule 1
- Annualized Customers, Connections, and Devices: Exhibit 3, Tab 2, Schedule1
- Annualized kWh and KW: Exhibit 3, Tab 2, Schedule 1

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#### 1 Table 8-6 Summary of Proposed Fixed Distribution Charges

	20	15		20	16			<b>20</b> <sup>4</sup>	17	2018				20	19		
Customer Class	 ection/ vice	Cı	ustomer	 ection/ /ice	С	ustomer	Conne Dev		Cu	stomer		ection/ vice	Cu	stomer	 nection/ evice	Cu	stomer
Residential		\$	16.38		\$	17.13			\$	17.49			\$	17.74		\$	18.25
GS < 50 kW		\$	41.33		\$	43.26			\$	44.28			\$	44.91		\$	46.20
GS >50 to 4999 kW		\$	376.90		\$	394.61			\$	404.56			\$	410.35		\$	422.19
Standby																	
LU (1)		\$ 1	7,835.83		\$ 1	18,655.46			\$1	9,042.30			\$ 19	9,314.38		\$ 19	9,868.86
LU (2)		\$	3,015.85		\$	3,598.73			\$	4,784.55			\$ 4	4,856.33		\$ 4	4,995.75
Sentinel Lights	\$ 5.69			\$ 5.95			\$	6.09			\$	6.19			\$ 6.36		
Street Lighting	\$ 2.97			\$ 3.11			\$	3.19			\$	3.23			\$ 3.33		
Unmetered and Scattered	\$ 9.54			\$ 9.73			\$	9.93			\$	10.04			\$ 10.32		

Rate Class	Base Revenue Requirement				ed Revenue Amount	2015 Annualized Customers/Conn ections/Devices	pposed Fixed Distribution Rates
		А	В		C=A*B	D	E=C/D
Residential	\$	69,461,355	62.41%	\$	43,353,997	2,646,774	\$ 16.38
GS < 50 kW	\$	15,412,682	59.30%	\$	9,140,279	221,134	\$ 41.33
GS >50 to 4999 kW	\$	21,400,734	46.45%	\$	9,940,157	26,374	\$ 376.90
Standby	\$	739,292	0.00%	\$	-	0	\$ -
LU (1)	\$	2,157,451	69.44%	\$	1,498,210	84	\$ 17,835.83
LU (2)	\$	480,086	30.15%	\$	144,761	48	\$ 3,015.85
Sentinel Lights	\$	46,725	58.58%	\$	27,370	4,812	\$ 5.69
Street Lighting	\$	2,740,679	68.23%	\$	1,869,880	628,608	\$ 2.97
Unmetered and Scattere	\$	517,021	67.32%	\$	348,067	36,470	\$ 9.54
TOTAL	\$	112,956,026	-	\$	66,322,721		

#### 1 Table 8-7 2015 Proposed Fixed Distribution Charge Calculation

# 3 Table 8-8 2016 Proposed Fixed Distribution Charge Calculation

2

Rate Class	ase Revenue equirement	Fixed Revenue Proportion		ced Revenue Amount	2016 Annualized Customers/Conn ections/Devices			
	А	В		C=A*B	D		E=C/D	
Residential	\$ 72,903,466	62.68%	\$	45,697,495	2,667,263	\$	17.13	
GS < 50 kW	\$ 16,160,545	59.41%	\$	9,601,068	221,925	\$	43.26	
GS >50 to 4999 kW	\$ 22,482,464	46.97%	\$	10,559,346	26,759	\$	394.61	
Standby	\$ 794,058	0.00%	\$	-	0	\$	-	
LU (1)	\$ 2,269,990	69.03%	\$	1,567,059	84	\$	18,655.46	
LU (2)	\$ 580,573	29.75%	\$	172,739	48	\$	3,598.73	
Sentinel Lights	\$ 47,588	59.33%	\$	28,232	4,742	\$	5.95	
Street Lighting	\$ 2,867,294	68.23%	\$	1,956,258	628,274	\$	3.11	
<b>Unmetered and Scattere</b>	\$ 522,521	67.73%	\$	353,907	36,371	\$	9.73	
TOTAL	\$ 118,628,501	-	\$	69,936,103				

Rate Class	ase Revenue equirement	Fixed Revenue Proportion	Fix	ed Revenue Amount	2017 Annualized Customers/Conn ections/Devices	oposed Fixed Distribution Rates
	А	В		C=A*B	D	E=C/D
Residential	\$ 74,595,365	63.03%	\$	47,018,768	2,689,059	\$ 17.49
GS < 50 kW	\$ 16,549,987	59.61%	\$	9,864,732	222,779	\$ 44.28
GS >50 to 4999 kW	\$ 23,137,026	47.37%	\$	10,961,011	27,093	\$ 404.56
Standby	\$ 836,832	0.00%	\$	-	0	\$ -
LU (1)	\$ 2,331,533	68.61%	\$	1,599,553	84	\$ 19,042.30
LU (2)	\$ 782,837	29.34%	\$	229,659	48	\$ 4,784.55
Sentinel Lights	\$ 47,446	60.01%	\$	28,470	4,672	\$ 6.09
Street Lighting	\$ 2,933,368	68.23%	\$	2,001,335	627,940	\$ 3.19
Unmetered and Scattere	\$ 529,049	68.10%	\$	360,259	36,272	\$ 9.93
TOTAL	\$ 121,743,444	-	\$	72,063,789	-	

#### 1 Table 8-9 2017 Proposed Fixed Distribution Charge Calculation

# 3 Table 8-10 2018 Proposed Fixed Distribution Charge Calculation

2

Rate Class	ase Revenue equirement	Fixed Revenue Proportion	Fix	ced Revenue Amount	2018 Annualized Customers/Conn ections/Devices	oposed Fixed Distribution Rates
	А	В		C=A*B	D	E=C/D
Residential	\$ 75,944,135	63.34%	\$	48,106,636	2,711,776	\$ 17.74
GS < 50 kW	\$ 16,829,093	59.69%	\$	10,045,611	223,670	\$ 44.91
GS >50 to 4999 kW	\$ 23,538,584	47.83%	\$	11,258,490	27,436	\$ 410.35
Standby	\$ 872,552	0.00%	\$	-	0	\$ -
LU (1)	\$ 2,378,306	68.22%	\$	1,622,408	84	\$ 19,314.38
LU (2)	\$ 804,863	28.96%	\$	233,104	48	\$ 4,856.33
Sentinel Lights	\$ 46,828	60.78%	\$	28,463	4,601	\$ 6.19
Street Lighting	\$ 2,975,756	68.23%	\$	2,030,250	627,606	\$ 3.23
<b>Unmetered and Scattere</b>	\$ 530,200	68.50%	\$	363,192	36,172	\$ 10.04
TOTAL	\$ 123,920,317		\$	73,688,154	•	

Rate Class	ase Revenue equirement	Fixed Revenue Proportion	Fix	ed Revenue Amount	2019 Annualized Customers/Conn ections/Devices	posed Fixed Distribution Rates
	А	В		C=A*B	D	E=C/D
Residential	\$ 78,365,794	63.65%	\$	49,878,004	2,733,149	\$ 18.25
GS < 50 kW	\$ 17,351,714	59.78%	\$	10,372,116	224,508	\$ 46.20
GS >50 to 4999 kW	\$ 24,297,713	48.30%	\$	11,735,634	27,797	\$ 422.19
Standby	\$ 920,444	0.00%	\$	-	0	\$ -
LU (1)	\$ 2,460,571	67.83%	\$	1,668,984	84	\$ 19,868.86
LU (2)	\$ 838,452	28.60%	\$	239,796	48	\$ 4,995.75
Sentinel Lights	\$ 46,806	61.60%	\$	28,834	4,531	\$ 6.36
Street Lighting	\$ 3,059,543	68.23%	\$	2,087,415	627,272	\$ 3.33
Unmetered and Scattere	\$ 540,863	68.85%	\$	372,385	36,073	\$ 10.32
TOTAL	\$ 127,881,899	-	\$	76,383,168		

#### 1 Table 8-11 2019 Proposed Fixed Distribution Charge Calculation

3 Table 8-12 below compares the proposed Fixed Charge to the floor and ceiling determined in 4 the Cost Allocation study. The proposed fixed charge for the: Residential, GS < 50 kW, GS > 5 50 kW, LU (1), LU (2), and USL classes are above the ceiling as calculated in the cost allocation 6 study. Horizon Utilities is proposing to proceed with these proposed charges as they are in line 7 with the fixed/variable splits approved in the last Cost of Service Application (EB-2010-0131). 8 Decreasing the monthly fixed charge to this level will increase the variable portion of Horizon 9 Utilities' revenues which would create a large impact on customers with higher 10 consumption/demand levels, as well as alter Horizon Utilities' risk profile resulting from 11 consumption variability.

#### 12 Table 8-12: Fixed Charge Compared to Floor and Ceiling from Cost Allocation Study

		2014		2015		2015		2015		2016		2017		2018		2019
	Exis	sting Rates	Flo	or per CA	Cei	ling per CA	P	roposed	Ρ	roposed	F	Proposed	Ρ	roposed	Ρ	roposed
Residential	\$	14.92	\$	2.94	\$	13.69	\$	16.38	\$	17.13	\$	17.49	\$	17.74	\$	18.25
GS < 50 kW	\$	33.21	\$	6.23	\$	19.28	\$	41.33	\$	43.26	\$	44.28	\$	44.91	\$	46.20
GS >50 to 4999 kW	\$	302.77	\$	45.60	\$	88.24	\$	376.90	\$	394.61	\$	404.56	\$	410.35	\$	422.19
Standby	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
LU (1)	\$ 3	23,376.17	\$	476.05	\$	1,229.24	\$1	7,835.83	\$1	8,655.46	\$	19,042.30	\$1	9,314.38	\$1	9,868.86
LU (2)	\$ 3	23,376.17	\$	946.84	\$	2,299.20	\$	3,015.85	\$	3,598.73	\$	4,784.55	\$	4,856.33	\$	4,995.75
Sentinel Lights	\$	4.57	\$	0.12	\$	10.48	\$	5.69	\$	5.95	\$	6.09	\$	6.19	\$	6.36
Street Lighting	\$	2.39	\$	0.14	\$	7.01	\$	2.97	\$	3.11	\$	3.19	\$	3.23	\$	3.33
Unmetered and Scattered	\$	9.40	\$	9.40	\$	9.40	\$	9.54	\$	9.73	\$	9.93	\$	10.04	\$	10.32

13

#### **1 Proposed Volumetric Charges**

- 2 The variable distribution charge is calculated by dividing the variable distribution portion of the
- 3 base revenue requirement by the appropriate year's usage, kWh or kW, as the class charge
- 4 determinant.
- 5 Table 8-13 below provides Horizon Utilities' calculations of its proposed variable distribution
- 6 charges for the years 2015 through 2019 inclusive. Tables 8-14 through 8-18 below provide the
- 7 calculation of the proposed variable distribution charges, by year.

#### 1 Table 8-13 Variable Distribution Charge Calculation

	20	15		20	16		20	17		20	18		20	19	
Customer Class	kW		kWh												
Residential		\$	0.0161		\$	0.0168		\$	0.0171		\$	0.0173		\$	0.0178
GS < 50 kW		\$	0.0107		\$	0.0112		\$	0.0115		\$	0.0117		\$	0.0120
GS >50 to 4999 kW	\$ 2.5408			\$ 2.6460			\$ 2.7051			\$ 2.7395			\$ 2.8097		
Standby	\$ 2.5407			\$ 2.6456			\$ 2.7056			\$ 2.7399			\$ 2.8095		
LU (1)	\$ 1.0523			\$ 1.1007			\$ 1.1235			\$ 1.1396			\$ 1.1723		
LU (2)	\$ 0.1779			\$ 0.2123			\$ 0.2823			\$ 0.2865			\$ 0.2947		
Sentinel Lights	\$ 15.5994			\$ 16.3289			\$ 16.7141			\$ 16.9648			\$ 17.4518		
Street Lighting	\$ 7.9159			\$ 8.2861			\$ 8.4815			\$ 8.6087			\$ 8.8558		
Unmetered and Scattered		\$	0.0148		\$	0.0151		\$	0.0154		\$	0.0156		\$	0.0160

Rate Class	ase Revenue equirement	Fixed Revenue Proportion	Fix	ed Revenue Amount	2015 Annualized kWh/kW	posed Fixed Distribution Rates
	А	В		C=A*B	D	E=C/D
Residential	\$ 69,461,355	37.59%	\$	26,107,359	1,617,715,605	\$ 0.0161
GS < 50 kW	\$ 15,412,682	40.70%	\$	6,272,403	586,002,830	\$ 0.0107
GS >50 to 4999 kW	\$ 21,400,734	53.55%	\$	11,460,577	4,510,548	\$ 2.5408
Standby	\$ 739,292	100.00%	\$	739,292	0	\$ 2.5407
LU (1)	\$ 2,157,451	30.56%	\$	659,241	626,465	\$ 1.0523
LU (2)	\$ 480,086	69.85%	\$	335,326	1,884,533	\$ 0.1779
Sentinel Lights	\$ 46,725	41.42%	\$	19,356	1,241	\$ 15.5994
Street Lighting	\$ 2,740,679	31.77%	\$	870,799	110,006	\$ 7.9159
Unmetered and Scattere	\$ 517,021	32.68%	\$	168,954	11,397,660	\$ 0.0148
TOTAL	\$ 112,956,026	-	\$	46,633,305	- · ·	

#### 1 Table 8-14 2015 Variable Distribution Charge Calculation

# 3 Table 8-15 2016 Variable Distribution Charge Calculation

2

Rate Class	ase Revenue equirement	Fixed Revenue Proportion	Fix	ced Revenue Amount	2016 Annualized kWh/kW	posed Fixed istribution Rates
	А	В		C=A*B	D	E=C/D
Residential	\$ 72,903,466	37.32%	\$	27,205,971	1,615,569,770	\$ 0.0168
GS < 50 kW	\$ 16,160,545	40.59%	\$	6,559,477	585,648,636	\$ 0.0112
GS >50 to 4999 kW	\$ 22,482,464	53.03%	\$	11,923,119	4,506,047	\$ 2.6460
Standby	\$ 794,058	100.00%	\$	794,058	0	\$ 2.6456
LU (1)	\$ 2,269,990	30.97%	\$	702,932	638,647	\$ 1.1007
LU (2)	\$ 580,573	70.25%	\$	407,834	1,921,178	\$ 0.2123
Sentinel Lights	\$ 47,588	40.67%	\$	19,357	1,185	\$ 16.3289
Street Lighting	\$ 2,867,294	31.77%	\$	911,037	109,948	\$ 8.2861
<b>Unmetered and Scattere</b>	\$ 522,521	32.27%	\$	168,614	11,174,331	\$ 0.0151
TOTAL	\$ 118,628,501	-	\$	48,692,398		

Rate Class		ase Revenue equirement	Fixed Revenue Proportion		ed Revenue Amount	2017 Annualized kWh/kW	Proposed Fixed Distribution Rates		
		А	В		C=A*B	D		E=C/D	
Residential	\$	74,595,365	36.97%	\$	27,576,597	1,608,117,860	\$	0.0171	
GS < 50 kW	\$	16,549,987	40.39%	\$	6,685,255	583,142,939	\$	0.0115	
GS >50 to 4999 kW	\$	23,137,026	52.63%	\$	12,176,015	4,501,113	\$	2.7051	
Standby	\$	836,832	100.00%	\$	836,832	0	\$	2.7056	
LU (1)	\$	2,331,533	31.39%	\$	731,980	651,503	\$	1.1235	
LU (2)	\$	782,837	70.66%	\$	553,179	1,959,852	\$	0.2823	
Sentinel Lights	\$	47,446	39.99%	\$	18,975	1,135	\$	16.7141	
Street Lighting	\$	2,933,368	31.77%	\$	932,033	109,890	\$	8.4815	
Unmetered and Scattere	\$	529,049	31.90%	\$	168,789	10,951,001	\$	0.0154	
TOTAL	\$	121,743,444	-	\$	49,679,654				

#### 1 Table 8-16 2017 Variable Distribution Charge Calculation

# 3 Table 8-17 2018 Variable Distribution Charge Calculation

2

Rate Class	ase Revenue equirement	Fixed Revenue Proportion	Fix	ced Revenue Amount	2018 Annualized kWh/kW	posed Fixed istribution Rates
	А	В		C=A*B	D	E=C/D
Residential	\$ 75,944,135	36.66%	\$	27,837,499	1,604,991,612	\$ 0.0173
GS < 50 kW	\$ 16,829,093	40.31%	\$	6,783,482	581,558,617	\$ 0.0117
GS >50 to 4999 kW	\$ 23,538,584	52.17%	\$	12,280,094	4,482,681	\$ 2.7395
Standby	\$ 872,552	100.00%	\$	872,552	0	\$ 2.7399
LU (1)	\$ 2,378,306	31.78%	\$	755,899	663,329	\$ 1.1396
LU (2)	\$ 804,863	71.04%	\$	571,760	1,995,427	\$ 0.2865
Sentinel Lights	\$ 46,828	39.22%	\$	18,365	1,083	\$ 16.9648
Street Lighting	\$ 2,975,756	31.77%	\$	945,506	109,831	\$ 8.6087
<b>Unmetered and Scattere</b>	\$ 530,200	31.50%	\$	167,007	10,727,671	\$ 0.0156
TOTAL	\$ 123,920,317	-	\$	50,232,163		

Rate Class	ase Revenue equirement	Fixed Revenue Proportion	Fix	ced Revenue Amount	2019 Annualized kWh/kW	pposed Fixed Distribution Rates
	А	В		C=A*B	D	E=C/D
Residential	\$ 78,365,794	36.35%	\$	28,487,790	1,600,739,130	\$ 0.0178
GS < 50 kW	\$ 17,351,714	40.22%	\$	6,979,597	579,899,038	\$ 0.0120
GS >50 to 4999 kW	\$ 24,297,713	51.70%	\$	12,562,078	4,470,958	\$ 2.8097
Standby	\$ 920,444	100.00%	\$	920,444	0	\$ 2.8095
LU (1)	\$ 2,460,571	32.17%	\$	791,587	675,234	\$ 1.1723
LU (2)	\$ 838,452	71.40%	\$	598,656	2,031,238	\$ 0.2947
Sentinel Lights	\$ 46,806	38.40%	\$	17,972	1,030	\$ 17.4518
Street Lighting	\$ 3,059,543	31.77%	\$	972,128	109,773	\$ 8.8558
Unmetered and Scattere	\$ 540,863	31.15%	\$	168,477	10,504,342	\$ 0.0160
TOTAL	\$ 127,881,899	-	\$	51,498,730		

#### 1 Table 8-18 2019 Variable Distribution Charge Calculation

#### 3 Transformer Ownership Allowance

2

4 Currently, Horizon Utilities provides a Transformer Ownership Allowance to those customers 5 that own their transformation facilities. Horizon Utilities provides electricity at a utilization 6 voltage with the cost of such transformation captured in and recovered through the distribution 7 rates. Therefore, when a customer provides its own step down transformation from primary 8 voltage to secondary voltage, it should receive a credit of those costs already included in its 9 distribution rates. Horizon Utilities proposes to maintain the current Board-approved 10 Transformer Ownership Allowance of \$0.73 per kW.

#### 1 RETAIL TRANSMISSION SERVICE RATES

On June 28, 2012, the Board issued Revision 4.0 to Guideline G-2008-001: Electricity 2 3 Distribution Retail Transmission Service Rates, October 22, 2008, which provided electricity distributors with instructions on the evidence needed, and the process to be used to adjust 4 Retail Transmission Service Rates ("RTSR") to incorporate changes to the Ontario Uniform 5 Transmission Rates ("UTRs"). The Board also provided an RSTR Work Form to assist 6 7 distributors in calculating their respective class specific RTSRs. Horizon Utilities has completed 8 a preliminary version of the RTSR Work Form using all information that is available to date and 9 proposes to update the RTSR Work Form at such time as the 2015 UTR Rates are available. A 10 copy of the RTSR Work Form is provided as Appendix 8-1.

#### 11 Current Retail Transmission Service Rates ("RTSRs")

The Decision of the Board on Horizon Utilities' 2014 4<sup>th</sup> GIRM Rate Application (EB-2013-0137) set new rates for Network Service, Line and Transformation Connection for Horizon Utilities. These new rates were a result of the Revenue Requirement and Charge Determinant Order from Hydro One Networks Inc. Horizon Utilities' new Retail Transmission Service Rates effective January 1, 2014 are provided in Table 8-19 below.

	Network Service Rate	Line and Transformation Connection Rate
Residential	0.0072	0.0052
General Service <50 kW	0.0063	0.0047
General Service >50 kW	2.5071	1.8734
Large User	2.8640	2.1548
USL	0.0064	0.0048
Sentinel	2.0833	1.5075
Streetlighting	1.9737	1.4698

#### 17 Table 8-19 Horizon Utilities' Current Retail Transmission Service Rates

18

#### 19 **Proposed Retail Transmission Service Rates**

20 Horizon Utilities is proposing to update the Network Service and Transformation Connection

21 Rates on an annual basis based on Board Approved adjustments to the UTRs as discussed in

1 Exhibit 1. In lieu of final rates through to the 2019 Test Year, Horizon Utilities has forecasted

2 rates for the 2015 - 2019 Test Years for the purpose of assessing total bill impacts. This

3 forecast was completed using actual historical growth rates. The trended rates prepared by

4 Horizon Utilities are outlined in Table 8-20 below.

#### 5 Table 8-20 Horizon Utilities' Trended Retail Transmission Service Rates

	20	)15	20	16	20	)17	20	18	20	)19
		Line and								
	Network	Transfor								
	Service	mation								
	Rate	Connecti								
		on Rate								
Residential	0.0076	0.0056	0.0078	0.0057	0.0081	0.0058	0.0084	0.0060	0.0086	0.0061
General Service <50 kW	0.0065	0.0051	0.0067	0.0052	0.0069	0.0053	0.0072	0.0054	0.0074	0.0055
General Service >50 kW	2.6038	2.0115	2.6913	2.0527	2.7789	2.0938	2.8664	2.1349	2.9539	2.1761
LU (1)	2.9745	2.3115	3.0744	2.3588	3.1744	2.4060	3.2744	2.4533	3.3743	2.5006
LU (2)	2.9745	2.3115	3.0744	2.3588	3.1744	2.4060	3.2744	2.4533	3.3743	2.5006
USL	0.0066	0.0052	0.0068	0.0053	0.0070	0.0054	0.0073	0.0055	0.0075	0.0056
Sentinel	2.1637	1.6186	2.2364	1.6517	2.3091	1.6848	2.3819	1.7179	2.4546	1.7510
Streetlighting	2.0498	1.5782	2.1187	1.6104	2.1876	1.6427	2.2565	1.6750	2.3253	1.7072

#### 1 RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers for their
supply and related settlement of electricity through the distributor as set out in the Retail
Settlement Code ("RSC").

5 The Board established variance accounts (1518 Retail Cost Variance Retail, and 1548 Retail 6 Cost Variance STR) to record the difference between charges rendered to retailers, and the

- 7 direct incremental costs for the provision of retail services.
- 8 Table 8-21 below identifies Horizon Utilities' Retail Service Charges. Horizon Utilities is not
  9 proposing any charges to the current retail rates and charges.

RETAIL SERVICE CHARGES		
Description	Unit	Rate
One-time charge, per retailer, to establish the service		
agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer,		
per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per		
retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly		
to retailers and customers, if not delivered electronically		
through the Electronic Business Transaction (EBT) system,		
applied to the requesting party Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental		
delivery costs)	\$	2.00

#### 10 8-21: Retail Service Charges

# WHOLESALE MARKET SERVICE CHARGE ("WMSC") AND RATE FOR RURAL AND REMOTE PROTECTION ("RRRP")

The Wholesale Market Service Rate is designed to allow distributors to recover costs charged
by the Independent Electricity System Operator ("IESO") for the operation of the IESO
administered markets and the operation of the IESO-controlled grid.

6 The Board has determined that this rate should be consistent across the province and that 7 change to this rate would normally be made on a generic basis. On March 21, 2013, the Board 8 determined that effective May 1, 2013, the WMSC would be reduced by 0.08 cents per kWh, 9 from 0.52 cents per kWh to 0.44 cents per kWh. With respect to the RRRP, the Board 10 determined that effective January 1, 2014, the IESO's RRRP rate charged to distributors shall continue to be 0.12 cents per kWh. In its decision of December 19, 2013 (EB-2012-0391) the 11 12 Board determined the RRRP will increase to 0.13 cents per kWh effective May 1, 2014. Horizon 13 Utilities is not seeking to adjust the WMSC from the current rate of 0.44 cents per kWh or the 14 RRRP current rate of 0.12 cents per kWh (0.13 cents beginning May 2014).

#### 1 SMART METERING CHARGE

- 2 The Board issued its Decision and Order (EB-2012-0100/EB-2012-0211) on March 28, 2013
- 3 establishing a Smart Meter Entity charge of \$0.79 per month for the Residential and General
- 4 Service < 50 kW customers effective May 1, 2013. Horizon Utilities confirms this charge is
- 5 included in this Application for Residential and General Service < 50 kW customers.

#### 1 SPECIFIC SERVICE CHARGES

2 Horizon Utilities is proposing one new Specific Service Charge at this time. Horizon Utilities is 3 proposing to add a new Credit Card Charge of \$5.95 for every transaction of \$275 or less in 4 order to reflect the service fee charged by Paymentus Corporation ("Paymentus"). Paymentus is Horizon Utilities' online bill payment partner. In order to allow customers to process payments 5 by credit card, Horizon Utilities is utilizing Paymentus, a third party payment service that accepts 6 7 Visa and MasterCard. Through Paymentus there is a \$275 limit per transaction, with a service 8 fee of \$5.95 per transaction. Horizon Utilities submits that it is appropriate to charge customers 9 \$5.95 for every transaction of \$275 or less to represent the service fee charged by Paymentus, 10 as this is a flow through charge that would be collected by Horizon Utilities and remitted directly 11 to Paymentus. In this way, the cost related to this service is only borne by the customers using 12 the service. Horizon Utilities further submits that it is appropriate to update this charge as part 13 of the annual update to reflect any change in the Paymentus fee structure.

The proposed Specific Service Charges were used to determine Operating Revenue as calculated in Exhibit 3, excluding the Paymentus charge which represents a flow through service fee and is not included as part of Horizon Utilities revenues. Horizon Utilities does not include any charges in its Conditions of Service that are over and above those in the Board Approved Tariff sheet.

19 The revenue from Specific Services charges corresponds with the Operating Revenue20 evidence.

#### 1 LOW VOLTAGE CHARGES

2 Horizon Utilities is partially embedded in the Hydro One distribution system and, at certain 3 delivery points, Horizon Utilities receives electricity from the Hydro One distribution system rather than from the IESO-controlled grid. Low voltage transactions are specific charges 4 5 between Hydro One, as the host distributor, and LDCs for shared distribution stations, specific 6 lines, and shared lines. Low voltage ("LV") charges are paid to Hydro One and recovered from 7 Horizon Utilities' customers. In accordance with the Board's March 21, 2006 Decision in EB-8 2005-0529 and the Board's memo dated June 13, 2006, payments to Hydro One are recorded 9 in Account 4750 - Charges-LV, and recoveries from customers are recorded in Account 4075 -Billed-LV. The net variance between Accounts 4750 and 4075 is recorded in account 1550 -10

11 LV Variance Account.

14

12 Table 8-22 below shows Horizon Utilities' existing LV Charges.

	20	014
Customer Class	kW	kWh
Residential		\$0.00006
GS < 50 kW		\$0.00006
GS >50 to 4999 kW	\$0.02169	
Standby		
LU (1)	\$0.02492	
LU (2)	\$0.02492	
Sentinel Lights	\$0.01745	
Street Lighting	\$0.01702	
Unmetered and Scattered		\$0.00006

#### 13 Table 8-22 Hydro One LV Charges for 2014

15 Horizon Utilities is proposing to maintain the existing LV rates for the 2015 through 2019 period.

- 16 Table 8-23 below illustrates the actual LV costs for 2011 through 2013, and the forecasted LV
- 17 charges for the 2014 Bridge Year through the 2019 Test Year. The forecast was derived by
- 18 applying the existing LV charges to the forecasted volumes detailed in Exhibit 3.

	LV Charges													
Rate Class	2011	2012	2013	2014	2015	2016	2017	2018	2019					
Residential	41,567 86	99,564 63	97,305.06	\$97,349.83	97,062.94	96,934.19	96,487.07	96,299 50	96,044 35					
G.S. < 50	14,066 94	35,408 39	36,096.82	\$35,245.49	35,160.17	35,138.92	34,988.58	34,893 52	34,793 94					
G.S. < 50	81,194 09	111,788 04	109,257.55	\$110,422.55	110,927.97	110,309.80	109,928.15	109,374.18	108,816 24					
Standby	-	-	-	-	-	-	-	-	-					
Large Use (1)	42,270 59	62,360 04	62,021.57	\$15,278.80	15,611.51	15,915.08	16,235.46	16,530.17	16,826 83					
Large Use (1)	-	-	-	\$46,223.17	46,962.55	47,875.75	48,839.51	49,726 04	50,618.46					
Sentinel	17.78	25 62	23.83	\$22.36	21.12	20.18	19.32	18.42	17 53					
Street Lighting	1,387 64	1,864 06	1,877.98	\$1,921.37	1,919.61	1,918.59	1,917.57	1,916 55	1,915 53					
Unmetered	286 88	739.19	704.08	\$701.15	683.86	670.46	657.06	643 66	630 26					
Total LV Charge to Customers	180,791 80	311,749 96	307,286.90	\$307,164.72	308,349.73	308,782.96	309,072.72	309,402 04	309,663.14					
Total LV Charge Paid to Hydro One	296 559 59	328 432 88	595 343.77	\$307 164.72	308 349.73	308 782.96	309 072.72	309 402 04	309 663.14					
Net Variance (Recorded in 1550)	(115,767.79)	(16,682 92)	(288,056.87)	-	-	-	-	-	-					

#### Table 8-23: Actual and Forecasted LV Charges

1

2

3

4 5

6

Horizon Utilities proposes that maintaining the existing LV charges is appropriate which is supported by the fact that the amounts recorded in account 1550 are below the materiality level and are disposed of on an annual basis. Horizon Utilities proposes that, should the closing balance of account 1550 in the 2015 through 2019 period exceed the materiality threshold, the LV rates would be revisited and adjusted at that time.

#### 1 LOSS ADJUSTMENT FACTORS

Horizon Utilities is partially embedded in the Hydro One distribution system and has delivery
points embedded in Hydro One's service territory. Horizon Utilities has no embedded
distributors in its service area.

#### 5 **Distribution Losses**

6 Table 8-24 below shows the calculation of the Total Loss Factor using a five year average 7 based on the Modified Schedule 10-5: Determination of Loss factors, Appendix 2-R in the 8 Board's Filing Requirements. Horizon Utilities is proposing a Supply Facility Loss Factor based 9 on the average of five years of historical data, consistent with the approved approach from the 10 2011 Cost of Service Application (EB-2010-0131).

Horizon Utilities does not have any distribution losses greater than 5% over the five historical
years and was not previously directed by the Board to undertake any loss studies.

#### 1 Table 8-24 - Chapter 2 Filing Requirement - Appendix 2-R- Loss Factors

				Historical Years			
		2009	2010	2011	2012	2013	5-Year Average
	Losses Within Distributor's System	-					
A(1)	"Wholesale" kWh delivered to distributor (higher value)	4,766,404,946	5,036,440,702	4,836,018,551	4,922,657,098	4,885,993,348	4,889,502,929
A(2)	"Wholesale" kWh delivered to distributor (lower value)	4,735,209,908	5,007,095,169	4,807,049,804	4,897,027,899	4,855,477,803	4,860,372,117
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	559,879,551	711,175,382	535,097,386	605,766,758	592,819,268	600,947,669
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	4,175,330,357	4,295,919,787	4,271,952,419	4,291,261,141	4,262,658,535	4,259,424,448
D	"Retail" kWh delivered by distributor	4,597,287,030	4,874,096,954	4,678,708,903	4,743,554,819	4,718,378,102	4,722,405,162
E	Portion of "Retail" kWh delivered by distr butor to its Large Use Customer(s)	554,336,189	704,134,041	529,799,392	599,769,067	586,949,770	594,997,692
F	Net "Retail" kWh delivered by distributor = D - E	4,042,950,841	4,169,962,913	4,148,909,512	4,143,785,752	4,131,428,332	4,127,407,470
G	Loss Factor in Distributor's system = C / F	1.0327	1.0302	1.0297	1.0356	1.0318	1.0320
	Losses Upstream of Distributor's System						
Н	Supply Facilities Loss Factor	0.0065	0.0058	0.0060	0.0052	0.0062	0.0060
	Total Losses						
I	Total Loss Factor = <b>G x H</b>	1.0393	1.0360	1.0356	1.0408	1.0380	1.0379
	Total Loss Factor - Secondary Metered Customer < 5,000kW (I)	1.0393				1.0380	
	Total Loss Factor - Secondary Metered Customer > 5,000kW (H * 1.01)	0.0066			0.0053	0.0063	
	Total Loss Factor - Primary Metered Customer < 5,000kW (I*0.99)	1.0289	1.0257	1.0253	1.0304	1.0276	1.0276
	Total Loss Factor - Primary Metered Customer > 5,000kW (H + 1)	0.0065	0.0058	0.0060	0.0052	0.0062	0.0060

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 1 Appendix 8-1 Filed: April 16, 2014

# APPENDIX 8-1: RTSR WORKFORM



Utility Name	Horizon Utilities Corporation
Service Territory	Hamilton & St. Catharines
Assigned EB Number	EB-2014-0002
Name and Title	Indy J. Butany-DeSouza, Vice President - Regulatory Services
Phone Number	905-317-4765
Email Address	indy.butany@horizonutilities.com
Date	1/1/2015
COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

Last

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



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9. Adj Network to Current WS

10. Adj Conn. to Current WS

11. Adj Network to Forecast WS

12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.

2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	<b>RTSR-Connection</b>
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Large Use - Regular Large Use Unmetered Scattered Load Stand-By Sentinel Lighting Street Lighting Choose Rate Class Choose Rate Class	kWh kW kW kW kWh kW kW	\$ 0.0072 \$ 0.0063 \$ 2.5071 \$ 2.8640 \$ 2.8640 \$ 0.0064 \$ 0.0064 \$ 2.0833 \$ 1.9737	\$ 0.0052 \$ 0.0047 \$ 1.8734 \$ 2.1528 \$ 2.1528 \$ 0.0048 \$ 1.5075 \$ 1.4698



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	1,623,315,564		1.0407		1,689,384,507	-
General Service Less Than 50 kW	kWh	602,378,509		1.0407		626,895,314	-
General Service 50 to 4,999 kW	kW	1,853,845,451	5,037,232		50.44%	1,853,845,451	5,037,232
Large Use - Regular	kW	264,367,942	613,675		59.05%	264,367,942	613,675
Large Use	kW	322,581,816	1,846,057		23.95%	322,581,816	1,846,057
Unmetered Scattered Load	kWh	3,051		1.0407		3,175	-
Stand-By	kW					-	-
Sentinel Lighting	kW	209	1,365		0.02%	209	1,365
Street Lighting	kW	-	110,340		0.00%	-	1 <b>1</b> 0,340



		Effectiv	e January 1,	Effectiv	ve January 1,	Effective	January 1,
Uniform Transmission Rates	Unit		2013		2014	2	015
Rate Description Network Service Rate	kW	s	Rate 3.63	s	Rate 3.82	s	ate 3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	s	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit	Effectiv	e January 1, 2013	Effectiv	ve January 1, 2014		January 1, 015
Rate Description			Rate		Rate	Rate	
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	s	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013		ve January 1, 2014		January 1, 015
Rate Description			Rate		Rate	F	late
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	s	-
If needed , add extra host here (II)	Unit	Effectiv	e January 1, 2013	Effectiv	ve January 1, 2014		January 1, 015
Rate Description			Rate		Rate	I	late
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	s	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		e January 1,	Effectiv	ve January 1,		January 1,
Rate Description			2013 Rate		2014 Rate		015 Late
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$	0.1465		
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	0.0667	\$	0.0667		
RSVA LV - 4750 - which affects 1550	kW	\$	0.0475	\$	0.0475		
RARA 1 - 2252 - which affects 1590	kW	\$	0.0419	\$	0.0419		
RARA 1 - 2252 - which affects 1590 (2008)	kW	-\$	0.0270	-8	0.0270		
RARA 1 - 2252 - which affects 1590 (2009)	kW	-\$	0.0006	-\$	0.0006		
Hydro One Sub-Transmission Rate Rider 9A	kW	-0	0.2750	-*	0.2750	\$	-
	-						
		Histo	rical 2013	Cur	rent 2014	Forec	ast 2015

\$

Low Voltage Switchgear Credit (if applicable, enter as a negative

value)



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	766,667	\$3.63	\$ 2,783,001	752.050	\$0.75	\$ 564,038	810,301	\$1.85	\$ 1.499.057	\$ 2,063,094
February	744,438	\$3.63	\$ 2,702,310	727,045	\$0.75	\$ 545,284	784,508	\$1.85	\$ 1,451,340	\$ 1,996,624
March	717,705	\$3.63	\$ 2,605,269	691,002	\$0.75	\$ 518,252	749,840	\$1.85	\$ 1,387,204	\$ 1,905,456
April	673,212	\$3.63	\$ 2,443,760	680,968	\$0.75	\$ 510,726	731,893	\$1.85	\$ 1,354,002	\$ 1,864,728
May	828,216	\$3.63	\$ 3,006,424	790.334	\$0.75	\$ 592,751	854,458	\$1.85	\$ 1,580,747	\$ 2,173,498
June	924,385	\$3.63	\$ 3,355,518	894,744	\$0.75	\$ 671,058	962,821	\$1.85	\$ 1,781,219	\$ 2,452,277
July	1,035,424	\$3.63	\$ 3,758,589	991,853	\$0.75	\$ 743,890	1,066,248	\$1.85	\$ 1,972,559	\$ 2,716,449
August	909,033	\$3.63	\$ 3,299,790	871,409	\$0.75	\$ 653,557	938,212	\$1.85	\$ 1,735,692	\$ 2,389,249
September	939,029	\$3.63	\$ 3,408,675	916,156	\$0.75	\$ 687,117	986,813	\$1.85	\$ 1,825,604	\$ 2,512,721
October	656,941	\$3.63	\$ 2,384,696	663,408	\$0.75	\$ 497,556	717,146	\$1.85	\$ 1,326,720	\$ 1,824,276
November	727,566	\$3.63		714,199	\$0.75	\$ 535,649	772,139	\$1.85	\$ 1,428,457	\$ 1,964,106
December	770.081	\$3.63	\$ 2,641,065 \$ 2,795,394	777,798	\$0.75	\$ 583,349	836,958	\$1.85	\$ 1,548,372	
	770,001	<b>\$</b> 3.03	\$ 2,795,394	111,190	<b>\$U.15</b>	\$ 303,349	030,930	\$1.05	\$ 1,540,572	\$ 2,131,721
Total	9,692,697	\$ 3.63	\$ 35,184,490	9,470,966	\$ 0.75	\$ 7,103,225	10,211,337	\$ 1.85	\$ 18,890,973	\$ 25,994,198
Hydro One		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	65,058	\$3,18	\$ 206,884	65,436	\$0.70	\$ 45,805	65,436	\$1.63	\$ 106,661	\$ 152,466
February	61,530	\$3.18	\$ 195,665	62,291	\$0.70	\$ 43,604	62,291	\$1.63	\$ 101,534	\$ 145,138
March	57,586	\$3.18	\$ 183,123	59,467	\$0.70	\$ 41,627	59,467	\$1.63	\$ 96,931	\$ 138,558
April	57,056	\$3.18	\$ 181,438	58,916	\$0.70	\$ 41,241	58,916	\$1.63	\$ 96,033	\$ 137,274
May	72,758	\$3.18	\$ 231,372	74,284	\$0.70	\$ 51,999	74,284	\$1.63	\$ 121,083	\$ 173,082
June	94,318	\$3.18	\$ 299,930	95,511	\$0.70	\$ 66,857	95,511	\$1.63	\$ 155,682	\$ 222,540
July	93,773	\$3.18	\$ 298,198	95,028	\$0.70	\$ 66,520	95,028	\$1.63	\$ 154,896	\$ 221,415
August	81,025	\$3.18	\$ 257,659	82,246	\$0.70	\$ 57,572	82,246	\$1.63	\$ 134,061	\$ 191,634
September	97,790	\$3.18	\$ 310,971	98,930	\$0.70	\$ 69,251	98,930	\$1.63	\$ 161,256	\$ 230,507
October	57,469	\$3.18	\$ 182,752	74,594	\$0.70	\$ 52,216	74,594	\$1.63	\$ 121,589	\$ 173,805
November	61,663	\$3.18	\$ 196,088	63,563	\$0.70	\$ 44,494	63,563	\$1.63	\$ 103,608	\$ 148,103
December	69,980	\$3.19	\$ 223,258	71,888	\$0.69	\$ 49,582	71,888	-	\$ 117,030	\$ 166,612
Total	870,006	\$ 3.18	\$ 2,767,338	902,155	\$ 0.70	\$ 630,768	902,155	\$ 1.63	\$ 1,470,365	\$ 2,101,133
Total		Network		Line Connection			Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
montai	Onits billed	Kate	Allount	Units billed	Nate	Allount	Onus billed	Kale	Amount	Alloulu
January	831,725	\$3.59	\$ 2,989,886	817,486	\$0.75	\$ 609,843	875,737	\$1.83	\$ 1,605,718	\$ 2,215,560
February	805,968	\$3.60	\$ 2,897,975	789,336	\$0.75	\$ 588,887	846,799	\$1.83	\$ 1,552,874	\$ 2,141,762
March	775,291	\$3.60	\$ 2,788,393	750,469	\$0.75	\$ 559,878	809,307	\$1.83	\$ 1,484,135	\$ 2,044,014
April	730,268	\$3.59	\$ 2,625,197	739,884	\$0.75	\$ 551,967	790,809	\$1.83	\$ 1,450,035	\$ 2,002,002
May	900,974	\$3.59	\$ 3,237,796	864,618	\$0.75	\$ 644,749	928,742	\$1.83	\$ 1,701,830	\$ 2,346,580
June	1,018,703	\$3.59	\$ 3,655,448	990,255	\$0.75	\$ 737,915	1,058,332	\$1.83	\$ 1,936,901	\$ 2,674,817
July	1,129,197	\$3.59	\$ 4,056,787	1,086,881	\$0.75	\$ 810,409	1,161,276	\$1.83	\$ 2,127,454	\$ 2,937,864
August	990,058	\$3.59	\$ 3,557,449	953,655	\$0.75	\$ 711,129	1,020,458	\$1.83	\$ 1,869,754	\$ 2,580,883
September	1,036,819	\$3.59	\$ 3,719,647	1,015,086	\$0.75	\$ 756,368	1,085,743	\$1.83	\$ 1,986,860	\$ 2,743,228
October	714,410	\$3.59	\$ 2,567,448	738,002	\$0.74	\$ 549,772	791,740	\$1.83	\$ 1,448,309	\$ 1,998,081
November	789,229	\$3.59	\$ 2,837,152	777,762	\$0.75	\$ 580,144	835,702	\$1.83	\$ 1,532,065	\$ 2,112,209
December	840,061	\$3.59	\$ 3,018,652	849,686	\$0.74	\$ 632,930	908,846	\$1.83	\$ 1,665,402	\$ 2,298,333
Total	10,562,703	\$ 3.59	\$ 37,951,829	10,373,121	\$ 0.75	\$ 7,733,993	11,113,492	<b>\$</b> 1.83	\$ 20,361,338	\$ 28,095,331



The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IE\$0		Network		Line	e Connect	ion	Transfor	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	766,667 \$	3.8200	\$ 2,928,668	752,050	\$ 0.8200	\$ 616,681	810.301	\$ 1.9800	\$ 1,604,396	\$ 2,221,077
February	744,438 \$		\$ 2,843,753			\$ 596,177	784,508	\$ 1.9800	\$ 1,553,326	\$ 2,149,503
March	717,705 \$		\$ 2,741,633			\$ 566,622		\$ 1.9800	\$ 1,484,683	\$ 2,051,305
April	673,212 \$		\$ 2,571,670			\$ 558,394		\$ 1.9800	\$ 1,449,148	\$ 2,007,542
-					•					
May	828,216 \$		\$ 3,163,785			\$ 648,074		\$ 1.9800	\$ 1,691,827	\$ 2,339,901
June	924,385 \$		\$ 3,531,151			\$ 733,690	962,821	\$ 1.9800	\$ 1,906,386	\$ 2,640,076
July	1,035,424 \$		\$ 3,955,320		\$ 0.8200			\$ 1.9800	\$ 2,111,171	\$ 2,924,491
August	909,033 \$		\$ 3,472,506	871,409		\$ 714,555	938,212	\$ 1.9800	\$ 1,857,660	\$ 2,572,215
September	939,029 \$		\$ 3,587,091		\$ 0.8200			\$ 1.9800	\$ 1,953,890	\$ 2,705,138
October	656,941 \$		\$ 2,509,515			\$ 543,995	717,146	\$ 1.9800	\$ 1,419,949	\$ 1,963,944
November	727,566 \$		\$ 2,779,302			\$ 585,643		\$ 1.9800	\$ 1,528,835	\$ 2,114,478
December	770,081 \$	3.8200	\$ 2,941,709	777,798	\$ 0.8200	\$ 637,794	836,958	\$ 1.9800	\$ 1,657,177	\$ 2,294,971
Total	9,692,697 \$	3.82	\$ 37,026,103	9,470,966	\$ 0.82	\$ 7,766,192	10,211,337	\$ 1.98	\$ 20,218,447	\$ 27,984,639
Hydro One		Network		Lin	e Connect	ion	Transfor	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	65,058 \$	3.3765	\$ 219,668	65,436	\$ 0.7167	\$ 46,898	65,436	\$ 1.6200	\$ 106,006	\$ 152,904
February	61,530 \$		\$ 207,756			\$ 44,644	62,291	\$ 1.6200	\$ 100,911	\$ 145,555
March	57,586 \$			-		\$ 42,620		\$ 1.6200	\$ 96,337	\$ 138,957
April	57,056 \$				\$ 0.7167			\$ 1.6200	\$ 95,444	\$ 137,669
May	72,758 \$				\$ 0.7167			\$ 1.6200	\$ 120,340	\$ 173,580
June	94,318 \$		\$ 318,463		\$ 0.7167			\$ 1.6200	\$ 154,727	\$ 223,180
July	93,773 \$					\$ 68,107		\$ 1.6200	\$ 153,945	\$ 222,052
August	81,025 \$				\$ 0.7167			\$ 1.6200	\$ 133,239	\$ 192,185
September	97,790 \$				\$ 0.7167			\$ 1.6200	\$ 160,267	\$ 231,170
October	57,469 \$		\$ 194,045		\$ 0.7167			\$ 1.6200	\$ 120,843	\$ 174,304
November	61,663 \$		\$ 208,204		\$ 0.7167			\$ 1.6200	\$ 102,973	\$ 148,528
December	69,980 \$		\$ 236,288		\$ 0.7167			\$ 1.6200	\$ 116,459	\$ 167,982
Total	870,006 \$	3.38	\$ 2,937,574	902,155	\$ 0.72	\$ 646,575	902,155	\$ 1.62	\$ 1,461,491	\$ 2,108,066
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transform	mation C	onnection	Total Line
Add Extra Host Here (I) Month	Units Billed	Network Rate	Amount	Line Units Billed	e Connect Rate	ion Amount	Transfor Units Billed	mation Co Rate	onnection Amount	Total Line Amount
Month	Units Billed - \$		Amount \$ -							
Month January					Rate	Amount		Rate	Amount	Amount
Month January February	- \$		s - s -		Rate \$ - \$ -	Amount \$ - \$ -		Rate \$ - \$ -	Amount \$ - \$ -	Amount \$ - \$ -
Month January February March	- \$ - \$		\$- \$- \$-		Rate \$-	Amount \$ - \$ - \$ -		Rate \$ - \$ - \$ -	Amount \$ - \$ - \$ -	Amount \$ - \$ - \$ -
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Month January February March April May	- \$ - \$ - \$ - \$ - \$		\$- \$- \$- \$- \$- \$-		Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June	- \$ - \$ - \$ - \$ - \$ - \$		\$- \$- \$- \$- \$- \$- \$- \$-		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July	- \$ - \$ - \$ - \$ - \$ - \$ - \$		\$- \$- \$- \$- \$- \$- \$- \$- \$- \$-		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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Month January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
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Month January February March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$- \$		Rate         \$       -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		Rate         \$       -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Month January February March April May June July August September October November December Total	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate       \$     -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount
Month January February March April May June July August September October November December Total Add Extra Host Here (II) Month	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate       \$     -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) Month January	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate       \$     -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount
Month January Pebruary March April May June July August September October November December Total Add Extra Host Here (II) Month January February	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate       \$     -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       - <td< td=""><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Amount</td></td<>	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount
Month January February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate       \$     -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       - <td< td=""><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Amount           \$         -</td></td<>	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount           \$         -
Month January February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate       \$     -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) Month January February March April May	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate       \$     -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount
Month January February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate       \$     -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount
Month January February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June June June Juny	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount
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Month January Pebruary March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -         \$ <t< td=""><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Units Billed - - - - - - - - - - - - - - - - - - -</td><td>Rate         \$       -         \$</td><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Amount           \$         -</td></t<>	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -         \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount           \$         -
Month January February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -         \$ <t< td=""><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Amount           \$         -&lt;</td></t<>	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount           \$         -<
Month January Pebruary March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate - - - - - - - - - - - - - - - - - - -	\$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -         \$ <t< td=""><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$</td><td>Units Billed - - - - - - - - - - - - - - - - - - -</td><td>Rate         \$       -         \$</td><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Amount           \$         -</td></t<>	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -         \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount           \$         -
Month January February March April May June July August September October November December Total Add Extra Host Here (II) Month January February March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed - - - - - - - - - - - - - - - - - - -	Rate \$	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Units Billed - - - - - - - - - - - - - - - - - - -	Rate         \$       -         \$ <t< td=""><td>Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -</td><td>Amount</td></t<>	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount



The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Total		Network			Lin	e Conn	ectio	n	Transform	mation C	onr	nection	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Amount
January	831,725	\$3.79	s	3,148,336	817,486	\$0.81	\$	663,579	875,737	\$1.95	\$	1,710,402	\$ 2,373,981
February	805,968	\$3.79	\$	3,051,509	789,336	\$0.81	\$	640,821	846,799	\$1.95	\$	1,654,237	\$ 2,295,058
March	775,291	\$3.79	\$	2,936,072	750,469	\$0.81	\$	609,242	809,307	\$1.95	\$	1,581,020	\$ 2,190,261
April	730,268	\$3.79	\$	2,764,319	739,884	\$0.81	\$	600,619	790,809	\$1.95	\$	1,544,592	\$ 2,145,210
May	900,974	\$3.78	\$	3,409,454	864,618	\$0.81	\$	701,313	928,742	\$1.95	\$	1,812,167	\$ 2,513,480
June	1,018,703	\$3.78	\$	3,849,614	990,255	\$0.81	\$	802,143	1,058,332	\$1.95	\$	2,061,113	\$ 2,863,256
July	1,129,197	\$3.78	\$	4,271,944	1,086,881	\$0.81	\$	881,426	1,161,276	\$1.95	\$	2,265,116	\$ 3,146,542
August	990,058	\$3.78	\$	3,746,086	953,655	\$0.81	\$	773,501	1,020,458	\$1.95	\$	1,990,899	\$ 2,764,400
September	1,036,819	\$3.78	\$	3,917,278	1,015,086	\$0.81	\$	822,151	1,085,743	\$1.95	\$	2,114,157	\$ 2,936,308
October	714,410	\$3.78	\$	2,703,560	738,002	\$0.81	\$	597,456	791,740	\$1.95	\$	1,540,792	\$ 2,138,248
November	789,229	\$3.79	\$	2,987,507	777,762	\$0.81	\$	631,199	835,702	\$1.95	\$	1,631,808	\$ 2,263,007
December	840,061	\$3.78	\$	3,177,998	849,686	\$0.81	\$	689,317	908,846	\$1.95	\$	1,773,636	\$ 2,462,953
Total	10,562,703	3.7	3 <b>\$</b>	39,963,677	10,373,121	\$ 0.8	1 \$	8,412,767	11,113,492	\$ 1.95	\$	21,679,938	\$ 30,092,705



The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	N	etwork		Line	e Connectio	on	Transform	nation Co	nnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	766,667 \$	3.8200 \$	2,928,668	752,050	\$ 0.8200 \$	616,681	810,301	\$ 1.9800	\$ 1,604,396	\$ 2,221,077		
February	744,438 \$	3.8200 \$			\$ 0.8200 \$		-		\$ 1,553,326	\$ 2,149,503		
March	717,705 \$	3.8200 \$	2,741,633	691,002	\$ 0.8200 \$		749,840	\$ 1.9800	\$ 1,484,683	\$ 2,051,305		
April	673,212 \$	3.8200 \$			\$ 0.8200 \$	558,394			\$ 1,449,148	\$ 2,007,542		
May		3.8200 \$			\$ 0.8200 \$	648,074			\$ 1,691,827	\$ 2,339,901		
June	924,385 \$	3.8200 \$			\$ 0.8200 \$		962,821		\$ 1,906,386	\$ 2,640,076		
July	1.035.424 \$	3.8200 \$			\$ 0.8200 \$		1.066.248		\$ 2,111,171	\$ 2,924,491		
August	909,033 \$	3.8200 \$	3,472,506	871,409	\$ 0.8200 \$	714,555	938,212	\$ 1.9800	\$ 1,857,660	\$ 2,572,215		
September	939,029 \$	3.8200 \$	3,587,091	916,156	\$ 0.8200 \$	751,248	986,813	\$ 1.9800	\$ 1,953,890	\$ 2,705,138		
October	656,941 \$	3.8200 \$	2,509,515	663,408	\$ 0.8200 \$	543,995	717,146	\$ 1.9800	\$ 1,419,949	\$ 1,963,944		
November	727,566 \$	3.8200 \$	2,779,302	714,199	\$ 0.8200 \$	585,643	772,139	\$ 1.9800	\$ 1,528,835	\$ 2,114,478		
December	770,081 \$	3.8200 \$	2,941,709	777,798	\$ 0.8200 \$	637,794	836,958	\$ 1.9800	\$ 1,657,177	\$ 2,294,971		
Total	9,692,697 \$	3.82 \$	37,026,103	9,470,966	\$ 0.82 \$	7,766,192	10,211,337	\$ 1.98	\$ 20,218,447	\$ 27,984,639		
Hydro One	N	etwork		Line	e Connectio	n	Transform	nation Co	nnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	65,058 \$	3.2300 \$	210,137	65,436	\$ 0.6500 \$	42,533	65,436	\$ 1.6200	\$ 106,006	\$ 148,540		
February	61,530 \$	3.2300 \$	198,742	62,291	\$ 0.6500 \$	40,489	62,291	\$ 1.6200	\$ 100,911	\$ 141,401		
March	57,586 \$	3.2300 \$	186,003	59,467	\$ 0.6500 \$	38,654	59,467	\$ 1.6200	\$ 96,337	\$ 134,990		
April	57,056 \$	3.2300 \$	184,290	58,916	\$ 0.6500 \$	38,295	58,916	\$ 1.6200	\$ 95,444	\$ 133,739		
May	72,758 \$	3.2300 \$	235,009	74,284	\$ 0.6500 \$	48,285	74,284	\$ 1.6200	\$ 120,340	\$ 168,625		
June	94,318 \$	3.2300 \$	304,646	95,511	\$ 0.6500 \$	62,082	95,511	\$ 1.6200	\$ 154,727	\$ 216,809		
July		3.2300 \$	302,887		\$ 0.6500 \$		95,028	\$ 1.6200	\$ 153,945	\$ 215,714		
August		3.2300 \$	-		\$ 0.6500 \$				\$ 133,239	\$ 186,699		
September		3.2300 \$			\$ 0.6500 \$				\$ 160,267	\$ 224,571		
October	57,469 \$	3.2300 \$	185,626		\$ 0.6500 \$	10,100			\$ 120,843	\$ 169,329		
November		3.2300 \$			\$ 0.6500 \$				\$ 102,973	\$ 144,289		
December	69,980 \$	3.2300 \$	226,036	71,888	\$ 0.6500 \$	46,727	71,888	\$ 1.6200	\$ 116,459	\$ 163,187		
Total	870,006 \$	3.23 \$	2,810,118	902,155	\$ 0.65 \$	586,401	902,155	\$ 1.62	\$ 1,461,491	\$ 2,047,892		
Total	N	etwork		Line	Line Connection			nation Co	nnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	831,725 \$	3.77 \$	3,138,805	817,486	\$ 0.81 \$	659,214	875,737	\$ 1.95	\$ 1,710,402	\$ 2,369,617		
February	805,968 \$	3.77 \$		789,336	\$ 0.81 \$		846,799		\$ 1,654,237	\$ 2,290,903		
March	775,291 \$	3.78 \$	2,927,636	750,469	\$ 0.81 \$	605,275	809,307	\$ 1.95	\$ 1,581,020	\$ 2,186,295		
April	730,268 \$	3.77 \$	2,755,960	739,884	\$ 0.81 \$	596,689	790,809	\$ 1.95	\$ 1,544,592	\$ 2,141,281		
May	900,974 \$	3.77 \$	3,398,795	864,618	\$ 0.81 \$	696,359	928,742	\$ 1.95	\$ 1,812,167	\$ 2,508,526		
June	1,018,703 \$	3.77 \$	3,835,797	990,255	\$ 0.80 \$	795,772	1,058,332	\$ 1.95	\$ 2,061,113	\$ 2,856,885		
July	1,129,197 \$	3.77 \$	4,258,207	1,086,881	\$ 0.81 \$	875,088	1,161,276	\$ 1.95	\$ 2,265,116	\$ 3,140,204		
August	990,058 \$	3.77 \$			\$ 0.81 \$				\$ 1,990,899	\$ 2,758,914		
September	1,036,819 \$	3.76 \$			\$ 0.80 \$			•	\$ 2,114,157	\$ 2,929,709		
October	714,410 \$	3.77 \$			\$ 0.80 \$				\$ 1,540,792	\$ 2,133,273		
November	789,229 \$	3.77 \$			\$ 0.81 \$				\$ 1,631,808	\$ 2,258,767		
December	840,061 \$	3.77 \$	3,167,746	849,686	\$ 0.81 \$	684,522	908,846	\$ 1.95	\$ 1,773,636	\$ 2,458,158		
Total	10,562,703 \$	3.77 \$	39,836,221	10,373,121	\$ 0.81 \$	8,352,593	11,113,492	\$ 1.95	\$ 21,679,938	\$ 30,032,531		



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	rent RTSR- letwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Vholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0072	1,689,384,507	-	\$ 12,163,568	33.8%	\$ 13,500,114	\$0.0080
General Service Less Than 50 kW	kWh	\$ 0.0063	626,895,314	-	\$ 3,949,440	11.0%	\$ 4,383,409	\$0.0070
General Service 50 to 4,999 kW	kW	\$ 2.5071	1,853,845,451	5,037,232	\$ 12,628,844	35.1%	\$ 14,016,515	\$2.7826
Large Use - Regular	kW	\$ 2.8640	264,367,942	613,675	\$ 1,757,566	4.9%	\$ 1,950,689	\$3.1787
Large Use	kW	\$ 2.8640	322,581,816	1,846,057	\$ 5,287,108	14.7%	\$ 5,868,061	\$3.1787
Unmetered Scattered Load	kWh	\$ 0.0064	3,175	-	\$ 20	0.0%	\$ 23	\$0.0071
Stand-By	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$0.0000
Sentinel Lighting	kW	\$ 2.0833	209	1,365	\$ 2,845	0.0%	\$ 3,157	\$2.3122
Street Lighting	kW	\$ 1.9737	-	110,340	\$ 217,779	0.6%	\$ 241,709	\$2.1906
					\$ 36,007,171			



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	 ent RTSR- inection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed Amount	Billed Amount %	Current Vholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0052	1,689,384,507		\$	8,784,799	33.0%	\$ 9,928,013	\$0.0059
General Service Less Than 50 kW	kWh	\$ 0.0047	626,895,314	-	\$	2,946,408	11.1%	\$ 3,329,840	\$0.0053
General Service 50 to 4,999 kW	kW	\$ 1.8734	1,853,845,451	5,037,232	\$	9,436,750	35.4%	\$ 10,664,805	\$2.1172
Large Use - Regular	kW	\$ 2.1528	264,367,942	613,675	\$	1,321,120	5.0%	\$ 1,493,044	\$2.4330
Large Use	kW	\$ 2.1528	322,581,816	1,846,057	\$	3,974,192	14.9%	\$ 4,491,375	\$2.4330
Unmetered Scattered Load	kWh	\$ 0.0048	3,175		\$	15	0.0%	\$ 17	\$0.0054
Stand-By	kW	\$ -	-	-	\$	-	0.0%	\$ -	\$0.0000
Sentinel Lighting	kW	\$ 1.5075	209	1,365	\$	2,058	0.0%	\$ 2,326	\$1.7037
Street Lighting	kW	\$ 1.4698		110,340	\$	162,178	0.6%	\$ 183,283	\$1.6611
					•	00 007 500			

\$ 26,627,522



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0080	1,689,384,507	-	13,500,114.27	33.8%	\$ 13,457,058	\$0.0080
General Service Less Than 50 kW	kWh	\$0.0070	626,895,314	-	\$ 4,383,409	11.0%	\$ 4,369,429	\$0.0070
General Service 50 to 4,999 kW	kW	\$2.7826	1,853,845,451	5,037,232	\$ 14,016,515	35.1%	\$ 13,971,812	<b>\$2</b> .7737
Large Use - Regular	kW	\$3.1787	264,367,942	613,675	\$ 1,950,689	4.9%	\$ 1,944,467	\$3.1686
Large Use	kW	\$3.1787	322,581,816	1,846,057	\$ 5,868,061	14.7%	\$ 5,849,346	\$3.1686
Unmetered Scattered Load	kWh	\$0.0071	3,175	-	\$ 23	0.0%	\$ 22	\$0.0071
Stand-By	kW	\$0.0000	0	-	<b>s</b> -	0.0%	<b>\$</b> -	\$0.0000
Sentinel Lighting	kW	\$2.3122	209	1,365	\$ 3,157	0.0%	\$ 3,147	\$2.3048
Street Lighting	kW	\$2.1906	0	110,340	\$ 241,709	0.6%	\$ 240,938	<b>\$2.1836</b>
					<b>\$</b> 39,963,677			



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	djusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Vholesale Billing	F	oposed RTSR nnection
Residential	kWh	\$ 0.0059	1,689,384,507	-	\$ 9,928,013	33.0%	\$ 9,908,161	\$	0.0059
General Service Less Than 50 kW	kWh	\$ 0.0053	626,895,314	-	\$ 3,329,840	11.1%	\$ 3,323,182	\$	0.0053
General Service 50 to 4,999 kW	kW	\$ 2.1172	1,853,845,451	5,037,232	\$ 10,664,805	35.4%	\$ 10,643,480	\$	2.1130
Large Use - Regular	kW	\$ 2.4330	264,367,942	613,675	\$ 1,493,044	5.0%	\$ 1,490,059	\$	2.4281
Large Use	kW	\$ 2.4330	322,581,816	1,846,057	\$ 4,491,375	14.9%	\$ 4,482,394	\$	2.4281
Unmetered Scattered Load	kWh	\$ 0.0054	3,175	-	\$ 17	0.0%	\$ 17	\$	0.0054
Stand-By	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$	-
Sentinel Lighting	kW	\$ 1.7037	209	1,365	\$ 2,326	0.0%	\$ 2,322	\$	1.7003
Street Lighting	kW	\$ 1.6611	-	110,340	\$ 183,283	0.6%	\$ 182,917	\$	1.6578
					\$ 30,092,705				



For Cost of Service Applicants, please enter the following Proposed KIS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	-	oosed Network	RT	osed SR ection
Residential	kWh	\$	0.0080	\$	0.0059
General Service Less Than 50 kW	kWh	\$	0.0070	\$	0.0053
General Service 50 to 4,999 kW	kW	\$	2.7737	\$	2.1130
Large Use - Regular	kW	\$	3.1686	\$	2.4281
Large Use	kW	\$	3.1686	\$	2.4281
Unmetered Scattered Load	kWh	\$	0.0071	\$	0.0054
Stand-By	kW	\$	-	\$	-
Sentinel Lighting	kW	\$	2.3048	\$	1.7003
Street Lighting	kW	\$	2.1836	\$	1.6578

## 1 **REVENUE RECONCILIATION**

### 2 OVERVIEW OF REVENUE RECONCILIATION

A reconciliation of Horizon Utilities' Rate Class revenue for the 2015 through 2019 Test Years is
provided below. Appendix 2-V has been completed for each Test Year.

5 The small variances are the result of a difference in the methodology of calculating the average 6 number of customers, connections, and devices. Appendix 2-V utilizes the average of the 7 customer, connections, and device count as of January and December, whereas the Horizon 8 Utilities Rate Design model uses the summation of the annual customers divided by 12 to 9 determine a monthly number.

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### 1 Table 8-25: 2015 Distribution Revenues at 2014 rates

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections/ Devices	Monthly Fixed Charge Previous Year	Cha	metric arge us Year	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer
Residential	1,617,715,605		2,646,774		\$ 14.92	\$	0.0147	39,489,871	23,780,419	63,270,290		63,270,290
GS < 50 kW	586,002,830		221,134		\$ 33.21	\$	0.0086	7,343,848	5,039,624	12,383,472		12,383,472
GS >50 to 4999 kW	1,857,864,416	5,114,245	26,374		\$ 302.77	\$	2.1001	7,985,144	10,740,425	18,725,569	1,533,896	17,191,673
Standby	0	290,976	0			\$	2.5612	0	745,248	745,248		745,248
Large Use (1)	269,877,849	626,465	84		\$ 23,376.17	\$	1.3792	1,963,598	864,021	2,827,619		2,827,619
Large Use (2)	329,305,006	1,884,533	48		\$ 23,376.17	\$	1.3792	1,122,056	2,599,147	3,721,203		3,721,203
Sentinel Lights	437,397	1,241		4,812	\$ 4.57	\$ 1	2.5335	21,991	15,551	37,542		37,542
Street Lighting	39,694,810	110,006		628,608	\$ 2.39	\$	6.3601	1,502,374	699,652	2,202,026		2,202,026
Unmetered and Scattered	11,397,660			36,470	\$ 9.40	\$	0.0146	342,817	166,406	509,223		509,223
	4,712,295,573	8,027,466	2,894,413	669,890	-	·		59,771,699	44,650,494	104,422,193	1,533,896	102,888,297

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### 3 Table 8-26: 2016 Distribution Revenues at 2015 rates

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections/ Devices	Monthly Fixed Charge Previous Year	(	olumetric Charge vious Year	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer
Residential	1,615,569,770		2,667,263		\$ 16.38	\$	0 0161	43,689,769	26,010,673	69,700,443		69,700,443
GS < 50 kW	585,648,636		221,925		\$ 41.33	\$	0 0107	9,172,152	6,266,440	15,438,593		15,438,593
GS >50 to 4999 kW	1,852,830,462	5,085,745	26,759		\$ 376.90	\$	2.54	10,085,402	12,921,860	23,007,262	1,533,896	21,473,366
Standby	0	300,137	0		\$-	\$	2.5407	0	762,559	762,559		762,559
Large Use (1)	275,125,662	638,647	84		\$ 17,835.83	\$	1.0523	1,498,210	672,048	2,170,258		2,170,258
Large Use (2)	335,708,389	1,921,178	48		\$ 3,015.85	\$	0.1779	144,761	341,777	486,538		486,538
Sentinel Lights	418,980	1,185		4,742	\$ 5.69	\$	15.5994	26,971	18,492	45,463		45,463
Street Lighting	39,602,538	109,948		628,274	\$ 2.97	\$	7.9159	1,868,864	870,337	2,739,202		2,739,202
Unmetered and Scattered	11,174,331			36,371	\$ 9.54	\$	0.0148	347,119	165,380	512,499		512,499
	4,716,078,768	8,056,840	2,916,079	669,387				66,833,249	48,029,567	114,862,816	1,533,896	113,328,920

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### 1 Table 8-27: 2017 Distribution Revenues at 2016 rates

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections	Monthly Fixed Charge Previous Year	olumetric Charge vious Year	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer
Residential	1,608,117,860		2,689,059		\$ 17.13	\$ 0 0168	46,063,584	27,016,380	73,079,964		73,079,964
GS < 50 kW	583,142,939		222,779		\$ 43.26	\$ 0 0112	9,637,411	6,531,201	16,168,612		16,168,612
GS >50 to 4999 kW	1,841,172,846	5,068,149	27,093		\$ 394.61	\$ 2.65	10,691,318	13,410,322	24,101,640	1,533,896	22,567,744
Standby	0	309,299	0		\$-	\$ 2.6456	0	818,281	818,281		818,281
Large Use (1)	280,664,097	651,503	84		\$ 18,655.46	\$ 1.1007	1,567,059	717,110	2,284,168		2,284,168
Large Use (2)	342,466,388	1,959,852	48		\$ 3,598.73	\$ 0.2123	172,739	416,077	588,816		588,816
Sentinel Lights	400,564	1,135		4,672	\$ 5.95	\$ 16.3289	27,814	18,538	46,352		46,352
Street Lighting	39,651,553	109,890		627,940	\$ 3.11	\$ 8.2861	1,955,217	910,555	2,865,772		2,865,772
Unmetered and Scattered	10,951,001			36,272	\$ 9.73	\$ 0.0151	352,941	165,360	518,301		518,301
	4,706,567,248	8,099,828	2,939,063	668,883			70,468,083	50,003,824	120,471,907	1,533,896	118,938,011

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### 3 Table 8-28: 2018 Distribution Revenues at 2017 rates

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections/ Devices	Monthly Fixed Charge Previous Year	(	olumetric Charge vious Year	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer
Residential	1,604,991,612		2,711,776		\$ 17.49	\$	0 0171	47,428,966	27,445,357	74,874,323		74,874,323
GS < 50 kW	581,558,617		223,670		\$ 44.28	\$	0 0115	9,904,100	6,687,924	16,592,024		16,592,024
GS >50 to 4999 kW	1,831,925,238	5,042,608	27,436		\$ 404.56	\$	2.71	11,099,671	13,640,760	24,740,432	1,533,896	23,206,536
Standby	0	318,460	0		\$-	\$	2.7056	0	861,626	861,626		861,626
Large Use (1)	285,758,686	663,329	84		\$ 19,042.30	\$	1.1235	1,599,553	745,250	2,344,804		2,344,804
Large Use (2)	348,682,806	1,995,427	48		\$ 4,784.55	\$	0.2823	229,658	563,309	792,967		792,967
Sentinel Lights	382,147	1,083		4,601	\$ 6.09	\$	16.7141	28,043	18,094	46,136		46,136
Street Lighting	39,629,670	109,831		627,606	\$ 3.19	\$	8.4815	2,000,243	931,532	2,931,775		2,931,775
Unmetered and Scattered	10,727,671			36,172	\$ 9.93	\$	0.0154	359,275	165,206	524,482		524,482
	4,703,656,447	8,130,739	2,963,014	668,380				72,649,510	51,059,059	123,708,569	1,533,896	122,174,673

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### 1 Table 8-29: 2019 Distribution Revenues at 2018 rates

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections/ Devices	Monthly Fixed Charge Previous Year	(	olumetric Charge vious Year	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer
Residential	1,600,739,130		2,733,149		\$ 17.74	\$	0 0173	48,486,068	27,692,787	76,178,855		76,178,855
GS < 50 kW	579,899,038		224,508		\$ 44.91	\$	0 0117	10,082,664	6,784,819	16,867,483		16,867,483
GS >50 to 4999 kW	1,822,597,172	5,016,885	27,797		\$ 410.35	\$	2.74	11,406,590	13,743,758	25,150,347	1,533,896	23,616,451
Standby	0	327,622	0		\$-	\$	2.7399	0	897,651	897,651		897,651
Large Use (1)	290,887,091	675,234	84		\$ 19,314.38	\$	1.1396	1,622,408	769,496	2,391,904		2,391,904
Large Use (2)	354,940,487	2,031,238	48		\$ 4,856.33	\$	0.2865	233,104	581,950	815,054		815,054
Sentinel Lights	363,731	1,030		4,531	\$ 6.19	\$	16.9648	28,029	17,470	45,499		45,499
Street Lighting	39,610,413	109,773		627,272	\$ 3.23	\$	8.6087	2,029,162	944,999	2,974,161		2,974,161
Unmetered and Scattered	10,504,342			36,073	\$ 10.04	\$	0.0156	362,197	163,868	526,065		526,065
	4,699,541,403	8,161,782	2,985,587	667,876				74,250,221	51,596,798	125,847,018	1,533,896	124,313,123

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### 1 Table 8-30: 2015 Distribution Revenues and Deficiency Analysis

Customer Class	Annual kWh	Annual kW For Dx	Annual kW For Tx	Annualized Customers	Annualized Connections/ Devices	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Before TX Allow.
Residential	1,617,715,605			2,646,774		\$39,489,871	\$23,780,419	\$63,270,290
GS < 50 kW	586,002,830			221,134		\$7,343,848	\$5,039,624	\$12,383,472
GS >50 to 4999 kW	1,857,864,416	5,114,245	2,101,227	26,374		\$7,985,144	\$10,740,425	\$18,725,569
Standby	0	290,976		0		\$0	\$745,248	\$745,248
Large Use (1)	269,877,849	626,465		84		\$1,963,598	\$864,021	\$2,827,619
Large Use (2)	329,305,006	1,884,533		48		\$1,122,056	\$2,599,147	\$3,721,203
Sentinel Lights	437,397	1,241			4,812	\$21,991	\$15,551	\$37,542
Street Lighting	39,694,810	110,006			628,608	\$1,502,374	\$699,652	\$2,202,026
Unmetered and Scattered	11,397,660				36,470	\$342,817	\$166,406	\$509,223
Total	4,712,295,573	8,027,466	2,101,227	2,894,413	669,890	\$59,771,699	\$44,650,494	\$104,422,192.79

GS >50 to 4999 kW

2

(\$1,533,896)

Net Revenue At Existing Rates	\$ 102,888,297
Budgeted Revenue Offsets	\$ 5,477,916
Total Revenue	<u>\$ 108,366,213</u>
Revenue Requirement	\$ 118,433,942
Revenue Deficiency	\$ 10,067,729

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### 1 Table 8-31: 2016 Distribution Revenues and Deficiency Analysis

Customer Class	Annual kWh	Annual kW For Dx	Annual kW For Tx	Annualized Customers	Annualized Connections/ Devices	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Before TX Allow.
Residential	1,615,569,770			2,667,263		\$43,689,769	\$26,010,673	\$69,700,443
GS < 50 kW	585,648,636			221,925		\$9,172,152	\$6,266,440	\$15,438,593
GS >50 to 4999 kW	1,852,830,462	5,085,745	2,101,227	26,759		\$10,085,402	\$12,921,860	\$23,007,262
Standby	0	300,137		0		\$0	\$762,559	\$762,559
Large Use (1)	275,125,662	638,647		84		\$1,498,210	\$672,048	\$2,170,258
Large Use (2)	335,708,389	1,921,178		48		\$144,761	\$341,777	\$486,538
Sentinel Lights	418,980	1,185			4,742	\$26,971	\$18,492	\$45,463
Street Lighting	39,602,538	109,948			628,274	\$1,868,864	\$870,337	\$2,739,202
Unmetered and Scattered	11,174,331				36,371	\$347,119	\$165,380	\$512,499
Total	4,716,078,768	8,056,840	2,101,227	2,916,079	669,387	\$66,833,249	\$48,029,567	\$114,862,816
Less Transformer Allowances: GS >50 to 4999 kW								(\$1,533,896)
Net Revenue At Existing Rates								\$ 113,328,920
Budgeted Revenue Offsets								\$ 5,516,509
Total Revenue								\$ 118,845,429
Revenue Requirement								\$ 124,145,010
Revenue Deficiency								\$ 5,299,581

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### 1 Table 8-32: 2017 Distribution Revenues and Deficiency Analysis

Customer Class	Annual kWh	Annual kW For Dx	Annual kW For Tx	Annualized Customers	Annualized Connections/ Devices	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Before TX Allow.
Residential	1,608,117,860			2,689,059		\$46,063,584	\$27,016,380	\$73,079,964
GS < 50 kW	583,142,939			222,779		\$9,637,411	\$6,531,201	\$16,168,612
GS >50 to 4999 kW	1,841,172,846	5,068,149	2,101,227	27,093		\$10,691,318	\$13,410,322	\$24,101,640
Standby	0	309,299		0		\$0	\$818,281	\$818,281
Large Use (1)	280,664,097	651,503		84		\$1,567,059	\$717,110	\$2,284,168
Large Use (2)	342,466,388	1,959,852		48		\$172,739	\$416,077	\$588,816
Sentinel Lights	400,564	1,135			4,672	\$27,814	\$18,538	\$46,352
Street Lighting	39,651,553	109,890			627,940	\$1,955,217	\$910,555	\$2,865,772
Unmetered and Scattered	10,951,001				36,272	\$352,941	\$165,360	\$518,301
Total	4,706,567,248	8,099,828	2,101,227	2,939,063	668,883	\$70,468,083	\$50,003,824	\$120,471,906.81

