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RATE DESIGN

RATE DESIGN OVERVIEW

This Exhibit documents and explains Horizon Utilities' proposed rate design and the resulting rate calculations for each of the years 2015 through 2019.

Horizon Utilities has determined its total service revenue requirement for each of the five test years that are the subject of this Application. The annual service revenue requirement is derived from Horizon Utilities' capital and operating forecasts, weather normalized usage, forecasted customer, connection, and device counts, regulated return on rate base, and PILs liability for each separate year. The annual service revenue requirements are summarized below in Table 8-1.

Table 8-1 - Service Revenue Requirement

	2015	2016	2017	2018	2019
OM&A Expenses	\$ 62,332,489	\$ 64,089,437	\$ 65,946,564	\$ 67,394,756	\$ 68,821,878
Amortization/Depreciation	\$ 24,970,618	\$ 26,487,624	\$ 26,379,676	\$ 25,824,486	\$ 26,490,670
Property Tax	\$ 300,190	\$ 304,693	\$ 309,263	\$ 313,902	\$ 318,611
Income Tax (Grossed Up)	\$ 2,915,069	\$ 4,289,143	\$ 4,473,115	\$ 3,952,701	\$ 3,966,866
Return					
Deemed Interest Expense	\$ 9,809,232	\$ 10,181,190	\$ 10,608,708	\$ 11,605,518	\$ 12,571,676
Return on Deemed Equity	\$ 18,106,344	\$ 18,792,922	\$ 19,582,055	\$ 20,495,153	\$ 21,466,097
Service Revenue Requirement (before Revenues)	\$ 118,433,942	\$ 124,145,010	\$ 127,299,380	\$ 129,586,516	\$ 133,635,798
Revenue Offsets	\$ 5,477,916	\$ 5,516,509	\$ 5,555,937	\$ 5,666,198	\$ 5,753,899
Base Revenue Requirement	\$ 112,956,026	\$ 118,628,501	\$ 121,743,444	\$ 123,920,317	\$ 127,881,899
Distribution Revenue	\$ 112,956,026	\$ 118,628,501	\$ 121,743,444	\$ 123,920,317	\$ 127,881,899
Other Revenue	\$ 5,477,916	\$ 5,516,509	\$ 5,555,937	\$ 5,666,198	\$ 5,753,899
Total Revenues	\$ 118,433,942	\$ 124,145,010	\$ 127,299,380	\$ 129,586,516	\$ 133,635,798
Difference	\$ -	\$ -	\$ -	\$ -	\$ -

The base revenue requirement is allocated to the various rate classes using the proposed apportionment of revenue for each year as identified in Table 8-2, below. The table provides the change in Base Revenue Requirement by rate class for 2015 at existing rates as compared to the proposed Base Revenue Requirement by class followed by the Proposed Base Revenue Requirement for 2016 through 2019.

1 **Table 8-2 – Rate Class Base Revenue Requirement**

Customer Class	2015 Base Revenue Allocation on Proportion of Revenue at Existing Rates	2015 Proposed Base Revenue	2016 Proposed Base Revenue	2017 Proposed Base Revenue	2018 Proposed Base Revenue	2019 Proposed Base Revenue
Residential	\$ 69,461,355	\$ 69,461,355	\$ 72,903,466	\$ 74,595,365	\$ 75,944,135	\$ 78,365,794
GS < 50 kW	\$ 13,595,208	\$ 15,412,682	\$ 16,160,545	\$ 16,549,987	\$ 16,829,093	\$ 17,351,714
GS >50 to 4999 kW	\$ 18,873,896	\$ 21,400,734	\$ 22,482,464	\$ 23,137,026	\$ 23,538,584	\$ 24,297,713
Standby	\$ 818,171	\$ 739,292	\$ 794,058	\$ 836,832	\$ 872,552	\$ 920,444
LU (1)	\$ 3,104,305	\$ 2,157,451	\$ 2,269,990	\$ 2,331,533	\$ 2,378,306	\$ 2,460,571
LU (2)	\$ 4,085,327	\$ 480,086	\$ 580,573	\$ 782,837	\$ 804,863	\$ 838,452
Sentinel Lights	\$ 41,215	\$ 46,725	\$ 47,588	\$ 47,446	\$ 46,828	\$ 46,806
Street Lighting	\$ 2,417,497	\$ 2,740,679	\$ 2,867,294	\$ 2,933,368	\$ 2,975,756	\$ 3,059,543
Unmetered and Scattered	\$ 559,051	\$ 517,021	\$ 522,521	\$ 529,049	\$ 530,200	\$ 540,863
Total	\$ 112,956,026	\$ 112,956,026	\$ 118,628,501	\$ 121,743,444	\$ 123,920,317	\$ 127,881,899

2

FIXED/VARIABLE PROPORTION

Current Fixed/Variable Portion

The current fixed/variable split in distribution revenue was approved in Horizon Utilities' CoS Application (EB-2010-0131) and was calculated based on forecasted customer, device¹, and connection counts, consumption, and approved rates.

Horizon Utilities has proposed a new customer class (described in detail in Exhibit 7, Tab 1, Schedule 1) and, as a result, has reviewed and assessed the fixed/variable split in its distribution revenues for each customer class. Horizon Utilities is not proposing a substantial adjustment to the existing fixed/variable split by rate class, except in the case of the LU (1) and LU (2) classes. The proposed fixed/variable split for the LU (1) and LU (2) classes is the direct result of the introduction of the LU (2) class and reflects the existing split of fixed and variable revenue that is collected from the customers assigned to the LU (1) and LU (2) classes.

Currently, the monthly fixed charges are applied to the forecast of customers, connections, and devices to determine the fixed component of total distribution revenue. Next, the volumetric charge, excluding the transformer allowance and LV charge, is applied to the forecasted volumetric billing determinants to determine the variable component of total distribution revenue. Table 8-3 below provides the 2011 Board-approved split between fixed and variable distribution revenue.

¹ Consistent with common practice in the Ontario electricity distribution sector Horizon Utilities has previously used the term connection to refer to the number of devices that the customer is billed on. Within the OEB cost allocation model, the term connection has been used in recent years to refer to either to a single device or as a group of daisy chained devices. In order to provide more transparency, and to align with the terminology currently used in the Board's Cost Allocation model, Horizon Utilities has clarified its language using devices to refer to the number of lights the customer is billed on, and connection to refer to a group of daisy chained lights as well as lights that are connected at a one to one ratio.

1 **Table 8-3 – Current Fixed and Variable Split**

2011 Board Approved		
Customer Class	Fixed %	Variable %
Residential	62.92%	37.08%
GS < 50 kW	60.40%	39.60%
GS >50 to 4999 kW	50.02%	49.98%
Standby	0.00%	100.00%
LU (1)	49.40%	50.60%
LU (2)	N/A	N/A
Sentinel Lights	60.66%	39.34%
Street Lighting	67.91%	32.09%
Unmetered and Scattered	66.68%	33.32%

3 **Proposed Fixed/Variable Portion**

4 Table 8-4 identifies the proposed 2015 – 2019 Fixed Variable Split.

5 **Table 8-4 - Proposed Fixed and Variable Split**

Customer Class	2015		2016		2017		2018		2019	
	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %	Fixed %	Variable %
Residential	62.41%	37.59%	62.68%	37.32%	63.03%	36.97%	63.34%	36.66%	63.65%	36.35%
GS < 50 kW	59.30%	40.70%	59.41%	40.59%	59.61%	40.39%	59.69%	40.31%	59.78%	40.22%
GS >50 to 4999 kW	46.45%	53.55%	46.97%	53.03%	47.37%	52.63%	47.83%	52.17%	48.30%	51.70%
Standby	0.00%	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	100.00%	0.00%	100.00%
LU (1)	69.44%	30.56%	69.03%	30.97%	68.61%	31.39%	68.22%	31.78%	67.83%	32.17%
LU (2)	30.15%	69.85%	29.75%	70.25%	29.34%	70.66%	28.96%	71.04%	28.60%	71.40%
Sentinel Lights	58.58%	41.42%	59.33%	40.67%	60.01%	39.99%	60.78%	39.22%	61.60%	38.40%
Street Lighting	68.23%	31.77%	68.23%	31.77%	68.23%	31.77%	68.23%	31.77%	68.23%	31.77%
Unmetered and Scattered	67.32%	32.68%	67.73%	32.27%	68.10%	31.90%	68.50%	31.50%	68.85%	31.15%

7 The 50/50 split embedded in Horizon Utilities' existing Large Use rates considers the aggregate
 8 billing for all 11 existing Large Use customers. In implementing the LU (2) class, the 4
 9 customers with demand greater than 15MW are isolated into this separate class. While the
 10 aggregate revenues and costs for the proposed LU (1) and LU (2) classes result in a similar
 11 weighted average fixed/variable split to that embedded within the existing rates, the LU (2) class
 12 attracts a lower fixed percentage due to their comparatively higher demand. Conversely, the LU
 13 (1) class attracts a higher fixed percentage due to its comparatively lower level of demand.
 14 Table 8-5 below breaks out the 2011 Board Approved amounts to the proposed LU (1) and LU

(2) classes, illustrating that the proposed splits in 2015 through 2019 are consistent with what was approved in the 2011 Cost of Service Application.

Table 8-5: 2011 Board Approved Fixed and Variable Revenues Restated at LU (1) and LU (2)

2011 Board Approved				
Customer Class	Fixed \$	Variable \$	Fixed %	Variable %
Restated at LU (1)	\$ 2,074,840	\$ 833,208	71.35%	28.65%
Restated at LU (2)	\$ 1,185,623	\$2,506,456	32.11%	67.89%
Total (Large Use)	\$ 3,260,462	\$3,339,664	49.40%	50.60%

Proposed Fixed Charge

The fixed distribution charge is calculated by dividing the fixed distribution portion of the base revenue requirement by the appropriate year's customers, devices, or connections, as the class charge determinant. Table 8-6 below provides Horizon Utilities' proposed fixed distribution charges for each of the years 2015 through 2019. Tables 8-7 through 8-11 below provide the calculation of the proposed fixed distribution charges.

The supporting discussion on the inputs used to determine the proposed fixed charges below can be found as follows:

- Base Revenue Requirement: Exhibit 6, Tab 1, Schedule 1
- Annualized Customers, Connections, and Devices: Exhibit 3, Tab 2, Schedule 1
- Annualized kWh and KW: Exhibit 3, Tab 2, Schedule 1

1 **Table 8-6 Summary of Proposed Fixed Distribution Charges**

Customer Class	2015		2016		2017		2018		2019	
	Connection/ Device	Customer	Connection/ Device	Customer	Connection/ Device	Customer	Connection/ Device	Customer	Connection/ Device	Customer
Residential		\$ 16.38		\$ 17.13		\$ 17.49		\$ 17.74		\$ 18.25
GS < 50 kW		\$ 41.33		\$ 43.26		\$ 44.28		\$ 44.91		\$ 46.20
GS >50 to 4999 kW		\$ 376.90		\$ 394.61		\$ 404.56		\$ 410.35		\$ 422.19
Standby										
LU (1)		\$ 17,835.83		\$ 18,655.46		\$ 19,042.30		\$ 19,314.38		\$ 19,868.86
LU (2)		\$ 3,015.85		\$ 3,598.73		\$ 4,784.55		\$ 4,856.33		\$ 4,995.75
Sentinel Lights	\$ 5.69		\$ 5.95		\$ 6.09		\$ 6.19		\$ 6.36	
Street Lighting	\$ 2.97		\$ 3.11		\$ 3.19		\$ 3.23		\$ 3.33	
Unmetered and Scattered	\$ 9.54		\$ 9.73		\$ 9.93		\$ 10.04		\$ 10.32	

2

1 **Table 8-7 2015 Proposed Fixed Distribution Charge Calculation**

Rate Class	Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue Amount	2015 Annualized Customers/Connections/Devices	Proposed Fixed Distribution Rates
	A	B	C=A*B	D	E=C/D
Residential	\$ 69,461,355	62.41%	\$ 43,353,997	2,646,774	\$ 16.38
GS < 50 kW	\$ 15,412,682	59.30%	\$ 9,140,279	221,134	\$ 41.33
GS >50 to 4999 kW	\$ 21,400,734	46.45%	\$ 9,940,157	26,374	\$ 376.90
Standby	\$ 739,292	0.00%	\$ -	0	\$ -
LU (1)	\$ 2,157,451	69.44%	\$ 1,498,210	84	\$ 17,835.83
LU (2)	\$ 480,086	30.15%	\$ 144,761	48	\$ 3,015.85
Sentinel Lights	\$ 46,725	58.58%	\$ 27,370	4,812	\$ 5.69
Street Lighting	\$ 2,740,679	68.23%	\$ 1,869,880	628,608	\$ 2.97
Unmetered and Scattered	\$ 517,021	67.32%	\$ 348,067	36,470	\$ 9.54
TOTAL	\$ 112,956,026		\$ 66,322,721		

3 **Table 8-8 2016 Proposed Fixed Distribution Charge Calculation**

Rate Class	Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue Amount	2016 Annualized Customers/Connections/Devices	Proposed Fixed Distribution Rates
	A	B	C=A*B	D	E=C/D
Residential	\$ 72,903,466	62.68%	\$ 45,697,495	2,667,263	\$ 17.13
GS < 50 kW	\$ 16,160,545	59.41%	\$ 9,601,068	221,925	\$ 43.26
GS >50 to 4999 kW	\$ 22,482,464	46.97%	\$ 10,559,346	26,759	\$ 394.61
Standby	\$ 794,058	0.00%	\$ -	0	\$ -
LU (1)	\$ 2,269,990	69.03%	\$ 1,567,059	84	\$ 18,655.46
LU (2)	\$ 580,573	29.75%	\$ 172,739	48	\$ 3,598.73
Sentinel Lights	\$ 47,588	59.33%	\$ 28,232	4,742	\$ 5.95
Street Lighting	\$ 2,867,294	68.23%	\$ 1,956,258	628,274	\$ 3.11
Unmetered and Scattered	\$ 522,521	67.73%	\$ 353,907	36,371	\$ 9.73
TOTAL	\$ 118,628,501		\$ 69,936,103		

1 **Table 8-9 2017 Proposed Fixed Distribution Charge Calculation**

Rate Class	Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue Amount	2017 Annualized Customers/Connections/Devices	Proposed Fixed Distribution Rates
	A	B	C=A*B	D	E=C/D
Residential	\$ 74,595,365	63.03%	\$ 47,018,768	2,689,059	\$ 17.49
GS < 50 kW	\$ 16,549,987	59.61%	\$ 9,864,732	222,779	\$ 44.28
GS >50 to 4999 kW	\$ 23,137,026	47.37%	\$ 10,961,011	27,093	\$ 404.56
Standby	\$ 836,832	0.00%	\$ -	0	\$ -
LU (1)	\$ 2,331,533	68.61%	\$ 1,599,553	84	\$ 19,042.30
LU (2)	\$ 782,837	29.34%	\$ 229,659	48	\$ 4,784.55
Sentinel Lights	\$ 47,446	60.01%	\$ 28,470	4,672	\$ 6.09
Street Lighting	\$ 2,933,368	68.23%	\$ 2,001,335	627,940	\$ 3.19
Unmetered and Scattere	\$ 529,049	68.10%	\$ 360,259	36,272	\$ 9.93
2 TOTAL	<u>\$ 121,743,444</u>		<u>\$ 72,063,789</u>		

3 **Table 8-10 2018 Proposed Fixed Distribution Charge Calculation**

Rate Class	Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue Amount	2018 Annualized Customers/Connections/Devices	Proposed Fixed Distribution Rates
	A	B	C=A*B	D	E=C/D
Residential	\$ 75,944,135	63.34%	\$ 48,106,636	2,711,776	\$ 17.74
GS < 50 kW	\$ 16,829,093	59.69%	\$ 10,045,611	223,670	\$ 44.91
GS >50 to 4999 kW	\$ 23,538,584	47.83%	\$ 11,258,490	27,436	\$ 410.35
Standby	\$ 872,552	0.00%	\$ -	0	\$ -
LU (1)	\$ 2,378,306	68.22%	\$ 1,622,408	84	\$ 19,314.38
LU (2)	\$ 804,863	28.96%	\$ 233,104	48	\$ 4,856.33
Sentinel Lights	\$ 46,828	60.78%	\$ 28,463	4,601	\$ 6.19
Street Lighting	\$ 2,975,756	68.23%	\$ 2,030,250	627,606	\$ 3.23
Unmetered and Scattere	\$ 530,200	68.50%	\$ 363,192	36,172	\$ 10.04
4 TOTAL	<u>\$ 123,920,317</u>		<u>\$ 73,688,154</u>		

1 **Table 8-11 2019 Proposed Fixed Distribution Charge Calculation**

Rate Class	Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue Amount	2019 Annualized Customers/Connections/Devices	Proposed Fixed Distribution Rates
	A	B	C=A*B	D	E=C/D
Residential	\$ 78,365,794	63.65%	\$ 49,878,004	2,733,149	\$ 18.25
GS < 50 kW	\$ 17,351,714	59.78%	\$ 10,372,116	224,508	\$ 46.20
GS >50 to 4999 kW	\$ 24,297,713	48.30%	\$ 11,735,634	27,797	\$ 422.19
Standby	\$ 920,444	0.00%	\$ -	0	\$ -
LU (1)	\$ 2,460,571	67.83%	\$ 1,668,984	84	\$ 19,868.86
LU (2)	\$ 838,452	28.60%	\$ 239,796	48	\$ 4,995.75
Sentinel Lights	\$ 46,806	61.60%	\$ 28,834	4,531	\$ 6.36
Street Lighting	\$ 3,059,543	68.23%	\$ 2,087,415	627,272	\$ 3.33
Unmetered and Scattered	\$ 540,863	68.85%	\$ 372,385	36,073	\$ 10.32
2 TOTAL	<u>\$ 127,881,899</u>		<u>\$ 76,383,168</u>		

3 Table 8-12 below compares the proposed Fixed Charge to the floor and ceiling determined in
4 the Cost Allocation study. The proposed fixed charge for the: Residential, GS < 50 kW, GS >
5 50 kW, LU (1), LU (2), and USL classes are above the ceiling as calculated in the cost allocation
6 study. Horizon Utilities is proposing to proceed with these proposed charges as they are in line
7 with the fixed/variable splits approved in the last Cost of Service Application (EB-2010-0131).
8 Decreasing the monthly fixed charge to this level will increase the variable portion of Horizon
9 Utilities' revenues which would create a large impact on customers with higher
10 consumption/demand levels, as well as alter Horizon Utilities' risk profile resulting from
11 consumption variability.

12 **Table 8-12: Fixed Charge Compared to Floor and Ceiling from Cost Allocation Study**

	2014	2015	2015	2015	2016	2017	2018	2019
	Existing Rates	Floor per CA	Ceiling per CA	Proposed	Proposed	Proposed	Proposed	Proposed
Residential	\$ 14.92	\$ 2.94	\$ 13.69	\$ 16.38	\$ 17.13	\$ 17.49	\$ 17.74	\$ 18.25
GS < 50 kW	\$ 33.21	\$ 6.23	\$ 19.28	\$ 41.33	\$ 43.26	\$ 44.28	\$ 44.91	\$ 46.20
GS >50 to 4999 kW	\$ 302.77	\$ 45.60	\$ 88.24	\$ 376.90	\$ 394.61	\$ 404.56	\$ 410.35	\$ 422.19
Standby	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
LU (1)	\$ 23,376.17	\$ 476.05	\$ 1,229.24	\$ 17,835.83	\$ 18,655.46	\$ 19,042.30	\$ 19,314.38	\$ 19,868.86
LU (2)	\$ 23,376.17	\$ 946.84	\$ 2,299.20	\$ 3,015.85	\$ 3,598.73	\$ 4,784.55	\$ 4,856.33	\$ 4,995.75
Sentinel Lights	\$ 4.57	\$ 0.12	\$ 10.48	\$ 5.69	\$ 5.95	\$ 6.09	\$ 6.19	\$ 6.36
Street Lighting	\$ 2.39	\$ 0.14	\$ 7.01	\$ 2.97	\$ 3.11	\$ 3.19	\$ 3.23	\$ 3.33
Unmetered and Scattered	\$ 9.40	\$ 9.40	\$ 9.40	\$ 9.54	\$ 9.73	\$ 9.93	\$ 10.04	\$ 10.32

13

1 **Proposed Volumetric Charges**

2 The variable distribution charge is calculated by dividing the variable distribution portion of the
3 base revenue requirement by the appropriate year's usage, kWh or kW, as the class charge
4 determinant.

5 Table 8-13 below provides Horizon Utilities' calculations of its proposed variable distribution
6 charges for the years 2015 through 2019 inclusive. Tables 8-14 through 8-18 below provide the
7 calculation of the proposed variable distribution charges, by year.

1 **Table 8-13 Variable Distribution Charge Calculation**

Customer Class	2015		2016		2017		2018		2019	
	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh
Residential		\$ 0.0161		\$ 0.0168		\$ 0.0171		\$ 0.0173		\$ 0.0178
GS < 50 kW		\$ 0.0107		\$ 0.0112		\$ 0.0115		\$ 0.0117		\$ 0.0120
GS >50 to 4999 kW	\$ 2.5408		\$ 2.6460		\$ 2.7051		\$ 2.7395		\$ 2.8097	
Standby	\$ 2.5407		\$ 2.6456		\$ 2.7056		\$ 2.7399		\$ 2.8095	
LU (1)	\$ 1.0523		\$ 1.1007		\$ 1.1235		\$ 1.1396		\$ 1.1723	
LU (2)	\$ 0.1779		\$ 0.2123		\$ 0.2823		\$ 0.2865		\$ 0.2947	
Sentinel Lights	\$ 15.5994		\$ 16.3289		\$ 16.7141		\$ 16.9648		\$ 17.4518	
Street Lighting	\$ 7.9159		\$ 8.2861		\$ 8.4815		\$ 8.6087		\$ 8.8558	
Unmetered and Scattered		\$ 0.0148		\$ 0.0151		\$ 0.0154		\$ 0.0156		\$ 0.0160

1 **Table 8-14 2015 Variable Distribution Charge Calculation**

Rate Class	Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue Amount	2015 Annualized kWh/kW	Proposed Fixed Distribution Rates
	A	B	C=A*B	D	E=C/D
Residential	\$ 69,461,355	37.59%	\$ 26,107,359	1,617,715,605	\$ 0.0161
GS < 50 kW	\$ 15,412,682	40.70%	\$ 6,272,403	586,002,830	\$ 0.0107
GS >50 to 4999 kW	\$ 21,400,734	53.55%	\$ 11,460,577	4,510,548	\$ 2.5408
Standby	\$ 739,292	100.00%	\$ 739,292	0	\$ 2.5407
LU (1)	\$ 2,157,451	30.56%	\$ 659,241	626,465	\$ 1.0523
LU (2)	\$ 480,086	69.85%	\$ 335,326	1,884,533	\$ 0.1779
Sentinel Lights	\$ 46,725	41.42%	\$ 19,356	1,241	\$ 15.5994
Street Lighting	\$ 2,740,679	31.77%	\$ 870,799	110,006	\$ 7.9159
Unmetered and Scattere	\$ 517,021	32.68%	\$ 168,954	11,397,660	\$ 0.0148
TOTAL	\$ 112,956,026		\$ 46,633,305		

3 **Table 8-15 2016 Variable Distribution Charge Calculation**

Rate Class	Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue Amount	2016 Annualized kWh/kW	Proposed Fixed Distribution Rates
	A	B	C=A*B	D	E=C/D
Residential	\$ 72,903,466	37.32%	\$ 27,205,971	1,615,569,770	\$ 0.0168
GS < 50 kW	\$ 16,160,545	40.59%	\$ 6,559,477	585,648,636	\$ 0.0112
GS >50 to 4999 kW	\$ 22,482,464	53.03%	\$ 11,923,119	4,506,047	\$ 2.6460
Standby	\$ 794,058	100.00%	\$ 794,058	0	\$ 2.6456
LU (1)	\$ 2,269,990	30.97%	\$ 702,932	638,647	\$ 1.1007
LU (2)	\$ 580,573	70.25%	\$ 407,834	1,921,178	\$ 0.2123
Sentinel Lights	\$ 47,588	40.67%	\$ 19,357	1,185	\$ 16.3289
Street Lighting	\$ 2,867,294	31.77%	\$ 911,037	109,948	\$ 8.2861
Unmetered and Scattere	\$ 522,521	32.27%	\$ 168,614	11,174,331	\$ 0.0151
TOTAL	\$ 118,628,501		\$ 48,692,398		

1 **Table 8-16 2017 Variable Distribution Charge Calculation**

Rate Class	Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue Amount	2017 Annualized kWh/kW	Proposed Fixed Distribution Rates
	A	B	C=A*B	D	E=C/D
Residential	\$ 74,595,365	36.97%	\$ 27,576,597	1,608,117,860	\$ 0.0171
GS < 50 kW	\$ 16,549,987	40.39%	\$ 6,685,255	583,142,939	\$ 0.0115
GS >50 to 4999 kW	\$ 23,137,026	52.63%	\$ 12,176,015	4,501,113	\$ 2.7051
Standby	\$ 836,832	100.00%	\$ 836,832	0	\$ 2.7056
LU (1)	\$ 2,331,533	31.39%	\$ 731,980	651,503	\$ 1.1235
LU (2)	\$ 782,837	70.66%	\$ 553,179	1,959,852	\$ 0.2823
Sentinel Lights	\$ 47,446	39.99%	\$ 18,975	1,135	\$ 16.7141
Street Lighting	\$ 2,933,368	31.77%	\$ 932,033	109,890	\$ 8.4815
Unmetered and Scattered	\$ 529,049	31.90%	\$ 168,789	10,951,001	\$ 0.0154
TOTAL	\$ 121,743,444		\$ 49,679,654		

3 **Table 8-17 2018 Variable Distribution Charge Calculation**

Rate Class	Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue Amount	2018 Annualized kWh/kW	Proposed Fixed Distribution Rates
	A	B	C=A*B	D	E=C/D
Residential	\$ 75,944,135	36.66%	\$ 27,837,499	1,604,991,612	\$ 0.0173
GS < 50 kW	\$ 16,829,093	40.31%	\$ 6,783,482	581,558,617	\$ 0.0117
GS >50 to 4999 kW	\$ 23,538,584	52.17%	\$ 12,280,094	4,482,681	\$ 2.7395
Standby	\$ 872,552	100.00%	\$ 872,552	0	\$ 2.7399
LU (1)	\$ 2,378,306	31.78%	\$ 755,899	663,329	\$ 1.1396
LU (2)	\$ 804,863	71.04%	\$ 571,760	1,995,427	\$ 0.2865
Sentinel Lights	\$ 46,828	39.22%	\$ 18,365	1,083	\$ 16.9648
Street Lighting	\$ 2,975,756	31.77%	\$ 945,506	109,831	\$ 8.6087
Unmetered and Scattered	\$ 530,200	31.50%	\$ 167,007	10,727,671	\$ 0.0156
TOTAL	\$ 123,920,317		\$ 50,232,163		

1 **Table 8-18 2019 Variable Distribution Charge Calculation**

Rate Class	Base Revenue Requirement	Fixed Revenue Proportion	Fixed Revenue Amount	2019 Annualized kWh/kW	Proposed Fixed Distribution Rates
	A	B	C=A*B	D	E=C/D
Residential	\$ 78,365,794	36.35%	\$ 28,487,790	1,600,739,130	\$ 0.0178
GS < 50 kW	\$ 17,351,714	40.22%	\$ 6,979,597	579,899,038	\$ 0.0120
GS >50 to 4999 kW	\$ 24,297,713	51.70%	\$ 12,562,078	4,470,958	\$ 2.8097
Standby	\$ 920,444	100.00%	\$ 920,444	0	\$ 2.8095
LU (1)	\$ 2,460,571	32.17%	\$ 791,587	675,234	\$ 1.1723
LU (2)	\$ 838,452	71.40%	\$ 598,656	2,031,238	\$ 0.2947
Sentinel Lights	\$ 46,806	38.40%	\$ 17,972	1,030	\$ 17.4518
Street Lighting	\$ 3,059,543	31.77%	\$ 972,128	109,773	\$ 8.8558
Unmetered and Scattered	\$ 540,863	31.15%	\$ 168,477	10,504,342	\$ 0.0160
2 TOTAL	<u>\$ 127,881,899</u>		<u>\$ 51,498,730</u>		

3 **Transformer Ownership Allowance**

4 Currently, Horizon Utilities provides a Transformer Ownership Allowance to those customers
5 that own their transformation facilities. Horizon Utilities provides electricity at a utilization
6 voltage with the cost of such transformation captured in and recovered through the distribution
7 rates. Therefore, when a customer provides its own step down transformation from primary
8 voltage to secondary voltage, it should receive a credit of those costs already included in its
9 distribution rates. Horizon Utilities proposes to maintain the current Board-approved
10 Transformer Ownership Allowance of \$0.73 per kW.

RETAIL TRANSMISSION SERVICE RATES

On June 28, 2012, the Board issued Revision 4.0 to Guideline G-2008-001: *Electricity Distribution Retail Transmission Service Rates, October 22, 2008*, which provided electricity distributors with instructions on the evidence needed, and the process to be used to adjust Retail Transmission Service Rates ("RTSR") to incorporate changes to the Ontario Uniform Transmission Rates ("UTRs"). The Board also provided an RSTR Work Form to assist distributors in calculating their respective class specific RTSRs. Horizon Utilities has completed a preliminary version of the RTSR Work Form using all information that is available to date and proposes to update the RTSR Work Form at such time as the 2015 UTR Rates are available. A copy of the RTSR Work Form is provided as Appendix 8-1.

Current Retail Transmission Service Rates ("RTSRs")

The Decision of the Board on Horizon Utilities' 2014 4th GIRM Rate Application (EB-2013-0137) set new rates for Network Service, Line and Transformation Connection for Horizon Utilities. These new rates were a result of the Revenue Requirement and Charge Determinant Order from Hydro One Networks Inc. Horizon Utilities' new Retail Transmission Service Rates effective January 1, 2014 are provided in Table 8-19 below.

Table 8-19 Horizon Utilities' Current Retail Transmission Service Rates

	Network Service Rate	Line and Transformation Connection Rate
Residential	0.0072	0.0052
General Service <50 kW	0.0063	0.0047
General Service >50 kW	2.5071	1.8734
Large User	2.8640	2.1548
USL	0.0064	0.0048
Sentinel	2.0833	1.5075
Streetlighting	1.9737	1.4698

Proposed Retail Transmission Service Rates

Horizon Utilities is proposing to update the Network Service and Transformation Connection Rates on an annual basis based on Board Approved adjustments to the UTRs as discussed in

1 Exhibit 1. In lieu of final rates through to the 2019 Test Year, Horizon Utilities has forecasted
2 rates for the 2015 – 2019 Test Years for the purpose of assessing total bill impacts. This
3 forecast was completed using actual historical growth rates. The trended rates prepared by
4 Horizon Utilities are outlined in Table 8-20 below.

5 **Table 8-20 Horizon Utilities' Trended Retail Transmission Service Rates**

	2015		2016		2017		2018		2019	
	Network Service Rate	Line and Transfor mation Connecti on Rate	Network Service Rate	Line and Transfor mation Connecti on Rate	Network Service Rate	Line and Transfor mation Connecti on Rate	Network Service Rate	Line and Transfor mation Connecti on Rate	Network Service Rate	Line and Transfor mation Connecti on Rate
Residential	0.0076	0.0056	0.0078	0.0057	0.0081	0.0058	0.0084	0.0060	0.0086	0.0061
General Service <50 kW	0.0065	0.0051	0.0067	0.0052	0.0069	0.0053	0.0072	0.0054	0.0074	0.0055
General Service >50 kW	2.6038	2.0115	2.6913	2.0527	2.7789	2.0938	2.8664	2.1349	2.9539	2.1761
LU (1)	2.9745	2.3115	3.0744	2.3588	3.1744	2.4060	3.2744	2.4533	3.3743	2.5006
LU (2)	2.9745	2.3115	3.0744	2.3588	3.1744	2.4060	3.2744	2.4533	3.3743	2.5006
USL	0.0066	0.0052	0.0068	0.0053	0.0070	0.0054	0.0073	0.0055	0.0075	0.0056
Sentinel	2.1637	1.6186	2.2364	1.6517	2.3091	1.6848	2.3819	1.7179	2.4546	1.7510
Streetlighting	2.0498	1.5782	2.1187	1.6104	2.1876	1.6427	2.2565	1.6750	2.3253	1.7072

6

RETAIL SERVICE CHARGES

Retail services refer to services provided by a distributor to retailers or customers for their supply and related settlement of electricity through the distributor as set out in the Retail Settlement Code ("RSC").

The Board established variance accounts (1518 Retail Cost Variance Retail, and 1548 Retail Cost Variance STR) to record the difference between charges rendered to retailers, and the direct incremental costs for the provision of retail services.

Table 8-21 below identifies Horizon Utilities' Retail Service Charges. Horizon Utilities is not proposing any charges to the current retail rates and charges.

8-21: Retail Service Charges

RETAIL SERVICE CHARGES		
Description	Unit	Rate
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

1 WHOLESALE MARKET SERVICE CHARGE (“WMSC”) AND RATE FOR RURAL
2 AND REMOTE PROTECTION (“RRRP”)

3 The Wholesale Market Service Rate is designed to allow distributors to recover costs charged
4 by the Independent Electricity System Operator (“IESO”) for the operation of the IESO
5 administered markets and the operation of the IESO-controlled grid.

6 The Board has determined that this rate should be consistent across the province and that
7 change to this rate would normally be made on a generic basis. On March 21, 2013, the Board
8 determined that effective May 1, 2013, the WMSC would be reduced by 0.08 cents per kWh,
9 from 0.52 cents per kWh to 0.44 cents per kWh. With respect to the RRRP, the Board
10 determined that effective January 1, 2014, the IESO’s RRRP rate charged to distributors shall
11 continue to be 0.12 cents per kWh. In its decision of December 19, 2013 (EB-2012-0391) the
12 Board determined the RRRP will increase to 0.13 cents per kWh effective May 1, 2014. Horizon
13 Utilities is not seeking to adjust the WMSC from the current rate of 0.44 cents per kWh or the
14 RRRP current rate of 0.12 cents per kWh (0.13 cents beginning May 2014).

1 **SMART METERING CHARGE**

2 The Board issued its Decision and Order (EB-2012-0100/EB-2012-0211) on March 28, 2013
3 establishing a Smart Meter Entity charge of \$0.79 per month for the Residential and General
4 Service < 50 kW customers effective May 1, 2013. Horizon Utilities confirms this charge is
5 included in this Application for Residential and General Service < 50 kW customers.

SPECIFIC SERVICE CHARGES

Horizon Utilities is proposing one new Specific Service Charge at this time. Horizon Utilities is proposing to add a new Credit Card Charge of \$5.95 for every transaction of \$275 or less in order to reflect the service fee charged by Paymentus Corporation ("Paymentus"). Paymentus is Horizon Utilities' online bill payment partner. In order to allow customers to process payments by credit card, Horizon Utilities is utilizing Paymentus, a third party payment service that accepts Visa and MasterCard. Through Paymentus there is a \$275 limit per transaction, with a service fee of \$5.95 per transaction. Horizon Utilities submits that it is appropriate to charge customers \$5.95 for every transaction of \$275 or less to represent the service fee charged by Paymentus, as this is a flow through charge that would be collected by Horizon Utilities and remitted directly to Paymentus. In this way, the cost related to this service is only borne by the customers using the service. Horizon Utilities further submits that it is appropriate to update this charge as part of the annual update to reflect any change in the Paymentus fee structure.

The proposed Specific Service Charges were used to determine Operating Revenue as calculated in Exhibit 3, excluding the Paymentus charge which represents a flow through service fee and is not included as part of Horizon Utilities revenues. Horizon Utilities does not include any charges in its Conditions of Service that are over and above those in the Board Approved Tariff sheet.

The revenue from Specific Services charges corresponds with the Operating Revenue evidence.

LOW VOLTAGE CHARGES

Horizon Utilities is partially embedded in the Hydro One distribution system and, at certain delivery points, Horizon Utilities receives electricity from the Hydro One distribution system rather than from the IESO-controlled grid. Low voltage transactions are specific charges between Hydro One, as the host distributor, and LDCs for shared distribution stations, specific lines, and shared lines. Low voltage ("LV") charges are paid to Hydro One and recovered from Horizon Utilities' customers. In accordance with the Board's March 21, 2006 Decision in EB-2005-0529 and the Board's memo dated June 13, 2006, payments to Hydro One are recorded in Account 4750 – Charges–LV, and recoveries from customers are recorded in Account 4075 – Billed–LV. The net variance between Accounts 4750 and 4075 is recorded in account 1550 – LV Variance Account.

Table 8-22 below shows Horizon Utilities' existing LV Charges.

Table 8-22 Hydro One LV Charges for 2014

Customer Class	2014	
	kW	kWh
Residential		\$0.00006
GS < 50 kW		\$0.00006
GS >50 to 4999 kW	\$0.02169	
Standby		
LU (1)	\$0.02492	
LU (2)	\$0.02492	
Sentinel Lights	\$0.01745	
Street Lighting	\$0.01702	
Unmetered and Scattered		\$0.00006

Horizon Utilities is proposing to maintain the existing LV rates for the 2015 through 2019 period. Table 8-23 below illustrates the actual LV costs for 2011 through 2013, and the forecasted LV charges for the 2014 Bridge Year through the 2019 Test Year. The forecast was derived by applying the existing LV charges to the forecasted volumes detailed in Exhibit 3.

Table 8-23: Actual and Forecasted LV Charges

Rate Class	LV Charges								
	2011	2012	2013	2014	2015	2016	2017	2018	2019
Residential	41,567.86	99,564.63	97,305.06	\$97,349.83	97,062.94	96,934.19	96,487.07	96,299.50	96,044.35
G.S. < 50	14,066.94	35,408.39	36,096.82	\$35,245.49	35,160.17	35,138.92	34,988.58	34,893.52	34,793.94
G.S. < 50	81,194.09	111,788.04	109,257.55	\$110,422.55	110,927.97	110,309.80	109,928.15	109,374.18	108,816.24
Standby	-	-	-	-	-	-	-	-	-
Large Use (1)	42,270.59	62,360.04	62,021.57	\$15,278.80	15,611.51	15,915.08	16,235.46	16,530.17	16,826.83
Large Use (1)	-	-	-	\$46,223.17	46,962.55	47,875.75	48,839.51	49,726.04	50,618.46
Sentinel	17.78	25.62	23.83	\$22.36	21.12	20.18	19.32	18.42	17.53
Street Lighting	1,387.64	1,864.06	1,877.98	\$1,921.37	1,919.61	1,918.59	1,917.57	1,916.55	1,915.53
Unmetered	286.88	739.19	704.08	\$701.15	683.86	670.46	657.06	643.66	630.26
Total LV Charge to Customers	180,791.80	311,749.96	307,286.90	\$307,164.72	308,349.73	308,782.96	309,072.72	309,402.04	309,663.14
Total LV Charge Paid to Hydro One	296,559.59	328,432.88	595,343.77	\$307,164.72	308,349.73	308,782.96	309,072.72	309,402.04	309,663.14
Net Variance (Recorded in 1550)	(115,767.79)	(16,682.92)	(288,056.87)	-	-	-	-	-	-

- 1
- 2 Horizon Utilities proposes that maintaining the existing LV charges is appropriate which is
- 3 supported by the fact that the amounts recorded in account 1550 are below the materiality level
- 4 and are disposed of on an annual basis. Horizon Utilities proposes that, should the closing
- 5 balance of account 1550 in the 2015 through 2019 period exceed the materiality threshold, the
- 6 LV rates would be revisited and adjusted at that time.

1 **LOSS ADJUSTMENT FACTORS**

2 Horizon Utilities is partially embedded in the Hydro One distribution system and has delivery
3 points embedded in Hydro One's service territory. Horizon Utilities has no embedded
4 distributors in its service area.

5 **Distribution Losses**

6 Table 8-24 below shows the calculation of the Total Loss Factor using a five year average
7 based on the Modified Schedule 10-5: Determination of Loss factors, Appendix 2-R in the
8 Board's Filing Requirements. Horizon Utilities is proposing a Supply Facility Loss Factor based
9 on the average of five years of historical data, consistent with the approved approach from the
10 2011 Cost of Service Application (EB-2010-0131).

11 Horizon Utilities does not have any distribution losses greater than 5% over the five historical
12 years and was not previously directed by the Board to undertake any loss studies.

1 **Table 8-24 - Chapter 2 Filing Requirement - Appendix 2-R- Loss Factors**

		Historical Years					5-Year Average
		2009	2010	2011	2012	2013	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	4,766,404,946	5,036,440,702	4,836,018,551	4,922,657,098	4,885,993,348	4,889,502,929
A(2)	"Wholesale" kWh delivered to distributor (lower value)	4,735,209,908	5,007,095,169	4,807,049,804	4,897,027,899	4,855,477,803	4,860,372,117
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	559,879,551	711,175,382	535,097,386	605,766,758	592,819,268	600,947,669
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	4,175,330,357	4,295,919,787	4,271,952,419	4,291,261,141	4,262,658,535	4,259,424,448
D	"Retail" kWh delivered by distributor	4,597,287,030	4,874,096,954	4,678,708,903	4,743,554,819	4,718,378,102	4,722,405,162
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	554,336,189	704,134,041	529,799,392	599,769,067	586,949,770	594,997,692
F	Net "Retail" kWh delivered by distributor = D - E	4,042,950,841	4,169,962,913	4,148,909,512	4,143,785,752	4,131,428,332	4,127,407,470
G	Loss Factor in Distributor's system = C / F	1.0327	1.0302	1.0297	1.0356	1.0318	1.0320
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	0.0065	0.0058	0.0060	0.0052	0.0062	0.0060
	Total Losses						
I	Total Loss Factor = G x H	1.0393	1.0360	1.0356	1.0408	1.0380	1.0379
	Total Loss Factor - Secondary Metered Customer < 5,000kW (I)	1.0393	1.0360	1.0356	1.0408	1.0380	1.0379
	Total Loss Factor - Secondary Metered Customer > 5,000kW (H * 1.01)	0.0066	0.0059	0.0061	0.0053	0.0063	0.0060
	Total Loss Factor - Primary Metered Customer < 5,000kW (I*0.99)	1.0289	1.0257	1.0253	1.0304	1.0276	1.0276
	Total Loss Factor - Primary Metered Customer > 5,000kW (H + 1)	0.0065	0.0058	0.0060	0.0052	0.0062	0.0060

APPENDIX 8-1: RTSR WORKFORM



v 4.0

RTSR Workform for Electricity Distributors (2015 Filers)

Utility Name	Horizon Utilities Corporation
Service Territory	Hamilton & St. Catharines
Assigned EB Number	EB-2014-0002
Name and Title	Indy J. Butany-DeSouza, Vice President - Regulatory Services
Phone Number	905-317-4765
Email Address	indy.butany@horizonutilities.com
Date	1/1/2015
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2015 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

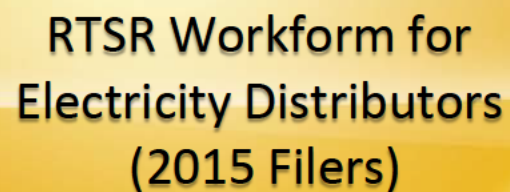
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2015 Filers)

- [illegible]

[illegible]



RTSR Workform for Electricity Distributors (2015 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	1,623,315,564		1.0407		1,689,384,507	-
General Service Less Than 50 kW	kWh	602,378,509		1.0407		626,895,314	-
General Service 50 to 4,999 kW	kW	1,853,845,451	5,037,232		50.44%	1,853,845,451	5,037,232
Large Use - Regular	kW	264,367,942	613,675		59.05%	264,367,942	613,675
Large Use	kW	322,581,816	1,846,057		23.95%	322,581,816	1,846,057
Unmetered Scattered Load	kWh	3,051		1.0407		3,175	-
Stand-By	kW					-	-
Sentinel Lighting	kW	209	1,365		0.02%	209	1,365
Street Lighting	kW	-	110,340		0.00%	-	110,340



RTSR Workform for Electricity Distributors (2015 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate	kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate	kW	\$ 1.85	\$ 1.98	\$ 1.98

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate	kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate	kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.27	\$ 2.27

If needed , add extra host here (I)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.1465	\$ 0.1465	
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ 0.0667	\$ 0.0667	
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0475	\$ 0.0475	
RARA 1 - 2252 - which affects 1590	kW	\$ 0.0419	\$ 0.0419	
RARA 1 - 2252 - which affects 1590 (2008)	kW	-\$ 0.0270	-\$ 0.0270	
RARA 1 - 2252 - which affects 1590 (2009)	kW	-\$ 0.0006	-\$ 0.0006	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ 0.2750	\$ 0.2750	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2013	Current 2014	Forecast 2015
	\$			



RTSR Workform for Electricity Distributors (2015 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4, RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	766,667	\$3.63	\$ 2,783,001	752,050	\$0.75	\$ 564,038	810,301	\$1.85	\$ 1,499,057				\$ 2,063,094
February	744,438	\$3.63	\$ 2,702,310	727,045	\$0.75	\$ 545,284	784,508	\$1.85	\$ 1,451,340				\$ 1,996,624
March	717,705	\$3.63	\$ 2,605,269	691,002	\$0.75	\$ 518,252	749,840	\$1.85	\$ 1,387,204				\$ 1,905,456
April	673,212	\$3.63	\$ 2,443,760	680,968	\$0.75	\$ 510,726	731,893	\$1.85	\$ 1,354,002				\$ 1,864,728
May	828,216	\$3.63	\$ 3,006,424	790,334	\$0.75	\$ 592,751	854,458	\$1.85	\$ 1,580,747				\$ 2,173,498
June	924,385	\$3.63	\$ 3,355,518	894,744	\$0.75	\$ 671,058	962,821	\$1.85	\$ 1,781,219				\$ 2,452,277
July	1,035,424	\$3.63	\$ 3,758,589	991,853	\$0.75	\$ 743,890	1,066,248	\$1.85	\$ 1,972,559				\$ 2,716,449
August	909,033	\$3.63	\$ 3,299,790	871,409	\$0.75	\$ 653,557	938,212	\$1.85	\$ 1,735,692				\$ 2,389,249
September	939,029	\$3.63	\$ 3,408,675	916,156	\$0.75	\$ 687,117	986,813	\$1.85	\$ 1,825,604				\$ 2,512,721
October	656,941	\$3.63	\$ 2,384,696	663,408	\$0.75	\$ 497,556	717,146	\$1.85	\$ 1,326,720				\$ 1,824,276
November	727,566	\$3.63	\$ 2,641,065	714,199	\$0.75	\$ 535,649	772,139	\$1.85	\$ 1,428,457				\$ 1,964,106
December	770,081	\$3.63	\$ 2,795,394	777,798	\$0.75	\$ 583,349	836,958	\$1.85	\$ 1,548,372				\$ 2,131,721
Total	9,692,697	\$ 3.63	\$ 35,184,490	9,470,966	\$ 0.75	\$ 7,103,225	10,211,337	\$ 1.85	\$ 18,890,973				\$ 25,994,198

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	65,058	\$3.18	\$ 206,884	65,436	\$0.70	\$ 45,805	65,436	\$1.63	\$ 106,661				\$ 152,466
February	61,530	\$3.18	\$ 195,665	62,291	\$0.70	\$ 43,604	62,291	\$1.63	\$ 101,534				\$ 145,138
March	57,586	\$3.18	\$ 183,123	59,467	\$0.70	\$ 41,627	59,467	\$1.63	\$ 96,931				\$ 138,558
April	57,056	\$3.18	\$ 181,438	58,916	\$0.70	\$ 41,241	58,916	\$1.63	\$ 96,033				\$ 137,274
May	72,758	\$3.18	\$ 231,372	74,284	\$0.70	\$ 51,999	74,284	\$1.63	\$ 121,083				\$ 173,082
June	94,318	\$3.18	\$ 299,930	95,511	\$0.70	\$ 66,857	95,511	\$1.63	\$ 155,682				\$ 222,540
July	93,773	\$3.18	\$ 298,198	95,028	\$0.70	\$ 66,520	95,028	\$1.63	\$ 154,896				\$ 221,415
August	81,025	\$3.18	\$ 257,659	82,246	\$0.70	\$ 57,572	82,246	\$1.63	\$ 134,061				\$ 191,634
September	97,790	\$3.18	\$ 310,971	98,930	\$0.70	\$ 69,251	98,930	\$1.63	\$ 161,256				\$ 230,507
October	57,469	\$3.18	\$ 182,752	74,594	\$0.70	\$ 52,216	74,594	\$1.63	\$ 121,589				\$ 173,805
November	61,663	\$3.18	\$ 196,088	63,563	\$0.70	\$ 44,494	63,563	\$1.63	\$ 103,608				\$ 148,103
December	69,980	\$3.19	\$ 223,258	71,888	\$0.69	\$ 49,582	71,888	\$1.63	\$ 117,030				\$ 166,612
Total	870,006	\$ 3.18	\$ 2,767,338	902,155	\$ 0.70	\$ 630,768	902,155	\$ 1.63	\$ 1,470,365				\$ 2,101,133

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	831,725	\$3.59	\$ 2,989,886	817,486	\$0.75	\$ 609,843	875,737	\$1.83	\$ 1,605,718				\$ 2,215,560
February	805,968	\$3.60	\$ 2,897,975	789,336	\$0.75	\$ 588,887	846,799	\$1.83	\$ 1,552,874				\$ 2,141,762
March	775,291	\$3.60	\$ 2,788,393	750,469	\$0.75	\$ 559,878	809,307	\$1.83	\$ 1,484,135				\$ 2,044,014
April	730,268	\$3.59	\$ 2,625,197	739,884	\$0.75	\$ 551,967	790,809	\$1.83	\$ 1,450,035				\$ 2,002,002
May	900,974	\$3.59	\$ 3,237,796	864,618	\$0.75	\$ 644,749	928,742	\$1.83	\$ 1,701,830				\$ 2,346,580
June	1,018,703	\$3.59	\$ 3,655,448	990,255	\$0.75	\$ 737,915	1,058,332	\$1.83	\$ 1,936,901				\$ 2,674,817
July	1,129,197	\$3.59	\$ 4,056,787	1,086,881	\$0.75	\$ 810,409	1,161,276	\$1.83	\$ 2,127,454				\$ 2,937,864
August	990,058	\$3.59	\$ 3,557,449	953,655	\$0.75	\$ 711,129	1,020,458	\$1.83	\$ 1,869,754				\$ 2,580,883
September	1,036,819	\$3.59	\$ 3,719,647	1,015,086	\$0.75	\$ 756,368	1,085,743	\$1.83	\$ 1,986,860				\$ 2,743,228
October	714,410	\$3.59	\$ 2,567,448	738,002	\$0.74	\$ 549,772	791,740	\$1.83	\$ 1,448,309				\$ 1,998,081
November	789,229	\$3.59	\$ 2,837,152	777,762	\$0.75	\$ 580,144	835,702	\$1.83	\$ 1,532,065				\$ 2,112,209
December	840,061	\$3.59	\$ 3,018,652	849,686	\$0.74	\$ 632,930	908,846	\$1.83	\$ 1,665,402				\$ 2,298,333
Total	10,562,703	\$ 3.59	\$ 37,951,829	10,373,121	\$ 0.75	\$ 7,733,993	11,113,492	\$ 1.83	\$ 20,361,338				\$ 28,095,331



RTSR Workform for Electricity Distributors (2015 Filers)

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	766,667	\$ 3.8200	\$ 2,928,668	752,050	\$ 0.8200	\$ 616,681	810,301	\$ 1.9800	\$ 1,604,396				\$ 2,221,077
February	744,438	\$ 3.8200	\$ 2,843,753	727,045	\$ 0.8200	\$ 596,177	784,508	\$ 1.9800	\$ 1,553,326				\$ 2,149,503
March	717,705	\$ 3.8200	\$ 2,741,633	691,002	\$ 0.8200	\$ 566,622	749,840	\$ 1.9800	\$ 1,484,683				\$ 2,051,305
April	673,212	\$ 3.8200	\$ 2,571,670	680,968	\$ 0.8200	\$ 558,394	731,893	\$ 1.9800	\$ 1,449,148				\$ 2,007,542
May	826,216	\$ 3.8200	\$ 3,163,785	790,334	\$ 0.8200	\$ 648,074	854,458	\$ 1.9800	\$ 1,691,827				\$ 2,339,901
June	924,385	\$ 3.8200	\$ 3,531,151	894,744	\$ 0.8200	\$ 733,690	962,821	\$ 1.9800	\$ 1,906,386				\$ 2,640,076
July	1,035,424	\$ 3.8200	\$ 3,955,320	991,853	\$ 0.8200	\$ 813,319	1,066,248	\$ 1.9800	\$ 2,111,171				\$ 2,924,491
August	909,033	\$ 3.8200	\$ 3,472,506	871,409	\$ 0.8200	\$ 714,555	938,212	\$ 1.9800	\$ 1,857,660				\$ 2,572,215
September	939,029	\$ 3.8200	\$ 3,587,091	916,156	\$ 0.8200	\$ 751,248	986,813	\$ 1.9800	\$ 1,953,890				\$ 2,705,138
October	656,941	\$ 3.8200	\$ 2,509,515	663,408	\$ 0.8200	\$ 543,995	717,146	\$ 1.9800	\$ 1,419,949				\$ 1,963,944
November	727,566	\$ 3.8200	\$ 2,779,302	714,199	\$ 0.8200	\$ 585,643	772,139	\$ 1.9800	\$ 1,528,835				\$ 2,114,478
December	770,081	\$ 3.8200	\$ 2,941,709	777,798	\$ 0.8200	\$ 637,794	836,958	\$ 1.9800	\$ 1,657,177				\$ 2,294,971
Total	9,692,697	\$ 3.82	\$ 37,026,103	9,470,966	\$ 0.82	\$ 7,766,192	10,211,337	\$ 1.98	\$ 20,218,447				\$ 27,984,639

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	65,058	\$ 3.3765	\$ 219,668	65,436	\$ 0.7167	\$ 46,898	65,436	\$ 1.6200	\$ 106,006				\$ 152,904
February	61,530	\$ 3.3765	\$ 207,756	62,291	\$ 0.7167	\$ 44,644	62,291	\$ 1.6200	\$ 100,911				\$ 145,555
March	57,586	\$ 3.3765	\$ 194,439	59,467	\$ 0.7167	\$ 42,620	59,467	\$ 1.6200	\$ 96,337				\$ 138,957
April	57,056	\$ 3.3765	\$ 192,649	58,916	\$ 0.7167	\$ 42,225	58,916	\$ 1.6200	\$ 95,444				\$ 137,669
May	72,758	\$ 3.3765	\$ 245,669	74,284	\$ 0.7167	\$ 53,239	74,284	\$ 1.6200	\$ 120,340				\$ 173,580
June	94,318	\$ 3.3765	\$ 318,483	95,511	\$ 0.7167	\$ 68,453	95,511	\$ 1.6200	\$ 154,727				\$ 223,180
July	93,773	\$ 3.3765	\$ 316,625	95,028	\$ 0.7167	\$ 68,107	95,028	\$ 1.6200	\$ 153,945				\$ 222,052
August	81,025	\$ 3.3765	\$ 273,580	82,246	\$ 0.7167	\$ 58,946	82,246	\$ 1.6200	\$ 133,239				\$ 192,185
September	97,790	\$ 3.3765	\$ 330,187	98,930	\$ 0.7167	\$ 70,903	98,930	\$ 1.6200	\$ 160,267				\$ 231,170
October	57,469	\$ 3.3765	\$ 194,045	74,594	\$ 0.7167	\$ 53,462	74,594	\$ 1.6200	\$ 120,843				\$ 174,304
November	61,863	\$ 3.3765	\$ 208,204	63,563	\$ 0.7167	\$ 45,556	63,563	\$ 1.6200	\$ 102,973				\$ 148,528
December	69,980	\$ 3.3765	\$ 236,288	71,888	\$ 0.7167	\$ 51,522	71,888	\$ 1.6200	\$ 116,459				\$ 167,982
Total	870,006	\$ 3.38	\$ 2,937,574	902,155	\$ 0.72	\$ 646,575	902,155	\$ 1.62	\$ 1,461,491				\$ 2,108,066

Add Extra Host Here (I)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2015 Filers)

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	831,725	\$3.79	\$ 3,148,336	817,486	\$0.81	\$ 663,579	875,737	\$1.95	\$ 1,710,402	\$ 2,373,981
February	805,968	\$3.79	\$ 3,051,509	789,336	\$0.81	\$ 640,821	846,799	\$1.95	\$ 1,654,237	\$ 2,295,058
March	775,291	\$3.79	\$ 2,936,072	750,469	\$0.81	\$ 608,242	809,307	\$1.95	\$ 1,581,020	\$ 2,190,261
April	730,268	\$3.79	\$ 2,764,319	739,884	\$0.81	\$ 600,619	790,809	\$1.95	\$ 1,544,582	\$ 2,145,210
May	900,974	\$3.78	\$ 3,409,454	864,618	\$0.81	\$ 701,313	928,742	\$1.95	\$ 1,812,167	\$ 2,513,480
June	1,018,703	\$3.78	\$ 3,849,614	990,255	\$0.81	\$ 802,143	1,058,332	\$1.95	\$ 2,061,113	\$ 2,863,256
July	1,129,197	\$3.78	\$ 4,271,944	1,086,881	\$0.81	\$ 881,426	1,161,276	\$1.95	\$ 2,265,116	\$ 3,146,542
August	990,058	\$3.78	\$ 3,746,086	953,655	\$0.81	\$ 773,501	1,020,458	\$1.95	\$ 1,990,899	\$ 2,764,400
September	1,036,819	\$3.78	\$ 3,917,278	1,015,086	\$0.81	\$ 822,151	1,085,743	\$1.95	\$ 2,114,157	\$ 2,936,308
October	714,410	\$3.78	\$ 2,703,560	738,002	\$0.81	\$ 597,456	791,740	\$1.95	\$ 1,540,782	\$ 2,138,248
November	789,229	\$3.79	\$ 2,987,507	777,762	\$0.81	\$ 631,199	835,702	\$1.95	\$ 1,631,808	\$ 2,263,007
December	840,061	\$3.78	\$ 3,177,998	849,686	\$0.81	\$ 689,317	908,846	\$1.95	\$ 1,773,636	\$ 2,462,953
Total	10,562,703	\$ 3.78	\$ 39,963,677	10,373,121	\$ 0.81	\$ 8,412,767	11,113,492	\$ 1.95	\$ 21,679,938	\$ 30,092,705



