



EXHIBIT 10

COST OF SERVICE CHECKLIST

EXHIBIT 10: Cost of Service Checklist

TAB 1 (of 1)

Cost of Service Checklist

2015 COST OF SERVICE CHECKLIST

On August 2, 2013, the Board posted a checklist for Chapter 2 of the *Filing Requirements for Distribution Applications* to assist distributors as they prepare their cost of service applications. As set out in Chapter 2 of the *Filing Requirements*, the Board expects applications to be accurate, complete and internally consistent. The 2015 Cost of Service checklist has been developed as a tool to be used by the Board as part of its assessment as to whether or not an application is complete. In an effort to assist the Board with its review, Hydro One Brampton is providing a completed checklist as Appendix 1 to this Exhibit.

EXHIBIT 10: Cost of Service Checklist

Appendix 1

Cost of Service Checklist

2015 Cost of Service Checklist

Hydro One Brampton

EB-2014-0083

Filing Requirement
Page # Reference

Date: April 25, 2014

		Yes/No/N/A	Evidence Reference, Notes
GENERAL			
Ch 1 p4	Confidential Information - Practice Direction has been followed	N/A	
2	In advance of scheduled application - meet threshold established in Board letter (April 20, 2010)	N/A	
2	Align rate year with fiscal year - rationale for proposed alignment	N/A	
3	Text searchable and bookmarked PDF documents	Yes	
EXHIBIT 1 - ADMINISTRATIVE DOCUMENTS			
<i>Executive Summary</i>			
7	Overall business strategy including narrative of how the four RRFE outcomes are supported	Yes	Exhibit 1 Tab 4 Schedule 3
7	Revenue Requirement - service RR, increase from previously approved, main drivers	Yes	Exhibit 1 Tab 4 Schedule 2
7	Budgeting Assumptions - economic overview	Yes	Exhibit 1 Tab 4 Schedule 2 and Tab 7 Schedule 1
7	Load Forecast Summary - load and customer growth, change in kWh and customer numbers, methodology description	Yes	Exhibit 1 Tab 4 Schedule 2
7	Rate Base and Capital Plan - major drivers of DSP, rate base for test year, change from last approved, capex for test year, change from last approved, costs for any REG	Yes	Exhibit 1 Tab 4 Schedule 2
8	OM&A for test year and change from last approved, summary of drivers, inflation assumed, total compensation for test year and change from last approved.	Yes	Exhibit 1 Tab 4 Schedule 2 and Exhibit 4 Tab 3 Schedule 1
8	Statement regarding use of Board's cost of capital parameters; summary of any deviations	Yes	Exhibit 1 Tab 4 Schedule 2
8	Cost Allocation & Rate Design - summary of any deviations from Board methodologies and significant changes	Yes	Exhibit 1 Tab 4 Schedule 2
8	Deferral and Variance Account - total disposition (RPP and non-RPP), disposition period, new accounts requested	Yes	Exhibit 1 Tab 4 Schedule 2
8	Bill Impact - total impacts (\$ and %)for all classes for typical customers	Yes	Exhibit 1 Tab 4 Schedule 2
<i>Customer Engagement</i>			
8	Overview of customer engagement activities; description of engagement, how customer needs are reflected in application. Explanation if no customer engagement	Yes	Exhibit 1 Tab 6 Schedule 1
<i>Financial Information</i>			
9 & 34	Audited Financial Statements for 2 most recent historical years (i.e. 3 years of historical actuals)	Yes	Exhibit 1 Tab 7 Schedule 2
9	Detailed reconciliation of AFS with regulatory financial results filed in the application	Yes	Exhibit 1 Tab 7 Schedule 3
9	Annual Report and MD&A for most recent year of parent company	Yes	Exhibit 1 Tab 7 Schedule 4 Appendix 1