GS >50 to 4999 kW

2

(\$1,533,896)

Net Revenue At Existing Rates	\$ 118,938,011
Budgeted Revenue Offsets	\$ 5,555,937
Total Revenue	\$ 124,493,948
Revenue Requirement	\$ 127,299,380
Revenue Deficiency	\$ 2,805,433

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### 1 Table 8-33: 2018 Distribution Revenues and Deficiency Analysis

Customer Class	Annual kWh	Annual kW For Dx	Annual kW For Tx	Annualized Customers	Annualized Connections/ Devices	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Before TX Allow.
Residential	1,604,991,612			2,711,776		\$47,428,966	\$27,445,357	\$74,874,323
GS < 50 kW	581,558,617			223,670		\$9,904,100	\$6,687,924	\$16,592,024
GS >50 to 4999 kW	1,831,925,238	5,042,608	2,101,227	27,436		\$11,099,671	\$13,640,760	\$24,740,432
Standby	0	318,460		0		\$0	\$861,626	\$861,626
Large Use (1)	285,758,686	663,329		84		\$1,599,553	\$745,250	\$2,344,804
Large Use (2)	348,682,806	1,995,427		48		\$229,658	\$563,309	\$792,967
Sentinel Lights	382,147	1,083			4,601	\$28,043	\$18,094	\$46,136
Street Lighting	39,629,670	109,831			627,606	\$2,000,243	\$931,532	\$2,931,775
Unmetered and Scattered	10,727,671				36,172	\$359,275	\$165,206	\$524,482
Total	4,703,656,447	8,130,739	2,101,227	2,963,014	668,380	\$72,649,510	\$51,059,059	\$123,708,569.02
Less Transformer Allowances: GS >50 to 4999 kW								(\$1,533,896)

Net Revenue At Existing Rates	\$ 122,174,673
Budgeted Revenue Offsets Total Revenue	\$ 5,666,198 \$ 127,840,872
Revenue Requirement	\$ 129,586,516
Revenue Deficiency	\$ 1,745,644

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### 1 Table 8-34: 2019 Distribution Revenues and Deficiency Analysis

Customer Class	Annual kWh	Annual kW For Dx	Annual kW For Tx	Annualized Customers	Annualized Connections/ Devices	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Before TX Allow.
Residential	1,600,739,130			2,733,149		\$48,486,068	\$27,692,787	\$76,178,855
GS < 50 kW	579,899,038			224,508		\$10,082,664	\$6,784,819	\$16,867,483
GS >50 to 4999 kW	1,822,597,172	5,016,885	2,101,227	27,797		\$11,406,590	\$13,743,758	\$25,150,347
Standby	0	327,622		0		\$0	\$897,651	\$897,651
Large Use (1)	290,887,091	675,234		84		\$1,622,408	\$769,496	\$2,391,904
Large Use (2)	354,940,487	2,031,238		48		\$233,104	\$581,950	\$815,054
Sentinel Lights	363,731	1,030			4,531	\$28,029	\$17,470	\$45,499
Street Lighting	39,610,413	109,773			627,272	\$2,029,162	\$944,999	\$2,974,161
Unmetered and Scattered	10,504,342				36,073	\$362,197	\$163,868	\$526,065
Total	4,699,541,403	8,161,782	2,101,227	2,985,587	667,876	\$74,250,221	\$51,596,798	\$125,847,018

GS >50 to 4999 kW	(\$1,533,896)
Net Revenue At Existing Rates	\$ 124,313,123
Budgeted Revenue Offsets Total Revenue	\$ 5,753,899 \$ 130,067,021
Revenue Requirement	\$ 133,635,798
Revenue Deficiency	\$ 3,568,776

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### 1 Table 8-35 - Appendix 2-V: Revenue Reconciliation 2015

Rate Class	Customers/	Custome	Number of ers/Connectio		Test Year Cor	sumption	Pi	oposed Rate	es	December of	Class Specific	Transformer			
	Connections/ Devices	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volur	metric	Revenues at Proposed Rates	Revenue Requirement	Allowance Credit	Total	Difference	
							-	kWh	kW						
GS < 50 kW GS > 50 to 4,999 kW Large Use (1) Large Use (2) Streetlighting Sentinel Lighting	Customers Customers Customers Customers Customers Devices Connections Connections	219,822 18,400 2,179 7 4 52,397 404 3,043	221,326 18,457 2,213 7 4 52,371 398 3,035	220,574 18,429 2,196 7 4 52,384 401 3,039 - - - - -	1,617,715,605 586,002,830 1,857,864,416 269,877,849 329,305,006 39,694,810 437,397 11,397,660	626,465	\$17,835.83 \$3,015.85 \$2.97	\$ 0.0161 \$ 0.0107 \$ 0.0148	\$ 2.5408 \$ 1.0523 \$ 0.1779 \$ 7.9159 \$ 15.5994 \$ 2.5407	\$ 2,157,451 \$ 480,086 \$ 2,740,679	\$ 69,461,355 \$ 15,412,682 \$ 21,400,734 \$ 2,157,451 \$ 480,086 \$ 2,740,679 \$ 46,725 \$ 517,021 \$ 739,292		\$ 69,461,355 \$ 15,412,682 \$ 22,934,630 \$ 2,157,451 \$ 480,086 \$ 2,740,679 \$ 46,725 \$ 517,021 \$ 739,292 \$ - \$ - \$ - \$ - \$ -	-\$ 398 \$ 7,131 \$ - \$ - \$ - \$ -	
Total										\$ 114,485,132	\$ 112,956,026	\$ 1,533,896	\$114,489,922	\$ 4,789	

### 3 Table 8-36 - Appendix 2-V: Revenue Reconciliation 2016

Rate Class	Customers/	omers/ Customers/Connections/Devices				sumption	Pi	oposed Rate	es	Revenues at	Class Specific	Transformer		
	Connections/ Davices	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volur	netric	Proposed Rates	Revenue Requirement	Allowance Credit	Total	Difference
								kWh	kW					
Residential GS < 50 kW GS > 50 to 4,999 kW Large Use (1) Large Use (2) Streetlighting Sentinel Lighting Unmetered Scattered Load Standby Power	Customers Customers Customers Customers Devices Connections Connections	221,469 18,462 2,216 7 4 52,369 398 3,035	223,089 18,526 2,243 7 4 52,343 392 3,027	222,279 18,494 2,230 7 4 52,356 395 3,031 - -	1,615,569,770 585,648,636 1,852,830,462 275,125,662 335,708,389 39,602,538 418,980 11,174,331	5,085,745 638,647 1,921,178 109,948 1,185 300,137		\$ 0.0168 \$ 0.0112 \$ 0.0151	\$ 2.6460 \$ 1.1007 \$ 0.2123 \$ 8.2861 \$ 16.3289 \$ 2.6456	\$ 16,160,706	\$ 72,903,466 \$ 16,160,545 \$ 22,482,464 \$ 2,269,990 \$ 580,573 \$ 2,867,294 \$ 47,588 \$ 522,521 \$ 794,058	\$ 1,533,896	\$ 72,903,466 \$ 16,160,545 \$ 24,016,360 \$ 2,269,990 \$ 580,573 \$ 2,867,294 \$ 47,588 \$ 522,521 \$ 794,058 \$ - \$ -	-\$ 161 \$ 1,581 \$ - \$ - \$ - \$ - \$ - \$ -
Total				-						\$ <u>-</u> \$ 120,162,437	\$118,628,501	\$ 1,533,896	\$ - \$ 120,162,396	-\$ 40

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### 1 Table 8-37 - Appendix 2-V: Revenue Reconciliation 2017

Rate Class	Customers/	Custome	Number of Customers/Connections/Devices			sumption	Pi	oposed Rate	es		Class Specific	Transformer			
	Connections/ Devices	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volur	netric	Revenues at Proposed Rates	Revenue Requirement	Allowance Credit	Total	Difference	
								kWh	kW						
	Customers Customers	223,241 18,532	224,946 18,599	224,093 18,565	1,608,117,860 583,142,939		\$ 17.49 \$ 44.28	\$ 0.0171 \$ 0.0115		\$ 74,596,448 \$ 16,550,096			\$ 74,595,365 \$ 16,549,987	-\$ 1,083 -\$ 109	
GS > 50 to 4,999 kW	Customers	2,245	2,271	2,258	1,841,172,846	5,068,149	\$ 404.56	• • • •	\$ 2.7051	\$ 24,671,187	\$ 23,137,026	\$ 1,533,896	\$ 24,670,922	-\$ 265	
Large Use (2)	Customers Customers	4	7 4	7 4	280,664,097 342,466,388	1,959,852	\$19,042.30 \$4,784.55		\$ 1.1235 \$ 0.2823	\$ 782,837	\$ 2,331,533 \$ 782,837		\$ 2,331,533 \$ 782,837	\$-	
	Devices Connections	52,341 392	52,316 387	52,328 389	39,651,553 400,564	109,890 1,135			\$ 8.4815 \$ 16.7141	• ,,	\$ 2,933,368 \$ 47,446		\$ 2,933,368 \$ 47,446		
Unmetered Scattered Load Standby Power	Connections	3,026	3,019	3,023	10,951,001	309,299	\$ 9.93	\$ 0.0154	\$ 2.7056	\$ 529,049 \$ 836,832	\$ 529,049 \$ 836,832		\$ 529,049 \$ 836,832		
				-		000,200			¢ 2.0000	\$ -	¢ 000,002		\$ -	\$ -	
				-						э - \$ -			\$- \$-	» - \$ -	
Total										\$ 123,278,795	\$121,743,444	\$ 1,533,896	\$123,277,339	-\$ 1,456	

### 3 Table 8-38 - Appendix 2-V: Revenue Reconciliation 2018

Rate Class	Customers/	Custom	Number of Customers/Connections/Devices		Test Year Cor	sumption	Pi	oposed Rate	es	Class Specif		Transformer			
	Connections/ Devices	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volur	netric	Revenues at Proposed Rates	Revenue Requirement	Allowance Credit	Total	Difference	
								kWh	kW						
GS < 50 kW GS > 50 to 4,999 kW Large Use (1) Large Use (2) Streetighting Sentinel Lighting	Customers Customers Customers Customers Devices Connections Connections	225,104 18,605 2,273 7 4 52,313 387 3,019	226,847 18,673 2,300 7 4 52,288 381 3,011	225,976 18,639 2,286 7 4 52,300 384 3,015 - - -	1,604,991,612 581,558,617 1,831,925,238 285,758,686 348,682,806 39,629,670 382,147 10,727,671	5,042,608 663,329 1,995,427 109,831 1,083 318,460	\$ 6.19	\$ 0 0173 \$ 0 0117 \$ 0 0156	\$ 2.7395 \$ 1.1396 \$ 0.2865 \$ 8.6087 \$ 16.9648 \$ 2.7399	\$ 2,378,306 \$ 804,863 \$ 2,975,756	\$ 804,863 \$ 2,975,756	\$ 1,533,896	\$ 75,944,135 \$ 16,829,093 \$ 25,072,480 \$ 2,378,306 \$ 804,863 \$ 2,975,756 \$ 46,828 \$ 530,200 \$ 872,552 \$ - \$ - \$ - \$ -	\$ 122 -\$ 615 \$ - \$ - \$ - \$ - \$ 18 -\$ 41	
Total										\$ 125,453,538	\$ 123,920,317	\$ 1,533,896	\$125,454,213	\$ 676	

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### 1 Table 8-39 - Appendix 2-V: Revenue Reconciliation 2019

Rate Class	Customers/	Custom	Number of Customers/Connections/Devices		Test Year Cor	sumption	Pi	oposed Rate	es	Revenues at Class Specific		Transformer			
	Connections/ Devices	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volur	netric	Proposed Rates	Revenue Requirement	Allowance Credit	Total	Difference	
								kWh	kW						
GS < 50 kW GS > 50 to 4,999 kW Large Use (1) Large Use (2) Streetiighting Sentinel Lighting	Customers Customers Customers Customers Devices Connections Connections	226,987 18,679 2,303 7 4 52,285 380 3,010	228,540 18,740 2,330 7 4 52,260 375 3,002	227,764 18,709 2,316 7 4 52,273 378 3,006 - -	1,600,739,130 579,899,038 1,822,597,172 290,887,091 354,940,487 39,610,413 363,731 10,504,342	5,016,885 675,234 2,031,238 109,773 1,030 327,622	\$ 3.33 \$ 6.36	\$ 0 0120	\$ 2.8097 \$ 1.1723 \$ 0.2947 \$ 8.8558 \$ 17.4518 \$ 2.8095	\$ 25,831,742 \$ 2,460,571 \$ 838,452 \$ 3,059,543	<ul> <li>\$ 2,460,571</li> <li>\$ 838,452</li> <li>\$ 3,059,543</li> <li>\$ 46,806</li> </ul>		\$ 78,365,794 \$ 17,351,714 \$ 25,831,609 \$ 2,460,571 \$ 838,452 \$ 3,059,543 \$ 46,806 \$ 540,863 \$ 920,444 \$ - \$ -	-\$ 24 -\$ 133 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	
Total				-						<del>ہ ۔</del> \$ 129 416 198	\$127 881 899	\$ 1 533 896	\$ - \$129 415 795	-\$ 403	

## 1 TARIFF OF RATES AND CHARGES

### 2 EXISTING AND PROPOSED RATE CLASSES

### 3 Residential

This classification refers to the supply of electrical energy to residential customers in detached
or semi-detached units, as defined in the local zoning by-law.

### 6 General Service Less than 50 kW

7 This classification refers to the supply of electrical energy to commercial buildings taking
8 electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to
9 be less than, 50 kW. Commercial buildings are defined as buildings which are used for
10 purposes other than residential dwellings.

### 11 General Service 50 to 4999 kW

12 This classification refers to the supply of electrical energy to commercial buildings where 13 monthly average peak demand is equal to or greater than, or is forecast to be equal to or 14 greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings 15 which are used for purposes other than residential dwellings.

### 16 Large Use (1)

This classification refers to an account with average monthly maximum demand used for billing
purposes equal to or greater than, or forecast to be equal to or greater than 5000 kW but less
than 14,999 kW.

### 20 Large Use (2) (New Class)

This classification refers to an account with average monthly maximum demand used for billing purposes equal to or greater than, or forecast to be equal to or greater than, 15,000 kW with dedicated assets serving them.

### 1 Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less where the monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Horizon Utilities Engineering Department. Flat rate connects may include, but are not limited to, traffic lights, street lights, bus shelters, and signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Horizon Utilities following connection of the flat service.

### 9 Standby Power

This classification refers to an account that has Load Displacement Generation and requires the
distributor to provide back-up service.

### 12 Sentinel Lighting

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period.

### 16 Street Lighting

- 17 This classification refers to the Street Lighting systems owned by the City of Hamilton, the City
- 18 of St Catharines, and the Ministry of Transportation and Communications.

### 19 MicroFIT Generator

- 20 This classification refers to an electricity generation facility contracted under the Ontario Power
- 21 Authority microFIT program and connected to the distributor's distribution system.

### 1 EXISTING RATE SCHEDULE

2 Horizon Utilities existing rate schedule, approved in EB-2013-0137, is provided below.

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 2 Page 2 of 13 Filed: April 16, 2014

## **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	14.92
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective		
date of the next cost of service-based order	\$	1.47
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0 0147
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kWh	(0 0016)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0 0013)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kWh	(0 0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0 0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0 0052

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 2 Page 3 of 13 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	33.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective		
date of the next cost of service-based order	\$	3.62
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0 0086
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kWh	(0 0016)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0 0013)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kWh	(0 0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0 0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0 0047

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 2 Page 4 of 13 Filed: April 16, 2014

## **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	302.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based order	\$	5.40
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	2.1001
Low Voltage Volumetric Rate	\$/kW	0 0217
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kW	(0 5899)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4770)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kW	(0 0104)
Retail Transmission Rate – Network Service Rate	\$/kW	2 5071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1 8734

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 2 Page 5 of 13 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

### LARGE USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	23,376.17
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	1 3792
Low Voltage Volumetric Rate	\$/kW	0 0249
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kW	(0 3462)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0 2800)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kW	(0 0074)
Retail Transmission Rate – Network Service Rate	\$/kW	2 8640
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1528

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 2 Page 6 of 13 Filed: April 16, 2014

# **Horizon Utilities Corporation**

**TARIFF OF RATES AND CHARGES** 

#### Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	9.40
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kWh	0 0146
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kWh	(0 0016)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0 0013)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kWh	(0 0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0 0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0 0048

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

### SENTINAL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	4.57
Rate Rider for Recovery of Green Energy Act related costs - effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	12 5335
Low Voltage Volumetric Rate	\$/kW	0 0175
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2014	\$/kW	(0 5688)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4600)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kW	(0 0863)
Retail Transmission Rate – Network Service Rate	\$/kW	2 0833
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1 5075

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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# **Horizon Utilities Corporation**

**TARIFF OF RATES AND CHARGES** 

#### Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	2.39
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	6 3601
Low Voltage Volumetric Rate	\$/kW	0 0170
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kW	(0 5783)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4676)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kW	(0 0537)
Retail Transmission Rate – Network Service Rate	\$/kW	1 9737
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4698

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 2 Page 9 of 13 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer		
capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	2 5221
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	(0 0069)

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

Sanias Charge

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	¢	5.40
ALLOWANCES	Φ	5.40
Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **CUSTOMER ADMINISTRATION**

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling of Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Credit Check (plus credit agency costs)	\$	15.00
NON-PAYMENT OF ACCOUNT		
Late Payment – per month	%	15
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00

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Temporary Service – Install & Remove – overhead - no transformer       \$         Temporary Service – Install & remove – underground – no transformer       \$         Temporary Service – Install & remove – overhead – with transformer       \$         Specific Charge for Access to the Power Poles - \$/pole/year       \$         Administrative Billing Charge       \$         Install/Remove lad control device – during regular hours       \$         Install/Remove load control device – after regular hours       \$	500.00 300.00 1,000.00 22.35 150.00 65.00 185.00
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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

### **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically notes that this schedule does contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distr butor to retailer or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the		
distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party Request for Customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$	0.50
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating charged loss factors jointly with distribution rates, he revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0179
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	1.0303
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 3 Page 1 of 14 Filed: April 16, 2014

### 1 2015 PROPOSED RATE SCHEDULE

- 2 Horizon Utilities' proposed 2015 Tariff of Rates and Charges is provided in the following pages.
- 3 A live version in excel has also been filed.

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 3 Page 2 of 14 Filed: April 16, 2014

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distr butor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	customer	16.38
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	customer	0.79
SMDR Rate Rider - effective until Dec 31, 2015	customer	0.01
Distribution Volumetric Rate	kWh	0.0161
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kWh	(0.0007)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kWh	0.0012
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kWh	0.0001
Rate Rider for Disposition of Group 2 Account 1568 - LRAMVA - effective until Dec 31, 2015	kWh	(0.0001)
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0056

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distr butor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	customer	41.33
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	customer	0.79
SMDR Rate Rider - effective until Dec 31, 2015	customer	2.30
Distribution Volumetric Rate	kWh	0.0107
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kWh	(0.0009)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for	kWh	0.0012
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kWh	0.0001
Rate Rider for Disposition of Group 2 Account 1568 - LRAMVA - effective until Dec 31, 2015	kWh	(0.0001)
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0051

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distr butor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	376.90
Distribution Volumetric Rate	kW	2.5408
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kW	(0.3401)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kW	0.4464
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kW	0.0461
Rate Rider for Disposition of Group 2 Account 1568 - LRAMVA - effective until Dec 31, 2015	kW	(0.0191)
Low Voltage Service Rate	kW	0.0217
Retail Transmission Rate – Network Service Rate	kW	2.6038
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.0115

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 3 Page 5 of 14 Filed: April 16, 2014

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	customer	17,835.83
Distribution Volumetric Rate	kW	1.0523
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kW	(0.4086)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kW	0.5293
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kW	0.0546
Rate Rider for Disposition of Group 2 Account 1568 - LRAMVA - effective until Dec 31, 2015	kW	(0.0226)
Low Voltage Service Rate	kW	0.02492
Retail Transmission Rate – Network Service Rate	kW	2.9745
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.3115

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 3 Page 6 of 14 Filed: April 16, 2014

# LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 15,000 kW and it is served with dedicated assets. Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distr butor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	customer	3,015.85
Distribution Volumetric Rate	kW	0.1779
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kW	(0.1693)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kW	0.2147
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kW	0.0222
Rate Rider for Disposition of Group 2 Account 1568 - LRAMVA - effective until Dec 31, 2015	kW	(0.0092)
Low Voltage Service Rate	kW	0.02492
Retail Transmission Rate – Network Service Rate	kW	2.9745
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.3115

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	connection	9.54
Distribution Volumetric Rate	kWh	0.0148
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kWh	(0.0007)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kWh	0.0012
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kWh	0.0001
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0052

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distr butor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	connection	5.69
Distribution Volumetric Rate	kW	15.5994
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kW	(0.0949)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kW	0.4331
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kW	0.0447
Low Voltage Service Rate	kW	0.01745
Retail Transmission Rate – Network Service Rate	kW	2.1637
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.6186

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distr butor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	Device	2.97
Distribution Volumetric Rate	kW	7.9159
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kW	(0.7659)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kW	0.4434
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kW	0.0458
Low Voltage Service Rate	kW	0.0170
Retail Transmission Rate – Network Service Rate	kW	2.0498
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.5782

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distr butor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

GS < 50 kW Standby Charge	kW	2.5407
GS < 50 kW Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kW	0.0078
Large Use (1) Standby Charge	kW	1.0523
Large Use (2) Standby Charge	kW	0.1779

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 3 Page 11 of 14 Filed: April 16, 2014

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distr butor's distribution system. Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distr butor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

microFIT	0	5.4
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
Transformer Allowance Discount	kW	(0.73)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

1

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 3 Page 12 of 14 Filed: April 16, 2014

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distr butor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

1

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Credit Card Convenience Charge	\$ 15.00
Paymentus Service Fee	\$ 5.95
Credit check (plus credit agency costs)	\$ 15.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0276
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

### 1 2015 PROPOSED RATE SCHEDULE TRACK CHANGES

- 2 Horizon Utilities' proposed 2015 Tariff of Rates and Charges is provided in track changes in the
- 3 following pages.

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142015

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>14 92<u>16.38</u></del>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement in effect until the effective		
<u>date of the next cost of service based order</u>	\$	1.47
Rate Rider for Recovery of Green Energy Act related costs - effective until December 31, 2014	<del>\$</del>	<del>0 04</del>
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
SMDR Rate Rider – effective until December 31 2015	<u>\$</u>	<u>0.01</u>
Distribution Volumetric Rate	\$/kWh	0. <del>0147<u>0161</u></del>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1. Deferral/Variance Account (20142015) – effective until December 31, 20142015	\$/kWh	<del>(0.0016)<u>(0.0007)</u></del>
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015) effective until December 31 2015	<mark>\$/k₩h</mark>	<u>(0 0002)</u>
Rate Rider for Disposition of Global Adjustment Account (20142015) – effective until December 31, 20142015		
Applicable only for Non-RPP Customers	\$/kWh	<del>(0.0013)<u>0</u>0012</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/kWh</del>	<del>(0 0001)</del>
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31, 2015	<u>\$/kWh</u>	<u>0.000<del>32</del>1</u>
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2015) – effective until December 31 2015	<u>\$/kWh</u>	<u>(0 0001)</u>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0072<u>0076</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0052<u>0056</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142015

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<u>41 33</u> 33.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement in effect until the effective		
	<del>\$</del>	<del>3.62</del>
Rate Rider for Recovery of Green Energy Act related costs — effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
SMDR Rate Rider – effective until December 31_2015	<u>\$</u>	<u>2 <del>29</del>30</u>
Distribution Volumetric Rate	\$/kWh	<del>0-<u>0.0107</u>0086</del>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1. Deferral/Variance Account (20142015) – effective until December 31, 20154	\$/kWh	(0.0016) <u>0.00050.0001(0.0009)</u>
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015) effective until December 31 2015	<mark>\$/k₩h</mark>	<u>(0 0004)</u>
Rate Rider for Disposition of Global Adjustment Account (20142015) – effective until December 31, 20142015		
Applicable only for Non-RPP Customers	\$/kWh	<u>(0.00130007)0 0012</u>
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31 2015Rate		
Rider for Application of Tax Charge effective until December 31, 2014	\$/kWh	<del>(</del> 0 0001 <del>)</del>
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2015) – effective until December 31 2015	<u>\$/kWh</u>	<u>(0 0001)</u>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0063<u>0065</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0047<u>0051</u></del>

#### MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate

0 0044

\$/kWh

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Rural Rate Protection Charge\$/kWh0 0012Standard Supply Service – Administrative Charge (if applicable)\$0.25

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142015

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-20132014-01370002

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	3 <del>02.77<u>77</u>.37</del> 6.904
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement in effect until the effective		
	\$	<del>5.40</del>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Distribution Volumetric Rate	\$/kW	2. <del>1001<u>54356</u>08</del>
Low Voltage Volumetric Rate	\$/kW	0 0217
Rate Rider for Disposition of Group 1 Deferral/Variance Account (20142015) – effective until December 31, 20142015	\$/kW	<del>(0 5899<u>0 18900 0108</u>(0.3401))</del>
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015) effective until December 31, 2015	<u>\$/k₩</u>	<u>(0.1892)</u>
Rate Rider for Disposition of Global Adjustment Account (20142015) – effective until December 31, 20142015		
Applicable only for Non-RPP Customers	\$/kW	<del>(0.4770<u>2473)</u>0.4464</del>
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31 2015Rate		
Rider for Application of Tax Charge effective until December 31, 2014	\$/kW	<del>(0 0104)<u>0 024722</u>0 0461</del>
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2015) – effective until December 31 2015	<u>\$/kW</u>	<u>(0 0191)</u>
Retail Transmission Rate – Network Service Rate	\$/kW	2. <del>5071<u>6038</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<del>1.873</del> 4 <u>2 0115</u>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 4 Page 7 of 16 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142015

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-20132014-01370002

### LARGE USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW-. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Rate Rider for Recovery of Green Energy Act related costseffective until December 31, 2014       \$       0.04         Distribution Volumetric Rate       \$/kW       1.37920518923         Low Voltage Volumetric Rate       \$/kW       0.0249         Rate Rider for Disposition of Group 1 Deferral/Variance Account (20142015) – effective until December 31, 20154       \$/kW       (0.3462)0.22410.0074(0.4086)         Rate Rider for Disposition of Group 2 Deferral/Variance Account (2014)effective until December 31, 2014       \$/kW       (0.2261)         Rate Rider for Disposition of Global Adjustment Account (20142015) – effective until December 31, 20142015       \$/kW       (0.2261)
Low Voltage Volumetric Rate       \$/kW       0 0249         Rate Rider for Disposition of Group 1       Deferral/Variance Account (20142015) – effective until December 31, 20154       \$/kW       (0 3462)0.22410.0074(0.4086)         Rate Rider for Disposition of Group 2 Deferral/Variance Account (2014) – effective until December 31, 20154       \$/kW       (0 2261)         Kate Rider for Disposition of Group 2 Deferral/Variance Account (2014) – effective until December 31, 2014       \$/kW       (0 2261)
Rate Rider for Disposition of Group 1       Deferral/Variance Account (20142015) – effective until December 31, 20154       \$/kW       (0.3462)0.22410.0074(0.4086)         Rate Rider for Disposition of Group 2 Deferral/Variance Account (2014) – effective until December 31, 2014       \$/kW       (0.3462)0.22410.0074(0.4086)         Rate Rider for Disposition of Group 2 Deferral/Variance Account (2014) – effective until December 31, 2014       \$/kW       (0.3462)0.22410.0074(0.4086)
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2014) effective until December 31–2014 \$/kW (0.2261)
Rate Rider for Disposition of Global Adjustment Account (20142015) – effective until December 31 20142015
Applicable only for Non-RPP Customers \$/kW (0.28002933)0 5293
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31, 2015Rate
Rider for Application of Tax Charge effective until December 31, 2014         \$/kW         (0.0074)0.02011820 0546
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2015) – effective until December 31 2015         \$/kW         (0 0226)
Retail Transmission Rate – Network Service Rate     \$/kW     2.86409745
Retail Transmission Rate – Line and Transformation Connection Service Rate       \$/kW       2.15283115

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 4 Page 8 of 16 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 2015

#### This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2014-0002

### LARGE USE 2 SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 15,000 kW and is served with dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	<u>\$</u>	3 015. <del>011085</del>
Distribution Volumetric Rate	<u>\$/kW</u>	<u>0.1779</u>
Low Voltage Volumetric Rate	<u>\$/kW</u>	<u>0 0249</u>
Rate Rider for Disposition of Group 1 Deferral/Variance Account (20145) – effective until December 31 20145	<u>\$/kW</u>	<u>0.0909(0.00051693)</u>
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2014) effective until December 31 2014	<u>\$/kW</u>	<u>(0 0621)</u>
Rate Rider for Disposition of Global Adjustment Account (20145) – effective until December 31 20145		
Applicable only for Non-RPP Customers	<u>\$/kW</u>	<u>(0 11901190)</u> 0 2147
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31, 2015	<u>\$/kW</u>	<u>0.0015013</u> 0 0222
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2015) – effective until December 31, 2015	<u>\$/kW</u>	<u>(0 0092)</u>
Retail Transmission Rate – Network Service Rate	<u>\$/kW</u>	<u>2 9745</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	<u>\$/kW</u>	<u>2 3115</u>
MONTHLY RATES AND CHARGES - REGULATORY COMPONENT		

Wholesale Market Service Rate	<u>\$/kWh</u>	<u>0 0044</u>
Rural Rate Protection Charge	<u>\$/kWh</u>	<u>0 0012</u>
Standard Supply Service – Administrative Charge (if applicable)	<u>\$</u>	<u>0.25</u>

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 4 Page 9 of 16 Filed: April 16, 2014

# **Horizon Utilities Corporation**

**TARIFF OF RATES AND CHARGES** 

#### Effective and Implementation Date January 1, 20142015

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered...\_Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc...\_The level of the consumption will be agreed to by the distr butor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption...\_Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connectiondevice)	\$	9.40 <u>54</u>
Rate Rider for Recovery of Green Energy Act related costs —effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Distribution Volumetric Rate	\$/kWh	0. <del>0146<u>0148</u></del>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1-Deferral/Variance Account (20142015) – effective until December 31, 20142015	\$/kWh	<u>(0.0007)<del>(0.0016)<u>0.00053</u></del></u>
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015) - effective until December 31, 2015	<u>\$/kWh</u>	<u>(0 0001)</u>
Rate Rider for Disposition of Global Adjustment Account (20142015) – effective until December 31, 20142015		
Applicable only for Non-RPP Customers	\$/kWh	<del>(0.0013<u>0007)</u>0 0012</del>
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31 2015Rate Rider for		
Application of Tax Charge — effective until December 31, 2014	\$/kWh	<u>0.000<del>32</del>1(0.0001)</u>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0064<u>0066</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0048<u>0052</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 4 Page 10 of 16 Filed: April 16, 2014

# **Horizon Utilities Corporation**

**TARIFF OF RATES AND CHARGES** 

#### Effective and Implementation Date January 1, 20142015

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-20132014-01370002

### SENTINAL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer-\_\_This is typically exterior lighting, and often unmetered-\_\_Consumption is estimated based on the equipment rating and estimated hours of use-\_\_Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable—\_\_In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	4 <del>.57</del> 5.6 <mark>98</mark>
Rate Rider for Recovery of Green Energy Act related costs — effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	<del>12.5335<u>15 563950</u>994</del>
Low Voltage Volumetric Rate	\$/kW	0 0175
Rate Rider for Disposition of Group 1. Deferral/Variance Account (20142015) – effective until December 31, 20142015	\$/kW	<del>(0.5688)<u>0.18342633</u>(0.0949)</del>
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015) effective until December 31 2015	<u>\$/kW</u>	<del>0 0009</del>
Rate Rider for Disposition of Global Adjustment Account (20142015) – effective until_December 31, 20142015		
Applicable only for Non-RPP Customers	\$/kW	<del>(0.4600<u>2400)</u>0.4331</del>
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31 2015Rate Rider		
for Application of Tax Charge effective until December 31, 2014	\$/kW	<del>(0 0863)<u>0 29411989</u>0 0447</del>
Retail Transmission Rate – Network Service Rate	\$/kW	2. <del>0833<u>1637</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1. <del>5075<u>6186</u></del>
	φ/κνν	1.30730180

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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# **Horizon Utilities Corporation**

**TARIFF OF RATES AND CHARGES** 

#### Effective and Implementation Date January 1, 20142015

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-20132014-01370002

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable—In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	2 <del>39<u>97</u></del>
Rate Rider for Recovery of Green Energy Act related costseffective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	<u>6 36017 898949159</u>
Low Voltage Volumetric Rate	\$/kW	0 0170
Rate Rider for Disposition of Group 1. Deferral/Variance Account (20142015) – effective until December 31, 20154	\$/kW	<del>(0.5783)<u>(</u>0.3996</del> 7659) <del>0.1877</del>
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015) effective until December 31 2015	<u>\$/k₩</u>	<u>(0.1611)</u>
Rate Rider for Disposition of Global Adjustment Account (20142015) – effective until December 31, 20154		
Applicable only for Non-RPP Customers	\$/kW	( <u>0.</u> 0.4676 <u>24574434</u> )
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31 2015 Rate Rider		
for Application of Tax Charge effective until December 31, 2014	\$/kW	<del>(0.0537)<u>0.04581659</u></del>
Retail Transmission Rate – Network Service Rate	\$/kW	<del>1.9737<u>2</u>0498</del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<del>1.4698<u>1 5782</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 4 Page 12 of 16 Filed: April 16, 2014

# **Horizon Utilities Corporation**

**TARIFF OF RATES AND CHARGES** 

#### Effective and Implementation Date January 1, 20142015

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-20132014-01370002

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service-\_\_Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable—In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

GS > 50 kW_Standby Charge – for a month where standby power is not providedThe charge is applied to the amount of reserved		
load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	2. <del>5221<u>5407</u>398</del>
GS > 50 kW Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015) – effective until December 31 2015	<u>\$/kW</u>	<u>0.00<del>09</del>78</u>
Large Use (1) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of		
reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	<u>\$/kW</u>	<u>1 0523</u>
Large Use (2) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of		
reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	<u>\$/kW</u>	<u>0.1779</u>
Rate Rider for Disposition of Group 2 Account 1575 Transition to IFRS effective until December 31, 2015	<mark>\$∕k₩</mark>	<del>0.014935</del>
Rate Rider for Application of Tax Change effective until December 31, 2014	<del>\$/kW</del>	<del>(0 0069)</del>

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 4 Page 13 of 16 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142015

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distr butor's distr bution system. Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable—In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	E 40
ALLOWANCES	Þ	5.40
Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 4 Page 14 of 16 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142015

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

\$

\$

\$

415.00 30.00

165.00

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **CUSTOMER ADMINISTRATION**

Disconnect/Reconnect at pole - after regular hours

Service call – customer owned equipment Service call – after regular hours

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling of Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Charge	<u>\$</u>	<u>5.95</u>
Credit Check (plus credit agency costs)	\$	15.00
NON-PAYMENT OF ACCOUNT		
Late Payment – per month	%	15
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 4 Page 15 of 16 Filed: April 16, 2014

Temporary Service – Install & Remove – overhead - no transformer	\$ 500.00
Temporary Service – Install & remove – underground – no transformer	\$ 300.00
Temporary Service – Install & remove – overhead – with transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35
Administrative Billing Charge	\$ 150.00
Install/Remove lad control device – during regular hours	\$ 65.00
Install/Remove load control device – after regular hours	\$ 185.00

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 4 Page 16 of 16 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142015

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

### **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically notes that this schedule does contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distr butor to retailer or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the		
distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party Request for Customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$	0.50
Up to twice a year	\$	No <u>no</u> charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating charged loss factors jointly with distribution rates, he revised loss factors will be implemented upon the first subsequent billing for each billing cycle-

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1. <del>0407</del> <u>0379</u>
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1. <del>0179<u>00160</u></del>
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	1. <del>0303<u>0276320</u></del>
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	<del>1.0078<u>1.0060</u></del>

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 5 Page 1 of 14 Filed: April 16, 2014

### 1 2016 PROPOSED RATE SCHEDULE

- 2 Horizon Utilities' proposed 2016 Tariff of Rates and Charges is provided in the following pages.
- 3 A live version in excel has also been filed.

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 5 Page 2 of 14 Filed: April 16, 2014

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	custome	17.13
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	custome	0.79
Distribution Volumetric Rate	kWh	0.0168
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0078
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0057

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	custome	43.26
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	custome	0.79
Distribution Volumetric Rate	kWh	0.0112
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0052

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	custome	394.61
Distribution Volumetric Rate	kW	2.6460
Low Voltage Service Rate	kW	0.0217
Retail Transmission Rate – Network Service Rate	kW	2.6913
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.0527

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or **APPLICATION** 

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated t should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	custome	18,655.46
Distribution Volumetric Rate	kW	1.1007
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.0744
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.3588

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 15,000 kW and it is served with dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	custome	3,598.73
Distribution Volumetric Rate	kW	0.2123
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.0744
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.3588

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	connect	9.73
Distribution Volumetric Rate	kWh	0.0151
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0053

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	connect	5.95
Distribution Volumetric Rate	kW	16.3289
Low Voltage Service Rate	kW	0.0175
Retail Transmission Rate – Network Service Rate	kW	2.2364
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.6517

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 5 Page 9 of 14 Filed: April 16, 2014

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	device	3.11
Distribution Volumetric Rate	kW	8.2861
Low Voltage Service Rate	kW	0.0170
Retail Transmission Rate – Network Service Rate	kW	2.1187
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.6104

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide backup service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

GS < 50 kW Standby Charge	kW	2.6456
Large Use (1) Standby Charge	kW	1.1007
Large Use (2) Standby Charge	kW	0.2123

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## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

	microFIT	0	5.40
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## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month		
Transformer Allowance Discount	kW	(0.73)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

1

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 5 Page 12 of 14 Filed: April 16, 2014

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **Customer Administration**

1

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Credit Card Convenience Charge	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.300)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0276
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

### 1 2016 PROPOSED RATE SCHEDULE TRACK CHANGES

- 2 Horizon Utilities' proposed 2016 Tariff of Rates and Charges is provided in track changes in the
- 3 following pages.

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 20142016

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation...Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning...Separately metered dwellings within a town house complex or apartment building also qualify as residential customers...All customers are single-phase...Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable...In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>14 92<u>17.1<mark>23</mark></u></del>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement — in effect until the effective		
date of the next cost of service based order	<del>\$</del>	<del>1.47</del>
Rate Rider for Recovery of Green Energy Act related costs —effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	<del>0.0147<u>0</u> 0168</del>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kWh</del>	<del>(0-0016)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) — effective December 31, 2014		
Applicable only for Non RPP Customers	<mark>\$/k</mark> ₩h	<del>(0-0013)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/kWh</del>	<del>(0 0001)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0072<u>0078</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0052<u>0057</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012

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\$

Standard Supply Service – Administrative Charge (if applicable)

0.25

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 20142016

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW-...Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>33 21<u>43 164</u>3.26</del>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement in effect until the effective		
	\$	<del>3.62</del>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	<del>0.0086<u>0.0112</u>0112</del>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kWh</del>	<del>(0 0016)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
Applicable only for Non RPP Customers	<del>\$/kWh</del>	<del>(0 0013)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/kWh</del>	<del>(0 0001)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0063<u>0067</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0047<u>0052</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 20142016

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.-.\_Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable...In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>302.77<u>394.98395.03</u>394.61</del>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement in effect until the effective		
	<del>\$</del>	<del>5.40</del>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	\$	0-04
Distribution Volumetric Rate	\$/kW	<del>2.1001<u>2.6483560</u></del>
Low Voltage Volumetric Rate	\$/kW	0 0217
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kW</del>	<del>(0 5899)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
	<del>\$/kW</del>	<del>(0.4770)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/k₩</del>	<del>(0 0104)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	2. <del>5071<u>6913</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<del>1.8734<u>2</u> 0527</del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 20142016

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

### LARGE USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW-.\_Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>23,376.17<u>18 642.824.70</u>55.46</del>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	\$	<del>0.04</del>
Distribution Volumetric Rate	\$/kW	<del>1.3792<u>1.0999</u>1.100<mark>17</mark></del>
Low Voltage Volumetric Rate	\$/kW	0 0249
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kW</del>	<del>(0 3462)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
— Applicable only for Non RPP Customers	<mark>\$/k₩</mark>	<del>(0-2800)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<mark>\$/k₩</mark>	<del>(0 0074)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	<del>2.86</del> 40 <u>3 0744</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2. <del>1528<u>3588</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 2016

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2014-0002

### LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 15,000 kW as is served by dedicated assets. Further servicing details are available in the distr butor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### **MONTHLY RATES AND CHARGES - DELIVERY COMPONENT**

Service Charge	<u>\$</u>	<u>3,595-44768.73</u>
Distribution Volumetric Rate	<u>\$/kW</u>	<u>0.212<del>2</del>31</u>
Low Voltage Volumetric Rate	<u>\$/kW</u>	<u>0 0249</u>
Retail Transmission Rate – Network Service Rate	<u>\$/kW</u>	<u>3 0744</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	<u>\$/kW</u>	<u>2 3588</u>
MONTHLY RATES AND CHARGES - REGULATORY COMPONENT		
Wholesale Market Service Rate	<u>\$/kWh</u>	<u>0 0044</u>

Wholesale Market Service Rate	<u> 3/KVVN</u>	0 0044
Rural Rate Protection Charge	<u>\$/kWh</u>	<u>0 0012</u>
Standard Supply Service – Administrative Charge (if applicable)	<u>\$</u>	<u>0.25</u>

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 20142016

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered...\_Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc...\_The level of the consumption will be agreed to by the distr butor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption...\_Further servicing details are available in the distr butor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	9 <u>.40.73</u>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Distribution Volumetric Rate	\$/kWh	<del>0 0146<u>0 0151</u></del>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kWh</del>	<del>(0-0016)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) - effective December 31, 2014		
	<del>\$/kWh</del>	<del>(0 0013)</del>
Rate Rider for Application of Tax Charge — effective until December 31, 2014	<del>\$/kWh</del>	<del>(0-0001)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0064<u>0068</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0048<u>0053</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 20142016

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

### SENTINAL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer-\_\_This is typically exterior lighting, and often unmetered-\_\_Consumption is estimated based on the equipment rating and estimated hours of use-\_\_Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	4 <del>57<u>5.9</u>54</del>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	<del>\$</del>	<del>0 04</del>
Distribution Volumetric Rate	\$/kW	<del>12.5335<u>16.2885902</u>3289</del>
Low Voltage Volumetric Rate	\$/kW	0 0175
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kW</del>	<del>(0 5688)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) - effective December 31, 2014		
	<del>\$/kW</del>	<del>(0.4600)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/kW</del>	<del>(0 0863)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	<del>2.0833<u>2</u> 2364</del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<del>1.5075<u>1</u>6517</del>

\$/kWh	0 0044
\$/kWh	0 0012
\$	0.25
	•

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 20142016

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells—\_\_The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template—\_Further servicing details are available in the distr butor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per deviceconnection)	\$	<del>2.39</del> 3.11
Rate Rider for Recovery of Green Energy Act related costs - effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Distribution Volumetric Rate	\$/kW	6.3601 <u>8 265664861</u>
Low Voltage Volumetric Rate	\$/kW	0 0170
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kW</del>	<del>(0 5783)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
Applicable only for Non RPP Customers	<del>\$/k₩</del>	<del>(0-4676)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/kW</del>	<del>(0 0537)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	<del>1.9737<u>2.1187</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<del>1.4698<u>1</u>6104</del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 6 Page 11 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 20142016

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable—In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

GS > 50 kW Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved		
load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	<del>2 5221</del> 2.64 <del>7981</del> 56
Large Use (1) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of		
reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	<u>\$/kW</u>	<u>1.1007</u>
Large Use (2) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of		
reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	<u>\$/kW</u>	<u>0 2123</u>
Rate Rider for Application of Tax Change — effective until December 31, 2014	<mark>\$/k₩</mark>	<del>(0-0069)</del>

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 6 Page 12 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 20142016

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

Sonvice Charge

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable—\_\_In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	5.40
ALLOWANCES	Ŷ	0.10
Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 20142016

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 0134-00027

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **CUSTOMER ADMINISTRATION**

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling of Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Charge	<u>\$</u>	<u>5.95</u>
Credit Check (plus credit agency costs)	\$	15.00
NON-PAYMENT OF ACCOUNT		
Late Payment – per month	%	15
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00

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Temporary Service – Install & Remove – overhead - no transformer	\$ 500.00
Temporary Service – Install & remove – underground – no transformer	\$ 300.00
Temporary Service – Install & remove – overhead – with transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35
Administrative Billing Charge	\$ 150.00
Install/Remove lad control device – during regular hours	\$ 65.00
Install/Remove load control device – after regular hours	\$ 185.00

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 20142016

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

### **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically notes that this schedule does contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distr butor to retailer or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the		
distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for Customer information as outlined in Section 10.6.3 and Chapter 11 of		
the Retail Settlement Code directly to retailers and customers, if not delivered		
electronically through the Electronic Business Transaction (EBT) system, applied		
to the requesting party		
Up to twice a year	\$	No-no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating charged loss factors jointly with distribution rates, he revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	<del>1.0407<u>1.0379</u></del>
Total Loss Factor – Secondary Metered Customer > 5,000 kW	<del>1.0179</del> 1.0160
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	<del>1.0303</del> 1.0276
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	<del>1.0078</del> 1.0060

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 7 Page 1 of 14 Filed: April 16, 2014

### 1 2017 PROPOSED RATE SCHEDULE

- 2 Horizon Utilities' proposed 2017 Tariff of Rates and Charges is provided in the following pages.
- 3 A live version in excel has also been filed.

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 7 Page 2 of 14 Filed: April 16, 2014

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	customer	17.49
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	customer	0.79
Distribution Volumetric Rate	kWh	0.0171
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0081
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0058

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	customer	44.28
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	customer	0.79
Distribution Volumetric Rate	kWh	0.0115
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0053

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	customer	404.56
Distribution Volumetric Rate	kW	2.7051
Low Voltage Service Rate	kW	0.0217
Retail Transmission Rate – Network Service Rate	kW	2.7789
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.0938

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or **APPLICATION** 

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	customer	19,042.30
Distribution Volumetric Rate	kW	1.1235
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.1744
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.4060

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 15,000 kW and it is served with dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	customer	4,784.55
Distribution Volumetric Rate	kW	0.2823
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.1744
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.4060

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	connection	9.93
Distribution Volumetric Rate	kWh	0.0154
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0054

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	connection	6.09
Distribution Volumetric Rate	kW	16.7141
Low Voltage Service Rate	kW	0.0175
Retail Transmission Rate – Network Service Rate	kW	2.3091
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.6848

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 7 Page 9 of 14 Filed: April 16, 2014

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	device	3.19
Distribution Volumetric Rate	kW	8.4815
Low Voltage Service Rate	kW	0.0170
Retail Transmission Rate – Network Service Rate	kW	2.1876
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.6427

Wholesale Market Service Rate \$/kW	/h 0.0044
Rural Rate Protection Charge   \$/kW	/h 0.0013
Standard Supply Service - Administrative Charge (if applicable) \$	0.25

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### **MONTHLY RATES AND CHARGES - Delivery Component**

GS < 50 kW Standby Charge	kW	2.7056
Large Use (1) Standby Charge	kW	1.1235
Large Use (2) Standby Charge	kW	0.2823

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## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

microFIT 0 5.40
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
Transformer Allowance Discount	kW	(0.73)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 7 Page 12 of 14 Filed: April 16, 2014

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Credit Card Convenience Charge	\$ 15.00
Paymentus Service Fee	\$ 5.95
Credit check (plus credit agency costs)	\$ 15.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0276
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

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### 1 2017 PROPOSED RATE SCHEDULE TRACK CHANGES

- 2 Horizon Utilities' proposed 2017 Tariff of Rates and Charges is provided in track changes in the
- 3 following pages.

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 8 Page 2 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 20142017

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation...Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning...Separately metered dwellings within a town house complex or apartment building also qualify as residential customers...All customers are single-phase...Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable...In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>14 92<u>17.4</u>987</del>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement in effect until the effective		
-date of the next cost of service based order	\$	<del>1.47</del>
Rate Rider for Recovery of Green Energy Act related costs — offective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	<del>0.0147<u>0</u> 0171</del>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) - offective until December 31, 2014	<mark>\$/k₩h</mark>	<del>(0 0016)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) - effective December 31, 2014		
Applicable only for Non RPP Customers	<mark>\$/k₩h</mark>	<del>(0 0013)</del>
Rate Rider for Application of Tax Charge — effective until December 31, 2014	<mark>\$/k₩h</mark>	<del>(0 0001)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0072<u>0081</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0052<u>0058</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012

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### 1 2018 PROPOSED RATE SCHEDULE

- 2 Horizon Utilities' proposed 2018 Tariff of Rates and Charges is provided in the following pages.
- 3 A live version in excel has also been filed.

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 8 Page 4 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

## **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142017

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW-...Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>33-21<u>44 <mark>1628</mark></u></del>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement in effect until the effective		
date of the next cost of service based order	\$	<del>3.62</del>
Rate Rider for Recovery of Green Energy Act related costs - effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	<del>0.0086<u>0</u> 0115</del>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<mark>\$∕k</mark> ₩h	<del>(0 0016)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) offective December 31, 2014		
Applicable only for Non RPP Customers	<mark>\$/k</mark> ₩h	<del>(0-0013)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<mark>\$∕k</mark> ₩h	<del>(0-0001)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0063<u>0069</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0047<u>0053</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 8 Page 5 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

## **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142017

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.-.\_Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable...In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement in effect until the effective	\$	<del>302.77<u>404</u>.142056</del>
	\$	<del>5.40</del>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	\$	<del>0.04</del>
Distribution Volumetric Rate	\$/kW	<del>2.1001<u>2.70</u>29517</del>
Low Voltage Volumetric Rate	\$/kW	0 0217
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<mark>\$/k₩</mark>	<del>(0-5899)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
Applicable only for Non RPP Customers	<mark>\$/k₩</mark>	<del>(0.4770)</del>
Rate Rider for Application of Tax Charge — effective until December 31, 2014	<del>\$/k₩</del>	<del>(0 0104)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	2. <del>5071<u>7789</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<u>1.87342 0938</u>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 8 Page 6 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142017

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## LARGE USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW-. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable...In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>23,376.17<u>19</u>029.3431 57</del> 42.30
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	\$	<del>0.04</del>
Distribution Volumetric Rate	\$/kW	<del>1.3792<u>1.12<del>29</del>357</u></del>
Low Voltage Volumetric Rate	\$/kW	0 0249
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/k₩</del>	<del>(0 3462)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
— Applicable only for Non RPP Customers	<mark>\$∕k₩</mark>	<del>(0-2800)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/k₩</del>	<del>(0 0074)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	<del>2.8640<u>3.1744</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<del>2.1528<u>2.4060</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 8 Page 7 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

# **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 2017

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2014-0002

# LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 15,000 kW as is served by dedicated assets. Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - DELIVERY COMPONENT**

Service Charge	<u>\$</u>	<u>4,784 55<del>76 37,64</del></u>
Distribution Volumetric Rate	<u>\$/kW</u>	<u>0.28<del>189</del>23</u>
Low Voltage Volumetric Rate	<u>\$/kW</u>	<u>0 0249</u>
Retail Transmission Rate – Network Service Rate	<u>\$/kW</u>	<u>3.1744</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	<u>\$/kW</u>	<u>2.4060</u>
MONTHLY RATES AND CHARGES - REGULATORY COMPONENT		

Wholesale Market Service Rate	<u>\$/kWh</u>	<u>0 0044</u>
Rural Rate Protection Charge	<u>\$/kWh</u>	<u>0 0012</u>
Standard Supply Service – Administrative Charge (if applicable)	<u>\$</u>	<u>0.25</u>

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 8 Page 8 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142017

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered...\_Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc...\_The level of the consumption will be agreed to by the distr butor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption...\_Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	9 <u>.40.93</u>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Distribution Volumetric Rate	\$/kWh	<del>0 0146<u>0 0154</u></del>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kWh</del>	<del>(0-0016)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) - effective December 31, 2014		
	<del>\$/kWh</del>	<del>(0 0013)</del>
Rate Rider for Application of Tax Charge — effective until December 31, 2014	<del>\$/kWh</del>	<del>(0-0001)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0064<u>0070</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0048<u>0054</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 8 Page 9 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142017

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## SENTINAL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer-\_\_This is typically exterior lighting, and often unmetered-\_\_Consumption is estimated based on the equipment rating and estimated hours of use-\_\_Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	4-57 <u>6.089</u>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	<del>\$</del>	<del>0 04</del>
Distribution Volumetric Rate	\$/kW	<del>12.5335<u>16.6668</u>714148</del>
Low Voltage Volumetric Rate	\$/kW	0 0175
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<mark>\$/k₩</mark>	<del>(0.5688)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
	<mark>\$/k₩</mark>	<del>(0.4600)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<mark>\$/k₩</mark>	<del>(0.0863)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	<del>2.0833<u>2</u> 3091</del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<del>1.5075<u>1</u>6848</del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 8 Page 10 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142017

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells—\_\_The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template—\_Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connectiondevice)	\$	<del>2 39<u>3.189</u></del>
Rate Rider for Recovery of Green Energy Act related costs - effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Distribution Volumetric Rate	\$/kW	6.3601 <u>8.456675</u> 815
Low Voltage Volumetric Rate	\$/kW	0 0170
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kW</del>	<del>(0 5783)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
Applicable only for Non RPP Customers	<del>\$/k₩</del>	<del>(0-4676)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/kW</del>	<del>(0 0537)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	<del>1.9737<u>2.1876</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<del>1.4698<u>1</u>6427</del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 8 Page 11 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

## **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142017

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service-\_\_Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable—In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

GS < 50 kW_Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved		
load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	<del>2 5221</del> 2.70 <del>257</del> 56
Rate Rider for Application of Tax Change effective until December 31, 2014	<mark>\$∕k₩</mark>	<del>(0 0069)</del>
Large Use (1) Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved		
load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	<u>\$/kW</u>	<u>1.1235</u>
Large Use (2) Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved		
load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	<u>\$/kW</u>	<u>0 2823</u>

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 8 Page 12 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142017

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

Sonvice Charge

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable—In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	5.40
ALLOWANCES	Ŷ	0.10
Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142017

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 0134-00027

## SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **CUSTOMER ADMINISTRATION**

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling of Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Charge	<u>\$</u>	<u>5.95</u>
Credit Check (plus credit agency costs)	\$	15.00
NON-PAYMENT OF ACCOUNT		
Late Payment – per month	%	15
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00

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Temporary Service – Install & Remove – overhead - no transformer	\$ 500.00
Temporary Service – Install & remove – underground – no transformer	\$ 300.00
Temporary Service – Install & remove – overhead – with transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35
Administrative Billing Charge	\$ 150.00
Install/Remove lad control device – during regular hours	\$ 65.00
Install/Remove load control device – after regular hours	\$ 185.00

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142017

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distr butor to retailer or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the		
distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for Customer information as outlined in Section 10.6.3 and Chapter 11 of		
the Retail Settlement Code directly to retailers and customers, if not delivered		
electronically through the Electronic Business Transaction (EBT) system, applied		
to the requesting party		
Up to twice a year	\$	No-no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating charged loss factors jointly with distribution rates, he revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	<del>1.0407<u>1.0379</u></del>
Total Loss Factor – Secondary Metered Customer > 5,000 kW	<del>1.0179</del> 1.0160
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	<del>1.0303</del> 1.0276
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	<u>1.0078</u> 1.0060

# 1 2018 PROPOSED RATE SCHEDULE TRACK CHANGES

- 2 Horizon Utilities' proposed 2018 Tariff of Rates and Charges is provided in track changes in the
- 3 following pages.

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 9 Page 2 of 14 Filed: April 16, 2014

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	custome	17.74
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	custome	0.79
Distribution Volumetric Rate	kWh	0.0173
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0084
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0060

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	custome	44.91
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	custome	0.79
Distribution Volumetric Rate	kWh	0.0117
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0054

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	custome	410.35
Distribution Volumetric Rate	kW	2.7395
Low Voltage Service Rate	kW	0.0217
Retail Transmission Rate – Network Service Rate	kW	2.8664
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.1349

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or **APPLICATION** 

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	custome	19,314.38
Distribution Volumetric Rate	kW	1.1396
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.2744
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.4533

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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# LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 15,000 kW and it is served with dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	custome	4,856.33
Distribution Volumetric Rate	kW	0.2865
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.2744
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.4533

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	connect	10.04
Distribution Volumetric Rate	kWh	0.0156
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0055

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	connect	6.19
Distribution Volumetric Rate	kW	16.9648
Low Voltage Service Rate	kW	0.0175
Retail Transmission Rate – Network Service Rate	kW	2.3819
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.7179

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	device	3.23
Distribution Volumetric Rate	kW	8.6087
Low Voltage Service Rate	kW	0.0170
Retail Transmission Rate – Network Service Rate	kW	2.2565
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.6750

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 9 Page 10 of 14 Filed: April 16, 2014

# STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

GS < 50 kW Standby Charge	kW	2.7399
Large Use (1) Standby Charge	kW	1.1396
Large Use (2) Standby Charge	kW	0.2865

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 9 Page 11 of 14 Filed: April 16, 2014

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

|--|

# **ALLOWANCES**

1

Transformer Allowance for Ownership - per kW of billing demand/month		
Transformer Allowance Discount	kW	(0.73)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 9 Page 12 of 14 Filed: April 16, 2014

# SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Credit Card Convenience Charge	\$ 15.00
Paymentus Service Fee	\$ 5.95
Credit check (plus credit agency costs)	\$ 15.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0276
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

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# 1 2018 PROPOSED RATE SCHEDULE TRACK CHANGES

- 2 Horizon Utilities' proposed 2018 Tariff of Rates and Charges is provided in track changes in the
- 3 following pages.

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 10 Page 2 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142018

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation...Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning...Separately metered dwellings within a town house complex or apartment building also qualify as residential customers...All customers are single-phase...Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable...In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>14 92<u>17.7</u>430</del>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement in effect until the effective		
	<del>\$</del>	<del>1.47</del>
Rate Rider for Recovery of Green Energy Act related costs —effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	<del>0.0147<u>0</u> 0173</del>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until December 31, 2014	<del>\$/kWh</del>	<del>(0 0016)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) — effective December 31, 2014		
- Applicable only for Non RPP Customers	<del>\$/kWh</del>	<del>(0-0013)</del>
Rate Rider for Application of Tax Charge - effective until December 31, 2014	<del>\$/kWh</del>	<del>(0 0001)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0072<u>0084</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0052<u>0060</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 11 Page 1 of 14 Filed: April 16, 2014

# 1 2019 PROPOSED RATE SCHEDULE

- 2 Horizon Utilities' proposed 2019 Tariff of Rates and Charges is provided in the following pages.
- 3 A live version in excel has also been filed.

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 10 Page 4 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

## **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142018

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW-...Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>33 21<u>43 73</u>4 <mark>79</mark>91</del>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement in effect until the effective		
<u>date of the next cost of service based order</u>	\$	<del>3.62</del>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	<del>0.0086<u>0.01167</u></del>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kWh</del>	<del>(0 0016)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) - effective December 31, 2014		
	<del>\$/kWh</del>	<del>(0 0013)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/kWh</del>	<del>(0 0001)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0063<u>0072</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0047<u>0054</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 10 Page 5 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

## **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142018

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.-.\_Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable...In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>302.77<u>409.44</u>410.35</del>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement in effect until the effective		
- date of the next cost of service based order	<del>\$</del>	<del>5.40</del>
Rate Rider for Recovery of Green Energy Act related costs — effective until December 31, 2014	\$	<del>0.04</del>
Distribution Volumetric Rate	\$/kW	<del>2.1001</del> 2.73429575
Low Voltage Volumetric Rate	\$/kW	0 0217
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<mark>\$/k₩</mark>	<del>(0 5899)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
Applicable only for Non RPP Customers	<mark>\$/k₩</mark>	<del>(0.4770)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/kW</del>	<del>(0 0104)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	2. <del>5071<u>8664</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<del>1.873</del> 4 <u>2.1349</u>
	••	

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 10 Page 6 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142018

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

## LARGE USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW-. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable...In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>23,376.17<u>19 276.4</u>305.16</del> 14.382
Rate Rider for Recovery of Green Energy Act related costseffective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	<del>1.3792<u>1.1373</u>906</del>
Low Voltage Volumetric Rate	\$/kW	0 0249
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/k₩</del>	<del>(0 3462)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
— Applicable only for Non RPP Customers	<del>\$/kW</del>	<del>(0-2800)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/k₩</del>	<del>(0 0074)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	<del>2.8640<u>3</u> 2744</del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2. <del>1528<u>4533</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 10 Page 7 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

# **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 2018

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2014-0002

# LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 15,000 kW as is served by dedicated assets. Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - DELIVERY COMPONENT**

Service Charge	<u>\$</u>	<u>4,840 0747 9656.33</u>
Distribution Volumetric Rate	<u>\$/kW</u>	<u>0.28<del>55</del>645</u>
Low Voltage Volumetric Rate	<u>\$/kW</u>	<u>0 0249</u>
Retail Transmission Rate – Network Service Rate	<u>\$/kW</u>	<u>3 2744</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	<u>\$/kW</u>	<u>2.4533</u>
MONTHLY RATES AND CHARGES - REGULATORY COMPONENT		

Wholesale Market Service Rate	<u>\$/kWh</u>	<u>0 0044</u>
Rural Rate Protection Charge	<u>\$/kWh</u>	<u>0 0012</u>
Standard Supply Service – Administrative Charge (if applicable)	<u>\$</u>	<u>0.25</u>

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 10 Page 8 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142018

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered...Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc...The level of the consumption will be agreed to by the distr butor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption...Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	<del>9.40<u>10 01</u>43</del>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Distribution Volumetric Rate	\$/kWh	<del>0 0146<u>0.01556</u></del>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<mark>\$/kWh</mark>	<del>(0 0016)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
Applicable only for Non RPP Customers	<del>\$/kWh</del>	<del>(0 0013)</del>
Rate Rider for Application of Tax Charge — effective until December 31, 2014	<mark>\$/kWh</mark>	<del>(0 0001)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0064<u>0073</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0048<u>0055</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 10 Page 9 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142018

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## SENTINAL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer-\_\_This is typically exterior lighting, and often unmetered-\_\_Consumption is estimated based on the equipment rating and estimated hours of use-\_\_Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	4-57 <u>6.169</u>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Distribution Volumetric Rate	\$/kW	<del>12.5335<u>16.8826</u>91<u>53648</u></del>
Low Voltage Volumetric Rate	\$/kW	0 0175
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kW</del>	<del>(0 5688)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
	<del>\$/kW</del>	<del>(0.4600)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/kW</del>	<del>(0 0863)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	<del>2.0833<u>2</u> 3819</del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<del>1.5075<u>1.7179</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 10 Page 10 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142018

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells—\_\_The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template—\_Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connectiondevice)	\$	<u>2 393.232</u>
Rate Rider for Recovery of Green Energy Act related costseffective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Distribution Volumetric Rate	\$/kW	<del>6 3601<u>8.5671838</u>6087</del>
Low Voltage Volumetric Rate	\$/kW	0 0170
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kW</del>	<del>(0 5783)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
	<del>\$/kW</del>	<del>(0-4676)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<mark>\$/k₩</mark>	<del>(0 0537)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	<del>1.9737<u>2 2565</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<del>1.4698<u>1</u> 6750</del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 10 Page 11 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142018

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable—In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

GS > 50 kW Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved		
load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	<del>2 5221</del> 2.73407499
Large Use (1) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of		
reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	<u>\$/kW</u>	<u>1.1396</u>
Large Use (2) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of		
reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	<u>\$/kW</u>	<u>0 2865</u>
Rate Rider for Application of Tax Change — effective until December 31, 2014	<mark>\$∕k₩</mark>	<del>(0-0069)</del>

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 10 Page 12 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142018

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

Sonvice Charge

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable—In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	5.40
ALLOWANCES	Ŷ	0.10
Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 10 Page 13 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142018

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 0134-00027

## SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### CUSTOMER ADMINISTRATION

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling of Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Charge	<u>\$</u>	<u>5.95</u>
Credit Check (plus credit agency costs)	\$	15.00
NON-PAYMENT OF ACCOUNT		
Late Payment – per month	%	15
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 10 Page 14 of 15 Filed: April 16, 2014

Temporary Service – Install & Remove – overhead - no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	¢	22.35
Administrative Billing Charge	\$	150.00
Install/Remove lad control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 10 Page 15 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142018

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-201<del>3 0137<u>4-0002</u></del>

### **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically notes that this schedule does contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distr butor to retailer or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the		
distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.030)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for Customer information as outlined in Section 10.6.3 and Chapter 11 of		
the Retail Settlement Code directly to retailers and customers, if not delivered		
electronically through the Electronic Business Transaction (EBT) system, applied		
to the requesting party		
Up to twice a year	\$	No-no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating charged loss factors jointly with distribution rates, he revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	<del>1.0407<u>1.0379</u></del>
Total Loss Factor – Secondary Metered Customer > 5,000 kW	<del>1.0179</del> 1.0160
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	<del>1.0303</del> 1.0276
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	<u>1.0078</u> 1.0060

## 1 2019 PROPOSED RATE SCHEDULE TRACK CHANGES

- 2 Horizon Utilities' proposed 2019 Tariff of Rates and Charges is provided in track changes in the
- 3 following pages.

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 11 Page 2 of 14 Filed: April 16, 2014

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	custome	18.25
Distribution Volumetric Rate	kWh	0.0178
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0086
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0061

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	custome	46.20
Distribution Volumetric Rate	kWh	0.0120
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0074
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0055

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	custome	422.19
Distribution Volumetric Rate	kW	2.8097
Low Voltage Service Rate	kW	0.0217
Retail Transmission Rate – Network Service Rate	kW	2.9539
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.1761

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or **APPLICATION** 

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	custome	19,868.86
Distribution Volumetric Rate	kW	1.1723
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.3743
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.5006

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 11 Page 6 of 14 Filed: April 16, 2014

## LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 15,000 kW and it is served with dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	custome	4,995.75
Distribution Volumetric Rate	kW	0.2947
Low Voltage Service Rate	kW	0.02492
Retail Transmission Rate – Network Service Rate	kW	3.3743
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.5006

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	connect	10.32
Distribution Volumetric Rate	kWh	0.0160
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0075
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0056

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	connect	6.36
Distribution Volumetric Rate	kW	17.4518
Low Voltage Service Rate	kW	0.0175
Retail Transmission Rate – Network Service Rate	kW	2.4546
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.7510

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	device	3.33
Distribution Volumetric Rate	kW	8.8558
Low Voltage Service Rate	kW	0.0170
Retail Transmission Rate – Network Service Rate	kW	2.3253
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.7072

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

GS < 50 kW Standby Charge	kW	2.8095
Large Use (1) Standby Charge	kW	1.1723
Large Use (2) Standby Charge	kW	0.2947

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## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

|--|

## **ALLOWANCES**

1

Transformer Allowance for Ownership - per kW of billing demand/month		
Transformer Allowance Discount	kW	(0.73)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 3 Schedule 11 Page 12 of 14 Filed: April 16, 2014

## SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Credit Card Convenience Charge	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00
Paymentus Service Fee	\$ 5.95

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0276
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

## 1 2019 PROPOSED RATE SCHEDULE TRACK CHANGES

- 2 Horizon Utilities' proposed 2019 Tariff of Rates and Charges is provided in track changes in the
- 3 following pages.

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 1 Schedule 8 Page 2 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142019

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2014-0002

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable—In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<u> 14.9218.252</u>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement in offect until the effective		
date of the next cost of service based order	<del>\$</del>	<del>1.47</del>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	\$	<del>0.04</del>
Rate Rider for Smart Metering Entity Charge effective until October 31, 2018	<del>\$</del>	<del>0.79</del>
Distribution Volumetric Rate	\$/kWh	<del>0 0147<u>0 0178</u></del>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kWh</del>	<del>(0-0016)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
Applicable only for Non RPP Customers	<del>\$/kWh</del>	<del>(0 0013)</del>
Rate Rider for Application of Tax Charge — effective until December 31, 2014	<del>\$/kWh</del>	<del>(0.0001)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0072<u>0086</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0052<u>0061</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012

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\$

Standard Supply Service – Administrative Charge (if applicable)

0.25

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142019

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

## **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW-.\_\_Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>33.21<u>46</u> 2<u>007</u></del>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement — in effect until the effective		
- date of the next cost of service based order	<del>\$</del>	<del>3.62</del>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Rate Rider for Smart Metering Entity Chargeeffective until_October 31, 2018	\$	<del>0.79</del>
Distribution Volumetric Rate	\$/kWh	<del>0 0086<u>0.01</u>19</del> 20
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) — effective until December 31, 2014	<del>\$/kWh</del>	<del>(0 0016)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
- Applicable only for Non RPP Customers	<del>\$/kWh</del>	<del>(0 0013)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<mark>\$/k₩h</mark>	<del>(0 0001)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0063<u>0074</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0047<u>0055</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142019

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

## **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW-...Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable...In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>302 77<u>421 472.</u>19</del>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement in effect until the effective		
date of the next cost of service based order	\$	<del>5.40</del>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	\$	<del>0.04</del>
Distribution Volumetric Rate	\$/kW	<del>2.1001<u>2.8055</u>97</del>
Low Voltage Volumetric Rate	\$/kW	0 0217
Rate Rider for Disposition of Deferral/Variance Account (2014) - offective until December 31, 2014	<del>\$/kW</del>	<del>(0 5899)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) - effective December 31, 2014		
Applicable only for Non RPP Customers	<del>\$/kW</del>	<del>(0.4770)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/kW</del>	<del>(0 0104)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	2. <del>5071<u>9539</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<del>1.8734<u>2.1761</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142019

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

## LARGE USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW-. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distr bution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distr bution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable...In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	<del>23,376 17<u>19,840 236</u>8.</del> 86
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	<del>\$</del>	<del>0.04</del>
Distribution Volumetric Rate	\$/kW	<del>1 3792<u>1.1706</u>23</del>
Low Voltage Volumetric Rate	\$/kW	0 0249
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/k₩</del>	<del>(0 3462)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
	<del>\$/k₩</del>	<del>(0-2800)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<mark>\$/k₩</mark>	<del>(0 0074)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	<del>2.8640<u>3 3743</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2. <del>1528</del> <u>5006</u>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 1 Schedule 8 Page 7 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

### Effective and Implementation Date January 1, 2019

#### This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2014-0002

## LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 15,000 kW as is served by dedicated assets. Further servicing details are available in the distr butor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	<u>\$</u>	<u>4 9<del>81 64</del></u> 95.75
Distribution Volumetric Rate	<u>\$/kW</u>	<u>0.29<del>394</del>7</u>
Low Voltage Volumetric Rate	<u>\$/kW</u>	<u>0 0249</u>
Retail Transmission Rate – Network Service Rate	<u>\$/kW</u>	<u>3 3743</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	<u>\$/kW</u>	<u>2 5006</u>
MONTHLY RATES AND CHARGES - REGULATORY COMPONENT		
Wholesale Market Service Rate	<u>\$/kWh</u>	<u>0 0044</u>
Rural Rate Protection Charge	<u>\$/kWh</u>	<u>0 0012</u>
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 1 Schedule 8 Page 8 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

**TARIFF OF RATES AND CHARGES** 

#### Effective and Implementation Date January 1, 20142019

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered...\_Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc...\_The level of the consumption will be agreed to by the distr butor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption...\_Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	<del>9.40<u>10.30571</u>2</del>
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	\$	<del>0.04</del>
Distribution Volumetric Rate	\$/kWh	0.0146 <u>0 0160</u>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kWh</del>	<del>(0 0016)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) - effective December 31, 2014		
— Applicable only for Non RPP Customers	<del>\$/kWh</del>	<del>(0 0013)</del>
Rate Rider for Application of Tax Charge — effective until December 31, 2014	<del>\$/kWh</del>	<del>(0 0001)</del>
Retail Transmission Rate – Network Service Rate	\$/kWh	0. <del>0064<u>0075</u></del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0. <del>0048<u>0056</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 1 Schedule 8 Page 9 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

**TARIFF OF RATES AND CHARGES** 

#### Effective and Implementation Date January 1, 20142019

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

## SENTINAL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer, This is typically exterior lighting, and often unmetered, Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	<u>4 576.3358</u> 6
Rate Rider for Recovery of Green Energy Act related costs effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	<del>12.5335<u>17.37644</u>518</del>
Low Voltage Volumetric Rate	\$/kW	0.0175
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<del>\$/kW</del>	<del>(0 5688)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) effective December 31, 2014		
	<del>\$/kW</del>	<del>(0 4600)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/kW</del>	<del>(0 0863)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	<del>2.0833</del> 2.4546
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<u>1 50751.751</u>

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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# **Horizon Utilities Corporation**

**TARIFF OF RATES AND CHARGES** 

#### Effective and Implementation Date January 1, 20142019

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distr butor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connectiondevice)	\$	<del>2.39<u>3</u> 3</del> 3 <del>36</del>
Rate Rider for Recovery of Green Energy Act related costseffective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	<u>6 36018.8177</u> 558
Low Voltage Volumetric Rate	\$/kW	0 0170
Rate Rider for Disposition of Deferral/Variance Account (2014) effective until December 31, 2014	<mark>\$/k₩</mark>	<del>(0 5783)</del>
Rate Rider for Disposition of Global Adjustment Account (2014) - effective December 31, 2014		
Applicable only for Non RPP Customers	<del>\$/k₩</del>	<del>(0.4676)</del>
Rate Rider for Application of Tax Charge effective until December 31, 2014	<del>\$/k₩</del>	<del>(0 0537)</del>
Retail Transmission Rate – Network Service Rate	\$/kW	<del>1.9737<u>2</u> 3253</del>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<del>1.4698<u>1.7072</u></del>

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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# **Horizon Utilities Corporation**

**TARIFF OF RATES AND CHARGES** 

#### Effective and Implementation Date January 1, 20142019

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

## STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable—In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

GS > 50 kW Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved		
load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	<del>2 5221<u>2.8052</u>95</del>
Large Use (1) Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved		
load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	<u>\$/kW</u>	<u>1.1723</u>
Large Use (2) Standby Charge - for a month where standby power is not provided. The charge is applied to the amount of reserved		
load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	<u>\$/kW</u>	<u>0 2947</u>
Rate Rider for Application of Tax Change effective until December 31, 2014	<mark>\$∕k₩</mark>	<del>(0 0069)</del>

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142019

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable—\_\_In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	¢	5.40
ALLOWANCES	\$	
Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

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# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142019

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 0134-00027

\$

\$

\$

415.00 30.00

165.00

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **CUSTOMER ADMINISTRATION**

Disconnect/Reconnect at pole - after regular hours

Service call – customer owned equipment Service call – after regular hours

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling of Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Charge	<u>\$</u>	<u>5.95</u>
Credit Check (plus credit agency costs)	\$	15.00
NON-PAYMENT OF ACCOUNT		
Late Payment – per month	%	15
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00

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Temporary Service – Install & Remove – overhead - no transformer	\$ 500.00
Temporary Service – Install & remove – underground – no transformer	\$ 300.00
Temporary Service – Install & remove – overhead – with transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35
Administrative Billing Charge	\$ 150.00
Install/Remove lad control device – during regular hours	\$ 65.00
Install/Remove load control device – after regular hours	\$ 185.00

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 1 Schedule 8 Page 15 of 15 Filed: April 16, 2014

# **Horizon Utilities Corporation**

### **TARIFF OF RATES AND CHARGES**

#### Effective and Implementation Date January 1, 20142019

This schedule superseded and replaces all previously Approved schedules of Rates, Charges, and Loss Factors

EB-2013 01374-0002

## **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distr butor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically notes that this schedule does contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distr butor to retailer or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the		
distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.030)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for Customer information as outlined in Section 10.6.3 and Chapter 11 of		
the Retail Settlement Code directly to retailers and customers, if not delivered		
electronically through the Electronic Business Transaction (EBT) system, applied		
to the requesting party		
Up to twice a year	\$	No <u>no</u> charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating charged loss factors jointly with distribution rates, he revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	<del>1.0407</del> 1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	<del>1.0179</del> 1.0160
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	<del>1.0303</del> 1.0276
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	<u>1.0078</u> 1.0060

## 1 BILL IMPACTS

### 2 2015 – 2019 BILL IMPACTS

3 Horizon Utilities provides a completed Appendix 2-W illustrating the bill impacts per the Chapter

4 2 Filing Requirements in tables 8-44 through 8-72. Additionally, a live Excel file containing each

5 of these tables has been filed.