RTSR Workform for Electricity Distributors (2015 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	766,667	\$ 3.8200	\$ 2,928,668	752,050	\$ 0.8200	\$ 616,681	810,301	\$ 1.9800	\$ 1,604,396	\$ 2,221,077
February	744,438	\$ 3.8200	\$ 2,843,753	727,045	\$ 0.8200	\$ 596,177	784,508	\$ 1.9800	\$ 1,553,326	\$ 2,149,503
March	717,705	\$ 3.8200	\$ 2,741,633	691,002	\$ 0.8200	\$ 566,622	749,840	\$ 1.9800	\$ 1,484,683	\$ 2,051,305
April	673,212	\$ 3.8200	\$ 2,571,670	680,968	\$ 0.8200	\$ 558,394	731,893	\$ 1.9800	\$ 1,449,148	\$ 2,007,542
May	828,216	\$ 3.8200	\$ 3,163,785	790,334	\$ 0.8200	\$ 648,074	854,458	\$ 1.9800	\$ 1,691,827	\$ 2,339,901
June	924,385	\$ 3.8200	\$ 3,531,151	894,744	\$ 0.8200	\$ 733,690	962,821	\$ 1.9800	\$ 1,906,386	\$ 2,640,076
July	1,035,424	\$ 3.8200	\$ 3,955,320	991,853	\$ 0.8200	\$ 813,319	1,066,248	\$ 1.9800	\$ 2,111,171	\$ 2,924,491
August	909,033	\$ 3.8200	\$ 3,472,506	871,409	\$ 0.8200	\$ 714,555	938,212	\$ 1.9800	\$ 1,857,660	\$ 2,572,215
September	939,029	\$ 3.8200	\$ 3,587,091	916,156	\$ 0.8200	\$ 751,248	986,813	\$ 1.9800	\$ 1,953,890	\$ 2,705,138
October	656,941	\$ 3.8200	\$ 2,509,515	663,408	\$ 0.8200	\$ 543,995	717,146	\$ 1.9800	\$ 1,419,949	\$ 1,963,944
November	727,566	\$ 3.8200	\$ 2,779,302	714,199	\$ 0.8200	\$ 585,643	772,139	\$ 1.9800	\$ 1,528,835	\$ 2,114,478
December	770,081	\$ 3.8200	\$ 2,941,709	777,798	\$ 0.8200	\$ 637,794	836,958	\$ 1.9800	\$ 1,657,177	\$ 2,294,971
Total	9,692,697	\$ 3.82	\$ 37,026,103	9,470,966	\$ 0.82	\$ 7,766,162	10,211,337	\$ 1.98	\$ 20,218,447	\$ 27,984,639

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	65,058	\$ 3.2300	\$ 210,137	65,436	\$ 0.6500	\$ 42,533	65,436	\$ 1.6200	\$ 106,006	\$ 148,540
February	61,530	\$ 3.2300	\$ 198,742	62,291	\$ 0.6500	\$ 40,489	62,291	\$ 1.6200	\$ 100,911	\$ 141,401
March	57,586	\$ 3.2300	\$ 186,003	59,467	\$ 0.6500	\$ 38,654	59,467	\$ 1.6200	\$ 96,337	\$ 134,990
April	57,056	\$ 3.2300	\$ 184,290	58,916	\$ 0.6500	\$ 38,295	58,916	\$ 1.6200	\$ 95,444	\$ 133,739
May	72,758	\$ 3.2300	\$ 235,009	74,284	\$ 0.6500	\$ 48,285	74,284	\$ 1.6200	\$ 120,340	\$ 168,625
June	94,318	\$ 3.2300	\$ 304,646	95,511	\$ 0.6500	\$ 62,082	95,511	\$ 1.6200	\$ 154,727	\$ 216,809
July	93,773	\$ 3.2300	\$ 302,887	95,028	\$ 0.6500	\$ 61,768	95,028	\$ 1.6200	\$ 153,945	\$ 215,714
August	81,025	\$ 3.2300	\$ 261,710	82,246	\$ 0.6500	\$ 53,460	82,246	\$ 1.6200	\$ 133,239	\$ 186,699
September	97,790	\$ 3.2300	\$ 315,861	98,930	\$ 0.6500	\$ 64,305	98,930	\$ 1.6200	\$ 160,267	\$ 224,571
October	57,469	\$ 3.2300	\$ 185,626	74,594	\$ 0.6500	\$ 48,486	74,594	\$ 1.6200	\$ 120,843	\$ 169,329
November	61,663	\$ 3.2300	\$ 199,171	63,563	\$ 0.6500	\$ 41,316	63,563	\$ 1.6200	\$ 102,973	\$ 144,289
December	69,980	\$ 3.2300	\$ 226,036	71,888	\$ 0.6500	\$ 46,727	71,888	\$ 1.6200	\$ 116,459	\$ 163,187
Total	870,006	\$ 3.23	\$ 2,810,118	902,155	\$ 0.65	\$ 586,401	902,155	\$ 1.62	\$ 1,461,491	\$ 2,047,892

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	831,725	\$ 3.77	\$ 3,138,805	817,486	\$ 0.81	\$ 659,214	875,737	\$ 1.95	\$ 1,710,402	\$ 2,369,617
February	805,968	\$ 3.77	\$ 3,042,495	789,336	\$ 0.81	\$ 638,666	846,799	\$ 1.95	\$ 1,654,237	\$ 2,290,903
March	775,291	\$ 3.78	\$ 2,927,636	750,469	\$ 0.81	\$ 605,275	809,307	\$ 1.95	\$ 1,581,020	\$ 2,186,295
April	730,268	\$ 3.77	\$ 2,755,960	739,884	\$ 0.81	\$ 599,689	790,809	\$ 1.95	\$ 1,544,592	\$ 2,141,281
May	900,974	\$ 3.77	\$ 3,398,795	864,618	\$ 0.81	\$ 699,359	928,742	\$ 1.95	\$ 1,812,167	\$ 2,508,526
June	1,018,703	\$ 3.77	\$ 3,835,797	990,255	\$ 0.80	\$ 795,772	1,058,332	\$ 1.95	\$ 2,061,113	\$ 2,856,885
July	1,129,197	\$ 3.77	\$ 4,258,207	1,086,881	\$ 0.81	\$ 875,088	1,161,276	\$ 1.95	\$ 2,265,116	\$ 3,140,204
August	990,058	\$ 3.77	\$ 3,734,216	953,655	\$ 0.81	\$ 788,015	1,020,458	\$ 1.95	\$ 1,990,899	\$ 2,758,914
September	1,036,819	\$ 3.76	\$ 3,902,952	1,015,086	\$ 0.80	\$ 815,552	1,085,743	\$ 1.95	\$ 2,114,157	\$ 2,929,709
October	714,410	\$ 3.77	\$ 2,695,140	738,002	\$ 0.80	\$ 592,481	791,740	\$ 1.95	\$ 1,540,792	\$ 2,133,273
November	789,229	\$ 3.77	\$ 2,978,473	777,762	\$ 0.81	\$ 626,959	835,702	\$ 1.95	\$ 1,631,808	\$ 2,258,767
December	840,061	\$ 3.77	\$ 3,167,746	849,686	\$ 0.81	\$ 684,522	908,846	\$ 1.95	\$ 1,773,636	\$ 2,458,158
Total	10,562,703	\$ 3.77	\$ 39,836,221	10,373,121	\$ 0.81	\$ 8,352,593	11,113,492	\$ 1.95	\$ 21,679,938	\$ 30,032,531



RTSR Workform for Electricity Distributors (2015 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0072	1,689,384,507	-	\$ 12,163,568	33.8%	\$ 13,500,114	\$0.0080
General Service Less Than 50 kW	kWh	\$ 0.0063	626,895,314	-	\$ 3,949,440	11.0%	\$ 4,383,409	\$0.0070
General Service 50 to 4,999 kW	kW	\$ 2.5071	1,853,845,451	5,037,232	\$ 12,628,844	35.1%	\$ 14,016,515	\$2.7826
Large Use - Regular	kW	\$ 2.8640	264,367,942	613,675	\$ 1,757,566	4.9%	\$ 1,950,689	\$3.1787
Large Use	kW	\$ 2.8640	322,581,816	1,846,057	\$ 5,287,108	14.7%	\$ 5,868,061	\$3.1787
Unmetered Scattered Load	kWh	\$ 0.0064	3,175	-	\$ 20	0.0%	\$ 23	\$0.0071
Stand-By	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$0.0000
Sentinel Lighting	kW	\$ 2.0833	209	1,365	\$ 2,845	0.0%	\$ 3,157	\$2.3122
Street Lighting	kW	\$ 1.9737	-	110,340	\$ 217,779	0.6%	\$ 241,709	\$2.1906
					\$ 36,007,171			



RTSR Workform for Electricity Distributors (2015 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0052	1,689,384,507	-	\$ 8,784,799	33.0%	\$ 9,928,013	\$0.0059
General Service Less Than 50 kW	kWh	\$ 0.0047	626,895,314	-	\$ 2,946,408	11.1%	\$ 3,329,840	\$0.0053
General Service 50 to 4,999 kW	kW	\$ 1.8734	1,853,845,451	5,037,232	\$ 9,436,750	35.4%	\$ 10,664,805	\$2.1172
Large Use - Regular	kW	\$ 2.1528	264,367,942	613,675	\$ 1,321,120	5.0%	\$ 1,493,044	\$2.4330
Large Use	kW	\$ 2.1528	322,581,816	1,846,057	\$ 3,974,192	14.9%	\$ 4,491,375	\$2.4330
Unmetered Scattered Load	kWh	\$ 0.0048	3,175	-	\$ 15	0.0%	\$ 17	\$0.0054
Stand-By	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$0.0000
Sentinel Lighting	kW	\$ 1.5075	209	1,365	\$ 2,058	0.0%	\$ 2,326	\$1.7037
Street Lighting	kW	\$ 1.4698	-	110,340	\$ 162,178	0.6%	\$ 183,283	\$1.6611
					\$ 26,627,522			



RTSR Workform for Electricity Distributors (2015 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0080	1,689,384,507	-	13,500,114.27	33.8%	\$ 13,457,058	\$0.0080
General Service Less Than 50 kW	kWh	\$0.0070	626,895,314	-	\$ 4,383,409	11.0%	\$ 4,369,429	\$0.0070
General Service 50 to 4,999 kW	kW	\$2.7826	1,853,845,451	5,037,232	\$ 14,016,515	35.1%	\$ 13,971,812	\$2.7737
Large Use - Regular	kW	\$3.1787	264,367,942	613,675	\$ 1,950,689	4.9%	\$ 1,944,467	\$3.1686
Large Use	kW	\$3.1787	322,581,816	1,846,057	\$ 5,868,061	14.7%	\$ 5,849,346	\$3.1686
Unmetered Scattered Load	kWh	\$0.0071	3,175	-	\$ 23	0.0%	\$ 22	\$0.0071
Stand-By	kW	\$0.0000	0	-	\$ -	0.0%	\$ -	\$0.0000
Sentinel Lighting	kW	\$2.3122	209	1,365	\$ 3,157	0.0%	\$ 3,147	\$2.3048
Street Lighting	kW	\$2.1906	0	110,340	\$ 241,709	0.6%	\$ 240,938	\$2.1836
					\$ 39,963,677			



RTSR Workform for Electricity Distributors (2015 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0059	1,689,384,507	-	\$ 9,928,013	33.0%	\$ 9,908,161	\$ 0.0059
General Service Less Than 50 kW	kWh	\$	0.0053	626,895,314	-	\$ 3,329,840	11.1%	\$ 3,323,182	\$ 0.0053
General Service 50 to 4,999 kW	kW	\$	2.1172	1,853,845,451	5,037,232	\$ 10,664,805	35.4%	\$ 10,643,480	\$ 2.1130
Large Use - Regular	kW	\$	2.4330	264,367,942	613,675	\$ 1,493,044	5.0%	\$ 1,490,059	\$ 2.4281
Large Use	kW	\$	2.4330	322,581,816	1,846,057	\$ 4,491,375	14.9%	\$ 4,482,394	\$ 2.4281
Unmetered Scattered Load	kWh	\$	0.0054	3,175	-	\$ 17	0.0%	\$ 17	\$ 0.0054
Stand-By	kW	\$	-	-	-	\$ -	0.0%	\$ -	\$ -
Sentinel Lighting	kW	\$	1.7037	209	1,365	\$ 2,326	0.0%	\$ 2,322	\$ 1.7003
Street Lighting	kW	\$	1.6611	-	110,340	\$ 183,283	0.6%	\$ 182,917	\$ 1.6578
						\$ 30,092,705			



RTSR Workform for Electricity Distributors (2015 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0080	\$	0.0059
General Service Less Than 50 kW	kWh	\$	0.0070	\$	0.0053
General Service 50 to 4,999 kW	kW	\$	2.7737	\$	2.1130
Large Use - Regular	kW	\$	3.1686	\$	2.4281
Large Use	kW	\$	3.1686	\$	2.4281
Unmetered Scattered Load	kWh	\$	0.0071	\$	0.0054
Stand-By	kW	\$	-	\$	-
Sentinel Lighting	kW	\$	2.3048	\$	1.7003
Street Lighting	kW	\$	2.1836	\$	1.6578

REVENUE RECONCILIATION

OVERVIEW OF REVENUE RECONCILIATION

A reconciliation of Horizon Utilities' Rate Class revenue for the 2015 through 2019 Test Years is provided below. Appendix 2-V has been completed for each Test Year.

The small variances are the result of a difference in the methodology of calculating the average number of customers, connections, and devices. Appendix 2-V utilizes the average of the customer, connections, and device count as of January and December, whereas the Horizon Utilities Rate Design model uses the summation of the annual customers divided by 12 to determine a monthly number.

1 **Table 8-25: 2015 Distribution Revenues at 2014 rates**

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections/ Devices	Monthly Fixed Charge Previous Year	Volumetric Charge Previous Year	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer
Residential	1,617,715,605		2,646,774		\$ 14.92	\$ 0.0147	39,489,871	23,780,419	63,270,290		63,270,290
GS < 50 kW	586,002,830		221,134		\$ 33.21	\$ 0.0086	7,343,848	5,039,624	12,383,472		12,383,472
GS >50 to 4999 kW	1,857,864,416	5,114,245	26,374		\$ 302.77	\$ 2.1001	7,985,144	10,740,425	18,725,569	1,533,896	17,191,673
Standby	0	290,976	0			\$ 2.5612	0	745,248	745,248		745,248
Large Use (1)	269,877,849	626,465	84		\$ 23,376.17	\$ 1.3792	1,963,598	864,021	2,827,619		2,827,619
Large Use (2)	329,305,006	1,884,533	48		\$ 23,376.17	\$ 1.3792	1,122,056	2,599,147	3,721,203		3,721,203
Sentinel Lights	437,397	1,241		4,812	\$ 4.57	\$ 12.5335	21,991	15,551	37,542		37,542
Street Lighting	39,694,810	110,006		628,608	\$ 2.39	\$ 6.3601	1,502,374	699,652	2,202,026		2,202,026
Unmetered and Scattered	11,397,660			36,470	\$ 9.40	\$ 0.0146	342,817	166,406	509,223		509,223
	4,712,295,573	8,027,466	2,894,413	669,890			59,771,699	44,650,494	104,422,193	1,533,896	102,888,297

3 **Table 8-26: 2016 Distribution Revenues at 2015 rates**

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections/ Devices	Monthly Fixed Charge Previous Year	Volumetric Charge Previous Year	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer
Residential	1,615,569,770		2,667,263		\$ 16.38	\$ 0.0161	43,689,769	26,010,673	69,700,443		69,700,443
GS < 50 kW	585,648,636		221,925		\$ 41.33	\$ 0.0107	9,172,152	6,266,440	15,438,593		15,438,593
GS >50 to 4999 kW	1,852,830,462	5,085,745	26,759		\$ 376.90	\$ 2.54	10,085,402	12,921,860	23,007,262	1,533,896	21,473,366
Standby	0	300,137	0		\$ -	\$ 2.5407	0	762,559	762,559		762,559
Large Use (1)	275,125,662	638,647	84		\$ 17,835.83	\$ 1.0523	1,498,210	672,048	2,170,258		2,170,258
Large Use (2)	335,708,389	1,921,178	48		\$ 3,015.85	\$ 0.1779	144,761	341,777	486,538		486,538
Sentinel Lights	418,980	1,185		4,742	\$ 5.69	\$ 15.5994	26,971	18,492	45,463		45,463
Street Lighting	39,602,538	109,948		628,274	\$ 2.97	\$ 7.9159	1,868,864	870,337	2,739,202		2,739,202
Unmetered and Scattered	11,174,331			36,371	\$ 9.54	\$ 0.0148	347,119	165,380	512,499		512,499
	4,716,078,768	8,056,840	2,916,079	669,387			66,833,249	48,029,567	114,862,816	1,533,896	113,328,920

1 Table 8-27: 2017 Distribution Revenues at 2016 rates

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections	Monthly Fixed Charge Previous Year	Volumetric Charge Previous Year	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer
Residential	1,608,117,860		2,689,059		\$ 17.13	\$ 0.0168	46,063,584	27,016,380	73,079,964		73,079,964
GS < 50 kW	583,142,939		222,779		\$ 43.26	\$ 0.0112	9,637,411	6,531,201	16,168,612		16,168,612
GS >50 to 4999 kW	1,841,172,846	5,068,149	27,093		\$ 394.61	\$ 2.65	10,691,318	13,410,322	24,101,640	1,533,896	22,567,744
Standby	0	309,299	0		\$ -	\$ 2.6456	0	818,281	818,281		818,281
Large Use (1)	280,664,097	651,503	84		\$ 18,655.46	\$ 1.1007	1,567,059	717,110	2,284,168		2,284,168
Large Use (2)	342,466,388	1,959,852	48		\$ 3,598.73	\$ 0.2123	172,739	416,077	588,816		588,816
Sentinel Lights	400,564	1,135		4,672	\$ 5.95	\$ 16.3289	27,814	18,538	46,352		46,352
Street Lighting	39,651,553	109,890		627,940	\$ 3.11	\$ 8.2861	1,955,217	910,555	2,865,772		2,865,772
Unmetered and Scattered	10,951,001			36,272	\$ 9.73	\$ 0.0151	352,941	165,360	518,301		518,301
	4,706,567,248	8,099,828	2,939,063	668,883			70,468,083	50,003,824	120,471,907	1,533,896	118,938,011

3 Table 8-28: 2018 Distribution Revenues at 2017 rates

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections/ Devices	Monthly Fixed Charge Previous Year	Volumetric Charge Previous Year	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer
Residential	1,604,991,612		2,711,776		\$ 17.49	\$ 0.0171	47,428,966	27,445,357	74,874,323		74,874,323
GS < 50 kW	581,558,617		223,670		\$ 44.28	\$ 0.0115	9,904,100	6,687,924	16,592,024		16,592,024
GS >50 to 4999 kW	1,831,925,238	5,042,608	27,436		\$ 404.56	\$ 2.71	11,099,671	13,640,760	24,740,432	1,533,896	23,206,536
Standby	0	318,460	0		\$ -	\$ 2.7056	0	861,626	861,626		861,626
Large Use (1)	285,758,686	663,329	84		\$ 19,042.30	\$ 1.1235	1,599,553	745,250	2,344,804		2,344,804
Large Use (2)	348,682,806	1,995,427	48		\$ 4,784.55	\$ 0.2823	229,658	563,309	792,967		792,967
Sentinel Lights	382,147	1,083		4,601	\$ 6.09	\$ 16.7141	28,043	18,094	46,136		46,136
Street Lighting	39,629,670	109,831		627,606	\$ 3.19	\$ 8.4815	2,000,243	931,532	2,931,775		2,931,775
Unmetered and Scattered	10,727,671			36,172	\$ 9.93	\$ 0.0154	359,275	165,206	524,482		524,482
	4,703,656,447	8,130,739	2,963,014	668,380			72,649,510	51,059,059	123,708,569	1,533,896	122,174,673

1 **Table 8-29: 2019 Distribution Revenues at 2018 rates**

Class	Annual kWh	Annual kW For Dx	Annualized Customers	Annualized Connections/ Devices	Monthly Fixed Charge Previous Year	Volumetric Charge Previous Year	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Including Transformer	Transformer Allowance	Dist. Rev. Excluding Transformer
Residential	1,600,739,130		2,733,149		\$ 17.74	\$ 0.0173	48,486,068	27,692,787	76,178,855		76,178,855
GS < 50 kW	579,899,038		224,508		\$ 44.91	\$ 0.0117	10,082,664	6,784,819	16,867,483		16,867,483
GS >50 to 4999 kW	1,822,597,172	5,016,885	27,797		\$ 410.35	\$ 2.74	11,406,590	13,743,758	25,150,347	1,533,896	23,616,451
Standby	0	327,622	0		\$ -	\$ 2.7399	0	897,651	897,651		897,651
Large Use (1)	290,887,091	675,234	84		\$ 19,314.38	\$ 1.1396	1,622,408	769,496	2,391,904		2,391,904
Large Use (2)	354,940,487	2,031,238	48		\$ 4,856.33	\$ 0.2865	233,104	581,950	815,054		815,054
Sentinel Lights	363,731	1,030		4,531	\$ 6.19	\$ 16.9648	28,029	17,470	45,499		45,499
Street Lighting	39,610,413	109,773		627,272	\$ 3.23	\$ 8.6087	2,029,162	944,999	2,974,161		2,974,161
Unmetered and Scattered	10,504,342			36,073	\$ 10.04	\$ 0.0156	362,197	163,868	526,065		526,065
	4,699,541,403	8,161,782	2,985,587	667,876			74,250,221	51,596,798	125,847,018	1,533,896	124,313,123

2

1 **Table 8-30: 2015 Distribution Revenues and Deficiency Analysis**

Customer Class	Annual kWh	Annual kW For Dx	Annual kW For Tx	Annualized Customers	Annualized Connections/ Devices	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Before TX Allow.
Residential	1,617,715,605			2,646,774		\$39,489,871	\$23,780,419	\$63,270,290
GS < 50 kW	586,002,830			221,134		\$7,343,848	\$5,039,624	\$12,383,472
GS >50 to 4999 kW	1,857,864,416	5,114,245	2,101,227	26,374		\$7,985,144	\$10,740,425	\$18,725,569
Standby	0	290,976		0		\$0	\$745,248	\$745,248
Large Use (1)	269,877,849	626,465		84		\$1,963,598	\$864,021	\$2,827,619
Large Use (2)	329,305,006	1,884,533		48		\$1,122,056	\$2,599,147	\$3,721,203
Sentinel Lights	437,397	1,241			4,812	\$21,991	\$15,551	\$37,542
Street Lighting	39,694,810	110,006			628,608	\$1,502,374	\$699,652	\$2,202,026
Unmetered and Scattered	11,397,660				36,470	\$342,817	\$166,406	\$509,223
Total	4,712,295,573	8,027,466	2,101,227	2,894,413	669,890	\$59,771,699	\$44,650,494	\$104,422,192.79

Less Transformer Allowances:

GS >50 to 4999 kW

(\$1,533,896)

Net Revenue At Existing Rates

\$ 102,888,297

Budgeted Revenue Offsets

\$ 5,477,916

Total Revenue

\$ 108,366,213

Revenue Requirement

\$ 118,433,942

2 **Revenue Deficiency**

\$ 10,067,729

1 **Table 8-31: 2016 Distribution Revenues and Deficiency Analysis**

Customer Class	Annual kWh	Annual kW For Dx	Annual kW For Tx	Annualized Customers	Annualized Connections/ Devices	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Before TX Allow.
Residential	1,615,569,770			2,667,263		\$43,689,769	\$26,010,673	\$69,700,443
GS < 50 kW	585,648,636			221,925		\$9,172,152	\$6,266,440	\$15,438,593
GS >50 to 4999 kW	1,852,830,462	5,085,745	2,101,227	26,759		\$10,085,402	\$12,921,860	\$23,007,262
Standby	0	300,137		0		\$0	\$762,559	\$762,559
Large Use (1)	275,125,662	638,647		84		\$1,498,210	\$672,048	\$2,170,258
Large Use (2)	335,708,389	1,921,178		48		\$144,761	\$341,777	\$486,538
Sentinel Lights	418,980	1,185			4,742	\$26,971	\$18,492	\$45,463
Street Lighting	39,602,538	109,948			628,274	\$1,868,864	\$870,337	\$2,739,202
Unmetered and Scattered	11,174,331				36,371	\$347,119	\$165,380	\$512,499
Total	4,716,078,768	8,056,840	2,101,227	2,916,079	669,387	\$66,833,249	\$48,029,567	\$114,862,816

Less Transformer Allowances:

GS >50 to 4999 kW

(\$1,533,896)

Net Revenue At Existing Rates

\$ 113,328,920

Budgeted Revenue Offsets

\$ 5,516,509

Total Revenue

\$ 118,845,429

Revenue Requirement

\$ 124,145,010

2 **Revenue Deficiency**

\$ 5,299,581

1 **Table 8-32: 2017 Distribution Revenues and Deficiency Analysis**

Customer Class	Annual kWh	Annual kW For Dx	Annual kW For Tx	Annualized Customers	Annualized Connections/ Devices	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Before TX Allow.
Residential	1,608,117,860			2,689,059		\$46,063,584	\$27,016,380	\$73,079,964
GS < 50 kW	583,142,939			222,779		\$9,637,411	\$6,531,201	\$16,168,612
GS >50 to 4999 kW	1,841,172,846	5,068,149	2,101,227	27,093		\$10,691,318	\$13,410,322	\$24,101,640
Standby	0	309,299		0		\$0	\$818,281	\$818,281
Large Use (1)	280,664,097	651,503		84		\$1,567,059	\$717,110	\$2,284,168
Large Use (2)	342,466,388	1,959,852		48		\$172,739	\$416,077	\$588,816
Sentinel Lights	400,564	1,135			4,672	\$27,814	\$18,538	\$46,352
Street Lighting	39,651,553	109,890			627,940	\$1,955,217	\$910,555	\$2,865,772
Unmetered and Scattered	10,951,001				36,272	\$352,941	\$165,360	\$518,301
Total	4,706,567,248	8,099,828	2,101,227	2,939,063	668,883	\$70,468,083	\$50,003,824	\$120,471,906.81

Less Transformer Allowances:

GS >50 to 4999 kW

(\$1,533,896)

Net Revenue At Existing Rates

\$ 118,938,011

Budgeted Revenue Offsets

\$ 5,555,937

Total Revenue

\$ 124,493,948

Revenue Requirement

\$ 127,299,380

2 **Revenue Deficiency**

\$ 2,805,433

1 **Table 8-33: 2018 Distribution Revenues and Deficiency Analysis**

Customer Class	Annual kWh	Annual kW For Dx	Annual kW For Tx	Annualized Customers	Annualized Connections/ Devices	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Before TX Allow.
Residential	1,604,991,612			2,711,776		\$47,428,966	\$27,445,357	\$74,874,323
GS < 50 kW	581,558,617			223,670		\$9,904,100	\$6,687,924	\$16,592,024
GS >50 to 4999 kW	1,831,925,238	5,042,608	2,101,227	27,436		\$11,099,671	\$13,640,760	\$24,740,432
Standby	0	318,460		0		\$0	\$861,626	\$861,626
Large Use (1)	285,758,686	663,329		84		\$1,599,553	\$745,250	\$2,344,804
Large Use (2)	348,682,806	1,995,427		48		\$229,658	\$563,309	\$792,967
Sentinel Lights	382,147	1,083			4,601	\$28,043	\$18,094	\$46,136
Street Lighting	39,629,670	109,831			627,606	\$2,000,243	\$931,532	\$2,931,775
Unmetered and Scattered	10,727,671				36,172	\$359,275	\$165,206	\$524,482
Total	4,703,656,447	8,130,739	2,101,227	2,963,014	668,380	\$72,649,510	\$51,059,059	\$123,708,569.02

Less Transformer Allowances:

GS >50 to 4999 kW

(\$1,533,896)

Net Revenue At Existing Rates

\$ 122,174,673

Budgeted Revenue Offsets

\$ 5,666,198

Total Revenue

\$ 127,840,872

Revenue Requirement

\$ 129,586,516

2 **Revenue Deficiency**

\$ 1,745,644

1 **Table 8-34: 2019 Distribution Revenues and Deficiency Analysis**

Customer Class	Annual kWh	Annual kW For Dx	Annual kW For Tx	Annualized Customers	Annualized Connections/ Devices	Fixed Distribution Revenue	Variable Distribution Revenue	Dist. Rev. Before TX Allow.
Residential	1,600,739,130			2,733,149		\$48,486,068	\$27,692,787	\$76,178,855
GS < 50 kW	579,899,038			224,508		\$10,082,664	\$6,784,819	\$16,867,483
GS >50 to 4999 kW	1,822,597,172	5,016,885	2,101,227	27,797		\$11,406,590	\$13,743,758	\$25,150,347
Standby	0	327,622		0		\$0	\$897,651	\$897,651
Large Use (1)	290,887,091	675,234		84		\$1,622,408	\$769,496	\$2,391,904
Large Use (2)	354,940,487	2,031,238		48		\$233,104	\$581,950	\$815,054
Sentinel Lights	363,731	1,030			4,531	\$28,029	\$17,470	\$45,499
Street Lighting	39,610,413	109,773			627,272	\$2,029,162	\$944,999	\$2,974,161
Unmetered and Scattered	10,504,342				36,073	\$362,197	\$163,868	\$526,065
Total	4,699,541,403	8,161,782	2,101,227	2,985,587	667,876	\$74,250,221	\$51,596,798	\$125,847,018

Less Transformer Allowances:

GS >50 to 4999 kW

(\$1,533,896)

Net Revenue At Existing Rates

\$ 124,313,123

Budgeted Revenue Offsets

\$ 5,753,899

Total Revenue

\$ 130,067,021

Revenue Requirement

\$ 133,635,798

2 **Revenue Deficiency**

\$ 3,568,776

1 **Table 8-35 - Appendix 2-V: Revenue Reconciliation 2015**

Rate Class	Customers/ Connections/ Devices	Number of Customers/Connections/Devices			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	219,822	221,326	220,574	1,617,715,605		\$ 16.38	\$ 0.0161		\$ 69,463,299	\$ 69,461,355		\$ 69,461,355	\$ - 1,944
GS < 50 kW	Customers	18,400	18,457	18,429	586,002,830		\$ 41.33	\$ 0.0107		\$ 15,413,080	\$ 15,412,682		\$ 15,412,682	\$ - 398
GS > 50 to 4,999 kW	Customers	2,179	2,213	2,196	1,857,864,416	5,114,245	\$ 376.90		\$ 2.5408	\$ 22,927,498	\$ 21,400,734	\$ 1,533,896	\$ 22,934,630	\$ 7,131
Large Use (1)	Customers	7	7	7	269,877,849	626,465	\$17,835.83		\$ 1.0523	\$ 2,157,451	\$ 2,157,451		\$ 2,157,451	\$ -
Large Use (2)	Customers	4	4	4	329,305,006	1,884,533	\$ 3,015.85		\$ 0.1779	\$ 480,086	\$ 480,086		\$ 480,086	\$ -
Streetlighting	Devices	52,397	52,371	52,384	39,694,810	110,006	\$ 2.97		\$ 7.9159	\$ 2,740,679	\$ 2,740,679		\$ 2,740,679	\$ -
Sentinel Lighting	Connections	404	398	401	437,397	1,241	\$ 5.69		\$ 15.5994	\$ 46,725	\$ 46,725		\$ 46,725	\$ -
Unmetered Scattered Load	Connections	3,043	3,035	3,039	11,397,660		\$ 9.54	\$ 0.0148		\$ 517,021	\$ 517,021		\$ 517,021	\$ -
Standby Power				-		290,976			\$ 2.5407	\$ 739,292	\$ 739,292		\$ 739,292	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 114,485,132	\$ 112,956,026	\$ 1,533,896	\$ 114,489,922	\$ 4,789

3 **Table 8-36 - Appendix 2-V: Revenue Reconciliation 2016**

Rate Class	Customers/ Connections/ Davices	Number of Customers/Connections/Devices			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	221,469	223,089	222,279	1,615,569,770		\$ 17.13	\$ 0.0168		\$ 72,904,925	\$ 72,903,466		\$ 72,903,466	-\$ 1,460
GS < 50 kW	Customers	18,462	18,526	18,494	585,648,636		\$ 43.26	\$ 0.0112		\$ 16,160,706	\$ 16,160,545		\$ 16,160,545	-\$ 161
GS > 50 to 4,999 kW	Customers	2,216	2,243	2,230	1,852,830,462	5,085,745	\$ 394.61		\$ 2.6460	\$ 24,014,780	\$ 22,482,464	\$ 1,533,896	\$ 24,016,360	\$ 1,581
Large Use (1)	Customers	7	7	7	275,125,662	638,647	\$18,655.46		\$ 1.1007	\$ 2,269,990	\$ 2,269,990		\$ 2,269,990	\$ -
Large Use (2)	Customers	4	4	4	335,708,389	1,921,178	\$ 3,598.73		\$ 0.2123	\$ 580,573	\$ 580,573		\$ 580,573	\$ -
Streetlighting	Devices	52,369	52,343	52,356	39,602,538	109,948	\$ 3.11		\$ 8.2861	\$ 2,867,294	\$ 2,867,294		\$ 2,867,294	\$ -
Sentinel Lighting	Connections	398	392	395	418,980	1,185	\$ 5.95		\$ 16.3289	\$ 47,588	\$ 47,588		\$ 47,588	\$ -
Unmetered Scattered Load	Connections	3,035	3,027	3,031	11,174,331		\$ 9.73	\$ 0.0151		\$ 522,521	\$ 522,521		\$ 522,521	\$ -
Standby Power				-		300,137			\$ 2.6456	\$ 794,058	\$ 794,058		\$ 794,058	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 120,162,437	\$ 118,628,501	\$ 1,533,896	\$ 120,162,396	-\$ 40

1 **Table 8-37 - Appendix 2-V: Revenue Reconciliation 2017**

Rate Class	Customers/ Connections/ Devices	Number of Customers/Connections/Devices			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	223,241	224,946	224,093	1,608,117,860		\$ 17.49	\$ 0.0171		\$ 74,596,448	\$ 74,595,365		\$ 74,595,365	-\$ 1,083
GS < 50 kW	Customers	18,532	18,599	18,565	583,142,939		\$ 44.28	\$ 0.0115		\$ 16,550,096	\$ 16,549,987		\$ 16,549,987	-\$ 109
GS > 50 to 4,999 kW	Customers	2,245	2,271	2,258	1,841,172,846	5,068,149	\$ 404.56		\$ 2.7051	\$ 24,671,187	\$ 23,137,026	\$ 1,533,896	\$ 24,670,922	-\$ 265
Large Use (1)	Customers	7	7	7	280,664,097	651,503	\$19,042.30		\$ 1.1235	\$ 2,331,533	\$ 2,331,533		\$ 2,331,533	\$ -
Large Use (2)	Customers	4	4	4	342,466,388	1,959,852	\$ 4,784.55		\$ 0.2823	\$ 782,837	\$ 782,837		\$ 782,837	\$ -
Streetlighting	Devices	52,341	52,316	52,328	39,651,553	109,890	\$ 3.19		\$ 8.4815	\$ 2,933,368	\$ 2,933,368		\$ 2,933,368	\$ -
Sentinel Lighting	Connections	392	387	389	400,564	1,135	\$ 6.09		\$ 16.7141	\$ 47,446	\$ 47,446		\$ 47,446	\$ -
Unmetered Scattered Load	Connections	3,026	3,019	3,023	10,951,001		\$ 9.93	\$ 0.0154		\$ 529,049	\$ 529,049		\$ 529,049	\$ -
Standby Power				-		309,299			\$ 2.7056	\$ 836,832	\$ 836,832		\$ 836,832	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 123,278,795	\$ 121,743,444	\$ 1,533,896	\$ 123,277,339	-\$ 1,456

3 **Table 8-38 - Appendix 2-V: Revenue Reconciliation 2018**

Rate Class	Customers/ Connections/ Devices	Number of Customers/Connections/Devices			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	225,104	226,847	225,976	1,604,991,612		\$ 17.74	\$ 0 0173		\$ 75,942,907	\$ 75,944,135		\$ 75,944,135	\$ 1,228
GS < 50 kW	Customers	18,605	18,673	18,639	581,558,617		\$ 44.91	\$ 0 0117		\$ 16,828,971	\$ 16,829,093		\$ 16,829,093	\$ 122
GS > 50 to 4,999 kW	Customers	2,273	2,300	2,286	1,831,925,238	5,042,608	\$ 410.35		\$ 2.7395	\$ 25,073,095	\$ 23,538,584	\$ 1,533,896	\$ 25,072,480	-\$ 615
Large Use (1)	Customers	7	7	7	285,758,686	663,329	\$19,314.38		\$ 1.1396	\$ 2,378,306	\$ 2,378,306		\$ 2,378,306	\$ -
Large Use (2)	Customers	4	4	4	348,682,806	1,995,427	\$ 4,856.33		\$ 0.2865	\$ 804,863	\$ 804,863		\$ 804,863	\$ -
Streetlighting	Devices	52,313	52,288	52,300	39,629,670	109,831	\$ 3.23		\$ 8.6087	\$ 2,975,756	\$ 2,975,756		\$ 2,975,756	\$ -
Sentinel Lighting	Connections	387	381	384	382,147	1,083	\$ 6.19		\$ 16.9648	\$ 46,846	\$ 46,828		\$ 46,828	\$ 18
Unmetered Scattered Load	Connections	3,019	3,011	3,015	10,727,671		\$ 10.04	\$ 0 0156		\$ 530,241	\$ 530,200		\$ 530,200	-\$ 41
Standby Power				-		318,460			\$ 2.7399	\$ 872,552	\$ 872,552		\$ 872,552	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 125,453,538	\$ 123,920,317	\$ 1,533,896	\$ 125,454,213	\$ 676

1 Table 8-39 - Appendix 2-V: Revenue Reconciliation 2019

Rate Class	Customers/ Connections/ Devices	Number of Customers/Connections/Devices			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	226,987	228,540	227,764	1,600,739,130		\$ 18.25	\$ 0 0178		\$ 78,366,040	\$ 78,365,794		\$ 78,365,794	-\$ 246
GS < 50 kW	Customers	18,679	18,740	18,709	579,899,038		\$ 46.20	\$ 0 0120		\$ 17,351,738	\$ 17,351,714		\$ 17,351,714	-\$ 24
GS > 50 to 4,999 kW	Customers	2,303	2,330	2,316	1,822,597,172	5,016,885	\$ 422.19		\$ 2.8097	\$ 25,831,742	\$ 24,297,713	\$ 1,533,896	\$ 25,831,609	-\$ 133
Large Use (1)	Customers	7	7	7	290,887,091	675,234	\$19,868.86		\$ 1.1723	\$ 2,460,571	\$ 2,460,571		\$ 2,460,571	\$ -
Large Use (2)	Customers	4	4	4	354,940,487	2,031,238	\$ 4,995.75		\$ 0.2947	\$ 838,452	\$ 838,452		\$ 838,452	\$ -
Streetlighting	Devices	52,285	52,260	52,273	39,610,413	109,773	\$ 3.33		\$ 8.8558	\$ 3,059,543	\$ 3,059,543		\$ 3,059,543	\$ -
Sentinel Lighting	Connections	380	375	378	363,731	1,030	\$ 6.36		\$ 17.4518	\$ 46,806	\$ 46,806		\$ 46,806	\$ -
Unmetered Scattered Load	Connections	3,010	3,002	3,006	10,504,342		\$ 10.32	\$ 0 0160		\$ 540,863	\$ 540,863		\$ 540,863	\$ -
Standby Power				-		327,622			\$ 2.8095	\$ 920,444	\$ 920,444		\$ 920,444	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 129 416 198	\$127 881 899	\$ 1 533 896	\$129 415 795	-\$ 403

2

TARIFF OF RATES AND CHARGES

EXISTING AND PROPOSED RATE CLASSES

Residential

This classification refers to the supply of electrical energy to residential customers in detached or semi-detached units, as defined in the local zoning by-law.

General Service Less than 50 kW

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings which are used for purposes other than residential dwellings.

General Service 50 to 4999 kW

This classification refers to the supply of electrical energy to commercial buildings where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings which are used for purposes other than residential dwellings.

Large Use (1)

This classification refers to an account with average monthly maximum demand used for billing purposes equal to or greater than, or forecast to be equal to or greater than 5000 kW but less than 14,999 kW.

Large Use (2) (New Class)

This classification refers to an account with average monthly maximum demand used for billing purposes equal to or greater than, or forecast to be equal to or greater than, 15,000 kW with dedicated assets serving them.

1 **Unmetered Scattered Load**

2 This classification refers to an account taking electricity at 750 volts or less where the monthly
3 average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is
4 unmetered. Unmetered or flat connections are permitted with the approval of Horizon Utilities
5 Engineering Department. Flat rate connects may include, but are not limited to, traffic lights,
6 street lights, bus shelters, and signs. Energy consumption is determined by information
7 provided by the customer and/or load measurement taken by Horizon Utilities following
8 connection of the flat service.

9 **Standby Power**

10 This classification refers to an account that has Load Displacement Generation and requires the
11 distributor to provide back-up service.

12 **Sentinel Lighting**

13 This classification refers to an account for roadway lighting not classified as unmetered or street
14 lighting. The consumption for the customer will be based on the calculated connected load
15 times a twelve hour day times the applicable billing period.

16 **Street Lighting**

17 This classification refers to the Street Lighting systems owned by the City of Hamilton, the City
18 of St Catharines, and the Ministry of Transportation and Communications.

19 **MicroFIT Generator**

20 This classification refers to an electricity generation facility contracted under the Ontario Power
21 Authority microFIT program and connected to the distributor's distribution system.

1 **EXISTING RATE SCHEDULE**

2 Horizon Utilities existing rate schedule, approved in EB-2013-0137, is provided below.

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously
 Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	14.92
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based order	\$	1.47
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0147
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	33.21
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based order	\$	3.62
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	302.77
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based order	\$	5.40
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	2.1001
Low Voltage Volumetric Rate	\$/kW	0.0217
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kW	(0.5899)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4770)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kW	(0.0104)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8734

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously
 Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

LARGE USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	23,376.17
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	1 3792
Low Voltage Volumetric Rate	\$/kW	0 0249
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kW	(0 3462)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0 2800)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kW	(0 0074)
Retail Transmission Rate – Network Service Rate	\$/kW	2 8640
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1528

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

This schedule superseded and replaces all previously
 Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	9.40
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2013-0137

SENTINAL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	4.57
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	12.5335
Low Voltage Volumetric Rate	\$/kW	0.0175
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kW	(0.5688)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4600)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kW	(0.0863)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0833
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5075

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0137

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	2.39
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	6 3601
Low Voltage Volumetric Rate	\$/kW	0 0170
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kW	(0 5783)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4676)
Rate Rider for Application of Tax Charge - effective until December 31, 2014	\$/kW	(0 0537)
Retail Transmission Rate – Network Service Rate	\$/kW	1 9737
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4698

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0137

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility
Rate Rider for Application of Tax Change – effective until December 31, 2014

\$/kW	2 5221
\$/kW	(0 0069)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2013-0137

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2013-0137

SPECIFIC SERVICE CHARGES

APPLICATION

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CUSTOMER ADMINISTRATION

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling of Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Credit Check (plus credit agency costs)	\$	15.00

NON-PAYMENT OF ACCOUNT

Late Payment – per month	%	1.5
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00

Temporary Service – Install & Remove – overhead - no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2013-0137

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically notes that this schedule does contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailer or customers related to the supply of competitive electricity.

One-time charge, per distributor, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for Customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating charged loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0179
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	1.0303
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

1 **2015 PROPOSED RATE SCHEDULE**

- 2 Horizon Utilities' proposed 2015 Tariff of Rates and Charges is provided in the following pages.
- 3 A live version in excel has also been filed.

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	16.38
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	customer	0.79
SMDR Rate Rider - effective until Dec 31, 2015	customer	0.01
Distribution Volumetric Rate	kWh	0.0161
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kWh	(0.0007)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kWh	0.0012
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kWh	0.0001
Rate Rider for Disposition of Group 2 Account 1568 - LRAMVA - effective until Dec 31, 2015	kWh	(0.0001)
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	41.33
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	customer	0.79
SMDR Rate Rider - effective until Dec 31, 2015	customer	2.30
Distribution Volumetric Rate	kWh	0.0107
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kWh	(0.0009)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-PPSC Accounts)	kWh	0.0012
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kWh	0.0001
Rate Rider for Disposition of Group 2 Account 1568 - LRAMVA - effective until Dec 31, 2015	kWh	(0.0001)
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	376.90
Distribution Volumetric Rate	kW	2.5408
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kW	(0.3401)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kW	0.4464
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kW	0.0461
Rate Rider for Disposition of Group 2 Account 1568 - LRAMVA - effective until Dec 31, 2015	kW	(0.0191)
Low Voltage Service Rate	kW	0.0217
Retail Transmission Rate – Network Service Rate	kW	2.6038
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.0115

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	17,835.83
Distribution Volumetric Rate	kW	1.0523
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kW	(0.4086)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kW	0.5293
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kW	0.0546
Rate Rider for Disposition of Group 2 Account 1568 - LRAMVA - effective until Dec 31, 2015	kW	(0.0226)
Low Voltage Service Rate	kW	0.02492
Retail Transmission Rate – Network Service Rate	kW	2.9745
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.3115

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 15,000 kW and it is served with dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	3,015.85
Distribution Volumetric Rate	kW	0.1779
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kW	(0.1693)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kW	0.2147
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kW	0.0222
Rate Rider for Disposition of Group 2 Account 1568 - LRAMVA - effective until Dec 31, 2015	kW	(0.0092)
Low Voltage Service Rate	kW	0.02492
Retail Transmission Rate – Network Service Rate	kW	2.9745
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.3115

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	connection	9.54
Distribution Volumetric Rate	kWh	0.0148
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kWh	(0.0007)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kWh	0.0012
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kWh	0.0001
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	connection	5.69
Distribution Volumetric Rate	kW	15.5994
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kW	(0.0949)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kW	0.4331
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kW	0.0447
Low Voltage Service Rate	kW	0.01745
Retail Transmission Rate – Network Service Rate	kW	2.1637
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.6186

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	Device	2.97
Distribution Volumetric Rate	kW	7.9159
Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kW	(0.7659)
Rate Rider for Global Adjustment Sub-Account Disposition (2015) - effective until Dec 31, 2015 (Applicable only for Non-RPP Customers)	kW	0.4434
Rate Rider for Disposition of Group 2 Account 1575 - Transition to IFRS - effective until Dec 31, 2015	kW	0.0458
Low Voltage Service Rate	kW	0.0170
Retail Transmission Rate – Network Service Rate	kW	2.0498
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.5782

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

GS < 50 kW Standby Charge	kW	2.5407
GS < 50 kW Rate Rider for Deferral/Variance Account Disposition (2015) - effective until Dec 31, 2015	kW	0.0078
Large Use (1) Standby Charge	kW	1.0523
Large Use (2) Standby Charge	kW	0.1779

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

microFIT	0	5.4
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
Transformer Allowance Discount	kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Fee	\$	5.95
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0276
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

1 **2015 PROPOSED RATE SCHEDULE TRACK CHANGES**

2 Horizon Utilities' proposed 2015 Tariff of Rates and Charges is provided in track changes in the
3 following pages.

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2015

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3-04374-0002~~

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	14.92 <u>16.38</u>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective —date of the next cost of service-based order		
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	1.47
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
SMDR Rate Rider – effective until December 31, 2015	\$	0.01
Distribution Volumetric Rate	\$/kWh	0.0147 <u>0.0161</u>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1 Deferral/Variance Account (2014 <u>2015</u>) – effective until December 31, 2014 <u>2015</u>	\$/kWh	(0.0016) <u>(0.0007)</u>
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015)—effective until December 31, 2015	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Account (2014 <u>2015</u>) – effective until December 31, 2014 <u>2015</u>		
Applicable only for Non-RPP Customers	\$/kWh	(0.0013) <u>0.0012</u>
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31, 2015	\$/kWh	0.0003 <u>21</u>
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2015) – effective until December 31, 2015	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072 <u>0.0076</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0065 <u>0.0056</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2015

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3-01374-0002~~

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	41.33 <u>33.24</u>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service based order	\$	3.62
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
SMDR Rate Rider – effective until December 31, 2015	\$	2.29 <u>30</u>
Distribution Volumetric Rate	\$/kWh	0.0107 <u>0.0086</u>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1 Deferral/Variance Account (2014 <u>2015</u>) – effective until December 31, 201 5 <u>4</u>	\$/kWh	(0.0016)0.00050.0004(0.0009)
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015) – effective until December 31, 2015	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2014 <u>2015</u>) – effective until December 31, 2014 <u>2015</u>	\$/kWh	(0.00130007)0.0012
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31, 2015		
Rider for Application of Tax Charge – effective until December 31, 2014	\$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2015) – effective until December 31, 2015	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063 <u>0.0065</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047 <u>0.0051</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
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Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2015

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-~~2013~~2014-04370002

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	302.7777-376.904
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective		
—date of the next cost of service based order	\$	5.40
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	2.40045435608
Low Voltage Volumetric Rate	\$/kW	0.0217
Rate Rider for Disposition of Group 1 Deferral/Variance Account (2014 <u>2015</u>) – effective until December 31, 2014 <u>2015</u>	\$/kW	(0.58990-18900.0108(0.3401))
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015)—effective until December 31, 2015	\$/kW	(0.1892)
Rate Rider for Disposition of Global Adjustment Account (2014 <u>2015</u>) – effective until December 31, 2014 <u>2015</u>		
Applicable only for Non-RPP Customers	\$/kW	(0.47702473)0.4464
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31, 2015		
Rate for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0104)0.0247220.0461
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2015) – effective until December 31, 2015	\$/kW	(0.0191)
Retail Transmission Rate – Network Service Rate	\$/kW	2.50746038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	4.87342.0115

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2015

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-~~20132014-04370002~~

LARGE USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	23,376.17 <u>17,826.978</u> 2135.83
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	1.379205 <u>1.8923</u>
Low Voltage Volumetric Rate	\$/kW	0.0249
Rate Rider for Disposition of Group 1 Deferral/Variance Account (20142015) – effective until December 31, 201 5 <u>4</u>	\$/kW	(0.3462)0.2241 <u>0.0074(0.4086)</u>
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2014) – effective until December 31, 2014	\$/kW	(0.2261)
Rate Rider for Disposition of Global Adjustment Account (20142015) – effective until December 31, 20142015		
Applicable only for Non-RPP Customers	\$/kW	(0.28002933) <u>0.5293</u>
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31, 2015		
Rate Rider for Application of Tax Charge – effective until December 31, 2014	\$/kW	(0.0074) <u>0.0201</u> 1820.0546
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2015) – effective until December 31, 2015	\$/kW	(0.0226)
Retail Transmission Rate – Network Service Rate	\$/kW	2.86409745
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.45283115

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-2014-0002

LARGE USE 2 SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 15,000 kW and is served with dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

<u>Service Charge</u>	<u>\$</u>	<u>3.015.011085</u>
<u>Distribution Volumetric Rate</u>	<u>\$/kW</u>	<u>0.1779</u>
<u>Low Voltage Volumetric Rate</u>	<u>\$/kW</u>	<u>0.0249</u>
<u>Rate Rider for Disposition of Group 1 Deferral/Variance Account (20145) – effective until December 31, 20145</u>	<u>\$/kW</u>	<u>0.0009(0.00051693)</u>
<u>Rate Rider for Disposition of Group 2 Deferral/Variance Account (2014) – effective until December 31, 2014</u>	<u>\$/kW</u>	<u>(0.0621)</u>
<u>Rate Rider for Disposition of Global Adjustment Account (20145) – effective until December 31, 20145</u>		
<u> Applicable only for Non-RPP Customers</u>	<u>\$/kW</u>	<u>(0.11901190)0.2147</u>
<u>Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31, 2015</u>	<u>\$/kW</u>	<u>0.00150130.0222</u>
<u>Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) (2015) – effective until December 31, 2015</u>	<u>\$/kW</u>	<u>(0.0092)</u>
<u>Retail Transmission Rate – Network Service Rate</u>	<u>\$/kW</u>	<u>2.9745</u>
<u>Retail Transmission Rate – Line and Transformation Connection Service Rate</u>	<u>\$/kW</u>	<u>2.3115</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

<u>Wholesale Market Service Rate</u>	<u>\$/kWh</u>	<u>0.0044</u>
<u>Rural Rate Protection Charge</u>	<u>\$/kWh</u>	<u>0.0012</u>
<u>Standard Supply Service – Administrative Charge (if applicable)</u>	<u>\$</u>	<u>0.25</u>

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2015

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-2013-01374-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection device)	\$	9.4054
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.04460148
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Group 1 Deferral/Variance Account (20142015) – effective until December 31, 20142015	\$/kWh	(0.0007)(0.0016)0.00053
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015)—effective until December 31, 2015	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (20142015) – effective until December 31, 20142015	\$/kWh	(0.00130007)0.0012
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31, 2015		
Application of Tax Charge—effective until December 31, 2014	\$/kWh	0.000321(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00640066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00480052

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~**2015**

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Approved schedules of Rates, Charges, and Loss Factors

EB-~~20132014-0437~~**0002**

SENTINAL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	4,575.698
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	12.533515 563950994
Low Voltage Volumetric Rate	\$/kW	0.0175
Rate Rider for Disposition of Group 1 Deferral/Variance Account (20142015) – effective until December 31, 20142015	\$/kW	(0.5688) 0.18342633 (0.0949)
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015)—effective until December 31, 2015	\$/kW	0.0009
Rate Rider for Disposition of Global Adjustment Account (20142015) – effective until December 31, 20142015		
Applicable only for Non-RPP Customers	\$/kW	(0.46002400) 0.4331
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31, 2015 Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0863) 0.294119890 0.447
Retail Transmission Rate – Network Service Rate	\$/kW	2.08331637
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.50756186

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~**2015**

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EB-~~2013~~**2014**-0437**0002**

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	2 3997
Rate Rider for Recovery of Green Energy Act related costs – effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	6.36047 898949159
Low Voltage Volumetric Rate	\$/kW	0 0170
Rate Rider for Disposition of Group 1 Deferral/Variance Account (2014 2015) – effective until December 31, 201 5 4	\$/kW	(0.5783)(0.39967659)0.1877
Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015) – effective until December 31, 2015	\$/kW	(0.1611)
Rate Rider for Disposition of Global Adjustment Account (2014 2015) – effective until December 31, 201 5 4		
Applicable only for Non-RPP Customers	\$/kW	(0.04676)24574434
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31, 2015 Rate Rider for Application of Tax Charge – effective until December 31, 2014	\$/kW	(0.0537)0.04581659
Retail Transmission Rate – Network Service Rate	\$/kW	4.97372 0498
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	4.46981 5782

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-~~2013~~2014-04370002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

GS > 50 kW Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	2.52215407398
GS > 50 kW Rate Rider for Disposition of Group 2 Deferral/Variance Account (2015) – effective until December 31, 2015	\$/kW	0.009978
Large Use (1) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	1.0523
Large Use (2) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	0.1779
Rate Rider for Disposition of Group 2 Account 1575 – Transition to IFRS – effective until December 31, 2015	\$/kW	0.014935
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	(0.0069)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2015

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EB-201~~3-04374-0002~~

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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SPECIFIC SERVICE CHARGES

APPLICATION

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CUSTOMER ADMINISTRATION

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling of Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Charge	\$	<u>5.95</u>
Credit Check (plus credit agency costs)	\$	15.00

NON-PAYMENT OF ACCOUNT

Late Payment – per month	%	1.5
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00

Temporary Service – Install & Remove – overhead - no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-201~~3-04374-0002~~

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailer or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for Customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	No <u>no</u> charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating charged loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	<u>1.04070379</u>
Total Loss Factor – Secondary Metered Customer > 5,000 kW	<u>1.047900160</u>
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	<u>1.03030276320</u>
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	<u>4.00781.0060</u>

1 **2016 PROPOSED RATE SCHEDULE**

- 2 Horizon Utilities' proposed 2016 Tariff of Rates and Charges is provided in the following pages.
- 3 A live version in excel has also been filed.