9	Rating Agency Reports, if available; Prospectuses, etc. for recent and planned public issuances	Yes	Exhibit 1 Tab 7 Schedule 4 Appendix 2 and Appendix 3
<i>Materiality Thresholds</i>			
10	Materiality threshold; additional details beyond the threshold if necessary	Yes	Exhibit 1 Tab 8 Schedule 1
<i>Administration</i>			
Ch 1 p2	Certification that evidence is accurate, consistent and complete	Yes	Exhibit 1 Tab 3
10	Table of Contents	Yes	Exhibit 1 Tab 1
10	Statement of who will be affected by application	Yes	Exhibit 1 Tab 9 Schedule 1
10	Publication information (paid, readership, circulation)	Yes	Exhibit 1 Tab 9 Schedule 1
10	Applicant's internet address for viewing of application	Yes	Exhibit 1 Tab 9 Schedule 1
10	Primary contact information (name, address, phone, fax, email)	Yes	Exhibit 1 Tab 3
10	Identification of legal (or other) representation	Yes	Exhibit 1 Tab 3
10	Requested effective date	Yes	Exhibit 1 Tab 3
10	Bill impacts - distribution only impacts for 800 kWh residential and 2000 kWh GS<50 (sub-total A of Appendix 2-W)	Yes	Exhibit 1 Tab 9 Schedule 2
11	Form of hearing requested and why	Yes	Exhibit 1 Tab 3 and Tab 9 Schedule 1
11	List of approvals requested (and relevant section of legislation), including accounting orders	Yes	Exhibit 1 Tab 4 Schedule 1
11	Change in tax status	N/A	Exhibit 1 Tab 9 Schedule 3
11	Existing accounting orders and departures from USoA including references to the accounting orders	Yes	Exhibit 1 Tab 9 Schedule 4
11	Description of Operating Environment (including map, list of neighbouring utilities)	Yes	Exhibit 1 Tab 9 Schedule 11
11	Identification of embedded and/or host distributors	Yes	Exhibit 1 Tab 9 Schedule 12
11	Corporate and Utility Organizational Structure, planned changes, corporate entities relationship chart, reporting relationships between LDC and parent	Yes	Exhibit 1 Tab 9 Schedule 13 and Schedule 15
12 & 13	Corporate Governance: Number of Directors on Board, number of independent directors, how independent judgement is facilitated - Board Mandate; Schedule of Board Meetings - Orientation and Continuing Education for directors - Ethical Business Conduct - written code where available - Process for Nomination of Directors - Committees - function and charter for each committee - Audit Committee - number of independent members, whether members are financially literate	Yes	Exhibit 1 Tab 9 Schedule 15
13	Statement regarding any transmission assets previously deemed distribution and whether LDC seeks deeming in current application	Yes	Exhibit 1 Tab 9 Schedule 17
5, 6 & 13 Appendices	Accounting Standard used and when it was adopted. - MIFRS - Adoption of IFRS effective Jan 1-15, Jan 1-14 or earlier - CGAAP - must implement regulatory accounting changes for depreciation and capitalization by Jan 1-13 - USGAAP or ASPE - evidence of eligibility, authorization, benefits. Must implement regulatory accounting changes for depreciation and capitalization by Jan 1-13 Summary of changes to accounting policies and quantification of revenue requirement impact. LDC may choose to file Appendix 2-YA (MIFRS) or 2-YB (CGAAP or ASPE).	Yes	Exhibit 1 Tab 9 Schedule 5, Schedule 6, Schedule 7, Schedule 8, Schedule 8 Appendix 1 and Schedule 9
13	Statement identifying all deviations from Filing Requirements	N/A	Exhibit 1 Tab 9 Schedule 18
13	Statement identifying and describing any changes to methodologies used vs previous applications	Yes	Exhibit 1 Tab 9 Schedule 16
13	Confirmation that accounting treatment of any non-utility business has segregated activities from rate regulated activities	Yes	Exhibit 1 Tab 9 Schedule 10

