



EXHIBIT 8

RATE DESIGN

EXHIBIT 8: Rate Design

TAB 1 (of 13)

Fixed/Variable Proportion

OVERVIEW

The purpose of this section is to describe the composition of the fixed and variable revenue proportions by rate class and calculate the proposed fixed and variable distribution rates for the 2015 Test year.

Table 1 below shows the fixed/variable revenue proportions based on the current Board approved monthly fixed charges and volumetric charges.

The fixed/variable analysis presented in this section is net of (i.e. exclude) rate adders, funding adders and rate riders with the exception of the Smart Meter Incremental Revenue Requirement rate rider ("SMIRR") which is added to the monthly service charge for Residential, General Service less than 50 kW and General Service 50 kW - 699 kW rate classes to derive the current fixed/variable proportions. On April 25, 2013, the Board approved HOBNI's stand alone application for final disposition of its Smart Meter Deferral Accounts (EB-2012-0440) and approved SMIRR Rate Riders with an effective date of May 1, 2013. The SMIRR rate rider is a proxy for the incremental on-going change in base rate that would result if the amounts of approved smart meter costs were factored into rate base and revenue requirement. In addition, this rate rider remains in effect until 2015, HOBNI's next Cost of Service rebasing year. The SMIRR rate rider acts as an adjustment to increase a distributor's fixed monthly service charge to reflect the Smart Meter investments made by the Company. HOBNI has treated it as such when determining its current fixed/variable revenue proportions.

Table 1: Current and Proposed Fixed/Variable Distribution Proportions

Customer Class	Current		Proposed	
	Fixed Revenue %	Variable Revenue %	Fixed Revenue %	Variable Revenue %
Residential	48.0%	52.0%	55.0%	45.0%
GS < 50 kW	31.7%	68.3%	40.0%	60.0%
GS > 50 kW to 699 kW	22.5%	77.5%	29.5%	70.5%
GS > 700 kW to 4,999 kW	19.5%	80.5%	24.8%	75.2%
Large Use	17.1%	82.9%	30.0%	70.0%
Street Lighting	34.6%	65.4%	55.0%	45.0%
Standby Power	0.0%	100.0%	0.0%	100.0%
Unmetered Scattered Load	14.7%	85.3%	40.0%	60.0%
Embedded Distributor	0.0%	100.0%	100.0%	0.0%
Distributed Generation Class	31.7%	68.3%	37.0%	63.0%
Energy from Waste Generation	0.0%	0.0%	100.0%	0.0%
Total	37.5%	62.5%	45.1%	54.9%

Proposed 2015 Fixed/Variable Proportions

Table 1 above indicates HOBNI's existing fixed/variable revenue proportions are 37.50%/62.5%. HOBNI is proposing shifting this proportion to 45.1%/54.9%. As indicated by the Board with respect to the revenue decoupling initiative, the current rate design is not suitable for the recovery of electricity distribution costs to ensure that rates reflect the cost drivers for a distribution system. The Company is proposing to shift its fixed/variable revenue proportions to move towards a higher fixed revenue proportion in this application to reflect HOBNI's cost drivers. As the Board is in the process of re-establishing its initiative to change rate design to move to 100% fixed distribution revenue, it is an appropriate time to make such an adjustment.

In its *Renewed Regulatory Framework for Electricity Distributors* Report ("the RRFE Report") issued October 18, 2012, the Ontario Energy Board indicated that it would proceed with the review of revenue decoupling that was suspended in 2010 to find the solution to break the link between a distributor's revenue recovery and consumer consumption of energy. On March 31, 2014 OEB issued the Draft Report EB-2012-0410 *"Rate Design for Electricity Distributors"* where it announced the intention to pursue a fixed rate design solution to achieve revenue decoupling.

1 In this Report the Board stated that:

2 *"The Board believes that a fixed rate design for recovery of electricity distribution costs is*
3 *the most effective rate design for ensuring that rates reflect the cost drivers for the*
4 *distribution system and best responds to the current environment."*

5 The Report describes the need for the new rate design from consumer's and distributor's
6 prospective:

7 *"The Board believes that for a consumer to make informed choices about energy use,*
8 *the consumer should understand the bill and what parts of the bill the consumer can*
9 *control. Through simplifying distribution charges and aligning them with distribution*
10 *costs, consumers will better understand the fixed nature of distribution charges The*
11 *Board believes that this will enhance a customer's ability to make economic choices on*
12 *its conservation efforts and investments"... "In order to achieve the outcomes set out for*
13 *the electricity distribution sector, the Board has emphasized the need for distributors to*
14 *focus on asset management and longer term planning to optimize their investments."*

15 This initiative will establish how the mechanics of the fixed rate design solution will work for
16 distributors. Although it is not known how fixed rate design will work since it is yet to be
17 determined, Hydro One Brampton's proposal to shift to a higher proportion of fixed revenues at
18 this time is reasonable as it will aid in the transition to an eventual fixed rate design.

19 A move to fixed rate design would be expected to cause an increase to the total bill to lower
20 volume customers once volumetric usage is eliminated from rate design. By moving towards a
21 higher fixed revenue proportion in this application, the impact in the future for low volume
22 customers would be lessened.

23 For example, Hydro One Brampton's proposal to increase the fixed revenue proportion of rates
24 from 48% to 55% for the Residential Class in this application causes larger total bill increases¹
25 for low usage customers², i.e. 8.88% increase for customers using 100 kWh per month. In
26 addition, the total bill impact for a customer using 250 kWh per month would be less than 5%.

¹ Including the impact of all changes and also the change in fixed/variable proportion of distribution revenue.

² Note, that the General Service < 50 Customer Class would see a total bill reduction for all customers in the class despite the shift in the Fixed Revenue Proportion from 31.7% to 40%. This is attributable to adjustment to rates due to HOBNI's proposal to reduce the revenue to cost ratio for this class.

1 Larger usage Residential customers would see total bill impacts of less than 2%. Therefore, the
2 total bill impact for the Residential Class would be less than the total bill impact mitigation level
3 of 10%.

4 Although the proposed adjustment to increase the fixed revenue proportion for the Residential
5 Class is not a major adjustment, it still causes an increase for the smallest customers in the
6 Residential Class. HOBNI submits that its proposal will help transition rate impacts by using the
7 proposed fixed revenue proportions until the eventual new rate design that will come out of the
8 revenue decoupling initiative.

9 HOBNI compared its Fixed/Variable revenue ratios to those of other large distributors in
10 Ontario³. **Table 2** below calculates the weighted average revenue proportions for the following
11 seven LDC's excluding data for Hydro One Brampton:

- 12 • Enersource,
- 13 • Powerstream,
- 14 • Kitchener Wilmot Hydro,
- 15 • London Hydro,
- 16 • Veridian,
- 17 • Horizon Utilities, and
- 18 • Hydro Ottawa

19 As indicated in **Table 1** above, HOBNI's current fixed/variable revenue proportions are
20 37.5%/62.5% which is below the large distributor averages presented in **Table 2** below⁴. HOBNI
21 is proposing to make this adjustment to be closer in line with other distributors. In addition, since
22 HOBNI currently has more revenue derived from the variable distribution rates, HOBNI is
23 exposed to more revenue risk associated with higher volumetric based revenue. HOBNI's
24 proposal allows for a more level playing field.

³ Excluding Hydro One Networks Inc. and Toronto Hydro as HOBNI is not comparable to these LDC's.

⁴ The data to calculate the average across large distributors is based on most recent information available from the distributors' most recent cost of service rate applications.

Table 2: Fixed/Variable Distribution Revenue Proportions for Large Ontario Distributors

Customer Class	Fixed Dx Revenue	Variable Dx Revenue	Total Dx Revenue	Fixed Dx % Ratio	Variable Dx % Ratio	Total
Residential	\$ 133,066,841	\$ 103,385,016	\$ 236,451,857	56.28%	43.72%	100%
Residential Seasonal	\$ 677,529	\$ 378,988	\$ 1,056,517	64.13%	35.87%	100%
GS < 50 kW	\$ 27,387,237	\$ 30,697,800	\$ 58,085,037	47.15%	52.85%	100%
GS > 50 kW	\$ 21,376,061	\$ 67,701,959	\$ 89,078,020	24.00%	76.00%	100%
Intermediate	\$ 337,701	\$ 474,086	\$ 811,787	41.60%	58.40%	100%
Large Use	\$ 4,335,542	\$ 5,037,203	\$ 9,372,745	46.26%	53.74%	100%
Street Lighting	\$ 4,331,761	\$ 3,275,413	\$ 7,607,174	56.94%	43.06%	100%
Standby Power	\$ -	\$ 1,049,663	\$ 1,049,666	0.00%	100.00%	100%
Unmetered Scattered Load	\$ 1,074,249	\$ 586,968	\$ 1,661,217	64.67%	35.33%	100%
Distributed Generation Class	\$ 7,309,191	\$ 8,662,288	\$ 15,971,479	45.76%	54.24%	100%
Sentinel Lighting	\$ 812,777	\$ 676,989	\$ 1,489,766	54.56%	45.44%	100%
Totals	\$ 200,708,890	\$ 221,926,373	\$ 422,635,266	47.48%	52.52%	100%

It is currently unknown as to what the timing will be, or how the rate design will be changed in the future due to the Board's revenue decoupling initiative. If the Board determines that rate design changes will be initiated at the distributor's next rebasing, then for those distributors such as HOBNI that have rebased already, this could delay any change impacting the fixed/variable proportions until the Company's next rebasing application in 2020. In conclusion, HOBNI submits that it is now an optimal time to make this change to fixed/variable revenue proportions to enable a smoother and less impactful transition for customers due to the future changes in rate design.

HOBNI is therefore proposing to increase the fixed portion of the distribution revenue as presented in the **Table 3** below which presents the proposed Fixed/Variable base revenue requirement for each customer class.

Table 3: Fixed/Variable Base Revenue Requirement Allocation by Customer Class

Customer Class	Gross Base Revenue Requirement *	Fixed Revenue Portion	2015 Fixed Revenue Portion	Variable Revenue Portion	2015 Variable Revenue *
Residential	\$ 39,771,991	55.0%	\$ 21,874,595	45.0%	\$ 17,897,396
GS < 50 kW	\$ 8,148,057	40.0%	\$ 3,258,734	60.0%	\$ 4,889,323
GS > 50 kW to 699 kW	\$ 11,090,748	29.5%	\$ 3,276,400	70.5%	\$ 7,814,348
GS > 700 kW to 4,999 kW	\$ 7,965,438	24.8%	\$ 1,973,839	75.2%	\$ 5,991,599
Large Use	\$ 2,210,884	30.0%	\$ 663,265	70.0%	\$ 1,547,619
Street Lighting	\$ 1,652,010	55.0%	\$ 908,606	45.0%	\$ 743,404
Standby Power	\$ 90,628	0.0%	\$ -	100.0%	\$ 90,628
Unmetered Scattered Load	\$ 143,587	40.0%	\$ 57,435	60.0%	\$ 86,152
Embedded Distributor	\$ 49,281	100.0%	\$ 49,281	0.0%	\$ -
Distributed Generation Class	\$ 46,099	37.0%	\$ 17,051	63.0%	\$ 29,048
Energy from Waste Generation	\$ 747	100.0%	\$ 747	0.0%	\$ -
Total	\$ 71,169,470	45.1%	\$ 32,079,953	54.9%	\$ 39,089,517

* - Before Transformer Ownership Allowance credits to customers.

Proposed Fixed Monthly Service Charges

The calculations for the proposed monthly service charges for each customer class are shown below on **Table 4**.

Table 4: Proposed Monthly Fixed Distribution Charges

Customer Class	Total Base Revenue Requirement *	Proposed Fixed Revenue Portion	2015 Fixed Revenue	2015 Customers/Connections	Annualized 2015 Customers/Connections	Proposed Monthly Service Charge
Residential	\$ 39,771,991	55.0%	\$ 21,874,595	140,979	1,691,750	\$ 12.93
GS < 50 kW	\$ 8,148,057	40.0%	\$ 3,258,734	8,989	107,874	\$ 30.21
GS > 50 kW to 699 kW	\$ 11,090,748	29.5%	\$ 3,276,400	1,491	17,889	\$ 183.15
GS > 700 kW to 4,999 kW	\$ 7,965,438	24.8%	\$ 1,973,839	115	1,375	\$ 1,435.10
Large Use	\$ 2,210,884	30.0%	\$ 663,265	6	72	\$ 9,212.02
Street Lighting	\$ 1,652,010	55.0%	\$ 908,606	22,335	268,015	\$ 3.39
Standby Power	\$ 90,628	0.0%	\$ -	1	12	\$ -
Unmetered Scattered Load	\$ 143,587	40.0%	\$ 57,435	1,562	18,741	\$ 3.06
Embedded Distributor	\$ 49,281	100.0%	\$ 49,281	1	12	\$ 4,106.75
Distributed Generation Class	\$ 46,099	37.0%	\$ 17,051	68	811	\$ 21.03
Energy from Waste Generation	\$ 747	100.0%	\$ 747	1	12	\$ 62.25
Total	\$ 71,169,470	45.1%	\$ 32,079,953			

* - Before Transformer Ownership Allowance credits to customers

In its November 28, 2007 *Report of Application of Cost Allocation for Electricity Distributors*, the Board discusses “Other Rate Matters”, including the treatment of the fixed monthly service charges of the bill, stating treatments for the floor and ceiling values.

The Board indicated that for the time being, it did not expect distributors to make changes to the monthly service charges that would result in a charge that is greater than the ceiling as identified in **Table 5** below. In this rate application, HOBNI proposes increases in fixed service charges above the ceiling charges where appropriate due to transitioning to revenue decoupling rates. **Table 5** provides comparison of the current and proposed monthly service rates and fixed distribution revenue portion, as well as the floor and ceiling values for the 2015 monthly service charges. The floor and ceiling values are those as calculated in the 2015 cost allocation model.

Table 5: Monthly Service Charge Analysis

Customer Class	2014 Fixed Rates from OEB Approved Tariff	Current Fixed Revenue Portion	Fixed Rates Based on Current Fixed/Variable Proportions	Proposed Fixed Revenue Portion	Proposed Fixed Rates	Customer Unit Cost per month - Avoided Cost	Minimum System with PLCC Adjustmt (Ceiling Fixed Charge From Cost Allocation Model)
Residential	\$ 10.51	48.0%	\$ 11.29	55.0%	\$ 12.93	\$ 4.42	\$ 11.61
GS < 50 kW	\$ 24.39	31.7%	\$ 23.92	40.0%	\$ 30.21	\$ 11.23	\$ 20.80
GS > 50 kW to 699 kW	\$ 121.18	22.5%	\$ 139.92	29.5%	\$ 183.15	\$ 53.77	\$ 94.74
GS > 700 kW to 4,999 kW	\$ 1,196.32	19.5%	\$ 1,119.31	24.8%	\$ 1,435.10	\$ 112.05	\$ 162.04
Large Use	\$ 4,549.67	17.1%	\$ 5,254.60	30.0%	\$ 9,212.02	\$ 407.55	\$ 588.18
Street Lighting	\$ 0.84	34.6%	\$ 2.13	55.0%	\$ 3.39	\$ 0.29	\$ 7.16
Standby Power	\$ -	0.0%	\$ -	0.0%	\$ -	0	0
Unmetered Scattered Load	\$ 0.96	14.7%	\$ 1.13	40.0%	\$ 3.06	\$ 0.33	\$ 4.45
Embedded Distributor	\$ -	0.0%	\$ 4,106.75	100.0%	\$ 4,106.75	0	0
Distributed Generation Class	\$ 5.40	31.7%	\$ 18.01	37.0%	\$ 21.03	\$ 85.13	\$ 114.02
Energy from Waste Generation	\$ -	0.0%	\$ -	100.0%	\$ 62.25	\$ 40.04	\$ 63.10

Proposed Volumetric Charges

The variable distribution charge is calculated by dividing the variable distribution⁵ portion of the base revenue requirement by the appropriate 2015 Test Year usage, kWh or kW, as the class charge determinant. Billing determinants for rate classes are calculated in HOBNI’s Multivariate Regression Model, found in *Exhibit 3 Tab 4 Schedule 1*.

Table 6 below provides HOBNI’s calculations of its proposed variable distribution charges for the 2015 Test Year based on utilizing the proposed fixed/variable proportions as described

⁵ Before transformer ownership allowance credits.

above. The proposed volumetric rates are based on variable revenue before applying the transformer ownership allowance.

Table 6: Proposed 2015 Variable Distribution Charges

Customer Class	Total Base Revenue Requirement *	Fixed Revenue	Variable Revenue *	Billing Determinant	Metrics	Proposed Variable Distribution Rate
Residential	\$ 39,771,991	\$ 21,874,595	\$ 17,897,396	1,308,264,983	kWh	\$ 0.0137
GS < 50 kW	\$ 8,148,057	\$ 3,258,734	\$ 4,889,323	354,668,870	kWh	\$ 0.0138
GS > 50 kW to 699 kW	\$ 11,090,748	\$ 3,276,400	\$ 7,814,348	2,979,826	kW	\$ 2.6224
GS > 700 kW to 4,999 kW	\$ 7,965,438	\$ 1,973,839	\$ 5,991,599	1,969,146	kW	\$ 3.0427
Large Use	\$ 2,210,884	\$ 663,265	\$ 1,547,619	719,987	kW	\$ 2.1495
Street Lighting	\$ 1,652,010	\$ 908,606	\$ 743,404	100,672	kW	\$ 7.3844
Standby Power	\$ 90,628	\$ -	\$ 90,628	54,580	kW	\$ 1.6605
Unmetered Scattered Load	\$ 143,587	\$ 57,435	\$ 86,152	5,931,733	kWh	\$ 0.0145
Embedded Distributor	\$ 49,281	\$ 49,281	\$ -	-	-	\$ -
Distributed Generation Class	\$ 46,099	\$ 17,051	\$ 29,048	178,816	kWh	\$ 0.1624
Energy from Waste Generation	\$ 747	\$ 747	\$ -	-	-	\$ -
Total	\$ 71,169,470	\$ 32,079,953	\$ 39,089,517			

* - Before Transformer Ownership Allowance credits to customers

Transformer Ownership Allowance

The transformer ownership allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. When a customer provides its own step down transformation from primary to secondary, they should receive a credit of these costs that have been included in the distribution rates.

Currently, Hydro One Brampton provides a transformer ownership allowance to General Service customer classes greater than 50 kW to 4,999kW. The current OEB approved transformer ownership allowances are \$0.7048 per kW for General Service greater than 50 kW to 699 kW and \$0.8758 for General Service greater 700 kW to 4,999 kW.

HOBNI proposes new transformer ownership allowance credits for the above mentioned customer classes as determined by the CAS model Sheet "O3.1 Line Tran Unit Cost" as follows: \$0.7019 per kW for General Service > 50 kW to 699 kW and \$0.8737 per kW for General Service greater 700 kW to 4,999 kW.

HOBNI also proposes to provide a transformer ownership allowance to General Service < 50 kW class customers that own their transformer. There are a number of customers in this class who own a transformer. Generally, these customers may have started out as General Service > 50 kW to 699 kW class customers but were reclassified to the General Service < 50 kW class due to decreases in their electricity demand or a location inherited a transformer installed by a previous business owner. HOBNI introduces the transformer ownership allowance of \$0.0033 per kWh for the General Service < 50 kW class.

Summary of Proposed Distribution Rates

Table 7 below summarizes the proposed fixed and variable distribution rates as well as the Transformer Allowance for 2015 Test Year.

Table 7: Summary of Proposed 2015 Fixed and Volumetric Distribution Rates

Customer Class	Proposed Fixed Rates		Proposed Volumetric Rates		Transformer Allowance	
	Customer	Connection	kWh	kW	kWh	kW
Residential	\$ 12.93		\$ 0.0137			
GS < 50 kW	\$ 30.21		\$ 0.0138			
GS > 50 kW to 699 kW	\$ 183.15			\$ 2.6224	\$ (0.0033)	
GS > 700 kW to 4,999 kW	\$ 1,435.10			\$ 3.0427		(0.7019)
Large Use	\$ 9,212.02			\$ 2.1495		(0.8737)
Street Lighting		\$ 3.39		\$ 7.3844		
Standby Power				\$ 1.6605		
Unmetered Scattered Load		\$ 3.06	\$ 0.0145			
Embedded Distributor	\$ 4,106.75		\$ -			
Distributed Generation Class	\$ 21.03		\$ 0.1624			
Energy from Waste Generation	\$ 62.25		\$ -			

EXHIBIT 8: Rate Design

TAB 2 (of 13)

Retail Transmission Service Rates

OVERVIEW

Electricity distributors are charged the Ontario Uniform Transmission Rates ("UTRs") at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). There are two RTSRs and three UTRs. The two RTSRs are for transmission network and connection. The three UTRs are: 1) The network service rate, 2) line connection service rate, and 3) transformation connection service rate. The line connection and transformation connection service rates are combined into one retail connection service charge.

Deferral accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e., deferral accounts 1584 and 1586). On June 28, 2012, the Board issued the Revision 4.0 to *Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates* (originally issued October 22, 2008) which provided instructions on the evidence needed, and the process to be used, to adjust RTSRs to reflect the changes in the UTRs.

Current Retail Transmission Service Rates

On January 9, 2014, the Board issued *2014 Uniform Electricity Transmission Rate Order* (EB-2012-0031) which set new UTRs effective January 1, 2014 as follows:

- Network Service Rate has increased from \$3.63 to \$3.82 per kW per month.
- Line Connection Service Rate has increased from \$0.75 to \$0.82 per kW per month.
- Transformation Connection Service Rate has increased from \$1.85 to \$1.98 per kW per month.

On August 14, 2013, HOBNI submitted for approval from the OEB its 2014 3rd Generation IRM Electricity Distribution Rate Application (EB-2013-0140). The Application is consistent with Chapter 3 of the *Filing Requirements* dated July 17, 2013 and prepared based on 2014 4th Generation IRM methodology. The rate adjustments for UTRs were incorporated in the 2014 IRM application. On December 5, 2013, HOBNI received rate approvals from the OEB for the

Retail Transmission Service Rates proposed in 2014 IRM application. These rates are currently in effect and presented in **Table 1**.

Table 1: OEB Approved Retail Transmission Service Rates effective January 1, 2014

Description	Unit	RTSR-Network	RTSR-Connection
Residential	kWh	\$ 0.0076	\$ 0.0054
General Service Less Than 50kW	kWh	\$ 0.0068	\$ 0.0046
General Service 50 to 699 kW	kW	\$ 2.6437	\$ 1.7980
General Service 700 to 4,999 kW	kW	\$ 2.9649	\$ 1.9327
Large Use	kW	\$ 3.3557	\$ 2.2339
Unmetered Scattered Load	kWh	\$ 0.0068	\$ 0.0046
Street Lighting	kW	\$ 2.2013	\$ 1.4969

Proposed 2015 Retail Transmission Service Rates

To determine the Retail Transmission Service Rates to be effective January 1, 2015, Hydro One Brampton has completed the RTSR Work Form provided by the Board as part of this Application. The RTSR Work Form is included in *Tab 13* of this Exhibit. HOBNI has incorporated the new Distributed Generation customer classes into the RTSR calculations and also extended the RTSR calculation for the Embedded Distributor customer class. Note as indicated in *Exhibit 7 Tab 1 Schedule 3* HOBNI proposes to bill the Embedded Distributor customer class RTSR rates based on the General Service 700 to 4,999 kW class rates.

Sheet "*13. Final 2014 RTS Rates*" of the RTSR Work Form provides the new RTSR Rates which are reproduced in **Table 2** below:

Table 2: Proposed Retail Transmission Service Rates to be effective January 1, 2015

Description	Unit	RTSR-Network	RTSR-Connection
Residential	kWh	\$ 0.0081	\$ 0.0058
General Service Less Than 50kW	kWh	\$ 0.0072	\$ 0.0049
General Service 50 to 699 kW	kW	\$ 2.8137	\$ 1.9265
General Service 700 to 4,999 kW	kW	\$ 3.1555	\$ 2.0708
Large Use	kW	\$ 3.5714	\$ 2.3935
Unmetered Scattered Load	kWh	\$ 0.0072	\$ 0.0049
Street Lighting	kW	\$ 2.3428	\$ 1.6039
Embedded Distributor	kW	\$ 3.1555	\$ 2.0708
Distributed Generation	kWh	\$ 0.0072	\$ 0.0049

Hydro One Brampton has ensured that the UTRs used in this section of the Application are consistent with the information provided in the Working Capital Allowance calculations in *Exhibit 2 Tab 3 Schedule 1*.

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Retail Service Charges

OVERVIEW

Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code ("RSC"). The current retail service rates and charges are established on the generic basis and are provided in **Table 1** below and can also be found in *Tab 9 Schedule 1 Appendix 2* of this Exhibit .

Table 1: Current Retail Service Charges

Description	Unit	Effective January 1, 2014
One-time Charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/customer	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/customer	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/customer	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Hydro One Brampton is not proposing any changes to the current retail rates and charges.

The Board has established Retail Cost Variance Accounts ("RCVA") (1518 RSVA – Retail Services and 1548 RCVA – Service Transaction Requests) to record the difference between charges rendered to customers and retailers, and the direct incremental costs for the provision of retail services.

Table 2 below provides the annual year-end balances for both 1518 RSVA – Retail Services and 1548 RCVA – Service Transaction Request accounts for the last three years (2011-2013).