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	17.13
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	customer	0.79
Distribution Volumetric Rate	kWh	0.0168
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0078
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	custom	43.26
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	custom	0.79
Distribution Volumetric Rate	kWh	0.0112
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	custom	394.61
Distribution Volumetric Rate	kW	2.6460
Low Voltage Service Rate	kW	0.0217
Retail Transmission Rate – Network Service Rate	kW	2.6913
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.0527

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	custom	18,655.46
Distribution Volumetric Rate	kW	1.1007
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.0744
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.3588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 15,000 kW and it is served with dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	custom	3,598.73
Distribution Volumetric Rate	kW	0.2123
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.0744
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.3588

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	connect	9.73
Distribution Volumetric Rate	kWh	0.0151
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	connect	5.95
Distribution Volumetric Rate	kW	16.3289
Low Voltage Service Rate	kW	0.0175
Retail Transmission Rate – Network Service Rate	kW	2.2364
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.6517

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	device	3.11
Distribution Volumetric Rate	kW	8.2861
Low Voltage Service Rate	kW	0.0170
Retail Transmission Rate – Network Service Rate	kW	2.1187
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.6104

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

GS < 50 kW Standby Charge	kW	2.6456
Large Use (1) Standby Charge	kW	1.1007
Large Use (2) Standby Charge	kW	0.2123

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

microFIT	0	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
Transformer Allowance Discount	kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.300)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0276
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

1 **2016 PROPOSED RATE SCHEDULE TRACK CHANGES**

2 Horizon Utilities' proposed 2016 Tariff of Rates and Charges is provided in track changes in the
3 following pages.

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2016

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~-01374-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	14-92 <u>17.123</u>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective		
—date of the next cost-of-service-based order	\$	1.47
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470 <u>0.0168</u>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072 <u>0.0078</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052 <u>0.0057</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012

Standard Supply Service – Administrative Charge (if applicable)

\$ 0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2016

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EB-201~~3~~-01374-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	33-2143 <u>1643.26</u>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective date of the next cost of service-based order	\$	3.62
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Rate Rider for Smart Metering Entry Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00860 <u>0.0120112</u>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00630067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00470052

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2016

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EB-201~~3~~-01374-0002

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	302.77394.98395.03394.61
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective		
—date of the next cost of service based order	\$	5.40
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kWh	2.10042.6483560
Low Voltage Volumetric Rate	\$/kW	0.0217
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.5899)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.4770)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0104)
Retail Transmission Rate – Network Service Rate	\$/kW	2.50716913
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.87342.0527

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-201~~3-01374-0002~~

LARGE USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	23,376.17 <u>18,642.82</u> <u>7,055.46</u>
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	4.37921 <u>0.99991</u> <u>1.10017</u>
Low Voltage Volumetric Rate	\$/kW	0.0249
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.3462)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.2800)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0074)
Retail Transmission Rate – Network Service Rate	\$/kW	2.86493 <u>0.744</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.45283 <u>588</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2016

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Approved schedules of Rates, Charges, and Loss Factors

EB-2014-0002

LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 15,000 kW as is served by dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

<u>Service Charge</u>	\$	<u>3,595,447.73</u>
<u>Distribution Volumetric Rate</u>	\$/kW	<u>0.212231</u>
<u>Low Voltage Volumetric Rate</u>	\$/kW	<u>0.0249</u>
<u>Retail Transmission Rate – Network Service Rate</u>	\$/kW	<u>3.0744</u>
<u>Retail Transmission Rate – Line and Transformation Connection Service Rate</u>	\$/kW	<u>2.3588</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

<u>Wholesale Market Service Rate</u>	\$/kWh	<u>0.0044</u>
<u>Rural Rate Protection Charge</u>	\$/kWh	<u>0.0012</u>
<u>Standard Supply Service – Administrative Charge (if applicable)</u>	\$	<u>0.25</u>

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2016

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EB-2013-01374-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	9.40.73
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.01460 0.151
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00640068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00480053

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2016

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~01374-0002

SENTINAL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	4,575.954
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	12.533516 <u>28859023289</u>
Low Voltage Volumetric Rate	\$/kW	0.0175
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.5688)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.4600)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0863)
Retail Transmission Rate – Network Service Rate	\$/kW	2.08332 <u>2364</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	4.50751 <u>6517</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2016

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EB-201~~3~~-01374-0002

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per deviceconnection)	\$	2.393 <u>1.1</u>
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	6.36048 <u>2.65664861</u>
Low Voltage Volumetric Rate	\$/kW	0.0170
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.5783)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.4676)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0537)
Retail Transmission Rate – Network Service Rate	\$/kW	<u>4.97372</u> <u>.1187</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	<u>4.46981</u> <u>.6104</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-201~~3~~-01374-0002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

<u>GS > 50 kW</u> Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	2.5224 <u>2.6479</u> 8156
<u>Large Use (1) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility</u>	\$/kW	<u>1.1007</u>
<u>Large Use (2) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility</u>	\$/kW	<u>0.2123</u>
Rate Rider for Application of Tax Change—effective until December 31, 2014	\$/kW	(0.0069)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-201~~3-01374-0002~~

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-201~~3-0134-00027~~

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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CUSTOMER ADMINISTRATION

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling of Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Charge	\$	<u>5.95</u>
Credit Check (plus credit agency costs)	\$	15.00

NON-PAYMENT OF ACCOUNT

Late Payment – per month	%	1.5
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00

Temporary Service – Install & Remove – overhead - no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove lad control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-201~~3-01374-0002~~

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailer or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for Customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	No <u>no</u> charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating charged loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407 <u>1.0379</u>
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0479 <u>1.0160</u>
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	1.0303 <u>1.0276</u>
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	1.0078 <u>1.0060</u>

1 **2017 PROPOSED RATE SCHEDULE**

- 2 Horizon Utilities' proposed 2017 Tariff of Rates and Charges is provided in the following pages.
- 3 A live version in excel has also been filed.

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	17.49
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	customer	0.79
Distribution Volumetric Rate	kWh	0.0171
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0081
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	44.28
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	customer	0.79
Distribution Volumetric Rate	kWh	0.0115
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	404.56
Distribution Volumetric Rate	kW	2.7051
Low Voltage Service Rate	kW	0.0217
Retail Transmission Rate – Network Service Rate	kW	2.7789
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.0938

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	19,042.30
Distribution Volumetric Rate	kW	1.1235
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.1744
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.4060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 15,000 kW and it is served with dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	4,784.55
Distribution Volumetric Rate	kW	0.2823
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.1744
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.4060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	connection	9.93
Distribution Volumetric Rate	kWh	0.0154
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	connection	6.09
Distribution Volumetric Rate	kW	16.7141
Low Voltage Service Rate	kW	0.0175
Retail Transmission Rate – Network Service Rate	kW	2.3091
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.6848

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	device	3.19
Distribution Volumetric Rate	kW	8.4815
Low Voltage Service Rate	kW	0.0170
Retail Transmission Rate – Network Service Rate	kW	2.1876
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.6427

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

GS < 50 kW Standby Charge	kW	2.7056
Large Use (1) Standby Charge	kW	1.1235
Large Use (2) Standby Charge	kW	0.2823

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

microFIT	0	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
Transformer Allowance Discount	kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Fee	\$	5.95
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0276
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

1 **2017 PROPOSED RATE SCHEDULE TRACK CHANGES**

2 Horizon Utilities' proposed 2017 Tariff of Rates and Charges is provided in track changes in the
3 following pages.

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2017

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~-01374-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	14 9217.4987
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective		
—date of the next cost of service-based order	\$	1.47
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470 0171
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072 <u>0081</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052 <u>0058</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012

1 **2018 PROPOSED RATE SCHEDULE**

- 2 Horizon Utilities' proposed 2018 Tariff of Rates and Charges is provided in the following pages.
- 3 A live version in excel has also been filed.

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2017

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~-01374-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	33-2144 <u>1628</u>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective date of the next cost of service-based order	\$	3.62
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00860 <u>0.115</u>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00630 <u>0.069</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00470 <u>0.053</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2017

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Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~-01374-0002

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	302.77404.14 <u>2056</u>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective		
—date of the next cost of service-based order	\$	5.40
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	2.40042.7029517
Low Voltage Volumetric Rate	\$/kW	0.0217
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.5899)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.4770)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0104)
Retail Transmission Rate – Network Service Rate	\$/kW	2.50747789
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	4.87342 <u>0938</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2017

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~01374-0002

LARGE USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	23,376.17 <u>19,029.34</u> 1,574.23
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	1.37921 <u>1.1229357</u>
Low Voltage Volumetric Rate	\$/kW	0.0249
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.3462)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.2800)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0074)
Retail Transmission Rate – Network Service Rate	\$/kW	2.86493 <u>1.1744</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.45282 <u>4.060</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2017

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-2014-0002

LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 15,000 kW as is served by dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

<u>Service Charge</u>	<u>\$</u>	<u>4,784 5576 37,64</u>
<u>Distribution Volumetric Rate</u>	<u>\$/kW</u>	<u>0.2818923</u>
<u>Low Voltage Volumetric Rate</u>	<u>\$/kW</u>	<u>0.0249</u>
<u>Retail Transmission Rate – Network Service Rate</u>	<u>\$/kW</u>	<u>3.1744</u>
<u>Retail Transmission Rate – Line and Transformation Connection Service Rate</u>	<u>\$/kW</u>	<u>2.4060</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

<u>Wholesale Market Service Rate</u>	<u>\$/kWh</u>	<u>0.0044</u>
<u>Rural Rate Protection Charge</u>	<u>\$/kWh</u>	<u>0.0012</u>
<u>Standard Supply Service – Administrative Charge (if applicable)</u>	<u>\$</u>	<u>0.25</u>

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2017

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-2013-01374-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	9.40.93
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.01460 0.0154
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00640070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00480054

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2017

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~01374-0002

SENTINAL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	4,576.089
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	12.533516.6668714148
Low Voltage Volumetric Rate	\$/kW	0.0175
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.5688)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.4600)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0863)
Retail Transmission Rate – Network Service Rate	\$/kW	2.08332.3091
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.50751.6848

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, **2014**2017

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-2013-01374-0002

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connectiondevice)	\$	2-393.189
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	6.36048.456675815
Low Voltage Volumetric Rate	\$/kW	0.0170
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.5783)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.4676)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0537)
Retail Transmission Rate – Network Service Rate	\$/kW	4.97372.1876
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	4.46981.6427

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2017

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~-01374-0002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

<u>GS < 50 kW</u> Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	2.5224 <u>2.7025756</u>
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	(0.0069)
<u>Large Use (1) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility</u>	\$/kW	<u>1.1235</u>
<u>Large Use (2) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility</u>	\$/kW	<u>0.2823</u>

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2017

This schedule superseded and replaces all previously
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EB-201~~3-01374-0002~~

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, **2014**2017

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EB-2013-0134-00027

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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CUSTOMER ADMINISTRATION

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling of Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Charge	\$	5.95
Credit Check (plus credit agency costs)	\$	15.00

NON-PAYMENT OF ACCOUNT

Late Payment – per month	%	1.5
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00

Temporary Service – Install & Remove – overhead - no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove lad control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2017

This schedule superseded and replaces all previously
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EB-201~~3~~-01374-0002

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically notes that this schedule does contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailer or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for Customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	No charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating charged loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407 <u>1.0379</u>
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0479 <u>1.0160</u>
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	1.0303 <u>1.0276</u>
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	1.0078 <u>1.0060</u>

1 **2018 PROPOSED RATE SCHEDULE TRACK CHANGES**

2 Horizon Utilities' proposed 2018 Tariff of Rates and Charges is provided in track changes in the
3 following pages.

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	17.74
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	customer	0.79
Distribution Volumetric Rate	kWh	0.0173
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0084
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0060

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	44.91
Smart Meter Entity Charge (effective from May 1, 2013 until Oct 31, 2018)	customer	0.79
Distribution Volumetric Rate	kWh	0.0117
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	410.35
Distribution Volumetric Rate	kW	2.7395
Low Voltage Service Rate	kW	0.0217
Retail Transmission Rate – Network Service Rate	kW	2.8664
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.1349

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	19,314.38
Distribution Volumetric Rate	kW	1.1396
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.2744
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.4533

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 15,000 kW and it is served with dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	4,856.33
Distribution Volumetric Rate	kW	0.2865
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.2744
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.4533

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	connect	10.04
Distribution Volumetric Rate	kWh	0.0156
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	connect	6.19
Distribution Volumetric Rate	kW	16.9648
Low Voltage Service Rate	kW	0.0175
Retail Transmission Rate – Network Service Rate	kW	2.3819
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.7179

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	device	3.23
Distribution Volumetric Rate	kW	8.6087
Low Voltage Service Rate	kW	0.0170
Retail Transmission Rate – Network Service Rate	kW	2.2565
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.6750

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

GS < 50 kW Standby Charge	kW	2.7399
Large Use (1) Standby Charge	kW	1.1396
Large Use (2) Standby Charge	kW	0.2865

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

microFIT	0	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
Transformer Allowance Discount	kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Fee	\$	5.95
Credit check (plus credit agency costs)	\$	15.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0276
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

1 **2018 PROPOSED RATE SCHEDULE TRACK CHANGES**

2 Horizon Utilities' proposed 2018 Tariff of Rates and Charges is provided in track changes in the
3 following pages.

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2018

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~-01374-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	14 921 <u>7 743</u>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective		
—date of the next cost-of-service-based order	\$	1.47
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0147 <u>0.0173</u>
Low Voltage Volumetric Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072 <u>0.0084</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052 <u>0.0060</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012

1 **2019 PROPOSED RATE SCHEDULE**

- 2 Horizon Utilities' proposed 2019 Tariff of Rates and Charges is provided in the following pages.
- 3 A live version in excel has also been filed.

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2018

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~-01374-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	33-2143-734 <u>7991</u>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective date of the next cost of service-based order	\$	3.62
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00860 <u>0.01167</u>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00630 <u>0.0072</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00470 <u>0.0054</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2018

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~-01374-0002

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	302.77 <u>409.44</u> <u>10.35</u>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective		
—date of the next cost of service based order	\$	5.40
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	2.100 <u>2.734</u> <u>2.9575</u>
Low Voltage Volumetric Rate	\$/kW	0.0217
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.5899)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non RPP Customers	\$/kW	(0.4770)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0104)
Retail Transmission Rate – Network Service Rate	\$/kW	2.507 <u>1.866</u> <u>4</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.873 <u>42.13</u> <u>49</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~ 2018

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~-01374-0002

LARGE USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	23,376.17 <u>19,276.43</u> 05.16 <u>14.38</u>
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	1.3792 <u>1.1373</u> 906
Low Voltage Volumetric Rate	\$/kW	0.0249
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.3462)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.2800)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0074)
Retail Transmission Rate – Network Service Rate	\$/kW	2.86493 <u>2.744</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4528 <u>4.533</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2018

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-2014-0002

LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 15,000 kW as is served by dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

<u>Service Charge</u>	<u>\$</u>	<u>4,840.07</u>	<u>47,9656.33</u>
<u>Distribution Volumetric Rate</u>	<u>\$/kW</u>	<u>0.28</u>	<u>556.45</u>
<u>Low Voltage Volumetric Rate</u>	<u>\$/kW</u>		<u>0.0249</u>
<u>Retail Transmission Rate – Network Service Rate</u>	<u>\$/kW</u>		<u>3.2744</u>
<u>Retail Transmission Rate – Line and Transformation Connection Service Rate</u>	<u>\$/kW</u>		<u>2.4533</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

<u>Wholesale Market Service Rate</u>	<u>\$/kWh</u>	<u>0.0044</u>
<u>Rural Rate Protection Charge</u>	<u>\$/kWh</u>	<u>0.0012</u>
<u>Standard Supply Service – Administrative Charge (if applicable)</u>	<u>\$</u>	<u>0.25</u>

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2018

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EB-201~~3~~-01374-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	9.40 <u>10.01</u> <u>43</u>
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.01460 <u>0.1556</u>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064 <u>0.073</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048 <u>0.055</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2018

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-2013-01374-0002

SENTINAL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	4,576.169
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	12.533516.88269153648
Low Voltage Volumetric Rate	\$/kW	0.0175
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.5688)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.4600)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0863)
Retail Transmission Rate – Network Service Rate	\$/kW	2.08332.3819
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	4.50751.7179

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2018

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~-01374-0002

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connectiondevice)	\$	2-393 <u>232</u>
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	6-36018 <u>56718386087</u>
Low Voltage Volumetric Rate	\$/kW	0 0170
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.5783)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.4676)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0537)
Retail Transmission Rate – Network Service Rate	\$/kW	4.97372 <u>2565</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	4.46981 <u>6750</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0 0044
Rural Rate Protection Charge	\$/kWh	0 0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2018

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~-01374-0002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

<u>GS > 50 kW</u> Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	2.5224 <u>2.7340</u> <u>7499</u>
<u>Large Use (1) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility</u>	\$/kW	<u>1.1396</u>
<u>Large Use (2) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility</u>	\$/kW	<u>0.2865</u>
Rate Rider for Application of Tax Change—effective until December 31, 2014	\$/kW	(0.0069)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, **2014**2018

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-2013-01374-0002

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, **2014**2018

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-2013-0134-00027

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

CUSTOMER ADMINISTRATION

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling of Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Charge	\$	<u>5.95</u>
Credit Check (plus credit agency costs)	\$	15.00

NON-PAYMENT OF ACCOUNT

Late Payment – per month	%	1.5
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00

Temporary Service – Install & Remove – overhead - no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove lad control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2018

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~4-01374-0002

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically notes that this schedule does contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailer or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.030)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for Customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	No <u>no</u> charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating charged loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407 <u>1.0379</u>
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0479 <u>1.0160</u>
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	1.0303 <u>1.0276</u>
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	1.0078 <u>1.0060</u>

1 **2019 PROPOSED RATE SCHEDULE TRACK CHANGES**

- 2 Horizon Utilities' proposed 2019 Tariff of Rates and Charges is provided in track changes in the
- 3 following pages.

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	18.25
Distribution Volumetric Rate	kWh	0.0178
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0086
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0061

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	46.20
Distribution Volumetric Rate	kWh	0.0120
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0074
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0055

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	422.19
Distribution Volumetric Rate	kW	2.8097
Low Voltage Service Rate	kW	0.0217
Retail Transmission Rate – Network Service Rate	kW	2.9539
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.1761

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	19,868.86
Distribution Volumetric Rate	kW	1.1723
Low Voltage Service Rate	kW	0.0249
Retail Transmission Rate – Network Service Rate	kW	3.3743
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.5006

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	kWh	0.0044
Rural Rate Protection Charge	kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 15,000 kW and it is served with dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	customer	4,995.75
Distribution Volumetric Rate	kW	0.2947
Low Voltage Service Rate	kW	0.02492
Retail Transmission Rate – Network Service Rate	kW	3.3743
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.5006

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	connect	10.32
Distribution Volumetric Rate	kWh	0.0160
Low Voltage Service Rate	kWh	0.00006
Retail Transmission Rate – Network Service Rate	kWh	0.0075
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	connect	6.36
Distribution Volumetric Rate	kW	17.4518
Low Voltage Service Rate	kW	0.0175
Retail Transmission Rate – Network Service Rate	kW	2.4546
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.7510

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	device	3.33
Distribution Volumetric Rate	kW	8.8558
Low Voltage Service Rate	kW	0.0170
Retail Transmission Rate – Network Service Rate	kW	2.3253
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.7072

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

GS < 50 kW Standby Charge	kW	2.8095
Large Use (1) Standby Charge	kW	1.1723
Large Use (2) Standby Charge	kW	0.2947

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

microFIT	0	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
Transformer Allowance Discount	kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Paymentus Service Fee	\$	5.95

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0379
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0276
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

1 **2019 PROPOSED RATE SCHEDULE TRACK CHANGES**

- 2 Horizon Utilities' proposed 2019 Tariff of Rates and Charges is provided in track changes in the
- 3 following pages.

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2019

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-2014-0002

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	14.92 <u>18.252</u>
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective date of the next cost of service-based order	\$	1.47
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Rate Rider for Smart Metering Entity Charge—effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470 <u>0.0178</u>
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072 <u>0.0086</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052 <u>0.0061</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012

Standard Supply Service – Administrative Charge (if applicable)

\$ 0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2019

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EB-2013-01374-0002

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	33.2146 2007
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective date of the next cost of service based order	\$	3.62
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Rate Rider for Smart Metering Entity Charge—effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00860 0.011920
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00630074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00470055

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2019

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3~~4-01374-0002

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	302.77 <u>421.47</u> .19
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective date of the next cost of service based order	\$	5.40
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	2.400 <u>2.805</u> 97
Low Voltage Volumetric Rate	\$/kW	0.0217
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.5899)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.4770)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0104)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5074 <u>9539</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	4.873 <u>4.176</u> 1

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-201~~3-01374-0002~~

LARGE USE SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	23,376.17 <u>19,840.23</u> 8.86
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	4.37921 <u>1.170623</u>
Low Voltage Volumetric Rate	\$/kW	0.0249
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.3462)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.2800)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0074)
Retail Transmission Rate – Network Service Rate	\$/kW	2.86403 <u>3.3743</u>
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.45285<u>006</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2019

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Approved schedules of Rates, Charges, and Loss Factors

EB-2014-0002

LARGE USE (2) SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 15,000 kW as is served by dedicated assets. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

<u>Service Charge</u>	<u>\$</u>	<u>4 981 6495.75</u>
<u>Distribution Volumetric Rate</u>	<u>\$/kW</u>	<u>0.293947</u>
<u>Low Voltage Volumetric Rate</u>	<u>\$/kW</u>	<u>0 0249</u>
<u>Retail Transmission Rate – Network Service Rate</u>	<u>\$/kW</u>	<u>3 3743</u>
<u>Retail Transmission Rate – Line and Transformation Connection Service Rate</u>	<u>\$/kW</u>	<u>2 5006</u>

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

<u>Wholesale Market Service Rate</u>	<u>\$/kWh</u>	<u>0 0044</u>
<u>Rural Rate Protection Charge</u>	<u>\$/kWh</u>	<u>0 0012</u>
<u>Standard Supply Service – Administrative Charge (if applicable)</u>	<u>\$</u>	<u>0.25</u>

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2019

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-2013-01374-0002

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	9.4010.305712
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kWh	0.01460 0160
Low Voltage Volumetric Rate	\$/kWh	0.00006
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kWh	(0.0013)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00640075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00480056

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~**2019**

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Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3-01374-0002~~

SENTINAL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connection)	\$	4,576.33 586
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	12.5335 17.37644 518
Low Voltage Volumetric Rate	\$/kW	0.0175
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.5688)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.4600)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0863)
Retail Transmission Rate – Network Service Rate	\$/kW	2.08332 4.546
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5075 1.751

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2013-01374-0002

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge (per connectiondevice)	\$	2,393.33 36
Rate Rider for Recovery of Green Energy Act related costs—effective until December 31, 2014	\$	0.04
Distribution Volumetric Rate	\$/kW	6,360.81 77558
Low Voltage Volumetric Rate	\$/kW	0.0170
Rate Rider for Disposition of Deferral/Variance Account (2014)—effective until December 31, 2014	\$/kW	(0.5783)
Rate Rider for Disposition of Global Adjustment Account (2014)—effective December 31, 2014		
—Applicable only for Non-RPP Customers	\$/kW	(0.4676)
Rate Rider for Application of Tax Charge—effective until December 31, 2014	\$/kW	(0.0537)
Retail Transmission Rate – Network Service Rate	\$/kW	4.97372 3253
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	4.46981.7072

MONTHLY RATES AND CHARGES - REGULATORY COMPONENT

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2013-01374-0002

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

GS > 50 kW Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	2.5224 2.805295
Large Use (1) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	1.1723
Large Use (2) Standby Charge – for a month where standby power is not provided. The charge is applied to the amount of reserved load transfer capacity contracted or the amount of monthly peak load displaced by a generating facility	\$/kW	0.2947
Rate Rider for Application of Tax Change – effective until December 31, 2014	\$/kW	(0.0069)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2019

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EB-201~~3-04374-0002~~

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - DELIVERY COMPONENT

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2019

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3-0134-00027~~

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

CUSTOMER ADMINISTRATION

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling of Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Paymentus Service Charge	\$	<u>5.95</u>
Credit Check (plus credit agency costs)	\$	15.00

NON-PAYMENT OF ACCOUNT

Late Payment – per month	%	1.5
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00

Temporary Service – Install & Remove – overhead - no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2019

This schedule superseded and replaces all previously
Approved schedules of Rates, Charges, and Loss Factors

EB-201~~3-04374-0002~~

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code of Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically notes that this schedule does contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailer or customers related to the supply of competitive electricity.

One-time charge, per distributor, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.030)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for Customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	No <u>no</u> charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating charged loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0407 <u>1.0379</u>
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0479 <u>1.0160</u>
Distribution Loss Factor – Primary Metered Customer < 5,000 kW	1.0303 <u>1.0276</u>
Distribution Loss Factor – Primary Metered Customer > 5,000 kW	1.0078 <u>1.0060</u>

BILL IMPACTS

2015 – 2019 BILL IMPACTS

Horizon Utilities provides a completed Appendix 2-W illustrating the bill impacts per the Chapter 2 Filing Requirements in tables 8-44 through 8-72. Additionally, a live Excel file containing each of these tables has been filed.

A summary of these impacts, on the basis of Distribution Charges, and Total Bill (excluding HST and the Ontario Clean Energy benefit (OCEB)) is provided in tables 8-40 through 8-43.

The total bill impact for each of the 2015 through 2019 Test Years is under the 10% threshold and as such, rate mitigation is not needed and therefore not discussed as part of this Application.

Table 8-40: Distribution Bill \$ Impact Summary

Rate Class	kWh	kW	Distribution \$ (2015 vs 2014)	Distribution \$ (2016 vs 2015)	Distribution \$ (2017 vs 2016)	Distribution \$ (2018 vs 2017)	Distribution \$ (2019 vs 2018)
Residential (on TOU)	100		\$1.60	\$0.82	\$0.39	\$0.27	\$0.56
Residential (on TOU)	200		\$1.74	\$0.89	\$0.42	\$0.29	\$0.61
Residential (on TOU)	500		\$2.16	\$1.10	\$0.51	\$0.35	\$0.76
Residential (on TOU)	800		\$2.58	\$1.31	\$0.60	\$0.41	\$0.91
Residential (on TOU)	1,000		\$2.86	\$1.45	\$0.66	\$0.45	\$1.01
Residential (on TOU)	1,500		\$3.56	\$1.80	\$0.81	\$0.55	\$1.26
Residential (on TOU)	2,000		\$4.26	\$2.15	\$0.96	\$0.65	\$1.51
GS < 50 kW (On TOU)	1,000		\$10.22	\$2.43	\$1.32	\$0.83	\$1.59
GS < 50 kW (On TOU)	2,000		\$12.32	\$2.93	\$1.62	\$1.03	\$1.89
GS < 50 kW (On TOU)	5,000		\$18.62	\$4.43	\$2.52	\$1.63	\$2.79
GS < 50 kW (On TOU)	10,000		\$29.12	\$6.93	\$4.02	\$2.63	\$4.29
GS < 50 kW (On TOU)	15,000		\$39.62	\$9.43	\$5.52	\$3.63	\$5.79
GS > 50 kW (On RPP)	44,000	100	\$118.20	\$28.23	\$15.86	\$9.23	\$18.86
GS > 50 kW (On RPP)	110,000	250	\$184.31	\$44.01	\$24.73	\$14.39	\$29.39
GS > 50 kW (On RPP)	154,000	350	\$228.38	\$54.53	\$30.63	\$17.83	\$36.41
GS > 50 kW (On RPP)	880,000	2,000	\$955.53	\$228.11	\$128.15	\$74.59	\$152.24
GS > 50 kW (On RPP)	1,760,000	4,000	\$1,836.93	\$438.51	\$246.35	\$143.39	\$292.64
Large Use (1) (On RPP)	3,321,500	6,500	(\$7,665.19)	\$1,134.23	\$535.04	\$376.73	\$767.03
Large Use (1) (On RPP)	3,832,500	7,500	(\$7,992.09)	\$1,182.63	\$557.84	\$392.83	\$799.73
Large Use (1) (On RPP)	5,110,000	10,000	(\$8,809.34)	\$1,303.63	\$614.84	\$433.08	\$881.48
Large Use (1) (On RPP)	6,387,500	12,500	(\$9,626.59)	\$1,424.63	\$671.84	\$473.33	\$963.23
Large Use (2) (On RPP)	7,665,000	15,000	(\$38,379.82)	\$1,098.88	\$2,235.82	\$134.78	\$262.42
Large Use (2) (On RPP)	10,220,000	20,000	(\$44,386.32)	\$1,270.88	\$2,585.82	\$155.78	\$303.42
USL (On RPP)	250		\$0.19	\$0.26	\$0.28	\$0.16	\$0.38
USL (On RPP)	500		\$0.24	\$0.34	\$0.35	\$0.21	\$0.48
Sentinel (721 Connections)	97,008	216	\$1,468.24	\$349.36	\$184.43	\$120.05	\$233.24
Street Lighting (36,000 Devices)	2,400,000	6,800	\$31,625.04	\$7,524.96	\$3,971.12	\$2,585.76	\$5,024.68

Table 8-41: Distribution Bill % Impact Summary

Rate Class	kWh	kW	Distribution % (2015 vs 2014)	Distribution % (2016 vs 2015)	Distribution % (2017 vs 2016)	Distribution % (2018 vs 2017)	Distribution % (2019 vs 2018)
Residential (on TOU)	100		9.76%	4.56%	2.07%	1.41%	2.88%
Residential (on TOU)	200		9.74%	4.54%	2.05%	1.39%	2.88%
Residential (on TOU)	500		9.70%	4.50%	2.00%	1.34%	2.88%
Residential (on TOU)	800		9.67%	4.48%	1.96%	1.32%	2.88%
Residential (on TOU)	1,000		9.66%	4.46%	1.95%	1.30%	2.88%
Residential (on TOU)	1,500		9.63%	4.44%	1.91%	1.27%	2.88%
Residential (on TOU)	2,000		9.61%	4.43%	1.89%	1.26%	2.88%
GS < 50 kW (On TOU)	1,000		24.44%	4.67%	2.42%	1.49%	2.81%
GS < 50 kW (On TOU)	2,000		24.44%	4.67%	2.47%	1.53%	2.77%
GS < 50 kW (On TOU)	5,000		24.43%	4.67%	2.54%	1.60%	2.70%
GS < 50 kW (On TOU)	10,000		24.43%	4.67%	2.59%	1.65%	2.65%
GS < 50 kW (On TOU)	15,000		24.43%	4.67%	2.61%	1.67%	2.63%
GS > 50 kW (On RPP)	44,000	100	23.05%	4.47%	2.41%	1.37%	2.76%
GS > 50 kW (On RPP)	110,000	250	22.26%	4.35%	2.34%	1.33%	2.68%
GS > 50 kW (On RPP)	154,000	350	22.01%	4.31%	2.32%	1.32%	2.66%
GS > 50 kW (On RPP)	880,000	2,000	21.22%	4.18%	2.25%	1.28%	2.59%
GS > 50 kW (On RPP)	1,760,000	4,000	21.11%	4.16%	2.24%	1.28%	2.57%
Large Use (1) (On RPP)	3,321,500	6,500	(23.70%)	4.60%	2.07%	1.43%	2.87%
Large Use (1) (On RPP)	3,832,500	7,500	(23.70%)	4.60%	2.07%	1.43%	2.87%
Large Use (1) (On RPP)	5,110,000	10,000	(23.70%)	4.60%	2.07%	1.43%	2.87%
Large Use (1) (On RPP)	6,387,500	12,500	(23.70%)	4.60%	2.07%	1.43%	2.87%
Large Use (2) (On RPP)	7,665,000	15,000	(87.10%)	19.33%	32.96%	1.49%	2.87%
Large Use (2) (On RPP)	10,220,000	20,000	(87.10%)	19.33%	32.96%	1.49%	2.87%
USL (On RPP)	250		1.49%	1.98%	2.05%	1.15%	2.74%
USL (On RPP)	500		1.46%	1.99%	2.04%	1.18%	2.70%
Sentinel (721 Connections)	97,008	216	24.46%	4.68%	2.36%	1.50%	2.87%
Street Lighting (36,000 Devices)	2,400,000	6,800	24.46%	4.68%	2.36%	1.50%	2.87%

Table 8-42: Total Bill \$ Impact Summary

Rate Class	kWh	kW	Total Bill \$ (2015 vs 2014)	Total Bill \$ (2016 vs 2015)	Total Bill \$ (2017 vs 2016)	Total Bill \$ (2018 vs 2017)	Total Bill \$ (2019 vs 2018)
Residential (on TOU)	100		\$0.42	\$0.80	\$0.43	\$0.32	(\$0.20)
Residential (on TOU)	200		\$0.89	\$0.86	\$0.50	\$0.39	(\$0.12)
Residential (on TOU)	500		\$2.28	\$1.05	\$0.72	\$0.61	\$0.12
Residential (on TOU)	800		\$3.67	\$1.23	\$0.93	\$0.82	\$0.37
Residential (on TOU)	1,000		\$4.60	\$1.35	\$1.07	\$0.97	\$0.53
Residential (on TOU)	1,500		\$6.92	\$1.66	\$1.43	\$1.32	\$0.93
Residential (on TOU)	2,000		\$9.24	\$1.96	\$1.78	\$1.68	\$1.34
GS < 50 kW (On TOU)	1,000		\$11.70	\$0.24	\$1.63	\$1.24	\$1.11
GS < 50 kW (On TOU)	2,000		\$16.64	\$0.85	\$2.24	\$1.85	\$1.72
GS < 50 kW (On TOU)	5,000		\$31.45	\$2.69	\$4.07	\$3.69	\$3.55
GS < 50 kW (On TOU)	10,000		\$56.14	\$5.75	\$7.11	\$6.75	\$6.59
GS < 50 kW (On TOU)	15,000		\$80.83	\$8.81	\$10.16	\$9.81	\$9.64
GS > 50 kW (On RPP)	44,000	100	\$253.63	\$32.31	\$28.73	\$22.09	\$31.73
GS > 50 kW (On RPP)	110,000	250	\$531.05	\$54.20	\$56.90	\$46.54	\$61.57
GS > 50 kW (On RPP)	154,000	350	\$715.99	\$68.79	\$75.68	\$62.84	\$81.46
GS > 50 kW (On RPP)	880,000	2,000	\$3,767.56	\$309.62	\$385.55	\$331.79	\$409.64
GS > 50 kW (On RPP)	1,760,000	4,000	\$7,466.43	\$601.53	\$761.15	\$657.79	\$807.44
Large Use (1) (On RPP)	3,321,500	6,500	(\$804.34)	\$1,432.62	\$1,491.84	\$1,334.18	\$1,723.83
Large Use (1) (On RPP)	3,832,500	7,500	(\$75.71)	\$1,526.93	\$1,661.84	\$1,497.58	\$1,903.73
Large Use (1) (On RPP)	5,110,000	10,000	\$1,745.84	\$1,762.70	\$2,086.84	\$1,906.08	\$2,353.48
Large Use (1) (On RPP)	6,387,500	12,500	\$3,567.40	\$1,998.46	\$2,511.84	\$2,314.58	\$2,803.23
Large Use (2) (On RPP)	7,665,000	15,000	(\$22,346.03)	\$1,586.48	\$4,443.82	\$2,344.28	\$2,470.42
Large Use (2) (On RPP)	10,220,000	20,000	(\$25,161.92)	\$4,075.01	\$5,529.82	\$3,101.78	\$3,247.42
USL (On RPP)	250		\$0.91	\$0.21	\$0.35	\$0.26	\$0.46
USL (On RPP)	500		\$1.71	\$0.24	\$0.51	\$0.41	\$0.64
Sentinel (721 Connections)	97,008	216	\$1,707.84	\$299.50	\$207.28	\$142.92	\$256.09
Street Lighting (36,000 Devices)	2,400,000	6,800	\$38,475.03	\$10,341.39	\$4,659.28	\$3,273.92	\$5,711.48

Table 8-43: Total Bill % Impact Summary

Rate Class	kWh	kW	Total Bill % (2015 vs 2014)	Total Bill % (2016 vs 2015)	Total Bill % (2017 vs 2016)	Total Bill % (2018 vs 2017)	Total Bill % (2019 vs 2018)
Residential (on TOU)	100		1.39%	2.59%	1.36%	1.00%	(0.61%)
Residential (on TOU)	200		2.04%	1.94%	1.11%	0.86%	(0.26%)
Residential (on TOU)	500		2.76%	1.23%	0.83%	0.70%	0.14%
Residential (on TOU)	800		3.02%	0.98%	0.74%	0.65%	0.29%
Residential (on TOU)	1,000		3.12%	0.89%	0.70%	0.62%	0.34%
Residential (on TOU)	1,500		3.25%	0.76%	0.65%	0.59%	0.42%
Residential (on TOU)	2,000		3.33%	0.68%	0.62%	0.58%	0.46%
GS < 50 kW (On TOU)	1,000		7.29%	0.14%	0.95%	0.71%	0.63%
GS < 50 kW (On TOU)	2,000		5.88%	0.29%	0.75%	0.61%	0.56%
GS < 50 kW (On TOU)	5,000		4.84%	0.39%	0.59%	0.54%	0.51%
GS < 50 kW (On TOU)	10,000		4.45%	0.44%	0.54%	0.51%	0.49%
GS < 50 kW (On TOU)	15,000		4.31%	0.45%	0.52%	0.50%	0.49%
GS > 50 kW (On RPP)	44,000	100	4.37%	0.53%	0.47%	0.36%	0.52%
GS > 50 kW (On RPP)	110,000	250	3.78%	0.37%	0.39%	0.32%	0.42%
GS > 50 kW (On RPP)	154,000	350	3.66%	0.34%	0.37%	0.31%	0.40%
GS > 50 kW (On RPP)	880,000	2,000	3.41%	0.27%	0.34%	0.29%	0.36%
GS > 50 kW (On RPP)	1,760,000	4,000	3.38%	0.26%	0.33%	0.29%	0.35%
Large Use (1) (On RPP)	3,321,500	6,500	(0.19%)	0.34%	0.35%	0.31%	0.40%
Large Use (1) (On RPP)	3,832,500	7,500	(0.02%)	0.31%	0.34%	0.30%	0.39%
Large Use (1) (On RPP)	5,110,000	10,000	0.27%	0.27%	0.32%	0.29%	0.36%
Large Use (1) (On RPP)	6,387,500	12,500	0.45%	0.25%	0.31%	0.29%	0.35%
Large Use (2) (On RPP)	7,665,000	15,000	(2.34%)	0.17%	0.48%	0.25%	0.26%
Large Use (2) (On RPP)	10,220,000	20,000	(1.99%)	0.33%	0.44%	0.25%	0.26%
USL (On RPP)	250		2.25%	0.52%	0.85%	0.62%	1.09%
USL (On RPP)	500		2.41%	0.33%	0.69%	0.56%	0.86%
Sentinel (721 Connections)	97,008	216	9.61%	1.54%	1.05%	0.72%	1.27%
Street Lighting (36,000 Devices)	2,400,000	6,800	9.25%	2.28%	1.00%	0.70%	1.21%

Table 8-44: Bill Impacts – Residential at 100 kWh

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018		
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	
Monthly Service Charge	Monthly	1	\$ 14.9200	\$ 14.92	\$16.3800	\$ 16.38	\$ 1.46	9.79%	\$17.1300	\$ 17.13	\$ 0.75	4.58%	\$17.4900	\$ 17.49	\$ 0.36	2.10%	\$17.7400	\$ 17.74	\$ 0.25	1.43%	\$18.2500	\$ 18.25	\$ 0.51	2.87%	
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Smart Meter Incremental Revenue	Monthly	1	\$ 1.4700	\$ 1.47	\$ -	\$ -	-\$ 1.47	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Distribution Volumetric Rate	per kWh	100	\$ 0.0147	\$ 1.47	\$ 0.0161	\$ 1.61	\$ 0.14	9.52%	\$ 0.0168	\$ 1.68	\$ 0.07	4.35%	\$ 0.0171	\$ 1.71	\$ 0.03	1.79%	\$ 0.0173	\$ 1.73	\$ 0.02	1.17%	\$ 0.0178	\$ 1.78	\$ 0.05	2.89%	
Smart Meter Disposition Rider	Monthly	1	\$ -	\$ -	\$ 0.0100	\$ 0.01	\$ 0.01		\$ -	\$ -	-\$ 0.01	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
LRAM & SSM Rate Rider	per kWh	100	\$ -	\$ -	-\$ 0.0001	-\$ 0.01	-\$ 0.01		\$ -	\$ -	\$ 0.01	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Rate Rider for Tax Change	per kWh	100	-\$ 0.0001	-\$ 0.01	\$ -	\$ -	\$ 0.01	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Sub-Total A (excluding pass through)				\$ 17.89		\$ 17.99	\$ 0.10	0.56%		\$ 18.81	\$ 0.82	4.56%		\$ 19.20	\$ 0.39	2.07%		\$ 19.47	\$ 0.27	1.41%		\$ 20.03	\$ 0.56	2.88%	
Deferral/Variance Account	per kWh	100	-\$ 0.0016	\$ 0.16	-\$ 0.0007	\$ 0.07	\$ 0.09	-56.25%	\$ -	\$ -	\$ 0.07	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Global Adjustment Sub-Account	per kWh	100	-\$ 0.0002	\$ 0.02	\$ 0.0012	\$ 0.12	\$ 0.14	-660.66%	\$ -	\$ -	-\$ 0.12	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
1595	per kWh	100	\$ -	\$ -	\$ 0.0001	\$ 0.01	\$ 0.01		\$ -	\$ -	-\$ 0.01	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Low Voltage Service Charge	per kWh	100	\$ 0.00006	\$ 0.01	\$0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	-\$ 0.00	-0.08%	
Line Losses on Cost of Power		3,079	\$ 0.0889	\$ 0.27	\$ 0.0889	\$ 0.27	\$ -	0.00%	\$ 0.0889	\$ 0.27	\$ -	0.00%	\$ 0.0889	\$ 0.27	\$ -	0.00%	\$ 0.0889	\$ 0.27	\$ -	0.00%	\$ 0.0889	\$ 0.27	\$ -	0.00%	
Smart Meter Entity Charge	Monthly	1	\$ 0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79		
Sub-Total B - Distribution (includes Sub-Total A)				\$ 17.78		\$ 19.12	\$ 0.34	1.82%		\$ 19.88	\$ 0.76	3.97%		\$ 20.27	\$ 0.39	1.96%		\$ 20.54	\$ 0.27	1.33%		\$ 20.31	-\$ 0.23	-1.12%	
RTSR - Network	per kWh	103	\$ 0.0072	\$ 0.74	\$ 0.0076	\$ 0.78	\$ 0.04	5.56%	\$ 0.0078	\$ 0.80	\$ 0.02	2.63%	\$ 0.0081	\$ 0.83	\$ 0.03	3.85%	\$ 0.0084	\$ 0.87	\$ 0.03	3.70%	\$ 0.0086	\$ 0.89	\$ 0.02	2.38%	
RTSR - Line and Transformation Connection	per kWh	103	\$ 0.0052	\$ 0.54	\$ 0.0056	\$ 0.58	\$ 0.04	7.69%	\$ 0.0057	\$ 0.59	\$ 0.01	1.79%	\$ 0.0058	\$ 0.60	\$ 0.01	1.75%	\$ 0.0060	\$ 0.62	\$ 0.02	3.45%	\$ 0.0061	\$ 0.63	\$ 0.01	1.67%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 20.06		\$ 20.48	\$ 0.42	2.11%		\$ 21.27	\$ 0.79	3.86%		\$ 21.70	\$ 0.43	2.03%		\$ 22.02		\$ 0.32	1.48%		\$ 21.83	-\$ 0.20	-0.90%
Wholesale Market Service Charge (WMSC)	per kWh	103	\$ 0.0044	\$ 0.45	\$ 0.0044	\$ 0.45	\$ -	0.00%	\$ 0.0044	\$ 0.45	\$ -	0.00%	\$ 0.0044	\$ 0.45	\$ -	0.00%	\$ 0.0044	\$ 0.45	\$ -	0.00%	\$ 0.0044	\$ 0.45	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	103	\$ 0.0012	\$ 0.12	\$ 0.0012	\$ 0.12	\$ -	0.00%	\$ 0.0013	\$ 0.13	\$ 0.01	8.33%	\$ 0.0013	\$ 0.13	\$ -	0.00%	\$ 0.0013	\$ 0.13	\$ -	0.00%	\$ 0.0013	\$ 0.13	\$ -	0.00%	
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh	100	\$ 0.0070	\$ 0.70	\$ 0.0070	\$ 0.70	\$ -	0.00%	\$ 0.0070	\$ 0.70	\$ -	0.00%	\$ 0.0070	\$ 0.70	\$ -	0.00%	\$ 0.0070	\$ 0.70	\$ -	0.00%	\$ 0.0070	\$ 0.70	\$ -	0.00%	
TOU - Off Peak	per kWh	64	\$ 0.0720	\$ 4.61	\$ 0.0720	\$ 4.61	\$ -	0.00%	\$ 0.0720	\$ 4.61	\$ -	0.00%	\$ 0.0720	\$ 4.61	\$ -	0.00%	\$ 0.0720	\$ 4.61	\$ -	0.00%	\$ 0.0720	\$ 4.61	\$ -	0.00%	
TOU - Mid Peak	per kWh	18	\$ 0.1090	\$ 1.96	\$ 0.1090	\$ 1.96	\$ -	0.00%	\$ 0.1090	\$ 1.96	\$ -	0.00%	\$ 0.1090	\$ 1.96	\$ -	0.00%	\$ 0.1090	\$ 1.96	\$ -	0.00%	\$ 0.1090	\$ 1.96	\$ -	0.00%	
TOU - On Peak	per kWh	18	\$ 0.1290	\$ 2.32	\$ 0.1290	\$ 2.32	\$ -	0.00%	\$ 0.1290	\$ 2.32	\$ -	0.00%	\$ 0.1290	\$ 2.32	\$ -	0.00%	\$ 0.1290	\$ 2.32	\$ -	0.00%	\$ 0.1290	\$ 2.32	\$ -	0.00%	
Energy - RPP - Tier 1	per kWh	100	\$ 0.0830	\$ 8.30	\$ 0.0830	\$ 8.30	\$ -	0.00%	\$ 0.0830	\$ 8.30	\$ -	0.00%	\$ 0.0830	\$ 8.30	\$ -	0.00%	\$ 0.0830	\$ 8.30	\$ -	0.00%	\$ 0.0830	\$ 8.30	\$ -	0.00%	
Energy - RPP - Tier 2	per kWh	0	\$ 0.0970	\$ -	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	
Total Bill on TOU (before Taxes)				\$ 30.48		\$ 30.90	\$ 0.42	1.39%		\$ 31.70	\$ 0.80	2.59%		\$ 32.13	\$ 0.43	1.36%		\$ 32.45	\$ 0.32	1.00%		\$ 32.25	-\$ 0.20	-0.61%	
HST			13%	\$ 3.96		13%	\$ 4.02	1.39%		\$ 4.12	\$ 0.10	2.59%	13%	\$ 4.18	\$ 0.06	1.36%		13%	\$ 4.22	\$ 0.04	1.00%	13%	\$ 4.19	-\$ 0.03	-0.61%
Total Bill (including HST)				\$ 34.44		\$ 34.92	\$ 0.48	1.39%		\$ 35.82	\$ 0.91	2.59%		\$ 36.31	\$ 0.49	1.36%		\$ 36.67	\$ 0.36	1.00%		\$ 36.45	-\$ 0.22	-0.61%	
Ontario Clean Energy Benefit				-\$ 3.44		-\$ 3.49	-\$ 0.05	1.45%		-\$ 3.58	-\$ 0.09	2.58%		-\$ 3.63	-\$ 0.05	1.40%		-\$ 3.67	-\$ 0.04	1.10%		-\$ 3.64	\$ 0.03	-0.82%	
Total Bill on TOU (including)				\$ 31.00		\$ 31.43	\$ 0.43	1.38%		\$ 32.24	\$ 0.82	2.59%		\$ 32.68	\$ 0.44	1.36%		\$ 33.00	\$ 0.32	0.99%		\$ 32.81	-\$ 0.19	-0.59%	
Total Bill on RPP (before Taxes)				\$ 29.88		\$ 30.31	\$ 0.42	1.42%		\$ 31.11	\$ 0.80	2.64%		\$ 31.54	\$ 0.43	1.39%		\$ 31.86	\$ 0.32	1.02%		\$ 31.66	-\$ 0.20	-0.62%	
HST			13%	\$ 3.88		13%	\$ 3.94	1.42%		\$ 4.04	\$ 0.10	2.64%	13%	\$ 4.10	\$ 0.06	1.39%		13%	\$ 4.14	\$ 0.04	1.02%	13%	\$ 4.12	-\$ 0.03	-0.62%
Total Bill (including HST)				\$ 33.77		\$ 34.25	\$ 0.48	1.42%		\$ 35.15	\$ 0.91	2.64%		\$ 35.64	\$ 0.49	1.39%		\$ 36.00	\$ 0.36	1.02%		\$ 35.78	-\$ 0.22	-0.62%	
Ontario Clean Energy Benefit				-\$ 3.38		-\$ 3.42	-\$ 0.04	1.18%		-\$ 3.52	-\$ 0.10	2.92%		-\$ 3.56	-\$ 0.04	1.14%		-\$ 3.60	-\$ 0.04	1.12%		-\$ 3.58	\$ 0.02	-0.56%	
Total Bill on RPP (including)				\$ 30.39		\$ 30.83	\$ 0.44	1.44%		\$ 31.63	\$ 0.81	2.61%		\$ 32.08	\$ 0.45	1.41%		\$ 32.40	\$ 0.32	1.01%		\$ 32.20	-\$ 0.20	-0.63%	
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%			

Table 8-45: Bill Impacts – Residential at 200 kWh

Charge Unit		2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018		
		Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 14.9200	\$ 14.92	\$16.3800	\$ 16.38	\$ 1.46	9.79%	\$17.1300	\$ 17.13	\$ 0.75	4.58%	\$17.4900	\$ 17.49	\$ 0.36	2.10%	\$17.7400	\$ 17.74	\$ 0.25	1.43%	\$18.2500	\$ 18.25	\$ 0.51	2.87%
Smart Meter Rate Adder	Monthly	1			\$ -	\$ -			\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 1.4700	\$ 1.47	\$ -	\$ -	-\$ 1.47	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	200	\$ 0.0147	\$ 2.94	\$ 0.0161	\$ 3.22	\$ 0.28	9.52%	\$ 0.0168	\$ 3.36	\$ 0.14	4.35%	\$ 0.0171	\$ 3.42	\$ 0.06	1.79%	\$ 0.0173	\$ 3.46	\$ 0.04	1.17%	\$ 0.0178	\$ 3.56	\$ 0.10	2.89%
Smart Meter Disposition Rider	Monthly	1	\$ -	\$ -	\$ 0.0100	\$ 0.01	\$ 0.01		\$ -	\$ -	-\$ 0.01	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	200	\$ -	\$ -	\$ 0.0001	\$ 0.02	-\$ 0.02		\$ -	\$ -	\$ 0.02	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kWh	200	-\$ 0.0001	-\$ 0.02	\$ -	\$ -	\$ 0.02	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 19.35		\$ 19.59	\$ 0.24	1.24%		\$ 20.49	\$ 0.90	4.59%		\$ 20.91	\$ 0.42	2.05%		\$ 21.20	\$ 0.29	1.39%		\$ 21.81	\$ 0.61	2.88%
Deferral/Variance Account	per kWh	200	-\$ 0.0016	-\$ 0.32	-\$ 0.0007	-\$ 0.14	\$ 0.18	-56.25%	\$ -	\$ -	\$ 0.14	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account 1595	per kWh	200	-\$ 0.0002	-\$ 0.04	\$ 0.0012	\$ 0.24	\$ 0.28	-660.66%	\$ -	\$ -	-\$ 0.24	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	200	\$ 0.00006	\$ 0.01	\$ 0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	\$ -	0.00%	\$0.00006	\$ 0.01	-\$ 0.00	-0.08%
Line Losses on Cost of Power		6.158	\$ 0.0889	\$ 0.55	\$ 0.0889	\$ 0.55	\$ -	0.00%	\$ 0.0889	\$ 0.55	\$ -	0.00%	\$ 0.0889	\$ 0.55	\$ -	0.00%	\$ 0.0889	\$ 0.55	\$ -	0.00%	\$ 0.0889	\$ 0.55	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ 0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 20.34		\$ 21.06	\$ 0.72	3.55%		\$ 21.84	\$ 0.78	3.70%		\$ 22.26	\$ 0.42	1.92%		\$ 22.55	\$ 0.29	1.30%		\$ 22.37	-\$ 0.18	-0.80%
RTSR - Network	per kWh	206	\$ 0.0072	\$ 1.48	\$ 0.0076	\$ 1.57	\$ 0.08	5.56%	\$ 0.0078	\$ 1.61	\$ 0.04	2.63%	\$ 0.0081	\$ 1.67	\$ 0.06	3.85%	\$ 0.0084	\$ 1.73	\$ 0.06	3.70%	\$ 0.0086	\$ 1.77	\$ 0.04	2.38%
RTSR - Line and Transformation Connection	per kWh	206	\$ 0.0052	\$ 1.07	\$ 0.0056	\$ 1.15	\$ 0.08	7.69%	\$ 0.0057	\$ 1.18	\$ 0.02	1.79%	\$ 0.0058	\$ 1.20	\$ 0.02	1.75%	\$ 0.0060	\$ 1.24	\$ 0.04	3.45%	\$ 0.0061	\$ 1.26	\$ 0.02	1.67%
Sub-Total C - Delivery (including Sub-Total B)				\$ 22.89		\$ 23.78	\$ 0.89	3.88%		\$ 24.62	\$ 0.84	3.54%		\$ 25.13	\$ 0.50	2.04%		\$ 25.52	\$ 0.39	1.56%		\$ 25.40	-\$ 0.12	-0.46%
Wholesale Market Service Charge (WMSC)	per kWh	206	\$ 0.0044	\$ 0.91	\$ 0.0044	\$ 0.91	\$ -	0.00%	\$ 0.0044	\$ 0.91	\$ -	0.00%	\$ 0.0044	\$ 0.91	\$ -	0.00%	\$ 0.0044	\$ 0.91	\$ -	0.00%	\$ 0.0044	\$ 0.91	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	206	\$ 0.0012	\$ 0.25	\$ 0.0012	\$ 0.25	\$ -	0.00%	\$ 0.0013	\$ 0.27	\$ 0.02	8.33%	\$ 0.0013	\$ 0.27	\$ -	0.00%	\$ 0.0013	\$ 0.27	\$ -	0.00%	\$ 0.0013	\$ 0.27	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	200	\$ 0.0070	\$ 1.40	\$ 0.0070	\$ 1.40	\$ -	0.00%	\$ 0.0070	\$ 1.40	\$ -	0.00%	\$ 0.0070	\$ 1.40	\$ -	0.00%	\$ 0.0070	\$ 1.40	\$ -	0.00%	\$ 0.0070	\$ 1.40	\$ -	0.00%
TOU - Off Peak	per kWh	128	\$ 0.0720	\$ 9.22	\$ 0.0720	\$ 9.22	\$ -	0.00%	\$ 0.0720	\$ 9.22	\$ -	0.00%	\$ 0.0720	\$ 9.22	\$ -	0.00%	\$ 0.0720	\$ 9.22	\$ -	0.00%	\$ 0.0720	\$ 9.22	\$ -	0.00%
TOU - Mid Peak	per kWh	36	\$ 0.1090	\$ 3.92	\$ 0.1090	\$ 3.92	\$ -	0.00%	\$ 0.1090	\$ 3.92	\$ -	0.00%	\$ 0.1090	\$ 3.92	\$ -	0.00%	\$ 0.1090	\$ 3.92	\$ -	0.00%	\$ 0.1090	\$ 3.92	\$ -	0.00%
TOU - On Peak	per kWh	36	\$ 0.1290	\$ 4.64	\$ 0.1290	\$ 4.64	\$ -	0.00%	\$ 0.1290	\$ 4.64	\$ -	0.00%	\$ 0.1290	\$ 4.64	\$ -	0.00%	\$ 0.1290	\$ 4.64	\$ -	0.00%	\$ 0.1290	\$ 4.64	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	200	\$ 0.0830	\$ 16.60	\$ 0.0830	\$ 16.60	\$ -	0.00%	\$ 0.0830	\$ 16.60	\$ -	0.00%	\$ 0.0830	\$ 16.60	\$ -	0.00%	\$ 0.0830	\$ 16.60	\$ -	0.00%	\$ 0.0830	\$ 16.60	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	0	\$ 0.0970	\$ -	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)				\$ 43.48		\$ 44.37	\$ 0.89	2.04%		\$ 45.23	\$ 0.86	1.94%		\$ 45.73	\$ 0.50	1.11%		\$ 46.13	\$ 0.39	0.86%		\$ 46.01	-\$ 0.12	-0.26%
HST		13%	\$ 5.65		\$ 5.77	\$ 0.12	2.04%		\$ 5.88	\$ 0.11	1.94%		\$ 5.95	\$ 0.07	1.11%		\$ 6.00	\$ 0.05	0.86%		\$ 5.98	-\$ 0.02	-0.26%	
Total Bill (including HST)				\$ 49.13		\$ 50.14	\$ 1.00	2.04%		\$ 51.11	\$ 0.97	1.94%		\$ 51.68	\$ 0.57	1.11%		\$ 52.12	\$ 0.44	0.86%		\$ 51.99	-\$ 0.13	-0.26%
Ontario Clean Energy Benefit				-\$ 4.91		-\$ 5.01	-\$ 0.10	2.04%		-\$ 5.11	-\$ 0.10	2.00%		-\$ 5.17	-\$ 0.06	1.17%		-\$ 5.21	-\$ 0.04	0.77%		-\$ 5.20	\$ 0.01	-0.19%
Total Bill on TOU (including)				\$ 44.22		\$ 45.13	\$ 0.90	2.04%		\$ 46.00	\$ 0.87	1.94%		\$ 46.51	\$ 0.51	1.10%		\$ 46.91	\$ 0.40	0.87%		\$ 46.79	-\$ 0.12	-0.26%
Total Bill on RPP (before Taxes)				\$ 42.30		\$ 43.19	\$ 0.89	2.10%		\$ 44.05	\$ 0.86	2.00%		\$ 44.55	\$ 0.50	1.14%		\$ 44.94	\$ 0.39	0.88%		\$ 44.83	-\$ 0.12	-0.26%
HST		13%	\$ 5.50		\$ 5.61	\$ 0.12	2.10%		\$ 5.73	\$ 0.11	2.00%		\$ 5.79	\$ 0.07	1.14%		\$ 5.84	\$ 0.05	0.88%		\$ 5.83	-\$ 0.02	-0.26%	
Total Bill (including HST)				\$ 47.80		\$ 48.80	\$ 1.00	2.10%		\$ 49.77	\$ 0.97	2.00%		\$ 50.34	\$ 0.57	1.14%		\$ 50.79	\$ 0.44	0.88%		\$ 50.65	-\$ 0.13	-0.26%
Ontario Clean Energy Benefit				-\$ 4.78		-\$ 4.88	-\$ 0.10	2.09%		-\$ 4.98	-\$ 0.10	2.05%		-\$ 5.03	-\$ 0.05	1.00%		-\$ 5.08	-\$ 0.05	0.99%		-\$ 5.07	\$ 0.01	-0.20%
Total Bill on RPP (including)				\$ 43.02		\$ 43.92	\$ 0.90	2.10%		\$ 44.79	\$ 0.87	1.99%		\$ 45.31	\$ 0.52	1.16%		\$ 45.71	\$ 0.39	0.87%		\$ 45.58	-\$ 0.12	-0.27%
Loss Factor (%)			3.08%		3.08%				3.08%				3.08%				3.08%				3.08%			