13	Identification of Board Directives from previous Board Decisions, and how addressed	Yes	Exhibit 1 Tab 9 Schedule 20
13	Reference to Conditions of Service - LDC does not need to file Conditions of Service, but must provide reference to website and confirm version is current; identify if there are changes to Conditions of Service as a result of application	Yes	Exhibit 1 Tab 9 Schedule 14
EXHIBIT 2 - RATE BASE			
<i>Overview</i>			
14 & 15	Completed Appendix 2-BA1 or 2-BA2 (application material and Excel)	Yes	Exhibit 2 Tab 2 Schedule 2 Appendix 1, Excel Version has been provided separately
14	Opening and Closing balances, average of opening and closing balances for gross assets and accumulated depreciation; working capital allowance (historical actual, bridge and test year forecast)	Yes	Exhibit 2 Tab 1 Schedule 1
14	Continuity statements (year end balance, including interest during construction and overheads). Year over year variance analysis; explanation where variance greater than materiality Hist. Brd-Approved vs Hist. Actual Hist. Act. Vs previous Hist. Act. Bridge vs. Test	Yes	Exhibit 2 Tab 1 Schedule 1 and Schedule 2
14 & 15	Opening and closing balances of gross assets and accumulated depreciation must correspond to fixed asset continuity statements. If not, an explanation must be provided (eg. WIP, ARO, smart meter balances). Reconciliation must be between YE 2014 and YE 2015 net book value balances reported on Appendix 2-BA and balances included in rate base calculation	Yes	Exhibit 2 Tab 1 Schedule 1
<i>Gross Assets</i>			
15	Gross Assets Breakdown by Function and by major plant account; description of major plant items for test year	Yes	Exhibit 2 Tab 2 Schedule 2 Appendix 2
15	Summary of any ICM adjustment from IRM	N/A	
15 & 32	Continuity statements must reconcile to calculated depreciation expenses and presented by asset account	Yes	Exhibit 2 Tab 2 Schedule 3
<i>Allowance for Working Capital</i>			
15	Working Capital - 13% allowance or Lead/Lag Study or Previous Board Direction	Yes	Exhibit 2 Tab 3 Schedule 1
16	Cost of Power must be determined by split between RPP and non-RPP customers based on actual data, use most current RPP price, use current UTR. Should include SME charge.	Yes	Exhibit 2 Tab 3 Schedule 2
16	Lead/Lag Study - leads and lags measured in days, dollar-weighted	N/A	HOBNI did not conduct a lead/lag study and is using the 13% Allowance Approach as identified in Exhibit 2, Tab 3, Schedule 1
<i>Treatment of Stranded Assets Related to Smart Meter Deployment</i>			
17 & 18	Stranded Meters - if not previously addressed by the Board, proposed treatment for recovery that conforms to Board approach: NBV of stranded meters at YE 2013, proposed stranded meter rate riders for applicable customer classes. Explanation for approaches that are not the Board approach Completed Appendix 2-S.	Yes	Exhibit 2 Tab 4 Schedule 1, Schedule 2 Appendix 1 and Exhibit 9 Tab 8 Schedule 1
<i>Capital Expenditures/Distribution System Plan</i>			
19	DSP filed as a stand-alone document	Yes	Exhibit 2 Tab 6
Ch 5 p9	Where applicable, explanation for section headings other than Chapter 5 headings; cross reference table	N/A	
Ch 5 p9-10	Distribution System Plan Overview - key elements, sources of cost savings, period covered, vintage of information on investment drivers, changes to asset management process since last DSP filing, dependencies	Yes	Exhibit 2 Tab 6 DSP 5.2.1
Ch 5 p10-11	Coordinated Planning with 3rd parties - description of consultations - deliverables of the Regional Planning Process, or status of deliverables - OPA letter in relation to REG investments (Ch 5 p8&9) and Dx response letter	Yes	Exhibit 2 Tab 6 DSP 5.2.2
Ch 5 p11	Performance Measurement - identify and define methods and measures used to monitor DSP performance - summary of performance and trends over historical period. Must include SAIFI, SAIDI and CAIDI for all interruptions and all interruptions excluding loss of supply - explain how information has affected DSP	Yes	Exhibit 2 Tab 6 DSP 5.2.3
Ch5 p12	Asset Management Process Overview - description of AM objectives/corporate goals and how Dx ranks objectives for prioritizing investments	Yes	Exhibit 2 Tab 6 DSP 5.3.1
Ch5 p12	Inputs/Outputs of the AM process and information flow for investments; flowchart recommended	Yes	Exhibit 2 Tab 6 DSP 5.3.1
Ch 5 p13	Overview of Assets Managed - description of service area (including evolution of features in forecast period affecting DSP), - description of system configuration - service profile and condition by asset type (tables and/or figures) - date data compiled - assessment of degree the capacity of system assets is utilized	Yes	Exhibit 2 Tab 6 DSP 5.3.2
Ch 5 p13-14	Asset Lifecycle Optimization - description of asset lifecycle optimization policies and practices, including asset replacement and refurbishment, maintenance planning criteria and assumptions - description of asset life cycle risk management policies and practices, assessment methods and approaches to mitigation	Yes	Exhibit 2 Tab 6 DSP 5.3.3
Ch 5 p14-15	Capital Expenditure Plan Summary for significant projects and activities to be undertaken - capability to connect new load or Gx customers, total annual capex over forecast period by investment category, description of how AMP and Capex planning have affected capital expenditures for each category - list, description and total capital cost of material capital expenditures sorted by category (table recommended) - information related to Regional Planning Process (Needs Assessment Report, Regional Planning Status Letter, Regional Infrastructure Plan - as appropriate) - description of customer engagement - Dx expectations of system development over next 5 years - list, description and total capital cost of projects planned in response to customer preferences, to take advantage of technology based opportunities, to study innovative processes (table recommended)	Yes	Exhibit 2 Tab 6 DSP 5.4.1
Ch 5 p15	Capital Expenditure Planning Process Overview - description of capex planning objectives/criteria/assumptions, relationship with AM objectives, policy on consideration of non-distribution alternatives, processes used to identify projects in each investment category, customer feedback and impact on plan, method and criteria used to prioritise REG investments	Yes	Exhibit 2 Tab 6 DSP 5.4.2
Ch 5 p16	System Capability Assessment for REG - REG applications > 10 kW, number and MW of REG connections for forecast period, capacity of Dx to connect REG, connection constraints	Yes	Exhibit 2 Tab 6 DSP 5.4.3
Ch 5 p16-18 Ch 2 p19	Capital Expenditure Summary by Investment Category - completed Table 2 of Ch 5 for historical and forecast period, explanation of markedly different variances plan vs actual, explanation of markedly different variances year over year Table 2 of Ch 5 is provided in Excel format in Appendix 2-AB	Yes	Exhibit 2 Tab 6 DSP 5.4.4