More information on Retail Service Charges is provided in *Exhibit 9 Tab 5*.

Table 2: 1518 RCVA – Retail Services and 1548 RCVA – Service Transaction Requests Accounts Annual Balances

Description	2011	2012	2013
1518 RCVA - Retail Services	\$ 76,848.22	\$ 92,294.93	\$ 100,410.19
1548 RCVA - Service Transaction Request	\$ 4,564.21	\$ 6,238.46	\$ 6,704.42

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Wholesale Market Service Rate

OVERVIEW

The Wholesale Market Service Rate ("WMS") is designed to allow distributors to recover costs charged by the Independent Electricity System Operator ("IESO") for the operation of the IESO administered markets and the operation of the IESO-controlled grid. This rate is energy based (per kWh).

On December 19, 2013, the Board issued a *Decision and Rate Order* (EB-2013-0396) establishing that the Wholesale Market Service Rate to be used by rate regulated distributors to bill their customers in 2014 is not to be amended and remains at 0.0044 per kWh and the Rural and Remote Rate Protection Charge ("RRP") is to be increased from \$0.0012 per kWh to \$0.0013 per kWh effective May 1, 2014. HOBNI requests to use the rates in effect at December 31, 2014 or any updated rates as approved by the Board.

Hydro One Brampton is not applying for any rates other than the generic rates set by the Board.

Hydro One Brampton confirms that it has included WMS Rate and RRP Charge approved by the OEB to be effective May 1, 2014 in this Application per **Table 1** below.

Table 1: Current Wholesale Market Service Rate and RRP

Description	Unit	Effective May 1, 2014
Wholesale Market Service Rate	kWh	\$ 0.0044
Rural Rate Protection Charge	kWh	\$ 0.0013
Total	kWh	\$ 0.0057

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Smart Metering Charge

OVERVIEW

The Board issued a *Decision and Order* (EB-2012-0100/EB-2012-0211) on March 28, 2013, pertaining to the Smart Metering Entity Charge which is levied and collected by the Smart Metering Entity from all Distributors identified in the Board's annual *Yearbook of Electricity Distributors*, in the amount of \$0.788 per month for each Residential and General Service < 50 kW customers. The Smart Metering Entity Charge is effective from May 1, 2013 to October 31, 2018.

The Board also orders that the Distributors collect Smart Metering Entity Charge in the amount of \$0.79 per month from its Residential and General Service < 50 kW customers, effective May 1, 2013.

Hydro One Brampton confirms that HOBNI has reflected this Smart Metering Entity Charge in this Application for Residential and General Service < 50 kW customers.

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Specific Service Charges

OVERVIEW

Hydro One Brampton's current specific service charges are listed in its 2014 Tariff of Rates and Charges (EB-2013-0140).

Hydro One Brampton proposes that all of its existing service charges be maintained and that the 2014 rate levels continue without change. All of Hydro One Brampton's current specific service charges are set at the standard amounts as was stipulated in the Board's 2006 *Electricity Distribution Rate Handbook*. Hydro One Brampton is not requesting any new specific service charges within this application.

Hydro One Brampton has revised its Conditions of Service effective March 31, 2014. A review of the Conditions of Service was conducted to determine if there are any rates and charges that are included in its Conditions of Service but do not appear on the Board-Approved tariff of rates and charges. Hydro One Brampton Networks Inc. has confirmed there are no rates and charges that are included in the Conditions of Service that do not appear on the Board Approved tariff sheet. All references to charges/recoveries in the Conditions of Service are for cost recoveries strictly based on time and materials (including customary burdens) recovered through recoverable work orders. A list of the recoverable items referenced in the Conditions of Service is provided in **Table 1** below. As the Company recovers cost on an actual flow through basis, it does not record any revenue for purposes of financial statement and other reporting, and there is no revenue to report on these items in this rate Application.

**Table 1: Summary of Rate and Charge References, Hydro One Brampton's
 Condition of Service**

Conditions of Service Section	Description	Charge
1.4	Copy of the Conditions of Service	Printing Cost
1.7.2	Charges for damage to, or loss of, HOBNI's equipment by the direct or indirect act or omission of the Customer or its agent	Cost Recovery
2.1.2	Charge to a customer that chooses to pursue an alternative bid (for connection)-any costs incurred by H.O.B. associated with the expansion project (e.g. additional design, engineering, installation of facilities required to complete the project that were made in addition to the original offer to connect, review of the designs prepared by customer or customer representative, inspection or approval of the work performed by the contractor hired by customer)	Cost Recovery
2.1.2.4	Charge for the installation of new plant solely for the connection of the Customer	100% of calculated shortfall
2.1.5	Relocation of the distribution plant	Cost Recovery
2.1.6	The charge for the expropriation an easement	Cost Recovery
2.2.2	Charges for costs incurred by HOBNI arising from unauthorized energy use (e.g. inspections, repair, cost of disconnection and reconnection)	Cost Recovery
2.2.3	In case of restricted access to meter located on residential property, costs incurred by HOBNI for the purpose of entering the Customer's property (e.g. court fees, sheriff's fees, costs of a bailiff and locksmith)	Cost Recovery
2.2.6	The Customer shall be liable for any third-party costs incurred by HOB which are necessary to affect a Disconnection (e.g. court fees, bailiff and sheriff's fees, and the cost of having a locksmith attend the property).	Cost Recovery
2.2.8	Costs incurred when it is necessary for HOB personnel (or representatives) to visit the Customer's premises to collect payment for an overdue account, disconnect service, install a timer or load controller, or reconnect the service.	Cost Recovery
2.2.9	Costs incurred by HOB arising from unauthorized Energy use by the Customer, such as inspections and repair costs, and the cost of Disconnection and Reconnection.	Cost Recovery
2.2.11	If reconnection is requested, a cost to reinstall appropriate delivery equipment.	Cost Recovery
2.3.2.1	Cost incurred by HOBNI to investigate when the power quality concern lies on the Customer side.	Cost Recovery
2.3.2.4	Identifying and correcting the source of the undesirable system disturbance caused by customer's equipment'	Cost Recovery
2.3.7.1	HOBNI equipment installed on Customer premises is damaged, destroyed, or lost other than by ordinary wear and tear, temperature or lightning	The lesser value of such equipment, or the cost of repairing the same
2.3.7.1.1	Individual metering for multi-unit buildings	Cost Recovery

Conditions of Service Section	Description	Charge
2.3.7.2.1	Customer's request the use of primary metering in circumstances where HOB would normally install secondary metering,	A capital contribution equivalent to HOBNI's difference in recoverable cost between secondary and primary metering costs
2.3.7.3	Manual interval meter reads when the communication line failed and not repaired by customer within 48 hrs of notification from HOBNI	Cost Recovery
2.3.7.3	Incremental costs associated with interval metering requested by customers other than those whose peak demands forecasted to be 200 kw or greater	Cost Recovery
2.4.1.2	Deposit for the equipment for a specific project if required for the development of premises	Cost Recovery
3.1	Removal of unauthorized connections (Residential customers - where the revenue meter is located inside customer's premises and is installed after the main disconnect switch, connections inside the main disconnect switch are not permitted)	Cost recovery
3.1.1.2	Charge for the specific work to be done if the proposed swimming pool location conflicts with clearances required as per Ontario Electrical Safety Code.	Cost recovery
3.1.2	Incremental connection work cost for the underground service requested by individual resident; necessary road crossing , re-design and inspection services due to changes or deviation initiated by the customer or its agent	Cost recovery
3.2.1.1	Additional costs incurred by HOBNI when a GS below 50kW customer requests special construction beyond the normal standard installation (including engineering and administration fees)	Cost recovery
3.2.2.1	Cost incurred by HOBNI for sorting and identifying mislabeled meter bases and disconnect switches in electrical (utility) room	Cost recovery
3.2.3	Re-designing and inspection services due to changes or deviations from trench route initiated by the customer or its agents or any other body having jurisdiction	Cost recovery
3.2.4	Installation and removal of equipment required for a temporary service to H.O.B.'s point of supply (due to construction or special events)	Cost recovery
3.3.1	Deposit(s) for ordering of equipment and associated design and construction work for the installation of the proposed underground electrical distribution system.	Cost recovery
3.5.4.1	Embedded Generators: Cost incurred by HOBNI in making an offer to connect a generator (preliminary review for connection requirements, detailed study to determine connection requirements and final proposal to connect the generator.	Cost recovery
3.5.5.4	Costs associated with Expansions and/or Enhancements of its Distribution die to the connection of new embedded Generator	Cost recovery
3.5.5.5	The cost of witnessing the Embedded Generator commissioning tests	Cost recovery
3.5.6.1	Damage or increased operation costs resulted from an embedded Generator's Connection	Cost recovery
3.5.8	Cost to witness the re-verification of embedded Generators Connections	Cost recovery

*In performing the economic evaluation, should the Net Present Value (NPV) of the costs and revenues associated with the Expansion be less than zero, a capital contribution in the amount of the shortfall is required.

EXHIBIT 8: Rate Design

TAB 7 (of 13)

Low Voltage Service Rates

OVERVIEW

On April 4, 2011, the Board issued the *Decision and Order* on the Hydro One Brampton 2011 Cost of Service Application (EB-2010-0132) and accepted HOBNI's proposal of excluding Low Voltage ("LV") charges from its revenue requirement due to the low cost level. The Board ordered that LV costs are to be continued to be recorded in Low Voltage Variance account 1550 and disposed annually during the IRM process as outlined in the *Report of the Board on Electricity Distributor's Deferral and Variance Account Review* ("EDDVAR").

As part of its 2014 IRM Application (EB-2013-0140), HOBNI filed for the disposal of the 2012 actual year-end balance in account 1550 including interest projected to December 31, 2013. In the *Decision and Order* for the HOBNI's 2014 IRM Application issued on December 5, 2013, the OEB approved the disposition of the principal balance and carrying charges balance in account 1550 as of December 31, 2012 of \$196,854 and \$2,045 respectively, and the projected interest to December 31, 2013 of \$2,894. The disposition is approved over the period of two years as part of the Group 1 Deferral and Variance Accounts disposition.

Table 1 below presents the historical Low Voltage volumes and costs for 2011 to 2013 and the forecasted volumes and Low Voltage charges for 2014 and 2015. Volumes for the 2014 Bridge Year and 2015 Test Year are forecasted to be the same as the 2013 actual volumes. In addition, the increase in LV rates is assumed to be the same as was experienced in 2013 rates over 2012 rates.

Table 1: Historical and Projected Low Voltage Charges

	2011 Actual			2012 Actual			2013 Actual			2014 Bridge Year Forecast			2015 Test Year Forecast		
	\$	Rate	kW	\$	Rate	kW	\$	Rate	kW	\$	Rate	kW	\$	Rate	kW
January	\$ 5,472	0.481	11,384	\$ 9,257	0.668	13,858	\$ 10,019	0.675	14,843	10,124	0.682	14,843	10,230	0.689	14,843
February	\$ 5,989	0.485	12,348	\$ 17,723	0.668	26,531	\$ 19,795	0.675	29,326	20,002	0.682	29,326	20,212	0.689	29,326
March	\$ 3,899	0.485	8,039	\$ 9,140	0.668	13,683	\$ 10,962	0.675	16,240	11,077	0.682	16,240	11,193	0.689	16,240
April	\$ 3,289	0.485	6,781	\$ 6,580	0.668	9,851	\$ 10,549	0.675	15,629	10,660	0.682	15,629	10,772	0.689	15,629
May	\$ 1,799	0.674	2,670	\$ 17,636	0.668	26,401	\$ 9,405	0.675	13,933	9,503	0.682	13,933	9,603	0.689	13,933
June	\$ 11,996	0.680	17,641	\$ 17,723	0.668	26,531	\$ 10,789	0.675	15,984	10,902	0.682	15,984	11,017	0.689	15,984
July	\$ 13,818	0.680	20,321	\$ 9,755	0.668	14,603	\$ 11,495	0.675	17,030	11,616	0.682	17,030	11,737	0.689	17,030
August	\$ 6,814	0.680	10,021	\$ 8,343	0.668	12,489	\$ 9,807	0.675	14,528	9,909	0.682	14,528	10,013	0.689	14,528
September	\$ 13,818	0.680	20,321	\$ 8,049	0.668	12,050	\$ 10,511	0.675	15,571	10,621	0.682	15,571	10,732	0.689	15,571
October	\$ 18,781	0.680	27,619	\$ 6,627	0.668	9,920	\$ 19,206	0.675	28,454	19,407	0.682	28,454	19,611	0.689	28,454
November	\$ 6,753	0.680	9,931	\$ 8,030	0.668	12,021	\$ 18,939	0.675	28,057	19,137	0.682	28,057	19,338	0.689	28,057
December	\$ 7,725	0.680	11,361	\$ 9,040	0.668	13,533	\$ 16,418	0.675	24,323	16,590	0.682	24,323	16,764	0.689	24,323
Total	\$ 100,154		158,437	\$ 127,903		191,471	\$ 157,895		233,918	\$ 159,549		233,918	\$ 161,221		233,918

Table 1 above indicates that the 2015 Test Year Low Voltage volume forecast is 233,918 kW and 2015 forecasted LV charge is \$161,221. Calculations to allocate the forecasted LV cost of \$161,221 to the customer classes are done based on the proportions of Retail Transmission Connection Revenue by customer class, see **Table 2** below.

Table 2: Low Voltage Costs Allocated by Customer Class

Customer Class	Retail Transmission Connection Rate (\$)		Basis for Allocation (\$)	Allocation Percentages	Allocated \$
	per KWh	per kW			
Residential	0.0054		7,064,631	35.77%	57,666.35
GS < 50 kW	0.0046		1,631,477	8.26%	13,317.23
GS > 50 kW to 699 kW		1.7980	5,357,727	27.13%	43,733.43
GS > 700 kW to 4,999 kW		1.9327	3,805,769	19.27%	31,065.29
Large Use		2.2339	1,608,379	8.14%	13,128.69
Street Lighting		1.4969	150,696	0.76%	1,230.08
Standby Power			0	0.00%	0.00
Unmetered Scattered Load	0.0046		27,286	0.14%	222.73
Embedded Distributor		2.6000	104,191	0.53%	850.48
Distributed Generation Class	0.0046		823	0.00%	6.71
Energy from Waste Generation			0	0.00%	0.00
TOTALS			19,750,978	100.00%	161,221

Table 3 below shows the calculation for the Low Voltage rates by customer class.

The calculation results in the volumetric rates for kWh classes (Residential, General Service < 50 kW, Distributed Generation and Unmetered Scattered Load) are less than 0.0001 cents per kWh.

Table 3: Low Voltage Rates Calculation

Customer Class	LV Adj. Allocated	2015 Forecast		Volumetric Rate Type	LV/ Adj. Rates/kW	LV Adj. Rates/ kW
		kWh	kW			
Residential	57,666.35	1,308,264,983		kWh	0.0000	
GS < 50 kW	13,317.23	354,668,870		kWh	0.0000	
GS > 50 kW to 699 kW	43,733.43	1,064,497,599	2,979,826	kW		0.0147
GS > 700 kW to 4,999 kW	31,065.29	806,154,180	1,969,146	kW		0.0158
Large Use	13,128.69	382,619,513	719,987	kW		0.0182
Street Lighting	1,230.08	33,306,955	100,672	kW		0.0122
Standby Power	0.00	0	54,580	kW		0.0000
Unmetered Scattered Load	222.73	5,931,733		kWh	0.0000	
Embedded Distributor	850.48	17,012,414	40,073	kW		0.0212
Distributed Generation Class	6.71	178,816		kWh	0.0000	
Energy from Waste Generation	0.00	0				
TOTALS	161,221.00	3,972,635,063	5,864,284			

Hydro One Brampton submits that due to the rounding precision, a rate rider only applicable for the kW billed customer classes. Consistent with the Company's request and approval by the Board in Hydro One Brampton's 2011 Cost of Service application, the Company proposes to record LV costs directly in account 1550 to be disposed of on an annual basis during the IRM process, assuming the sum of the Group 1 accounts will meet the annual disposition threshold of \$0.001/kWh (debit or credit), as per the *Report of the Board on Electricity Distributor's Deferral and Variance Account Review* ("EDDVAR").

EXHIBIT 8: Rate Design

TAB 8 (of 13)

Loss Adjustment Factors

OVERVIEW

Hydro One Brampton purchases its electricity through the Independent Electricity System Operator (the "IESO") administered market. HOBNI is directly connected to the transmission grid with one exception: HOBNI has one 44kV distribution line that is owned by Hydro One Networks Inc. In this respect, Hydro One Brampton is considered to be a partially embedded LDC for this single feeder. Hydro One Brampton settles for the commodity associated with this supply point through the IESO and with HONI for Retail Transmission Service Charges and Low Volume Charges.

The differences between the total volume of electricity delivered to the customers by the distributor and the volume of electricity supplied to the distributor at its connection points to the provincial transmission grid are known as "line losses" or "losses". Losses can be technical (e.g. conversion of electricity to heat energy at various system components) and non-technical (theft of power, billing and metering error, inaccurate proxies of unmetered loads) in nature.

Losses can originate within the utility's distribution system (known as Distribution System Losses) or outside the utility's distribution system and occur prior to entering the utility's distribution system (known as Supply Facility Losses).

Two loss factor adjustment forecasts are calculated; the Distribution Loss Factor ("DLF") and the Supply Facilities Loss Factor ("SFLF"). The product of DLF and SFLF is known as Total Loss Factor ("TLF") and applied to customers' electricity consumption, as supplied at the meter, for billing purposes. The resulting billed consumption is to reflect the amount of electricity that Hydro One Brampton purchases from the IESO administered market in order to supply each customer in the utility's distribution system.

Determination of Loss Adjustment Factors

Hydro One Brampton has calculated its DLF and the TLF to be applied to the customers' consumption based on the average wholesale and retail kWh for the five historical years 2009 to 2013. The calculations are summarized in *Appendix 2-R Loss Factor* of this Exhibit.

Hydro One Brampton proposes to use the current Board approved Supply Facilities Loss Factor ("SFLF") of 1.0045 in the loss factor calculations and therefore, HOBNI is not required to provide

the explanation of the derivation of the SFLF. The five year average historical DLF is calculated to be 1.0295, resulting in the TLF of 1.0341.

Hydro One Brampton confirms that it is not required to provide the details of loss studies and recommendations by any previous decision.

Based on the five year average historical data, the calculations provided in *Appendix 2-R*, of this Exhibit, Hydro One Brampton proposes a Distribution Loss Adjustment factor of 1.0295 and a SFLF of 1.0045, resulting in the Total Loss Factor of 1.0341 to be applied to the secondary metered customers < 5,000 kW. This is a decrease from the current Board approved TLF of 1.0349. The loss factor for primary metered customers > 5,000 kW are calculated to be 1.0239 (1.0341 divided by (1 + the primary meter discount of 1%).

The summary of the resulting Loss Factors are shown in **Table 1** below:

Table 1: Loss Factors Summary

Loss Factors	
Supply Facilities Loss Factor	1.0045
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Pursuant to *Filing Requirements for Electricity Distribution Rate Applications* ("the Filing Requirements"), issued by the Board on July 17, 2013, as the Distribution Losses are less than 5%, HOBNI is not required to provide an explanation of, or justification for, its loss adjustment factor as well as the details of actions taken to reduce losses in the previous five years or the actions planned to reduce losses going forward.

EXHIBIT 8: Rate Design

Appendix 1

OEB Appendix 2-R – Loss Factors

Appendix 2-R
Loss Factors

		Historical Years					5-Year Average
		2009	2010	2011	2012	2013	
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	3,727,941,968	3,911,054,142	3,937,913,750	3,990,607,843	3,969,406,380	3,907,384,817
A(2)	"Wholesale" kWh delivered to distributor (lower value)	3,716,356,278	3,897,807,928	3,925,389,206	3,979,193,034	3,958,244,418	3,895,398,173
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	346,811,250	367,761,156	399,492,971	407,403,357	385,321,038	381,357,954
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	3,369,545,028	3,530,046,772	3,525,896,235	3,571,789,677	3,572,923,380	3,514,040,218
D	"Retail" kWh delivered by	3,616,714,781	3,788,730,865	3,831,288,203	3,876,158,772	3,836,730,018	3,789,924,528
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	342,523,390	363,198,797	394,428,511	402,243,669	380,446,457	376,568,165
F	Net "Retail" kWh delivered by distributor = D - E	3,274,191,391	3,425,532,068	3,436,859,692	3,473,915,103	3,456,283,561	3,413,356,363
G	Loss Factor in Distributor's system = C / F	1.0291	1.0305	1.0259	1.0282	1.0337	1.0295
	Losses Upstream of Distributor's System						
H	Supply Facilities Loss Factor	1.0045	1.0045	1.0045	1.0045	1.0045	1.0045
	Total Losses						
I	Total Loss Factor = G x H	1.0338	1.0351	1.0305	1.0328	1.0384	1.0341

Notes

- A(1)** If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.
- A(2)** If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the lower of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the lower of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in **A(2)**.
- B** If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., **B** = 1.01 X **E**).

D kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.
- G** and These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.
- H** If directly connected to the IESO-controlled grid, SFLF = 1.0045.

If fully embedded within a host distributor, SFLF = loss factor re losses in transformer at grid interface X loss factor re losses in host distributor's system. If the host distributor is Hydro One Networks Inc., SFLF = 1.0060 X 1.0278 = 1.0340. If partially embedded, SFLF should be calculated as the weighted average of above.

Distributors that wish to propose a different SFLF should provide appropriate justification for any such proposal including supporting calculations and any other relevant material.

EXHIBIT 8: Rate Design

TAB 9 (of 13)

Tariff of Rates and Charges

OVERVIEW

Chapter 2 of the *Filing Requirements* issued by the Board on July 17, 2013, require the distributor to provide the current and proposed tariff of rates and charges, marked-up version of the currently approved tariff of rates and charges showing each proposed change, and the Proposed Tariff of Rates and Charges *Appendix 2-Z*.

Existing Rate Schedule

Hydro One Brampton's current Board approved Tariff of Rates and Charges from its 2014 Rate Application (EB-2013-0140) is provided in *Appendix 2* of this Tab.

Proposed Rate Classes

Hydro One Brampton's proposed Tariff of Rates and Charges is provided in the *Appendix 3* in this Exhibit.

Hydro One Brampton is proposing the creation of two new rate classes: Distributed Generation and Energy from Waste Generation rate classes.

The Distributed Generation rate class is proposed for Feed in Tariff ("FIT") generators in HOBNI's service territories. These generators draw power from HOBNI's distribution grid and currently are charged for energy using the General Service < 50 kW class volumetric transmission and distribution rates, wholesale market service rates, rural rate protection charge and the microFit fixed monthly service charge rates. The number of FIT generators is growing and forecasted at 60 and 74 by the end of 2014 and 2015, respectively.

HOBNI is proposing to create a new service classification for this group of generators so they pay their fair share of distribution costs to avoid cross subsidization between classes.

The Energy from Waste Generation rate class is proposed for the Energy from Waste legacy generator in HOBNI's service territory. Currently, HOBNI settles with the generator for energy only and does not recover any costs associated with this account.

Hydro One Brampton is proposing that this generator be part of a new service classification so that the HOBNI may obtain approval for a new monthly fixed service charge to recover costs relating to this account, such as costs to capture the meter data and billing/administration costs.

1 *Changes to Existing Customer Class:*

2 HOBNI is proposing to change the way it bills its Embedded Distributor and to expand
3 Embedded Distributor Tariff of Rates and Charges to include other tariffs similar to other service
4 classifications and to cease billing this class as load transfer customers.

5 Details on the proposed new rate classes and changes to existing customer classes are
6 provided in *Exhibit 7 Tab 1 Schedule 3*.

7 **Track Change Version of Currently Approved Tariff Showing Proposed Changes**

8 Hydro One Brampton has attached a track change version of the currently approved Tariff of
9 Rates and Charges which shows each proposed charge in *Appendix 4* in this Exhibit.

10

EXHIBIT 8: Rate Design

Appendix 1

OEB Appendix 2- Z – Tariff Schedule

Appendix 2-Z

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

12

Select Your Rate Classes from the **Blue Cells** below.