Table 8-46: Bill Impacts – Residential at 500 kWh

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 14.9200	\$ 14.92	\$ 16.3800	\$ 16.38	\$ 1.46	9.79%	\$ 17.1300	\$ 17.13	\$ 0.75	4.58%	\$ 17.4900	\$ 17.49	\$ 0.36	2.10%	\$ 17.7400	\$ 17.74	\$ 0.25	1.43%	\$ 18.2500	\$ 18.25	\$ 0.51	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 1.4700	\$ 1.47	\$ -	\$ -	-\$ 1.47	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	500	\$ 0.0147	\$ 7.35	\$ 0.0161	\$ 8.05	\$ 0.70	9.52%	\$ 0.0168	\$ 8.40	\$ 0.35	4.35%	\$ 0.0171	\$ 8.55	\$ 0.15	1.79%	\$ 0.0173	\$ 8.65	\$ 0.10	1.17%	\$ 0.0178	\$ 8.90	\$ 0.25	2.89%
Smart Meter Disposition Rider	Monthly	1	\$ -	\$ -	\$ 0.0100	\$ 0.01	\$ 0.01		\$ -	\$ -	-\$ 0.01	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	500	\$ -	\$ -	\$ 0.0001	\$ 0.05	\$ 0.05		\$ -	\$ -	\$ 0.05	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kWh	500	-\$ 0.0001	\$ -0.05	\$ -	\$ -	\$ 0.05	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 23.73		\$ 24.39	\$ 0.66	2.78%		\$ 25.53	\$ 1.14	4.67%		\$ 26.04	\$ 0.51	2.00%		\$ 26.39	\$ 0.35	1.34%		\$ 27.15	\$ 0.76	2.88%
Deferral/Variance Account	per kWh	500	\$ 0.0016	\$ 0.80	\$ 0.0007	\$ 0.35	\$ 0.45	-56.25%	\$ -	\$ -	\$ 0.35	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account 1595	per kWh	500	\$ 0.0002	\$ 0.11	\$ 0.0012	\$ 0.60	\$ 0.71	-660.66%	\$ -	\$ -	-\$ 0.60	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	500	\$ 0.00006	\$ 0.03	\$ 0.0001	\$ 0.05	\$ 0.05		\$ 0.00006	\$ 0.03	\$ -	0.00%	\$ 0.00006	\$ 0.03	\$ -	0.00%	\$ 0.00006	\$ 0.03	\$ -	0.00%	\$ 0.00006	\$ 0.03	\$ -0.00	-0.08%
Line Losses on Cost of Power	per kWh	15,395	\$ 0.0889	\$ 1.37	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ 0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 25.01		\$ 26.88	\$ 1.87	7.46%		\$ 27.72	\$ 0.84	3.13%		\$ 28.23	\$ 0.51	1.84%		\$ 28.58	\$ 0.35	1.24%		\$ 28.55	-\$ 0.03	-0.11%
RTSR - Network	per kWh	515	\$ 0.0072	\$ 3.71	\$ 0.0076	\$ 3.92	\$ 0.21	5.56%	\$ 0.0078	\$ 4.02	\$ 0.10	2.63%	\$ 0.0081	\$ 4.17	\$ 0.15	3.85%	\$ 0.0084	\$ 4.33	\$ 0.15	3.70%	\$ 0.0086	\$ 4.43	\$ 0.10	2.38%
RTSR - Line and Transformation Connection	per kWh	515	\$ 0.0052	\$ 2.68	\$ 0.0056	\$ 2.89	\$ 0.21	7.69%	\$ 0.0057	\$ 2.94	\$ 0.05	1.79%	\$ 0.0058	\$ 2.99	\$ 0.05	1.75%	\$ 0.0060	\$ 3.09	\$ 0.10	3.45%	\$ 0.0061	\$ 3.14	\$ 0.05	1.67%
Sub-Total C - Delivery (including Sub-Total B)				\$ 31.40		\$ 33.68	\$ 2.28	7.26%		\$ 34.68	\$ 0.99	2.95%		\$ 35.39	\$ 0.72	2.07%		\$ 36.00	\$ 0.61	1.72%		\$ 36.13	\$ 0.12	0.35%
Wholesale Market Service Charge (WMSC)	per kWh	515	\$ 0.0044	\$ 2.27	\$ 0.0044	\$ 2.27	\$ -	0.00%	\$ 0.0044	\$ 2.27	\$ -	0.00%	\$ 0.0044	\$ 2.27	\$ -	0.00%	\$ 0.0044	\$ 2.27	\$ -	0.00%	\$ 0.0044	\$ 2.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	515	\$ 0.0012	\$ 0.62	\$ 0.0012	\$ 0.62	\$ -	0.00%	\$ 0.0013	\$ 0.67	\$ 0.05	8.33%	\$ 0.0013	\$ 0.67	\$ -	0.00%	\$ 0.0013	\$ 0.67	\$ -	0.00%	\$ 0.0013	\$ 0.67	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	500	\$ 0.0070	\$ 3.50	\$ 0.0070	\$ 3.50	\$ -	0.00%	\$ 0.0070	\$ 3.50	\$ -	0.00%	\$ 0.0070	\$ 3.50	\$ -	0.00%	\$ 0.0070	\$ 3.50	\$ -	0.00%	\$ 0.0070	\$ 3.50	\$ -	0.00%
TOU - Off Peak	per kWh	320	\$ 0.0720	\$ 23.04	\$ 0.0720	\$ 23.04	\$ -	0.00%	\$ 0.0720	\$ 23.04	\$ -	0.00%	\$ 0.0720	\$ 23.04	\$ -	0.00%	\$ 0.0720	\$ 23.04	\$ -	0.00%	\$ 0.0720	\$ 23.04	\$ -	0.00%
TOU - Mid Peak	per kWh	90	\$ 0.1090	\$ 9.81	\$ 0.1090	\$ 9.81	\$ -	0.00%	\$ 0.1090	\$ 9.81	\$ -	0.00%	\$ 0.1090	\$ 9.81	\$ -	0.00%	\$ 0.1090	\$ 9.81	\$ -	0.00%	\$ 0.1090	\$ 9.81	\$ -	0.00%
TOU - On Peak	per kWh	90	\$ 0.1290	\$ 11.61	\$ 0.1290	\$ 11.61	\$ -	0.00%	\$ 0.1290	\$ 11.61	\$ -	0.00%	\$ 0.1290	\$ 11.61	\$ -	0.00%	\$ 0.1290	\$ 11.61	\$ -	0.00%	\$ 0.1290	\$ 11.61	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	500	\$ 0.0830	\$ 41.50	\$ 0.0830	\$ 41.50	\$ -	0.00%	\$ 0.0830	\$ 41.50	\$ -	0.00%	\$ 0.0830	\$ 41.50	\$ -	0.00%	\$ 0.0830	\$ 41.50	\$ -	0.00%	\$ 0.0830	\$ 41.50	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	0	\$ 0.0970	\$ -	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)				\$ 82.50		\$ 84.78	\$ 2.28	2.76%		\$ 85.82	\$ 1.05	1.23%		\$ 86.54	\$ 0.72	0.83%		\$ 87.15	\$ 0.61	0.70%		\$ 87.27	\$ 0.12	0.14%
HST		13%	\$ 10.72		\$ 11.02	\$ 0.30	\$ 0.30	2.76%	\$ 11.16	\$ 0.14	\$ 0.14	1.23%	\$ 11.25	\$ 0.09	\$ 0.09	0.83%	\$ 11.33	\$ 0.08	\$ 0.08	0.70%	\$ 11.35	\$ 0.02	\$ 0.02	0.14%
Total Bill (including HST)				\$ 93.22		\$ 95.80	\$ 2.58	2.76%		\$ 96.98	\$ 1.18	1.23%		\$ 97.79	\$ 0.81	0.83%		\$ 98.48	\$ 0.69	0.70%		\$ 98.62	\$ 0.14	0.14%
Ontario Clean Energy Benefit				-\$ 9.32		-\$ 9.58	-\$ 0.26	2.79%		-\$ 9.70	-\$ 0.12	1.25%		-\$ 9.78	-\$ 0.08	0.82%		-\$ 9.85	-\$ 0.07	0.72%		-\$ 9.86	-\$ 0.01	0.10%
Total Bill on TOU (including)				\$ 83.90		\$ 86.22	\$ 2.32	2.76%		\$ 87.28	\$ 1.06	1.23%		\$ 88.01	\$ 0.73	0.84%		\$ 88.63	\$ 0.62	0.70%		\$ 88.76	\$ 0.13	0.15%
Total Bill on RPP (before Taxes)				\$ 79.54		\$ 81.82	\$ 2.28	2.87%		\$ 82.86	\$ 1.05	1.28%		\$ 83.58	\$ 0.72	0.86%		\$ 84.19	\$ 0.61	0.73%		\$ 84.31	\$ 0.12	0.15%
HST		13%	\$ 10.34		\$ 10.64	\$ 0.30	\$ 0.30	2.87%	\$ 10.77	\$ 0.14	\$ 0.14	1.28%	\$ 10.87	\$ 0.09	\$ 0.09	0.86%	\$ 10.94	\$ 0.08	\$ 0.08	0.73%	\$ 10.96	\$ 0.02	\$ 0.02	0.15%
Total Bill (including HST)				\$ 89.88		\$ 92.45	\$ 2.58	2.87%		\$ 93.64	\$ 1.18	1.28%		\$ 94.45	\$ 0.81	0.86%		\$ 95.13	\$ 0.69	0.73%		\$ 95.27	\$ 0.14	0.15%
Ontario Clean Energy Benefit				-\$ 8.99		-\$ 9.25	-\$ 0.26	2.89%		-\$ 9.36	-\$ 0.11	1.19%		-\$ 9.44	-\$ 0.08	0.85%		-\$ 9.51	-\$ 0.07	0.74%		-\$ 9.53	-\$ 0.02	0.21%
Total Bill on RPP (including)				\$ 80.89		\$ 83.20	\$ 2.32	2.86%		\$ 84.28	\$ 1.07	1.29%		\$ 85.01	\$ 0.73	0.87%		\$ 85.62	\$ 0.62	0.73%		\$ 85.74	\$ 0.12	0.14%
Loss Factor (%)			3.08%		3.08%				3.08%				3.08%				3.08%				3.08%			

Table 8-47: Bill Impacts – Residential at 800 kWh

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 14.9200	\$ 14.92	\$ 16.3800	\$ 16.38	\$ 1.46	9.79%	\$ 17.1300	\$ 17.13	\$ 0.75	4.58%	\$ 17.4900	\$ 17.49	\$ 0.36	2.10%	\$ 17.7400	\$ 17.74	\$ 0.25	1.43%	\$ 18.2500	\$ 18.25	\$ 0.51	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 1.4700	\$ 1.47	\$ -	\$ -	-\$ 1.47	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	800	\$ 0.0147	\$ 11.76	\$ 0.0161	\$ 12.88	\$ 0.0112	9.52%	\$ 0.0168	\$ 13.44	\$ 0.056	4.35%	\$ 0.0171	\$ 13.68	\$ 0.024	1.79%	\$ 0.0173	\$ 13.84	\$ 0.016	1.17%	\$ 0.0178	\$ 14.24	\$ 0.40	2.89%
Smart Meter Disposition Rider	Monthly	1	\$ -	\$ -	\$ 0.0100	\$ 0.01	\$ 0.01		\$ -	\$ -	-\$ 0.01	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	800	\$ -	\$ -	\$ 0.0001	\$ 0.08	-\$ 0.08		\$ -	\$ -	\$ 0.08	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kWh	800	\$ 0.0001	\$ 0.08	\$ -	\$ -	\$ 0.08	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 28.11		\$ 29.19	\$ 1.08	3.84%		\$ 30.57	\$ 1.38	4.73%		\$ 31.17	\$ 0.60	1.96%		\$ 31.58	\$ 0.41	1.32%		\$ 32.49	\$ 0.91	2.88%
Deferral/Variance Account	per kWh	800	\$ 0.0016	\$ 1.28	\$ 0.0007	\$ 0.56	\$ 0.72	-56.25%	\$ -	\$ -	\$ 0.56	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account 1595	per kWh	800	\$ 0.0002	\$ 0.17	\$ 0.0012	\$ 0.96	\$ 1.13	-660.66%	\$ -	\$ -	\$ 0.96	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	800	\$ -	\$ -	\$ 0.0001	\$ 0.08	\$ 0.08		\$ -	\$ -	-\$ 0.08	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	24,632	\$ 0.0889	\$ 2.19	\$ 0.0889	\$ 2.19	\$ -	0.00%	\$ 0.0889	\$ 2.19	\$ -	0.00%	\$ 0.0889	\$ 2.19	\$ -	0.00%	\$ 0.0889	\$ 2.19	\$ -	0.00%	\$ 0.0889	\$ 2.19	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ 0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 29.69		\$ 32.70	\$ 3.01	10.14%		\$ 33.60	\$ 0.90	2.75%		\$ 34.20	\$ 0.60	1.79%		\$ 34.61	\$ 0.41	1.20%		\$ 34.73	\$ 0.12	0.35%
RTSR - Network	per kWh	824,632	\$ 0.0072	\$ 5.94	\$ 0.0076	\$ 6.27	\$ 0.33	5.56%	\$ 0.0078	\$ 6.43	\$ 0.16	2.63%	\$ 0.0081	\$ 6.68	\$ 0.25	3.85%	\$ 0.0084	\$ 6.93	\$ 0.25	3.70%	\$ 0.0086	\$ 7.09	\$ 0.16	2.38%
RTSR - Line and Transformation Connection	per kWh	825	\$ 0.0052	\$ 4.29	\$ 0.0056	\$ 4.62	\$ 0.33	7.69%	\$ 0.0057	\$ 4.70	\$ 0.08	1.79%	\$ 0.0058	\$ 4.78	\$ 0.08	1.75%	\$ 0.0060	\$ 4.95	\$ 0.16	3.45%	\$ 0.0061	\$ 5.03	\$ 0.08	1.67%
Sub-Total C - Delivery (including Sub-Total B)				\$ 39.91		\$ 43.58	\$ 3.67	9.20%		\$ 44.73	\$ 1.15	2.63%		\$ 45.66	\$ 0.93	2.08%		\$ 46.48	\$ 0.82	1.80%		\$ 46.85	\$ 0.37	0.79%
Wholesale Market Service Charge (WMSC)	per kWh	825	\$ 0.0044	\$ 3.63	\$ 0.0044	\$ 3.63	\$ -	0.00%	\$ 0.0044	\$ 3.63	\$ -	0.00%	\$ 0.0044	\$ 3.63	\$ -	0.00%	\$ 0.0044	\$ 3.63	\$ -	0.00%	\$ 0.0044	\$ 3.63	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	825	\$ 0.0012	\$ 0.99	\$ 0.0012	\$ 0.99	\$ -	0.00%	\$ 0.0013	\$ 1.07	\$ 0.08	8.33%	\$ 0.0013	\$ 1.07	\$ -	0.00%	\$ 0.0013	\$ 1.07	\$ -	0.00%	\$ 0.0013	\$ 1.07	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	800	\$ 0.0070	\$ 5.60	\$ 0.0070	\$ 5.60	\$ -	0.00%	\$ 0.0070	\$ 5.60	\$ -	0.00%	\$ 0.0070	\$ 5.60	\$ -	0.00%	\$ 0.0070	\$ 5.60	\$ -	0.00%	\$ 0.0070	\$ 5.60	\$ -	0.00%
TOU - Off Peak	per kWh	512	\$ 0.0720	\$ 36.86	\$ 0.0720	\$ 36.86	\$ -	0.00%	\$ 0.0720	\$ 36.86	\$ -	0.00%	\$ 0.0720	\$ 36.86	\$ -	0.00%	\$ 0.0720	\$ 36.86	\$ -	0.00%	\$ 0.0720	\$ 36.86	\$ -	0.00%
TOU - Mid Peak	per kWh	144	\$ 0.1090	\$ 15.70	\$ 0.1090	\$ 15.70	\$ -	0.00%	\$ 0.1090	\$ 15.70	\$ -	0.00%	\$ 0.1090	\$ 15.70	\$ -	0.00%	\$ 0.1090	\$ 15.70	\$ -	0.00%	\$ 0.1090	\$ 15.70	\$ -	0.00%
TOU - On Peak	per kWh	144	\$ 0.1290	\$ 18.58	\$ 0.1290	\$ 18.58	\$ -	0.00%	\$ 0.1290	\$ 18.58	\$ -	0.00%	\$ 0.1290	\$ 18.58	\$ -	0.00%	\$ 0.1290	\$ 18.58	\$ -	0.00%	\$ 0.1290	\$ 18.58	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	600	\$ 0.0830	\$ 49.80	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	200	\$ 0.0970	\$ 19.40	\$ 0.0970	\$ 19.40	\$ -	0.00%	\$ 0.0970	\$ 19.40	\$ -	0.00%	\$ 0.0970	\$ 19.40	\$ -	0.00%	\$ 0.0970	\$ 19.40	\$ -	0.00%	\$ 0.0970	\$ 19.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 121.52		\$ 125.19	\$ 3.67	3.02%		\$ 126.42	\$ 1.23	0.98%		\$ 127.35	\$ 0.93	0.74%		\$ 128.17	\$ 0.82	0.65%		\$ 128.54	\$ 0.37	0.29%
HST			13%	\$ 15.80	13%	\$ 16.27	\$ 0.48	3.02%	13%	\$ 16.43	\$ 0.16	0.98%	13%	\$ 16.56	\$ 0.12	0.74%	13%	\$ 16.66	\$ 0.11	0.65%	13%	\$ 16.71	\$ 0.05	0.29%
Total Bill (including HST)				\$ 137.31		\$ 141.46	\$ 4.15	3.02%		\$ 142.85	\$ 1.39	0.98%		\$ 143.90	\$ 1.05	0.74%		\$ 144.83	\$ 0.93	0.65%		\$ 145.25	\$ 0.42	0.29%
Ontario Clean Energy Benefit				-\$ 13.73		-\$ 14.15	-\$ 0.42	3.06%		-\$ 14.29	-\$ 0.14	0.99%		-\$ 14.39	-\$ 0.10	0.70%		-\$ 14.48	-\$ 0.09	0.63%		-\$ 14.52	-\$ 0.04	0.28%
Total Bill on TOU (including)				\$ 123.58		\$ 127.31	\$ 3.73	3.02%		\$ 128.56	\$ 1.25	0.98%		\$ 129.51	\$ 0.95	0.74%		\$ 130.35	\$ 0.84	0.65%		\$ 130.73	\$ 0.38	0.29%
Total Bill on RPP (before Taxes)				\$ 119.58		\$ 123.25	\$ 3.67	3.07%		\$ 124.48	\$ 1.23	1.00%		\$ 125.41	\$ 0.93	0.75%		\$ 126.23	\$ 0.82	0.66%		\$ 126.60	\$ 0.37	0.29%
HST			13%	\$ 15.55	13%	\$ 16.02	\$ 0.48	3.07%	13%	\$ 16.18	\$ 0.16	1.00%	13%	\$ 16.30	\$ 0.12	0.75%	13%	\$ 16.41	\$ 0.11	0.66%	13%	\$ 16.46	\$ 0.05	0.29%
Total Bill (including HST)				\$ 135.13		\$ 139.27	\$ 4.15	3.07%		\$ 140.66	\$ 1.39	1.00%		\$ 141.71	\$ 1.05	0.75%		\$ 142.64	\$ 0.93	0.66%		\$ 143.06	\$ 0.42	0.29%
Ontario Clean Energy Benefit				-\$ 13.51		-\$ 13.93	-\$ 0.42	3.11%		-\$ 14.07	-\$ 0.14	1.01%		-\$ 14.17	-\$ 0.10	0.71%		-\$ 14.26	-\$ 0.09	0.64%		-\$ 14.31	-\$ 0.05	0.35%
Total Bill on RPP (including)				\$ 121.62		\$ 125.34	\$ 3.73	3.07%		\$ 126.59	\$ 1.25	1.00%		\$ 127.54	\$ 0.95	0.75%		\$ 128.38	\$ 0.84	0.66%		\$ 128.75	\$ 0.37	0.28%
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%		

Table 8-48: Bill Impacts – Residential at 1,000 kWh

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 14.9200	\$ 14.92	\$ 16.3800	\$ 16.38	\$ 1.46	9.79%	\$ 17.1300	\$ 17.13	\$ 0.75	4.58%	\$ 17.4900	\$ 17.49	\$ 0.36	2.10%	\$ 17.7400	\$ 17.74	\$ 0.25	1.43%	\$ 18.2500	\$ 18.25	\$ 0.51	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 1.4700	\$ 1.47	\$ -	\$ -	\$ -1.47	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	\$ -0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	1000	\$ 0.0147	\$ 14.70	\$ 0.0161	\$ 16.10	\$ 1.40	9.52%	\$ 0.0168	\$ 16.80	\$ 0.70	4.35%	\$ 0.0171	\$ 17.10	\$ 0.30	1.79%	\$ 0.0173	\$ 17.30	\$ 0.20	1.17%	\$ 0.0178	\$ 17.80	\$ 0.50	2.89%
Smart Meter Disposition Rider	Monthly	1	\$ -	\$ -	\$ 0.0100	\$ 0.01	\$ 0.01		\$ -	\$ -	\$ -0.01	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	1000	\$ -	\$ -	\$ -0.0001	\$ -0.10	\$ -0.10		\$ -	\$ -	\$ 0.10	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kWh	1000	\$ -0.0001	\$ -0.10	\$ -	\$ -	\$ 0.10	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 31.03		\$ 32.39	\$ 1.36	4.38%		\$ 33.93	\$ 1.54	4.75%		\$ 34.59	\$ 0.66	1.95%		\$ 35.04	\$ 0.45	1.30%		\$ 36.05	\$ 1.01	2.88%
Deferral/Variance Account	per kWh	1000	\$ 0.0016	\$ 1.60	\$ 0.0007	\$ 0.70	\$ 0.90	-56.25%	\$ -	\$ -	\$ 0.70	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account 1595	per kWh	1000	\$ 0.0002	\$ 0.21	\$ 0.0012	\$ 1.20	\$ 1.41	-660.66%	\$ -	\$ -	\$ 1.20	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	1000	\$ -	\$ -	\$ 0.0001	\$ 0.10	\$ 0.10		\$ -	\$ -	\$ 0.10	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	30.79	\$ 0.00006	\$ 0.06	\$ 0.00006	\$ 0.06	\$ -	0.00%	\$ 0.00006	\$ 0.06	\$ -	0.00%	\$ 0.00006	\$ 0.06	\$ -	0.00%	\$ 0.00006	\$ 0.06	\$ -	0.00%	\$ 0.00006	\$ 0.06	\$ -0.00	-0.08%
Smart Meter Entity Charge	Monthly	1	\$ 0.0889	\$ 2.74	\$ 0.0889	\$ 2.74	\$ -	0.00%	\$ 0.0889	\$ 2.74	\$ -	0.00%	\$ 0.0889	\$ 2.74	\$ -	0.00%	\$ 0.0889	\$ 2.74	\$ -	0.00%	\$ 0.0889	\$ 2.74	\$ -	0.00%
		1	\$ 0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ -	\$ -	\$ -0.79	-0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 32.80		\$ 36.58	\$ 3.77	11.50%		\$ 37.52	\$ 0.94	2.57%		\$ 38.18	\$ 0.66	1.76%		\$ 38.63	\$ 0.45	1.18%		\$ 38.85	\$ 0.22	0.57%
RTSR - Network	per kWh	1031	\$ 0.0072	\$ 7.42	\$ 0.0076	\$ 7.83	\$ 0.41	5.56%	\$ 0.0078	\$ 8.04	\$ 0.21	2.63%	\$ 0.0081	\$ 8.35	\$ 0.31	3.85%	\$ 0.0084	\$ 8.66	\$ 0.31	3.70%	\$ 0.0086	\$ 8.86	\$ 0.21	2.38%
RTSR - Line and Transformation Connection	per kWh	1031	\$ 0.0052	\$ 5.36	\$ 0.0056	\$ 5.77	\$ 0.41	7.69%	\$ 0.0057	\$ 5.88	\$ 0.10	1.79%	\$ 0.0058	\$ 5.98	\$ 0.10	1.75%	\$ 0.0060	\$ 6.18	\$ 0.21	3.45%	\$ 0.0061	\$ 6.29	\$ 0.10	1.67%
Sub-Total C - Delivery (including Sub-Total B)				\$ 45.59		\$ 50.18	\$ 4.60	10.09%		\$ 51.43	\$ 1.25	2.49%		\$ 52.51	\$ 1.07	2.08%		\$ 53.47	\$ 0.97	1.84%		\$ 54.00	\$ 0.53	0.99%
Wholesale Market Service Charge (WMSC)	per kWh	1031	\$ 0.0044	\$ 4.54	\$ 0.0044	\$ 4.54	\$ -	0.00%	\$ 0.0044	\$ 4.54	\$ -	0.00%	\$ 0.0044	\$ 4.54	\$ -	0.00%	\$ 0.0044	\$ 4.54	\$ -	0.00%	\$ 0.0044	\$ 4.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	1031	\$ 0.0012	\$ 1.24	\$ 0.0012	\$ 1.24	\$ -	0.00%	\$ 0.0013	\$ 1.34	\$ 0.10	8.33%	\$ 0.0013	\$ 1.34	\$ -	0.00%	\$ 0.0013	\$ 1.34	\$ -	0.00%	\$ 0.0013	\$ 1.34	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	1000	\$ 0.0070	\$ 7.00	\$ 0.0070	\$ 7.00	\$ -	0.00%	\$ 0.0070	\$ 7.00	\$ -	0.00%	\$ 0.0070	\$ 7.00	\$ -	0.00%	\$ 0.0070	\$ 7.00	\$ -	0.00%	\$ 0.0070	\$ 7.00	\$ -	0.00%
TOU - Off Peak	per kWh	640	\$ 0.0720	\$ 46.08	\$ 0.0720	\$ 46.08	\$ -	0.00%	\$ 0.0720	\$ 46.08	\$ -	0.00%	\$ 0.0720	\$ 46.08	\$ -	0.00%	\$ 0.0720	\$ 46.08	\$ -	0.00%	\$ 0.0720	\$ 46.08	\$ -	0.00%
TOU - Mid Peak	per kWh	180	\$ 0.1090	\$ 19.62	\$ 0.1090	\$ 19.62	\$ -	0.00%	\$ 0.1090	\$ 19.62	\$ -	0.00%	\$ 0.1090	\$ 19.62	\$ -	0.00%	\$ 0.1090	\$ 19.62	\$ -	0.00%	\$ 0.1090	\$ 19.62	\$ -	0.00%
TOU - On Peak	per kWh	180	\$ 0.1290	\$ 23.22	\$ 0.1290	\$ 23.22	\$ -	0.00%	\$ 0.1290	\$ 23.22	\$ -	0.00%	\$ 0.1290	\$ 23.22	\$ -	0.00%	\$ 0.1290	\$ 23.22	\$ -	0.00%	\$ 0.1290	\$ 23.22	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	600	\$ 0.0830	\$ 49.80	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	400	\$ 0.0970	\$ 38.80	\$ 0.0970	\$ 38.80	\$ -	0.00%	\$ 0.0970	\$ 38.80	\$ -	0.00%	\$ 0.0970	\$ 38.80	\$ -	0.00%	\$ 0.0970	\$ 38.80	\$ -	0.00%	\$ 0.0970	\$ 38.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 147.53		\$ 152.13	\$ 4.60	3.12%		\$ 153.48	\$ 1.35	0.89%		\$ 154.55	\$ 1.07	0.70%		\$ 155.52	\$ 0.97	0.62%		\$ 156.05	\$ 0.53	0.34%
HST			13%	\$ 19.18		\$ 19.78	\$ 0.60	3.12%	13%	\$ 19.95	\$ 0.18	0.89%	13%	\$ 20.09	\$ 0.14	0.70%	13%	\$ 20.22	\$ 0.13	0.62%	13%	\$ 20.29	\$ 0.07	0.34%
Total Bill (including HST)				\$ 166.71		\$ 171.90	\$ 5.20	3.12%		\$ 173.43	\$ 1.53	0.89%		\$ 174.64	\$ 1.21	0.70%		\$ 175.73	\$ 1.09	0.62%		\$ 176.33	\$ 0.60	0.34%
Ontario Clean Energy Benefit				\$ -16.67		\$ -17.19	\$ -0.52	3.12%		\$ -17.34	\$ -0.15	0.87%		\$ -17.46	\$ -0.12	0.69%		\$ -17.57	\$ -0.11	0.63%		\$ -17.63	\$ -0.06	0.34%
Total Bill on TOU (including)				\$ 150.04		\$ 154.71	\$ 4.68	3.12%		\$ 156.09	\$ 1.38	0.89%		\$ 157.18	\$ 1.09	0.70%		\$ 158.16	\$ 0.98	0.62%		\$ 158.70	\$ 0.54	0.34%
Total Bill on RPP (before Taxes)				\$ 147.21		\$ 151.81	\$ 4.60	3.12%		\$ 153.16	\$ 1.35	0.89%		\$ 154.23	\$ 1.07	0.70%		\$ 155.20	\$ 0.97	0.63%		\$ 155.73	\$ 0.53	0.34%
HST			13%	\$ 19.14		\$ 19.73	\$ 0.60	3.12%	13%	\$ 19.91	\$ 0.18	0.89%	13%	\$ 20.05	\$ 0.14	0.70%	13%	\$ 20.18	\$ 0.13	0.63%	13%	\$ 20.24	\$ 0.07	0.34%
Total Bill (including HST)				\$ 166.35		\$ 171.54	\$ 5.20	3.12%		\$ 173.07	\$ 1.53	0.89%		\$ 174.28	\$ 1.21	0.70%		\$ 175.37	\$ 1.09	0.63%		\$ 175.97	\$ 0.60	0.34%
Ontario Clean Energy Benefit				\$ -16.63		\$ -17.15	\$ -0.52	3.13%		\$ -17.31	\$ -0.16	0.93%		\$ -17.43	\$ -0.12	0.69%		\$ -17.54	\$ -0.11	0.63%		\$ -17.60	\$ -0.06	0.34%
Total Bill on RPP (including)				\$ 149.72		\$ 154.39	\$ 4.68	3.12%		\$ 155.76	\$ 1.37	0.89%		\$ 156.85	\$ 1.09	0.70%		\$ 157.83	\$ 0.98	0.63%		\$ 158.37	\$ 0.54	0.34%
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%		

Table 8-49: Bill Impacts – Residential at 1,500 kWh

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 14.9200	\$ 14.92	\$16.3800	\$ 16.38	\$ 1.46	9.79%	\$17.1300	\$ 17.13	\$ 0.75	4.58%	\$17.4900	\$ 17.49	\$ 0.36	2.10%	\$17.7400	\$ 17.74	\$ 0.25	1.43%	\$18.2500	\$ 18.25	\$ 0.51	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 1.4700	\$ 1.47	\$ -	\$ -	\$ -1.47	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	\$ -0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	1500	\$ 0.0147	\$ 22.05	\$ 0.0161	\$ 24.15	\$ 2.10	9.52%	\$ 0.0168	\$ 25.20	\$ 1.05	4.35%	\$ 0.0171	\$ 25.65	\$ 0.45	1.79%	\$ 0.0173	\$ 25.95	\$ 0.30	1.17%	\$ 0.0178	\$ 26.70	\$ 0.75	2.89%
Smart Meter Disposition Rider	Monthly	1	\$ -	\$ -	\$ 0.0100	\$ 0.01	\$ 0.01		\$ -	\$ -	\$ -0.01	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	1500	\$ -	\$ -	\$ -0.0001	\$ -0.15	\$ -0.15		\$ -	\$ -	\$ -0.15	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kWh	1500	\$ -0.0001	\$ -0.15	\$ -	\$ -	\$ -0.15	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 38.33		\$ 40.39	\$ 2.06	5.37%		\$ 42.33	\$ 1.94	4.80%		\$ 43.14	\$ 0.81	1.91%		\$ 43.69	\$ 0.55	1.27%		\$ 44.95	\$ 1.26	2.88%
Deferral/Variance Account	per kWh	1500	\$ -0.0016	\$ -2.40	\$ -0.0007	\$ -1.05	\$ 1.35	-56.25%	\$ -	\$ -	\$ 1.05	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account 1595	per kWh	1500	\$ -0.0002	\$ -0.32	\$ 0.0012	\$ 1.80	\$ 2.12	-660.66%	\$ -	\$ -	\$ -1.80	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	1500	\$ 0.00006	\$ 0.09	\$0.00006	\$ 0.09	\$ -	0.00%	\$0.00006	\$ 0.09	\$ -	0.00%	\$0.00006	\$ 0.09	\$ -	0.00%	\$0.00006	\$ 0.09	\$ -	0.00%	\$0.00006	\$ 0.09	\$ -0.00	-0.08%
Line Losses on Cost of Power	per kWh	46.185	\$ 0.0889	\$ 4.11	\$ 0.0889	\$ 4.11	\$ -	0.00%	\$ 0.0889	\$ 4.11	\$ -	0.00%	\$ 0.0889	\$ 4.11	\$ -	0.00%	\$ 0.0889	\$ 4.11	\$ -	0.00%	\$ 0.0889	\$ 4.11	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ 0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ -	\$ -	\$ -0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 40.60		\$ 46.28	\$ 5.68	13.99%		\$ 47.32	\$ 1.04	2.25%		\$ 48.13	\$ 0.81	1.71%		\$ 48.68	\$ 0.55	1.14%		\$ 49.15	\$ 0.47	0.97%
RTSR - Network	per kWh	1546	\$ 0.0072	\$ 11.13	\$ 0.0076	\$ 11.75	\$ 0.62	5.56%	\$ 0.0078	\$ 12.06	\$ 0.31	2.63%	\$ 0.0081	\$ 12.52	\$ 0.46	3.85%	\$ 0.0084	\$ 12.99	\$ 0.46	3.70%	\$ 0.0086	\$ 13.30	\$ 0.31	2.38%
RTSR - Line and Transformation Connection	per kWh	1546	\$ 0.0052	\$ 8.04	\$ 0.0056	\$ 8.66	\$ 0.62	7.69%	\$ 0.0057	\$ 8.81	\$ 0.15	1.79%	\$ 0.0058	\$ 8.97	\$ 0.15	1.75%	\$ 0.0060	\$ 9.28	\$ 0.31	3.45%	\$ 0.0061	\$ 9.43	\$ 0.15	1.67%
Sub-Total C - Delivery (including Sub-Total B)				\$ 59.77		\$ 66.69	\$ 6.92	11.57%		\$ 68.19	\$ 1.50	2.26%		\$ 69.62	\$ 1.43	2.09%		\$ 70.94	\$ 1.32	1.90%		\$ 71.88	\$ 0.93	1.32%
Wholesale Market Service Charge (WMSC)	per kWh	1546	\$ 0.0044	\$ 6.80	\$ 0.0044	\$ 6.80	\$ -	0.00%	\$ 0.0044	\$ 6.80	\$ -	0.00%	\$ 0.0044	\$ 6.80	\$ -	0.00%	\$ 0.0044	\$ 6.80	\$ -	0.00%	\$ 0.0044	\$ 6.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	1546	\$ 0.0012	\$ 1.86	\$ 0.0012	\$ 1.86	\$ -	0.00%	\$ 0.0013	\$ 2.01	\$ 0.15	8.33%	\$ 0.0013	\$ 2.01	\$ -	0.00%	\$ 0.0013	\$ 2.01	\$ -	0.00%	\$ 0.0013	\$ 2.01	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	1500	\$ 0.0070	\$ 10.50	\$ 0.0070	\$ 10.50	\$ -	0.00%	\$ 0.0070	\$ 10.50	\$ -	0.00%	\$ 0.0070	\$ 10.50	\$ -	0.00%	\$ 0.0070	\$ 10.50	\$ -	0.00%	\$ 0.0070	\$ 10.50	\$ -	0.00%
TOU - Off Peak	per kWh	960	\$ 0.0720	\$ 69.12	\$ 0.0720	\$ 69.12	\$ -	0.00%	\$ 0.0720	\$ 69.12	\$ -	0.00%	\$ 0.0720	\$ 69.12	\$ -	0.00%	\$ 0.0720	\$ 69.12	\$ -	0.00%	\$ 0.0720	\$ 69.12	\$ -	0.00%
TOU - Mid Peak	per kWh	270	\$ 0.1090	\$ 29.43	\$ 0.1090	\$ 29.43	\$ -	0.00%	\$ 0.1090	\$ 29.43	\$ -	0.00%	\$ 0.1090	\$ 29.43	\$ -	0.00%	\$ 0.1090	\$ 29.43	\$ -	0.00%	\$ 0.1090	\$ 29.43	\$ -	0.00%
TOU - On Peak	per kWh	270	\$ 0.1290	\$ 34.83	\$ 0.1290	\$ 34.83	\$ -	0.00%	\$ 0.1290	\$ 34.83	\$ -	0.00%	\$ 0.1290	\$ 34.83	\$ -	0.00%	\$ 0.1290	\$ 34.83	\$ -	0.00%	\$ 0.1290	\$ 34.83	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	600	\$ 0.0830	\$ 49.80	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	900	\$ 0.0970	\$ 87.30	\$ 0.0970	\$ 87.30	\$ -	0.00%	\$ 0.0970	\$ 87.30	\$ -	0.00%	\$ 0.0970	\$ 87.30	\$ -	0.00%	\$ 0.0970	\$ 87.30	\$ -	0.00%	\$ 0.0970	\$ 87.30	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$212.56		\$219.48	\$ 6.92	3.25%		\$221.13	\$ 1.66	0.76%		\$222.56	\$ 1.43	0.65%		\$223.89	\$ 1.32	0.59%		\$224.82	\$ 0.93	0.42%
HST			13%	\$ 27.63		\$ 28.53	\$ 0.90	3.25%	13%	\$ 28.75	\$ 0.22	0.76%	13%	\$ 28.93	\$ 0.19	0.65%	13%	\$ 29.11	\$ 0.17	0.59%	13%	\$ 29.23	\$ 0.12	0.42%
Total Bill (including HST)				\$240.19		\$248.01	\$ 7.82	3.25%		\$249.88	\$ 1.87	0.76%		\$251.50	\$ 1.61	0.65%		\$252.99	\$ 1.50	0.59%		\$254.05	\$ 1.06	0.42%
Ontario Clean Energy Benefit				-\$ 24.02		-\$ 24.80	-\$ 0.78	3.25%		-\$ 24.99	-\$ 0.19	0.77%		-\$ 25.15	-\$ 0.16	0.64%		-\$ 25.30	-\$ 0.15	0.60%		-\$ 25.40	-\$ 0.10	0.40%
Total Bill on TOU (including)				\$216.17		\$223.21	\$ 7.04	3.26%		\$224.89	\$ 1.68	0.75%		\$226.35	\$ 1.45	0.65%		\$227.69	\$ 1.35	0.59%		\$228.65	\$ 0.96	0.42%
Total Bill on RPP (before Taxes)				\$216.28		\$223.20	\$ 6.92	3.20%		\$224.85	\$ 1.66	0.74%		\$226.28	\$ 1.43	0.64%		\$227.61	\$ 1.32	0.58%		\$228.54	\$ 0.93	0.41%
HST			13%	\$ 28.12		\$ 29.02	\$ 0.90	3.20%	13%	\$ 29.23	\$ 0.22	0.74%	13%	\$ 29.42	\$ 0.19	0.64%	13%	\$ 29.59	\$ 0.17	0.58%	13%	\$ 29.71	\$ 0.12	0.41%
Total Bill (including HST)				\$244.39		\$252.21	\$ 7.82	3.20%		\$254.08	\$ 1.87	0.74%		\$255.70	\$ 1.61	0.64%		\$257.19	\$ 1.50	0.58%		\$258.25	\$ 1.06	0.41%
Ontario Clean Energy Benefit				-\$ 24.44		-\$ 25.22	-\$ 0.78	3.19%		-\$ 25.41	-\$ 0.19	0.75%		-\$ 25.57	-\$ 0.16	0.63%		-\$ 25.72	-\$ 0.15	0.59%		-\$ 25.82	-\$ 0.10	0.39%
Total Bill on RPP (including)				\$219.95		\$226.99	\$ 7.04	3.20%		\$228.67	\$ 1.68	0.74%		\$230.13	\$ 1.45	0.64%		\$231.47	\$ 1.35	0.58%		\$232.43	\$ 0.96	0.41%
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%		

Table 8-50: Bill Impacts – Residential at 2,000 kWh

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 14.9200	\$ 14.92	\$ 16.3800	\$ 16.38	\$ 1.46	9.79%	\$ 17.1300	\$ 17.13	\$ 0.75	4.58%	\$ 17.4900	\$ 17.49	\$ 0.36	2.10%	\$ 17.7400	\$ 17.74	\$ 0.25	1.43%	\$ 18.2500	\$ 18.25	\$ 0.51	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 1.4700	\$ 1.47	\$ -	\$ -	\$ -1.47	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	\$ -0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	2000	\$ 0.0147	\$ 29.40	\$ 0.0161	\$ 32.20	\$ 2.80	9.52%	\$ 0.0168	\$ 33.60	\$ 1.40	4.35%	\$ 0.0171	\$ 34.20	\$ 0.60	1.79%	\$ 0.0173	\$ 34.60	\$ 0.40	1.17%	\$ 0.0178	\$ 35.60	\$ 1.00	2.89%
Smart Meter Disposition Rider	Monthly	1	\$ -	\$ -	\$ 0.0100	\$ 0.01	\$ 0.01		\$ -	\$ -	\$ -0.01	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	2000	\$ -	\$ -	\$ -0.0001	\$ -0.20	\$ -0.20		\$ -	\$ -	\$ -0.20	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kWh	2000	\$ 0.0001	\$ 0.20	\$ -	\$ -	\$ 0.20	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 45.63		\$ 48.39	\$ 2.76	6.05%		\$ 50.73	\$ 2.34	4.84%		\$ 51.69	\$ 0.96	1.89%		\$ 52.34	\$ 0.65	1.26%		\$ 53.85	\$ 1.51	2.88%
Deferral/Variance Account	per kWh	2000	\$ 0.0016	\$ 3.20	\$ 0.0007	\$ 1.40	\$ 1.80	-56.25%	\$ -	\$ -	\$ 1.40	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account 1595	per kWh	2000	\$ 0.0002	\$ 0.43	\$ 0.0012	\$ 2.40	\$ 2.83	-660.66%	\$ -	\$ -	\$ 2.40	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	2000	\$ 0.0006	\$ 0.12	\$ 0.0006	\$ 0.12	\$ -	0.00%	\$ 0.00006	\$ 0.12	\$ -	0.00%	\$ 0.00006	\$ 0.12	\$ -	0.00%	\$ 0.00006	\$ 0.12	\$ -	0.00%	\$ 0.00006	\$ 0.12	\$ -	0.00%
Line Losses on Cost of Power	per kWh	61.58	\$ 0.0889	\$ 5.48	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ 0.7900	\$ 0.79	\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ 0.7900	\$ 0.79	\$ -		\$ -	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 48.39		\$ 55.98	\$ 7.59	15.68%		\$ 57.12	\$ 1.14	2.04%		\$ 58.08	\$ 0.96	1.68%		\$ 58.73	\$ 0.65	1.12%		\$ 59.45	\$ 0.72	1.23%
RTSR - Network	per kWh	2062	\$ 0.0072	\$ 14.84	\$ 0.0076	\$ 15.67	\$ 0.82	5.56%	\$ 0.0078	\$ 16.08	\$ 0.41	2.63%	\$ 0.0081	\$ 16.70	\$ 0.62	3.85%	\$ 0.0084	\$ 17.32	\$ 0.62	3.70%	\$ 0.0086	\$ 17.73	\$ 0.41	2.38%
RTSR - Line and Transformation Connection	per kWh	2062	\$ 0.0052	\$ 10.72	\$ 0.0056	\$ 11.54	\$ 0.82	7.69%	\$ 0.0057	\$ 11.75	\$ 0.21	1.79%	\$ 0.0058	\$ 11.96	\$ 0.21	1.75%	\$ 0.0060	\$ 12.37	\$ 0.41	3.45%	\$ 0.0061	\$ 12.58	\$ 0.21	1.67%
Sub-Total C - Delivery (including Sub-Total B)				\$ 73.95		\$ 83.19	\$ 9.24	12.49%		\$ 84.95	\$ 1.76	2.11%		\$ 86.73	\$ 1.78	2.10%		\$ 88.41	\$ 1.68	1.94%		\$ 89.75	\$ 1.34	1.51%
Wholesale Market Service Charge (WMSMC)	per kWh	2062	\$ 0.0044	\$ 9.07	\$ 0.0044	\$ 9.07	\$ -	0.00%	\$ 0.0044	\$ 9.07	\$ -	0.00%	\$ 0.0044	\$ 9.07	\$ -	0.00%	\$ 0.0044	\$ 9.07	\$ -	0.00%	\$ 0.0044	\$ 9.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	2062	\$ 0.0012	\$ 2.47	\$ 0.0012	\$ 2.47	\$ -	0.00%	\$ 0.0013	\$ 2.68	\$ 0.21	8.33%	\$ 0.0013	\$ 2.68	\$ -	0.00%	\$ 0.0013	\$ 2.68	\$ -	0.00%	\$ 0.0013	\$ 2.68	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	2000	\$ 0.0070	\$ 14.00	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	1280	\$ 0.0720	\$ 92.16	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%
TOU - Mid Peak	per kWh	360	\$ 0.1090	\$ 39.24	\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%
TOU - On Peak	per kWh	360	\$ 0.1290	\$ 46.44	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	600	\$ 0.0830	\$ 49.80	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%	\$ 0.0830	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	1400	\$ 0.0970	\$ 135.80	\$ 0.0970	\$ 135.80	\$ -	0.00%	\$ 0.0970	\$ 135.80	\$ -	0.00%	\$ 0.0970	\$ 135.80	\$ -	0.00%	\$ 0.0970	\$ 135.80	\$ -	0.00%	\$ 0.0970	\$ 135.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 277.59		\$ 286.82	\$ 9.24	3.33%		\$ 288.79	\$ 1.96	0.68%		\$ 290.57	\$ 1.78	0.62%		\$ 292.25	\$ 1.68	0.58%		\$ 293.59	\$ 1.34	0.46%
HST			13%	\$ 36.09		\$ 37.29	\$ 1.20	3.33%		\$ 37.54	\$ 0.26	0.68%		\$ 37.77	\$ 0.23	0.62%		\$ 37.99	\$ 0.22	0.58%		\$ 38.17	\$ 0.17	0.46%
Total Bill (including HST)				\$ 313.67		\$ 324.11	\$ 10.44	3.33%		\$ 326.33	\$ 2.22	0.68%		\$ 328.35	\$ 2.02	0.62%		\$ 330.25	\$ 1.90	0.58%		\$ 331.76	\$ 1.51	0.46%
Ontario Clean Energy Benefit				-\$ 31.37		-\$ 32.41	-\$ 1.04	3.32%		-\$ 32.63	-\$ 0.22	0.68%		-\$ 32.83	-\$ 0.20	0.61%		-\$ 33.02	-\$ 0.19	0.58%		-\$ 33.18	-\$ 0.16	0.48%
Total Bill on TOU (including)				\$ 282.30		\$ 291.70	\$ 9.40	3.33%		\$ 293.70	\$ 2.00	0.69%		\$ 295.52	\$ 1.82	0.62%		\$ 297.23	\$ 1.71	0.58%		\$ 298.58	\$ 1.35	0.45%
Total Bill on RPP (before Taxes)				\$ 285.35		\$ 294.58	\$ 9.24	3.24%		\$ 296.55	\$ 1.96	0.67%		\$ 298.33	\$ 1.78	0.60%		\$ 300.01	\$ 1.68	0.56%		\$ 301.35	\$ 1.34	0.45%
HST			13%	\$ 37.09		\$ 38.30	\$ 1.20	3.24%		\$ 38.55	\$ 0.26	0.67%		\$ 38.78	\$ 0.23	0.60%		\$ 39.00	\$ 0.22	0.56%		\$ 39.18	\$ 0.17	0.45%
Total Bill (including HST)				\$ 322.44		\$ 332.88	\$ 10.44	3.24%		\$ 335.10	\$ 2.22	0.67%		\$ 337.12	\$ 2.02	0.60%		\$ 339.02	\$ 1.90	0.56%		\$ 340.53	\$ 1.51	0.45%
Ontario Clean Energy Benefit				-\$ 32.24		-\$ 33.29	-\$ 1.05	3.26%		-\$ 33.71	-\$ 0.22	0.66%		-\$ 33.71	-\$ 0.20	0.60%		-\$ 33.90	-\$ 0.19	0.56%		-\$ 34.05	-\$ 0.15	0.44%
Total Bill on RPP (including)				\$ 290.20		\$ 299.59	\$ 9.39	3.24%		\$ 301.59	\$ 2.00	0.67%		\$ 303.41	\$ 1.82	0.60%		\$ 305.12	\$ 1.71	0.56%		\$ 306.48	\$ 1.36	0.45%
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%		

Table 8-51: Bill Impacts – GS < 50 kW at 1,000 kWh

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 33.2100	\$ 33.21	\$41.3300	\$ 41.33	\$ 8.12	24.45%	\$43.2600	\$ 43.26	\$ 1.93	4.67%	\$44.2800	\$ 44.28	\$ 1.02	2.36%	\$44.9100	\$ 44.91	\$ 0.63	1.42%	\$46.2000	\$ 46.20	\$ 1.29	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 3.6200	\$ 3.62	\$ -	\$ -	\$ -3.62	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	\$ -0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	1000	\$ 0.0086	\$ 8.60	\$ 0.0107	\$ 10.70	\$ 2.10	24.42%	\$ 0.0112	\$ 11.20	\$ 0.50	4.67%	\$ 0.0115	\$ 11.50	\$ 0.30	2.68%	\$ 0.0117	\$ 11.70	\$ 0.20	1.74%	\$ 0.0120	\$ 12.00	\$ 0.30	2.56%
Smart Meter Disposition Rider	Monthly	1	\$ -	\$ -	\$ 2.3000	\$ 2.30	\$ 2.30		\$ -	\$ -	\$ -2.30	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	1000	\$ -	\$ -	\$ -0.0001	\$ -0.10	\$ -0.10		\$ -	\$ -	\$ -0.10	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kWh	1000	\$ -0.0001	\$ -0.10	\$ -	\$ -	\$ 0.10	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 45.37		\$ 54.23	\$ 8.86	19.53%		\$ 54.46	\$ 0.23	0.42%		\$ 55.78	\$ 1.32	2.42%		\$ 56.61	\$ 0.83	1.49%		\$ 58.20	\$ 1.59	2.81%
Deferral/Variance Account	per kWh	1000	\$ 0.0016	\$ 1.61	\$ 0.0009	\$ 0.90	\$ 0.71	-44.05%	\$ -	\$ -	\$ 0.90	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account 1595	per kWh	1000	\$ 0.0002	\$ 0.21	\$ 0.0012	\$ 1.20	\$ 1.41	-668.58%	\$ -	\$ -	\$ 1.20	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	1000	\$ 0.00006	\$ 0.06	\$ 0.0001	\$ 0.10	\$ 0.10		\$ -	\$ -	\$ 0.10	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	30.79	\$ 0.0889	\$ 2.74	\$ 0.00006	\$ 0.06	\$ -	0.00%	\$ 0.00006	\$ 0.06	\$ -	0.00%	\$ 0.00006	\$ 0.06	\$ -	0.00%	\$ 0.00006	\$ 0.06	\$ -	0.00%	\$ 0.00006	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ 0.7880	\$ 0.79	\$ 0.0889	\$ 2.74	\$ -	0.00%	\$ 0.0889	\$ 2.74	\$ -	0.00%	\$ 0.0889	\$ 2.74	\$ -	0.00%	\$ 0.0889	\$ 2.74	\$ -	0.00%	\$ 0.0889	\$ 2.74	\$ -	0.00%
Sub-Total B - Distribution (Includes Sub-Total A)				\$ 47.14		\$ 58.22	\$ 11.08	23.51%		\$ 58.05	\$ -0.17	-0.29%		\$ 59.37	\$ 1.32	2.27%		\$ 60.20	\$ 0.83	1.40%		\$ 61.00	\$ 0.80	1.33%
RTSR - Network	per kWh	1031	\$ 0.0063	\$ 6.49	\$ 0.0065	\$ 6.70	\$ 0.21	3.17%	\$ 0.0067	\$ 6.91	\$ 0.21	3.08%	\$ 0.0069	\$ 7.11	\$ 0.21	2.99%	\$ 0.0072	\$ 7.42	\$ 0.31	4.35%	\$ 0.0074	\$ 7.63	\$ 0.21	2.78%
RTSR - Line and Transformation Connection	per kWh	1031	\$ 0.0047	\$ 4.84	\$ 0.0051	\$ 5.26	\$ 0.41	8.51%	\$ 0.0052	\$ 5.36	\$ 0.10	1.96%	\$ 0.0053	\$ 5.46	\$ 0.10	1.92%	\$ 0.0054	\$ 5.57	\$ 0.10	1.89%	\$ 0.0055	\$ 5.67	\$ 0.10	1.85%
Sub-Total C - Delivery (Including Sub-Total B)				\$ 58.47		\$ 70.17	\$ 11.70	20.01%		\$ 70.31	\$ 0.14	0.20%		\$ 71.94	\$ 1.63	2.32%		\$ 73.18	\$ 1.24	1.73%		\$ 74.30	\$ 1.11	1.52%
Wholesale Market Service Charge (WMSG)	per kWh	1031	\$ 0.0044	\$ 4.54	\$ 0.0044	\$ 4.54	\$ -	0.00%	\$ 0.0044	\$ 4.54	\$ -	0.00%	\$ 0.0044	\$ 4.54	\$ -	0.00%	\$ 0.0044	\$ 4.54	\$ -	0.00%	\$ 0.0044	\$ 4.54	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	1031	\$ 0.0012	\$ 1.24	\$ 0.0012	\$ 1.24	\$ -	0.00%	\$ 0.0013	\$ 1.34	\$ 0.10	8.33%	\$ 0.0013	\$ 1.34	\$ -	0.00%	\$ 0.0013	\$ 1.34	\$ -	0.00%	\$ 0.0013	\$ 1.34	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	1000	\$ 0.0070	\$ 7.00	\$ 0.0070	\$ 7.00	\$ -	0.00%	\$ 0.0070	\$ 7.00	\$ -	0.00%	\$ 0.0070	\$ 7.00	\$ -	0.00%	\$ 0.0070	\$ 7.00	\$ -	0.00%	\$ 0.0070	\$ 7.00	\$ -	0.00%
TOU - Off Peak	per kWh	640	\$ 0.0720	\$ 46.08	\$ 0.0720	\$ 46.08	\$ -	0.00%	\$ 0.0720	\$ 46.08	\$ -	0.00%	\$ 0.0720	\$ 46.08	\$ -	0.00%	\$ 0.0720	\$ 46.08	\$ -	0.00%	\$ 0.0720	\$ 46.08	\$ -	0.00%
TOU - Mid Peak	per kWh	180	\$ 0.1090	\$ 19.62	\$ 0.1090	\$ 19.62	\$ -	0.00%	\$ 0.1090	\$ 19.62	\$ -	0.00%	\$ 0.1090	\$ 19.62	\$ -	0.00%	\$ 0.1090	\$ 19.62	\$ -	0.00%	\$ 0.1090	\$ 19.62	\$ -	0.00%
TOU - On Peak	per kWh	180	\$ 0.1290	\$ 23.22	\$ 0.1290	\$ 23.22	\$ -	0.00%	\$ 0.1290	\$ 23.22	\$ -	0.00%	\$ 0.1290	\$ 23.22	\$ -	0.00%	\$ 0.1290	\$ 23.22	\$ -	0.00%	\$ 0.1290	\$ 23.22	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	250	\$ 0.0970	\$ 24.25	\$ 0.0970	\$ 24.25	\$ -	0.00%	\$ 0.0970	\$ 24.25	\$ -	0.00%	\$ 0.0970	\$ 24.25	\$ -	0.00%	\$ 0.0970	\$ 24.25	\$ -	0.00%	\$ 0.0970	\$ 24.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 160.42		\$ 172.12	\$ 11.70	7.29%		\$ 172.36	\$ 0.24	0.14%		\$ 173.99	\$ 1.63	0.95%		\$ 175.23	\$ 1.24	0.71%		\$ 176.34	\$ 1.11	0.63%
HST			13%	\$ 20.85	13%	\$ 22.38	\$ 1.52	7.29%	13%	\$ 22.41	\$ 0.03	0.14%	13%	\$ 22.62	\$ 0.21	0.95%	13%	\$ 22.78	\$ 0.16	0.71%	13%	\$ 22.92	\$ 0.14	0.63%
Total Bill (including HST)				\$ 181.27		\$ 194.49	\$ 13.22	7.29%		\$ 194.76	\$ 0.27	0.14%		\$ 196.61	\$ 1.84	0.95%		\$ 198.01	\$ 1.40	0.71%		\$ 199.26	\$ 1.26	0.63%
Ontario Clean Energy Benefit				-\$ 18.13		-\$ 19.45	-\$ 1.32	7.28%		-\$ 19.48	-\$ 0.03	0.15%		-\$ 19.66	-\$ 0.18	0.92%		-\$ 19.80	-\$ 0.14	0.71%		-\$ 19.93	-\$ 0.13	0.66%
Total Bill on TOU (including)				\$ 163.14		\$ 175.04	\$ 11.90	7.29%		\$ 175.28	\$ 0.24	0.14%		\$ 176.95	\$ 1.66	0.95%		\$ 178.21	\$ 1.26	0.71%		\$ 179.33	\$ 1.13	0.63%
Total Bill on RPP (before Taxes)				\$ 158.00		\$ 169.70	\$ 11.70	7.40%		\$ 169.94	\$ 0.24	0.14%		\$ 171.57	\$ 1.63	0.96%		\$ 172.81	\$ 1.24	0.72%		\$ 173.92	\$ 1.11	0.64%
HST			13%	\$ 20.54	13%	\$ 22.06	\$ 1.52	7.40%	13%	\$ 22.09	\$ 0.03	0.14%	13%	\$ 22.30	\$ 0.21	0.96%	13%	\$ 22.47	\$ 0.16	0.72%	13%	\$ 22.61	\$ 0.14	0.64%
Total Bill (including HST)				\$ 178.54		\$ 191.76	\$ 13.22	7.40%		\$ 192.03	\$ 0.27	0.14%		\$ 193.87	\$ 1.84	0.96%		\$ 195.27	\$ 1.40	0.72%		\$ 196.53	\$ 1.26	0.64%
Ontario Clean Energy Benefit				-\$ 17.85		-\$ 19.18	-\$ 1.33	7.45%		-\$ 19.20	-\$ 0.02	0.10%		-\$ 19.39	-\$ 0.19	0.99%		-\$ 19.53	-\$ 0.14	0.72%		-\$ 19.65	-\$ 0.12	0.61%
Total Bill on RPP (including)				\$ 160.69		\$ 172.58	\$ 11.89	7.40%		\$ 172.83	\$ 0.25	0.15%		\$ 174.48	\$ 1.65	0.96%		\$ 175.74	\$ 1.26	0.72%		\$ 176.88	\$ 1.14	0.65%
Loss Factor (%)			3.08%		3.08%				3.08%				3.08%				3.08%				3.08%			

