



File Number: EB-2014-0073

Date Filed: May 29, 2014

Exhibit 9

DEFERRAL AND VARIANCE ACCOUNTS



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Exhibit 9

Tab 1 of 3

EDDVAR Deferral and Variance Accounts

EDDVAR Deferral and Variance Accounts

Festival has followed the Board's guidance in the Accounting Procedures Handbook ("APH") and FAQs for recording amounts in the deferral and variance accounts. We have also followed the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* (EDDVAR) (EB-2008-0046, July 31, 2009) for the disposition of these accounts. Festival has completed and included the Board's "2014_EDDVAR_Continuity_Schedule-CoS" spreadsheet at E9/T2/S2/Att1, which has been reconciled to the December 31, 2013 USOA trial balance as reported under 2.1.7 of the RRR reporting, and the Audited Financial Statements.

Festival, as part of its 2015 COS application, is requesting approval for the disposition of Group 1 and Group 2 Deferral and Variance accounts ("DVAs") based on the balances outstanding at December 31, 2013 and interest projected through to December 31, 2014.

In the table below is the list of outstanding deferral and variance accounts and sub-accounts at December 31, 2013. E9/T2/S2/Att1 details each of the accounts for which disposition is requested.

Summary of Deferral and Variance Accounts for 2015 COS Application		Principal Balance	Interest Balance	Total	2014	2014 Projected	2015 COS	Per 2.1.7	Continuation
		Dec 31, 2013	Dec 31, 2013	Dec 31, 2013	Dispositions	Interest	Claim	31-Dec-13	of Account
LV Variance Account	1550	128,226	338	127,887	-	1,885	129,772	127,887	Yes
RSVA - Wholesale Market Service Charge	1580	2,290,273	70,186	2,360,459	-	33,667	2,394,126	2,360,459	Yes
RSVA - Retail Transmission Network Charge	1584	280,788	2,703	283,491	-	4,128	287,619	283,491	Yes
RSVA - Retail Transmission Connection Charge	1586	388,014	16,315	404,329	-	5,704	410,033	404,329	Yes
RSVA - Power (excluding Global Adjustment)	1588	220,717	7,424	213,293	-	3,245	216,538	213,293	Yes
RSVA - Global Adjustment	1589	1,004,195	51,814	1,056,009	-	14,762	1,070,771	1,056,009	Yes
Recovery of Regulatory Asset Balances	1590	94,824	46,558	48,266	-	1,394	49,659	48,266	Yes
Smart Meter Entity Charge Variance Account	1551	15,533	137	15,670	-	228	15,898	15,670	Yes
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	-	-	-	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	191,884	120,251	312,135	254,512	-	57,623	312,135	No
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	-	1,640	1,640	-	-	1,640	1,640	No
Total of Group 1 Accounts (excluding 1589)		-\$349,860	-\$172,148	-\$522,009		-\$2,322	269,819	-\$522,009	
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition	1508	\$109,628	\$3,770	113,398	-	1,612	115,010	113,398	Yes
Other Regulatory Assets - Sub-Account - Incremental Capital Charge	1508	\$2,157	\$113	2,269	-	32	2,301	2,269	No
Other Regulatory Assets - Sub-Account - Other - ICM Rate Rider	1508	\$15,036,188	\$17,623	15,053,811	15,053,811	-	0	15,053,811	No
Retail Cost Variance Account - Retail	1518	-\$51,066	-\$2,363	53,429	-	751	54,180	53,429	Yes
Misc. Deferred Debits - 2010 Rate Application Costs	1525	12,000	3,725	15,725	12,000	-	3,725	15,725	No
Retail Cost Variance Account - STR	1548	1,367	46	1,413	-	20	1,433	1,413	Yes
Other Deferred Credits	2405	45,209	-	45,209	-	-	45,209	45,209	No
Total of Group 2 Accounts		\$15,152,749	\$22,822	\$15,175,571	-\$15,065,811	\$872	110,632	\$15,175,570	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								
Total of Account 1562 and Account 1592		-\$159,506	-\$5,083	-\$164,589	-\$37,211	\$0	-\$164,589	-\$127,377	No
LRAM Variance Account	1568	\$173,425	\$2,401	\$175,826	\$54,271	\$2,484	\$178,310	\$121,555	Yes
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	696,846	-	696,846	826,853	190,462	1,714,161	696,846	Yes
Accounting Changes Under CGAAP Balance + Return Component	1576	-	-	-	-	-	-	-	-
Total Balance Allocated to each class for Accounts 1575 and 1576		696,846	-	696,846	826,853	190,462	1,714,161	696,846	
Smart Meter Capital and Recovery Offset Variance - Sub-Account	1555	\$0	\$0	\$0	\$234,537	\$0	\$234,537	\$0	No
					ICM Rate Rider Claim		326,336.00		
					Total Claim		1,298,753.69		
					Total balances being reported Dec 31, 2013 on RRR 2.1.7			13,950,893.36	

1 Group 1 Accounts were last disposed of as part of the 2010 COS application, with disposition of
2 balances as of Dec 31, 2008 plus projected interest. In each year of the 2011 to 2014 IRM
3 filings, the net Group 1 Account Balances did not equal or exceed the threshold levels and as
4 such the balances being claimed represent the net transactions for the period January 1, 2009
5 to December 31, 2013 plus projected interest to December 31, 2014.

6
7 Group 2 accounts were last disposed of as part of the 2010 COS proceeding. The balances
8 being requested for disposition as part of this proceeding represent net transactions for the
9 period January 1, 2009 to December 31, 2013, included carrying charges and with projected
10 interest to December 31, 2014.

11
12 Festival has not made any adjustments to DVA balances that were previously approved by the
13 Board for disposition on a final basis in previous COS or IRM proceedings.

14
15 Carrying charges have been calculated at the Board's prescribed rates, on monthly opening
16 principal balances, in accordance with the APH. The prescribed rate of 1.47% for the first
17 quarter of 2014 was used to calculate forecasted carrying charges for the remainder of 2014, as
18 there are no major interest changes expected from the Bank of Canada in 2014.

19
20 Provided below are the proposed rate riders commencing January 1, 2015. Because of the
21 planned harmonization of residential rates, the Residential and Residential Hensall customer
22 numbers and kWh were added together when calculating the rate riders in order to determine
23 one rate rider applicable to all residential customers.

Rate Rider Calculation for Accounts 1575 and 1576

Please indicate the Rate Rider Recovery Period (in years)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of Accounts 1575 and 1576	Rate Rider for Accounts 1575 and 1576	
Residential	kWh	140,900,799	-\$ 406,286	-	0.0014 \$/kWh
General Service < 50 kW	kWh	64,179,620	-\$ 185,061	-	0.0014 \$/kWh
General Service > 50 to 4999 kW	kW	944,456	-\$ 1,043,340	-	0.5523 \$/kW
Large Use	kW	34,360	-\$ 63,988	-	0.9311 \$/kW
Unmetered Scattered Load (per connection)	kWh	660,967	-\$ 1,906	-	0.0014 \$/kWh
Sentinel Lighting (per connection)	kW	356	-\$ 433	-	0.6081 \$/kW
Street Lighting (per light)	kW	11,995	-\$ 13,147	-	0.5480 \$/kW
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
Total			-\$ 1,714,161		

Rate Rider Calculation for Smart Meter Stranded Assets

Please indicate the Rate Rider Recovery Period (in years)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocation factor**	Rate Rider for Accounts 1575 and 1576	Monthly Fixed Rate Rider (per customer per month)
Residential	# of Customers	18,224	84.1%	197,245.62	0.9019 per customer per month
General service < 50 kW	# of Customers	2,029	15.9%	37,291.38	1.5316 per customer per month
		-	-	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
** Allocation factor based on 2012 Approved Smart Meter		-	-	-	-
Incremental Revenue Requirement Rate Rider ("SMIRR")		-	-	-	-
		-	-	-	-
Total			\$ 1	234,537.00	

Proposed Incremental Capital Volumetric Rate Rider effective Jan 1, 2015 to Dec 31, 2015 (1 year)					\$ 326,336.00	
Rate Class	2015 Test Year kWh	2015 Test Year kW	Allocatoin based on 2015 TY kWh	Allocated Balance	Volumetric Rate Rider	Unit
Residential	140,900,798	-	23.7%	77,347	\$ 0.0005	kWh
GS < 50 kW	64,179,621	-	10.8%	35,231	\$ 0.0005	kWh
GS >50 kW to 4,999 kW	361,832,480	946,164	60.9%	198,627	\$ 0.2099	kW
Large Use	22,191,326	34,422	3.7%	12,182	\$ 0.3539	kW
USL	660,967	-	0.1%	363	\$ 0.0005	kWh
Sentinel Lights	150,156	356	0.0%	82	\$ 0.2315	kW
Street Lighting	4,559,343	12,017	0.8%	2,503	\$ 0.2083	kW
Total	594,474,691	992,959	1	326,336		

In addition to recovery of Group 1 and Group 2 accounts, Festival proposes three additional rate riders to be effective January 1 2015:

- Account 1575 – IFRS Transitional PP & E amounts – Festival is proposing the return of \$1,714,161 to customers over a two year period arising from the PP & E accounting changes on the transition to MIFS.
- To recover the balance of \$234,537 in Account 1555– Sub-Account – Stranded Meters, over a period of one year, from Jan 1, 2015 to Dec 31, 2015, by means of the customer specific rate riders of \$0.90 per month for residential customers and \$1.53 per month for GS<50 customers. Full details are contained in E9/T1/S3.
- Festival also has applied for further recovery of \$326,336 through a new ICM Rate Rider. As part of the 2013 IRM proceeding, Festival had requested and was approved an ICM Rate Rider to fund the costs of constructing a Transformer Station. As a result of the true up process, Festival is requesting approval for a new ICM rate rider to recover the shortfall, as further explained later in Exhibit 9.

It should be noted that Festival's Application for Final Disposition of Smart Meter Costs was approved in 2012 with two distinct rate riders for residential and GS<50 kW customers which were effective November 1, 2012. Stranded meters are the only component of smart metering yet to be recovered.

1 **Review of Accounts by the OEB - March 2013**

2 The OEB completed a review of Festival Hydro's Group 2 DVA Accounts 1508 and 1525 with
3 the audit being completed in March 2013. There were three findings noted by the Board. Since
4 Festival's external audit of its 2012 Financial Statements was not complete at that time, Festival
5 made all applicable changes to its general ledger effective December 31, 2012. The changes
6 were also reflected on Festival's December 31, 2012 USOA trial balance filed under 2.2.7 of
7 RRR filing requirements. The final report is attached.

Attachment 1 of 2

EDDVAR Continuity Schedule



Deferral/Variance Account Workform for 2014 Filers


Version 2.2

Utility Name	Festival Hydro Inc.
Service Territory	(if applicable)
Assigned EB Number	EB-2014-0073
Name of Contact and Title	Debbie Reece
Phone Number	519-271-4703 .268
Email Address	dreece@festivalhydro.com


General Notes

1. Please ensure that your macros have been enabled. (Tools -> Macro -> Security)
2. Due to the time lag of deferral/variance account dispositions, this model assumes that all opening balances include previously disposed of amounts. Accordingly, all "Board Approved Dispositions" are deducted from the opening balance.
3. Please provide information in this model since the last time your balances were disposed.
4. For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing your rate application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Deferral/Variance Account Workform for 2014 Filers

		2006										2007															
Account Descriptions		Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ¹	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit/ (Credit) during 2007 excluding interest and adjustments ¹	Board-Approved Disposition during 2007 ^{1,1A}	Adjustments during 2007 - other ²	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007 ^{1,1A}	Adjustments during 2007 - other ²	Closing Interest Amounts as of Dec-31-07	Opening Principal Amounts as of Jan-1-08	Transactions Debit/ (Credit) during 2008 excluding interest and adjustments ¹	Board-Approved Disposition during 2008	Closing Dec 31 08	
Group 1 Accounts																											
1	LV Variance Account	1550					\$0					\$0	\$0				\$0	\$0				\$0	\$0			\$72,949	
2	RSVA - Wholesale Market Service Charge	1580					\$0					\$0	\$0				\$0	\$0				\$0	\$0			-\$1,365,017	
3	RSVA - Retail Transmission Network Charge	1584					\$0					\$0	\$0				\$0	\$0				\$0	\$0			-\$908,898	
4	RSVA - Retail Transmission Connection Charge	1586					\$0					\$0	\$0				\$0	\$0				\$0	\$0			-\$524,006	
5	RSVA - Power (excluding Global Adjustment)	1588					\$0					\$0	\$0				\$0	\$0				\$0	\$0			\$179,553	
6	RSVA - Global Adjustment	1589					\$0					\$0	\$0				\$0	\$0				\$0	\$0			\$553,697	
7	Recovery of Regulatory Asset Balances	1590					\$0					\$0	\$0				\$0	\$0				\$0	\$0			\$64,824	
8	Smart Meter Entry Charge Variance Account	1551					\$0					\$0	\$0				\$0	\$0				\$0	\$0				
9	RSVA - Wholesale Market Service Charge - One time	1582					\$0					\$0	\$0				\$0	\$0				\$0	\$0			\$36,083	
9	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1592					\$0					\$0	\$0				\$0	\$0				\$0	\$0				
10	Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595					\$0					\$0	\$0				\$0	\$0				\$0	\$0				
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,280,815	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	-\$2,834,512	
RSVA - Global Adjustment		1589	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$553,697	
Group 2 Accounts																											
11	Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508										\$0	\$0				\$0	\$0				\$0	\$0			\$82,381	
12	Other Regulatory Assets - Sub-Account - Pension Contributions	1508					\$0					\$0	\$0				\$0	\$0				\$0	\$0			\$240,195	
13	Other Regulatory Assets - Sub-Account - Deferred FRS Transition Costs	1508					\$0					\$0	\$0				\$0	\$0				\$0	\$0				
14	Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508																									
15	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ⁸	1508																									
16	Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508																									
17	Other Regulatory Assets - Sub-Account - Other - ICM Rate Rider	1508					\$0					\$0	\$0				\$0	\$0				\$0	\$0				
18	Retail Cost Variance Account - Retail	1518					\$0					\$0	\$0				\$0	\$0				\$0	\$0			-\$67,026	
19	Misc. Deferred Debits - 2010 Rate Application cost	1525					\$0					\$0	\$0				\$0	\$0				\$0	\$0			\$1,145	
20	Renewable Generation Connection Capital Deferral Account	1531																									
21	Renewable Generation Connection OMAA Deferral Account	1532																									
22	Renewable Generation Connection Funding Adder Deferral Account	1533																								\$1,145	
23	Smart Grid Capital Deferral Account	1534																									
24	Smart Grid OMAA Deferral Account	1535																									
25	Smart Grid Funding Adder Deferral Account	1536																									
26	Retail Cost Variance Account - STR	1548					\$0					\$0	\$0				\$0	\$0				\$0	\$0			\$23,829	
27	Board-Approved CDM Variance Account	1567																									
28	Extra-Ordinary Event Costs	1572					\$0					\$0	\$0				\$0	\$0				\$0	\$0				
29	Deferred Rate Impact Amounts	1574					\$0					\$0	\$0				\$0	\$0				\$0	\$0				
30	RSVA - One-time	1582					\$0					\$0	\$0				\$0	\$0				\$0	\$0				
31	Other Regulatory Liabilities	2405	\$0				\$0					\$0	\$0				\$0	\$0				\$0	\$0			-\$18,110	
Group 2 Sub-Total			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$272,420	
32	Deferred Payments in Lieu of Taxes	1562	\$126,029				\$126,029	\$126,316	\$3,762			\$130,078	\$126,029				\$126,029	\$130,078	\$5,959			\$136,037	\$126,029				
33	PILs and Tax Variance for 2006 and Subsequent Years (includes sub-account and contra account below)	1592																									
34	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/IOVAT Inout Tax Credits (ITCs)	1592					\$0					\$0	\$0				\$0	\$0				\$0	\$0				
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)			\$126,029	\$0	\$0	\$0	\$126,029	\$126,316	\$3,762	\$0	\$0	\$130,078	\$126,029	\$0	\$0	\$0	\$126,029	\$130,078	\$5,959	\$0	\$0	\$136,037	\$126,029	\$0	\$0	-\$2,008,395	
35 LRAM Variance Account 1568																											
Total including Account 1568																											
			\$126,029	\$0	\$0	\$0	\$126,029	\$126,316	\$3,762	\$0	\$0	\$130,078	\$126,029	\$0	\$0	\$0	\$126,029	\$130,078	\$5,959	\$0	\$0	\$136,037	\$126,029	\$0	\$0	-\$2,008,395	
36	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ¹⁰	1555					\$0						\$0				\$0	\$0				\$0	\$0				
37	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ¹	1555					\$0						\$0				\$0	\$0				\$0	\$0				
38	Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded IV	1555					\$0						\$0				\$0	\$0				\$0	\$0				
39	Smart Meter OMAA Variance	1555					\$0						\$0				\$0	\$0				\$0	\$0				
40	IFRS-CGAAP Transition PP&E Amounts Balance + Return Component ⁹	1575																									
41	Accounting Changes Under CGAAP Balance + Return Component ⁹	1576																									
The following is not included in the total claim but are included on a memo basis:																											
42	Deferred PILs Contra Account ⁶	1563	-\$126,029				-\$126,029					\$0	-\$126,029				-\$126,029	\$0				\$0	-\$126,029				
43	PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/IOVAT Contra Account	1592					\$0					\$0	\$0				\$0	\$0				\$0	\$0				
44	Disposition and Recovery of Regulatory Balances ⁷	1595					\$0					\$0	\$0				\$0	\$0				\$0	\$0				

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were off, etc.

^{1A} Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and subsequent years as ordered by the Board.

² Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board-Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

³ For RSVA accounts only, report net interest on the account during the year. For all other accounts, record the transactions during the year.

⁴ Please describe "other" components of 1508 and add more component lines if necessary.

⁵ 1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the obligation to the ratepayer.

⁶ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

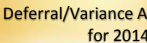
⁷ Include Account 1556 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 85).

⁸ As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit:

"By way of exception, The Board does anticipate that board-distributed fuel cannot adjust their invoices as of January 1, 2011 will require a variance account for OCEB purposes... The Board expects that any principal balances in "Sub-account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act" will be addressed through the monthly settlement process with the IESO or the host distributor, as applicable.

⁹ The Board requires that Accounts 1576 and Accounts 1576 shall require the rate of separate rate riders. In the "Other Adjustments during 2012" column of the continuity schedule, please enter the amounts to be added to the Account 1576 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1576, please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-EA, 2-EB or 2-EC). For Account 1576, please provide the value in cell F39 from the relevant Chapter 2 Appendix (i.e. 2-EA or 2-EB).

¹⁰ Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Variance Account rate rider. For details on how to dispose of balances in Smart Meter accounts see the Board's Guideline: Smart Meter Disposition and Cost Recovery (5-2011-0001)



For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as the related Board decision.

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition adjustments instructed by the Board include deferral variance account balances moved to Account 1590 as a result of the denial. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved (RSA) accounts only, report the net variance to the account during the year. For all other accounts, record the net variance to the account during the year. Please describe "other" components of 1508 and add more component lines if necessary.

1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to 12/31/2012, and the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from May 1, 2013 to 12/31/2013. The projected interest is approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is approved by the Board in the 2012 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recorded balances in Account 1595 on a memo basis only (line 85).

As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Benefit ("OCEB") by way of exception... The Board does anticipate that licensed distributors that cannot adapt their invoices as to balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit". The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate rider value in 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please use code CFF P39 from the relevant Chapter 2 Appendix (i.e. 2-EID or 2-EE).

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Guidelines: Smart Meter Disposition and Cost Recovery (IG-2011-0001).



Deferral/Variance A
for 2014

\$1,115,989.00 \$1,144,174.00

		2011										2012														
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ⁶	Board-Approved Disposition during 2011	Adjustments during 2011 - other ⁷	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ⁷	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ⁶	Board-Approved Disposition during 2012	Adjustments during 2012 - other ⁷	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other ⁷	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ⁶	Board-Approved Disposition during 2013	Other ⁸ Adjustments during Q1 2013	Other ⁹ Adjustments during Q2 2013
Group 1 Accounts																										
LV Variance Account	1550	\$-57,449	\$43,865			\$-13,584	\$-652	\$776			\$-1,458	\$13,584	\$51,247			\$37,853	\$-1,458	\$36			\$-1,494	\$37,853	\$36,575			
RSVA - Wholesale Market Service Charge	1560	\$-556,562	\$-586,771			\$-1,233,453	\$2,619	\$-16,737			\$-12,219	\$-1,233,453	\$-770,181			\$-2,063,634	\$12,219	\$-324,629			\$-36,947	\$-2,063,634	\$-226,035			
RSVA - Retail Transmission Network Charge	1584	\$295,365	\$236,965			\$-58,390	\$1,830	\$-3,243			\$-1,413	\$59,390	\$215,559			\$156,169	\$-1,413	\$1,492			\$79	\$156,169	\$124,619			
RSVA - Retail Transmission Connection Charge	1585	\$194,088	\$132,522			\$326,610	\$2,407	\$3,464			\$6,271	\$326,610	\$30,016			\$256,526	\$6,271	\$5,232			\$1,493	\$256,526	\$31,388			
RSVA - Power (excluding Global Adjustment)	1588	\$114,901	\$-114,042			\$859	\$-2,545	\$-2,123			\$-4,665	\$859	\$273,542			\$273,542	\$-4,665	\$6,728			\$-11,396	\$273,542	\$-82,825			
RSVA - Global Adjustment	1589	\$742,577	\$533,931			\$1,276,508	\$7,005	\$13,971			\$20,976	\$1,276,508	\$-434,061			\$842,447	\$20,976	\$18,605			\$39,581	\$842,447	\$161,748			
Recovery of Regulatory Asset Balances	1590	\$84,824				\$84,824	\$-53,140	\$1,394			\$-48,346	\$84,824	\$40,340			\$44,340					\$-47,953	\$84,824				
Smart Meter Entity Charge Variance Account	1591	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0	\$15,533			
RSVA - Wholesale Market Service Charge - One time	1592	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595	\$-1,898,025	\$536,332			\$-1,261,693	\$-75,217	\$-22,932			\$-98,149	\$-1,269,093	\$540,873			\$-728,920	\$98,149	\$-15,022			\$-113,172	\$-728,920	\$536,936			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595	\$0				\$0	\$0				\$0	\$0	\$-131,718	\$131,718		\$0	\$-19,691	\$147,490			\$127,799	\$0				
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$-1,719,121	\$781,792	\$0	\$0	\$-937,329	\$-115,024	\$-24,982	\$0	\$0	\$-140,006	\$-937,329	\$-225,583	\$131,718	\$0	\$-1,031,193	\$-140,006	\$-39,393	\$147,490	\$0	\$-31,909	\$-1,031,193	\$681,333	\$0	\$0	\$0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$-2,461,698	\$247,861	\$0	\$0	\$-2,213,837	\$-122,029	\$-38,953	\$0	\$0	\$-160,982	\$-2,213,837	\$208,478	\$131,718	\$0	\$-1,873,640	\$-160,982	\$-57,998	\$147,490	\$0	\$-71,490	\$-1,873,640	\$519,585	\$0	\$0	\$0
RSVA - Global Adjustment	1589	\$742,577	\$533,931			\$1,276,508	\$7,005	\$13,971			\$20,976	\$1,276,508	\$-434,061			\$842,447	\$20,976	\$18,605			\$39,581	\$842,447	\$161,748	\$0	\$0	\$0
Group 2 Accounts																										
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$-0				\$-0	\$0				\$0	\$-0				\$-0	\$0				\$0	\$-0				
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$48,234	\$698			\$48,932	\$384	\$715			\$1,099	\$48,932	\$51,171			\$100,103	\$1,099	\$1,080			\$2,119	\$100,103	\$9,525			
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$2,157				\$2,157	\$18	\$31			\$49	\$2,157				\$2,157	\$49	\$32			\$81	\$2,157				
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ⁸	1508											\$0				\$0	\$0				\$0	\$0				
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508											\$0				\$0	\$0				\$0	\$0				
Other Regulatory Assets - Sub-Account - Other - ICM Rate Rider	1508	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Retail Cost Variance Account - Retail	1516	\$39,390	\$-3,509			\$42,899	\$-331	\$605			\$-936	\$42,899	\$5,235			\$48,134	\$-936	\$-683			\$-1,629	\$48,134	\$-2,932			
Renewable Deferred Debit - 2010 Rate Application cost	1525	\$86,780	\$-20,400			\$66,380	\$472	\$844			\$1,316	\$66,380				\$68,000	\$1,316		\$1,946		\$3,262	\$68,000	\$-36,000			
Renewable Generation Connection Capital Deferral Account	1531	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Renewable Generation Connection OMA Deferral Account	1532	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Renewable Generation Connection Funding Adder Deferral Account	1533	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Smart Grid Capital Deferral Account	1534	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Smart Grid OMA Deferral Account	1535	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Smart Grid Funding Adder Deferral Account	1536	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Retail Cost Variance Account - STR	1548	\$-1,527	\$746			\$-781	\$4	\$-20			\$-16	\$-781	\$-290			\$-1,071	\$-16	\$-813			\$-29	\$-1,071	\$-296			
Board-Approved OMA Variance Account	1567					\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Extra-Ordinary Event Costs	1572	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Deferred Rate Impact Amounts	1574	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
RSVA - One-time	1582	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Other Regulatory Liabilities	2405	\$45,209				\$45,209	\$0				\$45,209	\$0				\$45,209	\$0				\$0	\$45,209				
Group 2 Sub-Total		\$121,562	\$-22,565	\$0	\$0	\$98,997	\$948	\$965	\$0	\$0	\$1,512	\$98,997	\$45,646	\$0	\$1,620	\$146,263	\$1,512	\$406	\$0	\$1,946	\$3,865	\$146,263	\$15,006,485	\$0	\$0	\$0
Deferred Payments in Lieu of Taxes	1562	\$126,029				\$126,029	\$143,493	\$1,853			\$145,346	\$126,029	\$-126,029			\$0	\$145,346	\$617	\$-145,963		\$0	\$0				
PILs and Tax Variance for 2006 and Subsequent Years	1592	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT	1592	\$-19,698	\$36,835			\$-56,533	\$-38	\$-520			\$-559	\$-56,533	\$-32,627			\$-89,160	\$-559	\$-1,208			\$-1,569	\$-89,160	\$-35,173			
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$-1,491,228	\$722,392	\$0	\$0	\$-768,836	\$28,979	\$-22,684	\$0	\$0	\$6,295	\$-768,836	\$-212,563	\$5,689	\$1,620	\$-974,090	\$6,295	\$-39,378	\$1,527	\$1,946	\$-29,610	\$-974,090	\$15,652,645	\$0	\$0	\$0
LRAM Variance Account	1568		\$44,198			\$44,198	\$0				\$0	\$44,198	\$74,956			\$119,154	\$0	\$650			\$600	\$119,154	\$0			
Total inclusive Account 1568		\$-1,491,228	\$766,590	\$0	\$0	\$-724,638	\$28,979	\$-22,684	\$0	\$0	\$6,295	\$-724,638	\$-137,607	\$5,689	\$1,620	\$-954,936	\$6,295	\$-38,728	\$1,527	\$1,946	\$-28,960	\$-954,936	\$15,652,645	\$0	\$0	\$0
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ¹⁰	1555	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ¹¹	1555	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded M	1555	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
Smart Meter OMA Variance ¹²	1556	\$0				\$0	\$0				\$0	\$0				\$0	\$0				\$0	\$0				
IFRS-CCAMP Transition PP&E Amounts Balance + Return Component ⁸	1575																									
Accretion Charges Under CCAMP Balance + Return Component ⁸	1576																									
The following is not included in the total claim but are included on a memo basis:																										
Deferred PILs Contra Account ¹	1563	\$-126,029				\$-126,029	\$0				\$0	\$-126,029	\$-126,029			\$0	\$0				\$0	\$0				
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account ¹	1592	\$-19,698	\$36,835			\$-56,533	\$-38	\$-520			\$-559	\$-56,533	\$-32,627			\$-89,160	\$-559	\$-1,208			\$-1,569	\$-89,160	\$-35,173			
Disposition and Recovery of Regulatory Balances ⁷	1595	\$-1,898,025	\$536,332	\$0	\$0	\$-1,261,693	\$-75,217	\$-22,932	\$0	\$0	\$-98,149	\$-1,269,093	\$429,154	\$131,718	\$0	\$-728,920	\$98,149	\$-34,113	\$147,490	\$0	\$14,628	\$-728,920	\$536,936	\$0	\$0	\$0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board Decision.

Provide supporting statement indicating whether due to dated of events in 2006 EDR by the Board, 10% transfer Adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a re Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board App For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record if Please describe "other" components of 1508 and add more component lines if necessary.

1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes if the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to C approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the net balances in Account 1595 on a memo basis only (line 85).

As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Bill 79, way of exception. The Board does anticipate that Board distributors that cannot adapt their invoices as a balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefits The Board requires that disposition of Accounts 1575 and Account 1576 shall require the use of separate rate risk Account 1575 and 1576 rate risk calculation from the applicable Chapter 2 appendices. For Account 1575, please use 1579 from the relevant Chapter 2 Appendix (i.e. 2.4.2 or 2.4.6).

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Guidelines: Smart Meter Disposition and Cost Recovery (G-2011-0001).



Deferral/Variance A
for 2014

\$16,205.00
\$28,185.00
\$16,205.00
\$44,390.00

2013										2014				Projected Interest on Dec-31-13 Balances		2.1.7 RRR	Variance 2014 vs. 2013 Balance (Principal + Interest)	
Account Descriptions	Account Number	Other ² Adjustments during Q3 2013	Other ³ Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board- Approved Disposition during 2013	Adjustments during 2013 - other ²	Closing Interest Amounts as of Dec-31-13	Principal Disposition during 2014 - Instructed by Board and 2014 required entries	Interest Disposition during 2014 - Instructed by Board	Closing Principal Balance as of the 31- 12 Adjusted for Dispositions during 2014	Closing Interest Balance as of the 31- 12 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ⁴	Total Claim	As of Dec 31-13		
Group 1 Accounts																		
LV Variance Account	1550			\$128,226	\$-1,494	\$1,156			\$-338			\$128,226	\$-338	\$1,885	\$127,887	\$0		
RSVA - Wholesale Market Service Charge	1580			\$-2,290,273	\$-36,647	\$-333,339			\$-70,186			\$-2,290,273	\$-70,186	\$-33,667	\$-2,394,125	\$-2,360,458	\$0	
RSVA - Retail Transmission Network Charge	1584			\$280,788	\$79	\$2,624			\$2,703			\$280,788	\$2,703	\$4,128	\$287,619	\$283,491	\$0	
RSVA - Retail Transmission Connection Charge	1586			\$388,014	\$11,493	\$4,822			\$16,315			\$388,014	\$16,315	\$6,704	\$410,033	\$404,329	\$0	
RSVA - Power (excluding Global Adjustment)	1588			\$220,717	\$-11,396	\$3,992			\$7,424			\$220,717	\$7,424	\$3,245	\$216,538	\$213,293	\$0	
RSVA - Global Adjustment	1589			\$1,004,195	\$39,581	\$12,233			\$51,814			\$1,004,195	\$51,814	\$14,762	\$1,070,771	\$1,056,009	\$0	
Recovery of Regulatory Asset Balances	1590			\$84,424	\$47,962	\$1,384			\$84,424			\$84,424	\$84,424	\$1,394	\$86,858	\$84,268	\$0	
Smart Meter Entity Charge Variance Account	1551			\$15,533	\$0	\$137			\$137			\$15,533	\$137	\$228	\$15,898	\$15,670	\$0	
RSVA - Wholesale Market Service Charge - One time	1582			\$0	\$0	\$0			\$0			\$0	\$0	\$0	\$0	\$0	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1591			\$-191,884	\$-113,172	\$-7,079			\$-120,251	\$191,884	\$62,628	\$0	\$-57,623	\$0	\$-57,623	\$-312,136	\$0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁷	1595			\$0	\$127,799	\$-126,159			\$1,640			\$0	\$1,640	\$0	\$1,640	\$1,640	\$0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$0	\$0	\$-349,860	\$-31,909	\$-140,240	\$0	\$0	\$-172,148	\$191,884	\$62,628	\$-157,976	\$-109,520	\$-2,322	\$0	\$-269,818	\$-522,008	\$0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$0	\$0	\$-1,354,055	\$39,581	\$-152,473	\$0	\$0	\$-223,962	\$191,884	\$62,628	\$-1,162,171	\$-161,334	\$17,084	\$0	\$-1,340,589	\$-1,578,018	\$0
RSVA - Global Adjustment	1589	\$0	\$0	\$1,004,195	\$39,581	\$12,233	\$0	\$0	\$51,814	\$0	\$0	\$1,004,195	\$51,814	\$14,762	\$0	\$1,070,771	\$1,056,009	\$0
Group 2 Accounts																		
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Other Regulatory Assets - Sub-Account - Pension Contributions	1508			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Other Regulatory Assets - Sub-Account - Deferred IPRS Transition Costs	1508			\$109,628	\$2,179	\$1,591			\$3,770			\$109,628	\$3,770	\$1,612	\$115,010	\$113,398	\$0	
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508			\$2,157	\$81	\$32			\$113			\$2,157	\$113	\$32	\$2,301	\$2,269	\$0	
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act ⁸	1508			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Other Regulatory Assets - Sub-Account - Other - ICM Rate Rider	1508			\$15,036,188	\$0	\$17,823			\$17,823	\$15,036,188	\$17,823	\$0	\$0		\$0	\$15,053,811	\$0	
Retail Cost Variance Account - Retail	1518			\$-51,066	\$-1,629	\$-734			\$-2,363			\$-51,066	\$-2,363	\$-751	\$-54,180	\$-53,428	\$0	
Misc. Deferred Debts - 2010 Rate Application cost	1525			\$12,000	\$3,362	\$463			\$3,725	\$12,000	\$0	\$0	\$0	\$0	\$0	\$15,725	\$0	
Renewable Generation Connection Capital Deferral Account	1531			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Renewable Generation Connection O&M Deferral Account	1532			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Renewable Generation Connection Funding Adder Deferral Account	1533			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Smart Grid Capital Deferral Account	1534			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Smart Grid O&M Deferral Account	1535			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Smart Grid Funding Adder Deferral Account	1536			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Retail Cost Variance Account - STR	1548			\$-1,367	\$-29	\$-17			\$-446			\$-1,367	\$-446	\$-20	\$-1,413	\$-1,413	\$0	
Board-Approved CDM Variance Account	1567			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Extra-Ordinary Event Costs	1572			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Deferred Rate Impact Amounts	1574			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
RSVA - One-time	1582			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Other Regulatory Liabilities	2405			\$45,209	\$0	\$0			\$45,209			\$45,209	\$0		\$45,209	\$45,209	\$0	
Group 2 Sub-Total		\$0	\$0	\$15,152,749	\$3,865	\$18,958	\$0	\$0	\$22,823	\$15,036,188	\$17,823	\$104,561	\$5,200	\$872	\$0	\$110,633	\$15,175,570	\$-1
Deferred Payments in Lieu of Taxes	1562			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
PILs and Tax Variance for 2006 and Subsequent Years (includes sub-account and contra account below)	1592			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT	1592			\$-124,333	\$-1,566	\$-1,479			\$-3,045	\$35,173	\$2,038	\$-159,506	\$-5,083		\$-164,589	\$-127,377	\$1	
Inout Tax Credits (ITCs)																		
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		\$0	\$0	\$14,878,555	\$-29,610	\$-122,761	\$0	\$0	\$-152,371	\$15,275,245	\$82,289	\$-212,922	\$-109,404	\$-1,400	\$0	\$-53,956	\$14,536,184	\$-6
LRAM Variance Account																		
LRAM Variance Account	1568			\$119,154	\$650	\$1,751			\$2,401	\$-54,271		\$173,425	\$2,401	\$2,484	\$178,310	\$121,555	\$0	
Total inclusive Account 1568		\$0	\$0	\$14,797,709	\$-28,960	\$-121,010	\$0	\$0	\$-149,970	\$15,220,974	\$82,289	\$-39,497	\$-107,003	\$1,034	\$0	\$124,354	\$14,647,739	\$-6
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital ¹⁰	1555			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries ¹¹	1555			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded M	1555			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Smart Meter O&M Variance ¹²	1556			\$0	\$0	\$0			\$0	\$-234,537	\$0	\$234,537	\$0		\$234,537	\$0	\$0	
IPRS-GIAMP Transition PP&E Amounts Balance + Return Component ⁸	1575			\$-806,846	\$-806,846	\$0			\$0	\$826,853	\$-1,523,089	\$0	\$0		\$-1,714,161	\$-806,846	\$0	
Accretion Charges Under GIAMP Balance + Return Component ⁸	1576			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
The following is not included in the total claim but are included on a memo basis:																		
Deferred PILs Contra Account ¹	1563			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
PILs and Tax Variance for 2006 and Subsequent Years - PILs and Tax Variance for 2006 and Subsequent Years	1592			\$-124,333	\$-1,566	\$-1,479			\$-3,045	\$35,173	\$2,038	\$-159,506	\$-5,083		\$-164,589	\$-127,377	\$1	
Sub-Account HST/OVAT Contra Account	1592			\$0	\$0	\$0			\$0			\$0	\$0		\$0	\$0	\$0	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$0	\$0	\$-191,884	\$-114,628	\$-133,238	\$0	\$0	\$-119,610	\$191,884	\$62,628	\$0	\$-95,987	\$0	\$0	\$-331,495	\$0	

For all Board-Approved dispositions, please ensure that the disposition amount has the same to have a negative figure as per the related Board decision.

Provide supporting statement indicating whether due to detail of costs in 2006 EDR by the Board, 10% transfer Adjustments instructed by the Board include deferral/variance account balances moved to Account 1550 as a re Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board App For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record if Please describe "other" components of 1508 and add more component lines if necessary.

1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establish If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to C approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected balance adjusted for the disposed balance approved by the Board in the 2012 rate decision. Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the net balances in Account 1595 on a memo basis only (line 85).

As per the January 6, 2011 Letter from the Board, regarding the implementation of the Ontario Clean Energy Be "by way of exception". The Board does anticipate that forward distributors that cannot adapt their invoices as balances in "Sub account Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefits The Board requires that disposition of Account 1575 and Account 1576 shall require the use of separate rate risk Account 1575 and 1576 rate rider calculation from the applicable Chapter 2 appendices. For Account 1575, please value in 1579 from the relevant Chapter 2 Appendix (i.e. 2.420 or 2.463).

Deferral accounts related to Smart Meter deployment are not to be recovered/refunded through the Deferral and Guidance: Smart Meter Disposition and Cost Recovery (G-2011-0001)

Total before ICM claim
LRAM
Total claim

\$1,600,000.00
206,396.00
\$1,298,753.20



Deferral/Variance Account Workform for 2014 Filers

Accounts that produced a variance on the 2014 continuity schedule are listed below.
Please provide a detailed explanation for each variance below.

Account Descriptions	Account Number	Variance RRR vs. 2012 Balance (Principal + Interest)	Explanation
Group 1 Accounts			
LV Variance Account	1550	\$ (0.29)	
RSVA - Power (excluding Global Adjustment)	1588	\$ (0.04)	
RSVA - Global Adjustment	1589	\$ 0.04	
Recovery of Regulatory Asset Balances	1590	\$ 0.36	
Group 2 Accounts			
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ 0.02	
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ (0.11)	
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	\$ (0.43)	
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$ (0.31)	
Other Regulatory Assets - Sub-Account - Other ⁴	1508	\$ (0.40)	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	\$ 1.00	
LRAM Variance Account	1568	\$ 0.14	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ 1.00	

[illegible]

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.