Rate Class Classification	
RESIDENTIAL	
GENERAL SERVICE LESS THAN 50 KW	
GENERAL SERVICE 50 TO 699 KW	
GENERAL SERVICE 700 TO 4,999 KW	
LARGE USE	
UNMETERED SCATTERED LOAD	
STREET LIGHTING	
STANDBY POWER	
EMBEDDED DISTRIBUTOR	
DISTRIBUTED GENERATION [DGEN]	
microFIT	
ENERGY FROM WAST GENERATION	

Once all blue shaded cells above are filled out, press the following button to create your tariff template

Appendix 2-Z

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.93
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kWh	0.0002
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kWh	0.0003
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	0.13
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Appendix 2-Z

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.21
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015Applicable only for Non-RPP Customers	\$/kWh	0.0018
4315	\$/kWh	0.0003
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	2.36
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Appendix 2-Z

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	183.15
Distribution Volumetric Rate	\$/kW	2.6224
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kW	(0.4750)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015Applicable only for Non-RPP Customers	\$/kW	0.1479
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.2118)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015Applicable only for Non-RPP Customers	\$/kW	0.6339
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	0.0749
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kW	0.1196
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	2.92
Retail Transmission Rate - Network Service Rate	\$/kW	2.8137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9265

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Appendix 2-Z

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,435.10
Distribution Volumetric Rate	\$/kW	3.0427
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kW	(0.5871)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015Applicable only for Non-RPP Customers	\$/kW	0.1830
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.2430)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015Applicable only for Non-RPP Customers	\$/kW	0.7616
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	0.0506
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kW	0.1371
Retail Transmission Rate - Network Service Rate	\$/kW	3.1555
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0708

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Appendix 2-Z

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,212.02
Distribution Volumetric RateDistribution Volumetric Rate	\$/kW	2.1495
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kW	(0.7202)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2244
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.3154)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non-RPP Customers, excluding Class A Large Users	\$/kW	0.9508
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	(0.0847)
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kW	0.1779
Retail Transmission Rate - Network Service Rate	\$/kW	3.5714
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3935

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Appendix 2-Z

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.06
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Appendix 2-Z

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.39
Distribution Volumetric Rate	\$/kW	7.3844
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kW	(0.4347)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015Applicable only for Non-RPP Customers	\$/kW	0.1353
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.1004)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015Applicable only for Non-RPP Customers	\$/kW	0.5870
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	0.0684
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kW	0.1108
Retail Transmission Rate - Network Service Rate	\$/kW	2.3428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Appendix 2-Z

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back- up service. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate		1.6605
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Appendix 2-Z

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,106.75
Retail Transmission Rate - Network Service Rate	\$/kW	3.1555
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0708

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Appendix 2-Z

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not microFIT or Energy from Waste Generator and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.03
Distribution Volumetric Rate	\$/kWh	0.1624
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0004)
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Appendix 2-Z

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ENERGY FROM WASTE GENERATION SERVICE CLASSIFICATION

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 MW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.
It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	62.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kW	(0.0033)
General Service 50 to 699 kW Classification	\$/kW	(0.7019)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8737)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Appendix 2-Z

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00

Owner Requested Disconnection/Reconnection – during regular hours	\$	120.00
Owner Requested Disconnection/Reconnection – after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Appendix 2-Z

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

EXHIBIT 8: Rate Design

Appendix 2

2014 Hydro One Brampton Current Tariff of Rates & Charges

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0140

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.10
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	0.14
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	0.41
Green Energy Act Initiatives Funding Adder - in effect until the effective date of the next cost of service-based rate order	\$	0.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0147
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 30, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0140

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	7.17
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	6.16
Green Energy Act Initiatives Funding Adder - in effect until the effective date of the next cost of service-based rate order	\$	0.17
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 30, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0140

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	111.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.26
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	9.93
Green Energy Act Initiatives Funding Adder - in effect until the effective date of the next cost of service-based rate order	\$	0.17
Distribution Volumetric Rate	\$/kW	2.5039
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 30, 2015	\$/kW	(0.4750)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.1479
Retail Transmission Rate - Network Service Rate	\$/kW	2.6437
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7980

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0140

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,196.32
Green Energy Act Initiatives Funding Adder - in effect until the effective date of the next cost of service-based rate order	\$	0.17
Distribution Volumetric Rate	\$/kW	3.4411
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 30, 2015	\$/kW	(0.5871)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.1830
Retail Transmission Rate - Network Service Rate	\$/kW	2.9649
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9327

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously
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EB-2013-0140

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,549.67
Green Energy Act Initiatives Funding Adder - in effect until the effective date of the next cost of service-based rate order	\$	0.17
Distribution Volumetric Rate	\$/kW	2.2038
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 30, 2015	\$/kW	(0.7202)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2244
Retail Transmission Rate - Network Service Rate	\$/kW	3.3557
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2339

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0140

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.0176
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 30, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0140

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.84
Distribution Volumetric Rate	\$/kW	8.7506
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 30, 2015	\$/kW	(0.4347)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.1353
Retail Transmission Rate - Network Service Rate	\$/kW	2.2013
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4969

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0140

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.5573
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Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously
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EB-2013-0140

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.0634
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Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0140

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

General Service 50 to 699 kW Classification	\$/kW	(0.7048)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8758)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0140

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	44.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	580.00
Special meter reads	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	4545.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00
Owner Requested Disconnection/Reconnection – during regular hours	\$	120.00
Owner Requested Disconnection/Reconnection – after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0140

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

EXHIBIT 8: Rate Design

Appendix 3

2015 Hydro One Brampton Proposed Tariff of Rates & Charges

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0083

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.93
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0137
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kWh	0.0002
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kWh	0.0003
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	0.13
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0081
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0083

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.21
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kWh	0.0003
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	2.36
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0083

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	183.15
Distribution Volumetric Rate	\$/kW	2.6224
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kW	(0.4750)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.1479
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.2118)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.6339
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	0.0749
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kW	0.1196
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	2.92
Retail Transmission Rate - Network Service Rate	\$/kW	2.8137
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9265

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0083

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,435.10
Distribution Volumetric Rate	\$/kW	3.0427
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kW	(0.5871)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015	\$/kW	0.1830
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.2430)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015	\$/kW	0.7616
Applicable only for Non-RPP Customers		
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	0.0506
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kW	0.1371
Retail Transmission Rate - Network Service Rate	\$/kW	3.1555
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0708

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0083

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9,212.02
Distribution Volumetric Rate	\$/kW	2.1495
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kW	(0.7202)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015	\$/kW	0.2244
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.3154)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers, excluding Class A Large Users	\$/kW	0.9508
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	(0.0847)
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kW	0.1779
Retail Transmission Rate - Network Service Rate	\$/kW	3.5714
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3935

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0083

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.06
Distribution Volumetric Rate	\$/kWh	0.0145
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kWh	(0.0013)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0083

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.39
Distribution Volumetric Rate	\$/kW	7.3844
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015	\$/kW	(0.4347)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.1353
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	(0.1004)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.5870
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW	0.0684
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kW	0.1108
Retail Transmission Rate - Network Service Rate	\$/kW	2.3428
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6039

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0083

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate	\$/kW	1.6605
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Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0083

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4,106.75
Retail Transmission Rate - Network Service Rate	\$/kW	3.1555
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0708

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0083

DISTRIBUTED GENERATION SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not microFIT or Energy from Waste Generator and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.03
Distribution Volumetric Rate	\$/kWh	0.1624
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0004)
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0083

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

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EB-2014-0083

ENERGY FROM WASTE GENERATION RATE CLASS

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over 4,000 MW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	62.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service less than 50 kW Classification	\$/kW	(0.0033)
General Service 50 to 699 kW Classification	\$/kW	(0.7019)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8737)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0083

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00
Owner Requested Disconnection/Reconnection – during regular hours	\$	120.00
Owner Requested Disconnection/Reconnection – after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2015-0083

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0341
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0239
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

EXHIBIT 8: Rate Design

Appendix 4

2015 Hydro One Brampton Proposed Tariff of Rates & Charges Track Changes Version

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 20142015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-
01402014-0083

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

~~Rate Rider for Disposition of Residual Historical Smart Meter Costs—effective until December 31, 2014~~

~~Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement—in effect until the effective date of the next cost of service-based rate order~~

~~Green Energy Act Initiatives Funding Adder—in effect until the effective date of the next cost of service-based rate order~~

Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018

Distribution Volumetric Rate

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December ~~30~~31, 2015

Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December ~~30~~31, 2015

Applicable only for Non-RPP Customers

Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015

Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015

Applicable only for Non-RPP Customers

Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015

Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019

Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015

Retail Transmission Rate
- Network Service Rate
Retail Transmission Rate
- Line and
Transformation
Connection Service Rate

\$ 10.10 12.93

\$ 0.14

\$ 0.41

\$ 0.17

\$ 0.79

\$/kWh — 0.0137

~~0.0147~~

\$/kWh (0.0013)

\$/kWh 0.0004

\$/kWh (0.0005)

\$/kWh 0.0018

\$/kWh 0.0002

\$/kWh 0.0003

\$ 0.13

\$/kWh

0.00760081

\$/kWh

0.00540058

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

\$/kWh 0.0044

Rural Rate Protection Charge

\$/kWh 0.00 13.42

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014~~3~~-
0083~~140~~

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service. Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

~~Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014~~

~~Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order~~

~~Green Energy Act Initiatives Funding Adder – in effect until the effective date of the next cost of service-based rate order~~

Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018

Distribution Volumetric Rate

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December ~~30~~31, 2015

Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December ~~30~~31, 2015

Applicable only for Non-RPP Customers

~~Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015~~

~~Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015~~

~~Applicable only for Non-RPP Customers~~

~~Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019~~

~~Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015~~

~~RR~~Retail Transmission Rate - Network Service Rate

Retail Transmission Rate
- Line and
Transformation
Connection Service Rate

\$ ~~18.23~~ 30.21
 \$ ~~7.17~~
 \$ ~~6.16~~
 \$ ~~0.17~~
 \$ ~~-0.79~~
 \$/kWh ~~0.0160~~ 0.0138
 \$/kWh ~~(0.0013)~~

\$/kWh 0.0004
 \$/kWh ~~(0.0006)~~
 \$/kWh 0.0018

\$/kWh 0.0003
 \$ ~~2.36~~
 \$/kWh
~~0.0068~~ 0.0072
 \$/kWh
~~0.0046~~ 0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.001 <u>32</u>
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-20132014-01400083

GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	111.25	183.15
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$		9.26
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$		9.93
Green Energy Act Initiatives Funding Adder - in effect until the effective date of the next cost of service-based rate order	\$		0.17
Distribution Volumetric Rate	\$/kW		
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 30, 2015	\$/kW	2.5039	2.6224
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 30, 2015	\$/kW		(0.4750)
Applicable only for Non-RPP Customers			
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW		0.1479
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015	\$/kW		(0.2118)
Applicable only for Non-RPP Customers			
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015	\$/kW		0.6339
Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019	\$/kW		0.0749
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$/kW		
Retail Transmission Rate - Network Service Rate	\$/kW		0.1196
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$		2.92
	\$/kW		
		2.6437	8137
		Issued December 5, 2013	

|
| \$/kW 4.79801.9265

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.00132
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 20142015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-~~2013~~2014-
01400083

GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	
Green Energy Act Initiatives Funding Adder—in effect until the effective date of the next cost-of-service-based rate order		1,196.32 <u>1,435.10</u>
Distribution Volumetric Rate	\$	_____ <u>0.17</u>
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 30 <u>31</u> , 2015	\$/kW	3.4414 <u>0.6693</u> <u>0.427</u>
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 30 <u>31</u> , 2015	\$/kW	(0.5871)
Applicable only for Non-RPP Customers	\$/kW	0.1830
<u>Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015</u>		
<u>Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015</u>	\$/kW	(0.2373) <u>0.430</u>
Applicable only for Non-RPP Customers	\$/kW	_____
<u>Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015</u>		0.7264 <u>0.716</u>
<u>Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019</u>	\$/kW	0.0506
	\$/kW	_____ <u>0.1371</u> <u>9</u>
Retail Transmission Rate - Network Service Rate	\$/kW	2.9649 <u>3.1555</u>
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	_____ <u>1.9327</u>
		_____ <u>2.0708</u>

Issued December 5, 2013

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	0.0012 <u>20013</u>	
	\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-201~~43~~-
~~0083~~140

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

~~Green Energy Act Initiatives Funding Adder – in effect until the effective date of the next cost-of-service-based rate order~~

Standard Supply Service
- Administrative Charge
(if applicable)

Distribution Volumetric Rate

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December ~~30~~31, 2015

Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December ~~30~~31, 2015

Applicable only for Non-RPP Customers

~~Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015~~

~~Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015~~

~~Applicable only for Non-RPP Customers, excluding Class A Large Users~~

~~Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015~~

~~Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019~~

~~R~~Retail Transmission Rate - Network Service Rate

Retail Transmission Rate - Line and Transformation Connection Service Rate

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural Rate Protection Charge

\$ 4,549.67 9,212.02

\$ 0.17

\$/kW 2.2038 2.1495

\$/kW (0.7202)

\$/kW 0.2244

\$/kW (0.3080) 0.154

\$/kW 0.9508

\$/kW (0.0847)

\$/kW 0.1779

\$/kW 3.3557 5714

\$/kW 2.2339 3935

\$/kWh 0.0044

\$/kWh 0.001 32

\$ 0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-2014-
01400083

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)

Distribution Volumetric Rate

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 30, 2015

Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 30, 2015

Applicable only for Non-RPP Customers

[Rate Rider for Disposition of Deferral/Variance Accounts \(2015\) - effective until December 31, 2015](#)

[Rate Rider for Disposition of Global Adjustment Account \(2015\) - effective until December 31, 2015](#)

Applicable only for Non-RPP Customers

[Rate Rider for Lost Revenue Adjustment Mechanism \(LRAM\) Recovery \(2015\) - effective until December 31, 2015](#)

[Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP \(2015\) - effective until December 31, 2019](#)

Wholesale Market

Service Rate

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

Retail Transmission Rate - Network Service Rate

Retail Transmission Rate - Line and Transformation Connection Service Rate

MONTHLY RATES AND CHARGES - Regulatory Component

\$	0.963.06
\$/kWh	0.01760145
\$/kWh	(0.0013)

\$/kWh	0.0004
\$/kWh	(0.0005)

\$/kWh	0.0018
\$/kWh	(0.0005)

\$/kWh	0.0003
--------	--------

\$/kWh	0.00680072
\$/kWh	0.00460049

\$/kWh	0.0044
\$/kWh	0.00120013
\$	0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, ~~2014~~2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-201~~43~~-
~~0083~~140

STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional ~~MM~~municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per
~~connection~~light) Distribution
Volumetric Rate

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December ~~30~~31, 2015

Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December ~~30~~31, 2015

Applicable only for Non-RPP Customers

Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015

Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015

Applicable only for Non-RPP Customers

Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2015) - effective until December 31, 2015

Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019

Rural Rate Protection
Charge
Standard Supply Service
- Administrative Charge
(if applicable)

Retail Transmission Rate - Network Service Rate

Retail Transmission Rate - Line and Transformation Connection Service Rate

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

\$	0.843.39
\$/kW	8.75067.3844
\$/kW	(0.4347)

\$/kW	0.1353
\$/kW	(0.05451004)

\$/kW	0.5870
-------	--------

\$/kW	0.0684
-------	--------

\$/kW	0.11087
-------	---------

\$/kW	2.201333772.3428
-------	------------------

\$/kW	1.496959871.6039
-------	------------------

\$/kWh	0.0044
--------	--------

\$/kWh	0.00132
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\$	0.25
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Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 20142015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-~~2013~~2014-
01400083

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate

\$/kW
1.~~5573~~6605

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 20142015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-~~2013~~2014-
01400083

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

<u>Service Charge</u>	\$/kW — <u>4.106.75</u>
<u>Retail Transmission Rate - Network Service Rate</u>	<u>0.0634</u>
<u>Retail Transmission Rate - Line and Transformation Connection Service Rate</u>	\$/kW —
<u>Distribution Volumetric Rate</u>	<u>3.85493.1555</u>
	\$/kW —
	<u>2.77682.0708</u>

MONTHLY RATES AND CHARGES - Regulatory Component

<u>Wholesale Market Service Rate</u>	
<u>Rural Rate Protection Charge</u>	
<u>Standard Supply Service - Administrative Charge (if applicable)</u>	\$/kWh 0.0044
	\$/kWh 0.0013
	\$ 0.25

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

DISTRIBUTED GENERATION SERVICE CLASSIFICATION

This classification applies to a distributed generator that is not microFIT or Energy from Waste Generator and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

<u>Service Charge</u>	\$ <u>21.03</u>
<u>Distribution Volumetric Rate</u>	\$/kWh <u>0.1624</u>
<u>Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015</u>	\$/kWh <u>(0.00034)</u>
<u>Rate Rider for Disposition Account 1576 – Accounting Changes Under CGAAP (2015) - effective until December 31, 2019</u>	\$/kWh <u>0.0003</u>
<u>Retail Transmission Rate - Network Service Rate</u>	\$/kWh <u>0.0072</u>
<u>Retail Transmission Rate - Line and Transformation Connection Service Rate</u>	\$/kWh <u>0.0049</u>

MONTHLY RATES AND CHARGES - Regulatory Component

<u>Wholesale Market Service Rate</u>	\$/kWh <u>0.0044</u>
<u>Rural Rate Protection Charge</u>	\$/kWh <u>0.0013</u>
<u>Standard Supply Service - Administrative Charge (if applicable)</u>	\$ <u>0.25</u>

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 20142015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-~~2013~~2014-
01400083

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2014-0083

ENERGY FROM WASTE GENERATION RATE CLASS

This classification applies to an electricity generation facility that is not covered by a microFIT or Distributed Generation classification which produces energy from combustion of consumer waste with the capability to generate over ~~producing energy from waste bi-products, and generating over XXXX4,000 MW-kW.~~ Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this ~~ss~~ schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the ~~D~~Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 62.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

General Service less than 50 kW Classification

\$/kW (0.0033)

General Service 50 to 699 kW Classification

\$/kW

General Service 700 to 4,999 kW Classification

(0.70480.7019) -

Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/kW

(0.87580.8737) -

% -(1.00)

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 20142015

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-~~2013~~2014-
01400083

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Special Billing Service (aggregation)	\$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00
Owner Requested Disconnection/Reconnection – during regular hours	\$	120.00
Owner Requested Disconnection/Reconnection – after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Hydro One Brampton Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 20142015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-~~2013~~2015-
01400083

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	
<u>1.0349</u> <u>0341</u>	
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	
<u>1.0239</u> <u>47</u>	
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

EXHIBIT 8: Rate Design

TAB 10 (of 13)

Revenue Reconciliation

OVERVIEW

Revenue and Existing and Proposed rates

The tables below provide the detailed calculation of the distribution revenue per rate class under current rates (**Table 1**), and the distribution revenue per rate class under proposed rates (**Table 2**).

Reconciliation of Rate Class Revenue to Total Revenue

Board's *Appendix 2-V* Revenue Reconciliation provides reconciliation between the 2015 distribution rate calculations based on the 2015 Proposed Rates at forecast throughput billing determinants and the total base revenue required. The proposed Service Charge (monthly fixed charge) is either applied on per customer or per connection basis. These Service Charges are presented in the Tariff of Rates and Charges to two decimal places. The Distribution Volumetric Rate is applied to either the kWh consumption or the Peak Monthly Demand kW's depending on the customer class. These charges are presented in the Tariff of Rates and Charges to four decimal places. When rates are established in the HOBNI Rate Design Model, the full revenue requirement is allocated to customer classes assuming the full amount will be recovered through rates with no rounding. When Rates are rounded as presented in the Tariff of Rates and Charges and multiplied by the forecast annual throughput quantities a rounding difference is created. The difference calculated in *Appendix 2-V* of \$30,308 is the result of this rounding.

In addition, **Table 3** below provides a reconciliation of total revenue at proposed rates and other revenue to the total base revenue requirement.

Table 1: Revenue per Rate Class under Current Rates

Rate Class	Customers/ Connections	Average Number of Customers/ Connections	Annualized Number of Customers/ Connections	Test Year Consumption		Current Rates			Fixed Revenue at Proposed Rates	Variable Revenue at Proposed Rates *	Total Distribution Revenue at Current Rates
				kWh	kW	Monthly Service Charge	Volumetric				
							kWh	kW			
Residential	Customers	140,979	1,691,750	1,308,264,983		\$ 10.51	\$ 0.0147		\$ 17,780,294	\$ 19,231,495	\$ 37,011,790
GS < 50 kW	Customers	8,989	107,874	354,668,870		\$ 24.39	\$ 0.0160		\$ 2,631,035	\$ 5,674,702	\$ 8,305,737
GS > 50 to 699 kW	Customers	1,491	17,889	1,064,497,599	2,979,826	\$ 121.18		\$ 2.5039	\$ 2,167,752	\$ 7,461,186	\$ 9,628,937
GS > 700 to 4,999 kW	Customers	115	1,375	806,154,180	1,969,146	\$ 1,196.32		\$ 3.4411	\$ 1,645,415	\$ 6,776,030	\$ 8,421,445
Large Use	Customers	6	72	382,619,513	719,987	\$ 4,549.67		\$ 2.2038	\$ 327,576	\$ 1,586,708	\$ 1,914,284
Streetlighting	Connections	46,301	555,615	33,306,955	100,672	\$ 0.84		\$ 8.7506	\$ 466,716	\$ 880,939	\$ 1,347,656
Unmetered Scattered Load	Connections	1,562	18,741	5,931,733		\$ 0.96	\$ 0.0176		\$ 17,991	\$ 104,398	\$ 122,389
Standby Power	Customers	1	12		54,580			\$ 1.5573	\$ -	\$ 84,997	\$ 84,997
Embedded Distributor Class	Customers	1	12	17,012,414	40,073	\$ -		\$ 0.0634	\$ -	\$ 2,541	\$ 2,541
Distributor Generator	Customers	68	811	178,816		\$ 5.40	\$ 0.0160		\$ 4,379	\$ 2,861	\$ 7,240
Energy from Waste Generation	Customers	1	12			\$ -			\$ -	\$ -	\$ -
Total									\$ 25,041,159	\$ 41,805,857	\$ 66,847,016

* - Before Transformer Ownership Allowance credits to customers

Table 2: Revenue per Rate Class under Proposed Rates

Rate Class	Customers/ Connections	Average Number of Customers/ Connections	Annualized Number of Customers/ Connections	Test Year Consumption		Proposed Rates			Fixed Revenue at Proposed Rates	Variable Revenue at Proposed Rates *	Total Distribution Revenue at Proposed Rates
				kWh	kW	Monthly Service Charge	Volumetric				
							kWh	kW			
Residential	Customers	140,979	1,691,750	1,308,264,983		\$ 12.93	\$ 0.0137		\$ 21,874,330	\$ 17,923,230	\$ 39,797,560
GS < 50 kW	Customers	8,989	107,874	354,668,870		\$ 30.21	\$ 0.0138		\$ 3,258,859	\$ 4,894,430	\$ 8,153,289
GS > 50 to 699 kW	Customers	1,491	17,889	1,064,497,599	2,979,826	\$ 183.15		\$ 2.6224	\$ 3,276,314	\$ 7,814,295	\$ 11,090,609
GS > 700 to 4,999 kW	Customers	115	1,375	806,154,180	1,969,146	\$ 1,435.10		\$ 3.0427	\$ 1,973,839	\$ 5,991,522	\$ 7,965,361
Large Use	Customers	6	72	382,619,513	719,987	\$ 9,212.02		\$ 2.1495	\$ 663,265	\$ 1,547,612	\$ 2,210,877
Streetlighting	Connections	22,335	268,015	33,306,955	100,672	\$ 3.39		\$ 7.3844	\$ 908,570	\$ 743,402	\$ 1,651,972
Unmetered Scattered Load	Connections	1,562	18,741	5,931,733		\$ 3.06	\$ 0.0145		\$ 57,346	\$ 86,010	\$ 143,356
Standby Power	Customers	1	12		54,580	\$ -		\$ 1.6605	\$ -	\$ 90,630	\$ 90,630
Embedded Distributor Class	Customers	1	12	17,012,414	40,073	\$ 4,106.75			\$ 49,281	\$ -	\$ 49,281
Distributor Generator	Customers	68	811	178,816		\$ 21.03	\$ 0.1624		\$ 17,055	\$ 29,040	\$ 46,095
Energy from Waste Generation	Customers	1	12			\$ 62.25			\$ 747	\$ -	\$ 747
Total									\$ 32,079,607	\$ 39,120,171	\$ 71,199,778

* - Before Transformer Ownership Allowance credits to customers

Table 3: Reconciliation of Rate Class Revenue and Other Revenue to Total Revenue Requirement

Rate Class	Fixed Revenue at Proposed Rates	Variable Revenue at Proposed Rates	Transformer Allowance	Total Distribution Revenue at Proposed Rates
Residential	\$ 21,874,330	\$ 17,923,230		\$ 39,797,560
GS < 50 kW	\$ 3,258,859	\$ 4,894,430	\$ (1,223)	\$ 8,152,067
GS > 50 to 699 kW	\$ 3,276,314	\$ 7,814,295	\$ (169,415)	\$ 10,921,194
GS > 700 to 4,999 kW	\$ 1,973,839	\$ 5,991,522	\$ (1,385,975)	\$ 6,579,386
Large Use	\$ 663,265	\$ 1,547,612		\$ 2,210,877
Streetlighting	\$ 908,570	\$ 743,402		\$ 1,651,972
Unmetered Scattered Load	\$ 57,346	\$ 86,010		\$ 143,356
Standby Power	\$ -	\$ 90,630		\$ 90,630
Embedded Distributor Class	\$ 49,281	\$ -		\$ 49,281
Distributor Generator	\$ 17,055	\$ 29,040		\$ 46,095
Energy from Waste Generation	\$ 747	\$ -		\$ 747
Total	\$ 32,079,607	\$ 39,120,171	\$ (1,556,613)	\$ 69,643,165
Other Revenue				\$ 4,026,589
Total Revenue at Proposed Rates				\$ 73,669,754
Revenue Requirement				\$ 73,639,446
Difference				\$ (30,308)

EXHIBIT 8: Rate Design

Appendix 1

OEB Appendix 2- V – Revenue Reconciliation

Appendix 2-V
Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers	139,079	142,879	140,979	1,308,264,983		\$ 12.93	\$ 0.0137		\$ 39,797,560	\$ 39,771,991		\$ 39,771,991	-\$ 25,569
GS < 50 kW	Customers	8,810	9,169	8,989	354,668,870		\$ 30.21	\$ 0.0138		\$ 8,153,289	\$ 8,146,834	\$ 1,223	\$ 8,148,057	-\$ 5,233
GS > 50 to 699 kW	Customers	1,494	1,487	1,491	1,064,497,599	2,979,826	\$ 183.15		\$ 2.6224	\$ 11,090,609	\$ 10,921,333	\$ 169,415	\$ 11,090,748	\$ 139
GS > 700 to 4,999 kW	Customers	113	117	115	806,154,180	1,969,146	\$ 1,435.10		\$ 3.0427	\$ 7,965,361	\$ 6,579,463	\$ 1,385,975	\$ 7,965,438	\$ 77
Large Use	Customers	6	6	6	382,619,513	719,987	\$ 9,212.02		\$ 2.1495	\$ 2,210,877	\$ 2,210,884		\$ 2,210,884	\$ 7
Streetlighting	Connections	22,168	22,501	22,335	33,306,955	100,672	\$ 3.39		\$ 7.3844	\$ 1,651,972	\$ 1,652,010		\$ 1,652,010	\$ 38
Unmetered Scattered Load	Connections	1,548	1,575	1,562	5,931,733		\$ 3.06	\$ 0.0145		\$ 143,356	\$ 143,587		\$ 143,587	\$ 231
Standby Power	Customers	1	1	1		54,580	\$ -		\$ 1.6605	\$ 90,630	\$ 90,628		\$ 90,628	-\$ 2
Embedded Distributor Class	Customers	1	1	1	17,012,414	40,073	\$ 4,106.75		\$ -	\$ 49,281	\$ 49,281		\$ 49,281	\$ -
Distributor Generator	Customers	61	74	68	178,816		\$ 21.03	\$ 0.1624		\$ 46,095	\$ 46,099		\$ 46,099	\$ 4
Energy from Waste Generation	Customers	1	1	1			\$ 62.25	\$ -		\$ 747	\$ 747		\$ 747	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
										\$ 71,199,777	\$ 69,612,857	\$ 1,556,613	\$ 71,169,470	-\$ 30,308
Total														

Note

- 1 The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement.
- 2 Rates should be entered with the number of decimal places that will show on the Tariff of Rates and Charges.