Ch5 p19	Overall Plan - comparative expenditures by category over historical period, forecast impact of system investment on O&M, drivers of investments by category, information related to Dx system capability assessment	Yes	Exhibit 2 Tab 6 DSP 5.4.5.1
Ch 5 p19-25	Material Investments - For each project that meets materiality threshold set in Ch 2 p10 - general information - total capital, customer attachments, dates, risks, variances, REG investments - evaluation criteria - may include: efficiency, customer value, reliability, etc. - category specific requirements for each project - system access, system renewal, system service, general plant (as applicable)	Yes	Exhibit 2 Tab 6 DSP 5.4.5.2
19	Capital Expenditures - completed Appendix 2-AA showing capex on a project specific basis for 5 historical years, bridge and test; explanation of variances, accounting treatment for projects with life cycle greater than one year	Yes	Exhibit 2 Tab 5 Schedule 2, Schedule 2 Appendix 1, Schedule 3, Schedule 4 and Schedule 5
19	Non-distribution activities - capital expenditures and reconciliation to total capital budget	N/A	Exhibit 1, Tab 9, Schedule 10
5 & 19-20	Capitalization policy, changes to capitalization since previous rebasing - explanations must be provided. The changes must be identified (eg. capitalization of indirect costs, etc) and the causes of the changes must also be identified.	Yes	Exhibit 2 Tab 5 Schedule 6 and Schedule 7
20	Capitalization of overhead - Completed Appendix 2-DA (MIFRS) or 2-DB (CGAAP or ASPE) Burden rates must be identified; changes from last rebasing must be identified; LDC must identify burden rates prior to and after the change	Yes	Exhibit 2 Tab 5 Schedule 7 and Schedule 7 Appendix 1
Costs of Eligible Investments			
20	For Eligible Investments - proposal to divide costs per O.Reg. 330/09	Yes	Exhibit 2 Tab 7 Schedule 1
21	Appendices 2-FA through 2-FC must be filed identifying eligible investments	Yes	Exhibit 2 Tab 7 Schedule 1 Appendix 1, Schedule 1 Appendix 2 and Schedule 1 Appendix 3
Addition of ICM Assets to Rate Base		N/A	
21	Distributor with approved ICM - schedule of ICM amounts, variances and explanation	N/A	
21	Balances in 1508 sub-accounts, reconciliation with proposed rate base amounts; recalculated revenue requirement should be compared with rate rider revenue	N/A	
Service Quality and Reliability			
22	5 historical years of ESQRs, explanation for any under-performance and actions taken	Yes	Exhibit 2 Tab 8 Schedule 1
22	5 historical years of SAIDI and SAIFI - for all interruptions and all interruptions excluding loss of supply, explanation for any under-performance and actions taken	Yes	Exhibit 2 Tab 8 Schedule 1
22	Completed Appendix 2-G	Yes	Exhibit 2 Tab 8 Schedule 1 Appendix 1
EXHIBIT 3 - OPERATING REVENUE			
Load and Revenue Forecasts			
22 & 25	Customer, volume and revenue forecast	Yes	Exhibit 3 Tab 1 Schedule 1 and Schedule 3
22	Explanation of causes, assumptions and adjustments for volume forecast. Economic assumptions and data sources for load and customer forecast	Yes	Exhibit 3 Tab 1 Schedule 1
23 & 24	Regression Model - rationale for choice, regression statistics, explanation for any unintuitive relationships, explanation of modeling approaches and alternative models tested, explanation of weather normalization methodology, sources of data for endogenous and exogenous variables, explanation of any constructed variables; data used in load forecast must be provided in Excel format, including derivation of constructed variables	Yes	Exhibit 3 Tab 1 Schedule 1, Tab 4 Schedule 1 and Schedule 2, Excel Version has been provided separately
24	NAC Model - rationale for choice, data supporting NAC variables, description of accounting for CDM including licence conditions, discussion of weather normalization considerations	N/A	
24 & 25	CDM Adjustment - 2014 and 2015 CDM reductions must take into account 2012 and 2013 CDM program results reported by OPA. CDM adjustment should take into account historical CDM results factored into base load forecast before CDM adjustment	Yes	Exhibit 3 Tab 1 Schedule 2
25	CDM savings for 2015 LRAMVA balance and adjustment to 2015 load forecast; data by customer class	Yes	Exhibit 3 Tab 1 Schedule 1 and Schedule 2
25	Completed Appendix 2-I, or alternative with explanation	Yes	Exhibit 3 Tab 1 Schedule 2 Appendix 1
Accuracy of Load Forecast and Variance Analyses			
22 & 25	Schedule of volumes, revenues, customer/connection count by class and total system load: 5 years historical, Board approved, 5 years historical weather normalized, bridge year and test year.	Yes	Exhibit 3 Tab 2 Schedule 2
25	Customer count increases or decreases for test year - explanation by class; confirmation of year end or average format	Yes	Exhibit 3 Tab 2 Schedule 4
25	Explanation for any changes in definition or composition of class	N/A	HOBNI does not have any major changes in definition or composition of customer class
25	Weather normalized average consumption per customer for historical 5 years, bridge and test	Yes	Exhibit 3 Tab 2 Schedule 3
25	Explanation of net change in average consumption from last Board approved, and actual historical, bridge and test - for each rate class	Yes	Exhibit 3 Tab 2 Schedule 3
25	Details of development of billing kW	Yes	Exhibit 3 Tab 2 Schedule 1
26	Revenues on existing and proposed rates	Yes	Exhibit 3 Tab 2 Schedule 4
26	Variance analysis of volumes, revenues, customer/connection count and total system load: Historical Board approved vs Historical Actual (and Historical Actual weather normalized) Year over year historical weather normalized variance, weather normalized bridge, test year	Yes	Exhibit 3 Tab 2 Schedule 4
24 & 26	Data used to determine forecast should be filed as Excel	Yes	Excel Version has been provided separately
Other Revenue			
26	Breakdown of other distribution revenue accounts; completed Appendix 2-H	Yes	Exhibit 3 Tab 3 Schedule 1 and Schedule 1 Appendix 1
26	Variance analysis - year over year, historical, bridge and test	Yes	Exhibit 3 Tab 3 Schedule 1
26	Any new proposed specific service charges	N/A	Exhibit 3 Tab 3 Schedule 2
26 & 30	Revenue from affiliate transactions, shared services, corporate cost allocation	Yes	Exhibit 3 Tab 3 Schedule 2
EXHIBIT 4 - OPERATING COSTS			
Overview			
27	Brief explanation of test year OM&A levels, cost drivers, significant changes, trends, inflation rate assumed, business environment changes	Yes	Exhibit 4 Tab 1 Schedule 1
Summary and Cost Driver Tables			
28	Summary of recoverable OM&A expenses; Appendix 2-JA	Yes	Exhibit 4 Tab 2 Schedule 1 and Schedule 1 Appendix 1