Deferral/Variance Account Workform for 2014 Filers

		Amounts from Sheet 2	Allocator	Residential	#REF!	General Service < 50 kW	General Service > 50 to 4999 kW	Large Use	Unmetered Scattered Load (per connection)	Sentinel Lighting (per connection)
LV Variance Account	1550	129,772	kWh	30,758	0	14,010	78,987	4,844	144	33
RSVA - Wholesale Market Service Charge	1580	(2,394,126)	kWh	(567,449)	0	(258,470)	(1,457,207)	(89,371)	(2,662)	(605)
RSVA - Retail Transmission Network Charge	1584	287,619	kWh	68,171	0	31,051	175,062	10,737	320	73
RSVA - Retail Transmission Connection Charge	1586	410,033	kWh	97,185	0	44,267	249,570	15,306	456	104
RSVA - Power (excluding Global Adjustment)	1588	216,538	kWh	51,323	0	23,377	131,798	8,083	241	55
RSVA - Global Adjustment	1589	1,070,771	Non-RPP kWh	37,916	0	37,072	926,926	56,941	990	0
Recovery of Regulatory Asset Balances	1590	49,659	kWh	11,770	0	5,361	30,226	1,854	55	13
Smart Meter Entity Charge Variance Account	1551	15,898	kWh	3,768	0	1,716	9,677	593	18	4
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0	kWh	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	(57,623)	kWh	(32,817)	0	(9,867)	(12,370)	(1,775)	(189)	(39)
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	1,640	kWh	934	0	281	352	51	5	1
Total of Group 1 Accounts (excluding 1589)		(1,340,589)		(336,357)	0	(148,273)	(793,905)	(49,678)	(1,612)	(362)
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(0)		(0)	0	(0)	(0)	(0)	(0)	(0)
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0		0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	115,010	Distribution Rev.	64,501	0	18,928	28,265	1,637	286	55
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	2,301	Distribution Rev.	1,290	0	379	566	33	6	1
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act	1508	0		0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	0		0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other	1508	0		0	0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	(54,180)	# of Customers	(36,068)	0	(4,016)	(449)	(2)	(449)	(81)
Misc. Deferred Debits	1525	3,725	Distribution Rev.	2,089	0	613	915	53	9	2
Renewable Generation Connection Capital Deferral Account	1531	0		0	0	0	0	0	0	0
Renewable Generation Connection OM&A Deferral Account	1532	0		0	0	0	0	0	0	0
Renewable Generation Connection Funding Adder Deferral Account	1533	0		0	0	0	0	0	0	0
Smart Grid Capital Deferral Account	1534	0		0	0	0	0	0	0	0
Smart Grid OM&A Deferral Account	1535	0		0	0	0	0	0	0	0
Smart Grid Funding Adder Deferral Account	1536	0		0	0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	(1,433)	# of Customers	(954)	0	(106)	(12)	(0)	(12)	(2)
Board-Approved CDM Variance Account	1567	0		0	0	0	0	0	0	0
Extra-Ordinary Event Costs	1572	0		0	0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0		0	0	0	0	0	0	0
RSVA - One-time	1582	0		0	0	0	0	0	0	0
Other Deferred Credits	2405	45,209	Distribution Rev.	25,354	0	7,441	11,111	643	112	22
Total of Group 2 Accounts		110,633		56,212	0	23,239	40,395	2,364	(48)	(4)
Deferred Payments in Lieu of Taxes	1562	0		0	0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0		0	0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	(164,589)	Distribution Rev.	(92,306)	0	(27,088)	(40,450)	(2,342)	(409)	(79)
Total of Account 1562 and Account 1592		(164,589)		(92,306)	0	(27,088)	(40,450)	(2,342)	(409)	(79)
LRAM Variance Account (Enter dollar amount for each class)	1568	178,310		48,515		34,641	74,994	20,160		
(Account 1568 - total amount allocated to classes)		178,310								
Variance		(0)								
Total Balance Allocated to each class (excluding 1589)		(1,216,236)		(323,936)	0	(117,481)	(718,966)	(29,497)	(2,069)	(445)
Total Balance Allocated to each class from Account 1589		1,070,771		37,916	0	37,072	926,926	56,941	990	0
Total Balance Allocated to each class (including 1589)		(145,465)		(286,020)	0	(80,409)	207,960	27,444	(1,079)	(445)
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	(1,714,161)	kWh	(406,286)	0	(185,061)	(1,043,340)	(63,988)	(1,906)	(433)
Accounting Changes Under CGAAP Balance + Return Component	1576	0		0	0	0	0	0	0	0
Total Balance Allocated to each class for Accounts 1575 and 1576		(1,714,161)		(406,286)	0	(185,061)	(1,043,340)	(63,988)	(1,906)	(433)

(2,930,397)



Deferral/Variance Account for 2014 Filers

		Amounts from Sheet 2	Allocator	Street Lighting (per light)					
LV Variance Account	1550	129,772	kWh	995	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(2,394,126)	kWh	(18,362)	0	0	0	0	0
RSVA - Retail Transmission Network Charge	1584	287,619	kWh	2,206	0	0	0	0	0
RSVA - Retail Transmission Connection Charge	1586	410,033	kWh	3,145	0	0	0	0	0
RSVA - Power (excluding Global Adjustment)	1588	216,538	kWh	1,661	0	0	0	0	0
RSVA - Global Adjustment	1589	1,070,771	Non-RPP kWh	10,927	0	0	0	0	0
Recovery of Regulatory Asset Balances	1590	49,659	kWh	381	0	0	0	0	0
Smart Meter Entity Charge Variance Account	1551	15,898	kWh	122	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0	kWh	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	(57,623)	kWh	(566)	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	1,640	kWh	16	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		(1,340,589)		(10,402)	0	0	0	0	0
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(0)		(0)	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0		0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	115,010	Distribution Rev.	1,339	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	2,301	Distribution Rev.	27	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act	1508	0		0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	0		0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other	1508	0		0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	(54,180)	# of Customers	(13,114)	0	0	0	0	0
Misc. Deferred Debits	1525	3,725	Distribution Rev.	43	0	0	0	0	0
Renewable Generation Connection Capital Deferral Account	1531	0		0	0	0	0	0	0
Renewable Generation Connection OM&A Deferral Account	1532	0		0	0	0	0	0	0
Renewable Generation Connection Funding Adder Deferral Account	1533	0		0	0	0	0	0	0
Smart Grid Capital Deferral Account	1534	0		0	0	0	0	0	0
Smart Grid OM&A Deferral Account	1535	0		0	0	0	0	0	0
Smart Grid Funding Adder Deferral Account	1536	0		0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	(1,433)	# of Customers	(347)	0	0	0	0	0
Board-Approved CDM Variance Account	1567	0		0	0	0	0	0	0
Extra-Ordinary Event Costs	1572	0		0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0		0	0	0	0	0	0
RSVA - One-time	1582	0		0	0	0	0	0	0
Other Deferred Credits	2405	45,209	Distribution Rev.	526	0	0	0	0	0
Total of Group 2 Accounts		110,633		(11,526)	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0		0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0		0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	(164,589)	Distribution Rev.	(1,916)	0	0	0	0	0
Total of Account 1562 and Account 1592		(164,589)		(1,916)	0	0	0	0	0
LRAM Variance Account (Enter dollar amount for each class)	1568	178,310							
(Account 1568 - total amount allocated to classes)		178,310							
Variance		(0)							
Total Balance Allocated to each class (excluding 1589)		(1,216,236)		(23,843)	0	0	0	0	0
Total Balance Allocated to each class from Account 1589		1,070,771		10,927	0	0	0	0	0
Total Balance Allocated to each class (including 1589)		(145,465)		(12,917)	0	0	0	0	0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	(1,714,161)	kWh	(13,147)	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	0		0	0	0	0	0	0
Total Balance Allocated to each class for Accounts 1575 and 1576		(1,714,161)		(13,147)	0	0	0	0	0

(2,930,397)



Deferral/Variance Account for 2014 Filers

		Amounts from Sheet 2	Allocator							
LV Variance Account	1550	129,772	kWh	0	0	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(2,394,126)	kWh	0	0	0	0	0	0	0
RSVA - Retail Transmission Network Charge	1584	287,619	kWh	0	0	0	0	0	0	0
RSVA - Retail Transmission Connection Charge	1586	410,033	kWh	0	0	0	0	0	0	0
RSVA - Power (excluding Global Adjustment)	1588	216,538	kWh	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	1,070,771	Non-RPP kWh	0	0	0	0	0	0	0
Recovery of Regulatory Asset Balances	1590	49,659	kWh	0	0	0	0	0	0	0
Smart Meter Entity Charge Variance Account	1551	15,898	kWh	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0	kWh	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	(57,623)	kWh	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	1,640	kWh	0	0	0	0	0	0	0
Total of Group 1 Accounts (excluding 1589)		(1,340,589)		0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(0)		0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0		0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	115,010	Distribution Rev.	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	2,301	Distribution Rev.	0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act	1508	0		0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	0		0	0	0	0	0	0	0
Other Regulatory Assets - Sub-Account - Other	1508	0		0	0	0	0	0	0	0
Retail Cost Variance Account - Retail	1518	(54,180)	# of Customers	0	0	0	0	0	0	0
Misc. Deferred Debits	1525	3,725	Distribution Rev.	0	0	0	0	0	0	0
Renewable Generation Connection Capital Deferral Account	1531	0		0	0	0	0	0	0	0
Renewable Generation Connection OM&A Deferral Account	1532	0		0	0	0	0	0	0	0
Renewable Generation Connection Funding Adder Deferral Account	1533	0		0	0	0	0	0	0	0
Smart Grid Capital Deferral Account	1534	0		0	0	0	0	0	0	0
Smart Grid OM&A Deferral Account	1535	0		0	0	0	0	0	0	0
Smart Grid Funding Adder Deferral Account	1536	0		0	0	0	0	0	0	0
Retail Cost Variance Account - STR	1548	(1,433)	# of Customers	0	0	0	0	0	0	0
Board-Approved CDM Variance Account	1567	0		0	0	0	0	0	0	0
Extra-Ordinary Event Costs	1572	0		0	0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0		0	0	0	0	0	0	0
RSVA - One-time	1582	0		0	0	0	0	0	0	0
Other Deferred Credits	2405	45,209	Distribution Rev.	0	0	0	0	0	0	0
Total of Group 2 Accounts		110,633		0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0		0	0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0		0	0	0	0	0	0	0
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	(164,589)	Distribution Rev.	0	0	0	0	0	0	0
Total of Account 1562 and Account 1592		(164,589)		0	0	0	0	0	0	0
LRAM Variance Account (Enter dollar amount for each class)	1568	178,310								
(Account 1568 - total amount allocated to classes)		178,310								
Variance		(0)								
Total Balance Allocated to each class (excluding 1589)		(1,216,236)		0	0	0	0	0	0	0
Total Balance Allocated to each class from Account 1589		1,070,771		0	0	0	0	0	0	0
Total Balance Allocated to each class (including 1589)		(145,465)		0	0	0	0	0	0	0
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	(1,714,161)	kWh	0	0	0	0	0	0	0
Accounting Changes Under CGAAP Balance + Return Component	1576	0		0	0	0	0	0	0	0
Total Balance Allocated to each class for Accounts 1575 and 1576		(1,714,161)		0	0	0	0	0	0	0

(2,930,397)



Deferral/Variance Account Workform for 2014 Filers

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1589)	Rate Rider for Deferral/Variance Accounts	
Residential	kWh	140,900,799	-\$ 323,936	- 0.0023	\$/kWh
General Service < 50 kW	kWh	64,179,620	-\$ 117,481	- 0.0018	\$/kWh
General Service > 50 to 4999 kW	kW	944,456	-\$ 718,966	- 0.7612	\$/kW
Large Use	kW	34,360	-\$ 29,497	- 0.8585	\$/kW
Unmetered Scattered Load (per connection)	kWh	660,967	-\$ 2,069	- 0.0031	\$/kWh
Sentinel Lighting (per connection)	kW	356	-\$ 445	- 1.2487	\$/kW
Street Lighting (per light)	kW	11,995	-\$ 23,843	- 1.9878	\$/kW
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
		-	\$ -	-	
Total			-\$ 1,216,236		

Summary of Deferral and Variance Accounts for 2015 COS Application		Principal & Int Dec 31, 2013	2014 Dispositions	2014 Projected Interest	2015 COS Claim	Continuation of Account
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LV Variance Account	1550	127,887	-	1,885	129,772	Yes
RSVA - Wholesale Market Service Charge	1580	- 2,360,459	-	- 33,667	- 2,394,126	Yes
RSVA - Retail Transmission Network Charge	1584	283,491	-	4,128	287,619	Yes
RSVA - Retail Transmission Connection Charge	1586	404,329	-	5,704	410,033	Yes
RSVA - Power (excluding Global Adjustment)	1588	213,293	-	3,245	216,538	Yes
RSVA - Global Adjustment	1589	1,056,009	-	14,762	1,070,771	Yes
Recovery of Regulatory Asset Balances	1590	48,266	-	1,394	49,659	Yes
Smart Meter Entity Charge Variance Account	1551	15,670	-	228	15,898	Yes
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	-	-	-	-	
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	- 312,135	254,512	-	- 57,623	No
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	1,640	-	-	1,640	No
Total of Group 1 Accounts (excluding 1589)		- \$522,009		- \$2,322	- 269,819	

Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Co	1508	113,398	-	1,612	115,010	Yes
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	2,269	-	32	2,301	No
Other Regulatory Assets - Sub-Account - Other - ICM Rate Rider	1508	15,053,811	- 15,053,811	-	0	No
Retail Cost Variance Account - Retail	1518	- 53,429	-	- 751	- 54,180	Yes
Misc. Deferred Debits - 2010 Rate Application Costs	1525	15,725	- 12,000	-	3,725	No
Retail Cost Variance Account - STR	1548	- 1,413	-	- 20	- 1,433	Yes
Other Deferred Credits	2405	45,209	-	-	45,209	No
Total of Group 2 Accounts		\$15,175,571	- \$15,065,811	\$872	110,632	

PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592					
Total of Account 1562 and Account 1592		- \$164,589	- \$37,211	\$0	- \$164,589	No

LRAM Variance Account	1568	\$175,826	\$54,271	\$2,484	\$178,310	Yes
-----------------------	------	-----------	----------	---------	-----------	-----

IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	- 696,846	- 826,853	- 190,462	- 1,714,161	Yes
Accounting Changes Under CGAAP Balance + Return Component	1576	-	-	-	-	
Total Balance Allocated to each class for Accounts 1575 and 1576		- 696,846	- 826,853	- 190,462	- 1,714,161	

Smart Meter Capital and Recovery Offset Variance - Sub-Account - Str	1555	\$0	\$234,537	\$0	\$234,537	No
--	------	-----	-----------	-----	-----------	----

ICM Rate Rider Claim 326,336.00
Total Claim - 1,298,753.69

Summary of Deferral and Variance Accounts for 2015 COS Application		Principal Balance Dec 31, 2013	Interest Balance Dec 31, 2013	Total Dec 31, 2013	2014 Dispositions	2014 Projected Interest	2015 COS Claim	Per 2.1.7 31-Dec-13	Continuation of Account
LV Variance Account	1550	128,226 -	338	127,887	-	1,885	129,772	127,887	Yes
RSVA - Wholesale Market Service Charge	1580	2,290,273 -	70,186 -	2,360,459	-	33,667 -	2,394,126 -	2,360,459	Yes
RSVA - Retail Transmission Network Charge	1584	280,788	2,703	283,491	-	4,128	287,619	283,491	Yes
RSVA - Retail Transmission Connection Charge	1586	388,014	16,315	404,329	-	5,704	410,033	404,329	Yes
RSVA - Power (excluding Global Adjustment)	1588	220,717 -	7,424	213,293	-	3,245	216,538	213,293	Yes
RSVA - Global Adjustment	1589	1,004,195	51,814	1,056,009	-	14,762	1,070,771	1,056,009	Yes
Recovery of Regulatory Asset Balances	1590	94,824 -	46,558	48,266	-	1,394	49,659	48,266	Yes
Smart Meter Entity Charge Variance Account	1551	15,533	137	15,670	-	228	15,898	15,670	Yes
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	-	-	-	-	-	-	-	-
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	191,884 -	120,251 -	312,135	254,512	-	57,623 -	312,135	No
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	-	1,640	1,640	-	-	1,640	1,640	No
Total of Group 1 Accounts (excluding 1589)		-\$349,860	-\$172,148	-\$522,009		-\$2,322	269,819	-\$522,009	
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Co	1508	\$109,628	\$3,770	113,398	-	1,612	115,010	113,398	Yes
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	\$2,157	\$113	2,269	-	32	2,301	2,269	No
Other Regulatory Assets - Sub-Account - Other - ICM Rate Rider	1508	\$15,036,188	\$17,623	15,053,811	15,053,811	-	0	15,053,811	No
Retail Cost Variance Account - Retail	1518	-\$51,066	-\$2,363	53,429	-	751 -	54,180 -	53,429	Yes
Misc. Deferred Debits - 2010 Rate Application Costs	1525	12,000	3,725	15,725	12,000	-	3,725	15,725	No
Retail Cost Variance Account - STR	1548	1,367 -	46 -	1,413	-	20 -	1,433 -	1,413	Yes
Other Deferred Credits	2405	45,209	-	45,209	-	-	45,209	45,209	No
Total of Group 2 Accounts		\$15,152,749	\$22,822	\$15,175,571	-\$15,065,811	\$872	110,632	\$15,175,570	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								
Total of Account 1562 and Account 1592		-\$159,506	-\$5,083	-\$164,589	-\$37,211	\$0	-\$164,589	-\$127,377	No
LRAM Variance Account	1568	\$173,425	\$2,401	\$175,826	\$54,271	\$2,484	\$178,310	\$121,555	Yes
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	696,846	-	696,846	826,853	190,462	1,714,161	696,846	Yes
Accounting Changes Under CGAAP Balance + Return Component	1576	-	-	-	-	-	-	-	-
Total Balance Allocated to each class for Accounts 1575 and 1576		696,846	-	696,846	826,853	190,462	1,714,161	696,846	
Smart Meter Capital and Recovery Offset Variance - Sub-Account - St	1555	\$0	\$0	\$0	\$234,537	\$0	\$234,537	\$0	No
ICM Rate Rider Claim							326,336.00		
Total Claim							<u>1,298,753.69</u>		
Total balances being reported Dec 31, 2013 on RRR 2.1.7								<u>13,950,893.36</u>	

Reconciliation to Audit Financial Statements:	
Balance per Audit Financial Statements at December 31, 2013	11,841,146.00
Add: Future income tax payable	2,109,748.00
Total per Continuity Schedule at Dec 31, 2013	<u>13,950,894.00</u>
(also as reported on Dec 31, 2013 RRR 2.1.7)	

Group 2 Accounts to be continued on a on-going basis**Continuation**

Other Regulatory Assets - Sub-Account - Deferred IFRS T	1508	Yes
Other Regulatory Assets - Sub-Account - Incremental Cap	1508	No
Other Regulatory Assets - Sub-Account - Other - ICM Rat	1508	No
Retail Cost Variance Account - Retail	1518	Yes
Misc. Deferred Debits - 2010 Rate Application Costs	1525	No
Retail Cost Variance Account - STR	1548	Yes
Other Deferred Credits	2405	No
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	No
LRAM Variance Account	1568	Yes
IFRS-CGAAP Transition PP&E Amounts Balance + Retur	1575	Yes



File Number:EB-2014-0073

Exhibit: 9
Tab: 1
Schedule: 1

Date Filed: May 29, 2014

Attachment 2 of 2

Festival Group 2 Audit Report

Ontario Energy
Board
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Toll free: 1-888-632-6273

Commission de l'énergie
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Numéro sans frais: 1-888-632-6273



March 28, 2013

W.G. Zehr, President
Festival Hydro Inc.
187 Erie St.
P.O. Box 397
Stratford, ON, N5A 6T5

Dear Mr. Zehr:

Re: Audit Review of Group 1 Deferral and Variance Accounts

By letter dated January 10, 2013, the Regulatory Audit and Accounting group ("Regulatory Audit") of the Ontario Energy Board (the "Board") notified Festival Hydro Inc. ("Festival") that Regulatory Audit would review Festival's Group 2¹ Deferral and Variance Accounts ("DVAs"), specifically Account 1508 and Account 1525 as at December 31, 2012.

Regulatory Audit focused the review on Festival's Group 2 DVAs for the period of 2009 to 2012.

A final report based on Regulatory Audit's review (the "Report") has now been completed. The Report outlines the review's objective, scope, criteria, procedures used, findings, basis of finding, areas of non-conformity requiring action, management responses, and management action plans for Festival.

To ensure that the audit review findings related to Group 2 DVAs as outlined in the Report are properly and consistently addressed and the required action plans are implemented by Festival, Regulatory Audit will be conducting a follow-up audit review in the future.

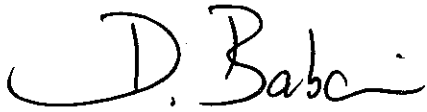
The findings in the Report represent the views of Regulatory Audit and are not necessarily the views of the Board as a whole. Regulatory Audit provides no assurances that addressing the areas of non-conformity requiring actions alone will resolve the issues identified in the audit review.

The findings of the audit review will be reported to the Board and may also ultimately be used as evidence in a future Festival proceeding before the Board.

¹ Please refer to the July 31, 2009 *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)* [EB-2008-0046] for classification and descriptions of Group 2 accounts.

We thank the staff of Festival for the assistance and support provided to us during this review.

Yours truly,

A handwritten signature in cursive script, appearing to read "D. Babaie".

Daria Babaie, *P. Eng., CMA*
Manager, Regulatory Audit & Accounting
Phone: (416) 440-7614
Fax: (416) 440-7656
Daria.Babaie@ontarioenergyboard.ca

Cc : Wally Malcom, Chairman of the Board of Directors
Debbie Reece, CFO
Jac Vanderbaan, COO
Kelly McCann, Regulatory and Business Manager

**Audit Review of on Deferral and Variance Accounts
Festival Hydro Inc.
March 2013**

Executive Summary

The Ontario Energy Board (the "Board" or "OEB") authorized an audit review ("Audit") of Festival Hydro Inc. ("Festival") Group 2 deferral and variance accounts ("DVA"), specifically Account 1508 and Account 1525. This review was conducted by the Board's Regulatory Audit and Accounting division ("Regulatory Audit") during January to March 2013 and the audit review report ("Audit Report") was issued in March 2013.

Festival's Group 2 DVA balances were not disposed since its 2010 cost of service rate application (EB-2009-0263) for balances as at the 2008 year end. As a result, the DVA balances as at December 31, 2012 have accumulated the transactions of four years from 2009 to 2012. Regulatory Audit focused on the transactions incurred in the same period in its Audit. Festival is scheduled to file a cost of service rate application for rates effective May 1, 2014. However, Festival has requested to defer its cost of service rate application to January 1, 2015.

The Audit tested the net exposure of the Accounts 1508 and 1525 balances as at December 31, 2012. Regulatory Audit has concluded that some of the balances of the regulatory accounts as of December 31, 2012 were not accurately recorded in the Board's Reporting and Record Keeping Requirements ("RRR") 2.1.7 (Annual Trial Balance Filing). In addition, Regulatory Audit has noted that Festival has not followed some of the accounting procedures as stated in Accounting Procedures Handbook ("APH") and its related guidance in recording the transactions in certain of its DVAs.

The findings of this Audit are found in Section 8 of this Audit Report. Regulatory Audit expects that Festival will make necessary adjustments in its DVA balances as at December 31, 2012 that will be requested for disposition in its next Cost of Service rate application.

Findings Summary

1. Festival recorded a credit amount of approximately \$2,518,087 for certain future income tax items under a sub-account of Account 1508 Other Regulatory Assets without Board approval. As a result, Account 1508 Other Regulatory Assets may not be accurately stated.
2. Although there is no impact to the balance of Account 1525, Miscellaneous Deferred Debits as at the 2012 year end, Festival recorded

amounts relating to Late Payment Penalty ("LPP") into Account 1525, while the Board's generic proceeding Decision issued related to LPP EB-2010-0295 denied the request of a variance account by electricity distributors. Festival used Account 1525 as a clearing account.

3. Festival recorded actual costs associated with its preparation of its 2010 and 2014 cost of service rate application into Account 1525, Miscellaneous Deferred Debits and is amortizing the costs incurred over a four year period. This is inconsistent with the treatment per the APH that requires the Board approved expense to be recorded in Account 1525 and amortized.

1. Background

Festival was incorporated on July 11, 2000. Festival is wholly owned by the City of Stratford. Festival is a distributor of electrical power that serves approximately 20,000 customers in the municipalities of Stratford, Brussels, Dashwood, Hensall, St. Marys, Seaforth and Zurich.

2. Authority for review

To the extent that this Audit required Festival to provide documents, records or information, Regulatory Audit acted under its inspection powers under Part VII of the *Ontario Energy Board Act, 1998*.

During the IRM plan term, the Board decided that the revised Group 2 Accounts will be reviewed using the Board's current process as outlined in *Guidelines for Review of Electricity Deferral and Variance Accounts, September 28, 2005*. Under this process, the Board will issue an order for all distributors on completion of its annual review of the Accounts. The order will reflect the Board's determination as to whether the Account balances reviewed ought to be disposed of, and if so, the balance(s) that will be disposed of and how they will be reflected in rates.¹

The Board stated that at the time of rebasing, all Account balances should be disposed unless otherwise justified by the distributor or as required by a specific Board decision or guideline. The Board also articulated the following:

The Board also agrees that if the net balances of all Account balances when unitized is lower than \$0.0001/kWh or \$0.0001/kW, then the disposition should not occur.²

To assist the Board in discharging its responsibilities related to DVAs, Regulatory Audit initiated a review of Festival's Account 1508 and Account 1525 balances in order to mitigate the risk associated with the incorrect disposition of these account balances.

¹ July 31, 2009 Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) (EB-2008-0046), page 12

² July 31, 2009 Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) (EB-2008-0046), page 13

3. Reason for Audit Review

The Board's Audit function is a regulatory instrument of the Board to ensure that the regulated licensed entities conform to the APH and the Board's issued regulatory accounting guidelines and policies.

The Board requires electric utilities to report certain information to the Board at specific intervals. The Board relies on this information for industry monitoring, replying to stakeholders' requests, assisting in the review of applications and many other purposes. The DVA balance information is important to the Board, as it assists the Board in ensuring that accurate amounts are cleared through rates to customers. It is important that distributors file information that is complete, accurate, and on time.

4. Objectives

The objective of this Audit is to review Festival's Group 2 Account 1508 and Account 1525 balances as at December 31, 2012 to determine whether regulatory accounting policies and procedures of these accounts are properly and consistently applied in accordance with the APH, RRR, and other Board guidance.

5. Scope

This Audit covered Festival's Account 1508 and Account 1525. These accounts are collectively referred to as the "Group 2 Accounts".

The period of Audit for the regulatory accounts was conducted for the Group 2 Account balances as at December 31, 2012.

6. Criteria

This Audit relied on the following documents to establish the criteria:

1. Accounting Procedures Handbook ("APH"), effective July 31, 2007
2. Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) (EB-2008-0046)
3. APH Frequently Asked Questions ("FAQ") October 2009
4. Festival's 2011 IRM Decision and Revised Rate Order EB-2010-0083
5. Festival's 2010 Cost of Service Decision EB-2009-0263

7. Procedures Used

Regulatory Audit used procedures that consisted primarily of enquiry, observation, analytical procedures, and discussion related to information and materials provided by Festival's management or available to the Board from filings made under the Board's Electricity RRR filings for electricity distributors.

8. Findings

8.1.1 Finding 1

Festival recorded a credit amount of approximately \$2,518,087 for certain future income tax items under a sub-account of Account 1508 Other Regulatory Assets without Board approval. As a result, Account 1508 Other Regulatory Assets may not be accurately stated.

8.1.2 Basis for Finding

In 2009, the Canadian Institute of Chartered Accountants (CICA) Handbook, Section 3465, Income Taxes, was amended such that rate-regulated companies were required to recognize future income tax liabilities and assets. However, if the utility chooses to recognize certain future income tax amounts as regulatory assets or liabilities for audited financial statement purposes, these amounts are not necessarily considered to be approved by the Board and recognized as deferral or variance account balances for regulatory purposes.

The October 2009 FAQ #16 stated the following regarding a utility's choice to report taxes on a future income taxes basis using the liability method for audited financial statement purposes. The FAQ also provided guidance on the permitted accounts to be used in the Uniform System of Accounts ("USoA") for recording certain future income tax amounts:

The Accounting Procedures Handbook (APH) specifies that a utility can choose to report taxes on a future income taxes basis (even when the taxes payable method was in effect for rate-regulated entities) and that such treatment has no bearing on what the utility chooses to apply for in distribution rates. Article 440 at page 2, states: "...the method of accounting for future income taxes will not affect the manner in which just and reasonable rates are approved by the Board and the accounts provided in the Uniform System of Accounts (USoA) are provided only for the convenience of the electric utility."

The USoA provides accounts for the electric utility to recognize future income taxes in accordance with CICA Handbook Section 3465—Income Taxes, as follows:

- 2296, Future Income Taxes – Current;
- 2350, Future Income Taxes – Non-Current; and
- 6115, Provision for Future Income Taxes.

The Board does not prescribe financial reporting requirements for financial statement purposes. Consequently, the reporting of income taxes in financial statements, whether based on the taxes payable or the future income taxes method, is for the distributor to decide in accordance with CICA Handbook requirements.

As per review of the Festival's general ledgers ("GLs") for Account 1508, Other Regulatory Assets, Regulatory Audit noted that Festival recorded a credit amount of approximately \$2,518,087 under a Sub-account of Account 1508, Other Regulatory Assets for certain future income tax items.³ Festival began this accounting practice in 2009 and it had continued this practice as at December 31, 2012.

8.1.3 Area of Non-Conformity Requiring Action

Festival should not have recorded future income tax amounts under the Sub-account of Account 1508, Other Regulatory Assets without Board approval.

Festival should reflect the removal of these future income tax amounts from Account 1508 in its RRR 2.1.7 as at the 2012 year end.

8.1.4 Management Response:

Festival agrees with the Board's finding.

³ Per Festival's email response dated March 7, 2013

8.1.5 Management Action Plan:

Provided in the table below is a history of the RRR 2.1.7 reporting as it relates to Future Income taxes.

Date	Acct # 2350	Acct # 1508	Acct 3045
Dec 31, 2008	\$2,083,000 DR	0	\$(2,083,000) CR (included in Retained earnings)
Dec 31, 2009	\$2,585,975 DR	\$(2,585,975) CR	
Dec 31, 2010	\$2,654,791 DR	\$(2,654,791) CR	
Dec 31, 2011	\$2,518,087 DR	\$2,518,087) CR	
Dec 31, 2012 2.1.7 adjustment	\$2,518,087 DR	0	\$(2,518,087) CR (return to retained earnings)

Festival will process the following entries to its RRR 2.1.7 as at Dec 31, 2012 (which will be filed with the OEB on or before April 30, 2013):

Debit USoA # 1508 \$2,518,087
Credit USoA # 3045 \$2,518,087
To move the Dec 31, 2011 RRR 2.1.7 balance.

Debit USoA # 2350 \$320,052**
Credit USoA # 6115 \$320,052**
To book the change in Future tax balance for the 2012 fiscal year. *(subject to change as external audit is being finalized).*

These entries are for regulatory purposes only and do not impact the audited financial statements. Festival has discussed this finding and response with their external auditors and they are in agreement.

8.2.1 Finding 2

Although there is no impact to the balance of Account 1525, Miscellaneous Deferred Debits as at the 2012 year end, Festival recorded amounts relating to LPP into Account 1525, while the Board's generic proceeding Decision issued related to LPP EB-2010-0295 denied the request of a variance account by electricity distributors. Festival used Account 1525 as a clearing account.

8.2.2 Basis for Finding

In its LPP generic proceeding Decision EB-2010-0295, the Board stated that:

Both THESL and the other Affected Electricity Distributors requested a variance account to record any difference between each distributor's recovery amount and the amount actually recovered from customers. **The Board does not expect any material difference to occur in this regard and therefore the request for a variance account is denied** [Emphasis Added].

As per review of the GLs for Account 1525, Deferred Miscellaneous Debits, Regulatory Audit noted that Festival recorded \$87,491⁴ related to its share of LPP costs into a Sub-account of Account 1525 in December 2010. The balance was drawn down by the associated rate rider for the recovery of approved LPP costs for a 12 month period.⁵ As at the 2011 year end, there was a balance of \$36,515 in Sub-Account 1525. The residual balance was cleared to Account 4080 – Distribution Revenue, by the end of June 2012.⁶

Although there is no net impact to the 2012 net income, revenues and expenses would have been misstated in 2012 and prior years, as well. Also, the Board had specifically indicated that a variance account is denied. Account 1525 is a deferral and variance account, and therefore should not have been used. In addition, Account 1525 was misstated by debit balances of \$87,491 and \$36,515 in the 2010 and 2011 RRR 2.1.7 filings, respectively.

8.2.3 Area of Non-Conformity Requiring Action

Festival should not have recorded an amount relating to LPP into Account 1525, Deferred Miscellaneous Debits without the Board's approval.

Festival should reflect the appropriate amounts in revenues and expenses in its RRR 2.1.7 filing as at the 2012 year end.

⁴ Regulatory Audit noted that \$87,491 was the amount requested for recovery in relation to LPP in Festival's 2011 IRM (EB-2010-0083) application. However, the amount of \$87,054 was the amount approved for recovery.

⁵ LPP rate rider was approved in Festival's 2011 IRM Decision (EB-2010-0083) dated April 21, 2011

⁶ Per Festival's email response dated February 6, 2013

8.2.4 Management Responses:

Festival agrees with the Board's finding.

8.2.5 Management Action Plan:

The proper regulatory accounting for the LPP should have been to record the original amount paid of \$87,054.57 as a prepaid and charge the expense to USoA # 6215 Penalties over 12 equal installments of \$7,254.55 from May 1, 2011 to April 30, 2012.

Festival will process the following entries to its RRR 2.1.7 as at Dec 31, 2012 (which will be filed with the OEB on or before April 30, 2013):

Debit USoA # 6215 Penalties (4 months x \$7,254.55)	\$29,018.20
Debit USoA #3045 Retained Earnings (for prior year)	\$7,496.65
Credit USoA #4080 Distribution Revenue (for RR collected)	\$36,514.85

On Festival's audited financial statements, Festival will recognize the Penalties and Retained Earnings amounts as a charge to Penalties # 6215 for \$36,514.85 and the credit to Distribution Revenue of \$36,514.85. The retained earnings amount of \$7,496.65 is immaterial in nature and, as such, the impact will be adjusted through current earnings rather than a retained earnings adjustment on the audited financial statements. The entry is being posted today. Festival has discussed this finding and response with their external auditors and they are in agreement.

8.3.1 Finding 3

Festival recorded actual costs associated with its preparation of its 2010 and 2014 cost of service rate application into Account 1525, Miscellaneous Deferred Debits and is amortizing the costs incurred over a four year period. This is inconsistent with the treatment per the APH that requires the Board approved expense to be recorded in Account 1525 and amortized.

8.3.2 Basis for Finding

In the Board Decision for Festival's 2010 cost of service rate application, the Board stated:

The Board finds it appropriate for the applicant to recover the costs associated with the preparation of its 2010 rates case of the future period as these are one-time costs which will not be incurred again until the next

rebasing. The Board finds that the amount of \$144,000 over a four year period is reasonable.

The amount was approved to be included in Festival's OM&A.

Per the APH effective July 31, 2007, Article 220, page 184 states:

Amounts of regulatory expenses that by approval or direction of the Board are to be spread over future periods shall be charged to account 1525, Miscellaneous Deferred Debits, and amortized by charges to this account.

The APH requires that the amounts approved by the Board be charged to Account 1525 and amortized. Instead, Festival has recorded the actual costs incurred for its 2010 cost of service rate application in a Sub-Account of Account 1525 and is amortizing the costs incurred over a four year period to April 30, 2014. Festival has also recorded actual costs incurred for the preparation of its 2014 rate application in this account, as well.⁷ As at December 31, 2012, the balance in the account was a debit balance of \$34,574.

8.3.3 Area of Non-Conformity Requiring Action

Festival should adjust Account 1525 and Account 5655 in the 2012 RRR 2.1.7 to reflect the accounting treatment regarding regulatory expenses approved by the Board, as per the APH. Festival should remove the costs incurred relating to its 2014 rate application from Account 1525 and ensure that they are not recorded in this account going forward.

8.3.4 Management Responses

Festival is in agreement with the Board's finding.

8.3.5 Management Action Plan:

Festival will process entries to its G.L. as at December 31, 2012 to reflect the proper regulatory accounting treatment for accounts 1525 and 5655. The entries will be posted today. The 2012 RRR 2.1.7 due to the Board on or before April 30, 2013 will also reflect this change. Festival will ensure the 2013 and 2014 RRR 2.1.7 also reflects the proper regulatory accounting treatment.

Below are schedules which show the following:

1. the entries Festival Hydro had booked to Dec 31, 2012 ,
2. the proper regulatory accounting treatment to Dec 31, 2012 and
3. the two entries to be posted to General Ledger and 2012 RRR 2.1.7.
4. a reconciliation of the final account balance.

⁷ Per Festival's email response dated March 18, 2013, Follow Up Question Part 2 #4b

Management has discussed this finding and response with the external auditors and the Dec 31, 2012 audited financial statements will be adjusted for the two journal entries as recorded below.

Festival Hydro Entries to date:

Accounts	<u>5655</u>	<u>1525</u>	<u>4405</u>
2009	0	29,185.28	
2010	0	51,161.98	
2010			
2010	13,600	-13,600	
2011	20,400	-20,400	
2012	21,600	-21,600	
Interest to date		1,885.09	-1885.09
	55,600.00	26,632.35	1,885.09

Proper Accounting Entries:

Accounts	<u>5655</u>	<u>1525</u>	<u>4405</u>
2009	29,185.28	-	
2010	51,161.98	-	
2010	-144,000	144,000.00	
2010	24,000	-24,000	
2011	36,000	-36,000	
2012	36,000	-36,000	
Interest to date		3,261.60	-3,261.60
	32,347.26	51,261.60	- 3,261.60

# 1 Entry to book	- 23,252.74	24,629.25	- 1,376.51
1525 Debit		24,629.25	
5655 Credit			- 23,252.74
4405 Credit			- 1,376.51
To correct 2010 COS costing as at Dec 31, 2012			

#2 Entry to book			
1525 Credit			-7942
4405 Debit	48.68		
5655 Debit	7893.32		
To correct 2010 COS costing as at Dec 31, 2012			
for amounts related to 2014 posted in error			

<u>1525 G.L. At Dec 31, 2012 before changes:</u>	34,574.35
Entries:	
Remove 2014 COS items	- 7,893.32
Adjust to OEB standards	24,629.25
Interest adjustment re: 7893.32 (584.94-536.26)	- 48.68
Final balance, Dec 31, 2012	<u>51,261.60</u>

Management Action Plan on Regulatory Accounting Compliance:

As noted in this report, there have been instances where regulatory accounting treatment used by Festival Hydro for accounts 1508 and 1525 has not been strictly adhered to as set out in the Accounting Procedures Handbook (APH), the APH Frequently Asked Questions, RRR Requirements or recent Board Decisions and Orders for Festival Hydro. Festival's objective is to follow proper regulatory accounting procedures. We will endeavour to stay abreast of all regulatory accounting pronouncements and changes to ensure compliance with the Board.

Interest Rates Applied

Festival has used the prescribed interest rates when calculating carrying charges on variances accounts. Interest is calculated based on the account's monthly opening balance. The rates applied for 2010 and forward are noted in the table below. Festival has also used the current approved rate (1.47%) in completing its projections for 2014, as there is no major interest rate changes expected from the Bank of Canada.

Certain variance accounts do not have carrying charges applied, for example Account # 1575, so no interest has been applied.

Period	Interest Rate Applied
Q1 2010	0.55%
Q2 2010	0.55%
Q3 2010	0.89%
Q4 2010	1.20%
Q1 2011 to Q4 2011 (all 4 quarters)	1.47%
Q1 2012 to Q4 2012 (all 4 quarters)	1.47%
Q1 2013 to Q4 2013(all 4 quarters)	1.47%
Q1 2014 to Q4 2014 (all 4 quarters) (Forecasted)	1.47%

Reconciliation to RRR Filing

All variance accounts have been reconciled to the December 31, 2013 USOA trail balance RRR 2.1.7 and to Festival Hydro's audited financial statements. As noted on Appendix A of the EDVARR continuity schedule all accounts were in balance at December 31, 2013.

<u>Reconciliation to Audit Financial Statements:</u>	
Balance per Audited Financial Statements at Dec 31, 2013	11,841,146.00
Add: Future income tax payable	<u>2,109,748.00</u>
Total per Continuity Schedule at Dec 31, 2013	<u>13,950,894.00</u>
(also as reported on Dec 31, 2013 RRR 2.1.7)	

Proposed EDDVAR Allocators

Festival is requesting disposition of all Group 1 and Group 2 variance accounts as noted in the table below, in accordance with the Board's report (EB-2009-0046). Festival has followed the guidelines in the report and request disposition of its deferral and variance accounts, Group 1 and Group 2 accounts, over a one year period. In addition, Festival has requested disposition of Stranded Meters Account, #1575 IFRS Transitional Amounts and Acct 1568 LRAMVA, which are discussed in greater in the later part of this Exhibit.

Tab 5 Allocation of Balances in the EDVARR continuity provides the allocation methods selected by Festival Hydro. Further discussion on the allocation methods can be found under E9/T2/S1 and E9/T3/S1.