6 A summary of these impacts, on the basis of Distribution Charges, and Total Bill (excluding HST

7 and the Ontario Clean Energy benefit (OCEB)) is provided in tables 8-40 through 8-43.

8 The total bill impact for each of the 2015 through 2019 Test Years is under the 10% threshold

9 and as such, rate mitigation is not needed and therefore not discussed as part of this

10 Application.

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Rate Class	kWh	kW	Distribution \$ (2015 vs 2014)			Distribution \$ (2018 vs 2017)	-
Residential (on TOU)	100		\$1.60	\$0.82	\$0.39	\$0.27	\$0.56
Residential (on TOU)	200		\$1.74	\$0.89	\$0.42	\$0.29	\$0.61
Residential (on TOU)	500		\$2.16	\$1.10	\$0.51	\$0.35	\$0.76
Residential (on TOU)	800		\$2.58	\$1.31	\$0.60	\$0.41	\$0.91
Residential (on TOU)	1,000		\$2.86	\$1.45	\$0.66	\$0.45	\$1.01
Residential (on TOU)	1,500		\$3.56	\$1.80	\$0.81	\$0.55	\$1.26
Residential (on TOU)	2,000		\$4.26	\$2.15	\$0.96	\$0.65	\$1.51
GS < 50 kW (On TOU)	1,000		\$10.22	\$2.43	\$1.32	\$0.83	\$1.59
GS < 50 kW (On TOU)	2,000		\$12.32	\$2.93	\$1.62	\$1.03	\$1.89
GS < 50 kW (On TOU)	5,000		\$18.62	\$4.43	\$2.52	\$1.63	\$2.79
GS < 50 kW (On TOU)	10,000		\$29.12	\$6.93	\$4.02	\$2.63	\$4.29
GS < 50 kW (On TOU)	15,000		\$39.62	\$9.43	\$5.52	\$3.63	\$5.79
GS > 50 kW (On RPP)	44,000	100	\$118.20	\$28.23	\$15.86	\$9.23	\$18.86
GS > 50 kW (On RPP)	110,000	250	\$184.31	\$44.01	\$24.73	\$14.39	\$29.39
GS > 50 kW (On RPP)	154,000	350	\$228.38	\$54.53	\$30.63	\$17.83	\$36.41
GS > 50 kW (On RPP)	880,000	2,000	\$955.53	\$228.11	\$128.15	\$74.59	\$152.24
GS > 50 kW (On RPP)	1,760,000	4,000	\$1,836.93	\$438.51	\$246.35	\$143.39	\$292.64
Large Use (1) (On RPP)	3,321,500	6,500	(\$7,665.19)	\$1,134.23	\$535.04	\$376.73	\$767.03
Large Use (1) (On RPP)	3,832,500	7,500	(\$7,992.09)	\$1,182.63	\$557.84	\$392.83	\$799.73
Large Use (1) (On RPP)	5,110,000	10,000	(\$8,809.34)	\$1,303.63	\$614.84	\$433.08	\$881.48
Large Use (1) (On RPP)	6,387,500	12,500	(\$9,626.59)	\$1,424.63	\$671.84	\$473.33	\$963.23
Large Use (2) (On RPP)	7,665,000	15,000	(\$38,379.82)	\$1,098.88	\$2,235.82	\$134.78	\$262.42
Large Use (2) (On RPP)	10,220,000	20,000	(\$44,386.32)	\$1,270.88	\$2,585.82	\$155.78	\$303.42
USL (On RPP)	250		\$0.19	\$0.26	\$0.28	\$0.16	\$0.38
USL (On RPP)	500		\$0.24	\$0.34	\$0.35	\$0.21	\$0.48
Sentinel (721 Connections)	97,008	216	\$1,468.24	\$349.36	\$184.43	\$120.05	\$233.24
Street Lighting (36,000 Devices)	2,400,000	6,800	\$31,625.04	\$7,524.96	\$3,971.12	\$2,585.76	\$5,024.68

# Table 8-40: Distribution Bill \$ Impact Summary

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 4 Schedule 1 Page 3 of 34 Filed: April 16, 2014

Rate Class	kWh	kW					Distribution % (2019 vs 2018)
Residential (on TOU)	100	NVV	9.76%	4.56%	2.07%	1.41%	2.88%
Residential (on TOU)	200		9.74%				
Residential (on TOU)	500		9.70%		2.00%		
Residential (on TOU)	800		9.67%				
Residential (on TOU)	1,000		9.66%	4.46%	1.95%	1.30%	
Residential (on TOU)	1,500		9.63%		1.91%		
Residential (on TOU)	2,000		9.61%	4.43%	1.89%	1.26%	2.88%
GS < 50 kW (On TOU)	1,000		24.44%	4.67%	2.42%	1.49%	2.81%
GS < 50 kW (On TOU)	2,000		24.44%	4.67%	2.47%	1.53%	2.77%
GS < 50 kW (On TOU)	5,000		24.43%	4.67%	2.54%	1.60%	2.70%
GS < 50 kW (On TOU)	10,000		24.43%	4.67%	2.59%	1.65%	2.65%
GS < 50 kW (On TOU)	15,000		24.43%	4.67%	2.61%	1.67%	2.63%
GS > 50 kW (On RPP)	44,000	100	23.05%	4.47%	2.41%	1.37%	2.76%
GS > 50 kW (On RPP)	110,000	250	22.26%	4.35%	2.34%	1.33%	2.68%
GS > 50 kW (On RPP)	154,000	350	22.01%	4.31%	2.32%	1.32%	2.66%
GS > 50 kW (On RPP)	880,000	2,000	21.22%	4.18%	2.25%	1.28%	2.59%
GS > 50 kW (On RPP)	1,760,000	4,000	21.11%	4.16%	2.24%	1.28%	2.57%
Large Use (1) (On RPP)	3,321,500	6,500	(23.70%)	4.60%	2.07%	1.43%	2.87%
Large Use (1) (On RPP)	3,832,500	7,500	(23.70%)	4.60%	2.07%	1.43%	2.87%
Large Use (1) (On RPP)	5,110,000	10,000	(23.70%)	4.60%	2.07%	1.43%	2.87%
Large Use (1) (On RPP)	6,387,500	12,500	(23.70%)	4.60%	2.07%	1.43%	2.87%
Large Use (2) (On RPP)	7,665,000	15,000	(87.10%)	19.33%	32.96%	1.49%	2.87%
Large Use (2) (On RPP)	10,220,000	20,000	(87.10%)	19.33%	32.96%	1.49%	2.87%
USL (On RPP)	250		1.49%	1.98%	2.05%	1.15%	2.74%
USL (On RPP)	500		1.46%	1.99%	2.04%	1.18%	2.70%
Sentinel (721 Connections)	97,008	216	24.46%	4.68%	2.36%	1.50%	2.87%
Street Lighting (36,000 Devices)	2,400,000	6,800	24.46%	4.68%	2.36%	1.50%	2.87%

### Table 8-41: Distribution Bill % Impact Summary

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 4 Schedule 1 Page 4 of 34 Filed: April 16, 2014

Rate Class	kWh	kW	Total Bill \$ (2015 vs 2014)	Total Bill \$ (2016 vs 2015)	Total Bill \$ (2017 vs 2016)	Total Bill \$ (2018 vs 2017)	Total Bill \$ (2019 vs 2018)
Residential (on TOU)	100		\$0.42	\$0.80	\$0.43	\$0.32	(\$0.20)
Residential (on TOU)	200		\$0.89	\$0.86	\$0.50	\$0.39	(\$0.12)
Residential (on TOU)	500		\$2.28	\$1.05	\$0.72	\$0.61	\$0.12
Residential (on TOU)	800		\$3.67	\$1.23	\$0.93	\$0.82	\$0.37
Residential (on TOU)	1,000		\$4.60	\$1.35	\$1.07	\$0.97	\$0.53
Residential (on TOU)	1,500		\$6.92	\$1.66	\$1.43	\$1.32	\$0.93
Residential (on TOU)	2,000		\$9.24	\$1.96	\$1.78	\$1.68	\$1.34
GS < 50 kW (On TOU)	1,000		\$11.70	\$0.24	\$1.63	\$1.24	\$1.11
GS < 50 kW (On TOU)	2,000		\$16.64	\$0.85	\$2.24	\$1.85	\$1.72
GS < 50 kW (On TOU)	5,000		\$31.45	\$2.69	\$4.07	\$3.69	\$3.55
GS < 50 kW (On TOU)	10,000		\$56.14	\$5.75	\$7.11	\$6.75	\$6.59
GS < 50 kW (On TOU)	15,000		\$80.83	\$8.81	\$10.16	\$9.81	\$9.64
GS > 50 kW (On RPP)	44,000	100	\$253.63	\$32.31	\$28.73	\$22.09	\$31.73
GS > 50 kW (On RPP)	110,000	250	\$531.05	\$54.20	\$56.90	\$46.54	\$61.57
GS > 50 kW (On RPP)	154,000	350	\$715.99	\$68.79	\$75.68	\$62.84	\$81.46
GS > 50 kW (On RPP)	880,000	2,000	\$3,767.56	\$309.62	\$385.55	\$331.79	\$409.64
GS > 50 kW (On RPP)	1,760,000	4,000	\$7,466.43	\$601.53	\$761.15	\$657.79	\$807.44
Large Use (1) (On RPP)	3,321,500	6,500	(\$804.34)	\$1,432.62	\$1,491.84	\$1,334.18	\$1,723.83
Large Use (1) (On RPP)	3,832,500	7,500	(\$75.71)	\$1,526.93	\$1,661.84	\$1,497.58	\$1,903.73
Large Use (1) (On RPP)	5,110,000	10,000	\$1,745.84	\$1,762.70	\$2,086.84	\$1,906.08	\$2,353.48
Large Use (1) (On RPP)	6,387,500	12,500	\$3,567.40	\$1,998.46	\$2,511.84	\$2,314.58	\$2,803.23
Large Use (2) (On RPP)	7,665,000	15,000	(\$22,346.03)	\$1,586.48	\$4,443.82	\$2,344.28	\$2,470.42
Large Use (2) (On RPP)	10,220,000	20,000	(\$25,161.92)	\$4,075.01	\$5,529.82	\$3,101.78	\$3,247.42
USL (On RPP)	250		\$0.91	\$0.21	\$0.35	\$0.26	\$0.46
USL (On RPP)	500		\$1.71	\$0.24	\$0.51	\$0.41	\$0.64
Sentinel (721 Connections)	97,008	216	\$1,707.84	\$299.50	\$207.28	\$142.92	\$256.09
Street Lighting (36,000 Devices)	2,400,000	6,800	\$38,475.03	\$10,341.39	\$4,659.28	\$3,273.92	\$5,711.48

### Table 8-42: Total Bill \$ Impact Summary

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Rate Class	kWh	kW	Total Bill % (2015 vs 2014)	Total Bill % (2016 vs 2015)	Total Bill % (2017 vs 2016)	Total Bill % (2018 vs 2017)	Total Bill % (2019 vs 2018)
Residential (on TOU)	100		1.39%	2.59%	1.36%	1.00%	(0.61%)
Residential (on TOU)	200		2.04%	1.94%	1.11%	0.86%	(0.26%)
Residential (on TOU)	500		2.76%	1.23%	0.83%	0.70%	0.14%
Residential (on TOU)	800		3.02%	0.98%	0.74%	0.65%	0.29%
Residential (on TOU)	1,000		3.12%	0.89%	0.70%	0.62%	0.34%
Residential (on TOU)	1,500		3.25%	0.76%	0.65%	0.59%	0.42%
Residential (on TOU)	2,000		3.33%	0.68%	0.62%	0.58%	0.46%
GS < 50 kW (On TOU)	1,000		7.29%	0.14%	0.95%	0.71%	0.63%
GS < 50 kW (On TOU)	2,000		5.88%	0.29%	0.75%	0.61%	0.56%
GS < 50 kW (On TOU)	5,000		4.84%	0.39%	0.59%	0.54%	0.51%
GS < 50 kW (On TOU)	10,000		4.45%	0.44%	0.54%	0.51%	0.49%
GS < 50 kW (On TOU)	15,000		4.31%	0.45%	0.52%	0.50%	0.49%
GS > 50 kW (On RPP)	44,000	100	4.37%	0.53%	0.47%	0.36%	0.52%
GS > 50 kW (On RPP)	110,000	250	3.78%	0.37%	0.39%	0.32%	0.42%
GS > 50 kW (On RPP)	154,000	350	3.66%	0.34%	0.37%	0.31%	0.40%
GS > 50 kW (On RPP)	880,000	2,000	3.41%	0.27%	0.34%	0.29%	0.36%
GS > 50 kW (On RPP)	1,760,000	4,000	3.38%	0.26%	0.33%	0.29%	0.35%
Large Use (1) (On RPP)	3,321,500	6,500	(0.19%)	0.34%	0.35%	0.31%	0.40%
Large Use (1) (On RPP)	3,832,500	7,500	(0.02%)	0.31%	0.34%	0.30%	0.39%
Large Use (1) (On RPP)	5,110,000	10,000	0.27%	0.27%	0.32%	0.29%	0.36%
Large Use (1) (On RPP)	6,387,500	12,500	0.45%	0.25%	0.31%	0.29%	0.35%
Large Use (2) (On RPP)	7,665,000	15,000	(2.34%)	0.17%	0.48%	0.25%	0.26%
Large Use (2) (On RPP)	10,220,000	20,000	(1.99%)	0.33%	0.44%	0.25%	0.26%
USL (On RPP)	250		2.25%	0.52%	0.85%	0.62%	1.09%
USL (On RPP)	500		2.41%	0.33%	0.69%	0.56%	0.86%
Sentinel (721 Connections)	97,008	216	9.61%	1.54%	1.05%	0.72%	1.27%
Street Lighting (36,000 Devices)	2,400,000	6,800	9.25%	2.28%	1.00%	0.70%	1.21%

### Table 8-43: Total Bill % Impact Summary

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#### Table 8-44: Bill Impacts – Residential at 100 kWh

		Γ	2014 R	ates	2015 Pr Rat		2015	vs 2014	2016 Pro Rat		2016 v	rs 2015	2017 Pro Rat		2017 vs	s 2016	2018 Pro Rate		2018 v	s 2017	2019 Pro Rate		2019 v	s 2018
	Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1 5	6 14.9200	\$ 14.92	\$16.3800	\$ 16.38	\$ 1.46	9.79%	\$17,1300	\$ 17.13	\$ 0.75	4.58%	\$17,4900	\$ 17.49	\$ 0.36	2.10%	\$17,7400	\$ 17.74	\$ 0.25	1.43%	\$18,2500	\$ 18.25	\$ 0.51	2.87%
Smart Meter Rate Adder	Monthly	1		s -	• • • • • • •	s -	\$ -		•	\$ -	s -		•	s -	s -			s -	\$ -		• • • • • •	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1 5	6 1.4700	\$ 1.47	\$ -	s -	-\$ 1.47	-100.00%	\$ -	\$ -	s -		\$ -	s -	s -		\$ -	s -	\$-		s -	\$-	· \$-	
Recovery of Green Energy Act	Monthly	1 5	6 0.0400	\$ 0.04	\$ -	s -	-\$ 0.04	-100.00%	\$ -	\$ -	s -		\$ -	s -	s -		\$ -	s -	\$-		s -	\$-	· \$-	
Distribution Volumetric Rate	per kWh	100 \$	6 0.0147	\$ 1.47	\$ 0.0161	\$ 1.61	\$ 0.14	9.52%	\$ 0.0168	\$ 1.68	\$ 0.07	4.35%	\$ 0.0171	\$ 1.71	\$ 0.03	1.79%	\$ 0.0173	\$ 1.73	\$ 0.02	1.17%	\$ 0.0178	\$ 1.78	\$ 0.05	2.89%
Smart Meter Disposition Rider	Monthly	1 5	5 -	s -	\$ 0.0100	\$ 0.01	\$ 0.01			\$ -	-\$ 0.01	-100.00%		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	100		s -	-\$ 0.0001	-\$ 0.01	-\$ 0.01			\$ -	\$ 0.01	-100.00%		\$ -	\$ -			\$ -	\$-			\$-	\$-	
Rate Rider for Tax Change	per kWh	100 -5	6 0.0001	-\$ 0.01	\$ -	\$ -	\$ 0.01	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$-		s -	\$-	\$-	
Sub-Total A (excluding pass thro	ugh)			\$ 17.89		\$ 17.99	\$ 0.10	0.56%		\$ 18.81	\$ 0.82	4.56%		\$ 19.20	\$ 0.39	2.07%		\$ 19.47	\$ 0.27	1.41%		\$ 20.03	\$ 0.56	2.88%
Deferral/Variance Account	per kWh	100 - 5	0.0016	-\$ 0.16	-\$ 0.0007	-\$ 0.07	\$ 0.09	-56.25%	\$ -	\$ -	\$ 0.07	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kWh	100 - 5	6 0.0002	-\$ 0.02	\$ 0.0012	\$ 0.12	\$ 0.14	-660.66%	\$ -	\$ -	-\$ 0.12	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
1595	per kWh	100 \$	ş -	\$-	\$ 0.0001	\$ 0.01	\$ 0.01		\$ -	\$ -	-\$ 0.01	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	100 \$	0.00006	\$ 0.01	\$0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	\$-	0.00%	\$0.00006	\$ 0.01	-\$ 0.00	-0.08%
Line Losses on Cost of Power		3.079	0.0889	\$ 0.27	\$ 0.0889	\$ 0.27	\$ -	0.00%	\$ 0.0889	\$ 0.27	\$ -	0.00%	\$ 0.0889	\$ 0.27	\$ -	0.00%	\$ 0.0889	\$ 0.27	\$-	0.00%	\$ 0.0889	\$ 0.27	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1 \$	6 0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79	
Sub-Total B - Distribution				\$ 18.78		\$ 19.12	\$ 0.34	1.82%		\$ 19.88	\$ 0.76	3.97%		\$ 20.27	\$ 0.39	1.96%		\$ 20.54	\$ 0.27	1.33%		\$ 20.31	-\$ 0.23	-1.12%
(includes Sub-Total A)				•			• • •				• • •			-	•								-	
RTSR - Network	per kWh	103 \$	6 0.0072	\$ 0.74	\$ 0.0076	\$ 0.78	\$ 0.04	5.56%	\$ 0.0078	\$ 0.80	\$ 0.02	2.63%	\$ 0.0081	\$ 0.83	\$ 0.03	3.85%	\$ 0.0084	\$ 0.87	\$ 0.03	3.70%	\$ 0.0086	\$ 0.89	\$ 0.02	2.38%
RTSR - Line and Transformation Connection	per kWh	103 \$	0.0052	\$ 0.54	\$ 0.0056	\$ 0.58	\$ 0.04	7.69%	\$ 0.0057	\$ 0.59	\$ 0.01	1.79%	\$ 0.0058	\$ 0.60	\$ 0.01	1.75%	\$ 0.0060	\$ 0.62	\$ 0.02	3.45%	\$ 0.0061	\$ 0.63	\$ 0.01	1.67%
Sub-Total C - Delivery						A		0.44%		A 44 47		0.000/				0.000/				4 4004		A 01 00		0.000/
(including Sub-Total B)				\$ 20.06		\$ 20.48	\$ 0.42	2.11%		\$ 21.27	\$ 0.79	3.86%		\$ 21.70	\$ 0.43	2.03%		\$ 22.02	\$ 0.32	1.48%		\$ 21.83	-\$ 0.20	-0.90%
Wholesale Market Service Charge	per kWh	103	\$ 0.0044	\$ 0.45	\$ 0.0044	\$ 0.45	s -	0.00%	\$ 0.0044	\$ 0.45	s -	0.00%	\$ 0.0044	\$ 0.45	s -	0.00%	\$ 0.0044	\$ 0.45	s -	0.00%	\$ 0.0044	\$ 0.45	s -	0.00%
(WMSC)							· ·							•										
Rural and Remote Rate Protection	per kWh	103	6 0.0012	\$ 0.12	\$ 0.0012	\$ 0.12	\$ -	0.00%	\$ 0.0013	\$ 0.13	\$ 0.01	8.33%	\$ 0.0013	\$ 0.13	s -	0.00%	\$ 0.0013	\$ 0.13	\$ -	0.00%	\$ 0.0013	\$ 0.13	\$ -	0.00%
(RRRP)	Monthly		6 0.2500	0.05	\$ 0.2500	e 0.05		0.00%	\$ 0.2500	¢ 0.05		0.00%	\$ 0.2500	e 0.05		0.00%	\$ 0.2500	\$ 0.25	¢	0.00%	\$ 0.2500	¢ 0.05	¢	0.00%
Standard Supply Service Charge		100		\$ 0.25 \$ 0.70	\$ 0.2500	\$ 0.25 \$ 0.70	\$ - ¢	0.00%		\$ 0.25 \$ 0.70	\$ - \$ -			\$ 0.25 \$ 0.70	\$- \$-	0.00%		\$ 0.25 \$ 0.70	\$ - \$ -			\$ 0.25 \$ 0.70	\$ -	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	per kWh	64 5	6 0.0070		\$ 0.0070	\$ 0.70	\$ - ¢	0.00%	\$ 0.0070 \$ 0.0720		\$ - \$ -	0.00%	\$ 0.0070			0.00%	\$ 0.0070		Ψ	0.00% 0.00%	\$ 0.0070 \$ 0.0720		\$ -	0.00%
TOU - OII Peak TOU - Mid Peak	per kWh per kWh	18 5	6 0.0720 6 0.1090	\$ 4.61 \$ 1.96	\$ 0.0720	\$ 4.61 \$ 1.96	\$ - \$ -	0.00%	\$ 0.0720	\$ 4.61 \$ 1.96	5 - S -	0.00%	\$ 0.0720 \$ 0.1090	\$ 4.61 \$ 1.96	\$ - \$ -	0.00%	\$ 0.0720 \$ 0.1090	\$ 4.61 \$ 1.96	\$ - \$ -	0.00%	\$ 0.0720	\$ 4.61 \$ 1.96	\$ - \$ -	0.00%
TOU - Mid Peak TOU - On Peak	per kWh	18 3	6 0.1090 6 0.1290		\$ 0.1090	\$ 2.32	\$ - \$ -	0.00%	\$ 0.1090	\$ 1.96	\$ - \$ -	0.00%			» - Տ -	0.00%			Ť	0.00%	\$ 0.1090	\$ 1.96	э- \$-	0.00%
	1.1	100 5					•	0.00%			\$ - \$ -	0.00%			» - Տ -	0.00%	\$ 0.1290			0.00%			э- \$-	0.00%
Energy - RPP - Tier 1 Energy - RPP - Tier 2	per kWh per kWh	100 3	0.0830 0.0970	\$ 8.30 \$ -	\$ 0.0830	\$ 8.30 \$ -	\$ - \$ -	#DIV/0!	\$ 0.0830 \$ 0.0970	\$ 8.30	5 - S -	#DIV/0!	\$ 0.0830	\$ 8.30		#DIV/0!	\$ 0.0830	\$ 8.30	\$ -	#DIV/0!	\$ 0.0830 \$ 0.0970	\$ 8.30	э- \$-	#DIV/0!
Energy - RPP - Tier 2	per kwn	0 3	0.0970	ъ-	\$ 0.0970	3 -	5 -	#DIV/0!	\$ 0.0970	ъ -	- S	#DIV/0!	\$ 0.0970	ъ-	\$ - \$ -	#DIV/0!	\$ 0.0970	ş -	ş - Ş -	#DIV/0!	\$ 0.0970	ş -	s -	#DIV/0!
Total Bill on TOU (before Taxes)				\$ 30.48		\$ 30.90	\$ 0.42	1.39%		\$ 31.70	\$ 0.80	2.59%		\$ 32.13	\$ 0.43	1.36%		\$ 32.45	\$ 0.32	1.00%		\$ 32.25	-\$ 0.20	-0.61%
HST			13%	\$ 3.96	13%	\$ 4.02	\$ 0.06	1.39%	13%	\$ 4.12	\$ 0.10	2.59%	13%	\$ 4.18	\$ 0.06	1.36%	13%	\$ 4.22	\$ 0.04	1.00%	13%	\$ 4.19	-\$ 0.03	-0.61%
Total Bill (including HST)				\$ 34.44		\$ 34.92	\$ 0.48	1.39%		\$ 35.82	\$ 0.91	2.59%		\$ 36.31	\$ 0.49	1.36%		\$ 36.67	\$ 0.36	1.00%		\$ 36.45	-\$ 0.22	-0.61%
Ontario Clean Energy Benefit				-\$ 3.44		-\$ 3.49	-\$ 0.05	1.45%		-\$ 3.58	-\$ 0.09	2.58%		-\$ 3.63	-\$ 0.05	1.40%		-\$ 3.67	-\$ 0.04	1.10%		-\$ 3.64	\$ 0.03	-0.82%
Total Bill on TOU (including				\$ 31.00		\$ 31.43	\$ 0.43	1.38%		\$ 32.24	\$ 0.82	2.59%		\$ 32.68	\$ 0.44	1.36%		\$ 33.00	\$ 0.32	0.99%		\$ 32.81	-\$ 0.19	-0.59%
Tatal Bill on DDB (hafana Taura)				£ 00.00	1	£ 20.24	¢ 0.40	4 400/	1	6 24 44	<u>s</u> -	0.049/		6 04 54	<u>s</u> -	4.20%		£ 24.0C	<u>s</u> -	4.00%		¢ 04.00	<u>s</u> -	0.000/
Total Bill on RPP (before Taxes) HST			400/	\$ 29.88	4000	\$ 30.31 \$ 3.94	\$ 0.42 \$ 0.06	<b>1.42%</b> 1.42%	4000	\$ 31.11	\$ 0.80 \$ 0.10	2.64% 2.64%	4004	\$ 31.54 \$ 4.10	\$ 0.43 \$ 0.06	1.39%	4004	\$ 31.86	\$ 0.32 \$ 0.04	1.02%	4004	\$ 31.66 \$ 4.12	-\$ 0.20 -\$ 0.03	-0.62%
			13%		13%				13%	\$ 4.04		2.64%	13%		+	1.39%	13%	\$ 4.14		1.02%	13%			-0.62% -0.62%
Total Bill (including HST)				\$ 33.77		\$ 34.25		1.42%	1	\$ 35.15	\$ 0.91			\$ 35.64	\$ 0.49	1.39%		\$ 36.00	\$ 0.36	1.02%		\$ 35.78	-\$ 0.22	
Ontario Clean Energy Benefit				-\$ 3.38		-\$ 3.42	-\$ 0.04	1.18%		-\$ 3.52	-\$ 0.10	2.92%		-\$ 3.56	-\$ 0.04	1.14%		-\$ 3.60	-\$ 0.04	1.12%		-\$ 3.58	\$ 0.02	-0.56%
Total Bill on RPP (including				\$ 30.39		\$ 30.83	\$ 0.44	1.44%		\$ 31.63	\$ 0.81	2.61%		\$ 32.08	\$ 0.45	1.41%		\$ 32.40	\$ 0.32	1.01%		\$ 32.20	-\$ 0.20	-0.63%
		_																						
Loss Factor (%)			3.08%	,	3.08%				3.08%				3.08%				3.08%				3.08%			
				-						-				-			· <u> </u>							

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#### Table 8-45: Bill Impacts – Residential at 200 kWh

			2014 Ra	ates	2015 Pr Rat		2015	vs 2014	2016 Pro Rat		2016 \	rs 2015	2017 Pro Rat		2017 vs	2016	2018 Pro Rate		2018 v	s 2017	2019 Pro Rat		2019 vs	s 2018
	Charge Unit	Volume	Rate (\$)	Charge	Rate (\$)	Charge	\$ Change	% Change	Rate (\$)	Charge	\$ Change	%	Rate (\$)	Charge	\$ Change	%	Rate (\$)	Charge	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1 \$		(\$) \$ 14.92	\$16,3800	(\$) \$ 16.38	\$ 1.46	9.79%	\$17.1300	(\$) \$ 17.13	\$ 0.75	4.58%	\$17,4900	(\$) \$ 17.49	\$ 0.36	2.10%	\$17,7400	(\$) \$ 17.74	\$ 0.25	1.43%	\$18.2500	( <del>a</del> ) \$ 18.25	\$ 0.51	2.87%
Smart Meter Rate Adder	Monthly	1	14.5200	\$ .	\$10.0000	\$ -	\$ .	5.1576	φ17.1000	\$ -	\$ -	4.0070	ψ17. <del>4</del> 500	\$ -	\$ -	2.1070	ψ17.7400	\$ -	\$ -	1.4070	\$10.2000	\$ -	\$ -	2.01 /0
Smart Meter Incremental Revenue	Monthly	1 \$	1.4700	\$ 1.47	s -	\$ -	-\$ 1.47	-100.00%	s -	ф 5 -	ŝ -		s -	\$ -	\$-		s -	\$ -	ŝ.		s -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1 \$	0.0400	\$ 0.04	ŝ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	ŝ.		ŝ.	\$ -	\$ -		\$ -	\$ -	ŝ.		ŝ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	200 \$	0.0147	\$ 2.94	\$ 0.0161	\$ 3.22	\$ 0.28	9.52%	\$ 0.0168	\$ 3.36	\$ 0.14	4.35%	\$ 0.0171	\$ 3.42	\$ 0.06	1.79%	\$ 0.0173	\$ 3.46	\$ 0.04	1.17%	\$ 0.0178	\$ 3.56	\$ 0.10	2.89%
Smart Meter Disposition Rider	Monthly	1 \$	-	\$ -	\$ 0.0100	\$ 0.01	\$ 0.01		• • • • • •	\$ -	-\$ 0.01	-100.00%		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	200		\$ -	-\$ 0.0001	-\$ 0.02	-\$ 0.02			\$ -	\$ 0.02	-100.00%		\$ -	s -			s -	s -			\$ -	\$ -	
Rate Rider for Tax Change	per kWh	200 -\$	0.0001	-\$ 0.02	\$ -	\$ -	\$ 0.02	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		s -	\$ -	\$ -	
Sub-Total A (excluding pass through	ugh)			\$ 19.35		\$ 19.59	\$ 0.24	1.24%		\$ 20.49	\$ 0.90	4.59%		\$ 20.91	\$ 0.42	2.05%		\$ 21.20	\$ 0.29	1.39%		\$ 21.81	\$ 0.61	2.88%
Deferral/Variance Account	per kWh	200 -\$	0.0016	-\$ 0.32	-\$ 0.0007	-\$ 0.14	\$ 0.18	-56.25%	\$ -	\$ -	\$ 0.14	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kWh	200 -\$	0.0002	-\$ 0.04	\$ 0.0012	\$ 0.24	\$ 0.28	-660.66%	\$ -	\$ -	-\$ 0.24	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
1595	per kWh	200 \$	-	\$ -	\$ 0.0001	\$ 0.02	\$ 0.02		\$ -	\$ -	-\$ 0.02	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	200 \$	0.00006	\$ 0.01	\$0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	\$-	0.00%	\$0.00006	\$ 0.01	-\$ 0.00	-0.08%
Line Losses on Cost of Power		6.158 \$	0.0889	\$ 0.55	\$ 0.0889	\$ 0.55	\$ -	0.00%	\$ 0.0889	\$ 0.55	\$ -	0.00%	\$ 0.0889	\$ 0.55	\$ -	0.00%	\$ 0.0889	\$ 0.55	\$ -	0.00%	\$ 0.0889	\$ 0.55	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1 \$	0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79	
Sub-Total B - Distribution				\$ 20.34		\$ 21.06	\$ 0.72	3.55%		\$ 21.84	\$ 0.78	3.70%		\$ 22.26	\$ 0.42	1.92%		\$ 22.55	\$ 0.29	1.30%		\$ 22.37	-\$ 0.18	-0.80%
(includes Sub-Total A)					-	-													•					
RTSR - Network	per kWh	206 \$	0.0072	\$ 1.48	\$ 0.0076	\$ 1.57	\$ 0.08	5.56%	\$ 0.0078	\$ 1.61	\$ 0.04	2.63%	\$ 0.0081	\$ 1.67	\$ 0.06	3.85%	\$ 0.0084	\$ 1.73	\$ 0.06	3.70%	\$ 0.0086	\$ 1.77	\$ 0.04	2.38%
RTSR - Line and Transformation Connection	per kWh	206 \$	0.0052	\$ 1.07	\$ 0.0056	\$ 1.15	\$ 0.08	7.69%	\$ 0.0057	\$ 1.18	\$ 0.02	1.79%	\$ 0.0058	\$ 1.20	\$ 0.02	1.75%	\$ 0.0060	\$ 1.24	\$ 0.04	3.45%	\$ 0.0061	\$ 1.26	\$ 0.02	1.67%
Sub-Total C - Delivery																								
(including Sub-Total B)				\$ 22.89		\$ 23.78	\$ 0.89	3.88%		\$ 24.62	\$ 0.84	3.54%		\$ 25.13	\$ 0.50	2.04%		\$ 25.52	\$ 0.39	1.56%		\$ 25.40	-\$ 0.12	-0.46%
	per kWh	206 \$	0.0044	\$ 0.91	\$ 0.0044	\$ 0.91	s -	0.00%	\$ 0.0044	\$ 0.91	s -	0.00%	\$ 0.0044	\$ 0.91	s -	0.00%	\$ 0.0044	\$ 0.91	s -	0.00%	\$ 0.0044	\$ 0.91	s -	0.00%
(WMSC)		200		\$ 0.91		\$ 0.91	» -	0.00%		\$ 0.91	ф -	0.00%		\$ 0.91	φ -	0.00%		φ 0.91	ъ-	0.00%		\$ 0.91	φ -	0.00%
Rural and Remote Rate Protection	per kWh	206 \$	0.0012	\$ 0.25	\$ 0.0012	\$ 0.25	s -	0.00%	\$ 0.0013	\$ 0.27	\$ 0.02	8.33%	\$ 0.0013	\$ 0.27	s -	0.00%	\$ 0.0013	\$ 0.27	s -	0.00%	\$ 0.0013	\$ 0.27	s -	0.00%
(RRRP)		200					Ŷ			<b>*</b> •••••				•								<b>*</b> •··-·	Ŧ	
Standard Supply Service Charge	Monthly	1 \$	0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$-	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$-	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	200 \$	0.0070	\$ 1.40	\$ 0.0070	\$ 1.40	ş -	0.00%	\$ 0.0070	\$ 1.40	\$ -	0.00%	\$ 0.0070	\$ 1.40	\$ -	0.00%		\$ 1.40	\$ -	0.00%	\$ 0.0070	\$ 1.40	\$ -	0.00%
TOU - Off Peak	per kWh	128 \$	0.0720	\$ 9.22	\$ 0.0720	\$ 9.22	\$ -	0.00%	\$ 0.0720	\$ 9.22	\$ -	0.00%	\$ 0.0720	\$ 9.22	\$ -	0.00%		\$ 9.22	\$ -	0.00%	\$ 0.0720	\$ 9.22	\$ -	0.00%
TOU - Mid Peak	per kWh	36 \$	0.1090	\$ 3.92	\$ 0.1090	\$ 3.92	\$ -	0.00%	\$ 0.1090	\$ 3.92	ş -	0.00%	\$ 0.1090	\$ 3.92	\$ -	0.00%		\$ 3.92	\$ -	0.00%	\$ 0.1090	\$ 3.92	\$ -	0.00%
TOU - On Peak	per kWh	36 \$	0.1290	\$ 4.64	\$ 0.1290	\$ 4.64	\$ -	0.00%	\$ 0.1290	\$ 4.64	\$ -	0.00%	\$ 0.1290	\$ 4.64	\$ -	0.00%		\$ 4.64	\$ -	0.00%	\$ 0.1290	\$ 4.64	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	200 \$	0.0830	\$ 16.60	\$ 0.0830	\$ 16.60	\$ -	0.00%	\$ 0.0830	\$ 16.60	\$ -	0.00%	\$ 0.0830	\$ 16.60	\$ -	0.00%		\$ 16.60	\$ -	0.00%	\$ 0.0830	\$ 16.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	0 \$	0.0970	ş -	\$ 0.0970	ş -	ş -	#DIV/0!	\$ 0.0970	\$ -	<u>ş</u> -	#DIV/0!	\$ 0.0970	ş -	\$ -	#DIV/0!	\$ 0.0970	\$-	ş -	#DIV/0!	\$ 0.0970	ş -	\$ - \$ -	#DIV/0!
Total Bill on TOU (before Taxes)				\$ 43.48		\$ 44.37	\$ 0.89	2.04%		\$ 45.23	\$ 0.86	1.94%		\$ 45.73	\$ 0.50	1.11%		\$ 46.13	\$ 0.39	0.86%		\$ 46.01	-\$ 0.12	-0.26%
HST			13%	\$ 5.65	13%	\$ 5.77	\$ 0.12	2.04%	13%		\$ 0.11	1.94%	13%		\$ 0.07	1.11%	13%	\$ 6.00	\$ 0.05	0.86%	13%		-\$ 0.02	-0.26%
Total Bill (including HST)				\$ 49.13		\$ 50.14	\$ 1.00	2.04%	1	\$ 51.11	\$ 0.97	1.94%		\$ 51.68	\$ 0.57	1.11%		\$ 52.12	\$ 0.44	0.86%		\$ 51.99	-\$ 0.13	-0.26%
Ontario Clean Energy Benefit				-\$ 4.91		-\$ 5.01	-\$ 0.10	2.04%		-\$ 5.11	-\$ 0.10	2.00%		-\$ 5.17	-\$ 0.06	1.17%		\$ 5.21	-\$ 0.04	0.77%		-\$ 5.20	\$ 0.01	-0.19%
Total Bill on TOU (including				\$ 44.22		\$ 45.13	\$ 0.90	2.04%		\$ 46.00	\$ 0.87	1.94%		\$ 46.51	\$ 0.51	1.10%		\$ 46.91	\$ 0.40	0.87%		\$ 46.79	-\$ 0.12	-0.26%
				A	1	A 14 14					S -				s -				s -				<u>s</u> -	
Total Bill on RPP (before Taxes)			4000	\$ 42.30		\$ 43.19	\$ 0.89	2.10%		\$ 44.05	\$ 0.86	2.00%		\$ 44.55	\$ 0.50	1.14%		\$ 44.94	\$ 0.39	0.88%		\$ 44.83	-\$ 0.12	-0.26%
HST			13%	\$ 5.50 \$ 47.80	13%	\$ 5.61 \$ 48.80	\$ 0.12 \$ 1.00	2.10% 2.10%	13%		\$ 0.11 \$ 0.97	2.00% 2.00%	13%	\$ 5.79 \$ 50.34	\$ 0.07 \$ 0.57	1.14% 1.14%	13%	\$ 5.84	\$ 0.05 \$ 0.44	0.88% 0.88%	13%	\$ 5.83 \$ 50.65	-\$ 0.02 -\$ 0.13	-0.26% -0.26%
Total Bill (including HST) Ontario Clean Energy Benefit					1				1	\$ 49.77								\$ 50.79						
				-\$ 4.78		-\$ 4.88	-\$ 0.10	2.09%		-\$ 4.98	-\$ 0.10	2.05%		-\$ 5.03	-\$ 0.05	1.00%		\$ 5.08	-\$ 0.05	0.99%		-\$ 5.07	\$ 0.01	-0.20%
Total Bill on RPP (including			_	\$ 43.02		\$ 43.92	\$ 0.90	2.10%		\$ 44.79	\$ 0.87	1.99%		\$ 45.31	\$ 0.52	1.16%		\$ 45.71	\$ 0.39	0.87%		\$ 45.58	-\$ 0.12	-0.27%
				1		т —			_	1				1										
Loss Factor (%)			3.08%	1	3.08%	1			3.08%	J			3.08%	l			3.08%				3.08%			

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#### Table 8-46: Bill Impacts – Residential at 500 kWh

		Γ	2014 Ra	ites	2015 Pr Rat		201	5 vs 2014	2016 Pr Ra		2016 \	/s 2015	2017 Pr Rat		2017 v	s 2016	2018 Pr Rat		2018 \	/s 2017	2019 Pr Rat		2019 vs	s 2018
	Charge Unit	Volume	Rate	Charge	Rate	Charge	\$ Change	e % Change	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change	%
Monthly Service Charge	Monthly	1 \$	(\$) 14.9200	(\$) \$ 14.92	(\$) \$16.3800	(\$) \$ 16.38	\$ 1.46	9.79%	(\$) \$17,1300	(\$) \$ 17.13	\$ 0.75	4.58%	(\$) \$17.4900	(\$) \$ 17.49	\$ 0.36	2.10%	(\$) \$17,7400	(\$) \$ 17.74	\$ 0.25	1.43%	(\$) \$18.2500	(\$) \$ 18.25	\$ 0.51	2.87%
Smart Meter Rate Adder	Monthly	1 4	14.9200	\$ 14.92 ¢	\$10.3000	\$ 10.30	\$ 1.40 ¢	9.79%	\$17.1300	\$ 17.13	\$ 0.75	4.30%	\$17.4900	\$ 17.49 ¢	\$ 0.30 \$ -	2.10%	\$17.7400	ወ 17.74 ድ	\$ 0.25	1.43%	\$10.2000	\$ 10.25 ¢	\$ 0.51	2.01%
Smart Meter Incremental Revenue	Monthly	1 0	1.4700	\$ 1.47	s -	ф -	-\$ 1.47	-100.00%	s -	ф - \$-	s -		e .	s -	φ - \$ -		s -	φ - \$ -	s -		s -	φ - \$ -	φ - \$ -	
Recovery of Green Energy Act	Monthly	1 4	0.0400	\$ 0.04	\$ .	\$ .	-\$ 0.04	-100.00%	\$ - \$ -	\$ .	s -		÷ .	\$ .	\$ - \$ -		÷ ÷	φ - \$ -	\$ -		ŝ.	φ - ς -	\$ - \$ -	
Distribution Volumetric Rate	per kWh	500 \$		\$ 7.35	\$ 0.0161	\$ 8.05	\$ 0.70		\$ 0.0168	\$ 8.40	\$ 0.35	4.35%	\$ 0.0171	\$ 8.55	\$ 0.15	1.79%	\$ 0.0173	\$ 8.65	\$ 0.10	1.17%	\$ 0.0178	\$ 8.90	\$ 0.25	2.89%
Smart Meter Disposition Rider	Monthly	1 9	-	\$ -	\$ 0.0100	\$ 0.01	\$ 0.01		\$ 0.0100	\$ -	-\$ 0.01	-100.00%	¢ 0.0171	\$ -	\$ -		\$ 0.0110	\$ -	\$ -	1.11 /0	¢ 0.0170	\$ -	\$ -	2.0070
LRAM & SSM Rate Rider	per kWh	500		ŝ.	-\$ 0.0001	-\$ 0.05	-\$ 0.05			\$ -	\$ 0.05	-100.00%		\$ -	\$ -			\$ -	ŝ-			\$ -	\$ -	
Rate Rider for Tax Change	per kWh	500 - \$	0.0001	-\$ 0.05	\$ -	\$ -	\$ 0.05		\$ -	\$ -	\$ -	100.0070	s -	\$ -	\$ -		\$ -	\$-	\$ -		s -	\$ -	\$ -	
Sub-Total A (excluding pass thro	ugh)			\$ 23.73		\$ 24.39	\$ 0.66	2.78%		\$ 25.53	\$ 1.14	4.67%		\$ 26.04	\$ 0.51	2.00%		\$ 26.39	\$ 0.35	1.34%		\$ 27.15	\$ 0.76	2.88%
Deferral/Variance Account	per kWh	500 -\$	0.0016	-\$ 0.80	-\$ 0.0007	-\$ 0.35	\$ 0.45	-56.25%	\$ -	\$ -	\$ 0.35	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kWh	500 -\$	0.0002	-\$ 0.11	\$ 0.0012	\$ 0.60	\$ 0.71	-660.66%	\$ -	\$ -	-\$ 0.60	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
1595	per kWh	500 \$	-	\$ -	\$ 0.0001	\$ 0.05	\$ 0.05		\$ -	\$ -	-\$ 0.05	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	500 \$		\$ 0.03	\$0.00006	\$ 0.03	\$ -	0.00%	\$0.00006	\$ 0.03	\$ -	0.00%	\$0.00006	\$ 0.03	\$ -	0.00%	\$0.00006	\$ 0.03	\$ -	0.00%	\$0.00006	\$ 0.03	-\$ 0.00	-0.08%
Line Losses on Cost of Power		15.395 \$		\$ 1.37	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1 \$	0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79	
Sub-Total B - Distribution				\$ 25.01		\$ 26.88	\$ 1.87	7.46%		\$ 27.72	\$ 0.84	3.13%		\$ 28.23	\$ 0.51	1.84%		\$ 28.58	\$ 0.35	1.24%		\$ 28.55	-\$ 0.03	-0.11%
(includes Sub-Total A)	114/	545	0.0070				0.001	5 500/					0.00004	-	0.045	0.050/			-	0.700/		0 4 40	-	0.000/
RTSR - Network	per kWh	515 \$	0.0072	\$ 3.71	\$ 0.0076	\$ 3.92	\$ 0.21	5.56%	\$ 0.0078	\$ 4.02	\$ 0.10	2.63%	\$ 0.0081	\$ 4.17	\$ 0.15	3.85%	\$ 0.0084	\$ 4.33	\$ 0.15	3.70%	\$ 0.0086	\$ 4.43	\$ 0.10	2.38%
RTSR - Line and Transformation Connection	per kWh	515 \$	0.0052	\$ 2.68	\$ 0.0056	\$ 2.89	\$ 0.21	7.69%	\$ 0.0057	\$ 2.94	\$ 0.05	1.79%	\$ 0.0058	\$ 2.99	\$ 0.05	1.75%	\$ 0.0060	\$ 3.09	\$ 0.10	3.45%	\$ 0.0061	\$ 3.14	\$ 0.05	1.67%
Sub-Total C - Delivery					-																			
(including Sub-Total B)				\$ 31.40		\$ 33.68	\$ 2.28	7.26%		\$ 34.68	\$ 0.99	2.95%		\$ 35.39	\$ 0.72	2.07%		\$ 36.00	\$ 0.61	1.72%		\$ 36.13	\$ 0.12	0.35%
Wholesale Market Service Charge	per kWh	515	0.0044	\$ 2.27	\$ 0.0044	\$ 2.27	s -	0.00%	\$ 0.0044	\$ 2.27	s -	0.00%	\$ 0.0044	\$ 2.27	\$ -	0.00%	\$ 0.0044	\$ 2.27	s -	0.00%	\$ 0.0044	\$ 2.27	s -	0.00%
(WMSC)		515		φ 2.21		φ 2.21	÷ ·	0.0078		φ 2.21	÷ -	0.0078		φ 2.21	φ -	0.0076		φ 2.21	÷	0.0078		φ 2.21	φ -	0.00 /8
Rural and Remote Rate Protection	per kWh	515	0.0012	\$ 0.62	\$ 0.0012	\$ 0.62	s -	0.00%	\$ 0.0013	\$ 0.67	\$ 0.05	8.33%	\$ 0.0013	\$ 0.67	s -	0.00%	\$ 0.0013	\$ 0.67	\$ -	0.00%	\$ 0.0013	\$ 0.67	s -	0.00%
(RRRP)															·									
Standard Supply Service Charge	Monthly	1 \$	0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500		\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	per kWh	500 \$	0.0070	\$ 3.50	\$ 0.0070	\$ 3.50	\$ -	0.00%	\$ 0.0070		s -	0.00%	\$ 0.0070	\$ 3.50	\$ -	0.00%	\$ 0.0070	\$ 3.50	\$ - ¢	0.00%	\$ 0.0070	\$ 3.50	\$ - \$ -	0.00%
TOU - Mid Peak	per kWh per kWh	320 \$	0.0720	\$ 23.04 \$ 9.81	\$ 0.0720 \$ 0.1090	\$ 23.04 \$ 9.81	\$ - \$ -	0.00%	\$ 0.0720 \$ 0.1090		\$ - \$ -	0.00%	\$ 0.0720 \$ 0.1090	\$ 23.04 \$ 9.81	\$ - \$ -	0.00%	\$ 0.0720 \$ 0.1090	\$ 23.04 \$ 9.81	\$ - \$ -	0.00%	\$ 0.0720 \$ 0.1090	\$ 23.04 \$ 9.81	\$ - \$ -	0.00% 0.00%
TOU - On Peak	per kWh	90 3	0.1090	\$ 9.81 \$ 11.61	\$ 0.1090	\$ 9.81 \$ 11.61	э - \$ -	0.00%	\$ 0.1090		\$ - \$ -	0.00%	\$ 0.1090	\$ 9.81 \$ 11.61	ъ- \$-	0.00%	\$ 0.1090	\$ 9.81 \$ 11.61	\$ - \$ -	0.00%	\$ 0.1090	\$ 9.81 \$ 11.61	5 - 5 -	0.00%
Energy - RPP - Tier 1	per kWh	500 \$	0.0830	\$ 41.50	\$ 0.0830	\$ 41.50	э - \$ -	0.00%	\$ 0.0830		э- \$-	0.00%	\$ 0.0830	\$ 41.50	\$ - \$ -	0.00%	\$ 0.0830	\$ 41.50	э- S-	0.00%	\$ 0.0830	\$ 41.50	φ - \$ -	0.00%
Energy - RPP - Tier 2	per kWh	500 4	0.0030	\$ 41.30 ¢	\$ 0.0970		¢ .	#DIV/0!	\$ 0.0000		ŝ.	#DIV/0!	\$ 0.0000	\$ 41.30 ¢	\$ - \$ -	#DIV/0!	\$ 0.0000	\$ 41.00 ¢	ф с	#DIV/0!	\$ 0.0030	\$ 41.50	φ - \$ -	#DIV/0!
	per kwii	04	0.0370	ф. –	\$ 0.0370		Ş.		\$ 0.0970		\$ -		\$ 0.0970	- ų	\$ -		\$ 0.0370	ф -	\$ -		\$ 0.0570	φ -	<u>\$</u> -	
Total Bill on TOU (before Taxes)				\$ 82.50		\$ 84.78	\$ 2.28			\$ 85.82	\$ 1.05	1.23%		\$ 86.54		0.83%		\$ 87.15		0.70%		\$ 87.27	\$ 0.12	0.14%
HST			13%	\$ 10.72	13%	\$ 11.02	\$ 0.30		13%	\$ 11.16	\$ 0.14	1.23%	13%	\$ 11.25	\$ 0.09	0.83%	13%	\$ 11.33	\$ 0.08	0.70%	13%	\$ 11.35	\$ 0.02	0.14%
Total Bill (including HST)				\$ 93.22		\$ 95.80	\$ 2.58			\$ 96.98	\$ 1.18	1.23%		\$ 97.79	\$ 0.81	0.83%		\$ 98.48	\$ 0.69	0.70%		\$ 98.62	\$ 0.14	0.14%
Ontario Clean Energy Benefit				-\$ 9.32		-\$ 9.58	-\$ 0.26			-\$ 9.70	-\$ 0.12	1.25%		-\$ 9.78	-\$ 0.08	0.82%		-\$ 9.85	-\$ 0.07	0.72%		-\$ 9.86	-\$ 0.01	0.10%
Total Bill on TOU (including				\$ 83.90		\$ 86.22	\$ 2.32	2.76%		\$ 87.28	\$ 1.06	1.23%		\$ 88.01	\$ 0.73	0.84%		\$ 88.63	\$ 0.62	0.70%		\$ 88.76	\$ 0.13	0.15%
Total Bill on RPP (before Taxes)				\$ 79.54		\$ 81.82	\$ 2.28	2.87%		\$ 82.86	\$ 1.05	1.28%		\$ 83.58	\$ 0.72	0.86%		\$ 84.19	\$ 0.61	0.73%		\$ 84.31	\$ 0.12	0.15%
HST			13%	\$ 10.34	13%	\$ 10.64	\$ 0.30		13%	\$ 10.77	\$ 0.14	1.28%	13%	\$ 10.87	\$ 0.09	0.86%	13%	\$ 10.94	\$ 0.08	0.73%	13%	\$ 10.96	\$ 0.02	0.15%
Total Bill (including HST)				\$ 89.88		\$ 92.45	\$ 2.58			\$ 93.64	\$ 1.18	1.28%		\$ 94.45	\$ 0.81	0.86%		\$ 95.13	\$ 0.69	0.73%		\$ 95.27	\$ 0.14	0.15%
Ontario Clean Energy Benefit				-\$ 8.99		-\$ 9.25	-\$ 0.26	2.89%		-\$ 9.36	-\$ 0.11	1.19%		-\$ 9.44	-\$ 0.08	0.85%		-\$ 9.51	-\$ 0.07	0.74%		-\$ 9.53	-\$ 0.02	0.21%
Total Bill on RPP (including				\$ 80.89		\$ 83.20	\$ 2.32			\$ 84.28	\$ 1.07	1.29%		\$ 85.01	\$ 0.73	0.87%		\$ 85.62	\$ 0.62	0.73%		\$ 85.74	\$ 0.12	0.14%
Loss Factor (%)			3.08%		3.08%	,			3.08%	2			3.08%	I			3.08%	]			3.08%	I		

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#### Table 8-47: Bill Impacts – Residential at 800 kWh

			Γ	2014 Ra	ites	2015 Pro Rat		2015	vs 2014	2016 Pro Rat		2016 \	rs 2015	2017 Pr Rat		2017 v:	s 2016	2018 Pro Rate		2018 v	s 2017	2019 Pro Rat		2019 vs	2018
	Charge Unit	± [	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly		1	( <b>a</b> ) \$ 14.9200	( <b>ə</b> ) \$ 14.92	(\$) \$16.3800	(\$) \$ 16.38	\$ 1.46	9.79%	( <b>\$</b> ) \$17.1300	( <b>\$</b> ) \$ 17.13	\$ 0.75	4.58%	( <b>a</b> ) \$17.4900		\$ 0.36	2.10%	(\$) \$17,7400	(\$) \$ 17.74	\$ 0.25	1.43%	( <b>a</b> ) \$18.2500	( <b>\$</b> ) \$ 18.25	\$ 0.51	2.87%
Smart Meter Rate Adder	Monthly		1	• • • • •	s -		\$ -	\$ -		• • • • •	s -	\$ -		•	\$ -	\$ -			s -	\$ -			\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly		1	\$ 1.4700	\$ 1.47	s -	\$ -	-\$ 1.47	-100.00%	s -	s -	s -		s -	\$ -	s -		s -	s -	\$ -		\$ -	\$ -	s -	
Recovery of Green Energy Act	Monthly		1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	s -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh		800	\$ 0.0147	\$ 11.76	\$ 0.0161	\$ 12.88	\$ 1.12	9.52%	\$ 0.0168	\$ 13.44	\$ 0.56	4.35%	\$ 0.0171	\$ 13.68	\$ 0.24	1.79%	\$ 0.0173	\$ 13.84	\$ 0.16	1.17%	\$ 0.0178	\$ 14.24	\$ 0.40	2.89%
Smart Meter Disposition Rider	Monthly		1	\$ -	s -	\$ 0.0100	\$ 0.01	\$ 0.01			\$ -	-\$ 0.01	-100.00%		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		800		\$ -	-\$ 0.0001	-\$ 0.08	-\$ 0.08			\$ -	\$ 0.08	-100.00%		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -	
Rate Rider for Tax Change	per kWh		800 -	\$ 0.0001	-\$ 0.08	\$ -	\$ -	\$ 0.08	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	<b>\$</b> -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass thro	ough)				\$ 28.11		\$ 29.19	\$ 1.08	3.84%		\$ 30.57	\$ 1.38	4.73%		\$ 31.17	\$ 0.60	1.96%		\$ 31.58	\$ 0.41	1.32%		\$ 32.49	\$ 0.91	2.88%
Deferral/Variance Account	per kWh		800 -		-\$ 1.28	-\$ 0.0007	-\$ 0.56	\$ 0.72	-56.25%	\$ -	\$ -	\$ 0.56	-100.00%	\$ -	\$ -	\$ -		\$ -	\$-	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kWh		800 -		-\$ 0.17	\$ 0.0012	\$ 0.96	\$ 1.13	-660.66%	\$ -	\$ -	-\$ 0.96	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
1595	per kWh		800		\$ -	\$ 0.0001	\$ 0.08	\$ 0.08		\$ -	\$ -	-\$ 0.08	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh		800		\$ 0.05	\$0.00006	\$ 0.05	\$ -	0.00%		\$ 0.05	\$ -	0.00%	\$0.00006		\$ -	0.00%		\$ 0.05	\$ -	0.00%	\$0.00006		-\$ 0.00	-0.08%
Line Losses on Cost of Power			24.632	+	\$ 2.19	\$ 0.0889	\$ 2.19	\$ -	0.00%	\$ 0.0889	\$ 2.19	\$ -	0.00%	\$ 0.0889	\$ 2.19	\$ -	0.00%	\$ 0.0889	\$ 2.19	\$ -	0.00%	\$ 0.0889	\$ 2.19	\$ -	0.00%
Smart Meter Entity Charge	Monthly		1	\$ 0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79	
Sub-Total B - Distribution					\$ 29.69		\$ 32.70	\$ 3.01	10.14%		\$ 33.60	\$ 0.90	2.75%		\$ 34.20	\$ 0.60	1.79%		\$ 34.61	\$ 0.41	1.20%		\$ 34.73	\$ 0.12	0.35%
(includes Sub-Total A) RTSR - Network	per kWh		824.6320	\$ 0.0072	\$ 5.94	\$ 0.0076	\$ 6.27	\$ 0.33	5.56%	\$ 0.0078	\$ 6.43	\$ 0.16	2.63%	\$ 0.0081	\$ 6.68	\$ 0.25	3.85%	\$ 0.0084	\$ 6.93	\$ 0.25	3.70%	\$ 0.0086	\$ 7.09	\$ 0.16	2.38%
RTSR - Line and Transformation			024.0020	• • • • •	• ••••		φ 0.27		3.30 %		φ 0.45				•								φ 1.05		
Connection	per kWh		825	\$ 0.0052	\$ 4.29	\$ 0.0056	\$ 4.62	\$ 0.33	7.69%	\$ 0.0057	\$ 4.70	\$ 0.08	1.79%	\$ 0.0058	\$ 4.78	\$ 0.08	1.75%	\$ 0.0060	\$ 4.95	\$ 0.16	3.45%	\$ 0.0061	\$ 5.03	\$ 0.08	1.67%
Sub-Total C - Delivery																									
(including Sub-Total B)					\$ 39.91		\$ 43.58	\$ 3.67	9.20%		\$ 44.73	\$ 1.15	2.63%		\$ 45.66	\$ 0.93	2.08%		\$ 46.48	\$ 0.82	1.80%		\$ 46.85	\$ 0.37	0.79%
Wholesale Market Service Charge	per kWh		825	\$ 0.0044	\$ 3.63	\$ 0.0044	\$ 3.63	s -	0.00%	\$ 0.0044	\$ 3.63	s -	0.00%	\$ 0.0044	\$ 3.63	s -	0.00%	\$ 0.0044	\$ 3.63	s -	0.00%	\$ 0.0044	\$ 3.63	s -	0.00%
(WMSC) Rural and Remote Rate Protection	per kWh			\$ 0.0012		¢ 0.0010				¢ 0.0012	• • • • •			¢ 0.0012				¢ 0.0012				¢ 0.0012			
(RRRP)	perkwii		825	φ 0.0012	\$ 0.99	\$ 0.0012	\$ 0.99	\$ -	0.00%	\$ 0.0013	\$ 1.07	\$ 0.08	8.33%	\$ 0.0013	\$ 1.07	\$ -	0.00%	\$ 0.0013	\$ 1.07	\$ -	0.00%	\$ 0.0013	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge	Monthly		1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh		800	\$ 0.0070	\$ 5.60	\$ 0.0070	\$ 5.60	\$ -	0.00%	\$ 0.0070	\$ 5.60	\$ -	0.00%	\$ 0.0070	\$ 5.60	\$ -	0.00%	\$ 0.0070	\$ 5.60	\$ -	0.00%	\$ 0.0070	\$ 5.60	\$ -	0.00%
TOU - Off Peak	per kWh		512	\$ 0.0720	\$ 36.86	\$ 0.0720	\$ 36.86	\$ -	0.00%	\$ 0.0720	\$ 36.86	\$ -	0.00%	\$ 0.0720	\$ 36.86	\$ -	0.00%	\$ 0.0720	\$ 36.86	\$ -	0.00%	\$ 0.0720	\$ 36.86	\$ -	0.00%
TOU - Mid Peak	per kWh		144	\$ 0.1090	\$ 15.70	\$ 0.1090	\$ 15.70	\$ -	0.00%	\$ 0.1090	\$ 15.70	\$ -	0.00%	\$ 0.1090	\$ 15.70	\$ -	0.00%	\$ 0.1090	\$ 15.70	\$ -	0.00%	\$ 0.1090	\$ 15.70	\$ -	0.00%
TOU - On Peak	per kWh		144	\$ 0.1290	\$ 18.58	\$ 0.1290	\$ 18.58	\$ -	0.00%	\$ 0.1290	\$ 18.58	\$ -	0.00%	\$ 0.1290	\$ 18.58	\$ -	0.00%	\$ 0.1290	\$ 18.58	\$ -	0.00%	\$ 0.1290	\$ 18.58	\$ -	0.00%
Energy - RPP - Tier 1	per kWh		600	\$ 0.0830	\$ 49.80	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2	per kWh		200	\$ 0.0970	\$ 19.40	\$ 0.0970	\$ 19.40	\$ -	0.00%	\$ 0.0970	\$ 19.40	\$ -	0.00%	\$ 0.0970	\$ 19.40	\$ -	0.00%	\$ 0.0970	\$ 19.40	\$ -	0.00%	\$ 0.0970	\$ 19.40	\$ -	0.00%
Total Bill on TOU (before Taxes)					\$121.52	1	\$125.19	\$ 3.67	3.02%	1	\$126.42	\$ 1.23	0.98%		\$ 127.35	\$ 0.93	0.74%		\$ 128.17	\$ 0.82	0.65%		\$128.54	\$ 0.37	0.29%
HST				13%	\$ 15.80	13%	\$ 16.27	\$ 0.48	3.02%	13%	\$ 16.43	\$ 0.16	0.98%	13%	\$ 16.56	\$ 0.12	0.74%	13%	\$ 16.66	\$ 0.11	0.65%	13%		\$ 0.05	0.29%
Total Bill (including HST)				1070	\$137.31	1070	\$141.46	\$ 4.15	3.02%	1070	\$142.85	\$ 1.39	0.98%	1070	\$ 143.90	\$ 1.05	0.74%	1070	\$ 144.83	\$ 0.93	0.65%	1070		\$ 0.42	0.29%
Ontario Clean Energy Benefit					-\$ 13.73		-\$ 14.15	-\$ 0.42	3.06%		-\$ 14.29	-\$ 0.14	0.99%		-\$ 14.39	-\$ 0.10	0.70%		-\$ 14.48	-\$ 0.09	0.63%		-\$ 14.52	-\$ 0.04	0.28%
Total Bill on TOU (including					\$123.58		\$127.31	\$ 3.73	3.02%		\$ 128.56	\$ 1.25	0.98%		\$ 129.51	\$ 0.95	0.74%		\$ 130.35	\$ 0.84	0.65%		\$130.73	\$ 0.38	0.29%
						-				-		s -				s -				s -		-		s -	
Total Bill on RPP (before Taxes)				100/	\$119.58	1 1000	\$123.25	\$ 3.67	3.07%	1001	\$124.48	\$ 1.23	1.00%		\$ 125.41	\$ 0.93	0.75%	1001	\$ 126.23	\$ 0.82	0.66%	1000		\$ 0.37	0.29%
HST				13%	\$ 15.55	13%	\$ 16.02	\$ 0.48 \$ 4.15	3.07%	13%	\$ 16.18	\$ 0.16 \$ 1.39	1.00%	13%	\$ 16.30	\$ 0.12	0.75% 0.75%	13%	\$ 16.41	\$ 0.11 \$ 0.93	0.66%	13%		\$ 0.05	0.29%
Total Bill (including HST)					\$135.13	1	\$139.27	•	3.07%		\$ 140.66 -\$ 14.07	• • • •	1.00%		\$ 141.71	\$ 1.05 -\$ 0.10			\$ 142.64		0.66%			\$ 0.42	0.29%
Ontario Clean Energy Benefit					-\$ 13.51		-\$ 13.93	-\$ 0.42	3.11%			-\$ 0.14	1.01%		-\$ 14.17		0.71%		-\$ 14.26	-\$ 0.09				-\$ 0.05	0.35%
Total Bill on RPP (including					\$121.62		\$125.34	\$ 3.73	3.07%		\$126.59	\$ 1.25	1.00%		\$ 127.54	\$ 0.95	0.75%		\$ 128.38	\$ 0.84	0.66%		\$128.75	\$ 0.37	0.28%
Loss Factor (%)				3.08%		3.08%	I			3.08%				3.08%	1			3.08%				3.08%			
()				0.0070		0.0070	1			0.0070				0.0070	4			5.0070				5.0070			

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#### Table 8-48: Bill Impacts – Residential at 1,000 kWh

		Γ	2014 R	ates	2015 Pr Ra		2015	vs 2014	2016 Pro Rat		2016 v	s 2015	2017 Pro Rat		2017 v:	s 2016	2018 Pro Rat		2018 v	s 2017	2019 Pro Rat		2019 vs 2	2018
	Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 14.9200	\$ 14.92	\$16.3800	\$ 16.38	\$ 1.46	9.79%	\$17.1300	\$ 17.13	\$ 0.75	4.58%	\$17,4900	\$ 17.49	\$ 0.36	2.10%	\$17,7400	\$ 17.74	\$ 0.25	1.43%	\$18.2500	\$ 18.25	\$ 0.51	2.87%
Smart Meter Rate Adder	Monthly	1	• • • • • • • • • • • • • • • • • • • •	\$ -		\$ -	\$ -		• · · · · • • •	\$ -	s -		• · · · · · · · · ·	s -	\$ -		• · · · · • •	\$ -	\$ -			s -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 1.4700	\$ 1.47	s -	\$ -	-\$ 1.47	-100.00%	s -	\$ -	\$ -		s -	š -	\$ -		s -	\$ -	ŝ.		s -	s -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	š -	š -	\$ -		\$ -	š -	\$ -		\$ -	\$ -	š -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	1000	\$ 0.0147	\$ 14.70	\$ 0.0161	\$ 16.10	\$ 1.40	9.52%	\$ 0.0168	\$ 16.80	\$ 0.70	4.35%	\$ 0.0171	\$ 17.10	\$ 0.30	1.79%	\$ 0.0173	\$ 17.30	\$ 0.20	1.17%	\$ 0.0178	\$ 17.80	\$ 0.50	2.89%
Smart Meter Disposition Rider	Monthly	1	\$-	\$ -	\$ 0.0100	\$ 0.01	\$ 0.01			\$ -	-\$ 0.01	-100.00%		\$ -	\$ -			\$ -	\$ -			s -	\$ -	
LRAM & SSM Rate Rider	per kWh	1000		\$ -	-\$ 0.0001	-\$ 0.10	-\$ 0.10			\$ -	\$ 0.10	-100.00%		\$ -	\$ -			\$ -	\$ -			\$-	\$ -	
Rate Rider for Tax Change	per kWh	1000 -	\$ 0.0001	-\$ 0.10	\$ -	\$ -	\$ 0.10	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$-	\$ -	
Sub-Total A (excluding pass thro				\$ 31.03		\$ 32.39	\$ 1.36	4.38%		\$ 33.93	\$ 1.54	4.75%		\$ 34.59	\$ 0.66	1.95%		\$ 35.04	\$ 0.45	1.30%		\$ 36.05	\$ 1.01	2.88%
Deferral/Variance Account	per kWh	1000 -		-\$ 1.60	-\$ 0.0007	-\$ 0.70	\$ 0.90	-56.25%	\$ -	\$ -	\$ 0.70	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	<b>\$</b> -	\$ -	
Global Adjustment Sub-Account	per kWh	1000 -	\$ 0.0002	-\$ 0.21	\$ 0.0012	\$ 1.20	\$ 1.41	-660.66%	\$ -	\$ -	-\$ 1.20	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	ş -		\$ -	<b>\$</b> -	\$ -	
1595	per kWh	1000	\$-	\$ -	\$ 0.0001	\$ 0.10	\$ 0.10		\$ -	\$ -	-\$ 0.10	-100.00%	\$ -	ş -	\$ -		\$ -	\$ -	ş -		\$ -	s -	\$ -	
Low Voltage Service Charge	per kWh		\$ 0.00006	\$ 0.06	\$0.00006	\$ 0.06	\$ -	0.00%	\$0.00006	\$ 0.06	\$ -	0.00%	\$0.00006	\$ 0.06	\$ -	0.00%	\$0.00006	\$ 0.06	ş -	0.00%	\$0.00006	\$ 0.06	-\$ 0.00	-0.08%
Line Losses on Cost of Power			\$ 0.0889	\$ 2.74	\$ 0.0889	\$ 2.74	\$ -	0.00%	\$ 0.0889	\$ 2.74	\$ -	0.00%	\$ 0.0889	\$ 2.74	\$ -	0.00%	\$ 0.0889	\$ 2.74	s -	0.00%	\$ 0.0889	\$ 2.74	\$ -	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	1	\$ 0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79	
(includes Sub-Total A)				\$ 32.80		\$ 36.58	\$ 3.77	11.50%		\$ 37.52	\$ 0.94	2.57%		\$ 38.18	\$ 0.66	1.76%		\$ 38.63	\$ 0.45	1.18%		\$ 38.85	\$ 0.22	0.57%
RTSR - Network	per kWh	1031	\$ 0.0072	\$ 7.42	\$ 0.0076	\$ 7.83	\$ 0.41	5.56%	\$ 0.0078	\$ 8.04	\$ 0.21	2.63%	\$ 0.0081	\$ 8.35	\$ 0.31	3.85%	\$ 0.0084	\$ 8.66	\$ 0.31	3.70%	\$ 0.0086	\$ 8.86	\$ 0.21	2.38%
RTSR - Line and Transformation		1001	• • • • •	0 5 00	• • • • •		•						• • • • • •				• • • • • •			0.4504		0 0.00		
Connection	per kWh	1031	\$ 0.0052	\$ 5.36	\$ 0.0056	\$ 5.77	\$ 0.41	7.69%	\$ 0.0057	\$ 5.88	\$ 0.10	1.79%	\$ 0.0058	\$ 5.98	\$ 0.10	1.75%	\$ 0.0060	\$ 6.18	\$ 0.21	3.45%	\$ 0.0061	\$ 6.29	\$ 0.10	1.67%
Sub-Total C - Delivery				\$ 45.59		\$ 50.18	\$ 4.60	10.09%		\$ 51.43	\$ 1.25	2.49%		\$ 52.51	\$ 1.07	2.08%		\$ 53.47	\$ 0.97	1.84%		\$ 54.00	\$ 0.53	0.99%
(including Sub-Total B)				\$ 40.05		\$ 30.10	φ 4.00	10.03 /8		\$ 51.45	φ 1.25	2.4376		φ J2.J1	φ 1.07	2.00 /8		\$ 33.47	\$ 0.31	1.04 /0		φ J4.00	\$ 0.55	0.3378
Wholesale Market Service Charge (WMSC)	per kWh	1031	\$ 0.0044	\$ 4.54	\$ 0.0044	\$ 4.54	\$-	0.00%	\$ 0.0044	\$ 4.54	\$-	0.00%	\$ 0.0044	\$ 4.54	\$-	0.00%	\$ 0.0044	\$ 4.54	\$ -	0.00%	\$ 0.0044	\$ 4.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	1031	\$ 0.0012	\$ 1.24	\$ 0.0012	\$ 1.24	\$ -	0.00%	\$ 0.0013	\$ 1.34	\$ 0.10	8.33%	\$ 0.0013	\$ 1.34	\$ -	0.00%	\$ 0.0013	\$ 1.34	s -	0.00%	\$ 0.0013	\$ 1.34	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	1000	\$ 0.0070	\$ 7.00	\$ 0.0070	\$ 7.00	\$ -	0.00%	\$ 0.0070	\$ 7.00	\$ -	0.00%	\$ 0.0070	\$ 7.00	\$ -	0.00%	\$ 0.0070	\$ 7.00	ŝ-	0.00%	\$ 0.0070	\$ 7.00	\$ -	0.00%
TOU - Off Peak	per kWh	640	\$ 0.0720	\$ 46.08	\$ 0.0720	\$ 46.08	\$ -	0.00%	\$ 0.0720	\$ 46.08	\$ -	0.00%	\$ 0.0720	\$ 46.08	\$ -	0.00%	\$ 0.0720	\$ 46.08	\$ -	0.00%	\$ 0.0720	\$ 46.08	\$ -	0.00%
TOU - Mid Peak	per kWh	180	\$ 0.1090	\$ 19.62	\$ 0.1090	\$ 19.62	\$ -	0.00%	\$ 0.1090	\$ 19.62	\$ -	0.00%	\$ 0.1090	\$ 19.62	\$ -	0.00%	\$ 0.1090	\$ 19.62	\$ -	0.00%	\$ 0.1090	\$ 19.62	\$ -	0.00%
TOU - On Peak	per kWh	180	\$ 0.1290	\$ 23.22	\$ 0.1290	\$ 23.22	\$ -	0.00%	\$ 0.1290	\$ 23.22	\$ -	0.00%	\$ 0.1290	\$ 23.22	\$ -	0.00%	\$ 0.1290	\$ 23.22	\$ -	0.00%	\$ 0.1290	\$ 23.22	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	600	\$ 0.0830	\$ 49.80	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	400	\$ 0.0970	\$ 38.80	\$ 0.0970	\$ 38.80	\$ -	0.00%	\$ 0.0970	\$ 38.80	\$ -	0.00%	\$ 0.0970	\$ 38.80	\$ -	0.00%	\$ 0.0970	\$ 38.80	\$ -	0.00%	\$ 0.0970	\$ 38.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$147.53		\$152.13	\$ 4.60	3.12%		\$ 153.48	\$ - \$ 1.35	0.89%	1	\$ 154.55	\$ 1.07	0.70%		\$ 155.52	\$ 0.97	0.62%		\$ 156.05	\$ 0.53	0.34%
HST			13%	\$ 19.18	13%	\$ 19.78	\$ 0.60	3.12%	13%	\$ 19.95	\$ 0.18	0.89%	13%	\$ 20.09	\$ 0.14	0.70%	13%	\$ 20.22	\$ 0.13	0.62%	13%	\$ 20.29	\$ 0.07	0.34%
Total Bill (including HST)			1370	\$166.71	1370	\$171.90	\$ 5.20	3.12%	1376	\$ 173.43	\$ 1.53	0.89%	1376	\$ 174.64	\$ 1.21	0.70%	1376	\$ 175.73	\$ 1.09	0.62%	1376	\$ 176.33	\$ 0.60	0.34%
Ontario Clean Energy Benefit				-\$ 16.67		-\$ 17.19	-\$ 0.52	3,12%		-\$ 17.34	-\$ 0.15	0.87%		-\$ 17.46	-\$ 0.12	0.69%		-\$ 17.57	-\$ 0.11	0.63%		-\$ 17.63	-\$ 0.06	0.34%
Total Bill on TOU (including				\$150.04		\$154.71	\$ 4.68	3.12%		\$ 156.09	\$ 1.38	0.89%		\$ 157.18	\$ 1.09	0.70%		\$ 158.16	\$ 0.98	0.62%		\$ 158.70	\$ 0.54	0.34%
					1				1		s -		1		s -		1		s -		-		s -	
Total Bill on RPP (before Taxes)				\$147.21		\$151.81	\$ 4.60	3.12%		\$ 153.16	\$ 1.35	0.89%		\$154.23	\$ 1.07	0.70%		\$ 155.20	\$ 0.97	0.63%		\$ 155.73	\$ 0.53	0.34%
HST			13%	\$ 19.14	13%		\$ 0.60	3.12%	13%	\$ 19.91	\$ 0.18	0.89%	13%	\$ 20.05	\$ 0.14	0.70%	13%	\$ 20.18	\$ 0.13	0.63%	13%	\$ 20.24	\$ 0.07	0.34%
Total Bill (including HST)				\$166.35		\$171.54	\$ 5.20	3.12%		\$ 173.07 -\$ 17.31	\$ 1.53	0.89%	1	\$ 174.28	\$ 1.21	0.70%		\$ 175.37	\$ 1.09	0.63%		\$ 175.97	\$ 0.60	0.34%
Ontario Clean Energy Benefit				-\$ 16.63		-\$ 17.15	-\$ 0.52	3.13%			-\$ 0.16	0.93%		-\$ 17.43	-\$ 0.12	0.69%		-\$ 17.54	-\$ 0.11	0.63%		-\$ 17.60	-\$ 0.06	0.34%
Total Bill on RPP (including				\$149.72		\$154.39	\$ 4.68	3.12%		\$ 155.76	\$ 1.37	0.89%		\$156.85	\$ 1.09	0.70%		\$ 157.83	\$ 0.98	0.63%		\$ 158.37	\$ 0.54	0.34%
Loss Factor (%)			3.08%	>	3.08%	]			3.08%	]			3.08%				3.08%	I			3.08%			

