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May 21, 2014

Ontario Energy Board
2300 Yonge St. 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli,

RE: Service Area Amendment Application, Northern Ontario Wires Inc.

Please find enclosed a Service Area Amendment Application proposing to add 6 distinct connections to the service territory description for Northern Ontario Wires Inc.

By way of summary, the 6 connections are described as follows:

- a) Vezeau Subdivision, as described by registered Plan 6M494
- b) Chalmers Subdivision, as described by Registered Plan M346C
- c) 425, 436, 437, 438, 439, 440, 441, 443 and 451 Chalmers avenue (formerly Tenth Avenue)
- d) Chalmers Public School at 453 Chalmers Avenue
- e) 233, 381/383, 399, 435, 451, 455 and 461 Eighth Street
- f) 403, 430, 500, 501 and 503 Water Plant Road
- g) Lee Golf Club at 499 Second Avenue

As explained in more detail in the application, connections b) through g) are connections that existed before the amalgamation of the three distinct service territories that make up the service area served by Northern Ontario Wires Inc. (loosely described as the former Town of Cochrane, the former Town of Iroquois Falls, and the former Town of Kapuskasing). It appears to Northern Ontario Wires Inc. that upon amalgamation the revised description of the service territory related to the former Town of Cochrane inadvertently excluded the geographic location of these 6 connections; accordingly an amendment is necessary in order to rectify their inadvertent exclusion.

Also, as explained in more detail in the application, although connection a) was connected after amalgamation it too falls within the former service territory of the former Town of Cochrane. This connection was made with the consent and

cooperation of the embedded distributor Hydro One Networks Inc. prior to proceeding with the connection.

Lastly, Northern Ontario Wires Inc., in preparing this application, noticed that the last OEB description of Northern Ontario Wires Inc.'s service area inadvertently omitted the southern border for the "Iroquois Falls" component of the service area (see ED-2003-0018, as amended on November 12, 2010, page 9). Accordingly Northern Ontario Wires has rectified this omission in its description of the proposed new service area by including the southern border that was included upon amalgamation (see Attachment B page 16).

Northern Ontario Wires Inc. makes this application with the consent of Hydro One Networks Inc., and has accordingly provided the information and materials necessary when proceeding on consent. Northern Ontario Wires further proposes that, based on the nature of the of the requested amendment and having received the consent of Hydro One Networks Inc., that the application can proceed without a hearing.

Please do not hesitate to contact us if you require any additional information.

Yours very truly,



Dan Boucher
General Manager

Cc: Pasquale Catalano, HONI

7.1 Basic Facts

The information in this section is required to provide the Board with basic information about the application and an understanding of the details of the proposed SAA.

General

7.1.1 Provide the contact information for each of the following persons:

(a) the applicant;

Northern Ontario Wires Inc., 153 Sixth Avenue, P.O. Box 640, Cochrane, ON P0L 1C0
Attention: Dan Boucher, General Manager Email: danb@nowinc.ca Tel: 705-272-6669 Fax: 705-272-5035

(b) the incumbent distributor;

Hydro One Networks Inc.
Attention: Pasquale Catalano
483 Bay Street
Toronto, ON M5G 2P5
416-345-5405
regulatory@hydroone.com

(c) every affected customer, landowner, and developer in the area that is the subject of the SAA application;

- a. Vezeau Subdivision, as described by Registered Plan 6M494
- b. Chalmers Subdivision, as described by Registered Plan M346C (previously and always served by Northern Ontario Wires Inc.)
- c. 425, 436, 437, 438, 439, 440, 441, 443 and 451 Chalmers avenue (formerly Tenth Avenue) (previously and always served by Northern Ontario Wires Inc.).
- d. Chalmers Public School at 453 Chalmers Avenue (previously and always served by Northern Ontario Wires Inc.).
- e. 233, 381/383, 399, 435, 451, 455 and 461 Eighth Street (previously and always served by Northern Ontario Wires Inc.)

- f. 403, 430, 500, 501 and 503 Water Plant Road (previously and always served by Northern Ontario Wires Inc.).
- g. Lee Golf Club at 499 Second Avenue (previously and always served by Northern Ontario Wires Inc.).

7.1.2 Indicate the reasons why this amendment should occur and identify any load transfers eliminated by the proposed SAA.

Historically the service area for Northern Ontario Wires and its predecessors extended to the municipal boundaries of the town of Cochrane (see Attachment A describing the service territory circa 1999 for the Cochrane Public Utilities Commission, one of the predecessors to Northern Ontario Wires Inc.). All of the proposed additions to the existing service area are within the historical service area, and connections b)-g) as described within section 7.1.1 were connected during the time period when the service area was described as extending to municipal boundaries of the town of Cochrane.

Between the issuance of the transitional licence in 1999 (Attachment A) and the issuance and renewal of the licence to Northern Ontario Wires Inc. upon the amalgamation of several predecessor distributors (see Attachment B) the service area was inadvertently contracted through the use of specific boundaries rather than reference to the municipal boundaries of the Town of Cochrane; as a result, while the vast majority of Northern Ontario Wires Inc.'s connected customers fell within the restated service area, the connections described in 7.1.1 b)-g) were inadvertently omitted from the service area description even though all of those connections had originally and always been served by Northern Ontario Wires Inc. and its predecessor and had been included in the original service area as described in 1999. Please see Attachment C for the most recent statement of the service area for Northern Ontario Wires Inc..

With respect to the connection described in section 7.1.1 a), the subdivision in question was connected in 2012 with the consent of Hydro One Networks Inc., with 4 individual lots currently connected to the system. The subdivision falls within the original service area circa 1999, but is outside the boundaries of service area as currently defined such that an amendment is required to add the connection to the service area of Northern Ontario Wires Inc..

Description of Proposed Service Area

7.1.3 Provide a detailed description of the lands that are the subject of the SAA application. For SAA applications dealing with individual customers, the description of the lands should include the lot number, the concession number, and the municipal address of the lands. The address should include the street number, municipality and/or county, and postal code of the lands. For SAA applications dealing with general expansion areas, the description of the lands

should include the lot number and the concession number of the lands, if available, as well as a clear description of the boundaries of the area (including relevant geographical and geophysical features).

As described in 7.1.1. (c).

7.1.4 Provide one or more maps or diagrams of the area that is the subject of the SAA application. The maps or diagrams must identify the following information:

Please see Attachment D for a map of the proposed Service Area. Please also see Attachment E, Which sets out the existing service area description and the proposed new service area description.

Note that Northern Ontario Wires Inc. has three distinct service areas within its licence; one covering the Town of Cochrane, one covering the town of Iroquois Falls, and one covering the town of Kapuskasing. For the purposes of the maps included in this application Northern Ontario Wires Inc. is including only maps relevant to the service area related to the Town of Cochrane since that is the area which is proposed for amendment, although the final service area description, in the event this application is successful, will include the two other service areas as they are currently described.

Please also note that both the current and proposed service areas are surrounded entirely and only by Hydro One Networks Inc. as the incumbent distributor.

a) the borders of the applicant's service area;

b) the borders of the incumbent distributor's service area;

c) the borders of any alternate distributor's service area, if applicable;

d) the territory surrounding the area for which the applicant is making the SAA application;

e) the geographical and geophysical features of the area including, but not limited to, rivers and lakes, property borders, roads, and major public facilities; and

f) the existing facilities supplying the area that is the subject of the SAA application, if applicable, as well as the proposed facilities which will be utilized by the applicant to supply the area that is the subject of the SAA application (Note: if the proposed facilities will be utilized to also provide for expansion of load in the area that is the subject of the SAA application, identify that as well).

Distribution Infrastructure In and Around the Proposed Amendment Area

7.1.5 Provide a description of the proposed type of physical connection (i.e., individual customer; residential subdivision, commercial or industrial development, or general service area expansion).

Customers in question are already connected to Northern Ontario Wires Inc.'s assets.

The subdivision was connected with individual lots connected as homes are built. To date there are four homes connected and the other 46 lots are remaining serviced but unconnected.

7.1.6 Provide a description of the applicant's plans, if any, for similar expansions in lands adjacent to the area that is the subject of the SAA application. Provide a map or diagram showing the lands where expansions are planned in relation to the area that is the subject of the SAA application.

Northern Ontario Wires Inc. is aware of two potential developments that, while outside the currently defined service area for Northern Ontario Wires Inc., fall within the service area description circa 1999. See Attachment E for a map showing the proposed new developments as Northern Ontario Wires Inc. currently knows of them. In the event these two developments proceed Northern Ontario Wires Inc. expects to work with the developers and Hydro One Networks Inc. to determine the appropriate connections and distributor for each development and, if Northern Ontario Wires Inc. is to be the distributor for these developments, bring forward a Service Area Amendment Application.

7.2 Efficient Rationalization of the Distribution System

The proposed SAA will be evaluated in terms of rational and efficient service area realignment. This evaluation will be undertaken from the perspective of economic (cost) efficiency as well as engineering (technical) efficiency. Applicants must demonstrate how the proposed SAA optimizes the use of existing infrastructure. In addition, applicants must indicate the long term impacts of the proposed SAA on reliability in the area to be served and on the ability of the system to meet growth potential in the area. Even if the proposed SAA does not represent the lowest cost to any particular party, the proposed SAA may promote economic efficiency if it represents the most effective use of existing resources and reflects the lowest long run economic cost of service to all parties.

7.2.1 In light of the above, provide a comparison of the economic and engineering efficiency for the applicant and the incumbent distributor to serve the area that is the subject of the SAA application. The comparison must include the following:

a) the location of the point of delivery and the point of connection;

N/A

b) the proximity of the proposed connection to an existing, well-developed electricity distribution system;

N/A

c) the fully allocated connection costs for supplying the customer (i.e., individual customers or developers) unless the applicant and the incumbent distributor provide a reason why providing the fully allocated connection costs is unnecessary for the proposed SAA (Note: the Board will determine if the reason provided is acceptable).

N/A

d) the amount of any capital contribution required from the customer;

N/A

e) the costs for stranded equipment (i.e., lines, cables, and transformers) that would need to be de-energized or removed;

N/A

f) information on whether the proposed SAA enhances, or at a minimum does not decrease, the reliability of the infrastructure in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application over the long term;

N/A

g) information on whether the proposed infrastructure will provide for cost-efficient expansion if there is growth potential in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application; and

The customers in question are already connected to the distribution system. The Vezeau subdivision was serviced (all 50 lots) and four customers are currently connected.

h) information on whether the proposed infrastructure will provide for cost-efficient improvements and upgrades in the area that is the subject of the SAA application and in regions adjacent to the area that is the subject of the SAA application.

The customers in question are already connected to the distribution system.

7.3 Impacts Arising from the Proposed Amendment

Description of Impacts

7.3.1 Identify any affected customers or landowners.

Customers as outlined in 7.1.1. (c) will not be affected by this change as they are already being serviced by Northern Ontario Wires Inc..