		Amounts from Sheet 2	Allocator
LV Variance Account	1550	129,772	kWh
RSVA - Wholesale Market Service Charge	1580	(2,394,126)	kWh
RSVA - Retail Transmission Network Charge	1584	287,619	kWh
RSVA - Retail Transmission Connection Charge	1586	410,033	kWh
RSVA - Power (excluding Global Adjustment)	1588	216,538	kWh
RSVA - Global Adjustment	1589	1,070,771	Non-RPP kWh
Recovery of Regulatory Asset Balances	1590	49,659	kWh
Smart Meter Entity Charge Variance Account	1551	15,898	kWh
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0	kWh
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	(57,623)	kWh
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	1,640	kWh
Total of Group 1 Accounts (excluding 1589)		(1,340,589)	
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(0)	
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0	
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	115,010	Distribution Rev.
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	2,301	Distribution Rev.
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act	1508	0	
Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges	1508	0	
Other Regulatory Assets - Sub-Account - Other	1508	0	
Retail Cost Variance Account - Retail	1518	(54,180)	# of Customers
Misc. Deferred Debits	1525	3,725	Distribution Rev.
Renewable Generation Connection Capital Deferral Account	1531	0	
Renewable Generation Connection OM&A Deferral Account	1532	0	
Renewable Generation Connection Funding Adder Deferral Account	1533	0	
Smart Grid Capital Deferral Account	1534	0	
Smart Grid OM&A Deferral Account	1535	0	
Smart Grid Funding Adder Deferral Account	1536	0	
Retail Cost Variance Account - STR	1548	(1,433)	# of Customers
Board-Approved CDM Variance Account	1567	0	
Extra-Ordinary Event Costs	1572	0	
Deferred Rate Impact Amounts	1574	0	
RSVA - One-time	1582	0	
Other Deferred Credits	2405	45,209	Distribution Rev.
Total of Group 2 Accounts		110,633	
Deferred Payments in Lieu of Taxes	1562	0	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account)	1592	0	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	(164,589)	Distribution Rev.
Total of Account 1562 and Account 1592		(164,589)	
LRAM Variance Account (Enter dollar amount for each class)	1568	178,310	
(Account 1568 - total amount allocated to classes)		178,310	
Variance		(0)	
Total Balance Allocated to each class (excluding 1589)		(1,216,236)	
Total Balance Allocated to each class from Account 1589		1,070,771	
Total Balance Allocated to each class (including 1589)		(145,465)	
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	(1,714,161)	kWh
Accounting Changes Under CGAAP Balance + Return Component	1576	0	
Total Balance Allocated to each class for Accounts 1575 and 1576		(1,714,161)	

New EDDVAR Requests

Festival is not requesting any new DVA accounts to be set up at this time.

Adjustments to Board Approved Deferral and Variance Accounts

There have been no adjustments made to deferral and variance account balances that were previously approved by the Board on a final basis in either Cost of Service or IRM proceedings.



File Number: EB-2014-0073

Date Filed: May 29, 2014

Exhibit 9

Tab 2 of 3

EDDVAR Group 1 Accounts

EDDVAR Group 1 Accounts

Festival is requesting disposition of all Group 1 variance accounts as noted in the table below, in accordance with the Board's report (EB-2009-0046). Festival has followed the guidelines in the report and request disposition of its deferral and variance accounts, Group 1 and Group 2 accounts, over a one year period.

Method of Disposition

Tab 5 Allocation of Balances in the EDVARR continuity provides the allocation methods selected by Festival Hydro. The following disposition approaches has been applied:

Group One Accounts – These accounts are allocated based on 2015 forecasted kWh consumption by customer class and disposition through variable component rate rider based on the applicable kWh or kW billing determinant (with the exception of 1589 RSVA Global Adjustment). This allocation is based on the default cost allocation in accordance with the default cost allocation methodology established by the Board for Group 1 DVAs in the EDDVAR report dated July 31, 2009.

Acct 1589 RSVA Global Adjustment is allocated based on 2015 forecasted Non-RPP kWh consumption by customer class and disposition through variable component rate rider based on the applicable kWh or kW billing determinant. A separate rate rider has been calculated and will be applied to only non-RPP customer accounts.

Reconciliation Energy Sales and Cost of Power

The costs of power are flow through expenditures that are offset by the sale of power. The differences arising upon reconciliation are charged to the RSVA Variance accounts. The table below shows Festival's reconciliation of accounts for the past 5 years. For all years shown, the charges are equal and offsetting with the exception for the Power Purchased and Power Sales in 2011 which was out by \$443 in error. These balances are in agreement with the balances reported on the USOA trial balance under RRR reporting 2.1.7.

Reconciliation of Energy Costs to Sales of Power								
				2009	2010	2011	2012	2013
4705	Power Purchased (including GA			35,027,859	38,335,383	42,866,475	45,603,885	51,559,877
4708	Wholesale Market Charges			3,480,846	3,226,836	3,300,948	3,124,195	3,317,499
4712	Wholesale Market Charges - Or			-	0	0	0	0
4714	Transmission Network			2,656,142	3,187,266	3,492,900	3,865,331	4,025,647
4716	Transmission Connection			2,434,997	2,658,369	2,822,668	2,913,009	2,944,886
4750	Hydro One LV Charges			86,717	102,671	152,554	160,574	199,107
4751	SME Charge							124,035
				43,686,560	47,510,526	52,635,545	55,666,994	62,171,051
				2009	2010	2011	2012	2013
4006	Power Purchased			(35,027,858)	(38,335,384)	(42,866,475)	(45,603,885)	(51,559,876)
4062	Billed WMS			(3,480,846)	(3,226,836)	(3,300,948)	(3,124,195)	(3,317,499)
4066	Billed Network			(2,656,142)	(3,187,266)	(3,492,900)	(3,865,331)	(4,025,647)
4068	Billed Connection			(2,434,997)	(2,658,369)	(2,822,668)	(2,913,009)	(2,944,887)
4070	Customer Billed LV Charges			(86,716)	(102,671)	(152,110)	(160,574)	(199,107)
4074	Billed SME Charge							(124,035)
				(43,686,559)	(47,510,527)	(52,635,102)	(55,666,995)	(62,171,051)
	Difference			1	(1)	443	(0)	0

IESO Global Adjustment pro-ration

The Global Adjustment (“GA”) IESO Type 147 first appeared on the IESO invoice commencing January 1, 2006. Since that time Festival has maintained an excel spreadsheet which split the Global Adjustment between the amount belonging to the RPP customers versus the amount belonging to the Non-RPP customers. This has been done in order to determine the portion belonging to #1588 Cost of Power account versus # 1589 GA variance account (previously # 1588 GA sub account.)

The proration of the monthly GA amount on this spreadsheet is based on the RPP versus Non-RPP kWh quantities submitted on the monthly IESO settlement reports. This spreadsheet allows for effective splitting of the # 1589 GA variance account from the # 1588 Cost of Power variance account. The spreadsheet also keeps track of the variance arising from the result of billing the GA based on the 1st estimate versus the actual final charge on the IESO bill. For Festival this reconciliation is very important as Festival sells approx 69.8% of its electricity to customers subject to non-RPP pricing. The GA represents a substantial portion of Festival’s monthly IESO bill. A separate rate rider for GA disposition is requested as part of this application, to be charged to non-RPP customers only.

Account 1595 - 2010 and 2012 Variance Disposition Accounts

As part of Festival's 2010 COS Decision and Rate Order, the Group 1 and a number of Group 2 variance accounts were approved for disposition. The balance of \$2,149,357 was approved for disposition over a four year period, which is scheduled to end April 30, 2014. The amount transferred into the 2010 Variance account consisted of \$2,086,274 in principal and \$63,123 of interest. As at the end of April 30, 2014, Festival projects the principal and original interest will have been fully repaid and \$57,623 of the new interest (i.e. interest calculated since transfer into #1595) will remain at December 31, 2014. No new interest has been added to the account after April 30, 2014. Festival request disposition of this remaining balance and the 1595-2010 variance account to be closed.

Former Acct		Principal	Interest	Total
1507	OMERS Variance	240,194.72	36,865.25	277,059.97
1509	OEB Variance acct	82,381.48	14,873.57	97,255.05
1518	Retailer Cost Var	(57,020.00)	(2,914.00)	(59,934.00)
1548	Retailer STR Var	23,808.47	3,423.53	27,232.00
1550	Low Voltage	72,949.00	4,624.00	77,573.00
1580	Wholesale Market	(1,385,017.00)	(101,009.00)	(1,486,026.00)
1582	W M - One Time	36,083.00	4,109.00	40,192.00
1584	Network Charges	(908,899.00)	(73,197.00)	(982,096.00)
1586	Connection Charges	(924,005.00)	(103,262.00)	(1,027,267.00)
1588	COP Variance	733,250.00	153,364.00	886,614.00
	Total variance accounts	(2,086,274.33)	(63,122.65)	(2,149,396.98)
	OEB approved			(2,149,357.00)
	Diff - on final close out of OEB and OMERS			39.98

As part of Festival's 2012 COS Decisions and rate order, Festival was approved the transfer of the 1592 PILS accounts (for 2001 to 2006 PILS) in the amount of \$271,992 and the transfer of the remaining Special Purpose Charge balance \$7,216 into the 1595 – 2012 variance account. The disposition took place over one year ending April 30, 2013. The amount remaining in the account is \$1,640 which consist of no principal, \$888 of old interest and \$752 new interest. No

1 new interest has been added after April 30, 2013. Festival requests disposition of this
2 remaining balance and the 1595 – 2012 variance account be closed.

3

Former Acct		Principal	Interest	Total
1521	Special Purpose Charge	5,689.09	1,526.91	7,216.00
1562	PILS Variance acct	126,029.00	145,963.00	271,992.00
	Total variance accounts	131,718.09	147,489.91	279,208.00
	OEB approved			279,208.00
	Diff on final close out (\$24.01 diff run through interest exp.for 1521)			

4



File Number: EB-2014-0073

Date Filed: May 29, 2014

Exhibit 9

Tab 3 of 3

EDDVAR Group 2 Accounts

EDDVAR Group 2 Accounts

Festival is requesting disposition of all Group 2 variance accounts as noted in the table below, in accordance with the Board's report (EB-2009-0046). Festival has followed the guidelines in the report and request disposition of its deferral and variance accounts, Group 1 and Group 2 accounts, over a one year period.

The table below provides the Group 2 accounts, plus LRAMVA and IFRS Transition currently in use. The table also shows the accounts Festival does not plan to use after January 1, 2015 as indicated by No continuation.

Group 2 Accounts to be continued on a on-going basis

Continuation

Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	Yes
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	No
Other Regulatory Assets - Sub-Account - Other - ICM Rate Rider	1508	No
Retail Cost Variance Account - Retail	1518	Yes
Misc. Deferred Debits - 2010 Rate Application Costs	1525	No
Retail Cost Variance Account - STR	1548	Yes
Other Deferred Credits	2405	No
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	No
LRAM Variance Account	1568	Yes
IFRS-CGAAP Transition PP&E Amounts Balance + Return Component	1575	Yes

Included in the list of Group 2 DVAs for disposal is Other Deferred Credits – 2405. The description provided below is taken from Festival's 2010 COS Application (EB-2009-0263) under EX9/T01/S01. This account was still active as at the time of the 2010 Cost of Service Application so Festival did not request disposition at that time. As part of this application, Festival is requesting disposition of this amount and the account can be closed.

2405 Other Regulatory Liabilities

Description: Accrued low voltage charges from Hydro One for periods prior to May 1, 2006. The liabilities owing to Hydro One were set up when determined and are billed monthly as a standard charge by Hydro One on their monthly low voltage bills. This balance is owed to Hydro One; not our customers. This account will come to an end when Hydro One has been fully paid in February 2010. A residual will remain at that time requiring disposition.

Method of Disposition for Group 2 Accounts

Group Two Accounts - – These accounts are to be allocated based on 2015 forecasted kWh consumption by customer class and disposition through variable component rate rider based on the applicable kWh or kW billing determinant except for acct 1518 RCVA Retail and 1548 RCVA STR. This allocation is based on the default cost allocation in accordance with the default cost allocation methodology established by the Board for Group 1 DVAs in the EDDVAR report dated July 31, 2009.

1518 RCVA Retail and 1548 RCVA STR – These accounts are to be allocated based on number of customers in accordance with the default cost allocation methodology established by the Board in the EEVAR Report dated July 31, 2009.

Account 1592 - PIL's and Tax Variances for 2006 and Subsequent Years

This account was established to account for tax impacts not reflected in Board approved rates. Festival had not recorded any items in this account until 2010 when the Board, as part of Festivals 2010 COS application, directed Festival to establish a deferral account to record the incremental savings resulting from the replacement of the Provincial Sales tax with the Harmonized Sales Tax (HST) effective July 1, 2010. Festival was instructed to record the incremental savings in Account 1592.

The Board provided further direction on a proxy method to record incremental tax savings amounts into account 1592 in the OEB APH – FAQ dated December 2010. However, Festival had already put processes and procedures in place in order to record the incremental savings on a transaction by transaction basis starting July 1, 2010. This procedure will be kept in place until December 31, 2014.

On the EDVARR continuity schedule, the actual incremental savings have been included annually up to December 31, 2013. For fiscal 2014, an estimate of savings was used based on the actual savings incurred in fiscal 2013. On the EDVARR continuity, the amount for 2014 has been entered into the 2014 Board approved disposition column in order to get the 2014 amount into the Total Claim. The amount being reported in this application of \$164,589 (\$159,506 principal and \$5,083 interest) in account # 1592 represents a refund owing to customers. The amount is 50% of the estimated gross savings, which is based on the methodology that is consistent with the approach taken by Powerstream (EB-2012-0161) and consistent with Board's guidance.

1 In addition, under FAQ #4 it is noted that capital purchases made on or after July 1, 2010 will be
2 reflected in the reduced values of the assets included in the rate base at time of next cost of
3 service application. The savings in costs will flow to ratepayers at that time. Accordingly,
4 Festival has not included any of the savings related to capital purchases as the ratepayers will
5 benefit as a result of the lower rate base.

6
7 Appendix 2-TB provides the balances for each of the years 2010 through to December 31,
8 2014, including carrying charges. Festival requests disposition of this account over a one year
9 period based on Distribution Revenue. Festival request discontinuation of the 1592 HST sub
10 account as it is no longer needed after December 1, 2014.

Attachment 1 of 1

OEB Appendix 2-TA/2-TB

File Number: EB 2014 0073
Exhibit: 9
Tab: 3
Schedule: 2
Attachment: 1

Date: 25-Apr-14

Appendix 2-TA Account 1592, PILs and Tax Variances for 2006 and Subsequent Years

The following table should be completed based on the information requested below, in accordance with the notes following the table. An explanation should be provided for any blank entries.

Tax Item	Principal as of December 31, 2014
Large Corporation Tax grossed-up proxy from 2006 EDR application PILs model for the period from May 1, 2006 to April 30, 2007	
Large Corporation Tax grossed-up proxy from 2006 EDR application PILs model for the period from January 1, 2006 to April 30, 2006 (4/12ths of the approved grossed-up proxy), if not recorded in PILs account 1562	
Ontario Capital Tax rate decrease and increase in capital deduction for 2007	
Ontario Capital Tax rate decrease and increase in capital deduction for 2008	
Ontario Capital Tax rate decrease and increase in capital deduction for 2009	
Ontario Capital Tax rate decrease and increase in capital deduction for 2010	
Capital Cost Allowance class changes from 2006 EDR application for 2006	
Capital Cost Allowance class changes from 2006 EDR application for 2007	
Capital Cost Allowance class changes from 2006 EDR application for 2008	
Capital Cost Allowance class changes from 2006 EDR application for 2009	
Capital Cost Allowance class changes from 2006 EDR application for 2010	
Capital Cost Allowance class changes from 2006 EDR application for 2011	
Capital Cost Allowance class changes from 2006 EDR application for 2012	
Capital Cost Allowance class changes from any prior application not recorded above. Please provide details and explanation separately.	
Insert description of additional item(s) and new rows if needed.	\$ 164,589
Total	\$ 164,589

Notes:

- 1 Revise the deferral and variance account continuity schedule to include account 1592 as a group 2 account and enter all relevant information for transactions, adjustments, etc., for all relevant years.
- 2 Describe each type of tax item that has been recorded in account 1592.
- 3 Provide the calculations that show how each item was determined and provide any pertinent supporting evidence and documentation.
- 4 Please state whether or not the applicant followed the guidance provided in the FAQ of July 2007. If not, please provide an explanation.
- 5 Identify the account balance as of December 31, 2012 as per the 2012 Audited Financial Statements. Identify the account balance as of December 31, 2012 as per the April 2013 2.1.7 RRR filing to the Board. Provide a reconciliation if the balances provided are not identical to each other and to the total shown on the continuity schedule.
- 6 Complete the above table based on the answers to the previous. Add rows as required to complete the analysis in an informative manner. Please provide the completed table as a working Excel spreadsheet.

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Exhibit:	9
Tab:	3
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Date:	25-Apr-14

Appendix 2-TB
Account 1592, PILs and Tax Variances for 2006 and Subsequent Years,
Sub-account HST/OVAT Input Tax Credits (ITCs)

The following table should be completed based on the information requested below. An explanation should be provided for any blank entries.

100% of the balance in Account 1592, PILs and Tax Variances for 2006 and Subsequent Years, Sub-account HST/OVAT Input Tax Credits (ITCs), should be recorded in this table.

Summary of PST Savings from 2009 Historic Year Analysis

	Principal 2010	Principal 2011	Principal 2012	Principal 2013	Projected Principal 2014	Carrying Charges to Dec 31, 2014	Total Account 1592, sub-account HST/OVAT Balance
OM&A Expenses PST Savings	\$ 19,698	\$ 36,835	\$ 32,627	\$ 35,173	\$ 35,173	\$ 5,083	\$ 164,589
Capital Items PST Savings	\$ -	\$ -	\$ -				\$ -
Total Annual PST Savings ²	\$ 19,698	\$ 36,835	\$ 32,627	\$ 35,173	\$ 35,173	\$ 5,083	\$ 164,589

¹ Include January to April 30, 2014 PST savings if the rate year begins May 1, 2014. If the rate year begins Jan 1, 2014, include PST savings to December 31, 2013.

² Derived PST savings proxy for each year per 2009 historic year analysis

Note: Assumes level OM&A and Capital Spending year over year. An alternative detailed transactional analysis may also be performed using actual expenditures from 2010 to the

1 Account 1592 - Harmonized Sales Tax
2 Deferral Account

3

4 Not used.

5

Account 1508 - Deferred IFRS Transition Costs

The Board approved for all LDCs Account # 1580 – Other Regulatory Assets – Sub account Deferred IFRS Transition Costs to record one-time incremental cost related to the transition to IFRS. As well, as part of Festival’s 2010 COS Decision and Order, Festival was approved the set up of an IFRS transition cost account.

Festival has deferred its implementation to IFRS until January 1, 2015, as per the most recent accounting pronouncements. However, Festival has determined that the conversion to IFRS has been substantially completed as a result of the 2013 accounting changes related to asset useful lives and capitalization policies, but recognizes some additional third party costs may be incurred related to the final transition. Festival will be required to incur incremental one-time external audit fees in 2015 that are not currently included in base rates and will not be included in the 2015 Test Year OM&A. These incremental fees will relate to the required opening IFRS balance sheet audit as at January 1, 2015 as well as the CGAAP-IFRS conversion audit for the 2014 comparative fiscal year. The normal anticipated December 31, 2015 audit fee (for CGAAP) is not included in this sub-account as this cost is not incremental to the transition to IFRS. As such, Festival is requesting disposition of the balance in the account at this time but maintain the account should additional third party costs be incurred.

The cost included in this account to date includes costs related to the transition of account policies and procedures, systems and processes include professional fees, training, and salaries related to an incremental temporary staff position. No capital costs, ongoing IFRS compliance costs or impacts arising from adopting accounting policy changes are in Account 1508.

The balance in the 1508 account of \$115,398 includes \$109,628 in costs incurred to December 31, 2013 and actual and projected carrying charges of \$5,770 to December 3, 2014.

- 1 Appendix 2 –U provides a breakdown of the contents within the IFRS transition account and
- 2 provides a short explanation of each cost category split out on the form. This account is
- 3 included as part of the Group 2 assets being put forth in this application for disposition.

1 Account 1508 - IFRS Transition Costs

2

3

4 NOT USED

1 Account 1508 - One-time Incremental IFRS Costs

2

3 Not used

Attachment 1 of 1

OEB Appendix 2-U

File Number:EB 2014 0073

Exhibit:9

Tab:3

Schedule:6

Attachment:1

Date:25-Apr-14

Appendix 2-U

One-Time Incremental IFRS Transition Costs

The following table should be completed based on the information requested below. An explanation should be provided for any blank entries. The entries should include one-time incremental IFRS transition costs that are currently included in Account 1508, Other Regulatory Assets, sub-account Deferred IFRS Transition Costs Account, or Account 1508, Other Regulatory Assets, sub-account IFRS Transition Costs Variance Account.

Nature of One-Time Incremental IFRS Transition Costs ¹	Audited Actual Costs Incurred 2009	Audited Actual Costs Incurred 2010	Audited Actual Costs Incurred 2011	Audited Actual Costs Incurred 2012	Audited Carrying Charges to Dec 31, 2013	Total Audited Actual Costs to Dec 31, 2013	RRR 2.1.7 Balance 31-Dec-12	Variance ²	Reasons why the costs recorded meet the criteria of one-time IFRS administrative incremental costs
professional accounting fees	\$ 33,000	\$ 14,250		\$ 9,010		\$ 56,260			Guidance in determining how IFRS impacts
professional legal fees						\$ -			
salaries, wages and benefits of staff added to support the transition to IFRS				\$ 41,729	\$ 9,525	\$ 51,254			Third party contractor assisting on the conversion
associated staff training and development costs	\$ 1,084	\$ -	\$ 598	\$ 432		\$ 2,114			IFRS training for exisiting staff
costs related to system upgrades, or replacements or changes where IFRS was the major reason for conversion						\$ -			
Carrying charges (calcuated at OEB prescribed Varaince acct interest rates)	\$ 25	\$ 359	\$ 715	\$ 1,080	\$ 1,591	\$ 3,770			Carrying charges at OEB presecribed rates
						\$ -			
						\$ -			
						\$ -			
Amounts, if any, included in previous Board approved rates (amounts should be negative) ³						\$ -			
						\$ -			
Insert description of additional item(s) and new rows if needed.						\$ -			
Total	\$ 34,109	\$ 14,609	\$ 1,313	\$ 52,251	\$ 11,116	\$ 113,398	\$ 113,398	\$ 0	

Note:

1

The Deferred IFRS Transition Costs Account and the IFRS Transition Costs Variance Account are exclusively for necessary, incremental transition costs and shall not include ongoing IFRS compliance costs or impacts arising from adopting accounting policy changes that reflect changes in the timing of the recognition of income. The incremental costs in these accounts shall not include costs related to system upgrades, or replacements or changes where IFRS was not the major reason for conversion. In addition, incremental IFRS costs shall not include capital assets or expenditures.

2

Applicants are to provide an explanation of material variances in evidence

3

If there were any amounts approved in previous Board approved rates, please state the EB #:

nil

Account 1575 - IFRS-CGAAP Transitional PP&E Amounts

As directed by the Board, Account 1575 applies to any LDC that files a 2014, or later, COS application on the basis of MIFRS. Account 1575 is intended to capture all PP & E accounting changes made on transition to IFRS. This account is to be used by LDCs when their rate base and resulting revenue requirement is based on accounting policies compliant with MIFRS.

In accordance with the Board's letter dated July 17, 2012, in 2013 Festival conducted a detailed analysis of its fixed assets in order to componentize assets into proper classifications and establish depreciation rates which are reflective of the estimated useful lives. This analysis was completed with reference to the Kinetrics report in terms of establishing useful lives. For the most part, the useful lives adopted are equal to the "TUL" of the Kinetric Report. These new useful lives were adopted effective January 1, 2013.

In addition, Festival completed a detailed analysis of its overhead rates and capitalization of costs to ensure overhead rates which were established only captured direct cost. Changes to overhead rates were also adopted effective January 1, 2013.

Festival has recorded actual balances in account # 1575 for the year ended December 31, 2013 and based on its bridge year's capital and operating budgets has calculated the balances for 2014. The application of accounting policy changes has been applied on a prospective basis in the year in which the accounting changes occurred (i.e. 2013).

Festival has identified \$1,523,699 in amounts owing back to customers plus a cost of capital component of \$190,462 to be returned to its rate payers for a total of \$1,714,161. The contents of the account are broken down as follows:

- 2013 – increase of \$995,693 due to change in depreciation rates
- 2013 – decrease of \$254,313 due to overhead allocation reductions

1
2 This account has been added to the EDVARR continuity schedule. The amount of \$696,846
3 has been recorded in Festival's financial statements as at December 31, 2013. The projected
4 amount for 2014 of \$826,853 has been included in the 2014 Board approved disposition column
5 (CJ) and the \$190,462 cost of capital arising from a two year payback in the interest section
6 under column CO in order to get the total claim amount of \$1,714,161.

7
8 Festival requests continuation of this account as Festival has not completed its 2015 conversion
9 to IFRS. In addition, the 2014 bridge year forecasted amounts used in determining the 1575
10 balances are subject to change so Festival requests the ability to true up these amounts and
11 other transitional amounts not identified at the time of this application.

12
13 Continuities in support of the balance of account 1575 are included in E9/T3/S7/A1,
14 E9/T3/S8/A1, and E9/T2/S8/A2.

Attachment 1 of 1

OEB Appendix 2-EA/EB/EC

File Number: EB 2014 0073
Exhibit: 9
Tab: 3
Schedule: 8
Attachment: 2
Date: 25-Apr-14

Appendix 2-EE
Account 1575 - Accounting Changes under CGAAP
2013 Changes in Accounting Policies under CGAAP

Assumes the applicant made capitalization and depreciation expense accounting policy changes under CGAAP effective January 1, 2013

Reporting Basis Forecast vs. Actual Used in Rebasing Year	2010 Rebasing Year	2011	2012	2013	2014	2015	2016	2016	2017
	CGAAP	IRM	IRM	IRM	CGAAP - ASPE	IRM	IRM	IRM	IRM
	Forecast	Actual	Actual	Forecast	Forecast				
				\$	\$	\$	\$	\$	\$
PP&E Values under former CGAAP									
Opening net PP&E - Note 1				35,396,846	37,482,461				
Net Additions - Note 4				5,157,572	2,790,817				
Net Depreciation (amounts should be negative) - Note 4				-3,071,957	-3,175,328				
Closing net PP&E (1)				37,482,461	37,097,950				
PP&E Values under revised CGAAP (Starts from 2013)									
Opening net PP&E - Note 1				35,396,849	38,219,497				
Net Additions - Note 4				4,906,054	2,623,001				
Net Depreciation (amounts should be negative) - Note 4				-2,083,406	-2,221,166				
Closing net PP&E (2)				38,219,497	38,621,332				
Difference in Closing net PP&E, former CGAAP vs. revised CGAAP				-737,036	-1,523,382				

Effect on Deferral and Variance Account Rate Riders

Closing balance in Account 1576	-1,523,382
Return on Rate Base Associated with Account 1576 balance at WACC - Note 2	- 190,423
Amount included in Deferral and Variance Account Rate Rider Calculation	-1,713,805

WACC	6.25%
# of years of rate rider disposition period	2

Notes:

- For an applicant that made the capitalization and depreciation expense accounting policy changes on January 1, 2013, the PP&E values as of January 1, 2013 under both former CGAAP and revised CGAAP should be the same.
- Return on rate base associated with Account 1576 balance is calculated as:
the variance account opening balance as of 2014 rebasing year x WACC X # of years of rate rider disposition period
* Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.
- Account 1576 is cleared by including the total balance in the deferral and variance account rate rider calculation.
- Net additions are additions net of disposals; Net depreciation is additions to depreciation net of disposals.

Account 1576 - Accounting Changes Under CGAPP

All changes related to IFRS conversion have been recorded under Account 1575 as Festival will be following IFRS accounting policies effective January 1, 2015. As such the appendices relating to account 1576 have not been completed as they have a zero balance at this time.

Attachment 1 of 2

OEB Appendix 2-BA1/BA2

Appendix 2-BA
Fixed Asset Continuity Schedule - CGAAP/ASPE/USGAAP

Year **2010**

CCA Class	OEB	Description	Cost			Accumulated Depreciation				
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance
12	1611	Computer Software (Formally known as Account 1925)	\$ 470,604	\$ 46,600		\$ 517,204	-\$ 435,172	-\$ 17,466		-\$ 452,638
N/A	1805	Land	\$ 339,324	\$ 878,494		\$ 1,217,819				\$ 1,217,819
47	1808	Buildings	\$ 1,696,506			\$ 1,696,506	-\$ 989,234	-\$ 33,451		-\$ 1,022,685
47	1815	Transformer Station Equipment >50 kV		\$ 957		\$ 957				\$ 957
47	1820	Distribution Station Equipment <50 kV	\$ 1,745,896			\$ 1,745,896	-\$ 1,325,666	-\$ 40,423		-\$ 1,366,089
47	1830	Poles, Towers & Fixtures	\$ 9,929,292	\$ 789,230		\$ 10,718,522	-\$ 4,371,395	-\$ 379,101		-\$ 4,750,496
47	1835	Overhead Conductors & Devices	\$ 11,942,797	\$ 536,944		\$ 12,479,740	-\$ 4,924,102	-\$ 463,588		-\$ 5,387,690
47	1840	Underground Conduit	\$ 6,480,899	\$ 296,435		\$ 6,777,334	-\$ 3,633,073	-\$ 247,740		-\$ 3,880,813
47	1845	Underground Conductors & Devices	\$ 15,555,542	\$ 365,085		\$ 15,920,627	-\$ 9,679,965	-\$ 586,061		-\$ 10,266,026
47	1850	Line Transformers	\$ 14,376,424	\$ 405,677		\$ 14,782,101	-\$ 8,017,197	-\$ 510,873		-\$ 8,528,070
47	1855	Services (Overhead & Underground)	\$ 4,736,628	\$ 140,814		\$ 4,877,442	-\$ 2,494,610	-\$ 179,024		-\$ 2,673,634
47	1860	Meters	\$ 3,523,584	\$ 216,031		\$ 3,739,615	-\$ 2,239,734	-\$ 118,934		-\$ 2,358,668
47	1890	Major Spare parts	\$ 471,231	\$ 41,549		\$ 512,780				\$ 512,780
N/A	1905	Land	\$ 17,041			\$ 17,041	-\$ 17,041			\$ -
47	1908	Buildings & Fixtures	\$ 446,096			\$ 446,096	-\$ 51,450	-\$ 14,870		-\$ 66,320
13	1910	Leasehold Improvements	\$ 21,798			\$ 21,798	-\$ 21,798			\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 359,052	\$ 7,387		\$ 366,439	-\$ 325,710	-\$ 6,956		-\$ 332,666
10	1920	Computer Equipment - Hardware	\$ 540,191			\$ 540,191	-\$ 540,191	-\$ 0		-\$ 540,191
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 75,674			\$ 75,674	-\$ 70,223	-\$ 5,451		-\$ 75,674
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 333,635	\$ 6,311		\$ 339,945	-\$ 227,445	-\$ 37,183		-\$ 264,628
10	1930	Transportation Equipment	\$ 2,666,584	\$ 283,734	-\$ 57,351	\$ 2,892,967	-\$ 1,642,018	-\$ 214,010	\$ 57,351	-\$ 1,798,676
8	1935	Stores Equipment	\$ 36,199			\$ 36,199	-\$ 36,199			\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 741,452	\$ 15,134		\$ 756,586	-\$ 577,819	-\$ 27,611		-\$ 605,430
8	1945	Measurement & Testing Equipment	\$ 39,170			\$ 39,170	-\$ 14,505	-\$ 5,101		-\$ 19,606
8	1955	Communications Equipment	\$ 106,528			\$ 106,528	-\$ 98,317	-\$ 5,144		-\$ 103,461
8	1960	Miscellaneous Equipment	\$ 7,842			\$ 7,842	-\$ 1,568	-\$ 785		-\$ 2,353
47	1970	Load Management Controls Customer Premises	\$ 245,119			\$ 245,119	-\$ 103,136	-\$ 24,512		-\$ 127,648
47	1980	System Supervisor Equipment	\$ 285,662	\$ 30,420		\$ 316,082	-\$ 157,395	-\$ 30,087		-\$ 187,482
47	1995	Contributions & Grants	-\$ 3,824,532	-\$ 474,049		-\$ 4,298,581	\$ 779,896	\$ 162,462		\$ 942,358
	2075	Non-utility property owned under capital lease	\$ 44,951			\$ 44,951				\$ 44,951
		Sub-Total	\$ 73,366,238	\$ 3,631,703	-\$ 57,351	\$ 76,940,590	-\$ 41,215,068	-\$ 2,785,908	\$ 57,351	-\$ 43,943,624
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)		-\$ 924,403		-\$ 924,403				\$ -
		Total PP&E	\$ 73,366,238	\$ 2,707,301	-\$ 57,351	\$ 76,016,187	-\$ 41,215,068	-\$ 2,785,908	\$ 57,351	-\$ 43,943,624

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation **-\$ 225,118**
Stores Equipment
Net Depreciation **-\$ 2,560,790**

Notes:

- Tables in the format outlined above covering all fixed asset accounts should be submitted for the Test Year, Bridge Year and all relevant historical years. At a minimum , the applicant must provide data for the earlier of: 1) all historical years back to its last rebasing; or 2) at least three years of historical actuals, in addition to Bridge Year and Test Year forecasts.
- The "CCA Class" for fixed assets should agree with the CCA Class used for tax purposes in Tax Returns. Fixed Assets sub-components may be used where the underlying asset components are classified under multiple CCA Classes for tax purposes. If an applicant uses any different classes from those shown in the table, an explanation should be provided. (also see note 3 below).
- The table may need to be customized for a utility's asset categories or for any new asset accounts announced or authorized by the Board.
- The additions column (F) must not include construction work in progress (CWIP).

Appendix 2-BA
Fixed Asset Continuity Schedule - CGAAP/ASPE/USGAAP

Year **2011**

CCA Class	OEB	Description	Cost			Accumulated Depreciation				
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance
12	1611	Computer Software (Formally known as Account 1925)	\$ 517,204	\$ 36,588		\$ 553,792	-\$ 452,638	-\$ 23,565		-\$ 476,203
N/A	1805	Land	\$ 1,217,819	\$ 30,602	-\$ 8,787	\$ 1,239,634				\$ 1,239,634
47	1808	Buildings	\$ 1,696,506		-\$ 17,303	\$ 1,679,203	-\$ 1,022,685	-\$ 32,759	\$ 11,072	-\$ 1,044,372
47	1815	Transformer Station Equipment >50 kV	\$ 957	\$ 282,128		\$ 283,085				\$ 283,085
47	1820	Distribution Station Equipment <50 kV	\$ 1,745,896			\$ 1,745,896	-\$ 1,366,089	-\$ 40,423		-\$ 1,406,512
47	1830	Poles, Towers & Fixtures	\$ 10,718,522	\$ 769,072		\$ 11,487,594	-\$ 4,750,496	-\$ 391,955		-\$ 5,142,451
47	1835	Overhead Conductors & Devices	\$ 12,479,740	\$ 798,967		\$ 13,278,707	-\$ 5,387,690	-\$ 495,828		-\$ 5,883,518
47	1840	Underground Conduit	\$ 6,777,334	\$ 102,318		\$ 6,879,652	-\$ 3,880,813	-\$ 229,668		-\$ 4,110,481
47	1845	Underground Conductors & Devices	\$ 15,920,627	\$ 554,903		\$ 16,475,530	-\$ 10,266,026	-\$ 532,082		-\$ 10,798,107
47	1850	Line Transformers	\$ 14,782,101	\$ 325,759		\$ 15,107,860	-\$ 8,528,070	-\$ 513,921		-\$ 9,041,991
47	1855	Services (Overhead & Underground)	\$ 4,877,442	\$ 134,981		\$ 5,012,423	-\$ 2,673,634	-\$ 172,332		-\$ 2,845,966
47	1860	Meters	\$ 3,739,615	\$ 146,826		\$ 3,886,441	-\$ 2,358,668	-\$ 123,089		-\$ 2,481,757
47	1890	Major Spare parts	\$ 512,780		-\$ 90,433	\$ 422,346				\$ 422,346
N/A	1905	Land	\$ 17,041			\$ 17,041	-\$ 17,041			\$ -
47	1908	Buildings & Fixtures	\$ 446,096	\$ 45,631		\$ 491,727	-\$ 66,320	-\$ 15,857		-\$ 82,177
13	1910	Leasehold Improvements	\$ 21,798			\$ 21,798	-\$ 21,798			\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 366,439	\$ 12,585		\$ 379,024	-\$ 332,666	-\$ 5,118		-\$ 337,783
10	1920	Computer Equipment - Hardware	\$ 540,191			\$ 540,191	-\$ 540,191			-\$ 540,191
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 75,674			\$ 75,674	-\$ 75,674			\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 339,945	\$ 18,384		\$ 358,330	-\$ 264,628	-\$ 39,654		-\$ 304,282
10	1930	Transportation Equipment	\$ 2,892,967	\$ 79,873	-\$ 138,844	\$ 2,833,995	-\$ 1,798,676	-\$ 256,135	\$ 138,844	-\$ 1,915,967
8	1935	Stores Equipment	\$ 36,199			\$ 36,199	-\$ 36,199			\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 756,586	\$ 26,344		\$ 782,930	-\$ 605,430	-\$ 29,466		-\$ 634,896
8	1945	Measurement & Testing Equipment	\$ 39,170			\$ 39,170	-\$ 19,606	-\$ 3,465		-\$ 23,072
8	1955	Communications Equipment	\$ 106,528			\$ 106,528	-\$ 103,461	-\$ 2,036		-\$ 105,498
8	1960	Miscellaneous Equipment	\$ 7,842			\$ 7,842	-\$ 2,353	-\$ 784		-\$ 3,137
47	1970	Load Management Controls Customer Premises	\$ 245,119			\$ 245,119	-\$ 127,648	-\$ 24,512		-\$ 152,160
47	1980	System Supervisor Equipment	\$ 316,082	\$ 6,582		\$ 322,664	-\$ 187,482	-\$ 31,937		-\$ 219,419
47	1995	Contributions & Grants	-\$ 4,298,581	-\$ 106,480		-\$ 4,405,061	\$ 942,358	\$ 174,073		\$ 1,116,431
	2075	Non-utility property owned under capital lease	\$ 44,951	\$ 249,738		\$ 294,688		-\$ 7,367		\$ 287,321
		Sub-Total	\$ 73,366,238	\$ 3,631,703	-\$ 57,351	\$ 76,940,590	-\$ 41,215,068	-\$ 2,785,908	\$ 57,351	-\$ 43,943,624

	Sub-Total	\$ 76,940,590	\$ 3,514,804	-\$ 255,368	\$ 80,200,026	-\$ 43,943,624	-\$ 2,797,881	\$ 149,916	-\$ 46,591,589	\$ 33,608,437
	Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
	Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 924,403	-\$ 562,468		-\$ 1,486,870		\$ 7,367		\$ 7,367	-\$ 1,479,503
	Total PP&E	\$ 76,016,187	\$ 2,952,336	-\$ 255,368	\$ 78,713,155	-\$ 43,943,624	-\$ 2,790,514	\$ 149,916	-\$ 46,584,221	\$ 32,128,934

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation - \$ 291,887
Stores Equipment
Net Depreciation - \$ 2,498,627