Table 8-52: Bill Impacts – GS < 50 kW at 2,000 kWh

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 33.2100	\$ 33.21	\$41.3300	\$ 41.33	\$ 8.12	24.45%	\$43.2600	\$ 43.26	\$ 1.93	4.67%	\$44.2800	\$ 44.28	\$ 1.02	2.36%	\$44.9100	\$ 44.91	\$ 0.63	1.42%	\$46.2000	\$ 46.20	\$ 1.29	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 3.6200	\$ 3.62	\$ -	\$ -	-\$ 3.62	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	2000	\$ 0.0086	\$ 17.20	\$ 0.0107	\$ 21.40	\$ 4.20	24.42%	\$ 0.0112	\$ 22.40	\$ 1.00	4.67%	\$ 0.0115	\$ 23.00	\$ 0.60	2.68%	\$ 0.0117	\$ 23.40	\$ 0.40	1.74%	\$ 0.0120	\$ 24.00	\$ 0.60	2.56%
Smart Meter Disposition Rider	Monthly	1	\$ -	\$ -	\$ 2.3000	\$ 2.30	\$ 2.30		\$ -	\$ -	-\$ 2.30	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	2000	\$ -	\$ -	-\$ 0.0001	-\$ 0.20	\$ -0.20		\$ -	\$ -	\$ 0.20	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kWh	2000	-\$ 0.0001	-\$ 0.20	\$ -	\$ -	\$ 0.20	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 53.87		\$ 64.83	\$ 10.96	20.35%		\$ 65.66	\$ 0.83	1.28%		\$ 67.28	\$ 1.62	2.47%		\$ 68.31	\$ 1.03	1.53%		\$ 70.20	\$ 1.89	2.77%
Deferral/Variance Account	per kWh	2000	-\$ 0.0016	\$ 3.22	-\$ 0.0009	\$ 1.80	\$ 1.42	-44.05%	\$ -	\$ -	\$ 1.80	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account 1595	per kWh	2000	-\$ 0.0002	\$ 0.42	\$ 0.0012	\$ 2.40	\$ 2.82	-668.58%	\$ -	\$ -	-\$ 2.40	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	2000	\$ -	\$ -	\$ 0.0001	\$ 0.20	\$ 0.20		\$ -	\$ -	-\$ 0.20	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Line Losses on Cost of Power	per kWh	61.58	\$ 0.0889	\$ 5.48	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%	\$ 0.0889	\$ 5.48	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ 0.7880	\$ 0.79	\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 56.61		\$ 72.01	\$ 15.40	27.20%		\$ 72.04	\$ 0.03	0.04%		\$ 73.66	\$ 1.62	2.25%		\$ 74.69	\$ 1.03	1.40%		\$ 75.80	\$ 1.10	1.48%
RTSR - Network	per kWh	2062	\$ 0.0063	\$ 12.99	\$ 0.0065	\$ 13.40	\$ 0.41	3.17%	\$ 0.0067	\$ 13.81	\$ 0.41	3.08%	\$ 0.0069	\$ 14.22	\$ 0.41	2.99%	\$ 0.0072	\$ 14.84	\$ 0.62	4.35%	\$ 0.0074	\$ 15.26	\$ 0.41	2.78%
RTSR - Line and Transformation Connection	per kWh	2062	\$ 0.0047	\$ 9.69	\$ 0.0051	\$ 10.51	\$ 0.82	8.51%	\$ 0.0052	\$ 10.72	\$ 0.21	1.96%	\$ 0.0053	\$ 10.93	\$ 0.21	1.92%	\$ 0.0054	\$ 11.13	\$ 0.21	1.89%	\$ 0.0055	\$ 11.34	\$ 0.21	1.85%
Sub-Total C - Delivery (including Sub-Total B)				\$ 79.29		\$ 95.93	\$ 16.64	20.98%		\$ 96.58	\$ 0.65	0.68%		\$ 98.81	\$ 2.24	2.32%		\$ 100.67	\$ 1.85	1.88%		\$ 102.39	\$ 1.72	1.71%
Wholesale Market Service Charge (WMSC)	per kWh	2062	\$ 0.0044	\$ 9.07	\$ 0.0044	\$ 9.07	\$ -	0.00%	\$ 0.0044	\$ 9.07	\$ -	0.00%	\$ 0.0044	\$ 9.07	\$ -	0.00%	\$ 0.0044	\$ 9.07	\$ -	0.00%	\$ 0.0044	\$ 9.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	2062	\$ 0.0012	\$ 2.47	\$ 0.0012	\$ 2.47	\$ -	0.00%	\$ 0.0013	\$ 2.68	\$ 0.21	8.33%	\$ 0.0013	\$ 2.68	\$ -	0.00%	\$ 0.0013	\$ 2.68	\$ -	0.00%	\$ 0.0013	\$ 2.68	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	2000	\$ 0.0070	\$ 14.00	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%	\$ 0.0070	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	1280	\$ 0.0720	\$ 92.16	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%	\$ 0.0720	\$ 92.16	\$ -	0.00%
TOU - Mid Peak	per kWh	360	\$ 0.1090	\$ 39.24	\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%	\$ 0.1090	\$ 39.24	\$ -	0.00%
TOU - On Peak	per kWh	360	\$ 0.1290	\$ 46.44	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%	\$ 0.1290	\$ 46.44	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	1250	\$ 0.0970	\$ 121.25	\$ 0.0970	\$ 121.25	\$ -	0.00%	\$ 0.0970	\$ 121.25	\$ -	0.00%	\$ 0.0970	\$ 121.25	\$ -	0.00%	\$ 0.0970	\$ 121.25	\$ -	0.00%	\$ 0.0970	\$ 121.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 282.93		\$ 299.56	\$ 16.64	5.88%		\$ 300.42	\$ 0.85	0.29%		\$ 302.66	\$ 2.24	0.75%		\$ 304.51	\$ 1.85	0.61%		\$ 306.23	\$ 1.72	0.56%
HST			13%	\$ 36.78		\$ 38.94	\$ 2.16	5.88%		\$ 39.05	\$ 0.11	0.29%		\$ 39.35	\$ 0.29	0.75%		\$ 39.59	\$ 0.24	0.61%		\$ 39.81	\$ 0.22	0.56%
Total Bill (including HST)				\$ 319.71		\$ 338.51	\$ 18.80	5.88%		\$ 339.47	\$ 0.97	0.29%		\$ 342.00	\$ 2.53	0.75%		\$ 344.10	\$ 2.10	0.61%		\$ 346.04	\$ 1.94	0.56%
Ontario Clean Energy Benefit				-\$ 31.97		-\$ 33.85	-\$ 1.88	5.88%		-\$ 33.95	-\$ 0.10	0.30%		-\$ 34.20	-\$ 0.25	0.74%		-\$ 34.41	-\$ 0.21	0.61%		-\$ 34.60	-\$ 0.19	0.55%
Total Bill on TOU (including)				\$ 287.74		\$ 304.66	\$ 16.92	5.88%		\$ 305.52	\$ 0.87	0.28%		\$ 307.80	\$ 2.28	0.75%		\$ 309.69	\$ 1.89	0.61%		\$ 311.44	\$ 1.75	0.57%
Total Bill on RPP (before Taxes)				\$ 288.59		\$ 305.22	\$ 16.64	5.76%		\$ 306.08	\$ 0.85	0.28%		\$ 308.32	\$ 2.24	0.73%		\$ 310.17	\$ 1.85	0.60%		\$ 311.89	\$ 1.72	0.55%
HST			13%	\$ 37.52		\$ 39.68	\$ 2.16	5.76%		\$ 39.79	\$ 0.11	0.28%		\$ 40.08	\$ 0.29	0.73%		\$ 40.32	\$ 0.24	0.60%		\$ 40.55	\$ 0.22	0.55%
Total Bill (including HST)				\$ 326.10		\$ 344.90	\$ 18.80	5.76%		\$ 345.87	\$ 0.97	0.28%		\$ 348.40	\$ 2.53	0.73%		\$ 350.49	\$ 2.10	0.60%		\$ 352.44	\$ 1.94	0.55%
Ontario Clean Energy Benefit				-\$ 32.61		-\$ 34.49	-\$ 1.88	5.77%		-\$ 34.59	-\$ 0.10	0.29%		-\$ 34.84	-\$ 0.25	0.72%		-\$ 35.05	-\$ 0.21	0.60%		-\$ 35.24	-\$ 0.19	0.54%
Total Bill on RPP (including)				\$ 293.49		\$ 310.41	\$ 16.92	5.76%		\$ 311.28	\$ 0.87	0.28%		\$ 313.56	\$ 2.28	0.73%		\$ 315.44	\$ 1.89	0.60%		\$ 317.20	\$ 1.75	0.56%
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%		

Table 8-53: Bill Impacts – GS < 50 kW at 5,000 kWh

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 33.2100	\$ 33.21	\$ 41.3300	\$ 41.33	\$ 8.12	24.45%	\$ 43.2600	\$ 43.26	\$ 1.93	4.67%	\$ 44.2800	\$ 44.28	\$ 1.02	2.36%	\$ 44.9100	\$ 44.91	\$ 0.63	1.42%	\$ 46.2000	\$ 46.20	\$ 1.29	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 3.6200	\$ 3.62	\$ -	\$ -	\$ -3.62	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	\$ -0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	5000	\$ 0.0086	\$ 43.00	\$ 0.0107	\$ 53.50	\$ 10.50	24.42%	\$ 0.0112	\$ 56.00	\$ 2.50	4.67%	\$ 0.0115	\$ 57.50	\$ 1.50	2.68%	\$ 0.0117	\$ 58.50	\$ 1.00	1.74%	\$ 0.0120	\$ 60.00	\$ 1.50	2.56%
Smart Meter Disposition Rider	Monthly	1	\$ -	\$ -	\$ 2.3000	\$ 2.30	\$ 2.30		\$ -	\$ -	\$ -2.30	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	5000	\$ -	\$ -	\$ -0.0001	\$ 0.50	\$ 0.50		\$ -	\$ -	\$ 0.50	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kWh	5000	\$ -0.0001	\$ 0.50	\$ -	\$ -	\$ 0.50	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 79.37		\$ 96.63	\$ 17.26	21.75%		\$ 99.26	\$ 2.63	2.72%		\$ 101.78	\$ 2.52	2.54%		\$ 103.41	\$ 1.63	1.60%		\$ 106.20	\$ 2.79	2.70%
Deferral/Variance Account	per kWh	5000	\$ 0.0016	\$ 8.04	\$ 0.0009	\$ 4.50	\$ 3.54	-44.05%	\$ -	\$ -	\$ 4.50	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kWh	5000	\$ 0.0002	\$ 1.06	\$ 0.0012	\$ 6.00	\$ 7.06	-668.58%	\$ -	\$ -	\$ 6.00	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
1595	per kWh	5000	\$ -	\$ -	\$ 0.0001	\$ 0.50	\$ 0.50		\$ -	\$ -	\$ 0.50	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	5000	\$ 0.00006	\$ 0.30	\$ 0.00006	\$ 0.30	\$ -	0.00%	\$ 0.00006	\$ 0.30	\$ -	0.00%	\$ 0.00006	\$ 0.30	\$ -	0.00%	\$ 0.00006	\$ 0.30	\$ -	0.00%	\$ 0.00006	\$ 0.30	\$ -	0.00%
Line Losses on Cost of Power	per kWh	153.95	\$ 0.0889	\$ 13.69	\$ 0.0889	\$ 13.69	\$ -	0.00%	\$ 0.0889	\$ 13.69	\$ -	0.00%	\$ 0.0889	\$ 13.69	\$ -	0.00%	\$ 0.0889	\$ 13.69	\$ -	0.00%	\$ 0.0889	\$ 13.69	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ 0.7880	\$ 0.79	\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ -	\$ -	\$ -0.79	
Sub-Total B - Distribution (Includes Sub-Total A)				\$ 85.05		\$ 113.41	\$ 28.36	33.34%		\$ 114.04	\$ 0.63	0.56%		\$ 116.56	\$ 2.52	2.21%		\$ 118.19	\$ 1.63	1.40%		\$ 120.19	\$ 2.00	1.69%
RTSR - Network	per kWh	5154	\$ 0.0063	\$ 32.47	\$ 0.0065	\$ 33.50	\$ 1.03	3.17%	\$ 0.0067	\$ 34.53	\$ 1.03	3.08%	\$ 0.0069	\$ 35.56	\$ 1.03	2.99%	\$ 0.0072	\$ 37.11	\$ 1.55	4.35%	\$ 0.0074	\$ 38.14	\$ 1.03	2.78%
RTSR - Line and Transformation Connection	per kWh	5154	\$ 0.0047	\$ 24.22	\$ 0.0051	\$ 26.29	\$ 2.06	8.51%	\$ 0.0052	\$ 26.80	\$ 0.52	1.96%	\$ 0.0053	\$ 27.32	\$ 0.52	1.92%	\$ 0.0054	\$ 27.83	\$ 0.52	1.89%	\$ 0.0055	\$ 28.35	\$ 0.52	1.85%
Sub-Total C - Delivery (Including Sub-Total B)				\$ 141.74		\$ 173.19	\$ 31.45	22.19%		\$ 175.37	\$ 2.18	1.26%		\$ 179.44	\$ 4.07	2.32%		\$ 183.13	\$ 3.69	2.06%		\$ 186.68	\$ 3.55	1.94%
Wholesale Market Service Charge (WMSG)	per kWh	5154	\$ 0.0044	\$ 22.68	\$ 0.0044	\$ 22.68	\$ -	0.00%	\$ 0.0044	\$ 22.68	\$ -	0.00%	\$ 0.0044	\$ 22.68	\$ -	0.00%	\$ 0.0044	\$ 22.68	\$ -	0.00%	\$ 0.0044	\$ 22.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	5154	\$ 0.0012	\$ 6.18	\$ 0.0012	\$ 6.18	\$ -	0.00%	\$ 0.0013	\$ 6.70	\$ 0.52	8.33%	\$ 0.0013	\$ 6.70	\$ -	0.00%	\$ 0.0013	\$ 6.70	\$ -	0.00%	\$ 0.0013	\$ 6.70	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	5000	\$ 0.0070	\$ 35.00	\$ 0.0070	\$ 35.00	\$ -	0.00%	\$ 0.0070	\$ 35.00	\$ -	0.00%	\$ 0.0070	\$ 35.00	\$ -	0.00%	\$ 0.0070	\$ 35.00	\$ -	0.00%	\$ 0.0070	\$ 35.00	\$ -	0.00%
TOU - Off Peak	per kWh	3200	\$ 0.0720	\$ 230.40	\$ 0.0720	\$ 230.40	\$ -	0.00%	\$ 0.0720	\$ 230.40	\$ -	0.00%	\$ 0.0720	\$ 230.40	\$ -	0.00%	\$ 0.0720	\$ 230.40	\$ -	0.00%	\$ 0.0720	\$ 230.40	\$ -	0.00%
TOU - Mid Peak	per kWh	900	\$ 0.1090	\$ 98.10	\$ 0.1090	\$ 98.10	\$ -	0.00%	\$ 0.1090	\$ 98.10	\$ -	0.00%	\$ 0.1090	\$ 98.10	\$ -	0.00%	\$ 0.1090	\$ 98.10	\$ -	0.00%	\$ 0.1090	\$ 98.10	\$ -	0.00%
TOU - On Peak	per kWh	900	\$ 0.1290	\$ 116.10	\$ 0.1290	\$ 116.10	\$ -	0.00%	\$ 0.1290	\$ 116.10	\$ -	0.00%	\$ 0.1290	\$ 116.10	\$ -	0.00%	\$ 0.1290	\$ 116.10	\$ -	0.00%	\$ 0.1290	\$ 116.10	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	4250	\$ 0.0970	\$ 412.25	\$ 0.0970	\$ 412.25	\$ -	0.00%	\$ 0.0970	\$ 412.25	\$ -	0.00%	\$ 0.0970	\$ 412.25	\$ -	0.00%	\$ 0.0970	\$ 412.25	\$ -	0.00%	\$ 0.0970	\$ 412.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 650.45		\$ 681.91	\$ 31.45	4.84%		\$ 684.60	\$ 2.69	0.39%		\$ 688.66	\$ 4.07	0.59%		\$ 692.35	\$ 3.69	0.54%		\$ 695.90	\$ 3.55	0.51%
HST			13%	\$ 84.56	13%	\$ 88.65	\$ 4.09	4.84%	13%	\$ 89.00	\$ 0.35	0.39%	13%	\$ 89.53	\$ 0.53	0.59%	13%	\$ 90.01	\$ 0.48	0.54%	13%	\$ 90.47	\$ 0.46	0.51%
Total Bill (including HST)				\$ 735.01		\$ 770.55	\$ 35.54	4.84%		\$ 773.59	\$ 3.04	0.39%		\$ 778.19	\$ 4.59	0.59%		\$ 782.36	\$ 4.17	0.54%		\$ 786.37	\$ 4.01	0.51%
Ontario Clean Energy Benefit				-\$ 73.50		-\$ 77.06	-\$ 3.56	4.84%		-\$ 77.36	-\$ 0.30	0.39%		-\$ 77.82	-\$ 0.46	0.59%		-\$ 78.24	-\$ 0.42	0.54%		-\$ 78.64	-\$ 0.40	0.51%
Total Bill on TOU (including)				\$ 661.51		\$ 693.49	\$ 31.98	4.83%		\$ 696.23	\$ 2.74	0.40%		\$ 700.37	\$ 4.13	0.59%		\$ 704.12	\$ 3.75	0.54%		\$ 707.73	\$ 3.61	0.51%
Total Bill on RPP (before Taxes)				\$ 680.35		\$ 711.81	\$ 31.45	4.62%		\$ 714.50	\$ 2.69	0.38%		\$ 718.56	\$ 4.07	0.57%		\$ 722.25	\$ 3.69	0.51%		\$ 725.80	\$ 3.55	0.49%
HST			13%	\$ 88.45	13%	\$ 92.53	\$ 4.09	4.62%	13%	\$ 92.88	\$ 0.35	0.38%	13%	\$ 93.41	\$ 0.53	0.57%	13%	\$ 93.89	\$ 0.48	0.51%	13%	\$ 94.35	\$ 0.46	0.49%
Total Bill (including HST)				\$ 768.80		\$ 804.34	\$ 35.54	4.62%		\$ 807.38	\$ 3.04	0.38%		\$ 811.98	\$ 4.59	0.57%		\$ 816.15	\$ 4.17	0.51%		\$ 820.16	\$ 4.01	0.49%
Ontario Clean Energy Benefit				-\$ 76.88		-\$ 80.43	-\$ 3.55	4.62%		-\$ 80.74	-\$ 0.31	0.39%		-\$ 81.20	-\$ 0.46	0.57%		-\$ 81.61	-\$ 0.41	0.50%		-\$ 82.02	-\$ 0.41	0.50%
Total Bill on RPP (including)				\$ 691.92		\$ 723.91	\$ 31.99	4.62%		\$ 726.64	\$ 2.73	0.38%		\$ 730.78	\$ 4.13	0.57%		\$ 734.54	\$ 3.76	0.51%		\$ 738.14	\$ 3.60	0.49%
Loss Factor (%)			3.08%		3.08%				3.08%				3.08%				3.08%				3.08%			

Table 8-54: Bill Impacts – GS < 50 kW at 10,000 kWh

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 33.2100	\$ 33.21	\$41.3300	\$ 41.33	\$ 8.12	24.45%	\$43.2600	\$ 43.26	\$ 1.93	4.67%	\$44.2800	\$ 44.28	\$ 1.02	2.36%	\$44.9100	\$ 44.91	\$ 0.63	1.42%	\$46.2000	\$ 46.20	\$ 1.29	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Smart Meter Incremental Revenue	Monthly	1	\$ 3.6200	\$ 3.62	\$ -	\$ -	-\$ 3.62	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Distribution Volumetric Rate	per kWh	10000	\$ 0.0086	\$ 86.00	\$ 0.0107	\$ 107.00	\$ 21.00	24.42%	\$ 0.0112	\$ 112.00	\$ 5.00	4.67%	\$ 0.0115	\$ 115.00	\$ 3.00	2.68%	\$ 0.0117	\$ 117.00	\$ 2.00	1.74%	\$ 0.0120	\$ 120.00	\$ 3.00	2.56%
Smart Meter Disposition Rider	Monthly	1	\$ -	\$ -	\$ 2.3000	\$ 2.30	\$ 2.30	-	\$ -	\$ -	-\$ 2.30	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
LRAM & SSM Rate Rider	per kWh	10000	\$ -	\$ -	-\$ 0.0001	\$ -1.00	\$ -1.00	-	\$ -	\$ -	\$ 1.00	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Rate Rider for Tax Change	per kWh	10000	\$ 0.0001	\$ 1.00	\$ -	\$ -	\$ 1.00	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Sub-Total A (excluding pass through)				\$ 121.87		\$ 149.63	\$ 27.76	22.78%		\$ 155.26	\$ 5.63	3.76%		\$ 159.28	\$ 4.02	2.59%		\$ 161.91	\$ 2.63	1.65%		\$ 166.20	\$ 4.29	2.65%
Deferral/Variance Account	per kWh	10000	\$ 0.0016	\$ 16.09	\$ 0.0009	\$ 9.00	\$ 7.09	-44.05%	\$ -	\$ -	\$ 9.00	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Global Adjustment Sub-Account 1595	per kWh	10000	\$ 0.0002	\$ 2.11	\$ 0.0012	\$ 12.00	\$ 14.11	-668.58%	\$ -	\$ -	-\$ 12.00	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Low Voltage Service Charge	per kWh	10000	\$ -	\$ -	\$ 0.0001	\$ 1.00	\$ 1.00	-	\$ -	\$ -	-\$ 1.00	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Line Losses on Cost of Power	per kWh	10000	\$ 0.00006	\$ 0.60	\$0.00006	\$ 0.60	\$ -	0.00%	\$0.00006	\$ 0.60	\$ -	0.00%	\$0.00006	\$ 0.60	\$ -	0.00%	\$0.00006	\$ 0.60	\$ -	0.00%	\$0.00006	\$ 0.60	\$ -	0.00%
Smart Meter Entry Charge	Monthly	307.9	\$ 0.0889	\$ 27.38	\$ 0.0889	\$ 27.38	\$ -	0.00%	\$ 0.0889	\$ 27.38	\$ -	0.00%	\$ 0.0889	\$ 27.38	\$ -	0.00%	\$ 0.0889	\$ 27.38	\$ -	0.00%	\$ 0.0889	\$ 27.38	\$ -	0.00%
		1	\$ 0.7880	\$ 0.79	\$ 0.7880	\$ 0.79	\$ -	-	\$ 0.7880	\$ 0.79	\$ -	-	\$ 0.7880	\$ 0.79	\$ -	-	\$ 0.7880	\$ 0.79	\$ -	-	\$ -	\$ -	-\$ 0.79	-
Sub-Total B - Distribution (Includes Sub-Total A)				\$ 132.44		\$ 182.40	\$ 49.96	37.72%		\$ 184.03	\$ 1.63	0.89%		\$ 188.05	\$ 4.02	2.18%		\$ 190.68	\$ 2.63	1.40%		\$ 194.18	\$ 3.50	1.84%
RTSR - Network	per kWh	10308	\$ 0.0063	\$ 64.94	\$ 0.0065	\$ 67.00	\$ 2.06	3.17%	\$ 0.0067	\$ 69.06	\$ 2.06	3.08%	\$ 0.0069	\$ 71.12	\$ 2.06	2.99%	\$ 0.0072	\$ 74.22	\$ 3.09	4.35%	\$ 0.0074	\$ 76.28	\$ 2.06	2.78%
RTSR - Line and Transformation Connection	per kWh	10308	\$ 0.0047	\$ 48.45	\$ 0.0051	\$ 52.57	\$ 4.12	8.51%	\$ 0.0052	\$ 53.60	\$ 1.03	1.96%	\$ 0.0053	\$ 54.63	\$ 1.03	1.92%	\$ 0.0054	\$ 55.66	\$ 1.03	1.89%	\$ 0.0055	\$ 56.69	\$ 1.03	1.85%
Sub-Total C - Delivery (Including Sub-Total B)				\$ 245.83		\$ 301.97	\$ 56.14	22.84%		\$ 306.69	\$ 4.72	1.56%		\$ 313.80	\$ 7.11	2.32%		\$ 320.56	\$ 6.75	2.15%		\$ 327.15	\$ 6.59	2.06%
Wholesale Market Service Charge (WMSC)	per kWh	10308	\$ 0.0044	\$ 45.35	\$ 0.0044	\$ 45.35	\$ -	0.00%	\$ 0.0044	\$ 45.35	\$ -	0.00%	\$ 0.0044	\$ 45.35	\$ -	0.00%	\$ 0.0044	\$ 45.35	\$ -	0.00%	\$ 0.0044	\$ 45.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	10308	\$ 0.0012	\$ 12.37	\$ 0.0012	\$ 12.37	\$ -	0.00%	\$ 0.0013	\$ 13.40	\$ 1.03	8.33%	\$ 0.0013	\$ 13.40	\$ -	0.00%	\$ 0.0013	\$ 13.40	\$ -	0.00%	\$ 0.0013	\$ 13.40	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	10000	\$ 0.0070	\$ 70.00	\$ 0.0070	\$ 70.00	\$ -	0.00%	\$ 0.0070	\$ 70.00	\$ -	0.00%	\$ 0.0070	\$ 70.00	\$ -	0.00%	\$ 0.0070	\$ 70.00	\$ -	0.00%	\$ 0.0070	\$ 70.00	\$ -	0.00%
TOU - Off Peak	per kWh	6400	\$ 0.0720	\$ 460.80	\$ 0.0720	\$ 460.80	\$ -	0.00%	\$ 0.0720	\$ 460.80	\$ -	0.00%	\$ 0.0720	\$ 460.80	\$ -	0.00%	\$ 0.0720	\$ 460.80	\$ -	0.00%	\$ 0.0720	\$ 460.80	\$ -	0.00%
TOU - Mid Peak	per kWh	1800	\$ 0.1090	\$ 196.20	\$ 0.1090	\$ 196.20	\$ -	0.00%	\$ 0.1090	\$ 196.20	\$ -	0.00%	\$ 0.1090	\$ 196.20	\$ -	0.00%	\$ 0.1090	\$ 196.20	\$ -	0.00%	\$ 0.1090	\$ 196.20	\$ -	0.00%
TOU - On Peak	per kWh	1800	\$ 0.1290	\$ 232.20	\$ 0.1290	\$ 232.20	\$ -	0.00%	\$ 0.1290	\$ 232.20	\$ -	0.00%	\$ 0.1290	\$ 232.20	\$ -	0.00%	\$ 0.1290	\$ 232.20	\$ -	0.00%	\$ 0.1290	\$ 232.20	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	9250	\$ 0.0970	\$ 897.25	\$ 0.0970	\$ 897.25	\$ -	0.00%	\$ 0.0970	\$ 897.25	\$ -	0.00%	\$ 0.0970	\$ 897.25	\$ -	0.00%	\$ 0.0970	\$ 897.25	\$ -	0.00%	\$ 0.0970	\$ 897.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$1,263.00		\$1,319.14	\$ 56.14	4.45%		\$1,324.90	\$ 5.75	0.44%		\$1,332.01	\$ 7.11	0.54%		\$1,338.76	\$ 6.75	0.51%		\$1,345.36	\$ 6.59	0.49%
HST		13%		\$ 164.19	13%	\$ 171.49	\$ 7.30	4.45%		\$ 172.24	\$ 0.75	0.44%		\$ 173.16	\$ 0.92	0.54%	13%	\$ 174.04	\$ 0.88	0.51%		\$ 174.90	\$ 0.86	0.49%
Total Bill (including HST)				\$1,427.19		\$1,490.63	\$ 63.44	4.45%		\$1,497.13	\$ 6.50	0.44%	13%	\$1,505.17	\$ 8.04	0.54%	13%	\$1,512.80	\$ 7.63	0.51%	13%	\$1,520.25	\$ 7.45	0.49%
Ontario Clean Energy Benefit				-\$ 149.06		-\$ 149.06	-\$ 6.34	4.44%		-\$ 149.71	-\$ 0.65	0.44%		-\$ 150.52	-\$ 0.81	0.54%		-\$ 151.28	-\$ 0.76	0.50%		-\$ 152.03	-\$ 0.75	0.50%
Total Bill on TOU (including)				\$1,284.47		\$1,341.57	\$ 57.10	4.45%		\$1,347.42	\$ 5.85	0.44%		\$1,354.65	\$ 7.23	0.54%		\$1,361.52	\$ 6.87	0.51%		\$1,368.22	\$ 6.70	0.49%
Total Bill on RPP (before Taxes)				\$1,333.30		\$1,389.44	\$ 56.14	4.21%		\$1,395.20	\$ 5.75	0.41%		\$1,402.31	\$ 7.11	0.51%		\$1,409.06	\$ 6.75	0.48%		\$1,415.66	\$ 6.59	0.47%
HST		13%		\$ 173.33	13%	\$ 180.63	\$ 7.30	4.21%	13%	\$ 181.38	\$ 0.75	0.41%	13%	\$ 182.30	\$ 0.92	0.51%	13%	\$ 183.18	\$ 0.88	0.48%	13%	\$ 184.04	\$ 0.86	0.47%
Total Bill (including HST)				\$1,506.63		\$1,570.07	\$ 63.44	4.21%		\$1,576.57	\$ 6.50	0.41%		\$1,584.61	\$ 8.04	0.51%		\$1,592.24	\$ 7.63	0.48%		\$1,599.69	\$ 7.45	0.47%
Ontario Clean Energy Benefit				-\$ 150.66		-\$ 157.01	-\$ 6.35	4.21%		-\$ 157.66	-\$ 0.65	0.41%		-\$ 158.46	-\$ 0.80	0.51%		-\$ 159.22	-\$ 0.76	0.48%		-\$ 159.97	-\$ 0.75	0.47%
Total Bill on RPP (including)				\$1,355.97		\$1,413.06	\$ 57.09	4.21%		\$1,418.91	\$ 5.85	0.41%		\$1,426.15	\$ 7.24	0.51%		\$1,433.02	\$ 6.87	0.48%		\$1,439.72	\$ 6.70	0.47%
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%		

Table 8-55: Bill Impacts – GS < 50 kW at 15,000 kWh

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 33.2100	\$ 33.21	\$41.3300	\$ 41.33	\$ 8.12	24.45%	\$43.2600	\$ 43.26	\$ 1.93	4.67%	\$44.2800	\$ 44.28	\$ 1.02	2.36%	\$44.9100	\$ 44.91	\$ 0.63	1.42%	\$46.2000	\$ 46.20	\$ 1.29	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 3.6200	\$ 3.62	\$ -	\$ -	-\$ 3.62	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	15000	\$ 0.0086	\$ 129.00	\$ 0.0107	\$ 160.50	\$ 31.50	24.42%	\$ 0.0112	\$ 168.00	\$ 7.50	4.67%	\$ 0.0115	\$ 172.50	\$ 4.50	2.68%	\$ 0.0117	\$ 175.50	\$ 3.00	1.74%	\$ 0.0120	\$ 180.00	\$ 4.50	2.56%
Smart Meter Disposition Rider	Monthly	1	\$ -	\$ -	\$ 2.3000	\$ 2.30	\$ 2.30		\$ -	\$ -	-\$ 2.30	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	15000	\$ -	\$ -	-\$ 0.0001	-\$ 1.50	-\$ 1.50		\$ -	\$ -	\$ 1.50	100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kWh	15000	-\$ 0.0001	-\$ 1.50	\$ -	\$ -	\$ 1.50	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 164.37		\$ 202.63	\$ 38.26	23.28%		\$ 211.26	\$ 8.63	4.26%		\$ 216.78	\$ 5.52	2.61%		\$ 220.41	\$ 3.63	1.67%		\$ 226.20	\$ 5.79	2.63%
Deferral/Variance Account	per kWh	15000	-\$ 0.0016	-\$ 24.13	-\$ 0.0009	-\$ 13.50	\$ 10.63	-44.05%	\$ -	\$ -	\$ 13.50	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kWh	15000	-\$ 0.0002	-\$ 3.17	\$ 0.0012	\$ 18.00	\$ 21.17	-668.58%	\$ -	\$ -	-\$ 18.00	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
1595	per kWh	15000	\$ -	\$ -	\$ 0.0001	\$ 1.50	\$ 1.50		\$ -	\$ -	-\$ 1.50	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	15000	\$ 0.00006	\$ 0.90	\$0.00006	\$ 0.90	\$ -	0.00%	\$0.00006	\$ 0.90	\$ -	0.00%	\$0.00006	\$ 0.90	\$ -	0.00%	\$0.00006	\$ 0.90	\$ -	0.00%	\$0.00006	\$ 0.90	\$ -	0.00%
Line Losses on Cost of Power	per kWh	461.85	\$ 0.0889	\$ 41.07	\$ 0.0889	\$ 41.07	\$ -	0.00%	\$ 0.0889	\$ 41.07	\$ -	0.00%	\$ 0.0889	\$ 41.07	\$ -	0.00%	\$ 0.0889	\$ 41.07	\$ -	0.00%	\$ 0.0889	\$ 41.07	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ 0.7880	\$ 0.79	\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ 0.7880	\$ 0.79	\$ -		\$ -	\$ -	-\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 179.83		\$ 251.39	\$ 71.56	39.79%		\$ 254.02	\$ 2.63	1.05%		\$ 259.54	\$ 5.52	2.17%		\$ 263.17	\$ 3.63	1.40%		\$ 268.17	\$ 5.00	1.90%
RTSR - Network	per kWh	15462	\$ 0.0063	\$ 97.41	\$ 0.0065	\$ 100.50	\$ 3.09	3.17%	\$ 0.0067	\$ 103.59	\$ 3.09	3.08%	\$ 0.0069	\$ 106.69	\$ 3.09	2.99%	\$ 0.0072	\$ 111.33	\$ 4.64	4.35%	\$ 0.0074	\$ 114.42	\$ 3.09	2.78%
RTSR - Line and Transformation Connection	per kWh	15462	\$ 0.0047	\$ 72.67	\$ 0.0051	\$ 78.86	\$ 6.18	8.51%	\$ 0.0052	\$ 80.40	\$ 1.55	1.96%	\$ 0.0053	\$ 81.95	\$ 1.55	1.92%	\$ 0.0054	\$ 83.49	\$ 1.55	1.89%	\$ 0.0055	\$ 85.04	\$ 1.55	1.85%
Sub-Total C - Delivery (including Sub-Total B)				\$ 349.91		\$ 430.74	\$ 80.83	23.10%		\$ 438.01	\$ 7.27	1.69%		\$ 448.17	\$ 10.16	2.32%		\$ 457.99	\$ 9.81	2.19%		\$ 467.63	\$ 9.64	2.10%
Wholesale Market Service Charge (WMSC)	per kWh	15462	\$ 0.0044	\$ 68.03	\$ 0.0044	\$ 68.03	\$ -	0.00%	\$ 0.0044	\$ 68.03	\$ -	0.00%	\$ 0.0044	\$ 68.03	\$ -	0.00%	\$ 0.0044	\$ 68.03	\$ -	0.00%	\$ 0.0044	\$ 68.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	15462	\$ 0.0012	\$ 18.55	\$ 0.0012	\$ 18.55	\$ -	0.00%	\$ 0.0013	\$ 20.10	\$ 1.55	8.33%	\$ 0.0013	\$ 20.10	\$ -	0.00%	\$ 0.0013	\$ 20.10	\$ -	0.00%	\$ 0.0013	\$ 20.10	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	15000	\$ 0.0070	\$ 105.00	\$ 0.0070	\$ 105.00	\$ -	0.00%	\$ 0.0070	\$ 105.00	\$ -	0.00%	\$ 0.0070	\$ 105.00	\$ -	0.00%	\$ 0.0070	\$ 105.00	\$ -	0.00%	\$ 0.0070	\$ 105.00	\$ -	0.00%
TOU - Off Peak	per kWh	9600	\$ 0.0720	\$ 691.20	\$ 0.0720	\$ 691.20	\$ -	0.00%	\$ 0.0720	\$ 691.20	\$ -	0.00%	\$ 0.0720	\$ 691.20	\$ -	0.00%	\$ 0.0720	\$ 691.20	\$ -	0.00%	\$ 0.0720	\$ 691.20	\$ -	0.00%
TOU - Mid Peak	per kWh	2700	\$ 0.1090	\$ 294.30	\$ 0.1090	\$ 294.30	\$ -	0.00%	\$ 0.1090	\$ 294.30	\$ -	0.00%	\$ 0.1090	\$ 294.30	\$ -	0.00%	\$ 0.1090	\$ 294.30	\$ -	0.00%	\$ 0.1090	\$ 294.30	\$ -	0.00%
TOU - On Peak	per kWh	2700	\$ 0.1290	\$ 348.30	\$ 0.1290	\$ 348.30	\$ -	0.00%	\$ 0.1290	\$ 348.30	\$ -	0.00%	\$ 0.1290	\$ 348.30	\$ -	0.00%	\$ 0.1290	\$ 348.30	\$ -	0.00%	\$ 0.1290	\$ 348.30	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	14250	\$ 0.0970	\$ 1,382.25	\$ 0.0970	\$ 1,382.25	\$ -	0.00%	\$ 0.0970	\$ 1,382.25	\$ -	0.00%	\$ 0.0970	\$ 1,382.25	\$ -	0.00%	\$ 0.0970	\$ 1,382.25	\$ -	0.00%	\$ 0.0970	\$ 1,382.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$1,875.55		\$1,956.38	\$ 80.83	4.31%		\$1,965.19	\$ 8.81	0.45%		\$1,975.35	\$ 10.16	0.52%		\$1,985.17	\$ 9.81	0.50%		\$1,994.81	\$ 9.64	0.49%
HST			13%	\$ 243.82		\$ 254.33	\$ 10.51	4.31%		\$ 255.48	\$ 1.15	0.45%		\$ 256.80	\$ 1.32	0.52%		\$ 258.07	\$ 1.28	0.50%		\$ 259.33	\$ 1.25	0.49%
Total Bill (including HST)				\$2,119.37		\$2,210.71	\$ 91.34	4.31%		\$2,220.67	\$ 9.96	0.45%		\$2,232.15	\$ 11.48	0.52%		\$2,243.24	\$ 11.09	0.50%		\$2,254.13	\$ 10.89	0.49%
Ontario Clean Energy Benefit				-\$ 211.94		-\$ 221.07	-\$ 9.13	4.31%		-\$ 222.07	-\$ 1.00	0.45%		-\$ 223.21	-\$ 1.14	0.51%		-\$ 224.32	-\$ 1.11	0.50%		-\$ 225.41	-\$ 1.09	0.49%
Total Bill on TOU (including)				\$1,907.43		\$1,989.64	\$ 82.21	4.31%		\$1,998.60	\$ 8.96	0.45%		\$2,008.94	\$ 10.34	0.52%		\$2,018.92	\$ 9.98	0.50%		\$2,028.72	\$ 9.80	0.49%
Total Bill on RPP (before Taxes)				\$1,986.25		\$2,067.08	\$ 80.83	4.07%		\$2,075.89	\$ 8.81	0.43%		\$2,086.05	\$ 10.16	0.49%		\$2,095.87	\$ 9.81	0.47%		\$2,105.51	\$ 9.64	0.46%
HST			13%	\$ 258.21		\$ 268.72	\$ 10.51	4.07%		\$ 269.87	\$ 1.15	0.43%		\$ 271.19	\$ 1.32	0.49%		\$ 272.46	\$ 1.28	0.47%		\$ 273.72	\$ 1.25	0.46%
Total Bill (including HST)				\$2,244.46		\$2,335.80	\$ 91.34	4.07%		\$2,345.76	\$ 9.96	0.43%		\$2,357.24	\$ 11.48	0.49%		\$2,368.33	\$ 11.09	0.47%		\$2,379.22	\$ 10.89	0.46%
Ontario Clean Energy Benefit				-\$ 224.45		-\$ 233.58	-\$ 9.13	4.07%		-\$ 234.58	-\$ 1.00	0.43%		-\$ 235.72	-\$ 1.14	0.49%		-\$ 236.83	-\$ 1.11	0.47%		-\$ 237.92	-\$ 1.09	0.46%
Total Bill on RPP (including)				\$2,020.01		\$2,102.22	\$ 82.21	4.07%		\$2,111.18	\$ 8.96	0.43%		\$2,121.52	\$ 10.34	0.49%		\$2,131.50	\$ 9.98	0.47%		\$2,141.30	\$ 9.80	0.46%
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%		

Table 8-56: Bill Impacts – GS > 50 kW at 100 kW

			2014 Rates		2015 Proposed		2015 vs 2014		2016 Proposed		2016 vs 2015		2017 Proposed		2017 vs 2016		2018 Proposed		2018 vs 2017		2019 Proposed		2019 vs 2018	
	Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 302.7700	\$ 302.77	\$ 376.9000	\$ 376.90	\$ 74.13	24.48%	\$ 394.6100	\$ 394.61	\$ 17.71	4.70%	\$ 404.5600	\$ 404.56	\$ 9.95	2.52%	\$ 410.3500	\$ 410.35	\$ 5.79	1.43%	\$ 422.1900	\$ 422.19	\$ 11.84	2.89%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Smart Meter Incremental Revenue	Monthly	1	\$ 5.4000	\$ 5.40	\$ -	\$ -	\$ -	5.40	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	\$ 0.04	100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Distribution Volumetric Rate	per kW	100	\$ 2.1001	\$ 210.01	\$ 2.5408	\$ 254.08	\$ 44.07	20.98%	\$ 2.6460	\$ 264.60	\$ 10.52	4.14%	\$ 2.7051	\$ 270.51	\$ 5.91	2.23%	\$ 2.7395	\$ 273.95	\$ 3.44	1.27%	\$ 2.8097	\$ 280.97	\$ 7.02	2.56%
Smart Meter Disposition Rider	per kW	100	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
LRAM & SSM Rate Rider	per kW	100	\$ -	\$ -	\$ 0.0191	\$ 1.91	\$ 1.91	100.00%	\$ -	\$ -	\$ 1.91	100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Rate Rider for Tax Change	per kW	100	\$ 0.0104	\$ 1.04	\$ -	\$ -	\$ -	1.04	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
(Sub Total A (excluding pass through))				\$ 517.18		\$ 629.07	\$ 111.89	21.63%		\$ 659.21	\$ 30.14	4.79%		\$ 675.07	\$ 15.86	2.41%		\$ 684.30	\$ 9.23	1.37%		\$ 703.16	\$ 18.86	2.76%
Deferral/Variance Account	per kW	100	\$ 0.5899	\$ 58.99	\$ 0.3401	\$ 34.01	\$ -24.98	-42.35%	\$ -	\$ -	\$ 34.01	100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Global Adjustment Sub-Account	per kW	100	\$ 0.4403	\$ 44.03	\$ 0.4464	\$ 44.64	\$ 0.61	201.38%	\$ -	\$ -	\$ 44.64	100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
1595	per kW	100	\$ -	\$ -	\$ 0.0461	\$ 4.61	\$ 4.61	100.00%	\$ -	\$ -	\$ 4.61	100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Low Voltage Service Charge	per kW	100	\$ 0.02169	\$ 2.17	\$ 0.02169	\$ 2.17	\$ -	0.00%	\$ 0.02169	\$ 2.17	\$ -	0.00%	\$ 0.02169	\$ 2.17	\$ -	0.00%	\$ 0.02169	\$ 2.17	\$ -	0.00%	\$ 0.02169	\$ 2.17	\$ -	0.00%
Line Losses on Cost of Power	per kW	1,354.76	\$ 0.0970	\$ 131.41	\$ 0.0970	\$ 131.41	\$ -	0.00%	\$ 0.0970	\$ 131.41	\$ -	0.00%	\$ 0.0970	\$ 131.41	\$ -	0.00%	\$ 0.0970	\$ 131.41	\$ -	0.00%	\$ 0.0970	\$ 131.41	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
(Sub Total B Distribution (includes Sub Total A))				\$ 547.74		\$ 777.89	\$ 230.15	42.02%		\$ 792.79	\$ 14.90	1.92%		\$ 808.65	\$ 15.86	2.00%		\$ 817.88	\$ 9.23	1.14%		\$ 836.74	\$ 18.86	2.31%
RTSR - Network	per kW	100	\$ 2.5071	\$ 250.71	\$ 2.6038	\$ 260.38	\$ 9.67	3.86%	\$ 2.6913	\$ 269.13	\$ 8.75	3.36%	\$ 2.7789	\$ 277.89	\$ 8.76	3.25%	\$ 2.8664	\$ 286.64	\$ 8.75	3.15%	\$ 2.9539	\$ 295.39	\$ 8.75	3.05%
RTSR - Line and Transformation Connection	per kW	100	\$ 1.8734	\$ 187.34	\$ 2.0115	\$ 201.15	\$ 13.81	7.37%	\$ 2.0527	\$ 205.27	\$ 4.12	2.05%	\$ 2.0938	\$ 209.38	\$ 4.11	2.00%	\$ 2.1349	\$ 213.49	\$ 4.11	1.96%	\$ 2.1761	\$ 217.61	\$ 4.12	1.93%
(Sub Total C Delivery (including Sub Total B))				\$ 985.79		\$ 1,239.42	\$ 253.63	25.73%		\$ 1,267.19	\$ 27.77	2.24%		\$ 1,295.92	\$ 28.73	2.27%		\$ 1,318.01	\$ 22.09	1.70%		\$ 1,349.74	\$ 31.73	2.41%
Wholesale Market Service Charge (WMSO)	per kWh	45,355	\$ 0.0044	\$ 199.56	\$ 0.0044	\$ 199.56	\$ -	0.00%	\$ 0.0044	\$ 199.56	\$ -	0.00%	\$ 0.0044	\$ 199.56	\$ -	0.00%	\$ 0.0044	\$ 199.56	\$ -	0.00%	\$ 0.0044	\$ 199.56	\$ -	0.00%
Rural and Remote Rate Protection (RRPP)	per kWh	45,355	\$ 0.0012	\$ 54.43	\$ 0.0012	\$ 54.43	\$ -	0.00%	\$ 0.0013	\$ 58.96	\$ 4.54	8.33%	\$ 0.0013	\$ 58.96	\$ -	0.00%	\$ 0.0013	\$ 58.96	\$ -	0.00%	\$ 0.0013	\$ 58.96	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	44,000	\$ 0.0070	\$ 308.00	\$ 0.0070	\$ 308.00	\$ -	0.00%	\$ 0.0070	\$ 308.00	\$ -	0.00%	\$ 0.0070	\$ 308.00	\$ -	0.00%	\$ 0.0070	\$ 308.00	\$ -	0.00%	\$ 0.0070	\$ 308.00	\$ -	0.00%
TOU - Off Peak	per kWh	28160	\$ 0.0720	\$ 2,027.52	\$ 0.0720	\$ 2,027.52	\$ -	0.00%	\$ 0.0720	\$ 2,027.52	\$ -	0.00%	\$ 0.0720	\$ 2,027.52	\$ -	0.00%	\$ 0.0720	\$ 2,027.52	\$ -	0.00%	\$ 0.0720	\$ 2,027.52	\$ -	0.00%
TOU - Mid Peak	per kWh	7920	\$ 0.1090	\$ 863.28	\$ 0.1090	\$ 863.28	\$ -	0.00%	\$ 0.1090	\$ 863.28	\$ -	0.00%	\$ 0.1090	\$ 863.28	\$ -	0.00%	\$ 0.1090	\$ 863.28	\$ -	0.00%	\$ 0.1090	\$ 863.28	\$ -	0.00%
TOU - On Peak	per kWh	7920	\$ 0.1290	\$ 1,021.68	\$ 0.1290	\$ 1,021.68	\$ -	0.00%	\$ 0.1290	\$ 1,021.68	\$ -	0.00%	\$ 0.1290	\$ 1,021.68	\$ -	0.00%	\$ 0.1290	\$ 1,021.68	\$ -	0.00%	\$ 0.1290	\$ 1,021.68	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	7520	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	43250	\$ 0.0970	\$ 4,195.25	\$ 0.0970	\$ 4,195.25	\$ -	0.00%	\$ 0.0970	\$ 4,195.25	\$ -	0.00%	\$ 0.0970	\$ 4,195.25	\$ -	0.00%	\$ 0.0970	\$ 4,195.25	\$ -	0.00%	\$ 0.0970	\$ 4,195.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 5,460.50		\$ 5,714.14	\$ 253.63	4.64%		\$ 5,746.44	\$ 32.31	0.57%		\$ 5,775.17	\$ 28.73	0.50%		\$ 5,797.26	\$ 22.09	0.38%		\$ 5,828.99	\$ 31.73	0.55%
HST			13%	\$ 709.87		\$ 742.84	\$ 32.97	4.64%		\$ 747.04	\$ 4.20	0.57%		\$ 750.77	\$ 3.73	0.50%		\$ 753.64	\$ 2.87	0.38%		\$ 757.77	\$ 4.12	0.55%
Total Bill (including HST)				\$ 6,170.37		\$ 6,456.98	\$ 286.61	4.64%		\$ 6,493.48	\$ 36.51	0.57%		\$ 6,525.95	\$ 32.46	0.50%		\$ 6,550.91	\$ 24.96	0.38%		\$ 6,586.76	\$ 35.85	0.55%
Ontario Clean Energy Benefit				\$ - 617.04		\$ - 645.70	\$ - 28.66	4.64%		\$ - 649.35	\$ - 3.65	0.57%		\$ - 652.59	\$ - 3.24	0.50%		\$ - 655.09	\$ - 2.50	0.38%		\$ - 658.68	\$ - 3.59	0.55%
Total Bill on TOU (including HST)				\$ 5,553.33		\$ 5,811.28	\$ 257.95	4.64%		\$ 5,844.13	\$ 32.86	0.57%		\$ 5,873.36	\$ 29.22	0.50%		\$ 5,895.82	\$ 22.46	0.38%		\$ 5,928.08	\$ 32.26	0.55%
Total Bill on RPP (before Taxes)				\$ 6,059.52		\$ 6,059.16	\$ 253.63	4.37%		\$ 6,091.46	\$ 32.31	0.53%		\$ 6,120.19	\$ 28.73	0.47%		\$ 6,142.28	\$ 22.09	0.36%		\$ 6,174.01	\$ 31.73	0.52%
HST		13%	\$ 754.72		\$ 787.69	\$ 32.97	4.37%		\$ 791.89	\$ 4.20	0.53%		\$ 795.63	\$ 3.73	0.47%		\$ 798.50	\$ 2.87	0.36%		\$ 802.62	\$ 4.12	0.52%	
Total Bill (including HST)				\$ 6,860.24		\$ 6,846.85	\$ 286.61	4.37%		\$ 6,883.35	\$ 36.51	0.53%		\$ 6,915.82	\$ 32.46	0.47%		\$ 6,940.78	\$ 24.96	0.36%		\$ 6,976.63	\$ 35.85	0.52%
Ontario Clean Energy Benefit				\$ - 656.02		\$ - 684.68	\$ - 28.66	4.37%		\$ - 688.34	\$ - 3.66	0.53%		\$ - 691.58	\$ - 3.24	0.47%		\$ - 694.08	\$ - 2.50	0.36%		\$ - 697.66	\$ - 3.58	0.52%
Total Bill on RPP (including HST)				\$ 5,904.22		\$ 6,162.17	\$ 257.95	4.37%		\$ 6,195.01	\$ 32.85	0.53%		\$ 6,224.24	\$ 29.22	0.47%		\$ 6,246.70	\$ 22.46	0.36%		\$ 6,278.97	\$ 32.27	0.52%
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%		

