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May 30, 2014

VIA RESS and COURIER

Ms Kirsten Walli **Board Secretary** Ontario Energy Board 2300 Yonge Street, Suite 2700 Toronto, Ontario, M4P 1E4

Dear Ms Walli:

Re: Enbridge Gas Distribution Inc. 2014 to 2018 Rate Application Ontario Energy Board File No. EB-2012-0459

As per the Settlement Agreement in EB-2012-0459 (Exhibit N1, Tab 2, Schedule 1, p. 6 of 19) the Company committed to provide a report to the parties of the Settlement Agreement to allow for the ongoing monitoring of UDC impacts in 2014. Please see the attached report for May, 2014.

Please do not hesitate to contact me with any questions.

Yours Truly,

[original signed]

Andrew Mandyam Director, Regulatory Affairs and Financial Reporting

Attach.

cc: EB-2012-0459 Interested Parties

Demand PJ's	Actual January 85.9	Actual February 73.1	Actual March 70.5	Actual April 40.9	Estimate May 21.6	Estimate June 14.9	Budget July 13.4	Budget August 13.3	Budget September 15.0	Budget October 27.2	Budget November 41.5	Budget December 60.4	477.8
Forecasted Monetary Impacts by Delivery Area \$ millions													
UDCDA	January	February	March	April	May	June	July	August	September		November	December	
- CDA - EDA	-	-	-	-	-	-	-	3.2 0.8	3.1 0.7	3.2 0.8	2.5 0.5	-	11.9 2.8
Revenue From	Unutilized Ca	pacity Relea	sed -	-	-	-	-	-	-	-	-	-	-
Net Impact on	Deferral Acco	ount			_			3.9	3.8	3.9	3.0	_	14.7
DDCTDA - CDA - EDA	-							3.6 0.5	3.5 0.5	3.6 0.5	2.6 0.4	-	13.3 1.9
Revenue From	unutilized Ca	pacity Relea											
Net Impact on	Deferral Acco	ount	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	4.1	4.0	4.1	2.9	-	15.3
Forecasted Mo PJ's -					N 4=	Luca	L.L.	A	Cantanahan	Ostalisas	Navandan	Danashan	
UDCDA - CDA	January	February	March	April	May	June -	July -	August 2.0	September 2.0	2.0	november	December -	7.6
- EDA			-	-	-	-	-	0.5	0.5	0.5	0.3	-	1.7
Unutilized Cap	-	a -	-	-	-	-	-	-	-	-	-	-	-
Net Unutilized	Capacity	-	-	-	-	-	-	2.5	2.4	2.5	1.9	-	9.3
DDCTDA - CDA	-	-	-	-	-	-	-	2.3	2.2	2.3	1.6	-	8.5
- EDA Unutilized Cap	- vacity Poloaco	- d	-	-	-	-	-	0.3	0.3	0.3	0.2	-	1.2
Net Unutilized	-	- -	-	-	-	-	÷	-	-	-	-	-	-
	-	-	-	-	-	-	-	2.6	2.6	2.6	1.9	-	9.7
Total - CDA	-	-	-	-	-	-	-	4.3	4.2	4.3	3.2	-	16.1
- EDA Unutilized Cap	acity Release	- d	-	-	-	-	-	0.8	0.8	0.8	0.6	-	2.9
Net Unutilized	-	-	-	-	-	-	-	5.1	5.0	5.1	3.8	-	19.0
Degree Days	012.0	724.1	500.2	252.2	124.6	20.0		5.0	56.0	240.0	201.0	F07.0	2 001 2
Central Region Niagara Region Eastern Region	n 758.1	679.1	637.5	330.0	132.1	23.0	-	5.0 3.0 21.0	56.0 43.0 109.0	240.0 215.0 285.0	365.0	587.0 554.0 716.0	3,991.3 3,739.8 4,562.8
Discretionary I		Fabruar.	Manah	انسما	Mari	luma	lub.	A	Contonibor	Ostabas	Navarahan	Danamhar	
PJ's	January 15.0	February 16.2	March 21.8	April 9.0	May -	June -	July -	August -	September -	October -	November 1.5	December 1.6	65.0
Month end Sto % Fill	orage Capacity		0.14	0.20	0.28	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
Month end Sto % Fill	orage Capacity 0.47		0.06	0.07	0.20	0.36	0.56	0.75	0.92	1.00	0.95	0.78	