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#### Table 8-49: Bill Impacts – Residential at 1,500 kWh

		[	2014 R	ates	2015 Pr Rat		2015	vs 2014	2016 Pro Rat		2016 v	s 2015	2017 Pro Rat		2017 v	s 2016	2018 Pro Rate		2018 vs	s 2017	2019 Pr Rat		2019 vs	s 2018
	Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 14.9200		\$16.3800	\$ 16.38	\$ 1.46	9.79%	\$17.1300	\$ 17.13	\$ 0.75	4.58%	\$17.4900	\$ 17.49	\$ 0.36	2.10%		\$ 17.74	\$ 0.25	1.43%	\$18.2500	\$ 18.25	\$ 0.51	2.87%
Smart Meter Rate Adder	Monthly	1		\$ -		\$ -	\$ -			\$-	\$-			\$ -	\$ -			\$ -	\$-			\$ -	\$-	
Smart Meter Incremental Revenue	Monthly	1	\$ 1.4700	\$ 1.47	\$ -	\$ -	-\$ 1.47	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		+	\$ -	\$-		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	÷	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$-	\$-		\$ -	\$ -	\$ -		Ψ	\$ -	\$-		\$ -	\$ -	\$-	
Distribution Volumetric Rate	per kWh	1500	\$ 0.0147	\$ 22.05	\$ 0.0161	\$ 24.15	\$ 2.10	9.52%	\$ 0.0168	\$ 25.20	\$ 1.05	4.35%	\$ 0.0171	\$ 25.65	\$ 0.45	1.79%	\$ 0.0173	\$ 25.95	\$ 0.30	1.17%	\$ 0.0178	\$ 26.70	\$ 0.75	2.89%
Smart Meter Disposition Rider	Monthly	1	\$-	\$ -	\$ 0.0100	\$ 0.01	\$ 0.01			\$ -	-\$ 0.01	-100.00%		\$ -	\$ -			\$ -	\$-			\$ -	\$-	
LRAM & SSM Rate Rider	per kWh	1500		\$ -	-\$ 0.0001	-\$ 0.15	-\$ 0.15			\$ -	\$ 0.15	-100.00%		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -	
Rate Rider for Tax Change	per kWh	1500	-\$ 0.0001		\$ -	\$ -	\$ 0.15	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		Ψ	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass thro				\$ 38.33		\$ 40.39	\$ 2.06	5.37%		\$ 42.33	\$ 1.94	4.80%		\$ 43.14	\$ 0.81	1.91%		\$ 43.69	\$ 0.55	1.27%		\$ 44.95	\$ 1.26	2.88%
Deferral/Variance Account	per kWh	1500				-\$ 1.05	\$ 1.35	-56.25%	\$ -	\$ -	\$ 1.05	-100.00%	\$ -	\$ -	s -		Ψ	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kWh	1500			\$ 0.0012	\$ 1.80	\$ 2.12	-660.66%	\$ - 0	\$ -	-\$ 1.80	-100.00%	\$ -	\$ -	\$ -			\$ -	\$ -		\$ -	\$ -	\$ -	
1595	per kWh	1500		\$ -	\$ 0.0001	\$ 0.15	\$ 0.15	0.000/	\$ - \$0.000000	\$ -	-\$ 0.15	-100.00%	\$ -	\$ -	\$ - ©	0.0001	Ψ	\$ -	\$ - ¢	0.0001	\$ -	\$ -	\$ - \$ 0.00	0.000
Low Voltage Service Charge	per kWh	1500			\$0.00006	\$ 0.09	\$ - ¢	0.00%	\$0.00006	\$ 0.09	s -	0.00%	\$0.00006	\$ 0.09	\$ - ©	0.00%		\$ 0.09	\$ - ¢	0.00%	\$0.00006	\$ 0.09	-\$ 0.00	-0.08%
Line Losses on Cost of Power	Manufala	46.185		\$ 4.11	\$ 0.0889	\$ 4.11	\$ - \$ -	0.00%	\$ 0.0889	\$ 4.11 \$ 0.79	\$ - \$ -	0.00%	\$ 0.0889 \$ 0.7900	\$ 4.11	\$ - \$ -	0.00%	+	\$ 4.11 \$ 0.79	\$ - \$ -	0.00%	\$ 0.0889 \$ -	\$ 4.11 \$ -	\$ - \$ 0.70	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution	Monthly	1	\$ 0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	ъ -		\$ 0.7900	\$ 0.79	ъ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	ъ-		ə -	<u></u> р -	-\$ 0.79	
(includes Sub-Total A)				\$ 40.60		\$ 46.28	\$ 5.68	13.99%		\$ 47.32	\$ 1.04	2.25%		\$ 48.13	\$ 0.81	1.71%		\$ 48.68	\$ 0.55	1.14%		\$ 49.15	\$ 0.47	0.97%
RTSR - Network	per kWh	1546	\$ 0.0072	\$ 11.13	\$ 0.0076	\$ 11.75	\$ 0.62	5.56%	\$ 0.0078	\$ 12.06	\$ 0.31	2.63%	\$ 0.0081	\$ 12.52	\$ 0.46	3.85%	\$ 0.0084	\$ 12.99	\$ 0.46	3.70%	\$ 0.0086	\$ 13.30	\$ 0.31	2.38%
RTSR - Line and Transformation	per kWh	1546	\$ 0.0052	\$ 8.04	\$ 0.0056	\$ 8.66	\$ 0.62	7.69%	\$ 0.0057	\$ 8.81	\$ 0.15	1.79%	\$ 0.0058	\$ 8.97	\$ 0.15	1.75%	\$ 0.0060	\$ 9.28	\$ 0.31	3.45%	\$ 0.0061	\$ 9.43	\$ 0.15	1.67%
Connection Sub-Total C - Delivery	per kum	1040	φ 0.0002	φ 0.04	φ 0.0000	φ 0.00	φ 0.02	1.0370	\$ 0.0007	φ 0.01	φ 0.10	1.7570	φ 0.0000	φ 0.57	φ 0.10	1.7070	φ 0.0000	φ 5.20	φ 0.01	0.4070	φ 0.0001	ψ 3.40	φ 0.15	1.07 /0
(including Sub-Total B)				\$ 59.77		\$ 66.69	\$ 6.92	11.57%		\$ 68.19	\$ 1.50	2.26%		\$ 69.62	\$ 1.43	2.09%		\$ 70.94	\$ 1.32	1.90%		\$ 71.88	\$ 0.93	1.32%
Wholesale Market Service Charge	per kWh	1546	\$ 0.0044	\$ 6.80	\$ 0.0044	\$ 6.80	s -	0.00%	\$ 0.0044	\$ 6.80	s -	0.00%	\$ 0.0044	\$ 6.80	s -	0.00%	\$ 0.0044	\$ 6.80	s -	0.00%	\$ 0.0044	\$ 6.80	\$ -	0.00%
(WMSC) Rural and Remote Rate Protection	per kWh		\$ 0.0012		\$ 0.0012				\$ 0.0013				\$ 0.0013	• • • • •			\$ 0.0013				\$ 0.0013	,	·	
(RRRP)	per kwii	1546	φ 0.0012	\$ 1.86	\$ 0.0012	\$ 1.86	\$-	0.00%	\$ 0.0013	\$ 2.01	\$ 0.15	8.33%	φ 0.0013	\$ 2.01	\$-	0.00%	\$ 0.0013	\$ 2.01	\$-	0.00%	\$ 0.0013	\$ 2.01	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$-	0.00%
Debt Retirement Charge (DRC)	per kWh	1500	\$ 0.0070	\$ 10.50	\$ 0.0070	\$ 10.50	\$ -	0.00%	\$ 0.0070	\$ 10.50	\$ -	0.00%	\$ 0.0070	\$ 10.50	\$ -	0.00%	\$ 0.0070	\$ 10.50	\$ -	0.00%	\$ 0.0070	\$ 10.50	\$ -	0.00%
TOU - Off Peak	per kWh	960	\$ 0.0720	\$ 69.12	\$ 0.0720	\$ 69.12	\$ -	0.00%	\$ 0.0720	\$ 69.12	\$ -	0.00%	\$ 0.0720	\$ 69.12	\$ -	0.00%	\$ 0.0720	\$ 69.12	\$ -	0.00%	\$ 0.0720	\$ 69.12	\$ -	0.00%
TOU - Mid Peak	per kWh	270	\$ 0.1090	\$ 29.43	\$ 0.1090	\$ 29.43	\$ -	0.00%	\$ 0.1090	\$ 29.43	\$ -	0.00%	\$ 0.1090	\$ 29.43	\$ -	0.00%	\$ 0.1090	\$ 29.43	\$ -	0.00%	\$ 0.1090	\$ 29.43	\$ -	0.00%
TOU - On Peak	per kWh	270	\$ 0.1290	\$ 34.83	\$ 0.1290	\$ 34.83	\$ -	0.00%	\$ 0.1290	\$ 34.83	\$ -	0.00%	\$ 0.1290	\$ 34.83	s -	0.00%		\$ 34.83	\$ -	0.00%	\$ 0.1290	\$ 34.83	\$-	0.00%
Energy - RPP - Tier 1	per kWh	600	\$ 0.0830	\$ 49.80	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	900	\$ 0.0970	\$ 87.30	\$ 0.0970	\$ 87.30	\$ -	0.00%	\$ 0.0970	\$ 87.30	\$ -	0.00%	\$ 0.0970	\$ 87.30	\$ -	0.00%	\$ 0.0970	\$ 87.30	\$ -	0.00%	\$ 0.0970	\$ 87.30	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$212.56	T	\$219.48	\$ 6.92	3.25%	1	\$ 221.13	\$ 1.66	0.76%		\$ 222.56	\$ 1.43	0.65%		\$ 223.89	\$ 1.32	0.59%	1	\$ 224.82	\$ 0.93	0.42%
HST			13%		13%	\$ 28.53	\$ 0.90	3.25%	13%	\$ 28.75	\$ 0.22	0.76%	13%	\$ 28.93	\$ 0.19	0.65%		\$ 29.11	\$ 0.17	0.59%	13%		\$ 0.12	0.42%
Total Bill (including HST)			107	\$240.19		\$248.01	\$ 7.82	3.25%	1070	\$ 249.88	\$ 1.87	0.76%	1070	\$ 251.50	\$ 1.61	0.65%		\$ 252.99	\$ 1.50	0.59%	1070	\$ 254.05	\$ 1.06	0.42%
Ontario Clean Energy Benefit				-\$ 24.02		-\$ 24.80	-\$ 0.78	3.25%		-\$ 24.99	-\$ 0.19	0.77%		-\$ 25.15	-\$ 0.16	0.64%		\$ 25.30	-\$ 0.15	0.60%		-\$ 25.40	-\$ 0.10	0.40%
Total Bill on TOU (including				\$216.17		\$223.21	\$ 7.04	3.26%		\$ 224.89	\$ 1.68	0.75%		\$ 226.35	\$ 1.45	0.65%		\$ 227.69	\$ 1.35	0.59%		\$ 228.65	\$ 0.96	0.42%
									1		s -		1		S -				S -		1		S -	
Total Bill on RPP (before Taxes)			100	\$216.28	100/	\$223.20	\$ 6.92	3.20%	100/	\$ 224.85	\$ 1.66	0.74%	400/	\$ 226.28	\$ 1.43	0.64%		\$ 227.61	\$ 1.32	0.58%	1001	\$ 228.54	\$ 0.93	0.41%
HST			13%		13%	\$ 29.02	\$ 0.90	3.20%	13%	\$ 29.23	\$ 0.22	0.74%	13%	\$ 29.42	\$ 0.19	0.64%		\$ 29.59	\$ 0.17	0.58%	13%	\$ 29.71	\$ 0.12	0.41%
Total Bill (including HST)				\$244.39	1	\$252.21	\$ 7.82	3.20%		\$ 254.08	\$ 1.87	0.74%	1	\$ 255.70	\$ 1.61	0.64%		\$ 257.19	\$ 1.50	0.58%		\$ 258.25	\$ 1.06	0.41%
Ontario Clean Energy Benefit				-\$ 24.44		-\$ 25.22	-\$ 0.78	3.19%		-\$ 25.41	-\$ 0.19	0.75%		-\$ 25.57	-\$ 0.16	0.63%		\$ 25.72	-\$ 0.15	0.59%		-\$ 25.82	-\$ 0.10	0.39%
Total Bill on RPP (including				\$219.95		\$226.99	\$ 7.04	3.20%		\$ 228.67	\$ 1.68	0.74%		\$ 230.13	\$ 1.45	0.64%		\$ 231.47	\$ 1.35	0.58%		\$ 232.43	\$ 0.96	0.41%
<b>E 1 1 1 1 1 1 1 1 1 1</b>			0.000		0.000/	ı <u> </u>			0.000/	. <u> </u>			0.000/	. <u> </u>			0.000/				0.000/	т <u> </u>		
Loss Factor (%)		l	3.08%	D	3.08%	1			3.08%	Į			3.08%	l			3.08%				3.08%	1		

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#### Table 8-50: Bill Impacts – Residential at 2,000 kWh

		Γ	2014 F	ates	2015 Pro Rat		2015	vs 2014	2016 Pro Rat		2016	vs 2015	2017 Pr Ra	oposed tes	2017 v	/s 2016	2018 Pr Rat		2018 v	s 2017	2019 Pr Rat		2019 v	s 2018
	Charge Unit	Volume	Rate (\$)	Charge	Rate	Charge	\$ Change	% Change	Rate (\$)	Charge	\$ Chang	e %	Rate	Charge	\$ Change	%	Rate (\$)	Charge	\$ Change	%	Rate (\$)	Charge	\$ Change	%
Monthly Service Charge	Monthly	1 5	(\$) 5 14.9200	(\$) \$ 14.92	(\$) \$16.3800	(\$) \$ 16.38	\$ 1.46	9.79%	( <b>a</b> ) \$17,1300	(\$) \$ 17.13	\$ 0.7	4.58%	(\$) \$17,4900	(\$) \$ 17.49	\$ 0.36	2.10%	( <b>\$</b> ) \$17.7400	(\$) \$ 17.74	\$ 0.25	1.43%	( <b>a</b> ) \$18,2500	(\$) \$ 18.25	\$ 0.51	2.87%
Smart Meter Rate Adder	Monthly	1	,	\$ -	\$10.0000	\$ -	\$ -	0.1070	¢	\$ -	\$ -		•	\$ -	\$ -	2.1070	¢	\$ -	\$ -	1.1070	\$ 10.2000	\$ -	\$ -	2.07 /0
Smart Meter Incremental Revenue	Monthly	1 5	6 1.4700	\$ 1.47	\$ -	\$ -	-\$ 1.47	-100.00%	s -	\$ -	ŝ.		s -	\$ -	ŝ -		s -	\$-	\$ -		s -	\$ -	\$-	
Recovery of Green Energy Act	Monthly	1	6 0.0400		\$ -	š -	-\$ 0.04	-100.00%	š -	\$ -	\$ -		ŝ -	\$ -	\$ -		ŝ -	\$ -	\$ -		š -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	2000	6 0.0147		\$ 0.0161	\$ 32.20	\$ 2.80	9.52%	\$ 0.0168	\$ 33.60	\$ 1.4	4.35%	\$ 0.0171	\$ 34.20	\$ 0.60	1.79%	\$ 0.0173	\$ 34.60	\$ 0.40	1.17%	\$ 0.0178	\$ 35.60	\$ 1.00	2.89%
Smart Meter Disposition Rider	Monthly	1 5	6 -	\$ -	\$ 0.0100	\$ 0.01	\$ 0.01			\$ -	-\$ 0.0	-100.00%	• • •	\$ -	\$ -			\$ -	\$ -			\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	2000		\$ -	-\$ 0.0001	-\$ 0.20	-\$ 0.20			\$ -	\$ 0.2	0 -100.00%		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -	
Rate Rider for Tax Change	per kWh	2000 -	0.0001	-\$ 0.20	\$ -	\$-	\$ 0.20	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass thro	ough)			\$ 45.63		\$ 48.39	\$ 2.76	6.05%		\$ 50.73	\$ 2.3	4.84%		\$ 51.69	\$ 0.96	1.89%		\$ 52.34	\$ 0.65	1.26%		\$ 53.85	\$ 1.51	2.88%
Deferral/Variance Account	per kWh	2000 - 5	0.0016	-\$ 3.20	-\$ 0.0007	-\$ 1.40	\$ 1.80	-56.25%	\$ -	\$ -	\$ 1.4	0 -100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kWh	2000 - 5	6 0.0002		\$ 0.0012	\$ 2.40	\$ 2.83	-660.66%	\$ -	\$ -	-\$ 2.4		\$ -	\$ -	\$ -		\$ -	\$-	\$ -		\$ -	\$-	\$-	
1595	per kWh	2000 \$	ş -	\$ -	\$ 0.0001	\$ 0.20	\$ 0.20		\$ -	\$ -	-\$ 0.2		\$ -	\$ -	\$ -		\$ -	\$-	\$-		\$ -	\$-	\$ -	
Low Voltage Service Charge	per kWh	2000	6 0.00006			\$ 0.12	\$ -	0.00%	\$0.00006	\$ 0.12	\$ -	0.00%			\$ -	0.00%	\$0.00006	\$ 0.12	\$ -	0.00%	\$0.00006	\$ 0.12	-\$ 0.00	-0.08%
Line Losses on Cost of Power		61.58	0.0889		\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1 5	0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ -	\$-	-\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 48.39		\$ 55.98	\$ 7.59	15.68%		\$ 57.12	\$ 1.1	2.04%		\$ 58.08	\$ 0.96	1.68%		\$ 58.73	\$ 0.65	1.12%		\$ 59.45	\$ 0.72	1.23%
RTSR - Network	per kWh	2062 \$	0.0072	\$ 14.84	\$ 0.0076	\$ 15.67	\$ 0.82	5.56%	\$ 0.0078	\$ 16.08	\$ 0.4	2.63%	\$ 0.0081	\$ 16.70	\$ 0.62	3.85%	\$ 0.0084	\$ 17.32	\$ 0.62	3.70%	\$ 0.0086	\$ 17.73	\$ 0.41	2.38%
RTSR - Line and Transformation	per kWh	2062	6 0.0052	\$ 10.72	\$ 0.0056	\$ 11.54	\$ 0.82	7.69%	\$ 0.0057	\$ 11.75	\$ 0.2	1.79%	\$ 0.0058	\$ 11.96	\$ 0.21	1.75%	\$ 0.0060	\$ 12.37	\$ 0.41	3.45%	\$ 0.0061	\$ 12.58	\$ 0.21	1.67%
Connection Sub-Total C - Delivery				A 70.05		A		10.100/		A 04.05		0.4494		A 00 70		0.40%		A	A 4 60	1.0.494		A 00 75		4.5494
(including Sub-Total B)				\$ 73.95		\$ 83.19	\$ 9.24	12.49%		\$ 84.95	\$ 1.7	6 2.11%		\$ 86.73	\$ 1.78	2.10%		\$ 88.41	\$ 1.68	1.94%		\$ 89.75	\$ 1.34	1.51%
Wholesale Market Service Charge (WMSC)	per kWh	2062	6 0.0044	\$ 9.07	\$ 0.0044	\$ 9.07	\$-	0.00%	\$ 0.0044	\$ 9.07	\$-	0.00%	\$ 0.0044	\$ 9.07	\$ -	0.00%	\$ 0.0044	\$ 9.07	\$-	0.00%	\$ 0.0044	\$ 9.07	\$-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	2062	6 0.0012	\$ 2.47	\$ 0.0012	\$ 2.47	\$-	0.00%	\$ 0.0013	\$ 2.68	\$ 0.2	8.33%	\$ 0.0013	\$ 2.68	\$-	0.00%	\$ 0.0013	\$ 2.68	\$-	0.00%	\$ 0.0013	\$ 2.68	\$-	0.00%
Standard Supply Service Charge	Monthly	1 5	0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	<b>\$</b> -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	2000 \$	6 0.0070	\$ 14.00	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	<b>\$</b> -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	1280 \$	0.0720	\$ 92.16	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$-	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%
TOU - Mid Peak	per kWh	360 \$	6 0.1090		\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$-	0.00%	\$ 0.1090		\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%
TOU - On Peak	per kWh	360 \$	0.1290		\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290		\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$-	0.00%
Energy - RPP - Tier 1	per kWh	600 \$	0.0830		\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	1400 \$	6 0.0970	\$135.80	\$ 0.0970	\$135.80	\$-	0.00%	\$ 0.0970	\$ 135.80	ş -	0.00%	\$ 0.0970	\$ 135.80	Ş -	0.00%	\$ 0.0970	\$135.80	ş -	0.00%	\$ 0.0970	\$135.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$277.59		\$286.82	\$ 9.24	3.33%	1	\$ 288.79	\$ 1.9	6 0.68%	1	\$ 290.57	\$ 1.78	0.62%		\$ 292.25	\$ 1.68	0.58%	1	\$ 293.59	\$ 1.34	0.46%
HST			139	\$ 36.09	13%		\$ 1.20	3.33%	13%	\$ 37.54	\$ 0.2		13%	\$ 37.77	\$ 0.23	0.62%	13%		\$ 0.22	0.58%	13%	\$ 38.17	\$ 0.17	0.46%
Total Bill (including HST)				\$313.67		\$324.11	\$ 10.44	3.33%		\$ 326.33	\$ 2.2			\$ 328.35	\$ 2.02	0.62%		\$ 330.25	\$ 1.90	0.58%		\$ 331.76	\$ 1.51	0.46%
Ontario Clean Energy Benefit				-\$ 31.37		-\$ 32.41	-\$ 1.04	3.32%		-\$ 32.63	-\$ 0.2			-\$ 32.83	-\$ 0.20	0.61%		-\$ 33.02	- <b>\$</b> 0.19	0.58%		-\$ 33.18	-\$ 0.16	0.48%
Total Bill on TOU (including				\$282.30		\$291.70	\$ 9.40	3.33%		\$ 293.70	\$ 2.0			\$ 295.52	\$ 1.82	0.62%		\$ 297.23	\$ 1.71	0.58%		\$ 298.58	\$ 1.35	0.45%
T.(.) D'II				A 005 05	1	0004.50	<b>A A A A</b>	0.049/		A 000 55	S -	0.070/		A 000 00	S -	0.000/	1	A 000 04	<u>\$</u> -	0.50%		A 004 05	\$ -	0.450/
Total Bill on RPP (before Taxes)			100	\$285.35	100/	\$294.58	\$ 9.24	3.24%	100/	\$ 296.55	\$ 1.9		100/	\$ 298.33	\$ 1.78	0.60%	100/	\$ 300.01	\$ 1.68	0.56%	1000	\$ 301.35	\$ 1.34	0.45%
HST Total Bill (includion UST)			139	\$ 37.09	13%	\$ 38.30	\$ 1.20	3.24%	13%	\$ 38.55	\$ 0.2		13%	\$ 38.78	\$ 0.23	0.60%	13%	\$ 39.00	\$ 0.22	0.56%	13%	\$ 39.18	\$ 0.17	0.45% 0.45%
Total Bill (including HST) Ontario Clean Energy Benefit				\$322.44		\$332.88	\$ 10.44 -\$ 1.05	3.24%	1	\$ 335.10 -\$ 33.51	\$ 2.2 -\$ 0.2			\$ 337.12	\$ 2.02	0.60%		\$ 339.02	\$ 1.90 -\$ 0.19	0.56% 0.56%	1	\$ 340.53	\$ 1.51 -\$ 0.15	0.45%
				-\$ 32.24		-\$ 33.29	+	3.26%						-\$ 33.71	-\$ 0.20	0.60%		-\$ 33.90				-\$ 34.05		
Total Bill on RPP (including				\$290.20		\$299.59	\$ 9.39	3.24%		\$ 301.59	\$ 2.0	0.67%		\$ 303.41	\$ 1.82	0.60%		\$ 305.12	\$ 1.71	0.56%		\$ 306.48	\$ 1.36	0.45%
Loss Factor (%)			3.08%	b	3.08%	]			3.08%				3.08%	]			3.08%	]			3.08%	[		

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#### Table 8-51: Bill Impacts – GS < 50 kW at 1,000 kWh

		[	2014	Rates	2015 Prop	osed Rates	2015	vs 2014	2016 Prope	osed Rates	2016 v	s 2015	2017 Prop	osed Rates	2017 vs	2016	2018 Prope	osed Rates	2018 v	s 2017	2019 Propo	sed Rates	2019 vs	2018
	Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 33.2100		\$41.3300	\$ 41.33	\$ 8.12	24.45%	\$43.2600	\$ 43.26	\$ 1.93	4.67%	\$44.2800	\$ 44.28	\$ 1.02	2.36%	\$44.9100	\$ 44.91	\$ 0.63	1.42%	\$46.2000	\$ 46.20	\$ 1.29	2.87%
Smart Meter Rate Adder	Monthly	1		\$ -		\$ -	\$ -			\$ -	\$ -			<b>\$</b> -	\$ -			\$ -	\$ -			\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 3.6200	\$ 3.62	\$ -	\$ -	-\$ 3.62	-100.00%	\$ -	\$ -	s - s -		\$ -	s -	\$ - \$ -		\$ - \$ -	\$ -	\$ -		5 -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400		\$ -	\$ - \$ 10.70	-\$ 0.04	-100.00%	\$ -	\$ -	Ŷ	4.070/	\$ -	\$ -	Ŷ	0.000/		\$ -	\$ -	4 7 404	\$ -	\$ -	\$ -	0.500/
Distribution Volumetric Rate	per kWh	1000	\$ 0.0086	\$ 8.60	\$ 0.0107 \$ 2.3000	φ 10.70	\$ 2.10 \$ 2.30	24.42%	\$ 0.0112	\$ 11.20	\$ 0.50 -\$ 2.30	4.67% -100.00%	\$ 0.0115	\$ 11.50	\$ 0.30 \$ -	2.68%	\$ 0.0117	\$ 11.70	\$ 0.20 \$ -	1.74%	\$ 0.0120	\$ 12.00	\$ 0.30	2.56%
Smart Meter Disposition Rider LRAM & SSM Rate Rider	Monthly	1000	ъ -	ъ - с		\$ 2.30 -\$ 0.10	+			ф -	-\$ 2.30 \$ 0.10	-100.00%		ъ -	\$ - \$ -			ъ - с	5 - 5 -			ъ -	\$ - \$ -	
	per kWh		¢ 0.0004	5 - 6 0.40	-\$ 0.0001	-\$ 0.10	-\$ 0.10	400.000/	¢	ф -	\$ 0.10	-100.00%	¢	ъ -	s -		¢	ъ - с	s -			ъ -	ъ-	
Rate Rider for Tax Change Sub-Total A (excluding pass through the format of the format oo the format of the format oo the format	per kWh	1000	-\$ 0.0001	-\$ 0.10 \$ 45.37	ъ -	\$ 54.23	\$ 0.10 \$ 8.86	-100.00% 19.53%	ъ -	\$ 54.46	\$ 0.23	0.42%	ъ -	\$ <u>55.78</u>	\$ 1.32	2.42%	\$ -	\$ 56.61	\$ 0.83	1.49%	ъ -	\$ 58.20	\$ 1.59	2.81%
Deferral/Variance Account	per kWh	1000	-\$ 0.0016		-\$ 0.0009	-\$ 0.90	\$ 0.71	-44.05%	¢	\$ 04.40 ¢	\$ 0.23	-100.00%	¢	\$ 55.76 ¢	\$ 1.32	2.42%	\$ -	\$ 50.01 ¢	\$ 0.05	1.49%	s -	\$ 56.20 ¢	\$ 1.59	2.01%
Global Adjustment Sub-Account	per kWh	1000			\$ 0.0009	\$ 1.20	\$ 1.41	-668.58%	э- \$-	\$ - \$ -	-\$ 1.20	-100.00%	ф - \$-	÷ .	\$ - \$ -		э - \$ -	ş - \$ -	\$ - \$ -		s -	\$ .	\$ - \$ -	
1595	per kWh	1000		\$ 0.21 ¢	\$ 0.0012	\$ 0.10	\$ 0.10	-000.3078	\$ - \$ -	\$ - \$ -	-\$ 0.10	-100.00%	φ - \$ -	ф. –	\$ - \$ -		\$ - \$ -	¢ .	\$ - \$ -		¢ .	÷ -	\$ - \$ -	
Low Voltage Service Charge	per kWh	1000	\$ 0.00006	\$ 0.06	\$0.00006	\$ 0.06	\$ 0.10	0.00%	\$0.00006	\$ 0.06	\$ 0.10	0.00%	Ŧ	\$ 0.06	\$ - \$ -	0.00%	\$0.00006	\$ 0.06	s -	0.00%	\$0.00006	\$ 0.06	\$ - \$ -	0.00%
Line Losses on Cost of Power	per kwin	30,79	\$ 0.00000	\$ 2.74	\$ 0.0889	\$ 2.74	\$ - \$ -	0.00%	\$ 0.0889	\$ 2.74	ş - \$ -	0.00%	\$ 0.0889	\$ 2.74	э- \$-	0.00%	\$ 0.0889	\$ 2.74	э- S-	0.00%	\$ 0.0889	\$ 2.74	\$ - \$ -	0.00%
Smart Meter Entity Charge	Monthly	30.73	\$ 0.7880		\$ 0.7880	\$ 0.79	¢ .	0.0078	\$ 0.7880		s -	0.00 %	\$ 0.7880		\$ - \$ -	0.00 %	\$ 0.7880	\$ 0.79	\$ - \$ -	0.0076	\$ 0.0003	\$ 2.74 ¢	-\$ 0.79	0.0078
Sub-Total B - Distribution	WORLIN		\$ 0.7000		\$ 0.7880		- v		\$ 0.7860				\$ 0.7000		Ŧ		\$ 0.7000				φ -	φ -	4 0.10	
(includes Sub-Total A)				\$ 47.14		\$ 58.22	\$ 11.08	23.51%		\$ 58.05	-\$ 0.17	-0.29%		\$ 59.37	\$ 1.32	2.27%		\$ 60.20	\$ 0.83	1.40%		\$ 61.00	\$ 0.80	1.33%
RTSR - Network	per kWh	1031	\$ 0.0063	\$ 6.49	\$ 0.0065	\$ 6.70	\$ 0.21	3.17%	\$ 0.0067	\$ 6.91	\$ 0.21	3.08%	\$ 0.0069	\$ 7.11	\$ 0.21	2.99%	\$ 0.0072	\$ 7.42	\$ 0.31	4.35%	\$ 0.0074	\$ 7.63	\$ 0.21	2.78%
RTSR - Line and Transformation																								
Connection	per kWh	1031	\$ 0.0047	\$ 4.84	\$ 0.0051	\$ 5.26	\$ 0.41	8.51%	\$ 0.0052	\$ 5.36	\$ 0.10	1.96%	\$ 0.0053	\$ 5.46	\$ 0.10	1.92%	\$ 0.0054	\$ 5.57	\$ 0.10	1.89%	\$ 0.0055	\$ 5.67	\$ 0.10	1.85%
Sub-Total C - Delivery				\$ 58.47		\$ 70.17	\$ 11.70	20.01%		\$ 70.31	e 0.14	0.20%		¢ 74.04	\$ 1.62	2.32%		\$ 73.40	6 4 24	1.73%		\$ 74.20	e 1 11	1.52%
(including Sub-Total B)				\$ 58.47		\$ 70.17	\$ 11.70	20.01%		\$ 70.31	\$ 0.14	0.20%		\$ 71.94	\$ 1.63	2.32%		\$ 73.18	\$ 1.24	1.73%		\$ 74.30	\$ 1.11	1.52%
Wholesale Market Service Charge (WMSC)	per kWh	1031	\$ 0.0044	\$ 4.54	\$ 0.0044	\$ 4.54	\$ -	0.00%	\$ 0.0044	\$ 4.54	\$ -	0.00%	\$ 0.0044	\$ 4.54	\$ -	0.00%	\$ 0.0044	\$ 4.54	\$ -	0.00%	\$ 0.0044	\$ 4.54	\$-	0.00%
Rural and Remote Rate Protection	per kWh	1031	\$ 0.0012	\$ 1.24	\$ 0.0012	\$ 1.24	s -	0.00%	\$ 0.0013	\$ 1.34	\$ 0.10	8.33%	\$ 0.0013	\$ 1.34	\$ -	0.00%	\$ 0.0013	\$ 1.34	s -	0.00%	\$ 0.0013	\$ 1.34	s -	0.00%
(RRRP) Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	per kWh	1000	• • • • • •		\$ 0.2500	\$ 0.25 \$ 7.00	s -	0.00%	\$ 0.2500	\$ 0.25 \$ 7.00	э- \$-	0.00%	\$ 0.2500	\$ 0.25 \$ 7.00	э- \$-	0.00%	\$ 0.2500	\$ 0.25 \$ 7.00	э- S-	0.00%	\$ 0.2500	\$ 0.25 \$ 7.00	ş - \$ -	0.00%
TOU - Off Peak	per kWh	640	\$ 0.0720		\$ 0.0720	\$ 46.08	\$ -	0.00%	\$ 0.0070	\$ 46.08	\$ - \$ -	0.00%	\$ 0.0070	\$ 46.08	\$ - \$ -	0.00%	\$ 0.0070	\$ 46.08	\$ - \$ -	0.00%	\$ 0.0720	\$ 46.08	\$ -	0.00%
TOU - Mid Peak	per kWh	180	\$ 0.1090		\$ 0.1090	\$ 19.62	\$ - \$ -	0.00%	\$ 0.1090	\$ 19.62	\$ - \$ -	0.00%	\$ 0.1090	\$ 19.62	\$ - \$ -	0.00%	\$ 0.1090	\$ 19.62	s -	0.00%	\$ 0.1090	\$ 19.62	\$ - \$ -	0.00%
TOU - On Peak	per kWh	180	\$ 0.1290		\$ 0.1290	\$ 23.22	\$ -	0.00%	\$ 0.1090	\$ 23.22	\$ - \$ -	0.00%	\$ 0.1030	\$ 23.22	\$ - \$	0.00%	\$ 0.1090	\$ 23.22	\$ - \$ -	0.00%	\$ 0.1290	\$ 23.22	\$ - \$ -	0.00%
Energy - RPP - Tier 1	per kWh	750			\$ 0.0830	\$ 62.25	ŝ.	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	250			\$ 0.0970	\$ 24.25	ŝ.	0.00%	\$ 0.0000	\$ 24.25	\$ .	0.00%	\$ 0.0030	\$ 24.25	φ - ¢ -	0.00%	\$ 0.0000	\$ 24.25	÷ -	0.00%	\$ 0.0030	\$ 24.25	\$ .	0.00%
	per kwiii	230	\$ 0.0570		\$ 0.0510		Ŷ		\$ 0.0070		ş -		\$ 0.0570		\$ -		\$ 0.0010	; <u>-</u>	ş -		\$ 0.0570		ş -	
Total Bill on TOU (before Taxes)				\$ 160.42		\$ 172.12	\$ 11.70	7.29%		\$ 172.36	\$ 0.24	0.14%		\$ 173.99	\$ 1.63	0.95%		\$ 175.23	\$ 1.24	0.71%		\$ 176.34	\$ 1.11	0.63%
HST			139	\$ 20.85	13%	\$ 22.38	\$ 1.52	7.29%	13%		\$ 0.03	0.14%	13%	\$ 22.62	\$ 0.21	0.95%	13%	\$ 22.78	\$ 0.16	0.71%	13%		\$ 0.14	0.63%
Total Bill (including HST)				\$ 181.27		\$ 194.49	\$ 13.22	7.29%		\$ 194.76	\$ 0.27	0.14%		\$ 196.61	\$ 1.84	0.95%		\$ 198.01	\$ 1.40	0.71%		\$ 199.26	\$ 1.26	0.63%
Ontario Clean Energy Benefit				-\$ 18.13		-\$ 19.45	-\$ 1.32	7.28%		-\$ 19.48	-\$ 0.03	0.15%		-\$ 19.66	-\$ 0.18	0.92%		-\$ 19.80	-\$ 0.14	0.71%		\$ 19.93	-\$ 0.13	0.66%
Total Bill on TOU (including				\$ 163.14		\$ 175.04	\$ 11.90	7.29%		\$ 175.28	\$ 0.24	0.14%		\$ 176.95	\$ 1.66	0.95%		\$ 178.21	\$ 1.26	0.71%		\$ 179.33	\$ 1.13	0.63%
Total Bill on RPP (before Taxes)				\$ 158.00		\$ 169.70	\$ 11.70	7.40%		\$ 169.94	\$ 0.24	0.14%		\$ 171.57	\$ - \$ 1.63	0.96%		\$ 172.81	\$ - \$ 1.24	0.72%		\$ 173.92	<u>s</u> - \$ 1.11	0.64%
HST			100	\$ 20.54	13%		\$ 1.52	7.40%	13%			0.14%	139/	\$ 22.30			129/	\$ 22.47	\$ 0.16	0.72%	120/		\$ 0.14	0.64%
Total Bill (including HST)			13%	\$ 20.54 \$ 178.54	13%	\$ 22.06 \$ 191.76	\$ 13.22	7.40%	13%	\$ 22.09 \$ 192.03	\$ 0.03 \$ 0.27	0.14%	13%	\$ 22.30 \$ 193.87	\$ 0.21 \$ 1.84	0.96% 0.96%	13%	\$ 22.47 \$ 195.27	\$ 0.16	0.72%	13%		\$ 0.14 \$ 1.26	0.64%
Ontario Clean Energy Benefit				\$ 178.54 -\$ 17.85		-\$ 191.76	-\$ 1.33	7.40%			-\$ 0.02	0.14%			-\$ 0.19	0.96%			-\$ 0.14	0.72%		φ 130.55 <b>10.65</b>	•	0.64%
Total Bill on RPP (including				-\$ 17.85 \$ 160.69		-\$ 19.18 \$ 172.58	-\$ 1.33 \$ 11.89	7.45%		-\$ 19.20 \$ 172.83	-\$ 0.02 \$ 0.25	0.10%		-\$ 19.39 \$ 174.48	-\$ 0.19 \$ 1.65	0.99%		-\$ 19.53 \$ 175.74	-\$ 0.14 \$ 1.26	0.72%		\$ 176.88	-\$ 0.12 \$ 1.14	0.61%
				a 160.69		a 172.58	ə 11.89	7.40%		ə 172.83	ə 0.25	0.15%		ə 174.48	ə 1.65	0.96%		ə 1/5./4	ə 1.20	0.72%		ə 170.88	ə 1.14	0.65%
Loss Factor (%)		[	3.08%	>	3.08%	]			3.08%				3.08%				3.08%				3.08%			

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#### Table 8-52: Bill Impacts – GS < 50 kW at 2,000 kWh

		[	2014	Rates	2015 Prop	osed Rates	2015	vs 2014	2016 Prop	osed Rates	2016 v	rs 2015	2017 Propo	osed Rates	2017 vs	2016	2018 Prop	osed Rates	2018 v	s 2017	2019 Propo	sed Rates	2019 vs	2018
	Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 33.2100	(1)	\$41.3300	\$ 41.33	\$ 8.12	24.45%	\$43.2600	\$ 43.26	\$ 1.93	4.67%	\$44.2800	\$ 44.28	\$ 1.02	2.36%	\$44.9100	\$ 44.91	\$ 0.63	1.42%	\$46.2000	\$ 46.20	\$ 1.29	2.87%
Smart Meter Rate Adder	Monthly	1		\$ -		\$-	\$ -			\$ -	\$ -			\$-	\$ -			\$-	\$ -			\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 3.6200	\$ 3.62	\$ -	\$ -	-\$ 3.62	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$-	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	2000	\$ 0.0086	\$ 17.20	\$ 0.0107	\$ 21.40	\$ 4.20	24.42%	\$ 0.0112	\$ 22.40	\$ 1.00	4.67%	\$ 0.0115	\$ 23.00	\$ 0.60	2.68%	\$ 0.0117	\$ 23.40	\$ 0.40	1.74%	\$ 0.0120	\$ 24.00	\$ 0.60	2.56%
Smart Meter Disposition Rider	Monthly	1	\$-	\$ -	\$ 2.3000	\$ 2.30	\$ 2.30			\$ -	-\$ 2.30	-100.00%		\$-	\$ -			\$-	\$ -			\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	2000		\$ -	-\$ 0.0001	-\$ 0.20	-\$ 0.20			\$ -	\$ 0.20	-100.00%		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -	
Rate Rider for Tax Change	per kWh	2000	-\$ 0.0001		\$ -	\$ -	\$ 0.20	-100.00%	\$ -	\$ -	\$ -		\$ -	\$-	\$ -		\$ -	\$-	\$ -		\$ -	\$-	ş -	
Sub-Total A (excluding pass through	ugh)			\$ 53.87		\$ 64.83	\$ 10.96	20.35%		\$ 65.66	\$ 0.83	1.28%		\$ 67.28	\$ 1.62	2.47%		\$ 68.31	\$ 1.03	1.53%		\$ 70.20	\$ 1.89	2.77%
Deferral/Variance Account	per kWh	2000			-\$ 0.0009	-\$ 1.80	\$ 1.42	-44.05%	\$ -	\$ -	\$ 1.80	-100.00%	\$ -	\$ -	\$ -		\$ -	\$-	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kWh	2000		-\$ 0.42	\$ 0.0012	\$ 2.40	\$ 2.82	-668.58%	\$ -	\$ -	-\$ 2.40	-100.00%	\$ -	\$-	\$ -		\$ -	\$-	\$ -		\$ -	\$ -	\$ -	
1595	per kWh	2000	\$ -	\$ -	\$ 0.0001	\$ 0.20	\$ 0.20		\$ -	\$ -	-\$ 0.20	-100.00%	\$ -	\$ -	\$ -		\$ -	\$-	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	2000	\$ 0.00006		\$0.00006	\$ 0.12	\$ -	0.00%	\$0.00006	\$ 0.12	\$ -	0.00%		\$ 0.12	\$ -	0.00%	\$0.00006	\$ 0.12	\$ -	0.00%	\$0.00006	\$ 0.12	\$ -	0.00%
Line Losses on Cost of Power		61.58	\$ 0.0889	\$ 5.48	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ 0.7880	\$ 0.79	\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79	
Sub-Total B - Distribution				\$ 56.61		\$ 72.01	\$ 15.40	27.20%		\$ 72.04	\$ 0.03	0.04%		\$ 73.66	\$ 1.62	2.25%		\$ 74.69	\$ 1.03	1.40%		\$ 75.80	\$ 1.10	1.48%
(includes Sub-Total A)						•								•					•				•	
RTSR - Network	per kWh	2062	\$ 0.0063	\$ 12.99	\$ 0.0065	\$ 13.40	\$ 0.41	3.17%	\$ 0.0067	\$ 13.81	\$ 0.41	3.08%	\$ 0.0069	\$ 14.22	\$ 0.41	2.99%	\$ 0.0072	\$ 14.84	\$ 0.62	4.35%	\$ 0.0074	\$ 15.26	\$ 0.41	2.78%
RTSR - Line and Transformation	per kWh	2062	\$ 0.0047	\$ 9.69	\$ 0.0051	\$ 10.51	\$ 0.82	8.51%	\$ 0.0052	\$ 10.72	\$ 0.21	1.96%	\$ 0.0053	\$ 10.93	\$ 0.21	1.92%	\$ 0.0054	\$ 11.13	\$ 0.21	1.89%	\$ 0.0055	\$ 11.34	\$ 0.21	1.85%
Connection						-	-		-		-			-			-	-	-		-			
Sub-Total C - Delivery				\$ 79.29		\$ 95.93	\$ 16.64	20.98%		\$ 96.58	\$ 0.65	0.68%		\$ 98.81	\$ 2.24	2.32%		\$ 100.67	\$ 1.85	1.88%		\$ 102.39	\$ 1.72	1.71%
(including Sub-Total B) Wholesale Market Service Charge	per kWh		\$ 0.0044		\$ 0.0044		-		\$ 0.0044				\$ 0.0044				\$ 0.0044	-	-		\$ 0.0044			
(WMSC)	per kwii	2062	φ 0.0044	\$ 9.07	\$ 0.0044	\$ 9.07	\$ -	0.00%	\$ 0.0044	\$ 9.07	\$ -	0.00%	\$ 0.0044	\$ 9.07	\$ -	0.00%	\$ 0.0044	\$ 9.07	\$ -	0.00%	\$ 0.0044	\$ 9.07	\$-	0.00%
	per kWh		\$ 0.0012		\$ 0.0012				\$ 0.0013				\$ 0.0013				\$ 0.0013				\$ 0.0013			
(RRRP)		2062		\$ 2.47		\$ 2.47	\$ -	0.00%		\$ 2.68	\$ 0.21	8.33%		\$ 2.68	\$ -	0.00%		\$ 2.68	\$ -	0.00%		\$ 2.68	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	2000	\$ 0.0070	\$ 14.00	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	1280	\$ 0.0720	\$ 92.16	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%
TOU - Mid Peak	per kWh	360	\$ 0.1090	\$ 39.24	\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%
TOU - On Peak	per kWh	360	\$ 0.1290	\$ 46.44	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	1250	\$ 0.0970	\$ 121.25	\$ 0.0970	\$ 121.25	\$ -	0.00%	\$ 0.0970	\$ 121.25	\$ -	0.00%	\$ 0.0970	\$ 121.25	\$ -	0.00%	\$ 0.0970	\$ 121.25	\$ -	0.00%	\$ 0.0970	\$ 121.25	\$ -	0.00%
Total Bill on TOLL (before Tours)				\$ 282.93		£ 200 EC	\$ 16.64	E 00%/		\$ 200.40	\$ 0.85	0.29%		\$ 302.66	\$ -	0.759/		£ 204.54	\$ -	0.64%		\$ 206.22	\$ -	0.56%
Total Bill on TOU (before Taxes)			400		400/	\$ 299.56		5.88%	400/	\$ 300.42	÷ 0.00		400/		\$ 2.24	0.75%	400/	\$ 304.51	\$ 1.85	0.61%	400/	\$ 306.23	\$ 1.72	0.56%
HST			13%	\$ 36.78 \$ 319.71	13%	\$ 38.94 \$ 338.51	\$ 2.16 \$ 18.80	5.88%	13%	\$ 39.05 \$ 339.47	\$ 0.11 \$ 0.97	0.29%	13%	\$ 39.35 \$ 342.00	\$ 0.29	0.75%	13%	\$ 39.59 \$ 344.10	\$ 0.24	0.61% 0.61%	13%	\$ 39.81 \$ 346.04	\$ 0.22 \$ 1.94	0.56%
Total Bill (including HST) Ontario Clean Energy Benefit								5.88%				0.29%		• • • • •	\$ 2.53	0.75%			\$ 2.10					0.56%
				-\$ 31.97		-\$ 33.85	-\$ 1.88	5.88%		-\$ 33.95	-\$ 0.10	0.30%		-\$ 34.20	-\$ 0.25	0.74%		-\$ 34.41	-\$ 0.21	0.61%		\$ 34.60	-\$ 0.19	0.55%
Total Bill on TOU (including				\$ 287.74		\$ 304.66	\$ 16.92	5.88%		\$ 305.52	\$ 0.87	0.28%		\$ 307.80	\$ 2.28	0.75%		\$ 309.69	\$ 1.89	0.61%	-	\$ 311.44	\$ 1.75	0.57%
Total Bill on RPP (before Taxes)				\$ 288.59		\$ 305.22	\$ 16.64	5.76%		\$ 306.08	\$ 0.85	0.28%		\$ 308.32	\$ 2.24	0.73%		\$ 310.17	\$ 1.85	0.60%		\$ 311.89	\$ 1.72	0.55%
HST			13%	\$ 37.52	13%		\$ 2.16	5.76%	13%		\$ 0.11	0.28%	13%		\$ 0.29	0.73%	13%		\$ 0.24	0.60%	13%		\$ 0.22	0.55%
Total Bill (including HST)				\$ 326.10		\$ 344.90	\$ 18.80	5.76%		\$ 345.87	\$ 0.97	0.28%		\$ 348.40	\$ 2.53	0.73%		\$ 350.49	\$ 2.10	0.60%		\$ 352.44	\$ 1.94	0.55%
Ontario Clean Energy Benefit				-\$ 32.61		-\$ 34.49	-\$ 1.88	5.77%		-\$ 34.59	-\$ 0.10	0.29%		-\$ 34.84	-\$ 0.25	0.72%		-\$ 35.05	-\$ 0.21	0.60%		\$ 35.24	-\$ 0.19	0.54%
Total Bill on RPP (including				\$ 293.49		\$ 310.41	\$ 16.92	5.76%		\$ 311.28	\$ 0.87	0.28%		\$ 313.56	\$ 2.28	0.73%		\$ 315.44	\$ 1.89	0.60%		\$ 317.20	\$ 1.75	0.56%
												10									1			
Loss Factor (%)		[	3.08%	>	3.08%	]			3.08%				3.08%				3.08%	]			3.08%			

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#### Table 8-53: Bill Impacts – GS < 50 kW at 5,000 kWh

			:	2014 Ra	ates	2015 Prop	osed Rates	2015	vs 2014	2016 Prop	osed Rates	2016 v	rs 2015	2017 Prope	osed Rates	2017 vs	2016	2018 Prop	osed Rates	2018 v	s 2017	2019 Propo	osed Rates	2019 vs	s 2018
	Charge Unit	Volume	Rat (\$		Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1		,	\$ 33.21	\$41.3300	\$ 41.33	\$ 8.12	24.45%	\$43.2600	\$ 43.26	\$ 1.93	4.67%	\$44.2800	\$ 44.28	\$ 1.02	2.36%	\$44.9100	\$ 44.91	\$ 0.63	1.42%	\$46.2000	\$ 46.20	\$ 1.29	2.87%
Smart Meter Rate Adder	Monthly				<b>\$</b> -		ъ -	\$ -	100.000/		ъ -	5 -			ъ -	\$ -			ъ -	\$ -			ъ -	5 -	
Smart Meter Incremental Revenue	Monthly				\$ 3.62	\$ -	\$ - 0	-\$ 3.62	-100.00%	\$ -	\$ -	\$ -		\$ - 0	s -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1		.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -	4.070/	\$ -	\$ -	\$ -	0.000/	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	0.500/
Distribution Volumetric Rate	per kWh	5000	\$ 0.	.0086	\$ 43.00	\$ 0.0107	\$ 53.50	\$ 10.50	24.42%	\$ 0.0112	\$ 56.00	\$ 2.50	4.67%	\$ 0.0115	\$ 57.50	\$ 1.50	2.68%	\$ 0.0117	\$ 58.50	\$ 1.00	1.74%	\$ 0.0120	\$ 60.00	\$ 1.50	2.56%
Smart Meter Disposition Rider	Monthly	1	\$	-	\$ -	\$ 2.3000	\$ 2.30	\$ 2.30			\$ - \$ -	-\$ 2.30	-100.00%		s -	\$ -			\$ -	\$ -			\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	5000 5000			\$ -	-\$ 0.0001	-\$ 0.50	-\$ 0.50 \$ 0.50	-100.00%		\$ - 0	\$ 0.50	-100.00%	•	s -	\$ - \$ -			\$ -	\$ - ¢ -			\$ -	\$ -	
Rate Rider for Tax Change	per kWh	5000	-\$ 0.	.0001 -	\$ 0.50 \$ 79.37	\$ -	\$ 96.63	\$ 0.50	-100.00% 21.75%	\$ -	\$ - \$ 99.26	\$ 2.63	2.72%	\$ -	\$ - \$ 101.78	\$ 2.52	2.54%	\$ -	\$ - \$ 103.41	\$ 1.63	1.60%	\$ -	\$ - \$ 106.20	\$ 2.79	2.70%
Sub-Total A (excluding pass thro		5000	¢ 0		\$ 79.37 -\$ 8.04	-\$ 0,0009	\$ 90.63 -\$ 4.50	\$ 17.20	-44.05%	¢	\$ 99.20	\$ 4.50	-100.00%	¢	\$ 101.78	\$ 2.52	2.34%	\$ -	\$ 103.41	\$ 1.63	1.60%	¢.	\$ 106.20	\$ 2.79	2.70%
Deferral/Variance Account Global Adjustment Sub-Account	per kWh per kWh	5000			-\$ 0.04	\$ 0.0009	-\$ 4.50 \$ 6.00	\$ 7.06	-668.58%	\$ - \$ -	φ - \$ -	-\$ 6.00	-100.00%	5 - 5 -	ф -	э- \$-		5 - 5 -	5 - S -	э- \$-		\$ - \$ -	ş - S -	э- \$-	
1595	per kWh	5000		.0002 -	-\$ 1.00	\$ 0.0012	\$ 0.50	\$ 0.50	-000.30%	φ - \$ -	φ - \$ -	-\$ 0.50	-100.00%	φ - \$ -	ъ - с	э- \$-		5 - S -	ф - с	φ - S -		ъ - с	а - с	э- \$-	
Low Voltage Service Charge	per kWh	5000		- 00006	\$ 0.30	\$ 0.0001	\$ 0.30	\$ 0.50	0.00%	\$0.00006	\$ 0.30	-\$ 0.50 \$ -	0.00%	Ŧ	\$ 0.30	э- \$-	0.00%	\$0.00006	\$ 0.30	э- S-	0.00%	\$0.00006	\$ 0.30	э- \$-	0.00%
Low Voltage Service Charge Line Losses on Cost of Power	per kwn	153.95			\$ 0.30 \$ 13.69	\$ 0.0889	\$ 0.30 \$ 13.69	\$ - \$ -	0.00%	\$ 0.0889	\$ 0.30 \$ 13.69	\$ - \$ -	0.00%		\$ 0.30 \$ 13.69	\$ - \$ -	0.00%	\$ 0.0889	\$ 0.30 \$ 13.69	s - s -	0.00%	\$ 0.0889	\$ 0.30 \$ 13.69	5 - 5 -	0.00%
Smart Meter Entity Charge	Monthly	155.95		7880	\$ 0.79	\$ 0.7880	\$ 0.79	 -	0.00%	\$ 0.0889		s -	0.00%	\$ 0.7880	\$ 0.79	э- \$-	0.00%	\$ 0.0889	\$ 0.79	э- s-	0.00%	\$ 0.0009	\$ 13.09	-\$ 0.79	0.00%
Sub-Total B - Distribution	IVIONUTIY		\$ U.	.7000	\$ 0.79	\$ 0.7660	φ 0.79			\$ 0.7660	\$ 0.79			\$ 0.7660	\$ 0.79	φ -		\$ 0.7660	\$ 0.79	φ -			φ -	-\$ 0.79	
(includes Sub-Total A)					\$ 85.05		\$ 113.41	\$ 28.36	33.34%		\$ 114.04	\$ 0.63	0.56%		\$ 116.56	\$ 2.52	2.21%		\$ 118.19	\$ 1.63	1.40%		\$ 120.19	\$ 2.00	1.69%
RTSR - Network	per kWh	5154	\$ 0	0063	\$ 32.47	\$ 0.0065	\$ 33.50	\$ 1.03	3.17%	\$ 0.0067	\$ 34.53	\$ 1.03	3.08%	\$ 0.0069	\$ 35.56	\$ 1.03	2.99%	\$ 0.0072	\$ 37.11	\$ 1.55	4.35%	\$ 0.0074	\$ 38.14	\$ 1.03	2.78%
RTSR - Line and Transformation	• •																							•	
Connection	per kWh	5154	\$ 0.	.0047	\$ 24.22	\$ 0.0051	\$ 26.29	\$ 2.06	8.51%	\$ 0.0052	\$ 26.80	\$ 0.52	1.96%	\$ 0.0053	\$ 27.32	\$ 0.52	1.92%	\$ 0.0054	\$ 27.83	\$ 0.52	1.89%	\$ 0.0055	\$ 28.35	\$ 0.52	1.85%
Sub-Total C - Delivery							A 170.10		00.400		A 175 AT		4 000/				0.000/				0.000/			0.055	4.0404
(including Sub-Total B)					\$ 141.74		\$ 173.19	\$ 31.45	22.19%		\$ 175.37	\$ 2.18	1.26%		\$ 179.44	\$ 4.07	2.32%		\$ 183.13	\$ 3.69	2.06%		\$ 186.68	\$ 3.55	1.94%
Wholesale Market Service Charge	per kWh	5154	\$ 0.	.0044	\$ 22.68	\$ 0.0044	\$ 22.68	s -	0.00%	\$ 0.0044	\$ 22.68	s -	0.00%	\$ 0.0044	\$ 22.68	s -	0.00%	\$ 0.0044	\$ 22.68	s -	0.00%	\$ 0.0044	\$ 22.68	<u>s</u> -	0.00%
(WMSC)		5154			φ 22.00		φ 22.00	ф. –	0.00%		φ 22.00	ф -	0.00 %		φ 22.00	φ	0.00 /8		φ 22.00	φ -	0.0078		φ 22.00	φ -	0.0078
Rural and Remote Rate Protection	per kWh	5154	\$ 0.	.0012	\$ 6.18	\$ 0.0012	\$ 6.18	s -	0.00%	\$ 0.0013	\$ 6.70	\$ 0.52	8.33%	\$ 0.0013	\$ 6.70	\$ -	0.00%	\$ 0.0013	\$ 6.70	s -	0.00%	\$ 0.0013	\$ 6.70	<b>\$</b> -	0.00%
(RRRP)		0.01																					• • • •		
Standard Supply Service Charge	Monthly	1			\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	5000			\$ 35.00	\$ 0.0070	\$ 35.00	\$ -	0.00%	\$ 0.0070	\$ 35.00	\$ -	0.00%	\$ 0.0070	\$ 35.00	\$ -	0.00%	\$ 0.0070	\$ 35.00	\$ -	0.00%	\$ 0.0070	\$ 35.00	\$ -	0.00%
TOU - Off Peak	per kWh	3200			\$ 230.40	\$ 0.0720	\$ 230.40	\$ -	0.00%	\$ 0.0720		\$ -	0.00%	\$ 0.0720	\$ 230.40	\$ -	0.00%	\$ 0.0720	\$ 230.40	\$ -	0.00%	\$ 0.0720	\$ 230.40	\$ -	0.00%
TOU - Mid Peak	per kWh	900			\$ 98.10	\$ 0.1090	\$ 98.10	\$ -	0.00%	\$ 0.1090	\$ 98.10	\$ -	0.00%	\$ 0.1090	\$ 98.10	\$ -	0.00%	\$ 0.1090	\$ 98.10	\$ -	0.00%	\$ 0.1090	\$ 98.10	\$ -	0.00%
TOU - On Peak	per kWh	900			\$ 116.10	\$ 0.1290	\$ 116.10	\$ -	0.00%	\$ 0.1290		\$ -	0.00%	\$ 0.1290	\$ 116.10	\$ -	0.00%	\$ 0.1290	\$ 116.10	\$ -	0.00%	\$ 0.1290	\$ 116.10	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750			\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	4250	\$ 0.	.0970	\$ 412.25	\$ 0.0970	\$ 412.25	\$ -	0.00%	\$ 0.0970	\$ 412.25	Ş -	0.00%	\$ 0.0970	\$ 412.25	<u>\$</u> -	0.00%	\$ 0.0970	\$ 412.25	ş -	0.00%	\$ 0.0970	\$ 412.25	\$ -	0.00%
Total Bill on TOU (before Taxes)					\$ 650.45		\$ 681.91	\$ 31.45	4.84%	1	\$ 684.60	\$ 2.69	0.39%		\$ 688.66	\$ 4.07	0.59%		\$ 692.35	\$ 3.69	0.54%		\$ 695.90	\$ 3.55	0.51%
HST				13%	\$ 84.56	13%	\$ 88.65	\$ 4.09	4.84%	13%		\$ 0.35	0.39%	13%	\$ 89.53	\$ 0.53	0.59%	13%	\$ 90.01	\$ 0.48	0.54%	13%		\$ 0.46	0.51%
Total Bill (including HST)					\$ 735.01	1070	\$ 770.55	\$ 35.54	4.84%	1070	\$ 773.59	\$ 3.04	0.39%	.070	\$ 778.19	\$ 4.59	0.59%	.0,0	\$ 782.36	\$ 4.17	0.54%	.070	\$ 786.37	\$ 4.01	0.51%
Ontario Clean Energy Benefit					-\$ 73.50		-\$ 77.06	-\$ 3.56	4.84%		-\$ 77.36	-\$ 0.30	0.39%		-\$ 77.82	-\$ 0.46	0.59%		-\$ 78.24	-\$ 0.42	0.54%		-\$ 78.64	-\$ 0.40	0.51%
Total Bill on TOU (including					\$ 661.51		\$ 693.49	\$ 31.98	4.83%		\$ 696.23	\$ 2.74	0.40%		\$ 700.37	\$ 4.13	0.59%		\$ 704.12	\$ 3.75	0.54%		\$ 707.73	\$ 3.61	0.51%
Total Bill off TOO (Incidding					\$ 001.51		\$ 033.43	\$ 31.90	4.03 %	1	\$ 050.25	\$ 2.14	0.40 /8		\$ 100.31	\$ 4.13	0.35 /8		\$ 704.12	\$ 3.75	0.34 /6		\$ 101.13	\$ 3.01	0.31/8
Total Bill on RPP (before Taxes)					\$ 680.35		\$ 711.81	\$ 31.45	4.62%		\$ 714.50	\$ 2.69	0.38%		\$ 718.56	\$ 4.07	0.57%		\$ 722.25	\$ 3.69	0.51%		\$ 725.80	\$ 3.55	0.49%
HST				13%	\$ 88.45	13%	\$ 92.53	\$ 4.09	4.62%	13%		\$ 0.35	0.38%	13%	\$ 93.41	\$ 0.53	0.57%	13%	\$ 93.89	\$ 0.48	0.51%	13%	\$ 94.35	\$ 0.46	0.49%
Total Bill (including HST)					\$ 768.80	1	\$ 804.34	\$ 35.54	4.62%	1	\$ 807.38	\$ 3.04	0.38%		\$ 811.98	\$ 4.59	0.57%		\$ 816.15	\$ 4.17	0.51%		\$ 820.16	\$ 4.01	0.49%
Ontario Clean Energy Benefit				-	\$ 76.88	1	-\$ 80.43	-\$ 3.55	4.62%	1	-\$ 80.74	-\$ 0.31	0.39%		-\$ 81.20	-\$ 0.46	0.57%		-\$ 81.61	-\$ 0.41	0.50%		-\$ 82.02	-\$ 0.41	0.50%
Total Bill on RPP (including					\$ 691.92		\$ 723.91	\$ 31.99	4.62%		\$ 726.64	\$ 2.73	0.38%		\$ 730.78	\$ 4.13	0.57%		\$ 734.54	\$ 3.76	0.51%		\$ 738.14	\$ 3.60	0.49%
Loss Factor (%)				3.08%		3.08%	1			3.08%	1			3.08%				3.08%	1			3.08%			
						0.0070				0.0070				0.0070				0.0070				0.0070			

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#### Table 8-54: Bill Impacts – GS < 50 kW at 10,000 kWh

			Γ	2014	Rates	2015 Prop	osed Rates	2015	vs 2014	2016 Prop	osed Rates	2016 v	s 2015	2017 Prop	osed Rates	2017 vs	s 2016	2018 Propo	sed Rates	2018 v	s 2017	2019 Propo	osed Rates	2019 vs	2018
	Charge Un	it	Volume	Rate	Charge	Rate	Charge	\$ Change	% Change	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change	%	Rate		\$ Change	%
				(\$)	(\$)	(\$)	(\$)	0 0 10	04.450	(\$)	(\$)		4.070/	(\$)	(\$)		0.000/	(\$)	(\$)	<b>A A A A</b>	4.400/	(\$)	(\$)		0.070/
Monthly Service Charge	Monthly		1	\$ 33.2100	\$ 33.21	\$41.3300	\$ 41.33	\$ 8.12 \$ -	24.45%	\$43.2600	\$ 43.26	\$ 1.93	4.67%	\$44.2800	\$ 44.28	\$ 1.02	2.36%	\$44.9100	\$ 44.91	\$ 0.63	1.42%	\$46.2000	\$ 46.20	\$ 1.29	2.87%
Smart Meter Rate Adder	Monthly		1		\$ -		s -		100.000/	-	\$ -	\$ - 0			<b>5</b> -	\$ -			\$ -	\$ - 0		•	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly		1	\$ 3.6200		\$ -	s -	-\$ 3.62	-100.00%	5 -	\$ -	\$ -		5 -	<b>5</b> -	\$ -		5 -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly		1	\$ 0.0400		\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh		10000	\$ 0.0086	\$ 86.00	\$ 0.0107	\$ 107.00	\$ 21.00	24.42%	\$ 0.0112	\$ 112.00	\$ 5.00	4.67%	\$ 0.0115	\$ 115.00	\$ 3.00	2.68%	\$ 0.0117	\$ 117.00	\$ 2.00	1.74%	\$ 0.0120	\$ 120.00	\$ 3.00	2.56%
Smart Meter Disposition Rider	Monthly		1	ş -	\$ -	\$ 2.3000	\$ 2.30	\$ 2.30			\$ -	-\$ 2.30	-100.00%		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		10000		\$ -	-\$ 0.0001	-\$ 1.00	-\$ 1.00			\$ -	\$ 1.00	-100.00%		\$-	\$ -			\$ -	\$ -			\$ -	\$ -	
Rate Rider for Tax Change	per kWh		10000 -	\$ 0.0001	-\$ 1.00	\$ -	\$ -	\$ 1.00	-100.00%	\$ -	\$ -	\$ -		ş -	\$ -	\$ -		ş -	\$ -	\$ -		ş -	\$ -	\$ -	
Sub-Total A (excluding pass thro			40000		\$ 121.87		\$ 149.63	\$ 27.76	22.78%	-	\$ 155.26	\$ 5.63	3.76%		\$ 159.28	\$ 4.02	2.59%		\$ 161.91	\$ 2.63	1.65%		\$ 166.20	\$ 4.29	2.65%
Deferral/Variance Account	per kWh per kWh		10000 -			-\$ 0.0009 \$ 0.0012	-\$ 9.00 \$ 12.00	\$ 7.09 \$ 14.11	-44.05% -668.58%	5 -	\$ - \$ -	\$ 9.00	-100.00% -100.00%	5 -	5 - ¢	\$ - \$ -		\$ - \$ -	\$- \$-	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ -	
Global Adjustment Sub-Account				\$ 0.0002	-\$ 2.11	• • • • •			-008.58%	ъ -	·	-\$ 12.00			ъ -			<b>3</b> -	\$ -	Ŧ		ъ -	ъ -	\$ -	
1595	per kWh		10000	¢ 0.000000	\$ - \$	\$ 0.0001	\$ 1.00	\$ 1.00	0.0001	\$ - ¢	\$ -	-\$ 1.00	-100.00%	\$ - ¢	φ - φ	\$ - ¢	0.000	\$ - \$ 0 000000	ф - ф	\$ - ¢	0.000/	\$ - ¢	φ - ¢	\$ -	0.000/
Low Voltage Service Charge	per kWh		10000	\$ 0.00006 \$ 0.0889		\$0.00006	\$ 0.60	\$ - \$ -	0.00%	\$0.00006 \$ 0.0889	\$ 0.60	\$ - ¢	0.00%	\$0.00006 \$ 0.0889	\$ 0.60	\$ - \$ -	0.00% 0.00%		\$ 0.60 \$ 27.38	\$ - \$ -	0.00%	\$0.00006 \$ 0.0889	\$ 0.60 \$ 27.38	\$ - \$ -	0.00%
Line Losses on Cost of Power			307.9	• • • • • • •		\$ 0.0889	\$ 27.38		0.00%		\$ 27.38	\$ -	0.00%		\$ 27.38		0.00%	+			0.00%	\$ 0.0889	\$ 27.38		0.00%
Smart Meter Entity Charge	Monthly		1	\$ 0.7880	\$ 0.79	\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)					\$ 132.44		\$ 182.40	\$ 49.96	37.72%		\$ 184.03	\$ 1.63	0.89%		\$ 188.05	\$ 4.02	2.18%		\$ 190.68	\$ 2.63	1.40%		\$ 194.18	\$ 3.50	1.84%
RTSR - Network	per kWh		10308	\$ 0.0063	\$ 64.94	\$ 0.0065	\$ 67.00	\$ 2.06	3.17%	\$ 0.0067	\$ 69.06	\$ 2.06	3.08%	\$ 0.0069	\$ 71.12	\$ 2.06	2.99%	\$ 0.0072	\$ 74.22	\$ 3.09	4.35%	\$ 0.0074	\$ 76.28	\$ 2.06	2.78%
RTSR - Line and Transformation				• • • • • • •																					
Connection	per kWh		10308	\$ 0.0047	\$ 48.45	\$ 0.0051	\$ 52.57	\$ 4.12	8.51%	\$ 0.0052	\$ 53.60	\$ 1.03	1.96%	\$ 0.0053	\$ 54.63	\$ 1.03	1.92%	\$ 0.0054	\$ 55.66	\$ 1.03	1.89%	\$ 0.0055	\$ 56.69	\$ 1.03	1.85%
Sub-Total C - Delivery							A						4 5000				2.32%			0.075	0.45%				2.06%
(including Sub-Total B)					\$ 245.83		\$ 301.97	\$ 56.14	22.84%		\$ 306.69	\$ 4.72	1.56%		\$ 313.80	\$ 7.11	2.32%		\$ 320.56	\$ 6.75	2.15%		\$ 327.15	\$ 6.59	2.06%
Wholesale Market Service Charge (WMSC)	per kWh		10308	\$ 0.0044	\$ 45.35	\$ 0.0044	\$ 45.35	\$ -	0.00%	\$ 0.0044	\$ 45.35	\$ -	0.00%	\$ 0.0044	\$ 45.35	\$-	0.00%	\$ 0.0044	\$ 45.35	\$-	0.00%	\$ 0.0044	\$ 45.35	\$-	0.00%
	per kWh		10308	\$ 0.0012	\$ 12.37	\$ 0.0012	\$ 12.37	\$ -	0.00%	\$ 0.0013	\$ 13.40	\$ 1.03	8.33%	\$ 0.0013	\$ 13.40	\$ -	0.00%	\$ 0.0013	\$ 13.40	\$-	0.00%	\$ 0.0013	\$ 13.40	\$ -	0.00%
Standard Supply Service Charge	Monthly		1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	per kWh		10000	\$ 0.0070	\$ 70.00	\$ 0.0070	\$ 70.00	\$ -	0.00%	\$ 0.0070	\$ 70.00	\$ -	0.00%	\$ 0.0070	\$ 70.00	\$ -	0.00%		\$ 70.00	\$-	0.00%	\$ 0.0070	\$ 70.00	\$ -	0.00%
TOU - Off Peak	per kWh		6400	\$ 0.0720	\$ 460.80	\$ 0.0720	\$ 460.80	\$ -	0.00%	\$ 0.0720	\$ 460.80	\$ -	0.00%	\$ 0.0720	\$ 460.80	\$ -	0.00%	\$ 0.0720	\$ 460.80	\$ -	0.00%	\$ 0.0720	\$ 460.80	\$ -	0.00%
TOU - Mid Peak	per kWh		1800	\$ 0.1090	\$ 196.20	\$ 0.1090	\$ 196.20	\$ -	0.00%	\$ 0.1090	\$ 196.20	\$-	0.00%	\$ 0.1090	\$ 196.20	\$ -	0.00%		\$ 196.20	\$ -	0.00%	\$ 0.1090		\$ -	0.00%
TOU - On Peak	per kWh		1800	\$ 0.1290	\$ 232.20	\$ 0.1290	\$ 232.20	\$ -	0.00%	\$ 0,1290	\$ 232.20	\$ -	0.00%	\$ 0,1290	\$ 232.20	\$ -	0.00%		\$ 232.20	\$ -	0.00%	\$ 0,1290	\$ 232.20	\$ -	0.00%
Energy - RPP - Tier 1	per kWh		750	\$ 0.0830		\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	š -	0.00%		\$ 62.25	\$ -	0.00%	\$ 0.0830		\$ -	0.00%
Energy - RPP - Tier 2	per kWh		9250	\$ 0.0970	\$ 897.25	\$ 0.0970	\$ 897.25	\$ -	0.00%	\$ 0.0970	\$ 897.25	\$-	0.00%	\$ 0.0970	\$ 897.25	\$ -	0.00%		\$ 897.25	\$ -	0.00%	\$ 0.0970	\$ 897.25	\$ -	0.00%
<i></i>								1		1		s -		1		<u>s</u> -				s -				<u>s</u> -	
Total Bill on TOU (before Taxes)					\$1,263.00		\$1,319.14	\$ 56.14	4.45%		\$1,324.90	\$ 5.75	0.44%		\$1,332.01	\$ 7.11	0.54%		\$1,338.76	\$ 6.75	0.51%		\$1,345.36	\$ 6.59	0.49%
HST				13%	\$ 164.19	13%	\$ 171.49	\$ 7.30	4.45%	13%	\$ 172.24	\$ 0.75	0.44%	13%	\$ 173.16	\$ 0.92	0.54%		\$ 174.04	\$ 0.88	0.51%	13%	\$ 174.90	\$ 0.86	0.49%
Total Bill (including HST)					\$1,427.19		\$1,490.63	\$ 63.44	4.45%		\$1,497.13	\$ 6.50	0.44%		\$1,505.17	\$ 8.04	0.54%		\$1,512.80	\$ 7.63	0.51%			\$ 7.45	0.49%
Ontario Clean Energy Benefit					-\$ 142.72		-\$ 149.06	-\$ 6.34	4.44%		-\$ 149.71	-\$ 0.65	0.44%		-\$ 150.52	-\$ 0.81	0.54%		\$ 151.28	-\$ 0.76	0.50%		-\$ 152.03	-\$ 0.75	0.50%
Total Bill on TOU (including					\$1,284.47		\$1,341.57	\$ 57.10	4.45%		\$1,347.42	\$ 5.85	0.44%		\$1,354.65	\$ 7.23	0.54%		\$1,361.52	\$ 6.87	0.51%		\$1,368.22	\$ 6.70	0.49%
Total Bill on RPP (before Taxes)					\$1,333.30		\$1,389.44	\$ 56.14	4.21%	1	\$1,395.20	\$ 5.75	0.41%	1	\$1,402.31	\$ 7.11	0.51%		\$1,409.06	\$ 6.75	0.48%		\$1,415.66	\$ 6.59	0.47%
HST				13%	\$ 173.33	13%	\$ 180.63	\$ 7.30	4.21%	13%	\$ 181.38	\$ 0.75	0.41%	13%	\$ 182.30	\$ 0.92	0.51%		\$ 183.18	\$ 0.88	0.48%	13%		\$ 0.86	0.47%
Total Bill (including HST)				107	\$1,506.63	.0,0	\$1,570.07	\$ 63.44	4.21%	.0,0	\$1,576.57	\$ 6.50	0.41%	10,0	\$1,584.61	\$ 8.04	0.51%		\$1,592.24	\$ 7.63	0.48%	.0,0		\$ 7.45	0.47%
Ontario Clean Energy Benefit					-\$ 150.66		-\$ 157.01	-\$ 6.35	4.21%		-\$ 157.66	-\$ 0.65	0.41%	1	-\$ 158.46	-\$ 0.80	0.51%		\$ 159.22	-\$ 0.76	0.48%		-\$ 159.97	-\$ 0.75	0.47%
Total Bill on RPP (including					\$1,355.97		\$1,413.06	\$ 57.09	4.21%		\$1,418.91	\$ 5.85	0.41%		\$1,426.15	\$ 7.24	0.51%		\$1,433.02	\$ 6.87	0.48%		\$1,439.72	\$ 6.70	0.47%
			_		-																				
Loss Factor (%)			L	3.08%	>	3.08%	l			3.08%	l			3.08%	l			3.08%				3.08%			

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 4 Schedule 1 Page 17 of 34 Filed: April 16, 2014

