



**EB-2013-0174**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Veridian  
Connections Inc. for an order approving just and reasonable  
rates and other charges for electricity distribution to be  
effective May 1, 2014.

**BEFORE:** Christine Long  
Presiding Member

Cathy Spoel  
Member

**RATE ORDER**  
**May 1, 2014**

Veridian Connections Inc. (“Veridian”) filed an application with the Ontario Energy Board (the “Board”) on October 31, 2013 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Veridian charges for electricity distribution, to be effective May 1, 2014.

In this proceeding a number of procedural steps were taken culminating in a settlement conference which took place on February 26 and 27, 2014. Veridian, Energy Probe Research Foundation (“Energy Probe”), the School Energy Coalition, the Vulnerable Energy Consumers Coalition and the Consumers Council of Canada (collectively, the “Parties”) and Board staff participated in the settlement conference.

The Parties reached a complete settlement on all the issues and a settlement proposal was filed with the Board on March 26, 2014.

The Board issued a Decision and Order on April 10, 2014 which accepted the settlement proposal in its entirety and ordered Veridian to file a draft Rate Order reflecting the Board's findings. The intervenors and Board staff were also provided the opportunity to comment on the draft Rate Order.

Veridian filed a draft Rate Order and supporting material on April 16, 2014. Subsequently Veridian filed a revised bill impact and a corrected Retail Transmission Service Rate summary table. On April 24, 2014, Energy Probe notified the Board that the draft Rate Order accurately reflected the settlement proposal and the Board's Decision. The Board received no other comments on the draft Rate Order. The Board has reviewed supporting material provided in support of the draft Rate Order and is satisfied that it accurately reflects the Board's Decision.

In addition to the approval of Veridian's distribution rates and charges, the Board also accepted that certain amounts regarding Veridian's planned investments related to renewable energy may be eligible for provincial rate protection under O. Reg 330/09. Based on the information provided in the settlement proposal the amount to be received from the IESO will be \$1,446.00 per month, or \$17,352 annually, for the 2014 rate year commencing May 1, 2014.

#### **THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix A to this Rate Order is final effective May 1, 2014 and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2014. Veridian shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
2. Veridian shall establish the following deferral account in accordance with Appendix B, effective May 1, 2014:
  - Account 1533, Renewable Generation Connection Funding Adder Deferral Account, "Sub-account Provincial Rate Protection Payment Variances"

**DATED** at Toronto, May 1, 2014

**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary

**APPENDIX A**

**TO RATE ORDER  
EB-2013-0174**

**Veridian Connections Inc.**

**DATED: May 1, 2014**

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0174

## RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.77
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	2.55
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in all service areas except Gravenhurst	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in Gravenhurst service area	\$/kWh	0.0063

Issued May 1, 2014

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2014**

**This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors**

EB-2013-0174

## RESIDENTIAL SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES – Delivery Component (continued)

Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0038)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

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EB-2013-0174

## SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	29.15
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	2.55
Distribution Volumetric Rate	\$/kWh	0.0343
Low Voltage Service Rate	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in Gravenhurst service area	\$/kWh	0.0068
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0154)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0174

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	16.13
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	9.78
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in all service areas except Gravenhurst	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in Gravenhurst service area	\$/kWh	0.0060
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0025)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

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EB-2013-0174

## GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	103.06
Distribution Volumetric Rate	\$/kW	3.1796
Low Voltage Service Rate	\$/kW	0.3858
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in all service areas except Gravenhurst	\$/kW	0.8975
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in Gravenhurst service area	\$/kW	2.3425
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(0.5251)
Retail Transmission Rate – Network Service Rate	\$/kW	3.1552
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8714

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

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EB-2013-0174

## GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,415.56
Distribution Volumetric Rate	\$/kW	2.0145
Low Voltage Service Rate	\$/kW	0.4346
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in all service areas except Gravenhurst	\$/kW	1.0717
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(0.5224)
Retail Transmission Rate – Network Service Rate	\$/kW	3.4763
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0554

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

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EB-2013-0174

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8,135.28
Distribution Volumetric Rate	\$/kW	2.8370
Low Voltage Service Rate	\$/kW	0.4157
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in all service areas except Gravenhurst	\$/kW	1.2167
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(0.6012)
Retail Transmission Rate – Network Service Rate	\$/kW	3.4763
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0554

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

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EB-2013-0174

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	6.57
Distribution Volumetric Rate	\$/kWh	0.0161
Low Voltage Service Rate	\$/kWh	0.0009
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015		
Applicable in all service areas except Gravenhurst	\$/kWh	0.0023
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kWh	(0.0033)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

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EB-2013-0174

## SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	4.33
Distribution Volumetric Rate	\$/kW	13.0977
Low Voltage Service Rate	\$/kW	0.2505
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in all service areas except Gravenhurst	\$/kW	0.6798
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in Gravenhurst service area	\$/kW	2.2231
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(4.1664)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9680
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1765

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

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EB-2013-0174

## STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per light)	\$	0.67
Distribution Volumetric Rate	\$/kW	3.5814
Low Voltage Service Rate	\$/kW	0.2618
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in all service areas except Gravenhurst	\$/kWh	(0.0033)
Rate Rider for Disposition of Global Adjustment Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers in Gravenhurst service area	\$/kWh	(0.0230)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in all service areas except Gravenhurst	\$/kW	1.1466
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until April 30, 2015 Applicable in Gravenhurst service area	\$/kW	2.5599
Rate Rider for Disposition of Account 1576 – effective until April 30, 2015	\$/kW	(1.4675)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0723
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2296