7.3.2 Provide a description of any impacts on costs, rates, service quality, and reliability for customers in the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

There will be no negative impact on service quality or reliability or rates for these customers.

7.3.3 Provide a description of any impacts on costs, rates, service quality, and reliability for customers of any distributor outside the area that is the subject of the SAA application that arise as a result of the proposed SAA. If an assessment of service quality and reliability impacts cannot be provided, explain why.

This SAA application will have no impact on customers.

7.3.4 Provide a description of the impacts on each distributor involved in the proposed SAA. If these impacts have already been described elsewhere in the application, providing cross-references is acceptable.

Both distributors involved with this application will be able to service their respective customers through their own distribution systems.

7.3.5 Provide a description of any assets which may be stranded or become redundant if the proposed SAA is granted.

There will be no stranded assets or redundancies if the proposed SAA is granted.

7.3.6 Identify any assets that are proposed to be transferred to or from the applicant. If an asset transfer is required, has the relevant application been filed in accordance with section 86 of the Act? If not, indicate when the applicant will be filing the relevant section 86 application.

No transfer of assets are proposed for this project.

7.3.7 Identify any customers that are proposed to be transferred to or from the applicant.

N/A

7.3.8 Provide a description of any existing load transfers or retail points of supply that will be eliminated.

N/A

7.3.9 Identify any new load transfers or retail points of supply that will be created as a result of the proposed SAA. If a new load transfer will be created, has the applicant requested leave of the Board in accordance with section 6.5.5 of the Distribution System Code ("DSC")? If not, indicate when the applicant will be filing its request for leave under section 6.5.5 of the DSC with the Board. If a new retail point of supply will be created, does the host distributor (i.e., the distributor who provides electricity to an embedded distributor) have an applicable Board approved rate? If not, indicate when the host distributor will be filing an application for the applicable rate.

There are no new load transfers or retail points that will be created.

Evidence of Consideration and Mitigation of Impacts

7.3.10 Provide written confirmation by the applicant that all affected persons have been provided with specific and factual information about the proposed SAA. As part of the written confirmation, the applicant must include details of any communications or consultations that may have occurred between distributors regarding the proposed SAA.

HONI's consent letter (Attachment G) demonstrates communication between NOW Inc. and HONI. With respect to the customers, as noted above the customers described in s. 7.1.1 c) b) to g) were connected to the system when the service area description of Northern Ontario Wires Inc. and its predecessors properly encompassed those connections. With respect to the Vezeau subdivision the builder requested Northern Ontario Wires Inc. specifically as their distributor and HONI consented to the connection by Northern Ontario Wires Inc.

7.3.11 Provide a letter from the incumbent distributor in which the incumbent distributor indicates that it consents to the application.

Please see Attachment G.

7.3.12 Provide a written response from all affected customers, developers, and landowners consenting to the application, if applicable.

N/A

7.3.13 Provide evidence of attempts to mitigate impacts where customer and/or asset transfers are involved (i.e., customer rate smoothing or mitigation, and compensation for any stranded assets).

N/A

7.4 Customer Preference

The Board, in the RP-2003-0044 decision, stated that customer preference is an important, but not overriding consideration when assessing the merits of an SAA.

7.4.1 An applicant who brings forward an application where customer choice may be a factor must provide a written statement signed by the customer (which includes landowners and developers) indicating the customer's preference.

N/A

7.5 Additional Information Requirements for Contested Applications

N/A-Application is on consent.



Transitional Distribution Licence

Issued to:

**Cochrane Public Utilities
Commission**

ED-1999-0074

on

April 1, 1999

A handwritten signature in cursive script, reading "Jim Wilson".

Approved by:

Minister of Energy, Science and Technology

A handwritten signature in cursive script, reading "Paul B. Rudge".

Issued by:

Board Secretary, Ontario Energy Board

TRANSITIONAL DISTRIBUTION LICENCE

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Transitional Distribution Licence

1. Definitions

In this Licence:

"Accounting Procedures Handbook" means the handbook, approved by the Board and in effect at the relevant time, which specifies the accounting records, accounting principles, and accounting separation standards to be followed by the Licensee;

"Act" means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B.

"affiliate", with respect to a corporation, has the same meaning as in the *Business Corporations Act*;

"Affiliate Relationships Code" means the code, approved by the Board and in effect at the relevant time, which, among other things, establishes the standards and conditions for the interaction between electricity distributors or transmitters and their respective affiliated companies;

"ancillary services" means services necessary to maintain the reliability of the IMO-controlled grid, including frequency control, voltage control, reactive power and operating reserve services;

"Board" means the Ontario Energy Board;

"consumer" means a person who uses, for the person's own consumption, electricity that the person did not generate;

"Director" means the Director of Licensing appointed under section 5 of the Act;

"distribute", with respect to electricity, means to convey electricity at voltages of 50 kilovolts or less;

"distribution services" means services related to the distribution of electricity and the services the Board has required distributors to carry out, including the sale of electricity to consumers under section 29 of the Act, for which a charge or rate has been established in the Rate Order;

"distribution system" means a system for distributing electricity, and includes any structures, equipment or other things used for that purpose;

"Distribution System Code" means the code approved by the Board and in effect at the relevant time, which, among other things, establishes the obligations of the distributor with respect to the services and terms of service to be offered to customers and retailers and provides minimum technical operating standards of distribution systems;

"distributor" means a person who owns or operates a distribution system;

"*Electricity Act*" means the *Electricity Act, 1998*, S.O. 1998, c. 15, Schedule A.

"generate", with respect to electricity, means to produce electricity or provide ancillary services, other than ancillary services provided by a transmitter or distributor through the operation of a transmission or distribution system;

"generation facility" means a facility for generating electricity or providing ancillary services, other than ancillary services provided by a transmitter or distributor through the operation of a transmission or distribution system, and includes any structures, equipment or other things used for that purpose;

"generator" means a person who owns or operates a generation facility;

"holiday" means a Saturday, Sunday, statutory holiday, or any day that the Board's offices are closed;

"IMO" means the Independent Electricity Market Operator established under the *Electricity Act*;

"IMO-controlled grid" means the transmission systems with respect to which, in accordance with agreements, the IMO has authority to direct operations;

"Licensee" means the person named on the front of this Licence,

"Market Rules" means the rules made under section 32 of the *Electricity Act*;

"Minister" means the Minister of the Ministry of Energy, Science and Technology;

"Performance Standards" means the performance targets for the transmission and connection activities of the Licensee as established by the Board in accordance with section 83 of the *Act*;

"rate" means a rate, charge or other consideration and includes a penalty for late payment;

"Rate Handbook" means the handbook approved by the Board and in effect at the relevant time, which among other things, establishes the methods for fixing rates and establishes conditions and performance targets for distribution services;

"Regulations" means the regulations made under the *Electricity Act* or the *Act*;

"retail", with respect to electricity, means,

- a) to sell or offer to sell electricity to a consumer,
- b) to act as agent or broker for a retailer with respect to the sale or offering for sale of electricity, or
- c) to act or offer to act as an agent or broker for a consumer with respect to the sale or offering for sale of electricity;

"Retail Metering Code" means the code approved by the Board and in effect at the relevant time, which, among other things, establishes metering and meter reading standards and rules for providing interval metering;

"Retail Settlements Code" means the code approved by the Board and in effect at the relevant time, which, among other things, establishes a distributor's obligations and responsibilities associated with financial settlement among retailers and consumer and provides for tracking and facilitating consumer transfers among competitive retailers;

"retailer" means a person who retails electricity;

"service area", with respect to a distributor, means the area in which the distributor is authorized by its licence to distribute electricity;

"Standard Supply Service Code" means the code approved by the Board and in effect at the relevant time, which, among other things, establishes the minimum conditions that a distributor must meet in carrying out its obligations to sell electricity under section 29 of the *Electricity Act*;

"transmission system" means a system for transmitting electricity, and includes any structures, equipment or other things used for that purpose;

"transmit" means to convey electricity at voltages of more than 50 kilovolts;

"transmitter" means a person who owns or operates a transmission system;

"wholesale buyer" means a person that purchases electricity or ancillary services in the IMO-administered markets or directly from a generator; and,

"wholesale supplier" means a person who sells electricity or ancillary services through the IMO-administered markets or directly to another person, other than a consumer.

2. Interpretation

In this Licence words and phrases shall have the meaning ascribed to them in the *Act* or the *Electricity Act*. Words or phrases importing the singular shall include the plural and vice versa. Headings are for convenience only and shall not affect the interpretation of the licence. Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document. In the computation of time under this licence where there is a reference to a number of days between two events, they shall be counted by excluding the day on which the first event happens and including the day on which the second event happens and where the time for doing an act expires on a holiday, the act may be done on the next day.

3. Authorization

The Board, in the exercise of the powers conferred by Part V and subsection 129(1) of the *Act*, subject to the conditions set out in this Licence, licenses the Licensee to own or operate a distribution system in the service area described in Schedule 1 of this Licence. Under section 84 of the *Act*, the Director or the Board may determine that a system, or part of a system, that forms part of a transmission system is a distribution system or part of a distribution system and vice versa.

Subject to the conditions set out in this Licence, the Board, in the exercise of the powers conferred by Part V and subsection 129(1) of the *Act*, licences the Licensee, during the period prior to subsection 26(1) of the

Electricity Act coming into force, to sell electricity to consumers to whom the Licensee provides distribution services, but the Licensee is not entitled to contract with a consumer to sell electricity which is to be provided on or after the day on which subsection 26(1) comes into force.

The Board, in the exercise of the powers conferred by Part V and subsection 129 (1) of the *Act*, subject to the conditions set out in this License, licenses the Licensee to retail electricity for the purposes of fulfilling its obligation under section 29 of the *Electricity Act* in the manner specified in Schedule 2 of this License.

4. Fees and Assessments

The Licensee shall pay all fees charged and amounts assessed by the Board.

5. Term of Licence

This Licence shall take effect on April 1, 1999 and terminate on April 1, 2001. The term of this Licence may be extended by the Board.

6. Transfer of Licence

6.1 In accordance with subsection 18(2) of the *Act*, this Licence is not transferable or assignable without leave of the Board.

6.2 Despite paragraph 6.1, where the Licensee is a municipal corporation or a public utility commission, this Licence is transferable by a transfer by-law under section 145 of the *Electricity Act* to a corporation incorporated in accordance with section 142 of the *Electricity Act*.

6.3 The Licensee shall notify the Board that such a by-law has been enacted and provide the Board the name of the new corporation.

7. Amendment of Licence

The Board may amend this Licence in accordance with section 74 of the *Act* or section 38 of the *Electricity Act*.

8. Orders for Securing Compliance

If the Board is satisfied that the Licensee is contravening this Licence or is likely to contravene this Licence, the Board may order the Licensee to comply with this Licence in accordance with section 75 of the *Act*.

