



**EB-2013-0147**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Kitchener-  
Wilmot Hydro Inc. for an order approving just and  
reasonable rates and other charges for electricity distribution  
to be effective January 1, 2014.

**BEFORE:** Ken Quesnelle  
Presiding Member and Vice-Chair

Emad Elsayed  
Member

## **FINAL RATE ORDER**

**May 1, 2014**

Kitchener-Wilmot Hydro Inc. (“KWHI”) filed an application (the “Application”) with the Ontario Energy Board (the “Board”) on May 17, 2013 seeking approval for changes to the rates that KWHI charges for electricity distribution, to be effective January 1, 2014. An amended application, under CGAAP with updated asset lives and depreciation rates for fixed assets and updated capitalization policies was filed on June 21, 2013, and additional information was filed on August 9 and 13, 2013.

Following an initial round of written interrogatories and responses, the Board established procedures to facilitate a technical conference which was held on October 28, 2013 and a settlement conference which was held on November 7 and 8, 2013. KWHI filed a proposed partial settlement agreement between itself and the intervenors on December 3, 2013.

The Board declared KWHI's current approved Tariff of Rates and Charges interim effective January 1, 2014 in the Interim Rate Order and Procedural Order No. 3 issued on December 6, 2013.

The Board conducted an oral hearing on the proposed partial settlement and on unsettled issues on January 9, 2014.

Undertakings arising from the oral hearing were filed on January 16, 2014. Board staff, the Vulnerable Energy Consumers' Coalition and Energy Probe Research Foundation ("Energy Probe") filed submissions on January 23, 2014. The School Energy Coalition ("SEC") filed its submission on January 30, 2014. KWHI filed its reply submission on February 6, 2014.

The Board issued a Decision and Order on March 21, 2014 accepting the partial settlement proposal. The Board also made its determinations with respect to the unsettled issues. Finally, the Board ordered KWHI to file a draft Rate Order reflecting the Board's findings, and made provision for comments by intervenors and Board staff and reply submission by KWHI.

KWHI filed a draft Rate Order ("DRO") and supporting material on April 3, 2014, and filed an amended DRO on April 4, 2014. Energy Probe filed a submission on April 7, 2014 which was supportive of KWHI's amended DRO, but sought an explanation for the adjustment for a Class A consumer, as defined in O.Reg. 393/07, for the GS 50-4,999 kW class, and also stated its expectation that Board staff would conduct a detailed review of the proposed rates and bills impacts. Board staff filed its submission on April 11, 2014. While largely supportive of KWHI's DRO, Board staff sought further information on the adjustments made in the calculation of the Global Adjustment rate rider for Class A consumers. Board staff sought further supporting material on the proposed rates and noted certain corrections to the proposed Tariff of Rates and Charges. KWHI filed its reply submission on the DRO on April 17 and 21, 2014, providing information addressing Energy Probe's and Board staff's submissions. The Board has reviewed the information provided in support of the DRO, including the revisions made by KWHI, and is satisfied that it accurately reflects the Board's Decision.

In addition to the approval of KWHI's distribution rates and charges, the Board also accepted that certain amounts regarding KWHI's planned investments related to

renewable energy may be eligible for provincial rate protection under O. Reg. 330/09. Based on the information provided on the record and agreed to in the settlement proposal, the amount to be received by KWHI from the IESO will be \$2,138.00 per month for the 2014 rate year.

The Board orders that KWHI's approved Tariff of Rates and Charges contained in Appendix A shall be effective January 1, 2014 and implemented as of May 1, 2014 on a final basis. The Board notes that the SEC has filed a Motion to Review and Vary the Board's Decision arising from this proceeding. The Motion has been assigned case number EB-2014-0155 and will be addressed by the Board in the ordinary course.

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix A to this Rate Order is final, with the exception of rates for the Standby Rate classification which is approved on an interim basis, effective January 1, 2014 and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2014. KWHI shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, May 1, 2014

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

**APPENDIX A**

**TO RATE ORDER  
EB-2013-0147**

**Kitchener-Wilmot Hydro Inc.**

**DATED: May 1, 2014**

# Kitchener-Wilmot Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014  
Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0147

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.50
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	\$	0.13
Rate Rider for Recovery of Stranded Meter Assets – effective from May 1, 2014 until December 31, 2014	\$	3.09
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014) – effective from May 1, 2014 until December 31, 2014	\$	(0.81)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) / Shared Savings Mechanism (SSM) Recovery (2010) – effective until April 30, 2014	\$/kWh	0.0003
Rate Rider for Application of Tax Change – effective until April 30, 2014	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) Recovery – effective from May 1, 2014 until December 31, 2014	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2014) – applicable to non-RPP customers only – effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0003
Rate Rider for Disposition of Account 1576 – effective from May 1, 2014 until December 31, 2014	\$/kWh	(0.0065)
Rate Rider for Disposition of Lost CWIP – effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Kitchener-Wilmot Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014  
Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0147

### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25.76
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	\$	8.42
Rate Rider for Recovery of Stranded Meter Assets – effective from May 1, 2014 until December 31, 2014	\$	12.63
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014)		
– effective from May 1, 2014 until December 31, 2014	\$	(2.75)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0124
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) / Shared Savings Mechanism (SSM) Recovery (2010) – effective until April 30, 2014	\$/kWh	0.0001
Rate Rider for Application of Tax Change – effective until April 30, 2014	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)		
– effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2014) - applicable to non-RPP customers only		
– effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0008
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kWh	(0.0043)
Rate Rider for Disposition of Lost CWIP – effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Kitchener-Wilmot Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014  
Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0147

### GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

General Service 1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	170.00
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014)		
– effective from May 1, 2014 until December 31, 2014	\$	1.60
Distribution Volumetric Rate	\$/kW	4.4200
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) / Shared Savings Mechanism (SSM) Recovery (2010) – effective until April 30, 2014	\$/kW	0.0172
Rate Rider for Application of Tax Change – effective until April 30, 2014	\$/kW	(0.0676)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)		
– effective from May 1, 2014 until December 31, 2014	\$/kW	(0.1226)
Rate Rider for Disposition of Global Adjustment Account (2014) - applicable to non-RPP customers only		
– effective from May 1, 2014 until December 31, 2014	\$/kW	2.1665
Rate Rider for Disposition of Global Adjustment Account (2014) - applicable to non-RPP customers and non-Class A Consumers only – effective from May 1, 2014 until December 31, 2014	\$/kW	(0.3645)
Rate Rider for Disposition of Account 1576 – effective from May 1, 2014 until December 31, 2014	\$/kW	(1.0188)
Rate Rider for Disposition of Lost CWIP– effective from May 1, 2014 until December 31, 2014	\$/kW	0.1509
Retail Transmission Rate – Network Service Rate	\$/kW	3.2836
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6851

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Kitchener-Wilmot Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014  
Implementation Date May 1, 2014

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EB-2013-0147

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15,948.21
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014) – effective from May 1, 2014 until December 31, 2014	\$	928.03
Distribution Volumetric Rate	\$/kW	1.4600
Rate Rider for Application of Tax Change – effective until April 30, 2014	\$/kW	(0.0488)
Rate Rider for Disposition of Global Adjustment Account (2014) - applicable to non-RPP customers only – effective from May 1, 2014 until December 31, 2014	\$/kW	(1.8800)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective from May 1, 2014 until December 31, 2014	\$/kW	(0.3635)
Rate Rider for Disposition of Account 1576 – effective from May 1, 2014 until December 31, 2014	\$/kW	(0.9570)
Rate Rider for Disposition of Lost CWIP– effective from May 1, 2014 until December 31, 2014	\$/kW	0.1418
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.0862
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	0.6441

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Kitchener-Wilmot Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014  
Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0147

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	6.89
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014) – effective from May 1, 2014 until December 31, 2014	\$	(1.33)
Distribution Volumetric Rate	\$/kWh	0.0134
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) / Shared Savings Mechanism (SSM) Recovery (2010) – effective until April 30, 2014	\$/kWh	0.0045
Rate Rider for Application of Tax Change – effective until April 30, 2014	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective from May 1, 2014 until December 31, 2014	\$/kWh	(0.0013)
Rate Rider for Disposition of Account 1576– effective from May 1, 2014 until December 31, 2014	\$/kWh	(0.0229)
Rate Rider for Disposition of Lost CWIP– effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0034
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Kitchener-Wilmot Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014  
Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0147

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.70
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014)		
– effective from May 1, 2014 until December 31, 2014	\$	(0.10)
Distribution Volumetric Rate	\$/kW	4.6513
Rate Rider for Application of Tax Change – effective until April 30, 2014	\$/kW	(0.1278)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)		
– effective from May 1, 2014 until December 31, 2014	\$/kW	(0.2461)
Rate Rider for Disposition of Global Adjustment Sub-account - applicable to non-RPP customers only		
– effective from May 1, 2014 until December 31, 2014	\$/kW	1.9339
Rate Rider for Disposition of Account 1576 Rate Rider		
– effective from May 1, 2014 until December 31, 2014	\$/kW	(0.4922)
Rate Rider for Disposition of Lost CWIP– effective from May 1, 2014 until December 31, 2014	\$/kW	0.0729
Retail Transmission Rate – Network Service Rate	\$/kW	1.9967
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4169

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Kitchener-Wilmot Hydro Inc.

## TARIFF OF RATES AND CHARGES

**Effective Date January 1, 2014**  
**Implementation Date May 1, 2014**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0147

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES

Monthly Distribution Wheeling Service Rate – Dedicated LV Line	\$/kW	2.1976
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014)		
– effective from May 1, 2014 until December 31, 2014	\$	1,097.49
Rate Rider for Tax Change Dedicated LV Line – effective until April 30, 2014	\$/kW	(0.0187)
Rate Rider for Tax Change Shared LV Line – effective until April 30, 2014	\$/kW	(0.0018)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)		
– effective from May 1, 2014 until December 31, 2014	\$/kW	1.6688
Rate Rider for Disposition of Account 1576 – effective from May 1, 2014 until December 31, 2014	\$/kW	(0.5086)
Rate Rider for Disposition of Lost CWIP – effective from May 1, 2014 until December 31, 2014	\$/kW	0.0753
Retail Transmission Rate – Network Service Rate	\$/kW	3.0960
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6461

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2014**  
**Implementation Date May 1, 2014**

**This schedule supersedes and replaces all previously  
 approved schedules of Rates, Charges and Loss Factors**

EB-2013-0147

## **microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.40
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**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Date January 1, 2014**  
**Implementation Date May 1, 2014**

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approved schedules of Rates, Charges and Loss Factors**

EB-2013-0147

## **STANDBY POWER SERVICE CLASSIFICATION**

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **MONTHLY RATES AND CHARGES – Delivery Component – Approved on an Interim Basis**

Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

**Kitchener-Wilmot Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
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**Implementation Date May 1, 2014**

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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### Customer Administration

Returned Cheque charge (plus bank charges)	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Collection of Account Charge – No Disconnection	\$	30.00
Meter Dispute Charge plus Measurement Canada Fees (if meter found correct)	\$	30.00
Meter Removal without Authorization	\$	60.00
Service call – after regular hours	\$	105.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Credit Reference/credit check (plus credit agency costs)	\$	15.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	95.00

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## **RETAIL SERVICE CHARGES (if applicable)**

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0053