#### Table 8-55: Bill Impacts – GS < 50 kW at 15,000 kWh

Bare Node         Monty         1         0         5         .         5        . <t< th=""><th></th><th></th><th>Γ</th><th>2014 F</th><th>lates</th><th>2015 Prop</th><th>osed Rates</th><th>2015</th><th>vs 2014</th><th>2016 Prop</th><th>osed Rates</th><th>2016 v</th><th>s 2015</th><th>2017 Prop</th><th>osed Rates</th><th>2017 vs</th><th>2016</th><th>2018 Prope</th><th>osed Rates</th><th>2018 v</th><th>s 2017</th><th>2019 Prop</th><th>osed Rates</th><th>2019 vs</th><th>2018</th></t<>			Γ	2014 F	lates	2015 Prop	osed Rates	2015	vs 2014	2016 Prop	osed Rates	2016 v	s 2015	2017 Prop	osed Rates	2017 vs	2016	2018 Prope	osed Rates	2018 v	s 2017	2019 Prop	osed Rates	2019 vs	2018
March         March         I         S        S         S         S<		Charge Unit	Volume					\$ Change	% Change			\$ Change	%			\$ Change	%			\$ Change	%			\$ Change	%
Sime / All         Sorting         Sortin         Sorting         Sorting	Monthly Service Charge	Monthly	1					\$ 8.12	24.45%			\$ 1.93	4.67%			\$ 1.02	2.36%			\$ 0.63	1.42%			\$ 1.29	2.87%
Beckey of Column Lengung La         Kordy         S         0.000         S	Smart Meter Rate Adder	Monthly	1		\$ -		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -	
Demole of the field of the fiel	Smart Meter Incremental Revenue	Monthly	1	\$ 3.6200	\$ 3.62	\$ -	\$ -	-\$ 3.62	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
num there burguing Rear         terminy         1         5         5         2         2         0         5         0         5         0         5         0         5         0         5         0         5         0         5         0        0         0        0<	Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$-	-\$ 0.04	-100.00%	\$ -	\$-	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$-	\$ -	
RAMA & Stable Boder         Der Kmin         1000         \$        \$         \$        \$<	Distribution Volumetric Rate	per kWh	15000	\$ 0.0086	\$ 129.00				24.42%	\$ 0.0112	\$ 168.00		4.67%	\$ 0.0115	\$ 172.50	\$ 4.50	2.68%	\$ 0.0117	\$ 175.50	\$ 3.00	1.74%	\$ 0.0120	\$ 180.00	\$ 4.50	2.56%
Base Refer         1000         5         1.00         5         5         5         5         5         5         5         5         5         5         7         5         5         7         5         5         7         5         5         7         5         5         7         5         5         7         5         5         7         5         5         7         5         5         7         5         5         7         5         5         7         5         5         7         5         5         7         5         5         7         5         5         7         5         5         7         5         5         7         5         7         5         7         5         7         5         7         5         7         5         7         7         5         7 <th7< th="">         7         7</th7<>	Smart Meter Disposition Rider	Monthly	1	\$ -	\$ -	\$ 2.3000					\$ -		-100.00%		\$ -	\$ -			\$ -	\$ -			\$-	\$ -	
Babe Total All ceckuling pass through)         I         S	LRAM & SSM Rate Rider	per kWh	15000		\$ -	-\$ 0.0001	-\$ 1.50	-\$ 1.50			\$ -	\$ 1.50	-100.00%		\$ -	\$ -			\$ -	\$ -			\$-	\$ -	
Determining on control         per kWh         1000 %         0.000 %         2         2         1         5         -	Rate Rider for Tax Change		15000 -	\$ 0.0001		\$ -	\$ -			\$ -	\$ -	\$ -		\$ -	\$ -	Ψ		\$ -	\$ -	Ψ		\$ -	\$ -	\$ -	
State i Agginant Size											\$ 211.26	+			\$ 216.78		2.61%		\$ 220.41		1.67%		\$ 226.20		2.63%
Sign         per kVm         15000         S        S <t< td=""><td>Deferral/Variance Account</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td>\$ -</td><td></td><td></td><td>T</td><td>\$ -</td><td>-</td><td></td><td></td><td>\$ -</td><td>-</td><td></td><td></td><td>\$ -</td><td>-</td><td></td></t<>	Deferral/Variance Account									-	\$ -			T	\$ -	-			\$ -	-			\$ -	-	
conv         conv         source				\$ 0.0002	-\$ 3.17				-668.58%		•			Ψ	\$ -	÷			<b>\$</b> -	-		\$ -	\$ -		
Difference         Protection         Protec				ş -	\$ -					Ψ	Ŧ				\$ -	·		+	<b>\$</b> -	Ŧ		\$ -	\$ -	-	
Smart Meetings Charge         Monthy         1         0        0         0        0 <td></td> <td>per kWh</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>+</td> <td></td> <td>-</td> <td></td>		per kWh						+																-	
Sub-Total A         S <th< td=""><td></td><td></td><td>461.85</td><td>• • • • • • •</td><td>•</td><td></td><td></td><td>ş -</td><td>0.00%</td><td></td><td></td><td></td><td>0.00%</td><td></td><td></td><td>·</td><td>0.00%</td><td></td><td></td><td></td><td>0.00%</td><td>\$ 0.0889</td><td>\$ 41.07</td><td></td><td>0.00%</td></th<>			461.85	• • • • • • •	•			ş -	0.00%				0.00%			·	0.00%				0.00%	\$ 0.0889	\$ 41.07		0.00%
Includes Sub-Total A)         Image         S         21.38         S         21.38         S         22.1.38         S         20.005         S         0.007		Monthly	1	\$ 0.7880	\$ 0.79	\$ 0.7880	\$ 0.79	ş -		\$ 0.7880	\$ 0.79	ş -		\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79	
VT3R - Line and Taraformion       per Whn       1542       \$       0.0007       \$       0					\$ 179.83		\$ 251.39	\$ 71.56	39.79%		\$ 254.02	\$ 2.63	1.05%		\$ 259.54	\$ 5.52	2.17%		\$ 263.17	\$ 3.63	1.40%		\$ 268.17	\$ 5.00	1.90%
NTRSP       Lise and Transformation       per KWh       Lises       \$ 0.0005       \$ 1.55       1.89K       \$ 0.0055       \$ 0.005       \$ 0		por kWh	15462	\$ 0.0062	\$ 07.41	\$ 0.0065	\$ 100.50	\$ 2.00	2 17%	\$ 0.0067	\$ 102.50	\$ 2.00	2 09%	\$ 0.0060	\$ 106.60	\$ 2.00	2.00%	\$ 0.0072	¢ 111.22	\$ 464	4 25%	\$ 0.0074	\$ 114.42	\$ 2.00	2 79%
Connection         per kWh         1942         5         7.2.6         5         6         7.8.7         5         6         7.8.7         5         6         7.8.7         5         6.0000         5         1.9.97         5         1.9.97         5         1.9.97         5         1.9.97         5         1.9.97         5         1.9.97         5         1.9.97         5         1.9.97         5         1.9.97         5         1.9.97         5         0.0004         5         1.9.97         5         0.0004         5         0.007         5         0.0004         5         0.007         5         0.0004         5         0.007         5         0.0074         5		регкиин	15462	\$ 0.0005	φ 97.41	\$ 0.0005	\$ 100.50	\$ 3.09	3.17%	\$ 0.0067	\$ 103.59	\$ 3.09	3.00%	\$ 0.0009	\$ 106.69	φ 3.09	2.99%	\$ 0.0072	\$ 111.55	φ 4.04	4.33%	\$ 0.0074	φ 114.42	\$ 3.09	
Sub-Total D-Delivery         S         Model         S         Add         S         Add<		per kWh	15462	\$ 0.0047	\$ 72.67	\$ 0.0051	\$ 78.86	\$ 6.18	8.51%	\$ 0.0052	\$ 80.40	\$ 1.55	1.96%	\$ 0.0053	\$ 81.95	\$ 1.55	1.92%	\$ 0.0054	\$ 83.49	\$ 1.55	1.89%	\$ 0.0055	\$ 85.04	\$ 1.55	1.85%
Including Sub-Total B1         is         3 49.0         9 40.04         6 00.05         5 7.2         1.000         8 40.01         8 40.0         8 7.2         1.000         5 0.004         6 0.004         8 40.0         8 40.0         8 7.2         1.000         5 0.004         6 0.004         8 40.0         8 40.0         8 7.2         1.000         5 0.004         8 40.0         8 40.0         8 7.2         1.000         5 0.004         8 40.0         8 40.0         8 7.2         1.000         5 0.004         8 40.0         8 40.0         8 7.2         0.007         5 0.004         8 40.0         8 40.0         8 7.2         0.007         8 40.0         8 40.0         8 7.2         0.007         8 0.007															A										
Wholesale Market Service Charge       per KWh       15462       \$       0.0044       \$       6.0.0       \$       0.0044       \$       6.0.0       \$       0.0074       \$       0.0074       \$       0.0074       \$       0.0074       \$       0.0074       \$       0.0074       \$       0.0074       \$       0.0074       \$       0.0074       \$       0.0074       \$       0.0074       \$       0.0074       \$       0.0074       \$       0.0076       \$ <t< td=""><td></td><td></td><td></td><td></td><td>\$ 349.91</td><td></td><td>\$ 430.74</td><td>\$ 80.83</td><td>23.10%</td><td></td><td>\$ 438.01</td><td>\$ 7.27</td><td>1.69%</td><td></td><td>\$ 448.17</td><td>\$ 10.16</td><td>2.32%</td><td></td><td>\$ 457.99</td><td>\$ 9.81</td><td>2.19%</td><td></td><td>\$ 467.63</td><td>\$ 9.64</td><td>2.10%</td></t<>					\$ 349.91		\$ 430.74	\$ 80.83	23.10%		\$ 438.01	\$ 7.27	1.69%		\$ 448.17	\$ 10.16	2.32%		\$ 457.99	\$ 9.81	2.19%		\$ 467.63	\$ 9.64	2.10%
WMSC)         Count         S         Boold         S         COUNT         S </td <td></td> <td>per kWh</td> <td>45400</td> <td>\$ 0.0044</td> <td>¢ 00.00</td> <td>\$ 0.0044</td> <td>¢ 00.00</td> <td></td> <td>0.000/</td> <td>\$ 0.0044</td> <td>co oo 🦚</td> <td></td> <td>0.000/</td> <td>\$ 0.0044</td> <td>¢ 00.00</td> <td>¢</td> <td>0.000/</td> <td>\$ 0.0044</td> <td>¢ 00.00</td> <td>¢</td> <td>0.000/</td> <td>\$ 0.0044</td> <td>¢ 00.00</td> <td>¢</td> <td>0.000/</td>		per kWh	45400	\$ 0.0044	¢ 00.00	\$ 0.0044	¢ 00.00		0.000/	\$ 0.0044	co oo 🦚		0.000/	\$ 0.0044	¢ 00.00	¢	0.000/	\$ 0.0044	¢ 00.00	¢	0.000/	\$ 0.0044	¢ 00.00	¢	0.000/
Instruction         198/2         5         1.5.5         5         0.00%         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.0         5         2.0.00%         5         2.0.0%         5         2.0.0	(WMSC)		15462		\$ 00.03		\$ 00.03	ъ -	0.00%		\$ 00.03	ۍ د ۱	0.00%		φ 00.03	φ -	0.00%		\$ 00.03	φ -	0.00%		\$ 00.03	φ -	0.00%
NetWork         1         \$ 0.250         \$ 0.	Rural and Remote Rate Protection	per kWh	15462	\$ 0.0012	\$ 18.55	\$ 0.0012	\$ 18.55	\$ .	0.00%	\$ 0.0013	\$ 20.10	\$ 1.55	8 33%	\$ 0.0013	\$ 20.10	¢ .	0.00%	\$ 0.0013	\$ 20.10	۹.	0.00%	\$ 0.0013	\$ 20.10	\$ .	0.00%
Deck Retirement Charge (DRC)         per kWh         15000         \$         0.0070         \$         105.00         \$         0.0070         \$         105.00         \$         -         0.00%         \$         0.0070         \$         105.00         \$         -         0.00%         \$         0.0070         \$         105.00         \$         -         0.00%         \$         0.0070         \$         105.00         \$         -         0.00%         \$         0.0070         \$         105.00         \$         -         0.00%         \$         0.0070         \$         105.00         \$         -         0.00%         \$         0.0070         \$         105.00         \$         -         0.00%         \$         0.0070         \$         105.00         \$         -         0.00%         \$         0.0070         \$         105.00         \$         -         0.00%         \$         0.0070         \$         105.00         \$         -         0.00%         \$         0.0070         \$         105.00         \$         -         0.00%         \$         0.0070         \$         105.00         \$         -         0.00%         \$         0.0070         \$         105.00     <	(RRRP)		10402					Ŷ								·									
TOU - Off Peak         per KWh         9960 \$         0.0720 \$         \$         691.20 \$         \$         -         0.00% \$         \$         0.0720 \$         \$         -         0.00% \$         \$         0.0720 \$         \$         -         0.00% \$         \$         0.0720 \$         \$         -         0.00% \$         \$         0.00% \$<			1	• • • • • •				\$ -			+					·									0.00%
TOU - Md Peak       per kWh       2700 \$ 0.1090 \$ 294.30 \$ 0.1290 \$ 348.20 \$ 0.1290 \$ 348.20 \$ 1.390 \$ 348.20 \$ 0.1290 \$ 348.20 \$ 1.390 \$ 348.2								\$ -																	0.00%
TCU - On Peak       per KWh       2700       \$       0.1290       \$ 348.30       \$       -       0.00%       \$ 0.1290       \$ 348.30       \$       -       0.00%       \$ 0.1290       \$ 348.30       \$       -       0.00%       \$ 0.1290       \$ 348.30       \$       -       0.00%       \$ 0.1290       \$ 348.30       \$       -       0.00%       \$ 0.1290       \$ 348.30       \$       -       0.00%       \$ 0.1290       \$ 348.30       \$       -       0.00%       \$ 0.1290       \$ 348.30       \$       -       0.00%       \$ 0.1290       \$ 348.30       \$       -       0.00%       \$ 0.1290       \$ 348.30       \$       -       0.00%       \$ 0.1290       \$ 348.30       \$       -       0.00%       \$ 0.1290       \$ 348.30       \$       -       0.00%       \$ 0.0290       \$ 1.480.5       \$ 0.0830       \$ 6.225       \$       -       0.00%       \$ 0.0830       \$ 6.225       \$       -       0.00%       \$ 0.0830       \$ 6.225       \$       0.00%       \$ 0.0970       \$ 1.382.25       \$       -       0.00%       \$ 0.0970       \$ 1.382.25       \$ 5       -       0.00%       \$ 0.0970       \$ 1.382.25       \$ 5.097.3       \$ 1.08       0.0970       \$ 1.382.5 <t< td=""><td></td><td></td><td></td><td>• • • •</td><td></td><td></td><td></td><td>ş -</td><td></td><td></td><td></td><td><b>•</b></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td></t<>				• • • •				ş -				<b>•</b>												-	
Energy - RPP - Tier 1       per WWh       750       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1       0.00%       \$ 0.0830       \$ 62.25       \$ 1.32       0.05%       \$ 1.382.25       \$ 1.48       0.5%       \$ 0.05%       \$ 0.05%       \$ 0.05%       \$ 0.05%       \$ 0.05%       \$ 0.05%       \$ 0.05%       \$ 0.05%       \$ 0.5%       0.05%<				• • • • • • • •				ş -				<b>•</b>												-	
Energy       PPP - Tier 2       per kWh       14250       \$ 0.0970       \$1,382.25       \$ \$       0.00%       \$ \$ 0.0970       \$1,382.25       \$ \$       0.00%       \$ \$ 0.0970       \$1,382.25 <th< td=""><td></td><td>1.1</td><td></td><td>• • • • •</td><td></td><td></td><td></td><td>ş -</td><td></td><td></td><td></td><td>Ŧ</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td></th<>		1.1		• • • • •				ş -				Ŧ												-	
St. Protal Bill on TOU (before Taxes)         \$1,956.38         \$1,956.38         \$1,965.98         \$1,985.97         \$1,28         0.50%         \$1,988.81         \$2,290.71         \$1,988.81         \$2,220.71         \$1,988.81         \$2,220.71         \$5,134         0.45%         \$2,223.21         \$1,148         0.55%         \$2,243.24         \$1,109         0.50%         \$2,225.13         \$1,148         0.55%         \$2,243.24         \$1,090         \$5,275.85         \$1,148         0.55%         \$2,243.24         \$5,100         0.45%         \$2,220.71         \$5,134         0.55%         \$2,243.24         \$5,109         0.45%         \$2,208.78         \$2,243.24         \$5,109         0.45%         \$2,243.24								ş -				ş -				ş -				ş -				\$ -	
HST       13%       \$ 243.82       13%       \$ 243.82       13%       \$ 254.33       \$ 10.51       4.31%       13%       \$ 225.43       \$ 1.15       0.45%       13%       \$ 256.80       \$ 1.32       0.52%       13%       \$ 258.07       \$ 1.28       0.50%       13%       \$ 259.33       \$ 1.25       0.49         Ontario Clean Energy Benefit       -       5 221.07.1       \$ 91.34       4.31%       \$ 222.07.1       \$ 9.96       0.45%       \$ 223.21       \$ 11.48       0.55%       \$ 22.42.24       \$ 11.09       0.50%       \$ 2.254.13       \$ 10.89       0.49%         Ontario Clean Energy Benefit       -       5 211.94       -       5 22.07       -       \$ 1.48       0.55%       \$ 2.24.24       \$ 11.09       0.50%       \$ 2.254.13       \$ 1.09       0.49%         Total Bill on TOU (including       \$ 1.907.43       \$ 1.989.64       \$ 82.21       4.31%       \$ 1.98.60       \$ 8.86       0.45%       \$ 2.202.7       \$ 1.04       0.57%       \$ 2.208.78       \$ 9.98       0.49%         Total Bill on TOU (including HST)       \$ 1.990.64       \$ 8.82.1       0.47%       \$ 2.207.71       \$ 9.81       0.47%       \$ 2.208.78       \$ 9.81       0.47%       \$ 2.208.78       \$ 9.81       0.47%       \$	Energy - RPP - Tier 2	per kvvn	14250	\$ 0.0970	\$1,382.25	\$ 0.0970	\$1,382.25	ъ -	0.00%	\$ 0.0970	\$1,382.25	5 -	0.00%	\$ 0.0970	\$1,382.25	\$ - \$ -	0.00%	\$ 0.0970	\$1,382.25	3 -	0.00%	\$ 0.0970	\$1,382.25	3 -	0.00%
HST       13%       \$ 243.82       10.51       4.31%       13%       \$ 220.7       \$ 1.32       0.52%       13%       \$ 258.07       \$ 1.28       0.50%       13%       \$ 259.33       \$ 1.25       0.49         Total Bill (ncluding HST)       5       221.937       \$ 22.207.71       \$ 91.34       4.31%       \$ 22.207.71       \$ 91.34       4.31%       \$ 22.207.71       \$ 91.34       4.31%       \$ 22.207.71       \$ 91.34       4.31%       \$ 22.207.71       \$ 91.34       4.31%       \$ 22.207.71       \$ 91.34       4.31%       \$ 22.207.71       \$ 91.34       4.31%       \$ 22.207.71       \$ 91.34       4.31%       \$ 22.207.71       \$ 91.34       4.31%       \$ 22.207.71       \$ 91.34       4.31%       \$ 22.207.71       \$ 91.34       4.31%       \$ 22.207.71       \$ 91.34       4.31%       \$ 22.207.71       \$ 91.34       4.31%       \$ 22.207.71       \$ 91.34       4.31%       5 22.207.71       \$ 1.04       0.55%       \$ 22.43.21       \$ 1.04       0.57%       \$ 22.43.21       \$ 1.04       0.57%       \$ 22.43.21       \$ 1.04       0.57%       \$ 2.018.92       \$ 9.88       0.50%       \$ 2.208.71       \$ 9.88       0.43%       2.208.60.8       \$ 1.04       0.43%       2.208.60.8       \$ 1.04       0.43%       2.210.5.	Total Bill on TOU (before Taxes)				\$1,875.55		\$1,956.38	\$ 80.83	4.31%		\$1,965.19	\$ 8.81	0.45%		\$1,975.35	\$ 10.16	0.52%		\$1,985.17	\$ 9.81	0.50%		\$1,994.81	\$ 9.64	0.49%
Ontario Ciean Energy Benefit       \$ 211.94       \$ 221.07       \$ 9.13       4.31%       \$ 222.07       \$ 1.00       0.45%       \$ 223.21       \$ 1.14       0.51%       \$ 224.32       \$ 1.11       0.50%       \$ 224.32       \$ 1.11       0.50%       \$ 224.32       \$ 1.11       0.50%       \$ 224.32       \$ 1.90       0.49%         Total Bill on CU (including       \$ 1,997.43       \$ 1,989.64       \$ 8.2.1       4.31%       \$ 1,986.61       \$ 2,005.78       \$ 0.45%       \$ 2,008.94       \$ 10.34       0.52%       \$ 224.32       \$ 1.11       0.50%       \$ 2,208.72       \$ 9.88       0.49%         Total Bill on RPP (befor Taxes)       \$ 1,986.25       \$ 20.07.08       \$ 8.08.3       4.07%       \$ 2,207.589       \$ 8.81       0.43%       \$ 2,008.54       \$ 10.16       0.49%       \$ 2,2095.87       \$ 9.81       0.47%       \$ 2,210.52.1       \$ 9.64       0.42%       \$ 2,2095.87       \$ 9.81       0.47%       \$ 5,2005.47       \$ 9.81       0.47%       \$ 5,2095.87       \$ 9.81       0.47%       \$ 5,2005.47       \$ 1.04       0.49%       \$ 2,2095.87       \$ 9.81       0.47%       \$ 5,200.46%       \$ 2,2105.11       \$ 0.49%       \$ 13%       \$ 2,2095.87       \$ 9.81       0.47%       \$ 5,237.25       \$ 1.14       0.49%       \$ 2,3295				13%	\$ 243.82	13%	\$ 254.33	\$ 10.51	4.31%	13%	\$ 255.48	\$ 1.15	0.45%	13%	\$ 256.80	\$ 1.32	0.52%	13%	\$ 258.07	\$ 1.28	0.50%	13%	\$ 259.33	\$ 1.25	0.49%
Total Bill on TOU (including       \$1,907.43       \$1,01       \$1,01       \$1,01       \$0,40%       \$2,005.07       \$1,01       \$0,47%       \$2,105.51       \$1,28       \$0,47%       \$2,017.52       \$1,28       \$0,47%       \$2,026.27       \$1,32       \$0,49%       \$2,005.78       \$1,28       \$0,47%       \$2,015.51       \$1,28       \$0,47%       \$2,241.65       \$1,11       \$0,43%       \$2,257.24       \$1,128       \$0,49%       \$2,208.53       \$1,128       \$0,47%       \$2,237.22       \$1,28       \$0,47%       \$2,237.22       \$1,28       \$0,47%       \$2,237.22       \$1,09       \$0,46%       \$2,237.22       \$1,09       \$0,46%	Total Bill (including HST)				\$2,119.37		\$2,210.71	\$ 91.34	4.31%		\$2,220.67	\$ 9.96	0.45%		\$2,232.15	\$ 11.48	0.52%		\$2,243.24	\$ 11.09	0.50%		\$2,254.13	\$ 10.89	0.49%
Total Bill on TOU (including       \$1,907.43       \$1,007.43       \$1,007.43       \$1,007.43       \$2,007.08       \$1,01       \$1,017.43       \$2,007.08       \$1,01       \$1,017.43       \$2,007.08       \$1,01       \$1,017.43       \$2,007.08       \$1,01       \$1,017.43       \$2,007.08       \$1,01       \$1,017.43       \$2,007.08       \$1,017.43       \$2,007.43       \$1,02       \$1,0	Ontario Clean Energy Benefit				-\$ 211.94		-\$ 221.07	-\$ 9.13	4.31%		-\$ 222.07	-\$ 1.00	0.45%		-\$ 223.21	-\$ 1.14	0.51%		-\$ 224.32	-\$ 1.11	0.50%		-\$ 225.41	-\$ 1.09	0.49%
HST       13%       \$ 258.21       13%       \$ 268.72       \$ 10.51       4.07%       13%       \$ 299.87       \$ 1.15       0.43%       13%       \$ 277.19       \$ 1.28       0.49%       13%       \$ 277.40       \$ 1.28       0.47%       \$ 273.72       \$ 1.25       0.46%         Total Bill (including HST)       \$ 2,244.46       \$ 2,335.80       \$ 91.34       4.07%       \$ 2,345.76       \$ 9.96       0.43%       \$ 2,357.24       \$ 11.48       0.49%       \$ 2,368.33       \$ 11.09       0.47%       \$ 2,37.22       \$ 1.28       0.49%       \$ 2,368.33       \$ 11.09       0.47%       \$ 2,37.22       \$ 1.28       0.49%       \$ 2,368.33       \$ 11.09       0.47%       \$ 2,37.22       \$ 1.28       0.49%       \$ 2,368.33       \$ 11.09       0.47%       \$ 2,37.22       \$ 1.28       0.49%       \$ 2,368.33       \$ 11.09       0.47%       \$ 2,37.22       \$ 1.28       0.49%       \$ 2,368.33       \$ 1.19       0.47%       \$ 2,37.92       \$ 1.28       0.49%       \$ 2,368.33       \$ 1.19       0.47%       \$ 2,37.92       \$ 1.28       0.49%       \$ 2,368.33       \$ 1.11       0.47%       \$ 2,37.92       \$ 1.28       0.49%       \$ 2,368.33       \$ 1.11       0.47%       \$ 2,37.92       \$ 1.28       0.44%       \$ 2,11.	Total Bill on TOU (including						\$1,989.64	\$ 82.21	4.31%		\$1,998.60	\$ 8.96	0.45%		\$2,008.94	\$ 10.34	0.52%		\$2,018.92	\$ 9.98	0.50%		\$2,028.72	\$ 9.80	0.49%
HST       13%       \$ 258.21       13%       \$ 268.72       \$ 10.51       4.07%       13%       \$ 299.87       \$ 1.15       0.43%       13%       \$ 277.19       \$ 1.28       0.49%       13%       \$ 277.40       \$ 1.28       0.47%       \$ 273.72       \$ 1.25       0.46%         Total Bill (including HST)       \$ 2,244.46       \$ 2,335.80       \$ 91.34       4.07%       \$ 2,345.76       \$ 9.96       0.43%       \$ 2,357.24       \$ 11.48       0.49%       \$ 2,368.33       \$ 11.09       0.47%       \$ 2,37.22       \$ 1.28       0.49%       \$ 2,368.33       \$ 11.09       0.47%       \$ 2,37.22       \$ 1.28       0.49%       \$ 2,368.33       \$ 11.09       0.47%       \$ 2,37.22       \$ 1.28       0.49%       \$ 2,368.33       \$ 11.09       0.47%       \$ 2,37.22       \$ 1.28       0.49%       \$ 2,368.33       \$ 11.09       0.47%       \$ 2,37.22       \$ 1.28       0.49%       \$ 2,368.33       \$ 1.19       0.47%       \$ 2,37.92       \$ 1.28       0.49%       \$ 2,368.33       \$ 1.19       0.47%       \$ 2,37.92       \$ 1.28       0.49%       \$ 2,368.33       \$ 1.11       0.47%       \$ 2,37.92       \$ 1.28       0.49%       \$ 2,368.33       \$ 1.11       0.47%       \$ 2,37.92       \$ 1.28       0.44%       \$ 2,11.					A4 000 CT	-	A		1.055	-	40.075.0-	\$ -	0.400		A0.000.07	\$ 10.15	0.400		A0.005.0-	\$ -	0.47		A	S .	0.405
Total Bill (including HST)       \$2,244.46       \$2,335.80       \$ 9   34       4.07%       \$2,345.86       \$ 9 96       0.43%       \$2,357.24       \$ 11.48       0.49%       \$2,388.33       \$ 11.09       0.47%       \$2,379.22       \$ 10.89       0.46%         Ontario Clean Energy Benefit       -\$ 224.45       -\$ 233.58       -\$ 9.13       4.07%       52,345.86       -\$ 9.96       0.43%       -\$ 235.72       -\$ 1.14       0.49%       -\$ 236.83       \$ 1.10       0.47%       \$ 52,379.22       \$ 1.09       0.46%         Total Bill on RPP (including       \$ 2,020.01       \$ 2,102.22       \$ 8.2.1       4.07%       \$ 2,241.50       \$ 4.07%       \$ 2,211.51       \$ 1.40       0.49%       \$ 2,368.33       \$ 1.10       0.47%       \$ 52,379.22       \$ 1.09       0.46%         Total Bill on RPP (including       \$ 2,020.01       \$ 2,212.22       \$ 1.04       0.49%       \$ 2,311.50       \$ 9.98       0.47%       \$ 2,411.30       \$ 9.80       0.46%																									
Ontario Clean Energy Benefit       -\$ 224.45       -\$ 235.82       -\$ 9.13       4.07%       -\$ 234.58       -\$ 1.00       0.43%       -\$ 235.72       -\$ 1.14       0.49%       -\$ 236.83       -\$ 1.11       0.47%       -\$ 237.92       -\$ 1.09       0.46%         Total Bill on RPP (including       \$ 2,020.01       \$ 82.21       4.07%       \$ 24,111.81       \$ 8.96       0.43%       \$ 2,121.52       \$ 1.04       0.49%       \$ 2,131.50       \$ 9.98       0.47%       \$ 9.80       0.46%				13%		13%	+			13%				13%				13%				13%		÷	
Total Bill on RPP (including       \$2,020.01       \$2,102.22       \$ 82.21       4.07%       \$2,111.18       \$ 8.96       0.43%       \$2,121.52       \$ 10.34       0.49%       \$2,131.50       \$ 9.98       0.47%       \$ 2,141.30       \$ 9.80       0.46%																•								\$ 10.89	
																								-\$ 1.09	
Loss Factor (%) 3.08% 3.08% 3.08% 3.08%	Total Bill on RPP (including			_	\$2,020.01		\$2,102.22	\$ 82.21	4.07%		\$2,111.18	\$ 8.96	0.43%		\$2,121.52	\$ 10.34	0.49%		\$2,131.50	\$ 9.98	0.47%		\$2,141.30	\$ 9.80	0.46%
Loss Factor (%) 3.08% 3.08% 3.08% 3.08%																									
	Loss Factor (%)			3.08%	1	3.08%				3.08%				3.08%	1			3.08%				3.08%			

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# Table 8-56: Bill Impacts – GS > 50 kW at 100 kW

			2014 Rates			2015		2015 vs 2014		2016		2016 vs 20	015	2017		2017 vs		2018		2018 vs		2019		2019 vs	
	Charge Unit	Volume	Rate	Charge	P	roposed Rate	Charge	\$ Change	% Change	Proposed Rate	Charge	\$ Chang	e %	Proposed Rate	Charge	2016 \$ Change	%	Proposed Rate	Charge	2017 \$ Change	%	Proposed Rate	Charge	2018 \$ Change	%
	onarge onic	Volume	(\$)	(\$)		(\$)	(\$)	\$ Ghange	/s onlange	(\$)	(\$)	onang		(\$)	(\$)	onange		(\$)	(\$)	¢ onange	70	(\$)	(\$)	φ onange	70
Monthly Service Charge	Monthly	1	\$ 302.7700	\$ 302.77	\$	376.9000	\$ 376.90	\$ 74.13	24.48%	\$ 394.6100	\$ 394.61	\$ 17.	71 4.70%	\$ 404.560	0 \$ 404.56	\$ 9.95	2.52%	\$ 410.3500	\$ 410.35	\$ 5.79	1.43%	\$ 422.1900	\$ 422.19	\$ 11.84	2.89%
Smart Meter Rate Adder	Monthly	1		\$ -			\$-	\$-			\$-	\$-			\$ -	\$ -			\$-	s -			\$-	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 5.4000	\$ 5.40	\$	-	\$-	-\$ 5.40	-100.00%	\$ -	\$-	\$-		s -	\$ -	\$ -		\$-	\$-	s -		s -	\$-	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$	-	\$-	-\$ 0.04	-100.00%	\$ -	\$ -	\$-		\$-	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$-	\$ -	
Distribution Volumetric Rate	per kW	100	\$ 2.1001	\$ 210.01	\$	2.5408	\$ 254.08	\$ 44.07	20.98%	\$ 2.6460	\$ 264.60	\$ 10.	52 4.14%	\$ 2.705	1 \$ 270.51	\$ 5.91	2.23%	\$ 2.7395	\$ 273.95	\$ 3.44	1.27%	\$ 2.8097	\$ 280.97	\$ 7.02	2.56%
	per kW	100		\$ -			\$-	\$-			\$ -	\$-			\$ -	\$ -			\$ -	\$ -			\$-	\$ -	
	per kW	100		\$ -	-\$	0.0191 -	\$ 1.91	-\$ 1.91			\$-	\$ 1.	91 -100.00%		\$ -	\$ -			\$-	\$ -			\$-	\$ -	
Rate Rider for Tax Change	per kW	100	-\$ 0.0104		\$	-	ş -	\$ 1.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$-	ş -	
Sub Total A (excluding pass through				\$ 517.18	-		\$ 629.07	\$ 111.89	21.63%	-	\$ 659.21	\$ 30.		-	\$ 675.07	\$ 15.86	2.41%	-	\$ 684.30	\$ 9.23	1.37%	-	\$ 703.16	\$ 18.86	2.76%
	per kW	100			-\$	0.3401 -	\$ 34.01	\$ 24.98	-42.35%	ş -	\$ -	\$ 34.		ş -	\$ -	ş -		\$ -	ş -	ş -		ş -	\$ -	\$ -	
	per kW	100		-\$ 44.03	\$	0.4464	\$ 44.64	\$ 88.67	-201.38%	ş -	\$ -	-\$ 44.		\$ -	\$ -	\$ -		\$ -	s -	ş -		s -	\$-	\$ -	
	per kW	100		\$ -		0.0461	\$ 4.61	\$ 4.61		\$ -	\$ -	-\$ 4.	61 -100.00%	\$ -	\$ -	<b>5</b> -		\$ -	\$ -	\$ -		S -	\$ -	\$ -	
	per kW		\$ 0.02169	\$ 2.17	\$		\$ 2.17	ş -	0.00%	\$ 0.02169	\$ 2.17 \$ 131.41	\$ -	0.00%	\$ 0.0216		\$ -	0.00%	\$ 0.02169	\$ 2.17	ş -	0.00%	\$ 0.02169	\$ 2.17	\$ -	0.00%
Line Losses on Cost of Power Smart Meter Entity Charge	Monthly	1,354.76	\$ 0.0970	\$ 131.41	\$	0.0970	\$ 131.41	ş -	0.00%	\$ 0.0970	\$ 131.41		0.00%	\$ 0.097	0 \$ 131.41	\$ - ¢	0.00%	\$ 0.0970	\$ 131.41	\$ - ¢	0.00%	\$ 0.0970	\$ 131.41	\$ - \$ -	0.00%
Shart Meter Entry Charge	wonuniy			3 -			ş -	\$ -			ъ -				- ÷	<b>\$</b> -	-		<b>ə</b> -	5 -			ə -	<b>Ъ</b> -	
(includes Sub Total A)				\$ 547.74			\$ 777.89	\$ 230.15	42.02%		\$ 792.79	\$ 14.	90 1.92%		\$ 808.65	\$ 15.86	2.00%		\$ 817.88	\$ 9.23	1.14%		\$ 836.74	\$ 18.86	2.31%
	per kW	100	\$ 2,5071	\$ 250.71	\$	2.6038	\$ 260.38	\$ 9.67	3.86%	\$ 2,6913	\$ 269.13	\$ 8.	75 3.36%	\$ 2,778	9 \$ 277.89	\$ 8.76	3.25%	\$ 2,8664	\$ 286.64	\$ 8.75	3.15%	\$ 2,9539	\$ 295.39	\$ 8.75	3.05%
PTSP Line and Transformation			• • • •															• • • • •				• • • • • • •			
Connection	per kW	100	\$ 1.8734	\$ 187.34	\$	2.0115	\$ 201.15	\$ 13.81	7.37%	\$ 2.0527	\$ 205.27	\$ 4.	12 2.05%	\$ 2.093	8 \$ 209.38	\$ 4.11	2.00%	\$ 2.1349	\$ 213.49	\$ 4.11	1.96%	\$ 2.1761	\$ 217.61	\$ 4.12	1.93%
Sub Total C Delivery				\$ 985.79			\$ 1,239.42	\$ 253.63	25.73%		\$ 1,267.19	\$ 27.	77 2.24%		\$ 1.295.92	\$ 28.73	2.27%		\$ 1,318.01	\$ 22.09	1.70%		\$ 1,349.74	\$ 31.73	2.41%
(including Sub Total B)				\$ 505.75			ə 1,239.42	\$ 255.05	23.1376		\$ 1,207.19	φ 21.			φ 1,293.92	\$ 20.13	2.21 /0		\$ 1,310.01	\$ 22.05	1.70%		\$ 1,345.74	\$ 31.73	2.41/0
Wholesale Market Service Charge	per kWh	45.355	\$ 0.0044	\$ 199.56	\$	0.0044	\$ 199.56	s -	0.00%	\$ 0.0044	\$ 199.56	s -	0.00%	\$ 0.004	4 \$ 199.56	s -	0.00%	\$ 0.0044	\$ 199.56	s -	0.00%	\$ 0.0044	\$ 199.56	s -	0.00%
(WMSC)						0.0040				e								6 0.0010				e			
	per kWh	45,355	\$ 0.0012	\$ 54.43	\$	0.0012	\$ 54.43	ş -	0.00%	\$ 0.0013	\$ 58.96	\$ 4.	54 8.33%	\$ 0.00	<sup>3</sup> \$ 58.96	\$ -	0.00%	\$ 0.0013	\$ 58.96	\$ -	0.00%	\$ 0.0013	\$ 58.96	\$ -	0.00%
(RRRP) Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	s	0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	e	0.00%	\$ 0.250	0 \$ 0.25	¢	0.00%	\$ 0.2500	\$ 0.25	e	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%
	per kWh	44.000	\$ 0.2300	\$ 308.00	ŝ	0.2300	\$ 308.00	s -	0.00%	\$ 0.0070	\$ 308.00	\$ -		\$ 0.007		\$ .	0.00%	\$ 0.0070	\$ 308.00	ŝ -	0.00%		\$ 308.00	\$ - \$ -	0.00%
	per kWh	28160		\$ 2.027.52		0.0720	\$ 2,027.52	s -	0.00%	\$ 0.0720	\$ 2,027.52	\$	0.00%	\$ 0.072		\$ -	0.00%	\$ 0.0720	\$ 2,027.52	s -	0.00%	\$ 0.0720	\$ 2.027.52	\$ -	0.00%
	per kWh	7920		\$ 863.28		0.1090	\$ 863.28	ŝ -	0.00%	\$ 0.1090	\$ 863.28	ŝ.	0.00%	\$ 0.109		\$ -	0.00%	\$ 0.1090	\$ 863.28	ŝ.	0.00%	\$ 0.1090	\$ 863.28	\$ -	0.00%
	per kWh	7920		\$ 1.021.68		0.1290	\$ 1,021.68	s -	0.00%	\$ 0.1290		\$	0.00%	\$ 0.129		\$ -	0.00%	\$ 0.1290	\$ 1,021.68	s -	0.00%		\$ 1.021.68	\$ -	0.00%
	per kWh	750		\$ 62.25		0.0830	\$ 62.25	ŝ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.083		\$ -	0.00%	\$ 0.0830	\$ 62.25	ŝ -	0.00%		\$ 62.25	\$ -	0.00%
	per kWh	43250				0.0970	\$ 4,195,25	s -	0.00%	\$ 0.0970		\$ -	0.00%			\$ -	0.00%	\$ 0.0970	\$ 4,195,25	s -	0.00%		\$ 4,195,25	\$ -	0.00%
	P *** ****		÷		111	0.0010		T ÷		1.		- s				\$ -		÷		š -				š -	
Total Bill on TOU (before Taxes)				\$ 5,460.50			\$ 5,714.14	\$ 253.63	4.64%		\$ 5,746.44	\$ 32.			\$ 5,775.17	\$ 28.73			\$ 5,797.26	\$ 22.09	0.38%		\$ 5,828.99	\$ 31.73	0.55%
HST			13%	\$ 709.87		13%		\$ 32.97	4.64%	139	\$ 747.04		20 0.57%	1:	\$ 750.77	\$ 3.73		13%		\$ 2.87	0.38%	13%		\$ 4.12	0.55%
Total Bill (including HST)				\$ 6,170.37			\$ 6,456.98	\$ 286.61	4.64%		\$ 6,493.48	\$ 36.			\$ 6,525.95	\$ 32.46			\$ 6,550.91	\$ 24.96	0.38%	1	\$ 6,586.76	\$ 35.85	0.55%
Ontario Clean Energy Benefit				-\$ 617.04		-	\$ 645.70	-\$ 28.66	4.64%		-\$ 649.35		65 0.57%		-\$ 652.59	-\$ 3.24	0.50%		-\$ 655.09	-\$ 2.50	0.38%	-	\$ 658.68	-\$ 3.59	0.55%
Total Bill on TOU (including				\$ 5,553.33			\$ 5,811.28	\$ 257.95	4.64%		\$ 5,844.13	\$ 32.	86 0.57%		\$ 5,873.36	\$ 29.22	0.50%		\$ 5,895.82	\$ 22.46	0.38%		\$ 5,928.08	\$ 32.26	0.55%
Total Bill on RPP (before Taxes)				\$ 5.805.52	T		\$ 6.059.16	\$ 253.63	4.37%		\$ 6.091.46	\$ 32.	31 0.53%	1	\$ 6,120,19	\$ 28.73	0.47%		\$ 6.142.28	\$ 22.09	0.36%		\$ 6.174.01	\$ 31.73	0.52%
HST			13%	\$ 754.72		13%		\$ 32.97	4.37%	139	\$ 791.89		20 0.53%		\$ 795.63	\$ 3.73		13%		\$ 2.87	0.36%	13%		\$ 4.12	0.52%
Total Bill (including HST)				\$ 6,560.24			\$ 6,846.85	\$ 286.61	4.37%		\$ 6,883.35	\$ 36.			\$ 6,915.82	\$ 32.46		.070	\$ 6,940.78	\$ 24.96	0.36%		\$ 6,976.63	\$ 35.85	0.52%
Ontario Clean Energy Benefit				-\$ 656.02			\$ 684,68	-\$ 28.66	4.37%		-\$ 688.34		66 0.53%	11	-\$ 691.58	-\$ 3.24	0.47%		-\$ 694.08	-\$ 2.50	0.36%		\$ 697.66	-\$ 3.58	0.52%
Total Bill on RPP (including				\$ 5,904.22			\$ 6,162.17	\$ 257.95	4.37%		\$ 6,195.01	\$ 32.			\$ 6,224.24	\$ 29.22			\$ 6,246.70	\$ 22.46	0.36%		\$ 6,278.97	\$ 32.27	0.52%
( <u>)</u>							,	1							1				,				. ,		
Loss Factor (%)			3.08%	1		3.08%				3.089	1			3.08	10/			3.08%				3.08%			
LUSS FACIOI (10)			3.06%	24		3.06%				3.007	의			3.00	1/0			3.00%				3.00%			

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#### Table 8-57: Bill Impacts – GS > 50 kW at 250 kW

			2014 Rate	s		2015 Proposed		2015	i vs 2014			016 Dosed		2016 vs	s 2015			2017 oposed		2017 vs 2016		2018 Propose			2018 vs 2017		2019 Proposed		2019 vs 2018	
	Charge Unit	Volume	Rate	Charg		Rate	Charge	\$ C	Change	% Change		ate	Charge	\$ Cha	ange	%		Rate	Charge	\$ Change	%	Rate	Charg	e \$	Change	%	Rate	Charge	\$ Change	%
	-		(\$)	(\$)		(\$)	(\$)		-	-		\$)	(\$)		-			(\$)	(\$)	_		(\$)	(\$)		-		(\$)	(\$)	-	
Monthly Service Charge	Monthly	1	\$ 302.770	0 \$ 302	77	\$ 376.9000	\$ 376.90	\$	74.13	24.48%	\$ 39	4.6100	\$ 394.61	\$	17.71	4.70%	\$	404.5600	\$ 404.56	\$ 9.95	2.52%	\$ 410.35	0 \$ 410	.35	\$ 5.79	1.43%	\$ 422.1900	\$ 422.19	\$ 11.84	2.89%
Smart Meter Rate Adder	Monthly	1		\$			\$ -	\$	-				\$ -	\$	-			1	\$-	\$ -			\$	-   :	ş -			\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 5.400		40	s -	\$ -	-\$	5.40	-100.00%	\$	-	s -	\$	-		\$		\$-	\$ -		\$ -	s	-	ş -		s -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.040		04	\$ -	\$ -	-\$	0.04	-100.00%	\$	-	\$ -	\$	-		\$		\$-	\$ -		\$ -	\$	-   :	ş -		s -	\$ -	\$ -	
Distribution Volumetric Rate	per kW	250		1 \$ 525	03	\$ 2.5408	\$ 635.20	\$	110.18	20.98%	\$	2.6460	\$ 661.50	\$	26.30	4.14%	\$	2.7051	\$ 676.28	\$ 14.78	2.23%	\$ 2.73	5 \$ 68	.88	\$ 8.60	1.27%	\$ 2.8097	\$ 702.43	\$ 17.55	2.56%
Smart Meter Disposition Rider	per kW	250		\$			\$-	\$	-				\$ -	\$	-			:	\$-	\$ -			\$	-	ş -			\$-	s -	
LRAM & SSM Rate Rider	per kW	250		\$		\$ 0.0191	-\$ 4.78	-\$	4.78				s -	\$	4.78	-100.00%		:	\$-	\$ -			s	-	ş -			\$ -	\$ -	
Rate Rider for Tax Change	per kW	250	-\$ 0.010		60	\$-	\$ -	\$	2.60	-100.00%	\$	-	\$ -	\$	-		\$	- :	\$-	\$ -		\$ -	\$	-	ş -		\$ -	\$ -	\$ -	
Sub Total A (excluding pass thro		050		\$ 830			\$ 1,007.33	\$	176.69	21.27%			\$ 1,056.11		48.79	4.84%	-		\$ 1,080.84	\$ 24.72	2.34%		\$ 1,09	.23	\$ 14.39	1.33%		\$ 1,124.62	\$ 29.39	2.68%
Deferral/Variance Account	per kW	250				\$ 0.3401	-\$ 85.03	3	62.45	-42.35%	\$	-	s -		85.03	-100.00%	\$	-	Þ -	\$ -		\$ -	3	· []	\$ -		5 -	\$ -	ş -	
Global Adjustment Sub-Account	per kW	250 250		3 -\$ 110		\$ 0.4464	\$ 111.60	\$	221.68	-201.38%	\$	-	s -		11.60	-100.00%	\$ \$	-	5 -	\$ -		\$ -	s	- 113	5 -		5 -	\$ -	ş -	
1595	per kW					\$ 0.0461	\$ 11.53	3	11.53	0.000/	\$	-	\$ - \$ 5.42	-\$	11.53	-100.00%	-	-	Þ -	\$ - 0	0.000/	\$ -	\$ 		s -	0.000/	\$ -	\$ - \$ 5.42	\$ -	0.000/
Low Voltage Service Charge Line Losses on Cost of Power	per kW	250				\$ 0.02169 \$ 0.0970	\$ 5.42 \$ 328.53	2	-	0.00%		.02169 0.0970	\$ 5.42 \$ 328.53	\$		0.00%	\$ \$	0.02169	\$ 5.42 \$ 328.53	\$ - \$ -	0.00%	\$ 0.021 \$ 0.09		.42	s - s -	0.00%	\$ 0.02169 \$ 0.0970	\$ 5.42 \$ 328.53	\$ - \$ -	0.00%
Smart Meter Entity Charge	Monthly	3,386.90	\$ 0.097	0 \$ 328	53 3	\$ 0.0970	\$ 328.53	3	-	0.00%	\$	0.0970	\$ 328.53	\$		0.00%	\$	0.0970	\$ 328.53	s -	0.00%	\$ 0.09	0 \$ 32	.53	\$ -	0.00%	\$ 0.0970	\$ 328.53	s -	0.00%
Sub Total B Distribution	Iviontniy	1		2	-		3 -	2	-		_		3 -	2			_		Þ -	Ψ.			2		\$ -			\$ -	Ŷ	
(includes Sub Total A)				\$ 907	03		\$ 1,379.38	\$	472.35	52.08%			\$ 1,390.06	\$	10.69	0.77%		:	\$ 1,414.79	\$ 24.72	1.78%		\$ 1,42	.18	\$ 14.39	1.02%		\$ 1,458.57	\$ 29.39	2.06%
RTSR - Network	per kW	250	\$ 2.507	1 \$ 626	78	\$ 2.6038	\$ 650.95	\$	24.18	3.86%	\$	2.6913	\$ 672.83	\$	21.88	3.36%	\$	2.7789	\$ 694.73	\$ 21.90	3.25%	\$ 2.86	4 \$ 710	.60	\$ 21.88	3.15%	\$ 2.9539	\$ 738.48	\$ 21.88	3.05%
RTSR - Line and Transformation Connection	per kW	250	\$ 1.873	4 \$ 468	35	\$ 2.0115	\$ 502.88	\$	34.53	7.37%	\$	2.0527	\$ 513.18	\$	10.30	2.05%	\$	2.0938	\$ 523.45	\$ 10.27	2.00%	\$ 2.13	9 \$ 53	.73	\$ 10.28	1.96%	\$ 2.1761	\$ 544.03	\$ 10.30	1.93%
Sub Total C Delivery																														
(including Sub Total B)				\$ 2,002	15		\$ 2,533.20	\$	531.05	26.52%			\$ 2,576.06	\$	42.86	1.69%			\$ 2,632.96	\$ 56.90	2.21%		\$ 2,67	.50	\$ 46.54	1.77%		\$ 2,741.07	\$ 61.57	2.30%
Wholesale Market Service Charge (WMSC)	per kWh	113,387	\$ 0.004	4 \$ 498	90	\$ 0.0044	\$ 498.90	\$	-	0.00%	\$	0.0044	\$ 498.90	\$	-	0.00%	\$	0.0044	\$ 498.90	\$ -	0.00%	\$ 0.00	4 \$ 49	.90	s -	0.00%	\$ 0.0044	\$ 498.90	s -	0.00%
	per kWh		\$ 0.001	2		\$ 0.0012					\$	0.0013					s	0.0013				\$ 0.00	3				\$ 0.0013			
(RRRP)	por itere	113,387	¢ 0.00	<sup>2</sup> \$ 136	06	0.0012	\$ 136.06	\$	-	0.00%	Ŷ	0.0010	\$ 147.40	\$	11.34	8.33%	Ψ	0.0010	\$ 147.40	\$ -	0.00%	φ 0.00	\$ 14	.40	ş -	0.00%	¢ 0.0010	\$ 147.40	s -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.250	os o	25	\$ 0.2500	\$ 0.25	s	-	0.00%	\$	0.2500	\$ 0.25	s	-	0.00%	\$	0.2500	\$ 0.25	\$ -	0.00%	\$ 0.25	o s o	.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	per kWh	110,000	\$ 0.007			\$ 0.0070	\$ 770.00	ŝ	-	0.00%		0.0070	\$ 770.00	ŝ	-	0.00%	ŝ	0.0070	\$ 770.00	\$ -	0.00%	\$ 0.00			š -	0.00%	\$ 0.0070	\$ 770.00	š -	0.00%
TOU - Off Peak	per kWh	70400				\$ 0.0720	\$ 5.068.80	s	-	0.00%		0.0720	\$ 5.068.80	\$	-	0.00%	\$	0.0720	5.068.80	\$-	0.00%	\$ 0.07			s -	0.00%	\$ 0.0720	\$ 5.068.80	s -	0.00%
TOU - Mid Peak	per kWh	19800	\$ 0.109	0 \$ 2,158	20 5	\$ 0.1090	\$ 2,158.20	ŝ	-	0.00%		0.1090	\$ 2,158.20	\$	-	0.00%	\$	0.1090	\$ 2,158.20	\$ -	0.00%	\$ 0.10	0 \$ 2,15	.20	\$-	0.00%	\$ 0.1090	\$ 2,158.20	\$ -	0.00%
TOU - On Peak	per kWh	19800	\$ 0.129	0 \$ 2,554	20 5	\$ 0.1290	\$ 2,554.20	s	-	0.00%	\$	0.1290	\$ 2,554.20	\$	-	0.00%	\$	0.1290	\$ 2,554.20	\$ -	0.00%	\$ 0.12	0 \$ 2,55	.20	\$ -	0.00%	\$ 0.1290	\$ 2,554.20	s -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.083	0 \$ 62	25 3	\$ 0.0830	\$ 62.25	\$	-	0.00%	\$	0.0830	\$ 62.25	\$	-	0.00%	\$	0.0830	\$ 62.25	\$ -	0.00%	\$ 0.08	0 \$ 63	.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	109250	\$ 0.097	0 \$ 10,597	25	\$ 0.0970	\$ 10,597.25	\$	-	0.00%	\$	0.0970	\$ 10,597.25	\$	-	0.00%	\$	0.0970	\$ 10,597.25	\$ -	0.00%	\$ 0.09	0 \$ 10,59	.25	s -	0.00%	\$ 0.0970	\$ 10,597.25	s -	0.00%
Total Bill on TOU (before Taxes)				\$ 13,188	57		\$ 13,719.62	s	531.05	4.03%			\$ 13.773.82	S	- 54.20	0.40%			\$ 13.830.72	\$ 56.90	0.41%		\$ 13,87	26	\$ 46.54	0.34%	1	\$ 13,938.82	\$ - \$ 61.57	0.44%
HST			13			13%	\$ 1.783.55	ŝ	69.04	4.03%		13%	\$ 1,790.60	s	7.05	0.40%			\$ 1.797.99	\$ 7.40	0.41%	1	\$ 1.80		\$ 6.05	0.34%	13%	\$ 1.812.05	\$ 8.00	0.44%
Total Bill (including HST)				\$ 14,903		.070	\$ 15.503.17	š	600.08	4.03%		1070	\$ 15,564,41	ŝ	61.24	0.40%			5 15.628.71	\$ 64.30	0.41%		\$ 15,68		\$ 52.59	0.34%	1070	\$ 15,750.87	\$ 69.57	0.44%
Ontario Clean Energy Benefit				-\$ 1,490			-\$ 1.550.32	-s	60.01	4.03%			-\$ 1,556,44	-\$	6.12	0.39%			\$ 1.562.87	-\$ 6.43	0.41%		-\$ 1.56		\$ 5.26	0.34%		-\$ 1.575.09	-\$ 6.96	0.44%
Total Bill on TOU (including				\$ 13,412			\$ 13,952,85	s	540.07	4.03%			\$ 14.007.97	s .	55.12	0.40%			\$ 14.065.84	\$ 57.87	0.41%		\$ 14.11		\$ 47.33	0.34%		\$ 14,175,78	\$ 62.61	0.44%
	_							1.4						S	-					s -					s -				s -	
Total Bill on RPP (before Taxes)				\$ 14,066			\$ 14,597.92	\$	531.05	3.78%	1		\$ 14,652.12	\$	54.20	0.37%	1		\$ 14,709.02	\$ 56.90	0.39%		\$ 14,75		\$ 46.54	0.32%		\$ 14,817.12	\$ 61.57	0.42%
HST			13			13%	\$ 1,897.73	\$	69.04	3.78%	1	13%	\$ 1,904.78	\$	7.05	0.37%	1		\$ 1,912.17	\$ 7.40	0.39%	1	\$ 1,91		\$ 6.05	0.32%	13%	\$ 1,926.23	\$ 8.00	0.42%
Total Bill (including HST)				\$ 15,895			\$ 16,495.65	\$	600.08	3.78%	1		\$ 16,556.89	\$	61.24	0.37%	1		\$ 16,621.19	\$ 64.30	0.39%		\$ 16,673		\$ 52.59	0.32%		\$ 16,743.35	\$ 69.57	0.42%
Ontario Clean Energy Benefit				-\$ 1,589			-\$ 1,649.56	-\$	60.00	3.77%			-\$ 1,655.69	-\$	6.13	0.37%			\$ 1,662.12	-\$ 6.43	0.39%		-\$ 1,66		\$ 5.26	0.32%		-\$ 1,674.33	-\$ 6.95	0.42%
Total Bill on RPP (including				\$ 14,306	00		\$ 14,846.09	\$	540.08	3.78%			\$ 14,901.20	\$	55.11	0.37%		:	\$ 14,959.07	\$ 57.87	0.39%		\$ 15,00	.40	\$ 47.33	0.32%		\$ 15,069.02	\$ 62.62	0.42%
				_																										
Loss Factor (%)			3.08	%		3.08%						3.08%						3.08%				3.0	1%				3.08%			

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# Table 8-58: Bill Impacts – GS > 50 kW at 350 kW

			2014 Rates		2015		2015 vs 2014		2016		2016 vs 2015		2017		2017 vs		2018		2018 vs		2019		2019 vs	
	Charge Unit	Volumo	Rate	Charge	Proposed Rate	Charge	\$ Change	% Change	Proposed Rate	Charge	\$ Change	%	Proposed Rate	Charge	2016 \$ Change	%	Proposed Rate	Charge	2017 \$ Change	%	Proposed Rate	Charge	2018 \$ Change	%
	charge onic	Volume	(\$)	(\$)	(\$)	(\$)	\$ Change	76 Change	(\$)	(\$)	a change	<i>^</i> •	(\$)	(\$)	\$ Change	<i>/</i> °	(\$)	(\$)	\$ Change	/0	(\$)	(\$)	a change	/0
Monthly Service Charge	Monthly	1	\$ 302.7700	\$ 302.77	\$ 376.9000		\$ 74.13	24.48%	\$ 394.6100	\$ 394.61	\$ 17.71	4.70%	\$ 404.5600	\$ 404.56	\$ 9.95	2.52%	\$ 410.3500	\$ 410.35	\$ 5.79	1.43%	\$ 422.1900	\$ 422.19	\$ 11.84	2.89%
Smart Meter Rate Adder	Monthly	1		\$ -		\$ -	s -			\$ -	s -			s -	\$ -			\$ -	\$ -			\$ -	s -	
Smart Meter Incremental Revenue	Monthly	1	\$ 5.4000	\$ 5.40	\$ -	\$ -	-\$ 5.40	-100.00%	\$ -	\$ -	s -		\$-	s -	\$ -		s -	\$ -	s -		\$ -	\$ -	s -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	s -		\$ -	s -	\$ -		s -	\$ -	s -		\$ -	\$ -	s -	
Distribution Volumetric Rate	per kW	350	\$ 2,1001	\$ 735.04	\$ 2,5408	\$ 889.28	\$ 154.25	20.98%	\$ 2.6460	\$ 926.10	\$ 36.82	4.14%	\$ 2,7051	\$ 946.79	\$ 20.68	2.23%	\$ 2.7395	\$ 958.83	\$ 12.04	1.27%	\$ 2,8097	\$ 983.40	\$ 24.57	2.56%
Smart Meter Disposition Rider	per kW	350		\$ -		\$ -	s -			\$ -	s -			s -	\$ -			\$ -	\$ -			\$ -	s -	
LRAM & SSM Rate Rider	per kW	350		\$ -	-\$ 0.0191	-\$ 6.69	-\$ 6.69			\$ -	\$ 6.69	-100.00%		s -	\$ -			\$ -	s -			\$ -	s -	
Rate Rider for Tax Change	per kW	350		-\$ 3.64	\$ -	\$ -	\$ 3.64	-100.00%	s -	\$ -	s -		\$ -	s -	\$ -		s -	\$ -	s -		s -	\$ -	s -	
Sub Total A (excluding pass thro				\$ 1.039.61	-	\$ 1.259.50	\$ 219.89	21.15%	-	\$ 1.320.71	\$ 61.22	4.86%		\$ 1.351.35	\$ 30.64	2.32%	*	\$ 1.369.18	\$ 17.83	1.32%		\$ 1.405.59	\$ 36.41	2.66%
Deferral/Variance Account	per kW	350	-\$ 0.5899	-\$ 206.47	-\$ 0.3401	-\$ 119.04	\$ 87.43	-42.35%	s -	\$ -	\$ 119.04	-100.00%	\$-	s -	\$ -		s -	\$ -	<b>\$</b> -		\$ -	\$ -	s -	
Global Adjustment Sub-Account	per kW	350		-\$ 154.12	\$ 0.4464		\$ 310.36	-201.38%	\$ -	s -	-\$ 156.24	-100.00%	\$ -	s -	\$ -		s -	s -	s -		\$ -	\$ -	s -	
1595	per kW	350	\$ -	\$ -	\$ 0.0461	\$ 16.14	\$ 16.14		\$ -	\$ -	-\$ 16.14	-100.00%	\$ -	s -	\$ -		s -	s -	s -		\$ -	\$ -	s -	
Low Voltage Service Charge	per kW	350		\$ 7.59	\$ 0.02169		s -	0.00%	\$ 0.02169	\$ 7.59	s -	0.00%	\$ 0.02169	\$ 7.59	\$ -	0.00%	\$ 0.02169	\$ 7.59	s-	0.00%	\$ 0.02169	\$ 7.59	s -	0.00%
Line Losses on Cost of Power		4.741.66		\$ 459.94	\$ 0.0970		s -	0.00%	\$ 0.0970	\$ 459.94	s -	0.00%	\$ 0.0970	\$ 459.94	\$ -	0.00%	\$ 0.0970	\$ 459.94	s -	0.00%	\$ 0.0970	\$ 459.94	s -	0.00%
Smart Meter Entity Charge	Monthly	1,1 11.00	φ 0.0010	\$ -	¢ 0.0070	\$ -	š -	0.0070	φ 0.0070	\$ -	ŝ.	0.0070	φ 0.0070	\$ -	ŝ.	0.0070	¢ 0.0070	\$ -	\$ -	0.0070	φ 0.0070	\$ -	š.	0.0070
Sub Total B Distribution	Working			•		•				•					•			•	<b>•</b>			•		
(includes Sub Total A)				\$ 1,146.56		\$ 1,780.37	\$ 633.81	55.28%		\$ 1,788.24	\$ 7.88	0.44%		\$ 1,818.88	\$ 30.64	1.71%		\$ 1,836.71	\$ 17.83	0.98%		\$ 1,873.12	\$ 36.41	1.98%
RTSR - Network	per kW	350	\$ 2.5071	\$ 877.49	\$ 2.6038	\$ 911.33	\$ 33.85	3.86%	\$ 2.6913	\$ 941.96	\$ 30.63	3.36%	\$ 2.7789	\$ 972.62	\$ 30.66	3.25%	\$ 2.8664	\$ 1,003.24	\$ 30.63	3.15%	\$ 2.9539	\$ 1,033.87	\$ 30.63	3.05%
RTSR - Line and Transformation		050	¢ 4.0704	A 055 00				7.070/	A 0.0507			0.050/	• • • • • • • • • • • • • • • • • • •	e 700.00		0.000/	e 0.4040		0 1100	4.000/				4 000/
Connection	per kW	350	\$ 1.8734	\$ 655.69	\$ 2.0115	\$ 704.03	\$ 48.34	7.37%	\$ 2.0527	\$ 718.45	\$ 14.42	2.05%	\$ 2.0938	\$ 732.83	\$ 14.38	2.00%	\$ 2.1349	\$ 747.22	\$ 14.39	1.96%	\$ 2.1761	\$ 761.64	\$ 14.42	1.93%
Sub Total C Delivery				\$ 2,679.73		£ 2 205 72	£ 745.00	26.72%		6 2 449 64	¢ 50.00	1.56%		\$ 3,524.32	\$ 75.68	2,19%		¢ 2.507.40	\$ 62.84	1.78%		¢ 2,000,00	\$ 81.45	2.27%
(including Sub Total B)				\$ 2,679.73		\$ 3,395.72	\$ 715.99	26.72%		\$ 3,448.64	\$ 52.92	1.56%		\$ 3,524.32	\$ 75.68	2.19%		\$ 3,587.16	\$ 62.84	1.78%		\$ 3,668.62	\$ 81.45	2.27%
Wholesale Market Service Charge	per kWh	158,742	\$ 0.0044	\$ 698.46	\$ 0.0044	\$ 698,46	s .	0.00%	\$ 0.0044	\$ 698.46	s -	0.00%	\$ 0.0044	\$ 698.46	s -	0.00%	\$ 0.0044	\$ 698.46	s -	0.00%	\$ 0.0044	\$ 698.46	s -	0.00%
(WMSC)		100,112		φ 000.10			Ŷ	0.0070		φ 0000.10	Ŷ	0.0070		¢ 000.10	Ŷ	0.0070		φ 000.10	Ť	0.0070		φ 000.10	Ť	0.0070
Rural and Remote Rate Protection	per kWh	158,742	\$ 0.0012	\$ 190.49	\$ 0.0012	\$ 190.49	s -	0.00%	\$ 0.0013	\$ 206.36	\$ 15.87	8.33%	\$ 0.0013	\$ 206.36	s -	0.00%	\$ 0.0013	\$ 206.36	s -	0.00%	\$ 0.0013	\$ 206.36	s -	0.00%
(RRRP)							Ţ.								Ť				Ť				Ť	
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500		ş -	0.00%	\$ 0.2500	\$ 0.25	ş -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	ş -	0.00%	\$ 0.2500	\$ 0.25	ş -	0.00%
Debt Retirement Charge (DRC)	per kWh	154,000		\$ 1,078.00	\$ 0.0070		s -	0.00%	\$ 0.0070	\$ 1,078.00	s -	0.00%	\$ 0.0070	\$ 1,078.00	\$ -	0.00%	\$ 0.0070	\$ 1,078.00	\$ -	0.00%	\$ 0.0070	\$ 1,078.00	s -	0.00%
TOU - Off Peak	per kWh	98560		\$ 7,096.32	\$ 0.0720		s -	0.00%	\$ 0.0720	\$ 7,096.32	s -	0.00%	\$ 0.0720	\$ 7,096.32	\$ -	0.00%	\$ 0.0720	\$ 7,096.32	\$ -	0.00%	\$ 0.0720	\$ 7,096.32	s -	0.00%
TOU - Mid Peak	per kWh	27720		\$ 3,021.48	\$ 0.1090		\$-	0.00%	\$ 0.1090	\$ 3,021.48	\$-	0.00%	\$ 0.1090	\$ 3,021.48	\$ -	0.00%	\$ 0.1090	\$ 3,021.48	\$-	0.00%	\$ 0.1090	\$ 3,021.48	\$ -	0.00%
TOU - On Peak	per kWh	27720		\$ 3,575.88	\$ 0.1290		\$-	0.00%	\$ 0.1290	\$ 3,575.88	\$-	0.00%	\$ 0.1290	\$ 3,575.88	\$ -	0.00%	\$ 0.1290	\$ 3,575.88	\$-	0.00%	\$ 0.1290	\$ 3,575.88	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750		\$ 62.25	\$ 0.0830		\$-	0.00%	\$ 0.0830	\$ 62.25	\$-	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$-	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	153250	\$ 0.0970	\$ 14,865.25	\$ 0.0970	\$ 14,865.25	\$-	0.00%	\$ 0.0970	\$ 14,865.25	\$ -	0.00%	\$ 0.0970	\$ 14,865.25	\$ -	0.00%	\$ 0.0970	\$ 14,865.25	\$-	0.00%	\$ 0.0970	\$ 14,865.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 18,340.61	1	\$ 19,056.61	\$ 715.99	3.90%	1	\$ 19,125.40	\$ 68.79	0.36%	T	\$ 19,201.08	\$ 75.68	0.40%		\$ 19,263.92	\$ 62.84	0.33%		\$ 19,345.37	\$ 81.45	0.42%
HST			13%	\$ 2,384.28	120	\$ 2,477.36	\$ 93.08	3.90%	100/		\$ 8.94	0.36%	100/		\$ 9.84	0.40%	120/	\$ 2,504.31	\$ 8.17	0.33%	420/			
Total Bill (including HST)			13%	\$ 2,364.26 \$ 20,724.89	137	\$ 21,533.96	\$ 809.07	3.90%		\$ 2,486.30 \$ 21,611.70	\$ 0.94 \$ 77.74	0.36%	13%	\$ 2,496.14 \$ 21,697.22	\$ 9.64 \$ 85.52	0.40%	13%	\$ 2,504.31	\$ 71.01	0.33%	13%	\$ 2,514.90 \$ 21,860.27	\$ 10.59 \$ 92.04	0.42% 0.42%
Ontario Clean Energy Benefit				-\$ 2.072.49		-\$ 2,153,40	-\$ 80.91	3.90%		-\$ 2.161.17		0.36%				0.40%		\$ 21,708.23 -\$ 2,176.82	-\$ 7.10	0.33%				0.42%
••											-\$ 7.77			-\$ 2,169.72	-\$ 8.55							-\$ 2,186.03	-\$ 9.21	
Total Bill on TOU (including				\$ 18,652.40		\$ 19,380.56	\$ 728.16	3.90%		\$ 19,450.53	\$ 69.97	0.36%		\$ 19,527.50	\$ 76.97	0.40%		\$ 19,591.41	\$ 63.91	0.33%		\$ 19,674.24	\$ 82.83	0.42%
Total Bill on RPP (before Taxes)				\$ 19,574.43		\$ 20,290.43	\$ 715.99	3.66%		\$ 20.359.22	\$ 68.79	0.34%		\$ 20,434.90	\$ 75.68	0.37%		\$ 20,497.74	\$ 62.84	0.31%		\$ 20,579.19	\$ 81.46	0.40%
HST			13%	\$ 2,544.68	13%	\$ 2,637,76	\$ 93.08	3.66%	13%	\$ 2,646.70	\$ 8.94	0.34%	13%	\$ 2,656,54	\$ 9.84	0.37%	13%	\$ 2,664.71	\$ 8.17	0.31%	13%	\$ 2,675.30	\$ 10.59	0.40%
Total Bill (including HST)				\$ 22,119.11	1	\$ 22,928.18	\$ 809.07	3.66%		\$ 23,005.92	\$ 77.74	0.34%		\$ 23,091.44	\$ 85.52	0.37%		\$ 23,162.45	\$ 71.01	0.31%		\$ 23,254.49	\$ 92.04	0.40%
Ontario Clean Energy Benefit				-\$ 2,211.91	1	-\$ 2,292,82	-\$ 80.91	3.66%		-\$ 2,300.59	-\$ 7.77	0.34%	1	-\$ 2,309,14	-\$ 8.55	0.37%		-\$ 2,316.24	-\$ 7.10	0.31%		-\$ 2.325.45	-\$ 9.21	0.40%
Total Bill on RPP (including				\$ 19,907,20		\$ 20.635.36	\$ 728.16	3.66%		\$ 20,705.33	\$ 69.97	0.34%		\$ 20,782,30	\$ 76.97	0.37%		\$ 20.846.21	\$ 63.91	0.31%		\$ 20,929.04	\$ 82.83	0.40%
Total Difformation (including	_	_		¢ 13,307.20		÷ 20,000.30	¥ 720.10	3.03 /8		÷ 20,100.00	÷ 03.91	0.0470		¥ 20,102.30	\$ 10.31	0.01 /6		÷ 20,040.21	00.01	0.01/0		÷ 10,323.04	÷ 02.03	0.40 /0
				т																				
Loss Factor (%)			3.08%	1	3.08%				3.08%				3.08%	l			3.08%				3.08%			

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#### Table 8-59: Bill Impacts – GS > 50 kW at 2,000 kW