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Veridian Connections Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0174

## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.40
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# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0174

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

<b>Customer Administration</b>		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Customer Substation Isolation - After Hours	\$	905.00



# Veridian Connections Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0174

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

**APPENDIX B**

**TO RATE ORDER  
EB-2013-0174**

**Veridian Connections Inc.**

**DATED: May 1, 2014**

**Accounting Order**  
**Veridian Connections Inc.**  
**EB-2013-0174**  
**May 1, 2014**

Veridian Connections Inc. (“Veridian”) shall establish the following Variance Account effective May 1, 2014:

Account 1533, Renewable Generation Connection Funding Adder Deferral Account, “Sub-account Provincial Rate Protection Payment Variances.”

Veridian is planning a number of Renewable Generation Connection investments which may be eligible for rate protection under the provisions of O. Reg. 330/09 (Cost Recovery Re Section 79.1 of the [OEB] Act. Eligible investments are as described under section 79.1 of the Ontario Energy Board Act, 1998.

The purpose of the variance account is to track the variance between Veridian’s revenue requirement <sup>1</sup> required to support the portion of the investments that are eligible for rate protection, and the rate protection payments collected from the Independent Electricity Systems Operator (IESO).

Veridian will calculate and record on an annual basis, as a variance in the variance account, the net of 1) the revenue requirement associated with the portion of the capital and / or operating costs that are eligible for provincial rate protection, as incurred by Veridian for eligible renewable enabling and expansion investments for the period of 2014 through 2018, and 2) the payment amounts collected by Veridian from the IESO as a result of any Board order(s) directing such payments from the IESO to Veridian. The balance will not attract carrying charges.

The prudence of the planned investments, including the costs recorded in the account and their eligibility for provincial rate protection under O. Reg. 330/09 and any

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<sup>1</sup> See the Board’s Filing Requirements for Electricity Distribution Rate applications(dated July 17, 2013) Chapter/Section 2.5.25 and Appendices 2-FA, 2-FB and 2-FC regarding Costs of Eligible Investments for the Connection of Qualifying Generation Facilities and templates for their calculation.

disposition and recovery of variance account balances, are matters that will be addressed and determined in a future proceeding.

The accounting requirements for “Sub-account Provincial Rate Protection Payment Variances” of Account 1533 are provided below in Attachment I.

## ATTACHMENT I

### **Accounting requirements for “Sub-account Provincial Rate Protection Payment Variances” of Account 1533 related to the Provincial Rate Protection under O. Reg. 330/09 as approved by the Board pursuant to section 79.1 of the Ontario Energy Board Act.**

- A) Veridian shall use Account 1533, Renewable Generation Connection Funding Adder Deferral Account, “Sub-account Provincial Rate Protection Payment Variances” to record with respect to the Provincial Rate Protection payments under O. Reg. 330/09 at the end of the each fiscal year, the net of
- I. The annual revenue requirement impact on an actual basis applicable to in-service capital assets and depreciation, and incurred operation, maintenance and administrative expenses eligible for Provincial Rate Protection, and
  - II. Provincial Rate Protection payments, as approved by the Board, received from the Independent Electricity Systems Operator for the year.
- B) For the purposes of calculating the revenue requirement impacts eligible for the Provincial Rate Protection on an actual basis, Veridian shall ensure the correct allocations and percentages are used to determine the eligible portions of the in-service capital assets and depreciation, and incurred operation maintenance and administrative expenses. No direct benefits as defined in O. Reg. 330/09 associated with the aforementioned capital assets and expenses shall be included in the revenue requirement impact.
- C) There will be a prudence review undertaken for not yet in-service capital assets and incurred expenses. Veridian has provided estimates for these amounts to determine the revenue requirement impacts to derive amounts eligible for the Provincial Rate Protection. At the time of Veridian’s request for disposition of the balance in this account in its next rebasing application, the Board will conduct a prudence review of the actual incurred spending for the by then in-service capital assets and expenses. The Board may also determine whether changes to revenue requirement impact amounts require changes to the Provincial Rate Protection payment amounts to be received by Veridian from the Independent Electricity Systems Operator. Upon the completion of this review, Veridian shall continue to on an ongoing basis track and record amounts in the “Sub-account Provincial Rate Protection Variances” as outlined above in paragraph A compliant with any changes the Board may require or approve.

- D) No accounting carrying changes shall accrue on the balance in “Sub-account Provincial Rate Protection Payment Variances.”
- E) The Provincial Rate Protection payments, as approved by the Board, received from the Independent Electricity Systems Operator shall be recorded in “Sub-account, Provincial Rate Protection Payments” of Account 4080. The offsetting entry to “Sub-account Provincial Rate Protection Payment Variances” should be to this sub-account of Account 4080.
- F) Detailed records shall be maintained showing the derivation of the amounts recorded in “Sub-account Provincial Rate Protection Payment Variances” including supporting documentation for the calculation of revenue requirement impacts for the Provincial Rate Protection eligible amounts.