9. Suspension or Revocation of Licence

- 9.1 The Board may suspend or revoke this Licence in accordance with sections 76 and 77 of the *Act*.
- 9.2 The Board may cancel this Licence if the Licensee agrees, at any time, in writing that this Licence should be cancelled.

10. Provision of Information to the Board

- 10.1 The Licensee shall provide, in the manner and form determined by the Board, such information as the Board may require from time to time to monitor the Licensee's compliance with all legislative and regulatory requirements, including the conditions of this Licence.
- 10.2 Without limiting the generality of paragraph 10.1 the Licensee shall notify the Board of any material change in circumstances that adversely affects or is likely to adversely affect the business, operations or assets of the Licensee as soon as practicable, but in any of event within fifteen days of the date upon which such change occurs.

11. Obligation to Comply with the Market Rules

The Licensee shall comply with the applicable provisions of the Market Rules.

12. Non-discriminatory Access

- 12.1 On and after the day on which subsection 26(1) of the *Electricity Act*, comes into force, the Licensee shall, upon the request of a consumer, generator or retailer, provide such consumer, generator or retailer, as the case may be, with access to the Licensee's distribution system and shall convey electricity on behalf of such consumer, generator or retailer in accordance with the terms of this Licence, the Distribution System Code, Rate Handbook and the Market Rules.
- 12.2 Paragraph 12.1 does not apply to a Licensee who has been exempted by regulation from the obligation to provide non-discriminatory access in accordance with subsection 26(1) of *Electricity Act*, unless such Licensee consents to be bound by paragraph 12.1.

13. Obligation to Connect

- 13.1 On and after the day section 28 of the *Electricity Act* comes into force, the Licensee shall connect a building to its distribution system if:
- a) the building lies along any of the lines of the distributor's distribution system, and
 - b) the owner, occupant or other person in charge of the building requests connection in writing.
- 13.2 On and after the day section 28 of the *Electricity Act* comes into force, the Licensee shall make an offer to connect a building to its distribution system if:
- c) the building is within the Licensee's service area as described in Schedule 1, and
 - d) the owner, occupant or other person in charge of the building requests connection in writing.
- 13.3 The terms of such connection or offer to connect shall be made in accordance with the Distribution System Code and Rate Handbook.
- 13.4 Any question as to the fairness or reasonableness of the terms of such connection or offer to connect shall be determined by the Board.

14. Obligation to Supply

- 14.1 On and after the day section 29 of the *Electricity Act* comes into force, the Licensee shall sell electricity or ensure that electricity is supplied to every person connected to the Licensee's distribution system in accordance with section 29 of the *Electricity Act* and the Standard Supply Service Code.
- 14.2 The Licensee may fulfill its obligation to supply, subject to subsection 50 (4) of the *Electricity Act*, directly, through an affiliate, through another person with whom the Licensee or an affiliate of the Licensee has a contract or through a combination of the three methods.
- 14.3 The Licensee shall notify the Board as to the manner in which it intends to fulfill its obligation under section 29 of the *Electricity Act*. The Licensee shall not commence fulfilling the obligation until the Board has approved the manner.

- 14.4 Despite 14.1 and 14.2 these paragraphs do not apply where the Licensee has obtained an exemption from the obligation to supply under subsection 29(4) of the *Electricity Act*.

15. System Integrity

The Licensee shall maintain its distribution system to meet the standards established in the Distribution System Code, Retail Metering Code, Market Rules and having regard to any other recognized industry operating or planning standards required by the Board.

16. Restrictions on Provision of Information

- 16.1 The Licensee shall not, unless necessary for compliance with the Market Rules or any Board approved code or standard, disclose specific information regarding a consumer, retailer, wholesale buyer, wholesale supplier, or a generator to any party unless the release of such information has been authorized by the particular consumer, retailer, wholesale buyer, wholesale supplier or generator.
- 16.2 The Licensee shall not disclose consumer information to a third party without the consent of the consumer in writing, except where consumer information is required to be disclosed:
- (a) for billing or market operation purposes;
 - (b) for law enforcement purposes;
 - (c) for the purpose of complying with a legal requirement; or
 - (d) for the processing of past due accounts of the consumer which have been passed to a debt collection agency.
- 16.3 Consumer information may be disclosed where the information has been sufficiently aggregated such that an individual's consumer information cannot reasonably be identified, but must be made available on a non-discriminatory basis.
- 16.4 The Licensee shall inform consumers regarding the paragraphs under which consumer information may be released to a third party without the consumer's consent.
- 16.5 The Licensee shall not use consumer information obtained for one purpose from a consumer for any other purpose without the consent of the consumer in writing.
- 16.6 The Licensee shall ensure that a third party does not use consumer

information obtained for one purpose from the Licensee for any other purpose except for the reason for which it was originally disclosed in accordance with the first clause.

17. Obligation to Comply with Codes

17.1 The Licensee shall at all times comply with all applicable provisions of:

- a) the Affiliate Relationships Code for Electricity Distributors and Transmitters,
- b) the Distribution System Code,
- c) the Retail Metering Code,
- d) the Retail Settlements Code, and
- e) the Standard Supply Service Code,

(collectively "the Codes"), as such Codes have been approved by the Board and are in effect at the relevant time.

17.2 The Licensee shall:

- a) make a copy of the Codes available for inspection by members of the public at its head office and regional offices during normal business hours and;
- b) provide a copy of the Codes to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

17.3 The Board may approve amendments to any of the Codes in accordance with the following provisions:

- a) the Licensee or any other person may file with the Board a proposed amendment to a specified Code or Codes;
- b) where the Board determines that the proposed amendment does not require consultation, the Board may approve the amendment;
- c) where the Board determines that the proposed amendment requires consultation:
 - i) the Board shall direct the Licensee or other person who filed the proposed amendment ("the Notifying Party") to give notice of it in such manner and to such persons as the Board may direct;
 - ii) the notice shall invite written submissions to the Notifying Party within such reasonable time as the Notifying Party shall indicate;
 - iii) after considering the written submissions and making any changes to the proposed amendment it considers advisable,

the Notifying Party may file the proposed amendment with the Board and request that the Board approve the proposed amendment; and

- iv) where the Board determines that further consultation is necessary in regard to a proposed amendment, it shall give directions as to the manner in which that further consultation is to be conducted.

- 17.4 Any question as to the reasonableness of the time set out by the Notifying Party shall be determined by the Board.
- 17.5 The Board may make amendments to any of the Codes of its own motion but where the amendment would materially change the Code, the Board shall not make the amendment until it has:
 - a) provided notice in such manner and to such persons as the Board may direct; and
 - b) in the notice, invite written submissions within such reasonable time as the Board may direct.
- 17.6 Where the Board approves or makes an amendment to any of the Codes, the Board shall give notice of the amendment to each licence holder who is required to comply with the relevant Code as a condition of its licence.
- 17.7 An amendment to a Code shall come into force on a date specified by the Board in the notice given under paragraph 17.6
- 17.8 The Board, upon application by the Licensee, may make a determination that one or more of the provisions of any Code do not apply to the Licensee. Such determination may be in the form of a modification, variation or exemption as the case may be. Following the Board's determination of the application, the relevant Code shall apply as modified.
- 17.9 The Board may provide for certain exemptions from the Affiliate Relationships Code for Electricity Distributors and Transmitters to facilitate efficient implementation for distributors. Any such exemptions shall be set out in Schedule 3 of this Licence.

18. Separation of Business Activities

- 18.1 The Licensee shall keep its financial records associated with distributing electricity separate from its financial records associated with the transmission of electricity as required by the Board.
- 18.2 The Licensee may provide distribution services to another

distributor or public utility as described in the *Public Utilities Act* and in accordance with the rules established by the Board.

- 18.3 Except where otherwise provided in paragraph 3 of this Licence, the Licensee, other than a public utility commission or a municipal corporation, shall not, except through an affiliate or affiliates, carry on any business activity other than the distribution or transmission of electricity. This condition applies on and after the day that section 71 of the *Act* comes into force.
- 18.4 Where the Licensee is a public utility commission or a municipal corporation, the Licensee shall:
- a) maintain separate accounting and financial records with respect to its distribution business activities consistent with the Accounting Procedures Handbook; and
 - b) provide separate audited financial statements for its distribution business activity.
- 18.5 The Licensee shall allow the Board's authorized officials access to the financial and operating accounts and statements for the purpose of verification and audit.

19. Distribution Rates

The Licensee shall not charge for the distribution of electricity or retailing of electricity to meet its obligation under section 29 of the *Electricity Act* except in accordance with an order of the Board and in accordance with the methods or techniques set out in the Rate Handbook.

20. Expansion of Distribution System

- 20.1 The Licensee shall not construct, expand or reinforce an electricity distribution line or make an interconnection except in accordance with the standards set out in the Distribution System Code and the Rate Handbook.
- 20.2 In order to ensure and maintain reliable and adequate capacity, the Board may also order the Licensee to expand or reinforce its distribution system in accordance with the Distribution System Code and in such a manner as the Board may determine.

21. Disposal of Assets

The Licensee shall not sell, lease or otherwise dispose of its distribution

system as an entirety or substantially as an entirety, or any part of its distribution system that is necessary in serving the public without first obtaining leave of the Board in accordance with section 86 of the *Act*.

22. Performance Standards

The Licensee shall conduct its business in the manner which it reasonably considers necessary to achieve any standards, targets and criteria of performance established by the Board in accordance with section 83 of the *Act*.

23. Customer Complaint and Dispute Resolution

The Licensee shall:

- a) establish proper administrative procedures for resolving complaints by consumers and other market participants' complaints regarding services provided under the terms of this Licence;
- b) publish information which will facilitate its customers accessing its complaints resolution process;
- c) refer unresolved complaints and subscribe to an independent third party complaints resolution agency which has been approved by the Board;
- d) make a copy of the complaints resolution procedure available for inspection by members of the public at each of the Licensee's premises during normal business hours;
- e) give or send free of charge a copy of the procedure to any person who reasonably requests it; and
- f) keep a record of all complaints whether resolved or not including the name of the complainant, the nature of the complaint, the date resolved or referred and the result of the dispute resolution.

24. Pass-Through of Rebate

The Licensee shall comply with the pass through of rebate conditions set out in Appendix A.

25. Communication

25.1 All communication relating to this Licence shall be in writing

25.2 All communication is to be regarded as having been given by the sender and received by the addressee

- a) when delivered in person to the addressee either by hand, or by courier;
- b) 10 business days after the date of posting, if the communication is sent by registered mail; and,
- c) when received by facsimile transmission by the addressee as confirmed by the sender's transmission report.

26. Transitional Condition

Any provision of this licence that by its terms would only apply after the date on which this licence is set to expire, shall apply only to the extent that the duration of this licence is extended to include such stated time.

Schedule 1 Definition of Distribution Service Area

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 3 of this Licence.