		2	014 Rates		2015 Proposed		2015 vs 2014		2016 Proposed		2016 vs 2015		2017 Proposed		2017 vs 2016		2018 Proposed		2018 vs 2017		2019 Proposed		2019 vs 2018	
	Charge Unit	Volume	Rate	Charge	Rate	Charge	\$ Change	% Change	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change	%
			(\$)	(\$)	(\$)	(\$)			(\$)	(\$)			(\$)	(\$)			(\$)	(\$)			(\$)	(\$)		
Monthly Service Charge	Monthly	1 \$	302.7700	\$ 302.77	\$ 376.900	376.90	\$ 74.13	24.48%	\$ 394.6100	\$ 394.61	\$ 17.71	4.70%	\$ 404.5600	\$ 404.56	\$ 9.95	2.52%	\$ 410.3500	\$ 410.35	\$ 5.79	1.43%	\$ 422.1900	\$ 422.19	\$ 11.84	2.89%
Smart Meter Rate Adder	Monthly	1		\$ -		\$ -	\$-			ş -	\$ -			\$-	\$ -			ş -	ş -			\$ -	ş -	
Smart Meter Incremental Revenue	Monthly	1 \$	5.4000	\$ 5.40	\$ -	\$ -	-\$ 5.40	-100.00%	\$ -	ş -	\$ -		\$ -	\$-	\$ -		\$ -	ş -	ş -		s -	\$ -	ş -	
Recovery of Green Energy Act	Monthly	1 \$	0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	ş -	\$-		\$ -	\$-	\$ -		\$ -	\$-	ş -		s -	\$ -	ş -	
Distribution Volumetric Rate	per kW	2000 \$	2.1001	\$ 4,200.20	\$ 2.540	3 \$ 5,081.60	\$ 881.40	20.98%	\$ 2.6460	\$ 5,292.00	\$ 210.40	4.14%	\$ 2.7051	\$ 5,410.20	\$118.20	2.23%	\$ 2.7395	\$ 5,479.00	\$ 68.80	1.27%	\$ 2.8097	\$ 5,619.40	\$140.40	2.56%
Smart Meter Disposition Rider	per kW	2000		\$ -		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -			\$ -	ş -			\$ -	s -	
LRAM & SSM Rate Rider	per kW	2000		\$ -	-\$ 0.019	1 -\$ 38.20	-\$ 38.20			ş -	\$ 38.20	-100.00%		\$ -	\$ -			ş -	ş -			ş -	s -	
Rate Rider for Tax Change	per kW	2000 -\$	0.0104	-\$ 20.80 \$ 4.487.61	\$ -	\$ 5.420.30	\$ 20.80	-100.00% 20.78%	\$ -	\$ 5.686.61	\$ 266.31	4.91%	\$ -	\$ - \$ 5.814.76	\$ - \$ 128.15	2.25%	\$ -	\$ 5.889.35	\$ 74.59	1.28%	\$ -	\$ 6.041.59	\$ -	0.500/
Sub Total A (excluding pass thro Deferral/Variance Account	per kW	2000 -\$	0.5899	\$ 4,487.61	-\$ 0.340		\$ 932.69 \$ 499.60	-42.35%	s -	\$ 5,686.61	\$ 266.31	4.91%		\$ 5,814.76	\$ 128.15	2.25%	•	\$ 5,889.35	\$ 74.59	1.28%		\$ 6,041.59	\$152.24	2.59%
Global Adjustment Sub-Account	per kW	2000 -\$		-\$ 880.67	\$ 0.340		\$ 1.773.47	-201.38%	\$ - \$ -	ŝ -	-\$ 892.80	-100.00%	э - с	÷ -	s -		\$ - \$ -	s -	÷ -		э - с	\$ -	÷ -	
1505	per kW	2000 -\$	0.4403	\$ 000.07	\$ 0.446		\$ 1,773.47 \$ 92.20	-201.30%	÷ .	ŝ	-\$ 692.80	-100.00%	\$	÷ -	\$ - \$ -		e .	÷ -	é .		e .	s -	ě.	
Low Voltage Service Charge	per kW	2000 \$	0.02169	\$ 43.38	\$ 0.0216		\$ 52.20	0.00%	\$ 0.02169	\$ 43.38	\$ 52.20	0.00%	\$ 0.02169	\$ 43.38	\$ - \$ -	0.00%	\$ 0.02169	\$ 43.38	š .	0.00%	\$ 0.02169	\$ 43.38	s .	0.00%
Line Losses on Cost of Power	P01 KW	27.095.20 \$		\$ 2.628.23	\$ 0.0210		ě í	0.00%	\$ 0.02109	\$ 2.628.23	s -	0.00%	\$ 0.02109	\$ 2.628.23	s -	0.00%	\$ 0.02109	\$ 2.628.23	é .	0.00%	\$ 0.02109	\$ 2.628.23	s -	0.00%
Smart Meter Entity Charge	Monthly	21,035.20 \$	0.0370	\$ 2,020.25	φ 0.037	\$ 2,020.23	\$	0.0078	\$ 0.0370	\$ 2,020.20	¢ .	0.0070	\$ 0.0370	\$ 2,020.25	s -	0.0070	\$ 0.0370	\$ 2,020.25	š .	0.0078	\$ 0.0370	\$ 2,020.25	¢ .	0.0070
Sub Total B Distribution	worlding			Ψ -		Ψ -			-	Ψ -	<b>v</b>			Ψ -	Ť			<b>.</b>				<b>.</b>	φ -	
(includes Sub Total A)				\$ 5,098.76		\$ 8,396.71	\$ 3,297.96	64.68%		\$ 8,358.22	\$ 38.49	0.46%		\$ 8,486.37	\$ 128.15	1.53%		\$ 8,560.96	\$ 74.59	0.88%		\$ 8,713.20	\$ 152.24	1.78%
RTSR - Network	per kW	2000 \$	2.5071	\$ 5,014.20	\$ 2.603	8 \$ 5,207.60	\$ 193.40	3.86%	\$ 2.6913	\$ 5,382.60	\$ 175.00	3.36%	\$ 2.7789	\$ 5,557.80	\$175.20	3.25%	\$ 2.8664	\$ 5,732.80	\$175.00	3.15%	\$ 2.9539	\$ 5,907.80	\$175.00	3.05%
RTSR - Line and Transformation	per kW	2000 \$	1.8734	\$ 3,746.80	\$ 2.011	5 \$ 4,023.00	\$ 276.20	7.37%	\$ 2.0527	\$ 4,105.40	\$ 82.40	2.05%	\$ 2.0938	\$ 4.187.60	\$ 82.20	2.00%	\$ 2.1349	\$ 4,269.80	\$ 82.20	1.96%	\$ 2.1761	\$ 4,352.20	\$ 82.40	1.93%
Connection	P *** ****	+		+ -,					+	•				•	+			÷ .,======	*			•		
Sub Total C Delivery				\$ 13,859.76		\$ 17,627.31	\$ 3,767.56	27.18%		\$ 17,846.22	\$ 218.91	1.24%		\$ 18,231.77	\$ 385.55	2.16%		\$ 18,563.56	\$ 331.79	1.82%		\$ 18,973.20	\$409.64	2.21%
(including Sub Total B) Wholesale Market Service Charge	ner kWh	\$	0.0044		\$ 0.004	1	-		\$ 0.0044		-		\$ 0.0044				\$ 0.0044				\$ 0.0044			
(WMSC)	por itern	907,095	0.0011	\$ 3,991.22	¢ 0.00	\$ 3,991.22	\$-	0.00%	¢ 0.0011	\$ 3,991.22	\$-	0.00%	¢ 0.0011	\$ 3,991.22	\$ -	0.00%	φ 0.0011	\$ 3,991.22	s -	0.00%	• •	\$ 3,991.22	s -	0.00%
	per kWh	907.095	0.0012	\$ 1.088.51	\$ 0.001	2 0 1 000 51		0.00%	\$ 0.0013		A 00 74	8.33%	\$ 0.0013	A 4 470 00		0.000/	\$ 0.0013	\$ 1,179.22		0.00%	\$ 0.0013	\$ 1,179,22	s -	0.000/
(RRRP)		907,095		\$ 1,088.51		\$ 1,088.51	» -	0.00%		\$ 1,179.22	\$ 90.71	8.33%		\$ 1,179.22	\$ -	0.00%		\$ 1,179.22	\$ -	0.00%		\$ 1,179.22	» -	0.00%
Standard Supply Service Charge	Monthly	1 \$		\$ 0.25	\$ 0.250		\$-	0.00%	\$ 0.2500	\$ 0.25	\$-	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	per kWh	880,000 \$	0.0070	\$ 6,160.00	\$ 0.007	0 \$ 6,160.00	\$-	0.00%	\$ 0.0070	\$ 6,160.00	\$-	0.00%	\$ 0.0070	\$ 6,160.00	\$ -	0.00%	\$ 0.0070	\$ 6,160.00	s -	0.00%	\$ 0.0070	\$ 6,160.00	s -	0.00%
TOU - Off Peak	per kWh	563200 \$	0.0720		\$ 0.072		\$-	0.00%	\$ 0.0720	\$ 40,550.40	\$-	0.00%	\$ 0.0720	\$ 40,550.40	\$ -	0.00%	\$ 0.0720		\$ -	0.00%	\$ 0.0720	\$ 40,550.40	s -	0.00%
TOU - Mid Peak	per kWh	158400 \$	0.1090		\$ 0.109	3 \$ 17,265.60	\$-	0.00%	\$ 0.1090	\$ 17,265.60	\$-	0.00%	\$ 0.1090	\$ 17,265.60	\$ -	0.00%	\$ 0.1090	\$ 17,265.60	s -	0.00%	\$ 0.1090	\$ 17,265.60	s -	0.00%
TOU - On Peak	per kWh	158400 \$	0.1290		\$ 0.129		\$-	0.00%	\$ 0.1290	\$ 20,433.60	\$-	0.00%	\$ 0.1290	\$ 20,433.60	\$ -	0.00%	\$ 0.1290		\$ -	0.00%	\$ 0.1290		s -	0.00%
Energy - RPP - Tier 1	per kWh	750 \$	0.0830	\$ 62.25	\$ 0.083		\$-	0.00%	\$ 0.0830	\$ 62.25	\$-	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	879250 \$	0.0970	\$ 85,287.25	\$ 0.097	\$ 85,287.25	\$ -	0.00%	\$ 0.0970	\$ 85,287.25	\$ -	0.00%	\$ 0.0970	\$ 85,287.25	\$ -	0.00%	\$ 0.0970	\$ 85,287.25	ş -	0.00%	\$ 0.0970	\$ 85,287.25	ş -	0.00%
Total Bill on TOU (before Taxes)				\$103.349.34		\$107,116.90	\$ 3,767,56	3.65%		\$107.426.52	\$ 309.62	0.29%		\$107.812.07	\$ 385.55	0.36%	1	\$108.143.86	\$ 331.79	0.31%		\$108,553.50	\$ 409.64	0.38%
HST			13%	\$ 13,435,41	13	% \$ 13.925.20	\$ 489.78	3.65%	13%		\$ 40.25	0.29%	13%	\$ 14.015.57	\$ 50.12	0.36%	13%	\$ 14.058.70	\$ 43.13	0.31%	13%		\$ 53.25	0.38%
Total Bill (including HST)				\$116,784.75		\$121,042.09	\$ 4,257.34	3.65%		\$121,391.96	\$ 349.87	0.29%		\$121,827.64	\$ 435.67	0.36%		\$122,202.56	\$374.92	0.31%		\$122,665.45	\$462.89	0.38%
Ontario Clean Energy Benefit				-\$ 11.678.48		-\$ 12,104.21	-\$ 425.73	3.65%		-\$ 12,139,20	-\$ 34.99	0.29%		-\$ 12,182,76	-\$ 43.56	0.36%		-\$ 12.220.26	-\$ 37.50	0.31%		-\$ 12,266,55	-\$ 46.29	0.38%
Total Bill on TOU (including				\$105,106.27		\$108,937.88	\$ 3,831.61	3.65%		\$109,252.76	\$ 314.88	0.29%		\$109,644.88	\$ 392.11	0.36%		\$109,982.30	\$ 337.42	0.31%		\$110,398.90	\$416.60	0.38%
Total Bill on RPP (before Taxes)				\$110,449,24		\$114,216,80	\$ 3,767,56	3.41%		\$114.526.42	\$ 309.62	0.27%	1	\$114,911,97	\$ 385.55	0.34%	-	\$115,243,76	S -	0.29%	1	\$445 CE2 42	\$ 409.64	0.36%
HST (before Taxes)			13%			\$114,216.80 % \$ 14.848.18	\$ 3,767.56	3.41% 3.41%	400/	\$114,526.42 \$ 14.888.43	\$ 309.62	0.27%	4.00/	\$114,911.97 \$ 14.938.56	\$ 385.55 \$ 50.12	0.34%	400/	\$115,243.76 \$ 14,981.69	\$ 331.79 \$ 43.13	0.29%	100/	\$115,653.40 \$15.034.94	\$ 409.64 \$ 53.25	0.36%
Total Bill (including HST)			13%	\$ 14,358.40 \$124,807.64	13	% \$ 14,848.18 \$129.064.98	\$ 489.78 \$ 4,257.34	3.41% 3.41%	13%	\$ 14,888.43 \$129,414.85	\$ 40.25 \$ 349.87	0.27%	13%	\$ 14,938.56 \$129,850.52	\$ 50.12 \$ 435.67	0.34%	13%	\$ 14,981.69 \$130,225.45	\$ 43.13 \$ 374.92	0.29%	13%	\$ 15,034.94 \$130,688.34	\$ 53.25 \$ 462.89	0.36%
Ontario Clean Energy Benefit				\$124,007.04 -\$ 12,480.76		-\$ 129,064.98	\$ 4,257.34 -\$ 425.74	3.41%		\$129,414.65 -\$ 12,941,49	-\$ 34.99	0.27%		\$ 129,850.52 -\$ 12,985.05	\$ 435.67 -\$ 43.56	0.34%	1	\$ 130,225.45 -\$ 13,022.54	\$ 374.92 -\$ 37.49	0.29%		\$ 130,000.34 -\$ 13.068.83	\$ 462.89 -\$ 46.29	0.36%
Total Bill on RPP (including	_		_	\$112,326.88		\$116,158.48	\$ 3,831.60	3.41%		\$116,473.36	\$ 314.88	0.27%		\$116,865.47	\$ 392.11	0.34%		\$117,202.91	\$ 337.43	0.29%		\$117,619.51	\$416.60	0.36%
						न				1				1				т				1		
Loss Factor (%)			3.08%		3.08	%			3.08%				3.08%	1			3.08%	4			3.08%	1		

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#### Table 8-60: Bill Impacts – GS > 50 kW at 4,000 kW

			2014	Rates			015 posed		2015 vs 2014		2016 Proposed		2016 v	s 2015		2017 Proposed		2017 vs 2016		2018 Propose	4	2018 vs 2017		2019 Proposed		2019 vs 2018	
	Charge Unit	Volume	Ra		Charge	R	ate	Charge	\$ Change	% Change	Rate	Charge	\$ Ch	ange	%	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change	%
Monthly Service Charge	Monthly		(\$	\$) 2.7700	(\$) \$ 302.77		(\$)	(\$) \$ 376.90	\$ 74.13	24.48%	(\$) \$ 394.6100	(\$) \$ 394.61	~	17.71	4.70%	(\$) \$ 404,5600	(\$) \$ 404.56	\$ 9.95	2.52%	(\$) \$ 410.35	(\$) 0 \$ 410.35	\$ 5.79	1.43%	(\$) \$ 422,1900	(\$) \$ 422.19	\$ 11.84	2.89%
Smart Meter Rate Adder	Monthly		\$ 302	2.7700	\$ 302.77	\$ 31	0.9000	\$ 376.90	\$ 74.13 e	24.40%	\$ 394.6100	\$ 394.01 ¢	\$	17.71	4.70%	\$ 404.5600	\$ 404.00 ¢	\$ 9.95	2.52%	\$ 410.35	0 5 410.35	\$ 5.79	1.43%	\$ 422.1900	\$ 422.19	\$ 11.04 ¢	2.09%
Smart Meter Incremental Revenue	Monthly	1	e .	5,4000	\$ 5.40	¢		ф	-\$ 5.40	-100.00%	¢	\$ - ¢	é	-		e	s -	\$ - \$ -		e	e -			¢	÷ -	s -	
Recovery of Green Energy Act	Monthly	-			\$ 0.04	e e		ф	-\$ 0.04	-100.00%	ф -	ф. С	e e	-		 -	- -	\$ - \$ -		о е	÷ -			¢ -	÷ -	s -	
Distribution Volumetric Rate	per kW	4000			\$ 0.04 \$ 8.400.40	¢ ¢	2.5408	\$ 10.163.20	\$ 1.762.80	20.98%	\$ 2,6460	\$ 10.584.00	8	420.80	4.14%	\$ 2.7051	\$ 10.820.40	\$ 236.40	2.23%	\$ 2.73	5 \$ 10.958.00	\$ 137.60	1.27%	\$ 2,8097	\$ 11.238.80	\$ 280.80	2.56%
Smart Meter Disposition Rider	per kW	4000		2.1001	\$ 0,400.40	φ	2.0400	¢ 10,103.20	\$ 1,702.00	20.50 %	φ 2.0400	\$ 10,384.00	÷ -	+20.00	4.1470	\$ 2.7031	\$ 10,020.40	\$230.40	2.2370	φ 2.75	\$ 10,555.00	\$ 137.00	1.27 /0	φ 2.0057	\$ 11,230.00	\$ 200.00	2.30%
LRAM & SSM Rate Rider	per kW	4000			- -	~	0.0191 -	\$ 76.40	-\$ 76.40			ф -	\$	76.40	-100.00%		ъ - s -	s -			а - с	s -			а - с	s -	
Rate Rider for Tax Change	per kW	4000		0.0104	\$ 41.60	-9 e	0.0191	¢ 70.40	\$ 41.60	-100.00%	s -	\$ - ¢	é	70.40	-100.00 %	e	ф -	ŝ.		¢	e -			¢	÷ -		
Sub Total A (excluding pass thro		4000	-9 (		\$ 8 667.01	φ	-	\$ 10 463.70	\$ 1.796.69	20.73%	φ -	\$ 10 978.61	÷ •	514.91	4.92%	ş -	\$ 11 224.96	\$ 246.35	2.24%	φ -	\$ 11 368.35	\$ 143.39	1.28%	φ -	\$ 11 660.99	\$ 292.64	2.57%
Deferral/Variance Account	per kW	4000	6 (	0.5899		¢		\$ 1.360.40	\$ 999.21	-42.35%	¢	\$ 10 978.01		360.40	-100.00%	¢	\$ 11224.30	\$ 240.33	2.24/0	e	\$ 11308.33	\$ 143.35	1.20 /6	s -	\$ 11000.99	\$ 252.04	2.31 /0
Global Adjustment Sub-Account	per kW	4000			\$ 1.761.33			\$ 1.785.60	\$ 3.546.93	-201.38%	s -	\$ -		785.60	-100.00%	\$ - \$	s -	\$ -		¢ .	¢ .	\$			\$ -	s -	
1595	per kW	4000		0.4400	\$ 1,701.55		0.0461	\$ 184.40	\$ 184.40	-201.0070	÷ ÷	\$ -		184.40	-100.00%	s -	\$ -	\$ -		\$ -	¢ .	é .		\$ .	\$ .	s -	
Low Voltage Service Charge	per kW	4000		.02169	\$ 86.76		0.0401	\$ 86.76	¢ 104.40	0.00%	\$ 0.02169	Ψ	é	104.40		\$ 0.02169	\$ 86.76	¢	0.00%	\$ 0.021	9 \$ 86.76	e -	0.00%	\$ 0.02169	\$ 86.76	e	0.00%
Line Losses on Cost of Power	porkw	54.190.40			\$ 5.256.47		0.0970	\$ 5.256.47	š .	0.00%	\$ 0.02169		é	-	0.00%	\$ 0.02169	\$ 5.256.47	\$ - \$ -	0.00%	\$ 0.021		\$	0.00%		\$ 5.256.47	s -	0.00%
Smart Meter Entity Charge	Monthly	34,150.40	φı	0.0970	\$ 3,230.47 e	φ	0.0970	¢ 3,230.47	e -	0.00 %	\$ 0.0970	\$ 3,230.47	e e	-	0.00 %	\$ 0.0970	\$ 3,230.47 ¢	\$ - ¢	0.00%	φ 0.09	¢ 3,230.47		0.00 %	\$ 0.0570	\$ 3,230.47 ¢		0.00 /6
Sub Total B Distribution	WOTHIN				ş -			ф <u>-</u>	φ -			<b>ф</b> -	Ŷ	-			ş -	ф -			φ -				ş -	ş -	
(includes Sub Total A)					\$ 9,889.30			\$ 16,416.53	\$ 6,527.23	66.00%		\$ 16,321.84	\$	94.69	0.58%		\$ 16,568.19	\$ 246.35	1.51%		\$ 16,711.58	\$ 143.39	0.87%		\$ 17,004.22	\$ 292.64	1.75%
RTSR - Network	per kW	4000	\$ 2	2.5071	\$ 10,028.40	\$	2.6038	\$ 10,415.20	\$ 386.80	3.86%	\$ 2.6913	\$ 10,765.20	\$ 3	350.00	3.36%	\$ 2.7789	\$ 11,115.60	\$350.40	3.25%	\$ 2.86	4 \$ 11,465.60	\$350.00	3.15%	\$ 2.9539	\$ 11,815.60	\$ 350.00	3.05%
RTSR - Line and Transformation	per kW	4000		1.8734	\$ 7,493.60			\$ 8.046.00	\$ 552.40	7.37%	\$ 2.0527	\$ 8,210,80		164.80	2.05%	\$ 2.0938	\$ 8.375.20	\$ 164.40	2.00%	\$ 2.13	19 \$ 8.539.60	\$ 164.40	1.000/	\$ 2,1761	\$ 8,704,40	\$ 164.80	1.93%
Connection	регки	4000	Ъ.	1.0734	\$ 7,493.60	φ	2.0115	φ 8,046.00	\$ 552.40	1.31%	\$ 2.0527	\$ 0,210.00	3	104.00	2.05%	\$ 2.0936	\$ 0,375.20	\$ 164.40	2.00%	φ 2.13 <sup>4</sup>	\$ 6,539.60	\$ 164.40	1.96%	\$ 2.1701	\$ 0,704.40	\$ 164.60	1.93%
Sub Total C Delivery					\$ 27,411.30			\$ 34,877.73	\$ 7.466.43	27.24%		\$ 35,297.84	s d	420.11	1.20%		\$ 36,058.99	\$ 761.15	2.16%		\$ 36,716.78	\$ 657.79	1.82%		\$ 37.524.22	\$ 807.44	2.20%
(including Sub Total B)					• 21,411.00			• • • •,• • • • •	• 1,100.10	22.7,0			•	-20			\$ 00,000.00	<b>*</b>	2			\$ 001110			• • • • • • • • • • • • • • • • • • • •	• • • • • • • • •	2.2070
Wholesale Market Service Charge	per kWh	1,814,190	\$ (	0.0044	\$ 7,982.44	\$	0.0044	\$ 7,982.44	s -	0.00%	\$ 0.0044	\$ 7,982.44	s	-	0.00%	\$ 0.0044	\$ 7,982.44	\$ -	0.00%	\$ 0.004	\$ 7,982.44	s -	0.00%	\$ 0.0044	\$ 7,982.44	s -	0.00%
(WMSC) Rural and Remote Rate Protection	nor WA/h			0.0010		e	0.0010				¢ 0.0010					e 0.0012				¢ 0.00	2			¢ 0.0012			
(RRRP)	регкиип	1,814,190	a c	0.0012	\$ 2,177.03	Ф	0.0012	\$ 2,177.03	\$-	0.00%	\$ 0.0013	\$ 2,358.45	\$ 1	181.42	8.33%	\$ 0.0013	\$ 2,358.45	\$ -	0.00%	\$ 0.00	\$ 2,358.45	\$ -	0.00%	\$ 0.0013	\$ 2,358.45	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	e r	0.2500	\$ 0.25	\$	0.2500	\$ 0.25	e	0.00%	\$ 0.2500	\$ 0.25	e		0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.25	0 \$ 0.25	e	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	per kWh	1.760.000			\$ 12,320.00		0.2300	\$ 12.320.00	s -	0.00%	\$ 0.2300		é	-		\$ 0.0070	\$ 12,320.00	\$ - \$ -	0.00%	\$ 0.00		s -	0.00%		\$ 12.320.00	s -	0.00%
TOU - Off Peak	per kWh	1126400			\$ 81,100.80			\$ 81.100.80	÷ -	0.00%	\$ 0.0720		ê	-		\$ 0.0070	\$ 81,100.80	ф -	0.00%	\$ 0.00		÷ -	0.00%		\$ 81,100.80	s -	0.00%
TOU - Mid Peak	per kWh	316800			\$ 34,531.20			\$ 34,531,20	е -	0.00%	\$ 0.1090		é	-		\$ 0.1090	\$ 34,531,20	\$ - ¢	0.00%	\$ 0.10			0.00%		\$ 34,531.20	s -	0.00%
TOU - On Peak	per kWh	316800			\$ 40.867.20		0.1290	\$ 40.867.20	÷ -	0.00%	\$ 0.1290		ê	-		\$ 0.1090	\$ 40.867.20	÷ -	0.00%	\$ 0.12		÷ -	0.00%		\$ 40.867.20	s -	0.00%
Energy - RPP - Tier 1	per kWh	750			\$ 40,867.20 \$ 62.25			\$ 40,867.20 \$ 62.25	ф -	0.00%	\$ 0.0830		\$	-	0.00%	\$ 0.0830	\$ 40,867.20 \$ 62.25	ş -	0.00%	\$ 0.08		ş -	0.00%		\$ 40,867.20 \$ 62.25	s -	0.00%
Energy - RPP - Tier 2	per kWh	1759250			\$ 62.25 \$170.647.25			\$ 62.25 \$170.647.25	ф -	0.00%			\$	-	0.00%	\$ 0.0830		ş -	0.00%	\$ 0.08		ş -	0.00%		\$ 62.25 \$170,647.25	ş -	0.00%
Energy - RPP - Tiel 2	per kwn	1759250	) ֆ (	0.0970	\$170,047.25	¢	0.0970	\$170,647.25	ş -	0.00%	\$ 0.0970	\$170,647.25	- S		0.00%	\$ 0.0970	\$170,047.25	5 -	0.00%	\$ 0.09	0 \$170,047.25	5 -	0.00%	\$ 0.0970	\$170,047.25	5 -	0.00%
Total Bill on TOU (before Taxes)					\$206,390.22			\$213,856.65	\$ 7,466.43	3.62%		\$214,458.17	\$ 6	601.53	0.28%		\$215,219.32	\$761.15	0.35%		\$215,877.11	\$ 657.79	0.31%		\$216,684.55	\$ 807.44	0.37%
HST				13%	\$ 26,830.73		13%	\$ 27,801.36	\$ 970.64	3.62%	13%	\$ 27,879.56	\$	78.20	0.28%	13%	\$ 27,978.51	\$ 98.95	0.35%	1:	\$ 28,064.02	\$ 85.51	0.31%	13%	\$ 28,168.99	\$104.97	0.37%
Total Bill (including HST)					\$233,220.94			\$241,658.01	\$ 8,437.06	3.62%		\$242,337.74	\$ 6	679.73	0.28%		\$243,197.84	\$860.10	0.35%		\$243,941.14	\$743.30	0.31%		\$244,853.55	\$912.41	0.37%
Ontario Clean Energy Benefit				-	\$ 23.322.09		-	\$ 24,165,80	-\$ 843.71	3.62%		-\$ 24,233,77	-S	67.97	0.28%		-\$ 24.319.78	-\$ 86.01	0.35%		-\$ 24,394,11	-\$ 74.33	0.31%		\$ 24,485,35	-\$ 91.24	0.37%
Total Bill on TOU (including					\$209.898.85			\$217,492.21	\$ 7,593.35	3.62%		\$218,103.97	S e	611.76	0.28%		\$218,878.06	\$774.09	0.35%		\$219,547.03	\$ 668.97	0.31%		\$220.368.20	\$821.17	0.37%
						1							S	-				<u>s</u> -				s -				s -	
Total Bill on RPP (before Taxes)			1		\$220,600.52			\$228,066.95	\$ 7,466.43	3.38%		\$228,668.47		601.53	0.26%		\$229,429.62	\$761.15	0.33%		\$230,087.41	\$ 657.79	0.29%		\$230,894.85	\$ 807.44	0.35%
HST			1		\$ 28,678.07			\$ 29,648.70	\$ 970.64	3.38%	13%	\$ 29,726.90		78.20	0.26%	13%	\$ 29,825.85	\$ 98.95	0.33%	1:	\$ 29,911.36	\$ 85.51	0.29%		\$ 30,016.33	\$104.97	0.35%
Total Bill (including HST)			1		\$249,278.58			\$257,715.65	\$ 8,437.06	3.38%	1	\$258,395.38	56	679.73	0.26%		\$259,255.48	\$860.10	0.33%		\$259,998.78	\$743.30	0.29%		\$260,911.19	\$912.41	0.35%
Ontario Clean Energy Benefit					\$ 24,927.86			\$ 25,771.56	-\$ 843.70	3.38%		-\$ 25,839.54	-\$	67.98	0.26%		-\$ 25,925.55	-\$ 86.01	0.33%		-\$ 25,999.88	-\$ 74.33	0.29%		\$ 26,091.12	-\$ 91.24	0.35%
Total Bill on RPP (including		_			\$224,350.72			\$231,944.09	\$ 7,593.36	3.38%		\$232,555.84	\$ e	611.75	0.26%		\$233,329.93	\$774.09	0.33%		\$233,998.90	\$ 668.97	0.29%		\$234,820.07	\$821.17	0.35%
Loss Factor (%)				3.08%			3.08%				3.08%					3.08%				3.0	3%		1	3.08%			

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### Table 8-61: Bill Impacts – LU (1) at 6,500 kW

			2014 F	Rates	2015 Prop	osed Rates	2015 v	s 2014	2016 Prop	osed Rates	2016 vs	2015	2017 Propo	sed Rates	2017 vs	2016	2018 Propo	sed Rates	2018 vs	2017	2019 Prop	osed Rates	2019 vs	2018
	Charge Unit	Volume	Rate (\$)	Charge	Rate (\$)	Charge	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate	Charge (\$)	\$ Change	%	Rate	Charge	\$ Change	%	Rate (\$)	Charge	\$ Change	%
Monthly Service Charge	Monthly	1	\$23.376.1700	(\$) \$ 23.376.17	\$17.835.8300	(\$) \$ 17.835.83	-\$ 5.540.34	-23.70%	\$18,655,4600		\$ 819.63	4.60%	\$19.042.3000	( <del>)</del> \$ 19.042.30	\$ 386.84	2.07%	\$ 19.314.3800	(\$) \$ 19.314.38	\$ 272.08	1.43%	( <b>a</b> ) \$19.868.8600	(\$) \$ 19.868.86	\$ 554.48	2.87%
Smart Meter Rate Adder	Monthly	1	\$20,070.1700	\$ -	\$11,000.0000	\$ -	\$ -	20.7070	\$10,000.1000	\$ -	\$ -		\$10,012.0000	\$ -	\$ -	2.01 /0	\$ 10,01 1.0000	\$ -	\$ -	1. 10 / 0	\$ 10,000.0000	\$ -	\$ -	2.01 /0
Smart Meter Incremental Revenue	Monthly	1		š -		š -	\$ -			s -	\$ -			s -	\$ -			\$ -	š -			s -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	s -	š -	-\$ 0.04	-100.00%	s -	\$ -	\$ -		\$ -	š -	\$ -		s -	\$-	ŝ -		s -	\$ -	\$ -	
Distribution Volumetric Rate	per kW	6500	\$ 1.3792	\$ 8,964.80	\$ 1.0523	\$ 6,839.95	-\$ 2,124.85	-23.70%	\$ 1.1007	\$ 7,154.55	\$ 314.60	4.60%	\$ 1.1235	\$ 7,302.75	\$ 148.20	2.07%	\$ 1.1396	\$ 7,407.40	\$ 104.65	1.43%	\$ 1.1723	\$ 7,619.95	\$ 212.55	2.87%
Smart Meter Disposition Rider	per kW	6500	•	\$ -		s -	\$ -			\$ -	\$ -			\$ -	\$ -			\$ -	s -			\$ -	\$ -	
LRAM & SSM Rate Rider	per kW	6500		\$ -	-\$ 0.0226	-\$ 146.90	-\$ 146.90			\$ -	\$ 146.90	-100.00%		s -	\$ -			\$ -	s -			\$ -	\$ -	
Rate Rider for Tax Change	per kW	6500	-\$ 0.0074	-\$ 48.10	\$ -	\$ -	\$ 48.10	-100.00%	\$ -	\$ -	\$ -		\$ -	s -	\$ -		\$ -	\$ -	s -		\$ -	\$ -	\$ -	
Sub Total A (excluding pass thro	ough)			\$ 32,292.91		\$ 24,528.88	\$ 7,764.03	24.04%		\$ 25,810.01	\$ 1,281.13	5.22%		\$ 26,345.05	\$ 535.04	2.07%		\$ 26,721.78	\$ 376.73	1.43%		\$ 27,488.81	\$ 767.03	2.87%
Deferral/Variance Account	per kW	6500		-\$ 2,250.56	-\$ 0.4086	-\$ 2,655.90	-\$ 405.34	18.01%	\$-	\$ -	\$ 2,655.90	-100.00%	\$-	\$ -	\$ -		\$-	\$-	\$ -		\$-	\$ -	\$-	
Global Adjustment Sub-Account	per kW	6500		-\$ 1,819.88	\$ 0.5293	\$ 3,440.45	\$ 5,260.33	-289.05%	\$-	\$ -	-\$ 3,440.45	-100.00%	\$-	s -	\$ -		\$ -	\$-	s -		\$ -	\$ -	\$ -	
1595	per kW	6500		\$-	\$ 0.0546	\$ 354.90	\$ 354.90		\$ -	\$ -	-\$ 354.90	-100.00%	\$ -	\$-	\$ -		\$ -	\$-	ş -		\$ -	\$ -	\$-	
Low Voltage Service Charge	per kW	6500		\$ 161.98	\$ 0.02492	\$ 161.98	\$-	0.00%	\$ 0.02492	+	\$-	0.00%	\$ 0.02492	\$ 161.98	\$ -	0.00%	\$ 0.02492	\$ 161.98	ş -	0.00%	\$ 0.02492		\$-	0.00%
Line Losses on Cost of Power		19,929.00	\$ 0.0970	\$ 1,933.11	\$ 0.0970	\$ 1,933.11	\$-	0.00%	\$ 0.0970	\$ 1,933.11	\$-	0.00%	\$ 0.0970	\$ 1,933.11	\$ -	0.00%	\$ 0.0970	\$ 1,933.11	ş -	0.00%	\$ 0.0970	\$ 1,933.11	\$-	0.00%
Smart Meter Entity Charge	Monthly	1		\$ -		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -			\$-	\$ -	
Sub Total B Distribution				\$ 30,317.56		\$ 27,763.42	\$ 2,554.14	8.42%		\$ 27,905.10	\$ 141.68	0.51%		\$ 28,440.14	\$ 535.04	1.92%		\$ 28,816.87	\$ 376.73	1.32%		\$ 29,583.90	\$ 767.03	2.66%
(includes Sub Total A)		0500	\$ 2.8640	0.10.010.00	0.0745	0 40 004 05	0 740.05	0.000/	0 0 0744	0 40 000 00		0.000/	\$ 3.1744		0.050.00	0.050/	0.0744	0.01.000.000	0.050.00	0.450/	\$ 3,3743		0.010.05	3.05%
RTSR - Network	per kW	6500	\$ 2.8640	\$ 18,616.00	\$ 2.9745	\$ 19,334.25	\$ 718.25	3.86%	\$ 3.0744	\$ 19,983.60	\$ 649.35	3.36%	\$ 3.1744	\$ 20,633.60	\$ 650.00	3.25%	\$ 3.2744	\$ 21,283.60	\$ 650.00	3.15%	\$ 3.3743	\$ 21,932.95	\$ 649.35	3.05%
RTSR - Line and Transformation Connection	per kW	6500	\$ 2.1528	\$ 13,993.20	\$ 2.3115	\$ 15,024.75	\$ 1,031.55	7.37%	\$ 2.3588	\$ 15,332.20	\$ 307.45	2.05%	\$ 2.4060	\$ 15,639.00	\$ 306.80	2.00%	\$ 2.4533	\$ 15,946.45	\$ 307.45	1.97%	\$ 2.5006	\$ 16,253.90	\$ 307.45	1.93%
Sub Total C Delivery																								
(including Sub Total B)				\$ 62,926.76		\$ 62,122.42	\$ 804.34	1.28%		\$ 63,220.90	\$ 1,098.48	1.77%		\$ 64,712.74	\$1,491.84	2.36%		\$ 66,046.92	\$1,334.18	2.06%		\$ 67,770.75	\$1,723.83	2.61%
Wholesale Market Service Charge	per kWh	3,341,429	\$ 0.0044	\$ 14,702.29	\$ 0.0044	\$ 14,702.29	\$ -	0.00%	\$ 0.0044	\$ 14,702.29	\$ -	0.00%	\$ 0.0044	\$ 14,702.29	\$ -	0.00%	\$ 0.0044	\$ 14,702.29	s -	0.00%	\$ 0.0044	\$ 14,702.29	\$ -	0.00%
(WMSC) Rural and Remote Rate Protection	per kWh	3.341.429	\$ 0.0012	\$ 4.009.71	\$ 0.0012	\$ 4.009.71	s -	0.00%	\$ 0.0013	\$ 4.343.86	\$ 334.14	8.33%	\$ 0.0013	\$ 4.343.86		0.00%	\$ 0.0013	\$ 4.343.86		0.00%	\$ 0.0013	\$ 4.343.86		0.00%
(RRRP)		3,341,429		• ,		• • • • • •	ş -							\$ 4,343.00	<b>ф</b> -			\$ 4,343.00	ş -			. ,	ъ -	
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$-	0.00%	\$ 0.2500	\$ 0.25	\$-	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500		\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	3,321,500	\$ 0.0070	\$ 23,250.50	\$ 0.0070	\$ 23,250.50	\$-	0.00%	\$ 0.0070		\$-	0.00%	\$ 0.0070	\$ 23,250.50	\$ -	0.00%	\$ 0.0070	\$ 23,250.50	ş -	0.00%	\$ 0.0070		\$-	0.00%
TOU - Off Peak	per kWh	2125760		\$153,054.72	\$ 0.0720	\$153,054.72	\$-	0.00%	\$ 0.0720		\$ -	0.00%	\$ 0.0720	\$153,054.72	\$ -	0.00%	\$ 0.0720	\$153,054.72	ş -	0.00%	\$ 0.0720		\$-	0.00%
TOU - Mid Peak	per kWh	597870		\$ 65,167.83	\$ 0.1090	\$ 65,167.83	\$ -	0.00%	\$ 0.1090		\$ -	0.00%	\$ 0.1090	\$ 65,167.83	\$ -	0.00%	\$ 0.1090	\$ 65,167.83	s -	0.00%	\$ 0.1090	+	\$ -	0.00%
TOU - On Peak	per kWh	597870		\$ 77,125.23	\$ 0.1290	\$ 77,125.23	s -	0.00%	\$ 0.1290		\$ -	0.00%	\$ 0.1290	\$ 77,125.23	ş -	0.00%	\$ 0.1290	\$ 77,125.23	\$ -	0.00%	\$ 0.1290		ş -	0.00%
Energy - RPP - Tier 1	per kWh	750		\$ 62.25	\$ 0.0830	\$ 62.25	ş -	0.00%	\$ 0.0830		\$ -	0.00%	\$ 0.0830	\$ 62.25	ş -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830		ş -	0.00%
Energy - RPP - Tier 2	per kWh	3320750	\$ 0.0970	\$322 112.75	\$ 0.0970	\$322 112.75	\$ -	0.00%	\$ 0.0970	\$322 112.75	\$ -	0.00%	\$ 0.0970	\$322 112.75	\$ -	0.00%	\$ 0.0970	\$322 112.75	ş -	0.00%	\$ 0.0970	\$322 112.75	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$400.237.29		\$399.432.96	\$ 804.34	0.20%		\$400.865.58	\$ 1.432.62	0.36%		\$402.357.42	\$1,491,84	0.37%		\$403.691.60	\$1,334,18	0.33%		\$405.415.43	\$1.723.83	0.43%
HST			13%	\$ 52,030,85	13%	\$ 51,926,28	-\$ 104.56	-0.20%	13%	\$ 52,112,53	\$ 186.24	0.36%	13%	\$ 52,306,46	\$ 193.94	0.37%	13%	\$ 52,479,91	\$ 173.44	0.33%	139	6 \$ 52,704.01	\$ 224.10	0.43%
Total Bill (including HST)				\$452,268.14		\$451,359.24	-\$ 908.90	-0.20%		\$452,978.10	\$ 1,618.86	0.36%		\$454,663.88	\$1,685.78	0.37%		\$456,171.51	\$1,507.62	0.33%		\$458,119.43	\$1,947.93	0.43%
Ontario Clean Energy Benefit				-\$ 45.226.81		-\$ 45,135.92	\$ 90.89	-0.20%		-\$ 45,297,81	-\$ 161.89	0.36%		-\$ 45,466,39	-\$ 168.58	0.37%		-\$ 45.617.15	-\$ 150.76	0.33%		-\$ 45.811.94	-\$ 194.79	0.43%
Total Bill on TOU (including				\$407.041.33		\$406.223.32	\$ 818.01	0.20%		\$407,680,29	\$ 1.456.97	0.36%		\$409,197,49	\$1,517,20	0.37%		\$410,554,36	\$1,356,86	0.33%		\$412,307,49	\$1,753,14	0.43%
											<u>s</u> -				<u>s</u> -				S -				<u>s</u> -	
Total Bill on RPP (before Taxes)				\$427,064.51		\$426,260.18	\$ 804.34	0.19%		\$427,692.80	\$ 1,432.62	0.34%		\$429,184.64	\$1,491.84			\$430,518.82	\$1,334.18	0.31%		\$432,242.65	\$1,723.83	0.40%
HST			13%	\$ 55,518.39 \$482.582.90	13%	\$ 55,413.82	-\$ 104.56	-0.19%	13%	\$ 55,600.06	\$ 186.24	0.34%	13%	\$ 55,794.00 \$484.978.64	\$ 193.94	0.35%	13%		\$ 173.44	0.31%	139	6 \$ 56,191.54	\$ 224.10 \$1.947.93	0.40%
Total Bill (including HST) Ontario Clean Energy Benefit				\$482,582.90 -\$ 48.258.29		\$481,674.00 -\$ 48,167.40	-\$ 908.90 \$ 90.89	-0.19% -0.19%	1	\$483,292.86 -\$ 48.329.29	\$ 1,618.86	0.34%	1	\$484,978.64 -\$ 48,497.86	\$1,685.78	0.35%	1	\$486,486.26 -\$48,648,63	\$1,507.62 -\$ 150.77	0.31%	1	\$488,434.19 -\$ 48.843.42	\$1,947.93 -\$ 194.79	0.40%
Total Bill on RPP (including				-\$ 48,258.29 \$434.324.61		\$433,506,60	\$ 90.89 \$ 818.01	-0.19%		\$434.963.57	\$ 1.456.97	0.34%		\$436,497.86 \$436,480,78	\$ 168.57	0.35%		\$437.837.63	\$1.356.85	0.31%		\$439.590.77	\$ 194.79	0.40%
internet			I	, <b>52</b> 1101		1.11,000,00	+ 010.01	0.1070		1.1.,500.01	+ .,100.01	1.0470	1	1.11,100110	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1.5070		+,	÷ 1,500.00		1	+,000111	+ 1,1 00114	
Loss Factor (%)			0.600%	[	0.600%				0.600%	2			0.600%	]			0.600%				0.600%	6		

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## Table 8-62: Bill Impacts – LU (1) at 7,500 kW

			2014 R	Rates	2015 P	roposed Rates	2015	vs 2014	2016 Pro	oosed Rates	2016 vs	2015	2017 Pro	posed Rates	2017 vs 2	016	2018 Propo	sed Rates	2018 vs	2017	2019 Propo	sed Rates	2019 vs	2018
	Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$23.376.1700	\$ 23.376.17	\$17,835.8		-\$ 5.540.34	-23.70%	\$18,655.460		\$ 819.63	4.60%	\$19,042.300		\$ 386.84	2.07%	\$ 19.314.3800	\$ 19,314.38	\$ 272.08	1.43%	\$19.868.8600	\$ 19.868.86	\$ 554.48	2.87%
Smart Meter Rate Adder	Monthly	1	+===,=======	\$ -	•,	s -	s -		• ,	\$ -	s -			s -	s -		•	\$ -	\$ -		+,	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1		\$ -		s -	s -			\$ -	s -			s -	s -			\$ -	\$ -			\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	s	- \$ -	-\$ 0.04	-100.00%	s -	\$ -	s -		s -	s -	s -		s -	\$ -	\$ -		s -	\$ -	\$ -	
Distribution Volumetric Rate	per kW	7500		\$ 10.344.00	\$ 10	523 \$ 7.892.25		-23.70%	\$ 1.100	7 \$ 8,255.25	\$ 363.00	4.60%	\$ 1.123	5 \$ 8,426.25	\$ 171.00	2.07%	\$ 1,1396	\$ 8.547.00	\$ 120.75	1.43%	\$ 1.1723	\$ 8.792.25	\$ 245.25	2.87%
Smart Meter Disposition Rider	per kW	7500		\$ -	¢	\$ -	\$ -	20.1070	•	\$ -	\$ -	1.0070	÷20	\$ -	\$ -	2.07 /0	¢	\$ -	\$ -	1.1070	φ20	\$ -	\$ -	2.01 /0
LRAM & SSM Rate Rider	per kW	7500		\$ -	-\$ 0.0	226 -\$ 169.50	-\$ 169.50			\$ -	\$ 169.50	-100.00%		s -	s -			\$ -	\$ -			\$ -	\$ -	
Rate Rider for Tax Change	per kW	7500		-\$ 55.50	s	- 5 -	\$ 55.50	-100.00%	s -	\$ -	s -		s -	s -	s -		s -	\$ -	\$ -		s -	\$ -	\$ -	
Sub Total A (excluding pass thro			• •••••	\$ 33,664,71	*	\$ 25.558.58			*	\$ 26.910.71	\$ 1.352.13	5.29%		\$ 27.468.55	\$ 557.84	2.07%	-	\$ 27.861.38	\$ 392.83	1.43%		\$ 28.661.11	\$ 799.73	2.87%
Deferral/Variance Account	per kW	7500	-\$ 0.3462	-\$ 2,596.80	-\$ 0.4	086 -\$ 3,064.50	-\$ 467.70	18.01%	s -	\$ -	\$ 3,064.50	-100.00%	s -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kW	7500	-\$ 0.2800	-\$ 2,099.86	\$ 0.5	293 \$ 3,969.75	\$ 6,069.61	-289.05%	\$ -	\$ -	-\$ 3,969.75	-100.00%	s -	\$ -	s -		\$ -	\$ -	\$ -		\$ -	s -	\$ -	
1595	per kW	7500	s -	\$ -	\$ 0.0	546 \$ 409.50	\$ 409.50		s -	\$ -	-\$ 409.50	-100.00%	s -	s -	s -		s -	\$ -	\$ -		\$ -	s -	\$ -	
Low Voltage Service Charge	per kW	7500	\$ 0.02492	\$ 186.90	\$ 0.02	492 \$ 186.90	s -	0.00%	\$ 0.0249	2 \$ 186.90	s -	0.00%	\$ 0.0249	2 \$ 186.90	s -	0.00%	\$ 0.02492	\$ 186.90	\$ -	0.00%	\$ 0.02492	\$ 186.90	\$ -	0.00%
Line Losses on Cost of Power		22,995.00	\$ 0.0970	\$ 2,230.52	\$ 0.0	970 \$ 2,230.52	s -	0.00%	\$ 0.097	\$ 2,230.52	s -	0.00%	\$ 0.097	0 \$ 2,230.52	s -	0.00%	\$ 0.0970	\$ 2,230.52	\$ -	0.00%	\$ 0.0970	\$ 2,230.52	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1		\$ -		\$ -	s -			\$ -	s -			\$ -	s -			\$ -	\$ -			\$ -	\$ -	
Sub Total B Distribution				\$ 31,385.46		\$ 29.290.7	\$ 2.094.71	6.67%		\$ 29.328.13	\$ 37.38	0.13%		\$ 29,885.97	\$ 557.84	1.90%		\$ 30.278.80	\$ 392.83	1.31%		\$ 31,078.53	\$ 799.73	2.64%
(includes Sub Total A)						,		0.07%		\$ 29,326.13	\$ 37.30				\$ 557.64			,	\$ 392.63	1.31%			\$ 799.73	
RTSR - Network	per kW	7500	\$ 2.8640	\$ 21,480.00	\$ 2.9	745 \$ 22,308.75	\$ 828.75	3.86%	\$ 3.074	\$ 23,058.00	\$ 749.25	3.36%	\$ 3.174	4 \$ 23,808.00	\$ 750.00	3.25%	\$ 3.2744	\$ 24,558.00	\$ 750.00	3.15%	\$ 3.3743	\$ 25,307.25	\$ 749.25	3.05%
RTSR - Line and Transformation	per kW	7500	\$ 2,1528	\$ 16.146.00	\$ 2.3	115 \$ 17.336.25	\$ 1,190.25	7.37%	\$ 2.358	3 \$ 17.691.00	\$ 354.75	2.05%	\$ 2,406	0 \$ 18.045.00	\$ 354.00	2.00%	\$ 2,4533	\$ 18.399.75	\$ 354.75	1.97%	\$ 2,5006	\$ 18,754,50	\$ 354.75	1.93%
Connection	POINT	1500	φ 2.1520	\$ 10,140.00	ψ 2.5	110 \$ 17,000.20	φ 1,130.23	1.5176	φ 2.000	φ 17,031.00	φ 334.73	2.0370	φ 2.400	0 9 10,040.00	φ 334.00	2.0070	φ 2.4000	φ 10,000.70	φ 334.13	1.37 70	φ 2.5000	\$ 10,734.30	\$ 304.75	1.3370
Sub Total C Delivery				\$ 69.011.46		\$ 68,935,75	\$ 75.71	0.11%		\$ 70.077.13	\$ 1.141.38	1.66%		\$ 71,738.97	\$1.661.84	2.37%		\$ 73.236.55	\$1,497.58	2.09%		\$ 75.140.28	\$1,903.73	2.60%
(including Sub Total B)				+						1	• .,				• .,		-	+,	• • • • • • • • • • • • • • • • • • • •			• •••	+ .,	
	per kWh	3,855,495	\$ 0.0044	\$ 16,964.18	\$ 0.0	044 \$ 16,964.18	s -	0.00%	\$ 0.004	\$ 16,964.18	\$ -	0.00%	\$ 0.004	4 \$ 16,964.18	\$ -	0.00%	\$ 0.0044	\$ 16,964.18	\$ -	0.00%	\$ 0.0044	\$ 16,964.18	\$ -	0.00%
(WMSC) Rural and Remote Rate Protection	per kWh		¢ 0.0040		e 00	040			¢ 0.004				e 0.004	2			e 0.0010				¢ 0.0040			
(RRRP)	perkwn	3,855,495	\$ 0.0012	\$ 4,626.59	\$ 0.0	<sup>012</sup> \$ 4,626.59	s -	0.00%	\$ 0.001	\$ 5,012.14	\$ 385.55	8.33%	\$ 0.001	<sup>3</sup> \$ 5,012.14	s -	0.00%	\$ 0.0013	\$ 5,012.14	\$ -	0.00%	\$ 0.0013	\$ 5,012.14	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2	500 \$ 0.25	۰.	0.00%	\$ 0.250	\$ 0.25	۰.	0.00%	\$ 0.250	0 \$ 0.25	s .	0.00%	\$ 0.2500	\$ 0.25	¢ .	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	per kWh	3,832,500		\$ 26.827.50		070 \$ 26.827.50	ě .	0.00%	\$ 0.007		s .	0.00%	\$ 0.007		š .	0.00%	\$ 0.0070	\$ 26.827.50	φ ¢	0.00%	\$ 0.0070	\$ 26.827.50	\$ -	0.00%
TOU - Off Peak	per kWh	2452800		\$176,601.60		720 \$176,601.60		0.00%	\$ 0.072		\$	0.00%	\$ 0.072		š .	0.00%	\$ 0.0720	\$176,601.60	φ ¢	0.00%	\$ 0.0720	\$176,601.60	\$ -	0.00%
TOU - Mid Peak	per kWh	689850		\$ 75,193.65		090 \$ 75.193.65		0.00%	\$ 0.109		¢ .	0.00%	\$ 0.109		š .	0.00%	\$ 0.1090	\$ 75,193.65	φ ¢	0.00%	\$ 0.1090	\$ 75,193.65	\$ - \$ -	0.00%
TOU - On Peak	per kWh	689850		\$ 88,990.65		290 \$ 88,990.65		0.00%	\$ 0.129		¢ .	0.00%	\$ 0.129		š .	0.00%	\$ 0.1290	\$ 88,990.65	φ ¢	0.00%	\$ 0.1290	\$ 88,990.65	\$ - \$ -	0.00%
Energy - RPP - Tier 1	per kWh	750		\$ 62.25		830 \$ 62.25		0.00%	\$ 0.083		s .	0.00%	\$ 0.083		š .	0.00%	\$ 0.0830	\$ 62.25	φ ¢	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	3831750		\$371.679.75		970 \$371.679.75		0.00%	\$ 0.097		s -	0.00%	\$ 0.097		s -	0.00%	\$ 0.0970	\$371.679.75	\$ -	0.00%		\$371.679.75	s -	0.00%
	P.0.		+						• • • • •		s -				<u>s</u> -				<u>s</u> -		+	1	<u>s</u> -	
Total Bill on TOU (before Taxes)				\$458,215.88		\$458,140.17		0.02%		\$459,667.10	\$ 1,526.93	0.33%		\$461,328.94	\$1,661.84	0.36%		\$462,826.52	\$1,497.58	0.32%		\$464,730.25	\$1,903.73	0.41%
HST			13%	\$ 59,568.06	1	13% \$ 59,558.22		-0.02%	13		\$ 198.50	0.33%	13	% \$ 59,972.76	\$ 216.04	0.36%	13%	\$ 60,167.45	\$ 194.69	0.32%	13%	\$ 60,414.93	\$ 247.48	0.41%
Total Bill (including HST)				\$517,783.95		\$517,698.39		-0.02%		\$519,423.82	\$ 1,725.43	0.33%		\$521,301.70	\$1,877.88	0.36%		\$522,993.96	\$1,692.27	0.32%		\$525,145.18	\$2,151.21	0.41%
Ontario Clean Energy Benefit				-\$ 51,778.39		-\$ 51,769.84	\$ 8.55	-0.02%		-\$ 51,942.38	-\$ 172.54	0.33%		-\$ 52,130.17	-\$ 187.79	0.36%		-\$ 52,299.40	-\$ 169.23	0.32%		-\$ 52,514.52	-\$ 215.12	0.41%
Total Bill on TOU (including				\$466,005.56		\$465,928.55	\$ 77.01	0.02%		\$467,481.44	\$ 1,552.89	0.33%		\$469,171.53	\$1,690.09	0.36%		\$470,694.56	\$1,523.04	0.32%		\$472,630.66	\$1,936.09	0.41%
Total Bill on RPP (before Taxes)				\$489.171.98		\$489,096.27	\$ 75.71	0.02%	1	\$490.623.20	\$ 1.526.93	0.31%	1	\$492.285.04	\$1,661.84	0.34%	1	\$493,782,62	\$1,497.58	0.30%	1	\$495.686.35	\$1,903.73	0.39%
HST			13%	\$ 63.592.36	1	13% \$ 63.582.5	-\$ 9.84	-0.02%	13		\$ 198.50	0.31%	12	% \$ 63.997.05	\$ 216.04	0.34%	13%		\$ 194.69	0.30%	13%	\$ 64.439.23	\$ 247.48	0.39%
Total Bill (including HST)			1376	\$552,764.34	1	\$552,678.78		-0.02%	13	\$554,404.21	\$ 1,725.43	0.31%	1 13	\$556,282.09	\$1,877.88	0.34%	1370	\$557,974.36	\$1,692.27	0.30%	13/6	\$560,125.57	\$2,151.21	0.39%
Ontario Clean Energy Benefit				-\$ 55.276.43	1	-\$ 55,267,88	\$ 8.55	-0.02%		-\$ 55,440,42	-\$ 172.54	0.31%	1	-\$ 55.628.21	-\$ 187.79	0.34%		-\$ 55,797,44	-\$ 169.23	0.30%		-\$ 56.012.56	-\$ 215.12	0.39%
Total Bill on RPP (including				\$497.487.91		\$497,410.90		0.02%		\$498,963,79	\$ 1.552.89	0.31%		\$500.653.88	\$1.690.09	0.34%		\$502,176.92	\$1.523.04			\$504.113.01	\$1.936.09	
Total Bill on RPP (including				9491,401.91		\$497,410.90	\$ 77.01	0.02%		a490,903.79		0.31%		\$300,033.88	\$1,690.09	0.34%		\$JU2,170.92	\$1,523.04	0.30%		a304,113.01	\$ 1,930.09	0.39%
Loss Factor (%)			0.600%		0.6	00%			0.600	%			0.600	%			0.600%				0.600%			

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### Table 8-63: Bill Impacts – LU (1) at 10,000 kW

			2014 6	Rates	2015 P	oposed Rates	2015 v	s 2014	2016 Pro	osed Rates	2016 vs	2015	2017 Propo	sed Rates	2017 vs	2016	2018 Prop	sed Rates	2018 vs	2017	2019 Pro	posed Rates	2019 vs	2018
	Charge Unit	Volume	Rate	Charge	Rate	Charge	\$ Change	% Change	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change		Rate	Charge	\$ Change	-	Rate	Charge	\$ Change	
	ondige onit	· ordinio	(\$)	(\$)	(\$)	(\$)	¢ onlange	/o onlange	(\$)	(\$)	¢ onlange	~	(\$)	(\$)	¢ onlange	~	(\$)	(\$)	¢ onlange	~	(\$)	(\$)	¢ onango	
Monthly Service Charge	Monthly	1	\$23,376.1700	\$ 23,376.17	\$17,835.83	\$00 \$ 17,835.83	-\$ 5,540.34	-23.70%	\$18,655.460	\$ 18,655.46	\$ 819.63	4.60%	\$19,042.3000	\$ 19,042.30	\$ 386.84	2.07%	\$19,314.3800	\$ 19,314.38	\$ 272.08	1.43%	\$19,868.860	0 \$ 19,868.86	\$ 554.48	2.87%
Smart Meter Rate Adder	Monthly	1		\$-		\$-	\$-			\$ -	\$-			\$-	\$ -			\$-	ş -			\$ -	\$ -	1
Smart Meter Incremental Revenue	Monthly	1		\$-		\$-	\$-			\$ -	\$-			\$-	\$ -			\$-	ş -			\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$	• \$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$-		\$-	\$-	\$ -		\$ -	\$-	ş -		\$-	\$ -	\$ -	
Distribution Volumetric Rate	per kW	10000		\$ 13,792.00	\$ 1.0	\$ 10,523.00	-\$ 3,269.00	-23.70%	\$ 1.100	\$ 11,007.00	\$ 484.00	4.60%	\$ 1.1235	\$ 11,235.00	\$ 228.00	2.07%	\$ 1.1396	\$ 11,396.00	\$ 161.00	1.43%	\$ 1.172	3 \$ 11,723.00	\$ 327.00	2.87%
Smart Meter Disposition Rider	per kW	10000		\$-		\$ -	\$-			\$ -	\$-			\$-	\$ -			\$-	ş -			\$ -	\$ - !	1
LRAM & SSM Rate Rider	per kW	10000		\$-	-\$ 0.02	226 -\$ 226.00	-\$ 226.00			\$ -	\$ 226.00	-100.00%		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -	
Rate Rider for Tax Change	per kW	10000	-\$ 0.0074	-\$ 74.00	\$	\$ -	\$ 74.00	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$-	\$ -		\$ -	\$ -	\$ -	
Sub Total A (excluding pass thro			-	\$ 37,094.21		\$ 28,132.83	\$ 8,961.38	24.16%		\$ 29,662.46	\$ 1,529.63	5.44%	-	\$ 30,277.30	\$ 614.84	2.07%	-	\$ 30,710.38	\$ 433.08	1.43%		\$ 31,591.86	\$ 881.48	2.87%
Deferral/Variance Account	per kW	10000		-\$ 3,462.40	-\$ 0.40 \$ 0.52		-\$ 623.60	18.01%	ş -	s -	\$ 4,086.00	-100.00%	\$ -	s -	s -		ş -	ş -	s - s -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account 1595	per kW per kW	10000 10000		-\$ 2,799.82	\$ 0.5		\$ 8,092.82 \$ 546.00	-289.05%	\$ - ¢	\$ - \$ -	-\$ 5,293.00 -\$ 546.00	-100.00% -100.00%	ъ - \$ -	ş -	\$ - ¢		 -	\$ - ¢	s -		ъ - с	\$ - ¢	\$ - I	
Low Voltage Service Charge	per kW	10000		\$ 249.20	\$ 0.02		\$ 546.00	0.00%	\$ 0.0249	Ψ	-\$ 546.00	0.00%	\$ 0.02492	\$ 249.20	\$ - \$ -	0.00%	\$ 0.02492	\$ 249.20	s -	0.00%	\$ 0.0249	2 \$ 249.20	а - I	0.00%
Line Losses on Cost of Power	регки	30,660,00	\$ 0.02492	\$ 249.20 \$ 2.974.02	\$ 0.02		 -	0.00%	\$ 0.0249		ф -	0.00%	\$ 0.02492	\$ 249.20 \$ 2.974.02	а - с	0.00%	\$ 0.02492	\$ 2.974.02	s -	0.00%	\$ 0.024		а - I	0.00%
Smart Meter Entity Charge	Monthly	30,000.00	\$ 0.0970	\$ 2,974.02 ¢	\$ 0.03	e 2,974.02	ъ - с	0.00%	\$ 0.097	¢ 2,974.02	ф -	0.00%	\$ 0.0970	\$ 2,974.02 ¢	ф - с	0.00%	\$ 0.0970	\$ 2,974.02 ¢	\$ - e	0.00%	\$ 0.09	c \$ 2,974.02	э - I с	0.00%
Sub Total B Distribution	IVIOI IU IIY			ş -		÷ -	ф -			ф -	ф -			\$ -				<u>э</u> -	÷ -			ф -	÷ -	
(includes Sub Total A)				\$ 34,055.21		\$ 33,109.05	\$ 946.16	2.78%		\$ 32,885.68	\$ 223.37	0.67%		\$ 33,500.52	\$ 614.84	1.87%		\$ 33,933.60	\$ 433.08	1.29%		\$ 34,815.08	\$ 881.48	2.60%
RTSR - Network	per kW	10000	\$ 2.8640	\$ 28,640.00	\$ 2.9	45 \$ 29,745.00	\$ 1,105.00	3.86%	\$ 3.074	\$ 30,744.00	\$ 999.00	3.36%	\$ 3.1744	\$ 31,744.00	\$1,000.00	3.25%	\$ 3.2744	\$ 32,744.00	\$1,000.00	3.15%	\$ 3.374	3 \$ 33,743.00	\$ 999.00	3.05%
RTSR - Line and Transformation	per kW	10000	\$ 2,1528	\$ 21.528.00	\$ 2.3	15 \$ 23,115.00	\$ 1.587.00	7.37%	\$ 2.358	\$ 23,588.00	\$ 473.00	2.05%	\$ 2,4060	\$ 24.060.00	\$ 472.00	2.000/	\$ 2,4533	\$ 24,533.00	\$ 473.00	4.070/	\$ 2,500	6 \$ 25,006.00	\$ 473.00	1.93%
Connection	per kvv	10000	\$ 2.1528	\$ 21,528.00	\$ 2.3	\$ 23,115.00	\$ 1,587.00	1.31%	\$ 2.358	\$ 23,588.00	\$ 473.00	2.05%	\$ 2.4060	\$ 24,060.00	\$ 472.00	2.00%	\$ 2.4533	\$ 24,533.00	\$ 473.00	1.97%	\$ 2.500	5 \$ 25,006.00	\$ 473.00	1.93%
Sub Total C Delivery				\$ 84.223.21		\$ 85,969,05	\$ 1.745.84	2.07%		\$ 87.217.68	\$ 1.248.63	1.45%		\$ 89,304.52	\$2.086.84	2.39%		\$ 91,210,60	\$1.906.08	2.13%		\$ 93,564.08	\$2,353.48	2.58%
(including Sub Total B)				\$ 04,225.21			φ 1,745.04	2.07 /0			φ 1,240.05	1.4576		\$ 03,304.32	\$2,000.04	2.3370		\$ 51,210.00	\$1,300.00	2.1370			\$2,000.40	2.3070
	per kWh	5,140,660	\$ 0.0044	\$ 22,618.90	\$ 0.0	\$ 22,618.90	\$ -	0.00%	\$ 0.004	\$ 22,618.90	\$ -	0.00%	\$ 0.0044	\$ 22,618.90	\$ -	0.00%	\$ 0.0044	\$ 22,618.90	s -	0.00%	\$ 0.004	4 \$ 22,618.90	\$ -	0.00%
(WMSC) Rural and Remote Rate Protection	per kWh		\$ 0.0012		\$ 0.0	12			\$ 0.001				\$ 0.0013				\$ 0.0013				\$ 0.00	2	.   '	
(RRRP)	per kwiii	5,140,660	φ 0.0012	\$ 6,168.79	\$ 0.0	\$ 6,168.79	\$-	0.00%	\$ 0.001	\$ 6,682.86	\$ 514.07	8.33%	\$ 0.0013	\$ 6,682.86	\$ -	0.00%	\$ 0.0013	\$ 6,682.86	ş -	0.00%	\$ 0.00	\$ 6,682.86	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2	00 \$ 0.25	s -	0.00%	\$ 0.250	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.250	0 \$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	per kWh	5,110,000	\$ 0.0070	\$ 35,770.00	\$ 0.00		s -	0.00%	\$ 0.007		\$ -	0.00%	\$ 0.0070	\$ 35,770.00	s -	0.00%	\$ 0.0070	\$ 35.770.00	š -	0.00%	\$ 0.00		\$ -	0.00%
TOU - Off Peak	per kWh	3270400		\$235,468,80	\$ 0.0		\$ -	0.00%	\$ 0.072		\$ -	0.00%	\$ 0.0720	\$235,468,80	\$ -	0.00%	\$ 0.0720	\$235.468.80	ŝ -	0.00%	\$ 0.072		\$ -	0.00%
TOU - Mid Peak	per kWh	919800	\$ 0.1090	\$100,258.20	\$ 0.10	90 \$100,258.20	\$ -	0.00%	\$ 0.109	\$100,258.20	\$ -	0.00%	\$ 0.1090	\$100,258.20	\$ -	0.00%	\$ 0.1090	\$100,258.20	s -	0.00%	\$ 0.109	0 \$100,258.20	\$ -	0.00%
TOU - On Peak	per kWh	919800	\$ 0.1290	\$118,654.20	\$ 0.12	90 \$118,654.20	\$ -	0.00%	\$ 0.129	\$118,654.20	\$ -	0.00%	\$ 0.1290	\$118,654.20	\$ -	0.00%	\$ 0.1290	\$118,654.20	s -	0.00%	\$ 0.129	0 \$118,654.20	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.04	30 \$ 62.25	\$ -	0.00%	\$ 0.083	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	s -	0.00%	\$ 0.083	0 \$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	5109250	\$ 0.0970	\$495 597.25	\$ 0.0	\$495 597.25	\$ -	0.00%	\$ 0.097	\$495 597.25	\$ -	0.00%	\$ 0.0970	\$495 597.25	\$ -	0.00%	\$ 0.0970	\$495 597.25	s -	0.00%	\$ 0.09	0 \$495 597.25	\$ -	0.00%
T-(-) D''' TO!! (! -( T)				<b>A</b> 000 400 00		A004 000 00	A 4 745 04	0.000/	i I	£000.070.00	S -	0.000/		A000 757 70	5	0.049/		\$ 04 0 000 04	S -	0.040/	1	0010 017 00	5	0.000/
Total Bill on TOU (before Taxes) HST			13%	\$603,162.36 \$78.411.11		\$604,908.20 3% \$ 78.638.07	\$ 1,745.84 \$ 226.96	0.29% 0.29%	10	\$606,670.89 \$ 78.867.22	\$ 1,762.70 \$ 229.15	0.29% 0.29%	100/	\$608,757.73 \$79.138.51	\$2,086.84 \$271.29	0.34% 0.34%	13%	\$610,663.81 \$79.386.30	\$1,906.08 \$ 247.79	0.31% 0.31%		\$613,017.29 % \$ 79.692.25	\$2,353.48 \$305.95	0.39%
			13%	\$ 78,411.11 \$681.573.46		\$683.546.26	\$ 226.96 \$ 1.972.80	0.29%	13	\$ 78,867.22 \$685.538.11	\$ 229.15	0.29%	13%	\$ 79,138.51 \$687.896.24	\$ 271.29 \$2,358.13	0.34%	13%	\$ 79,386.30 \$690.050.11	\$ 247.79 \$2.153.87	0.31%	18	% \$ 79,692.25 \$692.709.54	\$ 305.95 \$2,659.43	0.39%
Total Bill (including HST)							\$ 1,972.80 -\$ 197.28					0.29%			\$2,358.13	0.34%		,	\$2,153.87	0.31%			\$2,659.43	
Ontario Clean Energy Benefit				-\$ 68,157.35		-\$ 68,354.63	\$ 1.775.52	0.29%		-\$ 68,553.81	-\$ 199.18	0.29%		-\$ 68,789.62				-\$ 69,005.01	\$ 215.39	0.31%		-\$ 69,270.95 \$623.438.59	\$2,393,49	0.39%
Total Bill on TOU (including				\$613,416.11		\$615,191.63	\$ 1,775.52	0.29%	1	\$616,984.30	\$ 1,792.67	0.29%		\$619,106.62	\$2,122.32	0.34%		\$621,045.10	\$1,938.48	0.31%		\$623,438.59	\$2,393.49	0.39%
Total Bill on RPP (before Taxes)				\$644,440.66		\$646,186.50	\$ 1,745.84	0.27%		\$647,949.19	\$ 1,762.70	0.27%		\$650,036.03	\$2,086.84	0.32%		\$651,942.11	\$1,906.08	0.29%		\$654,295.59	\$2,353.48	0.36%
HST			13%	\$ 83,777.29		3% \$ 84,004.24	\$ 226.96	0.27%	13	6 \$ 84,233.39	\$ 229.15	0.27%	13%	\$ 84,504.68	\$ 271.29	0.32%	13%	\$ 84,752.47	\$ 247.79	0.29%	13	% \$ 85,058.43	\$ 305.95	0.36%
Total Bill (including HST)				\$728,217.94		\$730,190.74	\$ 1,972.80	0.27%		\$732,182.59	\$ 1,991.85	0.27%		\$734,540.72	\$2,358.13	0.32%	1	\$736,694.59	\$2,153.87	0.29%		\$739,354.02	\$2,659.43	0.36%
Ontario Clean Energy Benefit				-\$ 72,821.79		-\$ 73,019.07	-\$ 197.28	0.27%		-\$ 73,218.26	-\$ 199.19	0.27%		-\$ 73,454.07	-\$ 235.81	0.32%	1	-\$ 73,669.46	-\$ 215.39	0.29%		-\$ 73,935.40	-\$ 265.94	0.36%
Total Bill on RPP (including				\$655,396.15		\$657,171.67	\$ 1,775.52	0.27%		\$658,964.33	\$ 1,792.66	0.27%		\$661,086.65	\$2,122.32	0.32%		\$663,025.13	\$1,938.48	0.29%		\$665,418.62	\$2,393.49	0.36%
																					1			
Loss Factor (%)			0.600%		0.6	00%			0.600	%			0.600%	]			0.600%	]			0.600	%		

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 4 Schedule 1 Page 26 of 34 Filed: April 16, 2014