EXHIBIT 8: Rate Design

TAB 11 (of 13)

Bill Impact

OVERVIEW

Appendix 2-W presented as part of this Exhibit identifies existing rates, proposed changes to rates, and detailed bill impact (including percentage change in distribution excluding pass-through costs – “Sub-Total A”, percentage change in distribution – “Sub-Total B”, percentage change in delivery - “Sub-total C”, and percentage change in total bill). The total bill impacts are calculated for each rate class at various levels of consumption.

Impacts are shown using the applicable current approved rates effective January 1, 2014 and the proposed 2015 distribution rates and rate riders. These bill impacts are based on the assumption that all of the proposed rated riders are approved as proposed in this application.

For RPP customers, the rates effective November 1, 2013 are used for calculation of the bill impact. For non-RPP customers, the Hourly Ontario Energy Price (“HOEP”) and Global Adjustment (“GA”) forecasted for calculating the Cost of Power (*Exhibit 2 Tab 3 Schedule 2*) are used. The commodity rates and regulatory charges are held constant.

Actual Board approved Retail Transmission Service Rates (“RTSR”) for 2014 Bridge Year are used. The calculated RTSR Work Form (presented in *Exhibit 8, Tab 13*) rates are used for 2015 Test Year.

The rate riders proposed in this Application for the 2015 Test Year include the following:

- Rate Rider for Disposition of Deferral/Variance Accounts Group 1 and Group 2
- Rate Rider for Disposition of Global Adjustment Account (applicable only to non-RPP & Class B GA customers)
- Stranded Meter Disposition Rider (applicable to Residential, GS < 50 kW, and GS >50 to 699 kW customer classes)
- Rate Rider for Disposition of Account 1576, Accounting Changes Under CGAAP
- LRAM Variance Account (LRAMVA) Disposition Rider (based on the actual results of the CDM program for specific customer class)

A complete schedule of 2015 Proposed Tariff of Rates and Charges including Specific Service Charges, Allowances and Loss Factors is filed as *Exhibit 8, Tab 9*.

- 1 The summary of bill impacts by level of consumption by customer rate class is reflected in **Table 1** below. For more details on the bill
2 impacts calculations refer to the *Appendix 1* (OEB *Appendix 2-W*) of this Exhibit.

3 **Table 1: Summary of Bill Impacts**

Rate Class	Variable Metric	kWh Quantity	kW Quantity	Distribution \$ Change	Distribution % Change	Delivery \$ Change	Delivery % Change	Total Bill \$ Change	Total Bill % Change
Residential	kWh	100		\$ 2.13	16.08%	\$ 2.22	15.23%	\$ 2.26	8.88%
Residential	kWh	250		\$ 1.97	12.53%	\$ 2.20	11.53%	\$ 2.24	4.91%
Residential	kWh	500		\$ 1.70	8.58%	\$ 2.16	8.14%	\$ 2.20	2.78%
Residential	kWh	800		\$ 1.38	5.57%	\$ 2.12	5.96%	\$ 2.15	1.80%
Residential	kWh	1,000		\$ 1.17	4.16%	\$ 2.09	5.03%	\$ 2.12	1.45%
Residential	kWh	1,500		\$ 0.63	1.74%	\$ 2.01	3.56%	\$ 2.04	0.96%
Residential	kWh	2,000		\$ 0.10	0.22%	\$ 1.94	2.71%	\$ 1.96	0.70%
General Service Less Than 50 kW	kWh	1,000		\$ (1.73)	-3.44%	\$ (1.02)	-1.64%	\$ (1.04)	-0.62%
General Service Less Than 50 kW	kWh	2,000		\$ (4.30)	-6.32%	\$ (2.87)	-3.13%	\$ (2.93)	-0.97%
General Service Less Than 50 kW	kWh	5,000		\$ (12.02)	-9.89%	\$ (8.44)	-4.68%	\$ (8.61)	-1.23%
General Service Less Than 50 kW	kWh	10,000		\$ (24.87)	-11.81%	\$ (17.72)	-5.39%	\$ (18.07)	-1.32%
General Service Less Than 50 kW	kWh	15,000		\$ (37.73)	-12.59%	\$ (27.01)	-5.67%	\$ (27.53)	-1.35%
General Service 50 to 699 kW	kW	36,500	100	\$ 128.97	37.03%	\$ 158.82	20.04%	\$ 176.32	3.35%
General Service 50 to 699 kW	kW	60,955	167	\$ 178.22	36.07%	\$ 228.07	18.45%	\$ 252.46	2.91%
General Service 50 to 699 kW	kW	182,500	500	\$ 423.01	34.70%	\$ 572.26	16.64%	\$ 630.91	2.45%
General Service 700 to 4,999 kW	kW	438,000	1,000	\$ 546.51	12.91%	\$ 875.21	9.58%	\$ 951.20	1.52%
General Service 700 to 4,999 kW	kW	627,216	1,432	\$ 679.53	12.25%	\$ 1,150.23	9.16%	\$ 1,245.64	1.40%
General Service 700 to 4,999 kW	kW	919,800	2,100	\$ 885.20	11.69%	\$ 1,575.47	8.82%	\$ 1,700.92	1.31%
Large Use > 5000 kW	kW	4,854,500	9,500	\$ 2,035.43	9.80%	\$ 5,600.78	7.58%	\$ 6,328.88	0.97%
Large Use > 5000 kW	kW	10,220,000	20,000	\$ (867.82)	-2.24%	\$ 6,638.18	4.41%	\$ 7,501.14	0.55%
Unmetered Scattered Load	kWh	150		\$ 1.53	44.93%	\$ 1.64	31.64%	\$ 1.84	13.63%
Unmetered Scattered Load	kWh	21,296		\$ 309.68	58.91%	\$ 324.90	41.82%	\$ 365.16	10.16%
Unmetered Scattered Load	kWh	75,390		\$ 475.82	30.17%	\$ 529.70	21.47%	\$ 591.57	4.76%
Street Lighting	kW	150	1	\$ 2.48	21.00%	\$ 2.73	17.60%	\$ 3.08	8.63%
Street Lighting	kW	2,787,508	7,922	\$ 28,436.52	27.65%	\$ 30,404.81	23.01%	\$ 34,343.07	7.12%
Standby Power	kW	n/a	4,548	n/a	n/a	n/a	n/a	\$ 530.41	6.63%
Embedded Distributor	kWh	1,417,701		\$ 3,853.15	1519.38%	\$ (260.82)	-1.01%	\$ (294.72)	-0.16%
Distributor Generator	kWh	156		\$ 38.51	487.34%	\$ 38.62	396.23%	\$ 43.63	145.47%

EXHIBIT 8: Rate Design

Appendix 1

OEB Appendix 2- W – Bill Impacts

Appendix 2-W
Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 100 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 10.51	1	\$ 10.51	\$ 12.93	1	\$ 12.93	\$ 2.42	23.03%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.14	1	\$ 0.14	\$ -	1	\$ -	-\$ 0.14	-100.00%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Distribution Volumetric Rate	per kWh	\$ 0.0147	100	\$ 1.47	\$ 0.0137	100	\$ 1.37	-\$ 0.10	-6.80%
LRAM & SSM Rate Rider	per kWh	\$ -	100	\$ -	\$ 0.0002	100	\$ 0.02	\$ 0.02	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	100	\$ -	\$ 0.0003	100	\$ 0.03	\$ 0.03	
Sub-Total A (excluding pass through)				\$ 12.29			\$ 14.48	\$ 2.19	17.82%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	100	-\$ 0.13	-\$ 0.0013	100	-\$ 0.13	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	100	\$ -	-\$ 0.0005	100	-\$ 0.05	-\$ 0.05	
Line Losses on Cost of Power	per kWh	\$ 0.0889	3.49	\$ 0.31	\$ 0.0889	3.41	\$ 0.30	-\$ 0.01	-2.29%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 13.26			\$ 15.39	\$ 2.13	16.08%
RTSR - Network	per kWh	\$ 0.0076	103	\$ 0.79	\$ 0.0081	103	\$ 0.84	\$ 0.05	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0054	103	\$ 0.56	\$ 0.0058	103	\$ 0.60	\$ 0.04	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 14.61			\$ 16.83	\$ 2.22	15.23%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	103	\$ 0.46	\$ 0.0044	103	\$ 0.46	-\$ 0.00	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	103	\$ 0.13	\$ 0.0013	103	\$ 0.13	-\$ 0.00	-0.08%
Standard Supply Service Charge	per kWh	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	0.00%
TOU - Off Peak		\$ 0.0720	64	\$ 4.61	\$ 0.0720	64	\$ 4.61	\$ -	0.00%
TOU - Mid Peak		\$ 0.1090	18	\$ 1.96	\$ 0.1090	18	\$ 1.96	\$ -	0.00%
TOU - On Peak		\$ 0.1290	18	\$ 2.32	\$ 0.1290	18	\$ 2.32	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0830	100	\$ 8.30	\$ 0.0830	100	\$ 8.30	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0970	0	\$ -	\$ 0.0970	0	\$ -	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 25.04			\$ 27.26	\$ 2.22	8.88%
HST		13%		\$ 3.25	13%		\$ 3.54	\$ 0.29	8.88%
Total Bill (including HST)				\$ 28.29			\$ 30.81	\$ 2.51	8.88%
Ontario Clean Energy Benefit ¹				-\$ 2.83			-\$ 3.08	-\$ 0.25	8.88%
Total Bill on TOU (including OCEB)				\$ 25.46			\$ 27.73	\$ 2.26	8.88%
Total Bill on RPP (before Taxes)				\$ 24.45			\$ 26.67	\$ 2.22	9.10%
HST		13%		\$ 3.18	13%		\$ 3.47	\$ 0.29	9.10%
Total Bill (including HST)				\$ 27.62			\$ 30.14	\$ 2.51	9.10%
Ontario Clean Energy Benefit ¹				-\$ 2.76			-\$ 3.01	-\$ 0.25	9.10%
Total Bill on RPP (including OCEB)				\$ 24.86			\$ 27.12	\$ 2.26	9.10%

Loss Factor (%) 3.49% 3.41%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 250 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 10.51	1	\$ 10.51	\$ 12.93	1	\$ 12.93	\$ 2.42	23.03%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.14	1	\$ 0.14	\$ -	1	\$ -	-\$ 0.14	-100.00%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Distribution Volumetric Rate	per kWh	\$ 0.0147	250	\$ 3.68	\$ 0.0137	250	\$ 3.43	-\$ 0.25	-6.80%
LRAM & SSM Rate Rider	per kWh	\$ -	250	\$ -	\$ 0.0002	250	\$ 0.05	\$ 0.05	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	250	\$ -	\$ 0.0003	250	\$ 0.08	\$ 0.08	
Sub-Total A (excluding pass through)				\$ 14.50			\$ 16.61	\$ 2.12	14.59%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	250	-\$ 0.33	-\$ 0.0013	250	-\$ 0.33	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	250	\$ -	-\$ 0.0005	250	-\$ 0.13	-\$ 0.13	
Line Losses on Cost of Power	per kWh	\$ 0.0889	8.725	\$ 0.78	\$ 0.0889	8.525	\$ 0.76	-\$ 0.02	-2.29%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 15.74			\$ 17.71	\$ 1.97	12.53%
RTSR - Network	per kWh	\$ 0.0076	259	\$ 1.97	\$ 0.0081	259	\$ 2.09	\$ 0.13	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0054	259	\$ 1.40	\$ 0.0058	259	\$ 1.50	\$ 0.10	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 19.10			\$ 21.30	\$ 2.20	11.53%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	259	\$ 1.14	\$ 0.0044	259	\$ 1.14	-\$ 0.00	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	259	\$ 0.34	\$ 0.0013	259	\$ 0.34	-\$ 0.00	-0.08%
Standard Supply Service Charge	per kWh	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	0.00%
TOU - Off Peak		\$ 0.0720	160	\$ 11.52	\$ 0.0720	160	\$ 11.52	\$ -	0.00%
TOU - Mid Peak		\$ 0.1090	45	\$ 4.91	\$ 0.1090	45	\$ 4.91	\$ -	0.00%
TOU - On Peak		\$ 0.1290	45	\$ 5.81	\$ 0.1290	45	\$ 5.81	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0830	250	\$ 20.75	\$ 0.0830	250	\$ 20.75	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0970	0	\$ -	\$ 0.0970	0	\$ -	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 44.80			\$ 47.01	\$ 2.20	4.91%
HST		13%		\$ 5.82	13%		\$ 6.11	\$ 0.29	4.91%
Total Bill (including HST)				\$ 50.63			\$ 53.12	\$ 2.49	4.91%
Ontario Clean Energy Benefit ¹				-\$ 5.06			-\$ 5.31	-\$ 0.25	4.91%
Total Bill on TOU (including OCEB)				\$ 45.57			\$ 47.80	\$ 2.24	4.91%
Total Bill on RPP (before Taxes)				\$ 43.32			\$ 45.53	\$ 2.20	5.08%
HST		13%		\$ 5.63	13%		\$ 5.92	\$ 0.29	5.08%
Total Bill (including HST)				\$ 48.96			\$ 51.44	\$ 2.49	5.08%
Ontario Clean Energy Benefit ¹				-\$ 4.90			-\$ 5.14	-\$ 0.25	5.08%
Total Bill on RPP (including OCEB)				\$ 44.06			\$ 46.30	\$ 2.24	5.08%

Loss Factor (%) 3.49% 3.41%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 500 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 10.51	1	\$ 10.51	\$ 12.93	1	\$ 12.93	\$ 2.42	23.03%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.14	1	\$ 0.14	\$ -	1	\$ -	-\$ 0.14	-100.00%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Distribution Volumetric Rate	per kWh	\$ 0.0147	500	\$ 7.35	\$ 0.0137	500	\$ 6.85	-\$ 0.50	-6.80%
LRAM & SSM Rate Rider	per kWh	\$ -	500	\$ -	\$ 0.0002	500	\$ 0.10	\$ 0.10	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	500	\$ -	\$ 0.0003	500	\$ 0.15	\$ 0.15	
Sub-Total A (excluding pass through)				\$ 18.17			\$ 20.16	\$ 1.99	10.95%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	500	-\$ 0.65	-\$ 0.0013	500	-\$ 0.65	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	500	\$ -	-\$ 0.0005	500	-\$ 0.25	-\$ 0.25	
Line Losses on Cost of Power	per kWh	\$ 0.0889	17.45	\$ 1.55	\$ 0.0889	17.05	\$ 1.52	-\$ 0.04	-2.29%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 19.86			\$ 21.57	\$ 1.70	8.58%
RTSR - Network	per kWh	\$ 0.0076	517	\$ 3.93	\$ 0.0081	517	\$ 4.19	\$ 0.26	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0054	517	\$ 2.79	\$ 0.0058	517	\$ 3.00	\$ 0.20	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 26.59			\$ 28.75	\$ 2.16	8.14%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	517	\$ 2.28	\$ 0.0044	517	\$ 2.28	-\$ 0.00	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	517	\$ 0.67	\$ 0.0013	517	\$ 0.67	-\$ 0.00	-0.08%
Standard Supply Service Charge	per kWh	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	0.00%
TOU - Off Peak		\$ 0.0720	320	\$ 23.04	\$ 0.0720	320	\$ 23.04	\$ -	0.00%
TOU - Mid Peak		\$ 0.1090	90	\$ 9.81	\$ 0.1090	90	\$ 9.81	\$ -	0.00%
TOU - On Peak		\$ 0.1290	90	\$ 11.61	\$ 0.1290	90	\$ 11.61	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0830	500	\$ 41.50	\$ 0.0830	500	\$ 41.50	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0970	0	\$ -	\$ 0.0970	0	\$ -	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 77.75			\$ 79.91	\$ 2.16	2.78%
HST		13%		\$ 10.11	13%		\$ 10.39	\$ 0.28	2.78%
Total Bill (including HST)				\$ 87.86			\$ 90.30	\$ 2.44	2.78%
Ontario Clean Energy Benefit ¹				-\$ 8.79			-\$ 9.03	-\$ 0.24	2.78%
Total Bill on TOU (including OCEB)				\$ 79.07			\$ 81.27	\$ 2.20	2.78%
Total Bill on RPP (before Taxes)				\$ 74.79			\$ 76.95	\$ 2.16	2.89%
HST		13%		\$ 9.72	13%		\$ 10.00	\$ 0.28	2.89%
Total Bill (including HST)				\$ 84.51			\$ 86.95	\$ 2.44	2.89%
Ontario Clean Energy Benefit ¹				-\$ 8.45			-\$ 8.70	-\$ 0.24	2.89%
Total Bill on RPP (including OCEB)				\$ 76.06			\$ 78.26	\$ 2.20	2.89%

Loss Factor (%)

3.49%

3.41%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 800 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 10.51	1	\$ 10.51	\$ 12.93	1	\$ 12.93	\$ 2.42	23.03%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.14	1	\$ 0.14	\$ -	1	\$ -	-\$ 0.14	-100.00%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Distribution Volumetric Rate	per kWh	\$ 0.0147	800	\$ 11.76	\$ 0.0137	800	\$ 10.96	-\$ 0.80	-6.80%
LRAM & SSM Rate Rider	per kWh	\$ -	800	\$ -	\$ 0.0002	800	\$ 0.16	\$ 0.16	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	800	\$ -	\$ 0.0003	800	\$ 0.24	\$ 0.24	
Sub-Total A (excluding pass through)				\$ 22.58			\$ 24.42	\$ 1.84	8.15%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	800	-\$ 1.04	-\$ 0.0013	800	-\$ 1.04	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	800	\$ -	-\$ 0.0005	800	-\$ 0.40	-\$ 0.40	
Line Losses on Cost of Power	per kWh	\$ 0.0889	27.92	\$ 2.48	\$ 0.0889	27.28	\$ 2.43	-\$ 0.06	-2.29%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 24.81			\$ 26.20	\$ 1.38	5.57%
RTSR - Network	per kWh	\$ 0.0076	828	\$ 6.29	\$ 0.0081	827	\$ 6.70	\$ 0.41	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0054	828	\$ 4.47	\$ 0.0058	827	\$ 4.80	\$ 0.33	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 35.58			\$ 37.69	\$ 2.12	5.96%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	828	\$ 3.64	\$ 0.0044	827	\$ 3.64	-\$ 0.00	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	828	\$ 1.08	\$ 0.0013	827	\$ 1.08	-\$ 0.00	-0.08%
Standard Supply Service Charge	per kWh	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak		\$ 0.0720	512	\$ 36.86	\$ 0.0720	512	\$ 36.86	\$ -	0.00%
TOU - Mid Peak		\$ 0.1090	144	\$ 15.70	\$ 0.1090	144	\$ 15.70	\$ -	0.00%
TOU - On Peak		\$ 0.1290	144	\$ 18.58	\$ 0.1290	144	\$ 18.58	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0830	600	\$ 49.80	\$ 0.0830	600	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0970	200	\$ 19.40	\$ 0.0970	200	\$ 19.40	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 117.28			\$ 119.40	\$ 2.12	1.80%
HST		13%		\$ 15.25	13%		\$ 15.52	\$ 0.28	1.80%
Total Bill (including HST)				\$ 132.53			\$ 134.92	\$ 2.39	1.80%
Ontario Clean Energy Benefit ¹				-\$ 13.25			-\$ 13.49	-\$ 0.24	1.80%
Total Bill on TOU (including OCEB)				\$ 119.27			\$ 121.43	\$ 2.15	1.80%
Total Bill on RPP (before Taxes)				\$ 115.34			\$ 117.46	\$ 2.12	1.83%
HST		13%		\$ 14.99	13%		\$ 15.27	\$ 0.28	1.83%
Total Bill (including HST)				\$ 130.34			\$ 132.73	\$ 2.39	1.83%
Ontario Clean Energy Benefit ¹				-\$ 13.03			-\$ 13.27	-\$ 0.24	1.83%
Total Bill on RPP (including OCEB)				\$ 117.31			\$ 119.46	\$ 2.15	1.83%

Loss Factor (%) 3.49% 3.41%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 10.51	1	\$ 10.51	\$ 12.93	1	\$ 12.93	\$ 2.42	23.03%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.14	1	\$ 0.14	\$ -	1	\$ -	-\$ 0.14	-100.00%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Distribution Volumetric Rate	per kWh	\$ 0.0147	1000	\$ 14.70	\$ 0.0137	1000	\$ 13.70	-\$ 1.00	-6.80%
LRAM & SSM Rate Rider	per kWh	\$ -	1000	\$ -	\$ 0.0002	1000	\$ 0.20	\$ 0.20	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	1000	\$ -	\$ 0.0003	1000	\$ 0.30	\$ 0.30	
Sub-Total A (excluding pass through)				\$ 25.52			\$ 27.26	\$ 1.74	6.82%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	1000	-\$ 1.30	-\$ 0.0013	1000	-\$ 1.30	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	1000	\$ -	-\$ 0.0005	1000	-\$ 0.50	-\$ 0.50	
Line Losses on Cost of Power	per kWh	\$ 0.0889	34.9	\$ 3.10	\$ 0.0889	34.1	\$ 3.03	-\$ 0.07	-2.29%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 28.11			\$ 29.28	\$ 1.17	4.16%
RTSR - Network	per kWh	\$ 0.0076	1035	\$ 7.87	\$ 0.0081	1034	\$ 8.38	\$ 0.51	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0054	1035	\$ 5.59	\$ 0.0058	1034	\$ 6.00	\$ 0.41	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 41.57			\$ 43.66	\$ 2.09	5.03%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1035	\$ 4.55	\$ 0.0044	1034	\$ 4.55	-\$ 0.00	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1035	\$ 1.35	\$ 0.0013	1034	\$ 1.34	-\$ 0.00	-0.08%
Standard Supply Service Charge	per kWh	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1000	\$ 7.00	\$ 0.0070	1000	\$ 7.00	\$ -	0.00%
TOU - Off Peak		\$ 0.0720	640	\$ 46.08	\$ 0.0720	640	\$ 46.08	\$ -	0.00%
TOU - Mid Peak		\$ 0.1090	180	\$ 19.62	\$ 0.1090	180	\$ 19.62	\$ -	0.00%
TOU - On Peak		\$ 0.1290	180	\$ 23.22	\$ 0.1290	180	\$ 23.22	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0830	600	\$ 49.80	\$ 0.0830	600	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0970	400	\$ 38.80	\$ 0.0970	400	\$ 38.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 143.64			\$ 145.72	\$ 2.08	1.45%
HST		13%		\$ 18.67	13%		\$ 18.94	\$ 0.27	1.45%
Total Bill (including HST)				\$ 162.31			\$ 164.66	\$ 2.36	1.45%
Ontario Clean Energy Benefit ¹				-\$ 16.23			-\$ 16.47	-\$ 0.24	1.45%
Total Bill on TOU (including OCEB)				\$ 146.08			\$ 148.20	\$ 2.12	1.45%
Total Bill on RPP (before Taxes)				\$ 143.32			\$ 145.40	\$ 2.08	1.45%
HST		13%		\$ 18.63	13%		\$ 18.90	\$ 0.27	1.45%
Total Bill (including HST)				\$ 161.95			\$ 164.30	\$ 2.36	1.45%
Ontario Clean Energy Benefit ¹				-\$ 16.19			-\$ 16.43	-\$ 0.24	1.45%
Total Bill on RPP (including OCEB)				\$ 145.75			\$ 147.87	\$ 2.12	1.45%