The service area described in this Schedule is based on information provided by the Licensee in the Information Request Form sent to the Board. This Schedule may be amended following the resolution of a dispute over the definition, or the clarification of the service area, or a change under any current restructuring regulation or by-law. The amendment shall be made in consultation between the Board and any affected parties identified by the Board.

The Municipal boundaries of The Town of Cochrane

Appendix A - Pass Through of Rebate Conditions

"OPGI" means Ontario Power Generation Inc.

"Prime Rate" means the variable annual rate of interest, calculated on the basis of a calendar year, announced from time to time by the IMO's then principal Canadian banker as the reference rate of interest (commonly known as its prime rate) the in effect and used by such bank for determining interest rates on Canadian dollar denominated commercial loans made by it in Canada to customers of varying degrees of credit-worthiness.

Prompt pass throughs, with the normal bill delivered in respect of the month in which the rebate amount was received, of any rebate received from the IMO, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt, will be required by the licensee so that its ultimate customers in Ontario benefit *pro rata* on the basis of energy consumed.

If requested in writing by OPGI, such licensee shall ensure that all rebates are identified as coming from OPGI in the following form on or with each applicable bill:

"ONTARIO POWER GENERATION INC. rebate"

Any rebate amount which cannot be distributed as provided above shall be promptly returned to the IMO, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt, for use to offset the IMO uplift.

Nothing shall preclude agreements, that require the purchaser to return the rebate or any portion thereof to the seller or any other party.

Pending pass-through or return to the IMO of any rebate received, the licensee shall hold the funds in trust for the beneficiaries thereof in a segregated account.

Ontario Energy Board
2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4
Telephone: 1-888-632-6273
Facsimile: (416) 440-7656

Commission de l'Énergie de l'Ontario
2300 rue Yonge
C.P. 2319
Toronto, ON M4P 1E4
Téléphone: 1-888-632-6273
Télécopieur: (416) 440-7656

For Office Use Only	
Application Number	
Date Received	

A. General Information

1. Applicant=s Name

Name to Appear on Licence: Northern Ontario Wires Inc.	
---	--

2. Applicant

Please provide the following information about the Applicant:			
Full Legal Name of Applicant: Northern Ontario Wires Inc		Licence Number: 1999-0074	
Ontario Corporation Number, Canadian Corporation Number or Business Registration Number: 1503399		Date of Formation or Incorporation: December 6, 2001	
Business Address: 153 Sixth Ave PO Box 640			
City: Cochrane	Province: Ontario	Country: Canada	Postal Code: P0L 1C0
Telephone Number: (705) 272-4232	FAX Number: (705) 272-3015	E-Mail Address (if available): Pucnet@puc.net	

3. Business Classification

Sole Proprietor	☐
Partnership	☐
Corporation	☒
Other (describe)	☐

4. Ownership/Operation

Please indicate whether the Application is for:	
☒	Ownership and Operation of a distribution system
☐	Ownership of a distribution system only. Please provide the Name and Licence Number of the <i>operator</i> of the distribution system:
☐	Operation of a distribution system only. Please provide the Name and Licence Number of the <i>owner</i> of the distribution system:

5. Predecessor Companies

If the Applicant was formed under an order of the Ontario Energy Board pursuant to sections 85 or 86 of the of the <i>Ontario Energy Board Act, 1998</i> , please provide the following information about <i>each</i> predecessor company:(attach a separate list, if needed)	
Full Legal Name of Predecessor company: Northern Ontario Wires Inc	Licence Number: 1999-0074
Full Legal Name of Predecessor company: Kapusksing Wires Inc	Licence Number: unknown

6. Licensee Contact for this Application

Please provide the following information about the Licensee Contact for this Application: All documents related to the Applicant=s Electricity Distribution Licence will be conveyed to the Licensee Contact			
Mr. Mrs. Miss Ms. ☒ Other: _____	Last Name: Therriault	Full First Name: Janet	Initial: P
Position Held: Chief Financial Officer			
Contact Address: 153 Sixth Ave PO Box 640			
City: Cochrane	Province: Ontario	Country: Canada	Postal/Zip Code: P0L 1C0
Telephone Number: (705) 272-4232	FAX Number: (705) 272-3015	E-mail Address (if available): janets@puc.net	

7. Information About Each Key Individual

Mr. ☒ Mrs. Miss ☐ Ms. Other: _____	Last Name: Clement	Full First Name: Denis	Initial: E
Position Held: Board of Directors – Northern Ontario Wires Inc			
Please explain the persons experience in the electrical distribution business and in the energy field in general. Board of Director of Northern Ontario Wires Inc since November 2000			
a) Has this person been a proprietor, partner, officer or director of a business that was granted a licence under Part IV or Part V of the <i>Ontario Energy Board Act, 1998</i>. If yes, provide business names and licence number(s) and describe the individuals specific related experience.		Yes ☒	No ☐
Northern Ontario Wires Inc – 1999-0074 – Board member			
b) Has this person been a proprietor, partner, officer, or director of an energy business that was registered or licensed under any other statutes of Canada or Province? If yes, provide business names and licence number(s) and describe the individuals specific related experience.		Yes ☐	No ☒
Northern Ontario Energy Inc – Board Member			
c) Has this person been a proprietor, partner, officer, or director of a business that was registered or licensed under any other statutes of Ontario? If yes, identify the business name, the licence or registration number(s), date of the licensing or registration and the individual=s specific related experience.		Yes ☐	No ☒
d) Has this person been a proprietor, partner, officer or director of a business that had a registration or licence of any kind refused, suspended, revoked or cancelled? If yes, please provide company name and describe the situation, including the jurisdiction and type of licence.			
Yes ☐		No ☒	

Note:

Attach a copy of Item 7 for each Key Individual: each Officer and Director (for a Corporation), each Partner (for a Partnership), each Proprietor (for a Proprietorship).

7. Information About Each Key Individual

Mr.	Last Name: McIntyre	Full First Name: Daniel	Initial: W
Position Held: Director, Vice Chairman Northern Ontario Wires			
Please explain the person=s experience in the electrical distribution business and in the energy field in general. 13 Years as a commissioner and chairman of Iroquois Falls Hydro. Interprovincial Journeyman Electrician Electrical Technician Employed as an Electrical Supervisor with Abitibi-Consolidated Company of Canada			
a) Has this person been a proprietor, partner, officer or director of a business that was granted a licence under Part IV or Part V of the <i>Ontario Energy Board Act, 1998</i>. If yes, provide business names and licence number(s) and describe the individuals specific related experience.			Yes No X ☐
Northern Ontario Wires Inc – Board member – 1999-0074			
b) Has this person been a proprietor, partner, officer, or director of an energy business that was registered or licensed under any other statutes of Canada or Province? If yes, provide business names and licence number(s) and describe the individuals specific related experience.			Yes No ☐ X
c) Has this person been a proprietor, partner, officer, or director of a business that was registered or licensed under any other statutes of Ontario? If yes, identify the business name, the licence or registration number(s), date of the licensing or registration and the individual=s specific related experience.			Yes No ☐ X
d) Has this person been a proprietor, partner, officer or director of a business that had a registration or licence of any kind refused, suspended, revoked or cancelled? If yes, please provide company name and describe the situation, including the jurisdiction and type of licence.			Yes No ☐ X

Note:

Attach a copy of Item 7 for each Key Individual: each Officer and Director (for a Corporation), each Partner (for a Partnership), each Proprietor (for a Proprietorship).

7. Information About Each Key Individual

Mr. 9 Mrs.9 Miss 9 Ms. 9 Other: _____	Last Name: Génier Position Held: Director	Full First Name: Donald Initial: V.
Please explain the person=s experience in the electrical distribution business and in the energy field in general. Public Utilities Commission from 1997 to October 2003 Northern Ontario Wires Inc. Director since November 2000		
a) Has this person been a proprietor, partner, officer or director of a business that was granted a licence under Part IV or Part V of the <i>Ontario Energy Board Act, 1998</i> . If yes, provide business names and licence number(s) and describe the individuals specific related experience.		Yes ☒ No ☐
Director - Northern Ontario Wires Inc.		
b) Has this person been a proprietor, partner, officer, or director of an energy business that was registered or licensed under any other statutes of Canada or Province? If yes, provide business names and licence number(s) and describe the individuals specific related experience.		Yes ☒ No ☐
Director - Northern Ontario Wires Inc.		
c) Has this person been a proprietor, partner, officer, or director of a business that was registered or licensed under any other statutes of Ontario? If yes, identify the business name, the licence or registration number(s), date of the licensing or registration and the individual=s specific related experience.		Yes ☐ No ☒
d) Has this person been a proprietor, partner, officer or director of a business that had a registration or licence of any kind refused, suspended, revoked or cancelled? If yes, please provide company name and describe the situation, including the jurisdiction and type of licence.		
Yes ☐ No ☒		

Note:
 Attach a copy of Item 7 for each Key Individual: each Officer and Director (for a Corporation), each Partner (for a Partnership), each Proprietor (for a Proprietorship).

7. Information About Each Key Individual

Mr. ☒ Mrs. Miss ☐ Ms. Other: _____	Last Name: Graham	Full First Name: Ken	Initial:
Position Held: Board Member – Northern Ontario Wires Inc			
Please explain the persons experience in the electrical distribution business and in the energy field in general. Board Member for Northern Ontario Wires Inc since November 2000			
a) Has this person been a proprietor, partner, officer or director of a business that was granted a licence under Part IV or Part V of the <i>Ontario Energy Board Act, 1998</i> . If yes, provide business names and licence number(s) and describe the individuals specific related experience.		Yes ☒	No ☐
Northern Ontario Wires Inc – Board Member – 1999-0074			
b) Has this person been a proprietor, partner, officer, or director of an energy business that was registered or licensed under any other statutes of Canada or Province? If yes, provide business names and licence number(s) and describe the individuals specific related experience.		Yes ☐	No ☒
c) Has this person been a proprietor, partner, officer, or director of a business that was registered or licensed under any other statutes of Ontario? If yes, identify the business name, the licence or registration number(s), date of the licensing or registration and the individual=s specific related experience.		Yes ☐	No ☒
d) Has this person been a proprietor, partner, officer or director of a business that had a registration or licence of any kind refused, suspended, revoked or cancelled? If yes, please provide company name and describe the situation, including the jurisdiction and type of licence.		Yes ☐	No ☒

Note:
Attach a copy of Item 7 for each Key Individual: each Officer and Director (for a Corporation), each Partner (for a Partnership), each Proprietor (for a Proprietorship).