## Table 8-64: Bill Impacts – LU (1) at 12,500 kW

Number lossen         Autor         B				2014 F	Rates	2015 Pro	posed Rates	2015 vs	2014	2016 Prop	osed Rates	2016 vs	2015	2017 Propo	sed Rates	2017 vs 2	016	2018 Propo	sed Rates	2018 vs	2017	2019 Propo	sed Rates	2019 vs 3	2018
Match Schwarz         Match Schwarz         Straw         Straw<		Charge Unit	Volume					\$ Change	% Change			\$ Change	%	Rate		\$ Change	%			\$ Change	%			\$ Change	%
Spart Mache Jack         Spart Mache Jack<	Monthly Service Charge	Monthly	1	(+)		(*)		-\$ 5 540 34	-23 70%	(+)		\$ 819.63	4 60%	\$19.042.3000		\$ 386.84	2 07%	(+)		\$ 272.08	1 43%		(+/	\$ 554.48	2.87%
Start Recame R				\$20,010.1100	\$ -	\$11,000.000	\$ -	\$ -	20.1070	\$10,000.1000	\$ -	\$ -	1.0070	\$10,012.0000	\$ -	\$ -	2.07 /0	\$ 10,011.0000	\$ -	\$ -	1.1070	\$ 10,000.0000	\$ -	\$ -	2.07.70
Biology All			1		š -		š -	š -			\$ -	s -	I I		s -	s -			š -	š -			\$-	\$ -	.
Destand warmer besides for the Change of Willier besides for the Change of			1	\$ 0.0400	\$ 0.04	s -	s -	-\$ 0.04	-100.00%	s -	s -	s -	I I	s -	s -	s -		s -	s -	ŝ -		s -	s -	\$ -	.
Smart Reproducts Refer prior Null Light Sign			12500			\$ 1.052	3 \$ 13,153,75			\$ 1,1007	\$ 13,758,75	\$ 605.00	4.60%	\$ 1,1235	\$ 14.043.75	\$ 285.00	2.07%	\$ 1,1396	\$ 14,245.00	\$ 201.25	1.43%	\$ 1,1723	\$ 14,653,75	\$ 408.75	2.87%
LAMA Service for provide provi					s -		s -	s -		•	\$ -	s -		•	\$ -	\$ -			\$ -	s -		•=•	\$ -	\$ -	
Bit					s -	-\$ 0.022	6 -\$ 282.50	-\$ 282.50			s -	\$ 282.50	-100.00%		s -	s -			s -	ŝ -			\$ -	\$ -	.
Defer at attaines Account were Were Account					-\$ 92.50	s -	s -		-100.00%	s -	š -	s -		s -	š -	š -		s -	š -	ŝ -		s -	š -	\$ -	.
Determinations Account         per W         1200 S         0.3828 S         4.380.0 S         0.0288 S         5.075 S         5.0 </td <td>Sub Total A (excluding pass thro</td> <td>ough)</td> <td></td> <td></td> <td>\$ 40.523.71</td> <td>-</td> <td>\$ 30,707,08</td> <td>\$ 9.816.63</td> <td>24.22%</td> <td></td> <td>\$ 32,414,21</td> <td>\$ 1.707.13</td> <td>5.56%</td> <td>-</td> <td>\$ 33.086.05</td> <td>\$ 671.84</td> <td>2.07%</td> <td>-</td> <td>\$ 33.559.38</td> <td>\$ 473.33</td> <td>1.43%</td> <td></td> <td>\$ 34.522.61</td> <td>\$ 963.23</td> <td>2.87%</td>	Sub Total A (excluding pass thro	ough)			\$ 40.523.71	-	\$ 30,707,08	\$ 9.816.63	24.22%		\$ 32,414,21	\$ 1.707.13	5.56%	-	\$ 33.086.05	\$ 671.84	2.07%	-	\$ 33.559.38	\$ 473.33	1.43%		\$ 34.522.61	\$ 963.23	2.87%
Global Agamment Sub-Account (1956)         mer.W         1200         5         0.2200         5         6         6         6         6         5         5         7         7         5         7         7         5         6         6         6         6         6         6         6         6         6         6         6         6         6         7         6         7         7         7        7         7         7 </td <td>Deferral/Variance Account</td> <td>per kW</td> <td>12500</td> <td>-\$ 0.3462</td> <td>-\$ 4,328.00</td> <td>-\$ 0.408</td> <td>6 -\$ 5,107.50</td> <td>-\$ 779.50</td> <td>18.01%</td> <td>\$ -</td> <td>\$ -</td> <td>\$ 5,107.50</td> <td>-100.00%</td> <td>s -</td> <td>\$ -</td> <td>\$ -</td> <td></td> <td>\$ -</td> <td>\$ -</td> <td>\$ -</td> <td></td> <td>s -</td> <td>\$ -</td> <td>\$ -</td> <td></td>	Deferral/Variance Account	per kW	12500	-\$ 0.3462	-\$ 4,328.00	-\$ 0.408	6 -\$ 5,107.50	-\$ 779.50	18.01%	\$ -	\$ -	\$ 5,107.50	-100.00%	s -	\$ -	\$ -		\$ -	\$ -	\$ -		s -	\$ -	\$ -	
Line barries Greige Greise Greige         per kWr         1.200         5         0.007k		per kW	12500	-\$ 0.2800	-\$ 3,499.77	\$ 0.529	3 \$ 6,616.25	\$ 10,116.02	-289.05%	\$ -	\$ -	-\$ 6,616.25	-100.00%	\$ -	s -	\$ -		s -	\$ -	s -		\$ -	s -	\$ -	.
Line Losses on Cost of Power         B         S         O         S         S         O         S         S         O         S         S         O         S         S         O         S         S         O         S         S         O         S         S         O         S         S         S         O         S         S         S         O         S         S         S         O         S        S         S         S<	1595	per kW	12500	s -	s -	\$ 0.054	6 \$ 682.50	\$ 682.50		\$ -	\$ -	-\$ 682.50	-100.00%	s -	s -	\$ -		s -	\$ -	s -		s -	s -	\$ -	.
Same Tenty Carage         Northy         Northy         S         S         Core         S         S         Core         S         S         Core         S	Low Votage Service Charge	per kW	12500	\$ 0.02492	\$ 311.50	\$ 0.0249	2 \$ 311.50	s -	0.00%	\$ 0.02492	\$ 311.50	s -	0.00%	\$ 0.02492	\$ 311.50	\$ -	0.00%	\$ 0.02492	\$ 311.50	s -	0.00%	\$ 0.02492	\$ 311.50	\$ -	0.00%
Sub Total Distribution (markade Sch Total A) RTSR-thand Tital Oracle Distribution (markade Sch Total A) RTSR-thand Tital Oracle Distribution (markade Sch Total A) RTSR-than Tital Oracle Distribution (markade Sch Total B) RTSR-than Tital Oracle Distribution (markade Sch Total B) RTSR	Line Losses on Cost of Power		38,325.00	\$ 0.0970	\$ 3,717.53	\$ 0.097	0 \$ 3,717.53	s -	0.00%	\$ 0.0970	\$ 3,717.53	s -	0.00%	\$ 0.0970	\$ 3,717.53	s -	0.00%	\$ 0.0970	\$ 3,717.53	s -	0.00%	\$ 0.0970	\$ 3,717.53	\$ -	0.00%
Ignolation         ignola	Smart Meter Entity Charge	Monthly	1		s -		\$ -	\$ -			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -	.
Interstet Sub Drivit A         pri KW         1200         \$ 2.894.0         \$ 3.791.1         \$ 1.81.2         3.890.1         \$ 1.248.7         3.374.4         \$ 3.890.00         \$ 1.250.0         3.274.4         \$ 4.90.000.0         \$ 1.250.0         3.174.4         \$ 3.890.00         \$ 1.250.0         3.274.4         \$ 4.90.000.0         \$ 1.250.0         3.174.4         \$ 3.800.0         \$ 1.250.0         3.274.4         \$ 4.90.000.0         \$ 1.250.0         3.174.4         \$ 3.800.0         \$ 1.250.0         3.274.4         \$ 4.90.000.0         \$ 1.250.0         3.174.4         \$ 3.800.0         \$ 1.250.0         3.174.4         \$ 3.874.0         \$ 3.874.0         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         \$ 1.857.7         7.777         8 1.857.7         8 1.857.7         8 1.857.7         8 1.857.7         8 1.957.7         8 1.957.7	Sub Total B Distribution				\$ 26 724 06		\$ 26 027 26	\$ 202.40	0.55%		\$ 26 442 24	\$ 494.12	1 219/		\$ 27 115 09	\$ 671.94	1 0 4 9/		\$ 27 500 44	\$ 472.22	1 200/		¢ 20 551 64	\$ 062.22	2.56%
RTR-1-line and Transformation       per MV       1220       \$       2.130       \$       2.310       \$       2.388       7.778       \$       2.388       5 0.945       5       9.000       5       9.000       2.000       \$       2.460       \$ 3.007.00       \$       5.000       2.000       \$       5.000       2.000       \$       5.000       \$       9.0000       \$       9.0000       \$<	(includes Sub Total A)							\$ 202.40	0.55%			φ 404.1Z				\$ 071.04			,				\$ 36,331.04		2.30 %
connection         per KV         1200         5         2.1365         5         2.438         5         2.1365         5         91.00         5         91.00         5         91.00         5         91.00         2.000         5         91.00         5         91.00         2.000         5         91.00        5         91.00       5		per kW	12500	\$ 2.8640	\$ 35,800.00	\$ 2.974	5 \$ 37,181.25	\$ 1,381.25	3.86%	\$ 3.0744	\$ 38,430.00	\$ 1,248.75	3.36%	\$ 3.1744	\$ 39,680.00	\$1,250.00	3.25%	\$ 3.2744	\$ 40,930.00	\$1,250.00	3.15%	\$ 3.3743	\$ 42,178.75	\$1,248.75	3.05%
Connection         S         99.454.95         S         50.704         50.0024         5         5.574.0         5         0.00%		per kW	12500	\$ 2,1528	\$ 26,910.00	\$ 2,311	5 \$ 28,893,75	\$ 1,983,75	7.37%	\$ 2,3588	\$ 29,485.00	\$ 591.25	2.05%	\$ 2,4060	\$ 30.075.00	\$ 590.00	2.00%	\$ 2,4533	\$ 30,666,25	\$ 591.25	1.97%	\$ 2,5006	\$ 31,257.50	\$ 591.25	1.93%
Inclusion sub Total Bio         Volume         Volume Sub Total Bio		P		•	+ _0,0.000	•		• .,			+			•					• ••••				+	• •••	
Lincolate Sub Cate B         Control         S         0.0044         \$ 28,273.63         \$         0.0074         \$ 28,273.63         \$         0.0074         \$ 28,273.63         \$         0.0076         \$ 0.0074         \$ 28,273.63         \$         0.0076         \$ 0.0074         \$ 28,273.63         \$         0.0076         \$ 0.0720         \$ 224.336.00         \$ 0.0720         \$ 224.336.00         \$ 0.0720         \$ 224.336.00         \$ 0.0772         \$ 224.336.00         \$ 0.077					\$ 99,434.96		\$103,002.36	\$ 3,567.40	3.59%		\$104,358.24	\$ 1,355.88	1.32%		\$106,870.08	\$2,511.84	2.41%		\$109,184.66	\$2,314.58	2.17%		\$111,987.89	\$2,803.23	2.57%
OWNSC)         OwnSC)         Source Care         Sou		e es IAA/h		¢ 0.0044		¢ 0.000	4			¢ 0.0044				¢ 0.0044				¢ 0.0044				¢ 0.0044			-
Intral and Renote Rate Protection (RRRP)       Per With 5       0.0071       \$       7.710.99       \$       7.710.99       \$       0.0075      <		perkwi	6,425,825	\$ 0.0044	\$ 28,273.63	\$ 0.00-	\$ 28,273.63	\$-	0.00%	\$ 0.0044	\$ 28,273.63	\$-	0.00%	\$ 0.0044	\$ 28,273.63	\$ -	0.00%	φ 0.0044	\$ 28,273.63	\$ -	0.00%	φ 0.0044	\$ 28,273.63	\$-	0.00%
(PRRP)         (add)         (add) </td <td></td> <td>per kWb</td> <td></td> <td>\$ 0.0012</td> <td></td> <td>\$ 0.001</td> <td>2</td> <td></td> <td></td> <td>\$ 0.0013</td> <td></td> <td></td> <td>I I</td> <td>\$ 0.0013</td> <td></td> <td></td> <td></td> <td>\$ 0.0013</td> <td></td> <td></td> <td></td> <td>\$ 0.0013</td> <td></td> <td></td> <td></td>		per kWb		\$ 0.0012		\$ 0.001	2			\$ 0.0013			I I	\$ 0.0013				\$ 0.0013				\$ 0.0013			
Samadard Supply Service Charge         Monthly         1         S         0.2000         S         0.2500         S         0.000%         S         0.2500         S         0.000%         S         0.2500         S         0.000%         S         0.2500         S         0.000%         S         0.000%        <		portanti	6,425,825	¢ 0.0012	\$ 7,710.99	¢ 0.00	\$ 7,710.99	\$ -	0.00%	φ 0.0010	\$ 8,353.57	\$ 642.58	8.33%	¢ 0.0010	\$ 8,353.57	\$-	0.00%	¢ 0.0010	\$ 8,353.57	\$ -	0.00%	¢ 0.0010	\$ 8,353.57	\$-	0.00%
Debt Retirement Charge (DRC)         per Wh         6.387.50         \$         0.00%       <		Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.250	0 \$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.25	s -	0.00%
TOU- Of Peak         per kWh         408000         \$         0.0720         \$224,338.00         \$         -         0.00%         \$         0.0720         \$224,338.00         \$         -         0.00%         \$         0.0720         \$224,338.00         \$         -         0.00%         \$         0.0720         \$224,338.00         \$         -         0.00%         \$         0.0720         \$224,338.00         \$         -         0.00%         \$         0.000%         \$         0.0720         \$224,338.00         \$         -         0.00%         \$         0.0720         \$224,338.00         \$         -         0.00%         \$         0.0720         \$224,338.00         \$         -         0.00%         \$         0.0720         \$224,338.00         \$         -         0.00%         \$         0.0720         \$224,338.00         \$         -         0.00%         \$         0.0720         \$224,338.00         \$         -         0.00%         \$         0.0207         \$234,338.00         \$         -         0.00%         \$         0.0207         \$234,338.00         \$         -         0.00%         \$         0.0207         \$234,338.00         \$         -         0.00%         \$         0.0207		per kWh	6.387.500	\$ 0.0070	\$ 44,712,50	\$ 0.007	0 \$ 44,712.50	s -		\$ 0.0070	\$ 44.712.50	s -	0.00%			s -		\$ 0.0070	\$ 44,712,50	s -		\$ 0.0070		\$ -	0.00%
TOU- Md Peak       per kWh       1149750       \$       0.0000       \$125,322.75       \$       0.0000       \$       0.1000       \$125,322.75       \$       0.0000      \$       0.0000       \$ <th< td=""><td></td><td></td><td>4088000</td><td>\$ 0.0720</td><td>\$294.336.00</td><td>\$ 0.072</td><td>0 \$294,336.00</td><td>s -</td><td>0.00%</td><td>\$ 0.0720</td><td>\$294.336.00</td><td>s -</td><td>0.00%</td><td>\$ 0.0720</td><td>\$294,336.00</td><td>s -</td><td>0.00%</td><td>\$ 0.0720</td><td>\$294.336.00</td><td>s -</td><td>0.00%</td><td>\$ 0.0720</td><td>\$294.336.00</td><td>\$ -</td><td>0.00%</td></th<>			4088000	\$ 0.0720	\$294.336.00	\$ 0.072	0 \$294,336.00	s -	0.00%	\$ 0.0720	\$294.336.00	s -	0.00%	\$ 0.0720	\$294,336.00	s -	0.00%	\$ 0.0720	\$294.336.00	s -	0.00%	\$ 0.0720	\$294.336.00	\$ -	0.00%
TOL: On Peak       per KWh       114970       \$ 148,317.75       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.000%       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.000%       \$ \$ 0.1200       \$148,317.75       \$ \$ 0.0200       \$ 0.0200       \$ 5	TOU - Mid Peak	per kWh	1149750	\$ 0,1090	\$125.322.75	\$ 0,109	0 \$125.322.75	s -	0.00%	\$ 0.1090	\$125.322.75	s -	0.00%	\$ 0,1090	\$125.322.75	s -		\$ 0,1090	\$125.322.75	s -	0.00%	\$ 0.1090	\$125.322.75	\$ -	0.00%
Energy - RPP - Tier 1         per W/h         58         0.0800         \$         62.25         \$         0.000%         \$         0.000	TOU - On Peak	per kWh			\$148,317.75	\$ 0.129	0 \$148,317.75	s -		\$ 0.1290		\$ -		\$ 0.1290	\$148,317.75	\$ -		\$ 0.1290		\$ -	0.00%	\$ 0.1290		\$ -	0.00%
Total Bill on TOU (before Taxes)         \$748, 108.63         \$751, 676.23         \$ 3, 567.40         0.48%         \$753, 674.69         \$ 1,984.6         0.27%         \$756, 186.53         \$2,511.84         0.33%         \$758, 501.11         \$2,314.58         0.31%         \$761, 304.34         \$2,803.22         0.27%         13%         \$ 97,284.15         13%         \$ 97,284.15         13%         \$ 97,717.91         \$ 1,984.46         0.27%         13%         \$ 97,84.00.11         \$2,314.58         0.33%         \$2,314.58         0.33%         \$384,40.78         \$2,383.8         0.33%         \$387,105.51         \$2,91.53         \$304.42         \$30.42         \$30.42         \$30.42         \$30.42         \$30.42         \$30.42         \$30.42         \$30.42         \$30.42         \$30.42         \$30.42         \$30.42         \$30.42	Energy - RPP - Tier 1	per kWh			\$ 62.25	\$ 0.083	0 \$ 62.25	s -		\$ 0.0830	\$ 62.25	\$ -		\$ 0.0830	\$ 62.25	\$ -		\$ 0.0830	\$ 62.25	\$ -		\$ 0.0830	\$ 62.25	\$ -	0.00%
HST       13%       \$ 97,777,71       \$ \$ 259,80       0.27%       13%       \$ 98,605,14       \$ 300,90       0.3%       13%       \$ 99,605,14       \$ 300,90       0.3%       13%       \$ 99,605,14       \$ 300,90       0.3%       13%       \$ 99,605,14       \$ 2,01,16       0.48%       \$ 2,258,26       0.27%       13%       \$ 98,605,14       \$ 300,90       0.3%       \$ 386,905,16,25       \$ 2,01,16       0.3%       \$ 849,394,13       \$ 4,031,16       0.48%       \$ 2,258,26       0.27%       \$ 58,440,078       \$ 2,288,38       0.33%       \$ 887,106,25       \$ 2,01,16       0.3%       \$ 886,102,16       \$ 2,01,16       0.3%       \$ 886,102,16       \$ 2,01,16       0.3%       \$ 886,102,16       \$ 2,01,16       0.3%       \$ 886,102,16       \$ 2,01,16       0.3%       \$ 886,102,16       \$ 2,03,28       0.33%       \$ 887,106,25       \$ 2,31,67,66       0.3%       \$ 880,273,90       \$ 2,85,45       0.33%       \$ 887,106,25       \$ 2,31,76,76       0.3%       \$ 2,35,45,4       0.33%       \$ 887,106,25       \$ 2,36,45       0.33%       \$ 2,35,45,4       0.33%       \$ 887,106,25       \$ 2,35,45,4       0.33%       \$ 3,57,40       \$ 5,8,442,00,33       \$ 2,51,44       0.33%       \$ 2,35,33       0.31%       \$ 3,57,40,45       \$ 2,256,35       0.27%       <	Energy - RPP - Tier 2	per kWh	6386750	\$ 0.0970	\$619,514.75	\$ 0.097	0 \$619,514.75	s -	0.00%	\$ 0.0970	\$619,514.75	\$ -	0.00%	\$ 0.0970	\$619,514.75	\$ -	0.00%	\$ 0.0970	\$619,514.75	s -	0.00%	\$ 0.0970	\$619,514.75	s -	0.00%
HST       13%       § 97,2717,19       \$ 463,76       0.49%       13%       \$ 97,9777,11       \$ 259,80       0.27%       13%       \$ 986,05,14       \$ 300,90       0.31%       \$ 396,999,65       \$ 364,42       0.27%         Total Bill (ncluding HST)       \$ 445,362,39       \$ 544,592,30       \$ 544,592,30       \$ 544,592,30       \$ 52,654,54       0.33%       \$ 586,074,00	T. ( ) D'#				A740 400 00		4754 070 00	A 0 507 40	0.400/		A750 074 00	S	0.070/		A750 400 50	S	0.000/		A 750 504 44	5	0.040/		A 704 004 04	S -	0.070/
Total Bill (including HST)         \$44,336.20         \$49,394.13         \$4,031.16         0.49%         \$851,652.00         \$2,288.26         0.27%         \$854,407.8         \$2,883.88         0.33%         \$857,1062.25         \$2,2154.84         0.31%         \$802,773.00         \$3,167.65         0.27%         \$804,307.106         \$2,583.88         0.33%         \$857,1062.25         \$2,2154.84         0.31%         \$802,773.00         \$3,167.65         0.27%         \$760,027.10         \$2,564.54         0.33%         \$857,1062.25         \$2,2154.84         0.31%         \$802,073.90         \$3,167.65         0.27%         \$760,047.10         \$2,256.35         0.31%         \$802,073.90         \$3,167.65         0.27%         \$760,047.10         \$2,256.35         0.31%         \$802,073.90         \$3,167.65         0.27%         \$760,047.10         \$2,256.35         0.33%         \$857,1063.25         \$2,215.48         0.33%         \$802,073.90         \$3,167.65         0.03%         \$802,073.90         \$3,167.65         0.03%         \$2,256.35         0.33%         \$812,048.41         \$2,208.80         0.33%         \$817,1062.5         \$2,215.48         0.33%         \$817,1062.5         \$2,215.48         0.33%         \$817,1062.5         \$2,215.48         0.33%         \$817,1062.5         \$2,215.48         0.33% <th< td=""><td></td><td></td><td></td><td>100/</td><td></td><td></td><td></td><td></td><td></td><td>100</td><td></td><td></td><td></td><td>100/</td><td></td><td></td><td></td><td>100/</td><td></td><td></td><td></td><td>1001</td><td></td><td></td><td></td></th<>				100/						100				100/				100/				1001			
Ontario Clean Energy Benefit         \$ 84,536.30         \$ 84,536.30         \$ 84,939.41         \$ 403.11         0.48%         \$ 252.83         0.27%         \$ 85,449.08         \$ 283.84         0.33%         \$ 86,716.31         \$ 261.55         0.31%         \$ 86,027.39         \$ 316.76         0.13%           Total Bill on TOU (including         \$760,252.68         \$764,454.72         \$ 3,527.05         0.48%         \$764,477.16         \$ 2,032.43         0.27%         \$769,041.70         \$2,554.54         0.33%         \$771,395.62         \$2,333.93         0.31%         \$774,426.51         \$2,803.89         0.27%           Total Bill on RPP (before Taxes)         \$799,709.33         \$803,277.67         \$ 3,567.40         0.45%         \$805,277.59         \$ 1,998.46         0.25%         \$807,773.31         \$2,51.48         0.31%         \$810,101.61         \$2,31.458         0.29%         \$13% \$106,577.31         \$ 2,51.48         0.31%         \$10,46,773         \$ 2,803.23         0.27%         \$13% \$105,677.31         \$ 2,51.48         0.31%         \$10,46,773         \$ 2,803.23         0.31%         \$10,46,773         \$ 2,803.23         0.27%         \$13% \$105,677.31         \$ 2,51.48         0.31%         \$10,46,773         \$ 2,803.23         0.27%         \$13% \$10,67,73         \$ 2,803.23         0.27%         \$				13%		13				13%				13%				13%				13%			0.37%
Total Bill on OU (including         \$760,285.68         \$764,454.72         \$ 3,028.05         0.49%         \$766,487.16         \$ 2,032.43         0.27%         \$769,041.70         \$ 2,554.54         0.33%         \$771,395.62         \$ 2,33.33         0.31%         \$774,246.51         \$ 2,858.89         0.27%           Total Bill on RPP (before Taxes)         \$799,700.33         \$799,700.33         \$3,567.40         0.45%         \$805,275.19         \$ 1,998.46         0.25%         1,3%         \$101,010.61         \$2,314.58         0.29%         \$112,904.44         \$2,803.23         0.1%         \$104,857.75         \$ 403.76         0.45%         \$104,455.97         \$ 1,998.46         0.25%         1,3%         \$100,310.21         \$2,314.58         0.29%         \$13%         \$101,657.763         \$2,41.48         \$2,21.43         0.29%         \$13%         \$104,857.765         \$2,90,960.96         \$ 2,28.26         0.25%         \$912,799.31         \$2,283.83         0.31%         \$916,414.25         \$2,615.4         0.29%         \$13%         \$104,857.765         \$2,90,960.96         \$ 2,28.26         0.25%         \$912,799.31         \$2,80.88         0.31%         \$916,414.25         \$2,615.4         0.29%         \$915,414.8         \$2,615.64         0.29%         \$916,852.47         \$3,167.76         0.35%																									0.37%
State         State <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.37%</td></th<>																									0.37%
HST       13%       \$103,962.21       13%       \$104,425.97       \$ 463.76       0.45%       13%       \$104,685.77       \$ 259.80       0.25%       13%       \$105,012.31       \$ 300.90       0.29%       13%       \$105,677.63       \$ 944.42       0.25%         Total Bill (including HST)       \$903,671.54       \$907,702.70       \$ 4.031.16       0.45%       \$909,960.96       \$ 2,258.26       0.25%       \$91,279.34       \$ 2,288.38       0.31%       \$916,414.82       \$2,615.44       0.29%       \$918,582.47       \$\$116,767.63       \$ 91,571.65       \$0.770.27       \$ 4.031.16       0.45%       \$909,960.96       \$ 2,258.26       0.25%       \$91,279.34       \$ 2,283.88       0.31%       \$916,414.82       \$2,615.44       0.29%       \$918,582.47       \$\$116,767.63       \$ 91,571.65       \$0.75%       \$91,279.34       \$ 2,288.28       0.31%       \$916,414.82       \$2,615.44       0.29%       \$918,582.47       \$\$116,767.65       \$ 91,571.65       \$0.75%       \$91,279.93       \$ 91,291.93       \$ 91,291.94       \$2,288.28       0.31%       \$ 91,414.82       \$2,615.44       0.29%       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,85	Total Bill on TOU (including				\$760,826.68		\$764,454.72	\$ 3,628.05	0.48%		\$766,487.16	\$ 2,032.43	0.27%		\$769,041.70	\$2,554.54	0.33%		\$771,395.62	\$2,353.93	0.31%		\$774,246.51	\$2,850.89	0.37%
HST       13%       \$103,962.21       13%       \$104,425.97       \$ 463.76       0.45%       13%       \$104,685.77       \$ 259.80       0.25%       13%       \$105,012.31       \$ 300.90       0.29%       13%       \$105,677.63       \$ 944.42       0.25%         Total Bill (including HST)       \$903,671.54       \$907,702.70       \$ 4.031.16       0.45%       \$909,960.96       \$ 2,258.26       0.25%       \$91,279.34       \$ 2,288.38       0.31%       \$916,414.82       \$2,615.44       0.29%       \$918,582.47       \$\$116,767.63       \$ 91,571.65       \$0.770.27       \$ 4.031.16       0.45%       \$909,960.96       \$ 2,258.26       0.25%       \$91,279.34       \$ 2,283.88       0.31%       \$916,414.82       \$2,615.44       0.29%       \$918,582.47       \$\$116,767.63       \$ 91,571.65       \$0.75%       \$91,279.34       \$ 2,288.28       0.31%       \$916,414.82       \$2,615.44       0.29%       \$918,582.47       \$\$116,767.65       \$ 91,571.65       \$0.75%       \$91,279.93       \$ 91,291.93       \$ 91,291.94       \$2,288.28       0.31%       \$ 91,414.82       \$2,615.44       0.29%       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,858.25       \$ 91,85	Total Bill on RPP (before Taxes)				\$799,709,33		\$803,276,73	\$ 3,567,40	0.45%	1	\$805,275,19	\$ 1,998.46	0.25%		\$807,787,03	\$2.511.84	0.31%		\$810,101,61	\$2.314.58	0.29%		\$812,904,84	\$2.803.23	0.35%
Total Bill (ncluding HST)         \$903,871.54         \$907,70270         \$ 4,031.16         0.45%         \$909,960.66         \$ 2,258.26         0.25%         \$912,993.24         \$2,883.88         0.31%         \$915,414.82         \$2,615.48         0.29%         \$918,582.47         \$3,167.65         0.25%           Ontario Clean Energy Benefit         .\$ 90,367.15         .\$ 90,770.27         .\$ 403.12         0.45%         .\$ 90,996.06         .\$ 2,258.38         0.25%         .\$ 91,541.48         .\$ 2,615.56         0.29%         .\$ 91,858.25         .\$ 91,951.48         .\$ 2,615.48         0.29%         .\$ 91,858.25         .\$ 91,951.48         .\$ 2,615.56         0.29%         .\$ 91,858.25         .\$				13%		13				13%				13%				13%				13%			0.35%
Ontario Clean Energy Benefit         -5 90,377.15         -5 90,770.27         -5 403.12         0.49%         -5 90,987.10         5 225.83         0.25%         -5 91,279.33         5 283.83         0.31%         -5 91,541.48         -5 281.55         0.29%         \$ \$ 91,882.57         \$ \$ 91,882.57         \$ \$ 91,541.48         -5 281.55         0.29%         \$ \$ 91,882.57         \$ \$ 31,677         0.25%           Total Bill on RPP (including         \$ \$813,304.39         \$ \$ 3,628.04         0.45%         \$ \$ 2,025.43         0.25%         \$ \$ 812,519.141         \$ \$ 2,253.33         \$ \$ 2,353.33         \$ \$ 2,353.33         \$ \$ 2,353.33         \$ \$ 2,352.45         \$ \$ 2,352.45         \$ \$ 2,352.45         \$ \$ 2,352.45         \$ \$ 2,352.45         \$ \$ 2,352.45         \$ \$ 2,352.45         \$ \$ 2,352.45         \$ \$ 2,352.45         \$ \$ 2,352.45         \$ \$ 2,352.45         \$ \$ 2,352.45         \$ \$ 2,352.45         \$ \$ \$ 2,352.45         \$ \$ \$ 2,352.45         \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				10,0		1				1				10,0				10,0				10/3			0.35%
Total Bill on RPP (including       \$813,304.39       \$816,932.43       \$ 3,628.04       0.45%       \$818,964.86       \$ 2,032.43       0.25%       5 0.31%       \$ 823,873.34       \$ 2,353.93       0.29%       \$ 886,724.22       \$ 2,850.86       0.15%						1				1		. ,													0.35%
																									0.35%
Loss Factor (%) 0.600% 0.600% 0.600%					QUID,004.03		2010,332.43	0,020.04	0.4376		4510,304.00	÷ 2,002.43	0.23 /6		QUE1,010.41	92,004.00	3.31 /8		0020,010.04	\$2,000.00	0.23/6		4 SEO, 1 E4.22	¥2,000.00	3.33 /6
Loss Pactor (%) U.600% U.600% U.600%				0.05		0	o/			0.0				0.05				0.05				0.0	1		
	LOSS FACTOR (%)			0.600%	l .	0.600	70			0.600%	9			0.600%				0.600%				0.600%	I		

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## Table 8-65: Bill Impacts – LU (2) at 15,000 kW

Uncluine         Name         Orange         Formage         Non-ge         Non-ge        Non-ge        Non-ge				2014	Rates	2015 Prop	osed Rates	2015 vs	s 2014	2016 Pro	posed Rates	2016 vs	2015	2017 Prop	osed Rates	2017 vs	2016	2018 Prop	osed Rates	2018 vs	s 2017	2019 Prop	oosed Rates	2019 vs 2	018
Attribute face         Attribute face        Attribute face        Attribute		Charge Unit	Volume					\$ Change	% Change	Rate (\$)		\$ Change	%	Rate (\$)		\$ Change	%			\$ Change	%			\$ Change	%
Bit March Lower Low	Monthly Service Charge	Monthly	1	\$23,376.1700	\$ 23,376.17	\$ 3,015.8500	\$ 3,015.85	-\$ 20,360.32	-87.10%	\$ 3,598.7300	\$ 3,598.73	\$ 582.88	19.33%	\$ 4,784.5500	\$ 4,784.55	\$1,185.82	32.95%	\$ 4,856.3300		\$ 71.78	1.50%	\$ 4,995.7500	\$ 4,995.75	\$ 139.42	2.87%
Biology Care Lings         Biology	Smart Meter Rate Adder	Monthly	1		\$-		\$-	\$-			\$-	\$ -			\$-	\$-			s -	\$ -			\$-	\$ -	
Data barrier         Data barrier         Total         S         Data barrier         S         Data barri	Smart Meter Incremental Revenue	Monthly	1		\$-		\$-	\$-			\$ -	\$ -			\$-	\$ -			\$ -	\$ -			\$ -	\$ -	
Burt Mage Share Lengencing Field (1) and (1) a	Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	s -	\$-	-\$ 0.04	-100.00%	\$-	\$ -	\$-		\$-	\$-	\$ -		\$-	\$-	\$-		\$-	\$-	\$ -	
Link         Link         S         0.00         S         1.00        1.00        1.00        <	Distribution Volumetric Rate	per kW			\$ 20,688.00	\$ 0.1779	\$ 2,668.50	-\$ 18,019.50	-87.10%	\$ 0.2123	\$ 3,184.50	\$ 516.00	19.34%	\$ 0.2823	\$ 4,234.50	\$1,050.00	32.97%	\$ 0.2865	\$ 4,297.50	\$ 63.00	1.49%	\$ 0.2947	\$ 4,420.50	\$ 123.00	2.86%
Bite Bite for Sincharge         per W         1000         5         1         0         1         0         5         5         -       5         5        -	Smart Meter Disposition Rider	per kW	15000		\$-		\$-	ş -			\$ -	\$ -			\$-	\$ -			\$-	\$-			\$-	\$ -	
Star Trad Academing parts from (3)         -         5         6         5         5         6         5         6         5         6         5         6         5         6         5         6         5         6	LRAM & SSM Rate Rider	per kW			\$-	-\$ 0.0092	-\$ 138.00	-\$ 138.00			\$ -	\$ 138.00	-100.00%		\$-	\$ -			\$-	\$-			\$-	\$ -	
Determinance Account         per MV         10000         5         0.5400         5         0.5         5         1         5         5         1         5         5         1         5         5         1         5         5         5         1         5			15000	-\$ 0.0074		\$ -	\$ -			\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$-	\$ -		\$ -	\$ -	\$ -	
Obset Adjustmer Sub-Accourt         per MV         1000 S         0.2000 S         4.1907 S         5.000 S         5.7.000 S         5.000 S         5.7.000 S											\$ 6783.23				\$ 9 019.05	\$2,235.82	32.96%		\$ 9 153.83	\$ 134.78	1.49%		\$ 9 416.25	\$ 262.42	2.87%
158         per kV         1500         5         5         5         5         5         7         5         7         5         7         5         7         5         7         5         7         5         7         5         7         5         7         6         7 <th7< th="">         7       7        7         7<!--</td--><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>\$-</td><td>\$-</td><td></td><td></td><td></td><td>\$-</td><td>\$-</td><td></td><td>\$ -</td><td>\$-</td><td>\$ -</td><td></td><td>\$ -</td><td>+</td><td>\$-</td><td></td></th7<>										\$-	\$-				\$-	\$-		\$ -	\$-	\$ -		\$ -	+	\$-	
Link vision Service Charge line vision Service Charg	Global Adjustment Sub-Account								-289.05%	\$-	\$-	+ .,		+	\$-	\$ -		\$ -	\$-	÷		\$ -	\$-	\$-	
Line Loss on Cont Prime         Map         S         0.000	1595				Ŷ			\$ 819.00		\$-	\$-				\$-	\$ -		\$ -	\$-	÷		\$ -	Ψ	\$-	
Spart Reft Print Pr		per kW						\$-				+				\$ -				\$-				\$ -	
Sub Translation         Sub State         S			45,990.00	\$ 0.0970	\$ 4,461.03	\$ 0.0970	\$ 4,461.03	\$ -	0.00%	\$ 0.0970	\$ 4,461.03	\$ -	0.00%	\$ 0.0970	\$ 4,461.03	\$ -	0.00%	\$ 0.0970	\$ 4,461.03	\$ -	0.00%	\$ 0.0970	\$ 4,461.03	\$-	0.00%
Inclusion Size Total A         image of the function of transformation of transformatio transformation of transformation of transformation of		Monthly	1		\$-		\$-	\$ -			\$-	\$ -			\$ -	\$ -			\$-	\$ -			\$-	\$ -	
Uniferent State					\$ 39.394.71		\$ 13.010.68	\$ 26.384.03	66.97%		\$ 11.618.06	\$ 1.392.62	10.70%		\$ 13.853.88	\$2.235.82	19.24%		\$ 13,988,66	\$ 134.78	0.97%		\$ 14.251.08	\$ 262.42	1.88%
RTSR- line and Timadomation       per kW1       1500       \$       2.32.00       \$       2.33.00       \$       7.09.00       2.07.00       \$       9.3.00.00       \$       7.09.00       \$       9.00.00			45000	<b>a a a a a a a a a a</b>		0 0 0 7 4 5		· · ·				0 4 400 50	0.000/	0 0 1711				0.0744							
Connection         per kW         1500         \$         2.1280         \$         2.2380.00         7.737.0         \$         2.2380.00         5         7.03.00         5         0.0074         5         3.3.02.30         5         0.0074         5         3.3.02.30         5         0.0076         5         3.3.02.30         5         0.0076         5         3.3.02.30         5         0.0076         5         3.3.02.30         5         0.0076         5         3.3.02.30         5         0.0076         5         3.3.02.30         5         0.0076         5         3.3.02.30         5         0.0076         5         3.3.02.30         5		per kvv	15000	\$ 2.8640	\$ 42,960.00	\$ 2.9745	\$ 44,617.50	\$ 1,657.50	3.86%	\$ 3.0744	\$ 46,116.00	\$ 1,498.50	3.36%	\$ 3.1744	\$ 47,616.00	\$1,500.00	3.25%	\$ 3.2744	\$ 49,116.00	\$1,500.00	3.15%	\$ 3.3743	\$ 50,614.50	\$1,498.50	3.05%
Sub Trait C Delivery (maching das)         v         \$ 114,46.71         \$ 92,306.81         \$ 22,346.33         19.495         \$ 9,314.68         \$ 9,7558.81         \$ 4,43.32         4.77.0         \$ 9,99.04.16         \$ 2,342.32         2.47%         \$ 102,374.58         \$ 102,47.58         \$ 100,47.58         \$ 102,47.58		per kW	15000	\$ 2.1528	\$ 32,292.00	\$ 2.3115	\$ 34,672.50	\$ 2,380.50	7.37%	\$ 2.3588	\$ 35,382.00	\$ 709.50	2.05%	\$ 2.4060	\$ 36,090.00	\$ 708.00	2.00%	\$ 2.4533	\$ 36,799.50	\$ 709.50	1.97%	\$ 2.5006	\$ 37,509.00	\$ 709.50	1.93%
Introducting sub Trate B)         Image Bit Marker M         S         9,2,34.0         9         2,2,34.0         9         2,2,34.0         9         9,34.0.2         9         9,4,43.2         4,77.6         5         9,0,0016         8         0,0045         8         9,0,0016         8         9,0,0016         8         9,0,0016         8         0,0045         8         9,0,0016         8         0,0045         8         9,0,0016         8         0,0045         8         9,0,0016         8         0,0045         8         0,0045         8         9,0,0016         8         0,0045         8         9,0,0016         8         0,0045         8         9,0,0016         8         0,0045         8         0,0076 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>																-									
Wholesale Market Service Charge per KWh         7,70,900         \$         0.004         \$         3.3,28.38         \$         0.007         \$         3.3,28.38         \$         0.007         \$         3.3,28.38         \$         0.007         \$         3.3,28.38         \$         0.007         \$         3.3,28.38         \$         0.007         \$         3.3,28.38         \$         0.007         \$         3.3,28.38         \$         0.007         \$         3.3,28.38         \$         0.007         \$         3.3,28.38         \$         0.007         \$         3.3,28.38         \$         0.007         \$         3.3,28.38         \$         0.007         \$         3.3,28.38         \$         0.007         \$         3.3,28.38         \$         0.007         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.0076         \$         0.00					\$ 114,646.71		\$ 92,300.68	\$ 22,346.03	19.49%		\$ 93,116.06	\$ 815.38	0.88%		\$ 97,559.88	\$4,443.82	4.77%		\$ 99,904.16	\$2,344.28	2.40%		\$ 102,374.58	\$2,470.42	2.47%
CVMSC)       Cr/0280       S       3.3.823       S       0.00%       S <t< td=""><td></td><td>per kWh</td><td></td><td>\$ 0.0044</td><td></td><td>\$ 0.0044</td><td></td><td></td><td></td><td>\$ 0.0044</td><td></td><td></td><td></td><td>\$ 0.0044</td><td></td><td></td><td></td><td>\$ 0.0044</td><td></td><td></td><td></td><td>\$ 0.0044</td><td></td><td></td><td></td></t<>		per kWh		\$ 0.0044		\$ 0.0044				\$ 0.0044				\$ 0.0044				\$ 0.0044				\$ 0.0044			
Rurdl aftencion         per kWh         7,70.990         \$         0.0071         \$         9,233.19         \$         0.0070         \$         1.024.29         \$         0.0070		por kirri	7,710,990	¢ 0.0011	\$ 33,928.36	• 0.0011	\$ 33,928.36	\$-	0.00%	¢ 0.0011	\$ 33,928.36	\$-	0.00%	¢ 0.0011	\$ 33,928.36	\$-	0.00%	¢ 0.0011	\$ 33,928.36	ş -	0.00%	φ 0.0011	\$ 33,928.36	\$-	0.00%
(FRERP)         (FRERP) <t< td=""><td></td><td>per kWh</td><td>7 740 000</td><td>\$ 0.0012</td><td></td><td>\$ 0.0012</td><td></td><td></td><td>0.000/</td><td>\$ 0.0013</td><td></td><td></td><td>0.000/</td><td>\$ 0.0013</td><td></td><td></td><td>0.000/</td><td>\$ 0.0013</td><td></td><td></td><td>0.000/</td><td>\$ 0.0013</td><td></td><td></td><td>0.000/</td></t<>		per kWh	7 740 000	\$ 0.0012		\$ 0.0012			0.000/	\$ 0.0013			0.000/	\$ 0.0013			0.000/	\$ 0.0013			0.000/	\$ 0.0013			0.000/
Debt Returnment Charge (DRC)         pre KWh         7.665.000         \$ 0.0070         \$ \$ 33,655.00         \$ \$ -         0.00%         \$ 0.0070         \$ \$ 33,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 33,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 33,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,655.00         \$ -         0.00%         \$ 0.0070         \$ \$ 53,657.00         \$ -         0.00%         \$ 0.	(RRRP)		7,710,990		\$ 9,253.19		\$ 9,253.19	s -	0.00%		\$ 10,024.29	\$ 771.10	8.33%		\$ 10,024.29	\$ -	0.00%		\$ 10,024.29	\$ -	0.00%		\$ 10,024.29	\$ -	0.00%
TOU - Of Peak       per W/h       4906000 \$       0.0720 \$       353.203.20 \$       0       0.0770 \$       353.203.20 \$       0 <t< td=""><td>Standard Supply Service Charge</td><td>Monthly</td><td>1</td><td>\$ 0.2500</td><td>\$ 0.25</td><td>\$ 0.2500</td><td>\$ 0.25</td><td>\$ -</td><td>0.00%</td><td>\$ 0.2500</td><td>\$ 0.25</td><td>\$ -</td><td>0.00%</td><td>\$ 0.2500</td><td>\$ 0.25</td><td>\$ -</td><td>0.00%</td><td>\$ 0.2500</td><td>\$ 0.25</td><td>ş -</td><td>0.00%</td><td>\$ 0.2500</td><td>\$ 0.25</td><td>\$ -</td><td>0.00%</td></t<>	Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	ş -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
TOU- On Peak per WWh       per WWh       1379700 \$       0.1090 \$       150.387.30 \$       0       0.00% \$ <th< td=""><td>Debt Retirement Charge (DRC)</td><td>per kWh</td><td>7,665,000</td><td>\$ 0.0070</td><td>\$ 53,655.00</td><td>\$ 0.0070</td><td>\$ 53,655.00</td><td>\$-</td><td>0.00%</td><td>\$ 0.0070</td><td>\$ 53,655.00</td><td>\$ -</td><td>0.00%</td><td>\$ 0.0070</td><td>\$ 53,655.00</td><td>\$ -</td><td>0.00%</td><td>\$ 0.0070</td><td>\$ 53,655.00</td><td>\$ -</td><td>0.00%</td><td>\$ 0.0070</td><td>\$ 53,655.00</td><td>\$ -</td><td>0.00%</td></th<>	Debt Retirement Charge (DRC)	per kWh	7,665,000	\$ 0.0070	\$ 53,655.00	\$ 0.0070	\$ 53,655.00	\$-	0.00%	\$ 0.0070	\$ 53,655.00	\$ -	0.00%	\$ 0.0070	\$ 53,655.00	\$ -	0.00%	\$ 0.0070	\$ 53,655.00	\$ -	0.00%	\$ 0.0070	\$ 53,655.00	\$ -	0.00%
TOU       On Peak       per W/h       1379700 \$       0.1290 \$       177,981.30 \$       0       0.00% \$       0.00% \$       0.1290 \$       177,981.30 \$       0       0.00% \$	TOU - Off Peak	per kWh	4905600	\$ 0.0720	\$ 353,203.20	\$ 0.0720	\$ 353,203.20	\$-	0.00%	\$ 0.0720	\$ 353,203.20	\$ -	0.00%	\$ 0.0720	\$ 353,203.20	\$ -	0.00%	\$ 0.0720	\$ 353,203.20	ş -	0.00%	\$ 0.0720	\$ 353,203.20	\$ -	0.00%
Energy - RPP - Tier 1       per WVh       750 \$       0.030 \$       \$       62.25 \$       \$       0.00% \$       \$       0.030 \$       \$       62.25 \$       \$       0.00% \$       \$       0.030 \$       \$       62.25 \$       \$       0.00% \$	TOU - Mid Peak	per kWh	1379700	\$ 0.1090	\$ 150,387.30	\$ 0.1090	\$ 150,387.30	\$-	0.00%	\$ 0.1090	\$ 150,387.30	\$ -	0.00%	\$ 0.1090	\$ 150,387.30	\$ -	0.00%	\$ 0.1090	\$ 150,387.30	ş -	0.00%	\$ 0.1090	\$ 150,387.30	\$ -	0.00%
Energy - RPP - Tier 2         per kWh         7664250         \$         0.0970         \$         743 432.25         \$         0.0976         \$	TOU - On Peak	per kWh	1379700	\$ 0.1290	\$ 177,981.30	\$ 0.1290	\$ 177,981.30	\$-	0.00%	\$ 0.1290	\$ 177,981.30	\$ -	0.00%	\$ 0.1290	\$ 177,981.30	\$ -	0.00%	\$ 0.1290	\$ 177,981.30	ş -	0.00%	\$ 0.1290	\$ 177,981.30	\$ -	
State         State <th< td=""><td>Energy - RPP - Tier 1</td><td>per kWh</td><td>750</td><td>\$ 0.0830</td><td>\$ 62.25</td><td>\$ 0.0830</td><td>\$ 62.25</td><td>\$-</td><td>0.00%</td><td>\$ 0.0830</td><td>\$ 62.25</td><td>\$ -</td><td>0.00%</td><td>\$ 0.0830</td><td>\$ 62.25</td><td>\$ -</td><td>0.00%</td><td>\$ 0.0830</td><td>\$ 62.25</td><td>ş -</td><td>0.00%</td><td>\$ 0.0830</td><td>\$ 62.25</td><td>\$ -</td><td>0.00%</td></th<>	Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$-	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	ş -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
HST       113%       \$ 116,00r,10       113,102,21       \$ 2,904,88       -2.50%       \$ 113,308,46       \$ 2,062,4       0.18%       \$ 13,308,46       \$ 5,702,72       0.18%       \$ 13,308,46       \$ 5,702,72       0.18%       \$ 114,200,01       \$ 30,76       0.27%       \$ 14,400,00       \$ \$ 23,47.6       0.27%       \$ 14,400,00       \$ \$ 23,47.6       0.27%       \$ 5,903,04.6       \$ \$ 22,55.10       -2.26%       \$ 98,590,42       \$ 17,727       0.18%       \$ 133,98,46       \$ \$ 57,77       0.51%       \$ 50,152       0.51%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,9	Energy - RPP - Tier 2	per kWh	7664250	\$ 0.0970	\$ 743 432.25	\$ 0.0970	\$ 743 432.25	\$ -	0.00%	\$ 0.0970	\$ 743 432.25	\$ -	0.00%	\$ 0.0970	\$ 743 432.25	\$-	0.00%	\$ 0.0970	\$ 743 432.25	ş -	0.00%	\$ 0.0970	\$ 743 432.25	\$ -	0.00%
HST       113%       \$ 116,00r,10       113,102,21       \$ 2,904,88       -2.50%       \$ 113,308,46       \$ 2,062,4       0.18%       \$ 13,308,46       \$ 5,702,72       0.18%       \$ 13,308,46       \$ 5,702,72       0.18%       \$ 114,200,01       \$ 30,76       0.27%       \$ 14,400,00       \$ \$ 23,47.6       0.27%       \$ 14,400,00       \$ \$ 23,47.6       0.27%       \$ 5,903,04.6       \$ \$ 22,55.10       -2.26%       \$ 98,590,42       \$ 17,727       0.18%       \$ 133,98,46       \$ \$ 57,77       0.51%       \$ 50,152       0.51%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,91       0.27%       \$ \$ 99,338,46       \$ \$ 24,9	Total Dill on TOLL (before Tours)				£ 000 055 00		¢ 070 700 07	£ 00 040 00	2.50%		£ 070 005 75	5 4 500 40	0.40%	1	£ 070 700 F7	\$ 442.02	0.549/	1	£ 070 000 05	\$	0.079/		£ 004 554 07	50 470 40	0.00%
Total Bill (including HST)       \$ 100, 152.9       \$ 983, 901.48       \$ \$ 252,51.01       -2.50%       \$ 985,694.20       \$ 1,792.72       0.18%       \$ 990,715.72       \$ 5,021.52       0.51%       \$ 993,384.75       \$ 2,640.40       0.27%       \$ 996,150.33       \$ 2,711.57       0.28%         Total Bill on CU (including       \$ 908,237.24       \$ 885,511.33       \$ 2,275.51       2.50%       \$ 897,247.8       \$ 1,192.72       0.18%       \$ 990,715.73       \$ 5,021.55       0.51%       \$ 993,384.75       \$ 2,640.41       0.27%       \$ 99,6150.33       \$ 2,711.57       0.28%         Total Bill on CU (including       \$ 908,237.44       \$ 885,511.33       \$ 2,275.51       2.50%       \$ 887,427.75       \$ 1,586.48       0.17%       \$ 891,641.55       \$ 5,241.30       0.27%       \$ 99,616.30       \$ 2,714.24       0.28%         Total Bill (including HST)       \$ 935,617.01       \$ 932,841.75       \$ 2,444.30       0.48%       \$ 941,006.55       \$ 2,344.8       0.27%       \$ 943,476.97       \$ 2,216.20       0.25%       13%       \$ 122,340.13       0.27%       \$ 106,612.89       \$ 2,217.20       0.28%       933,847.5       \$ 2,444.30       0.48%       \$ 941,006.55       \$ 2,344.4       0.27%       \$ 943,476.97       \$ 2,512.40       0.28%       0.27%       \$ 106,612.89%<				100/		400/				400				4000				400/				400			
Ontair Olean Energy Benefit         \$ 100,9152         \$ 98,300.15         \$ 2,525.10         -2.50%         \$ 98,560.42         \$ 179.27         0.18%         \$ 591.74         \$ 501.75         \$ 591.30.48         \$ 2,241.1         0.27%         \$ 599.306.48         \$ 2,241.1         0.27%         \$ 599.306.48         \$ 2,241.1         0.27%         \$ 599.306.48         \$ 2,241.1         0.27%         \$ 599.306.48         \$ 2,234.13         0.27%         \$ 599.306.48         \$ 2,234.13         0.27%         \$ 599.306.48         \$ 2,234.13         0.27%         \$ 599.306.48         \$ 2,234.13         0.27%         \$ 599.306.48         \$ 2,234.13         0.27%         \$ 599.306.48         \$ 2,234.13         0.27%         \$ 599.306.48         \$ 597.40         \$ 444.38         0.48%         \$ 506.58         \$ 507.75         0.48%         \$ 50				13%		13%				139				13%				13%				13%			
Total Bill on TOU (including Including HST)         \$ 998,237.24         \$ 885,511.33         \$ 22,725.91         2.50%         \$ 887,124.78         \$ 181.45         0.1%         \$ 891,644.15         \$ 18,94,028.27         \$ 2,384.13         0.27%         \$ 886,540.70         \$ 2,212.42         0.28%           Total Bill on RPP (before Taxes)         \$ 954,970.00         \$ 922,651.97         \$ 2,344.3         2.24%         \$ 934,218.45         \$ 1,886.48         0.17%         \$ 938,662.27         \$ 4,443.82         0.48%         \$ 941,006.55         \$ 2,344.28         0.25%         \$ 934,218.45         0.28%         \$ 934,218.45         \$ 1,886.48         0.17%         \$ 938,662.27         \$ 4,443.82         0.48%         \$ 934,318.42         0.25%         \$ 933,476.92         \$ 2,374.24         0.25%         \$ 933,476.92         \$ 2,374.24         0.25%         \$ 933,476.92         \$ 2,374.24         0.25%         \$ 933,476.92         \$ 2,374.25         0.25%         \$ 2,374.24         0.25%         \$ 2,274.501         \$ 2,24%         \$ 100,561.58         \$ 1,22,300.48         \$ 122,300.48         \$ 122,300.48         \$ 122,300.48         \$ 122,300.48         \$ 122,300.48         \$ 122,300.48         \$ 122,300.48         \$ 122,300.48         \$ 122,300.48         \$ 122,300.48         \$ 122,300.48         \$ 122,300.48         \$ 122,300.48         \$ 122,30										1	,	\$ 1,792.72			• • • • • • •	,			• • • • • • • •		0.27%				
Solution											• •••,••••	-\$ 1/9.27									0.27%				
HST Total Bill (nchuding HST) Total Bill nn PP (including - ST) (124,124,14) S 122,422,16) S 124,424,14 S 124,242,16 S 124,242,16 S 124,242,16 S 124,252,10 S 124,242,16 S 124,242,16 S 124,252,10 S 124,10 S 124	Total Bill on TOU (including		_		\$ 908,237.24	1	\$ 885,511.33	\$ 22,725.91	2.50%	I	\$ 887,124.78	1,613.45	0.18%	-	\$ 891,644.15	\$4,519.37	0.51%	1	\$ 894,028.27	\$2,384.13	0.27%		\$ 896,540.70	\$2,512.42	0.28%
HST Total Bill (nchuding HST) Total Bill nn PP (including - ST) (124,124,14) S 122,422,16) S 124,424,14 S 124,242,16 S 124,242,16 S 124,242,16 S 124,252,10 S 124,242,16 S 124,242,16 S 124,252,10 S 124,10 S 124	Total Bill on RPP (before Taxes)				\$ 954.978.00		\$ 932.631.97	\$ 22.346.03	2.34%		\$ 934,218,45	\$ 1,586,48	0.17%		\$ 938.662.27	\$4.443.82	0.48%		\$ 941.006.55	\$2.344.28	0.25%		\$ 943.476.97	\$2.470.42	0.26%
Total Bill (ncluding HST)         \$1,079;125:1         \$1,053,874:13         \$25,251:01         -2.34%         \$1,055,666.8         \$1,792.72         0.17%         \$1,060,688.37         \$2,649.04         0.25%         \$1,066,128.88         \$2,715.71         0.26%           Ontario Clean Energy Benefit         \$107,912.51         \$105,387.41         \$2,525.10         -2.34%         \$106,566.68         \$1,792.72         0.17%         \$1,060,688.37         \$1,063,337.40         \$2,649.04         0.25%         \$1,066,128.88         \$2,715.71         0.26%           Total Bill on RPP (including         \$971,212.63         \$948,486.72         \$2,275.91         2.34%         \$101,313.44         0.17%         \$950,419.53         \$4,519.37         0.48%         \$1,063,337.40         \$2,649.04         0.25%         \$1,066,128.98         \$2,715.71         0.26%           Total Bill on RPP (including         \$971,212.63         \$948,486.72         \$2,275.91         2.34%         \$1,913.44         0.17%         \$950,419.53         \$4,519.37         0.48%         \$1,903,337.40         \$2,649.04         \$2,384.14         0.25%         \$2,951.40         0.26%         \$2,124.1         0.26%         \$2,124.1         0.26%         \$2,124.1         0.26%         \$2,124.1         0.26%         \$2,124.1         0.26%         \$2,124.1				13%		13%				139				13%				13%							
Ontario Clean Energy Benefit         \$ 107,912.51         \$ 105,337.41         \$ 2,525.10         -2.34%         \$ 105,586.60         \$ 5         179.28         0.17%         \$ 106,088.44         \$ 502.15         0.48%         \$ 106,333.74         \$ 2e4.30         0.25%         \$ 106,612.00         \$ 279.16         0.25%           Total Bill on RPP (including         \$ 971,212.63         \$ 948,486.72         \$ 22,275.91         2.34%         \$ \$ 106,133.44         \$ 2e4.30         0.25%         \$ \$ 20,516.08         \$ \$ 21,16         0.26%           Total Bill on RPP (including         \$ 971,212.63         \$ 948,486.72         \$ 22,272.91         2.34%         \$ \$ 106,133.44         \$ 2e4.30         0.25%         \$ \$ 20,510.06         \$ \$ 21,16         0.26%         \$ \$ 20,150.06         \$ \$ 950,100.16         \$ 101,134.44         0.17%         \$ 950,419.53         \$ 44,519.37         0.48%         \$ \$ 957,003.66         \$ 2,384.14         0.25%         \$ \$ 2,512.41         0.26%																									
Total Bill on RPP (including       \$ 971,212.63       \$ 948,486.72       \$ 22,725.91       2.34%       \$ 950,100.16       \$ 1,613.44       0.17%       \$ 954,619.53       \$ 4,519.37       0.48%       \$ 957,003.66       \$ 2,384.14       0.25%       \$ 959,516.08       \$ 2,512.41       0.26%					-\$ 107,912.51		-\$ 105,387.41	\$ 2,525.10	-2.34%	1	-\$ 105,566.69	-\$ 179.28	0.17%		-\$ 106,068.84	-\$ 502.15	0.48%		-\$ 106,333.74	-\$ 264.90	0.25%		-\$ 106,612.90	-\$ 279.16	0.26%
	Total Bill on RPP (including						\$ 948,486,72	\$ 22,725,91			\$ 950,100,16	\$ 1,613.44	0.17%		\$ 954,619,53	\$4,519.37			\$ 957,003.66						
Loss Factor (%) 0.600% 0.600% 0.600% 0.600%	inoldang						÷ =::,+00.12	÷, / 20.01	1.0 1 /0		+	.,010.11			÷	+ .,510.01	0.4070		+	÷ =,00 1	2.2070		+		
	Loss Factor (%)			0.600%		0.600%	1			0.6009	6			0.600%	1			0.600%	I			0.600%			

Horizon Utilities Corporation EB-2014-0002 Exhibit 8 Tab 4 Schedule 1 Page 28 of 34 Filed: April 16, 2014

## Table 8-66: Bill Impacts – LU (2) at 20,000 kW

Uncload         Name         Desc         Name         Desc         Name         Desc         Name         Desc         Name         Name        <				2014	Rates	2015 I	Proposed Rates	2015 v	s 2014	2016 Pro	posed Rates	2016 v	s 2015	2017 Prop	oosed Rates	2017 vs	2016	2018 Pro	posed Rates	2018 vs	2017	2019 Prop	osed Rates	2019 vs	2018
Methy for charge         Methy for charge         1         S 3.00 700         S 4.00 70		Charge Unit	Volume		Charge			\$ Change	% Change		Charge	\$ Change	%		Charge	\$ Change	%			\$ Change	%	Rate		\$ Change	%
Barry Marcing																						(\$)			
Similar Normal			1	\$23,376.1700	\$ 23,376.17	\$ 3,015.8	500 \$ 3,015.85	-\$ 20,360.32	-87.10%	\$ 3,598.7300	\$ 3,598.73	\$ 582.88	19.33%	\$ 4,784.5500	\$ 4,784.55	\$1,185.82	32.95%	\$ 4,856.330	\$ 4,856.33	\$ 71.78	1.50%	\$ 4,995.7500	\$ 4,995.75	\$ 139.42	2.87%
Bit Refer         Bit Refer <t< td=""><td></td><td></td><td>1</td><td></td><td>\$-</td><td></td><td>ş -</td><td>ş -</td><td></td><td></td><td>ş -</td><td>ş -</td><td></td><td></td><td>\$-</td><td>\$-</td><td></td><td></td><td>\$ -</td><td>\$ -</td><td></td><td></td><td>\$-</td><td>ş -</td><td></td></t<>			1		\$-		ş -	ş -			ş -	ş -			\$-	\$-			\$ -	\$ -			\$-	ş -	
Date is marked in general and segmentation general and segmentation in general and segment			1		s -		s -	÷			s -	s -			\$ -	\$ -			s -	\$ -			s -	s -	i
Smith Responder from Part View 2000 5 0.000 5			1			\$	- \$ -			\$ -	s -	s -		\$ -	\$ -	\$ -		s -	s -	s -		s -	\$ -	s -	
Ling Mar				\$ 1.3792	\$ 27,584.00	\$ 0.1	779 \$ 3,558.00	-\$ 24,026.00	-87.10%	\$ 0.2123	\$ 4,246.00	\$ 688.00	19.34%	\$ 0.2823	\$ 5,646.00		32.97%	\$ 0.286	5 \$ 5,730.00	\$ 84.00	1.49%	\$ 0.2947	\$ 5,894.00	\$ 164.00	2.86%
Bale Bale Into Tar Carbon         Bare Mart         Bale Mart					s -		s -	s -			s -	s -			\$ -	Ŷ			s -	\$ -			s -	s -	i
Star Total Allocation pars through					\$ -	-\$ 0.0	092 -\$ 184.00			-	\$ -	\$ 184.00	-100.00%		\$ -	\$ -			\$ -	\$ -			\$-	ş -	i
Determinant			20000	-\$ 0.0074		\$	- \$ -			\$-	\$ -	\$ -	00 770/	\$ -	\$ -	\$ -	00.000/	\$ -	\$ -	\$ -	4 4004	\$ -	\$ -	\$ -	0.070/
Gebal Aggeneration         pic NVL (2000 \$ 0.2000 \$ 0.2000 \$ 0.2000 \$ 0.2000 \$ 0.2000 \$ 0.2000 \$ 0.2000 \$ 0.2000 \$ 0.2000 \$ 0.2000 \$ 0.2000 \$ 0.4000 \$ 0.0000 \$ 0.4000 \$			00000			<b>a a i</b>					\$ 7844.73				\$ 10 430.55	\$2,585.82	32.96%		\$ 10 586.33	\$ 155.78	1.49%		\$ 10 889.75	\$ 303.42	2.87%
1980         per kV         2000         5         5         7         8         7         8         7         8         7         8         7         8         7         8         7         8         7         8         7         8         7         8         7         8         7         8         7         8         7         8         0.0007         5         0.0007 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>\$ - ¢</td> <td>\$ ·</td> <td></td> <td></td> <td>\$ - ¢</td> <td>\$ ·</td> <td>\$ ·</td> <td></td> <td>\$ ·</td> <td>\$ ·</td> <td>\$ -</td> <td></td> <td>5 -</td> <td>ъ -</td> <td>s -</td> <td></td>										\$ - ¢	\$ ·			\$ - ¢	\$ ·	\$ ·		\$ ·	\$ ·	\$ -		5 -	ъ -	s -	
Line Visione         Service	Global Adjustment Sub-Account				-\$ 5,599.04				-1/0.00%	ъ -	\$ ·			Ψ	ъ -	ъ - с		\$ ·	ъ -	 -		ъ - с	ъ -	\$ ·	1
Line Look on Cont of Prome         Final All all all all all all all all all a	1090			Ψ	\$ 409.40			\$ 444.00	0.00%	\$ 0.02402	\$ 409.40	-\$ 444.00			\$ 409.40	ъ - с	0.00%	\$ 0.0240	\$ 409.40	а - с	0.00%	\$ 0.02402	\$ - 6 409.40	ъ - с	0.00%
Smart Merce Lity, Grange         Monty         I         S        S         S        S </td <td></td> <td>perkvv</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>5 - c</td> <td></td> <td></td> <td></td> <td>\$ - c</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>а - с</td> <td></td> <td></td> <td></td> <td>ъ - с</td> <td></td>		perkvv						5 - c				\$ - c								а - с				ъ - с	
Sub-Totation         Sub-Totation<		Monthly	01,320.00	\$ 0.0970	\$ 5,546.04	φ 0.0	\$ 5,546.04	s .	0.00%	\$ 0.0970	\$ 5,546.04	ŝ .	0.00%	\$ 0.0970	\$ 5,946.04	-	0.00 %	\$ 0.097	\$ 3,540.04	e .	0.00%	\$ 0.0970	\$ 0,940.04 ¢	÷ .	0.00%
Index des sols Total Al         is         3         4         4         3         4         3         4         3         4         0         5         1000000000000000000000000000000000000		wonany			Ψ -		<b>.</b>	<b>v</b>				-			Ψ -	÷			Ψ -	φ -			Ψ -	<b>.</b>	
RTSR bunch         per kW         20000         S         2.97.00         S         9.7.2000         S         9.7.2000        S					\$ 44,734.21		\$ 14,188.29	\$ 30,545.92	68.28%		\$ 14,291.17	\$ 102.88	0.73%		\$ 16,876.99	\$2,585.82	18.09%		\$ 17,032.77	\$ 155.78	0.92%		\$ 17,336.19	\$ 303.42	1.78%
RTSR- true and Trandominian       per kW       2000       \$ 2.150       \$ 4.050.0       \$ 4.020.0       \$ 1.150		per kW	20000	\$ 2,8640	\$ 57,280.00	\$ 2.9	745 \$ 59,490.00	\$ 2,210.00	3.86%	\$ 3,0744	\$ 61,488.00	\$ 1,998.00	3.36%	\$ 3,1744	\$ 63,488.00	\$2,000,00	3.25%	\$ 3,274	\$ 65,488,00	\$2,000.00	3.15%	\$ 3,3743	\$ 67,486.00	\$1,998.00	3.05%
Concretion         Concreion         Concretion         Concreti					,					• • • •					,				,				,		
Interval mass but Total B)         v         S         Ingeneration	Connection	per kW	20000	\$ 2.1528	\$ 43,056.00	\$ 2.3	115 \$ 46,230.00	\$ 3,174.00	7.37%	\$ 2.3588	\$ 47,176.00	\$ 946.00	2.05%	\$ 2.4060	\$ 48,120.00	\$ 944.00	2.00%	\$ 2.453	\$ 49,066.00	\$ 946.00	1.97%	\$ 2.5006	\$ 50,012.00	\$ 946.00	1.93%
ClineLineLineLineLineLineLineLineLineLineL	Sub Total C Delivery				\$ 145 070 21		£ 110 009 20	6 25 161 02	17 249/		£ 100 055 17	£ 2.046.99	2 5 4 9/		\$ 129 494 00	\$5 500 90	4 50%		\$ 121 596 77	\$2 101 79	2 449/		¢ 124 024 10	\$2 247 42	2 479/
(WMSC)         (WL2)         (WL2) <t< td=""><td>(including Sub Total B)</td><td></td><td></td><td></td><td>\$ 145,070.21</td><td></td><td>\$ 119,908.29</td><td>\$ 25,161.92</td><td>17.34%</td><td></td><td>\$ 122,955.17</td><td>\$ 3,046.86</td><td>2.34%</td><td></td><td>\$ 126,464.99</td><td>\$5,529.82</td><td>4.50%</td><td></td><td></td><td>\$3,101.78</td><td>2.41%</td><td></td><td>\$ 134,634.19</td><td>\$3,247.42</td><td>2.41%</td></t<>	(including Sub Total B)				\$ 145,070.21		\$ 119,908.29	\$ 25,161.92	17.34%		\$ 122,955.17	\$ 3,046.86	2.34%		\$ 126,464.99	\$5,529.82	4.50%			\$3,101.78	2.41%		\$ 134,634.19	\$3,247.42	2.41%
(MMSC)         (MMSC)<		per kWh	10 281 320	\$ 0.0044	\$ 45 237 81	\$ 0.0	044 \$ 45,237,81	s .	0.00%	\$ 0.0044	\$ 45 237 81	s .	0.00%	\$ 0.0044	\$ 45 237 81	s .	0.00%	\$ 0.004	\$ 45 237 81	s .	0.00%	\$ 0.0044	\$ 45 237 81	s .	0.00%
(nespe)         (nespe) <t< td=""><td></td><td></td><td>10,201,020</td><td></td><td>¢ 10,207.01</td><td></td><td></td><td>Ť</td><td>0.0070</td><td></td><td>¢ -10,201.01</td><td>Ť</td><td>0.0070</td><td></td><td>,</td><td>Ŷ</td><td>0.0070</td><td></td><td>,</td><td>Ť</td><td>0.0070</td><td></td><td>\$ 10,207.01</td><td>Ŷ</td><td>0.0070</td></t<>			10,201,020		¢ 10,207.01			Ť	0.0070		¢ -10,201.01	Ť	0.0070		,	Ŷ	0.0070		,	Ť	0.0070		\$ 10,207.01	Ŷ	0.0070
Standard Supply Service Charge Monthy         Monthy         1         0         20000         5         0.2500         5         0.0000         5         0.2500         5         0.0000         5         0.0000         5         0.2500         5         0.00000         5         0.0000		per kWh	10.281.320	\$ 0.0012	\$ 12.337.58	\$ 0.0	012 \$ 12.337.58	s -	0.00%	\$ 0.0013	\$ 13.365.72	\$ 1.028.13	8.33%	\$ 0.0013	\$ 13.365.72	s -	0.00%	\$ 0.001	\$ 13.365.72	s -	0.00%	\$ 0.0013	\$ 13.365.72	s -	0.00%
Debt Retirement Charge (DRC) per KWh per KWh TOU - Of Peak per KWh Per KWh S 0.0070 \$ 71,540.00 \$ 0.0720 \$ 71,540.00 \$ 0.0720 \$ 71,540.00 \$ 0.0000 \$ 0.0000 \$									0.000/				0.000/				0.000/	• • • • • •			0.000/				0.000
TOU - Of Peak         per KWh         6640800 \$         0.0720 \$         \$ 470.937.60 \$         \$ -         0.00% \$         \$ 0.0720 \$         \$ 470.937.60 \$         \$ -         0.00% \$         \$ 0.0720 \$         \$ 470.937.60 \$         \$ -         0.00% \$         \$ 0.0720 \$         \$ 470.937.60 \$         \$ -         0.00% \$         \$ 0.0720 \$         \$ 470.937.60 \$         \$ -         0.00% \$         \$ 0.0720 \$         \$ 470.937.60 \$         \$ -         0.00% \$         \$ 0.0720 \$         \$ 470.937.60 \$         \$ -         0.00% \$         \$ 0.0720 \$         \$ 470.937.60 \$         \$ -         0.00% \$         \$ 0.0720 \$         \$ 470.937.60 \$         \$ -         0.00% \$         \$ 0.000%			10,000,000					s -				s -								\$ -				s -	
TOU - May Peak         per KWh         18389600 \$ 0.1090 \$ 2.00.516.40 \$ 0.129 \$ 2.20.516.40 \$ 0.129 \$ 0.129 \$ 0.129 \$ 0.129 \$ 0.129 \$ 0.129 \$ 0.129 \$ 0.129								5 ·				\$ ·				ъ - с				\$ - c				ъ - с	
TOU - On Peak Energy - RPP - Tier 1 per KWh         1838900 \$ 10219205 \$         0.028 \$ 0.0870 \$         \$ 0.120 \$ 5 237,308.40 \$         \$ 0.120 \$ 5 20,0070 \$         \$ 0.0076 \$ 5 0.0800 \$         \$ 0.020 \$ 5 0.0970 \$         \$ 0.0276 \$ 5 0.0970 \$         \$ 0.0076 \$         \$ 0.0276 \$         \$ 0.0076 \$         \$ 0.0076 \$         \$ 0.0276 \$         \$ 0.0076 \$         \$ 0.0276 \$         \$ 0.0076 \$         \$ 0.0276 \$         \$ 0.0076 \$         \$ 0.0276 \$         \$ 0.0276 \$         \$ 0.0276 \$         \$ 0.0276 \$         \$ 0.0276 \$         \$ 0.0276 \$         \$ 0.0276 \$         \$ 0.0276 \$         \$ 0.0276 \$         \$ 0.0276								5 ·				\$ ·				ъ - с				\$ - c				ъ - с	
Energy - RPP - Tier 2 per KWh 750 \$ 0.030 \$ 6225 \$ 0.0970 \$ 9126725 \$ 0.0970 \$ 9126725 \$ - 0.00% \$ 0.0970 \$ - 0.00% \$ 0.0970 \$ 9126725 \$ - 0.00% \$ 0.0970 \$ 9126725 \$ - 0.00% \$ 0.0970 \$ - 0.00% \$ 0.0970 \$ - 0.00% \$ 0.0970 \$ - 0.00% \$ 0.0970 \$ - 0.00% \$ 0.0970 \$ - 0.00% \$ 0.0970 \$ - 0.00% \$ 0.0970 \$ - 0.00% \$ 0.0970 \$ - 0.00% \$ 0.00% \$ 0.00% \$ - 0.00% \$ 0.00% \$ 0.00% \$ - 0.00% \$ 0.00% \$ - 0.00% \$ 0.00% \$ - 0.00% \$ - 0.00% \$ - 0.00\% \$ 0.00% \$ - 0.00\%								ŝ .				ŝ .				\$ .				ŝ				÷ .	
Energy - RPP - Tier 2         per KWh         10219250         \$         0.00%         \$         991 267.25         \$         0.00%         \$         991								é .				é .				¢ .				é .				¢ .	
Total B II on TOU (before Taxes)         \$1,157,766.33         \$2,51,61.92         2.13%         \$1,161,861.34         \$4,075.01         0.35%         \$1,167,766.33         \$2,51,107,766.33         \$2,51,107,740.36         \$3,247.42         0.28%           HST         13%         \$1,157,766.33         \$2,51,01.72         2.13%         \$1,167,766.33         \$5,227.6         0.35%         \$1,167,740.36         \$5,247.6         0.27%         \$13%,827.4         0.28%         \$1,173,740.36         \$5,247.6         0.28%         \$1,173,740.36 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>÷ .</td> <td></td> <td></td> <td></td> <td>e .</td> <td></td> <td></td> <td></td> <td>÷ -</td> <td></td> <td>+</td> <td></td> <td>¢ ·</td> <td></td> <td></td> <td></td> <td>÷ -</td> <td></td>								÷ .				e .				÷ -		+		¢ ·				÷ -	
HST       13%       \$ 153,783,27       13%       \$ 150,512.27       3,271,05       -2.13%       13%       \$ 151,706.97       5,718.80       0.4%%       \$ 151,706.08       \$ 40,23       0.2%%       13%       \$ 151,706.08       \$ 40,23       0.2%%       13%       \$ 151,706.08       \$ 40,23       0.2%%       13%       \$ 151,706.08       \$ 40,23       0.2%%       13%       \$ 151,706.08       \$ 40,23       0.2%%       13%       \$ 151,706.08       \$ 40,24       0.4%%       \$ 151,706.08       \$ 40,24       0.4%%       \$ 151,706.08       \$ 40,24       0.4%%       \$ 151,706.08       \$ 40,24       0.4%%       \$ 130,912.08       \$ 5,203.78       0.4%%       \$ 5,132,205.70       \$ 5,305.01       0.2%%       \$ 130,823.68       \$ 2,442.9       2.21%%       \$ 131,913.08       \$ 141,812.99       \$ 440,47       0.3%%       \$ 11,81,612.99       \$ 14,442.44       \$ 4,077.01       0.33%       \$ 5,12,42,958.02       \$ 5,423.83       0.4%%       \$ 5,12,63,076.01       \$ 3,02,62       0.4%%       \$ 14,249,258.28       0.4%%       \$ 11,91,90,31.33       \$ 15,146.61       \$ 3,076.1       0.3%%       \$ 11,81,612.99       \$ 14,442.44       \$ 4,077.01       0.33%       \$ 14,42.42       0.3%%       \$ 14,142.42       0.4%%       \$ 14,12,458.28       0.4%%       \$ 14,12,68.28	Energy - Nr 1 - Thei 2	per kivin	10213230	\$ 0.0370	ψ 331201.23	φ 0.0	310 3 331 201.23		0.0078	φ 0.0310	\$ 331201.23	s i	0.0078	<b>0.0310</b>	\$ 331201.23	<u> </u>	0.0078	φ 0.037	φ <u>331201.23</u>	<u> </u>	0.0070	\$ 0.0370	\$ 331201.23	<u>s</u> -	0.0078
Total BII (including IST)         \$1,38,731.52         \$1,30,229.56         \$2,843.297         \$2,13%         \$1,312,033.22         \$4,604.76         0.35%         \$1,319,1520         \$6,248.70         0.48%         \$1,322,657.03         \$3,506.11         0.27%         \$1,326,236.61         \$2,869.58         0.28%           Ontario Clean Energy Benefit         \$1,308,731.55         \$1,308,238.65         \$2,843.29         -2,13%         \$1,319,1520         \$6,248.70         0.48%         \$1,322,657.03         \$3,506.01         0.27%         \$1,326,326.85         \$2,869.80         0.28%           Total BII on DVD (including         \$1,202,368.37         \$1,124,053.343         \$2,51,61.92         1.99%         \$1,244,284.44         \$4,075.01         0.33%         \$1,249,958.26         \$5,523.80         0.44%         \$1,120,331.33         \$1,25,507.46         \$3,207.46         \$3,247.42         0.28%         \$1,249,958.26         \$5,523.82         0.44%         \$1,190,391.33         \$3,267.40         \$3,207.46         \$3,247.42         0.28%         \$1,249,958.26         \$5,523.82         0.44%         \$1,190,391.33         \$3,267.40         \$3,267.40         \$3,267.40         \$3,267.40         \$3,267.40         \$3,267.40         \$3,267.40         \$3,267.40         \$3,267.40         \$3,267.40         \$3,267.40         \$3,266.70	Total B II on TOU (before Taxes)							\$ 25,161.92			\$1,161,861.34					\$5,529.82			\$1,170,492.94	\$3,101.78					
Ontario Chan Energy Benefit         \$ 133,672.1         \$ 130,828.6         \$ 2,842.20         \$ 2,13%         \$ \$ 131,920.31         \$ \$ 131,915.20         \$ \$ 130,828.70         \$ 130,828.60         \$ \$ \$ 130,828.60         \$ \$ \$ 130,828.60         \$ \$ \$ 130,828.60         \$ \$ \$ 130,828.60         \$ \$ \$ 130,828.60         \$ \$ \$ 130,828.60         \$ \$ \$ 130,828.60         \$ \$ \$ 130,828.60         \$ \$ \$ 130,828.60         \$ \$ \$ \$ 130,828.60         \$ \$ \$ \$ \$ 130,828.60         \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$				13%						139		\$ 529.75		13%				13				13%			
Total B II on RPP (before Taxee)         \$1,203,058.37         \$1,177,468.70         \$2,559.86         2.13%         \$1,181,612.99         \$ \$1,187,236.82         \$5,523.83         0.4%         \$1,190,391.33         \$3,154.51         0.27%         \$1,193,693.95         \$3,302.62         0.28%           Total B II on RPP (before Taxee)         \$1,265,515.35         \$2,559.86         \$2,599.66         \$1,240,355.43         \$5,521.66         \$1,240,355.43         \$5,522.80         0.44%         \$1,255,000.44%         \$1,190,271.87         0.25%         \$1,263,074.66         \$3,047.42         0.26%           HST         13%         \$161,245,915.35         \$2,51,016,22,97         1.99%         \$1,617,75.07         \$5,527.56         \$5,528.28         0.44%         \$3,477.42         0.26%           Total B III on CPU (including HST)         \$1,405,020.45         \$1,405,229.45         \$5,624.87         0.44%         \$3,141,597.85         \$3,050.01         0.25%         \$1,419,627.44         \$3,407.42         0.26%         \$1,412,422.44         \$6,244.70         0.4%         \$3,141,597.85         \$3,050.01         0.25%         \$1,419,627.44         \$3,407.42         0.26%         \$5,424.87         0.44%         \$3,141,597.85         \$3,050.01         0.25%         \$1,419,627.44         \$3,4065.80         0.26%         \$1,419,627.44	Total Bill (including HST)				\$1,336,731.52		\$1,308,298.56	-\$ 28,432.97	-2.13%		\$1,312,903.32	\$ 4,604.76	0.35%		\$1,319,152.02	\$6,248.70	0.48%		\$1,322,657.03	\$3,505.01	0.27%		\$1,326,326.61	\$3,669.58	0.28%
St.240,353.43         S 25,161.92         1.99%         \$1,244,428.44         \$ 4075.01         0.33%         \$1,249,958.26         \$5,529.82         0.44%         \$1,255,315.35         \$1,255,317.49         \$1,255,317.49         \$1,224,217.40         \$1,249,217.40         \$1,217,217.	Ontario Clean Energy Benefit				-\$ 133,673.15		-\$ 130,829.86	\$ 2,843.29	-2.13%		-\$ 131,290.33	-\$ 460.47	0.35%		-\$ 131,915.20	-\$ 624.87	0.48%		-\$ 132,265.70	-\$ 350.50	0.27%		-\$ 132,632.66	-\$ 366.96	0.28%
HST         13%         \$ 164,517.00         13%         \$ 161,245.95         \$ 3,271.05         1.99%         \$ 161,775.70         \$ 5,292.75         0.33%         13%         \$ 162,494.75         \$ 402,323         0.29%         13%         \$ 161,245.95         \$ 5,327.105         1.99%         \$ 161,245.97         \$ 5,027.5         0.33%         13%         \$ 162,494.75         \$ 402,323         0.29%         13%         \$ 142,452.84         \$ 40,44%         \$ 141,597.76         \$ 5         133,050.11         \$ 2,431.90.75         \$ \$ 141,927.41         \$ 2,402.92         \$ 2,403.20         1.99%         \$ 140,502.41         \$ 40,47         0.33%         \$ 141,245.28         \$ 5,624.87         0.44%         \$ 141,597.76         \$ \$ 141,927.41         \$ \$ 2,403.20         \$ 141,927.41         \$ \$ 40,47         0.33%         \$ 141,245.28         \$ \$ 62,487         0.44%         \$ 141,597.76         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%	Total B II on TOU (including				\$1,203,058.37		\$1,177,468.70	\$ 25,589.68	2.13%		\$1,181,612.99	\$ 4,144.29	0.35%		\$1,187,236.82	\$5,623.83	0.48%		\$1,190,391.33	\$3,154.51	0.27%		\$1,193,693.95	\$3,302.62	0.28%
HST         13%         \$ 164,517.00         13%         \$ 161,245.95         \$ 3,271.05         1.99%         \$ 161,775.70         \$ 5,292.75         0.33%         13%         \$ 162,494.75         \$ 402,323         0.29%         13%         \$ 161,245.95         \$ 5,327.105         1.99%         \$ 161,245.97         \$ 5,027.5         0.33%         13%         \$ 162,494.75         \$ 402,323         0.29%         13%         \$ 142,452.84         \$ 40,44%         \$ 141,597.76         \$ 5         133,050.11         \$ 2,431.90.75         \$ \$ 141,927.41         \$ 2,402.92         \$ 2,403.20         1.99%         \$ 140,502.41         \$ 40,47         0.33%         \$ 141,245.28         \$ 5,624.87         0.44%         \$ 141,597.76         \$ \$ 141,927.41         \$ \$ 2,403.20         \$ 141,927.41         \$ \$ 40,47         0.33%         \$ 141,245.28         \$ \$ 62,487         0.44%         \$ 141,597.76         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%         \$ \$ 141,927.41         \$ \$ 30,50         0.25%	Total B II on BBB (before Taxes)				\$1 265 515 25	1	\$1 240 252 42	£ 25 161 02	1.00%	1	\$1 244 429 44	S -	0.22%/	1	\$1 240 059 26	\$ = = = = = = = = = = = = = = = = = = =	0.449/	1	\$1.252.060.04	\$ -	0.25%	1	\$ 1 256 207 46	\$ 2 247 42	0.26%
Total Bill (including HST)       \$1,430,032.35       \$1,401,593.88       \$2,843.297       1.99%       \$1,406,204.14       \$4,604.76       0.33%       \$1,412,422.84       \$6,248.70       0.44%       \$1,415,957.85       \$3,505.01       0.25%       \$1,419,627.43       \$3,669.58       0.26%         Ontario Clean Energy Benefit       \$1,430,032.35       \$1,401,599.48       \$2,843.29       1.99%       \$1,406,204.14       \$4,604.76       0.33%       \$1,412,422.84       \$6,248.70       0.44%       \$1,415,957.85       \$3,050.11       0.25%       \$1,419,627.41       \$3,669.58       0.25%         Total Bil on RPP (including       \$1,287,029.12       \$1,261,439.44       \$2,5589.68       1.99%       \$1,412,452.84       \$6,248.70       0.44%       \$1,415,957.85       \$3,154.51       0.25%       \$1,419,627.44       \$3,669.58       0.25%         Total Bil on RPP (including       \$1,287,029.12       \$1,261,439.44       \$2,5589.68       1.99%       \$1,412,452.84       \$5,623.83       0.44%       \$1,412,432.60       \$3,154.51       0.25%       \$3,154.51       0.25%       \$3,350.60       0.25%       \$3,350.60       0.25%       \$3,350.60       0.25%       \$3,350.60       0.25%       \$3,350.60       0.25%       \$3,350.60       0.25%       \$3,350.60       0.25%       \$3,350.60 <th< td=""><td></td><td></td><td></td><td>100/</td><td></td><td></td><td></td><td></td><td></td><td>100</td><td></td><td></td><td></td><td>100/</td><td></td><td></td><td></td><td>10</td><td></td><td></td><td></td><td>4.90/</td><td></td><td></td><td></td></th<>				100/						100				100/				10				4.90/			
Ontario Clean Energy Benefit         \$ 143,003.23         \$ 140,159.94         \$ 2,843.29         1.99%         \$ 140,620.41         \$ 460,47         0.33%         \$ 141,245.28         \$ 6,24.87         0.44%         \$ 141,556.78         \$ 33,050         0.25%         \$ \$ 141,922.74         \$ 5,869.89         0.28%           Total B Il on RPP (including         \$ 1267,029.12         \$ 1265,858.73         \$ 4,44.29         0.33%         \$ \$ 141,245.28         \$ 5,623.83         0.44%         \$ 1,274,362.07         \$ 3,154.51         0.25%         \$ \$ 141,922.74         \$ 3,302.62         0.26%				13%						13,				1370				13				13%			
Total B II on RPP (including       \$1,287,029.12       \$1,261,439.44       \$ 25,589.68       1.99%       \$1,265,583.73       \$ 4,144.29       0.33%       \$1,271,207.56       \$5,623.83       0.44%       \$1,274,362.07       \$3,154.51       0.25%       \$1,277,664.69       \$3,302.62       0.26%														1		\$ 624.87		1				1			
																\$5 622 92			• • • • • • • • • • • •						
Loss Factor (%) 0.600% 0.600% 0.600% 0.600%	Total B if on KPP (Including	_			\$1,201,029.12		a 1,201,439.44	\$ 23,389.68	1.99%		\$1,203,363.73	3 4,144.25	0.33%		\$1,271,207.30	\$3,623.83	0.44%		\$ 1,214,302.07	\$3,154.51	0.25%		\$ 1,211,004.09	\$3,302.62	0.20%
Loss Factor (%) 0.600% 0.600%					1		-								1				-				1		
	Loss Factor (%)			0.600%	2	0.6	00%			0.600%	0			0.600%	2			0.600	Yo			0.600%	l		

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#### Table 8-67: Bill Impacts – USL at 250 kWh