Loss Factor (%) 3.49% 3.41%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 1,500 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 10.51	1	\$ 10.51	\$ 12.93	1	\$ 12.93	\$ 2.42	23.03%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.14	1	\$ 0.14	\$ -	1	\$ -	-\$ 0.14	-100.00%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Distribution Volumetric Rate	per kWh	\$ 0.0147	1500	\$ 22.05	\$ 0.0137	1500	\$ 20.55	-\$ 1.50	-6.80%
LRAM & SSM Rate Rider	per kWh	\$ -	1500	\$ -	\$ 0.0002	1500	\$ 0.30	\$ 0.30	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	1500	\$ -	\$ 0.0003	1500	\$ 0.45	\$ 0.45	
Sub-Total A (excluding pass through)				\$ 32.87			\$ 34.36	\$ 1.49	4.53%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	1500	-\$ 1.95	-\$ 0.0013	1500	-\$ 1.95	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	1500	\$ -	-\$ 0.0005	1500	-\$ 0.75	-\$ 0.75	
Line Losses on Cost of Power	per kWh	\$ 0.0889	52.35	\$ 4.65	\$ 0.0889	51.15	\$ 4.55	-\$ 0.11	-2.29%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 36.36			\$ 37.00	\$ 0.63	1.74%
RTSR - Network	per kWh	\$ 0.0076	1552	\$ 11.80	\$ 0.0081	1551	\$ 12.56	\$ 0.77	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0054	1552	\$ 8.38	\$ 0.0058	1551	\$ 9.00	\$ 0.61	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 56.55			\$ 58.56	\$ 2.01	3.56%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1552	\$ 6.83	\$ 0.0044	1551	\$ 6.83	-\$ 0.01	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1552	\$ 2.02	\$ 0.0013	1551	\$ 2.02	-\$ 0.00	-0.08%
Standard Supply Service Charge	per kWh	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1500	\$ 10.50	\$ 0.0070	1500	\$ 10.50	\$ -	0.00%
TOU - Off Peak		\$ 0.0720	960	\$ 69.12	\$ 0.0720	960	\$ 69.12	\$ -	0.00%
TOU - Mid Peak		\$ 0.1090	270	\$ 29.43	\$ 0.1090	270	\$ 29.43	\$ -	0.00%
TOU - On Peak		\$ 0.1290	270	\$ 34.83	\$ 0.1290	270	\$ 34.83	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0830	600	\$ 49.80	\$ 0.0830	600	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0970	900	\$ 87.30	\$ 0.0970	900	\$ 87.30	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 209.52			\$ 211.53	\$ 2.01	0.96%
HST		13%		\$ 27.24	13%		\$ 27.50	\$ 0.26	0.96%
Total Bill (including HST)				\$ 236.76			\$ 239.03	\$ 2.27	0.96%
Ontario Clean Energy Benefit ¹				-\$ 23.68			-\$ 23.90	-\$ 0.23	0.96%
Total Bill on TOU (including OCEB)				\$ 213.09			\$ 215.13	\$ 2.04	0.96%
Total Bill on RPP (before Taxes)				\$ 213.24			\$ 215.25	\$ 2.01	0.94%
HST		13%		\$ 27.72	13%		\$ 27.98	\$ 0.26	0.94%
Total Bill (including HST)				\$ 240.97			\$ 243.23	\$ 2.27	0.94%
Ontario Clean Energy Benefit ¹				-\$ 24.10			-\$ 24.32	-\$ 0.23	0.94%
Total Bill on RPP (including OCEB)				\$ 216.87			\$ 218.91	\$ 2.04	0.94%

Loss Factor (%)

3.49%

3.41%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: Residential

TOU / non-TOU: TOU

Consumption 2,000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 10.51	1	\$ 10.51	\$ 12.93	1	\$ 12.93	\$ 2.42	23.03%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.14	1	\$ 0.14	\$ -	1	\$ -	-\$ 0.14	-100.00%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 0.13	1	\$ 0.13	\$ 0.13	
Distribution Volumetric Rate	per kWh	\$ 0.0147	2000	\$ 29.40	\$ 0.0137	2000	\$ 27.40	-\$ 2.00	-6.80%
LRAM & SSM Rate Rider	per kWh	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.40	\$ 0.40	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	2000	\$ -	\$ 0.0003	2000	\$ 0.60	\$ 0.60	
Sub-Total A (excluding pass through)				\$ 40.22			\$ 41.46	\$ 1.24	3.08%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	2000	-\$ 2.60	-\$ 0.0013	2000	-\$ 2.60	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	2000	\$ -	-\$ 0.0005	2000	-\$ 1.00	-\$ 1.00	
Line Losses on Cost of Power	per kWh	\$ 0.0889	69.8	\$ 6.21	\$ 0.0889	68.2	\$ 6.06	-\$ 0.14	-2.29%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 44.62			\$ 44.71	\$ 0.10	0.22%
RTSR - Network	per kWh	\$ 0.0076	2070	\$ 15.73	\$ 0.0081	2068	\$ 16.75	\$ 1.02	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0054	2070	\$ 11.18	\$ 0.0058	2068	\$ 12.00	\$ 0.82	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 71.52			\$ 73.46	\$ 1.94	2.71%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2070	\$ 9.11	\$ 0.0044	2068	\$ 9.10	-\$ 0.01	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2070	\$ 2.69	\$ 0.0013	2068	\$ 2.69	-\$ 0.00	-0.08%
Standard Supply Service Charge	per kWh	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
TOU - Off Peak		\$ 0.0720	1280	\$ 92.16	\$ 0.0720	1280	\$ 92.16	\$ -	0.00%
TOU - Mid Peak		\$ 0.1090	360	\$ 39.24	\$ 0.1090	360	\$ 39.24	\$ -	0.00%
TOU - On Peak		\$ 0.1290	360	\$ 46.44	\$ 0.1290	360	\$ 46.44	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0830	600	\$ 49.80	\$ 0.0830	600	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0970	1400	\$ 135.80	\$ 0.0970	1400	\$ 135.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 275.41			\$ 277.34	\$ 1.93	0.70%
HST		13%		\$ 35.80	13%		\$ 36.05	\$ 0.25	0.70%
Total Bill (including HST)				\$ 311.22			\$ 313.40	\$ 2.18	0.70%
Ontario Clean Energy Benefit ¹				-\$ 31.12			-\$ 31.34	-\$ 0.22	0.70%
Total Bill on TOU (including OCEB)				\$ 280.09			\$ 282.06	\$ 1.96	0.70%
Total Bill on RPP (before Taxes)				\$ 283.17			\$ 285.10	\$ 1.93	0.68%
HST		13%		\$ 36.81	13%		\$ 37.06	\$ 0.25	0.68%
Total Bill (including HST)				\$ 319.98			\$ 322.16	\$ 2.18	0.68%
Ontario Clean Energy Benefit ¹				-\$ 32.00			-\$ 32.22	-\$ 0.22	0.68%
Total Bill on RPP (including OCEB)				\$ 287.99			\$ 289.95	\$ 1.96	0.68%

Loss Factor (%) 3.49% 3.41%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

Consumption 1,000 kWh

		Current Board-Approved			Proposed			Impact	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 24.39	1	\$ 24.39	\$ 30.21	1	\$ 30.21	\$ 5.82	23.86%
Smart Meter Disposition Rate Rider	Monthly	\$ 7.17	1	\$ 7.17	\$ -	1	\$ -	-\$ 7.17	-100.00%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 2.36	1	\$ 2.36	\$ 2.36	
Distribution Volumetric Rate	per kWh	\$ 0.0160	1000	\$ 16.00	\$ 0.0138	1000	\$ 13.80	-\$ 2.20	-13.75%
LRAM & SSM Rate Rider	per kWh	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	1000	\$ -	\$ 0.0003	1000	\$ 0.30	\$ 0.30	
Sub-Total A (excluding pass through)				\$ 47.73			\$ 46.67	-\$ 1.06	-2.22%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	1000	-\$ 1.30	-\$ 0.0013	1000	-\$ 1.30	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	1000	\$ -	-\$ 0.0006	1000	-\$ 0.60	-\$ 0.60	
Line Losses on Cost of Power	per kWh	\$ 0.0889	34.9	\$ 3.10	\$ 0.0889	34.1	\$ 3.03	-\$ 0.07	-2.29%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 50.32			\$ 48.59	-\$ 1.73	-3.44%
RTSR - Network	per kWh	\$ 0.0068	1035	\$ 7.04	\$ 0.0072	1034	\$ 7.45	\$ 0.41	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	1035	\$ 4.76	\$ 0.0049	1034	\$ 5.07	\$ 0.31	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 62.12			\$ 61.10	-\$ 1.02	-1.64%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1035	\$ 4.55	\$ 0.0044	1034	\$ 4.55	-\$ 0.00	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1035	\$ 1.35	\$ 0.0013	1034	\$ 1.34	-\$ 0.00	-0.08%
Standard Supply Service Charge	per kWh	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1000	\$ 7.00	\$ 0.0070	1000	\$ 7.00	\$ -	0.00%
TOU - Off Peak		\$ 0.0720	640	\$ 46.08	\$ 0.0720	640	\$ 46.08	\$ -	0.00%
TOU - Mid Peak		\$ 0.1090	180	\$ 19.62	\$ 0.1090	180	\$ 19.62	\$ -	0.00%
TOU - On Peak		\$ 0.1290	180	\$ 23.22	\$ 0.1290	180	\$ 23.22	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0830	600	\$ 49.80	\$ 0.0830	600	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0970	400	\$ 38.80	\$ 0.0970	400	\$ 38.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 164.19			\$ 163.17	-\$ 1.02	-0.62%
HST		13%		\$ 21.34	13%		\$ 21.21	-\$ 0.13	-0.62%
Total Bill (including HST)				\$ 185.53			\$ 184.38	-\$ 1.15	-0.62%
Ontario Clean Energy Benefit ¹				-\$ 18.55			-\$ 18.44	\$ 0.12	-0.62%
Total Bill on TOU (including OCEB)				\$ 166.98			\$ 165.94	-\$ 1.04	-0.62%
Total Bill on RPP (before Taxes)				\$ 163.87			\$ 162.85	-\$ 1.02	-0.62%
HST		13%		\$ 21.30	13%		\$ 21.17	-\$ 0.13	-0.62%
Total Bill (including HST)				\$ 185.17			\$ 184.02	-\$ 1.15	-0.62%
Ontario Clean Energy Benefit ¹				-\$ 18.52			-\$ 18.40	\$ 0.12	-0.62%
Total Bill on RPP (including OCEB)				\$ 166.66			\$ 165.62	-\$ 1.04	-0.62%

Loss Factor (%)

3.49%

3.41%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

Consumption 2,000 kWh

		Current Board-Approved			Proposed			Impact	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 24.39	1	\$ 24.39	\$ 30.21	1	\$ 30.21	\$ 5.82	23.86%
Smart Meter Disposition Rate Rider	Monthly	\$ 7.17	1	\$ 7.17	\$ -	1	\$ -	-\$ 7.17	-100.00%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 2.36	1	\$ 2.36	\$ 2.36	
Distribution Volumetric Rate	per kWh	\$ 0.0160	2000	\$ 32.00	\$ 0.0138	2000	\$ 27.60	-\$ 4.40	-13.75%
LRAM & SSM Rate Rider	per kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	2000	\$ -	\$ 0.0003	2000	\$ 0.60	\$ 0.60	
Sub-Total A (excluding pass through)				\$ 63.73			\$ 60.77	-\$ 2.96	-4.64%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	2000	-\$ 2.60	-\$ 0.0013	2000	-\$ 2.60	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	2000	\$ -	-\$ 0.0006	2000	-\$ 1.20	-\$ 1.20	
Line Losses on Cost of Power	per kWh	\$ 0.0889	69.8	\$ 6.21	\$ 0.0889	68.2	\$ 6.06	-\$ 0.14	-2.29%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 68.13			\$ 63.82	-\$ 4.30	-6.32%
RTSR - Network	per kWh	\$ 0.0068	2070	\$ 14.07	\$ 0.0072	2068	\$ 14.89	\$ 0.82	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	2070	\$ 9.52	\$ 0.0049	2068	\$ 10.13	\$ 0.61	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 91.72			\$ 88.85	-\$ 2.87	-3.13%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2070	\$ 9.11	\$ 0.0044	2068	\$ 9.10	-\$ 0.01	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2070	\$ 2.69	\$ 0.0013	2068	\$ 2.69	-\$ 0.00	-0.08%
Standard Supply Service Charge	per kWh	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
TOU - Off Peak		\$ 0.0720	1280	\$ 92.16	\$ 0.0720	1280	\$ 92.16	\$ -	0.00%
TOU - Mid Peak		\$ 0.1090	360	\$ 39.24	\$ 0.1090	360	\$ 39.24	\$ -	0.00%
TOU - On Peak		\$ 0.1290	360	\$ 46.44	\$ 0.1290	360	\$ 46.44	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0830	600	\$ 49.80	\$ 0.0830	600	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0970	1400	\$ 135.80	\$ 0.0970	1400	\$ 135.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 295.61			\$ 292.73	-\$ 2.88	-0.97%
HST	13%			\$ 38.43	13%		\$ 38.05	-\$ 0.37	-0.97%
Total Bill (including HST)				\$ 334.04			\$ 330.78	-\$ 3.26	-0.97%
Ontario Clean Energy Benefit ¹				-\$ 33.40			-\$ 33.08	\$ 0.33	-0.97%
Total Bill on TOU (including OCEB)				\$ 300.64			\$ 297.70	-\$ 2.93	-0.97%
Total Bill on RPP (before Taxes)				\$ 303.37			\$ 300.49	-\$ 2.88	-0.95%
HST	13%			\$ 39.44	13%		\$ 39.06	-\$ 0.37	-0.95%
Total Bill (including HST)				\$ 342.81			\$ 339.55	-\$ 3.26	-0.95%
Ontario Clean Energy Benefit ¹				-\$ 34.28			-\$ 33.96	\$ 0.33	-0.95%
Total Bill on RPP (including OCEB)				\$ 308.53			\$ 305.60	-\$ 2.93	-0.95%

Loss Factor (%) 3.49% 3.41%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

Consumption 5,000 kWh

		Current Board-Approved			Proposed			Impact	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 24.39	1	\$ 24.39	\$ 30.21	1	\$ 30.21	\$ 5.82	23.86%
Smart Meter Disposition Rate Rider	Monthly	\$ 7.17	1	\$ 7.17	\$ -	1	\$ -	-\$ 7.17	-100.00%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 2.36	1	\$ 2.36	\$ 2.36	
Distribution Volumetric Rate	per kWh	\$ 0.0160	5000	\$ 80.00	\$ 0.0138	5000	\$ 69.00	-\$ 11.00	-13.75%
LRAM & SSM Rate Rider	per kWh	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	5000	\$ -	\$ 0.0003	5000	\$ 1.50	\$ 1.50	
Sub-Total A (excluding pass through)				\$ 111.73			\$ 103.07	-\$ 8.66	-7.75%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	5000	-\$ 6.50	-\$ 0.0013	5000	-\$ 6.50	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	5000	\$ -	-\$ 0.0006	5000	-\$ 3.00	-\$ 3.00	
Line Losses on Cost of Power	per kWh	\$ 0.0889	174.5	\$ 15.52	\$ 0.0889	170.5	\$ 15.16	-\$ 0.36	-2.29%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 121.54			\$ 109.52	-\$ 12.02	-9.89%
RTSR - Network	per kWh	\$ 0.0068	5175	\$ 35.19	\$ 0.0072	5171	\$ 37.23	\$ 2.04	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	5175	\$ 23.80	\$ 0.0049	5171	\$ 25.34	\$ 1.53	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 180.53			\$ 172.08	-\$ 8.44	-4.68%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	5175	\$ 22.77	\$ 0.0044	5171	\$ 22.75	-\$ 0.02	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	5175	\$ 6.73	\$ 0.0013	5171	\$ 6.72	-\$ 0.01	-0.08%
Standard Supply Service Charge	per kWh	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	5000	\$ 35.00	\$ 0.0070	5000	\$ 35.00	\$ -	0.00%
TOU - Off Peak		\$ 0.0720	3200	\$ 230.40	\$ 0.0720	3200	\$ 230.40	\$ -	0.00%
TOU - Mid Peak		\$ 0.1090	900	\$ 98.10	\$ 0.1090	900	\$ 98.10	\$ -	0.00%
TOU - On Peak		\$ 0.1290	900	\$ 116.10	\$ 0.1290	900	\$ 116.10	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0830	600	\$ 49.80	\$ 0.0830	600	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0970	4400	\$ 426.80	\$ 0.0970	4400	\$ 426.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 689.87			\$ 681.41	-\$ 8.46	-1.23%
HST		13%		\$ 89.68	13%		\$ 88.58	-\$ 1.10	-1.23%
Total Bill (including HST)				\$ 779.55			\$ 769.99	-\$ 9.57	-1.23%
Ontario Clean Energy Benefit ¹				-\$ 77.96			-\$ 77.00	\$ 0.96	-1.23%
Total Bill on TOU (including OCEB)				\$ 701.60			\$ 692.99	-\$ 8.61	-1.23%
Total Bill on RPP (before Taxes)				\$ 721.87			\$ 713.41	-\$ 8.46	-1.17%
HST		13%		\$ 93.84	13%		\$ 92.74	-\$ 1.10	-1.17%
Total Bill (including HST)				\$ 815.71			\$ 806.15	-\$ 9.57	-1.17%
Ontario Clean Energy Benefit ¹				-\$ 81.57			-\$ 80.61	\$ 0.96	-1.17%
Total Bill on RPP (including OCEB)				\$ 734.14			\$ 725.53	-\$ 8.61	-1.17%

Loss Factor (%) 3.49% 3.41%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

Consumption 10,000 kWh

		Current Board-Approved			Proposed			Impact	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 24.39	1	\$ 24.39	\$ 30.21	1	\$ 30.21	\$ 5.82	23.86%
Smart Meter Disposition Rate Rider	Monthly	\$ 7.17	1	\$ 7.17	\$ -	1	\$ -	-\$ 7.17	-100.00%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 2.36	1	\$ 2.36	\$ 2.36	
Distribution Volumetric Rate	per kWh	\$ 0.0160	10000	\$ 160.00	\$ 0.0138	10000	\$ 138.00	-\$ 22.00	-13.75%
LRAM & SSM Rate Rider	per kWh	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	10000	\$ -	\$ 0.0003	10000	\$ 3.00	\$ 3.00	
Sub-Total A (excluding pass through)				\$ 191.73			\$ 173.57	-\$ 18.16	-9.47%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	10000	-\$ 13.00	-\$ 0.0013	10000	-\$ 13.00	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	10000	\$ -	-\$ 0.0006	10000	-\$ 6.00	-\$ 6.00	
Line Losses on Cost of Power	per kWh	\$ 0.0889	349	\$ 31.03	\$ 0.0889	341	\$ 30.32	-\$ 0.71	-2.29%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 210.55			\$ 185.68	-\$ 24.87	-11.81%
RTSR - Network	per kWh	\$ 0.0068	10349	\$ 70.37	\$ 0.0072	10341	\$ 74.46	\$ 4.08	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	10349	\$ 47.61	\$ 0.0049	10341	\$ 50.67	\$ 3.07	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 328.53			\$ 310.81	-\$ 17.72	-5.39%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	10349	\$ 45.54	\$ 0.0044	10341	\$ 45.50	-\$ 0.04	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	10349	\$ 13.45	\$ 0.0013	10341	\$ 13.44	-\$ 0.01	-0.08%
Standard Supply Service Charge	per kWh	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	10000	\$ 70.00	\$ 0.0070	10000	\$ 70.00	\$ -	0.00%
TOU - Off Peak		\$ 0.0720	6400	\$ 460.80	\$ 0.0720	6400	\$ 460.80	\$ -	0.00%
TOU - Mid Peak		\$ 0.1090	1800	\$ 196.20	\$ 0.1090	1800	\$ 196.20	\$ -	0.00%
TOU - On Peak		\$ 0.1290	1800	\$ 232.20	\$ 0.1290	1800	\$ 232.20	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0830	600	\$ 49.80	\$ 0.0830	600	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0970	9400	\$ 911.80	\$ 0.0970	9400	\$ 911.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 1,346.97			\$ 1,329.20	-\$ 17.77	-1.32%
HST		13%		\$ 175.11	13%		\$ 172.80	-\$ 2.31	-1.32%
Total Bill (including HST)				\$ 1,522.08			\$ 1,502.00	-\$ 20.08	-1.32%
Ontario Clean Energy Benefit ¹				-\$ 152.21			-\$ 150.20	\$ 2.01	-1.32%
Total Bill on TOU (including OCEB)				\$ 1,369.87			\$ 1,351.80	-\$ 18.07	-1.32%
Total Bill on RPP (before Taxes)				\$ 1,419.37			\$ 1,401.60	-\$ 17.77	-1.25%
HST		13%		\$ 184.52	13%		\$ 182.21	-\$ 2.31	-1.25%
Total Bill (including HST)				\$ 1,603.89			\$ 1,583.81	-\$ 20.08	-1.25%
Ontario Clean Energy Benefit ¹				-\$ 160.39			-\$ 158.38	\$ 2.01	-1.25%
Total Bill on RPP (including OCEB)				\$ 1,443.50			\$ 1,425.43	-\$ 18.07	-1.25%

Loss Factor (%) 3.49% 3.41%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

Consumption 15,000 kWh

		Current Board-Approved			Proposed			Impact	
Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 24.39	1	\$ 24.39	\$ 30.21	1	\$ 30.21	\$ 5.82	23.86%
Smart Meter Disposition Rate Rider	Monthly	\$ 7.17	1	\$ 7.17	\$ -	1	\$ -	-\$ 7.17	-100.00%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 2.36	1	\$ 2.36	\$ 2.36	
Distribution Volumetric Rate	per kWh	\$ 0.0160	15000	\$ 240.00	\$ 0.0138	15000	\$ 207.00	-\$ 33.00	-13.75%
LRAM & SSM Rate Rider	per kWh	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	15000	\$ -	\$ 0.0003	15000	\$ 4.50	\$ 4.50	
Sub-Total A (excluding pass through)				\$ 271.73			\$ 244.07	-\$ 27.66	-10.18%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	15000	-\$ 19.50	-\$ 0.0013	15000	-\$ 19.50	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	15000	\$ -	-\$ 0.0006	15000	-\$ 9.00	-\$ 9.00	
Line Losses on Cost of Power	per kWh	\$ 0.0889	523.5	\$ 46.55	\$ 0.0889	511.5	\$ 45.48	-\$ 1.07	-2.29%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 299.57			\$ 261.84	-\$ 37.73	-12.59%
RTSR - Network	per kWh	\$ 0.0068	15524	\$ 105.56	\$ 0.0072	15512	\$ 111.68	\$ 6.12	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	15524	\$ 71.41	\$ 0.0049	15512	\$ 76.01	\$ 4.60	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 476.54			\$ 449.53	-\$ 27.01	-5.67%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	15524	\$ 68.30	\$ 0.0044	15512	\$ 68.25	-\$ 0.05	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	15524	\$ 20.18	\$ 0.0013	15512	\$ 20.16	-\$ 0.02	-0.08%
Standard Supply Service Charge	per kWh	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	15000	\$ 105.00	\$ 0.0070	15000	\$ 105.00	\$ -	0.00%
TOU - Off Peak		\$ 0.0720	9600	\$ 691.20	\$ 0.0720	9600	\$ 691.20	\$ -	0.00%
TOU - Mid Peak		\$ 0.1090	2700	\$ 294.30	\$ 0.1090	2700	\$ 294.30	\$ -	0.00%
TOU - On Peak		\$ 0.1290	2700	\$ 348.30	\$ 0.1290	2700	\$ 348.30	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0830	600	\$ 49.80	\$ 0.0830	600	\$ 49.80	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0970	14400	\$ 1,396.80	\$ 0.0970	14400	\$ 1,396.80	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 2,004.07			\$ 1,977.00	-\$ 27.07	-1.35%
HST		13%		\$ 260.53	13%		\$ 257.01	-\$ 3.52	-1.35%
Total Bill (including HST)				\$ 2,264.60			\$ 2,234.01	-\$ 30.59	-1.35%
Ontario Clean Energy Benefit ¹				-\$ 226.46			-\$ 223.40	\$ 3.06	-1.35%
Total Bill on TOU (including OCEB)				\$ 2,038.14			\$ 2,010.61	-\$ 27.53	-1.35%
Total Bill on RPP (before Taxes)				\$ 2,116.87			\$ 2,089.80	-\$ 27.07	-1.28%
HST		13%		\$ 275.19	13%		\$ 271.67	-\$ 3.52	-1.28%
Total Bill (including HST)				\$ 2,392.06			\$ 2,361.47	-\$ 30.59	-1.28%
Ontario Clean Energy Benefit ¹				-\$ 239.21			-\$ 236.15	\$ 3.06	-1.28%
Total Bill on RPP (including OCEB)				\$ 2,152.86			\$ 2,125.32	-\$ 27.53	-1.28%