Table 8-57: Bill Impacts – GS > 50 kW at 250 kW

		2014 Rates		2015 Proposed		2015 vs 2014		2016 Proposed		2016 vs 2015		2017 Proposed		2017 vs 2016		2018 Proposed		2018 vs 2017		2019 Proposed		2019 vs 2018		
	Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 302.7700	\$ 302.77	\$ 376.9000	\$ 376.90	\$ 74.13	24.48%	\$ 394.6100	\$ 394.61	\$ 17.71	4.70%	\$ 404.5600	\$ 404.56	\$ 9.95	2.52%	\$ 410.3500	\$ 410.35	\$ 5.79	1.43%	\$ 422.1900	\$ 422.19	\$ 11.84	2.89%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 5.4000	\$ 5.40	\$ -	\$ -	\$ 5.40	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	\$ 0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kW	250	\$ 2.1001	\$ 525.03	\$ 2.5408	\$ 635.20	\$ 110.18	20.98%	\$ 2.6460	\$ 661.50	\$ 26.30	4.14%	\$ 2.7051	\$ 676.28	\$ 14.78	2.23%	\$ 2.7395	\$ 684.88	\$ 8.60	1.27%	\$ 2.8097	\$ 702.43	\$ 17.55	2.56%
Smart Meter Disposition Rider	per kW	250	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW	250	\$ -	\$ -	\$ 0.0191	\$ 4.78	\$ 4.78		\$ -	\$ -	\$ 4.78	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kW	250	\$ 0.0104	\$ 2.60	\$ -	\$ -	\$ 2.60	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub Total A (excluding pass through)				\$ 830.64	\$ 1,007.33	\$ 176.69	21.27%	\$ 1,056.11	\$ 48.79	4.84%	\$ 1,080.84	\$ 24.72	2.34%	\$ 1,095.23	\$ 14.39	1.33%	\$ 1,124.62	\$ 29.39	2.68%					
Deferral/Variance Account	per kW	250	\$ 0.5899	\$ 147.48	\$ 0.3401	\$ 85.03	\$ 62.45	-42.35%	\$ -	\$ -	\$ 85.03	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account 1595	per kW	250	\$ 0.4403	\$ 110.08	\$ 0.4464	\$ 111.60	\$ 221.68	-201.38%	\$ -	\$ -	\$ 111.60	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kW	250	\$ -	\$ -	\$ 0.0461	\$ 11.53	\$ 11.53		\$ -	\$ -	\$ 11.53	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Line Losses on Cost of Power	per kW	250	\$ 0.02169	\$ 5.42	\$ 0.02169	\$ 5.42	\$ -	0.00%	\$ 0.02169	\$ 5.42	\$ -	0.00%	\$ 0.02169	\$ 5.42	\$ -	0.00%	\$ 0.02169	\$ 5.42	\$ -	0.00%	\$ 0.02169	\$ 5.42	\$ -	0.00%
Smart Meter Entity Charge	Monthly	3,386.90	\$ 0.0970	\$ 328.53	\$ 0.0970	\$ 328.53	\$ -	0.00%	\$ 0.0970	\$ 328.53	\$ -	0.00%	\$ 0.0970	\$ 328.53	\$ -	0.00%	\$ 0.0970	\$ 328.53	\$ -	0.00%	\$ 0.0970	\$ 328.53	\$ -	0.00%
Sub Total B Distribution (includes Sub Total A)				\$ 907.03	\$ 1,379.38	\$ 472.35	52.08%	\$ 1,390.06	\$ 10.69	0.77%	\$ 1,414.79	\$ 24.72	1.78%	\$ 1,429.18	\$ 14.39	1.02%	\$ 1,458.57	\$ 29.39	2.06%					
RTSR - Network	per kW	250	\$ 2.5071	\$ 626.78	\$ 2.6038	\$ 650.95	\$ 24.18	3.86%	\$ 2.6913	\$ 672.83	\$ 21.88	3.36%	\$ 2.7789	\$ 694.73	\$ 21.90	3.25%	\$ 2.8664	\$ 716.60	\$ 21.88	3.15%	\$ 2.9539	\$ 738.48	\$ 21.88	3.05%
RTSR - Line and Transformation Connection	per kW	250	\$ 1.8734	\$ 468.35	\$ 2.0115	\$ 502.88	\$ 34.53	7.37%	\$ 2.0527	\$ 513.18	\$ 10.30	2.05%	\$ 2.0938	\$ 523.45	\$ 10.27	2.00%	\$ 2.1349	\$ 533.73	\$ 10.28	1.96%	\$ 2.1761	\$ 544.03	\$ 10.30	1.93%
Sub Total C Delivery (including Sub Total B)				\$ 2,002.15	\$ 2,533.20	\$ 531.05	26.52%	\$ 2,576.06	\$ 42.86	1.69%	\$ 2,632.96	\$ 56.90	2.21%	\$ 2,679.50	\$ 46.54	1.77%	\$ 2,741.07	\$ 61.57	2.30%					
Wholesale Market Service Charge (WMSC)	per kWh	113,387	\$ 0.0044	\$ 498.90	\$ 0.0044	\$ 498.90	\$ -	0.00%	\$ 0.0044	\$ 498.90	\$ -	0.00%	\$ 0.0044	\$ 498.90	\$ -	0.00%	\$ 0.0044	\$ 498.90	\$ -	0.00%	\$ 0.0044	\$ 498.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	113,387	\$ 0.0012	\$ 136.06	\$ 0.0012	\$ 136.06	\$ -	0.00%	\$ 0.0013	\$ 147.40	\$ 11.34	8.33%	\$ 0.0013	\$ 147.40	\$ -	0.00%	\$ 0.0013	\$ 147.40	\$ -	0.00%	\$ 0.0013	\$ 147.40	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	110,000	\$ 0.0070	\$ 770.00	\$ 0.0070	\$ 770.00	\$ -	0.00%	\$ 0.0070	\$ 770.00	\$ -	0.00%	\$ 0.0070	\$ 770.00	\$ -	0.00%	\$ 0.0070	\$ 770.00	\$ -	0.00%	\$ 0.0070	\$ 770.00	\$ -	0.00%
TOU - Off Peak	per kWh	70,400	\$ 0.0720	\$ 5,068.80	\$ 0.0720	\$ 5,068.80	\$ -	0.00%	\$ 0.0720	\$ 5,068.80	\$ -	0.00%	\$ 0.0720	\$ 5,068.80	\$ -	0.00%	\$ 0.0720	\$ 5,068.80	\$ -	0.00%	\$ 0.0720	\$ 5,068.80	\$ -	0.00%
TOU - Mid Peak	per kWh	19,800	\$ 0.1090	\$ 2,158.20	\$ 0.1090	\$ 2,158.20	\$ -	0.00%	\$ 0.1090	\$ 2,158.20	\$ -	0.00%	\$ 0.1090	\$ 2,158.20	\$ -	0.00%	\$ 0.1090	\$ 2,158.20	\$ -	0.00%	\$ 0.1090	\$ 2,158.20	\$ -	0.00%
TOU - On Peak	per kWh	19,800	\$ 0.1290	\$ 2,554.20	\$ 0.1290	\$ 2,554.20	\$ -	0.00%	\$ 0.1290	\$ 2,554.20	\$ -	0.00%	\$ 0.1290	\$ 2,554.20	\$ -	0.00%	\$ 0.1290	\$ 2,554.20	\$ -	0.00%	\$ 0.1290	\$ 2,554.20	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	109,250	\$ 0.0970	\$ 10,597.25	\$ 0.0970	\$ 10,597.25	\$ -	0.00%	\$ 0.0970	\$ 10,597.25	\$ -	0.00%	\$ 0.0970	\$ 10,597.25	\$ -	0.00%	\$ 0.0970	\$ 10,597.25	\$ -	0.00%	\$ 0.0970	\$ 10,597.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 13,188.57	\$ 13,719.62	\$ 531.05	4.03%	\$ 13,773.82	\$ 54.20	0.40%	\$ 13,830.72	\$ 56.90	0.41%	\$ 13,877.26	\$ 46.54	0.34%	\$ 13,938.82	\$ 61.57	0.44%					
HST		13%	\$ 1,714.51	\$ 1,783.55	\$ 1,783.55	\$ 69.04	4.03%	\$ 1,790.60	\$ 7.05	0.40%	\$ 1,797.99	\$ 7.40	0.41%	\$ 1,804.04	\$ 6.05	0.34%	\$ 1,812.05	\$ 8.00	0.44%					
Total Bill (including HST)				\$ 14,903.08	\$ 15,503.17	\$ 600.08	4.03%	\$ 15,564.41	\$ 61.24	0.40%	\$ 15,628.71	\$ 64.30	0.41%	\$ 15,681.30	\$ 52.59	0.34%	\$ 15,750.87	\$ 69.57	0.44%					
Ontario Clean Energy Benefit				\$ -1,490.31	\$ -1,550.32	\$ -60.01	4.03%	\$ -1,566.44	\$ -61.24	0.39%	\$ -1,562.87	\$ -64.30	0.41%	\$ -1,568.13	\$ -52.59	0.34%	\$ -1,575.09	\$ -69.57	0.44%					
Total Bill on TOU (including)				\$ 13,412.77	\$ 13,952.85	\$ 540.07	4.03%	\$ 14,007.97	\$ 55.12	0.40%	\$ 14,065.84	\$ 57.87	0.41%	\$ 14,113.17	\$ 47.33	0.34%	\$ 14,175.78	\$ 62.61	0.44%					
Total Bill on RPP (before Taxes)				\$ 14,066.87	\$ 14,597.92	\$ 531.05	3.78%	\$ 14,652.12	\$ 54.20	0.37%	\$ 14,709.02	\$ 56.90	0.39%	\$ 14,755.56	\$ 46.54	0.32%	\$ 14,817.12	\$ 61.57	0.42%					
HST		13%	\$ 1,828.69	\$ 1,897.73	\$ 1,897.73	\$ 69.04	3.78%	\$ 1,904.78	\$ 7.05	0.37%	\$ 1,912.17	\$ 7.40	0.39%	\$ 1,918.22	\$ 6.05	0.32%	\$ 1,926.23	\$ 8.00	0.42%					
Total Bill (including HST)				\$ 15,895.56	\$ 16,495.65	\$ 600.08	3.78%	\$ 16,556.89	\$ 61.24	0.37%	\$ 16,621.19	\$ 64.30	0.39%	\$ 16,673.78	\$ 52.59	0.32%	\$ 16,743.35	\$ 69.57	0.42%					
Ontario Clean Energy Benefit				\$ -1,589.56	\$ -1,649.56	\$ -60.00	3.77%	\$ -1,665.69	\$ -61.24	0.37%	\$ -1,662.12	\$ -64.30	0.39%	\$ -1,667.38	\$ -52.59	0.32%	\$ -1,674.33	\$ -69.57	0.42%					
Total Bill on RPP (including)				\$ 14,306.00	\$ 14,846.09	\$ 540.08	3.78%	\$ 14,901.20	\$ 55.11	0.37%	\$ 14,959.07	\$ 57.87	0.39%	\$ 15,006.40	\$ 47.33	0.32%	\$ 15,069.02	\$ 62.62	0.42%					
Loss Factor (%)				3.08%	3.08%				3.08%				3.08%				3.08%				3.08%			

Table 8-58: Bill Impacts – GS > 50 kW at 350 kW

		2014 Rates		2015 Proposed		2015 vs 2014		2016 Proposed		2016 vs 2015		2017 Proposed		2017 vs 2016		2018 Proposed		2018 vs 2017		2019 Proposed		2019 vs 2018		
Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	
Monthly Service Charge	Monthly	1	\$ 302.7700	\$ 302.77	\$ 376.9000	\$ 376.90	\$ 74.13	24.48%	\$ 394.6100	\$ 394.61	\$ 17.71	4.70%	\$ 404.5600	\$ 404.56	\$ 9.95	2.52%	\$ 410.3500	\$ 410.35	\$ 5.79	1.43%	\$ 422.1900	\$ 422.19	\$ 11.84	2.89%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 5.4000	\$ 5.40	\$ -	\$ -	\$ 5.40	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	\$ 0.04	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kW	350	\$ 2.1001	\$ 735.04	\$ 2.5408	\$ 889.28	\$ 154.25	20.98%	\$ 2.6460	\$ 926.10	\$ 36.82	4.14%	\$ 2.7051	\$ 946.79	\$ 20.68	2.23%	\$ 2.7395	\$ 958.83	\$ 12.04	1.27%	\$ 2.8097	\$ 983.40	\$ 24.57	2.56%
Smart Meter Disposition Rider	per kW	350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW	350	\$ -	\$ -	\$ 0.0191	\$ 6.69	\$ 6.69	\$ 6.69	\$ -	\$ -	\$ 6.69	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kW	350	\$ -0.0104	\$ -3.64	\$ -	\$ -	\$ 3.64	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub Total A (excluding pass through)				\$ 1,039.61		\$ 1,259.50	\$ 219.89	21.15%		\$ 1,320.71	\$ 61.22	4.86%		\$ 1,351.35	\$ 30.64	2.32%		\$ 1,369.18	\$ 17.83	1.32%		\$ 1,405.59	\$ 36.41	2.66%
Deferral/Variance Account	per kW	350	\$ 0.5899	\$ 206.47	\$ 0.3401	\$ 119.04	\$ 87.43	-42.35%	\$ -	\$ -	\$ 119.04	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Local Adjustment Sub-Account	per kW	350	\$ 0.4403	\$ 154.12	\$ 0.4464	\$ 156.24	\$ 310.36	-201.38%	\$ -	\$ -	\$ 156.24	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1595	per kW	350	\$ -	\$ -	\$ 0.0461	\$ 16.14	\$ 16.14	\$ 16.14	\$ -	\$ -	\$ 16.14	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kW	350	\$ 0.02169	\$ 7.59	\$ 0.02169	\$ 7.59	\$ -	0.00%	\$ 0.02169	\$ 7.59	\$ -	0.00%	\$ 0.02169	\$ 7.59	\$ -	0.00%	\$ 0.02169	\$ 7.59	\$ -	0.00%	\$ 0.02169	\$ 7.59	\$ -	0.00%
Line Losses on Cost of Power	per kW	4,741.66	\$ 0.0970	\$ 459.94	\$ 0.0970	\$ 459.94	\$ -	0.00%	\$ 0.0970	\$ 459.94	\$ -	0.00%	\$ 0.0970	\$ 459.94	\$ -	0.00%	\$ 0.0970	\$ 459.94	\$ -	0.00%	\$ 0.0970	\$ 459.94	\$ -	0.00%
Smart Meter Entry Charge	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub Total B Distribution (includes Sub Total A)				\$ 1,146.56		\$ 1,780.37	\$ 633.81	55.28%		\$ 1,788.24	\$ 7.88	0.44%		\$ 1,818.88	\$ 30.64	1.71%		\$ 1,836.71	\$ 17.83	0.98%		\$ 1,873.12	\$ 36.41	1.98%
RTSR - Network	per kW	350	\$ 2.5071	\$ 877.49	\$ 2.6038	\$ 911.33	\$ 33.85	3.86%	\$ 2.6913	\$ 941.96	\$ 30.63	3.36%	\$ 2.7789	\$ 972.62	\$ 30.66	3.25%	\$ 2.8664	\$ 1,003.24	\$ 30.63	3.15%	\$ 2.9539	\$ 1,033.87	\$ 30.63	3.05%
RTSR - Line and Transformation Connection	per kW	350	\$ 1.8734	\$ 655.69	\$ 2.0115	\$ 704.03	\$ 48.34	7.37%	\$ 2.0527	\$ 718.45	\$ 14.42	2.05%	\$ 2.0938	\$ 732.83	\$ 14.38	2.00%	\$ 2.1349	\$ 747.22	\$ 14.39	1.96%	\$ 2.1761	\$ 761.64	\$ 14.42	1.93%
Sub Total C Delivery (including Sub Total B)				\$ 2,679.73		\$ 3,045.72	\$ 715.99	26.72%		\$ 3,448.64	\$ 52.92	1.56%		\$ 3,524.32	\$ 75.68	2.19%		\$ 3,587.16	\$ 62.84	1.78%		\$ 3,668.62	\$ 81.45	2.27%
Wholesale Market Service Charge (WMSC)	per kWh	158,742	\$ 0.0044	\$ 698.46	\$ 0.0044	\$ 698.46	\$ -	0.00%	\$ 0.0044	\$ 698.46	\$ -	0.00%	\$ 0.0044	\$ 698.46	\$ -	0.00%	\$ 0.0044	\$ 698.46	\$ -	0.00%	\$ 0.0044	\$ 698.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	158,742	\$ 0.0012	\$ 190.49	\$ 0.0012	\$ 190.49	\$ -	0.00%	\$ 0.0013	\$ 206.36	\$ 15.87	8.33%	\$ 0.0013	\$ 206.36	\$ -	0.00%	\$ 0.0013	\$ 206.36	\$ -	0.00%	\$ 0.0013	\$ 206.36	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	154,000	\$ 0.0070	\$ 1,078.00	\$ 0.0070	\$ 1,078.00	\$ 0.00	0.00%	\$ 0.0070	\$ 1,078.00	\$ -	0.00%	\$ 0.0070	\$ 1,078.00	\$ -	0.00%	\$ 0.0070	\$ 1,078.00	\$ -	0.00%	\$ 0.0070	\$ 1,078.00	\$ -	0.00%
TOU - Off Peak	per kWh	98560	\$ 0.0720	\$ 7,096.32	\$ 0.0720	\$ 7,096.32	\$ -	0.00%	\$ 0.0720	\$ 7,096.32	\$ -	0.00%	\$ 0.0720	\$ 7,096.32	\$ -	0.00%	\$ 0.0720	\$ 7,096.32	\$ -	0.00%	\$ 0.0720	\$ 7,096.32	\$ -	0.00%
TOU - Mid Peak	per kWh	27720	\$ 0.1090	\$ 3,021.48	\$ 0.1090	\$ 3,021.48	\$ -	0.00%	\$ 0.1090	\$ 3,021.48	\$ -	0.00%	\$ 0.1090	\$ 3,021.48	\$ -	0.00%	\$ 0.1090	\$ 3,021.48	\$ -	0.00%	\$ 0.1090	\$ 3,021.48	\$ -	0.00%
TOU - On Peak	per kWh	27720	\$ 0.1290	\$ 3,575.88	\$ 0.1290	\$ 3,575.88	\$ -	0.00%	\$ 0.1290	\$ 3,575.88	\$ -	0.00%	\$ 0.1290	\$ 3,575.88	\$ -	0.00%	\$ 0.1290	\$ 3,575.88	\$ -	0.00%	\$ 0.1290	\$ 3,575.88	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	153250	\$ 0.0970	\$ 14,865.25	\$ 0.0970	\$ 14,865.25	\$ -	0.00%	\$ 0.0970	\$ 14,865.25	\$ -	0.00%	\$ 0.0970	\$ 14,865.25	\$ -	0.00%	\$ 0.0970	\$ 14,865.25	\$ -	0.00%	\$ 0.0970	\$ 14,865.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 18,340.61		\$ 19,125.41	\$ 715.99	3.90%		\$ 19,263.97	\$ 68.79	0.36%		\$ 19,201.08	\$ 75.68	0.40%		\$ 19,263.92	\$ 62.84	0.33%		\$ 19,345.37	\$ 81.45	0.42%
HST		13%	\$ 2,384.28		\$ 2,477.36	\$ 93.08	3.90%		\$ 2,486.14	\$ 8.94	0.36%		\$ 2,496.14	\$ 9.84	0.40%		\$ 2,504.31	\$ 8.17	0.33%		\$ 2,514.90	\$ 10.59	0.42%	
Total Bill (including HST)				\$ 20,724.89		\$ 21,533.96	\$ 809.07	3.90%		\$ 21,611.70	\$ 77.74	0.36%		\$ 21,697.22	\$ 85.52	0.40%		\$ 21,768.23	\$ 71.01	0.33%		\$ 21,860.27	\$ 92.04	0.42%
Ontario Clean Energy Benefit				-\$ 2,072.49		-\$ 2,153.40	-\$ 80.91	3.90%		-\$ 2,161.17	-\$ 7.77	0.36%		-\$ 2,169.72	-\$ 8.55	0.40%		-\$ 2,176.82	-\$ 7.10	0.33%		-\$ 2,186.03	-\$ 9.21	0.42%
Total Bill on TOU (including)				\$ 18,652.40		\$ 19,380.56	\$ 728.16	3.90%		\$ 19,450.53	\$ 69.97	0.36%		\$ 19,527.50	\$ 76.97	0.40%		\$ 19,591.41	\$ 63.91	0.33%		\$ 19,674.24	\$ 82.83	0.42%
Total Bill on RPP (before Taxes)				\$ 19,574.43		\$ 20,290.43	\$ 715.99	3.66%		\$ 20,359.22	\$ 68.79	0.34%		\$ 20,434.90	\$ 75.68	0.37%		\$ 20,497.74	\$ 62.84	0.31%		\$ 20,579.19	\$ 81.46	0.40%
HST		13%	\$ 2,544.68		\$ 2,637.76	\$ 93.08	3.66%		\$ 2,646.70	\$ 8.94	0.34%		\$ 2,656.54	\$ 9.84	0.37%		\$ 2,664.71	\$ 8.17	0.31%		\$ 2,675.30	\$ 10.59	0.40%	
Total Bill (including HST)				\$ 22,119.11		\$ 22,928.19	\$ 809.07	3.66%		\$ 23,005.92	\$ 77.74	0.34%		\$ 23,091.44	\$ 85.52	0.37%		\$ 23,162.45	\$ 71.01	0.31%		\$ 23,254.49	\$ 92.04	0.40%
Ontario Clean Energy Benefit				-\$ 2,211.91		-\$ 2,292.82	-\$ 80.91	3.66%		-\$ 2,300.59	-\$ 7.77	0.34%		-\$ 2,309.14	-\$ 8.55	0.37%		-\$ 2,316.24	-\$ 7.10	0.31%		-\$ 2,325.45	-\$ 9.21	0.40%
Total Bill on RPP (including)				\$ 19,907.20		\$ 20,635.36	\$ 728.16	3.66%		\$ 20,705.33	\$ 69.97	0.34%		\$ 20,782.30	\$ 76.97	0.37%		\$ 20,846.21	\$ 63.91	0.31%		\$ 20,929.04	\$ 82.83	0.40%
Loss Factor (%)			3.08%		3.08%				3.08%				3.08%				3.08%				3.08%			

Table 8-59: Bill Impacts – GS > 50 kW at 2,000 kW

		2014 Rates			2015 Proposed		2015 vs 2014		2016 Proposed		2016 vs 2015		2017 Proposed		2017 vs 2016		2018 Proposed		2018 vs 2017		2019 Proposed		2019 vs 2018	
Charge Unit	Volume	Rate (\$)	Charge (\$)		Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 302.7700	\$ 302.77	\$ 376.9000	\$ 376.90	\$ 74.13	24.48%	\$ 394.6100	\$ 394.61	\$ 17.71	4.70%	\$ 404.5600	\$ 404.56	\$ 9.95	2.52%	\$ 410.3500	\$ 410.35	\$ 5.79	1.43%	\$ 422.1900	\$ 422.19	\$ 11.84	2.89%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Smart Meter Incremental Revenue	Monthly	1	\$ 5.4000	\$ 5.40	\$ -	\$ -	\$ 5.40	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	\$ 0.04	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Distribution Volumetric Rate	per kW	2000	\$ 2.1001	\$ 4,200.20	\$ 2,540.8	\$ 5,081.60	\$ 881.40	20.98%	\$ 2,646.0	\$ 5,292.00	\$ 210.40	4.14%	\$ 2,705.1	\$ 5,410.20	\$ 118.20	2.23%	\$ 2,739.5	\$ 5,479.00	\$ 68.80	1.27%	\$ 2,809.7	\$ 5,619.40	\$ 140.40	2.56%
Smart Meter Disposition Rider	per kW	2000	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
LRAM & SSM Rate Rider	per kW	2000	\$ -	\$ -	\$ 0.0191	\$ 38.20	\$ 38.20	-100.00%	\$ -	\$ -	\$ 38.20	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Rate Rider for Tax Change	per kW	2000	\$ 0.0104	\$ 20.80	\$ -	\$ -	\$ 20.80	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Sub Total A (excluding pass through)				\$ 4,487.61		\$ 5,420.30	\$ 932.69	20.78%		\$ 5,686.61	\$ 266.31	4.91%		\$ 5,814.76	\$ 128.15	2.25%		\$ 5,889.35	\$ 74.59	1.28%		\$ 6,041.59	\$ 152.24	2.59%
Deferral/Variance Account	per kW	2000	\$ 0.5899	\$ 1,179.80	\$ 0.3401	\$ 680.20	\$ 499.60	-42.35%	\$ -	\$ -	\$ 680.20	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Global Adjustment Sub-Account 1595	per kW	2000	\$ 0.4403	\$ 880.67	\$ 0.4464	\$ 892.80	\$ 1,773.47	-201.38%	\$ -	\$ -	\$ 892.80	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Low Voltage Service Charge	per kW	2000	\$ 0.02169	\$ 43.38	\$ 0.0461	\$ 92.20	\$ 92.20	-	\$ -	\$ -	\$ 92.20	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Line Losses on Cost of Power	per kW	27,095.20	\$ 0.02169	\$ 43.38	\$ 0.02169	\$ 43.38	\$ -	0.00%	\$ 0.02169	\$ 43.38	\$ -	0.00%	\$ 0.02169	\$ 43.38	\$ -	0.00%	\$ 0.02169	\$ 43.38	\$ -	0.00%	\$ 0.02169	\$ 43.38	\$ -	0.00%
Smart Meter Entry Charge	Monthly	1	\$ 0.0970	\$ 2,628.23	\$ 0.0970	\$ 2,628.23	\$ -	0.00%	\$ 0.0970	\$ 2,628.23	\$ -	0.00%	\$ 0.0970	\$ 2,628.23	\$ -	0.00%	\$ 0.0970	\$ 2,628.23	\$ -	0.00%	\$ 0.0970	\$ 2,628.23	\$ -	0.00%
Sub Total B Distribution (includes Sub Total A)				\$ 5,098.76		\$ 8,396.71	\$ 3,297.96	64.68%		\$ 8,358.22	\$ 38.49	0.46%		\$ 8,486.37	\$ 128.15	1.53%		\$ 8,560.96	\$ 74.59	0.88%		\$ 8,713.20	\$ 152.24	1.78%
RTSR - Network	per kW	2000	\$ 2.5071	\$ 5,014.20	\$ 2.6038	\$ 5,207.60	\$ 193.40	3.86%	\$ 2.6913	\$ 5,382.60	\$ 175.00	3.38%	\$ 2.7789	\$ 5,557.80	\$ 175.20	3.25%	\$ 2.8664	\$ 5,732.80	\$ 175.00	3.15%	\$ 2.9539	\$ 5,907.80	\$ 175.00	3.05%
RTSR - Line and Transformation Connection	per kW	2000	\$ 1.8734	\$ 3,746.80	\$ 2.0115	\$ 4,023.00	\$ 276.20	7.37%	\$ 2.0527	\$ 4,105.40	\$ 82.40	2.05%	\$ 2.0938	\$ 4,187.60	\$ 82.20	2.00%	\$ 2.1349	\$ 4,269.80	\$ 82.20	1.96%	\$ 2.1761	\$ 4,352.20	\$ 82.40	1.93%
Sub Total C Delivery (including Sub Total B)				\$ 13,859.76		\$ 17,627.31	\$ 3,767.56	27.18%		\$ 17,846.22	\$ 218.91	1.24%		\$ 18,231.77	\$ 385.55	2.16%		\$ 18,563.56	\$ 331.79	1.82%		\$ 18,973.20	\$ 409.64	2.21%
Wholesale Market Service Charge (WMSC)	per kWh	907,095	\$ 0.0044	\$ 3,991.22	\$ 0.0044	\$ 3,991.22	\$ -	0.00%	\$ 0.0044	\$ 3,991.22	\$ -	0.00%	\$ 0.0044	\$ 3,991.22	\$ -	0.00%	\$ 0.0044	\$ 3,991.22	\$ -	0.00%	\$ 0.0044	\$ 3,991.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	907,095	\$ 0.0012	\$ 1,088.51	\$ 0.0012	\$ 1,088.51	\$ -	0.00%	\$ 0.0013	\$ 1,179.22	\$ 90.71	8.33%	\$ 0.0013	\$ 1,179.22	\$ -	0.00%	\$ 0.0013	\$ 1,179.22	\$ -	0.00%	\$ 0.0013	\$ 1,179.22	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	880,000	\$ 0.0070	\$ 6,160.00	\$ 0.0070	\$ 6,160.00	\$ -	0.00%	\$ 0.0070	\$ 6,160.00	\$ -	0.00%	\$ 0.0070	\$ 6,160.00	\$ -	0.00%	\$ 0.0070	\$ 6,160.00	\$ -	0.00%	\$ 0.0070	\$ 6,160.00	\$ -	0.00%
TOU - Off Peak	per kWh	563,200	\$ 0.0720	\$ 40,550.40	\$ 0.0720	\$ 40,550.40	\$ -	0.00%	\$ 0.0720	\$ 40,550.40	\$ -	0.00%	\$ 0.0720	\$ 40,550.40	\$ -	0.00%	\$ 0.0720	\$ 40,550.40	\$ -	0.00%	\$ 0.0720	\$ 40,550.40	\$ -	0.00%
TOU - Mid Peak	per kWh	158,400	\$ 0.1090	\$ 17,265.60	\$ 0.1090	\$ 17,265.60	\$ -	0.00%	\$ 0.1090	\$ 17,265.60	\$ -	0.00%	\$ 0.1090	\$ 17,265.60	\$ -	0.00%	\$ 0.1090	\$ 17,265.60	\$ -	0.00%	\$ 0.1090	\$ 17,265.60	\$ -	0.00%
TOU - On Peak	per kWh	158,400	\$ 0.1290	\$ 20,433.60	\$ 0.1290	\$ 20,433.60	\$ -	0.00%	\$ 0.1290	\$ 20,433.60	\$ -	0.00%	\$ 0.1290	\$ 20,433.60	\$ -	0.00%	\$ 0.1290	\$ 20,433.60	\$ -	0.00%	\$ 0.1290	\$ 20,433.60	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	879,250	\$ 0.0970	\$ 85,287.25	\$ 0.0970	\$ 85,287.25	\$ -	0.00%	\$ 0.0970	\$ 85,287.25	\$ -	0.00%	\$ 0.0970	\$ 85,287.25	\$ -	0.00%	\$ 0.0970	\$ 85,287.25	\$ -	0.00%	\$ 0.0970	\$ 85,287.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$103,349.34		\$107,116.90	\$ 3,767.56	3.65%		\$107,426.52	\$ 309.62	0.29%		\$107,812.07	\$ 385.55	0.36%		\$108,143.86	\$ 331.79	0.31%		\$108,553.50	\$ 409.64	0.38%
HST		13%	\$ 13,435.41	\$ 13,435.41	13%	\$ 13,925.20	\$ 489.78	3.65%	13%	\$ 13,965.45	\$ 40.25	0.29%	13%	\$ 14,015.57	\$ 50.12	0.36%	13%	\$ 14,058.70	\$ 43.13	0.31%	13%	\$ 14,111.95	\$ 53.25	0.38%
Total Bill (including HST)				\$116,784.75		\$121,042.09	\$ 4,257.34	3.65%		\$121,391.96	\$ 349.87	0.29%		\$121,827.64	\$ 435.67	0.36%		\$122,202.56	\$ 374.92	0.31%		\$122,665.45	\$ 462.89	0.38%
Ontario Clean Energy Benefit				-\$ 11,678.48		-\$ 12,104.21	-\$ 425.73	3.65%		-\$ 12,139.20	-\$ 34.99	0.29%		-\$ 12,182.76	-\$ 43.56	0.36%		-\$ 12,220.26	-\$ 37.50	0.31%		-\$ 12,266.55	-\$ 46.29	0.38%
Total Bill on TOU (including)				\$105,106.27		\$108,937.88	\$ 3,831.61	3.65%		\$109,252.76	\$ 314.88	0.29%		\$109,644.88	\$ 392.11	0.36%		\$109,982.30	\$ 337.42	0.31%		\$110,398.90	\$ 416.60	0.38%
Total Bill on RPP (before Taxes)				\$110,449.24		\$114,216.80	\$ 3,767.56	3.41%		\$114,526.42	\$ 309.62	0.27%		\$114,911.97	\$ 385.55	0.34%		\$115,243.76	\$ 331.79	0.29%		\$115,653.40	\$ 409.64	0.36%
HST		13%	\$ 14,358.40	\$ 14,358.40	13%	\$ 14,848.18	\$ 489.78	3.41%	13%	\$ 14,888.43	\$ 40.25	0.27%	13%	\$ 14,938.56	\$ 50.12	0.34%	13%	\$ 14,981.69	\$ 43.13	0.29%	13%	\$ 15,034.94	\$ 53.25	0.36%
Total Bill (including HST)				\$124,807.64		\$129,064.98	\$ 4,257.34	3.41%		\$129,414.85	\$ 349.87	0.27%		\$129,850.52	\$ 435.67	0.34%		\$130,225.45	\$ 374.92	0.29%		\$130,688.34	\$ 462.89	0.36%
Ontario Clean Energy Benefit				-\$ 12,480.76		-\$ 12,906.50	-\$ 425.74	3.41%		-\$ 12,941.49	-\$ 34.99	0.27%		-\$ 12,985.05	-\$ 43.56	0.34%		-\$ 13,022.54	-\$ 37.49	0.29%		-\$ 13,068.83	-\$ 46.29	0.36%
Total Bill on RPP (including)				\$112,326.88		\$116,158.48	\$ 3,831.60	3.41%		\$116,473.36	\$ 314.88	0.27%		\$116,865.47	\$ 392.11	0.34%		\$117,202.91	\$ 337.43	0.29%		\$117,619.51	\$ 416.60	0.36%
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%		

Table 8-60: Bill Impacts – GS > 50 kW at 4,000 kW

		2014 Rates			2015 Proposed		2015 vs 2014		2016 Proposed		2016 vs 2015		2017 Proposed		2017 vs 2016		2018 Proposed		2018 vs 2017		2019 Proposed		2019 vs 2018	
	Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 302.7700	\$ 302.77	\$ 376.9000	\$ 376.90	\$ 74.13	24.48%	\$ 394.6100	\$ 394.61	\$ 17.71	4.70%	\$ 404.5600	\$ 404.56	\$ 9.95	2.52%	\$ 410.3500	\$ 410.35	\$ 5.79	1.43%	\$ 422.1900	\$ 422.19	\$ 11.84	2.89%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ 5.4000	\$ 5.40	\$ -	\$ -	\$ -5.40	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	\$ -0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kW	4000	\$ 2.1001	\$ 8,400.40	\$ 2,540.8	\$ 10,163.20	\$ 1,762.80	20.98%	\$ 2,646.0	\$ 10,584.00	\$ 420.80	4.14%	\$ 2,705.1	\$ 10,820.40	\$ 236.40	2.23%	\$ 2,739.5	\$ 10,958.00	\$ 137.60	1.27%	\$ 2,809.7	\$ 11,238.80	\$ 280.80	2.56%
Smart Meter Disposition Rider	per kW	4000	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW	4000	\$ -	\$ -	\$ 0.0191	\$ 76.40	\$ 76.40		\$ -	\$ -	\$ 76.40	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kW	4000	\$ 0.0104	\$ -41.60	\$ -	\$ -	\$ -41.60	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub Total A (excluding pass through)				\$ 8,667.01		\$ 10,643.70	\$ 1,796.69	20.73%		\$ 10,978.61	\$ 514.91	4.92%		\$ 11,224.96	\$ 246.35	2.24%		\$ 11,368.35	\$ 143.39	1.28%		\$ 11,680.99	\$ 292.64	2.57%
	per kW	4000	\$ 0.5899	\$ 2,359.61	\$ 0.3401	\$ 1,360.40	\$ 999.21	-42.38%		\$ -	\$ 1,360.40	-100.00%		\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
	per kW	4000	\$ 0.4403	\$ 1,761.33	\$ 0.4464	\$ 1,785.60	\$ 3,546.93	-201.38%		\$ -	\$ 1,785.60	-100.00%		\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account 1595	per kW	4000	\$ -	\$ -	\$ 0.0461	\$ 184.40	\$ 184.40			\$ -	\$ 184.40	-100.00%		\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kW	4000	\$ 0.02169	\$ 86.76	\$ 0.02169	\$ 86.76	\$ -	0.00%	\$ 0.02169	\$ 86.76	\$ -	0.00%	\$ 0.02169	\$ 86.76	\$ -	0.00%	\$ 0.02169	\$ 86.76	\$ -	0.00%	\$ 0.02169	\$ 86.76	\$ -	0.00%
Line Losses on Cost of Power	per kW	54,190.40	\$ 0.0970	\$ 5,256.47	\$ 0.0970	\$ 5,256.47	\$ -	0.00%	\$ 0.0970	\$ 5,256.47	\$ -	0.00%	\$ 0.0970	\$ 5,256.47	\$ -	0.00%	\$ 0.0970	\$ 5,256.47	\$ -	0.00%	\$ 0.0970	\$ 5,256.47	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub Total B Distribution (includes Sub Total A)				\$ 9,889.30		\$ 16,416.53	\$ 6,527.23	66.00%		\$ 16,321.84	\$ 94.69	0.58%		\$ 16,568.19	\$ 246.35	1.51%		\$ 16,711.58	\$ 143.39	0.87%		\$ 17,004.22	\$ 292.64	1.75%
RTSR - Network	per kW	4000	\$ 2.5071	\$ 10,028.40	\$ 2,603.8	\$ 10,415.20	\$ 386.80	3.86%	\$ 2,691.3	\$ 10,765.20	\$ 350.00	3.36%	\$ 2,778.9	\$ 11,115.60	\$ 350.40	3.25%	\$ 2,866.4	\$ 11,465.60	\$ 350.00	3.15%	\$ 2,953.9	\$ 11,815.60	\$ 350.00	3.05%
RTSR - Line and Transformation Connection	per kW	4000	\$ 1.8734	\$ 7,493.60	\$ 2,011.5	\$ 8,046.00	\$ 552.40	7.37%	\$ 2,052.7	\$ 8,210.80	\$ 164.80	2.05%	\$ 2,093.8	\$ 8,375.20	\$ 164.40	2.00%	\$ 2,134.9	\$ 8,539.60	\$ 164.40	1.96%	\$ 2,176.1	\$ 8,704.40	\$ 164.80	1.93%
Sub Total C Delivery (including Sub Total B)				\$ 27,411.30		\$ 34,877.73	\$ 7,466.43	27.24%		\$ 35,297.84	\$ 420.11	1.20%		\$ 36,058.99	\$ 761.15	2.16%		\$ 36,716.78	\$ 657.79	1.82%		\$ 37,524.22	\$ 807.44	2.20%
Wholesale Market Service Charge (WMSC)	per kWh	1,814,190	\$ 0.0044	\$ 7,982.44	\$ 0.0044	\$ 7,982.44	\$ -	0.00%	\$ 0.0044	\$ 7,982.44	\$ -	0.00%	\$ 0.0044	\$ 7,982.44	\$ -	0.00%	\$ 0.0044	\$ 7,982.44	\$ -	0.00%	\$ 0.0044	\$ 7,982.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	1,814,190	\$ 0.0012	\$ 2,177.03	\$ 0.0012	\$ 2,177.03	\$ -	0.00%	\$ 0.0013	\$ 2,358.45	\$ 181.42	8.33%	\$ 0.0013	\$ 2,358.45	\$ -	0.00%	\$ 0.0013	\$ 2,358.45	\$ -	0.00%	\$ 0.0013	\$ 2,358.45	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	1,760,000	\$ 0.0070	\$ 12,320.00	\$ 0.0070	\$ 12,320.00	\$ -	0.00%	\$ 0.0070	\$ 12,320.00	\$ -	0.00%	\$ 0.0070	\$ 12,320.00	\$ -	0.00%	\$ 0.0070	\$ 12,320.00	\$ -	0.00%	\$ 0.0070	\$ 12,320.00	\$ -	0.00%
TOU - Off Peak	per kWh	1126400	\$ 0.0720	\$ 81,100.80	\$ 0.0720	\$ 81,100.80	\$ -	0.00%	\$ 0.0720	\$ 81,100.80	\$ -	0.00%	\$ 0.0720	\$ 81,100.80	\$ -	0.00%	\$ 0.0720	\$ 81,100.80	\$ -	0.00%	\$ 0.0720	\$ 81,100.80	\$ -	0.00%
TOU - Mid Peak	per kWh	316800	\$ 0.1090	\$ 34,531.20	\$ 0.1090	\$ 34,531.20	\$ -	0.00%	\$ 0.1090	\$ 34,531.20	\$ -	0.00%	\$ 0.1090	\$ 34,531.20	\$ -	0.00%	\$ 0.1090	\$ 34,531.20	\$ -	0.00%	\$ 0.1090	\$ 34,531.20	\$ -	0.00%
TOU - On Peak	per kWh	316800	\$ 0.1290	\$ 40,867.20	\$ 0.1290	\$ 40,867.20	\$ -	0.00%	\$ 0.1290	\$ 40,867.20	\$ -	0.00%	\$ 0.1290	\$ 40,867.20	\$ -	0.00%	\$ 0.1290	\$ 40,867.20	\$ -	0.00%	\$ 0.1290	\$ 40,867.20	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	1759250	\$ 0.0970	\$ 170,647.25	\$ 0.0970	\$ 170,647.25	\$ -	0.00%	\$ 0.0970	\$ 170,647.25	\$ -	0.00%	\$ 0.0970	\$ 170,647.25	\$ -	0.00%	\$ 0.0970	\$ 170,647.25	\$ -	0.00%	\$ 0.0970	\$ 170,647.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$206,390.22		\$213,856.65	\$ 7,466.43	3.62%		\$214,458.17	\$ 601.53	0.28%		\$215,219.32	\$ 761.15	0.35%		\$215,877.11	\$ 657.79	0.31%		\$216,684.55	\$ 807.44	0.37%
HST			13%	\$ 26,830.73		\$ 27,801.36	\$ 970.64	3.62%		\$ 27,879.56	\$ 78.20	0.28%		\$ 27,978.51	\$ 98.95	0.35%		\$ 28,064.02	\$ 85.51	0.31%		\$ 28,168.99	\$ 104.97	0.37%
Total Bill (including HST)				\$233,220.94		\$241,658.01	\$ 8,437.06	3.62%		\$242,337.74	\$ 679.73	0.28%		\$243,197.84	\$ 860.10	0.35%		\$243,941.14	\$ 743.30	0.31%		\$244,853.55	\$ 912.41	0.37%
Ontario Clean Energy Benefit				-\$ 23,322.09		-\$ 24,165.80	-\$ 843.71	3.62%		-\$ 24,233.77	-\$ 67.97	0.28%		-\$ 24,319.78	-\$ 86.01	0.35%		-\$ 24,394.11	-\$ 74.33	0.31%		-\$ 24,485.35	-\$ 91.24	0.37%
Total Bill on TOU (including HST)				\$209,898.85		\$217,492.21	\$ 7,593.35	3.62%		\$218,103.97	\$ 611.76	0.28%		\$218,878.06	\$ 774.09	0.35%		\$219,547.03	\$ 668.97	0.31%		\$220,368.20	\$ 821.17	0.37%
Total Bill on RPP (before Taxes)				\$220,600.52		\$228,066.95	\$ 7,466.43	3.38%		\$228,668.47	\$ 601.53	0.26%		\$229,429.62	\$ 761.15	0.33%		\$230,087.41	\$ 657.79	0.29%		\$230,894.85	\$ 807.44	0.35%
HST			13%	\$ 28,678.07		\$ 29,648.70	\$ 970.64	3.38%		\$ 29,726.90	\$ 78.20	0.26%		\$ 29,825.85	\$ 98.95	0.33%		\$ 29,911.36	\$ 85.51	0.29%		\$ 29,991.33	\$ 104.97	0.35%
Total Bill (including HST)				\$249,278.59		\$257,715.65	\$ 8,437.06	3.38%		\$258,395.38	\$ 679.73	0.26%		\$259,255.48	\$ 860.10	0.33%		\$259,998.78	\$ 743.30	0.29%		\$260,911.19	\$ 912.41	0.35%
Ontario Clean Energy Benefit				-\$ 24,927.86		-\$ 25,771.66	-\$ 843.70	3.38%		-\$ 25,839.54	-\$ 67.98	0.26%		-\$ 25,925.55	-\$ 86.01	0.33%		-\$ 25,999.88	-\$ 74.33	0.29%		-\$ 26,091.12	-\$ 91.24	0.35%
Total Bill on RPP (including HST)				\$224,350.72		\$231,944.09	\$ 7,593.36	3.38%		\$232,555.84	\$ 611.75	0.26%		\$233,329.93	\$ 774.09	0.33%		\$233,998.90	\$ 668.97	0.29%		\$234,820.07	\$ 821.17	0.35%
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%		

Table 8-61: Bill Impacts – LU (1) at 6,500 kW

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$23,376.1700	\$ 23,376.17	\$17,835.8300	\$ 17,835.83	\$ -5,540.34	-23.70%	\$18,655.4600	\$ 18,655.46	\$ 819.63	4.60%	\$19,042.3000	\$ 19,042.30	\$ 386.84	2.07%	\$19,314.3800	\$ 19,314.38	\$ 272.08	1.43%	\$19,868.8600	\$ 19,868.86	\$ 554.48	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Smart Meter Incremental Revenue	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	\$ -0.04	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Distribution Volumetric Rate	per kW	6500	\$ 1.3792	\$ 8,964.80	\$ 1.0523	\$ 6,839.95	\$ -2,124.85	-23.70%	\$ 1.1007	\$ 7,154.55	\$ 314.60	4.60%	\$ 1.1235	\$ 7,302.75	\$ 148.20	2.07%	\$ 1.1396	\$ 7,407.40	\$ 104.65	1.43%	\$ 1.1723	\$ 7,619.95	\$ 212.55	2.87%
Smart Meter Disposition Rider	per kW	6500	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
URAM & SSM Rate Rider	per kW	6500	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Rate Rider for Tax Change	per kW	6500	\$ 0.0074	\$ 48.10	\$ 0.0226	\$ 146.90	\$ 146.90	-	\$ -	\$ -	\$ 146.90	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Sub Total A (excluding pass through)				\$ 32,392.91		\$ 24,528.88	\$ 7,764.03	24.04%		\$ 25,810.01	\$ 1,281.13	5.22%		\$ 26,345.05	\$ 535.04	2.07%		\$ 26,721.78	\$ 376.73	1.43%		\$ 27,488.81	\$ 767.03	2.87%
Deferral/Variance Account	per kW	6500	\$ 0.3462	\$ 2,250.56	\$ 0.4086	\$ 2,655.90	\$ 405.34	18.01%	\$ -	\$ -	\$ 2,655.90	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Global Adjustment Sub-Account	per kW	6500	\$ 0.2800	\$ 1,819.88	\$ 0.5293	\$ 3,440.45	\$ 5,260.33	-289.05%	\$ -	\$ -	\$ 3,440.45	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
1595	per kW	6500	\$ -	\$ -	\$ 0.0546	\$ 354.90	\$ 354.90	-	\$ -	\$ -	\$ 354.90	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Low Voltage Service Charge	per kW	6500	\$ 0.02492	\$ 161.98	\$ 0.02492	\$ 161.98	\$ -	0.00%	\$ 0.02492	\$ 161.98	\$ -	0.00%	\$ 0.02492	\$ 161.98	\$ -	0.00%	\$ 0.02492	\$ 161.98	\$ -	0.00%	\$ 0.02492	\$ 161.98	\$ -	0.00%
Line Losses on Cost of Power		19,929.00	\$ 0.0970	\$ 1,933.11	\$ 0.0970	\$ 1,933.11	\$ -	0.00%	\$ 0.0970	\$ 1,933.11	\$ -	0.00%	\$ 0.0970	\$ 1,933.11	\$ -	0.00%	\$ 0.0970	\$ 1,933.11	\$ -	0.00%	\$ 0.0970	\$ 1,933.11	\$ -	0.00%
Smart Meter Entry Charge	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Sub Total B Distribution (includes Sub Total A)				\$ 30,317.56		\$ 27,763.42	\$ 2,554.14	8.42%		\$ 27,905.10	\$ 141.68	0.51%		\$ 28,440.14	\$ 535.04	1.92%		\$ 28,816.87	\$ 376.73	1.32%		\$ 29,583.90	\$ 767.03	2.66%
RTSR - Network	per kW	6500	\$ 2.8640	\$ 18,616.00	\$ 2.9745	\$ 19,334.25	\$ 718.25	3.86%	\$ 3.0744	\$ 19,983.60	\$ 649.35	3.36%	\$ 3.1744	\$ 20,633.60	\$ 650.00	3.25%	\$ 3.2744	\$ 21,283.60	\$ 650.00	3.15%	\$ 3.3743	\$ 21,932.95	\$ 649.35	3.05%
RTSR - Line and Transformation Connection	per kW	6500	\$ 2.1528	\$ 13,993.20	\$ 2.3115	\$ 15,024.75	\$ 1,031.55	7.37%	\$ 2.3588	\$ 15,633.20	\$ 307.45	2.05%	\$ 2.4060	\$ 15,639.00	\$ 306.80	2.00%	\$ 2.4533	\$ 15,946.45	\$ 307.45	1.97%	\$ 2.5006	\$ 16,253.90	\$ 307.45	1.93%
Sub Total C Delivery (including Sub Total B)				\$ 62,926.76		\$ 62,122.42	\$ 804.34	1.28%		\$ 63,220.90	\$ 1,098.48	1.77%		\$ 64,712.74	\$ 1,491.84	2.36%		\$ 66,046.92	\$ 1,337.18	2.06%		\$ 67,770.75	\$ 1,723.83	2.61%
Wholesale Market Service Charge (WMSC)	per kWh	3,341,429	\$ 0.0044	\$ 14,702.29	\$ 0.0044	\$ 14,702.29	\$ -	0.00%	\$ 0.0044	\$ 14,702.29	\$ -	0.00%	\$ 0.0044	\$ 14,702.29	\$ -	0.00%	\$ 0.0044	\$ 14,702.29	\$ -	0.00%	\$ 0.0044	\$ 14,702.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	3,341,429	\$ 0.0012	\$ 4,009.71	\$ 0.0012	\$ 4,009.71	\$ -	0.00%	\$ 0.0013	\$ 4,343.86	\$ 334.14	8.33%	\$ 0.0013	\$ 4,343.86	\$ -	0.00%	\$ 0.0013	\$ 4,343.86	\$ -	0.00%	\$ 0.0013	\$ 4,343.86	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	3,321,500	\$ 0.0070	\$ 23,250.50	\$ 0.0070	\$ 23,250.50	\$ -	0.00%	\$ 0.0070	\$ 23,250.50	\$ -	0.00%	\$ 0.0070	\$ 23,250.50	\$ -	0.00%	\$ 0.0070	\$ 23,250.50	\$ -	0.00%	\$ 0.0070	\$ 23,250.50	\$ -	0.00%
TOU - Off Peak	per kWh	2125760	\$ 0.0720	\$153,054.72	\$ 0.0720	\$153,054.72	\$ -	0.00%	\$ 0.0720	\$153,054.72	\$ -	0.00%	\$ 0.0720	\$153,054.72	\$ -	0.00%	\$ 0.0720	\$153,054.72	\$ -	0.00%	\$ 0.0720	\$153,054.72	\$ -	0.00%
TOU - Mid Peak	per kWh	597870	\$ 0.1090	\$ 65,167.83	\$ 0.1090	\$ 65,167.83	\$ -	0.00%	\$ 0.1090	\$ 65,167.83	\$ -	0.00%	\$ 0.1090	\$ 65,167.83	\$ -	0.00%	\$ 0.1090	\$ 65,167.83	\$ -	0.00%	\$ 0.1090	\$ 65,167.83	\$ -	0.00%
TOU - On Peak	per kWh	597870	\$ 0.1290	\$ 77,125.23	\$ 0.1290	\$ 77,125.23	\$ -	0.00%	\$ 0.1290	\$ 77,125.23	\$ -	0.00%	\$ 0.1290	\$ 77,125.23	\$ -	0.00%	\$ 0.1290	\$ 77,125.23	\$ -	0.00%	\$ 0.1290	\$ 77,125.23	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	3320750	\$ 0.0970	\$322,112.75	\$ 0.0970	\$322,112.75	\$ -	0.00%	\$ 0.0970	\$322,112.75	\$ -	0.00%	\$ 0.0970	\$322,112.75	\$ -	0.00%	\$ 0.0970	\$322,112.75	\$ -	0.00%	\$ 0.0970	\$322,112.75	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$400,237.29		\$399,432.96	\$ 804.34	0.20%		\$400,865.58	\$ 1,432.62	0.36%		\$402,357.42	\$1,491.84	0.37%		\$403,691.60	\$1,334.18	0.33%		\$405,415.43	\$1,723.83	0.43%
HST		13%	\$ 52,030.85		13%	\$ 51,926.28	\$ 104.56	-0.20%	13%	\$ 52,112.53	\$ 186.24	0.36%	13%	\$ 52,306.46	\$ 193.94	0.37%	13%	\$ 52,479.91	\$ 173.44	0.33%	13%	\$ 52,704.01	\$ 224.10	0.43%
Total Bill (including HST)				\$452,268.14		\$451,359.24	\$ 908.90	-0.20%		\$452,978.10	\$ 1,618.86	0.36%		\$454,663.88	\$1,685.78	0.37%		\$456,171.51	\$1,507.62	0.33%		\$458,119.43	\$1,947.93	0.43%
Ontario Clean Energy Benefit				\$- 45,226.81		\$- 45,135.92	\$ 90.89	-0.20%		\$- 45,297.81	\$- 161.89	0.36%		\$- 45,466.39	\$- 168.58	0.37%		\$- 45,617.15	\$- 150.76	0.33%		\$- 45,811.94	\$- 194.79	0.43%
Total Bill on TOU (including)				\$407,041.33		\$406,223.32	\$ 818.01	0.20%		\$407,680.29	\$ 1,456.97	0.36%		\$409,197.49	\$1,517.20	0.37%		\$410,554.36	\$1,356.86	0.33%		\$412,307.49	\$1,753.14	0.43%
Total Bill on RPP (before Taxes)				\$427,064.51		\$426,260.18	\$ 804.34	0.19%		\$427,692.80	\$ 1,432.62	0.34%		\$429,184.64	\$1,491.84	0.35%		\$430,518.82	\$1,334.18	0.31%		\$432,242.65	\$1,723.83	0.40%
HST		13%	\$ 55,518.39		13%	\$ 55,413.82	\$ 104.56	-0.19%	13%	\$ 55,600.06	\$ 186.24	0.34%	13%	\$ 55,794.00	\$ 193.94	0.35%	13%	\$ 55,967.45	\$ 173.44	0.31%	13%	\$ 56,191.54	\$ 224.10	0.40%
Total Bill (including HST)				\$482,582.90		\$481,674.00	\$ 908.90	-0.19%		\$483,292.86	\$ 1,618.86	0.34%		\$484,978.64	\$1,685.78	0.35%		\$486,486.26	\$1,507.62	0.31%		\$488,434.19	\$1,947.93	0.40%
Ontario Clean Energy Benefit				\$- 48,258.29		\$- 48,167.40	\$ 90.89	-0.19%		\$- 48,329.29	\$- 161.89	0.34%		\$- 48,497.86	\$- 168.57	0.35%		\$- 48,648.63	\$- 150.77	0.31%		\$- 48,843.42	\$- 194.79	0.40%
Total Bill on RPP (including)				\$434,324.61		\$433,506.60	\$ 818.01	0.19%		\$434,963.57	\$ 1,456.97	0.34%		\$436,480.78	\$1,517.21	0.35%		\$437,837.63	\$1,356.85	0.31%		\$439,590.77	\$1,753.14	0.40%

Loss Factor (%)	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%
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Table 8-62: Bill Impacts – LU (1) at 7,500 kW

		2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018		
		Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$23,376.1700	\$ 23,376.17	\$17,835.8300	\$ 17,835.83	-\$ 5,540.34	-23.70%	\$18,655.4600	\$ 18,655.46	\$ -	-	\$19,042.3000	\$ 19,042.30	\$ 386.84	2.07%	\$19,314.3800	\$ 19,314.38	\$ 272.08	1.43%	\$19,868.8600	\$ 19,868.86	\$ 554.48	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Smart Meter Incremental Revenue	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	\$ 0.04	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Distribution Volumetric Rate	per kW	7500	\$ 1.3792	\$ 10,344.00	\$ 1.0523	\$ 7,892.25	-\$ 2,451.75	-23.70%	\$ 1.1007	\$ 8,255.25	\$ 363.00	4.60%	\$ 1.1235	\$ 8,426.25	\$ 171.00	2.07%	\$ 1.1396	\$ 8,547.00	\$ 120.75	1.43%	\$ 1.1723	\$ 8,792.25	\$ 245.25	2.87%
Smart Meter Dispensation Rider	per kW	7500	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
LRAM & SSM Rate Rider	per kW	7500	\$ -	\$ -	\$ 0.0226	\$ 169.50	\$ 169.50	-	\$ -	\$ -	\$ 169.50	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Smart Meter for Tax Change	per kW	7500	-\$ 0.0074	-\$ 55.50	\$ -	\$ -	\$ 55.50	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Sub Total A (excluding pass through)					\$ 33,664.71	\$ 25,558.58	\$ 8,106.13	24.06%		\$ 26,910.71	\$ 1,552.13	5.29%		\$ 27,468.55	\$ 557.84	2.07%		\$ 27,861.38	\$ 392.83	1.43%		\$ 28,661.11	\$ 799.73	2.87%
Deferral/Variance Account	per kW	7500	\$ 0.3462	\$ 2,588.80	\$ 0.4086	\$ 3,064.50	\$ 475.70	18.01%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Global Adjustment Sub-Account	per kW	7500	\$ 0.2800	\$ 2,099.86	\$ 0.5293	\$ 3,969.75	\$ 6,069.61	-289.05%	\$ -	\$ -	-\$ 3,969.75	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
1595	per kW	7500	\$ -	\$ -	\$ 0.0546	\$ 409.50	\$ 409.50	-	\$ -	\$ -	-\$ 409.50	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Low Voltage Service Charge	per kW	7500	\$ 0.02492	\$ 186.90	\$ 0.02492	\$ 186.90	\$ -	0.00%	\$ 0.02492	\$ 186.90	\$ -	0.00%	\$ 0.02492	\$ 186.90	\$ -	0.00%	\$ 0.02492	\$ 186.90	\$ -	0.00%	\$ 0.02492	\$ 186.90	\$ -	0.00%
Line Losses on Cost of Power	per kW	22,995.00	\$ 0.0970	\$ 2,230.52	\$ 0.0970	\$ 2,230.52	\$ -	0.00%	\$ 0.0970	\$ 2,230.52	\$ -	0.00%	\$ 0.0970	\$ 2,230.52	\$ -	0.00%	\$ 0.0970	\$ 2,230.52	\$ -	0.00%	\$ 0.0970	\$ 2,230.52	\$ -	0.00%
Smart Meter Entry Charge	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Sub Total B Distribution (includes Sub Total A)					\$ 31,385.46	\$ 29,290.75	\$ 2,094.71	6.67%		\$ 29,328.13	\$ 37.38	0.13%		\$ 29,885.97	\$ 557.84	1.90%		\$ 30,278.80	\$ 392.83	1.31%		\$ 31,078.53	\$ 799.73	2.64%
RTSR - Network	per kW	7500	\$ 2.8640	\$ 21,480.00	\$ 2.9745	\$ 22,308.75	\$ 828.75	3.86%	\$ 3.0744	\$ 23,058.00	\$ 749.25	3.36%	\$ 3.1744	\$ 23,808.00	\$ 750.00	3.25%	\$ 3.2744	\$ 24,558.00	\$ 750.00	3.15%	\$ 3.3743	\$ 25,307.25	\$ 749.25	3.05%
RTSR - Line and Transformation Connection	per kW	7500	\$ 2.1528	\$ 16,146.00	\$ 2.3115	\$ 17,336.25	\$ 1,190.25	7.37%	\$ 2.3588	\$ 17,691.00	\$ 354.75	2.05%	\$ 2.4060	\$ 18,045.00	\$ 354.00	2.00%	\$ 2.4533	\$ 18,399.75	\$ 354.75	1.97%	\$ 2.5006	\$ 18,754.50	\$ 354.75	1.93%
Sub Total C Delivery (including Sub Total B)					\$ 69,011.46	\$ 68,935.75	\$ 75.71	0.11%		\$ 70,077.13	\$ 1,141.38	1.66%		\$ 71,738.97	\$ 1,661.84	2.37%		\$ 73,236.55	\$ 1,497.58	2.09%		\$ 75,140.28	\$ 1,903.73	2.60%
Wholesale Market Service Charge (WMS)	per kWh	3,855,495	\$ 0.0044	\$ 16,964.18	\$ 0.0044	\$ 16,964.18	\$ -	0.00%	\$ 0.0044	\$ 16,964.18	\$ -	0.00%	\$ 0.0044	\$ 16,964.18	\$ -	0.00%	\$ 0.0044	\$ 16,964.18	\$ -	0.00%	\$ 0.0044	\$ 16,964.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	3,855,495	\$ 0.0012	\$ 4,626.59	\$ 0.0012	\$ 4,626.59	\$ -	0.00%	\$ 0.0013	\$ 5,012.14	\$ 385.55	8.33%	\$ 0.0013	\$ 5,012.14	\$ -	0.00%	\$ 0.0013	\$ 5,012.14	\$ -	0.00%	\$ 0.0013	\$ 5,012.14	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	3,832,500	\$ 0.0070	\$ 26,827.50	\$ 0.0070	\$ 26,827.50	\$ -	0.00%	\$ 0.0070	\$ 26,827.50	\$ -	0.00%	\$ 0.0070	\$ 26,827.50	\$ -	0.00%	\$ 0.0070	\$ 26,827.50	\$ -	0.00%	\$ 0.0070	\$ 26,827.50	\$ -	0.00%
TOU - Off Peak	per kWh	2452800	\$ 0.0720	\$176,601.60	\$ 0.0720	\$176,601.60	\$ -	0.00%	\$ 0.0720	\$176,601.60	\$ -	0.00%	\$ 0.0720	\$176,601.60	\$ -	0.00%	\$ 0.0720	\$176,601.60	\$ -	0.00%	\$ 0.0720	\$176,601.60	\$ -	0.00%
TOU - Mid Peak	per kWh	698950	\$ 0.1090	\$ 75,193.65	\$ 0.1090	\$ 75,193.65	\$ -	0.00%	\$ 0.1090	\$ 75,193.65	\$ -	0.00%	\$ 0.1090	\$ 75,193.65	\$ -	0.00%	\$ 0.1090	\$ 75,193.65	\$ -	0.00%	\$ 0.1090	\$ 75,193.65	\$ -	0.00%
TOU - On Peak	per kWh	698950	\$ 0.1290	\$ 89,990.65	\$ 0.1290	\$ 89,990.65	\$ -	0.00%	\$ 0.1290	\$ 89,990.65	\$ -	0.00%	\$ 0.1290	\$ 89,990.65	\$ -	0.00%	\$ 0.1290	\$ 89,990.65	\$ -	0.00%	\$ 0.1290	\$ 89,990.65	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	3831750	\$ 0.0970	\$371,679.75	\$ 0.0970	\$371,679.75	\$ -	0.00%	\$ 0.0970	\$371,679.75	\$ -	0.00%	\$ 0.0970	\$371,679.75	\$ -	0.00%	\$ 0.0970	\$371,679.75	\$ -	0.00%	\$ 0.0970	\$371,679.75	\$ -	0.00%
Total Bill on TOU (before Taxes)					\$458,215.88	\$458,140.17	\$ 75.71	0.02%		\$459,667.10	\$ 1,526.93	0.33%		\$461,328.94	\$1,661.84	0.36%		\$462,826.52	\$1,497.58	0.32%		\$464,730.25	\$1,903.73	0.41%
HST		13%	\$ 59,568.06		13%	\$ 59,558.22	-\$ 9.84	-0.02%		\$ 59,756.72	\$ 198.50	0.33%	13%	\$ 59,972.76	\$ 216.04	0.36%	13%	\$ 60,167.45	\$ 194.69	0.32%	13%	\$ 60,414.93	\$ 247.48	0.41%
Total Bill (including HST)					\$517,783.95	\$517,698.39	\$ 85.56	-0.02%		\$519,423.82	\$ 1,725.43	0.33%		\$521,301.70	\$1,877.88	0.36%		\$522,993.96	\$1,692.27	0.32%		\$525,145.18	\$2,151.21	0.41%
Ontario Clean Energy Benefit					-\$ 51,778.39	-\$ 51,769.84	\$ 8.55	-0.02%		-\$ 51,942.38	-\$ 172.54	0.33%		-\$ 52,130.17	-\$ 187.79	0.36%		-\$ 52,299.40	-\$ 169.23	0.32%		-\$ 52,514.52	-\$ 215.12	0.41%
Total Bill on TOU (including)					\$466,005.56	\$465,928.55	\$ 77.01	0.02%		\$467,481.44	\$ 1,552.89	0.33%		\$469,171.53	\$1,690.09	0.36%		\$470,694.56	\$1,523.04	0.32%		\$472,630.66	\$1,936.09	0.41%
Total Bill on RPP (before Taxes)					\$489,171.98	\$489,096.27	\$ 75.71	0.02%		\$490,623.20	\$ 1,526.93	0.31%		\$492,285.04	\$1,661.84	0.34%		\$493,782.62	\$1,497.58	0.30%		\$495,686.35	\$1,903.73	0.39%
HST		13%	\$ 63,592.36		13%	\$ 63,582.51	-\$ 9.84	-0.02%		\$ 63,781.02	\$ 198.50	0.31%	13%	\$ 63,997.05	\$ 216.04	0.34%	13%	\$ 64,191.74	\$ 194.69	0.30%	13%	\$ 64,439.23	\$ 247.48	0.39%
Total Bill (including HST)					\$552,764.34	\$552,678.78	\$ 85.56	-0.02%		\$554,404.21	\$ 1,725.43	0.31%		\$556,282.09	\$1,877.88	0.34%		\$557,974.36	\$1,692.27	0.30%		\$560,125.57	\$2,151.21	0.39%
Ontario Clean Energy Benefit					-\$ 55,276.43	-\$ 55,267.88	\$ 8.55	-0.02%		-\$ 55,440.42	-\$ 172.54	0.31%		-\$ 55,628.21	-\$ 187.79	0.34%		-\$ 55,797.44	-\$ 169.23	0.30%		-\$ 56,012.56	-\$ 215.12	0.39%
Total Bill on RPP (including)					\$497,487.91	\$497,410.90	\$ 77.01	0.02%		\$498,963.79	\$ 1,552.89	0.31%		\$500,653.88	\$1,690.09	0.34%		\$502,176.92	\$1,523.04	0.30%		\$504,113.01	\$1,936.09	0.39%
Loss Factor (%)					0.600%	0.600%			0.600%				0.600%				0.600%				0.600%			