			2014 Ra	ates	2015 Pr Rat		2015	vs 2014	2016 Pro Rat		2016 v	s 2015	2017 Pr Ra		2017 v	s 2016	2018 Pr Rat		2018 v	s 2017	2019 Pro Rat		2019 vs	s 2018
	Charge Unit	Volume	Rate	Charge	Rate	Charge	\$ Change	% Change	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change	%	Rate	Charge	\$ Change	%
Monthly Service Charge	Monthly	1 0	(\$) 9,4000	(\$) \$ 9.40	(\$) \$ 9.5439	(\$) \$ 9.54	\$ 0.14	1.53%	(\$) \$ 9,7305	(\$) \$ 9.73	\$ 0.19	1.96%	(\$) \$ 9.9323	(\$) \$ 9.93	\$ 0.20	2.07%	(\$) \$10.0406	(\$) \$ 10.04	\$ 0.11	1.09%	(\$) \$10.3230	(\$) \$ 10.32	\$ 0.28	2.81%
Smart Meter Rate Adder	Monthly	1 3	9.4000	\$ 9.40 \$ -	\$ 9.5439	\$ 9.54 \$ -	\$ 0.14 \$ -	1.53%	\$ 9.7305	\$ 9.73 \$ -	\$ 0.19 \$ -	1.96%	\$ 9.9323	\$ 9.93 \$ -	\$ 0.20	2.07%	\$10.0406	\$ 10.04 \$ -	\$ 0.11	1.09%	\$10.3230	\$ 10.32	\$ 0.28 \$ -	2.61%
Smart Meter Incremental Revenue	Monthly			ф - с		φ - \$ -	ş - S -			φ - \$ -	φ - S -			s -	\$ - \$ -			φ - \$ -	φ - \$ -			φ - ¢	ş - S -	
Recovery of Green Energy Act	Monthly	1 6	0.0400	\$ 0.04	s -	φ - \$ -	-\$ 0.04	-100.00%	s -	s -	э- \$-		¢	а - с	φ - \$ -		¢	э- \$-	φ - \$ -		¢	ф - с	ş - S -	
Distribution Volumetric Rate	per kWh	250 \$	0.0400	\$ 0.04 \$ 3.65	\$ 0.0148	\$ 3.70	-\$ 0.04 \$ 0.05	1.37%	\$ 0.0151	\$ 3.78	\$ 0.08	2.03%	\$ 0.0154	\$ 3.85	\$ 0.07	1.99%	\$ 0.0156	\$ 3.90	\$ 0.05	1.30%	\$ 0.0160	\$ 4.00	\$ 0.10	2.56%
Smart Meter Disposition Rider	per kWh	250 \$	0.0140	\$ 3.00	\$ 0.0140	\$ 3.70	\$ 0.05	1.37 %	\$ 0.0151	\$ 3.70	\$ 0.08	2.03%	\$ 0.0154	φ 3.00 ¢	\$ 0.07	1.99%	\$ 0.0150	φ 3.90 ¢	\$ 0.05	1.30%	\$ 0.0100	\$ 4.00 ¢	\$ 0.10	2.30%
LRAM & SSM Rate Rider	per kWh	250		э- \$-		φ - \$ -	э- \$-			φ - \$ -	э- S-			ş - S -	\$ - \$ -			э- \$-	\$ - \$ -			φ - ¢	ş - S -	
Rate Rider for Tax Change	per kWh	250 - \$	0.0001	-\$ 0.03	¢	\$ - \$ -	\$ 0.03	-100.00%	e	φ - « -	э- s-		¢	а - с	φ - \$ -		¢	φ - \$ -	\$ - \$ -		¢	ф - с	ş - S -	
Sub-Total A (excluding pass thro		200-5	0.0001	\$ 13.07	ф -	\$ 13.24	\$ 0.03	1.37%	ф -	\$ 13.51	\$ 0.26	1.98%	φ -	\$ 13.78	\$ 0.28	2.05%	ф -	\$ 13.94	\$ 0.16	1.15%	ф -	\$ 14.32	\$ 0.38	2.74%
Deferral/Variance Account	per kWh	250 -\$	0.0016	-\$ 0.40	-\$ 0.0007	-\$ 0.18	\$ 0.23	-56.49%	s -	\$ 13.51	\$ 0.18	-100.00%	\$ -	\$ 13.70	\$ 0.20	2.03 /6	s -	\$ 10.54	\$ 0.10	1.1376	s -	\$ -	\$ 0.50	2.14/0
Global Adjustment Sub-Account	per kWh	250 -\$	0.0001	-\$ 0.02	\$ 0.0012	\$ 0.30	\$ 0.32	-1453.30%	\$ -	\$ -	-\$ 0.30	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	ŝ -		s -	\$ -	\$ -	
1595	per kWh	250 \$	-	\$ -	\$ 0.0001	\$ 0.03	\$ 0.03	1100.0070	ŝ -	\$ -	-\$ 0.03	-100.00%	\$ -	ŝ.	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	250 \$	0.00006	\$ 0.02	\$0.00006	\$ 0.02	\$ -	0.00%	\$0.00006	\$ 0.02	\$ -	0.00%	\$0.00006	\$ 0.02	\$-	0.00%	\$0.00006	\$ 0.02	\$ -	0.00%	\$0.00006	\$ 0.02	\$ -	0.00%
Line Losses on Cost of Power		7.6975 \$	0.0889	\$ 0.68	\$ 0.0889	\$ 0.68	\$-	0.00%	\$ 0.0889	\$ 0.68	\$-	0.00%	\$ 0.0889	\$ 0.68	\$-	0.00%	\$ 0.0889	\$ 0.68	\$ -	0.00%	\$ 0.0889	\$ 0.68	\$-	0.00%
Smart Meter Entity Charge	Monthly	1	0.0000	\$ -	\$ 0.0000	\$ -	\$ -	0.0070	\$ 0.0000	\$ -	\$ -	0.0070	\$ 0.0000	\$ -	\$ -	0.0070	\$ 0.0000	\$ -	\$ -	0.0070	¢ 0.0000	\$ -	\$ -	0.0070
Sub-Total B - Distribution				*		*				*	*			*				*				*		
(includes Sub-Total A)				\$ 13.34		\$ 14.09	\$ 0.75	5.65%		\$ 14.20	\$ 0.11	0.79%		\$ 14.48	\$ 0.28	1.95%		\$ 14.64	\$ 0.16	1.09%		\$ 15.02	\$ 0.38	2.61%
RTSR - Network	per kWh	258 \$	0.0064	\$ 1.65	\$ 0.0066	\$ 1.70	\$ 0.05	3.13%	\$ 0.0068	\$ 1.75	\$ 0.05	3.03%	\$ 0.0070	\$ 1.80	\$ 0.05	2.94%	\$ 0.0073	\$ 1.88	\$ 0.08	4.29%	\$ 0.0075	\$ 1.93	\$ 0.05	2.74%
RTSR - Line and Transformation	ner blath	258 \$	0.0048	\$ 1.24	¢ 0.0050	¢ 4.24	\$ 0.10	8.33%	¢ 0.0050	\$ 1.37	\$ 0.03	4.000/	¢ 0.0054	¢ 100	\$ 0.03	4.000/	\$ 0.0055	\$ 1.42	\$ 0.03	1.85%	C 0.0050	\$ 1.44	\$ 0.03	1.82%
Connection	per kWh	208 \$	0.0046	\$ 1.24	\$ 0.0052	\$ 1.34	\$ 0.10	6.33%	\$ 0.0053	\$ 1.37	\$ 0.03	1.92%	\$ 0.0054	\$ 1.39	\$ 0.03	1.89%	\$ 0.0055	<b>φ</b> 1.42	\$ 0.03	1.65%	\$ 0.0056	<b>\$</b> 1.44	\$ 0.03	1.62%
Sub-Total C - Delivery				\$ 16.23		\$ 17.13	\$ 0.91	5.59%		\$ 17.32	\$ 0.19	1.10%		\$ 17.68	\$ 0.35	2.04%		\$ 17.94	\$ 0.26	1.48%		\$ 18.40	\$ 0.46	2.56%
(including Sub-Total B)				÷ .0.20		••	• ••••	0.0070	-	•	• ••			•	+ 0.00	2.0.70		•	÷ 0.20			• 10110	• • • • •	2.0070
Wholesale Market Service Charge (WMSC)	per kWh	258 \$	0.0044	\$ 1.13	\$ 0.0044	\$ 1.13	\$-	0.00%	\$ 0.0044	\$ 1.13	\$ -	0.00%	\$ 0.0044	\$ 1.13	\$ -	0.00%	\$ 0.0044	\$ 1.13	\$ -	0.00%	\$ 0.0044	\$ 1.13	\$-	0.00%
Rural and Remote Rate Protection	per kWh	258 \$	0.0012	\$ 0.31	\$ 0.0012	\$ 0.31	s -	0.00%	\$ 0.0013	\$ 0.34	\$ 0.03	8.33%	\$ 0.0013	\$ 0.34	\$ -	0.00%	\$ 0.0013	\$ 0.34	s -	0.00%	\$ 0.0013	\$ 0.34	s -	0.00%
(RRRP)		200									-							• ••••				•		
Standard Supply Service Charge	Monthly	1 \$	0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	250 \$	0.0070	\$ 1.75	\$ 0.0070	\$ 1.75	\$ -	0.00%	\$ 0.0070	\$ 1.75	\$ -	0.00%	\$ 0.0070	\$ 1.75	\$ -	0.00%	\$ 0.0070	\$ 1.75	\$ -	0.00%	\$ 0.0070	\$ 1.75	\$ -	0.00%
TOU - Off Peak	per kWh	160 \$	0.0720	\$ 11.52	\$ 0.0720	\$ 11.52	\$ -	0.00%	\$ 0.0720	\$ 11.52	\$ -	0.00%	\$ 0.0720	\$ 11.52	\$ -	0.00%	\$ 0.0720	\$ 11.52	\$ -	0.00%	\$ 0.0720	\$ 11.52	\$ -	0.00%
TOU - Mid Peak	per kWh	45 \$	0.1090	\$ 4.91	\$ 0.1090	\$ 4.91	\$ -	0.00%	\$ 0.1090	\$ 4.91	\$ -	0.00%	\$ 0.1090	\$ 4.91	\$ -	0.00%	\$ 0.1090	\$ 4.91	\$ -	0.00%	\$ 0.1090	\$ 4.91	\$ -	0.00%
TOU - On Peak	per kWh	45 \$	0.1290	\$ 5.81	\$ 0.1290	\$ 5.81	\$ -	0.00%	\$ 0.1290	\$ 5.81	\$ -	0.00%	\$ 0.1290	\$ 5.81	\$ -	0.00%	\$ 0.1290	\$ 5.81	\$ -	0.00%	\$ 0.1290	\$ 5.81	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	250 \$		\$ 20.75	\$ 0.0830	\$ 20.75	\$ -	0.00%	\$ 0.0830	\$ 20.75	\$ -	0.00%	\$ 0.0830	\$ 20.75	\$ -	0.00%	\$ 0.0830	\$ 20.75	\$ -	0.00%	\$ 0.0830	\$ 20.75	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	0\$	0.0970	ş -	\$ 0.0970	\$ -	\$-	#DIV/0!	\$ 0.0970	\$ -	ş -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$-	\$ -	#DIV/0!	\$ 0.0970	ş -	Ş -	#DIV/0!
Total Bill on TOU (before Taxes)				\$ 41.90		\$ 42.81	\$ 0.91	2.17%		\$ 43.02	\$ 0.21	0.50%	1	\$ 43.38	\$ 0.35	0.82%		\$ 43.64	\$ 0.26	0.60%		\$ 44.10	\$ 0.46	1.05%
HST			13%		13%		\$ 0.12	2.17%	13%	\$ 5.59	\$ 0.03	0.50%	13%	\$ 5.64	\$ 0.05	0.82%	13%		\$ 0.03	0.60%	13%	\$ 5.73	\$ 0.06	1.05%
Total Bill (including HST)				\$ 47.35		\$ 48.37	\$ 1.03	2.17%		\$ 48.61	\$ 0.24	0.50%		\$ 49.01	\$ 0.40	0.82%		\$ 49.31	\$ 0.30	0.60%		\$ 49.83	\$ 0.52	1.05%
Ontario Clean Energy Benefit				-\$ 4.73		-\$ 4.84	-\$ 0.11	2.33%		-\$ 4.86	-\$ 0.02	0.41%		-\$ 4.90	-\$ 0.04	0.82%		-\$ 4.93	-\$ 0.03	0.61%		-\$ 4.98	-\$ 0.05	1.01%
Total Bill on TOU (including				\$ 42.62		\$ 43.53	\$ 0.92	2.15%		\$ 43.75	\$ 0.22	0.51%		\$ 44.11	\$ 0.36	0.82%		\$ 44.38	\$ 0.27	0.60%		\$ 44.85	\$ 0.47	1.06%
					-						Ś -				- s		-		- s				s -	
Total Bill on RPP (before Taxes)				\$ 40.42		\$ 41.33	\$ 0.91	2.25%		\$ 41.54	\$ 0.21	0.52%	1	\$ 41.90	\$ 0.35	0.85%		\$ 42.16	\$ 0.26	0.62%		\$ 42.62	\$ 0.46	1.09%
HST			13%	\$ 5.25	13%	\$ 5.37	\$ 0.12	2.25%	13%		\$ 0.03	0.52%	13%	\$ 5.45	\$ 0.05	0.85%	13%	\$ 5.48	\$ 0.03	0.62%	13%	\$ 5.54	\$ 0.06	1.09%
Total Bill (including HST)				\$ 45.67		\$ 46.70	\$ 1.03	2.25%		\$ 46.94	\$ 0.24	0.52%	1	\$ 47.34	\$ 0.40	0.85%		\$ 47.64	\$ 0.30	0.62%		\$ 48.16	\$ 0.52	1.09%
Ontario Clean Energy Benefit				-\$ 4.57		-\$ 4.67	-\$ 0.10	2.19%		-\$ 4.69	-\$ 0.02	0.43%		-\$ 4.73	-\$ 0.04	0.85%		-\$ 4.76	-\$ 0.03	0.63%		-\$ 4.82	-\$ 0.06	1.26%
Total Bill on RPP (including			_	\$ 41.10		\$ 42.03	\$ 0.93	2.25%		\$ 42.25	\$ 0.22	0.53%		\$ 42.61	\$ 0.36	0.85%		\$ 42.88	\$ 0.27	0.62%		\$ 43.34	\$ 0.46	1.07%
			3.08%		3.08%								_											
Loss Factor (%)	oss Factor (%)								3.08%	l			3.08%	]			3.08%	l			3.08%			

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#### Table 8-68: Bill Impacts – USL at 500 kWh

	Charge Unit Volum			2014 Ra	ates	2015 Pr Rat		2015	vs 2014	2016 Pr Rat		2016 v	s 2015	2017 Pr Rat		2017 vs	s 2016	2018 Pro Rate		2018 v	rs 2017	2019 Pr Rat		2019 vs	s 2018
	Charge Unit	Volume		ate	Charge	Rate	Charge	\$ Change	% Change	Rate (\$)	Charge	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge	\$ Change	%	Rate (\$)	Charge	\$ Change	%
Monthly Service Charge	Monthly	1		\$) 9.4000	(\$) \$ 9.40	(\$) \$ 9.5439	(\$) \$ 9.54	\$ 0.14	1.53%	( <b>\$</b> ) \$ 9.7305	(\$) \$ 9.73	\$ 0.19	1.96%	( <b>*</b> ) \$ 9.9323	( <b>\$</b> ) \$ 9.93	\$ 0.20	2.07%	( <b>a</b> ) \$10.0406	(\$) \$ 10.04	\$ 0.11	1.09%	\$10.3230	(\$) \$ 10.32	\$ 0.28	2.81%
Smart Meter Rate Adder	Monthly	1	φ	5.4000	\$ 3.40 \$ -	\$ 5.5455	\$ 5.54 \$ -	\$ 0.14 \$ -	1.5576	\$ 5.7505	\$ 5.75	\$ 0.13	1.5076	\$ 5.5525	\$ -	\$ 0.20	2.07 /0	\$10.0400	\$ 10.04	\$ 0.11	1.0376	\$10.5250	\$ 10.32	\$ 0.20	2.0170
Smart Meter Incremental Revenue	Monthly	1			\$ -		\$ -	\$-			\$-	\$ -			\$-	\$ -			ф \$-	s -			\$ -	\$-	
Recovery of Green Energy Act	Monthly	1	\$	0.0400	<b>-</b>	s -	\$-	-\$ 0.04	-100.00%	s -	\$ -	\$ -		s -	\$-	\$ -		s -	\$ -	\$ -		s -	\$ -	\$-	
Distribution Volumetric Rate	per kWh	500	-		\$ 7.30	\$ 0.0148	\$ 7.40	\$ 0.10	1.37%	\$ 0.0151	\$ 7.55	\$ 0.15	2.03%	\$ 0.0154	\$ 7.70	\$ 0.15	1.99%	\$ 0.0156	\$ 7.80	\$ 0.10	1.30%	\$ 0.0160	\$ 8.00	\$ 0.20	2.56%
Smart Meter Disposition Rider	per kWh	500			\$ -	• • • •	\$ -	s -		• • • •	\$ -	\$ -			\$ -	s -		• • • • • •	\$ -	s -			\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	500			\$ -		\$ -	\$ -			\$ -	\$-			\$-	\$ -			\$ -	\$ -			\$-	\$ -	
Rate Rider for Tax Change	per kWh	500	-\$	0.0001	-\$ 0.05	\$ -	\$ -	\$ 0.05	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through	ugh)				\$ 16.69		\$ 16.94	\$ 0.25	1.52%		\$ 17.28	\$ 0.34	1.99%		\$ 17.63	\$ 0.35	2.04%		\$ 17.84	\$ 0.21	1.18%		\$ 18.32	\$ 0.48	2.70%
Deferral/Variance Account	per kWh	500		0.0016	-\$ 0.80	-\$ 0.0007	-\$ 0.35	\$ 0.45	-56.49%	\$ -	\$-	\$ 0.35	-100.00%	\$ -	\$-	\$ -		\$ -	\$ -	\$ -		\$ -	\$-	\$ -	
Global Adjustment Sub-Account	per kWh	500		0.0001	-\$ 0.04		\$ 0.60	\$ 0.64	-1453.30%	\$ -	\$-	-\$ 0.60	-100.00%	\$ -	\$-	\$ -		\$ -	\$-	\$ -		\$ -	\$-	\$ -	
1595	per kWh	500		-	\$-	\$ 0.0001	\$ 0.05	\$ 0.05		\$ -	\$ -	-\$ 0.05	-100.00%	\$ -	\$-	\$ -		\$-	\$ -	\$ -		\$ -	\$-	\$ -	
Low Voltage Service Charge	per kWh	500			\$ 0.03	\$0.00006	\$ 0.03	\$-	0.00%	\$0.00006	\$ 0.03	\$ -	0.00%	\$0.00006	\$ 0.03	\$-	0.00%	\$0.00006	\$ 0.03	\$ -	0.00%	\$0.00006	\$ 0.03	\$ -	0.00%
Line Losses on Cost of Power		15.395	\$	0.0889	\$ 1.37	\$ 0.0889	\$ 1.37	<b>\$</b> -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	<b>\$</b> -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1			\$-		\$ -	\$ -			\$-	\$ -			\$-	\$ -			\$ -	\$ -			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)					\$ 17.24		\$ 18.64	\$ 1.40	8.14%		\$ 18.68	\$ 0.04	0.20%		\$ 19.03	\$ 0.35	1.88%		\$ 19.24	\$ 0.21	1.09%		\$ 19.72	\$ 0.48	2.51%
RTSR - Network	per kWh	515	\$	0.0064	\$ 3.30	\$ 0.0066	\$ 3.40	\$ 0.10	3.13%	\$ 0.0068	\$ 3.50	\$ 0.10	3.03%	\$ 0.0070	\$ 3.61	\$ 0.10	2.94%	\$ 0.0073	\$ 3.76	\$ 0.15	4.29%	\$ 0.0075	\$ 3.87	\$ 0.10	2.74%
RTSR - Line and Transformation	per kWh	515	\$	0.0048	\$ 2.47	\$ 0.0052	\$ 2.68	\$ 0.21	8.33%	\$ 0.0053	\$ 2.73	\$ 0.05	1.92%	\$ 0.0054	\$ 2.78	\$ 0.05	1.89%	\$ 0.0055	\$ 2.83	\$ 0.05	1.85%	\$ 0.0056	\$ 2.89	\$ 0.05	1.82%
Connection	1.1		·			• • • • • •				• • • • • •								• • • • • • •							
Sub-Total C - Delivery (including Sub-Total B)					\$ 23.01		\$ 24.72	\$ 1.71	7.44%		\$ 24.92	\$ 0.19	0.77%		\$ 25.42	\$ 0.51	2.03%		\$ 25.84	\$ 0.41	1.63%		\$ 26.47	\$ 0.64	2.47%
Wholesale Market Service Charge	per kWh	515	\$	0.0044	\$ 2.27	\$ 0.0044	0 0 07		0.000/	\$ 0.0044	<b>A</b> 0.07	•	0.000/	\$ 0.0044	A 0.07		0.000/	\$ 0.0044	A 0.07		0.000/	\$ 0.0044	<b>A A A A</b>	•	0.000/
(WMSC)		0.0			\$ 2.27		\$ 2.27	\$-	0.00%		\$ 2.27	\$ -	0.00%		\$ 2.27	\$ -	0.00%		\$ 2.27	\$ -	0.00%		\$ 2.27	\$-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	515	\$	0.0012	\$ 0.62	\$ 0.0012	\$ 0.62	\$-	0.00%	\$ 0.0013	\$ 0.67	\$ 0.05	8.33%	\$ 0.0013	\$ 0.67	\$ -	0.00%	\$ 0.0013	\$ 0.67	\$-	0.00%	\$ 0.0013	\$ 0.67	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$	0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	500	\$	0.0070	\$ 3.50	\$ 0.0070	\$ 3.50	\$-	0.00%	\$ 0.0070	\$ 3.50	\$ -	0.00%	\$ 0.0070	\$ 3.50	\$ -	0.00%	\$ 0.0070	\$ 3.50	\$-	0.00%	\$ 0.0070	\$ 3.50	\$ -	0.00%
TOU - Off Peak	per kWh	320		0.0720	\$ 23.04	\$ 0.0720	\$ 23.04	\$-	0.00%	\$ 0.0720	\$ 23.04	\$ -	0.00%	\$ 0.0720	\$ 23.04	\$ -	0.00%	\$ 0.0720	\$ 23.04	\$-	0.00%	\$ 0.0720	\$ 23.04	\$ -	0.00%
TOU - Mid Peak	per kWh	90		0.1090	\$ 9.81	\$ 0.1090	\$ 9.81	\$-	0.00%	\$ 0.1090	\$ 9.81	\$ -	0.00%	\$ 0.1090	\$ 9.81	\$ -	0.00%	\$ 0.1090	\$ 9.81	\$ -	0.00%	\$ 0.1090	\$ 9.81	\$ -	0.00%
TOU - On Peak	per kWh	90		0.1290	\$ 11.61	\$ 0.1290	\$ 11.61	\$-	0.00%	\$ 0.1290	\$ 11.61	\$ -	0.00%	\$ 0.1290	\$ 11.61	\$ -	0.00%	\$ 0.1290	\$ 11.61	\$ -	0.00%	\$ 0.1290	\$ 11.61	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	500		0.0830	\$ 41.50	\$ 0.0830	\$ 41.50	<b>\$</b> -	0.00%	\$ 0.0830	\$ 41.50	\$ -	0.00%	\$ 0.0830	\$ 41.50	s -	0.00%	\$ 0.0830	\$ 41.50	\$ -	0.00%	\$ 0.0830	\$ 41.50	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	0	\$	0.0970	\$-	\$ 0.0970	\$ -	\$-	#DIV/0!	\$ 0.0970	\$-	\$ -	#DIV/0!	\$ 0.0970	\$-	ş -	#DIV/0!	\$ 0.0970	\$-	ş -	#DIV/0!	\$ 0.0970	\$-	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)					\$ 74.11		\$ 75.82	\$ 1.71	2.31%		\$ 76.06	\$ 0.24	0.32%		\$ 76.57	\$ 0.51	0.67%		\$ 76.98	\$ 0.41	0.54%		\$ 77.62	\$ 0.64	0.83%
HST				13%	\$ 9.63	13%	\$ 9.86	\$ 0.22	2.31%	13%	\$ 9.89	\$ 0.03	0.32%	13%	\$ 9.95	\$ 0.07	0.67%	13%	\$ 10.01	\$ 0.05	0.54%	13%	\$ 10.09	\$ 0.08	0.83%
Total Bill (including HST)					\$ 83.74		\$ 85.68	\$ 1.93	2.31%		\$ 85.95	\$ 0.27	0.32%		\$ 86.52	\$ 0.57	0.67%		\$ 86.99	\$ 0.47	0.54%		\$ 87.71	\$ 0.72	0.83%
Ontario Clean Energy Benefit					-\$ 8.37		-\$ 8.57	-\$ 0.20	2.39%		-\$ 8.60	-\$ 0.03	0.35%		-\$ 8.65	-\$ 0.05	0.58%		-\$ 8.70	-\$ 0.05	0.58%		-\$ 8.77	-\$ 0.07	0.80%
Total Bill on TOU (including					\$ 75.37		\$ 77.11	\$ 1.73	2.30%		\$ 77.35	\$ 0.24	0.32%		\$ 77.87	\$ 0.52	0.68%		\$ 78.29	\$ 0.42	0.54%		\$ 78.94	\$ 0.65	0.83%
Total Bill on RPP (before Taxes)					A 74.45		\$ 72.86	\$ 1.71	2.41%	1	\$ 73.10	\$ 0.24	0.33%		\$ 73.61	\$ 0.51	0.69%		\$ 74.02	\$ 0.41	0.56%	1	\$ 74.66	\$ 0.64	0.86%
				400/	\$ 71.15	400/				100/	• • •	•		100/				100/				1000	• • • •		
HST				13%	\$ 9.25 \$ 80.40	13%	\$ 9.47 \$ 82.33	\$ 0.22 \$ 1.93	2.41% 2.41%	13%	\$ 9.50 \$ 82.61	\$ 0.03 \$ 0.27	0.33% 0.33%	13%	\$ 9.57 \$ 83.18	\$ 0.07 \$ 0.57	0.69% 0.69%	13%	\$ 9.62 \$ 83.65	\$ 0.05 \$ 0.47	0.56% 0.56%	13%	\$ 9.71 \$ 84.37	\$ 0.08 \$ 0.72	0.86% 0.86%
Total Bill (including HST) Ontario Clean Energy Benefit					\$ 8.04		\$ 62.33 -\$ 8.23	\$ 1.93 -\$ 0.19	2.41%		\$ 8.26	-\$ 0.03	0.35%		\$ 03.10 -\$ 8.32	-\$ 0.06	0.09%		\$ 8.36	-\$ 0.04	0.38%		\$ 04.37 -\$ 8.44	\$ 0.72 -\$ 0.08	0.86%
Total Bill on RPP (including					\$ 72.36		\$ 74.10	\$ 1.74	2.30%		\$ 74.35	\$ 0.03	0.36%		• • • • • • • • • • • • • • • • • • •	\$ 0.06	0.69%		\$ 75.29	\$ 0.43	0.48%		\$ 75.93	\$ 0.64	0.85%
	_	_	_		\$ 12.30		<i>\$ 14.10</i>	<u>۱.74</u>	2.41%		φ 14.33	\$ 0.24	0.33%		φ 14.00	\$ 0.31	0.09%		\$ 15.29	\$ 0.43	0.57%		\$ 13.93	φ 0.04	0.05%
Loss Factor (%)	I		3.08%	I	3.08%	]			3.08%	l			3.08%	1			3.08%				3.08%	[			

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		Г	2014 R	ates	2015 6	Proposed	Rates	2015 v:	2014	201	6 Propos	ed Rates	2016	vs 2015	ור	2017 Propos	ed Rates	2017	vs 2016	20*	18 Propos	ed Rates	2018 v	s 2017		019 Propos	ed Rates	201	9 vs 2018
	Charge Unit	Volume	Rate	Charge	Rate	•	Charge		% Change		ate	Charge	\$ Chang			Rate	Charge	\$ Chang		-	ate	Charge	\$ Change			Rate	Charge	\$ Chang	
			(\$)	(\$)	(\$)		(\$)		-	(\$		(\$)				(\$)	(\$)				(\$)	(\$)				(\$)	(\$)		
Monthly Service Charge	Monthly	1	\$ 4.5700	\$ 4.57	\$ 5.6	6879 \$	5.69	\$ 1.12	24.46%	\$	5.9539	\$ 5.95	\$ 0	.27 4.68	%	\$ 6.0943	\$ 6.09	\$ 0.1	4 2.36%	\$	6.1857	\$ 6.19	\$ 0.09	1.50%	\$	6.3633	\$ 6.36	\$ 0.1	18 2.87%
Smart Meter Rate Adder	Monthly	1		ş -		\$		ş -				5 -	\$				\$ -	\$ -				s -	ş -				ş -	\$ -	
Smart Meter Incremental Revenue	Monthly	1		\$ -		\$	-	\$ -	400.000/			5 -	\$			•	\$ -	\$ -				ş -	ş -				s -	\$ -	
Recovery of Green Energy Act Distribution Volumetric Rate	Monthly per kW	0.3	\$ 0.0400 \$ 12.5335	\$ 0.04 \$ 3.76	\$	5994 \$	4.68	-\$ 0.04 \$ 0.92	-100.00% 24.46%	\$ \$ 1	6.3289	\$ - \$ 4.90	\$		~	\$ - \$ 16.7141	\$ - \$ 5.01	\$ - \$ 0.1	2 2.36%	3	16.9648	\$ - \$ 5.09	\$ 0.08	1.50%	s	17.4518	\$ - \$ 5.24	\$ 0.1	15 2.87%
Smart Meter Disposition Rider	per kW	0.3	\$ 12.5335	\$ 3.70 ¢	\$ 15.0	5994 \$	4.00	\$ 0.92	24.40%	\$ 1	0.3269	\$ 4.90 ¢		.22 4.00	70	\$ 10.7141	\$ 5.01 ¢	\$ 0.1	2 2.30%	Þ	10.9040	\$ 5.09 ¢	\$ 0.06 ¢	1.50%	Þ	17.4516	ຈ 5.24 ¢	\$ U. ¢	15 2.6/%
LRAM & SSM Rate Rider	per kW	0.3		s -		ŝ		\$ -					ŝ				\$ .	ŝ -				\$ .	¢ .				\$ .	φ ·	
Rate Rider for Tax Change	per kW	0.3	\$ 0.0863	\$ 0.03	\$	- 5		\$ 0.03	-100.00%	\$		\$ -	ŝ			s -	s .	ŝ.		s		ŝ -	s .		s		s -	\$ -	
Sub Total A (excluding pass thro		0.0	¢ 0.0000	\$ 8.34	Ψ	ŝ	10.37	\$ 2.02	24.25%	Ψ.		\$ 10.85	\$ 0	48 4.68	%	Ŷ	\$ 11.11	\$ 0.2	6 2.36%	, T		\$ 11.28	\$ 0.17	1.50%	Ť		\$ 11.60	\$ 0.3	32 2.87%
Deferral/Variance Account	per kW	0.3 -	\$ 0.5688	\$ 0.17	-\$ 0.0	0949 -\$	0.03	\$ 0.14	-83.32%	\$	-	\$ -		.03 -100.00		s -	\$ -	\$ -		\$	-	\$ -	\$ -		S	-	\$ -	\$ -	
Global Adjustment Sub-Account	per kW	0.3 -	\$ 0.0133	\$ 0.00	\$ 0.4	4331 \$	0.13	\$ 0.13	-3363.00%	\$	-	s -	-\$ 0	13 -100.00	%	s -	\$ -	\$ -		\$	-	\$ -	s -		ŝ		s -	\$ -	
1595	, per kW	0.3	\$ -	\$ -	\$ 0.0	0447 \$	0.01	\$ 0.01		\$	-	\$ -	-\$ 0	.01 -100.00	%	\$ -	\$ -	\$ -		\$	-	\$ -	\$ -		\$	-	\$ -	\$ -	
Low Voltage Service Charge	per kW	0.3	\$ 0.01745	\$ 0.01	\$ 0.0	1745 \$	0.01	\$ -	0.00%	\$ 0	.01745	\$ 0.01	\$	0.00	%	\$ 0.01745	\$ 0.01	\$ -	0.00%	\$	0.01745	\$ 0.01	\$ -	0.00%	\$	0.01745	\$ 0.01	\$ -	0.00%
Line Losses on Cost of Power		4.14	\$ 0.0830	\$ 0.34	\$ 0.0	0830 \$	0.34	\$-	0.00%	\$	0.0830	\$ 0.34	\$	0.00	%	\$ 0.0830	\$ 0.34	\$ -	0.00%	\$	0.0830	\$ 0.34	\$ -	0.00%	\$	0.0830	\$ 0.34	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1		\$ -		\$	-	\$-				\$-	\$				\$ -	\$ -				\$-	\$ -				\$-	\$ -	
Sub Total B Distribution				\$ 8.52		5	10.83	\$ 2.31	27.15%			\$ 11.20	5 0	.37 3.42	%		\$ 11.46	\$ 0.2	6 2.29%			\$ 11.62	\$ 0.17	1.45%			\$ 11.95	\$ 0.3	32 2.78%
(includes Sub Total A)			-			•									_ เ		•	•					•						
RTSR - Network	per kW	0	\$ 2.0833	\$ 0.62	\$ 2.1	1637 \$	0.65	\$ 0.02	3.86%	\$	2.2364	\$ 0.67	\$ 0	.02 3.36	%	\$ 2.3091	\$ 0.69	\$ 0.0	2 3.25%	\$	2.3819	\$ 0.71	\$ 0.02	3.15%	\$	2.4546	\$ 0.74	\$ 0.0	02 3.05%
RTSR - Line and Transformation	per kW	0	\$ 1.5075	\$ 0.45	\$ 1.6	6186 \$	0.49	\$ 0.03	7.37%	\$	1.6517	\$ 0.50	\$ 0	.01 2.04	%	\$ 1.6848	\$ 0.51	\$ 0.0	1 2.00%	\$	1.7179	\$ 0.52	\$ 0.01	1.96%	\$	1.7510	\$ 0.53	\$ 0.0	01 1.93%
Connection Sub Total C Delivery			-		-	-		-		-			-		-11			-					-					<u> </u>	-
(including Sub Total B)				\$ 9.60		\$	11.97	\$ 2.37	24.70%			\$ 12.37	\$ 0	.40 3.36	%		\$ 12.66	\$ 0.2	9 2.33%			\$ 12.85	\$ 0.20	1.57%			\$ 13.21	\$ 0.3	36 2.77%
Wholesale Market Service Charge	per kWh	139	\$ 0.0044	\$ 0.61	\$ 0.0	0044	0.61	s .	0.00%	\$	0.0044	\$ 0.61		0.00	~	\$ 0.0044	\$ 0.61	s -	0.00%	\$	0.0044	\$ 0.61	e	0.00%	\$	0.0044	\$ 0.61	s -	0.00%
(WMSC)		139	-	\$ 0.61		Ŷ	0.61	ş -	0.00%		1	\$ 0.61	æ	0.00	70		\$ 0.61	ۍ د ۱	0.00%			\$ 0.61	ъ -	0.00%			\$ 0.61	<b>ф</b> -	0.00%
Rural and Remote Rate Protection	per kWh	139	\$ 0.0012	\$ 0.17	\$ 0.0	<sup>0012</sup> \$	0.17	s -	0.00%	\$	0.0013	\$ 0.18	\$ 0	.01 8.33	%	\$ 0.0013	\$ 0.18	s -	0.00%	\$	0.0013	\$ 0.18	s -	0.00%	\$	0.0013	\$ 0.18	s -	0.00%
(RRRP) Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	¢ 07	2500 \$	0.25	s -	0.00%	s	0.2500	\$ 0.25	e	0.00	。/ I	\$ 0.2500	\$ 0.25	s -	0.00%	¢	0.2500	\$ 0.25	e	0.00%	e	0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh		\$ 0.0070	\$ 0.23 \$ 0.94		0070 \$	0.23	s -	0.00%		0.2300		ŝ			\$ 0.0070	\$ 0.23 \$ 0.94	s -	0.00%	9 6		\$ 0.23 \$ 0.94	ŝ.	0.00%	ŝ	0.2300	\$ 0.23	\$ - \$ -	0.00%
TOU - Off Peak	per kWh		\$ 0.0720	\$ 0.94 \$ 6.20		0720 \$	6.20	s -	0.00%		0.0720		ŝ			\$ 0.0720	\$ 0.34 \$ 6.20	s -	0.00%	ę	0.0720	\$ 0.34 \$ 6.20	\$ -	0.00%	ŝ	0.0720	\$ 6.20	\$ - \$ -	0.00%
TOU - Mid Peak	per kWh		\$ 0.1090	\$ 2.64		1090 \$	2.64	\$ -	0.00%		0.1090		ŝ			\$ 0.1090	\$ 2.64	\$ -	0.00%	¢	0.1090	\$ 2.64	\$ -	0.00%	š	0.1090	\$ 2.64	\$ -	0.00%
TOU - On Peak	per kWh	24		\$ 3.12		1290 \$	3.12	\$ -	0.00%		0.1290		ŝ			\$ 0.1290	\$ 3.12	s -	0.00%	ŝ	0.1290	\$ 3.12	\$ -	0.00%	š	0.1290	\$ 3.12	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	135		\$ 11.17		0830 \$	11.17	s -	0.00%		0.0830	\$ 11.17	ŝ	0.00		\$ 0.0830	\$ 11.17	š -	0.00%	ŝ	0.0830	\$ 11.17	s -	0.00%	ŝ	0.0830	\$ 11.17	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	0		\$ -		0970 \$		\$ -	#DIV/0!		0.0970	s -	ŝ	#DIV/0		\$ 0.0970		\$ -	#DIV/0!	\$	0.0970	\$ -	\$ -	#DIV/0!	ŝ	0.0970	\$ -	\$ -	#DIV/0!
					1								s					s -					s -					<u>s</u> -	
Total Bill on TOU (before Taxes) HST			1000	\$ 23.53	1	\$	25.90	\$ 2.37 \$ 0.31	10.08%	1	100/	\$ 26.31		.42 1.60		100/	\$ 26.60	\$ 0.2		11	400/	\$ 26.80	\$ 0.20			100/	\$ 27.16	\$ 0.3	
			13%	\$ 3.06		13% \$	3.37 29.27		10.08%		13%			.05 1.60 .47 1.60		13%	\$ 3.46 \$ 30.06	\$ 0.0		11		\$ 3.48	\$ 0.03 \$ 0.22	0.75%		13%	\$ 3.53 \$ 30.69	\$ 0.0	
Total Bill (including HST)				\$ 26.59		\$	29.27		10.08%								+	\$ 0.3				\$ 30.28	+					\$ 0.4	
Ontario Clean Energy Benefit				\$ 2.66		-\$	2.93	-\$ 0.27	10.15%		-	\$ 2.97		.04 1.37			\$ 3.01	-\$ 0.0			-	\$ 3.03	-\$ 0.02	0.66%		-	\$ 3.07	-\$ 0.0	
Total Bill on TOU (including	_			\$ 23.93		\$	26.34	\$ 2.41	10.07%			\$ 26.77	<u> \$</u> 0	.43 1.63	%		\$ 27.05	\$ 0.2	9 1.07%			\$ 27.25	\$ 0.20	0.75%			\$ 27.62	\$ 0.3	36 1.33%
Total Bill on RPP (before Taxes)				\$ 22.73		\$	25.10	\$ 2.37	10.43%			\$ 25.52		.42 1.66			\$ 25.81	\$ 0.2				\$ 26.00	\$ 0.20	0.77%			\$ 26.36	\$ 0.3	
HST			13%	\$ 2.96	1	13% \$	3.26	\$ 0.31	10.43%	1	13%			.05 1.66		13%		\$ 0.0				\$ 3.38	\$ 0.03	0.77%		13%		\$ 0.0	
Total Bill (including HST)				\$ 25.69		\$	28.37	\$ 2.68	10.43%		1	\$ 28.84		.47 1.66			\$ 29.16	\$ 0.3				\$ 29.38	\$ 0.22	0.77%			\$ 29.79	\$ 0.4	
Ontario Clean Energy Benefit				\$ 2.57		-\$	2.84	-\$ 0.27	10.51%		-	\$ 2.88		.04 1.41			\$ 2.92	-\$ 0.0		11	-	\$ 2.94	-\$ 0.02	0.68%		-	\$ 2.98	-\$ 0.0	
Total Bill on RPP (including				\$ 23.12		\$	25.53	\$ 2.41	10.42%			\$ 25.96	\$ 0	.43 1.68	%		\$ 26.24	\$ 0.2	9 1.10%			\$ 26.44	\$ 0.20	0.78%			\$ 26.81	\$ 0.3	36 1.37%
Loss Factor (%)		L	3.08%		3	.08%					3.08%				_ [	3.08%					3.08%					3.08%			

## Table 8-69: Bill Impacts – Sentinel at 0.3 kW (1 Connection)

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### Table 8-70: Bill Impacts – Sentinel at 216 kW (721 Connections)

		Γ	2014	Rates	2	015 Propos	sed Rates	2015 v	rs 2014	2016 Prop	osed Rates	2016 vs	2015	201	17 Propos	sed Rates	2017 vs	2016	2018 Pro	posed Rates	2018	/s 2017	2019 Prop	sed Rates	2019 vs	2018
	Charge Unit	Volume	Rate (\$)	Charge (\$)		Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%		ate \$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	721	\$ 4.5700	\$ 3,294.97	\$	5.6879	\$ 4,100.98	\$ 806.01	24.46%	\$ 5.9539	\$ 4,292.76	\$ 191.79	4.68%	\$	6.0943	\$ 4,393.99	\$ 101.23	2.36%	\$ 6.185	7 \$ 4,459.89	\$ 65.90	1.50%	\$ 6.3633	\$ 4,587.94	\$ 128.05	2.87%
Smart Meter Rate Adder	Monthly	721		\$ -			\$-	\$-			\$-	\$-				ş -	ş -			\$ -	\$-			\$-	s -	
Smart Meter Incremental Revenue	Monthly	721		\$ -			\$ -	\$-			\$-	\$-				ş -	\$ -			\$ -	\$-			\$-	s -	
Recovery of Green Energy Act	Monthly	721	\$ 0.0400	\$ 28.84	\$	-	\$ -	-\$ 28.84	-100.00%	s -	\$-	\$-		\$	-	ş -	\$ -		s -	\$ -	\$-		\$-	\$-	s -	
Distribution Volumetric Rate	per kW	216	\$ 12.5335	\$ 2,707.24	\$	15.5994	\$ 3,369.47	\$ 662.23	24.46%	\$ 16.3289	\$ 3,527.04	\$ 157.57	4.68%	\$ 1	16.7141	\$ 3,610.25	\$ 83.20	2.36%	\$ 16.964	8 \$ 3,664.40	\$ 54.15	1.50%	\$ 17.4518	\$ 3,769.59	\$ 105.19	2.87%
Smart Meter Disposition Rider	per kW	216		\$ -			\$-	\$-			\$-	\$-				s -	s -			s -	\$ -			\$-	s -	
LRAM & SSM Rate Rider	per kW	216		\$ -			\$ -	\$-			\$-	\$-				\$-	\$ -			\$ -	\$ -			\$-	\$ -	
Rate Rider for Tax Change	per kW	216	\$ 0.0863		\$		\$ -	\$ 18.64	-100.00%	s -	\$ -	\$-		\$	-	ş -	\$ -		ş -	\$ -	\$ -		\$ -	\$-	\$ -	
Sub Total A (excluding pass thro				\$ 6012.41			\$ 7 470.45	\$ 1,458.04	24.25%		\$ 7 819.80	\$ 349.36	4.68%			\$ 8 004.24	\$ 184.43	2.36%		\$ 8 124.29	\$ 120.05	1.50%		\$ 8 357.53	\$ 233.24	2.87%
Deferral/Variance Account	per kW	216 -			-\$	0.0949	-\$ 20.50	\$ 102.37	-83.32%	s -	\$ -	\$ 20.50	-100.00%	\$	-	\$ -	\$ -		s -	\$ -	ş -		s -	\$ -	ş -	
Global Adjustment Sub-Account	per kW	216			\$	0.4331	\$ 93.55	\$ 96.42	-3363.00%	s -	s -	-\$ 93.55	-100.00%	\$	-	\$ -	s -		s -	ş -	\$ -		\$ -	\$ -	s -	
1595	per kW	216		\$ -	\$	0.0447	\$ 9.66	\$ 9.66		\$ -	\$ -	-\$ 9.66	-100.00%	\$	-	s -	ş -		\$ -	\$ -	\$ -		\$ -	\$ -	ş -	
Low Voltage Service Charge	per kW	216			\$	0.01745	\$ 3.77	ş -	0.00%	\$ 0.01745	\$ 3.77	\$ -	0.00%		0.01745	\$ 3.77	s -	0.00%	\$ 0.0174		\$ -	0.00%	\$ 0.01745	\$ 3.77	s -	0.00%
Line Losses on Cost of Power		2,986.88	\$ 0.0970	\$ 289.73	\$	0.0970	\$ 289.73	\$ -	0.00%	\$ 0.0970	\$ 289.73	\$ -	0.00%	\$	0.0970	\$ 289.73	s -	0.00%	\$ 0.097	0 \$ 289.73	ş -	0.00%	\$ 0.0970	\$ 289.73	\$ -	0.00%
Smart Meter Entity Charge	Monthly	721		\$ -			\$ -	\$ -			<b>\$</b> -	\$ -				\$ -	5 -			\$ -	\$ -			\$ -	5 -	
Sub Total B Distribution (includes Sub Total A)				\$ 6,180.17			\$ 7,846.65	\$ 1,666.48	26.96%		\$ 8,113.30	\$ 266.65	3.40%			\$ 8,297.73	\$ 184.43	2.27%		\$ 8,417.78	\$ 120.05	1.45%		\$ 8,651.02	\$ 233.24	2.77%
RTSR - Network	per kW	216	\$ 2.0833	\$ 449.99	e	2,1637	\$ 467.36	\$ 17.37	3.86%	\$ 2.2364	\$ 483.06	\$ 15.70	3.36%	¢	2.3091	\$ 498.77	\$ 15.70	3.25%	\$ 2.38	9 \$ 514.49	\$ 15.72	3.15%	\$ 2,4546	\$ 530.19	\$ 15.70	3.05%
RTSR - Line and Transformation			•		~	2.1007											1 · · · · ·						• • • •			
Connection	per kW	216	\$ 1.5075	\$ 325.62	\$	1.6186	\$ 349.62	\$ 24.00	7.37%	\$ 1.6517	\$ 356.77	\$ 7.15	2.04%	\$	1.6848	\$ 363.92	\$ 7.15	2.00%	\$ 1.717	9 \$ 371.07	\$ 7.15	1.96%	\$ 1.7510	\$ 378.22	\$ 7.15	1.93%
Sub Total C Delivery																										
(including Sub Total B)				\$ 6,955.78			\$ 8,663.63	\$ 1,707.84	24.55%		\$ 8,953.13	\$ 289.50	3.34%			\$ 9,160.41	\$ 207.28	2.32%		\$ 9,303.34	\$ 142.92	1.56%		\$ 9,559.43	\$ 256.09	2.75%
Wholesale Market Service Charge	per kWh	99,995	\$ 0.0044	\$ 439.98	\$	0.0044	\$ 439.98	s -	0.00%	\$ 0.0044	\$ 439.98	\$-	0.00%	\$	0.0044	\$ 439.98	s -	0.00%	\$ 0.004	4 \$ 439.98	\$ -	0.00%	\$ 0.0044	\$ 439.98	\$ -	0.00%
(WMSC) Rural and Remote Rate Protection	per kWh	99,995	\$ 0.0012	\$ 119.99	\$	0.0012	\$ 119.99	\$ -	0.00%	\$ 0.0013	\$ 129.99	\$ 10.00	8.33%	\$	0.0013	\$ 129.99	s -	0.00%	\$ 0.00	3 \$ 129.99	s -	0.00%	\$ 0.0013	\$ 129.99	s -	0.00%
(RRRP)	Monthly	721	\$ 0.2500			0.2500	\$ 119.99 \$ 180.25	ъ -	0.00%	\$ 0.2500	\$ 129.99 \$ 180.25	\$ 10.00	0.00%	~	0.2500	\$ 129.99 \$ 180.25	s -	0.00%	\$ 0.250		s -	0.00%	\$ 0.2500	\$ 129.99 \$ 180.25	s -	0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)	per kWh	97,008	\$ 0.2500 \$ 0.0070		e e		\$ 679.06	s -	0.00%	\$ 0.2500	\$ 679.06	а - с	0.00%		0.2500	\$ 679.06	\$ - \$ -	0.00%	\$ 0.250		s -	0.00%	\$ 0.2500	\$ 679.06	s -	0.00%
TOU - Off Peak	per kWh	62085	\$ 0.0070		e e		\$ 4.470.13	ŝ .	0.00%	\$ 0.0720	\$ 4.470.13	÷ ·	0.00%		0.0070	\$ 4.470.13	\$ ·	0.00%	\$ 0.072		s -	0.00%	\$ 0.0720	\$ 4.470.13	s -	0.00%
TOU - Mid Peak	per kWh	17461			ŝ		\$ 1.903.30	e i	0.00%	\$ 0.1090	\$ 1.903.30	ŝ	0.00%		0.1090	\$ 1.903.30	s -	0.00%	\$ 0.109		s .	0.00%	\$ 0.1090		s -	0.00%
TOU - On Peak	per kWh	17461					\$ 2.252.53	¢ .	0.00%	\$ 0.1290	\$ 2.252.53	¢ .	0.00%		0.1290	\$ 2.252.53	e .	0.00%	\$ 0.129		s -	0.00%	\$ 0.1290		¢ .	0.00%
Energy - RPP - Tier 1	per kWh	750					\$ 62.25	¢ .	0.00%	\$ 0.0830	\$ 62.25	÷ .	0.00%	· ·	0.0830	\$ 62.25	¢ .	0.00%	\$ 0.083		¢ .	0.00%	\$ 0.0830	\$ 62.25	s -	0.00%
Energy - RPP - Tier 2	per kWh	96258				0.0030		s .	0.00%	\$ 0.0970		\$ -	0.00%		0.0970	\$ 9.337.03	s .	0.00%	\$ 0.097		\$ -	0.00%	\$ 0.0970	\$ 9.337.03	s -	0.00%
			• •••••	+ 0,000.000			,	÷				š -		Ŧ		• •,•••	<u>s</u> -			,	š -			• •,••••	<u>s</u> -	
Total Bill on TOU (before Taxes)				\$ 17,001.01			\$ 18,708.85	\$ 1,707.84	10.05%	1	\$ 19,008.36	\$ 299.50	1.60%			\$ 19,215.64	\$ 207.28	1.09%	1	\$ 19,358.57	\$ 142.92	0.74%		\$ 19,614.66	\$ 256.09	1.32%
HST			13%	\$ 2,210.13	11		\$ 2,432.15	\$ 222.02	10.05%	13%	\$ 2,471.09	\$ 38.94	1.60%		13%	\$ 2,498.03	\$ 26.95	1.09%	1:	\$ 2,516.61	\$ 18.58	0.74%	13%	\$ 2,549.91	\$ 33.29	1.32%
Total Bill (including HST)				\$ 19,211.14			\$ 21,141.01	\$ 1,929.86	10.05%		\$ 21,479.44	\$ 338.44	1.60%			\$ 21,713.68	\$ 234.23	1.09%		\$ 21,875.18	\$ 161.51	0.74%		\$ 22,164.57	\$ 289.39	1.32%
Ontario Clean Energy Benefit				-\$ 1,921.11			-\$ 2,114.10	-\$ 192.99	10.05%		-\$ 2,147.94	-\$ 33.84	1.60%			\$ 2,171.37	-\$ 23.43	1.09%		-\$ 2,187.52	-\$ 16.15	0.74%		-\$ 2,216.46	-\$ 28.94	1.32%
Total Bill on TOU (including				\$ 17,290.03			\$ 19,026.91	\$ 1,736.87	10.05%		\$ 19,331.50	\$ 304.60	1.60%			\$ 19,542.31	\$ 210.80	1.09%		\$ 19,687.66	\$ 145.36	0.74%		\$ 19,948.11	\$ 260.45	1.32%
Total Bill on RPP (before Taxes)				\$ 17,774.34	11		\$ 19,482.18	\$ 1,707.84	9.61%	1	\$ 19,781.68	\$ 299.50	1.54%	· · · ·		\$ 19.988.97	\$ 207.28	1.05%	1	\$ 20,131.89	\$ 142.92	0.72%	1	\$ 20,387.99	\$ 256.09	1.27%
HST			139	\$ 2.310.66			\$ 2,532.68	\$ 222.02	9.61%	13%	\$ 2.571.62	\$ 38.94	1.54%		13%	\$ 2.598.57	\$ 26.95	1.05%	11	\$ 2,617.15	\$ 18.58	0.72%	13%	\$ 2,650,44	\$ 33.29	1.27%
Total Bill (including HST)			137	\$ 20,085.00	11	1370	\$ 22.014.86	\$ 1.929.86	9.61%	13%	\$ 22.353.30	\$ 338.44	1.54%		1370	\$ 22,587.53	\$ 234.23	1.05%	· ·	\$ 22,749.04	\$ 161.55	0.72%	1370	\$ 23.038.42	\$ 289.39	1.27%
Ontario Clean Energy Benefit				-\$ 2.008.50	11		-\$ 2,201.49	-\$ 192.99	9.61%	1	-\$ 2,235.33	-\$ 33.84	1.54%			\$ 2.258.75	-\$ 23.42	1.05%	1	-\$ 2,274,90	-\$ 16.15	0.71%		-\$ 2,303.84	-\$ 28.94	1.27%
Total Bill on RPP (including				\$ 18,076.50			\$ 19,813.37	\$ 1,736.87	9.61%		\$ 20,117.97	\$ 304.60	1.54%			\$ 20,328.78	\$ 210.81	1.05%		\$ 20,474.14	\$ 145.36			\$ 20,734.58	\$ 260.45	1.27%
Loss Factor (%)	oss Factor (%)					3.08%				3.08%	1				3.08%				3.08	%			3.08%	]		

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### Table 8-71: Bill Impacts – Street Lighting at 0.17 kW (1 Device)

			2014	Rates		2015 Propo	sed Rates	20	15 vs 2014	2016 Prop	osed Rates	2016 v	s 2015	2017 Pro	posed Rates	2017	vs 2016	2018 Propo	sed Rates	2018 v	rs 2017	2019 Prop	osed Rates	2019 vs	2018
	Charge Unit	Volume	Rate (\$)	Charge (\$)		Rate (\$)	Charge (\$)	\$ Chan	ge % Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Chang	e %	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge Smart Meter Rate Adder Smart Meter Incremental Revenue	Monthly Monthly Monthly	1 \$	2.3900	(3) \$ 2.3 \$ -	9 \$	2.9746	\$ 2.97 \$ - \$ -	\$	.58 24.46%	\$ 3.1137		\$ 0.14 \$ - \$ -	4 4.68%	\$ 3.18		\$ 0.0 \$ -	7 2.36%		\$ 3.23 \$ -	\$ 0.05 \$ - \$ -	1.50%	\$ 3.3278	(5) \$ 3.33 \$ -	\$ 0.09 \$ -	2.87%
Recovery of Green Energy Act Distribution Volumetric Rate Smart Meter Disposition Rider	Monthly per kW per kW	1 \$ 0.1888889 \$ 0.1888889	0.0400 6.3601	\$ 0.0 \$ 1.2		- 7.9159	\$ - \$ 1.50	-\$ (	.04 -100.00% .29 24.46%	\$- \$8.2861	\$ - \$ 1.57 \$ -	\$ - \$ 0.0	7 4.68%	\$ - \$ 8.48	5 \$ 1.60	\$ -	4 2.36%	\$- \$8.6087	\$ - \$ 1.63	\$ - \$ 0.02	1.50%	\$- \$8.8558	\$ - \$ 1.67	\$ - \$ 0.05	2.87%
LRAM & SSM Rate Rider Rate Rider for Tax Change	per kW per kW	0.1888889	0.0537	\$ - \$ - \$ 0.0	1		* ·	s	- - .01 -100.00%	\$	\$ - \$ -	» · \$ ·		¢ .	\$ -	\$ -		s .	\$- \$-	s -		s .	s -	\$ - \$ -	
Sub Total A (excluding pass thr		0.1000003 -0	0.0001	\$ 3.6		-	\$ 4.47		.85 23.43%	φ -	\$ 4.68	\$ 0.2	1 4.68%	Ψ	\$ 4.79	\$ 0.1	1 2.36%	<b>.</b>	\$ 4.86	\$ 0.07	1.50%	Ψ -	\$ 5.00	\$ 0.14	2.87%
Deferral/Variance Account	per kW	0.1888889 -\$	0.5783			0.7659	-\$ 0.14		.04 32.45%	s -	\$ -	\$ 0.14		s -	\$ -	\$ -	2.3070	s -	\$ -	\$ -	1.5076	s -	\$ -	\$ 0.14	2.07 /0
Global Adjustment Sub-Account 1595	per kW per kW	0.1888889 -\$	0.4676	-\$ 0.0 \$ -	9 \$	0.4434	\$ 0.08 \$ 0.01	\$ (	.17 -194.82% .01	\$ - \$ -	\$ - \$ -	-\$ 0.0		\$ - \$ -	\$ - \$ -	\$ - \$ -		\$ - \$ -	\$- \$-	\$ - \$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -	
Low Voltage Service Charge Line Losses on Cost of Power	per kW	0.1888889 \$	0.01702	\$ 0.0 \$ 0.1		0.01702	\$ 0.00 \$ 0.17	s s	- 0.00% - 0.00%	\$ 0.01702 \$ 0.0830		\$ - \$ -	0.00%	\$ 0.0170 \$ 0.083		\$ - \$ -	0.00%	\$ 0.01702 \$ 0.0830	\$ 0.00 \$ 0.17	s - s -	0.00% 0.00%	\$ 0.01702 \$ 0.0830	\$ 0.00 \$ 0.17	\$- \$-	0.00%
Smart Meter Entity Charge	Monthly	1		\$ -			\$ -	s			s -	\$ -			s -	\$ -			\$ -	\$ -			s -	\$ -	
Sub Total B Distribution (includes Sub Total A)				\$ 3.6	0		\$ 4.59	\$ 0	.99 27.63%		\$ 4.85	\$ 0.2	5.69%		\$ 4.96	\$ 0.1	1 2.27%		\$ 5.03	\$ 0.07	1.45%		\$ 5.17	\$ 0.14	2.77%
RTSR - Network RTSR - Line and Transformation	per kW	0 \$	1.9737	\$ 0.3		2.0498	\$ 0.39		.01 3.86%	\$ 2.1187		\$ 0.0		\$ 2.18		\$ 0.0	1 3.25%	\$ 2.2565	\$ 0.43	\$ 0.01	3.15%	\$ 2.3253	\$ 0.44	\$ 0.01	3.05%
Connection	per kW	0\$	1.4698	\$ 0.2	в \$	1.5782	\$ 0.30	\$ (	.02 7.38%	\$ 1.6104	\$ 0.30	\$ 0.0	1 2.04%	\$ 1.642	7 \$ 0.31	\$ 0.0	1 2.01%	\$ 1.6750	\$ 0.32	\$ 0.01	1.97%	\$ 1.7072	\$ 0.32	\$ 0.01	1.92%
Sub Total C Delivery				\$ 4.2			\$ 5.28		.03 24.22%		\$ 5.56	\$ 0.2	8 5.31%		\$ 5.69	\$ 0.1	3 2.33%		\$ 5.78	\$ 0.09	1.60%		\$ 5.94	\$ 0.16	2.75%
(including Sub Total B) Wholesale Market Service Charge	per kWh	69 \$	0.0044	\$ 4.2		0.0044	\$ 0.30	* c	- 0.00%	\$ 0.0044		\$ 0.20 c	0.00%	\$ 0.004	• • • • •	\$ 0.1	0.00%	\$ 0.0044	\$ 0.30	\$ 0.05	0.00%	\$ 0.0044	\$ 0.30	\$ 0.10	0.00%
(WMSC) Rural and Remote Rate Protection	per kWh	69 \$	0.0012	\$ 0.0	¢	0.0012	\$ 0.08	\$	- 0.00%	\$ 0.0013		\$ 0.0		\$ 0.00		s -	0.00%	\$ 0.0013	\$ 0.09	s -	0.00%	\$ 0.0013		s -	0.00%
(RRRP) Standard Supply Service Charge	Monthly	1 \$	0.2500	\$ 0.0		0.2500	\$ 0.08 \$ 0.25	ъ с	- 0.00%	\$ 0.2500		\$ 0.0 e	0.00%	\$ 0.25		s -	0.00%		\$ 0.09 \$ 0.25	s -	0.00%	\$ 0.2500	\$ 0.09 \$ 0.25	s -	0.00%
Debt Retirement Charge (DRC)	per kWh	67 \$	0.20070	\$ 0.4		0.0070	\$ 0.47	s	- 0.00%	\$ 0.0070		\$ -	0.00%	\$ 0.007		\$ -	0.00%		\$ 0.47	ŝ -	0.00%	\$ 0.0070	\$ 0.47	\$ -	0.00%
TOU - Off Peak	per kWh	43 \$	0.0720	\$ 3.0		0.0720	\$ 3.07	ŝ	- 0.00%	\$ 0.0720		\$ -	0.00%	\$ 0.07		\$ -	0.00%		\$ 3.07	š-	0.00%	\$ 0.0720		\$ -	0.00%
TOU - Mid Peak	per kWh	12 \$	0.1090	\$ 1.3		0.1090	\$ 1.31	s	0.00%	\$ 0,1090		\$ -	0.00%	\$ 0.10		\$ -	0.00%		\$ 1.31	s -	0.00%	\$ 0.1090	\$ 1.31	\$ -	0.00%
TOU - On Peak	per kWh	12 \$	0.1290	\$ 1.5	5 \$	0.1290	\$ 1.55	\$	- 0.00%	\$ 0.1290		\$ -	0.00%	\$ 0.12	0 \$ 1.55	\$ -	0.00%	\$ 0.1290	\$ 1.55	\$ -	0.00%	\$ 0.1290		\$ -	0.00%
Energy - RPP - Tier 1	per kWh	67 \$	0.0830	\$ 5.5	3 \$	0.0830	\$ 5.53	\$	- 0.00%	\$ 0.0830		\$-	0.00%	\$ 0.08		\$ -	0.00%	\$ 0.0830	\$ 5.53	\$ -	0.00%	\$ 0.0830	\$ 5.53	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	0 \$	0.0970	\$-	\$	0.0970	\$ -	\$	- #DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.09	0\$-	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)				\$ 11.2	8		\$ 12.31	¢ .	.03 9.12%		\$ 12.59	\$ 0.2	2.33%	1	\$ 12.72	\$ 0.1	3 1.03%	1	\$ 12.81	\$ 0.09	0.71%	1	\$ 12.97	\$ 0.16	1.24%
HST			13%			13%			.13 9.12%	139		\$ 0.04		1:	% \$ 1.65	\$ 0.0				\$ 0.01	0.71%	13%		\$ 0.02	1.24%
Total Bill (including HST)			10/1	\$ 12.7		10/0	\$ 13.91		.16 9.12%	10,	\$ 14.23	\$ 0.3			\$ 14.38	\$ 0.1			\$ 14.48	\$ 0.10	0.71%		\$ 14.66	\$ 0.18	1.24%
Ontario Clean Energy Benefit				-\$ 1.2	7		-\$ 1.39	-\$ (	.12 9.45%		-\$ 1.42	-\$ 0.03	3 2.16%		-\$ 1.44	-\$ 0.0	2 1.41%		-\$ 1.45	-\$ 0.01	0.69%		-\$ 1.47	-\$ 0.02	1.38%
Total Bill on TOU (including				\$ 11.4	7		\$ 12.52	\$	.04 9.09%		\$ 12.81	\$ 0.2	2.35%		\$ 12.94	\$ 0.1	0.99%		\$ 13.03	\$ 0.09	0.72%		\$ 13.19	\$ 0.16	1.22%
Total Bill on RPP (before Taxes)				\$ 10.8	R		\$ 11.91	\$ .	.03 9.45%		\$ 12.20	\$ 0.2	2.41%	1	\$ 12.33	S -	3 1.06%		\$ 12.42	\$ 0.09	0.74%	1	\$ 12.58	<u>s</u> - \$ 0.16	1.28%
HST			13%			13%			.13 9.45%	139		\$ 0.04		1;	\$ 1.60	\$ 0.0		13%		\$ 0.01	0.74%	13%		\$ 0.02	1.28%
Total Bill (including HST)				\$ 12.3	D		\$ 13.46		.16 9.45%		\$ 13.78	\$ 0.3			\$ 13.93	\$ 0.1			\$ 14.03	\$ 0.10	0.74%		\$ 14.21	\$ 0.18	1.28%
Ontario Clean Energy Benefit				-\$ 1.2	3		-\$ 1.35	-\$ (	.12 9.76%		-\$ 1.38	-\$ 0.03	3 2.22%		-\$ 1.39	-\$ 0.0	0.72%		-\$ 1.40	-\$ 0.01	0.72%	1	-\$ 1.42	-\$ 0.02	1.43%
Total Bill on RPP (including				\$ 11.0	7		\$ 12.11	\$ .	.04 9.42%		\$ 12.40	\$ 0.2	2.43%		\$ 12.54	\$ 0.1	1.10%		\$ 12.63	\$ 0.09	0.74%		\$ 12.79	\$ 0.16	1.26%
Loss Factor (%)			3.08%	]		3.08%				3.08%	6			3.08	%			3.08%				3.08%			
				-							_												-		

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#### 2014 Rates 2015 Proposed Rates 2015 vs 2014 2016 Proposed Rates 2016 vs 2015 2017 Proposed Rates 2017 vs 2016 2018 Proposed Rates 2018 vs 2017 2019 Proposed Rates 2019 vs 2018 Charge Charge Unit Volume Rate Charge Rate Charge \$ Change % Change Rate Charge \$ Change % Rate Charge \$ Change % Rate \$ Change % Rate Charge \$ Change % (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) (\$) 2.87% Monthly Service Charge Monthly 36.000 2.3900 \$ 86.040.00 \$ 2.9746 \$107.085.60 \$ 21.045.60 24.46% 3.1137 \$112.093.20 \$ 5,007,60 4.68% 3.1871 \$114,735,60 \$2.642.40 2.36% \$ 3.2349 \$116,456,40 \$1,720,80 1.50% \$ 3.3278 \$119,800,80 \$3,344,40 \$ Smart Meter Rate Adder 36.000 Monthly \$ Smart Meter Incremental Revenue Monthly 36.000 \$ Recovery of Green Energy Act Monthly 0.0400 0.04 \$ 0.04 100.00% s \$ 6800 \$ \$ 43,248.68 \$ 7.9159 \$ 53,828.12 \$ 8.2861 \$ 56,345.48 2,517.36 4.68% 8.4815 \$ 57,674.20 \$1,328.72 2.36% \$ 8.6087 \$ 58,539.16 864.96 1.50% \$ 8.8558 \$1,680.28 2.879 Distribution Volumetric Rate per kW 6.3601 \$ 10,579.44 24.46% \$ \$ \$ \$ 60,219.44 Smart Meter Disposition Rider per kW 6800 per kW I RAM & SSM Rate Rider 6800 \$ Rate Rider for Tax Change . ner kW 6800 0.0537 -\$ 365 16 365.1 100 00% Sub-Total A (excluding pass through) \$128,923,56 \$160,913,72 \$ 31,990,16 24.81% \$168,438.68 \$ 7,524.96 4.68% \$172,409,80 \$3,971.12 2.36% \$174,995,56 \$2,585.76 1.50% \$180,020.24 \$5.024.68 2.87% 6800 -\$ per kW 0.5783 -\$ 3.932.16 0.7659 \$ 5.208.12 1,275.9 32.45 5.208.12 Deferral/Variance Account 100.00% 6800 -\$ 3,015.12 -194.82% Global Adjustment Sub-Account per kW 0.4676 -\$ 3,179.67 0.4434 6,194.79 -\$ 3.015.12 100.00% \$ \$ 1595 per kW 6800 \$ 0.0458 311.44 311.44 311.44 100.00% \$ \$ Low Voltage Service Charge 6800 \$ 0.01702 115.74 0.01702 115.74 0.00% 0.01702 115.74 0.00% \$ 0.01702 \$ 115.74 \$ 0.00% \$0.01702 \$ 115.74 \$ 0.00% \$0.01702 115.74 0.00% per kW \$ \$ \$ s Line Losses on Cost of Power 73,896.00 \$ 0.0970 \$ 7,167.91 \$ 0.0970 \$ 7,167.91 0.00% \$ 0.0970 s 7,167.91 0.00% \$ 0.0970 \$ 7,167.91 \$ 0.00% \$ 0.0970 \$ 7,167.91 \$ 0.00% \$ 0.0970 \$ 7,167.91 s 0.00 Smart Meter Entity Charge Monthly 36,000 Sub-Total B - Distribution \$129,095,38 \$166,315.81 \$ 37,220.43 28.83 \$175,722.33 \$ 9,406.52 5.66% \$179,693.45 \$3,971.12 2.26% \$182,279.21 \$2,585.76 1.44% \$187.303.89 \$5,024.68 2.76% (includes Sub-Total A) per kW 6800 \$ 1.9737 \$ 13,421.16 2.0498 \$ 13,938.64 \$ 517.48 3.86% 2.1187 \$ 14,407.16 \$ 468.52 3.36% 2.1876 \$ 14,875.68 \$ 468.52 3.25% \$ 2.2565 \$ 15,344.20 \$ 468.52 3.15% \$ 2.3253 \$ 15,812.04 \$ 467.84 3.05 RTSR - Network \$ \$ \$ RTSR - Line and Transformation per kW 6800 \$ 1.4698 \$ 9,994.64 1.5782 \$ 10,731.76 737.12 7.38% \$ 1.6104 10,950.72 \$ 218.96 2.04% 1.6427 \$ 11,170.36 \$ 219.64 2.01% \$ 1.6750 \$ 11,390.00 \$ 219.64 1.97% \$ 1.7072 \$ 11,608.96 \$ 218.96 1.92% \$ \$ \$ Connection Sub-Total C - Delivery \$ 38,475.03 \$201,080.21 \$214,724.89 \$5,711.48 \$152,511,18 \$190,986.21 25.23 \$ 10,094.00 5.29% \$205,739.49 \$4,659.28 2.32% \$209,013.41 \$3,273.92 1.59 2.73 (including Sub-Total B) Wholesale Market Service Charge per kWh 0.0044 0.0044 0.0044 0.0044 \$ 0.0044 \$ 0.0044 2,473,896 \$ 10,885.14 \$ 10,885.14 0.00% 10,885.14 0.00% \$ 10,885.14 0.00% \$ 10,885.14 0.00% \$ 10,885.14 0.00% \$ \$ \$ (M/MSC) Rural and Remote Rate Protection per kWh 0.0012 0.0012 0.0013 0.0013 \$ 0.0013 \$ 0.0013 \$ 2,968,68 2 473 896 2 968 68 3 216 06 \$ 247 39 \$ 3,216,06 \$ 3,216,06 0.00% \$ 3,216,06 0.00% s 0.00% 8 33% \$ 0.00% \$ s (RRRP) 0.25 Standard Supply Service Charge Monthly S 0 2500 \$ 0.25 0 2500 0.25 \$ 0.00% s 0.2500 0.25 0.00% 0 2500 0.25 \$ 0.00% \$ 0.2500 \$ 0.00% \$ 0.2500 0.25 s 0.00% \$ \$ \$ \$ 0.0070 \$ 16.800.00 Debt Retirement Charge (DRC) per kWh 2 400 000 \$ \$ 0.0070 \$ 16,800,00 \$ 0.00% \$ 0.0070 \$ 16,800,00 \$ 0.00% \$ 0.0070 \$ 16 800 00 \$ 0.00% \$ 0.0070 \$ 16,800,00 \$ 0.00% \$ 0.0070 \$ 16,800,00 s 0.00% \$110.592.00 \$110,592.00 TOU - Off Peak per kWh 1536000 \$ 0.0720 \$110.592.00 0.0720 \$110.592.00 -0.00% \$ 0.0720 \$110.592.00 \$ 0.00% \$ 0.0720 \$ 0.00% \$ 0.0720 \$110.592.00 \$ 0.00% \$ 0.0720 s 0.00% TOU - Mid Peak \$ 47,088.00 \$ 47,088.00 per kWh 432000 0.1090 \$ 47,088.00 0.1090 \$ 47,088.00 0.00% \$ 0.1090 \$ 47,088.00 0.00% 0.1090 \$ 47,088.00 \$ 0.00% \$ 0.1090 0.00% \$ 0.1090 0.00% s TOU - On Peak . per kWh 432000 \$ 0.1290 \$ 55,728.00 0.1290 \$ 55,728.00 0.00% 0.1290 \$ 55,728.00 0.00% 0.1290 \$ 55,728.00 \$ 0.00% \$ 0.1290 \$ 55,728.00 0.00% \$ 0.1290 \$ 55,728.00 0.00% \$ \$ \$ Energy - RPP - Tier 1 per kWh 750 0.0830 62.25 0.0830 62.25 0.00% 0.0830 62.25 0.00% 0.0830 62.25 \$ 0.00% \$ 0.0830 62.25 0.00% \$ 0.0830 62.25 0.00% Energy - RPP - Tier 2 her kWh 2399250 0.0970 \$232.727.25 0.0070 \$232 727 25 0.00% 0.0070 2000 707 06 0.00% 0.0970 \$232 727 25 0.00% 0.0070 ¢ 222 727 26 0.00% ¢ 0.0070 \$232 727 25 0.009 Total Bill on TOLL (before Taxes) \$396 573 25 \$435 048 28 \$ 38 475 03 9 70% \$445 389 67 \$ 10 341 39 2 38% \$450 048 95 \$4 659 28 1 05% \$453 322 87 \$3 273 92 0 73% \$459 034 35 \$5 711 48 1 26% 13% 13% HST 13% \$ 51,554,52 13% \$ 56,556,28 \$ 5.001.75 9.70% 139 \$ 57,900.66 \$ 1.344.38 2.38% \$ 58,506,36 \$ 605.71 1.05% \$ 58,931,97 \$ 425.61 0.73% 13% \$ 59,674.46 \$ 742.49 1.26% 9.70% Total Bill (including HST) \$448,127.77 \$491,604.55 \$ 43,476.78 \$503,290.32 \$ 11,685.77 2.38% \$508,555.31 \$5,264.99 1.05% \$512,254.84 \$3,699.53 0.73% \$518,708.81 \$6,453.97 1.26% \$ 50,855.5 Ontario Clean Energy Benefit \$ 44,812.78 49,160.4 4,347.6 1,168.5 \$ 526.5 \$ 51,225.4 369.9 \$ 51,870.8 645.40 9.70 50,329.0 2.389 .059 1.26 Total Bill on TOU (including \$403.314.99 \$442,444.09 \$ 39,129,10 9.70% \$452.961.29 \$ 10.517.20 2.38% \$457.699.78 \$4,738,49 1.05% \$461.029.36 \$3.329.58 0.73% \$466.837.93 \$5.808.57 1.26% Total Bill on RPP (before Taxes) \$415,954.75 \$454,429.78 \$ 38,475.03 9.25% \$464,771.17 \$ 10,341.39 2.28% \$469,430.45 \$4,659.28 1.00% \$472,704.37 \$3,273.92 0.70% \$478,415.85 \$5,711.48 1.219 \$ 54,074.12 \$ 59,075.87 5,001.75 9.25% \$ 60,420.25 1,344.38 2.28% 13% \$ 61,025.96 605.71 1.00% 13% \$ 61,451.57 425.61 13% \$ 62,194.06 \$ 742.49 HST 13% 13% 13 0.70% 1.219 Total Bill (including HST) \$470.028.86 \$513,505,65 \$ 43,476,78 9.25% \$525,191,42 \$ 11.685.77 2.28% \$530,456,40 \$5.264.99 1.00% \$534,155,93 \$3.699.53 0.70% \$540,609,91 \$6.453.97 1.219 Ontario Clean Energy Benefit 47.002.8 2.28% .00% 53 /15 6 369.95 54,060,9 645.40 51 350 6 1 347 6 9.25 52 510 1 1,168.5 53.045.6 526.5 0.70 1.21 Total Bill on RPP (including \$423.025.97 \$462,155.09 \$ 39,129.11 9.25% \$472.672.28 \$ 10,517.19 2 28% \$477,410,76 \$4,738.49 1.00% \$480,740,34 \$3,329.58 0.70% \$486.548.92 \$5.808.57 1.21% 3.08% Loss Factor (%) 3.08% 3.08% 3.08% 3.08% 3.08%

#### Table 8-72: Bill Impacts – Street Lighting at 6,800 kW (36,000 Devices)