Appendix 2-BA Fixed Asset Continuity Schedule - CGAAP/ASPE/USGAAP

Year 2012

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 553,792	\$ 169,877		\$ 723,669	-\$ 476,203	-\$ 89,358		-\$ 565,560	\$ 158,109
N/A	1805	Land	\$ 1,239,634	\$ 189		\$ 1,239,823	\$ -			\$ -	\$ 1,239,823
47	1808	Buildings	\$ 1,679,203			\$ 1,679,203	-\$ 1,044,372	-\$ 31,792		-\$ 1,076,164	\$ 603,039
47	1815	Transformer Station Equipment >50 kV	\$ 283,085	-\$ 283,085	\$ -	\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV	\$ 1,745,896			\$ 1,745,896	-\$ 1,406,512	-\$ 40,423		-\$ 1,446,935	\$ 298,960
47	1830	Poles, Towers & Fixtures	\$ 11,487,594	\$ 864,643		\$ 12,352,237	-\$ 5,142,451	-\$ 401,325		-\$ 5,543,777	\$ 6,808,460
47	1835	Overhead Conductors & Devices	\$ 13,278,707	\$ 676,435		\$ 13,955,142	-\$ 5,883,518	-\$ 533,754		-\$ 6,417,271	\$ 7,537,871
47	1840	Underground Conduit	\$ 6,879,652	\$ 58,596		\$ 6,938,248	-\$ 4,110,481	-\$ 224,665		-\$ 4,335,147	\$ 2,603,102
47	1845	Underground Conductors & Devices	\$ 16,475,530	\$ 572,023		\$ 17,047,553	-\$ 10,798,107	-\$ 532,637		-\$ 11,390,744	\$ 5,716,809
47	1850	Line Transformers	\$ 15,107,860	\$ 236,383		\$ 15,344,243	-\$ 9,041,991	-\$ 445,471		-\$ 9,487,462	\$ 5,856,781
47	1855	Services (Overhead & Underground)	\$ 5,012,423	\$ 201,417		\$ 5,213,840	-\$ 2,845,966	-\$ 174,147		-\$ 3,020,113	\$ 2,193,728
47	1860	Meters	\$ 3,886,441	\$ 3,634,589		\$ 7,521,030	-\$ 2,481,757	-\$ 695,011		-\$ 3,176,768	\$ 4,344,263
47	1890	Major Spare parts	\$ 422,346	\$ 66,863		\$ 489,209	\$ -			\$ -	\$ 489,209
N/A	1905	Land	\$ 17,041			\$ 17,041	\$ -			\$ -	\$ 17,041
47	1908	Buildings & Fixtures	\$ 491,727	\$ 40,464		\$ 532,191	-\$ 82,177	-\$ 18,437		-\$ 100,614	\$ 431,577
13	1910	Leasehold Improvements	\$ 21,798			\$ 21,798	\$ -			\$ -	\$ 21,798
8	1915	Office Furniture & Equipment (10 years)	\$ 379,024	\$ 2,545		\$ 381,569	-\$ 337,783	-\$ 5,516		-\$ 343,300	\$ 38,269
10	1920	Computer Equipment - Hardware	\$ 540,191			\$ 540,191	-\$ 540,191			-\$ 540,191	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 75,674			\$ 75,674	-\$ 75,674			-\$ 75,674	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 358,330	\$ 125,752		\$ 484,082	-\$ 304,282	-\$ 56,546		-\$ 360,829	\$ 123,253
10	1930	Transportation Equipment	\$ 2,833,995	\$ 349,576	-\$ 127,201	\$ 3,056,370	-\$ 1,915,967	-\$ 283,963	\$ 127,201	-\$ 2,072,729	\$ 983,641
8	1935	Stores Equipment	\$ 36,199			\$ 36,199	-\$ 36,199			-\$ 36,199	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 782,930	\$ 22,851		\$ 805,781	-\$ 634,896	-\$ 29,605		-\$ 664,501	\$ 141,280
8	1945	Measurement & Testing Equipment	\$ 39,170			\$ 39,170	-\$ 23,072	-\$ 3,220		-\$ 26,291	\$ 12,879
8	1955	Communications Equipment	\$ 106,528			\$ 106,528	-\$ 105,498	-\$ 369		-\$ 105,866	\$ 662
8	1960	Miscellaneous Equipment	\$ 7,842			\$ 7,842	-\$ 3,137	-\$ 784		-\$ 3,921	\$ 3,921
47	1970	Load Management Controls Customer Premises	\$ 245,119			\$ 245,119	-\$ 152,160	-\$ 24,512		-\$ 176,672	\$ 68,447
47	1980	System Supervisor Equipment	\$ 322,664	\$ 30,839		\$ 353,504	-\$ 219,419	-\$ 33,808		-\$ 253,228	\$ 100,276
47	1995	Contributions & Grants	-\$ 4,405,061	-\$ 342,654		-\$ 4,747,715	-\$ 1,116,431	-\$ 183,056		-\$ 1,299,487	\$ 3,448,228
14	1609	Intangible assets	\$ -	\$ 535,630		\$ 535,630	\$ -			\$ -	\$ 535,630
43.2	2075	Non-utility property owned under capital lease	\$ 294,688			\$ 294,688	-\$ 7,367	-\$ 14,734		-\$ 22,102	\$ 272,587
47	2055	Construction - work in progress	\$ -	\$ 8,113,559		\$ 8,113,559	\$ -			\$ -	\$ 8,113,559
		Sub-Total	\$ 80,200,026	\$ 15,076,494	-\$ 127,201	\$ 95,149,318	-\$ 46,591,589	-\$ 3,457,023	\$ 127,201	-\$ 49,921,411	\$ 45,227,907
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 1,486,870	-\$ 8,366,293		-\$ 9,853,163	\$ 7,367	\$ 14,734		\$ 22,102	-\$ 9,831,062
		Total PP&E	\$ 78,713,155	\$ 6,710,201	-\$ 127,201	\$ 85,296,155	-\$ 46,584,221	-\$ 3,442,289	\$ 127,201	-\$ 49,899,309	\$ 35,396,846

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation - \$ 317,941
Stores Equipment
Net Depreciation - \$ 3,124,348

Appendix 2-BA Fixed Asset Continuity Schedule - CGAAP/ASPE/USGAAP

"Old CGAAP" Year 2013 without changing policies

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 723,669	\$ 92,110	\$ -	\$ 815,779	-\$ 565,560	-\$ 63,112	\$ -	-\$ 628,672	\$ 187,107
N/A	1805	Land	\$ 1,239,823	\$ 12,379	-\$ 913,473	\$ 338,729	\$ -	\$ -	\$ -	\$ -	\$ 338,729
47	1808	Buildings	\$ 1,679,203	\$ -	\$ -	\$ 1,679,203	-\$ 1,076,164	-\$ 31,555	\$ -	-\$ 1,107,719	\$ 571,484
47	1820	Distribution Station Equipment <50 kV	\$ 1,745,896	\$ -	\$ -	\$ 1,745,896	-\$ 1,446,935	-\$ 40,423	\$ -	-\$ 1,487,358	\$ 258,537
47	1830	Poles, Towers & Fixtures	\$ 12,352,237	\$ 835,016	\$ -	\$ 13,187,253	-\$ 5,543,777	-\$ 602,030	\$ -	-\$ 6,145,807	\$ 7,041,446
47	1835	Overhead Conductors & Devices	\$ 13,955,142	\$ 558,701	\$ -	\$ 14,513,843	-\$ 6,417,271	-\$ 383,998	\$ -	-\$ 6,801,269	\$ 7,712,574
47	1840	Underground Conduit	\$ 6,938,248	\$ 239,797	\$ -	\$ 7,178,045	-\$ 4,335,147	-\$ 286,476	\$ -	-\$ 4,621,623	\$ 2,556,423
47	1845	Underground Conductors & Devices	\$ 17,047,553	\$ 1,053,596	\$ -	\$ 18,101,149	-\$ 11,330,744	-\$ 530,546	\$ -	-\$ 11,861,290	\$ 6,239,859
47	1850	Line Transformers	\$ 15,344,243	\$ 316,498	\$ -	\$ 15,660,741	-\$ 9,487,462	-\$ 435,314	\$ -	-\$ 9,922,776	\$ 5,737,965
47	1855	Services (Overhead & Underground)	\$ 5,213,840	\$ 114,282	\$ -	\$ 5,328,122	-\$ 3,020,113	-\$ 155,438	\$ -	-\$ 3,175,551	\$ 2,152,572
47	1860	Meters	\$ 7,521,030	\$ 92,109	\$ -	\$ 7,613,139	-\$ 3,176,768	-\$ 335,607	\$ -	-\$ 3,512,375	\$ 4,100,765
47	1890	Major Spare parts	\$ 489,209	\$ -	-\$ 20,263	\$ 468,946	\$ -	\$ -	\$ -	\$ -	\$ 468,946
N/A	1905	Land	\$ 17,041	\$ -	\$ -	\$ 17,041	-\$ 17,041	\$ -	\$ -	\$ -	\$ 17,041
47	1908	Buildings & Fixtures	\$ 532,191	\$ 45,959	\$ -	\$ 578,150	-\$ 100,614	-\$ 21,292	\$ -	-\$ 121,906	\$ 456,244
13	1910	Leasehold Improvements	\$ 21,798	\$ -	\$ -	\$ 21,798	\$ -	\$ -	\$ -	\$ -	\$ 21,798
8	1915	Office Furniture & Equipment (10 years)	\$ 381,569	\$ 3,684	\$ -	\$ 385,253	-\$ 343,300	-\$ 5,828	\$ -	-\$ 349,128	\$ 36,125
10	1920	Computer Equipment - Hardware	\$ 540,191	\$ -	\$ -	\$ 540,191	-\$ 540,191	\$ -	\$ -	-\$ 540,191	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 75,674	\$ -	\$ -	\$ 75,674	-\$ 75,674	\$ -	\$ -	-\$ 75,674	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 484,082	\$ 210,756	\$ -	\$ 694,838	-\$ 360,829	-\$ 64,314	\$ -	-\$ 425,143	\$ 269,695
10	1930	Transportation Equipment	\$ 3,056,370	\$ 32,154	-\$ 30,930	\$ 3,057,594	-\$ 2,072,729	-\$ 245,533	\$ 30,930	-\$ 2,287,332	\$ 770,262
8	1935	Stores Equipment	\$ 36,199	\$ -	\$ -	\$ 36,199	-\$ 36,199	\$ -	\$ -	-\$ 36,199	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 805,781	\$ 20,797	\$ -	\$ 826,578	-\$ 664,501	-\$ 29,740	\$ -	-\$ 694,241	\$ 132,337
8	1945	Measurement & Testing Equipment	\$ 39,170	\$ -	\$ -	\$ 39,170	-\$ 26,291	-\$ 3,220	\$ -	-\$ 29,511	\$ 9,659
8	1955	Communications Equipment	\$ 106,528	\$ -	\$ -	\$ 106,528	-\$ 105,866	-\$ 295	\$ -	-\$ 106,161	\$ 367
8	1960	Miscellaneous Equipment	\$ 7,842	\$ -	\$ -	\$ 7,842	-\$ 3,921	-\$ 784	\$ -	-\$ 4,705	\$ 3,137
47	1970	Load Management Controls Customer Premises	\$ 245,119	\$ -	\$ -	\$ 245,119	-\$ 176,672	-\$ 24,512	\$ -	-\$ 201,184	\$ 43,935
47	1980	System Supervisor Equipment	\$ 353,504	\$ 23,847	\$ -	\$ 377,351	-\$ 253,228	-\$ 17,476	\$ -	-\$ 270,704	\$ 106,647
47	1995	Contributions & Grants	-\$ 4,747,715	-\$ 148,758	\$ -	-\$ 4,896,473	\$ 1,299,487	-\$ 192,884	\$ -	\$ 1,492,371	\$ 3,404,102
14	1609	Intangible assets	\$ 535,630	\$ 1,610,864	-\$ 436,468	\$ 1,710,026	\$ -	\$ -	\$ -	-\$ 18,278	\$ 1,691,748
43.2	2075	Non-utility property owned under capital lease	\$ 294,688	\$ -	\$ -	\$ 294,688	-\$ 22,102	-\$ 14,734	\$ -	-\$ 36,836	\$ 257,853
47	2055	Construction - work in progress	\$ 8,113,559	\$ 5,850,974	\$ -	\$ 13,964,533	\$ -	\$ -	\$ -	\$ -	\$ -
		Sub-Total	\$ 95,149,318	\$ 10,964,765	-\$ 15,365,667	\$ 90,748,416	-\$ 49,921,411	-\$ 3,117,621	\$ 30,930	-\$ 53,008,102	\$ 37,740,314
		Less Socialized Renewable Energy Generation Investments (input as negative)	\$ -			\$ -	\$ -			\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 9,853,163	-\$ 5,756,000	\$ 15,314,474	-\$ 294,689	\$ 22,102	\$ 14,734		\$ 36,836	-\$ 257,853

		Total PP&E	\$ 85,296,155	\$ 5,208,765	-\$ 51,193	\$ 90,453,727	-\$ 49,899,309	-\$ 3,102,887	\$ 30,930	-\$ 52,971,266	\$ 37,482,461
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10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation **-\$ 3,102,887**

Appendix 2-BA
Fixed Asset Continuity Schedule - CGAAP/ASPE/USGAAP
Year 2013-new capitalization/depreciation policies

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 723,669	\$ 92,110	\$ -	\$ 815,779	-\$ 565,560	-\$ 63,112	\$ -	-\$ 628,672	\$ 187,107
N/A	1805	Land	\$ 1,239,823	\$ 12,379	\$ 913,474	\$ 338,728	\$ -	\$ -	\$ -	\$ -	\$ 338,728
47	1808	Buildings	\$ 1,672,115	\$ -	\$ -	\$ 1,672,115	-\$ 1,074,568	-\$ 27,359	\$ -	-\$ 1,101,927	\$ 570,188
47	1820	Distribution Station Equipment <50 kV	\$ 1,745,896	\$ -	\$ -	\$ 1,745,896	-\$ 1,446,935	-\$ 44,163	\$ -	-\$ 1,491,098	\$ 254,797
47	1830	Poles, Towers & Fixtures	\$ 16,325,290	\$ 764,979	\$ -	\$ 17,090,269	-\$ 7,519,076	-\$ 232,475	\$ -	-\$ 7,751,551	\$ 9,338,718
47	1835	Overhead Conductors & Devices	\$ 10,097,497	\$ 508,752	\$ -	\$ 10,606,249	-\$ 4,474,844	-\$ 102,702	\$ -	-\$ 4,577,546	\$ 6,028,703
47	1840	Underground Conduit	\$ 8,997,403	\$ 234,213	\$ -	\$ 9,231,616	-\$ 5,440,978	-\$ 88,365	\$ -	-\$ 5,529,343	\$ 3,702,273
47	1845	Underground Conductors & Devices	\$ 16,723,463	\$ 949,195	\$ -	\$ 17,672,658	-\$ 11,263,780	-\$ 488,604	\$ -	-\$ 11,752,384	\$ 5,920,274
47	1850	Line Transformers	\$ 14,130,137	\$ 306,739	\$ -	\$ 14,436,876	-\$ 8,764,245	-\$ 192,731	\$ -	-\$ 8,956,976	\$ 5,479,900
47	1855	Services	\$ 4,577,474	\$ 103,580	\$ -	\$ 4,681,054	-\$ 2,671,587	-\$ 63,749	\$ -	-\$ 2,735,336	\$ 1,945,718
47	1860	Meters	\$ 7,521,031	\$ 91,274	\$ -	\$ 7,612,305	-\$ 3,176,768	-\$ 569,662	\$ -	-\$ 3,746,430	\$ 3,865,875
47	1890	Major Spare parts	\$ 489,209	\$ -	\$ 20,263	\$ 468,946	\$ -	\$ -	\$ -	\$ -	\$ 468,946
1905	Land		\$ 17,041	\$ -	\$ -	\$ 17,041	-\$ 17,041	\$ -	\$ -	-\$ 17,041	\$ -
47	1908	Buildings & Fixtures	\$ 539,278	\$ 45,708	\$ -	\$ 584,986	-\$ 102,209	-\$ 68,053	\$ -	-\$ 170,262	\$ 414,724
13	1910	Leasehold Improvements	\$ 21,798	\$ -	\$ -	\$ 21,798	-\$ 21,798	\$ -	\$ -	-\$ 21,798	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 381,560	\$ 3,684	\$ -	\$ 385,253	-\$ 343,300	-\$ 7,866	\$ -	-\$ 351,166	\$ 34,087
10	1920	Computer Equipment - Hardware	\$ 540,191	\$ -	\$ -	\$ 540,191	-\$ 540,191	\$ -	\$ -	-\$ 540,191	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 75,674	\$ -	\$ -	\$ 75,674	-\$ 75,674	\$ -	\$ -	-\$ 75,674	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 484,082	\$ 210,756	\$ -	\$ 694,838	-\$ 360,829	-\$ 64,302	\$ -	-\$ 425,131	\$ 269,707
10	1930	Transportation Equipment	\$ 3,056,370	\$ 32,154	\$ 30,930	\$ 3,057,594	-\$ 2,072,729	-\$ 112,230	\$ 30,930	-\$ 2,154,029	\$ 903,565
8	1935	Stores Equipment	\$ 36,199	\$ -	\$ -	\$ 36,199	-\$ 36,199	\$ -	\$ -	-\$ 36,199	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 805,781	\$ 20,797	\$ -	\$ 826,578	-\$ 664,501	-\$ 29,740	\$ -	-\$ 694,241	\$ 132,337
8	1945	Measurement & Testing Equipment	\$ 39,170	\$ -	\$ -	\$ 39,170	-\$ 26,291	-\$ 3,220	\$ -	-\$ 29,511	\$ 9,659
8	1955	Communications Equipment	\$ 106,528	\$ -	\$ -	\$ 106,528	-\$ 105,866	-\$ 295	\$ -	-\$ 106,161	\$ 367
8	1960	Miscellaneous Equipment	\$ 7,842	\$ -	\$ -	\$ 7,842	-\$ 3,921	-\$ 784	\$ -	-\$ 4,705	\$ 3,137
47	1970	Load Management Controls Customer Premises	\$ 245,119	\$ -	\$ -	\$ 245,119	-\$ 176,672	-\$ 24,698	\$ -	-\$ 201,370	\$ 43,749
47	1980	System Supervisor Equipment	\$ 353,504	\$ 23,847	\$ -	\$ 377,351	-\$ 253,228	-\$ 9,356	\$ -	-\$ 262,584	\$ 114,767
47	1995	Contributions & Grants	-\$ 4,747,715	-\$ 148,758	\$ -	-\$ 4,896,473	\$ 1,299,487	\$ 97,408	\$ -	\$ 1,396,895	\$ 3,499,578
14	1609	Intangible assets	\$ 535,630	\$ -	\$ 535,630	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
14	1609	Intangible assets	\$ -	\$ 1,710,026	\$ -	\$ 1,710,026	\$ -	\$ 18,278	\$ -	-\$ 18,278	\$ 1,691,748
43.2	2075	Non-utility property owned under capital lease	\$ 294,688	\$ -	\$ -	\$ 294,688	-\$ 22,102	-\$ 14,863	\$ -	-\$ 36,965	\$ 257,724
47	2055	Construction work in progress	\$ 8,113,559	\$ -	\$ 8,113,559	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		Sub-Total	\$ 95,149,318	\$ 4,961,435	-\$ 9,613,856	\$ 90,496,896	-\$ 49,921,407	-\$ 2,129,199	\$ 30,930	-\$ 52,019,676	\$ 38,477,220
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 9,853,163	-4188	\$ 9,562,663	-\$ 294,688	\$ 22,102	\$ 14,863		\$ 36,965	-\$ 257,724
		Total PP&E	\$ 85,296,154	\$ 4,957,247	-\$ 51,193	\$ 90,202,208	-\$ 49,899,305	-\$ 2,114,336	\$ 30,930	-\$ 51,982,711	\$ 38,219,497

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation **-\$ 1,968,067**

Appendix 2-BA
Fixed Asset Continuity Schedule - CGAAP/ASPE/USGAAP

"Old CGAAP" Year **2014 without changing policies**

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 815,779	\$ 252,000	\$ -	\$ 1,067,779	-\$ 628,672	-\$ 94,235	\$ -	-\$ 722,907	\$ 344,872
N/A	1805	Land	\$ 338,729	\$ -	\$ -	\$ 338,729	\$ -	\$ -	\$ -	\$ -	\$ 338,729
47	1808	Buildings	\$ 1,679,203	\$ -	\$ -	\$ 1,679,203	-\$ 1,107,719	-\$ 31,344	\$ -	-\$ 1,139,063	\$ 540,140
47	1820	Distribution Station Equipment <50 kV	\$ 1,745,896	\$ -	\$ -	\$ 1,745,896	-\$ 1,487,358	-\$ 37,446	\$ -	-\$ 1,524,804	\$ 221,092
47	1830	Poles, Towers & Fixtures	\$ 13,187,253	\$ 832,226	\$ -	\$ 14,019,479	-\$ 6,145,807	-\$ 613,537	\$ -	-\$ 6,759,344	\$ 7,260,135
47	1835	Overhead Conductors & Devices	\$ 14,513,843	\$ 373,919	\$ -	\$ 14,887,762	-\$ 6,801,269	-\$ 395,690	\$ -	-\$ 7,196,959	\$ 7,690,803
47	1840	Underground Conduit	\$ 7,178,045	\$ 257,144	\$ -	\$ 7,435,189	-\$ 4,621,623	-\$ 289,312	\$ -	-\$ 4,910,935	\$ 2,524,254
47	1845	Underground Conductors & Devices	\$ 18,101,149	\$ 294,598	\$ -	\$ 18,395,747	-\$ 11,861,290	-\$ 535,817	\$ -	-\$ 12,397,107	\$ 5,998,640
47	1850	Line Transformers	\$ 15,660,741	\$ 279,020	\$ -	\$ 15,939,761	-\$ 9,922,776	-\$ 398,452	\$ -	-\$ 10,321,228	\$ 5,618,533
47	1855	Services (Overhead & Underground)	\$ 5,328,122	\$ 202,014	\$ -	\$ 5,530,136	-\$ 3,175,551	-\$ 157,637	\$ -	-\$ 3,333,188	\$ 2,196,948
47	1860	Meters	\$ 7,613,139	\$ 191,896	\$ -	\$ 7,805,035	-\$ 3,512,375	-\$ 339,144	\$ -	-\$ 3,851,519	\$ 3,953,516
47	1890	Major Spare parts	\$ 468,946	\$ -	\$ -	\$ 468,946	\$ -	\$ -	\$ -	\$ -	\$ 468,946
N/A	1905	Land	\$ 17,041	\$ -	\$ -	\$ 17,041	-\$ 17,041	\$ -	\$ -	-\$ 17,041	\$ -
47	1908	Buildings & Fixtures	\$ 578,150	\$ 80,000	\$ -	\$ 658,150	-\$ 121,906	-\$ 24,306	\$ -	-\$ 146,212	\$ 511,938
13	1910	Leasehold Improvements	\$ 21,798	\$ -	\$ -	\$ 21,798	-\$ 21,798	\$ -	\$ -	-\$ 21,798	\$ -
8	1915	Office Furniture & Equipment (10 years)	\$ 385,253	\$ -	\$ -	\$ 385,253	-\$ 349,128	-\$ 5,733	\$ -	-\$ 354,861	\$ 30,392
10	1920	Computer Equipment - Hardware	\$ 540,191	\$ -	\$ -	\$ 540,191	-\$ 540,191	\$ -	\$ -	-\$ 540,191	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 75,674	\$ -	\$ -	\$ 75,674	-\$ 75,674	\$ -	\$ -	-\$ 75,674	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 694,838	\$ 38,000	\$ -	\$ 732,838	-\$ 425,143	-\$ 76,041	\$ -	-\$ 501,184	\$ 231,654
10	1930	Transportation Equipment	\$ 3,057,594	\$ 60,000	\$ -	\$ 3,117,594	-\$ 2,287,332	-\$ 237,620	\$ -	-\$ 2,524,952	\$ 592,642
8	1935	Stores Equipment	\$ 36,199	\$ -	\$ -	\$ 36,199	-\$ 36,199	\$ -	\$ -	-\$ 36,199	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 826,578	\$ 30,000	\$ -	\$ 856,578	-\$ 694,241	-\$ 29,790	\$ -	-\$ 724,031	\$ 132,547
8	1945	Measurement & Testing Equipment	\$ 39,170	\$ -	\$ -	\$ 39,170	-\$ 29,511	-\$ 3,220	\$ -	-\$ 32,731	\$ 6,439
8	1955	Communications Equipment	\$ 106,528	\$ -	\$ -	\$ 106,528	-\$ 106,161	-\$ 295	\$ -	-\$ 106,456	\$ 72
8	1960	Miscellaneous Equipment	\$ 7,842	\$ -	\$ -	\$ 7,842	-\$ 4,705	-\$ 784	\$ -	-\$ 5,489	\$ 2,353
47	1970	Load Management Controls Customer Premises	\$ 245,119	\$ -	\$ -	\$ 245,119	-\$ 201,184	-\$ 24,512	\$ -	-\$ 225,696	\$ 19,423
47	1980	System Supervisor Equipment	\$ 377,351	\$ 50,000	\$ -	\$ 427,351	-\$ 270,704	-\$ 19,938	\$ -	-\$ 290,642	\$ 136,709
47	1995	Contributions & Grants	-\$ 4,896,473	-\$ 150,000	\$ -	-\$ 5,046,473	\$ 1,492,371	\$ 198,859	\$ -	\$ 1,691,230	\$ 3,355,243
14	1609	Intangible assets	\$ 1,710,026	\$ -	\$ -	\$ 1,710,026	-\$ 18,278	-\$ 59,334	\$ -	-\$ 77,612	\$ 1,632,414
43.2	2075	Non-utility property owned under capital lease	\$ 294,688	\$ -	\$ -	\$ 294,688	-\$ 36,836	-\$ 14,734	\$ -	-\$ 51,570	\$ 243,118
47	2055	Construction - work in progress	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		Sub-Total	\$ 90,748,416	\$ 2,790,817	\$ -	\$ 93,539,233	-\$ 53,008,103	-\$ 3,190,062	\$ -	-\$ 56,198,165	\$ 37,341,068
		Less Socialized Renewable Energy Generation Investments (input as negative)	\$ -			\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 294,689	\$ -	\$ -	-\$ 294,689	\$ 36,836	\$ 14,734		\$ 51,570	-\$ 243,119
		Total PP&E	\$ 90,453,727	\$ 2,790,817	\$ -	\$ 93,244,544	-\$ 52,971,267	-\$ 3,175,328	\$ -	-\$ 56,146,595	\$ 37,097,949

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation
Stores Equipment
Net Depreciation **-\$ 3,175,328**

Appendix 2-BA
Fixed Asset Continuity Schedule - CGAAP/ASPE/USGAAP

Year 2014 - New Policies

CCA Class	OEB	Description	Cost				Accumulated Depreciation				
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 815,779	\$ 252,000	\$ -	\$ 1,067,779	-\$ 628,672	-\$ 94,235	\$ -	-\$ 722,907	\$ 344,872
N/A	1805	Land	\$ 338,728		\$ -	\$ 338,728	\$ -	\$ -	\$ -	\$ -	\$ 338,728
47	1808	Buildings	\$ 1,672,115		\$ -	\$ 1,672,115	-\$ 1,101,927	-\$ 41,812	\$ -	-\$ 1,143,739	\$ 528,376
47	1820	Distribution Station Equipment <50 kV	\$ 1,745,896		\$ -	\$ 1,745,896	-\$ 1,491,098	-\$ 27,835	\$ -	-\$ 1,518,933	\$ 226,963
47	1830	Poles, Towers & Fixtures	\$ 17,090,269	\$ 754,104	\$ -	\$ 17,844,373	-\$ 7,751,551	-\$ 250,509	\$ -	-\$ 8,002,060	\$ 9,842,313
47	1835	Overhead Conductors & Devices	\$ 10,606,249	\$ 338,896	\$ -	\$ 10,945,145	-\$ 4,577,546	-\$ 130,613	\$ -	-\$ 4,708,159	\$ 6,236,986
47	1840	Underground Conduit	\$ 9,231,616	\$ 240,730	\$ -	\$ 9,472,346	-\$ 5,529,343	-\$ 93,952	\$ -	-\$ 5,623,295	\$ 3,849,051
47	1845	Underground Conductors & Devices	\$ 17,672,658	\$ 274,000	\$ -	\$ 17,946,658	-\$ 11,752,384	-\$ 212,146	\$ -	-\$ 11,964,530	\$ 5,982,128
47	1850	Line Transformers	\$ 14,436,876	\$ 276,512	\$ -	\$ 14,713,388	-\$ 8,956,976	-\$ 187,305	\$ -	-\$ 9,144,281	\$ 5,569,107
47	1855	Services	\$ 4,681,055	\$ 188,759	\$ -	\$ 4,869,814	-\$ 2,735,336	-\$ 67,926	\$ -	-\$ 2,803,262	\$ 2,066,552
47	1860	Meters	\$ 7,612,305	\$ 190,000	\$ -	\$ 7,802,305	-\$ 3,746,430	-\$ 531,036	\$ -	-\$ 4,277,466	\$ 3,524,839
	1890	Major Spare parts	\$ 468,946		\$ -	\$ 468,946	\$ -	\$ -	\$ -	\$ -	\$ 468,946
	1905	Land	\$ 17,041		\$ -	\$ 17,041	-\$ 17,041	\$ -	\$ -	-\$ 17,041	\$ -
47	1908	Buildings & Fixtures	\$ 584,985	\$ 80,000	\$ -	\$ 664,985	-\$ 170,262	-\$ 36,943	\$ -	-\$ 207,205	\$ 457,780
13	1910	Leasehold Improvements	\$ 21,798		\$ -	\$ 21,798	-\$ 21,798	\$ -	\$ -	-\$ 21,798	\$ 0
8	1915	Office Furniture & Equipment (10 years)	\$ 385,253		\$ -	\$ 385,253	-\$ 351,166	-\$ 5,733	\$ -	-\$ 356,899	\$ 28,354
10	1920	Computer Equipment - Hardware	\$ 540,191		\$ -	\$ 540,191	-\$ 540,191	\$ -	\$ -	-\$ 540,191	\$ -
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 75,674		\$ -	\$ 75,674	-\$ 75,674	\$ -	\$ -	-\$ 75,674	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 694,838	\$ 38,000	\$ -	\$ 732,838	-\$ 425,131	-\$ 76,029	\$ -	-\$ 501,160	\$ 231,678
10	1930	Transportation Equipment	\$ 3,057,594	\$ 60,000	\$ -	\$ 3,117,594	-\$ 2,154,029	-\$ 116,088	\$ -	-\$ 2,270,117	\$ 847,477
8	1935	Stores Equipment	\$ 36,199		\$ -	\$ 36,199	-\$ 36,199	\$ -	\$ -	-\$ 36,199	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 826,578	\$ 30,000	\$ -	\$ 856,578	-\$ 694,241	-\$ 29,790	\$ -	-\$ 724,031	\$ 132,547
8	1945	Measurement & Testing Equipment	\$ 39,170		\$ -	\$ 39,170	-\$ 29,511	-\$ 3,220	\$ -	-\$ 32,731	\$ 6,439
8	1955	Communications Equipment	\$ 106,528		\$ -	\$ 106,528	-\$ 106,161	-\$ 295	\$ -	-\$ 106,456	\$ 72
8	1960	Miscellaneous Equipment	\$ 7,842		\$ -	\$ 7,842	-\$ 4,705	-\$ 784	\$ -	-\$ 5,489	\$ 2,353
47	1970	Load Management Controls Customer Premises	\$ 245,119		\$ -	\$ 245,119	-\$ 201,370	-\$ 24,698	\$ -	-\$ 226,068	\$ 19,051
47	1980	System Supervisor Equipment	\$ 377,351	\$ 50,000	\$ -	\$ 427,351	-\$ 262,584	-\$ 11,817	\$ -	-\$ 274,401	\$ 152,950
47	1995	Contributions & Grants	-\$ 4,896,473	-\$ 150,000	\$ -	-\$ 5,046,473	\$ 1,396,895	\$ 101,122	\$ -	\$ 1,498,017	\$ 3,548,456
	2075	Non-utility property owned under capital lease	\$ 294,688		\$ -	\$ 294,688	-\$ 36,964	-\$ 14,863	\$ -	-\$ 51,827	\$ 242,861
14	1609	Intangible assets	\$ 1,710,026		\$ -	\$ 1,710,026	-\$ 18,278	-\$ 59,334	\$ -	-\$ 77,612	\$ 1,632,414
		Sub-Total	\$ 90,496,895	\$ 2,623,001	\$ -	\$ 93,119,896	-\$ 52,019,676	-\$ 1,915,841	\$ -	-\$ 53,935,517	\$ 39,184,380
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 294,688			-\$ 294,688	\$ 36,964	\$ 14,863		\$ 51,827	\$ 242,861
		Total PP&E	\$ 90,202,207	\$ 2,623,001	\$ -	\$ 92,825,208	-\$ 51,982,712	\$ 1,900,978	\$ -	-\$ 53,883,690	\$ 38,941,519

Less: Fully Allocated Depreciation
Transportation -\$ 150,081
Stores Equipment
-\$ 1,750,897

**Appendix 2-BA
Fixed Asset Continuity Schedule - CGAAP/ASPE/USGAAP**

Year 2014 - MIFRS

CCA Class	OEB	Description	Cost				Accumulated Depreciation				
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 815,779	\$ 252,000	\$ 270,770	\$ 797,009	-\$ 628,672	-\$ 94,235	\$ 270,770	-\$ 452,137	\$ 344,872
N/A	1805	Land	\$ 338,728		\$ -	\$ 338,728	\$ -	\$ -	\$ -	\$ -	\$ 338,728
47	1808	Buildings	\$ 1,672,115		\$ 200,763	\$ 1,471,352	-\$ 1,101,927	-\$ 39,423	\$ 125,146	-\$ 1,016,204	\$ 455,148
47	1820	Distribution Station Equipment <50 kV	\$ 1,745,896		\$ 685,562	\$ 1,060,334	-\$ 1,491,098	-\$ 27,835	\$ 685,562	-\$ 833,371	\$ 226,962
47	1830	Poles, Towers & Fixtures	\$ 17,090,269	\$ 754,104	\$ 15,727,961	\$ 2,116,412	-\$ 7,751,551	-\$ 248,353	\$ 1,987,810	-\$ 6,012,094	\$ 9,715,867
47	1835	Overhead Conductors & Devices	\$ 10,606,249	\$ 338,896	\$ 1,487,905	\$ 9,457,240	-\$ 4,577,546	-\$ 129,627	\$ 1,408,309	-\$ 3,298,864	\$ 6,158,376
47	1840	Underground Conduit	\$ 9,231,616	\$ 240,730	\$ -	\$ 9,472,346	-\$ 5,529,343	-\$ 93,952	\$ -	-\$ 5,623,295	\$ 3,849,051
47	1845	Underground Conductors & Devices	\$ 17,672,658	\$ 274,000	\$ 4,179,835	\$ 13,766,823	-\$ 11,752,384	-\$ 207,823	\$ 4,112,582	-\$ 7,847,625	\$ 5,919,198
47	1850	Line Transformers	\$ 14,436,876	\$ 276,512	\$ 2,633,590	\$ 12,079,798	-\$ 8,956,976	-\$ 182,877	\$ 2,530,147	-\$ 6,609,706	\$ 5,470,092
47	1855	Services	\$ 4,681,055	\$ 188,759	\$ -	\$ 4,869,814	-\$ 2,735,336	-\$ 67,926	\$ -	-\$ 2,803,262	\$ 2,066,552
47	1860	Meters	\$ 7,612,305	\$ 190,000	\$ 2,551,947	\$ 5,250,358	-\$ 3,746,430	-\$ 481,565	\$ 2,267,939	-\$ 1,960,056	\$ 3,290,302
	1890	Major Spare parts	\$ 468,946		\$ -	\$ 468,946	\$ -	\$ -	\$ -	\$ -	\$ 468,946
	1905	Land	\$ 17,041		\$ -	\$ 17,041	-\$ 17,041	\$ -	\$ -	-\$ 17,041	\$ -
47	1908	Buildings & Fixtures	\$ 584,985	\$ 80,000	\$ 63,830	\$ 601,155	-\$ 170,262	-\$ 33,755	\$ 56,052	-\$ 147,965	\$ 453,190
13	1910	Leasehold Improvements	\$ 21,798		\$ -	\$ 21,798	-\$ 21,798	\$ -	\$ -	-\$ 21,798	\$ 0
8	1915	Office Furniture & Equipment (10 years)	\$ 385,253		\$ 257,192	\$ 128,061	-\$ 351,166	-\$ 5,733	\$ 257,192	-\$ 99,707	\$ 28,354
10	1920	Computer Equipment - Hardware	\$ 540,191		\$ 540,191	\$ 0	-\$ 540,191	\$ -	\$ 540,191	\$ 0	\$ 0
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 75,674		\$ 75,674	\$ 0	-\$ 75,674	\$ -	\$ 75,674	\$ 0	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 694,838	\$ 38,000	\$ 215,019	\$ 517,819	-\$ 425,131	-\$ 76,029	\$ 215,019	-\$ 286,141	\$ 231,678
10	1930	Transportation Equipment	\$ 3,057,594	\$ 60,000	\$ 34,489	\$ 3,083,105	-\$ 2,154,029	-\$ 116,088	\$ 34,489	-\$ 2,235,628	\$ 847,477
8	1935	Stores Equipment	\$ 36,199		\$ -	\$ 36,199	-\$ 36,199	\$ -	\$ -	-\$ 36,199	\$ -
8	1940	Tools, Shop & Garage Equipment	\$ 826,578	\$ 30,000	\$ 349,037	\$ 507,541	-\$ 694,241	-\$ 29,790	\$ 349,037	-\$ 374,994	\$ 132,547
8	1945	Measurement & Testing Equipment	\$ 39,170		\$ -	\$ 39,170	-\$ 29,511	-\$ 3,220	\$ -	-\$ 32,731	\$ 6,439
8	1955	Communications Equipment	\$ 106,528		\$ 60,668	\$ 45,860	-\$ 106,161	-\$ 295	\$ 60,668	-\$ 45,788	\$ 72
8	1960	Miscellaneous Equipment	\$ 7,842		\$ -	\$ 7,842	-\$ 4,705	-\$ 784	\$ -	-\$ 5,489	\$ 2,353
47	1970	Load Management Controls Customer Premises	\$ 245,119		\$ -	\$ 245,119	-\$ 201,370	-\$ 24,698	\$ -	-\$ 226,068	\$ 19,051
47	1980	System Supervisor Equipment	\$ 377,351	\$ 50,000	\$ -	\$ 427,351	-\$ 262,584	-\$ 11,817	\$ -	-\$ 274,401	\$ 152,950
47	1995	Contributions & Grants	-\$ 4,896,473	-\$ 150,000	\$ -	-\$ 5,046,473	\$ 1,396,895	\$ 101,122	\$ -	\$ 1,498,017	\$ 3,548,456
	2075	Non-utility property owned under capital lease	\$ 294,688		\$ -	\$ 294,688	-\$ 36,964	-\$ 14,863	\$ -	-\$ 51,827	\$ 242,861
14	1609	Intangible assets	\$ 1,710,026		\$ -	\$ 1,710,026	-\$ 18,278	-\$ 59,334	\$ -	-\$ 77,612	\$ 1,632,414
		Sub-Total	\$ 90,496,895	\$ 2,623,001	\$ 15,722,884	\$ 77,397,012	-\$ 52,019,676	\$ 1,848,900	\$ 14,976,587	-\$ 38,891,989	\$ 38,505,024
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -				\$ -	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 294,688			-\$ 294,688	\$ 36,964	\$ 59,334		\$ 51,827	\$ 242,861
		Total PP&E	\$ 90,202,207	\$ 2,623,001	\$ 15,722,884	\$ 77,102,324	-\$ 51,982,712	\$ 1,789,566	\$ 14,976,587	-\$ 38,840,162	\$ 38,262,163

Less: Fully Allocated Depreciation
Transportation -\$ 150,081
Stores Equipment

**Appendix 2-BA
Fixed Asset Continuity Schedule - MIFRS**

Year 2015 Pre IFRS 1 exemption deeming opening NBV as cost

CCA Class	OEB	Description	Cost				Accumulated Depreciation				
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)	\$ 1,067,779	\$ 215,000	\$ 270,770	\$ 1,012,009	-\$ 722,908	\$ 124,901	\$ 270,770	-\$ 577,039	\$ 434,970
N/A	1805	Land	\$ 338,728	\$ 913,474	\$ -	\$ 1,252,202	\$ -	\$ -	\$ -	\$ -	\$ 1,252,202
47	1808	Buildings	\$ 1,672,115		\$ 200,763	\$ 1,471,352	-\$ 1,143,737	\$ 41,812	\$ 129,923	-\$ 1,055,626	\$ 415,726
47	1815	TS capital	\$ -	\$ 13,961,840	\$ -	\$ 13,961,840	\$ -	-\$ 667,058	\$ -	-\$ 667,058	\$ 13,294,782
47	1820	Distribution Station Equipment <50kV	\$ 1,745,896		\$ 744,161	\$ 1,001,735	-\$ 1,518,934	-\$ 27,835	\$ 742,783	-\$ 803,986	\$ 197,749
47	1830	Poles, Towers & Fixtures	\$ 17,844,373	\$ 633,784	\$ 2,217,558	\$ 16,260,599	-\$ 8,002,061	-\$ 265,802	\$ 2,094,798	-\$ 6,173,065	\$ 10,087,534
47	1835	Overhead Conductors & Devices	\$ 10,945,145	\$ 269,216	\$ 1,594,522	\$ 9,619,839	-\$ 4,708,158	-\$ 135,973	\$ 1,516,574	-\$ 3,327,557	\$ 6,292,282