Table 8-63: Bill Impacts – LU (1) at 10,000 kW

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$23,376.1700	\$ 23,376.17	\$17,835.8300	\$ 17,835.83	-\$ 5,540.34	-23.70%	\$18,655.4600	\$ 18,655.46	\$ 819.63	4.60%	\$19,042.3000	\$ 19,042.30	\$ 386.84	2.07%	\$19,314.3800	\$ 19,314.38	\$ 272.08	1.43%	\$19,868.8600	\$ 19,868.86	\$ 554.48	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kW	10000	\$ 1.3792	\$13,792.00	\$ 1.0523	\$10,523.00	\$ 3,269.00	-23.70%	\$ 1.1007	\$11,007.00	\$ 484.00	4.60%	\$ 1.1235	\$11,235.00	\$ 228.00	2.07%	\$ 1.1396	\$11,396.00	\$ 161.00	1.43%	\$ 1.1723	\$11,723.00	\$ 327.00	2.87%
Smart Meter Disposition Rider	per kW	10000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW	10000	\$ -	\$ -	-\$ 0.0226	\$ -226.00	\$ 0.0226	100.00%	\$ -	\$ -	\$ 226.00	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kW	10000	\$ 0.0074	\$ 74.00	\$ -	\$ -	\$ 74.00	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub Total A (excluding pass through)				\$ 37,084.21		\$ 28,132.83	\$ 8,961.38	24.16%		\$ 29,662.46	\$ 1,529.63	5.44%		\$ 30,277.30	\$ 614.84	2.07%		\$ 30,710.38	\$ 433.08	1.43%		\$ 31,591.86	\$ 881.48	2.87%
Deferral/Variance Account	per kW	10000	-\$ 0.3462	-\$ 3,462.40	-\$ 0.4086	-\$ 4,086.00	\$ 623.60	18.01%	\$ -	\$ -	\$ 4,086.00	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kW	10000	-\$ 0.2800	-\$ 2,799.82	-\$ 0.5293	-\$ 5,293.00	\$ 8,092.82	-289.05%	\$ -	\$ -	-\$ 5,293.00	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1595	per kW	10000	\$ -	\$ -	\$ 0.0546	\$ 546.00	\$ -	\$ -	\$ -	\$ -	-\$ 546.00	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kW	10000	\$ 0.02492	\$ 249.20	\$ 0.02492	\$ 249.20	\$ -	0.00%	\$ 0.02492	\$ 249.20	\$ -	0.00%	\$ 0.02492	\$ 249.20	\$ -	0.00%	\$ 0.02492	\$ 249.20	\$ -	0.00%	\$ 0.02492	\$ 249.20	\$ -	0.00%
Line Losses on Cost of Power	per kW	30,660.00	\$ 0.0970	\$ 2,974.02	\$ 0.0970	\$ 2,974.02	\$ -	0.00%	\$ 0.0970	\$ 2,974.02	\$ -	0.00%	\$ 0.0970	\$ 2,974.02	\$ -	0.00%	\$ 0.0970	\$ 2,974.02	\$ -	0.00%	\$ 0.0970	\$ 2,974.02	\$ -	0.00%
Smart Meter Entry Charge	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub Total B - Distribution (includes Sub Total A)				\$ 34,055.21		\$ 33,109.05	\$ 946.16	2.78%		\$ 32,885.68	\$ 223.37	0.67%		\$ 33,500.52	\$ 614.84	1.87%		\$ 33,933.60	\$ 433.08	1.29%		\$ 34,815.08	\$ 881.48	2.60%
RTSR - Network	per kW	10000	\$ 2.8640	\$ 28,640.00	\$ 2.9745	\$ 29,745.00	\$ 1,105.00	3.86%	\$ 3.0744	\$ 30,744.00	\$ 999.00	3.36%	\$ 3.1744	\$ 31,744.00	\$1,000.00	3.25%	\$ 3.2744	\$ 32,744.00	\$1,000.00	3.15%	\$ 3.3743	\$ 33,743.00	\$ 999.00	3.05%
RTSR - Line and Transformation Connection	per kW	10000	\$ 2.1528	\$ 21,528.00	\$ 2.3115	\$ 23,115.00	\$ 1,587.00	7.37%	\$ 2.3588	\$ 23,588.00	\$ 473.00	2.05%	\$ 2.4060	\$ 24,060.00	\$ 472.00	2.00%	\$ 2.4533	\$ 24,533.00	\$ 473.00	1.97%	\$ 2.5006	\$ 25,006.00	\$ 473.00	1.93%
Sub Total C - Delivery (including Sub Total B)				\$ 84,223.21		\$ 85,969.05	\$ 1,745.84	2.07%		\$ 87,217.68	\$ 1,248.63	1.45%		\$ 89,304.52	\$2,086.84	2.39%		\$ 91,210.60	\$1,906.08	2.13%		\$ 93,564.08	\$2,453.48	2.58%
Wholesale Market Service Charge (WMSC)	per kWh	5,140,660	\$ 0.0044	\$ 22,618.90	\$ 0.0044	\$ 22,618.90	\$ -	0.00%	\$ 0.0044	\$ 22,618.90	\$ -	0.00%	\$ 0.0044	\$ 22,618.90	\$ -	0.00%	\$ 0.0044	\$ 22,618.90	\$ -	0.00%	\$ 0.0044	\$ 22,618.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	5,140,660	\$ 0.0012	\$ 6,168.79	\$ 0.0012	\$ 6,168.79	\$ -	0.00%	\$ 0.0013	\$ 6,682.86	\$ 514.07	8.33%	\$ 0.0013	\$ 6,682.86	\$ -	0.00%	\$ 0.0013	\$ 6,682.86	\$ -	0.00%	\$ 0.0013	\$ 6,682.86	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	5,110,000	\$ 0.0070	\$ 35,770.00	\$ 0.0070	\$ 35,770.00	\$ -	0.00%	\$ 0.0070	\$ 35,770.00	\$ -	0.00%	\$ 0.0070	\$ 35,770.00	\$ -	0.00%	\$ 0.0070	\$ 35,770.00	\$ -	0.00%	\$ 0.0070	\$ 35,770.00	\$ -	0.00%
TOU - Off Peak	per kWh	3270400	\$ 0.0720	\$235,468.80	\$ 0.0720	\$235,468.80	\$ -	0.00%	\$ 0.0720	\$235,468.80	\$ -	0.00%	\$ 0.0720	\$235,468.80	\$ -	0.00%	\$ 0.0720	\$235,468.80	\$ -	0.00%	\$ 0.0720	\$235,468.80	\$ -	0.00%
TOU - Mid Peak	per kWh	919800	\$ 0.1090	\$100,258.20	\$ 0.1090	\$100,258.20	\$ -	0.00%	\$ 0.1090	\$100,258.20	\$ -	0.00%	\$ 0.1090	\$100,258.20	\$ -	0.00%	\$ 0.1090	\$100,258.20	\$ -	0.00%	\$ 0.1090	\$100,258.20	\$ -	0.00%
TOU - On Peak	per kWh	919800	\$ 0.1290	\$118,654.20	\$ 0.1290	\$118,654.20	\$ -	0.00%	\$ 0.1290	\$118,654.20	\$ -	0.00%	\$ 0.1290	\$118,654.20	\$ -	0.00%	\$ 0.1290	\$118,654.20	\$ -	0.00%	\$ 0.1290	\$118,654.20	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	5109250	\$ 0.0970	\$495,597.25	\$ 0.0970	\$495,597.25	\$ -	0.00%	\$ 0.0970	\$495,597.25	\$ -	0.00%	\$ 0.0970	\$495,597.25	\$ -	0.00%	\$ 0.0970	\$495,597.25	\$ -	0.00%	\$ 0.0970	\$495,597.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$603,162.36		\$604,908.20	\$ 1,745.84	0.29%		\$606,670.89	\$ 1,762.70	0.29%		\$608,757.73	\$2,086.84	0.34%		\$610,663.81	\$1,906.08	0.31%		\$613,017.29	\$2,353.48	0.39%
HST		13%	\$ 78,411.11		\$ 78,638.07	\$ 226.96	0.29%		\$ 78,867.22	\$ 229.15	0.29%	13%	\$ 79,138.51	\$ 271.29	0.34%		\$ 79,386.30	\$ 247.79	0.31%	13%	\$ 79,692.25	\$ 305.95	0.39%	
Total Bill (including HST)				\$681,573.46		\$683,546.26	\$ 1,972.80	0.29%		\$685,538.11	\$ 1,991.85	0.29%		\$687,896.24	\$2,358.13	0.34%		\$690,050.11	\$2,153.87	0.31%		\$692,709.54	\$2,659.43	0.39%
Ontario Clean Energy Benefit				-\$ 68,157.35		-\$ 68,354.63	-\$ 197.28	0.29%		-\$ 68,553.81	-\$ 199.18	0.29%		-\$ 68,789.62	-\$ 235.81	0.34%		-\$ 69,005.01	-\$ 215.39	0.31%		-\$ 69,270.95	-\$ 265.94	0.39%
Total Bill on TOU (including HST and OCEB)				\$613,416.11		\$615,191.63	\$ 1,775.52	0.29%		\$616,984.30	\$ 1,792.67	0.29%		\$619,106.62	\$2,122.32	0.34%		\$621,045.10	\$1,938.48	0.31%		\$623,438.59	\$2,393.49	0.39%
Total Bill on RPP (before Taxes)				\$644,446.11		\$646,186.50	\$ 1,745.84	0.27%		\$647,949.19	\$ 1,762.70	0.27%		\$650,036.03	\$2,086.84	0.32%		\$651,942.11	\$1,906.08	0.29%		\$654,295.59	\$2,353.48	0.36%
HST		13%	\$ 83,777.29		\$ 84,004.24	\$ 226.96	0.27%		\$ 84,233.39	\$ 229.15	0.27%	13%	\$ 84,504.68	\$ 271.29	0.32%		\$ 84,752.47	\$ 247.79	0.29%	13%	\$ 85,058.43	\$ 305.95	0.36%	
Total Bill (including HST)				\$728,217.94		\$730,190.74	\$ 1,972.80	0.27%		\$732,182.59	\$ 1,991.85	0.27%		\$734,540.72	\$2,358.13	0.32%		\$736,694.59	\$2,153.87	0.29%		\$739,354.02	\$2,659.43	0.36%
Ontario Clean Energy Benefit				-\$ 72,821.79		-\$ 73,019.07	-\$ 197.28	0.27%		-\$ 73,218.26	-\$ 199.19	0.27%		-\$ 73,454.07	-\$ 235.81	0.32%		-\$ 73,669.46	-\$ 215.39	0.29%		-\$ 73,935.40	-\$ 265.94	0.36%
Total Bill on RPP (including HST and OCEB)				\$655,396.15		\$657,171.67	\$ 1,775.52	0.27%		\$658,964.33	\$ 1,792.66	0.27%		\$661,086.65	\$2,122.32	0.32%		\$663,025.13	\$1,938.48	0.29%		\$665,418.62	\$2,393.49	0.36%
Loss Factor (%)				0.600%		0.600%				0.600%				0.600%				0.600%				0.600%		

Table 8-64: Bill Impacts – LU (1) at 12,500 kW

		2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018		
Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	
Monthly Service Charge	Monthly	1	\$23,376.1700	\$23,376.17	\$17,835.8300	\$17,835.83	-\$5,540.34	-23.70%	\$18,655.4600	\$18,655.46	\$819.63	4.60%	\$19,042.3000	\$19,042.30	\$386.84	2.07%	\$19,314.3800	\$19,314.38	\$272.08	1.43%	\$19,668.8600	\$19,668.86	\$554.48	2.87%
Smart Meter Rate Adder	Monthly	1	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
Smart Meter Incremental Revenue	Monthly	1	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
Recovery of Green Energy Act	Monthly	1	\$0.0400	\$0.04	\$-	\$-	-\$0.04	-100.00%	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
Distribution Volumetric Rate	per kW	12500	\$1.3792	\$17,240.00	\$1.0523	\$13,153.75	-\$4,086.25	-23.70%	\$1.1007	\$13,758.75	\$605.00	4.60%	\$1.1235	\$14,043.75	\$285.00	2.07%	\$1.1396	\$14,245.00	\$201.25	1.43%	\$1.1723	\$14,653.75	\$408.75	2.87%
Smart Meter Disposition Rider	per kW	12500	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
LRAM & SSM Rate Rider	per kW	12500	\$-	\$-	-\$0.0226	\$282.50	-\$282.50	-100.00%	\$-	\$-	\$282.50	-100.00%	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
Rate Rider for Tax Change	per kW	12500	-\$0.0074	\$92.50	\$-	\$-	\$92.50	-100.00%	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
Sub Total A (excluding pass through)				\$40,523.71	\$30,707.08	\$9,816.63	24.22%	\$32,414.21	\$1,707.13	5.56%	\$33,086.05	\$671.84	2.07%	\$33,559.38	\$473.33	1.43%	\$34,522.61	\$963.23	2.87%					
Deferral/Variance Account	per kW	12500	-\$0.3462	\$4,328.00	-\$0.4086	\$5,107.50	-\$779.50	-18.01%	\$-	\$-	\$5,107.50	-100.00%	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
Global Adjustment Sub-Account	per kW	12500	-\$0.2800	\$3,499.77	\$0.5293	\$6,616.25	-\$10,116.02	-289.05%	\$-	\$-	\$6,616.25	-100.00%	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
1595	per kW	12500	\$-	\$-	\$0.0546	\$682.50	\$682.50	0.00%	\$0.02492	\$311.50	\$-	0.00%	\$0.02492	\$311.50	\$-	0.00%	\$0.02492	\$311.50	\$-	0.00%	\$0.02492	\$311.50	\$-	0.00%
Low Voltage Service Charge	per kW	12500	\$0.02492	\$311.50	\$0.02492	\$311.50	\$-	0.00%	\$0.02492	\$311.50	\$-	0.00%	\$0.02492	\$311.50	\$-	0.00%	\$0.02492	\$311.50	\$-	0.00%	\$0.02492	\$311.50	\$-	0.00%
Line Losses on Cost of Power	Monthly	38,325.00	\$0.0970	\$3,717.53	\$0.0970	\$3,717.53	\$-	0.00%	\$0.0970	\$3,717.53	\$-	0.00%	\$0.0970	\$3,717.53	\$-	0.00%	\$0.0970	\$3,717.53	\$-	0.00%	\$0.0970	\$3,717.53	\$-	0.00%
Smart Meter Entity Charge	Monthly	1	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
Sub Total B Distribution (includes Sub Total A)				\$36,724.96	\$36,927.36	\$202.40	0.55%	\$36,443.24	\$484.12	1.31%	\$37,115.08	\$671.84	1.84%	\$37,588.41	\$473.33	1.28%	\$38,551.64	\$963.23	2.56%					
RTSR - Network	per kW	12500	\$2.8640	\$35,600.00	\$2.9745	\$37,181.25	\$1,381.25	3.86%	\$3.0744	\$38,430.00	\$1,248.75	3.36%	\$3.1744	\$40,493.00	\$1,250.00	3.25%	\$3.2744	\$42,178.75	\$1,250.00	3.15%	\$3.3743	\$44,178.75	\$1,248.75	3.05%
RTSR - Line and Transformation Connection	per kW	12500	\$2.1528	\$26,910.00	\$2.3115	\$28,893.75	\$1,983.75	7.37%	\$2.3588	\$29,485.00	\$591.25	2.05%	\$2.4060	\$30,075.00	\$590.00	2.00%	\$2.4533	\$30,666.25	\$591.25	1.97%	\$2.5006	\$31,257.50	\$591.25	1.93%
Sub Total C Delivery (including Sub Total B)				\$93,434.96	\$103,002.36	\$3,567.40	3.59%	\$104,358.24	\$1,355.88	1.32%	\$106,870.08	\$2,511.84	2.41%	\$109,184.66	\$2,314.58	2.17%	\$111,987.89	\$2,803.23	2.57%					
Wholesale Market Service Charge (WMSMC)	per kWh	6,425,825	\$0.0044	\$28,273.63	\$0.0044	\$28,273.63	\$-	0.00%	\$0.0044	\$28,273.63	\$-	0.00%	\$0.0044	\$28,273.63	\$-	0.00%	\$0.0044	\$28,273.63	\$-	0.00%	\$0.0044	\$28,273.63	\$-	0.00%
Tier 1 and Remote Rate Protection (RRPP)	per kWh	6,425,825	\$0.0012	\$7,710.99	\$0.0012	\$7,710.99	\$-	0.00%	\$0.0013	\$8,353.57	\$642.58	8.33%	\$0.0013	\$8,353.57	\$-	0.00%	\$0.0013	\$8,353.57	\$-	0.00%	\$0.0013	\$8,353.57	\$-	0.00%
Standard Supply Service Charge	Monthly	1	\$0.2500	\$0.25	\$0.2500	\$0.25	\$0.00	0.00%	\$0.2500	\$0.25	\$0.00	0.00%	\$0.2500	\$0.25	\$0.00	0.00%	\$0.2500	\$0.25	\$0.00	0.00%	\$0.2500	\$0.25	\$0.00	0.00%
Debt Retirement Charge (DRC)	per kWh	6,387,500	\$0.0070	\$44,712.50	\$0.0070	\$44,712.50	\$0.00	0.00%	\$0.0070	\$44,712.50	\$0.00	0.00%	\$0.0070	\$44,712.50	\$0.00	0.00%	\$0.0070	\$44,712.50	\$0.00	0.00%	\$0.0070	\$44,712.50	\$0.00	0.00%
TOU - Off Peak	per kWh	408000	\$0.0720	\$294,336.00	\$0.0720	\$294,336.00	\$0.00	0.00%	\$0.0720	\$294,336.00	\$0.00	0.00%	\$0.0720	\$294,336.00	\$0.00	0.00%	\$0.0720	\$294,336.00	\$0.00	0.00%	\$0.0720	\$294,336.00	\$0.00	0.00%
TOU - Mid Peak	per kWh	1149750	\$0.1090	\$125,322.75	\$0.1090	\$125,322.75	\$0.00	0.00%	\$0.1090	\$125,322.75	\$0.00	0.00%	\$0.1090	\$125,322.75	\$0.00	0.00%	\$0.1090	\$125,322.75	\$0.00	0.00%	\$0.1090	\$125,322.75	\$0.00	0.00%
TOU - On Peak	per kWh	1149750	\$0.1290	\$148,317.75	\$0.1290	\$148,317.75	\$0.00	0.00%	\$0.1290	\$148,317.75	\$0.00	0.00%	\$0.1290	\$148,317.75	\$0.00	0.00%	\$0.1290	\$148,317.75	\$0.00	0.00%	\$0.1290	\$148,317.75	\$0.00	0.00%
Energy - RPP - Tier 1	per kWh	750	\$0.6225	\$466.88	\$0.0830	\$62.25	\$0.00	0.00%	\$0.0830	\$62.25	\$0.00	0.00%	\$0.0830	\$62.25	\$0.00	0.00%	\$0.0830	\$62.25	\$0.00	0.00%	\$0.0830	\$62.25	\$0.00	0.00%
Energy - RPP - Tier 2	per kWh	6386750	\$0.0970	\$619,514.75	\$0.0970	\$619,514.75	\$0.00	0.00%	\$0.0970	\$619,514.75	\$0.00	0.00%	\$0.0970	\$619,514.75	\$0.00	0.00%	\$0.0970	\$619,514.75	\$0.00	0.00%	\$0.0970	\$619,514.75	\$0.00	0.00%
Total Bill on TOU (before Taxes)				\$748,108.83	\$751,676.23	\$3,567.40	0.48%	\$753,674.69	\$1,998.46	0.27%	\$756,186.53	\$2,511.84	0.33%	\$758,501.11	\$2,314.58	0.31%	\$761,304.34	\$2,803.23	0.37%					
HST		13%	\$97,254.15	\$97,254.15	13%	\$97,717.91	\$463.76	0.48%	13%	\$97,717.91	\$259.80	0.27%	13%	\$98,304.25	\$326.54	0.33%	13%	\$98,965.56	\$364.42	0.37%				
Total Bill (including HST)			\$845,362.98	\$849,394.13	\$4,031.16	0.48%	\$851,652.40	\$2,258.26	0.33%	\$854,490.78	\$2,838.38	0.33%	\$857,106.25	\$2,615.48	0.31%	\$860,273.90	\$3,167.65	0.37%						
Ontario Clean Energy Benefit			-\$84,536.30	-\$84,536.30	-\$84,536.30	-\$84,536.30	-\$84,536.30	0.48%	-\$85,165.24	-\$225.83	0.27%	-\$85,449.08	-\$283.84	0.33%	-\$86,027.39	-\$261.55	0.31%	-\$86,607.39	-\$316.76	0.37%				
Total Bill on TOU (including)				\$760,826.68	\$764,454.72	\$3,628.05	0.48%	\$766,487.16	\$2,032.43	0.25%	\$769,041.70	\$2,554.54	0.33%	\$771,395.62	\$2,353.93	0.31%	\$774,246.51	\$2,850.89	0.37%					
Total Bill on RPP (before Taxes)				\$799,709.33	\$803,276.73	\$3,567.40	0.45%	\$805,275.19	\$1,998.46	0.25%	\$807,787.03	\$2,511.84	0.31%	\$810,101.61	\$2,314.58	0.29%	\$812,904.84	\$2,803.23	0.35%					
HST		13%	\$103,962.21	\$104,425.97	\$463.76	0.45%	\$104,685.77	\$259.80	0.25%	13%	\$105,012.71	\$326.54	0.31%	13%	\$105,313.21	\$300.90	0.29%	13%	\$105,677.63	\$364.42	0.35%			
Total Bill (including HST)			\$903,671.54	\$907,702.70	\$4,031.16	0.45%	\$909,960.96	\$2,258.26	0.25%	\$912,799.34	\$2,838.38	0.31%	\$915,414.82	\$2,615.48	0.29%	\$918,582.47	\$3,167.65	0.35%						
Ontario Clean Energy Benefit			-\$90,367.15	-\$90,770.27	-\$40,132	0.45%	-\$90,996.10	-\$225.83	0.25%	-\$91,279.93	-\$283.83	0.31%	-\$91,541.48	-\$261.55	0.29%	-\$91,858.25	-\$316.77	0.35%						
Total Bill on RPP (including)				\$813,304.39	\$816,932.43	\$3,628.04	0.45%	\$818,964.86	\$2,032.43	0.25%	\$821,519.41	\$2,554.55	0.31%	\$823,873.34	\$2,353.93	0.29%	\$826,724.22	\$2,850.88	0.35%					
Loss Factor (%)				0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	0.600%	

Table 8-65: Bill Impacts – LU (2) at 15,000 kW

Charge Unit	Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
		Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	\$23,376.1700	\$ 23,376.17	\$ 3,015.8500	\$ 3,015.85	\$ -20,360.32	-87.10%	\$ 3,598.7300	\$ 3,598.73	\$ 582.88	19.33%	\$ 4,784.5500	\$ 4,784.55	\$ 1,185.82	32.95%	\$ 4,856.3300	\$ 4,856.33	\$ 71.78	1.50%	\$ 4,995.7500	\$ 4,995.75	\$ 139.42	2.87%
Smart Meter Rate Adder	Monthly	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Smart Meter Incremental Revenue	Monthly	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Recovery of Green Energy Act	Monthly	\$ 0.0400	\$ 0.04	\$ -	\$ -	\$ -0.04	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Distribution Volumetric Rate	per kW	15000 \$ 1.3792	\$ 20,688.00	\$ 0.1779	\$ 2,668.50	\$ -18,019.50	-87.10%	\$ 0.2123	\$ 3,184.50	\$ 516.00	19.34%	\$ 0.2823	\$ 4,234.50	\$ 1,050.00	32.97%	\$ 0.2865	\$ 4,297.50	\$ 63.00	1.49%	\$ 0.2947	\$ 4,420.50	\$ 123.00	2.86%
Smart Meter Disposition Rider	per kW	15000 \$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
LRAM & SSM Rate Rider	per kW	15000 \$ -	\$ -	\$ 0.0092	\$ 138.00	\$ -138.00	-100.00%	\$ -	\$ -	\$ 138.00	+100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Rate Rider for Tax Change	per kW	15000 \$ 0.0074	\$ 111.00	\$ -	\$ -	\$ -111.00	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Sub Total A (excluding pass through)			\$ 43,953.21		\$ 5,546.35	\$ 38,406.86	87.38%		\$ 6,783.23	\$ 1,236.88	22.30%		\$ 9,019.05	\$ 2,235.82	32.96%		\$ 9,153.83	\$ 134.78	1.49%		\$ 9,416.25	\$ 262.42	2.87%
Deferral/Variance Account	per kW	15000 \$ 0.3462	\$ 5,193.60	\$ 0.4086	\$ 6,129.00	\$ 935.40	18.01%	\$ -	\$ -	\$ 6,129.00	+100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Global Adjustment Sub-Account	per kW	15000 \$ 0.2800	\$ 4,199.73	\$ 0.5293	\$ 7,939.50	\$ 12,139.23	+289.05%	\$ -	\$ -	\$ 7,939.50	+100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
ISGS	per kW	15000 \$ -	\$ -	\$ 0.0546	\$ 819.00	\$ 819.00	-	\$ -	\$ -	\$ 819.00	+100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Low Voltage Service Charge	per kW	15000 \$ 0.02492	\$ 373.80	\$ 0.02492	\$ 373.80	\$ -	0.00%	\$ 0.02492	\$ 373.80	\$ -	0.00%	\$ 0.02492	\$ 373.80	\$ -	0.00%	\$ 0.02492	\$ 373.80	\$ -	0.00%	\$ 0.02492	\$ 373.80	\$ -	0.00%
Line Losses on Cost of Power	per kW	15000 \$ 0.0970	\$ 4,461.03	\$ 0.0970	\$ 4,461.03	\$ -	0.00%	\$ 0.0970	\$ 4,461.03	\$ -	0.00%	\$ 0.0970	\$ 4,461.03	\$ -	0.00%	\$ 0.0970	\$ 4,461.03	\$ -	0.00%	\$ 0.0970	\$ 4,461.03	\$ -	0.00%
Smart Meter Entry Charge	Monthly	1 \$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Sub Total B Distribution			\$ 39,394.71		\$ 13,010.68	\$ 26,384.03	66.97%		\$ 11,618.06	\$ 1,392.62	10.70%		\$ 13,653.88	\$ 2,235.82	19.24%		\$ 13,988.66	\$ 134.78	0.97%		\$ 14,251.08	\$ 262.42	1.88%
(Includes Sub Total A)																							
RTSR - Network	per kW	15000 \$ 2.8640	\$ 42,960.00	\$ 2.9745	\$ 44,617.50	\$ 1,657.50	3.86%	\$ 3.0744	\$ 46,116.00	\$ 1,498.50	3.36%	\$ 3.1744	\$ 47,616.00	\$ 1,500.00	3.25%	\$ 3.2744	\$ 49,116.00	\$ 1,500.00	3.15%	\$ 3.3743	\$ 50,614.50	\$ 1,498.50	3.05%
RTSR - Line and Transformation Connection	per kW	15000 \$ 2.1528	\$ 32,292.00	\$ 2.3115	\$ 34,672.50	\$ 2,380.50	7.37%	\$ 2.3588	\$ 35,382.00	\$ 709.50	2.05%	\$ 2.4060	\$ 36,090.00	\$ 708.00	2.00%	\$ 2.4533	\$ 36,799.50	\$ 709.50	1.97%	\$ 2.5006	\$ 37,509.00	\$ 709.50	1.93%
Sub Total C Delivery			\$ 114,646.71		\$ 92,300.68	\$ 22,346.03	19.49%		\$ 93,116.06	\$ 815.38	0.88%		\$ 97,559.88	\$ 4,443.82	4.77%		\$ 99,904.16	\$ 2,344.28	2.40%		\$ 102,374.58	\$ 2,470.42	2.47%
(Including Sub Total B)																							
Wholesale Market Service Charge (WMSC)	per kWh	7,710.990 \$ 0.0044	\$ 33,928.36	\$ 0.0044	\$ 33,928.36	\$ -	0.00%	\$ 0.0044	\$ 33,928.36	\$ -	0.00%	\$ 0.0044	\$ 33,928.36	\$ -	0.00%	\$ 0.0044	\$ 33,928.36	\$ -	0.00%	\$ 0.0044	\$ 33,928.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	7,710.990 \$ 0.0012	\$ 9,253.19	\$ 0.0012	\$ 9,253.19	\$ -	0.00%	\$ 0.0013	\$ 10,024.29	\$ 771.10	8.33%	\$ 0.0013	\$ 10,024.29	\$ -	0.00%	\$ 0.0013	\$ 10,024.29	\$ -	0.00%	\$ 0.0013	\$ 10,024.29	\$ -	0.00%
Standard Supply Service Charge	Monthly	1 \$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	7,665.000 \$ 0.0070	\$ 53,655.00	\$ 0.0070	\$ 53,655.00	\$ -	0.00%	\$ 0.0070	\$ 53,655.00	\$ -	0.00%	\$ 0.0070	\$ 53,655.00	\$ -	0.00%	\$ 0.0070	\$ 53,655.00	\$ -	0.00%	\$ 0.0070	\$ 53,655.00	\$ -	0.00%
TOU - Off Peak	per kWh	490.6800 \$ 0.0720	\$ 353,203.20	\$ 0.0720	\$ 353,203.20	\$ -	0.00%	\$ 0.0720	\$ 353,203.20	\$ -	0.00%	\$ 0.0720	\$ 353,203.20	\$ -	0.00%	\$ 0.0720	\$ 353,203.20	\$ -	0.00%	\$ 0.0720	\$ 353,203.20	\$ -	0.00%
TOU - Mid Peak	per kWh	1379700 \$ 0.1090	\$ 150,387.30	\$ 0.1090	\$ 150,387.30	\$ -	0.00%	\$ 0.1090	\$ 150,387.30	\$ -	0.00%	\$ 0.1090	\$ 150,387.30	\$ -	0.00%	\$ 0.1090	\$ 150,387.30	\$ -	0.00%	\$ 0.1090	\$ 150,387.30	\$ -	0.00%
TOU - On Peak	per kWh	1379700 \$ 0.1290	\$ 177,981.30	\$ 0.1290	\$ 177,981.30	\$ -	0.00%	\$ 0.1290	\$ 177,981.30	\$ -	0.00%	\$ 0.1290	\$ 177,981.30	\$ -	0.00%	\$ 0.1290	\$ 177,981.30	\$ -	0.00%	\$ 0.1290	\$ 177,981.30	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750 \$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	7664250 \$ 0.0970	\$ 743,432.25	\$ 0.0970	\$ 743,432.25	\$ -	0.00%	\$ 0.0970	\$ 743,432.25	\$ -	0.00%	\$ 0.0970	\$ 743,432.25	\$ -	0.00%	\$ 0.0970	\$ 743,432.25	\$ -	0.00%	\$ 0.0970	\$ 743,432.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 893,055.30		\$ 870,709.27	\$ 22,346.03	2.50%		\$ 872,295.75	\$ 1,586.48	0.18%		\$ 876,739.57	\$ 4,443.82	0.51%		\$ 879,083.85	\$ 2,344.28	0.27%		\$ 881,554.27	\$ 2,470.42	0.28%
HST	13%		\$ 116,097.19	13%	\$ 113,192.21	\$ 2,904.98	-2.50%	13%	\$ 113,398.45	\$ 206.24	0.18%	13%	\$ 113,976.14	\$ 577.70	0.51%	13%	\$ 114,280.90	\$ 304.76	0.27%	13%	\$ 114,602.06	\$ 321.15	0.28%
Total Bill (including HST)			\$ 1,009,152.49		\$ 983,901.48	\$ 25,251.01	-2.50%		\$ 985,694.20	\$ 1,792.72	0.18%		\$ 990,715.72	\$ 5,021.52	0.51%		\$ 993,364.75	\$ 2,649.04	0.27%		\$ 996,156.33	\$ 2,791.57	0.28%
Ontario Clean Energy Benefit			\$ -100,915.25		\$ -98,390.15	\$ 2,525.10	-2.50%		\$ -98,566.42	\$ 179.27	0.18%		\$ -99,071.57	\$ 502.15	0.51%		\$ -99,336.48	\$ 264.91	0.27%		\$ -99,616.63	\$ 279.15	0.28%
Total Bill on TOU (including)			\$ 908,237.24		\$ 885,511.33	\$ 22,725.91	2.50%		\$ 887,124.78	\$ 1,613.45	0.18%		\$ 891,644.15	\$ 4,519.37	0.51%		\$ 894,028.27	\$ 2,384.14	0.27%		\$ 896,540.70	\$ 2,512.42	0.28%
Total Bill on RPP (before Taxes)			\$ 954,978.00		\$ 932,631.97	\$ 22,346.03	2.34%		\$ 934,218.45	\$ 1,586.48	0.17%		\$ 938,662.27	\$ 4,443.82	0.48%		\$ 941,006.55	\$ 2,344.28	0.25%		\$ 943,476.97	\$ 2,470.42	0.26%
HST	13%		\$ 124,147.14	13%	\$ 121,242.16	\$ 2,904.98	-2.34%	13%	\$ 121,448.40	\$ 206.24	0.17%	13%	\$ 122,026.10	\$ 577.70	0.48%	13%	\$ 122,330.85	\$ 304.76	0.25%	13%	\$ 122,652.01	\$ 321.15	0.26%
Total Bill (including HST)			\$ 1,079,125.14		\$ 1,053,874.13	\$ 25,251.01	-2.34%		\$ 1,055,666.85	\$ 1,792.72	0.17%		\$ 1,060,688.37	\$ 5,021.52	0.48%		\$ 1,063,337.40	\$ 2,649.04	0.25%		\$ 1,066,128.98	\$ 2,791.57	0.26%
Ontario Clean Energy Benefit			\$ -107,912.51		\$ -105,387.41	\$ 2,525.10	-2.34%		\$ -105,566.69	\$ 179.28	0.17%		\$ -106,068.84	\$ 502.15	0.48%		\$ -106,333.74	\$ 264.90	0.25%		\$ -106,612.90	\$ 279.16	0.26%
Total Bill on RPP (including)			\$ 971,212.63		\$ 948,486.72	\$ 22,725.91	2.34%		\$ 950,100.16	\$ 1,613.44	0.17%		\$ 954,619.53	\$ 4,519.37	0.48%		\$ 957,003.66	\$ 2,384.14	0.25%		\$ 959,516.08	\$ 2,512.41	0.26%
Loss Factor (%)			0.600%		0.600%				0.600%				0.600%				0.600%				0.600%		

Table 8-66: Bill Impacts – LU (2) at 20,000 kW

		2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	1	\$23,376.1700	\$ 23,376.17	\$ 3,015.8500	\$ 3,015.85	\$ 20,360.32	-87.10%	\$ 3,998.7300	\$ 3,998.73	\$ 582.88	19.33%	\$ 4,784.5500	\$ 4,784.55	\$ 1,185.82	32.95%	\$ 4,856.3300	\$ 4,856.33	\$ 71.78	1.50%	\$ 4,995.7500	\$ 4,995.75	\$ 139.42	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kW	20000	\$ 1.3792	\$ 27,584.00	\$ 0.1779	\$ 3,558.00	-87.10%	\$ 0.2123	\$ 4,246.00	\$ 688.00	19.34%	\$ 0.2823	\$ 5,646.00	\$ 1,400.00	32.97%	\$ 0.2865	\$ 5,730.00	\$ 84.00	1.49%	\$ 0.2947	\$ 5,894.00	\$ 164.00	2.86%
Smart Meter Disposition Rider	per kW	20000	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW	20000	\$ -	\$ -	\$ 0.0092	\$ 184.00	-100.00%	\$ -	\$ -	\$ 184.00	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kW	20000	\$ 0.0074	\$ 148.00	\$ -	\$ -	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub Total A (excluding pass through)			\$ 59,812.21		\$ 6,389.85	\$ 44,422.36	87.42%		\$ 7,844.73	\$ 1,454.88	22.77%		\$ 10,430.55	\$ 2,585.82	32.96%		\$ 10,586.33	\$ 155.78	1.49%		\$ 10,889.75	\$ 303.42	2.87%
Deferral/Variance Account	per kW	20000	\$ 0.3462	\$ 6,924.80	\$ 0.1693	\$ 3,386.00	-51.10%	\$ -	\$ -	\$ 3,386.00	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kW	20000	\$ 0.2800	\$ 5,599.64	\$ 0.2147	\$ 4,294.00	-176.68%	\$ -	\$ -	\$ 4,294.00	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
1595	per kW	20000	\$ -	\$ -	\$ 0.0222	\$ 444.00		\$ -	\$ -	\$ 444.00	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kW	20000	\$ 0.02492	\$ 498.40	\$ 0.02492	\$ 498.40	0.00%	\$ 0.02492	\$ 498.40	\$ -	0.00%	\$ 0.02492	\$ 498.40	\$ -	0.00%	\$ 0.02492	\$ 498.40	\$ -	0.00%	\$ 0.02492	\$ 498.40	\$ -	0.00%
Line Losses on Cost of Power	61,320.00	\$ 0.0970	\$ 5,948.04	\$ 0.0970	\$ 5,948.04	\$ -	0.00%	\$ 0.0970	\$ 5,948.04	\$ -	0.00%	\$ 0.0970	\$ 5,948.04	\$ -	0.00%	\$ 0.0970	\$ 5,948.04	\$ -	0.00%	\$ 0.0970	\$ 5,948.04	\$ -	0.00%
Smart Meter Entry Charge	Monthly	1	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
Sub Total B Distribution (Includes Sub Total A)			\$ 44,734.21		\$ 14,188.29	\$ 30,545.92	68.28%		\$ 14,291.17	\$ 102.88	0.73%		\$ 16,876.99	\$ 2,585.82	18.09%		\$ 17,032.77	\$ 155.78	0.92%		\$ 17,336.19	\$ 303.42	1.78%
RTSR - Network	per kW	20000	\$ 2.8640	\$ 57,280.00	\$ 2.9745	\$ 59,490.00	3.86%	\$ 3.0744	\$ 61,488.00	\$ 1,998.00	3.36%	\$ 3.1744	\$ 63,488.00	\$ 2,000.00	3.25%	\$ 3.2744	\$ 65,488.00	\$ 2,000.00	3.15%	\$ 3.3743	\$ 67,486.00	\$ 1,998.00	3.06%
RTSR - Line and Transformation Connection	per kW	20000	\$ 2.1528	\$ 43,066.00	\$ 2.3115	\$ 46,230.00	7.37%	\$ 2.3688	\$ 47,176.00	\$ 946.00	2.05%	\$ 2.4060	\$ 48,120.00	\$ 944.00	2.00%	\$ 2.4533	\$ 49,066.00	\$ 946.00	1.97%	\$ 2.5006	\$ 50,012.00	\$ 946.00	1.93%
Sub Total C Delivery (Including Sub Total B)			\$ 145,070.21		\$ 119,908.29	\$ 25,161.92	17.34%		\$ 122,955.17	\$ 3,046.88	2.54%		\$ 128,484.99	\$ 5,529.82	4.50%		\$ 131,586.77	\$ 3,101.78	2.41%		\$ 134,834.19	\$ 3,247.42	2.47%
Wholesale Market Service Charge	per kWh	10,281,320	\$ 0.0044	\$ 45,237.81	\$ 0.0044	\$ 45,237.81	0.00%	\$ 0.0044	\$ 45,237.81	\$ -	0.00%	\$ 0.0044	\$ 45,237.81	\$ -	0.00%	\$ 0.0044	\$ 45,237.81	\$ -	0.00%	\$ 0.0044	\$ 45,237.81	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	10,281,320	\$ 0.0012	\$ 12,337.58	\$ 0.0012	\$ 12,337.58	0.00%	\$ 0.0013	\$ 13,365.72	\$ 1,028.13	8.33%	\$ 0.0013	\$ 13,365.72	\$ -	0.00%	\$ 0.0013	\$ 13,365.72	\$ -	0.00%	\$ 0.0013	\$ 13,365.72	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	10,220,000	\$ 0.0070	\$ 71,540.00	\$ 0.0070	\$ 71,540.00	0.00%	\$ 0.0070	\$ 71,540.00	\$ -	0.00%	\$ 0.0070	\$ 71,540.00	\$ -	0.00%	\$ 0.0070	\$ 71,540.00	\$ -	0.00%	\$ 0.0070	\$ 71,540.00	\$ -	0.00%
TOU - Off Peak	per kWh	6540800	\$ 0.0720	\$ 470,937.60	\$ 0.0720	\$ 470,937.60	0.00%	\$ 0.0720	\$ 470,937.60	\$ -	0.00%	\$ 0.0720	\$ 470,937.60	\$ -	0.00%	\$ 0.0720	\$ 470,937.60	\$ -	0.00%	\$ 0.0720	\$ 470,937.60	\$ -	0.00%
TOU - Mid Peak	per kWh	1839600	\$ 0.1090	\$ 200,516.40	\$ 0.1090	\$ 200,516.40	0.00%	\$ 0.1090	\$ 200,516.40	\$ -	0.00%	\$ 0.1090	\$ 200,516.40	\$ -	0.00%	\$ 0.1090	\$ 200,516.40	\$ -	0.00%	\$ 0.1090	\$ 200,516.40	\$ -	0.00%
TOU - On Peak	per kWh	1839600	\$ 0.1290	\$ 237,308.40	\$ 0.1290	\$ 237,308.40	0.00%	\$ 0.1290	\$ 237,308.40	\$ -	0.00%	\$ 0.1290	\$ 237,308.40	\$ -	0.00%	\$ 0.1290	\$ 237,308.40	\$ -	0.00%	\$ 0.1290	\$ 237,308.40	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0630	\$ 62.25	\$ 0.0630	\$ 62.25	0.00%	\$ 0.0630	\$ 62.25	\$ -	0.00%	\$ 0.0630	\$ 62.25	\$ -	0.00%	\$ 0.0630	\$ 62.25	\$ -	0.00%	\$ 0.0630	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	10219250	\$ 0.0970	\$ 991,267.25	\$ 0.0970	\$ 991,267.25	0.00%	\$ 0.0970	\$ 991,267.25	\$ -	0.00%	\$ 0.0970	\$ 991,267.25	\$ -	0.00%	\$ 0.0970	\$ 991,267.25	\$ -	0.00%	\$ 0.0970	\$ 991,267.25	\$ -	0.00%
Total B II on TOU (before Taxes)			\$ 1,182,948.25		\$ 1,157,786.33	\$ 25,161.92	2.13%		\$ 1,161,861.34	\$ 4,075.01	0.35%		\$ 1,167,391.16	\$ 5,529.82	0.48%		\$ 1,170,492.94	\$ 3,101.78	0.27%		\$ 1,173,740.36	\$ 3,247.42	0.28%
HST	13%		\$ 153,783.27		\$ 150,512.22	\$ 3,271.05	-2.13%	13%	\$ 151,041.97	\$ 529.75	0.35%	13%	\$ 151,760.85	\$ 718.88	0.48%	13%	\$ 152,164.08	\$ 403.23	0.27%	13%	\$ 152,586.25	\$ 422.16	0.28%
Total Bill (including HST)			\$ 1,336,731.52		\$ 1,308,298.56	\$ 28,432.97	-2.13%		\$ 1,312,903.32	\$ 4,604.76	0.35%		\$ 1,319,152.02	\$ 6,248.70	0.48%		\$ 1,322,657.03	\$ 3,505.01	0.27%		\$ 1,326,326.61	\$ 3,669.58	0.28%
Ontario Clean Energy Benefit			\$ 133,673.15		\$ 130,829.86	\$ 2,843.29	-2.13%		\$ 131,290.33	\$ 460.47	0.35%		\$ 131,915.20	\$ 624.87	0.48%		\$ 132,265.70	\$ 350.50	0.27%		\$ 132,632.66	\$ 366.96	0.28%
Total B II on TOU (including)			\$ 1,203,058.37		\$ 1,177,468.70	\$ 25,589.68	2.13%		\$ 1,181,612.99	\$ 4,144.29	0.35%		\$ 1,187,236.82	\$ 5,623.83	0.48%		\$ 1,190,391.33	\$ 3,154.51	0.27%		\$ 1,193,693.95	\$ 3,302.62	0.28%
Total B II on RPP (before Taxes)			\$ 1,265,515.35		\$ 1,240,353.43	\$ 25,161.92	1.99%		\$ 1,244,428.44	\$ 4,075.01	0.33%		\$ 1,249,958.26	\$ 5,529.82	0.44%		\$ 1,253,060.04	\$ 3,101.78	0.25%		\$ 1,256,307.46	\$ 3,247.42	0.26%
HST	13%		\$ 164,517.00		\$ 161,245.95	\$ 3,271.05	-1.99%	13%	\$ 161,775.70	\$ 529.75	0.33%	13%	\$ 162,494.57	\$ 718.88	0.44%	13%	\$ 162,897.81	\$ 403.23	0.25%	13%	\$ 163,319.97	\$ 422.16	0.26%
Total Bill (including HST)			\$ 1,430,032.35		\$ 1,401,599.38	\$ 28,432.97	-1.99%		\$ 1,406,204.14	\$ 4,604.76	0.33%		\$ 1,412,452.84	\$ 6,248.70	0.44%		\$ 1,415,957.85	\$ 3,505.01	0.25%		\$ 1,419,627.43	\$ 3,669.58	0.26%
Ontario Clean Energy Benefit			\$ 143,003.23		\$ 140,159.94	\$ 2,843.29	-1.99%		\$ 140,620.41	\$ 460.47	0.33%		\$ 141,245.28	\$ 624.87	0.44%		\$ 141,595.78	\$ 350.50	0.25%		\$ 141,962.74	\$ 366.96	0.26%
Total B II on RPP (including)			\$ 1,287,029.12		\$ 1,261,439.44	\$ 25,589.68	1.99%		\$ 1,265,563.73	\$ 4,144.29	0.33%		\$ 1,271,207.56	\$ 5,623.83	0.44%		\$ 1,274,362.07	\$ 3,154.51	0.25%		\$ 1,277,664.69	\$ 3,302.62	0.26%
Loss Factor (%)			0.600%		0.600%				0.600%				0.600%				0.600%				0.600%		

Table 8-67: Bill Impacts – USL at 250 kWh

			2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
Charge Unit	Volume		Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	1	\$ 9.4000	\$ 9.40	\$ 9.5439	\$ 9.54	\$ 0.14	1.53%	\$ 9.7305	\$ 9.73	\$ 0.19	1.96%	\$ 9.9323	\$ 9.93	\$ 0.20	2.07%	\$10.0406	\$ 10.04	\$ 0.11	1.09%	\$10.3230	\$ 10.32	\$ 0.28	2.81%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	250	\$ 0.0146	\$ 3.65	\$ 0.0148	\$ 3.70	\$ 0.05	1.37%	\$ 0.0151	\$ 3.78	\$ 0.08	2.03%	\$ 0.0154	\$ 3.85	\$ 0.07	1.99%	\$ 0.0156	\$ 3.90	\$ 0.05	1.30%	\$ 0.0160	\$ 4.00	\$ 0.10	2.56%
Smart Meter Disposition Rider	per kWh	250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kWh	250	\$ 0.0001	\$ -0.03	\$ -	\$ -	\$ 0.03	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 13.07		\$ 13.24	\$ 0.18	1.37%		\$ 13.51	\$ 0.26	1.98%		\$ 13.78	\$ 0.28	2.05%		\$ 13.94	\$ 0.16	1.15%		\$ 14.32	\$ 0.38	2.74%
Deferral/Variance Account	per kWh	250	\$ 0.0016	\$ -0.40	\$ 0.0007	\$ -0.18	\$ 0.23	-56.49%	\$ -	\$ -	\$ 0.18	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kWh	250	\$ 0.0001	\$ -0.02	\$ 0.0012	\$ 0.30	\$ 0.32	-1453.30%	\$ -	\$ -	-\$ 0.30	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1595	per kWh	250	\$ -	\$ -	\$ 0.0001	\$ 0.03	\$ 0.03		\$ -	\$ -	-\$ 0.03	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	250	\$ 0.00006	\$ 0.02	\$ 0.00006	\$ 0.02	\$ -	0.00%	\$ 0.00006	\$ 0.02	\$ -	0.00%	\$ 0.00006	\$ 0.02	\$ -	0.00%	\$ 0.00006	\$ 0.02	\$ -	0.00%	\$ 0.00006	\$ 0.02	\$ -	0.00%
Line Losses on Cost of Power		7.6975	\$ 0.0889	\$ 0.68	\$ 0.0889	\$ 0.68	\$ -	0.00%	\$ 0.0889	\$ 0.68	\$ -	0.00%	\$ 0.0889	\$ 0.68	\$ -	0.00%	\$ 0.0889	\$ 0.68	\$ -	0.00%	\$ 0.0889	\$ 0.68	\$ -	0.00%
Smart Meter Entry Charge	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 13.34		\$ 14.09	\$ 0.75	5.65%		\$ 14.20	\$ 0.11	0.79%		\$ 14.48	\$ 0.28	1.95%		\$ 14.64	\$ 0.16	1.09%		\$ 15.02	\$ 0.38	2.61%
RTSR - Network	per kWh	258	\$ 0.0064	\$ 1.65	\$ 0.0066	\$ 1.70	\$ 0.05	3.13%	\$ 0.0068	\$ 1.75	\$ 0.05	3.03%	\$ 0.0070	\$ 1.80	\$ 0.05	2.94%	\$ 0.0073	\$ 1.88	\$ 0.08	4.29%	\$ 0.0075	\$ 1.93	\$ 0.05	2.74%
RTSR - Line and Transformation Connection	per kWh	258	\$ 0.0048	\$ 1.24	\$ 0.0052	\$ 1.34	\$ 0.10	8.33%	\$ 0.0053	\$ 1.37	\$ 0.03	1.92%	\$ 0.0054	\$ 1.39	\$ 0.03	1.89%	\$ 0.0055	\$ 1.42	\$ 0.03	1.85%	\$ 0.0056	\$ 1.44	\$ 0.03	1.82%
Sub-Total C - Delivery (including Sub-Total B)				\$ 16.23		\$ 17.13	\$ 0.91	5.59%		\$ 17.32	\$ 0.19	1.10%		\$ 17.68	\$ 0.35	2.04%		\$ 17.94	\$ 0.26	1.48%		\$ 18.40	\$ 0.46	2.56%
Wholesale Market Service Charge (WMSC)	per kWh	258	\$ 0.0044	\$ 1.13	\$ 0.0044	\$ 1.13	\$ -	0.00%	\$ 0.0044	\$ 1.13	\$ -	0.00%	\$ 0.0044	\$ 1.13	\$ -	0.00%	\$ 0.0044	\$ 1.13	\$ -	0.00%	\$ 0.0044	\$ 1.13	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	258	\$ 0.0012	\$ 0.31	\$ 0.0012	\$ 0.31	\$ -	0.00%	\$ 0.0013	\$ 0.34	\$ 0.03	8.33%	\$ 0.0013	\$ 0.34	\$ -	0.00%	\$ 0.0013	\$ 0.34	\$ -	0.00%	\$ 0.0013	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	250	\$ 0.0070	\$ 1.75	\$ 0.0070	\$ 1.75	\$ -	0.00%	\$ 0.0070	\$ 1.75	\$ -	0.00%	\$ 0.0070	\$ 1.75	\$ -	0.00%	\$ 0.0070	\$ 1.75	\$ -	0.00%	\$ 0.0070	\$ 1.75	\$ -	0.00%
TOU - Off Peak	per kWh	160	\$ 0.0720	\$ 11.52	\$ 0.0720	\$ 11.52	\$ -	0.00%	\$ 0.0720	\$ 11.52	\$ -	0.00%	\$ 0.0720	\$ 11.52	\$ -	0.00%	\$ 0.0720	\$ 11.52	\$ -	0.00%	\$ 0.0720	\$ 11.52	\$ -	0.00%
TOU - Mid Peak	per kWh	45	\$ 0.1090	\$ 4.91	\$ 0.1090	\$ 4.91	\$ -	0.00%	\$ 0.1090	\$ 4.91	\$ -	0.00%	\$ 0.1090	\$ 4.91	\$ -	0.00%	\$ 0.1090	\$ 4.91	\$ -	0.00%	\$ 0.1090	\$ 4.91	\$ -	0.00%
TOU - On Peak	per kWh	45	\$ 0.1290	\$ 5.81	\$ 0.1290	\$ 5.81	\$ -	0.00%	\$ 0.1290	\$ 5.81	\$ -	0.00%	\$ 0.1290	\$ 5.81	\$ -	0.00%	\$ 0.1290	\$ 5.81	\$ -	0.00%	\$ 0.1290	\$ 5.81	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	250	\$ 0.0830	\$ 20.75	\$ 0.0830	\$ 20.75	\$ -	0.00%	\$ 0.0830	\$ 20.75	\$ -	0.00%	\$ 0.0830	\$ 20.75	\$ -	0.00%	\$ 0.0830	\$ 20.75	\$ -	0.00%	\$ 0.0830	\$ 20.75	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	0	\$ 0.0970	\$ -	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)				\$ 41.90		\$ 42.81	\$ 0.91	2.17%		\$ 43.02	\$ 0.21	0.50%		\$ 43.38	\$ 0.35	0.82%		\$ 43.64	\$ 0.26	0.60%		\$ 44.10	\$ 0.46	1.05%
HST			13%	\$ 5.45	13%	\$ 5.56	\$ 0.12	2.17%	13%	\$ 5.59	\$ 0.03	0.50%	13%	\$ 5.64	\$ 0.05	0.82%	13%	\$ 5.67	\$ 0.03	0.60%	13%	\$ 5.73	\$ 0.06	1.05%
Total Bill (including HST)				\$ 47.35		\$ 48.37	\$ 1.03	2.17%		\$ 48.61	\$ 0.24	0.50%		\$ 49.01	\$ 0.40	0.82%		\$ 49.31	\$ 0.30	0.60%		\$ 49.83	\$ 0.52	1.05%
Ontario Clean Energy Benefit				-\$ 4.73		-\$ 4.84	-\$ 0.11	2.33%		-\$ 4.86	-\$ 0.02	0.41%		-\$ 4.90	-\$ 0.04	0.82%		-\$ 4.93	-\$ 0.03	0.61%		-\$ 4.98	-\$ 0.05	1.01%
Total Bill on TOU (including)				\$ 42.62		\$ 43.53	\$ 0.92	2.15%		\$ 43.75	\$ 0.22	0.51%		\$ 44.11	\$ 0.36	0.82%		\$ 44.38	\$ 0.27	0.60%		\$ 44.85	\$ 0.47	1.06%
Total Bill on RPP (before Taxes)				\$ 40.42		\$ 41.33	\$ 0.91	2.25%		\$ 41.54	\$ 0.21	0.52%		\$ 41.90	\$ 0.35	0.85%		\$ 42.16	\$ 0.26	0.62%		\$ 42.62	\$ 0.46	1.09%
HST			13%	\$ 5.25	13%	\$ 5.37	\$ 0.12	2.25%	13%	\$ 5.40	\$ 0.03	0.52%	13%	\$ 5.45	\$ 0.05	0.85%	13%	\$ 5.48	\$ 0.03	0.62%	13%	\$ 5.54	\$ 0.06	1.09%
Total Bill (including HST)				\$ 45.67		\$ 46.70	\$ 1.03	2.25%		\$ 46.94	\$ 0.24	0.52%		\$ 47.34	\$ 0.40	0.85%		\$ 47.64	\$ 0.30	0.62%		\$ 48.16	\$ 0.52	1.09%
Ontario Clean Energy Benefit				-\$ 4.57		-\$ 4.67	-\$ 0.10	2.19%		-\$ 4.69	-\$ 0.02	0.43%		-\$ 4.73	-\$ 0.04	0.85%		-\$ 4.76	-\$ 0.03	0.63%		-\$ 4.82	-\$ 0.06	1.26%
Total Bill on RPP (including)				\$ 41.10		\$ 42.03	\$ 0.93	2.25%		\$ 42.25	\$ 0.22	0.53%		\$ 42.61	\$ 0.36	0.85%		\$ 42.88	\$ 0.27	0.62%		\$ 43.34	\$ 0.46	1.07%
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%		