Loss Factor (%) 3.49% 3.41%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GS > 50 kW

		Consumption	36,500	kWh	Demand	100	kW	Load Factor	50%
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 121.18	1	\$ 121.18	\$ 183.15	1	\$ 183.15	\$ 61.97	51.14%
Smart Meter Disposition Rate Rider	Monthly	\$ 9.26	1	\$ 9.26	\$ -	1	\$ -	-\$ 9.26	-100.00%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 2.92	1	\$ 2.92	\$ 2.92	
Distribution Volumetric Rate	per kW	\$ 2.5039	100	\$ 250.39	\$ 2.6224	100	\$ 262.24	\$ 11.85	4.73%
LRAM & SSM Rate Rider	per kW	\$ -	100	\$ -	\$ 0.0749	100	\$ 7.49	\$ 7.49	
CGAAP Accounting Changes Rate Rider	per kW	\$ -	100	\$ -	\$ 0.1196	100	\$ 11.96	\$ 11.96	
Sub-Total A (excluding pass through)				\$ 381.00			\$ 467.76	\$ 86.76	22.77%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$ 0.4750	100	-\$ 47.50	-\$ 0.4750	100	-\$ 47.50	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	\$ -	100	\$ -	-\$ 0.2118	100	-\$ 21.18	-\$ 21.18	
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$ 0.1479	100	\$ 14.79	\$ 0.1479	100	\$ 14.79	\$ -	0.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW		100	\$ -	\$ 0.6339	100	\$ 63.39	\$ 63.39	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 348.29			\$ 477.26	\$ 128.97	37.03%
RTSR - Network	per kW	\$ 2.6437	100	\$ 264.37	\$ 2.8137	100	\$ 281.37	\$ 17.00	6.50%
RTSR - Line and Transformation Connection	per kW	\$ 1.7980	100	\$ 179.80	\$ 1.9265	100	\$ 192.65	\$ 12.85	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 792.46			\$ 951.28	\$ 158.82	20.04%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	37774	\$ 166.20	\$ 0.0044	37745	\$ 166.08	-\$ 0.13	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	37774	\$ 49.11	\$ 0.0013	37745	\$ 49.07	-\$ 0.04	-0.08%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	36500	\$ 255.50	\$ 0.0070	36500	\$ 255.50	\$ -	0.00%
Energy (Including Global Adjustment)	per kWh	\$ 0.0898	37774	\$ 3,390.20	\$ 0.0898	37745	\$ 3,387.58	-\$ 2.62	0.00%
Total Bill (before Taxes)				\$ 4,653.72			\$ 4,809.76	\$ 156.03	3.35%
HST		13%		\$ 604.98	13%		\$ 625.27	\$ 20.28	3.35%
Total Bill (including HST)				\$ 5,258.71			\$ 5,435.03	\$ 176.32	3.35%
Loss Factor (%)			3.49%			3.41%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GS > 50 kW

		Consumption		60,955	kWh	Demand	167	kW	Load Factor	50%
	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 121.18	1	\$ 121.18	\$ 183.15	1	\$ 183.15	\$ 61.97	51.14%	
Smart Meter Disposition Rate Rider	Monthly	\$ 9.26	1	\$ 9.26	\$ -	1	\$ -	-\$ 9.26	-100.00%	
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%	
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 2.92	1	\$ 2.92	\$ 2.92		
Distribution Volumetric Rate	per kW	\$ 2.5039	167	\$ 418.15	\$ 2.6224	167	\$ 437.94	\$ 19.79	4.73%	
LRAM & SSM Rate Rider	per kW	\$ -	167	\$ -	\$ 0.0749	167	\$ 12.51	\$ 12.51		
CGAAP Accounting Changes Rate Rider	per kW	\$ -	167	\$ -	\$ 0.1196	167	\$ 19.97	\$ 19.97		
Sub-Total A (excluding pass through)				\$ 548.76			\$ 656.49	\$ 107.73	19.63%	
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$ 0.4750	167	-\$ 79.33	-\$ 0.4750	167	-\$ 79.33	\$ -	0.00%	
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	\$ -	167	\$ -	-\$ 0.2118	167	-\$ 35.37	-\$ 35.37		
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$ 0.1479	167	\$ 24.70	\$ 0.1479	167	\$ 24.70	\$ -	0.00%	
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW		167	\$ -	\$ 0.6339	167	\$ 105.86	\$ 105.86		
Sub-Total B - Distribution (includes Sub-Total A)				\$ 494.14			\$ 672.36	\$ 178.22	36.07%	
RTSR - Network	per kW	\$ 2.6437	167	\$ 441.50	\$ 2.8137	167	\$ 469.89	\$ 28.39	6.50%	
RTSR - Line and Transformation Connection	per kW	\$ 1.7980	167	\$ 300.27	\$ 1.9265	167	\$ 321.73	\$ 21.46	7.32%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 1,235.90			\$ 1,463.97	\$ 228.07	18.45%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	63082	\$ 277.56	\$ 0.0044	63034	\$ 277.35	-\$ 0.21	-0.08%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	63082	\$ 82.01	\$ 0.0013	63034	\$ 81.94	-\$ 0.06	-0.08%	
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	60955	\$ 426.69	\$ 0.0070	60955	\$ 426.69	\$ -	0.00%	
Energy (Including Global Adjustment)	per kWh	\$ 0.0898	63082	\$ 5,661.64	\$ 0.0898	63034	\$ 5,657.26	-\$ 4.38	0.00%	
Total Bill (before Taxes)				\$ 7,684.04			\$ 7,907.46	\$ 223.42	2.91%	
HST		13%		\$ 998.93	13%		\$ 1,027.97	\$ 29.04	2.91%	
Total Bill (including HST)				\$ 8,682.97			\$ 8,935.43	\$ 252.46	2.91%	

Loss Factor (%)

3.49%

3.41%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GS > 50 kW

		Consumption		182,500	kWh	Demand	500	kW	Load Factor	50%
	Charge Unit	Current Board-Approved			Proposed			Impact		
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 121.18	1	\$ 121.18	\$ 183.15	1	\$ 183.15	\$ 61.97	51.14%	
Smart Meter Disposition Rate Rider	Monthly	\$ 9.26	1	\$ 9.26	\$ -	1	\$ -	-\$ 9.26	-100.00%	
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%	
Stranded Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ 2.92	1	\$ 2.92	\$ 2.92		
Distribution Volumetric Rate	per kW	\$ 2.5039	500	\$ 1,251.95	\$ 2.6224	500	\$ 1,311.20	\$ 59.25	4.73%	
LRAM & SSM Rate Rider	per kW	\$ -	500	\$ -	\$ 0.0749	500	\$ 37.45	\$ 37.45		
CGAAP Accounting Changes Rate Rider	per kW	\$ -	500	\$ -	\$ 0.1196	500	\$ 59.80	\$ 59.80		
Sub-Total A (excluding pass through)				\$ 1,382.56			\$ 1,594.52	\$ 211.96	15.33%	
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$ 0.4750	500	-\$ 237.50	-\$ 0.4750	500	-\$ 237.50	\$ -	0.00%	
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	\$ -	500	\$ -	-\$ 0.2118	500	-\$ 105.90	-\$ 105.90		
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$ 0.1479	500	\$ 73.95	\$ 0.1479	500	\$ 73.95	\$ -	0.00%	
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW		500	\$ -	\$ 0.6339	500	\$ 316.95	\$ 316.95		
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,219.01			\$ 1,642.02	\$ 423.01	34.70%	
RTSR - Network	per kW	\$ 2.6437	500	\$ 1,321.85	\$ 2.8137	500	\$ 1,406.85	\$ 85.00	6.50%	
RTSR - Line and Transformation Connection	per kW	\$ 1.7980	500	\$ 899.00	\$ 1.9265	500	\$ 963.25	\$ 64.25	7.32%	
Sub-Total C - Delivery (including Sub-Total B)				\$ 3,439.86			\$ 4,012.12	\$ 572.26	16.64%	
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	188869	\$ 831.02	\$ 0.0044	188723	\$ 830.38	-\$ 0.64	-0.08%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	188869	\$ 245.53	\$ 0.0013	188723	\$ 245.34	-\$ 0.19	-0.08%	
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	182500	\$ 1,277.50	\$ 0.0070	182500	\$ 1,277.50	\$ -	0.00%	
Energy (Including Global Adjustment)	per kWh	\$ 0.0898	188869	\$ 16,951.02	\$ 0.0898	188723	\$ 16,937.91	-\$ 13.10	0.00%	
Total Bill (before Taxes)				\$ 22,745.18			\$ 23,303.50	\$ 558.32	2.45%	
HST		13%		\$ 2,956.87	13%		\$ 3,029.46	\$ 72.58	2.45%	
Total Bill (including HST)				\$ 25,702.05			\$ 26,332.96	\$ 630.91	2.45%	
Loss Factor (%)			3.49%			3.41%				

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GS > 700 - 4,999 kW

		Consumption	438,000	kWh	Demand	1,000	kW	Load Factor	60%
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 1,196.32	1	\$ 1,196.32	\$ 1,435.10	1	\$ 1,435.10	\$ 238.78	19.96%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Distribution Volumetric Rate	per kW	\$ 3.4411	1000	\$ 3,441.10	\$ 3.0427	1000	\$ 3,042.70	-\$ 398.40	-11.58%
LRAM & SSM Rate Rider	per kW	\$ -	1000	\$ -	\$ 0.0506	1000	\$ 50.60	\$ 50.60	
CGAAP Accounting Changes Rate Rider	per kW	\$ -	1000	\$ -	\$ 0.1371	1000	\$ 137.10	\$ 137.10	
Sub-Total A (excluding pass through)				\$ 4,637.59			\$ 4,665.50	\$ 27.91	0.60%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$ 0.5871	1000	-\$ 587.10	-\$ 0.5871	1000	-\$ 587.10	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	\$ -	1000	\$ -	-\$ 0.2430	1000	-\$ 243.00	-\$ 243.00	
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$ 0.1830	1000	\$ 183.00	\$ 0.1830	1000	\$ 183.00	\$ -	0.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$ -	1000	\$ -	\$ 0.7616	1000	\$ 761.60	\$ 761.60	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 4,233.49			\$ 4,780.00	\$ 546.51	12.91%
RTSR - Network	per kW	\$ 2.9649	1000	\$ 2,964.90	\$ 3.1555	1000	\$ 3,155.50	\$ 190.60	6.50%
RTSR - Line and Transformation Connection	per kW	\$ 1.9327	1000	\$ 1,932.70	\$ 2.0708	1000	\$ 2,070.80	\$ 138.10	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 9,131.09			\$ 10,006.30	\$ 875.21	9.58%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	453286	\$ 1,994.46	\$ 0.0044	452936	\$ 1,992.92	-\$ 1.54	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	453286	\$ 589.27	\$ 0.0013	452936	\$ 588.82	-\$ 0.46	-0.08%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	438000	\$ 3,066.00	\$ 0.0070	438000	\$ 3,066.00	\$ -	0.00%
Energy (Including Global Adjustment)	per kWh	\$ 0.0898	453286	\$ 40,682.44	\$ 0.0898	452936	\$ 40,650.99	-\$ 31.45	0.00%
Total Bill (before Taxes)				\$ 55,463.51			\$ 56,305.28	\$ 841.77	1.52%
HST		13%		\$ 7,210.26	13%		\$ 7,319.69	\$ 109.43	1.52%
Total Bill (including HST)				\$ 62,673.76			\$ 63,624.96	\$ 951.20	1.52%
Loss Factor (%)			3.49%			3.41%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GS > 700 - 4,999 kW

		Consumption	627,216	kWh	Demand	1,432	kW	Load Factor	60%
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 1,196.32	1	\$ 1,196.32	\$ 1,435.10	1	\$ 1,435.10	\$ 238.78	19.96%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Distribution Volumetric Rate	per kW	\$ 3.4411	1432	\$ 4,927.66	\$ 3.0427	1432	\$ 4,357.15	-\$ 570.51	-11.58%
LRAM & SSM Rate Rider	per kW	\$ -	1432	\$ -	\$ 0.0506	1432	\$ 72.46	\$ 72.46	
CGAAP Accounting Changes Rate Rider	per kW	\$ -	1432	\$ -	\$ 0.1371	1432	\$ 196.33	\$ 196.33	
Sub-Total A (excluding pass through)				\$ 6,124.15			\$ 6,061.04	-\$ 63.11	-1.03%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$ 0.5871	1432	-\$ 840.73	-\$ 0.5871	1432	-\$ 840.73	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	\$ -	1432	\$ -	-\$ 0.2430	1432	-\$ 347.98	-\$ 347.98	
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$ 0.1830	1432	\$ 262.06	\$ 0.1830	1432	\$ 262.06	\$ -	0.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$ -	1432	\$ -	\$ 0.7616	1432	\$ 1,090.61	\$ 1,090.61	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 5,545.47			\$ 6,225.00	\$ 679.53	12.25%
RTSR - Network	per kW	\$ 2.9649	1432	\$ 4,245.74	\$ 3.1555	1432	\$ 4,518.68	\$ 272.94	6.50%
RTSR - Line and Transformation Connection	per kW	\$ 1.9327	1432	\$ 2,767.63	\$ 2.0708	1432	\$ 2,965.39	\$ 197.76	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 12,558.84			\$ 13,709.06	\$ 1,150.23	9.16%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	649106	\$ 2,856.07	\$ 0.0044	648604	\$ 2,853.86	-\$ 2.21	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	649106	\$ 843.84	\$ 0.0013	648604	\$ 843.19	-\$ 0.65	-0.08%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	627216	\$ 4,390.51	\$ 0.0070	627216	\$ 4,390.51	\$ -	0.00%
Energy (Including Global Adjustment)	per kWh	\$ 0.0898	649106	\$ 58,257.25	\$ 0.0898	648604	\$ 58,212.21	-\$ 45.03	0.00%
Total Bill (before Taxes)				\$ 78,906.75			\$ 80,009.08	\$ 1,102.33	1.40%
HST		13%		\$ 10,257.88	13%		\$ 10,401.18	\$ 143.30	1.40%
Total Bill (including HST)				\$ 89,164.63			\$ 90,410.26	\$ 1,245.64	1.40%
Loss Factor (%)		3.49%		3.41%					

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: GS > 700 - 4,999 kW

		Consumption	919,800	kWh	Demand	2,100	kW	Load Factor	60%
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 1,196.32	1	\$ 1,196.32	\$ 1,435.10	1	\$ 1,435.10	\$ 238.78	19.96%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Distribution Volumetric Rate	per kW	\$ 3.4411	2100	\$ 7,226.31	\$ 3.0427	2100	\$ 6,389.67	-\$ 836.64	-11.58%
LRAM & SSM Rate Rider	per kW	\$ -	2100	\$ -	\$ 0.0506	2100	\$ 106.26	\$ 106.26	
CGAAP Accounting Changes Rate Rider	per kW	\$ -	2100	\$ -	\$ 0.1371	2100	\$ 287.91	\$ 287.91	
Sub-Total A (excluding pass through)				\$ 8,422.80			\$ 8,218.94	-\$ 203.86	-2.42%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$ 0.5871	2100	-\$ 1,232.91	-\$ 0.5871	2100	-\$ 1,232.91	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	\$ -	2100	\$ -	-\$ 0.2430	2100	-\$ 510.30	-\$ 510.30	
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$ 0.1830	2100	\$ 384.30	\$ 0.1830	2100	\$ 384.30	\$ -	0.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$ -	2100	\$ -	\$ 0.7616	2100	\$ 1,599.36	\$ 1,599.36	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 7,574.19			\$ 8,459.39	\$ 885.20	11.69%
RTSR - Network	per kW	\$ 2.9649	2100	\$ 6,226.29	\$ 3.1555	2100	\$ 6,626.55	\$ 400.26	6.50%
RTSR - Line and Transformation Connection	per kW	\$ 1.9327	2100	\$ 4,058.67	\$ 2.0708	2100	\$ 4,348.68	\$ 290.01	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 17,859.15			\$ 19,434.62	\$ 1,575.47	8.82%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	951901	\$ 4,188.36	\$ 0.0044	951165	\$ 4,185.13	-\$ 3.24	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	951901	\$ 1,237.47	\$ 0.0013	951165	\$ 1,236.51	-\$ 0.96	-0.08%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	919800	\$ 6,438.60	\$ 0.0070	919800	\$ 6,438.60	\$ -	0.00%
Energy (Including Global Adjustment)	per kWh	\$ 0.0898	951901	\$ 85,433.12	\$ 0.0898	951165	\$ 85,367.07	-\$ 66.04	0.00%
Total Bill (before Taxes)				\$ 115,156.95			\$ 116,662.19	\$ 1,505.24	1.31%
HST		13%		\$ 14,970.40	13%		\$ 15,166.08	\$ 195.68	1.31%
Total Bill (including HST)				\$ 130,127.36			\$ 131,828.28	\$ 1,700.92	1.31%
Loss Factor (%)			3.49%			3.41%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: Large Use > 5,000 kW

		Consumption	4,854,500	kWh	Demand	9,500	kW	Load Factor	70%
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 4,549.67	1	\$ 4,549.67	\$ 9,212.02	1	\$ 9,212.02	\$ 4,662.35	102.48%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Distribution Volumetric Rate	per kW	\$ 2.2038	9500	\$ 20,936.10	\$ 2.1495	9500	\$ 20,420.25	-\$ 515.85	-2.46%
LRAM & SSM Rate Rider	per kW	\$ -	9500	\$ -	-\$ 0.0847	9500	-\$ 804.65	-\$ 804.65	
CGAAP Accounting Changes Rate Rider	per kW	\$ -	9500	\$ -	\$ 0.1779	9500	\$ 1,690.05	\$ 1,690.05	
Sub-Total A (excluding pass through)				\$ 25,485.94			\$ 30,517.67	\$ 5,031.73	19.74%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$ 0.7202	9500	-\$ 6,841.90	-\$ 0.7202	9500	-\$ 6,841.90	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	\$ -	9500	\$ -	-\$ 0.3154	9500	-\$ 2,996.30	-\$ 2,996.30	
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$ 0.2244	9500	\$ 2,131.80	\$ 0.2244	9500	\$ 2,131.80	\$ -	
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$ -	9500	\$ -	\$ -	9500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 20,775.84			\$ 22,811.27	\$ 2,035.43	9.80%
RTSR - Network	per kW	\$ 3.3557	9500	\$ 31,879.15	\$ 3.5714	9500	\$ 33,928.30	\$ 2,049.15	6.50%
RTSR - Line and Transformation Connection	per kW	\$ 2.2339	9500	\$ 21,222.05	\$ 2.3935	9500	\$ 22,738.25	\$ 1,516.20	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 73,877.04			\$ 79,477.82	\$ 5,600.78	7.58%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	4924890	\$ 21,669.52	\$ 0.0044	4924890	\$ 21,669.52	\$ -	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	4924890	\$ 6,402.36	\$ 0.0013	4924890	\$ 6,402.36	\$ -	-0.08%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	4854500	\$ 33,981.50	\$ 0.0070	4854500	\$ 33,981.50	\$ -	0.00%
Energy (Including Global Adjustment)	per kWh	\$ 0.0898	4924890	\$ 442,008.90	\$ 0.0898	4924890	\$ 442,008.90	\$ -	0.00%
Total Bill (before Taxes)				\$ 577,939.56			\$ 583,540.34	\$ 5,600.78	0.97%
HST		13%		\$ 75,132.14	13%		\$ 75,860.24	\$ 728.10	0.97%
Total Bill (including HST)				\$ 653,071.71			\$ 659,400.59	\$ 6,328.88	0.97%

Loss Factor (%) 1.45% 1.45%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: Large Use > 5,000 kW

		Consumption	10,220,000	kWh	Demand	20,000	kW	Load Factor	70%
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 4,549.67	1	\$ 4,549.67	\$ 9,212.02	1	\$ 9,212.02	\$ 4,662.35	102.48%
Green Energy Act Initiatives Funding Adder	Monthly	\$ 0.17	1	\$ 0.17	\$ -	1	\$ -	-\$ 0.17	-100.00%
Distribution Volumetric Rate	per kW	\$ 2.2038	20000	\$ 44,076.00	\$ 2.1495	20000	\$ 42,990.00	-\$ 1,086.00	-2.46%
LRAM & SSM Rate Rider	per kW	\$ -	20000	\$ -	-\$ 0.0847	20000	-\$ 1,694.00	-\$ 1,694.00	
CGAAP Accounting Changes Rate Rider	per kW	\$ -	20000	\$ -	\$ 0.1779	20000	\$ 3,558.00	\$ 3,558.00	
Sub-Total A (excluding pass through)				\$ 48,625.84			\$ 54,066.02	\$ 5,440.18	11.19%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$ 0.7202	20000	-\$ 14,404.00	-\$ 0.7202	20000	-\$ 14,404.00	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	\$ -	20000	\$ -	-\$ 0.3154	20000	-\$ 6,308.00	-\$ 6,308.00	
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$ 0.2244	20000	\$ 4,488.00	\$ 0.2244	20000	\$ 4,488.00	\$ -	
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$ -	20000	\$ -		20000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 38,709.84			\$ 37,842.02	-\$ 867.82	-2.24%
RTSR - Network	per kW	\$ 3.3557	20000	\$ 67,114.00	\$ 3.5714	20000	\$ 71,428.00	\$ 4,314.00	6.50%
RTSR - Line and Transformation Connection	per kW	\$ 2.2339	20000	\$ 44,678.00	\$ 2.3935	20000	\$ 47,870.00	\$ 3,192.00	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 150,501.84			\$ 157,140.02	\$ 6,638.18	4.41%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	10368190	\$ 45,620.04	\$ 0.0044	10368190	\$ 45,620.04	\$ -	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	10368190	\$ 13,478.65	\$ 0.0013	10368190	\$ 13,478.65	\$ -	-0.08%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	10220000	\$ 71,540.00	\$ 0.0070	10220000	\$ 71,540.00	\$ -	0.00%
Energy (Including Global Adjustment)	per kWh	\$ 0.0898	10368190	\$ 930,545.05	\$ 0.0898	10368190	\$ 930,545.05	\$ -	0.00%
Total Bill (before Taxes)				\$ 1,211,685.83			\$ 1,218,324.00	\$ 6,638.18	0.55%
HST		13%		\$ 157,519.16	13%		\$ 158,382.12	\$ 862.96	0.55%
Total Bill (including HST)				\$ 1,369,204.98			\$ 1,376,706.12	\$ 7,501.14	0.55%
Loss Factor (%)		1.45%			1.45%				

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: **Unmetered Scattered Load**

		Consumption	150	kWh	Connections	1	RPP Tier One	750	kWh
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 0.96	1	\$ 0.96	\$ 3.06	1	\$ 3.06	\$ 2.10	218.75%
Distribution Volumetric Rate	per kWh	\$ 0.0176	150	\$ 2.64	\$ 0.0145	150	\$ 2.18	-\$ 0.47	-17.61%
LRAM & SSM Rate Rider	per kWh	\$ -	150	\$ -	-\$ 0.0005	150	-\$ 0.08	-\$ 0.08	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	150	\$ -	\$ 0.0003	150	\$ 0.05	\$ 0.05	
Sub-Total A (excluding pass through)				\$ 3.60			\$ 5.21	\$ 1.61	44.58%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	150	-\$ 0.20	-\$ 0.0013	150	-\$ 0.20	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	150	\$ -	-\$ 0.0005	150	-\$ 0.08	-\$ 0.08	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 3.41			\$ 4.94	\$ 1.53	44.93%
RTSR - Network	per kWh	\$ 0.0068	155	\$ 1.06	\$ 0.0072	155	\$ 1.12	\$ 0.06	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	155	\$ 0.71	\$ 0.0049	155	\$ 0.76	\$ 0.05	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 5.17			\$ 6.81	\$ 1.64	31.64%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	155	\$ 0.68	\$ 0.0044	155	\$ 0.68	-\$ 0.00	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	155	\$ 0.20	\$ 0.0013	155	\$ 0.20	-\$ 0.00	-0.08%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Energy First Tier (kWh)	per kWh	\$ 0.0830	750	\$ 62.25	\$ 0.0830	750	\$ 62.25		
Energy Second Tier (kWh)	per kWh	\$ 0.0970	-595	-\$ 57.69	\$ 0.0970	-595	-\$ 57.70	-\$ 0.01	0.00%
Total Bill (before Taxes)				\$ 11.92			\$ 13.54	\$ 1.62	13.63%
HST		13%		\$ 1.55	13%		\$ 1.76	\$ 0.21	13.63%
Total Bill (including HST)				\$ 13.47			\$ 15.30	\$ 1.84	13.63%

Loss Factor (%) 3.49% 3.41%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: **Unmetered Scattered Load**