47	1840	Underground Conduit	\$ 9,472,346	\$ 242,740	\$ -	\$ 69,391	\$ 9,645,695	-\$ 5,623,297	-\$ 98,689	\$ 69,390	-\$ 5,652,596	\$ 3,993,099	
47	1845	Underground Conductors & Devices	\$ 17,946,658	\$ 275,000	-	\$ 4,145,660	\$ 14,075,998	-	\$ 11,964,531	-\$ 218,320	\$ 4,086,653	-\$ 8,096,198	\$ 5,979,800
47	1850	Line Transformers	\$ 14,713,387	\$ 284,806	-	\$ 2,739,644	\$ 12,258,549	-	\$ 9,144,281	-\$ 194,322	\$ 2,641,872	-\$ 6,696,731	\$ 5,561,818
47	1855	Services	\$ 4,869,814	\$ 190,954	-	-	\$ 5,060,768	-\$ 2,803,263	-	\$ 72,297	-	-\$ 2,875,560	\$ 2,185,208
47	1860	Meters	\$ 7,802,305	\$ 175,000	-	\$ 2,553,732	\$ 5,423,573	-\$ 4,277,466	-\$ 529,311	\$ 2,352,089	-\$ 2,454,688	\$ 2,968,885	
	1890	Major Spare parts	\$ 468,946	\$ -	-	-	\$ 468,946	\$ -	-	-	-	\$ 468,946	
	1905	Land	\$ 17,041	\$ -	-	-	\$ 17,041	-\$ 17,041	-	-	-	\$ 17,041	
47	1908	Buildings & Fixtures	\$ 664,985	\$ 90,000	-	\$ 63,830	\$ 691,155	-\$ 207,206	-\$ 38,197	\$ 62,430	-\$ 182,973	\$ 508,182	
13	1910	Leasehold Improvements	\$ 21,798	\$ -	-	-	\$ 21,798	-\$ 21,798	-	-	-	\$ 21,798	
8	1915	Office Furniture & Equipment (10 years)	\$ 385,253	\$ -	-	\$ 257,192	\$ 128,061	-\$ 356,898	-\$ 5,513	\$ 257,192	-\$ 105,219	\$ 22,842	
10	1920	Computer Equipment - Hardware	\$ 540,191	\$ -	-	\$ 540,191	\$ 0	-\$ 540,191	-	\$ 540,191	\$ -	\$ 0	
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)	\$ 75,674	\$ -	-	\$ 75,674	\$ 0	-\$ 75,674	-	\$ 75,674	\$ 0	\$ 0	
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 732,838	\$ 30,000	-	\$ 251,880	\$ 510,958	-\$ 501,160	-\$ 81,131	\$ 251,879	-\$ 330,412	\$ 180,546	
10	1930	Transportation Equipment	\$ 3,117,594	\$ 135,000	-	\$ 58,710	\$ 3,193,884	-\$ 2,270,117	-\$ 124,213	\$ 58,710	-\$ 2,335,620	\$ 858,264	
8	1935	Stores Equipment	\$ 36,199	\$ -	-	-	\$ 36,199	-\$ 36,199	-	-	-	\$ 36,199	
8	1940	Tools, Shop & Garage Equipment	\$ 856,578	\$ 30,000	-	\$ 349,037	\$ 537,541	-\$ 724,032	-\$ 28,839	\$ 349,037	-\$ 403,834	\$ 133,707	
8	1945	Measurement & Testing Equipment	\$ 39,170	\$ -	-	-	\$ 39,170	-\$ 32,730	-\$ 3,220	-	-\$ 35,950	\$ 3,219	
8	1955	Communications Equipment	\$ 106,528	\$ -	-	\$ 60,668	\$ 45,860	-\$ 106,455	-\$ 36	\$ 60,668	-\$ 45,823	\$ 36	
8	1960	Miscellaneous Equipment	\$ 7,842	\$ -	-	-	\$ 7,842	-\$ 5,490	-\$ 784	-	-\$ 6,274	\$ 1,569	
47	1970	Load Management Controls Customer Premises	\$ 245,119	\$ -	-	\$ 245,119	\$ 226,068	-\$ 14,808	-	-	-\$ 240,876	\$ 4,244	
47	1980	System Supervisor Equipment	\$ 427,351	\$ 50,000	-	-	\$ 477,351	-\$ 274,401	-\$ 15,151	-	-\$ 289,552	\$ 187,799	
47	1995	Contributions & Grants	-\$ 5,046,473	-\$ 150,000	-	-	-\$ 5,196,473	\$ 1,498,017	\$ 104,632	-	\$ 1,602,649	\$ 3,593,824	
	2075	Non-utility property owned under capital lease	\$ 294,688	\$ -	-	-	\$ 294,688	-\$ 51,827	-\$ 14,863	-	-\$ 66,690	\$ 227,998	
14	1609	Intangible assets	\$ 1,710,026	\$ 436,468	-	-	\$ 2,146,494	-\$ 77,612	-\$ 95,705	-	-\$ 173,317	\$ 1,973,177	
		Sub-Total	\$ 93,119,896	\$ 17,783,282	-	\$ 16,193,383	\$ 94,709,795	-\$ 53,935,520	-\$ 2,694,148	\$ 15,560,633	-\$ 41,069,035	\$ 53,640,761	
		Less Socialized Renewable Energy Generation Investments (input as negative)				\$ -					\$ -	\$ -	
		Less Other Non Rate-Regulated Utility Assets (input as negative)	\$ 294,688				\$ 294,688	\$ 51,827	\$ 14,863		\$ 66,690	\$ 227,998	
		Total PP&E	\$ 92,825,208	\$ 17,783,282	-\$ 16,193,383	\$ 94,415,107	-\$ 53,883,692	-\$ 2,679,285	\$ 15,560,633	-\$ 41,002,344	\$ 53,412,762		
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets)											
		Total						-\$ 2,679,285					

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation -\$ 156,997
Stores Equipment
Net Depreciation **-\$ 2,522,289**

Appendix 2-BA Fixed Asset Continuity Schedule - MIFRS

Year **2015** Considers IFRS 1 Exemption for 2014 ending NBV to = 2015 Opening Cost

As above but with Contributed Capital blended in

CCA Class	OEB	Description	Cost				Accumulated Depreciation				Net Book Value
			Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	
12	1611	Computer Software (Formally known as Account 1925)	\$ 344,871	\$ 215,000	\$ -	\$ 559,871	\$ -	\$ 124,901	\$ -	\$ 124,901	\$ 434,970
N/A	1805	Land	\$ 338,728	\$ 913,473	\$ -	\$ 1,252,202	\$ -	\$ -	\$ -	\$ -	\$ 1,252,202
47	1808	Buildings	\$ 528,378	\$ -	-\$ 70,840	\$ 457,538	\$ -	-\$ 41,812	\$ -	-\$ 41,812	\$ 415,726
47	1815	Transformer Station Equipment >50 kV	\$ 0	\$ 13,961,840	\$ -	\$ 13,961,840	\$ -	-\$ 667,059	\$ -	-\$ 667,059	\$ 13,294,781
47	1820	Distribution Station Equipment <50 kV	\$ 226,962	\$ -	-\$ 1,378	\$ 225,584	\$ -	-\$ 27,835	\$ -	-\$ 27,835	\$ 197,749
47	1830	Poles, Towers & Fixtures	\$ 3,941,018	\$ 199,978	-\$ 47,420	\$ 4,093,576	\$ -	-\$ 78,303	\$ -	-\$ 78,303	\$ 4,015,274
	1831	Wooden Poles	\$ 67,539	\$ 48,607	-\$ 31,765	\$ 60,441	\$ -	-\$ 18,146	\$ -	-\$ 18,146	\$ 67,295
	1832	Overhead Fixtures	\$ 5,094,107	\$ 379,217	-\$ 43,576	\$ 5,429,748	\$ -	-\$ 165,569	\$ -	-\$ 165,569	\$ 5,264,179
	1833	Line switches	\$ 989,283	\$ 45,883	-\$ 6,339	\$ 1,028,827	\$ -	-\$ 27,833	\$ -	-\$ 27,833	\$ 1,000,994
	1834	Integral switches	\$ 374,622	\$ -	\$ -	\$ 374,622	\$ -	-\$ 9,911	\$ -	-\$ 9,911	\$ 364,711
47	1835	Overhead Conductors & Devices	\$ 4,608,121	\$ 221,122	-\$ 71,609	\$ 4,757,634	\$ -	-\$ 90,380	\$ -	-\$ 90,380	\$ 4,667,254
	1836	Reclosers	\$ 172,959	\$ -	\$ -	\$ 172,959	\$ -	-\$ 5,058	\$ -	-\$ 5,058	\$ 167,901
	1837	Capacitor banks	\$ 36,277	\$ -	\$ -	\$ 36,277	\$ -	-\$ 1,512	\$ -	-\$ 1,512	\$ 34,765
47	1840	Underground Conduit	\$ 2,243,022	\$ 159,572	\$ -	\$ 2,402,593	\$ -	-\$ 61,430	\$ -	-\$ 61,430	\$ 2,341,164
	1841	Underground Foundations	\$ 737,741	\$ 44,414	\$ -	\$ 782,154	\$ -	-\$ 16,750	\$ -	-\$ 16,750	\$ 765,404
	1844	UG cable - non TR	\$ 167,469	\$ -	-\$ 45,205	\$ 122,264	\$ -	-\$ 10,348	\$ -	-\$ 10,348	\$ 111,916
47	1845	Underground Conductors & Devices	\$ 4,124,893	\$ 125,661	-\$ 13,697	\$ 4,236,857	\$ -	-\$ 143,284	\$ -	-\$ 143,284	\$ 4,093,573
	1846	Underground Switchgear	\$ 716,871	\$ 110,000	-\$ 106	\$ 826,766	\$ -	-\$ 34,146	\$ -	-\$ 34,146	\$ 792,620
47	1850	Line Transformers - Aerial	\$ 2,281,790	\$ 140,097	-\$ 35,106	\$ 2,386,781	\$ -	-\$ 78,686	\$ -	-\$ 78,686	\$ 2,308,096
	1851	Padmount transformers	\$ 2,645,254	\$ 116,449	-\$ 62,665	\$ 2,699,038	\$ -	-\$ 94,690	\$ -	-\$ 94,690	\$ 2,604,348
47	1855	Services Underground	\$ 940,454	\$ 110,166	\$ -	\$ 1,050,621	\$ -	-\$ 39,308	\$ -	-\$ 39,308	\$ 1,011,313
	1856	Services Overhead	\$ 250,196	\$ 45,334	\$ -	\$ 295,530	\$ -	-\$ 5,420	\$ -	-\$ 5,420	\$ 290,110
47	1860	Meters	\$ 633,676	\$ 113,750	-\$ 201,642	\$ 545,784	\$ -	-\$ 71,762	\$ -	-\$ 71,762	\$ 474,022
	1861	Current and Potential transformers	\$ 219,034	\$ 8,750	\$ -	\$ 227,784	\$ -	-\$ 6,917	\$ -	-\$ 6,917	\$ 220,867
	1862	Primary meters	\$ 214,494	\$ -	\$ -	\$ 214,494	\$ -	-\$ 23,488	\$ -	-\$ 23,488	\$ 191,006
	1863	Wholesale meters	\$ 128,747	\$ -	\$ -	\$ 128,747	\$ -	-\$ 12,540	\$ -	-\$ 12,540	\$ 116,206
47	1880	Meters (Smart Meters)	\$ 2,328,887	\$ 52,500	\$ -	\$ 2,381,387	\$ -	-\$ 414,604	\$ -	-\$ 414,604	\$ 1,966,783
	1890	Major Spare parts	\$ 468,946	\$ -	\$ -	\$ 468,946	\$ -	\$ -	\$ -	\$ -	\$ 468,946
	1907	Building - Heating & Cooling	\$ 78,348	\$ -	-\$ 1,400	\$ 76,948	\$ -	-\$ 17,220	\$ -	-\$ 17,220	\$ 59,729
47	1908	Buildings & Fixtures	\$ 379,430	\$ 90,000	\$ -	\$ 469,430	\$ -	-\$ 20,977	\$ -	-\$ 20,977	\$ 448,453
8	1915	Office Furniture & Equipment (10 years)	\$ 28,355	\$ -	\$ -	\$ 28,355	\$ -	-\$ 5,513	\$ -	-\$ 5,513	\$ 22,841
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)	\$ 231,678	\$ 30,000	\$ -	\$ 261,678	\$ -	-\$ 81,131	\$ -	-\$ 81,131	\$ 180,547
10	1930	Transportation Equipment	\$ 751,927	\$ 105,000	\$ -	\$ 856,927	\$ -	-\$ 110,183	\$ -	-\$ 110,183	\$ 746,743
8	1940	Small trucks	\$ 95,550	\$ 30,000	\$ -	\$ 125,550	\$ -	-\$ 14,030	\$ -	-\$ 14,030	\$ 111,520
8	1945	Tools, Shop & Garage Equipment	\$ 132,546	\$ 30,000	\$ -	\$ 162,546	\$ -	-\$ 28,839	\$ -	-\$ 28,839	\$ 133,707
8	1955	Communications Equipment	\$ 6,439	\$ -	\$ -	\$ 6,439	\$ -	-\$ 3,220	\$ -	-\$ 3,220	\$ 3,219
8	1960	Miscellaneous Equipment	\$ 72	\$ -	\$ -	\$ 72	\$ -	-\$ 36	\$ -	-\$ 36	\$ 36
47	1970	Load Management Controls Customer Premises	\$ 2,353	\$ -	\$ -	\$ 2,353	\$ -	-\$ 784	\$ -	-\$ 784	\$ 1,569
47	1980	System Supervisor Equipment	\$ 19,052	\$ -	\$ -	\$ 19,052	\$ -	-\$ 14,808	\$ -	-\$ 14,808	\$ 4,243
47	1980	System Supervisor Equipment	\$ 152,950	\$ 50,000	\$ -	\$ 202,950	\$ -	-\$ 15,151	\$ -	-\$ 15,151	\$ 187,799
	2075	Non Rate-Regulated Utility Property	\$ 242,861	\$ -	\$ -	\$ 242,861	\$ -	-\$ 14,863	\$ -	-\$ 14,863	\$ 227,998
	1609	Intangible assets	\$ 1,632,414	\$ 436,468	\$ -	\$ 2,068,882	\$ -	-\$ 95,704	\$ -	-\$ 95,704	\$ 1,973,178
		Sub-Total	\$ 39,184,375	\$ 17,783,281	-\$ 632,747	\$ 56,334,909	\$ -	-\$ 2,694,149	\$ -	-\$ 2,694,149	\$ 53,640,760
		Less Socialized Renewable Energy Generation Investments (input as negative)	0	0	0	\$ -	0	0	0	0	\$ -
		Less Other Non Rate-Regulated Utility Assets (input as negative)	-\$ 242,861	0	0	-\$ 242,861	\$ -	\$ 14,863	0	\$ 14,863	\$ 227,998
		Total PP&E	\$ 38,941,514	\$ 17,783,281	-\$ 632,747	\$ 56,092,048	\$ -	-\$ 2,679,286	\$ -	-\$ 2,679,286	\$ 53,412,762
		Depreciation Expense adj. from gain or loss on the retirement of assets (pool of like assets)									
		Total					-\$ 2,679,286				

10	Transportation
8	Stores Equipment

Less: Fully Allocated Depreciation
Transportation -\$ 156,997
Stores Equipment
Net Depreciation **-\$ 2,522,289**

Attachment 2 of 2

OEB Appendix 2-ED/EE

OEB Appendix 2ED/EE

Account 1576 has not been used by Festival due to the timing of our rebasing and our conversion to MIFRS – and as such, the above noted appendices have not been completed for account 1576.

Retail Service Charges

The credit balances with projected interest to Dec 31, 2014 in account # 1518 Retail Cost Variance Account (RCVA) and account #1548 RCVA STR of \$54,180 and \$1,433, respectively, do not exceed Festival's materiality level of \$59,300, and as such Festival has not provided any further details.

Festival does confirm that the costs recorded in accounts 1515 and 1548 are incremental costs associated with providing retailer services and that Festival has followed Article 490 of the APH Handbook, Retail Services and Settlement Variances. Festival requests disposition of the projected balances as part of Group 2 accounts and the continuation of these accounts into the 2015 test year.

Even though the annual amounts recorded in Acct 4082 retail service charge revenue, Acct 4084 STR Revenue and related incremental costs, and the year end balances in Acct 1518 and Acct 1548 do not exceed Festival's materiality limit, the following table provides the annual revenues, incremental costs drivers and the net balances being charged to the 1518 and 1548 variance accounts from 2010 through to test year 2015.

Retail Service Charges - Schedule of Revenues and Incremental Costs							
Account # 1518 Variance							
		2010 Actual	2011 Actual	2012 Actual²	2013 Actual²	Bridge Year	Test Year
Reporting Basis		CGAAP	CGAAP	CGAAP	CGAAP	CGAAP	MIFRS
RSA- \$20 Monthly standard charge		\$ 3,960	\$ 4,040	\$ 4,720	\$ 4,440	\$ 4,200	\$ 3,960
RSA- Service agreement (per retailer)		\$ 100	\$ 400	\$ 200	\$ -	\$ 100	\$ 100
RSA-- monthly variable charge (per cu		\$ 22,573	\$ 19,404	\$ 14,918	\$ 13,088	\$ 11,836	\$ 10,737
DCB- monthly charge (per customer)		\$ 13,546	\$ 11,642	\$ 9,222	\$ 7,852	\$ 7,144	\$ 6,483
Total 4082 Retail Service Charges		\$ 40,179	\$ 35,486	\$ 29,060	\$ 25,380	\$ 23,280	\$ 21,280
EBT Spoke and settlement costs		\$ 20,764	\$ 21,259	\$ 21,131	\$ 21,854	\$ 20,660	\$ 19,969
Software upgrades		\$ -	\$ 2,131	\$ -	\$ -		
Wages,benefits & Admin		\$ 1,120	\$ 8,587	\$ 2,694	\$ 594	\$ 500	\$ 500
Total Incremental Expenses		\$ 21,884	\$ 31,977	\$ 23,825	\$ 22,448	\$ 21,160	\$ 20,469
Difference booked to 1518		\$ 18,295	\$ 3,509	\$ 5,235	\$ 2,932	\$ 2,120	\$ 811
Account # 1548 Variance							
		2010 Actual	2011 Actual	2012 Actual²	2013 Actual²	Bridge Year	Test Year
Reporting Basis		CGAAP	CGAAP	CGAAP	CGAAP	CGAAP	MIFRS
STR - Processing Charges		\$ 890	\$ 153	\$ 102	\$ 144	\$ 144	\$ 144
STR - Request Fees		\$ 657	\$ 176	\$ 188	\$ 152	\$ 152	\$ 152
Total 4082 STR Fees		\$ 1,547	\$ 329	\$ 290	\$ 296	\$ 296	\$ 296
EBT Spoke and settlement costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Software upgrades		\$ -	\$ -	\$ -	\$ -		
Wages,benefits & Admin		\$ 192	\$ 1,075	\$ -	\$ -	\$ -	\$ -
Total Incremental Expenses		\$ 192	\$ 1,075	\$ -	\$ -	\$ -	\$ -
Difference booked to 1548		\$ 1,355	-\$ 746	\$ 290	\$ 296	\$ 296	\$ 296

1 Note: 2011 additional incremental labour and software costs were incurred in order to meet new EBT requirements.

1 LRAMVA

2
3
4 The Conservation and Demand Management Code (“CDM code”) provides electrical distributors
5 with the obligations and requirements to which they must comply in relations to the established
6 CDM targets. The CDM code applies for the four year period January 1, 2011 to December 31,
7 2014.

8
9 Subsequently the Board issued on April 26, 2012 the “Guidelines for Electricity Distributors
10 Conservation and Demand Management” (EB-2012-0003), which provided further guidance on
11 certain provisions in the CDM code and details on the Lost Revenue adjustment mechanism
12 (“LRAM”) related to recovery of lost revenue arising from successful implementation of CDM
13 programs under the CDM code.

14
15 In the Guidelines the Board established account # 1568 LRAMVA to capture, at the customer
16 class level, the difference between: the results of actual verified impacts of authorized CDM
17 activities undertaken between 2011 and 2014 for Board Approved and OPA Contracted
18 Province wide CDM programs in relation to activities undertaken by the distributors and the level
19 of CDM activities included in the distributors load forecast (i.e. the level embedded in rates).

20 The OEB stated that distributors are generally expected to include CDM as part of their load
21 forecast to ensure that ratepayers are realizing the true benefits of conservation at the earliest
22 times possible and to mitigate the variance between forecasted and actual revenue losses.

23
24 When a distributor includes a CDM load reduction in its distribution rates, the amount of the
25 forecast that was adjusted for would be compared to the actual CDM results verified by an
26 independent third party for each year of the CDM program, evaluated according to the OPA's
27 EM& V Protocols as directed in the code.

This amount is to be recorded in Acct # 1568 and is subject to carrying charges. Distributors are expected to apply for disposition of the LRAMVA account in their next COS application.

Festival has been delivering OPA program since 2005, first funded through the last one-third MAR. Subsequently, Festival delivered the original OPA provincial programs, which were substantially completed in 2010 (although there was carry over into 2011; in particular the ERIP programs).

Festival has taken part in the OPA Province Wide programs between 2011 to 2014, and expects to meet both its mandatory energy consumption targets and demand targets. Festival expects to substantially spend all its OPA PAB funding and expect if any amounts are owing back that the amounts will be immaterial. To date, Festival has not requested any Board approved CDM programs.

Festival has relied on the most recent CDM evaluation reports available from the OPA. Festival has used its final OPA contracted province-wide CDM program results for both 2011 and 2012, and its preliminary results for 2013. The results for 2013 will be updated once the OPA provides the final results. The OPA reports are attached.

Festival engaged a third party to determine the lost revenue by rate class, which is also attached. In completing their analysis, the most recent inputs available at time of the evaluation have been used in calculating the lost revenue amount. Carrying charges have been applied. The table below identifies the lost revenues by year for each rate class. USL, sentinel lights and streetlighting are not included as there were no set programs for which they achieved results.

Lost Revenues related to OPA CDM programs					
	2011	2012	2013	Interst	Total
Residential	26,902	11,712	8,574	1,329	48,516
G.S. < 50 KW	17,715	11,157	4,820	949	34,641
G.S. > 50 kW	41,253	23,064	8,622	2,054	74,994
Large Use	19,608	-	-	552	20,160
	105,477	45,933	22,016	4,884	178,311

1 None of the load reductions arising from the OPA contracted province wide CDM programs for
2 2011 though to 2014 were factored into Festival's 2010 load forecast. The 2015 COS load
3 forecast reflects the full impact of the 2011 to 2014 results.

4
5 The total amount with imputed interest to December 31, 2014 of \$178,310 has been included in
6 the EDVAAR continuity schedule. Being the 2013 amount owing was not known at the time of
7 the December 31, 2013 financial statement audit, it was not included in Festival's books as at
8 that date. In order to record this amount on the continuity, the preliminary amount related to
9 2013 has been entered into column CJ in order to get the amount into the final claim.

10
11 The amounts listed above by rate class has been entered accordingly into the Allocation of
12 Balances table in the EDVARR continuity file so that each rate class are responsible for the cost
13 of their respective CDM savings. The amount is included in the final Rate Rider for DVA
14 (excluding GA).

Attachment 1 of 1

LRAM & CDM Reports

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Festival Hydro

Initiative Name	Program Year	Results Status	2011		2012		2013		2010 Rate (effective May 1)	2011 Rate (effective May 1)	2012 Rate (effective May 1)	2013 Rate (effective May 1)	LRAMVA 2011	LRAMVA 2012	LRAMVA 2013
			Net Summer Peak Demand Savings (kW)	Net Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Energy Savings (kWh)							
Pre-2011 PROGRAMS COMPLETED IN 2011															
General Service <50kW					PERSISTENCE IN 2012		PERSISTENCE IN 2013		kWh	kWh	kWh	kWh			
Electricity Retrofit Incentive	2011	Final	4.32	20,017	4.32	20,017	4.32	20,017	0.0145	0.0145	0.0146	0.0147	\$ 290.25	\$ 291.58	\$ 293.58
GENERAL SERVICE <50kW TOTAL													\$ 290.25	\$ 291.58	\$ 293.58
General Service >50kW to 4,999kW					PERSISTENCE IN 2012		PERSISTENCE IN 2013		kW	kW	kW	kW			
Electricity Retrofit Incentive	2011	Final	150.03	694,824	150.03	694,824	150.03	694,824	2.2579	2.2665	2.2889	2.3045	\$ 4,075.33	\$ 4,107.37	\$ 4,139.54
New Construction			0.36	1,841	0.36	1,841	0.36	1,841	2.2579	2.2665	2.2889	2.3045	\$ 9.74	\$ 9.81	\$ 9.89
GENERAL SERVICE >50kW to 4,999kW TOTAL													\$ 4,085.06	\$ 4,117.19	\$ 4,149.43
TOTAL LRAMVA - Pre-2011 PROGRAMS COMPLETED IN 2011													\$ 4,375.31	\$ 4,408.77	\$ 4,443.01
2011 OPA PROGRAM RESULTS															
Residential Service					PERSISTENCE IN 2012		PERSISTENCE IN 2013		kWh	kWh	kWh	kWh			
Appliance Retirement	2011	Final	19.93	136,087	19.93	136,087	19.93	136,087							
	General	0.976	19.46	132,821	19.46	132,821	19.46	132,821	0.0163	0.0164	0.0166	0.0167	\$ 2,173.83	\$ 2,195.97	\$ 2,213.68
	Hensall	0.024	0.48	3,266	0.48	3,266	0.48	3,266	0.0120	0.0134	0.0149	0.0162	\$ 42.24	\$ 47.03	\$ 51.50
Appliance Exchange	2011	Final	5.39	6,763	5.39	6,763	5.39	6,763							
	General	0.976	5.26	6,601	5.26	6,601	5.26	6,601	0.0163	0.0164	0.0166	0.0167	\$ 108.04	\$ 109.14	\$ 110.02
	Hensall	0.024	0.13	162	0.13	162	0.13	162	0.0120	0.0134	0.0149	0.0162	\$ 2.10	\$ 2.34	\$ 2.56
HVAC Incentives	2011	Final	136.19	259,654	136.19	259,654	136.19	259,654							
	2011 adjustments		-18.00	-34,906	-18.00	-34,906	-18.00	-34,906							
	General	0.976	115.35	219,354	115.35	219,354	115.35	219,354	0.0163	0.0164	0.0166	0.0167	\$ 3,590.09	\$ 3,626.65	\$ 3,655.90
	Hensall	0.024	2.84	5,394	2.84	5,394	2.84	5,394	0.0120	0.0134	0.0149	0.0162	\$ 69.76	\$ 77.67	\$ 85.04
Conservation Instant Coupon Booklet	2011	Final	4.03	65,399	4.03	65,399	4.03	65,399							
	2011 adjustments			964		964		964							
	General	0.976	3.93	64,770	3.93	64,770	3.93	64,770	0.0163	0.0164	0.0166	0.0167	\$ 1,060.07	\$ 1,070.86	\$ 1,079.50
	Hensall	0.024	0.10	1,593	0.10	1,593	0.10	1,593	0.0120	0.0134	0.0149	0.0162	\$ 20.60	\$ 22.93	\$ 25.11
Bi-Annual Retailer Event	2011	Final	5.88	102,799	5.88	102,799	5.88	102,799							
	2011 adjustments			7,638		7,638		7,638							
	General	0.976	5.74	107,787	5.74	107,787	5.74	107,787	0.0163	0.0164	0.0166	0.0167	\$ 1,764.11	\$ 1,782.08	\$ 1,796.45
	Hensall	0.024	0.14	2,650	0.14	2,650	0.14	2,650	0.0120	0.0134	0.0149	0.0162	\$ 34.28	\$ 38.17	\$ 41.79
Residential Demand Response		Final	65.52	0	65.52	0	65.52	0							
	General	0.976	63.95	0	63.95	0	63.95	0	0.0163	0.0164	0.0166	0.0167	\$ -	\$ -	\$ -
	Hensall	0.024	1.57	0	1.57	0	1.57	0	0.0120	0.0134	0.0149	0.0162	\$ -	\$ -	\$ -
RESIDENTIAL TOTAL													\$ 8,865.12	\$ 8,972.84	\$ 9,061.54
General Service <50kW					PERSISTENCE IN 2012		PERSISTENCE IN 2013		kWh	kWh	kWh	kWh			
Efficiency: Equipment Replacement	2011	Final	10.62	37,217	10.62	37,217	10.62	37,217	0.0145	0.0145	0.0146	0.0147	\$ 539.64	\$ 542.12	\$ 545.84
2011 adjustments			2.00	1,168	2.00	1,168	2.00	1,168	0.0145	0.0145	0.0146	0.0147	\$ 16.94	\$ 17.01	\$ 17.13
Direct Install Lighting	2011	Final	127.83	335,087	127.83	335,087	127.83	335,087	0.0145	0.0145	0.0146	0.0147	\$ 4,858.75	\$ 4,881.09	\$ 4,914.60
2011 adjustments			5.00	11,580	5.00	11,580	5.00	11,580	0.0145	0.0145	0.0146	0.0147	\$ 167.91	\$ 168.68	\$ 169.84
GENERAL SERVICE <50kW TOTAL													\$ 5,583.24	\$ 5,608.91	\$ 5,647.42
General Service >50kW to 4,999kW					PERSISTENCE IN 2012		PERSISTENCE IN 2013		kW	kW	kW	kW			
Efficiency: Equipment Replacement	2011	Final	107.38	583,061	107.38	583,061	107.38	583,061	2.2579	2.2665	2.2889	2.3045	\$ 2,916.83	\$ 2,939.76	\$ 2,962.79
New Construction	2011	Final	0.00	0	0.00	0	0.00	0	2.2579	2.2665	2.2889	2.3045	\$ -	\$ -	\$ -
2011 adjustments			238.69	1,341,638	238.69	1,341,638	238.69	1,341,638	2.2579	2.2665	2.2889	2.3045	\$ 6,483.56	\$ 6,534.54	\$ 6,585.71
Energy Audit	2011	Final	0.00	0	0.00	0	0.00	0	2.2579	2.2665	2.2889	2.3045	\$ -	\$ -	\$ -
2011 adjustments			5.00	25,176	5.00	25,176	5.00	25,176	2.2579	2.2665	2.2889	2.3045	\$ 135.82	\$ 136.89	\$ 137.96
Demand Response 3	2011	Final	68.00	2,665					0.9922	0.9881	0.991	0.998	\$ 67.47		
GENERAL SERVICE >50kW to 4,999kW TOTAL													\$ 9,603.67	\$ 9,611.19	\$ 9,686.46
Large Use					PERSISTENCE IN 2012		PERSISTENCE IN 2013		kW	kW	kW	kW			
New Construction	2011	Final	0.00	0	0.00	0	0.00	0	0.9922	0.9881	0.9908	0.9975	\$ -	\$ -	\$ -
2011 adjustments			549.31	2,079,477	549.31	2,079,477	549.31	2,079,477	0.9922	0.9881	0.9908	0.9975	\$ 6,522.34	\$ 6,525.20	\$ 6,560.57
LARGE USE TOTAL													\$ 6,522.34	\$ 6,525.20	\$ 6,560.57
TOTAL LRAMVA - 2011 OPA PROGRAM RESULTS													\$ 30,574.38	\$ 30,718.14	\$ 30,955.99

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Festival Hydro

Initiative Name	Program Year	Results Status	2011		2012		2013		2010 Rate (effective May 1)	2011 Rate (effective May 1)	2012 Rate (effective May 1)	2013 Rate (effective May 1)	LRAMVA 2011	LRAMVA 2012	LRAMVA 2013
			Net Summer Peak Demand Savings (kW)	Net Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Energy Savings (kWh)							
2012 OPA PROGRAM RESULTS															
Residential Service							PERSISTENCE IN 2013		kWh	kWh	kWh	kWh			
Appliance Retirement	2012	Final			17.00	113,761	17.00	113,761							
	General	0.976			16.59	111,031	16.59	111,031	0.0163	0.0164	0.0166	0.0167		\$ 1,835.71	\$ 1,850.51
	Hensall	0.024			0.41	2,730	0.41	2,730	0.0120	0.0134	0.0149	0.0162		\$ 39.32	\$ 43.05
Appliance Exchange	2012	Final			8.00	13,734	8.00	13,734							
	General	0.976			7.81	13,404	7.81	13,404	0.0163	0.0164	0.0166	0.0167		\$ 221.62	\$ 223.41
	Hensall	0.024			0.19	330	0.19	330	0.0120	0.0134	0.0149	0.0162		\$ 4.75	\$ 5.20
HVAC Incentives	2012	Final			68.00	122,478	68.00	122,478							
	General	0.976			66.37	119,539	66.37	119,539	0.0163	0.0164	0.0166	0.0167		\$ 1,976.37	\$ 1,992.31
	Hensall	0.024			1.63	2,939	1.63	2,939	0.0120	0.0134	0.0149	0.0162		\$ 42.33	\$ 46.35
Conservation Instant Coupon Booklet	2012	Final			1.00	4,891	1.00	4,891							
	General	0.976			0.98	4,774	0.98	4,774	0.0163	0.0164	0.0166	0.0167		\$ 78.92	\$ 79.56
	Hensall	0.024			0.02	117	0.02	117	0.0120	0.0134	0.0149	0.0162		\$ 1.69	\$ 1.85
Bi-Annual Retailer Event	2012	Final			5.00	93,684	5.00	93,684							
	General	0.976			4.88	91,436	4.88	91,436	0.0163	0.0164	0.0166	0.0167		\$ 1,511.73	\$ 1,523.93
	Hensall	0.024			0.12	2,248	0.12	2,248	0.0120	0.0134	0.0149	0.0162		\$ 32.38	\$ 35.45
Residential Demand Response	2012	Final			0.00	0	0.00	0							
	General	0.976			0.00	0	0.00	0	0.0163	0.0164	0.0166	0.0167		\$ -	\$ -
	Hensall	0.024			0.00	0	0.00	0	0.0120	0.0134	0.0149	0.0162		\$ -	\$ -
Home Assistance Program	2012	Final			0.00	4,983	0.00	4,983							
	General	0.976			0.00	4,983	0.00	4,983	0.0163	0.0164	0.0166	0.0167		\$ 82.39	\$ 83.05
	Hensall	0.024			0.00	0	0.00	0	0.0120	0.0134	0.0149	0.0162		\$ -	\$ -
RESIDENTIAL TOTAL													\$ 5,827.20	\$ 5,884.65	
General Service <50kW							PERSISTENCE IN 2013		kWh	kWh	kWh	kWh			
Efficiency: Equipment Replacement	2012	Final			39.24	139,132	39.24	139,132	0.0145	0.0145	0.0146	0.0147		\$ 2,026.68	\$ 2,040.60
Direct Install Lighting	2012	Final			62.00	242,528	62.00	242,528	0.0145	0.0145	0.0146	0.0147		\$ 3,532.82	\$ 3,557.08
GENERAL SERVICE <50kW TOTAL													\$ 5,559.51	\$ 5,597.67	
General Service >50kW to 4,999kW							PERSISTENCE IN 2013		kW	kW	kW	kW			
Efficiency: Equipment Replacement	2012	Final			396.76	2,179,728	396.76	2,179,728	2.2579	2.2665	2.2889	2.3045		\$ 10,862.18	\$ 10,947.24
New Construction	2012	Final			10.00	35,487	10.00	35,487	2.2579	2.2665	2.2889	2.3045		\$ 273.77	\$ 275.92
Pre-2011 Program completed in 2012					0.00	383	0.00	0	2.2579	2.2665	2.2889	2.3045		\$ -	\$ -
Energy Audit	2012	Final			10.00	50,353	10.00	50,353	2.2579	2.2665	2.2889	2.3045		\$ 273.77	\$ 275.92
Demand Response 3	2012	Final			68.00	995	0.00	0	2.2579	2.2665	2.2889	2.3045		\$ 155.65	\$ -
GENERAL SERVICE >50kW to 4,999kW TOTAL													\$ 11,565.37	\$ 11,499.08	
TOTAL LRAMVA - 2012 OPA PROGRAM RESULTS													\$ 22,952.08	\$ 22,981.40	

OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Festival Hydro

Initiative Name	Program Year	Results Status	2011		2012		2013		2010 Rate (effective May 1)	2011 Rate (effective May 1)	2012 Rate (effective May 1)	2013 Rate (effective May 1)	LRAMVA 2011	LRAMVA 2012	LRAMVA 2013
			Net Summer Peak Demand Savings (kW)	Net Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Energy Savings (kWh)							

2013 OPA PROGRAM RESULTS

Residential Service									kWh	kWh	kWh	kWh			
Appliance Retirement	2013						14	97,708							
	General	0.976					13.66	95,363	0.0163	0.0164	0.0166	0.0167			\$ 1,589.38
	Hensall	0.024					0.34	2,345	0.0120	0.0134	0.0149	0.0162			\$ 36.97
Appliance Exchange	2013						5	8,030							
	General	0.976					4.88	7,837	0.0163	0.0164	0.0166	0.0167			\$ 130.62
	Hensall	0.024					0.12	193	0.0120	0.0134	0.0149	0.0162			\$ 3.04
HVAC Incentives	2013						55	97,882							
	General	0.976					53.68	95,533	0.0163	0.0164	0.0166	0.0167			\$ 1,592.21
	Hensall	0.024					1.32	2,349	0.0120	0.0134	0.0149	0.0162			\$ 37.04
Conservation Instant Coupon Booklet	2013						1	10,977							
	General	0.976					0.98	10,714	0.0163	0.0164	0.0166	0.0167			\$ 178.56
	Hensall	0.024					0.02	263	0.0120	0.0134	0.0149	0.0162			\$ 4.15
Bi-Annual Retailer Event	2013						6	106,273							
	General	0.976					5.86	103,722	0.0163	0.0164	0.0166	0.0167			\$ 1,728.71
	Hensall	0.024					0.14	2,551	0.0120	0.0134	0.0149	0.0162			\$ 40.21
Residential Demand Response	2013						0	0							
	General	0.976					0.00	0	0.0163	0.0164	0.0166	0.0167			\$ -
	Hensall	0.024					0.00	0	0.0120	0.0134	0.0149	0.0162			\$ -
Home Assistance Program	2013						19.00	193,961							
	General	0.976					19.00	193,961	0.0163	0.0164	0.0166	0.0167			\$ 3,232.68
	Hensall	0.024					0.00	0	0.0120	0.0134	0.0149	0.0162			\$ -
RESIDENTIAL TOTAL													\$ 8,573.59		
General Service <50kW									kWh	kWh	kWh	kWh			
Efficiency: Equipment Replacement	2013						20.09	163,833	0.0145	0.0145	0.0146	0.0147			\$ 2,402.89
Direct Install Lighting	2013						36.00	164,795	0.0145	0.0145	0.0146	0.0147			\$ 2,416.99
GENERAL SERVICE <50kW TOTAL													\$ 4,819.88		
General Service >50kW to 4,999kW									kW	kW	kW	kW			
Efficiency: Equipment Replacement	2013						266.91	1,474,499	2.2579	2.2665	2.2889	2.3045			\$ 7,364.47
New Construction	2013						0.00	0.00	2.2579	2.2665	2.2889	2.3045			\$ -
Energy Audit	2013						10.00	50,353	2.2579	2.2665	2.2889	2.3045			\$ 275.92
Demand Response 3	2013						426	9,621	2.2579	2.2665	2.2889	2.3045			\$ 981.72
GENERAL SERVICE >50kW to 4,999kW TOTAL													\$ 8,622.11		
TOTAL LRAMVA - 2013 OPA PROGRAM RESULTS													\$ 22,015.57		

Program Year	LRAMVA			
	2011	2012	2013	
2011	\$ 34,949.69	\$ 35,126.91	\$ 35,399.00	
2012		\$ 22,952.08	\$ 22,981.40	
2013			\$ 22,015.57	
	\$ 34,949.69	\$ 58,078.99	\$ 80,395.98	\$ 173,424.66

Festival Hydro

LRAMVA Breakdown by Year

Program Year	LRAMVA			
	2011	2012	2013	
2011	\$ 34,949.69	\$ 35,126.91	\$ 35,399.00	
2012		\$ 22,952.08	\$ 22,981.40	
2013			\$ 22,015.57	
	\$ 34,949.69	\$ 58,078.99	\$ 80,395.98	\$ 173,424.66

Program Year	kW			
	2011	2012	2013	
2011	1,487.48	1,419.48	1,419.48	
<i>Residential Service</i>	218.94	218.94	218.94	
<i>General</i>	213.69	213.69	213.69	
<i>Hensall</i>	5.25	5.25	5.25	
<i>General Service <50kW</i>	149.77	149.77	149.77	
<i>General Service >50kW to 4,999kW</i>	569.45	501.45	501.45	
<i>Large Use</i>	549.31	549.31	549.31	
2012		685.00	617.00	
<i>Residential Service</i>		99.00	99.00	
<i>General</i>		96.62	96.62	
<i>Hensall</i>		2.38	2.38	
<i>General Service <50kW</i>		101.24	101.24	
<i>General Service >50kW to 4,999kW</i>		484.76	416.76	
<i>Large Use</i>				
2013			859.00	
<i>Residential Service</i>			100.00	
<i>General</i>			98.06	
<i>Hensall</i>			1.94	
<i>General Service <50kW</i>			56.09	
<i>General Service >50kW to 4,999kW</i>			702.91	
<i>Large Use</i>				
	1,487.48	2,104.48	2,895.48	6,487.44

Program Year	kWh		
	2011	2012	2013
2011	5,678,148	5,675,483	5,675,483
<i>Residential Service</i>	544,398	544,398	544,398
<i>General</i>	531,332	531,332	531,332
<i>Hensall</i>	13,066	13,066	13,066
<i>General Service <50kW</i>	405,068	405,068	405,068
<i>General Service >50kW to 4,999kW</i>	2,649,205	2,646,540	2,646,540
<i>Large Use</i>	2,079,477	2,079,477	2,079,477
2012		3,002,137	3,000,759
<i>Residential Service</i>		353,531	353,531
<i>General</i>		345,166	345,166
<i>Hensall</i>		8,365	8,365
<i>General Service <50kW</i>		381,660	381,660
<i>General Service >50kW to 4,999kW</i>		2,266,946	2,265,568
<i>Large Use</i>			
2013			2,377,932
<i>Residential Service</i>			514,831
<i>General</i>			507,130
<i>Hensall</i>			7,701
<i>General Service <50kW</i>			328,628
<i>General Service >50kW to 4,999kW</i>			1,534,473
<i>Large Use</i>			

5,678,148	8,677,620	11,054,174	25,409,943
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Table 5: Summarized Program Results

Program	Gross Savings			Net Savings		Contribution to Targets	
	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)		Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Program-to-Date: Net Annual Peak Demand Savings (kW) in 2014	Program-to-Date: 2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program Total	352	869,073		237	570,702	167	2,278,741
Business Program Total	281	623,328		248	530,281	154	2,037,134
Industrial Program Total	89	601,032		66	427,748	66	1,710,993
Home Assistance Program Total	0	0		0	0	0	0
Pre-2011 Programs completed in 2011 Total	298	1,378,376		155	716,682	155	2,866,728
Total OPA Contracted Province-Wide CDM Programs	1,019	3,471,809		705	2,245,414	541	8,893,595

