

500 Consumers Road
North York ON M2J 1P8
P.O. Box 650
Scarborough, ON
M1K 5E3

Andrew Mandyam
Director, Regulatory Affairs and
Financial Reporting
Tel 416-495-5499 or 1-888-659-0685
Fax 416-495-6072
Email egdregulatoryproceedings@enbridge.com



April 30, 2014

VIA RESS and COURIER

Ms Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ms Walli:

Re: Enbridge Gas Distribution Inc. 2014 to 2018 Rate Application
Ontario Energy Board File No. EB-2012-0459

As per the Settlement Agreement in EB-2012-0459 (Exhibit N1, Tab 2, Schedule 1, page 6 of 19) the Company committed to provide a report to the parties of the Settlement Agreement to allow for the ongoing monitoring of UDC impacts in 2014. Please see the attached report for March, 2014.

Please do not hesitate to contact me with any questions.

Yours Truly,

[original signed]

Andrew Mandyam
Director, Regulatory Affairs and Financial Reporting

Attach.

cc: EB-2012-0459 Interested Parties

March 2014 Report

	Actual January	Actual February	Actual March	Estimate April	Estimate May	Budget June	Budget July	Budget August	Budget September	Budget October	Budget November	Budget December	
Demand PI's	85.9	73.1	70.5	38.9	23.1	14.7	13.4	13.3	15.0	27.2	41.5	60.4	478.0

Forecasted Monetary Impacts by Delivery Area

\$ millions	January	February	March	April	May	June	July	August	September	October	November	December	
UDCDA	-	-	-	-	-	-	-	3.2	3.1	3.2	2.5	-	11.9
- CDA	-	-	-	-	-	-	-	0.8	0.7	0.8	0.5	-	2.8
- EDA	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue From Unutilized Capacity Released	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Impact on Deferral Account	-	-	-	-	-	-	-	3.9	3.8	3.9	3.0	-	14.7
DOCTDA	-	-	-	-	-	-	-	3.6	3.5	3.6	2.6	-	13.3
- CDA	-	-	-	-	-	-	-	0.5	0.5	0.5	0.4	-	1.9
- EDA	-	-	-	-	-	-	-	-	-	-	-	-	-
Revenue From Unutilized Capacity Released	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Impact on Deferral Account	-	-	-	-	-	-	-	4.1	4.0	4.1	2.9	-	15.3

Forecasted Monthly Unutilized Capacity by Delivery Area

PI's	January	February	March	April	May	June	July	August	September	October	November	December	
UDCDA	-	-	-	-	-	-	-	2.0	2.0	2.0	1.6	-	7.6
- CDA	-	-	-	-	-	-	-	0.5	0.5	0.5	0.3	-	1.7
- EDA	-	-	-	-	-	-	-	-	-	-	-	-	-
Unutilized Capacity Released	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Unutilized Capacity	-	-	-	-	-	-	-	2.5	2.4	2.5	1.9	-	9.3
DOCTDA	-	-	-	-	-	-	-	2.3	2.2	2.3	1.6	-	8.5
- CDA	-	-	-	-	-	-	-	0.3	0.3	0.3	0.2	-	1.2
- EDA	-	-	-	-	-	-	-	-	-	-	-	-	-
Unutilized Capacity Released	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Unutilized Capacity	-	-	-	-	-	-	-	2.6	2.6	2.6	1.9	-	9.7
Total	-	-	-	-	-	-	-	4.3	4.2	4.3	3.2	-	16.1
- CDA	-	-	-	-	-	-	-	0.8	0.8	0.8	0.6	-	2.9
- EDA	-	-	-	-	-	-	-	-	-	-	-	-	-
Unutilized Capacity Released	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Unutilized Capacity	-	-	-	-	-	-	-	5.1	5.0	5.1	3.8	-	19.0

Degree Days

Central Region	813.0	724.1	669.3	354.1	143.9	29.0	-	5.0	56.0	240.0	391.0	587.0	4,012.4
Niagara Region	758.1	679.1	637.5	325.3	144.1	23.0	-	3.0	43.0	215.0	365.0	554.0	3,751.1
Eastern Region	895.2	775.3	751.1	376.0	161.1	38.0	7.0	21.0	109.0	285.0	463.0	716.0	4,597.7

Discretionary Requirement

PI's	January	February	March	April	May	June	July	August	September	October	November	December	
PI's	15.0	18.2	21.8	16.0	-	-	-	-	-	-	1.5	1.6	65.9

Month end Storage Capacity

% Fill	0.39	0.19	0.14	0.17	0.31	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
--------	------	------	------	------	------	-----	-----	-----	-----	-----	-----	-----	-----

Month end Storage Capacity Target

% Fill	0.47	0.24	0.06	0.07	0.20	0.36	0.56	0.75	0.92	1.00	0.95	0.78	0.78
--------	------	------	------	------	------	------	------	------	------	------	------	------	------