		Consumption	21,296	kWh	Connections	186	RPP Tier One	750	kWh
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 0.96	186	\$ 178.56	\$ 3.06	186	\$ 569.16	\$ 390.60	218.75%
Distribution Volumetric Rate	per kWh	\$ 0.0176	21296	\$ 374.81	\$ 0.0145	21296	\$ 308.79	-\$ 66.02	-17.61%
LRAM & SSM Rate Rider	per kWh	\$ -	21296	\$ -	-\$ 0.0005	21296	-\$ 10.65	-\$ 10.65	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	21296	\$ -	\$ 0.0003	21296	\$ 6.39	\$ 6.39	
Sub-Total A (excluding pass through)				\$ 553.37			\$ 873.69	\$ 320.32	57.89%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	21296	-\$ 27.68	-\$ 0.0013	21296	-\$ 27.68	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	21296	\$ -	-\$ 0.0005	21296	-\$ 10.65	-\$ 10.65	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 525.68			\$ 835.36	\$ 309.68	58.91%
RTSR - Network	per kWh	\$ 0.0068	22039	\$ 149.87	\$ 0.0072	22022	\$ 158.56	\$ 8.69	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	22039	\$ 101.38	\$ 0.0049	22022	\$ 107.91	\$ 6.53	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 776.93			\$ 1,101.83	\$ 324.90	41.82%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	22039	\$ 96.97	\$ 0.0044	22022	\$ 96.90	-\$ 0.07	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	22039	\$ 28.65	\$ 0.0013	22022	\$ 28.63	-\$ 0.02	-0.08%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	21296	\$ 149.07	\$ 0.0070	21296	\$ 149.07	\$ -	0.00%
Energy First Tier (kWh)	per kWh	\$ 0.0830	750	\$ 62.25	\$ 0.0830	750	\$ 62.25		
Energy Second Tier (kWh)	per kWh	\$ 0.0970	21289	\$ 2,065.06	\$ 0.0970	21272	\$ 2,063.40	-\$ 1.65	0.00%
Total Bill (before Taxes)				\$ 3,179.18			\$ 3,502.33	\$ 323.15	10.16%
HST		13%		\$ 413.29	13%		\$ 455.30	\$ 42.01	10.16%
Total Bill (including HST)				\$ 3,592.48			\$ 3,957.63	\$ 365.16	10.16%

Loss Factor (%) 3.49% 3.41%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: **Unmetered Scattered Load**

		Consumption	75,390	kWh	Connections	363	RPP Tier One	750	kWh
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 0.96	363	\$ 348.48	\$ 3.06	363	\$ 1,110.78	\$ 762.30	218.75%
Distribution Volumetric Rate	per kWh	\$ 0.0176	75390	\$ 1,326.86	\$ 0.0145	75390	\$ 1,093.16	-\$ 233.71	-17.61%
LRAM & SSM Rate Rider	per kWh	\$ -	75390	\$ -	-\$ 0.0005	75390	-\$ 37.70	-\$ 37.70	
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	75390	\$ -	\$ 0.0003	75390	\$ 22.62	\$ 22.62	
Sub-Total A (excluding pass through)				\$ 1,675.34			\$ 2,188.86	\$ 513.51	30.65%
Deferral/Variance Account Disposition Rate Rider (2014)	per kWh	-\$ 0.0013	75390	-\$ 98.01	-\$ 0.0013	75390	-\$ 98.01	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	75390	\$ -	-\$ 0.0005	75390	-\$ 37.70	-\$ 37.70	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,577.34			\$ 2,053.16	\$ 475.82	30.17%
RTSR - Network	per kWh	\$ 0.0068	78021	\$ 530.54	\$ 0.0072	77961	\$ 561.32	\$ 30.77	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	78021	\$ 358.90	\$ 0.0049	77961	\$ 382.01	\$ 23.11	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 2,466.78			\$ 2,996.48	\$ 529.70	21.47%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	78021	\$ 343.29	\$ 0.0044	77961	\$ 343.03	-\$ 0.27	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	78021	\$ 101.43	\$ 0.0013	77961	\$ 101.35	-\$ 0.08	-0.08%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	75390	\$ 527.73	\$ 0.0070	75390	\$ 527.73	\$ -	0.00%
Energy First Tier (kWh)	per kWh	\$ 0.0830	750	\$ 62.25	\$ 0.0830	750	\$ 62.25		
Energy Second Tier (kWh)	per kWh	\$ 0.0970	77271	\$ 7,495.30	\$ 0.0970	77211	\$ 7,489.45	-\$ 5.85	0.00%
Total Bill (before Taxes)				\$ 10,997.03			\$ 11,520.53	\$ 523.51	4.76%
HST		13%		\$ 1,429.61	13%		\$ 1,497.67	\$ 68.06	4.76%
Total Bill (including HST)				\$ 12,426.64			\$ 13,018.20	\$ 591.57	4.76%

Loss Factor (%) 3.49% 3.41%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: **Street Lighting**

		Demand	1	kW	Lights	4			
		Consumption	150	kWh	Connections	2			
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 0.84	4	\$ 3.36	\$ 3.39	2	\$ 6.54	\$ 3.18	94.67%
Distribution Volumetric Rate	per kW	\$ 8.7506	1	\$ 8.75	\$ 7.3844	1	\$ 7.38	-\$ 1.37	-15.61%
LRAM & SSM Rate Rider	per kW	\$ -	1	\$ -	\$ 0.0684	1	\$ 0.07	\$ 0.07	
CGAAP Accounting Changes Rate Rider	per kW	\$ -	1	\$ -	\$ 0.1108	1	\$ 0.11	\$ 0.11	
Sub-Total A (excluding pass through)				\$ 12.11			\$ 14.10	\$ 1.99	16.46%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$ 0.4347	1	-\$ 0.43	-\$ 0.4347	1	-\$ 0.43	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	\$ -	1	\$ -	-\$ 0.1004	1	-\$ 0.10	-\$ 0.10	
Rate Rider for Global Adjustment Sub-Account Disposition	per kW	\$ 0.1353	1	\$ 0.14	\$ 0.1353	1	\$ 0.14	\$ -	
Rate Rider for Global Adjustment Sub-Account Disposition	per kW	\$ -	1	\$ -	\$ 0.5870	1	\$ 0.59	\$ 0.59	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 11.81			\$ 14.29	\$ 2.48	21.00%
RTSR - Network	per kW	\$ 2.2013	1	\$ 2.20	\$ 2.3428	1	\$ 2.34	\$ 0.14	6.50%
RTSR - Line and Transformation Connection	per kW	\$ 1.4969	1	\$ 1.50	\$ 1.6039	1	\$ 1.60	\$ 0.11	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 15.51			\$ 18.24	\$ 2.73	17.60%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	155	\$ 0.68	\$ 0.0044	155	\$ 0.68	-\$ 0.00	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	155	\$ 0.20	\$ 0.0013	155	\$ 0.20	-\$ 0.00	-0.08%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
Energy (Including Global Adjustment)	per kWh	\$ 0.0898	155	\$ 13.93	\$ 0.0898	155	\$ 13.93	\$ -	0.00%
Total Bill (before Taxes)				\$ 31.63			\$ 34.35	\$ 2.73	8.63%
HST		13%		\$ 4.11	13%		\$ 4.47	\$ 0.35	8.63%
Total Bill (including HST)				\$ 35.74			\$ 38.82	\$ 3.08	8.63%
Loss Factor (%)			3.49%			3.41%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: **Street Lighting**

		Demand	7,922	kW	Lights	42,735			
		Consumption	2,787,508	kWh	Connections	20,614	RPP Tier One	750	kWh
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 0.84	42735	\$ 35,897.40	\$ 3.39	20614	\$ 69,882.49	\$ 33,985.09	94.67%
Distribution Volumetric Rate	per kW	\$ 8.7506	7922	\$ 69,322.25	\$ 7.3844	7922	\$ 58,499.22	-\$ 10,823.04	-15.61%
LRAM & SSM Rate Rider	per kW	\$ -	7922	\$ -	\$ 0.0684	7922	\$ 541.86	\$ 541.86	
CGAAP Accounting Changes Rate Rider	per kW	\$ -	7922	\$ -	\$ 0.1108	7922	\$ 877.76	\$ 877.76	
Sub-Total A (excluding pass through)				\$ 105,219.65			\$ 129,801.33	\$ 24,581.68	23.36%
Deferral/Variance Account Disposition Rate Rider (2014)	per kW	-\$ 0.4347	7922	-\$ 3,443.69	-\$ 0.4347	7922	-\$ 3,443.69	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider (2015)	per kW	\$ -	7922	\$ -	-\$ 0.1004	7922	-\$ 795.37	-\$ 795.37	
Rate Rider for Global Adjustment Sub-Account Disposition (2014)	per kW	\$ 0.1353	7922	\$ 1,071.85	\$ 0.1353	7922	\$ 1,071.85	\$ -	0.00%
Rate Rider for Global Adjustment Sub-Account Disposition (2015)	per kW	\$ -	7922	\$ -	\$ 0.5870	7922	\$ 4,650.21	\$ 4,650.21	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 102,847.81			\$ 131,284.33	\$ 28,436.52	27.65%
RTSR - Network	per kW	\$ 2.2013	7922	\$ 17,438.70	\$ 2.3428	7922	\$ 18,559.66	\$ 1,120.96	6.50%
RTSR - Line and Transformation Connection	per kW	\$ 1.4969	7922	\$ 11,858.44	\$ 1.6039	7922	\$ 12,705.76	\$ 847.32	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 132,144.95			\$ 162,549.76	\$ 30,404.81	23.01%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2884792	\$ 12,693.08	\$ 0.0044	2882562	\$ 12,683.27	-\$ 9.81	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	2884792	\$ 3,750.23	\$ 0.0013	2882562	\$ 3,747.33	-\$ 2.90	-0.08%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2787508	\$ 19,512.56	\$ 0.0070	2787508	\$ 19,512.56	\$ -	0.00%
Energy (Including Global Adjustment)	per kWh	\$ 0.0898	2884792	\$ 258,910.08	\$ 0.0898	2884792	\$ 258,910.08	\$ -	0.00%
Total Bill (before Taxes)				\$ 427,011.15			\$ 457,403.25	\$ 30,392.10	7.12%
HST		13%		\$ 55,511.45	13%		\$ 59,462.42	\$ 3,950.97	7.12%
Total Bill (including HST)				\$ 482,522.60			\$ 516,865.67	\$ 34,343.07	7.12%
Loss Factor (%)			3.49%			3.41%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: Standby Power

Demand 4,548

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	0.00%
Distribution Volumetric Rate	per kW	\$ 1.5573	4548	\$ 7,083.08	\$ 1.6605	4548	\$ 7,552.47	\$ 469.39	6.63%
Total Bill(before Taxes)				\$ 7,083.08			\$ 7,552.47	\$ 469.39	6.63%
HST		13%		\$ 920.80	13%		\$ 981.82	\$ 61.02	6.63%
Total Bill (including HST)				\$ 8,003.88			\$ 8,534.29	\$ 530.41	6.63%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: Embedded Distributor

		Consumption	1,417,701 kWh	Hourly Demand - Coincident (Provincial Peak)			4,000		
					Hourly Demand - Coincident (Delivery Point Peak)			4,000	
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ -	1	\$ -	\$ 4,106.75	1	\$ 4,106.75	\$ 4,106.75	
Distribution Volumetric Rate	per kW	\$ 0.0634	4000	\$ 253.60	\$ -	4000	\$ -	-\$ 253.60	-100.00%
Sub-Total A - Distribution				\$ 253.60			\$ 4,106.75	\$ 3,853.15	1519.38%
RTSR - Network	per kW	\$ 3.6300	4099	\$ 14,878.64	\$ 3.1555	4099	\$ 12,933.76	-\$ 1,944.88	6.50%
RTSR - Line and Transformation Connection	per kW	\$ 2.6000	4099	\$ 10,656.88	\$ 2.0708	4099	\$ 8,487.80	-\$ 2,169.08	7.32%
Sub-Total B - Delivery (including Sub-Total A)				\$ 25,789.12			\$ 25,528.31	-\$ 260.82	-1.01%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1452718	\$ 6,391.96	\$ 0.0044	1452718	\$ 6,391.96	\$ -	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	1452718	\$ 1,888.53	\$ 0.0013	1452718	\$ 1,888.53	\$ -	-0.08%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Energy (Including Global Adjustment)	per kWh	\$ 0.0898	1452718	\$ 130,381.47	\$ 0.0898	1452718	\$ 130,381.47	\$ -	0.00%
Total Bill (before Taxes)				\$ 164,451.34			\$ 164,190.53	-\$ 260.82	-0.16%
HST		13%		\$ 21,378.67	13%		\$ 21,344.77	-\$ 33.91	-0.16%
Total Bill (including HST)				\$ 185,830.02			\$ 185,535.30	-\$ 294.72	-0.16%
Loss Factor (%)			2.47%				2.47%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Appendix 2-W
Bill Impacts

Customer Class: Distributor Generator

Consumption 156 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 5.40	1	\$ 5.40	\$ 21.03	1	\$ 21.03	\$ 15.63	289.44%
Distribution Volumetric Rate	per kWh	\$ 0.0160	156	\$ 2.50	\$ 0.1624	156	\$ 25.40	\$ 22.90	915.00%
CGAAP Accounting Changes Rate Rider	per kWh	\$ -	156	\$ -	\$ 0.0003	156	\$ 0.05	\$ 0.05	
Sub-Total A (excluding pass through)				\$ 7.90			\$ 46.48	\$ 38.57	488.13%
Deferral/Variance Account Disposition Rate Rider (2015)	per kWh	\$ -	156	\$ -	-\$ 0.0004	156	-\$ 0.06	-\$ 0.06	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 7.90			\$ 46.41	\$ 38.51	487.34%
RTSR - Network	per kWh	\$ 0.0068	162	\$ 1.10	\$ 0.0072	162	\$ 1.16	\$ 0.06	6.50%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0046	162	\$ 0.74	\$ 0.0049	162	\$ 0.79	\$ 0.05	7.32%
Sub-Total C - Delivery (including Sub-Total B)				\$ 9.75			\$ 48.37	\$ 38.62	396.23%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	162	\$ 0.71	\$ 0.0044	162	\$ 0.71	-\$ 0.00	-0.08%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	162	\$ 0.21	\$ 0.0013	162	\$ 0.21	-\$ 0.00	-0.08%
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	156	\$ 1.09	\$ 0.0070	156	\$ 1.09	\$ -	0.00%
Energy (Including Global Adjustment)	per kWh	\$ 0.0898	162	\$ 14.53	\$ 0.0898	162	\$ 14.52		
Total Bill (before Taxes)				\$ 26.54			\$ 65.15	\$ 38.61	145.47%
HST		13%		\$ 3.45	13%		\$ 8.47	\$ 5.02	145.47%
Total Bill (including HST)				\$ 29.99			\$ 73.62	\$ 43.63	145.47%

Loss Factor (%)

3.49%

3.41%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

EXHIBIT 8: Rate Design

TAB 12 (of 13)

Rate Mitigation

OVERVIEW

HOBNI is not proposing any rate mitigation measures in this rate Application as bill impacts are less than 10% with the following two exceptions:

1. Unmetered Scattered Load Class has an impact of 10.16% for a typical customer, and
2. Distributed Generation Class has an impact of 145.47%.

Unmetered Scattered Load Class – This customer class is over the 10% threshold for two reasons. The cost allocation study resulted in the existing revenue to cost ratio of 91.30% and an adjustment was made to bring the revenue to cost ratio into unity⁶. In addition, an adjustment was made to the fixed/variable proportion of existing rates which is currently 14.7% fixed and 85.3% variable proportion. The variable proportion of 85.3% is significantly higher than other commercial and Street Lighting classes and therefore, an adjustment to the fixed/variable proportions have been made to 40% fixed revenue and 60% variable revenue splits.

Distributed Generation Class – This new customer class is needed in 2015 since there has been growth of Feed in Tariff (“FIT”) generators since 2011. At the end of 2011 there were three FIT generators connected to the distribution system and these numbers have grown since then. 74 FIT generators are forecasted to be connected by the end of 2015. HOBNI is proposing using this service classification for all generators except the microFIT and Energy from Waste Generators. One of the distinguishing characteristics of the Distributed Generation class from other generation classes in HOBNI’s service territory is that these generators also consume power from the distribution system, and are not only generators but also consumers of energy. When these generators came on line, HOBNI did not have a separate class of approved rates to bill this class of customers, so the microFIT monthly service charges and the General Service < 50 kW class volumetric rates were used to bill these generators. As it was known that the rates being charged were insufficient to recover the costs to service this class, the Company remedied this matter by establishing a separate class and has modeled it in its 2015 Cost Allocation Study submitted with this Application. As part of preparing the Cost Allocation Study, the Company used the Hydro One Networks Inc. forecasting department to prepare an hourly load profile forecast for all classes of customers. The hourly load profile established for the

⁶ In this context unity is where the revenue and costs are equal, or there is a 100% ratio.

1 Distributed Generation class was based on historical actual hourly interval load data for these
2 generators.

3 The resulting revenue to cost ratio for this class was 13.77%. The rates used to bill this class of
4 customers were significantly lower than the cost to provide service to this class of
5 generators/customers. Given the significant disparity between the existing revenue to cost ratio
6 for this class and the band of acceptable revenue to cost ratios for this class, the Company
7 moved part way to unity to a 50% revenue to cost ratio when designing rates for this class.
8 Although there is a large impact to this service class, it was determined that it would be
9 reasonable to move the revenue to cost ratio up to 50% since there is such a large under
10 recovery of costs for this class. The Company is proposing to increase the Revenue to Cost
11 ratio to 70% in its 2016 IRM application, and to 90% in its 2017 IRM application to gradually
12 bring this class closer to 100% revenue to cost ratio.

13 HOBNI confirms that it has no need to file a rate Harmonization Plan.

14

EXHIBIT 8: Rate Design

TAB 13 (of 13)

Models



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Hydro One Brampton Networks Inc.
Service Territory	City of Brampton
Assigned EB Number	EB-2013-0140
Name and Title	Scott Miller, Director of Regulatory Affairs & Communications
Phone Number	(905)-452-5504
Email Address	smiller@hydroonebrampton.com
Date	01-Jan-15
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

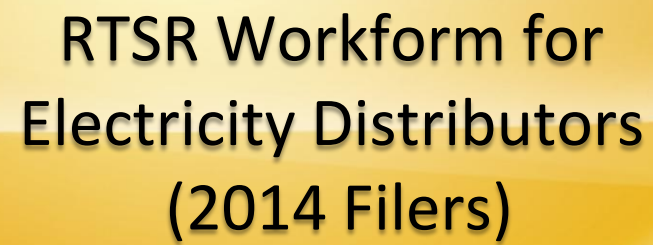
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

[illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	1,204,669,501	-	1.0349		1,246,712,467	-
General Service Less Than 50 kW	kWh	322,744,540	-	1.0349		334,008,324	-
General Service 50 to 699 kW	kW	1,083,980,305	3,055,192		48.63%	1,083,980,305	3,055,192
General Service 700 to 4,999 kW	kW	870,813,158	1,980,476		60.27%	870,813,158	1,980,476
Large Use	kW	380,335,557	701,011		74.36%	380,335,557	701,011
Unmetered Scattered Load	kWh	5,696,274		1.0349		5,895,074	-
Standby Power	kW					-	-
Street Lighting	kW	31,307,686	95,410		44.98%	31,307,686	95,410
Embedded Distributor	kW	40,323,932	94,985		58.19%	40,323,932	94,985
Distributed Generation	kWh	49,101				49,101	-



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.57	\$ 3.63	\$ 3.82
Line Connection Service Rate		kW	\$ 0.80	\$ 0.75	\$ 0.82
Transformation Connection Service Rate		kW	\$ 1.86	\$ 1.85	\$ 1.98
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 3.18	\$ 3.23
Line Connection Service Rate		kW	\$ 0.64	\$ 0.70	\$ 0.65
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.63	\$ 1.62
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.33	\$ 2.27
If needed , add extra host here (I)		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ -</u>	<u>\$ 0.2750</u>	<u>\$ 0.2750</u>

Transformer Allowance Credit (if applicable, enter as a negative value)	\$	Historical 2012 \$ -	Current 2013 \$ -	Forecast 2014 \$ -
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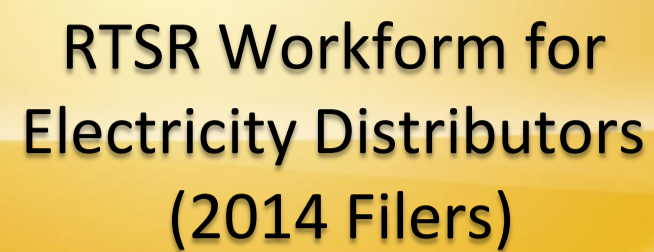
RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.


IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	595,551	\$3.63	\$ 2,161,850	613,070	\$0.75	\$ 459,803	527,982	\$1.85	\$ 976,767	\$ 1,436,570
February	592,708	\$3.63	\$ 2,151,530	628,406	\$0.75	\$ 471,305	545,666	\$1.85	\$ 1,009,482	\$ 1,480,787
March	560,464	\$3.63	\$ 2,034,484	575,260	\$0.75	\$ 431,445	496,314	\$1.85	\$ 918,181	\$ 1,349,626
April	536,133	\$3.63	\$ 1,946,163	568,183	\$0.75	\$ 426,137	495,203	\$1.85	\$ 916,126	\$ 1,342,263
May	670,549	\$3.63	\$ 2,434,093	679,767	\$0.75	\$ 509,825	584,907	\$1.85	\$ 1,082,078	\$ 1,591,903
June	761,332	\$3.63	\$ 2,763,599	782,862	\$0.75	\$ 587,147	674,887	\$1.85	\$ 1,248,541	\$ 1,835,688
July	819,553	\$3.63	\$ 2,974,977	836,253	\$0.75	\$ 627,190	713,492	\$1.85	\$ 1,319,960	\$ 1,947,150
August	748,757	\$3.63	\$ 2,717,988	773,552	\$0.75	\$ 580,164	669,320	\$1.85	\$ 1,238,242	\$ 1,818,406
September	764,394	\$3.63	\$ 2,774,750	788,906	\$0.75	\$ 591,680	677,864	\$1.85	\$ 1,254,048	\$ 1,845,728
October	535,711	\$3.63	\$ 1,944,631	574,379	\$0.75	\$ 430,784	501,087	\$1.85	\$ 927,011	\$ 1,357,795
November	562,355	\$3.63	\$ 2,041,349	588,176	\$0.75	\$ 441,132	509,392	\$1.85	\$ 942,375	\$ 1,383,507
December	606,223	\$3.63	\$ 2,200,589	638,053	\$0.75	\$ 478,540	549,733	\$1.85	\$ 1,017,006	\$ 1,495,546
Total	7,753,730	\$ 3.63	\$ 28,146,003	8,046,867	\$ 0.75	\$ 6,035,152	6,945,847	\$ 1.85	\$ 12,849,817	\$ 18,884,969

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,947	\$3.18	\$ 47,531	14,947	\$0.70	\$ 10,463	14,947	\$1.63	\$ 24,364	\$ 34,827
February	29,732	\$3.18	\$ 94,548	29,732	\$0.70	\$ 20,812	29,732	\$1.63	\$ 48,463	\$ 69,276
March	16,375	\$3.18	\$ 52,073	16,375	\$0.70	\$ 11,463	16,375	\$1.63	\$ 26,691	\$ 38,154
April	15,755	\$3.18	\$ 50,101	15,755	\$0.70	\$ 11,028	15,755	\$1.63	\$ 25,680	\$ 36,709
May	14,032	\$3.18	\$ 44,621	14,032	\$0.70	\$ 9,822	14,032	\$1.63	\$ 22,872	\$ 32,694
June	16,111	\$3.18	\$ 51,234	16,111	\$0.70	\$ 11,278	16,111	\$1.63	\$ 26,262	\$ 37,540
July	17,171	\$3.18	\$ 54,605	17,171	\$0.70	\$ 12,020	17,171	\$1.63	\$ 27,989	\$ 40,009
August	14,637	\$3.18	\$ 46,546	14,637	\$0.70	\$ 10,246	14,637	\$1.63	\$ 23,858	\$ 34,104
September	15,690	\$3.18	\$ 49,894	15,690	\$0.70	\$ 10,983	15,690	\$1.63	\$ 25,575	\$ 36,558
October	28,828	\$3.18	\$ 91,674	28,828	\$0.70	\$ 20,180	28,828	\$1.63	\$ 46,990	\$ 67,170
November	28,414	\$3.18	\$ 90,358	28,414	\$0.70	\$ 19,890	28,414	\$1.63	\$ 46,316	\$ 66,206
December	24,583	\$3.18	\$ 78,175	24,583	\$0.70	\$ 17,205	24,583	\$1.63	\$ 40,071	\$ 57,276
Total	236,277	\$ 3.18	\$ 751,360	236,277	\$ 0.70	\$ 165,391	236,277	\$ 1.63	\$ 385,131	\$ 550,522