7. Information About Each Key Individual

Mr. ☒ Mrs. ☐ Miss ☐ Ms. ☐ Other: _____	Last Name: CARON	Full First Name: JEAN-CLAUDE	Initial:
Position Held: MAYOR/KAPUSKASING and Member of NOW Inc.			
Please explain the person's experience in the electrical distribution business and in the energy field in general.			
Nil			
a) Has this person been a proprietor, partner, officer or director of a business that was granted a licence under Part IV or Part V of the Ontario Energy Board Act, 1998.		Yes ☒	No ☐
If yes, provide business names and licence number(s) and describe the individuals specific related experience.			
Northern Ontario Wires Inc.			
b) Has this person been a proprietor, partner, officer, or director of an energy business that was registered or licensed under any other statutes of Canada or Province?		Yes ☐	No ☒
If yes, provide business names and licence number(s) and describe the individuals specific related experience.			
c) Has this person been a proprietor, partner, officer, or director of a business that was registered or licensed under any other statutes of Ontario?		Yes ☐	No ☒
If yes, identify the business name, the licence or registration number(s), date of the licensing or registration and the individual's specific related experience.			
d) Has this person been a proprietor, partner, officer or director of a business that had a registration or licence of any kind refused, suspended, revoked or cancelled?		Yes ☐	No ☒
If yes, please provide company name and describe the situation, including the jurisdiction and type of licence.			

Note:

Attach a copy of Item 7 for each Key Individual: each Officer and Director (for a Corporation), each Partner (for a Partnership), each Proprietor (for a Proprietorship).

7. Information About Each Key Individual

Mr. ☒ Mrs. Miss ☐ Ms. Other: _____	Last Name: Theobald	Full First Name: Douglas	Initial: A
Position Held: Interim CEO – Northern Ontario Wires Inc			
Please explain the persons experience in the electrical distribution business and in the energy field in general. Board Member of Northern Ontario Wires Inc since November 2000			
a) Has this person been a proprietor, partner, officer or director of a business that was granted a licence under Part IV or Part V of the <i>Ontario Energy Board Act, 1998</i>. If yes, provide business names and licence number(s) and describe the individuals specific related experience.		Yes ☒	No ☐
Northern Ontario Wires Inc – 1999-0074 – Director			
b) Has this person been a proprietor, partner, officer, or director of an energy business that was registered or licensed under any other statutes of Canada or Province? If yes, provide business names and licence number(s) and describe the individuals specific related experience.		Yes ☒	No ☐
Northern Ontario Energy Inc – Director/Interim CEO since July 2002			
c) Has this person been a proprietor, partner, officer, or director of a business that was registered or licensed under any other statutes of Ontario? If yes, identify the business name, the licence or registration number(s), date of the licensing or registration and the individual=s specific related experience.		Yes ☐	No ☒
d) Has this person been a proprietor, partner, officer or director of a business that had a registration or licence of any kind refused, suspended, revoked or cancelled? If yes, please provide company name and describe the situation, including the jurisdiction and type of licence.		Yes ☐	No ☒

Note:
Attach a copy of Item 7 for each Key Individual: each Officer and Director (for a Corporation), each Partner (for a Partnership), each Proprietor (for a Proprietorship).

7. Information About Each Key Individual

Mr. ☒ Mrs. Miss ☐ Ms. Other: _____	Last Name: Graham	Full First Name: Ken	Initial:
Position Held: Board Member – Northern Ontario Wires Inc			
Please explain the persons experience in the electrical distribution business and in the energy field in general. Board Member for Northern Ontario Wires Inc since November 2000			
a) Has this person been a proprietor, partner, officer or director of a business that was granted a licence under Part IV or Part V of the <i>Ontario Energy Board Act, 1998</i> . If yes, provide business names and licence number(s) and describe the individuals specific related experience.			Yes ☒ No ☐
Northern Ontario Wires Inc – Board Member – 1999-0074			
b) Has this person been a proprietor, partner, officer, or director of an energy business that was registered or licensed under any other statutes of Canada or Province? If yes, provide business names and licence number(s) and describe the individuals specific related experience.			Yes ☒ No ☐
Iroquois Falls Hydro Electric Commission - commissioner			
c) Has this person been a proprietor, partner, officer, or director of a business that was registered or licensed under any other statutes of Ontario? If yes, identify the business name, the licence or registration number(s), date of the licensing or registration and the individual=s specific related experience.			Yes ☐ No ☐
K & D Asphalt Services - proprietor			
d) Has this person been a proprietor, partner, officer or director of a business that had a registration or licence of any kind refused, suspended, revoked or cancelled? If yes, please provide company name and describe the situation, including the jurisdiction and type of licence.			Yes ☐ No ☒

Note:
Attach a copy of Item 7 for each Key Individual: each Officer and Director (for a Corporation), each Partner (for a Partnership), each Proprietor (for a Proprietorship).

7. Information About Each Key Individual

Mr. Miss Other: _____	Mrs Ms. X	Last Name: Boucher	Full First Name: Sandra	Initial: LM
Position Held: Corporate Officer – Northern Ontario Wires Inc				
Please explain the persons experience in the electrical distribution business and in the energy field in general. Corporate Officer of Northern Ontario Wires Inc since July 2002				
a) Has this person been a proprietor, partner, officer or director of a business that was granted a licence under Part IV or Part V of the <i>Ontario Energy Board Act, 1998</i> . If yes, provide business names and licence number(s) and describe the individuals specific related experience.			Yes X	No ☐
Northern Ontario Wires Inc – 1999-0074 – Corporate Officer				
b) Has this person been a proprietor, partner, officer, or director of an energy business that was registered or licensed under any other statutes of Canada or Province? If yes, provide business names and licence number(s) and describe the individuals specific related experience.			Yes ☐	No X
c) Has this person been a proprietor, partner, officer, or director of a business that was registered or licensed under any other statutes of Ontario? If yes, identify the business name, the licence or registration number(s), date of the licensing or registration and the individual=s specific related experience.			Yes ☐	No X
d) Has this person been a proprietor, partner, officer or director of a business that had a registration or licence of any kind refused, suspended, revoked or cancelled? If yes, please provide company name and describe the situation, including the jurisdiction and type of licence.			Yes ☐	No X

Note:

Attach a copy of Item 7 for each Key Individual: each Officer and Director (for a Corporation), each Partner (for a Partnership), each Proprietor (for a Proprietorship).

7. Information About Each Key Individual

Mr. Miss Other: _____	Mrs Ms. X	Last Name: Therriault	Full First Name: Janet	Initial: P
Position Held: Chief Financial Officer – Northern Ontario Wires Inc				
Please explain the persons experience in the electrical distribution business and in the energy field in general. CFO of Northern Ontario Wires Inc since June 2001				
a) Has this person been a proprietor, partner, officer or director of a business that was granted a licence under Part IV or Part V of the <i>Ontario Energy Board Act, 1998</i> . If yes, provide business names and licence number(s) and describe the individuals specific related experience.			Yes X	No ☐
Northern Ontario Wires Inc – 1999-0074 – CFO				
b) Has this person been a proprietor, partner, officer, or director of an energy business that was registered or licensed under any other statutes of Canada or Province? If yes, provide business names and licence number(s) and describe the individuals specific related experience.			Yes X	No
Northern Ontario Energy Inc - CFO				
c) Has this person been a proprietor, partner, officer, or director of a business that was registered or licensed under any other statutes of Ontario? If yes, identify the business name, the licence or registration number(s), date of the licensing or registration and the individual=s specific related experience.			Yes ☐	No X
d) Has this person been a proprietor, partner, officer or director of a business that had a registration or licence of any kind refused, suspended, revoked or cancelled? If yes, please provide company name and describe the situation, including the jurisdiction and type of licence.			Yes ☐	No X

Note:
Attach a copy of Item 7 for each Key Individual: each Officer and Director (for a Corporation), each Partner (for a Partnership), each Proprietor (for a Proprietorship).

8. Affiliates of the Applicant

a) Please provide the following information for all Affiliates of the Applicant (attach a copy of 8 for each affiliate).		
Full Legal Name of Affiliate Company: Cochrane Public Utilities Commission		
Business Address: 153 Sixth Ave PO Box 640 Cochrane, ON P0L 1C0		
Description of Business Activities: Local telephone exchange, water/sewer for Town of Cochrane, Call Centre, Internet		
b) Does the Affiliate provide any services to the Applicant?	Yes X	No ☐
If yes, please describe the services and the date of the Service Agreement: Management services – Service agreement dated November 1, 2000		
b) Please attach a Corporate organization chart describing the relationships between the Applicant and its Affiliates and, if applicable, the respective ownership percentages by the Applicant in each Affiliate.		

9. Customer Service

Please provide the Applicants customer service telephone number (s): (705) 272-4232 1 800 619-6722
--

10. Number of Customers

Please provide your best available estimate of the following: Number of residential customers: 5467 Number of commercial customers: 903 Number of industrial customers: 0
--

8. Affiliates of the Applicant

a) Please provide the following information for all Affiliates of the Applicant (attach a copy of 8 for each affiliate).

Full Legal Name of Affiliate Company:
Northern Ontario Energy Inc

Business Address:
153 Sixth Ave PO Box 640, Cochrane, ON P0L 1C0

Description of Business Activities:

Retail services

b) Does the Affiliate provide any services to the Applicant?

Yes

No

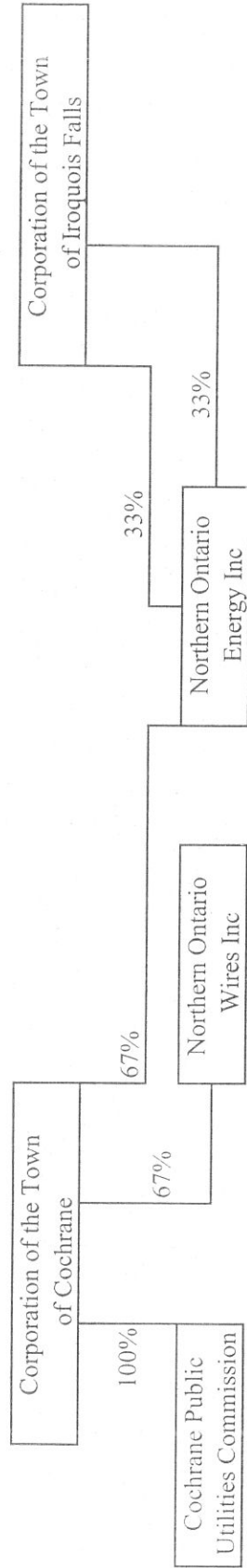
☐

X

If yes, please describe the services and the date of the Service Agreement:

b) Please attach a Corporate organization chart describing the relationships between the Applicant and its Affiliates and, if applicable, the respective ownership percentages by the Applicant in each Affiliate.