Table 4: Evaluation Results

#	Initiative	Realization Rate		Gross Savings		Net-to-Gross Ratio		Net Savings		Contribution to Targets	
		Peak Demand Savings	Energy Savings	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Peak Demand Savings	Energy Savings	Incremental Peak Demand Savings (kW)	Incremental Energy Savings (kWh)	Program-to-Date: Net Annual Peak Demand Savings (kW) in 2014	Program-to-Date: 2011-2014 Net Cumulative Energy Savings (kWh)
Consumer Program											
1	Appliance Retirement	100%	100%	40	267,345	50%	52%	20	136,087	19	543,135
2	Appliance Exchange	100%	100%	10	13,123	52%	52%	5	6,763	2	24,197
3	HVAC Incentives	100%	100%	227	435,131	60%	60%	136	259,654	136	1,038,616
4	Conservation Instant Coupon Booklet	100%	100%	4	59,377	114%	111%	4	65,399	4	261,594
5	Bi-Annual Retailer Event	100%	100%	5	94,096	113%	110%	6	102,799	6	411,198
6	Retailer Co-op	-	-	0	0	-	-	0	0	0	0
7	Residential Demand Response	0%	0%	66	0	-	-	66	0	0	0
8	Residential New Construction	-	-	0	0	-	-	0	0	0	0
Business Program											
9	Efficiency: Equipment Replacement	95%	123%	72	259,788	73%	74%	52	192,530	52	770,119
10	Direct Install Lighting	108%	90%	119	360,875	93%	93%	128	335,087	101	1,264,349
11	Existing Building Commissioning Incentive	-	-	0	0	-	-	0	0	0	0
12	New Construction and Major Renovation Incentive	-	-	0	0	-	-	0	0	0	0
13	Energy Audit	-	-	0	0	-	-	0	0	0	0
14	Commercial Demand Response (part of the Residential program schedule)	0%	0%	0	0	-	-	0	0	0	0
15	Demand Response 3 (part of the Industrial program schedule)	76%	100%	90	2,665	n/a	n/a	68	2,665	0	2,665
Industrial Program											
16	Process & System Upgrades	-	-	0	0	-	-	0	0	0	0
17	Monitoring & Targeting	-	-	0	0	-	-	0	0	0	0
18	Energy Manager	-	-	0	0	-	-	0	0	0	0
19	Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	100%	103%	89	601,032	75%	72%	66	427,748	66	1,710,993
20	Demand Response 3	84%	100%	0	0	n/a	n/a	0	0	0	0
Home Assistance Program											
21	Home Assistance Program	-	-	0	0	-	-	0	0	0	0
Pre-2011 Programs completed in 2011											
22	Electricity Retrofit Incentive Program	77%	77%	297	1,374,694	52%	52%	154	714,841	154	2,859,364
23	High Performance New Construction	100%	100%	1	3,682	50%	50%	0	1,841	0	7,365
24	Toronto Comprehensive	-	-	0	0	-	-	0	0	0	0
25	Multifamily Energy Efficiency Rebates	-	-	0	0	-	-	0	0	0	0
26	Data Centre Incentive Program	-	-	0	0	-	-	0	0	0	0
27	EnWin Green Suites	-	-	0	0	-	-	0	0	0	0

Assumes demand response resources have a persistence of 1 year

Table 1: Festival Hydro Inc. Initiative and Program Level Savings by Year (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	329	287			20	17			136,087	113,761			35	884,418
Appliance Exchange	Appliances	52	53			5	8			6,763	13,734			10	65,399
HVAC Incentives	Equipment	448	279			136	68			259,654	122,478			204	1,406,049
Conservation Instant Coupon Booklet	Items	1,751	108			4	1			65,399	4,891			5	276,267
Bi-Annual Retailer Event	Items	3,044	3,711			6	5			102,799	93,684			11	692,250
Retailer Co-op	Items	0	0			0	0			0	0			0	0
Residential Demand Response (switch/pstat)	Devices	117	0			66	0			0	0			0	0
Residential Demand Response (IHD)	Devices	0	0			0				0					
Residential New Construction	Homes	0	0			0	0			0	0			0	0
Consumer Program Total						237	99			570,702	348,547			265	3,324,383
Business Program															
Retrofit	Projects	12	54			52	436			192,530	2,318,860			487	7,721,009
Direct Install Lighting	Projects	117	80			128	62			335,087	242,528			162	1,988,463
Building Commissioning	Buildings	0	0			0	0			0	0			0	0
New Construction	Buildings	0	3			0	10			0	35,487			10	106,460
Energy Audit	Audits	0	2			0	10			0	50,353			10	151,058
Small Commercial Demand Response	Devices	0	0			0	0			0	0			0	0
Small Commercial Demand Response (IHD)	Devices	0	0			0				0				0	0
Demand Response 3	Facilities	1	1			68	68			2,665	995			0	3,660
Business Program Total						248	586			530,281	2,648,223			670	9,970,650
Industrial Program															
Process & System Upgrades	Projects	0	0			0	0			0	0			0	0
Monitoring & Targeting	Projects	0	0			0	0			0	0			0	0
Energy Manager	Projects	0	0			0	0			0	0			0	0
Retrofit	Projects	8				66				427,748				66	1,710,993
Demand Response 3	Facilities	0	0			0	0			0	0			0	0
Industrial Program Total						66	0			427,748	0			66	1,710,993
Home Assistance Program															
Home Assistance Program	Homes	0	6			0	0			0	4,983			0	14,949
Home Assistance Program Total						0	0			0	4,983			0	14,949
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	23	0			154	0			714,841	0			154	2,859,364
High Performance New Construction	Projects	0	0			0	0			1,841	383			1	8,514
Toronto Comprehensive	Projects	0	0			0	0			0	0			0	0
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0			0	0			0	0
LDC Custom Programs	Projects	0	0			0	0			0	0			0	0
Pre-2011 Programs completed in 2011 Total						155	0			716,682	383			155	2,867,877
Other															
Program Enabled Savings	Projects	0	0			0	0			0	0			0	0
Time-of-Use Savings	Homes														
Other Total						0				0				0	
Adjustments to Previous Year's Verified Results						783				3,432,735				783	
Energy Efficiency Total						572	617			2,242,749	3,001,141			1,156	17,885,192
Demand Response Total (Scenario 1)						134	68			2,665	995			0	3,660
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						706	1,468			2,245,414	6,434,871			1,939	31,619,791
Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.		Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item on the 2012 annual report will be left blank. Once a full year of data is available (2013 evaluation), and the savings are quantified, 2012 results will be updated to reflect the quantified savings.								Full OEB Target:				6,230	29,250,000
										% of Full OEB Target Achieved to Date (Scenario 1):				31.1%	108.1%

Table 2: Adjustments to Festival Hydro Inc. Verified Results due to Errors or Omissions (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
														2014	2014
Consumer Program															
Appliance Retirement	Appliances	0				0				0				0	0
Appliance Exchange	Appliances	0				0				0				0	0
HVAC Incentives	Equipment	-60				-18				-34,906				-18	-139,625
Conservation Instant Coupon Booklet	Items	29				0				964				0	3,857
Bi-Annual Retailer Event	Items	286				0				7,638				0	30,551
Retailer Co-op	Items	0				0				0				0	0
Residential Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Residential Demand Response (IHD)	Devices	0				0				0				0	0
Residential New Construction	Homes	0				0				0				0	0
Consumer Program Total						-18				-26,304				-18	-105,217
Business Program															
Retrofit	Projects	1				2				1,168				2	4,670
Direct Install Lighting	Projects	6				5				11,580				5	46,320
Building Commissioning	Buildings	0				0				0				0	0
New Construction	Buildings	2				788				3,421,115				788	13,684,461
Energy Audit	Audits	1				5				25,176				5	100,705
Small Commercial Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Small Commercial Demand Response (IHD)	Devices	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Business Program Total						800				3,459,039				800	13,836,156
Industrial Program															
Process & System Upgrades	Projects	0				0				0				0	0
Monitoring & Targeting	Projects	0				0				0				0	0
Energy Manager	Projects	0				0				0				0	0
Retrofit	Projects	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Industrial Program Total						0				0				0	0
Home Assistance Program															
Home Assistance Program	Homes	0				0				0				0	0
Home Assistance Program Total						0				0				0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0				0				0				0	0
High Performance New Construction	Projects	0				0				0				0	0
Toronto Comprehensive	Projects	0				0				0				0	0
Multifamily Energy Efficiency Rebates	Projects	0				0				0				0	0
LDC Custom Programs	Projects	0				0				0				0	0
Pre-2011 Programs completed in 2011 Total						0				0				0	0
Other															
Program Enabled Savings	Projects	0				0				0				0	0
Time-of-Use Savings	Homes														
Other Total						0				0				0	0
Adjustments to Previous Year's Verified Results						783				3,432,735				783	13,730,939

* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Table 3A: Festival Hydro Inc. Initiative and Program Level Savings by Year (Scenario 1)

#	Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Unverified Progress to Target (excludes DR)	
			2011 Adj.*	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW) 2014	2011-2014 Net Cumulative Energy Savings (kWh) 2014
Consumer Program																
1	Appliance Retirement	Appliances	329	287	245		20	17	14		136,087	113,761	97,708	49	1,079,833	
2	Appliance Exchange	Appliances	52	53	30		5	8	5		6,763	13,734	8,030	14	81,459	
3	HVAC Incentives	Equipment	388	279	234		136	68	55		259,654	122,478	97,882	259	1,601,812	
4	Conservation Instant Coupon Booklet	Measures	1,780	108	365		4	1	1		65,399	4,891	10,977	5	298,222	
5	Bi-Annual Retailer Event	Measures	3,331	3,711	3,682		6	5	6		102,799	93,684	106,273	17	904,796	
6	Retailer Co-op	Items	-	-	-		-	-	-		-	-	-	-	-	
7	Residential Demand Response (switch/pstat)*	Devices	117	-	-		66	-	-		-	-	-	-	-	
8	Residential Demand Response (IHD)	Devices	-	-	-		-	-	-		-	-	-	-	-	
9	Residential New Construction	Homes	-	-	-		-	-	-		-	-	-	-	-	
Consumer Program Total							237	99	81		570,702	348,548	320,870	344	3,966,122	
Business Program																
10	Retrofit	Projects	13	54	60		52	436	287		192,530	2,318,860	1,638,332	774	10,997,674	
11	Direct Install Lighting	Projects	123	80	24		128	62	36		335,087	242,528	164,795	198	2,318,052	
12	Building Commissioning	Buildings	-	-	-		-	-	-		-	-	-	-	-	
13	New Construction	Buildings	2	3	-		-	10	-		-	35,487	-	10	106,460	
14	Energy Audit	Audits	1	2	2		-	10	10		-	50,353	50,353	21	251,763	
15	Small Commercial Demand Response (switch/pstat)*	Devices	-	-	-		-	-	-		-	-	-	-	-	
16	Small Commercial Demand Response (IHD)	Devices	-	-	-		-	-	-		-	-	-	-	-	
17	Demand Response 3*	Facilities	1	1	1		68	68	68		2,665	995	995	-	4,655	
Business Program Total							248	586	401		530,282	2,648,223	1,854,475	1,003	13,678,604	
Industrial Program																
18	Process & System Upgrades	Projects	-	-	-		-	-	-		-	-	-	-	-	
19	Monitoring & Targeting	Projects	-	-	-		-	-	-		-	-	-	-	-	
20	Energy Manager	Projects	-	-	-		-	-	-		-	-	-	-	-	
21	Retrofit	Projects	8	-	-		66	-	-		427,748	-	-	66	1,710,993	
22	Demand Response 3*	Facilities	-	-	2		-	-	358		-	-	8,626	-	8,626	
Industrial Program Total							66	-	358		427,748	-	8,626	66	1,719,619	
Home Assistance Program																
23	Home Assistance Program	Homes	-	6	288		-	-	19		-	4,983	193,961	19	402,872	
Home Assistance Program Total							-	-	19		-	4,983	193,961	19	402,872	
Aboriginal Program																
24	Aboriginal Program	Homes	-	-	-		-	-	-		-	-	-	-	-	
Aboriginal Program Total							-	-	-		-	-	-	-	-	
Pre-2011 Programs completed in 2011																
25	Electricity Retrofit Incentive Program	Projects	23	-	-		154	-	-		714,841	-	-	154	2,859,364	
26	High Performance New Construction	Projects	-	-	-		-	-	-		1,841	383	-	1	8,514	
27	Toronto Comprehensive	Projects	-	-	-		-	-	-		-	-	-	-	-	
28	Multifamily Energy Efficiency Rebates	Projects	-	-	-		-	-	-		-	-	-	-	-	
29	LDC Custom Programs	Projects	-	-	-		-	-	-		-	-	-	-	-	
Pre-2011 Programs completed in 2011 Total							154	-	-		716,682	383	-	155	2,867,878	
Other																
30	Program Enabled Savings	Projects	-	-	-		-	-	-		-	-	-	-	-	
31	Time-of-Use Savings	Homes	-	-	-		-	-	-		-	-	-	-	-	
Other Total							-	-	-		-	-	-	-	-	
Adjustment to Previous Year's Verified Results																
Energy Efficiency Total							571	617	433	-	2,242,749	3,001,142	2,368,311	1,587	22,621,814	
Demand Response Total (Scenario 1)							134	68	426	-	2,665	995	9,621	-	13,281	
OPA-Contracted LDC Portfolio Total							705	1,468	859	-	2,245,414	6,434,872	2,377,932	2,370	36,366,034	
Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.			Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item for 2012 & 2013 will be left blank until the savings are quantified in the 2013 evaluation.								Full OEB Target:				6,200	29,300,000
											% of Full OEB Target Achieved to Date (Scenario 1):				38%	124%

Festival Hydro
RETROFIT Completed projects

2011					2012				2013			
		kW		kWh		kW		kWh		kW		kWh
OPA NET		120.00		621,446		436		2,318,860		287.00		1,638,332
GS < 50	9%	12.62	6%	38,385	9%	39.24	6%	139,132	7%	20.09	10%	163,833
GS > 50	91%	107.38	94%	583,061	91%	396.76	94%	2,179,728	93%	266.91	90%	1,474,499

METHODOLOGY

All results are at the end-user level (not including transmission and distribution losses)

EQUATIONS	
Prescriptive Measures and Projects	Gross Savings = Activity * Per Unit Assumption Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
Engineered and Custom Projects	Gross Savings = Reported Savings * Realization Rate Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
Demand Response	Peak Demand: Gross Savings = Net Savings = contracted MW at contributor level * Provincial contracted to ex ante ratio Energy: Gross Savings = Net Savings = provincial ex post energy savings * LDC proportion of total provincial contracted MW All savings are annualized (i.e. the savings are the same regardless of the time of year a participant began offering DR)
Adjustments to Previous Year's Verified Results	All errors and omissions from the prior years Final Annual Results report will be adjusted within this report. Any errors and omissions with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the cumulative effect of energy savings.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Consumer Program			
Appliance Retirement	Includes both retail and home pickup stream; Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Appliance Exchange	When postal code information is provided by customer, results are directly attributed to the LDC. When postal code is not available, results allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year that the exchange event occurred	
HVAC Incentives	Results directly attributed to LDC based on customer postal code	Savings are considered to begin in the year that the installation occurred	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year in which the event occurs.	
Retailer Co-op	When postal code information is provided by the customer, results are directly attributed. If postal code information is not available, results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year of the home visit and installation date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Residential Demand Response	Results are directly attributed to LDC based on data provided to OPA through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a <i>peaksaver</i> PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year and accounts for any "snapback" in energy consumption experienced after the event. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the saveONenergy CRM system; Initiative was not evaluated in 2011, reported results are presented with forecast assumptions as per the business case.	Savings are considered to begin in the year of the project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Business Program			
Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Additional Note: project counts were derived by filtering out "Application Status" = "Post-Project Submission - Payment denied by LDC" and only including projects with an "Actual Project Completion Date" in 2012 and pulling both the "Application Name" field followed by the "Building Address 1" field from the Post Stage Retrofit Report and finally performing a count of the Building Addresses.			

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Commercial Demand Response (part of the Residential program schedule)	Results are directly attributed to LDC based on data provided to OPA through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a <i>peaksaver</i> PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.
Demand Response 3 (part of the Industrial program schedule)	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Industrial Program			
Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application in the saveONenergy CRM system; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Manager	Results are directly attributed to LDC based on LDC identified in the application; No completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Demand Response 3	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Home Assistance Program			

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Pre-2011 Programs completed in 2011			
Electricity Retrofit Incentive Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
High Performance New Construction	Results are directly attributed to LDC based on customer data provided to the OPA from Enbridge; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	
Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Limited service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Multifamily Energy Efficiency Rebates	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	<p>Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).</p>
Data Centre Incentive Program	Program run exclusively in PowerStream Inc. service territory; Initiative was not evaluated in 2011, assumptions as per 2009 evaluation		
EnWin Green Suites	Program run exclusively in ENWIN Utilities Ltd. service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation		



Message from the Vice President:

The OPA is pleased to provide you with the enclosed Final 2012 Results Report. We have seen a 39% increase in energy savings for our new province-wide 2011-2014 suite of saveONenergy initiatives. Overall progress to targets is moving up with 29% of demand and 65% of energy savings achieved. Many LDCs, both large and small, continue to stay on track to meet or exceed their OEB targets. Conservation programs continue to be a valuable and cost effective resource for customers across the province, over the past two years the program cost to consumers remains within 3 cents per kWh.

Further to programmatic savings, capability building efforts launched in 2011 are yielding healthy enabled savings through Embedded Energy Managers and Audit initiative projects. The strong momentum continues in 2013.

We remain committed to ensuring LDCs are successful in meeting their objectives and our collective efforts to date have improved the current program suite by offering more local program opportunities, implementing a new expedited change management process, and enhancing incentives to make it easier for customers to participate in programs. We invite you to continue to provide your feedback to us and to celebrate our successes as we move forward.

The format of this report was developed in collaboration with the OPA-LDC Reporting and Evaluation Working Group and is designed to help populate LDC annual report templates that will be submitted to the OEB in late September. All results are now considered final for 2012. Any additional 2012 program activity not captured will be reported in the Final 2013 Results Report.

Please continue to monitor saveONenergy E-blasts for any further updates and should you have any other questions or comments please contact LDC.Support@powerauthority.on.ca.

We appreciate your ongoing collaboration and cooperation throughout the reporting and evaluation process. We look forward to another successful year.

Sincerely,

Andrew Pride

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OPA-Contracted Province-Wide CDM Programs FINAL 2012 Results

LDC: Festival Hydro Inc.

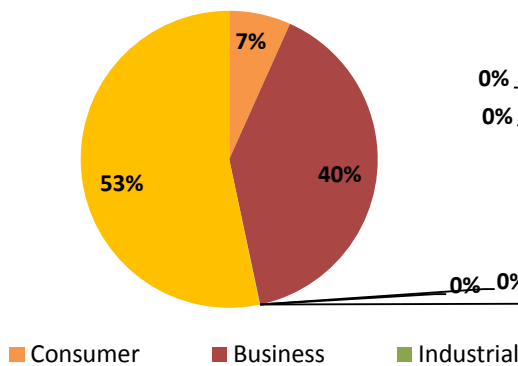
FINAL 2012 Progress to Targets	2012 Incremental	Program-to-Date Progress to Target (Scenario 1)	Scenario 1: % of Target Achieved	Scenario 2: % of Target Achieved
Net Annual Peak Demand Savings (MW)	1.5	1.9	31.1%	32.2%
Net Energy Savings (GWh)	6.4	31.6	108.1%	108.1%

Scenario 1 = Assumes that demand resource resources have a persistence of 1 year

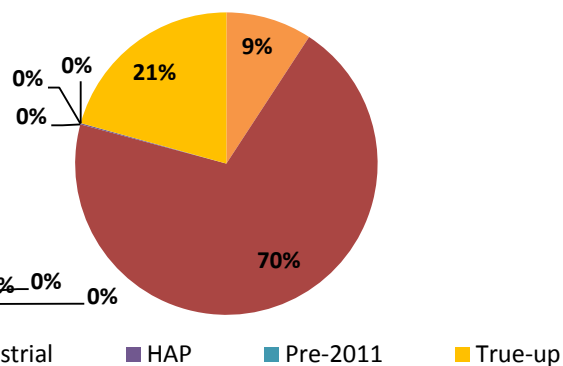
Scenario 2 = Assumes that demand response resources remain in your territory until 2014

Achievement by Sector

2012 Incremental Peak Demand Savings (MW)



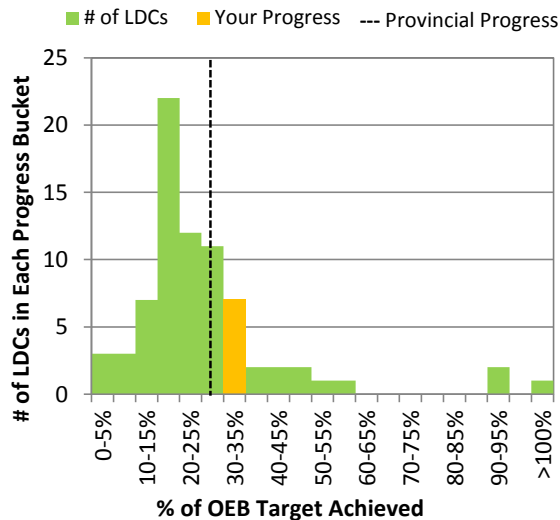
2012 Incremental Energy Savings (GWh)



Comparison: Your Achievement vs. LDC Community Achievement (Progress to Target)

The following graphs assume that demand response resources remain in your territory until 2014 (aligns with Scenario 2)

% of OEB Peak Demand Savings Target Achieved



% of OEB Energy Savings Target Achieved

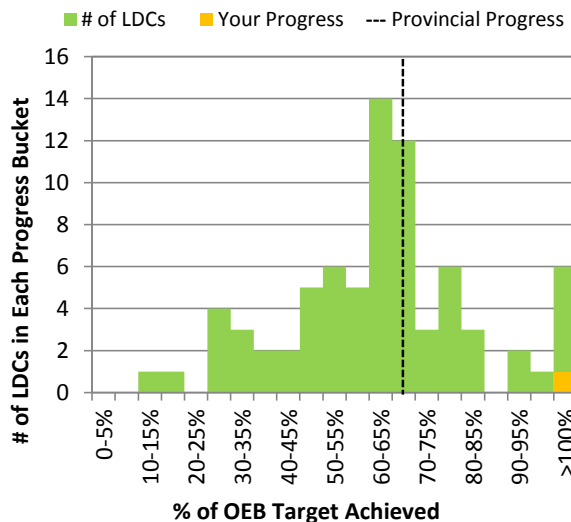


Table 1: **Festival Hydro Inc.** Initiative and Program Level Savings by Year (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
														2014	2014
Consumer Program															
Appliance Retirement	Appliances	329	287			20	17			136,087	113,761			35	884,418
Appliance Exchange	Appliances	52	53			5	8			6,763	13,734			10	65,399
HVAC Incentives	Equipment	448	279			136	68			259,654	122,478			204	1,406,049
Conservation Instant Coupon Booklet	Items	1,751	108			4	1			65,399	4,891			5	276,267
Bi-Annual Retailer Event	Items	3,044	3,711			6	5			102,799	93,684			11	692,250
Retailer Co-op	Items	0	0			0	0			0	0			0	0
Residential Demand Response (switch/pstat)	Devices	117	0			66	0			0	0			0	0
Residential Demand Response (IHD)	Devices	0	0			0				0					
Residential New Construction	Homes	0	0			0	0			0	0			0	0
Consumer Program Total						237	99			570,702	348,547			265	3,324,383
Business Program															
Retrofit	Projects	12	54			52	436			192,530	2,318,860			487	7,721,009
Direct Install Lighting	Projects	117	80			128	62			335,087	242,528			162	1,988,463
Building Commissioning	Buildings	0	0			0	0			0	0			0	0
New Construction	Buildings	0	3			0	10			0	35,487			10	106,460
Energy Audit	Audits	0	2			0	10			0	50,353			10	151,058
Small Commercial Demand Response	Devices	0	0			0	0			0	0			0	0
Small Commercial Demand Response (IHD)	Devices	0	0			0				0				0	0
Demand Response 3	Facilities	1	1			68	68			2,665	995			0	3,660
Business Program Total						248	586			530,281	2,648,223			670	9,970,650
Industrial Program															
Process & System Upgrades	Projects	0	0			0	0			0	0			0	0
Monitoring & Targeting	Projects	0	0			0	0			0	0			0	0
Energy Manager	Projects	0	0			0	0			0	0			0	0
Retrofit	Projects	8				66				427,748				66	1,710,993
Demand Response 3	Facilities	0	0			0	0			0	0			0	0
Industrial Program Total						66	0			427,748	0			66	1,710,993
Home Assistance Program															
Home Assistance Program	Homes	0	6			0	0			0	4,983			0	14,949
Home Assistance Program Total						0	0			0	4,983			0	14,949
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	23	0			154	0			714,841	0			154	2,859,364
High Performance New Construction	Projects	0	0			0	0			1,841	383			1	8,514
Toronto Comprehensive	Projects	0	0			0	0			0	0			0	0
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0			0	0			0	0
LDC Custom Programs	Projects	0	0			0	0			0	0			0	0
Pre-2011 Programs completed in 2011 Total						155	0			716,682	383			155	2,867,877
Other															
Program Enabled Savings	Projects	0	0			0	0			0	0			0	0
Time-of-Use Savings	Homes														
Other Total							0				0			0	0
Adjustments to Previous Year's Verified Results							783				3,432,735			783	13,730,939
Energy Efficiency Total						572	617			2,242,749	3,001,141			1,156	17,885,192
Demand Response Total (Scenario 1)						134	68			2,665	995			0	3,660
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						706	1,468			2,245,414	6,434,871			1,939	31,619,791
Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.		Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item on the 2012 annual report will be left blank. Once a full year of data is available (2013 evaluation), and the savings are quantified, 2012 results will be updated to reflect the quantified savings.				Full OEB Target:								6,230	29,250,000
						% of Full OEB Target Achieved to Date (Scenario 1):								31.1%	108.1%

Table 2: Adjustments to Festival Hydro Inc. Verified Results due to Errors or Omissions (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW) 2014	2011-2014 Net Cumulative Energy Savings (kWh) 2014
Consumer Program															
Appliance Retirement	Appliances	0				0				0				0	0
Appliance Exchange	Appliances	0				0				0				0	0
HVAC Incentives	Equipment	-60				-18				-34,906				-18	-139,625
Conservation Instant Coupon Booklet	Items	29				0				964				0	3,857
Bi-Annual Retailer Event	Items	286				0				7,638				0	30,551
Retailer Co-op	Items	0				0				0				0	0
Residential Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Residential Demand Response (IHD)	Devices	0				0				0				0	0
Residential New Construction	Homes	0				0				0				0	0
Consumer Program Total						-18				-26,304				-18	-105,217
Business Program															
Retrofit	Projects	1				2				1,168				2	4,670
Direct Install Lighting	Projects	6				5				11,580				5	46,320
Building Commissioning	Buildings	0				0				0				0	0
New Construction	Buildings	2				788				3,421,115				788	13,684,461
Energy Audit	Audits	1				5				25,176				5	100,705
Small Commercial Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Small Commercial Demand Response (IHD)	Devices	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Business Program Total						800				3,459,039				800	13,836,156
Industrial Program															
Process & System Upgrades	Projects	0				0				0				0	0
Monitoring & Targeting	Projects	0				0				0				0	0
Energy Manager	Projects	0				0				0				0	0
Retrofit	Projects	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Industrial Program Total						0				0				0	0
Home Assistance Program															
Home Assistance Program	Homes	0				0				0				0	0
Home Assistance Program Total						0				0				0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0				0				0				0	0
High Performance New Construction	Projects	0				0				0				0	0
Toronto Comprehensive	Projects	0				0				0				0	0
Multifamily Energy Efficiency Rebates	Projects	0				0				0				0	0
LDC Custom Programs	Projects	0				0				0				0	0
Pre-2011 Programs completed in 2011 Total						0				0				0	0
Other															
Program Enabled Savings	Projects	0				0				0				0	0
Time-of-Use Savings	Homes														
Other Total						0				0				0	0
Adjustments to Previous Year's Verified Results						783				3,432,735				783	13,730,939

* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Table 3: Festival Hydro Inc. Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement		1.00				0.46				1.00				0.47		
Appliance Exchange		1.00				0.52				1.00				0.52		
HVAC Incentives		1.00				0.49				1.00				0.49		
Conservation Instant Coupon Booklet		1.00				1.00				1.00				1.05		
Bi-Annual Retailer Event		1.00				0.91				1.00				0.92		
Retailer Co-op		n/a				n/a				n/a				n/a		
Residential Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Residential Demand Response (IHD)		n/a				n/a				n/a				n/a		
Residential New Construction		n/a				n/a				n/a				n/a		
Business Program																
Retrofit		0.97				0.75				1.07				0.75		
Direct Install Lighting		0.68				0.94				0.85				0.94		
Building Commissioning		n/a				n/a				n/a				n/a		
New Construction		0.70				0.49				0.61				0.49		
Energy Audit		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (IHD)		n/a				n/a				n/a				n/a		
Demand Response 3*		n/a				n/a				n/a				n/a		
Industrial Program																
Process & System Upgrades		n/a				n/a				n/a				n/a		
Monitoring & Targeting		n/a				n/a				n/a				n/a		
Energy Manager		n/a				n/a				n/a				n/a		
Retrofit																
Demand Response 3*		n/a				n/a				n/a				n/a		
Home Assistance Program																
Home Assistance Program		1.34				1.00				1.00				1.00		
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program		n/a				n/a				n/a				n/a		
High Performance New Construction		1.00				0.50				1.00				0.50		
Toronto Comprehensive		n/a				n/a				n/a				n/a		
Multifamily Energy Efficiency Rebates		n/a				n/a				n/a				n/a		
LDC Custom Programs		n/a				n/a				n/a				n/a		
Other																
Program Enabled Savings		n/a				n/a				n/a				n/a		
Time-of-Use Savings		n/a				n/a				n/a				n/a		

Progress Towards CDM Targets

Results are attributed to target using current OPA reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year. Please see methodology tab for more detailed information.

Table 4: Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011 - Verified	0.7	0.6	0.6	0.5
2012 - Verified		1.5	1.4	1.4
2013				
2014				
Verified Net Annual Peak Demand Savings Persisting in 2014:				1.9
Festival Hydro Inc. 2014 Annual CDM Capacity Target				6.2
Verified Portion of Peak Demand Savings Target Achieved in 2014(%):				31.1%

Table 5: Net Energy Savings at the End User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011 - Verified	2.2	2.2	2.2	2.2	8.9
2012 - Verified		6.4	6.4	6.4	22.7
2013					
2014					
Verified Net Cumulative Energy Savings 2011-2014:					31.6
Festival Hydro Inc. 2011-2014 Annual CDM Energy Target					29.3
Verified Portion of Cumulative Energy Target Achieved (%):					108.1%

*2011 energy adjustments included in cumulative energy savings.

Table 6: Province-Wide Initiatives and Program Level Savings by Year

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
														2014	2014
Consumer Program															
Appliance Retirement	Appliances	56,110	34,146			3,299	2,011			23,005,812	13,424,518			5,171	132,176,857
Appliance Exchange	Appliances	3,688	3,836			371	556			450,187	974,621			689	4,512,525
HVAC Incentives	Equipment	111,587	85,221			32,037	19,060			59,437,670	32,841,283			51,097	336,274,530
Conservation Instant Coupon Booklet	Items	559,462	30,891			1,344	230			21,211,537	1,398,202			1,575	89,040,754
Bi-Annual Retailer Event	Items	870,332	1,060,901			1,681	1,480			29,387,468	26,781,674			3,161	197,894,897
Retailer Co-op	Items	152	0			0	0			2,652	0			0	10,607
Residential Demand Response (switch/pstat)*	Devices	19,550	98,388			10,947	49,038			24,870	359,408			0	384,279
Residential Demand Response (IHD)	Devices	0	49,689			0				0					
Residential New Construction	Homes	7	19			0	2			743	17,152			2	54,430
Consumer Program Total						49,681	72,377			133,520,941	75,796,859			61,696	760,348,879
Business Program															
Retrofit	Projects	2,516	5,605			24,467	61,147			136,002,258	314,922,468			84,018	1,480,647,459
Direct Install Lighting	Projects	20,297	18,494			23,724	15,284			61,076,701	57,345,798			31,181	391,072,869
Building Commissioning	Buildings	0	0			0	0			0	0			0	0
New Construction	Buildings	10	69			123	764			411,717	1,814,721			888	7,091,031
Energy Audit	Audits	103	280			0	1,450			0	7,049,351			1,450	21,148,054
Small Commercial Demand Response	Devices	132	294			84	187			157	1,068			0	1,224
Small Commercial Demand Response (IHD)	Devices	0	0			0				0				0	0
Demand Response 3*	Facilities	145	151			16,218	19,389			633,421	281,823			0	915,244
Business Program Total						64,617	98,221			198,124,253	381,415,230			117,535	1,900,875,881
Industrial Program															
Process & System Upgrades	Projects	0	0			0	0			0	0			0	0
Monitoring & Targeting	Projects	0	0			0	0			0	0			0	0
Energy Manager	Projects	0	39			0	1,086			0	7,372,108			1,086	22,116,324
Retrofit	Projects	433				4,615				28,866,840				4,613	115,462,282
Demand Response 3*	Facilities	124	185			52,484	74,056			3,080,737	1,784,712			0	4,865,449
Industrial Program Total						57,098	75,141			31,947,577	9,156,820			5,699	142,444,054
Home Assistance Program															
Home Assistance Program	Homes	46	5,033			2	566			39,283	5,442,232			569	16,483,831
Home Assistance Program Total						2	566			39,283	5,442,232			569	16,483,831
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	2,016	0			21,662	0			121,138,219	0			21,662	484,552,876
High Performance New Construction	Projects	145	69			5,098	3,251			26,185,591	11,901,944			8,349	140,448,197
Toronto Comprehensive	Projects	577	0			15,805	0			86,964,886	0			15,805	347,859,545
Multifamily Energy Efficiency Rebates	Projects	110	0			1,981	0			7,595,683	0			1,981	30,382,733
LDC Custom Programs	Projects	8	0			399	0			1,367,170	0			399	5,468,679
Pre-2011 Programs completed in 2011 Total						44,945	3,251			243,251,550	11,901,944			48,195	1,008,712,030
Other															
Program Enabled Savings	Projects	0	16			0	2,304			0	1,188,362			2,304	3,565,086
Time-of-Use Savings	Homes														
Other Total							2,304				1,188,362			2,304	3,565,086
Adjustments to Previous Year's Verified Results							1,406				18,689,081			1,156	73,918,598
Energy Efficiency Total						136,610	109,191			603,144,419	482,474,435			235,998	3,826,263,564
Demand Response Total (Scenario 1)						79,733	142,670			3,739,185	2,427,011			0	6,166,196
OPA-Contracted LDC Portfolio Total (inc. Adjustments)						216,343	253,267			606,883,604	503,590,526			237,154	3,906,348,358
* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.		Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item on the 2012 annual report will be left blank. Once a full year of data is available (2013 evaluation), and the savings are quantified, 2012 results will be updated to reflect the quantified savings.				Full OEB Target:								1,330,000	6,000,000,000
% of Full OEB Target Achieved to Date (Scenario 1):						% of Full OEB Target Achieved to Date (Scenario 1):								17.8%	65.1%

Table 7: Adjustments to Province-Wide Verified Results due to Errors & Omissions (Scenario 1)

Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Verified Progress to Target (excludes DR)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
														2014	2014
Consumer Program															
Appliance Retirement	Appliances	0				0				0				0	0
Appliance Exchange	Appliances	0				0				0				0	0
HVAC Incentives	Equipment	-18,866				-5,278				-9,721,817				-5,278	-38,887,267
Conservation Instant Coupon Booklet	Items	8,216				16				275,655				16	1,102,621
Bi-Annual Retailer Event	Items	81,817				108				2,183,391				108	8,733,563
Retailer Co-op	Items	0				0				0				0	0
Residential Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Residential Demand Response (IHD)	Devices	0				0				0				0	0
Residential New Construction	Homes	19				1				13,767				1	55,069
Consumer Program Total						-5,153				-7,249,004				-5,153	-28,996,015
Business Program															
Retrofit	Projects	303				3,204				16,216,165				3,083	64,398,674
Direct Install Lighting	Projects	444				501				1,250,388				372	4,624,945
Building Commissioning	Buildings	0				0				0				0	0
New Construction	Buildings	12				828				3,520,620				828	14,082,482
Energy Audit	Audits	93				481				2,341,392				481	9,365,567
Small Commercial Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Small Commercial Demand Response (IHD)	Devices	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Business Program Total						5,014				23,328,565				4,764	92,471,668
Industrial Program															
Process & System Upgrades	Projects	0				0				0				0	0
Monitoring & Targeting	Projects	0				0				0				0	0
Energy Manager	Projects	0				0				0				0	0
Retrofit	Projects	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Industrial Program Total						0				0				0	0
Home Assistance Program															
Home Assistance Program	Homes	0				0				0				0	0
Home Assistance Program Total						0				0				0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	12				138				545,536				138	2,182,145
High Performance New Construction	Projects	34				1,407				2,065,200				1,407	8,260,800
Toronto Comprehensive	Projects	0				0				0				0	0
Multifamily Energy Efficiency Rebates	Projects	0				0				0				0	0
LDC Custom Programs	Projects	0				0				0				0	0
Pre-2011 Programs completed in 2011 Total						1,545				2,610,736				1,545	10,442,945
Other															
Program Enabled Savings	Projects	0				0				0				0	0
Time-of-Use Savings	Homes														
Other Total						0				0				0	0
Adjustments to Previous Year's Verified Results						1,406				18,690,297				1,156	73,918,598

* Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Table 8: Province-Wide Realization Rate & NTG

Initiative	Peak Demand Savings								Energy Savings							
	Realization Rate				Net-to-Gross Ratio				Realization Rate				Net-to-Gross Ratio			
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement		1.00				0.46				1.00				0.47		
Appliance Exchange		1.00				0.52				1.00				0.52		
HVAC Incentives		1.00				0.50				1.00				0.49		
Conservation Instant Coupon Booklet		1.00				1.00				1.00				1.05		
Bi-Annual Retailer Event		1.00				0.91				1.00				0.92		
Retailer Co-op		n/a				n/a				n/a				n/a		
Residential Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Residential Demand Response (IHD)		n/a				n/a				n/a				n/a		
Residential New Construction		3.65				0.49				7.17				0.49		
Business Program																
Retrofit		0.93				0.75				1.05				0.76		
Direct Install Lighting		0.69				0.94				0.85				0.94		
Building Commissioning		n/a				n/a				n/a				n/a		
New Construction		0.98				0.49				0.99				0.49		
Energy Audit		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (IHD)		n/a				n/a				n/a				n/a		
Demand Response 3*		n/a				n/a				n/a				n/a		
Industrial Program																
Process & System Upgrades		n/a				n/a				n/a				n/a		
Monitoring & Targeting		n/a				n/a				n/a				n/a		
Energy Manager		1.16				0.90				1.16				0.90		
Retrofit																
Demand Response 3*		n/a				n/a				n/a				n/a		
Home Assistance Program																
Home Assistance Program		0.32				1.00				0.99				1.00		
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program		n/a				n/a				n/a				n/a		
High Performance New Construction		1.00				0.50				1.00				0.50		
Toronto Comprehensive		n/a				n/a				n/a				n/a		
Multifamily Energy Efficiency Rebates		n/a				n/a				n/a				n/a		
LDC Custom Programs		n/a				n/a				n/a				n/a		
Other																
Program Enabled Savings		1.06				1.00				2.26				1.00		
Time-of-Use Savings		n/a				n/a				n/a				n/a		

Summary - Provincial Progress

Table 9: Province-Wide Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual			
	2011	2012	2013	2014
2011	216.3	136.6	135.8	129.0
2012		253.3	109.8	108.2
2013				
2014				
Verified Net Annual Peak Demand Savings in 2014:				237.2
2014 Annual CDM Capacity Target				1,330
Verified Peak Demand Savings Target Achieved - 2011 (%):				17.8%

Table 10: Province-Wide Net Energy Savings at the End-User Level (GWh)

Implementation Period	Annual				Cumulative
	2011	2012	2013	2014	2011-2014
2011	606.9	603.0	601.0	582.3	2,393
2012		503.6	498.4	492.6	1,513
2013					
2014					
Verified Net Cumulative Energy Savings 2011-2014:					3,906
2011-2014 Cumulative CDM Energy Target:					6,000
Verified Portion of Energy Target Achieved - 2011 (%):					65.1%

*2011 energy adjustments included in cumulative energy savings.