28	OM&A cost drivers; Appendix 2-JB	Yes	Exhibit 4 Tab 2 Schedule 2 Appendix 1
28	Recoverable OM&A Cost per customer and per FTE; Appendix 2-L	Yes	Exhibit 4 Tab 1 Schedule 1
28	Identification of change in OM&A in test year in relation to change in capitalized overhead.	Yes	Exhibit 4 Tab 2 Schedule 3
28	OM&A variance analysis for test year with respect to bridge and historical years; Appendix 2-DA or 2-DB	Yes	Exhibit 2 Tab 5 Schedule 7 Appendix 1
Program Delivery Costs with Variance Analysis			
28	Completed Appendix 2-JC OM&A Programs Table - by program or major functions; include variance analysis between test year and last Board approved and most recent actual	Yes	Exhibit 4 Tab 2 Schedule 1 Appendix 2
28	Employee Compensation - complete Appendix 2-K	Yes	Exhibit 4 Tab 3 Schedule 1 and Schedule 1 Appendix 4
29	Description of compensation strategy	Yes	Exhibit 4 Tab 3 Schedule 1
29	Explanation for material changes to head count and compensation: year over year variances, inflation, plans for new employees, details on collective agreements, basis for performance pay, filing of any relevant studies	Yes	Exhibit 4 Tab 3 Schedule 1
29	Details of employee benefit programs including pensions for last Board approved, historical, bridge and test; must agree with tax section	Yes	Exhibit 4 Tab 3 Schedule 1
29	Most recent actuary report	Yes	Exhibit 4 Tab 3 Schedule 1 Appendix 2
30	Identification of all shared services among affiliates	Yes	Exhibit 4 Tab 3 Schedule 2
30	Allocation methodology for corporate and shared services, list of costs and allocators, including any third party review	Yes	Exhibit 4 Tab 3 Schedule 2
26 & 30	Completed Appendix 2-N for service provided or received for historical, bridge and test; including reconciliation with revenue included in Other Revenue	Yes	Exhibit 4 Tab 3 Schedule 2 Appendix 2
30	Identification of any Board of Director costs for affiliates included in LDC costs	Yes	Exhibit 4 Tab 3 Schedule 2
30	Shared Service and Corporate Cost Variance analysis - test year vs last Board approved and most recent actual	Yes	Exhibit 4 Tab 3 Schedule 2
30	Purchased Services - file a copy of procurement policy (signing authority, tendering process, non-affiliate service purchase compliance)	Yes	Exhibit 4 Tab 3 Schedule 3
30 & 31	Explanation for procurements above materiality threshold without competitive tender	Yes	Exhibit 4 Tab 3 Schedule 3
31	Identification of one-time costs in historical, bridge, test; explanation of cost recovery in test (or future years)	Yes	Exhibit 4 Tab 3 Schedule 4
31	Regulatory costs - breakdown of actual and forecast, supporting information related to CoS application, proposed recovery (ie amortized?). Completed Appendix 2-M	Yes	Exhibit 4 Tab 2 Schedule 1, Tab 3 Schedule 4, Schedule 5 and Schedule 5 Appendix 1
31	LEAP - the greater of 0.12% of forecasted service revenue requirement or \$2,000 should be included in OM&A and recovered from all rate classes	Yes	Exhibit 4 Tab 3 Schedule 6
32	Statement whether test year revenue requirement includes legacy programs. If yes, identify programs	N/A	Exhibit 4 Tab 3 Schedule 6
32	Charitable Donations - amounts paid from last Board approved up to test year	Yes	Exhibit 4 Tab 3 Schedule 6
32	Detailed information for any proposal to recover charitable donations (outside of assistance for payment of electricity bills)	N/A	HOBNI is not proposing to recover charitable donations outside of assistance for payment of electricity bills since LEAP is the only donation proposed, as identified in Exhibit 4 Tab 3, Schedule 6
32	Any non-recoverable contributions identified and removed from revenue requirement. Confirm that no political contributions have been included for recovery	N/A	HOBNI is not making political contributions, as identified in Exhibit 4 Tab 3, Schedule 6
Depreciation, Amortization and Depletion			
15 & 32	Depreciation, Amortization and Depletion details by asset group for historical, bridge and test years. Include asset amount and rate of depreciation/amortization. Must tie back to accumulated depreciation balances in continuity schedule under rate base. Ensure that significant parts of each item of PP&E are depreciated separately	Yes	Exhibit 4 Tab 4 Schedule 5
32	Identify any Asset Retirement Obligations and associated depreciation	Yes	Exhibit 4 Tab 4 Schedule 3
32	Historical depreciation practice and proposal for test year. Variances from the half year rule must be documented with supporting rationale	Yes	Exhibit 4 Tab 4 Schedule 2
33	Copy of depreciation/amortization policy, or equivalent written description; summary of changes to depreciation/amortization policy since last CoS	Yes	Exhibit 2 Tab 5 Schedule 8 and Exhibit 4 Tab 4 Schedule 1
33	Regulatory Accounting changes for depreciation and capitalization - use of Kinectrics study or another study to justify changes in useful life - list detailing all asset service lives tied to USoA, detail and explain differences in TUL from Kinectrics - Appendix 2-BB - recalculation to determine average remaining service life of opening balance on date of making depreciation changes	Yes	Exhibit 4 Tab 4 Schedule 4, Schedule 4 Appendix 1, Schedule 4 Appendix 2, and Schedule 4 Appendix 3
33 Appendices	Filing under MIFRS - applicable depreciation appendices (Appendix 2-CA to 2-CM)	Yes	Exhibit 4 Tab 4 Schedule 4 Appendix 3
33 Appendices	Filing under CGAAP,ASPE,USGAAP - applicable depreciation appendices (CGAAP or ASPE Appendix 2-CN to 2-CU, USGAAP Appendix 2-CV); details of TUL whether Kinectrics or other, impacts and justification for change	N/A	
PILs and Property Taxes			
33	Completed version of the PILs model (PDF and Excel); derivation of adjustments for historical, bridge, test	Yes	Exhibit 4 Tab 8 Schedule 1, Excel Version has been provided separately
33	Supporting schedules and calculations identifying reconciling items	Yes	Exhibit 4 Tab 5 Schedule 2
34	Most recent federal and provincial tax returns	Yes	Exhibit 4 Tab 5 Schedule 4 and Schedule 5
9 & 34	Financial Statements included with tax returns if different from those filed with application	N/A	
34	Calculation of Tax Credits	Yes	Exhibit 4 Tab 5 Schedule 3
34	Supporting schedules, calculations and explanations for other additions and deductions	Yes	Exhibit 4 Tab 5 Schedule 3
34	Exclude from regulatory tax calculation any non-recoverable or disallowed expenses	Yes	Exhibit 4 Tab 5 Schedule 7
34 & 35	Completion of Integrity checks listed on p34-35; statement confirming completion	Yes	Exhibit 4 Tab 5 Schedule 8
EXHIBIT 5 - COST OF CAPITAL AND CAPITAL STRUCTURE			
36	Statement that LDC adopting Board's guidelines for cost of capital and confirming updates will be done. Alternatively - utility specific cost of capital with supporting evidence	Yes	Exhibit 5 Tab 1 Schedule 1
3 & 36 Appendices	Completed Appendix 2-OA for last Board approved and test year; total capitalization (debt and equity) must equate to total rate base	Yes	Exhibit 5 Tab 1 Schedule 1 Appendix 1
36	Completed Appendix 2-OB for historical, bridge and test year	Yes	Exhibit 5 Tab 2 Schedule 1 Appendix 2