Organizational Chart



11. Delivery

a) Please indicate whether the Applicant=s distribution facilities are to be used to deliver electricity to one or more electricity distributors (i.e. are the distribution facilities host facilities).	Yes ☐	No ☒
If yes, please identify the electricity distributors to which the Applicant delivers electricity, and the number of delivery points:		
b) Please indicate whether the Applicant=s distribution facilities are to be used to receive electricity from one or more electricity distributors (i.e. are the distribution facilities embedded facilities).	Yes ☐	No ☒
If yes, please identify the electricity distributors from which the Applicant receives electricity, and the number of delivery points:		

12. Contracting Distribution Activities

If the Applicant intends to utilize the capability of others by contracting distribution activities, please indicate below which activities and to whom they will be contracted:	
☐ Operation & Maintenance	Contracted to:
☐ Customer Connection	Contracted to:
☐ Standard Supply Service	Contracted to:
☐ Metering Reading Services	Contracted to:
☐ Settlement & Billing	Contracted to:

B. Distribution Service Area

13. Legal Distribution Service Area

Please submit a written description of your legal distribution service area. Where the service authority boundary does not extend to the full extent of the municipality, or is not consistent with former municipal boundaries please define the service area using descriptors such as roadways, lots and concessions; and other geographical features such as rivers or lakes. Where the description refers to a city or municipal boundary, please provide the date of reference (ie A the city of xyz as of June 7, 1978@). Please submit or refer to any previously submitted supporting legal documentation (including any by-law, franchise agreement, statute or municipal restructuring order which granted rights of service in the designated area).

Where your distribution facilities serve buildings outside your service area, please identify their location and whether these customers are currently being served by another distributor through load transfer arrangements.

Please attach additional pages to this form, if required.

Northern Ontario Wires Service Boundaries

Iroquois Falls

North: Anson Drive/Abitibi River

East: Detroyes Ave.

South: Majestic Ave

West: Ambridge Drive/Oil Tank Road/Leroux Street

Cochrane

North: Eighth Street

East: North Road

South: Hwy 11

West: Western Ave.

Kapuskasing

North: Mateeve Ave.

East: Cherry Street

South: Hwy 11

West: Kapuskasing Airport

C. Notice and Consent for Ontario Board to Collect Additional Information

AS REQUIRED BY THE FREEDOM OF INFORMATION AND PROTECTION OF INDIVIDUAL PRIVACY ACT

In order to complete or verify the information provided on this form, it may be necessary for the Ontario Energy Board to collect additional information from some or all of the following sources: federal, provincial/state and municipal governments; licensing bodies; banks; professional and industry associations; and former and current employers. **Only information relevant to your application will be collected.**

The public official who can answer questions about the collection of information is:

Director of Licensing
Ontario Energy Board
2300 Yonge Street, P.O. Box 2319
Toronto, Ontario M4P 1E4

Note: The issuance of an electricity distribution licence does not guarantee accreditation by the IMO, or connection to a transmission or distribution system.

NOTE: This application must be signed by the proprietor or by at least one partner, officer or director of the organization.

WARNING: It is an offence to knowingly provide false information on this application.

I/We consent to the collection of this information as authorized under the *Ontario Energy Board Act, 1998*.

I/We understand that this information will be used to determine whether I am/we are and remain qualified for the licence for which I am/we are applying.

Yes

X

Yes

X

Print Name and Title
Janet Therriault - CFO

Signature of Applicant(s)

Date Signed
January 23, 2003

D. Acknowledgment of Market Rules, Codes and Conditions

NOTE: This acknowledgment must be signed by the proprietor or by at least one partner, officer or director of the organization.

I understand and acknowledge that, as a licenced electricity distributor, I will be required, unless otherwise exempted:

\$ To provide non-discriminatory access to all persons wishing to connect to the distribution system.

\$ To comply with all licence conditions including the provisions of
\$ Affiliate Relationships Code for Electricity Distributors and Transmitters
\$ Distribution System Code
\$ Retail Settlement Code
\$ Standard Supply Service Code
\$ Market Rules made under section 32 of the *Electricity Act, 1998*.

Print Name and Title

Janet Therriault - CFO

Signature of Applicant(s)

Date Signed



Electricity Distribution Licence

ED-2003-0018

Northern Ontario Wires Inc.

Valid Until

December 17, 2023

Mark C. Garner

Managing Director, Market Operations

Ontario Energy Board

Date of Issuance: December 18, 2003

Date of Amendment: January 20, 2006

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
27th Floor
Toronto, ON M4P 1E4

Commission de l'Énergie de l'Ontario
C.P. 2319
2300, rue Yonge
27e étage
Toronto ON M4P 1E4

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1 Definitions

In this Licence:

"Accounting Procedures Handbook" means the handbook, approved by the Board which specifies the accounting records, accounting principles and accounting separation standards to be followed by the Licensee;

"Act" means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

"Affiliate Relationships Code for Electricity Distributors and Transmitters" means the code, approved by the Board which, among other things, establishes the standards and conditions for the interaction between electricity distributors or transmitters and their respective affiliated companies;

"distribution services" means services related to the distribution of electricity and the services the Board has required distributors to carry out, including the sales of electricity to consumers under section 29 of the Act, for which a charge or rate has been established in the Rate Order;

"Distribution System Code" means the code approved by the Board which, among other things, establishes the obligations of the distributor with respect to the services and terms of service to be offered to customers and retailers and provides minimum, technical operating standards of distribution systems;

"Electricity Act" means the *Electricity Act, 1998*, S.O. 1998, c. 15, Schedule A;

"Licensee" means Northern Ontario Wires Inc.

"Market Rules" means the rules made under section 32 of the Electricity Act;

"Performance Standards" means the performance targets for the distribution and connection activities of the Licensee as established by the Board in accordance with section 83 of the Act;

"Rate Order" means an Order or Orders of the Board establishing rates the Licensee is permitted to charge;

"regulation" means a regulation made under the Act or the Electricity Act;

"Retail Settlement Code" means the code approved by the Board which, among other things, establishes a distributor's obligations and responsibilities associated with financial settlement among retailers and consumers and provides for tracking and facilitating consumer transfers among competitive retailers;

"service area" with respect to a distributor, means the area in which the distributor is authorized by its licence to distribute electricity;

"Standard Supply Service Code" means the code approved by the Board which, among other things, establishes the minimum conditions that a distributor must meet in carrying out its obligations to sell electricity under section 29 of the Electricity Act;

"wholesaler" means a person that purchases electricity or ancillary services in the IESO administered markets or directly from a generator or, a person who sells electricity or ancillary services through the IESO-administered markets or directly to another person other than a consumer.

2 Interpretation

- 2.1 In this Licence, words and phrases shall have the meaning ascribed to them in the Act or the Electricity Act. Words or phrases importing the singular shall include the plural and vice versa. Headings are for convenience only and shall not affect the interpretation of the licence. Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document. In the computation of time under this licence, where there is a reference to a number of days between two events, they shall be counted by excluding the day on which the first event happens and including the day on which the second event happens. Where the time for doing an act expires on a holiday, the act may be done on the next day that is not a holiday.

3 Authorization

- 3.1 The Licensee is authorized, under Part V of the Act and subject to the terms and conditions set out in this Licence:
- a) to own and operate a distribution system in the service area described in Schedule 1 of this Licence;
 - b) to retail electricity for the purposes of fulfilling its obligation under section 29 of the Electricity Act in the manner specified in Schedule 2 of this Licence; and
 - c) to act as a wholesaler for the purposes of fulfilling its obligations under the Retail Settlement Code or under section 29 of the Electricity Act.

4 Obligation to Comply with Legislation, Regulations and Market Rules

- 4.1 The Licensee shall comply with all applicable provisions of the Act and the Electricity Act and regulations under these Acts, except where the Licensee has been exempted from such compliance by regulation.
- 4.2 The Licensee shall comply with all applicable Market Rules.

5 Obligation to Comply with Codes

- 5.1 The Licensee shall at all times comply with the following Codes (collectively the "Codes") approved by the Board, except where the Licensee has been specifically exempted from such compliance by the Board. Any exemptions granted to the licensee are set out in Schedule 3 of this Licence. The following Codes apply to this Licence:
- a) the Affiliate Relationships Code for Electricity Distributors and Transmitters;

- b) the Distribution System Code;
- c) the Retail Settlement Code; and
- d) the Standard Supply Service Code.

5.2 The Licensee shall:

- a) make a copy of the Codes available for inspection by members of the public at its head office and regional offices during normal business hours; and
- b) provide a copy of the Codes to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

6 Obligation to Provide Non-discriminatory Access

- 6.1 The Licensee shall, upon the request of a consumer, generator or retailer, provide such consumer, generator or retailer with access to the Licensee's distribution system and shall convey electricity on behalf of such consumer, generator or retailer in accordance with the terms of this Licence.

7 Obligation to Connect

- 7.1 The Licensee shall connect a building to its distribution system if:

- a) the building lies along any of the lines of the distributor's distribution system; and
- b) the owner, occupant or other person in charge of the building requests the connection in writing.

- 7.2 The Licensee shall make an offer to connect a building to its distribution system if:

- a) the building is within the Licensee's service area as described in Schedule 1; and
- b) the owner, occupant or other person in charge of the building requests the connection in writing.

- 7.3 The terms of such connection or offer to connect shall be fair and reasonable and made in accordance with the Distribution System Code, and the Licensee's Rate Order as approved by the Board.

- 7.4 The Licensee shall not refuse to connect or refuse to make an offer to connect unless it is permitted to do so by the Act or a regulation or any Codes to which the Licensee is obligated to comply with as a condition of this Licence.

8 Obligation to Sell Electricity

- 8.1 The Licensee shall fulfill its obligation under section 29 of the Electricity Act to sell electricity in accordance with the requirements established in the Standard Supply Service Code, the Retail Settlement Code and the Licensee's Rate Order as approved by the Board.

9 Obligation to Maintain System Integrity

- 9.1 The Licensee shall maintain its distribution system in accordance with the standards established in the Distribution System Code and Market Rules, and have regard to any other recognized industry operating or planning standards adopted by the Board.

10 Market Power Mitigation Rebates

- 10.1 The Licensee shall comply with the pass through of Ontario Power Generation rebate conditions set out in Appendix A of this Licence.

11 Distribution Rates

- 11.1 The Licensee shall not charge for connection to the distribution system, the distribution of electricity or the retailing of electricity to meet its obligation under section 29 of the Electricity Act except in accordance with a Rate Order of the Board.

12 Separation of Business Activities

- 12.1 The Licensee shall keep financial records associated with distributing electricity separate from its financial records associated with transmitting electricity or other activities in accordance with the Accounting Procedures Handbook and as otherwise required by the Board.

13 Expansion of Distribution System

- 13.1 The Licensee shall not construct, expand or reinforce an electricity distribution system or make an interconnection except in accordance with the Act and Regulations, the Distribution System Code and applicable provisions of the Market Rules.
- 13.2 In order to ensure and maintain system integrity or reliable and adequate capacity and supply of electricity, the Board may order the Licensee to expand or reinforce its distribution system in accordance with Market Rules and the Distribution System Code, or in such a manner as the Board may determine.