METHODOLOGY

All results are at the end-user level (not including transmission and distribution losses)

EQUATIONS	
Prescriptive Measures and Projects	Gross Savings = Activity * Per Unit Assumption Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
Engineered and Custom Projects	Gross Savings = Reported Savings * Realization Rate Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)
Demand Response	Peak Demand: Gross Savings = Net Savings = contracted MW at contributor level * Provincial contracted to ex ante ratio Energy: Gross Savings = Net Savings = provincial ex post energy savings * LDC proportion of total provincial contracted MW All savings are annualized (i.e. the savings are the same regardless of the time of year a participant began offering DR)
Adjustments to Previous Year's Verified Results	All errors and omissions from the prior years Final Annual Results report will be adjusted within this report. Any errors and omissions with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the cumulative effect of energy savings.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Consumer Program			
Appliance Retirement	Includes both retail and home pickup stream; Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection	Savings are considered to begin in the year the appliance is picked up.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Appliance Exchange	When postal code information is provided by customer, results are directly attributed to the LDC. When postal code is not available, results allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year that the exchange event occurred	
HVAC Incentives	Results directly attributed to LDC based on customer postal code	Savings are considered to begin in the year that the installation occurred	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year in which the coupon was redeemed.	<p>Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.</p>
Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year in which the event occurs.	
Retailer Co-op	When postal code information is provided by the customer, results are directly attributed. If postal code information is not available, results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year of the home visit and installation date.	<p>Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.</p>
Residential Demand Response	Results are directly attributed to LDC based on data provided to OPA through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a <i>peaksaver</i> PLUS™ participant agreement.	<p>Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year and accounts for any "snapback" in energy consumption experienced after the event. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.</p>

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the saveONenergy CRM system; Initiative was not evaluated in 2011, reported results are presented with forecast assumptions as per the business case.	Savings are considered to begin in the year of the project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Business Program			
Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Additional Note: project counts were derived by filtering out "Application Status" = "Post-Project Submission - Payment denied by LDC" and only including projects with an "Actual Project Completion Date" in 2012 and pulling both the "Application Name" field followed by the "Building Address 1" field from the Post Stage Retrofit Report and finally performing a count of the Building Addresses.			

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).
Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	
Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Commercial Demand Response (part of the Residential program schedule)	Results are directly attributed to LDC based on data provided to OPA through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a peaksaver PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.
Demand Response 3 (part of the Industrial program schedule)	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Industrial Program			
Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application in the saveONenergy CRM system; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
Energy Manager	Results are directly attributed to LDC based on LDC identified in the application; No completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Demand Response 3	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Home Assistance Program			

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Pre-2011 Programs completed in 2011			
Electricity Retrofit Incentive Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available , an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
High Performance New Construction	Results are directly attributed to LDC based on customer data provided to the OPA from Enbridge; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	
Toronto Comprehensive	Program run exclusively in Toronto Hydro-Electric System Limited service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Multifamily Energy Efficiency Rebates	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	<p>Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).</p>
Data Centre Incentive Program	Program run exclusively in PowerStream Inc. service territory; Initiative was not evaluated in 2011, assumptions as per 2009 evaluation		
EnWin Green Suites	Program run exclusively in ENWIN Utilities Ltd. service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation		

ERII Sector (C&I vs. Industrial Mapping)

Building Type	Sector
Agribusiness - Cattle Farm	C&I
Agribusiness - Dairy Farm	C&I
Agribusiness - Greenhouse	C&I
Agribusiness - Other	C&I
Agribusiness - Other,Mixed-Use - Office/Retail	C&I
Agribusiness - Other,Office,Retail,Warehouse	C&I
Agribusiness - Other,Office,Warehouse	C&I
Agribusiness - Poultry	C&I
Agribusiness - Poultry,Hospitality - Motel	C&I
Agribusiness - Swine	C&I
Convenience Store	C&I
Education - College / Trade School	C&I
Education - College / Trade School,Multi-Residential - Condominium	C&I
Education - College / Trade School,Multi-Residential - Rental Apartment	C&I
Education - College / Trade School,Retail	C&I
Education - Primary School	C&I
Education - Primary School,Education - Secondary School	C&I
Education - Primary School,Multi-Residential - Rental Apartment	C&I
Education - Primary School,Not-for-Profit	C&I
Education - Secondary School	C&I
Education - University	C&I
Education - University,Office	C&I
Hospital/Healthcare - Clinic	C&I
Hospital/Healthcare - Clinic,Hospital/Healthcare - Long-term Care,Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Clinic,Industrial	C&I
Hospital/Healthcare - Clinic,Retail	C&I
Hospital/Healthcare - Long-term Care	C&I
Hospital/Healthcare - Long-term Care,Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Medical Building,Mixed-Use - Office/Retail	C&I
Hospital/Healthcare - Medical Building,Mixed-Use - Office/Retail,Office	C&I
Hospitality - Hotel	C&I
Hospitality - Hotel,Restaurant - Dining	C&I
Hospitality - Motel	C&I
Industrial	Industrial
Mixed-Use - Office/Retail	C&I
Mixed-Use - Office/Retail,Industrial	Industrial
Mixed-Use - Office/Retail,Mixed-Use - Other	C&I
Mixed-Use - Office/Retail,Mixed-Use - Other,Not-for-Profit,Warehouse	C&I
Mixed-Use - Office/Retail,Mixed-Use - Residential/Retail	C&I
Mixed-Use - Office/Retail,Office,Restaurant - Dining,Restaurant - Quick Serve,Retail,Warehouse	C&I

Mixed-Use - Office/Retail,Office,Warehouse	C&I
Mixed-Use - Office/Retail,Retail	C&I
Mixed-Use - Office/Retail,Warehouse	C&I
Mixed-Use - Office/Retail,Warehouse,Industrial	Industrial
Mixed-Use - Other	C&I
Mixed-Use - Other,Industrial	Industrial
Mixed-Use - Other,Not-for-Profit,Office	C&I
Mixed-Use - Other,Office	C&I
Mixed-Use - Other,Other: Please specify	C&I
Mixed-Use - Other,Retail,Warehouse	C&I
Mixed-Use - Other,Warehouse	C&I
Mixed-Use - Residential/Retail	C&I
Mixed-Use - Residential/Retail,Multi-Residential - Condominium	C&I
Mixed-Use - Residential/Retail,Multi-Residential - Rental Apartment	C&I
Mixed-Use - Residential/Retail,Retail	C&I
Multi-Residential - Condominium	C&I
Multi-Residential - Condominium,Multi-Residential - Rental Apartment	C&I
Multi-Residential - Condominium,Other: Please specify	C&I
Multi-Residential - Rental Apartment	C&I
Multi-Residential - Rental Apartment,Multi-Residential - Social Housing Provider,Not-for-Profit	C&I
Multi-Residential - Rental Apartment,Not-for-Profit	C&I
Multi-Residential - Rental Apartment,Warehouse	C&I
Multi-Residential - Social Housing Provider	C&I
Multi-Residential - Social Housing Provider,Industrial	C&I
Multi-Residential - Social Housing Provider,Not-for-Profit	C&I
Not-for-Profit	C&I
Not-for-Profit,Office	C&I
Not-for-Profit,Other: Please specify	C&I
Not-for-Profit,Warehouse	C&I
Office	C&I
Office,Industrial	Industrial
Office,Other: Please specify	C&I
Office,Other: Please specify,Warehouse	C&I
Office,Restaurant - Dining	C&I
Office,Restaurant - Dining,Industrial	Industrial
Office,Retail	C&I
Office,Retail,Industrial	C&I
Office,Retail,Warehouse	C&I
Office,Warehouse	C&I
Office,Warehouse,Industrial	Industrial
Other: Please specify	C&I
Other: Please specify,Industrial	Industrial
Other: Please specify,Retail	C&I
Other: Please specify,Warehouse	C&I
Restaurant - Dining	C&I
Restaurant - Dining,Retail	C&I

Restaurant - Quick Serve	C&I
Restaurant - Quick Serve,Retail	C&I
Retail	C&I
Retail,Industrial	Industrial
Retail,Warehouse	C&I
Warehouse	C&I
Warehouse,Industrial	Industrial

Consumer Program Allocation Methodology

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Local Distribution Company	Allocation
Algoma Power Inc.	0.2%
Atikokan Hydro Inc.	0.0%
Attawapiskat Power Corporation	0.0%
Bluewater Power Distribution Corporation	0.6%
Brant County Power Inc.	0.2%
Brantford Power Inc.	0.7%
Burlington Hydro Inc.	1.4%
Cambridge and North Dumfries Hydro Inc.	1.0%
Canadian Niagara Power Inc.	0.5%
Centre Wellington Hydro Ltd.	0.1%
Chapleau Public Utilities Corporation	0.0%
COLLUS Power Corporation	0.3%
Cooperative Hydro Embrun Inc.	0.0%
E.L.K. Energy Inc.	0.2%
Enersource Hydro Mississauga Inc.	3.9%
ENTEGRUS	0.6%
ENWIN Utilities Ltd.	1.6%
Erie Thames Powerlines Corporation	0.4%
Espanola Regional Hydro Distribution Corporation	0.1%
Essex Powerlines Corporation	0.7%
Festival Hydro Inc.	0.3%
Fort Albany Power Corporation	0.0%
Fort Frances Power Corporation	0.1%
Greater Sudbury Hydro Inc.	1.0%
Grimsby Power Inc.	0.2%
Guelph Hydro Electric Systems Inc.	0.9%
Haldimand County Hydro Inc.	0.4%
Halton Hills Hydro Inc.	0.5%
Hearst Power Distribution Company Limited	0.1%
Horizon Utilities Corporation	4.0%
Hydro 2000 Inc.	0.0%
Hydro Hawkesbury Inc.	0.1%
Hydro One Brampton Networks Inc.	2.8%
Hydro One Networks Inc.	30.0%

Hydro Ottawa Limited	5.6%
Innisfil Hydro Distribution Systems Limited	0.4%
Kashechewan Power Corporation	0.0%
Kenora Hydro Electric Corporation Ltd.	0.1%
Kingston Hydro Corporation	0.5%
Kitchener-Wilmot Hydro Inc.	1.6%
Lakefront Utilities Inc.	0.2%
Lakeland Power Distribution Ltd.	0.2%
London Hydro Inc.	2.7%
Middlesex Power Distribution Corporation	0.1%
Midland Power Utility Corporation	0.1%
Milton Hydro Distribution Inc.	0.6%
Newmarket - Tay Power Distribution Ltd.	0.7%
Niagara Peninsula Energy Inc.	1.0%
Niagara-on-the-Lake Hydro Inc.	0.2%
Norfolk Power Distribution Inc.	0.3%
North Bay Hydro Distribution Limited	0.5%
Northern Ontario Wires Inc.	0.1%
Oakville Hydro Electricity Distribution Inc.	1.5%
Orangeville Hydro Limited	0.2%
Orillia Power Distribution Corporation	0.3%
Oshawa PUC Networks Inc.	1.2%
Ottawa River Power Corporation	0.2%
Parry Sound Power Corporation	0.1%
Peterborough Distribution Incorporated	0.7%
PowerStream Inc.	6.6%
PUC Distribution Inc.	0.9%
Renfrew Hydro Inc.	0.1%
Rideau St. Lawrence Distribution Inc.	0.1%
Sioux Lookout Hydro Inc.	0.1%
St. Thomas Energy Inc.	0.3%
Thunder Bay Hydro Electricity Distribution Inc.	0.9%
Tillsonburg Hydro Inc.	0.1%
Toronto Hydro-Electric System Limited	12.8%
Veridian Connections Inc.	2.4%
Wasaga Distribution Inc.	0.2%
Waterloo North Hydro Inc.	1.0%
Welland Hydro-Electric System Corp.	0.4%
Wellington North Power Inc.	0.1%
West Coast Huron Energy Inc.	0.1%
Westario Power Inc.	0.5%
Whitby Hydro Electric Corporation	0.9%
Woodstock Hydro Services Inc.	0.3%

Reporting Glossary

Annual: the peak demand or energy savings that occur in a given year (includes resource savings from new program activity in a given year and resource savings persisting from previous years).

Cumulative Energy Savings: represents the sum of the annual energy savings that accrue over a defined period (in the context of this report the defined period is 2011 - 2014). This concept does not apply to peak demand savings.

End-User Level: resource savings in this report are measured at the customer level as opposed to the generator level (the difference being line losses).

Free-ridership: the percentage of participants who would have implemented the program measure or practice in the absence of the program.

Incremental: the new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start' (please see table 5).

Initiative: a Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup).

Net-to-Gross Ratio: The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover

Net Energy Savings (MWh): energy savings attributable to conservation and demand management activities net of free-riders, etc.

Net Peak Demand Savings (MW): peak demand savings attributable to conservation and demand management activities net of free-riders, etc.

Program: a group of initiatives that target a particular market sector (i.e. Consumer, Industrial).

Realization Rate: A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.

Settlement Account: the grouping of demand response facilities (contributors) into one contractual agreement

Spillover: Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.

Unit: for a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).



Ontario Power Authority Conservation & Demand Management Status Report Q4 2013 Preliminary Results Update Festival Hydro Inc.

Unverified OPA-Contracted Province-Wide CDM Program Progress at a Glance

Unverified Progress to Targets	Incremental Q4 2013	Program-to-Date Progress Towards OEB Target				Rank (of 76)
		Scenario 1		Scenario 2		
		Savings	%	Savings	%	Scenario 2
Net Peak Demand Savings (MW)	0.5	2.4	38%	2.8	45%	20
Net Energy Savings (GWh)	0.7	36.4	124%	36.4	124%	3

Program-to-Date towards Target: Combination of verified (2011-12) and unverified (2013) results. To align with savings counted towards OEB targets, peak demand is represented by annual savings in 2014 and energy is represented by the cumulative savings from 2011-2014.

Scenario 1: Assumes that demand response resources have a persistence of 1 year. Official reporting policy for demand response resources.

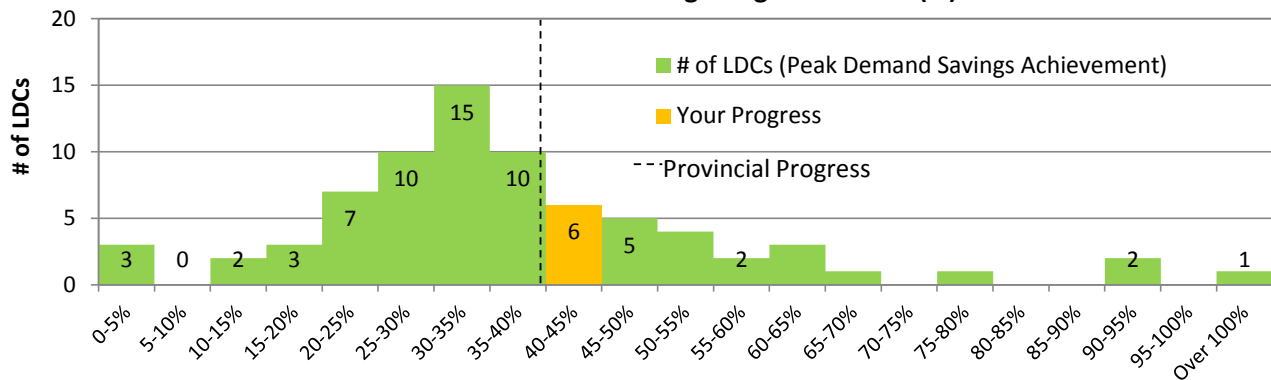
Scenario 2: Assumes that demand response resources remain in your territory until 2014. Used to better assess progress towards demand targets.

Rank: Sorts each LDC by % of peak demand or energy target achieved as of the current reporting period using Scenario 2.

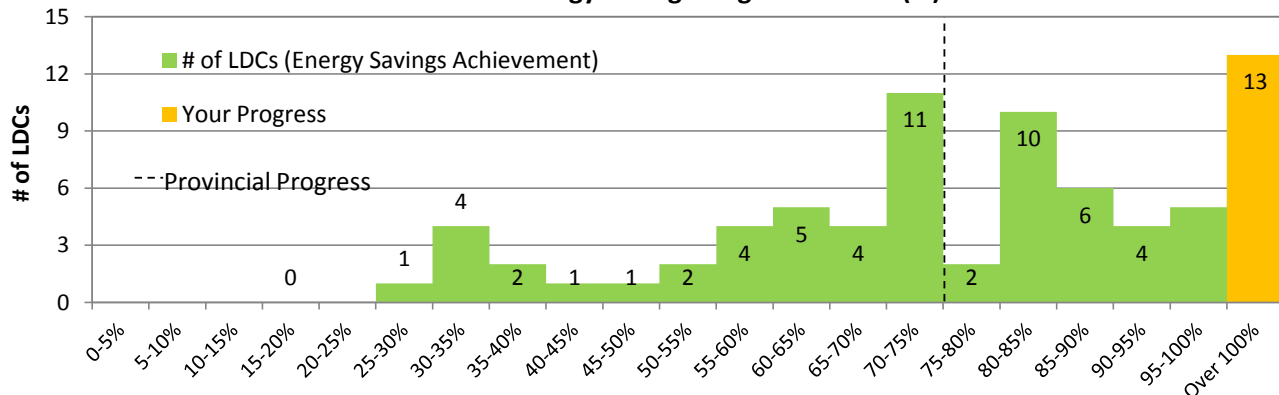
Comparison: Your Achievement vs. LDC Community Achievement

The following graphs assume that demand response resources remain in your territory until 2014 (aligns with Scenario 2)

2014 Annual Peak Demand Savings Target Achieved (%)



2011-2014 Cumulative Energy Savings Target Achieved (%)



Questions? Please check the "About this Report" Section on page 2, Table 5 on page 9 and "Reporting Methodology" on page 10.
More Questions? Please contact LDC.Support@powerauthority.on.ca

Message from the Vice President

I am pleased to present our Q4 2013 LDC report. We continue to achieve great progress across all sectors. Provincially we have achieved 83% of the cumulative 6,000 GWh energy target and progress towards the 1,330 MW demand target increased from last quarter to 46%.

A few highlights of our current activities during this reporting period:

- Take up in the LDC Conservation Fund Innovation Stream continues to grow.
- The new roof-top unit (RTU) incentives for RETROFIT PROGRAM came into effect January 1, 2014. Non-lighting measures continue to play an important role towards achieving targets.
- Aboriginal Program has started to contribute to savings in Q4! Over 250 completed home retrofits have been received to date.
- Final wave of enhancements to enable the 2015 Program extension are underway
- Achievable Potential study to estimate realistic potential of EE and DR programs in Ontario is in progress

We look forward to continuing to work together on evolving our Conservation Programs in 2014, and engaging channel partners across all sectors to further drive participation.

We encourage you to continue to contact us and tell us your ideas and success stories so we can share our experiences across the province.

Please contact the OPA Conservation Business Development team at ldc.support@powerauthority.on.ca with any questions regarding this report.

Congratulations on another successful quarter and wishing you a great year in 2014!

Sincerely,

Andrew Pride

About this Report

This report contains:

- Peak demand and energy savings for OPA-Contracted Province-Wide programs (does not include Ontario Energy Board (OEB) approved CDM programs or other LDC conservation efforts)
- Progress as of the end of Q4 2013 using unverified quarterly results for 2013 and final verified results for 2011-12
- Program activity data (i.e. projects completed, appliances picked up) completed on or before December 31st, 2013 and received and entered into the OPA processing systems as per the dates specified in Table 5
- Updates to the previous quarter's participation as a result of further data received
- Information to assist the LDC in reconciling internal data sources with the data contained in this report. Table 5 contains:
 - 1 The date in which savings are considered to 'start';
 - 2 At what point the data becomes available to the OPA;
 - 3 The expected probability and magnitude of updates to the data as more information becomes available.
- iCON CRM Post Stage Retrofit Report data queried on January 13th, 2013
 - Retrofit projects completed after December 31, 2011 will be tracked as part of the Business program only
- Preliminary results for peaksaverPLUS® representing customers that have signed a Participant Agreement and information has been successfully uploaded into the RDR settlement system
- peaksaver PLUS® reporting is split into two line items: Switch/Thermostat and IHD

2011-2014 Summary: Net Peak Demand Savings Achieved (MW)

This section provides a portfolio level view of net peak demand savings procured to date through Tier 1 programs.

Table 1 presents:

- Net peak demand savings results from 2011 to Q4 2013 listed by implementation period, status (i.e. final or reported) and summarized by resource type (i.e. energy efficiency or demand response)
- Net annual peak demand savings that are expected to persist through to 2014 from program activity completed as of Q4 2013 using both Scenarios 1 and 2
- A comparison between reported, unverified results and final, verified results
- Energy efficiency resources reported with persistence according to the effective useful life of the technology

Figure 1 presents:

- Net peak demand savings results from 2011 to date using Scenario 1 for demand response resources (persistence of 1 year)

Please note: Demand response resources are only presented in the final quarter of each year and the current reporting quarter (i.e. Q4 2011, Q4 2012, and Q3 2013). Figures below and tables 3B and 4B present demand response in each quarter to display any changes that may have occurred quarter over quarter.

Table 1A: Net Peak Demand Savings at the End-User Level (MW)

#	Implementation Period	Annual (MW)				
		Scenario 1				Scenario 2
		2011	2012	2013	2014	2014
1	2011 - Final*	0.7	0.6	0.6	0.5	0.5
2	2012 - Final*	0.8	1.5	1.4	1.4	1.4
3	2013 - Reported - Quarter 1			0.1	0.1	0.1
4	2013 - Reported - Quarter 2			0.1	0.1	0.1
5	2013 - Reported - Quarter 3			0.1	0.1	0.1
6	2013 - Reported - Quarter 4			0.5	0.1	0.5
7	2014					
Energy Efficiency		1.4	2.0	2.4	2.4	2.4
Demand Response		0.1	0.1	0.4	0.0	0.4
Net Annual Peak Demand Savings		1.5	2.0	2.8	2.4	2.8
Unverified Net Annual Peak Demand Savings in 2014:					2.4	2.8
2014 Annual Peak Demand Savings Target as per OEB:					6.2	6.2
Unverified 2014 Peak Demand Savings Target Achieved (%):					38%	45%
Incremental Reported (Unverified)		0.4	0.8	0.9		
Incremental Final (Verified)		0.7	1.5	n/a		

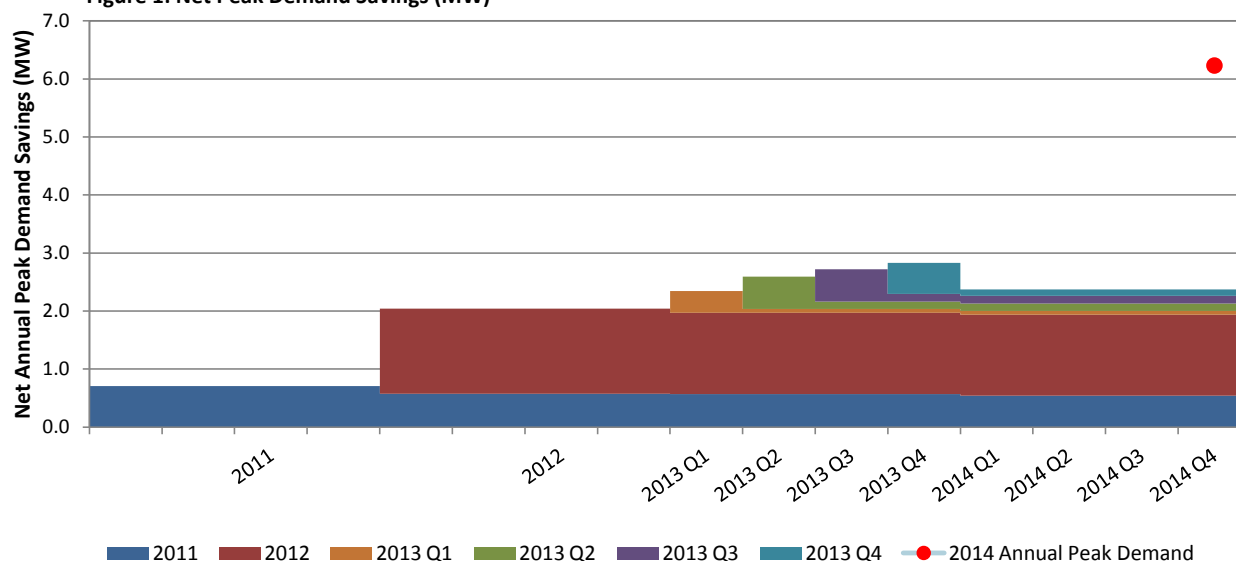
* Drop from 2011 to 2012 due to demand response persistence assumption (scenario 1)

Table 1B: Peak Demand Savings from DR3 Resources

Reported DR3 (Ex Ante) (MW)**	0.4
Contracted DR3 (MW)**	0.5

** Consistent with monthly DR3 reports at the end of each quarter

Figure 1: Net Peak Demand Savings (MW)



2011-2014 Summary: Net Energy Savings Achieved (GWh)

This section provides a portfolio level view of net energy savings procured to date through Tier 1 programs.

Table 2 presents net annual energy savings results from 2011 to date listed by implementation period, status (i.e. final or reported) and summarized by resource type. This table aligns with Scenario 1 and presents 2011-2014 net cumulative energy savings expected in 2014 from program activity completed to date. At the bottom of the table a comparison is made between reported results (unverified) and final results (verified) for 2011, 2012, and 2013 year-to-date.

Table 2: Net Energy Savings at the End-User Level (GWh)

#	Implementation Period	Annual (GWh)				Cumulative (GWh)
		2011	2012	2013	2014	2011-2014
1	2011 - Final*	2.3	2.2	2.2	2.2	8.9
2	2012 - Final*	3.4	6.4	6.4	6.4	22.7
3	2013 - Reported - Quarter 1			0.4	0.4	0.8
4	2013 - Reported - Quarter 2			0.6	0.6	1.2
5	2013 - Reported - Quarter 3			0.7	0.7	1.3
6	2013 - Reported - Quarter 4			0.7	0.7	1.4
7	2014					
Energy Efficiency		5.7	8.7	11.0	11.0	36.4
Demand Response		0.0	0.0	0.0	0.0	0.0
Net Energy Savings		5.7	8.7	11.0	11.0	36.3
Unverified Net Cumulative Energy Savings 2011-2014:						36.3
2011-2014 Cumulative Energy Savings Target as per OEB:						29.3
Unverified 2011-2014 Cumulative Energy Target Achieved (%):						124%
Incremental Reported (Unverified)		0.0	2.9	2.4		
Incremental Final (Verified)		2.3	6.4	n/a		

* Drop from 2011 to 2012 due to demand response persistence assumption (scenario 1)

Figure 2: Net Cumulative Energy Savings (GWh)

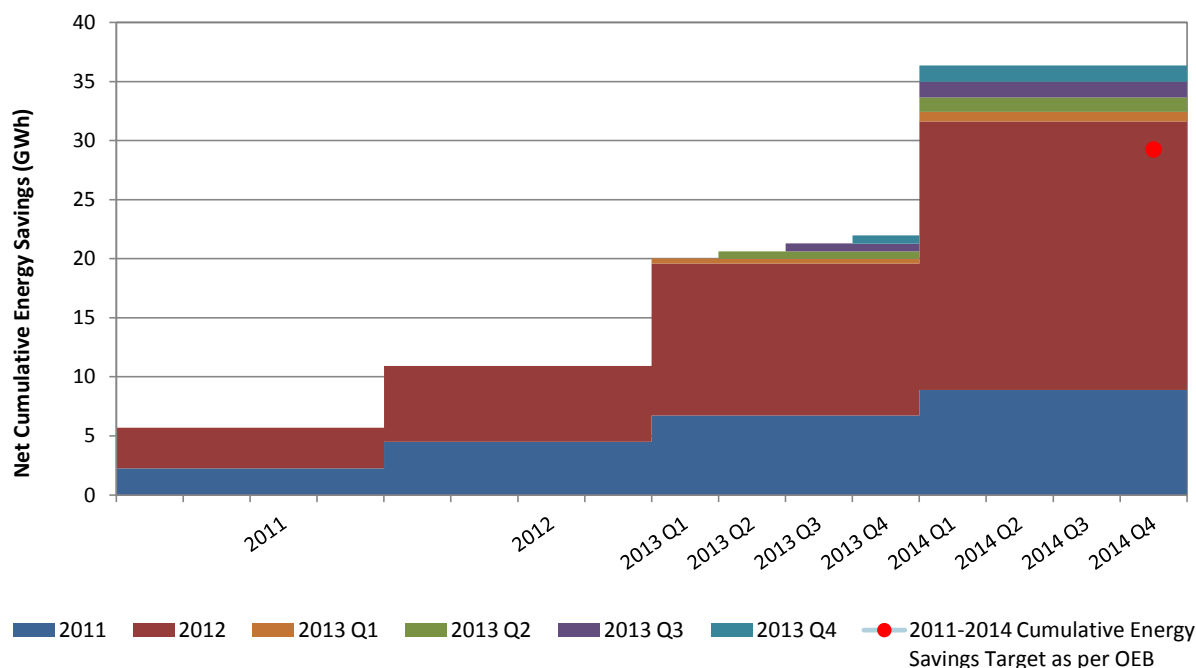


Table 3A: Festival Hydro Inc. Initiative and Program Level Savings by Year (Scenario 1)

#	Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Unverified Progress to Target (excludes DR)	
			2011 Adj.*	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW) 2014	2011-2014 Net Cumulative Energy Savings (kWh) 2014
Consumer Program																
1	Appliance Retirement	Appliances	329	287	245		20	17	14		136,087	113,761	97,708		49	1,079,833
2	Appliance Exchange	Appliances	52	53	30		5	8	5		6,763	13,734	8,030		14	81,459
3	HVAC Incentives	Equipment	388	279	234		136	68	55		259,654	122,478	97,882		259	1,601,812
4	Conservation Instant Coupon Booklet	Measures	1,780	108	365		4	1	1		65,399	4,891	10,977		5	298,222
5	Bi-Annual Retailer Event	Measures	3,331	3,711	3,682		6	5	6		102,799	93,684	106,273		17	904,796
6	Retailer Co-op	Items	-	-	-		-	-	-		-	-	-		-	-
7	Residential Demand Response (switch/pstat)*	Devices	117	-	-		66	-	-		-	-	-		-	-
8	Residential Demand Response (IHD)	Devices	-	-	-		-	-	-		-	-	-		-	-
9	Residential New Construction	Homes	-	-	-		-	-	-		-	-	-		-	-
Consumer Program Total							237	99	80		570,702	348,547	320,870		345	3,966,122
Business Program																
10	Retrofit	Projects	13	54	50		52	436	287		192,530	2,318,860	1,638,332		774	10,997,674
11	Direct Install Lighting	Projects	123	80	24		128	62	36		335,087	242,528	164,795		198	2,318,052
12	Building Commissioning	Buildings	-	-	-		-	-	-		-	-	-		-	-
13	New Construction	Buildings	2	3	-		-	10	-		-	35,487	-		10	106,460
14	Energy Audit	Audits	1	2	2		-	10	10		-	50,353	50,353		21	251,763
15	Small Commercial Demand Response (switch/pstat)*	Devices	-	-	-		-	-	-		-	-	-		-	-
16	Small Commercial Demand Response (IHD)	Devices	-	-	-		-	-	-		-	-	-		-	-
17	Demand Response 3*	Facilities	1	1	1		68	68	68		2,665	995	995		-	4,655
Business Program Total							248	586	401		530,281	2,648,223	1,854,475		1,003	13,678,604
Industrial Program																
18	Process & System Upgrades	Projects	-	-	-		-	-	-		-	-	-		-	-
19	Monitoring & Targeting	Projects	-	-	-		-	-	-		-	-	-		-	-
20	Energy Manager	Projects	-	-	-		-	-	-		-	-	-		-	-
21	Retrofit	Projects	8	-	-		66	-	-		427,748	-	-		66	1,710,993
22	Demand Response 3*	Facilities	-	-	2		-	-	358		-	-	8,626		-	8,626
Industrial Program Total							66	-	358		427,748	-	8,626		66	1,719,619
Home Assistance Program																
23	Home Assistance Program	Homes	-	6	288		-	0	19		-	4,983	193,961		19	402,872
Home Assistance Program Total							-	0	19		-	4,983	193,961		19	402,872
Aboriginal Program																
24	Aboriginal Program	Homes	-	-	-		-	-	-		-	-	-		-	-
Aboriginal Program Total							-	-	-		-	-	-		-	-
Pre-2011 Programs completed in 2011																
25	Electricity Retrofit Incentive Program	Projects	23	-	-		154	-	-		714,841	-	-		154	2,859,364
26	High Performance New Construction	Projects	0	0	-		0	0	-		1,841	383	-		1	8,514
27	Toronto Comprehensive	Projects	-	-	-		-	-	-		-	-	-		-	-
28	Multifamily Energy Efficiency Rebates	Projects	-	-	-		-	-	-		-	-	-		-	-
29	LDC Custom Programs	Projects	-	-	-		-	-	-		-	-	-		-	-
Pre-2011 Programs completed in 2011 Total							155	0	-		716,682	383	-		155	2,867,877
Other																
30	Program Enabled Savings	Projects	-	-	-		-	-	-		-	-	-		-	-
31	Time-of-Use Savings	Homes	-	-	-		-	-	-		-	-	-		-	-
Other Total							-	-	-		-	-	-		-	-
Adjustment to Previous Year's Verified Results							-	783	-	-	-	3,432,735	-	-	783	13,730,939
Energy Efficiency Total							572	617	431	-	2,242,749	3,001,141	2,368,311	-	1,587	22,621,813
Demand Response Total (Scenario 1)							134	68	426	-	2,665	995	9,621	-	-	13,282
OPA-Contracted LDC Portfolio Total							706	1,468	858	-	2,245,414	6,434,871	2,377,932	-	2,370	36,366,034
Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.			Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item for 2012 & 2013 will be left blank until the savings are quantified in the 2013 evaluation.										Full OEB Target:		6,230	29,250,000
			% of Full OEB Target Achieved to Date (Scenario 1):												38%	124%

Table 3B: Festival Hydro Inc. Initiative and Program Level Savings by Quarter for current reporting year**

#	Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
			Q1 2013	Q2 2013	Q3 2013	Q4 2013	Q1 2013	Q2 2013	Q3 2013	Q4 2013	Q1 2013	Q2 2013	Q3 2013	Q4 2013
Consumer Program														
1	Appliance Retirement	Appliances	49	74	53	68	3	4	3	4	19,165	29,262	21,033	28,249
2	Appliance Exchange	Appliances	-	-	24	6	-	-	4	1	-	-	6,341	1,689
3	HVAC Incentives	Equipment	54	64	62	54	14	14	14	14	25,031	23,809	23,866	25,175
4	Conservation Instant Coupon Booklet	Measures	0	21	90	254	0	0	0	0	10	734	2,975	7,259
5	Bi-Annual Retailer Event	Measures	36	1,729	22	1,895	0	3	0	3	903	49,310	580	55,479
6	Retailer Co-op	Items	-	-	-	-	-	-	-	-	-	-	-	-
7	Residential Demand Response (switch/pstat)*	Devices	-	-	-	-	-	-	-	-	-	-	-	-
8	Residential Demand Response (IHD)	Devices	-	-	-	-	-	-	-	-	-	-	-	-
9	Residential New Construction	Homes	-	-	-	-	-	-	-	-	-	-	-	-
Consumer Program Total							17	21	21	21	45,108	103,115	54,794	117,852
Business Program														
10	Retrofit	Projects	9	11	16	14	21	80	109	77	141,887	385,494	583,078	527,873
11	Direct Install Lighting	Projects	6	9	1	8	12	12	1	11	48,090	71,058	3,124	42,523
12	Building Commissioning	Buildings	-	-	-	-	-	-	-	-	-	-	-	-
13	New Construction	Buildings	-	-	-	-	-	-	-	-	-	-	-	-
14	Energy Audit	Audits	-	2	-	-	-	10	-	-	-	50,353	-	-
15	Small Commercial Demand Response (switch/pstat)*	Devices	-	-	-	-	-	-	-	-	-	-	-	-
16	Small Commercial Demand Response (IHD)	Devices	-	-	-	-	-	-	-	-	-	-	-	-
17	Demand Response 3*	Facilities	1	1	1	1	68	78	68	68	2,679	1,748	1,527	995
Business Program Total							101	180	178	157	192,656	508,652	587,729	571,391
Industrial Program														
18	Process & System Upgrades	Projects	-	-	-	-	-	-	-	-	-	-	-	-
19	Monitoring & Targeting	Projects	-	-	-	-	-	-	-	-	-	-	-	-
20	Energy Manager	Projects	-	-	-	-	-	-	-	-	-	-	-	-
21	Retrofit	Projects	-	-	-	-	-	-	-	-	-	-	-	-
22	Demand Response 3*	Facilities	1	2	2	2	239	357	357	358	14,053	8,008	8,008	8,626
Industrial Program Total							239	357	357	358	14,053	8,008	8,008	8,626
Home Assistance Program														
23	Home Assistance Program	Homes	251	5	30	2	16	1	2	0	167,353	4,141	20,983	1,484
Home Assistance Program Total							16	1	2	0	167,353	4,141	20,983	1,484
Aboriginal Program														
24	Aboriginal Program	Homes	-	-	-	-	-	-	-	-	-	-	-	-
Aboriginal Program Total							-	-	-	-	-	-	-	-
Pre-2011 Programs completed in 2011														
25	Electricity Retrofit Incentive Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-
26	High Performance New Construction	Projects	-	-	-	-	-	-	-	-	-	-	-	-
27	Toronto Comprehensive	Projects	-	-	-	-	-	-	-	-	-	-	-	-
28	Multifamily Energy Efficiency Rebates	Projects	-	-	-	-	-	-	-	-	-	-	-	-
29	LDC Custom Programs	Projects	-	-	-	-	-	-	-	-	-	-	-	-
Pre-2011 Programs completed in 2011 Total							-	-	-	-	-	-	-	-
Other														
30	Program Enabled Savings	Projects	-	-	-	-	-	-	-	-	-	-	-	-
31	Time-of-Use Savings	Homes	-	-	-	-	-	-	-	-	-	-	-	-
Other Total							-	-	-	-	-	-	-	-
Adjustment to Previous Year's Verified Results														
Energy Efficiency Total							65	124	133	110	402,438	614,161	661,979	689,732
Demand Response Total (Scenario 1)							308	435	425	426	16,731	9,756	9,535	9,621
OPA-Contracted LDC Portfolio Total							373	559	558	536	419,169	623,917	671,514	699,354

Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

*Includes adjustments after Final Reports were issued

** Updates to the previous quarter's participation may occur as a result of further data received

Table 4A: Province-Wide Initiative and Program Level Savings by Year (Scenario 1)

#	Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)				Program-to-Date Unverified Progress to Target (excludes DR)	
			2011 Adj.*	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
															2014	2014
Consumer Program																
1	Appliance Retirement	Appliances	56,110	34,146	20,894		3,299	2,011	1,280		23,005,812	13,424,518	8,183,872		6,451	148,544,601
2	Appliance Exchange	Appliances	3,688	3,836	5,316		371	556	790		450,187	974,621	1,407,949		1,479	7,328,424
3	HVAC Incentives	Equipment	92,721	85,221	73,005		32,037	19,060	16,407		59,437,670	32,841,283	28,268,532		67,504	392,811,594
4	Conservation Instant Coupon Booklet	Measures	567,678	30,891	104,583		1,344	230	158		21,211,537	1,398,202	3,139,871		1,733	95,320,495
5	Bi-Annual Retailer Event	Measures	952,149	1,060,901	1,052,753		1,681	1,480	1,588		29,387,468	26,781,674	30,381,982		4,750	258,658,860
6	Retailer Co-op	Items	152	-	-		0	-	-		2,652	-	-		0	10,607
7	Residential Demand Response (switch/pstat)*	Devices	19,550	98,388	144,236		10,947	49,038	83,370		24,870	359,408	666,964		-	1,051,242
8	Residential Demand Response (IHD)	Devices	-	49,689	71,067		-	-	-		-	-	-		-	-
9	Residential New Construction	Homes	26	-	22		0	2	16		743	17,152	38,516		18	131,462
Consumer Program Total							49,681	72,377	103,610		133,520,941	75,796,859	72,087,685		81,935	903,857,285
Business Program																
10	Retrofit	Projects	2,819	5,605	6,180		24,467	61,147	54,775		136,002,258	314,922,468	334,817,664		138,792	2,150,282,786
11	Direct Install Lighting	Projects	20,741	18,494	16,159		23,724	15,284	16,352		61,076,701	57,345,798	67,108,291		47,532	525,289,451
12	Building Commissioning	Buildings	-	-	-		-	-	-		-	-	-		-	-
13	New Construction	Buildings	22	64	51		123	764	886		411,717	1,814,721	1,921,510		1,774	10,934,051
14	Energy Audit	Audits	196	280	189		-	1,450	978		-	7,049,351	4,758,312		2,428	30,664,678
15	Small Commercial Demand Response (switch/pstat)*	Devices	132	294	762		84	187	485		157	1,068	3,882		-	5,107
16	Small Commercial Demand Response (IHD)	Devices	-	-	138		-	-	-		-	-	-		-	-
17	Demand Response 3*	Facilities	145	151	175		16,218	19,389	25,054		633,421	281,823	364,174		-	1,279,418
Business Program Total							64,617	98,221	98,531		198,124,253	381,415,230	408,973,834		190,526	2,718,455,491
Industrial Program																
18	Process & System Upgrades	Projects	-	-	1		-	-	41		-	-	357,000		41	714,000
19	Monitoring & Targeting	Projects	-	-	-		-	-	-		-	-	-		-	-
20	Energy Manager	Projects	-	39	114		-	1,086	2,296		-	7,372,108	15,106,456		3,381	52,329,236
21	Retrofit	Projects	433	-	-		4,615	-	-		28,866,840	-	-		4,613	115,462,282
22	Demand Response 3*	Facilities	124	185	281		52,484	74,056	166,699		3,080,737	1,784,712	4,017,369		-	8,882,817
Industrial Program Total							57,098	75,141	169,035		31,947,577	9,156,820	19,480,824		8,035	177,388,335
Home Assistance Program																
23	Home Assistance Program	Homes	46	5,033	21,123		2	566	1,939		39,283	5,442,232	18,197,636		2,508	52,879,102
Home Assistance Program Total							2	566	1,939		39,283	5,442,232	18,197,636		2,508	52,879,102
Aboriginal Program																
24	Aboriginal Program	Homes	-	-	239		-	-	28		-	-	345,428		28	690,856
Aboriginal Program Total							-	-	28		-	-	345,428		28	690,856
Pre-2011 Programs completed in 2011																
24	Electricity Retrofit Incentive Program	Projects	2,028	-	-		21,662	-	-		121,138,219	-	-		21,662	484,552,876
25	High Performance New Construction	Projects	179	69	9		5,098	3,251	1,806		26,185,591	11,901,944	12,769,879		10,155	165,987,955
26	Toronto Comprehensive	Projects	577	-	-		15,805	-	-		86,964,886	-	-		15,805	347,859,545
27	Multifamily Energy Efficiency Rebates	Projects	110	-	-		1,981	-	-		7,595,683	-	-		1,981	30,382,733
28	LDC Custom Programs	Projects	8	-	-		399	-	-		1,367,170	-	-		399	5,468,679
Pre-2011 Programs completed in 2011 Total							44,945	3,251	1,806		243,251,550	11,901,944	12,769,879		50,001	1,034,251,788
Other																
29	Program Enabled Savings	Projects	-	-	-		-	2,304	-		-	1,188,362	-		2,304	3,565,086
30	Time-of-Use Savings	Homes	-	-	-		-	-	-		-	-	-		-	-
Other Total							-	2,304	-		-	1,188,362	-		2,304	3,565,086
Adjustment to Previous Year's Verified Results																
Energy Efficiency Total							136,610	109,191	99,340		603,144,419	482,474,435	526,802,897		335,338	4,879,869,358
Demand Response Total (Scenario 1)							79,733	142,670	275,609		3,739,185	2,427,011	5,052,389		-	11,218,585
OPA-Contracted LDC Portfolio Total							216,343	253,267	374,949		606,883,604	503,590,526	531,855,286		336,494	4,965,006,541

Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Due to the limited timeframe of data, which didn't include the summer months, 2012 IHD results have been deemed inconclusive. The IHD line item for 2012 & 2013 will be left blank until the savings are quantified in the 2013 evaluation.

