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MAY 15 2014
ONTARIO ENERGY BOARD

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Board files Numbers: EB-2013-0139

May 13, 2014

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15,
Schedule B of the Energy Competition Act, 1998

AND IN THE MATTER OF an application by Hydro Hawkesbury Inc.
Application for 2014 Distribution Rates.

AFFIDAVIT OF PUBLICATION

I, Michel Poulin, of the municipality of Hawkesbury, in the County of Prescott-Russell, make oath and say:

I am the Manager of Hydro Hawkesbury Inc. and as such have the knowledge of the matters hereinafter deposed to.

On or about May 1, 2014, I caused to be published in Le Regional, a bilingual newspaper of general circulation in the City of Hawkesbury, a notice of Application with respect to our 2014 Application for Distribution Rates as directed by the Board.

On or about May 1, 2014, I caused to be published the notice on Hydro Hawkesbury's website and made the document available at Hydro Hawkesbury's office for public viewing.

I make this Affidavit in support of the Applicant's application for 2014 Distribution Rates Application.

Sworn before me in Hawkesbury, Ontario this 13 day of May, 2014.


Michel Poulin
Manager


Pierre Gauthier
Barrister and Solicitor

Effective and Implementation Date March 1, 2014

RESIDENTIAL

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	\$	-1.35
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.06
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014	\$/kWh	0.006
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014	\$/kWh	0.0033
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kWh	-0.0018
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kWh	-0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAM) – effective until December 31, 2014	\$/kWh	0.0001
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider – effective until December 31, 2014	\$/kWh	-0.0032
Retail Transmission Rate – Network Service Rate	\$/kWh	0.007
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031

GENERAL SERVICE LESS THAN 50 KW

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.91
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	\$	-0.09
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	5.49
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0059
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014	\$/kWh	0.006
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014	\$/kWh	0.0033
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kWh	-0.0015
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kWh	-0.0002
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAM) – effective until December 31, 2014	\$/kWh	0.0001
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider – effective until December 31, 2014	\$/kWh	-0.0022
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027

GENERAL SERVICE 50 TO 4,999 KW

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	97.35
Distribution Volumetric Rate	\$/kW	1.9733
Low Voltage Service Rate	\$/kW	0.2419
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014	\$/kW	2.3612
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014	\$/kW	1.2501
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kW	0.4219
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kW	-0.1753
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kW	-0.0635
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAM) – effective until December 31, 2014	\$/kW	0.0022
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider – effective until December 31, 2014	\$/kW	-0.4319
Retail Transmission Rate – Network Service Rate	\$/kW	2.6063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1229

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	6.39
Distribution Volumetric Rate	\$/kWh	0.0037
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014	\$/kWh	0.006
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014	\$/kWh	0.0033
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kWh	-0.0002
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider – effective until December 31, 2014	\$/kWh	-0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027

SENTINEL LIGHTING SERVICE CLASSIFICATION

Service Charge (per connection)	\$	1.6
Distribution Volumetric Rate	\$/kW	3.1754
Low Voltage Service Rate	\$/kW	0.3818
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014	\$/kW	1.1955
Applicable only for Non-RPP Customers		
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kW	0.197
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kW	-0.0608
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAM) – effective until December 31, 2014	\$/kW	0.0045
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider – effective until December 31, 2014	\$/kW	-0.9902
Retail Transmission Rate – Network Service Rate	\$/kW	1.9664
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7724

Applicable to all customer classification

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Total loss factor-Secondary metered customers		1.0541

Les
son



L'équipe féminine Sélects cadet a remporté le championnat de l'Esso à Ottawa il y a deux semaines. Après une ronde de consolation, les Sélects cadets ont battu les Blue Devils de la région de la capitale. Le jeu rapide de l'attaque n'a permis qu'à leurs adversaires de marquer un seul but. Récompensés par le plan de match. Récompensés par les minutes de jeu et récompensés par la suite.



Première rangée
et Sabrina-Bin
Turcotte, Madison
Madison M



Filles d'Isabel
La prochaine réunion
prochain, à 19h30, à
nouveaux membres:
à toutes!

Heure du concert
Heure du concert
4 à 7 ans, le vendredi
poste 2250 (sièges li

Banque alime
-Venez remplir u
le samedi 3 mai, de
ouverte du lundi au

Services commu
-Les gagnantes d
de Prescott & Russe
Gatineau (#0376) et
tirage pour avril son
d'Alfred (100\$) (#02