14 Provision of Information to the Board

- 14.1 The Licensee shall maintain records of and provide, in the manner and form determined by the Board, such information as the Board may require from time to time.
- 14.2 Without limiting the generality of paragraph 14.1 the Licensee shall notify the Board of any material change in circumstances that adversely affects or is likely to adversely affect the business, operations or assets of the Licensee as soon as practicable, but in any event no more than twenty (20) days past the date upon which such change occurs.
- 14.3 The licensee shall inform the Board as soon as possible of any material changes to the service agreement with Cochrane Public Utilities Commission (the "Service Agreement").
- 14.4 If either party to the Service Agreement provides notice of its intention to exercise a right to terminate or discontinue any services under the services agreement, the Licensee shall:
- a) Immediately notify the Board in writing of the notice; and

- b) provide a plan to the Board as soon as possible, but no later than ten (10) days after the receipt of the notice, as to how the affected distribution services will be maintained in compliance with the terms of this Licence.

14.5 In the event of termination of the Service Agreement for any reason, the Licensee shall:

- a) ensure there is no interruption of distribution services to the consumers as a result of the termination;
- b) notify the Board of the name of the new company that will provide the distribution services; and
- c) file with the Board the distribution services agreement with the new company.

15 Restrictions on Provision of Information

15.1 The Licensee shall not use information regarding a consumer, retailer, wholesaler or generator obtained for one purpose for any other purpose without the written consent of the consumer, retailer, wholesaler or generator.

15.2 The Licensee shall not disclose information regarding a consumer, retailer, wholesaler or generator to any other party without the written consent of the consumer, retailer, wholesaler or generator, except where such information is required to be disclosed:

- a) to comply with any legislative or regulatory requirements, including the conditions of this Licence;
- b) for billing, settlement or market operations purposes;
- c) for law enforcement purposes; or
- d) to a debt collection agency for the processing of past due accounts of the consumer, retailer, wholesaler or generator.

15.3 The Licensee may disclose information regarding consumers, retailers, wholesalers or generators where the information has been sufficiently aggregated such that their particular information cannot reasonably be identified.

15.4 The Licensee shall inform consumers, retailers, wholesalers and generators of the conditions under which their information may be released to a third party without their consent.

15.5 If the Licensee discloses information under this section, the Licensee shall ensure that the information provided will not be used for any other purpose except the purpose for which it was disclosed.

16 Customer Complaint and Dispute Resolution

16.1 The Licensee shall:

- a) have a process for resolving disputes with customers that deals with disputes in a fair, reasonable and timely manner;

- b) publish information which will make its customers aware of and help them to use its dispute resolution process;
- c) make a copy of the dispute resolution process available for inspection by members of the public at each of the Licensee's premises during normal business hours;
- d) give or send free of charge a copy of the process to any person who reasonably requests it; and
- e) subscribe to and refer unresolved complaints to an independent third party complaints resolution service provider selected by the Board. This condition will become effective on a date to be determined by the Board. The Board will provide reasonable notice to the Licensee of the date this condition becomes effective.

17 Term of Licence

- 17.1 This Licence shall take effect on December 18, 2003 and expire on December 17, 2023. The term of this Licence may be extended by the Board.

18 Fees and Assessments

- 18.1 The Licensee shall pay all fees charged and amounts assessed by the Board.

19 Communication

- 19.1 The Licensee shall designate a person that will act as a primary contact with the Board on matters related to this Licence. The Licensee shall notify the Board promptly should the contact details change.
- 19.2 All official communication relating to this Licence shall be in writing.
- 19.3 All written communication is to be regarded as having been given by the sender and received by the addressee:
- a) when delivered in person to the addressee by hand, by registered mail or by courier;
 - b) ten (10) business days after the date of posting if the communication is sent by regular mail; and
 - c) when received by facsimile transmission by the addressee, according to the sender's transmission report.

20 Copies of the Licence

- 20.1 The Licensee shall:
- a) make a copy of this Licence available for inspection by members of the public at its head office and regional offices during normal business hours; and
 - b) provide a copy of this Licence to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

SCHEDULE 1 DEFINITION OF DISTRIBUTION SERVICE AREA

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.

1. The former Town of Cochrane as of December 31, 1999 described by:

 North: Eighth Street/Chalmers Subdivision
 East: North Road
 South: Highway 11
 West: Western Avenue
2. The former town of Iroquois Falls as of December 31, 1997 described by:

 North: Anson Drive/Abitibi River
 East: Detroyes Avenue
 West: Ambridge Drive/Tank Road/Leroux Street
3. The Town of Kapuskasing as of September 11, 2001.

 North: Mateeve Avenue
 East: Cherry Street
 South: Highway 11
 West: Kapuskasing Airport
4. The customer, located at 461 Eighth Street in the Town of Cochrane and described as Glackmeyer Con 2 Pt Lot 19 RP 6R7793 Part 1-2.50A.

SCHEDULE 2 PROVISION OF STANDARD SUPPLY SERVICE

This Schedule specifies the manner in which the Licensee is authorized to retail electricity for the purposes of fulfilling its obligation under section 29 of the Electricity Act.

The Licensee is authorized to retail electricity directly to consumers within its service area in accordance with paragraph 8.1 of this Licence, any applicable exemptions to this Licence, and at the rates set out in the Rate Orders.

SCHEDULE 3 LIST OF CODE EXEMPTIONS

This Schedule specifies any specific Code requirements from which the Licensee has been exempted.

The Licensee is exempt from the requirements of section 2.5.3 of the Standard Supply Service Code with respect to the price for small volume/residential consumers, subject to the Licensee offering an equal billing plan as described in its application for exemption from Fixed Reference Price, and meeting all other undertakings and material representations contained in the application and the materials filed in connection with it.

APPENDIX A MARKET POWER MITIGATION REBATES

1. Definitions and Interpretations

In this Licence

"embedded distributor" means a distributor who is not a market participant and to whom a host distributor distributes electricity;

"embedded generator" means a generator who is not a market participant and whose generation facility is connected to a distribution system of a distributor, but does not include a generator who consumes more electricity than it generates;

"host distributor" means a distributor who is a market participant and who distributes electricity to another distributor who is not a market participant.

In this Licence, a reference to the payment of a rebate amount by the IMO includes interim payments made by the IMO.

2. Information Given to IMO

- a Prior to the payment of a rebate amount by the IMO to a distributor, the distributor shall provide the IMO, in the form specified by the IMO and before the expiry of the period specified by the IMO, with information in respect of the volumes of electricity withdrawn by the distributor from the IMO-controlled grid during the rebate period and distributed by the distributor in the distributor's service area to:
 - i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
 - ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4 and 79.5 of the *Ontario Energy Board Act, 1998*.
- b Prior to the payment of a rebate amount by the IMO to a distributor which relates to electricity consumed in the service area of an embedded distributor, the embedded distributor shall provide the host distributor, in the form specified by the IMO and before the expiry of the period specified in the Retail Settlement Code, with the volumes of electricity distributed during the rebate period by the embedded distributor's host distributor to the embedded distributor net of any electricity distributed to the embedded distributor which is attributable to embedded generation and distributed by the embedded distributor in the embedded distributor's service area to:
 - i consumers served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
 - ii consumers other than consumers referred to in clause (i) who are not receiving the fixed price under sections 79.4 and 79.5 of the *Ontario Energy Board Act, 1998*.

- c Prior to the payment of a rebate amount by the IMO to a distributor which relates to electricity consumed in the service area of an embedded distributor, the host distributor shall provide the IMO, in the form specified by the IMO and before the expiry of the period specified by the IMO, with the information provided to the host distributor by the embedded distributor in accordance with section 2.

The IMO may issue instructions or directions providing for any information to be given under this section. The IMO shall rely on the information provided to it by distributors and there shall be no opportunity to correct any such information or provide any additional information and all amounts paid shall be final and binding and not subject to any adjustment.

For the purposes of attributing electricity distributed to an embedded distributor to embedded generation, the volume of electricity distributed by a host distributor to an embedded distributor shall be deemed to consist of electricity withdrawn from the IMO-controlled grid or supplied to the host distributor by an embedded generator in the same proportion as the total volume of electricity withdrawn from the IMO-controlled grid by the distributor in the rebate period bears to the total volume of electricity supplied to the distributor by embedded generators during the rebate period.

3. Pass Through of Rebate

A distributor shall promptly pass through, with the next regular bill or settlement statement after the rebate amount is received, any rebate received from the IMO, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt, to:

- a retailers who serve one or more consumers in the distributor's service area where a service transaction request as defined in the Retail Settlement Code has been implemented;
- b consumers who are not receiving the fixed price under sections 79.4 and 79.5 of the *Ontario Energy Board Act, 1998* and who are not served by a retailer where a service transaction request as defined in the Retail Settlement Code has been implemented; and
- c embedded distributors to whom the distributor distributes electricity.

The amounts paid out to the recipients listed above shall be based on energy consumed and calculated in accordance with the rules set out in the Retail Settlement Code. These payments may be made by way of set off at the option of the distributor.

If requested in writing by OPGI, the distributor shall ensure that all rebates are identified as coming from OPGI in the following form on or with each applicable bill or settlement statement:

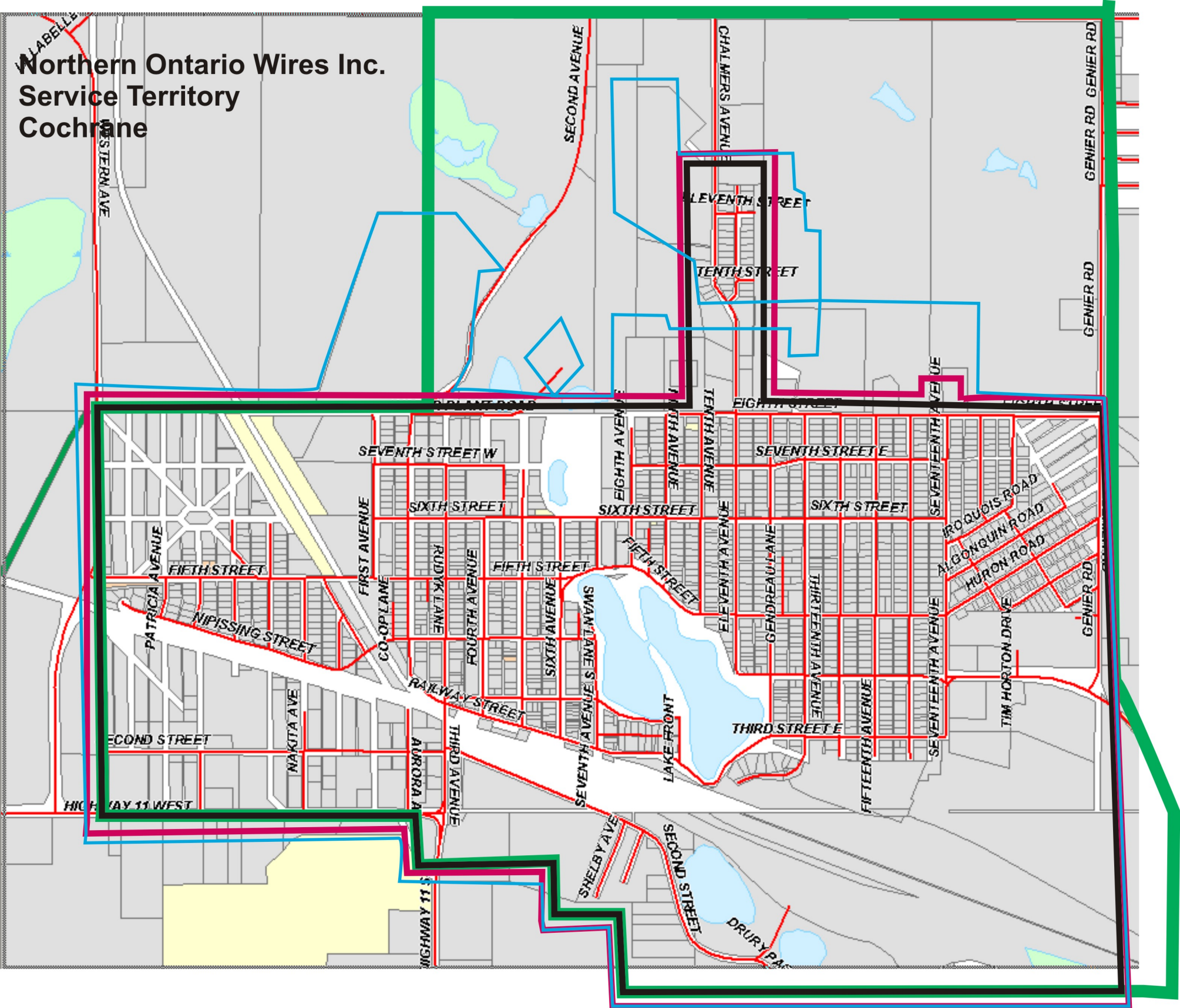
"ONTARIO POWER GENERATION INC. rebate"