37	Explanation for any changes in capital structure	N/A	HOBNI is not changing capital structure
37	Calculation of cost for each capital component	Yes	Exhibit 5 Tab 2 Schedule 1
37	Profit or loss on redemption of debt	Yes	Exhibit 5 Tab 2 Schedule 1
37	Copies of promissory notes or other debt arrangements with affiliates	Yes	Exhibit 5 Tab 2 Schedule 1 Appendix 1
37	Explanation of debt rate for each existing debt instrument	Yes	Exhibit 5 Tab 2 Schedule 1
37	Forecast of new debt in bridge and test year - details including estimate of rate	Yes	Exhibit 5 Tab 2 Schedule 1
37	Not for Profit Corporations - evidence that excess revenue is used to build up operating and capital reserves	N/A	
EXHIBIT 6 - REVENUE DEFICIENCY/SUFFICIENCY			
37 & 38	Calculation of Delivery-Related Revenue Deficiency/Sufficiency: net utility income, rate base, actual return on rate base, indicated rate of return, requested rate of return, def/sufficiency, gross def/sufficiency. Def/sufficiency must be net of other costs (eg. electricity price).	Yes	Exhibit 6 Tab 1 Schedule 1, Schedule 2, Schedule 3, Schedule 4 and Schedule 5
38	Summary of drivers for test year def/sufficiency, how much each driver contributes; references in evidence mapped to drivers	Yes	Exhibit 6 Tab 2 Schedule 1
38	Impacts of any changes in methodologies to def/sufficiency	Yes	Exhibit 6 Tab 2 Schedule 1
38	RRWF - in PDF and Excel. Revenue requirement, def/sufficiency, data entered in RRWF must correspond with other exhibits	Yes	Exhibit 6 Tab 3 Schedule 1, Excel Version has been provided separately
EXHIBIT 7 - COST ALLOCATION			
<i>Cost Allocation Study Requirements</i>			
39	Completed cost allocation study reflecting future loads and costs. Excel version of 2015 cost allocation model (updated load profiles or scaled version of HONI CAIF)	Yes	Exhibit 7 Tab 4 Schedule 1, Excel Version has been provided separately
39	Description of weighting factors, and rationale for use of default values (if applicable)	Yes	Exhibit 7 Tab 1 Schedule 1
39	Hard copy of sheets I-6, I-8, O-1 and O-2 (first page)	Yes	Provided in Hard Copy for COS Application
39 & 40	Host Dx - evidence of consultation with embedded Dx - Statement regarding embedded Dx support for approach to allocation of costs - If embedded Dx is separate class - class in cost allocation study and Appendix 2-P - If new embedded Dx class - rationale and supporting evidence (cost of serving, load served, asset ownership information, distribution charges); include in cost allocation study and Appendix 2-P - If embedded Dx billed as GS customer - , include with the GS class in cost allocation model and Appendix 2-P. Provide cost of serving, load served, asset ownership information, distribution charges, appropriateness of rate class. LDC may choose to file Appendix 2-Q.	Yes	Exhibit 7 Tab 1 Schedule 2, Tab 2 Schedule 1, and Schedule 1 Appendix 1
40	New customer class or eliminated customer class - rationale and restatement of revenue requirement from previous CoS	Yes	Exhibit 7 Tab 1 Schedule 3 and Tab 2 Schedule 1
<i>Class Revenue Requirements and Revenue to Cost Ratios</i>			
41	Completed Appendix 2-P; supporting information for any proposal to re-balance rates	Yes	Exhibit 7 Tab 2 Schedule 1 Appendix 1
41	Proposal to re-balance to bring R:C ratio into Board policy range; any proposal to re-balance beyond test year.	Yes	Exhibit 7 Tab 2 Schedule 1
42	If Cost Allocation Model other than Board model used - exclude LV, exclude DVA such as smart meters	N/A	HOBNI used OEB Cost Allocation Model, Exhibit 7 Tab 3 Schedule 1
EXHIBIT 8 - RATE DESIGN			
42	Monthly fixed charges - 2 decimal places; variable charges - 4 decimal places	Yes	The rule followed
42	Current and Proposed F/V proportion with explanation for any changes	Yes	Exhibit 8 Tab1 Schedule 1
42 & 43	Table comparing current and proposed fixed charge with floor and ceiling from cost allocation study. Explanation for MFC that exceed the ceiling; analysis must be net of adders and riders	Yes	Exhibit 8 Tab1 Schedule 1
43	Retail Transmission Service Rate Work Form - PDF and Excel	Yes	Exhibit 8 Tab 13 Schedule 1, Excel Version has been provided separately
16 & 43	RTSR information must be consistent with working capital allowance calculation	Yes	Exhibit 8 Tab 2 Schedule 1
43	If proposing changes to Retail Service Charge - evidence of consultation and notice	N/A	HOBNI is not proposing changes to Retail Service Charge, as identified in Exhibit 8 Tab 3, Schedule 1
44	Wholesale Market Service Rate - reflect \$0.0056 in application or justify otherwise	Yes	Exhibit 8 Tab 4 Schedule 1
44	Smart Metering Charge - reflect \$0.79 in application for Residential and GS<50	Yes	Exhibit 8 Tab 5 Schedule 1
44	Specific Service Charge description/purpose/reason for new and revised SSC; calculations to support charges	N/A	HOBNI is not proposing any new or revised SSC, as identified in Exhibit 8 Tab 6, Schedule 1
44	Identify any rates and charges in Conditions of Service that do not appear on tariff sheet Explain nature of costs, schedule outlining revenues 2010-2013, bridge and test Whether these charges are included on tariff sheet	Yes	Exhibit 8 Tab 6 Schedule 1
45	Ensure revenue from SSC corresponds with Operating Revenue evidence	Yes	Exhibit 3 Tab 3 Schedule 1 and Schedule 2
45	Low Voltage Cost (historical, bridge, test), variances and explanations for substantive changes	Yes	Exhibit 8 Tab 7 Schedule 1
45	Support for forecast LV, e.g. Hydro One Sub-Transmission charges	Yes	Exhibit 8 Tab 7 Schedule 1
45	Allocation of LV cost to customer classes (typically proportional to Tx connection revenue)	Yes	Exhibit 8 Tab 7 Schedule 1
45	Proposed LV rates by customer class	Yes	Exhibit 8 Tab 7 Schedule 1
45	Proposed SFLF and Total Loss Factor for test year	Yes	Exhibit 8 Tab 8 Schedule 1
45	Statement as to whether LDC is embedded	Yes	Exhibit 1 Tab 9 Schedule 12 and Exhibit 8 Tab 8 Schedule 1
45	Study of losses if required by previous decision	N/A	HOBNI was not required any study of losses by previous decision
45	3-5 years of historical loss factor data - Completed Appendix 2-R	Yes	Exhibit 8 Tab 8 Schedule 1 Appendix 1
46	Explanation of losses >5%	N/A	
46	If proposed loss factor >5%, action plan to reduce losses going forward	N/A	
46	Explanation of SFLF if not standard	N/A	
46	Current Tariff of Rates and Charges	Yes	Exhibit 8 Tab 9 Schedule 1 Appendix 2
46	Track Changes version of current tariff showing proposed changes	Yes	Exhibit 8 Tab 9 Schedule 1 Appendix 4
46	Proposed Tariff of Rates - Appendix 2-Z	Yes	Exhibit 8 Tab 9 Schedule 1 Appendix 1 and Appendix 3
46	Explanation of changes to terms and conditions of service if changes affect application of rates	Yes	Exhibit 8 Tab 9 Schedule 1 and Exhibit 7 Tab 1 Schedule 3