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$0.00			\$0.00			\$0.00		\$ -			
February		\$0.00			\$0.00			\$0.00		\$ -			
March		\$0.00			\$0.00			\$0.00		\$ -			
April		\$0.00			\$0.00			\$0.00		\$ -			
May		\$0.00			\$0.00			\$0.00		\$ -			
June		\$0.00			\$0.00			\$0.00		\$ -			
July		\$0.00			\$0.00			\$0.00		\$ -			
August		\$0.00			\$0.00			\$0.00		\$ -			
September		\$0.00			\$0.00			\$0.00		\$ -			
October		\$0.00			\$0.00			\$0.00		\$ -			
November		\$0.00			\$0.00			\$0.00		\$ -			
December		\$0.00			\$0.00			\$0.00		\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	Network			Line Connection			Transformation Connection			Total Line			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	610,498	\$3.62	\$ 2,209,381	628,017	\$0.75	\$ 470,266	542,929	\$1.84	\$ 1,001,131	\$ 1,471,397			
February	622,440	\$3.61	\$ 2,246,078	658,138	\$0.75	\$ 492,117	575,398	\$1.84	\$ 1,057,945	\$ 1,550,063			
March	576,839	\$3.62	\$ 2,086,557	591,635	\$0.75	\$ 442,908	512,689	\$1.84	\$ 944,872	\$ 1,387,780			
April	551,888	\$3.62	\$ 1,996,264	583,938	\$0.75	\$ 437,165	510,958	\$1.84	\$ 941,806	\$ 1,378,972			
May	684,581	\$3.62	\$ 2,478,714	693,799	\$0.75	\$ 519,647	598,939	\$1.84	\$ 1,104,950	\$ 1,624,597			
June	777,443	\$3.62	\$ 2,814,833	798,973	\$0.75	\$ 598,425	690,998	\$1.84	\$ 1,274,803	\$ 1,873,228			
July	836,724	\$3.62	\$ 3,029,582	853,424	\$0.75	\$ 639,210	730,663	\$1.84	\$ 1,347,949	\$ 1,987,159			
August	763,394	\$3.62	\$ 2,764,534	788,189	\$0.75	\$ 590,410	683,957	\$1.85	\$ 1,262,100	\$ 1,852,510			
September	780,084	\$3.62	\$ 2,824,644	804,596	\$0.75	\$ 602,663	693,554	\$1.85	\$ 1,279,623	\$ 1,882,286			
October	564,539	\$3.61	\$ 2,036,305	603,207	\$0.75	\$ 450,964	529,915	\$1.84	\$ 974,001	\$ 1,424,965			
November	590,769	\$3.61	\$ 2,131,707	616,590	\$0.75	\$ 461,022	537,806	\$1.84	\$ 988,691	\$ 1,449,713			
December	630,806	\$3.61	\$ 2,278,764	662,636	\$0.75	\$ 495,745	574,316	\$1.84	\$ 1,057,077	\$ 1,552,822			
Total	7,990,007	\$ 3.62	\$ 28,897,363	8,283,144	\$ 0.75	\$ 6,200,543	7,182,124	\$ 1.84	\$ 13,234,948	\$ 19,435,491			
Transformer Allowance Credit (if applicable)											\$ -		
Total including deduction for Transformer Allowance Credit											\$ 19,435,491		



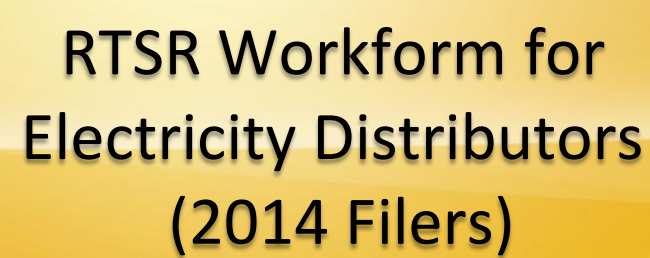
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	595,551	\$ 3.6300	\$ 2,161,850	613,070	\$ 0.7500	\$ 459,803	527,982	\$ 1.8500	\$ 976,767	\$ 1,436,569
February	592,708	\$ 3.6300	\$ 2,151,530	628,406	\$ 0.7500	\$ 471,305	545,666	\$ 1.8500	\$ 1,009,482	\$ 1,480,787
March	560,464	\$ 3.6300	\$ 2,034,484	575,260	\$ 0.7500	\$ 431,445	496,314	\$ 1.8500	\$ 918,181	\$ 1,349,626
April	536,133	\$ 3.6300	\$ 1,946,163	568,183	\$ 0.7500	\$ 426,137	495,203	\$ 1.8500	\$ 916,126	\$ 1,342,263
May	670,549	\$ 3.6300	\$ 2,434,093	679,767	\$ 0.7500	\$ 509,825	584,907	\$ 1.8500	\$ 1,082,078	\$ 1,591,903
June	761,332	\$ 3.6300	\$ 2,763,635	782,862	\$ 0.7500	\$ 587,147	674,887	\$ 1.8500	\$ 1,248,541	\$ 1,835,687
July	819,553	\$ 3.6300	\$ 2,974,977	836,253	\$ 0.7500	\$ 627,190	713,492	\$ 1.8500	\$ 1,319,960	\$ 1,947,150
August	748,757	\$ 3.6300	\$ 2,717,988	773,552	\$ 0.7500	\$ 580,164	669,320	\$ 1.8500	\$ 1,238,242	\$ 1,818,406
September	764,394	\$ 3.6300	\$ 2,774,750	788,906	\$ 0.7500	\$ 591,680	677,864	\$ 1.8500	\$ 1,254,048	\$ 1,845,728
October	535,711	\$ 3.6300	\$ 1,944,631	574,379	\$ 0.7500	\$ 430,784	501,087	\$ 1.8500	\$ 927,011	\$ 1,357,795
November	562,355	\$ 3.6300	\$ 2,041,349	588,176	\$ 0.7500	\$ 441,132	509,392	\$ 1.8500	\$ 942,375	\$ 1,383,507
December	606,223	\$ 3.6300	\$ 2,200,589	638,053	\$ 0.7500	\$ 478,540	549,733	\$ 1.8500	\$ 1,017,006	\$ 1,495,546
Total	7,753,730	\$ 3.63	\$ 28,146,040	8,046,867	\$ 0.75	\$ 6,035,150	6,945,847	\$ 1.85	\$ 12,849,817	\$ 18,884,967

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,947	\$ 3.3265	\$ 49,721	14,947	\$ 0.7667	\$ 11,460	14,947	\$ 1.6300	\$ 24,364	\$ 35,823
February	29,732	\$ 3.3265	\$ 98,903	29,732	\$ 0.7667	\$ 22,796	29,732	\$ 1.6300	\$ 48,463	\$ 71,259
March	16,375	\$ 3.3265	\$ 54,471	16,375	\$ 0.7667	\$ 12,555	16,375	\$ 1.6300	\$ 26,691	\$ 39,246
April	15,755	\$ 3.3265	\$ 52,409	15,755	\$ 0.7667	\$ 12,079	15,755	\$ 1.6300	\$ 25,680	\$ 37,760
May	14,032	\$ 3.3265	\$ 46,677	14,032	\$ 0.7667	\$ 10,758	14,032	\$ 1.6300	\$ 22,872	\$ 33,630
June	16,111	\$ 3.3265	\$ 53,595	16,111	\$ 0.7667	\$ 12,353	16,111	\$ 1.6300	\$ 26,262	\$ 38,614
July	17,171	\$ 3.3265	\$ 57,120	17,171	\$ 0.7667	\$ 13,165	17,171	\$ 1.6300	\$ 27,989	\$ 41,154
August	14,637	\$ 3.3265	\$ 48,690	14,637	\$ 0.7667	\$ 11,222	14,637	\$ 1.6300	\$ 23,858	\$ 35,081
September	15,690	\$ 3.3265	\$ 52,193	15,690	\$ 0.7667	\$ 12,030	15,690	\$ 1.6300	\$ 25,575	\$ 37,604
October	28,828	\$ 3.3265	\$ 95,898	28,828	\$ 0.7667	\$ 22,103	28,828	\$ 1.6300	\$ 46,990	\$ 69,093
November	28,414	\$ 3.3265	\$ 94,521	28,414	\$ 0.7667	\$ 21,785	28,414	\$ 1.6300	\$ 46,316	\$ 68,101
December	24,583	\$ 3.3265	\$ 81,776	24,583	\$ 0.7667	\$ 18,848	24,583	\$ 1.6300	\$ 40,071	\$ 58,919
Total	236,277	\$ 3.33	\$ 785,974	236,277	\$ 0.77	\$ 181,153	236,277	\$ 1.63	\$ 385,131	\$ 566,284

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Add Extra Host Here (II)			Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed		Rate	Amount		Units Billed		Rate	Amount		Amount	
January	-	\$	-	\$	-	-	\$	-	\$	-	\$ -	
February	-	\$	-	\$	-	-	\$	-	\$	-	\$ -	
March	-	\$	-	\$	-	-	\$	-	\$	-	\$ -	
April	-	\$	-	\$	-	-	\$	-	\$	-	\$ -	
May	-	\$	-	\$	-	-	\$	-	\$	-	\$ -	
June	-	\$	-	\$	-	-	\$	-	\$	-	\$ -	
July	-	\$	-	\$	-	-	\$	-	\$	-	\$ -	
August	-	\$	-	\$	-	-	\$	-	\$	-	\$ -	
September	-	\$	-	\$	-	-	\$	-	\$	-	\$ -	
October	-	\$	-	\$	-	-	\$	-	\$	-	\$ -	
November	-	\$	-	\$	-	-	\$	-	\$	-	\$ -	
December	-	\$	-	\$	-	-	\$	-	\$	-	\$ -	
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$ -	

Total	Network			Line Connection			Transformation Connection			Total Line			
Month	Units Billed		Rate	Amount		Units Billed		Rate	Amount		Amount		
January	610,498	\$3.62	\$	2,211,571	628,017	\$0.75	\$	471,262	542,929	\$1.84	\$ 1,001,130	\$ 1,472,393	
February	622,440	\$3.62	\$	2,250,434	658,138	\$0.75	\$	494,100	575,398	\$1.84	\$ 1,057,945	\$ 1,552,045	
March	576,839	\$3.62	\$	2,088,956	591,635	\$0.75	\$	444,000	512,689	\$1.84	\$ 944,872	\$ 1,388,872	
April	551,888	\$3.62	\$	1,998,571	583,938	\$0.75	\$	438,217	510,958	\$1.84	\$ 941,806	\$ 1,380,023	
May	684,581	\$3.62	\$	2,480,770	693,799	\$0.75	\$	520,583	598,939	\$1.84	\$ 1,104,950	\$ 1,625,533	
June	777,443	\$3.62	\$	2,817,230	798,973	\$0.75	\$	599,499	690,998	\$1.84	\$ 1,274,803	\$ 1,874,302	
July	836,724	\$3.62	\$	3,032,098	853,424	\$0.75	\$	640,355	730,663	\$1.84	\$ 1,347,949	\$ 1,988,304	
August	763,394	\$3.62	\$	2,766,678	788,189	\$0.75	\$	591,386	683,957	\$1.85	\$ 1,262,100	\$ 1,853,487	
September	780,084	\$3.62	\$	2,826,943	804,596	\$0.75	\$	603,709	693,554	\$1.85	\$ 1,279,623	\$ 1,883,332	
October	564,539	\$3.61	\$	2,040,529	603,207	\$0.75	\$	452,887	529,915	\$1.84	\$ 974,001	\$ 1,426,888	
November	590,769	\$3.62	\$	2,135,869	616,590	\$0.75	\$	462,917	537,806	\$1.84	\$ 988,691	\$ 1,451,608	
December	630,806	\$3.62	\$	2,282,366	662,636	\$0.75	\$	497,388	574,316	\$1.84	\$ 1,057,077	\$ 1,554,464	
Total	7,990,007	\$	3.62	\$ 28,932,014	8,283,144	\$	0.75	\$ 6,216,304	7,182,124	\$	1.84	\$ 13,234,948	\$ 19,451,252
Transformer Allowance Credit (if applicable)												\$ -	
Total including deduction for Transformer Allowance Credit												\$ 19,451,252	



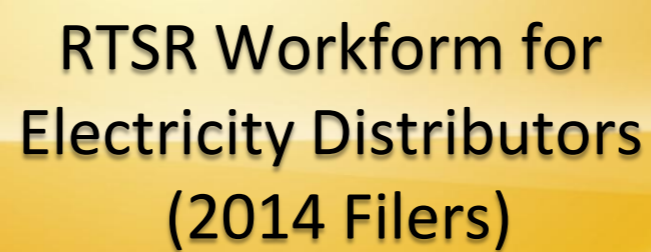
RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	595,551	\$ 3.8200	\$ 2,275,005	613,070	\$ 0.8200	\$ 502,717	527,982	\$ 1.9800	\$ 1,045,404	\$ 1,548,122
February	592,708	\$ 3.8200	\$ 2,264,145	628,406	\$ 0.8200	\$ 515,293	545,666	\$ 1.9800	\$ 1,080,419	\$ 1,595,712
March	560,464	\$ 3.8200	\$ 2,140,972	575,260	\$ 0.8200	\$ 471,713	496,314	\$ 1.9800	\$ 982,702	\$ 1,454,415
April	536,133	\$ 3.8200	\$ 2,048,028	568,183	\$ 0.8200	\$ 465,910	495,203	\$ 1.9800	\$ 980,502	\$ 1,446,412
May	670,549	\$ 3.8200	\$ 2,561,497	679,767	\$ 0.8200	\$ 557,409	584,907	\$ 1.9800	\$ 1,158,116	\$ 1,715,525
June	761,332	\$ 3.8200	\$ 2,908,288	782,862	\$ 0.8200	\$ 641,947	674,887	\$ 1.9800	\$ 1,336,276	\$ 1,978,223
July	819,553	\$ 3.8200	\$ 3,130,692	836,253	\$ 0.8200	\$ 685,727	713,492	\$ 1.9800	\$ 1,412,714	\$ 2,098,442
August	748,757	\$ 3.8200	\$ 2,860,252	773,552	\$ 0.8200	\$ 634,313	669,320	\$ 1.9800	\$ 1,325,254	\$ 1,959,566
September	764,394	\$ 3.8200	\$ 2,919,985	788,906	\$ 0.8200	\$ 646,903	677,864	\$ 1.9800	\$ 1,342,171	\$ 1,989,074
October	535,711	\$ 3.8200	\$ 2,046,416	574,379	\$ 0.8200	\$ 470,991	501,087	\$ 1.9800	\$ 992,152	\$ 1,463,143
November	562,355	\$ 3.8200	\$ 2,148,196	588,176	\$ 0.8200	\$ 482,304	509,392	\$ 1.9800	\$ 1,008,596	\$ 1,490,900
December	606,223	\$ 3.8200	\$ 2,315,772	638,053	\$ 0.8200	\$ 523,203	549,733	\$ 1.9800	\$ 1,088,471	\$ 1,611,675
Total	7,753,730	\$ 3.82	\$ 29,619,249	8,046,867	\$ 0.82	\$ 6,598,431	6,945,847	\$ 1.98	\$ 13,752,777	\$ 20,351,208

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,947	\$ 3.3765	\$ 50,469	14,947	\$ 0.7167	\$ 10,713	14,947	\$ 1.6200	\$ 24,214	\$ 34,927
February	29,732	\$ 3.3765	\$ 100,390	29,732	\$ 0.7167	\$ 21,309	29,732	\$ 1.6200	\$ 48,166	\$ 69,475
March	16,375	\$ 3.3765	\$ 55,290	16,375	\$ 0.7167	\$ 11,736	16,375	\$ 1.6200	\$ 26,528	\$ 38,263
April	15,755	\$ 3.3765	\$ 53,196	15,755	\$ 0.7167	\$ 11,292	15,755	\$ 1.6200	\$ 25,523	\$ 36,814
May	14,032	\$ 3.3765	\$ 47,379	14,032	\$ 0.7167	\$ 10,057	14,032	\$ 1.6200	\$ 22,732	\$ 32,788
June	16,111	\$ 3.3765	\$ 54,400	16,111	\$ 0.7167	\$ 11,547	16,111	\$ 1.6200	\$ 26,101	\$ 37,648
July	17,171	\$ 3.3765	\$ 57,979	17,171	\$ 0.7167	\$ 12,307	17,171	\$ 1.6200	\$ 27,817	\$ 40,124
August	14,637	\$ 3.3765	\$ 49,422	14,637	\$ 0.7167	\$ 10,490	14,637	\$ 1.6200	\$ 23,712	\$ 34,202
September	15,690	\$ 3.3765	\$ 52,978	15,690	\$ 0.7167	\$ 11,245	15,690	\$ 1.6200	\$ 25,418	\$ 36,663
October	28,828	\$ 3.3765	\$ 97,339	28,828	\$ 0.7167	\$ 20,661	28,828	\$ 1.6200	\$ 46,702	\$ 67,363
November	28,414	\$ 3.3765	\$ 95,941	28,414	\$ 0.7167	\$ 20,365	28,414	\$ 1.6200	\$ 46,031	\$ 66,396
December	24,583	\$ 3.3765	\$ 83,005	24,583	\$ 0.7167	\$ 17,619	24,583	\$ 1.6200	\$ 39,825	\$ 57,444
Total	236,277	\$ 3.38	\$ 797,788	236,277	\$ 0.72	\$ 169,340	236,277	\$ 1.62	\$ 382,768	\$ 552,108

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Add Extra Host Here (II)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -			

Total	Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	610,498	\$ 3.81	\$ 2,325,473	628,017	\$ 0.82	\$ 513,430	542,929	\$ 1.97	\$ 1,069,619	\$ 1,583,048	
February	622,440	\$ 3.80	\$ 2,364,535	658,138	\$ 0.82	\$ 536,602	575,398	\$ 1.96	\$ 1,128,585	\$ 1,665,186	
March	576,839	\$ 3.81	\$ 2,196,263	591,635	\$ 0.82	\$ 483,449	512,689	\$ 1.97	\$ 1,009,229	\$ 1,492,678	
April	551,888	\$ 3.81	\$ 2,101,224	583,938	\$ 0.82	\$ 477,202	510,958	\$ 1.97	\$ 1,006,025	\$ 1,483,226	
May	684,581	\$ 3.81	\$ 2,608,876	693,799	\$ 0.82	\$ 567,466	598,939	\$ 1.97	\$ 1,180,847	\$ 1,748,313	
June	777,443	\$ 3.81	\$ 2,962,689	798,973	\$ 0.82	\$ 653,494	690,998	\$ 1.97	\$ 1,362,377	\$ 2,015,871	
July	836,724	\$ 3.81	\$ 3,188,671	853,424	\$ 0.82	\$ 698,034	730,663	\$ 1.97	\$ 1,440,532	\$ 2,138,566	
August	763,394	\$ 3.81	\$ 2,909,674	788,189	\$ 0.82	\$ 644,803	683,957	\$ 1.97	\$ 1,348,966	\$ 1,993,769	
September	780,084	\$ 3.81	\$ 2,972,963	804,596	\$ 0.82	\$ 658,148	693,554	\$ 1.97	\$ 1,367,589	\$ 2,025,737	
October	564,539	\$ 3.80	\$ 2,143,755	603,207	\$ 0.82	\$ 491,652	529,915	\$ 1.96	\$ 1,038,854	\$ 1,530,506	
November	590,769	\$ 3.80	\$ 2,244,137	616,590	\$ 0.82	\$ 502,669	537,806	\$ 1.96	\$ 1,054,628	\$ 1,557,296	
December	630,806	\$ 3.80	\$ 2,398,777	662,636	\$ 0.82	\$ 540,822	574,316	\$ 1.96	\$ 1,128,296	\$ 1,669,118	
Total	7,990,007	\$ 3.81	\$ 30,417,037	8,283,144	\$ 0.82	\$ 6,767,770	7,182,124	\$ 1.97	\$ 14,135,545	\$ 20,903,316	
Transformer Allowance Credit (if applicable)										\$ -	
Total including deduction for Transformer Allowance Credit										\$ 20,903,316	



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0076	1,246,712,467	-	\$ 9,475,015	33.2%	\$ 9,591,836	\$0.0077
General Service Less Than 50 kW	kWh	\$ 0.0068	334,008,324	-	\$ 2,271,257	7.9%	\$ 2,299,260	\$0.0069
General Service 50 to 699 kW	kW	\$ 2.6437	1,083,980,305	3,055,192	\$ 8,077,011	28.3%	\$ 8,176,596	\$2.6763
General Service 700 to 4,999 kW	kW	\$ 2.9649	870,813,158	1,980,476	\$ 5,871,913	20.5%	\$ 5,944,310	\$3.0015
Large Use	kW	\$ 3.3557	380,335,557	701,011	\$ 2,352,383	8.2%	\$ 2,381,386	\$3.3971
Unmetered Scattered Load	kWh	\$ 0.0068	5,895,074	-	\$ 40,087	0.1%	\$ 40,581	\$0.0069
Standby Power	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$0.0000
Street Lighting	kW	\$ 2.2013	31,307,686	95,410	\$ 210,026	0.7%	\$ 212,616	\$2.2284
Embedded Distributor	kW	\$ 2.9649	40,323,932	94,985	\$ 281,621	1.0%	\$ 285,093	\$3.0015
Distributed Generation	kWh	\$ 0.0068	49,101	-	\$ 334	0.0%	\$ 338	\$0.0069
					\$ 28,579,645			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0054	1,246,712,467	-	\$ 6,732,247	34.5%	\$ 6,712,211	\$0.0054
General Service Less Than 50 kW	kWh	\$ 0.0046	334,008,324	-	\$ 1,536,438	7.9%	\$ 1,531,866	\$0.0046
General Service 50 to 699 kW	kW	\$ 1.7980	1,083,980,305	3,055,192	\$ 5,493,235	28.2%	\$ 5,476,886	\$1.7926
General Service 700 to 4,999 kW	kW	\$ 1.9327	870,813,158	1,980,476	\$ 3,827,666	19.6%	\$ 3,816,274	\$1.9269
Large Use	kW	\$ 2.2339	380,335,557	701,011	\$ 1,565,988	8.0%	\$ 1,561,328	\$2.2273
Unmetered Scattered Load	kWh	\$ 0.0046	5,895,074	-	\$ 27,117	0.1%	\$ 27,037	\$0.0046
Standby Power	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$0.0000
Street Lighting	kW	\$ 1.4969	31,307,686	95,410	\$ 142,819	0.7%	\$ 142,394	\$1.4924
Embedded Distributor	kW	\$ 1.9327	40,323,932	94,985	\$ 183,577	0.9%	\$ 183,031	\$1.9269
Distributed Generation	kWh	\$ 0.0046	49,101	-	\$ 226	0.0%	\$ 225	\$0.0046
					\$ 19,509,315			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0077	1,246,712,467	-	9,591,835.68	33.2%	\$ 10,084,165	\$0.0081
General Service Less Than 50 kW	kWh	\$0.0069	334,008,324	-	\$ 2,299,260	7.9%	\$ 2,417,276	\$0.0072
General Service 50 to 699 kW	kW	\$2.6763	1,083,980,305	3,055,192	\$ 8,176,596	28.3%	\$ 8,596,284	\$2.8137
General Service 700 to 4,999 kW	kW	\$3.0015	870,813,158	1,980,476	\$ 5,944,310	20.5%	\$ 6,249,420	\$3.1555
Large Use	kW	\$3.3971	380,335,557	701,011	\$ 2,381,386	8.2%	\$ 2,503,618	\$3.5714
Unmetered Scattered Load	kWh	\$0.0069	5,895,074	-	\$ 40,581	0.1%	\$ 42,664	\$0.0072
Standby Power	kW	\$0.0000	0	-	\$ -	0.0%	\$ -	\$0.0000
Street Lighting	kW	\$2.2284	31,307,686	95,410	\$ 212,616	0.7%	\$ 223,529	\$2.3428
Embedded Distributor	kW	\$3.0015	40,323,932	94,985	\$ 285,093	1.0%	\$ 299,726	\$3.1555
Distributed Generation	kWh	\$0.0069	49,101	-	\$ 338	0.0%	\$ 355	\$0.0072
					\$ 28,932,014			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0054	1,246,712,467	-	\$ 6,712,211	34.5%	\$ 7,213,287	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0046	334,008,324	-	\$ 1,531,866	7.9%	\$ 1,646,222	\$ 0.0049
General Service 50 to 699 kW	kW	\$ 1.7926	1,083,980,305	3,055,192	\$ 5,476,886	28.2%	\$ 5,885,744	\$ 1.9265
General Service 700 to 4,999 kW	kW	\$ 1.9269	870,813,158	1,980,476	\$ 3,816,274	19.6%	\$ 4,101,165	\$ 2.0708
Large Use	kW	\$ 2.2273	380,335,557	701,011	\$ 1,561,328	8.0%	\$ 1,677,883	\$ 2.3935
Unmetered Scattered Load	kWh	\$ 0.0046	5,895,074	-	\$ 27,037	0.1%	\$ 29,055	\$ 0.0049
Standby Power	kW	\$ -	-	-	\$ -	0.0%	\$ -	\$ -
Street Lighting	kW	\$ 1.4924	31,307,686	95,410	\$ 142,394	0.7%	\$ 153,024	\$ 1.6039
Embedded Distributor	kW	\$ 1.9269	40,323,932	94,985	\$ 183,031	0.9%	\$ 196,694	\$ 2.0708
Distributed Generation	kWh	\$ 0.0046	49,101	-	\$ 225	0.0%	\$ 242	\$ 0.0049
					\$ 19,451,252			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0081	\$	0.0058
General Service Less Than 50 kW	kWh	\$	0.0072	\$	0.0049
General Service 50 to 699 kW	kW	\$	2.8137	\$	1.9265
General Service 700 to 4,999 kW	kW	\$	3.1555	\$	2.0708
Large Use	kW	\$	3.5714	\$	2.3935
Unmetered Scattered Load	kWh	\$	0.0072	\$	0.0049
Standby Power	kW	\$	-	\$	-
Street Lighting	kW	\$	2.3428	\$	1.6039
Embedded Distributor	kW	\$	3.1555	\$	2.0708
Distributed Generation	kWh	\$	0.0072	\$	0.0049