Any rebate amount which cannot be distributed as provided above or which is returned by a retailer to the distributor in accordance with its licence shall be promptly returned to the host distributor or IMO as applicable, together with interest at the Prime Rate, calculated and accrued daily, on such amount from the date of receipt.

Nothing shall preclude an agreement whereby a consumer assigns the benefit of a rebate payment to a retailer or another party.

Pending pass-through or return to the IMO of any rebate received, the distributor shall hold the funds received in trust for the beneficiaries thereof in a segregated account.

Northern Ontario Wires Inc.
Service Territory
Cochrane



- As per 1999 Licence
- As per 2003 Licence
- As per 2005 Amendment
- Proposed new Service Area

NORTHERN ONTARIO WIRES INC.
Electricity Distribution Licence ED-2003-0018

CURRENT DEFINITION OF DISTRIBUTION SERVICE AREA

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.

1. The former Town of Cochrane as of December 31, 1999 described by:

North: Eighth Street/Chalmers Subdivision

East: North Road

South: Highway 11

West: Western Avenue

2. The former town of Iroquois Falls as of December 31, 1997 described by:

North: Anson Drive/Abitibi River

East: Detroyes Avenue

West: Ambridge Drive/Tank Road/Leroux Street

3. The Town of Kapuskasing as of September 11, 2001.

North: Mateeve Avenue

East: Cherry Street

South: Highway 11

West: Kapuskasing Airport

4. The customer, located at 461 Eighth Street in the Town of Cochrane and described as Glackmeyer Con 2 Pt Lot 19 RP 6R7793 Part 1-2.50A.

NORTHERN ONTARIO WIRES INC.
Electricity Distribution Licence ED-2003-0018

PROPOSED DEFINITION OF DISTRIBUTION SERVICE AREA

This Schedule specifies the area in which the Licensee is authorized to distribute and sell electricity in accordance with paragraph 8.1 of this Licence.

1. The former Town of Cochrane as of December 31, 1999 described by:

North: Eighth Street/Chalmers Subdivision

East: North Road

South: Highway 11

West: Western Avenue

2. The customer, located at 461 Eighth Street in the Town of Cochrane and described as Glackmeyer Con 2 Pt Lot 19 RP 6R7793 Part 1-2.50A.

3. The customers in the Town of Cochrane north of Eighth Street located at:

a. Vezeau Subdivision, as described by registered Plan 6M494

b. Chalmers Subdivision, as described by Registered Plan M346C

c. 425, 436, 437, 438, 439, 440, 441, 443 and 451 Chalmers avenue (formerly Tenth Avenue)

d. Chalmers Public School at 453 Chalmers Avenue

e. 233, 381/383, 399, 435, 451, 455 and 461 Eighth Street

f. 403, 430, 500, 501 and 503 Water Plant Road

g. Lee Golf Club at 499 Second Avenue

2. The former town of Iroquois Falls as of December 31, 1997 described by:

North: Anson Drive/Abitibi River

East: Detroyes Avenue

South: Majestic Avenue

West: Ambridge Drive/Tank Road/Leroux Street

3. The Town of Kapuskasing as of September 11, 2001.

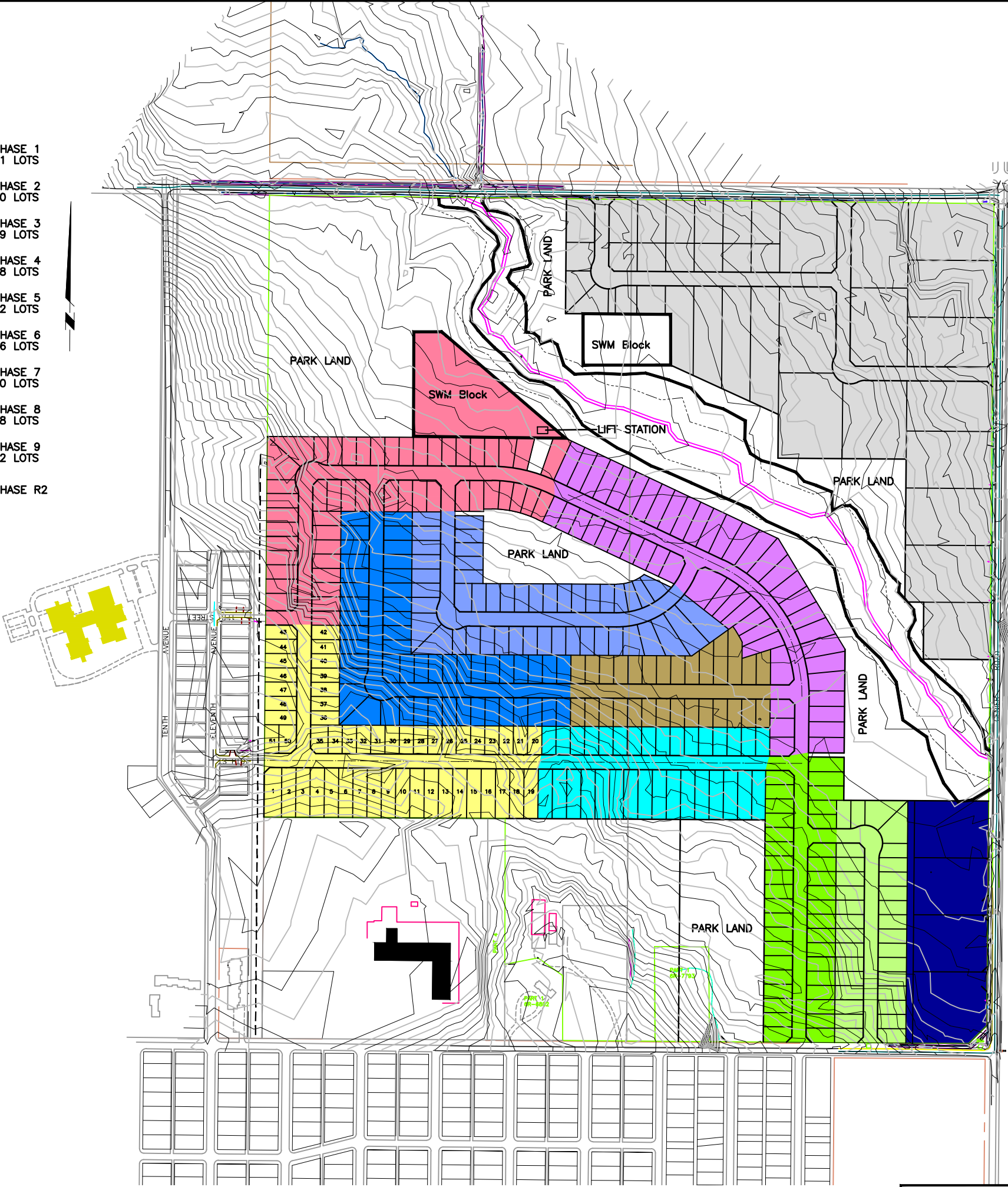
North: Mateeve Avenue

East: Cherry Street

South: Highway 11

West: Kapuskasing Airport

- PHASE 1
51 LOTS
- PHASE 2
50 LOTS
- PHASE 3
49 LOTS
- PHASE 4
38 LOTS
- PHASE 5
32 LOTS
- PHASE 6
46 LOTS
- PHASE 7
50 LOTS
- PHASE 8
28 LOTS
- PHASE 9
32 LOTS
- PHASE R2



VEZEAU LANDS
LOT LAYOUT PLAN

R.V. Anderson Associates Limited
engineering · environment · infrastructure

RVA PROJECT # 102203

Hydro One Networks Inc.

7th Floor, South Tower
483 Bay Street
Toronto, Ontario M5G 2P5
www.HydroOne.com

Tel: (416) 345-5393
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Joanne.Richardson@HydroOne.com

Joanne Richardson

Acting Director – Major Projects and Partnerships
Regulatory Affairs



BY COURIER

May 1, 2014

Dan Boucher
General Manager
Northern Ontario Wires Inc.
P.O. Box 640, 153 Sixth Avenue
Cochrane, ON P0L 1C0

Dear Mr. Boucher:

Northern Ontario Wires Inc. Application for Licence Amendment

This is to confirm that Hydro One Networks Inc. ("Hydro One") supports your application to amend Northern Ontario Wires Inc.'s ("NOW") Distribution Licence as proposed in NOW's service area amendment application and listed below for ease of reference:

- Vezeau Subdivision, as described by Registered Plan 6M494
- 425, 436, 437, 438, 439, 440, 441, 443 and 451 Chalmers Avenue (formerly Tenth Avenue)
- Chalmers Public School at 453 Chalmers Avenue
- 233, 381/383, 399, 435, 451, and 455 Eighth Street
- 403, 430, 500, 501 and 503 Water Plant Road
- Lee Golf Club at 499 2nd Avenue (Lee Golf Club)

Also, Hydro One supports NOW's request to proceed with this service area amendment without a hearing.

Sincerely,

A handwritten signature in blue ink, appearing to read "Joanne Richardson", written over a light blue horizontal line.

Joanne Richardson