46	Calculations of revenue per class under current and proposed rates; reconciliation of rate class revenue and other revenue to total revenue requirement	Yes	Exhibit 8 Tab 10 Schedule 1
46	Completed Appendix 2-V (Revenue Reconciliation)	Yes	Exhibit 8 Tab 10 Schedule 1 Appendix 1
46 & 47	Bill Impacts - completed Appendix 2-W for all classes for representative samples of end-users. Must provide residential 800 kWh and GS<50 2,000 kWh. Commodity and regulatory charges held constant	Yes	Exhibit 8 Tab 11 Schedule 1 and Schedule 1 Appendix 1
47 & 48	Mitigation plan if total bill increase for any customer class is >10% including: specification of class and magnitude of increase, description of mitigation measures, justification, revised impact calculation	Yes	Exhibit 8 Tab 12 Schedule 1
48	Rate Harmonization Plans, if applicable - including impact analysis	N/A	Exhibit 8 Tab 12 Schedule 1
EXHIBIT 9 - DEFERRAL AND VARIANCE ACCOUNTS			
48	List of all outstanding DVA and sub-accounts; provide description of DVAs that were used differently than as described in the APH	Yes	Exhibit 9 Tab 1 Schedule 1
48 & 49	Completed DVA continuity schedule for period following last disposition to present - Excel format	Yes	Excel Version has been provided separately
49	Interest rates applied to calculate carrying charges (month or quarter)	Yes	Exhibit 9 Tab 1 Schedule 1 and Tab 10 Schedule 2
49 & 55	Explanation if account balances in continuity schedule differs from trial balance in RRR and AFS	Yes	Exhibit 9 Tab 6 Schedule 1
49	Identification of Group 2 accounts that will continue/discontinue going forward, with explanation	Yes	Exhibit 9 Tab 1 Schedule 2
49	Proposed allocators for DVA for which Board has not established approved allocator	N/A	Exhibit 9 Tab 6 Schedule 1
48 & 49	Statement as to any new accounts, and justification.	Yes	Exhibit 9 Tab 1 Schedule 1 and Tab 9 Schedule 1
49	Statement whether any adjustments made to DVA balances previously approved by Board on final basis; explanation and amount of adjustment	N/A	HOBNI did not make any adjustments to DVA balances previously approved by Board on final basis
49	Breakdown of energy sales and cost of power by USoA - as reported in AFS mapped to USoA. Provide explanation if making a profit or loss on commodity.	Yes	Exhibit 9 Tab 1 Schedule 3
49	Statement confirming that IESO GA charge is pro-rated into RPP and non-RPP; provide explanation if not pro-rated.	Yes	Exhibit 9 Tab 1 Schedule 1 and Schedule 3
50	If not addressed previously, disposition of Account 1592 - Completed Appendix 2-TA	N/A	HOBNI had disposed 1592 previously in EB-2010-0132
50	If not addressed previously, disposition of Account 1592 sub-account HST/OVAT ITC - analysis that supports conformity with Dec 2010 APH FAQ (particularly #4) - completed Appendix 2-TB Applicant must state the period that the account covers (i.e. Jul 1-2010 up to start of new rate year (year of rebasing))	Yes	Exhibit 9 Tab 2 Schedule 1 and Schedule 1 Appendix 1
50 & 51	Assuming 2015 CoS filed under MIFRS: One time IFRS transition costs - If IFRS transition costs in rates, file for disposition of balance in IFRS variance account; - completed Appendix 2-U - statement whether any one time IFRS transition costs are embedded in 2015 revenue requirement where it is embedded - explanation for each category of cost recorded in 1508 sub-account - explanation for material variances - statement that no capital costs, ongoing IFRS compliance costs are recorded in 1508 sub-account; provide explanation if this is not the case	Yes	Exhibit 9 Tab 3 Schedule 1 and Schedule 1 Appendix 1