Table 8-68: Bill Impacts – USL at 500 kWh

		2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018		
Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	
Monthly Service Charge	Monthly	1	\$ 9.4000	\$ 9.40	\$ 9.5439	\$ 9.54	\$ 0.14	1.53%	\$ 9.7305	\$ 9.73	\$ 0.19	1.96%	\$ 9.9323	\$ 9.93	\$ 0.20	2.07%	\$10.0406	\$ 10.04	\$ 0.11	1.09%	\$10.3230	\$ 10.32	\$ 0.28	2.81%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	500	\$ 0.0146	\$ 7.30	\$ 0.0148	\$ 7.40	\$ 0.10	1.37%	\$ 0.0151	\$ 7.55	\$ 0.15	2.03%	\$ 0.0154	\$ 7.70	\$ 0.15	1.99%	\$ 0.0156	\$ 7.80	\$ 0.10	1.30%	\$ 0.0160	\$ 8.00	\$ 0.20	2.56%
Smart Meter Disposition Rider	per kWh	500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kWh	500	-\$ 0.0001	-\$ 0.05	\$ -	\$ -	\$ 0.05	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 16.69		\$ 16.94	\$ 0.25	1.52%		\$ 17.28	\$ 0.34	1.99%		\$ 17.63	\$ 0.35	2.04%		\$ 17.84	\$ 0.21	1.18%		\$ 18.32	\$ 0.48	2.70%
Deferral/Variance Account	per kWh	500	-\$ 0.0016	\$ -0.80	-\$ 0.0007	-\$ 0.35	\$ 0.45	-56.49%	\$ -	\$ -	\$ 0.35	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Global Adjustment Sub-Account	per kWh	500	-\$ 0.0001	\$ -0.04	\$ 0.0012	\$ 0.60	\$ 0.64	-1453.30%	\$ -	\$ -	-\$ 0.60	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
1595	per kWh	500	\$ -	\$ -	\$ 0.0001	\$ 0.05	\$ 0.05		\$ -	\$ -	-\$ 0.05	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kWh	500	\$ 0.00006	\$ 0.03	\$0.00006	\$ 0.03	\$ -	0.00%	\$0.00006	\$ 0.03	\$ -	0.00%	\$0.00006	\$ 0.03	\$ -	0.00%	\$0.00006	\$ 0.03	\$ -	0.00%	\$0.00006	\$ 0.03	\$ -	0.00%
Line Losses on Cost of Power		15.395	\$ 0.0889	\$ 1.37	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%	\$ 0.0889	\$ 1.37	\$ -	0.00%
Smart Meter Entity Charge	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 17.24		\$ 18.64	\$ 1.40	8.14%		\$ 18.68	\$ 0.04	0.20%		\$ 19.03	\$ 0.35	1.88%		\$ 19.24	\$ 0.21	1.09%		\$ 19.72	\$ 0.48	2.51%
RTSR - Network	per kWh	515	\$ 0.0064	\$ 3.30	\$ 0.0066	\$ 3.40	\$ 0.10	3.13%	\$ 0.0068	\$ 3.50	\$ 0.10	3.03%	\$ 0.0070	\$ 3.61	\$ 0.10	2.94%	\$ 0.0073	\$ 3.76	\$ 0.15	4.29%	\$ 0.0075	\$ 3.87	\$ 0.10	2.74%
RTSR - Line and Transformation Connection	per kWh	515	\$ 0.0048	\$ 2.47	\$ 0.0052	\$ 2.68	\$ 0.21	8.33%	\$ 0.0053	\$ 2.73	\$ 0.05	1.92%	\$ 0.0054	\$ 2.78	\$ 0.05	1.89%	\$ 0.0055	\$ 2.83	\$ 0.05	1.85%	\$ 0.0056	\$ 2.89	\$ 0.05	1.82%
Sub-Total C - Delivery (including Sub-Total B)				\$ 23.01		\$ 24.72	\$ 1.71	7.44%		\$ 24.92	\$ 0.19	0.77%		\$ 25.42	\$ 0.51	2.03%		\$ 25.84	\$ 0.41	1.63%		\$ 26.47	\$ 0.64	2.47%
Wholesale Market Service Charge (WMSC)	per kWh	515	\$ 0.0044	\$ 2.27	\$ 0.0044	\$ 2.27	\$ -	0.00%	\$ 0.0044	\$ 2.27	\$ -	0.00%	\$ 0.0044	\$ 2.27	\$ -	0.00%	\$ 0.0044	\$ 2.27	\$ -	0.00%	\$ 0.0044	\$ 2.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	515	\$ 0.0012	\$ 0.62	\$ 0.0012	\$ 0.62	\$ -	0.00%	\$ 0.0013	\$ 0.67	\$ 0.05	8.33%	\$ 0.0013	\$ 0.67	\$ -	0.00%	\$ 0.0013	\$ 0.67	\$ -	0.00%	\$ 0.0013	\$ 0.67	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	500	\$ 0.0070	\$ 3.50	\$ 0.0070	\$ 3.50	\$ -	0.00%	\$ 0.0070	\$ 3.50	\$ -	0.00%	\$ 0.0070	\$ 3.50	\$ -	0.00%	\$ 0.0070	\$ 3.50	\$ -	0.00%	\$ 0.0070	\$ 3.50	\$ -	0.00%
TOU - Off Peak	per kWh	320	\$ 0.0720	\$ 23.04	\$ 0.0720	\$ 23.04	\$ -	0.00%	\$ 0.0720	\$ 23.04	\$ -	0.00%	\$ 0.0720	\$ 23.04	\$ -	0.00%	\$ 0.0720	\$ 23.04	\$ -	0.00%	\$ 0.0720	\$ 23.04	\$ -	0.00%
TOU - Mid Peak	per kWh	90	\$ 0.1090	\$ 9.81	\$ 0.1090	\$ 9.81	\$ -	0.00%	\$ 0.1090	\$ 9.81	\$ -	0.00%	\$ 0.1090	\$ 9.81	\$ -	0.00%	\$ 0.1090	\$ 9.81	\$ -	0.00%	\$ 0.1090	\$ 9.81	\$ -	0.00%
TOU - On Peak	per kWh	90	\$ 0.1290	\$ 11.61	\$ 0.1290	\$ 11.61	\$ -	0.00%	\$ 0.1290	\$ 11.61	\$ -	0.00%	\$ 0.1290	\$ 11.61	\$ -	0.00%	\$ 0.1290	\$ 11.61	\$ -	0.00%	\$ 0.1290	\$ 11.61	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	500	\$ 0.0830	\$ 41.50	\$ 0.0830	\$ 41.50	\$ -	0.00%	\$ 0.0830	\$ 41.50	\$ -	0.00%	\$ 0.0830	\$ 41.50	\$ -	0.00%	\$ 0.0830	\$ 41.50	\$ -	0.00%	\$ 0.0830	\$ 41.50	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	0	\$ 0.0970	\$ -	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)			\$ 74.11	\$ 75.82	\$ 1.71	2.31%		\$ 76.06	\$ 0.24	0.32%		\$ 76.57	\$ 0.51	0.67%		\$ 76.98	\$ 0.41	0.54%		\$ 77.62	\$ 0.64	0.83%		
HST		13%	\$ 9.63	\$ 9.86	\$ 0.22	2.31%		\$ 9.89	\$ 0.03	0.32%		\$ 9.95	\$ 0.07	0.67%		\$ 10.01	\$ 0.05	0.54%		\$ 10.09	\$ 0.08	0.83%		
Total Bill (including HST)			\$ 83.74	\$ 85.68	\$ 1.93	2.31%		\$ 85.95	\$ 0.27	0.32%		\$ 86.52	\$ 0.57	0.67%		\$ 86.99	\$ 0.47	0.54%		\$ 87.71	\$ 0.72	0.83%		
Ontario Clean Energy Benefit			-\$ 8.37	-\$ 8.57	-\$ 0.20	2.39%		-\$ 8.60	-\$ 0.03	0.35%		-\$ 8.65	-\$ 0.05	0.58%		-\$ 8.70	-\$ 0.05	0.58%		-\$ 8.77	-\$ 0.07	0.80%		
Total Bill on TOU (including)			\$ 75.37	\$ 77.11	\$ 1.73	2.30%		\$ 77.35	\$ 0.24	0.32%		\$ 77.87	\$ 0.52	0.68%		\$ 78.29	\$ 0.42	0.54%		\$ 78.94	\$ 0.65	0.83%		
Total Bill on RPP (before Taxes)			\$ 71.15	\$ 72.86	\$ 1.71	2.41%		\$ 73.10	\$ 0.24	0.33%		\$ 73.61	\$ 0.51	0.69%		\$ 74.02	\$ 0.41	0.56%		\$ 74.66	\$ 0.64	0.86%		
HST		13%	\$ 9.25	\$ 9.47	\$ 0.22	2.41%		\$ 9.50	\$ 0.03	0.33%		\$ 9.57	\$ 0.07	0.69%		\$ 9.62	\$ 0.05	0.56%		\$ 9.71	\$ 0.08	0.86%		
Total Bill (including HST)			\$ 80.40	\$ 82.33	\$ 1.93	2.41%		\$ 82.61	\$ 0.27	0.33%		\$ 83.18	\$ 0.57	0.69%		\$ 83.65	\$ 0.47	0.56%		\$ 84.37	\$ 0.72	0.86%		
Ontario Clean Energy Benefit			-\$ 8.04	-\$ 8.23	-\$ 0.19	2.36%		-\$ 8.26	-\$ 0.03	0.36%		-\$ 8.32	-\$ 0.06	0.73%		-\$ 8.36	-\$ 0.04	0.48%		-\$ 8.44	-\$ 0.08	0.96%		
Total Bill on RPP (including)			\$ 72.36	\$ 74.10	\$ 1.74	2.41%		\$ 74.35	\$ 0.24	0.33%		\$ 74.86	\$ 0.51	0.69%		\$ 75.29	\$ 0.43	0.57%		\$ 75.93	\$ 0.64	0.85%		
Loss Factor (%)			3.08%	3.08%				3.08%				3.08%				3.08%				3.08%				

Table 8-69: Bill Impacts – Sentinel at 0.3 kW (1 Connection)

		2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018		
Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	
Monthly Service Charge	Monthly	1	\$ 4.5700	\$ 4.57	\$ 5.6879	\$ 5.69	\$ 1.12	24.46%	\$ 5.9539	\$ 5.95	\$ 0.27	4.68%	\$ 6.0943	\$ 6.09	\$ 0.14	2.36%	\$ 6.1857	\$ 6.19	\$ 0.09	1.50%	\$ 6.3633	\$ 6.36	\$ 0.18	2.87%
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Smart Meter Incremental Revenue	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Distribution Volumetric Rate	per kW	0.3	\$ 12.5335	\$ 3.76	\$ 15.5994	\$ 4.68	\$ 0.92	24.46%	\$ 16.3289	\$ 4.90	\$ 0.22	4.68%	\$ 16.7141	\$ 5.01	\$ 0.12	2.36%	\$ 16.9648	\$ 5.09	\$ 0.08	1.50%	\$ 17.4518	\$ 5.24	\$ 0.15	2.87%
Smart Meter Disposition Rider	per kW	0.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW	0.3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Rate Rider for Tax Change	per kW	0.3	\$ 0.0863	\$ 0.03	\$ -	\$ -	\$ 0.03	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub Total A (excluding pass through)				\$ 8.34		\$ 10.37	\$ 2.02	24.25%		\$ 10.85	\$ 0.48	4.68%		\$ 11.11	\$ 0.26	2.36%		\$ 11.28	\$ 0.17	1.50%		\$ 11.60	\$ 0.32	2.87%
Deferral/Variance Account	per kW	0.3	\$ 0.5688	\$ 0.17	\$ 0.0949	\$ 0.03	\$ 0.14	-83.32%	\$ -	\$ -	\$ 0.03	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Global Adjustment Sub-Account 1595	per kW	0.3	\$ 0.0133	\$ 0.00	\$ 0.4331	\$ 0.13	\$ 0.13	-3363.00%	\$ -	\$ -	\$ 0.13	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Low Voltage Service Charge	per kW	0.3	\$ 0.01745	\$ 0.01	\$ 0.0447	\$ 0.01	\$ 0.01	-	\$ 0.01745	\$ 0.01	\$ -	0.00%	\$ 0.01745	\$ 0.01	\$ -	0.00%	\$ 0.01745	\$ 0.01	\$ -	0.00%	\$ 0.01745	\$ 0.01	\$ -	0.00%
Line Losses on Cost of Power		4.14	\$ 0.0830	\$ 0.34	\$ 0.0830	\$ 0.34	\$ -	0.00%	\$ 0.0830	\$ 0.34	\$ -	0.00%	\$ 0.0830	\$ 0.34	\$ -	0.00%	\$ 0.0830	\$ 0.34	\$ -	0.00%	\$ 0.0830	\$ 0.34	\$ -	0.00%
Smart Meter Entry Charge	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub Total B Distribution (includes Sub Total A)				\$ 8.52		\$ 10.83	\$ 2.31	27.15%		\$ 11.20	\$ 0.37	3.42%		\$ 11.46	\$ 0.26	2.29%		\$ 11.62	\$ 0.17	1.45%		\$ 11.95	\$ 0.32	2.78%
RTSR - Network	per kW	0	\$ 2.0833	\$ 0.62	\$ 2.1637	\$ 0.65	\$ 0.02	3.86%	\$ 2.2364	\$ 0.67	\$ 0.02	3.36%	\$ 2.3091	\$ 0.69	\$ 0.02	3.25%	\$ 2.3819	\$ 0.71	\$ 0.02	3.15%	\$ 2.4546	\$ 0.74	\$ 0.02	3.05%
RTSR - Line and Transformation Connection	per kW	0	\$ 1.5075	\$ 0.45	\$ 1.6186	\$ 0.49	\$ 0.03	7.37%	\$ 1.6517	\$ 0.50	\$ 0.01	2.04%	\$ 1.6848	\$ 0.51	\$ 0.01	2.00%	\$ 1.7179	\$ 0.52	\$ 0.01	1.96%	\$ 1.7510	\$ 0.53	\$ 0.01	1.93%
Sub Total C Delivery (including Sub Total B)				\$ 9.60		\$ 11.97	\$ 2.37	24.70%		\$ 12.37	\$ 0.40	3.36%		\$ 12.66	\$ 0.29	2.33%		\$ 12.85	\$ 0.20	1.57%		\$ 13.21	\$ 0.36	2.77%
Wholesale Market Service Charge (WMSC)	per kWh	139	\$ 0.0044	\$ 0.61	\$ 0.0044	\$ 0.61	\$ -	0.00%	\$ 0.0044	\$ 0.61	\$ -	0.00%	\$ 0.0044	\$ 0.61	\$ -	0.00%	\$ 0.0044	\$ 0.61	\$ -	0.00%	\$ 0.0044	\$ 0.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	139	\$ 0.0012	\$ 0.17	\$ 0.0012	\$ 0.17	\$ -	0.00%	\$ 0.0013	\$ 0.18	\$ 0.01	8.33%	\$ 0.0013	\$ 0.18	\$ -	0.00%	\$ 0.0013	\$ 0.18	\$ -	0.00%	\$ 0.0013	\$ 0.18	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	135	\$ 0.0070	\$ 0.94	\$ 0.0070	\$ 0.94	\$ -	0.00%	\$ 0.0070	\$ 0.94	\$ -	0.00%	\$ 0.0070	\$ 0.94	\$ -	0.00%	\$ 0.0070	\$ 0.94	\$ -	0.00%	\$ 0.0070	\$ 0.94	\$ -	0.00%
TOU - Off Peak	per kWh	86	\$ 0.0720	\$ 6.20	\$ 0.0720	\$ 6.20	\$ -	0.00%	\$ 0.0720	\$ 6.20	\$ -	0.00%	\$ 0.0720	\$ 6.20	\$ -	0.00%	\$ 0.0720	\$ 6.20	\$ -	0.00%	\$ 0.0720	\$ 6.20	\$ -	0.00%
TOU - Mid Peak	per kWh	24	\$ 0.1090	\$ 2.64	\$ 0.1090	\$ 2.64	\$ -	0.00%	\$ 0.1090	\$ 2.64	\$ -	0.00%	\$ 0.1090	\$ 2.64	\$ -	0.00%	\$ 0.1090	\$ 2.64	\$ -	0.00%	\$ 0.1090	\$ 2.64	\$ -	0.00%
TOU - On Peak	per kWh	24	\$ 0.1290	\$ 3.12	\$ 0.1290	\$ 3.12	\$ -	0.00%	\$ 0.1290	\$ 3.12	\$ -	0.00%	\$ 0.1290	\$ 3.12	\$ -	0.00%	\$ 0.1290	\$ 3.12	\$ -	0.00%	\$ 0.1290	\$ 3.12	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	135	\$ 0.0830	\$ 11.17	\$ 0.0830	\$ 11.17	\$ -	0.00%	\$ 0.0830	\$ 11.17	\$ -	0.00%	\$ 0.0830	\$ 11.17	\$ -	0.00%	\$ 0.0830	\$ 11.17	\$ -	0.00%	\$ 0.0830	\$ 11.17	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	0	\$ 0.0970	\$ -	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!
Total Bill on TOU (before Taxes)				\$ 23.53		\$ 25.90	\$ 2.37	10.08%		\$ 26.31	\$ 0.42	1.60%		\$ 26.60	\$ 0.29	1.09%		\$ 26.80	\$ 0.20	0.75%		\$ 27.16	\$ 0.36	1.33%
HST		13%	\$ 3.06		\$ 3.37	\$ 0.31	10.08%		\$ 3.42	\$ 0.05	1.60%		\$ 3.46	\$ 0.04	1.09%		\$ 3.48	\$ 0.03	0.75%		\$ 3.53	\$ 0.05	1.33%	
Total Bill (including HST)				\$ 26.59		\$ 29.27	\$ 2.68	10.08%		\$ 29.74	\$ 0.47	1.60%		\$ 30.06	\$ 0.33	1.09%		\$ 30.28	\$ 0.22	0.75%		\$ 30.69	\$ 0.40	1.33%
Ontario Clean Energy Benefit				-\$ 2.66		-\$ 2.93	-\$ 0.27	10.15%		-\$ 2.97	-\$ 0.04	1.37%		-\$ 3.01	-\$ 0.04	1.35%		-\$ 3.03	-\$ 0.02	0.66%		-\$ 3.07	-\$ 0.04	1.32%
Total Bill on TOU (including)				\$ 23.93		\$ 26.34	\$ 2.41	10.07%		\$ 26.77	\$ 0.43	1.63%		\$ 27.05	\$ 0.29	1.07%		\$ 27.25	\$ 0.20	0.75%		\$ 27.62	\$ 0.36	1.33%
Total Bill on RPP (before Taxes)				\$ 22.73		\$ 25.10	\$ 2.37	10.43%		\$ 25.52	\$ 0.42	1.66%		\$ 25.81	\$ 0.29	1.13%		\$ 26.00	\$ 0.20	0.77%		\$ 26.36	\$ 0.36	1.37%
HST		13%	\$ 2.96		\$ 3.26	\$ 0.31	10.43%		\$ 3.32	\$ 0.05	1.66%		\$ 3.35	\$ 0.04	1.13%		\$ 3.38	\$ 0.03	0.77%		\$ 3.43	\$ 0.05	1.37%	
Total Bill (including HST)				\$ 25.69		\$ 28.37	\$ 2.68	10.43%		\$ 28.84	\$ 0.47	1.66%		\$ 29.16	\$ 0.33	1.13%		\$ 29.38	\$ 0.22	0.77%		\$ 29.79	\$ 0.40	1.37%
Ontario Clean Energy Benefit				-\$ 2.57		-\$ 2.84	-\$ 0.27	10.51%		-\$ 2.88	-\$ 0.04	1.41%		-\$ 2.92	-\$ 0.04	1.39%		-\$ 2.94	-\$ 0.02	0.68%		-\$ 2.98	-\$ 0.04	1.36%
Total Bill on RPP (including)				\$ 23.12		\$ 25.53	\$ 2.41	10.42%		\$ 25.96	\$ 0.43	1.68%		\$ 26.24	\$ 0.29	1.10%		\$ 26.44	\$ 0.20	0.78%		\$ 26.81	\$ 0.36	1.37%
Loss Factor (%)			3.08%		3.08%				3.08%				3.08%				3.08%				3.08%			

Table 8-70: Bill Impacts – Sentinel at 216 kW (721 Connections)

Charge Unit		Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018		
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	
Monthly Service Charge	Monthly	721	\$ 4.5700	\$ 3,294.97	\$ 5.6879	\$ 4,100.98	\$ 806.01	24.46%	\$ 5.9539	\$ 4,292.76	\$ 191.79	4.68%	\$ 6.0943	\$ 4,393.99	\$ 101.23	2.36%	\$ 6.1857	\$ 4,459.89	\$ 65.90	1.50%	\$ 6.3633	\$ 4,587.94	\$ 128.05	2.87%	
Smart Meter Rate Adder	Monthly	721	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Smart Meter Incremental Revenue	Monthly	721	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Recovery of Green Energy Act	Monthly	721	\$ 0.0400	\$ 28.84	\$ -	\$ -	\$ -28.84	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Distribution Volumetric Rate	per kW	216	\$ 12.5335	\$ 2,707.24	\$ 15.5994	\$ 3,369.47	\$ 662.23	24.46%	\$ 16.3289	\$ 3,527.04	\$ 157.57	4.68%	\$ 16.7141	\$ 3,610.25	\$ 83.20	2.36%	\$ 16.9648	\$ 3,664.40	\$ 54.15	1.50%	\$ 17.4518	\$ 3,769.59	\$ 105.19	2.87%	
Smart Meter Disposition Rider	per kW	216	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
LRAM & SSM Rate Rider	per kW	216	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Rate Rider for Tax Change	per kW	216	\$ 0.0863	\$ 18.64	\$ -	\$ -	\$ 18.64	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Sub Total A (excluding pass through)				\$ 6,012.41		\$ 7,470.45	\$ 1,458.04	24.25%		\$ 7,819.80	\$ 349.36	4.68%		\$ 8,004.24	\$ 184.43	2.36%		\$ 8,124.29	\$ 120.05	1.50%		\$ 8,357.53	\$ 233.24	2.87%	
Deferral/Variance Account	per kW	216	\$ 0.5688	\$ 122.87	\$ 0.0949	\$ 20.50	\$ 102.37	-83.32%	\$ -	\$ -	\$ 20.50	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Global Adjustment Sub-Account	per kW	216	\$ 0.0133	\$ 2.87	\$ 0.4331	\$ 93.55	\$ 96.42	-3363.00%	\$ -	\$ -	\$ 93.55	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
1595	per kW	216	\$ -	\$ -	\$ 0.0447	\$ 9.66	\$ 9.66	-100.00%	\$ -	\$ -	\$ 9.66	-100.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Low Voltage Service Charge	per kW	216	\$ 0.01745	\$ 3.77	\$ 0.01745	\$ 3.77	\$ -	0.00%	\$ 0.01745	\$ 3.77	\$ -	0.00%	\$ 0.01745	\$ 3.77	\$ -	0.00%	\$ 0.01745	\$ 3.77	\$ -	0.00%	\$ 0.01745	\$ 3.77	\$ -	0.00%	
Line Losses on Cost of Power	per kW	216	\$ 2,986.88	\$ 0.0970	\$ 0.0970	\$ 289.73	\$ 0.0970	\$ 289.73	\$ -	\$ 0.0970	\$ 289.73	\$ -	0.00%	\$ 0.0970	\$ 289.73	\$ -	0.00%	\$ 0.0970	\$ 289.73	\$ -	0.00%	\$ 0.0970	\$ 289.73	\$ -	0.00%
Smart Meter Entity Charge	Monthly	721	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Sub Total B Distribution (includes Sub Total A)				\$ 6,180.17		\$ 7,846.65	\$ 1,666.48	26.96%		\$ 8,113.30	\$ 266.65	3.40%		\$ 8,297.73	\$ 184.43	2.27%		\$ 8,417.78	\$ 120.05	1.45%		\$ 8,651.02	\$ 233.24	2.77%	
RTSR - Network	per kW	216	\$ 2.0833	\$ 449.99	\$ 2.1637	\$ 467.36	\$ 17.37	3.86%	\$ 2.2364	\$ 483.06	\$ 15.70	3.36%	\$ 2.3091	\$ 498.77	\$ 15.70	3.25%	\$ 2.3819	\$ 514.49	\$ 15.72	3.15%	\$ 2.4546	\$ 530.19	\$ 15.70	3.05%	
RTSR - Line and Transformation Connection	per kW	216	\$ 1.5075	\$ 325.62	\$ 1.6186	\$ 349.62	\$ 24.00	7.37%	\$ 1.6517	\$ 356.77	\$ 7.15	2.04%	\$ 1.6848	\$ 363.92	\$ 7.15	2.00%	\$ 1.7179	\$ 371.07	\$ 7.15	1.96%	\$ 1.7510	\$ 378.22	\$ 7.15	1.93%	
Sub Total C Delivery (including Sub Total B)				\$ 6,955.78		\$ 8,663.63	\$ 1,707.84	24.55%		\$ 8,953.13	\$ 289.50	3.34%		\$ 9,160.41	\$ 207.28	2.32%		\$ 9,303.34	\$ 142.92	1.56%		\$ 9,559.43	\$ 256.09	2.75%	
Wholesale Market Service Charge (WMSC)	per kWh	99,995	\$ 0.0044	\$ 439.98	\$ 0.0044	\$ 439.98	\$ -	0.00%	\$ 0.0044	\$ 439.98	\$ -	0.00%	\$ 0.0044	\$ 439.98	\$ -	0.00%	\$ 0.0044	\$ 439.98	\$ -	0.00%	\$ 0.0044	\$ 439.98	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	99,995	\$ 0.0012	\$ 119.99	\$ 0.0012	\$ 119.99	\$ -	0.00%	\$ 0.0013	\$ 129.99	\$ 10.00	8.33%	\$ 0.0013	\$ 129.99	\$ -	0.00%	\$ 0.0013	\$ 129.99	\$ -	0.00%	\$ 0.0013	\$ 129.99	\$ -	0.00%	
Standard Supply Service Charge	Monthly	721	\$ 0.2500	\$ 180.25	\$ 0.2500	\$ 180.25	\$ -	0.00%	\$ 0.2500	\$ 180.25	\$ -	0.00%	\$ 0.2500	\$ 180.25	\$ -	0.00%	\$ 0.2500	\$ 180.25	\$ -	0.00%	\$ 0.2500	\$ 180.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh	97,008	\$ 0.0070	\$ 679.06	\$ 0.0070	\$ 679.06	\$ -	0.00%	\$ 0.0070	\$ 679.06	\$ -	0.00%	\$ 0.0070	\$ 679.06	\$ -	0.00%	\$ 0.0070	\$ 679.06	\$ -	0.00%	\$ 0.0070	\$ 679.06	\$ -	0.00%	
TOU - Off Peak	per kWh	62,085	\$ 0.0720	\$ 4,470.13	\$ 0.0720	\$ 4,470.13	\$ -	0.00%	\$ 0.0720	\$ 4,470.13	\$ -	0.00%	\$ 0.0720	\$ 4,470.13	\$ -	0.00%	\$ 0.0720	\$ 4,470.13	\$ -	0.00%	\$ 0.0720	\$ 4,470.13	\$ -	0.00%	
TOU - Mid Peak	per kWh	17,461	\$ 0.1090	\$ 1,903.30	\$ 0.1090	\$ 1,903.30	\$ -	0.00%	\$ 0.1090	\$ 1,903.30	\$ -	0.00%	\$ 0.1090	\$ 1,903.30	\$ -	0.00%	\$ 0.1090	\$ 1,903.30	\$ -	0.00%	\$ 0.1090	\$ 1,903.30	\$ -	0.00%	
TOU - On Peak	per kWh	17,461	\$ 0.1290	\$ 2,252.53	\$ 0.1290	\$ 2,252.53	\$ -	0.00%	\$ 0.1290	\$ 2,252.53	\$ -	0.00%	\$ 0.1290	\$ 2,252.53	\$ -	0.00%	\$ 0.1290	\$ 2,252.53	\$ -	0.00%	\$ 0.1290	\$ 2,252.53	\$ -	0.00%	
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	
Energy - RPP - Tier 2	per kWh	96,258	\$ 0.0970	\$ 9,337.03	\$ 0.0970	\$ 9,337.03	\$ -	0.00%	\$ 0.0970	\$ 9,337.03	\$ -	0.00%	\$ 0.0970	\$ 9,337.03	\$ -	0.00%	\$ 0.0970	\$ 9,337.03	\$ -	0.00%	\$ 0.0970	\$ 9,337.03	\$ -	0.00%	
Total Bill on TOU (before Taxes)				\$ 17,001.01		\$ 18,708.85	\$ 1,707.84	10.05%		\$ 19,008.36	\$ 299.50	1.60%		\$ 19,215.64	\$ 207.28	1.09%		\$ 19,358.57	\$ 142.92	0.74%		\$ 19,614.66	\$ 256.09	1.32%	
HST		13%	\$ 2,210.13		\$ 2,432.15	\$ 222.02	10.05%		\$ 2,471.09	\$ 38.94	1.60%		\$ 2,498.03	\$ 26.95	1.09%		\$ 2,516.61	\$ 18.58	0.74%		\$ 2,549.91	\$ 33.29	1.32%		
Total Bill (including HST)				\$ 19,211.14		\$ 21,141.01	\$ 1,929.86	10.05%		\$ 21,479.44	\$ 338.44	1.60%		\$ 21,713.68	\$ 234.23	1.09%		\$ 21,875.18	\$ 161.51	0.74%		\$ 22,164.57	\$ 289.39	1.32%	
Ontario Clean Energy Benefit				\$ -1,921.11		\$ -2,114.10	\$ -192.99	10.05%		\$ -2,147.94	\$ -33.84	1.60%		\$ -2,171.37	\$ -23.43	1.09%		\$ -2,187.52	\$ -16.15	0.74%		\$ -2,216.46	\$ -28.94	1.32%	
Total Bill on TOU (including)				\$ 17,290.03		\$ 19,026.91	\$ 1,736.87	10.05%		\$ 19,331.50	\$ 304.60	1.60%		\$ 19,542.31	\$ 210.80	1.09%		\$ 19,687.66	\$ 145.36	0.74%		\$ 19,948.11	\$ 260.45	1.32%	
Total Bill on RPP (before Taxes)				\$ 17,774.34		\$ 19,482.18	\$ 1,707.84	9.61%		\$ 19,781.68	\$ 299.50	1.54%		\$ 19,988.97	\$ 207.28	1.05%		\$ 20,131.89	\$ 142.92	0.72%		\$ 20,387.99	\$ 256.09	1.27%	
HST		13%	\$ 2,310.66		\$ 2,532.68	\$ 222.02	9.61%		\$ 2,571.62	\$ 38.94	1.54%		\$ 2,598.57	\$ 26.95	1.05%		\$ 2,617.15	\$ 18.58	0.72%		\$ 2,650.44	\$ 33.29	1.27%		
Total Bill (including HST)				\$ 20,085.00		\$ 22,014.86	\$ 1,929.86	9.61%		\$ 22,353.30	\$ 338.44	1.54%		\$ 22,587.53	\$ 234.23	1.05%		\$ 22,749.04	\$ 161.51	0.72%		\$ 23,038.42	\$ 289.39	1.27%	
Ontario Clean Energy Benefit				\$ -2,008.50		\$ -2,201.49	\$ -192.99	9.61%		\$ -2,235.33	\$ -33.84	1.54%		\$ -2,258.75	\$ -23.42	1.05%		\$ -2,274.90	\$ -16.15	0.71%		\$ -2,303.84	\$ -28.94	1.27%	
Total Bill on RPP (including)				\$ 18,076.50		\$ 19,813.37	\$ 1,736.87	9.61%		\$ 20,117.97	\$ 304.60	1.54%		\$ 20,328.78	\$ 210.81	1.05%		\$ 20,474.14	\$ 145.36	0.72%		\$ 20,734.58	\$ 260.45	1.27%	
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%			

Table 8-71: Bill Impacts – Street Lighting at 0.17 kW (1 Device)

		2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018			
	Charge Unit	Volume	Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	
Monthly Service Charge	Monthly	1	\$ 2.3900	\$ 2.39	\$ 2.9746	\$ 2.97	\$ 0.58	24.46%	\$ 3.1137	\$ 3.11	\$ 0.14	4.68%	\$ 3.1871	\$ 3.19	\$ 0.07	2.36%	\$ 3.2349	\$ 3.23	\$ 0.05	1.50%	\$ 3.3278	\$ 3.33	\$ 0.09	2.87%	
Smart Meter Rate Adder	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Smart Meter Incremental Revenue	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Distribution Volumetric Rate	per kW	0.1888889	\$ 6.3601	\$ 1.20	\$ 7.9159	\$ 1.50	\$ 0.29	24.46%	\$ 8.2861	\$ 1.57	\$ 0.07	4.68%	\$ 8.4815	\$ 1.60	\$ 0.04	2.36%	\$ 8.6087	\$ 1.63	\$ 0.02	1.50%	\$ 8.8558	\$ 1.67	\$ 0.05	2.87%	
Smart Meter Disposition Rider	per kW	0.1888889	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
LRAM & SSM Rate Rider	per kW	0.1888889	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Rate Rider for Tax Change	per kW	0.1888889	-\$ 0.0537	-\$ 0.01	\$ -	\$ -	\$ 0.01	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Sub Total A (excluding pass through)				\$ 4.47		\$ 4.47	-\$ 0.85	23.43%		\$ 4.68		\$ 0.21	4.68%		\$ 4.79	\$ 0.11	2.36%		\$ 4.86	\$ 0.07	1.50%		\$ 5.00	\$ 0.14	2.87%
Deferral/Variance Account	per kW	0.1888889	\$ 0.5783	-\$ 0.11	\$ 0.7659	-\$ 0.14	\$ 0.04	32.45%	\$ -	\$ -	\$ 0.14	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Global Adjustment Sub-Account 1595	per kW	0.1888889	\$ 0.4676	\$ 0.09	\$ 0.4434	\$ 0.08	\$ 0.17	-194.82%	\$ -	\$ -	\$ 0.08	-100.00%	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Low Voltage Service Charge	per kW	0.1888889	\$ 0.01702	\$ 0.00	\$ 0.0458	\$ 0.01	\$ 0.01	0.00%	\$ 0.01702	\$ 0.00	\$ -	0.00%	\$ 0.01702	\$ 0.00	\$ -	0.00%	\$ 0.01702	\$ 0.00	\$ -	0.00%	\$ 0.01702	\$ 0.00	\$ -	0.00%	
Line Losses on Cost of Power	per kW	2.05	\$ 0.0830	\$ 0.17	\$ 0.0830	\$ 0.17	\$ -	0.00%	\$ 0.0830	\$ 0.17	\$ -	0.00%	\$ 0.0830	\$ 0.17	\$ -	0.00%	\$ 0.0830	\$ 0.17	\$ -	0.00%	\$ 0.0830	\$ 0.17	\$ -	0.00%	
Smart Meter Entity Charge	Monthly	1	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		\$ -	\$ -	\$ -		
Sub Total B Distribution (includes Sub Total A)				\$ 3.60		\$ 4.59	\$ 0.99	27.63%		\$ 4.85		\$ 0.26	5.69%		\$ 4.96	\$ 0.11	2.27%		\$ 5.03	\$ 0.07	1.45%		\$ 5.17	\$ 0.14	2.77%
RTSR - Network	per kW	0	\$ 1.9737	\$ 0.37	\$ 2.0498	\$ 0.39	\$ 0.01	3.86%	\$ 2.1187	\$ 0.40	\$ 0.01	3.36%	\$ 2.1876	\$ 0.41	\$ 0.01	3.25%	\$ 2.2565	\$ 0.43	\$ 0.01	3.15%	\$ 2.3253	\$ 0.44	\$ 0.01	3.05%	
RTSR - Line and Transformation Connection	per kW	0	\$ 1.4698	\$ 0.28	\$ 1.5782	\$ 0.30	\$ 0.02	7.38%	\$ 1.6104	\$ 0.30	\$ 0.01	2.04%	\$ 1.6427	\$ 0.31	\$ 0.01	2.01%	\$ 1.6750	\$ 0.32	\$ 0.01	1.97%	\$ 1.7072	\$ 0.32	\$ 0.01	1.92%	
Sub Total C Delivery (including Sub Total B)				\$ 4.25		\$ 5.28	\$ 1.03	24.22%		\$ 5.56		\$ 0.28	5.31%		\$ 5.69	\$ 0.13	2.33%		\$ 5.78	\$ 0.09	1.60%		\$ 5.94	\$ 0.16	2.75%
Wholesale Market Service Charge (WMSC)	per kWh	69	\$ 0.0044	\$ 0.30	\$ 0.0044	\$ 0.30	\$ -	0.00%	\$ 0.0044	\$ 0.30	\$ -	0.00%	\$ 0.0044	\$ 0.30	\$ -	0.00%	\$ 0.0044	\$ 0.30	\$ -	0.00%	\$ 0.0044	\$ 0.30	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	per kWh	69	\$ 0.0012	\$ 0.08	\$ 0.0012	\$ 0.08	\$ -	0.00%	\$ 0.0013	\$ 0.09	\$ 0.01	8.33%	\$ 0.0013	\$ 0.09	\$ -	0.00%	\$ 0.0013	\$ 0.09	\$ -	0.00%	\$ 0.0013	\$ 0.09	\$ -	0.00%	
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh	67	\$ 0.0070	\$ 0.47	\$ 0.0070	\$ 0.47	\$ -	0.00%	\$ 0.0070	\$ 0.47	\$ -	0.00%	\$ 0.0070	\$ 0.47	\$ -	0.00%	\$ 0.0070	\$ 0.47	\$ -	0.00%	\$ 0.0070	\$ 0.47	\$ -	0.00%	
TOU - Off Peak	per kWh	43	\$ 0.0720	\$ 3.07	\$ 0.0720	\$ 3.07	\$ -	0.00%	\$ 0.0720	\$ 3.07	\$ -	0.00%	\$ 0.0720	\$ 3.07	\$ -	0.00%	\$ 0.0720	\$ 3.07	\$ -	0.00%	\$ 0.0720	\$ 3.07	\$ -	0.00%	
TOU - Mid Peak	per kWh	12	\$ 0.1090	\$ 1.31	\$ 0.1090	\$ 1.31	\$ -	0.00%	\$ 0.1090	\$ 1.31	\$ -	0.00%	\$ 0.1090	\$ 1.31	\$ -	0.00%	\$ 0.1090	\$ 1.31	\$ -	0.00%	\$ 0.1090	\$ 1.31	\$ -	0.00%	
TOU - On Peak	per kWh	12	\$ 0.1290	\$ 1.55	\$ 0.1290	\$ 1.55	\$ -	0.00%	\$ 0.1290	\$ 1.55	\$ -	0.00%	\$ 0.1290	\$ 1.55	\$ -	0.00%	\$ 0.1290	\$ 1.55	\$ -	0.00%	\$ 0.1290	\$ 1.55	\$ -	0.00%	
Energy - RPP - Tier 1	per kWh	67	\$ 0.0830	\$ 5.53	\$ 0.0830	\$ 5.53	\$ -	0.00%	\$ 0.0830	\$ 5.53	\$ -	0.00%	\$ 0.0830	\$ 5.53	\$ -	0.00%	\$ 0.0830	\$ 5.53	\$ -	0.00%	\$ 0.0830	\$ 5.53	\$ -	0.00%	
Energy - RPP - Tier 2	per kWh	0	\$ 0.0970	\$ -	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	\$ 0.0970	\$ -	\$ -	#DIV/0!	
Total Bill on TOU (before Taxes)				\$ 11.28		\$ 12.31	\$ 1.03	9.12%		\$ 12.59	\$ 0.29	2.33%		\$ 12.72	\$ 0.13	1.03%		\$ 12.81	\$ 0.09	0.71%		\$ 12.97	\$ 0.16	1.24%	
HST		13%	\$ 1.47		13%	\$ 1.60	\$ 0.13	9.12%	13%	\$ 1.64	\$ 0.04	2.33%	13%	\$ 1.65	\$ 0.02	1.03%	13%	\$ 1.67	\$ 0.01	0.71%	13%	\$ 1.69	\$ 0.02	1.24%	
Total Bill (including HST)				\$ 12.74		\$ 13.91	\$ 1.16	9.12%		\$ 14.23	\$ 0.32	2.33%		\$ 14.38	\$ 0.15	1.03%		\$ 14.48	\$ 0.10	0.71%		\$ 14.66	\$ 0.18	1.24%	
Ontario Clean Energy Benefit				-\$ 1.27		-\$ 1.39	-\$ 0.12	9.45%		-\$ 1.42	-\$ 0.03	2.16%		-\$ 1.44	-\$ 0.02	1.41%		-\$ 1.45	-\$ 0.01	0.69%		-\$ 1.47	-\$ 0.02	1.38%	
Total Bill on TOU (including)				\$ 11.47		\$ 12.52	\$ 1.04	9.09%		\$ 12.81	\$ 0.29	2.35%		\$ 12.94	\$ 0.13	0.99%		\$ 13.03	\$ 0.09	0.72%		\$ 13.19	\$ 0.16	1.22%	
Total Bill on RPP (before Taxes)				\$ 10.88		\$ 11.91	\$ 1.03	9.45%		\$ 12.20	\$ 0.29	2.41%		\$ 12.33	\$ 0.13	1.06%		\$ 12.42	\$ 0.09	0.74%		\$ 12.58	\$ 0.16	1.28%	
HST		13%	\$ 1.41		13%	\$ 1.55	\$ 0.13	9.45%	13%	\$ 1.59	\$ 0.04	2.41%	13%	\$ 1.60	\$ 0.02	1.06%	13%	\$ 1.61	\$ 0.01	0.74%	13%	\$ 1.64	\$ 0.02	1.28%	
Total Bill (including HST)				\$ 12.30		\$ 13.46	\$ 1.16	9.45%		\$ 13.78	\$ 0.32	2.41%		\$ 13.93	\$ 0.15	1.06%		\$ 14.03	\$ 0.10	0.74%		\$ 14.21	\$ 0.18	1.28%	
Ontario Clean Energy Benefit				-\$ 1.23		-\$ 1.35	-\$ 0.12	9.76%		-\$ 1.38	-\$ 0.03	2.22%		-\$ 1.39	-\$ 0.01	0.72%		-\$ 1.40	-\$ 0.01	0.72%		-\$ 1.42	-\$ 0.02	1.43%	
Total Bill on RPP (including)				\$ 11.07		\$ 12.11	\$ 1.04	9.42%		\$ 12.40	\$ 0.29	2.43%		\$ 12.54	\$ 0.14	1.10%		\$ 12.63	\$ 0.09	0.74%		\$ 12.79	\$ 0.16	1.26%	
Loss Factor (%)			3.08%		3.08%				3.08%				3.08%				3.08%				3.08%				

Table 8-72: Bill Impacts – Street Lighting at 6,800 kW (36,000 Devices)

	Charge Unit	Volume	2014 Rates		2015 Proposed Rates		2015 vs 2014		2016 Proposed Rates		2016 vs 2015		2017 Proposed Rates		2017 vs 2016		2018 Proposed Rates		2018 vs 2017		2019 Proposed Rates		2019 vs 2018	
			Rate (\$)	Charge (\$)	Rate (\$)	Charge (\$)	\$ Change	% Change	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%	Rate (\$)	Charge (\$)	\$ Change	%
Monthly Service Charge	Monthly	36,000	\$ 2.3900	\$ 86,040.00	\$ 2.9746	\$107,085.60	\$ 21,045.60	24.46%	\$ 3.1137	\$112,093.20	\$ 5,007.60	4.68%	\$ 3.1871	\$114,735.60	\$2,642.40	2.36%	\$ 3.2349	\$116,456.40	\$1,720.80	1.50%	\$ 3.3278	\$119,800.80	\$3,344.40	2.87%
Smart Meter Rate Adder	Monthly	36,000	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Smart Meter Incremental Revenue	Monthly	36,000	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Recovery of Green Energy Act	Monthly	1	\$ 0.0400	\$ 0.04	\$ -	\$ -	-\$ 0.04	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Distribution Volumetric Rate	per kW	6800	\$ 6.3601	\$ 43,248.68	\$ 7.9159	\$ 53,828.12	\$ 10,579.44	24.46%	\$ 8.2861	\$ 56,345.48	\$ 2,517.36	4.68%	\$ 8.4815	\$ 57,674.20	\$1,328.72	2.36%	\$ 8.6087	\$ 58,539.16	\$ 864.96	1.50%	\$ 8.8558	\$ 60,219.44	\$1,680.28	2.87%
Smart Meter Disposition Rider	per kW	6800	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
LRAM & SSM Rate Rider	per kW	6800	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Rate Rider for Tax Change	per kW	6800	\$ 0.0537	\$ 365.16	\$ -	\$ -	\$ -365.16	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Sub-Total A (excluding pass through)				\$128,923.56		\$160,913.72	\$ 31,990.16	24.81%		\$168,438.68	\$ 7,524.96	4.68%		\$172,409.80	\$3,971.12	2.36%		\$174,995.56	\$2,585.76	1.50%		\$180,020.24	\$5,024.68	2.87%
Deferral/Variance Account	per kW	6800	\$ 0.5783	\$ 3,932.16	\$ 0.7689	\$ 5,208.12	\$ 1,275.96	32.45%	\$ -	\$ -	\$ -	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Global Adjustment Sub-Account	per kW	6800	\$ 0.4676	\$ 3,179.67	\$ 0.4434	\$ 3,015.12	\$ 6,194.79	-194.82%	\$ -	\$ -	\$ -	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
1595	per kW	6800	\$ -	\$ -	\$ 0.0458	\$ 311.44	\$ 311.44	-100.00%	\$ -	\$ -	\$ -	-100.00%	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Low Voltage Service Charge	per kW	6800	\$ 0.01702	\$ 115.74	\$ 0.01702	\$ 115.74	\$ -	0.00%	\$ 0.01702	\$ 115.74	\$ -	0.00%	\$ 0.01702	\$ 115.74	\$ -	0.00%	\$ 0.01702	\$ 115.74	\$ -	0.00%	\$ 0.01702	\$ 115.74	\$ -	0.00%
Line Losses on Cost of Power	per kW	73,896.00	\$ 0.0970	\$ 7,167.91	\$ 0.0970	\$ 7,167.91	\$ -	0.00%	\$ 0.0970	\$ 7,167.91	\$ -	0.00%	\$ 0.0970	\$ 7,167.91	\$ -	0.00%	\$ 0.0970	\$ 7,167.91	\$ -	0.00%	\$ 0.0970	\$ 7,167.91	\$ -	0.00%
Smart Meter Entity Charge	Monthly	36,000	\$ -	\$ -	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)				\$129,095.38		\$166,315.81	\$ 37,220.43	28.83%		\$175,722.33	\$ 9,406.52	5.66%		\$179,693.45	\$3,971.12	2.26%		\$182,279.21	\$2,585.76	1.44%		\$187,303.89	\$5,024.68	2.76%
RTSR - Network	per kW	6800	\$ 1.9737	\$ 13,421.16	\$ 2.0498	\$ 13,938.64	\$ 517.48	3.86%	\$ 2.1187	\$ 14,407.16	\$ 468.52	3.36%	\$ 2.1876	\$ 14,875.68	\$ 468.52	3.25%	\$ 2.2565	\$ 15,344.20	\$ 468.52	3.15%	\$ 2.3253	\$ 15,812.04	\$ 467.84	3.05%
RTSR - Line and Transformation Connection	per kW	6800	\$ 1.4698	\$ 9,994.64	\$ 1.5782	\$ 10,731.76	\$ 737.12	7.38%	\$ 1.6104	\$ 10,950.72	\$ 218.96	2.04%	\$ 1.6427	\$ 11,170.36	\$ 219.64	2.01%	\$ 1.6750	\$ 11,390.00	\$ 219.64	1.97%	\$ 1.7072	\$ 11,608.96	\$ 218.96	1.92%
Sub-Total C - Delivery (includes Sub-Total B)				\$152,511.18		\$190,986.21	\$ 38,475.03	25.23%		\$201,080.21	\$ 10,094.00	5.29%		\$205,739.49	\$4,659.28	2.32%		\$209,013.41	\$3,273.92	1.59%		\$214,724.89	\$5,711.48	2.73%
Wholesale Market Service Charge (WMSMC)	per kWh	2,473,896	\$ 0.0044	\$ 10,885.14	\$ 0.0044	\$ 10,885.14	\$ -	0.00%	\$ 0.0044	\$ 10,885.14	\$ -	0.00%	\$ 0.0044	\$ 10,885.14	\$ -	0.00%	\$ 0.0044	\$ 10,885.14	\$ -	0.00%	\$ 0.0044	\$ 10,885.14	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	2,473,896	\$ 0.0012	\$ 2,968.68	\$ 0.0012	\$ 2,968.68	\$ -	0.00%	\$ 0.0013	\$ 3,216.06	\$ 247.39	8.33%	\$ 0.0013	\$ 3,216.06	\$ -	0.00%	\$ 0.0013	\$ 3,216.06	\$ -	0.00%	\$ 0.0013	\$ 3,216.06	\$ -	0.00%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.25	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%	\$ 0.2500	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	2,400,000	\$ 0.0070	\$ 16,800.00	\$ 0.0070	\$ 16,800.00	\$ -	0.00%	\$ 0.0070	\$ 16,800.00	\$ -	0.00%	\$ 0.0070	\$ 16,800.00	\$ -	0.00%	\$ 0.0070	\$ 16,800.00	\$ -	0.00%	\$ 0.0070	\$ 16,800.00	\$ -	0.00%
TOU - Off Peak	per kWh	1536000	\$ 0.0720	\$110,592.00	\$ 0.0720	\$110,592.00	\$ -	0.00%	\$ 0.0720	\$110,592.00	\$ -	0.00%	\$ 0.0720	\$110,592.00	\$ -	0.00%	\$ 0.0720	\$110,592.00	\$ -	0.00%	\$ 0.0720	\$110,592.00	\$ -	0.00%
TOU - Mid Peak	per kWh	432000	\$ 0.1090	\$ 47,088.00	\$ 0.1090	\$ 47,088.00	\$ -	0.00%	\$ 0.1090	\$ 47,088.00	\$ -	0.00%	\$ 0.1090	\$ 47,088.00	\$ -	0.00%	\$ 0.1090	\$ 47,088.00	\$ -	0.00%	\$ 0.1090	\$ 47,088.00	\$ -	0.00%
TOU - On Peak	per kWh	432000	\$ 0.1290	\$ 55,728.00	\$ 0.1290	\$ 55,728.00	\$ -	0.00%	\$ 0.1290	\$ 55,728.00	\$ -	0.00%	\$ 0.1290	\$ 55,728.00	\$ -	0.00%	\$ 0.1290	\$ 55,728.00	\$ -	0.00%	\$ 0.1290	\$ 55,728.00	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	750	\$ 0.0830	\$ 62.25	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%	\$ 0.0830	\$ 62.25	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	2399250	\$ 0.0970	\$232,727.25	\$ 0.0970	\$232,727.25	\$ -	0.00%	\$ 0.0970	\$232,727.25	\$ -	0.00%	\$ 0.0970	\$232,727.25	\$ -	0.00%	\$ 0.0970	\$232,727.25	\$ -	0.00%	\$ 0.0970	\$232,727.25	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$396,573.25		\$435,048.28	\$ 38,475.03	9.70%		\$445,389.67	\$ 10,341.39	2.38%		\$450,048.95	\$4,659.28	1.05%		\$453,322.87	\$3,273.92	0.73%		\$459,034.35	\$5,711.48	1.26%
HST			13%	\$ 51,554.52		\$ 56,556.28	\$ 5,001.75	9.70%		\$ 57,900.66	\$ 1,344.38	2.38%		\$ 58,506.36	\$ 605.71	1.05%		\$ 58,931.97	\$ 425.61	0.73%		\$ 59,674.46	\$ 742.49	1.26%
Total Bill (including HST)				\$448,127.77		\$491,604.55	\$ 43,476.78	9.70%		\$503,290.32	\$ 11,685.77	2.38%		\$508,555.31	\$5,264.99	1.05%		\$512,254.84	\$3,699.53	0.73%		\$518,708.81	\$6,453.97	1.26%
Ontario Clean Energy Benefit				-\$ 44,812.78		-\$ 49,160.46	-\$ 4,347.68	9.70%		-\$ 50,329.03	-\$ 1,168.57	2.38%		-\$ 50,855.53	-\$ 526.50	1.05%		-\$ 51,225.48	-\$ 369.95	0.73%		-\$ 51,870.88	-\$ 645.40	1.26%
Total Bill on TOU (including)				\$403,314.99		\$442,444.09	\$ 39,129.10	9.70%		\$452,961.29	\$ 10,517.20	2.38%		\$457,699.78	\$4,738.49	1.05%		\$461,029.36	\$3,329.58	0.73%		\$466,837.93	\$5,808.57	1.26%
Total Bill on RPP (before Taxes)				\$415,954.75		\$454,429.78	\$ 38,475.03	9.25%		\$464,771.17	\$ 10,341.39	2.28%		\$469,430.45	\$4,659.28	1.00%		\$472,704.37	\$3,273.92	0.70%		\$478,415.85	\$5,711.48	1.21%
HST			13%	\$ 54,074.12		\$ 59,075.87	\$ 5,001.75	9.25%		\$ 60,420.25	\$ 1,344.38	2.28%		\$ 61,025.96	\$ 605.71	1.00%		\$ 61,451.57	\$ 425.61	0.70%		\$ 62,194.06	\$ 742.49	1.21%
Total Bill (including HST)				\$470,028.86		\$513,505.65	\$ 43,476.78	9.25%		\$525,191.42	\$ 11,685.77	2.28%		\$530,456.40	\$5,264.99	1.00%		\$534,155.93	\$3,699.53	0.70%		\$540,609.91	\$6,453.97	1.21%
Ontario Clean Energy Benefit				-\$ 47,002.89		-\$ 51,350.56	-\$ 4,347.67	9.25%		-\$ 52,519.14	-\$ 1,168.58	2.28%		-\$ 53,045.64	-\$ 526.50	1.00%		-\$ 53,415.59	-\$ 369.95	0.70%		-\$ 54,060.99	-\$ 645.40	1.21%
Total Bill on RPP (including)				\$423,025.97		\$462,155.09	\$ 39,129.11	9.25%		\$472,672.28	\$ 10,517.19	2.28%		\$477,410.76	\$4,738.49	1.00%		\$480,740.34	\$3,329.58	0.70%		\$486,548.92	\$5,808.57	1.21%
Loss Factor (%)				3.08%		3.08%				3.08%				3.08%				3.08%				3.08%		