51 & 52	Assuming 2015 CoS filed under MIFRS - 1575 IFRS-CGAAP PP&E account - breakdown of balance, Appendix 2-EA, 2-EB or 2-EC - listing and quantification of drivers - a breakdown for quantification of any accounting changes arising from IFRS in relation to PP&E - volumetric rate rider to clear 1575; explain basis for disposition period - rate of return component is to be applied to 1575 but not recorded in 1575 - statement confirming no carrying charges applied to 1575 - show the balance in DVA continuity schedule	N/A	
53 & 54	Assuming 2015 CoS filed under CGAAP or ASPE, or 2015 CoS under MIFRS with changes to depreciation and capitalization in 2013 or 2014 - 1576 IFRS-CGAAP PP&E account - Appendix 2-BA1 or 2-BA2 must not be adjusted for 1576 - breakdown of balance related to 1576, Appendix 2-ED or 2-EE - volumetric rate rider to clear 1576; explain basis for disposition period - rate of return component is to be applied to 1576 but not recorded in 1576 - statement confirming no carrying charges applied to 1576 - show the balance in DVA continuity schedule	Yes	Exhibit 9 Tab 4 Schedule 1, Schedule 1 Appendix 1 and Tab 10 Schedule 1
54	Retail Service Charges - material balance in 1518 or 1548 - confirm variances are incremental costs of providing retail services - identify drivers - provide schedule identifying all revenues and expenses listed by USoA for 2013, bridge and test years - state whether Article 490 of APH has been followed; explanation if not followed	Yes	Exhibit 9 Tab 5 Schedule 1
54	Retail Service Charges - zero balance in 1518 or 1548 - state whether Article 490 of APH has been followed; explanation if not followed	Yes	Exhibit 9 Tab 5 Schedule 1
4 & 55	Identify all accounts for which LDC is seeking disposition; identify DVA for which LDC is not proposing disposition and the reasons why Proposal for disposition of deferral accounts for renewable generation connection and smart grid as set out in FR "Distribution System Plans - Filing Under Deemed Conditions of Licence"	Yes	Exhibit 9 Tab 6 Schedule 1 and Tab 9 Schedule 1
55	Proposed rate riders (Separate rate rider for RSVA GA for non-RPP customers). Default disposition period of 1 year and provide explanation for deviations from default period. Show calculations - allocation of each account, billing determinants and length of disposition period	Yes	Exhibit 9 Tab 6 Schedule 1, Tab 10 Schedule 1, and Schedule 4
49 & 55	Statement whether DVA balances before forecasted interest match the last AFS	Yes	Exhibit 9 Tab 6 Schedule 1 and Tab 1 Schedule 1
55	Provide an explanation of variance > 5% between amounts proposed for disposition and amounts reported in RRR for each account. Provide explanations even if such variances are < 5% threshold if the variances in question relate to: (1) matters of principle (i.e. conformance with the APH or prior Board decisions, and prior period adjustments); and/or, (2) the cumulative effect of immaterial differences over several accounts totaling to a material difference between what is proposed for disposition in total before forecasted interest and what is recorded in the RRR filings	Yes	Exhibit 9 Tab 9 Schedule 1
55	New DVA - must meet causation, materiality, prudence criteria; include draft accounting order	Yes	Exhibit 9 Tab 1 Schedule 1 and Tab 9 Schedule 1

56	LRAMVA - disposition of balance - statement indicating use of most recent input assumptions when calculating lost revenue -statement indicating reliance on most recent CDM evaluation report from OPA; copy of report - Tables for each rate class showing lost revenue by year - lost revenue calculations - energy savings by class and Board approved variable charge - statement that indicates if carrying charges are requested - Third party report for any Board-approved programs	Yes	Exhibit 9 Tab 7 Schedule 1 and Schedule 1 Appendix 1
57	Smart Meters - if applying for final disposition, completed smart meter model (excel) must be filed. Refer to G-2011-0001 regarding proposal to dispose of balances. Any previous approval should be documented.	Yes	Exhibit 9 Tab 8 Schedule 1
TOTAL "NO"		0	