Full OEB Target:

% of Full OEB Target Achieved to Date (Scenario 1):

1,330,000	6,000,000,000
25%	83%

Table 4B: Province-Wide Initiative and Program Level Savings by Quarter for Current Reporting Year**

#	Initiative	Unit	Incremental Activity (new program activity occurring within the specified reporting period)				Net Incremental Peak Demand Savings (kW) (new peak demand savings from activity within the specified reporting period)				Net Incremental Energy Savings (kWh) (new energy savings from activity within the specified reporting period)			
			Q1 2013	Q2 2013	Q3 2013	Q4 2013	Q1 2013	Q2 2013	Q3 2013	Q4 2013	Q1 2013	Q2 2013	Q3 2013	Q4 2013
Consumer Program														
1	Appliance Retirement	Appliances	4,372	5,381	6,244	4,897	262	331	385	302	1,726,524	2,098,963	2,440,621	1,917,764
2	Appliance Exchange	Appliances	-	-	4,298	1,018	-	-	638	151	-	-	1,138,331	269,619
3	HVAC Incentives	Equipment	14,992	22,871	22,173	12,969	3,708	4,722	4,736	3,241	6,694,244	7,780,630	7,936,273	5,857,386
4	Conservation Instant Coupon Booklet	Measures	66	5,953	25,895	72,669	1	13	44	100	2,732	209,810	851,896	2,075,434
5	Bi-Annual Retailer Event	Measures	10,184	494,302	6,428	541,839	14	796	14	765	258,174	14,096,046	166,241	15,861,521
6	Retailer Co-op	Items	-	-	-	-	-	-	-	-	-	-	-	-
7	Residential Demand Response (switch/pstat)*	Devices	114,389	125,077	139,363	144,236	66,199	72,321	80,568	83,370	529,591	578,565	644,548	666,964
8	Residential Demand Response (IHD)	Devices	21,052	25,463	18,613	5,939	-	-	-	-	-	-	-	-
9	Residential New Construction	Homes	5	1	5	11	0	0	14	1	816	623	28,008	9,068
Consumer Program Total							70,183	78,182	86,400	87,932	9,212,080	24,764,637	13,205,917	26,657,754
Business Program														
10	Retrofit	Projects	1,378	1,720	1,829	1,253	13,556	14,218	15,851	11,149	79,459,717	78,895,962	110,001,262	66,460,723
11	Direct Install Lighting	Projects	4,130	4,512	3,776	3,741	4,224	4,644	3,648	3,836	17,243,776	20,516,334	15,003,555	14,344,625
12	Building Commissioning	Buildings	-	-	-	-	-	-	-	-	-	-	-	-
13	New Construction	Buildings	19	18	13	1	309	237	330	10	961,072	538,485	392,547	29,406
14	Energy Audit	Audits	87	73	19	10	450	378	98	52	2,190,334	1,837,867	478,349	251,763
15	Small Commercial Demand Response (switch/pstat)*	Devices	250	271	531	762	159	173	339	485	1,272	1,385	2,711	3,882
16	Small Commercial Demand Response (IHD)	Devices	38	53	20	27	-	-	-	-	-	-	-	-
17	Demand Response 3*	Facilities	153	170	171	175	20,082	27,275	24,055	25,054	786,518	608,767	536,899	364,174
Business Program Total							38,781	46,925	44,320	40,587	100,642,689	102,398,799	126,415,322	81,454,574
Industrial Program														
18	Process & System Upgrades	Projects	1	-	-	-	41	-	-	-	357,000	-	-	-
19	Monitoring & Targeting	Projects	-	-	-	-	-	-	-	-	-	-	-	-
20	Energy Manager	Projects	54	19	28	13	853	434	657	352	6,729,303	2,886,570	2,904,907	2,585,676
21	Retrofit	Projects	-	-	-	-	-	-	-	-	-	-	-	-
22	Demand Response 3*	Facilities	210	270	281	281	78,121	106,583	149,404	166,699	4,585,608	2,392,785	3,354,125	4,017,369
Industrial Program Total							79,015	107,017	150,061	167,050	11,671,911	5,279,354	6,259,032	6,603,045
Home Assistance Program														
23	Home Assistance Program	Homes	11,410	969	4,166	4,578	964	161	495	320	9,813,257	1,597,567	3,796,765	2,990,047
Home Assistance Program Total							964	161	495	320	9,813,257	1,597,567	3,796,765	2,990,047
Aboriginal Program														
24	Aboriginal Program	Homes	-	-	-	239	-	-	-	28	-	-	-	345,428
Aboriginal Program Total							-	-	-	28	-	-	-	345,428
Pre-2011 Programs completed in 2011														
24	Electricity Retrofit Incentive Program	Projects	-	-	-	-	-	-	-	-	-	-	-	-
25	High Performance New Construction	Projects	4	-	5	-	731	-	1,075	-	5,563,680	-	7,206,199	-
26	Toronto Comprehensive	Projects	-	-	-	-	-	-	-	-	-	-	-	-
27	Multifamily Energy Efficiency Rebates	Projects	-	-	-	-	-	-	-	-	-	-	-	-
28	LDC Custom Programs	Projects	-	-	-	-	-	-	-	-	-	-	-	-
Pre-2011 Programs completed in 2011 Total							731	-	1,075	-	5,563,680	-	7,206,199	-
Other														
29	Program Enabled Savings	Projects	-	-	-	-	-	-	-	-	-	-	-	-
30	Time-of-Use Savings	Homes	-	-	-	-	-	-	-	-	-	-	-	-
Other Total							-	-	-	-	-	-	-	-
Adjustment to Previous Year's Verified Results														
Energy Efficiency Total							25,114	25,934	27,985	20,308	131,000,629	130,458,856	152,344,954	112,998,459
Demand Response Total (Scenario 1)							164,561	206,351	254,366	275,609	5,902,988	3,581,501	4,538,282	5,052,389
OPA-Contracted LDC Portfolio Total							189,675	232,285	282,351	295,917	136,903,618	134,040,357	156,883,236	118,050,847

Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

*Includes adjustments after Final Reports were issued

** Updates to the previous quarter's participation may occur as a result of additional data received

Table 5: Data Qualifiers for Initiatives Currently In-Market & Likelihood of Additional Data

Data included in the Q4 2013 report includes all program activity completed (as per the savings 'start' date) on or before December 31st, 2013.

Initiative	Savings 'start' Date	Data Available	Additional Data Likely
Consumer Program			
Appliance Retirement	Pick-up date	When database is queried. Typically up-to-date.	Moderate
Appliance Exchange	Exchange event date	Once data is submitted to the OPA by retailers and undergoes QA/QC by OPA staff. Typically 3 - 6 months to receive and process all data.	High
HVAC Incentives	Installation date ¹	Rebate Status = Approved, Cheque Issued and Cheque Cashed; Typically 1 - 4 months delay.	High
Conservation Instant Coupon Booklet	Coupon redemption year	Once data is submitted to the OPA by retailers and undergoes QA/QC by OPA staff. Typically 3 - 6 months to receive and process all data.	High
Bi-Annual Retailer Event	Year and quarter of the event	months to receive and process all data.	High
Retailer co-op activities	Will vary by specific project	Will vary by specific project	Low
Residential Demand Response	Device installation date	Data successfully uploaded into RDR settlement system as of December 31st, 2013	High
Residential New Construction	Project completion	Preliminary Billing Report submitted to OPA	Low
Business (Commercial & Institutional) Program			
Retrofit	Actual project completion date	In the "Post Project Submission" Stage (excluding "Payment Denied by LDC") within iCON CRM as of January 13th, 2013	Low
Direct Installed Lighting	Retrofit date	Work-order: invoiced, approved and paid to LDC. Typically 1.5 - 2 months delay. Any projects that are flagged as duplicates will not appear in reports until duplicates have been resolved.	High
Building Commissioning	Hand off date	Preliminary Billing Report submitted to OPA and reviewed	Moderate
New Construction	Actual project completion date	Preliminary Billing Report submitted to OPA and reviewed	Moderate
Energy Audit	Audit completion date	Preliminary Billing Report submitted to OPA and reviewed	Moderate
Small Commercial Demand Response	Device installation date	Data successfully uploaded into RDR settlement system	Moderate
Demand Response 3	Facility is available under contract	Facility available under contract with aggregator	Low
Industrial Program			
Process & System Upgrades	In-service date	Preliminary Billing Report submitted to OPA and reviewed	Low
Monitoring & Targeting	Project completion date	Preliminary Billing Report submitted to OPA and reviewed	Low
Energy Manager (EEM or REM)	Project completion date	Completed, non-incented projects submitted quarterly by Energy Manager.	High
Retrofit		All Retrofit projects are now reported under the Business Program	
Demand Response 3	Facility is available under contract	Facility available under contract with aggregator.	Low
Home Assistance Program			
Home Assistance Program	Project completion date	Preliminary Billing Report submitted to OPA and reviewed	High
Pre-2011 Projects Completed in 2011			
High Performance New Construction	Project completion date	Reviewed and processed from delivery agent, quarterly	Moderate

1: Monthly reports split savings into months using the approval date

Reporting Glossary

Annual: the peak demand or energy savings that occur in a given year (includes resource savings from new program activity in a given year and resource savings persisting from previous years). Annual savings for Demand Response resources represent the savings from all active facilities contracted since January 1, 2011.

Cumulative Energy Savings: represents the sum of the annual energy savings that accrue over a defined period (in the context of this report the defined period is 2011 - 2014). This concept does not apply to peak demand savings.

Current Reporting Period: the calendar quarter specified on page 1 of this report.

Effective Useful Life: determines the persistence of savings for a given technology or initiative. Factors that may effect the useful life of a technology are typical use and operating hours, upcoming code changes, etc. Demand response resources are assumed to have a persistence of 1 year.

End-User Level: resource savings in this report are measured at the customer level as opposed to the generator level (the difference being line losses). All savings presented in this report are at the end-user level.

Final or Verified Savings: savings achieved that have undergone annual Evaluation, Measurement & Verification (EM&V) and thus have had activity audited and savings assumptions measured and verified.

Implementation Period: the particular calendar quarter or calendar year that conservation activity is achieved based on when the savings are considered to 'start' (please see table 5).

Incremental: the new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start' (please see table 5). Incremental savings for Demand Response resources represent the savings from all active facilities contracted since January 1, 2011 (i.e. Incremental = Annual for demand response only).

Initiative: a Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup).

Net Energy Savings (MWh): energy savings attributable to conservation and demand management activities net of free-riders, etc. Please refer to the webinars in the "Reporting Methodology" section for more information.

Net Peak Demand Savings (MW): peak demand savings attributable to conservation and demand management activities net of free-riders, etc. Please refer to the webinars in the "Reporting Methodology" section for more information.

Program-to-Date: the reporting period from January 1, 2011 until the end of the Current Reporting Period.

Program: a group of initiatives that target a particular market sector (i.e. Consumer, Industrial).

Reported or Unverified Savings: savings achieved that are based on reported activity and forecasted or best available savings assumptions. These savings are not verified, i.e. have not undergone the Evaluation, Measurement & Verification processes.

Unit: for a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).

Reporting Methodology (Quarterly, Unverified results):

There are several resources on reporting that are available to LDCs:

- Reporting Policy & FAQ Document found on the iCON Portal in the "Other Program Materials" under "Reporting Tools"
- LDC Consumer Program Tracking Tool found on the iCON Portal in "Other Program Materials" under "Reporting Tools"
- Webinars (available at the following link: http://www.snwebcastcenter.com/custom_events/opa-20111781/site/index.php)
 - Understanding your Q4 2011 Report (April 11, 2012)
 - Tools from the Reporting WG (April 25, 2012)
 - A Deeper Look at: peaksaverPLUS® (May 23, 2012)
 - A Deeper Look at: Demand Response 3 (June 6, 2012)
 - Revisiting Reporting (June 20, 2012)
 - Quarterly CDM Status Report update (October 24, 2012) <http://powerauthority.webex.com>; password: DCx2012

Smart Meters

In November 2012, Festival Hydro received approval on its stand alone application for the disposition of its 1555 smart meter variance account. That approval did not included stranded meters, which remained in the USOA#1860 capital accounts. Festival is requesting recovery of the remaining stranded meter balance as part of this application.

The net book value of the stranded meters has been included in Account #1860 meter capital balances up to December 31, 2014, with depreciation expense being taken annually. Effective January 1, 2015, Festival is proposing transferring the remaining balance of \$234,537 from Account # 1860 to account # 1555 and commence recovery of the balance through a separate smart meter rate rider. Below is OEB Appendix 2S which provides the net book value from 2010 to 2014.

Appendix 2-S Stranded Meter Treatment

Year	Notes	Gross Asset Value	Accumulated Amortization	Contributed Capital (Net of Amortization)	Net Asset	Proceeds on Disposition	Residual Net Book Value
		(A)	(B)	(C)	(D) = (A) - (B) - (C)	(E)	(F) = (D) - (E)
2007					\$ -		\$ -
2008					\$ -		\$ -
2009					\$ -		\$ -
2010		\$ 2,551,947	\$ 2,016,256		\$ 535,691		\$ 535,691
2011		\$ 2,551,947	\$ 2,096,632		\$ 455,315		\$ 455,315
2012		\$ 2,551,947	\$ 2,169,585		\$ 382,362		\$ 382,362
2013	Actual	\$ 2,551,947	\$ 2,267,939		\$ 284,008		\$ 284,008
2014		\$ 2,551,947	\$ 2,317,410		\$ 234,537		\$ 234,537

Festival requests to recover the balance of \$234,537 in Account 1555– Sub-Account – Stranded Meters, over a period of one year, from Jan 1, 2015 to Dec 31, 2015, by means of the customer specific rate riders of \$0.90 per month for residential customers and \$1.53 per month for GS<50 kW customers. The rate riders have been calculated based on the same ratio used in

determining the Rate Rider for Smart Meter Incremental Revenue Requirement (SMIRR) approved as part of the November 1, 2012 disposition of acct 1555 smart meter costs.

The residential rate of \$0.90 per month is much less than the \$2.79 currently paid for the SMIRR. Likewise, for G.S. < 50 kW the rate of \$1.53 is much less than the existing SMIRR.

The table below provides the proposed monthly fixed charge rate riders to be collected over a one year period. Account 1555 can then be closed as all costs and recoveries related to smart meters should be complete.

Rate Rider Calculation for Smart Meter Stranded Assets

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocation factor**	Rate Rider for Accounts 1575 and 1576	Monthly Fixed Rate Rider (per customer per month)
Residential	# of Customers	18,224	84.1%	197,245.62	0.9019
General service < 50 kW	# of Customers	2,029	15.9%	37,291.38	1.5316
		-		-	-
		-		-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
		-	\$ -	-	-
** Allocation factor based on 2012 Approved Smart Meter		-	-	-	-
Incremental Revenue Requirement Rate Rider ("SMIRR")		-	-	-	-
		-	-	-	-
Total			\$ 1	234,537.00	

per customer per month
per customer per month

Incremental Capital

During 2013 Festival Hydro completed construction of a new 62 MVA Transformer station on the south side of the City of Stratford. As part of Festival's 2013 IRM application (EB-2013-0214), the Board's Decision and Order dated April 4, 2013 in the Board's Findings states "*The Board accepts the evidence that a new transformer station is needed and is a nondiscretionary expense to come into service in 2013. The Board is further persuaded by the evidence that the project evaluation was done thoroughly and the resulting solution is prudent. The annual revenue requirement impact arising from the proposed cost of \$7,854,730 is therefore approved for recovery through rate riders to be included on Festival Hydro's Tariff of Rates and Charges for 2013 rates and until the effective date of its next cost of service rate order.*" Festival commenced recovery of its cost through an ICM rate rider effective May 1, 2013.

The Decision and Order further states "*Board staff submitted that the total eligible incremental capital calculated in accordance with recent ICM Board decisions would be \$15,709,459 (i.e. \$15,863,113 the cost of the transformer) plus \$3,489,000 (the remaining non-discretionary capital forecast for 2013) minus the materiality threshold of \$3,642,654. Based on this calculation, \$15,709,459 is the total amount of the TS that Festival Hydro is eligible to base its revenue requirement calculation on. Since Festival Hydro is scheduled to rebase one year after the ICM, the half year rule should apply. Therefore, the amount used in the model should be \$7,854,730. Board staff estimates that Festival Hydro has understated the revenue requirement impact by approximately \$6,000. Festival adjusted for this difference.*"

In the Decision and Order, the Board approved the total costs of the Transformer of \$15,863,113. However, the actual costs incurred came in \$551,330 lower than budget

1 at a final amount of \$15,311,784. In Exhibit 2, Tab 5, Schedule 5 under ICM Assets to
2 Transfer to Rate Base, is provided a variance analysis explaining the differences of
3 budget to actual costs incurred.

4
5 In accordance with 2.2.7 of the *Filing Requirements for Transmission and Distribution*
6 *Applications* requirements, Festival has followed the Board's recommended ICM
7 Accounting treatment. Festival has recorded the eligible ICM amounts in Account 1508,
8 Other Regulatory Asset, sub-account Incremental Capital Expenditures effective December
9 1, 2013. During the incremental capital assets under construction period, the normal
10 accounting treatment continued in the construction work in progress ("CWIP") (USOA #
11 2055) prior to these assets going into service, which occurred effective December 1, 2013
12 when the first customer was energized from the new TS. The amortization of capital assets
13 for a one month period in 2013 and 12 month period for 2014 has been recorded in the sub-
14 account, Incremental Capital Expenditures. In addition, the revenues collected from the rate
15 rider which commenced effective May 1, 2013 have been recorded in Account 1508, Other
16 Regulatory Asset, sub-account, Incremental Capital Expenditures rate rider.

17
18 In 2014, there are no plans to add further capital assets to account 1508. Festival will be
19 recording the TS operating expenses and the rate rider recovery during 2014 plus carrying
20 charges calculated at the OEB prescribed rates, and depreciation and accumulated
21 amortization amounts for the year.

22
23 As part of the 2015 COS application, Festival's request the Board approve disposition of the
24 Acct 1508 ICM Rate Ride account effective January 1, 2015. The table below shows the
25 values recorded in the 1508 account for 2013 and 2014, and the impact of the disposition
26 entry effective January 1, 2015:

ICM Rate Rider ACCOUNT # 1522 - Continuity Schedule				
		2013	2014	Jan 1, 2015 transfer
Opening, Jan 1		0	15,053,811	14,700,143
TS O & M Expenses		104,816	140,000	-244,816
Interest		17,623	217,469	-235,093
Transfer in from CWIP		15,311,782	0	-15,311,782
Depreciation		28,137	225,098	-253,235
Accumulated Depreciation		-28,137	-225,098	253,235
Less ICM Rate Rider Recovery		-380,411	-711,137	1,091,548
Ending Bal, Dec 31		15,053,811	14,700,143	0
Entry required for Jan 1, 2015 disposition:				
		USOA		
TS Land	DR	1805	913,474	
TS capital	DR	1815	13,961,840	
CCRA agreement	DR	1609	436,468	
Interest Income	DR	4405	235,093	
Distribution Revenue	CR	4080		1,091,548
Depn Exp	DR	5705	253,235	
Accum Depn	CR	2218		253,235
TS O & M Expenses	DR	5015	244,816	
ICM Variance Acct	CR	1508		14,700,143
			16,044,926	16,044,926
Transfer back to fixed assets 1805,1815,1609 (gross)			15,311,782	
Less Accumulated Depreciation			-253,235	
Net book value upon transfer , Jan 1, 2015			15,058,547	

New ICM Rate Rider

Festival Hydro was originally scheduled to file its COS Application effective May 1, 2014. As a result, only half the value of the TS station was allowed in the calculation of the ICM rate rider effective May 1, 2013. Subsequently, Festival submitted a request

1 and was approved by the Board a deferral of its COS to January 1, 2015. Since
2 Festival was allowed only one-half the value of the TS station in the ICM rate rider for
3 the 2013 rate year (May 1, 2013 to April 30, 2014), Festival believes that for the
4 remaining 8 month period, May 1, 2014 to Dec 31, 2014, Festival should be eligible for
5 an additional rate rider to reflect the full value of the asset over the eight month period.

6
7 Festival Hydro has recalculated the Incremental Revenue Requirement in the ICM rate
8 rider model for the period May 1, 2013 to April 30, 2014 and has created a new ICM
9 Rate model for the 8 months ended December 31, 2014. The revised calculations are
10 based on trued-up of actual cost and reflect the following additional true up changes:

11
12 May 1, 2013 to Apr 30, 2014

- 13 • The total TS spend as originally reported has been reduced by \$551,330
14 representing the amount the project came in below budget (half year rule
15 applied).
- 16 • Only one month of depreciation has been taken rather than 6 months
17 depreciation as used in the original model. Our external auditors noted that
18 given the large dollar value of the TS asset, under CGAAP rules it was not
19 prudent to take one-half year of depreciation when the asset was only
20 operational for one month. Festival is using this same one-time rule for
21 regulatory accounting as it relates to this specific TS asset due to its significant
22 dollar value.
- 23 • The final TS asset value has been componentized into greater detail according to
24 the useful lives recommended in the Kinetrics report. The original filing was
25 based on high level estimates at that time using the Kinetrics report as a guide.
- 26 • A revised CCA amount has been calculated based on the updated asset
27 components and depreciation schedules trued-up for actual cost.

May 1, 2014 to Jan 1, 2015 (8 months)

- Using the revised model for May 1, 2013 to Apr 40, 2014, the asset value for 2014 have been increased to reflect the full cost of the asset less 2013 depreciation, and then divided by 12×8 to determine the revenue requirement for an 8 month period (*no half year rule required*).
- The 2014 CCA amount has been calculated based on the updated asset components and depreciation schedules trued-up for actual cost.

Below is the revised 2013 and the new 2014 ICM Workform Page E.4. 1 Inc Adjustment Worksheet containing the changes as noted above.

Incremental Capital Adjustment

Current Revenue Requirement

Current Revenue Requirement - Total	\$10,001,218
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Return on Rate Base

Incremental Capital CAPEX			\$ 7,502,237
Depreciation Expense			\$ 28,137
Incremental Capital CAPEX to be included in Rate Base			\$ 7,474,100
Deemed ShortTerm Debt %	4.0%	E	\$ 298,964
Deemed Long Term Debt %	56.0%	F	\$ 4,185,496
Short Term Interest	2.07%	I	\$ 6,189
Long Term Interest	5.68%	J	\$ 237,826
Return on Rate Base - Interest			\$ 244,015
Deemed Equity %	40.0%	N	\$ 2,989,640
Return on Rate Base -Equity	9.85%	O	\$ 294,480
Return on Rate Base - Total			\$ 538,494

Amortization Expense

Amortization Expense - Incremental	C \$ 28,137
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Grossed up PIL's

Regulatory Taxable Income	O	\$ 294,480
Add Back Amortization Expense	S	\$ 28,137
Deduct CCA		\$ 483,428
Incremental Taxable Income		-\$ 160,811
Current Tax Rate (F1.1 Z-Factor Tax Changes)	26.5%	X
PIL's Before Gross Up		-\$ 42,615
Incremental Grossed Up PIL's		-\$ 57,980

Ontario Capital Tax

Incremental Capital CAPEX		\$ 7,502,237
Less : Available Capital Exemption (if any)		\$ -
Incremental Capital CAPEX subject to OCT		\$ 7,502,237
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.000%	AD
Incremental Ontario Capital Tax		\$ -

Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$ 538,494
Amortization Expense - Total	S	\$ 28,137
Incremental Grossed Up PIL's	Z	-\$ 57,980
Incremental Ontario Capital Tax	AE	\$ -
Incremental Revenue Requirement		\$ 508,652

Incremental Capital Adjustment

Current Revenue Requirement

Current Revenue Requirement - Total	\$10,001,218
-------------------------------------	--------------

Return on Rate Base

Incremental Capital CAPEX			\$10,086,661
Depreciation Expense			\$ 225,098
Incremental Capital CAPEX to be included in Rate Base			\$ 9,861,563
Deemed ShortTerm Debt %	4.0%	E	\$ 394,463
Deemed Long Term Debt %	56.0%	F	\$ 5,522,475
Short Term Interest	2.07%	I	\$ 8,165
Long Term Interest	5.68%	J	\$ 313,795
Return on Rate Base - Interest			\$ 321,961
Deemed Equity %	40.0%	N	\$ 3,944,625
Return on Rate Base -Equity	9.85%	O	\$ 388,546
Return on Rate Base - Total			\$ 710,506

Amortization Expense

Amortization Expense - Incremental	C	\$ 225,098
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Grossed up PIL's

Regulatory Taxable Income	O	\$ 388,546
Add Back Amortization Expense	S	\$ 225,098
Deduct CCA		\$ 605,971
Incremental Taxable Income		\$ 7,672
Current Tax Rate (F1.1 Z-Factor Tax Changes)	26.5%	X
PIL's Before Gross Up		\$ 2,033
Incremental Grossed Up PIL's		\$ 2,766

Ontario Capital Tax

Incremental Capital CAPEX		\$10,086,661
Less : Available Capital Exemption (if any)		\$ -
Incremental Capital CAPEX subject to OCT		\$10,086,661
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.000%	AD
Incremental Ontario Capital Tax		\$ -

Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$ 710,506
Amortization Expense - Total	S	\$ 225,098
Incremental Grossed Up PIL's	Z	\$ 2,766
Incremental Ontario Capital Tax	AE	\$ -
Incremental Revenue Requirement		\$ 938,371

Incremental Capital Adjustment

Current Revenue Requirement

Current Revenue Requirement - Total	\$10,001,218
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Return on Rate Base

Incremental Capital CAPEX			\$ 7,777,903
Depreciation Expense			\$ 188,104
Incremental Capital CAPEX to be included in Rate Base			\$ 7,589,799
Deemed ShortTerm Debt %	4.0%	E	\$ 303,592
Deemed Long Term Debt %	56.0%	F	\$ 4,250,287
Short Term Interest	2.07%	I	\$ 6,284
Long Term Interest	5.68%	J	\$ 241,508
Return on Rate Base - Interest			\$ 247,792
Deemed Equity %	40.0%	N	\$ 3,035,919
Return on Rate Base -Equity	9.85%	O	\$ 299,038
Return on Rate Base - Total			\$ 546,830

Amortization Expense

Amortization Expense - Incremental	C	\$ 188,104
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Grossed up PIL's

Regulatory Taxable Income	O	\$ 299,038
Add Back Amortization Expense	S	\$ 188,104
Deduct CCA		\$ 660,552
Incremental Taxable Income		-\$ 173,410
Current Tax Rate (F1.1 Z-Factor Tax Changes)	26.5%	X
PIL's Before Gross Up		-\$ 45,954
Incremental Grossed Up PIL's		-\$ 62,522

Ontario Capital Tax

Incremental Capital CAPEX		\$ 7,777,903
Less : Available Capital Exemption (if any)		\$ -
Incremental Capital CAPEX subject to OCT		\$ 7,777,903
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.000%	AD
Incremental Ontario Capital Tax		\$ -

Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$ 546,830
Amortization Expense - Total	S	\$ 188,104
Incremental Grossed Up PIL's	Z	-\$ 62,522
Incremental Ontario Capital Tax	AE	\$ -
Incremental Revenue Requirement		\$ 672,412

Festival Hydro is requesting approval for a rate rider arising as a result of the differences between in the incremental revenue requirement, as calculated in the original ICM Rate Rider model, compared to the revised 2013 and 8 month 2014 models, trued up to reflect the various factors noted above. The recalculated revenue requirement of \$1,447,023 is \$326,336 higher than the rate rider revenues forecasted to be recovered in the original model of \$672,412 for 2013 plus 8 months in 2014 of \$448,275 as outlined below:

Description	2013	2014 (8 months)	Total
Inc. Revenue Requirement – as originally filed EB-2001-0124) (2014=2013/12*8)	\$672,412	\$448,275	\$1,120,687
Inc. Revenue Requirement – true up of costs, depreciation and CCA)	\$508,652	\$938,371	\$1,447,023
Variance arising on true up – additional inc capital requirement	\$(163,760)	\$490,096	\$326,336

Festival proposes that the shortfall of \$326,336 be recovered from customers through a volumetric rate rider over a period of one year. Festival requests the Board approve a new Incremental Capital Rate Rider effective Jan 1, 2015. The calculation of the incremental capital rate rider is provided in the table below.

Proposed Incremental Capital Volumetric Rate Rider effective Jan 1, 2015 to Dec 31, 2015 (1 year)					\$ 326,336.00	
Rate Class	2015 Test Year kWh	2015 Test Year kW	Allocatoin based on 2015 TY kWh	Allocated Balance	Volumetric Rate Rider	Unit
Residential	140,900,798	-	23.7%	77,347	\$ 0.0005	kWh
GS < 50 kW	64,179,621	-	10.8%	35,231	\$ 0.0005	kWh
GS >50 kW to 4,999 kW	361,832,480	946,164	60.9%	198,627	\$ 0.2099	kW
Large Use	22,191,326	34,422	3.7%	12,182	\$ 0.3539	kW
USL	660,967	-	0.1%	363	\$ 0.0005	kWh
Sentinel Lights	150,156	356	0.0%	82	\$ 0.2315	kW
Street Lighting	4,559,343	12,017	0.8%	2,503	\$ 0.2083	kW
Total	594,474,691	992,959	1	326,336		



File Number:EB-2014-0073

Exhibit: 9
Tab: 3
Schedule: 12

Date Filed:November 6, 2014

Revision to ICM True Up Calculation

Festival Hydro Inc.
2015 COS Application (EB-2014-0073)
Oral Hearing Evidence

Ref: E9/T3/S12, pp. 1-9 – Incremental Capital Module True-up

In Exhibit 9, Tab 3, Schedule 12 Pages 4 to 9, Festival originally provided a true-up calculation for its new 62 MVA Transformer station, which was funded through an incremental capital module as part of its 2013 IRM application. Festival is refiling the true up calculation evidence based on the fact that the asset was not energized until December 2013. It also reflects the fact that Festival's rebasing was moved out an additional year.

The original ICM model, as filed with Festival's 2013 IRM application (EB-2012-0124), has been updated as follows:

- The total TS spend has been reduced from the original ICM budget amount by \$551,330 to agree to the final spend amount at December 31, 2013 of \$15,311,782.
- The incremental capital CAPEX represents the average of the 2013 and 2014 net asset balance for the TS balances, as reported on Exhibit 2, Tab 1, Schedule 1, and Page 3.
- A full year's depreciation of \$337,644 has been used in the calculation.
- The calculation reflects the projected 2014 CCA claim of \$951,896.

The original incremental revenue requirement approved as part of the 2013 IRM application (EB -2012-0124) was \$672,412. For the 20 month period May 1, 2013 to December 31, 2014, the amount totals \$1,120,687 ($\$672,412/12 \times 20$).

On Page 3 is the updated Incremental Capital Adjustment worksheet from the ICM model. The annual incremental revenue requirement total is \$1,390,762. For the thirteen month period, the recalculated total revenue requirement is \$1,506,659 ($\$1,390,792/12 \times 13$).

The amount projected to be collected through the rate riders by December 31, 2104 totals \$1,091,548. Festival is proposing that the difference of \$415,111 between the amounts collected through the ICM rate rider and the true-up calculated revenue requirement be recovered through an incremental rate rider to be collected over a one year period, as presented in the rate rider table on Page 2.

Description	2013	2014	Total
Inc. Revenue Requirement – as originally filed (EB-2012-0124)	\$ 448,275	\$ 672,412	\$1,120,687
True-up Amounts:			
Inc. Revenue Requirement – true up of costs, depreciation and CCA	\$ 115,897	\$1,390,762	\$1,506,659
ICM Rate Rider collected/to be collected	\$380,410	\$ 711,138	\$1,091,548
Variance arising on true up – additional inc capital requirement	(\$264,513)	\$ 679,624	\$ 415,111

Proposed ICM Rate Rider effective Jan 1, 2015 to December 31, 2015:					<u>415,111</u>		
Rate Class		2015 Test Year kWh	2015 Test Year kW	Allocation	Allocated Balance	Vol Rate Rider	Unit
Residential		140,396,363		23.6%	98,158	0.0007	kWh
G.S. < 50 kW		64,120,602		10.8%	44,830	0.0007	kWh
G.S. 50 kW to 4999 kW		361,168,299	942,723	60.8%	252,511	0.2679	kW
Large Use		22,711,894	35,166	3.8%	15,879	0.4515	kW
Unmetered Scattered Load		657,094		0.1%	459	0.0007	kWh
Sentinel Lights		149,276	353	0.0%	104	0.2956	kW
Streetlights		4,532,631	11,925	0.8%	3,169	0.2657	kW
Total		593,736,159	990,167	1	415,111		

Incremental Capital Adjustment

Current Revenue Requirement

Current Revenue Requirement - Total	\$10,001,218
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Return on Rate Base

Incremental Capital CAPEX			\$15,114,823
Depreciation Expense			\$ 337,644
Incremental Capital CAPEX to be included in Rate Base			\$14,777,179
Deemed ShortTerm Debt %	4.0%	E	\$ 591,087
Deemed Long Term Debt %	56.0%	F	\$ 8,275,220
Short Term Interest	2.07%	I	\$ 12,236
Long Term Interest	5.68%	J	\$ 470,211
Return on Rate Base - Interest			\$ 482,446
Deemed Equity %	40.0%	N	\$ 5,910,872
Return on Rate Base -Equity	9.85%	O	\$ 582,221
Return on Rate Base - Total			\$ 1,064,667

Amortization Expense

Amortization Expense - Incremental	C	\$ 337,644
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Grossed up PIL's

Regulatory Taxable Income	O	\$ 582,221
Add Back Amortization Expense	S	\$ 337,644
Deduct CCA		\$ 951,896
Incremental Taxable Income		-\$ 32,031
Current Tax Rate (F1.1 Z-Factor Tax Changes)	26.5%	X
PIL's Before Gross Up		-\$ 8,488
Incremental Grossed Up PIL's		-\$ 11,549

Ontario Capital Tax

Incremental Capital CAPEX		\$15,114,823
Less : Available Capital Exemption (if any)		\$ -
Incremental Capital CAPEX subject to OCT		\$15,114,823
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.000%	AD
Incremental Ontario Capital Tax		\$ -

Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$ 1,064,667
Amortization Expense - Total	S	\$ 337,644
Incremental Grossed Up PIL's	Z	-\$ 11,549
Incremental Ontario Capital Tax	AE	\$ -
Incremental Revenue Requirement		\$ 1,390,762



File Number:EB-2014-0073

JT1.14 Supplemental Information

Date Filed:November 6, 2014

JT1.14 Supplemental Information



IAN JEFFREYS

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Representative Power & Utilities Clients

- Ascent Group
- Bluewater Power Corporation
- Erie Thames Powerlines
- Festival Hydro
- Kitchener-Wilmot Hydro
- London Hydro Inc.
- Westario Power Inc.
- Woodstock Hydro

Representative Public Company Clients

- Contrans Group Inc.
- Hammond Manufacturing Ltd.

Education, Licenses & Certifications

- B.A., Huron University College, The University of Western Ontario
- B. Comm., University of Windsor
- Chartered Professional Accountant, Chartered Accountant, Ontario

Background

During his 19 years with KPMG, Ian has provided audit and accounting professional services to clients large and small, operating in both the public and private sectors. He has a significant amount of experience in many industry segments including power and utilities, municipal, not-for-profit, health care, consumer markets and manufacturing.

Professional and Industry Experience

In addition to serving Canadian corporations and Canadian based subsidiaries of multinational companies, Ian has a significant amount of experience assisting clients reporting under ASPE, PSAB and IFRS. Ian also has experience in assisting with scoping and process documentation assignments in respect of a number of municipal and for-profit engagements. These include:

- providing recommendations for improving internal controls
- advising clients on efficient implementation strategies to improve communications and reporting processes

Power & Utilities Sector

- Overseeing the IFRS conversion projects for a number of his power & utilities clients
- Assisted his clients with their response to hydro deregulation, and with the numerous accounting issues that have arisen since deregulation, including the accounting for variance accounts and future payments in lieu of taxes

Public Company

- Assisted publicly listed and multinational private company clients with conversion to IFRS from Canadian GAAP

Public Sector

- Assisted municipal government sector clients with the adoption of PSAB 3150, Tangible Capital Assets
- Assisted municipal government with service delivery reviews and process efficiency engagements

Technical Skills

IFRS, Not-for-Profit Accounting Standards, PSAB, Accounting Standards for Private Enterprises (ASPE)

Other Activities

- Executive Board Member, Huron University College
- Chair, Finance and Audit Committee, Huron University College
- President, Western Ontario Chartered Professional Accountants' Association
- Partner responsible for recruiting, KPMG London office
- Past Vice-President and Treasurer, Sunshine Foundation of Canada



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Ms. Debbie Reece
Chief Financial Officer
Festival Hydro Inc.
187 Erie Street
PO Box 397
Stratford ON N5A 6T5

October 31, 2014

Dear Ms. Reece:

This letter is provided at the request of management of Festival Hydro Inc. ("Festival") with respect to Festival's application to the Ontario Energy Board ("OEB") for an order approving just and reasonable rates and other charges for electricity distribution to be effective January 1, 2015. Specifically, this letter addresses the accounting for a Bypass Compensation Agreement dated December 18, 2013 (the "Agreement") between Festival and Hydro One Networks Inc. ("HONI") under Canadian generally accepted accounting principles defined as *Accounting Standards published as Part V of the CPA Canada Handbook – Accounting, with rate regulated accounting* ("CGAAP").

We have audited the financial statements of Festival, which comprise the balance sheet as at December 31, 2013, and the statements of earnings and retained earnings and cash flows for the year then ended and notes, comprising a summary of significant accounting policies and other explanatory information. Our auditors' report on the financial statements was dated April 24, 2014. Our report was without modification.

In our role as auditor, we must remain independent of Festival in accordance with relevant rules of professional conduct, ethical requirements and KPMG policies.

In conducting our audit, we evaluated Festival management's accounting for the Agreement. Our evaluation was for the purpose of determining that the financial statements of Festival which included the payment required under the Agreement, were fairly presented, in all material respects, in accordance with CGAAP. We confirm that the information provided to the OEB by Festival's management's regarding the accounting for the Agreement as a long-term asset (as referenced below) is consistent with the information that management provided to us during the conduct of our audit.

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Document	Date	Exhibit
2015 COS Application (EB-2014-0073)	filed May 29, 2014	Exhibit 1, Tab 4, Schedule 1, Attachment 3, 2013 Audited Financial Statements
		Exhibit 2, Tab 1, Schedule 1 pages 11 to 15, Intangible Assets included in USoA # 1609
		Exhibit 2, Tab 1, Schedule 1, Attachment 2.3, Permanent Bypass Agreement
Responses to Interrogatories	filed Aug 27, 2014	Questions 2-OEB-9
Responses to Technical conference Questions	filed Sept 11, 2014	9-Staff-80 TCQ
Responses to Undertakings	filed Sept 24, 2014	JT1.12, 1.14, 1.15

In the context of financial reporting, management is responsible for selecting the appropriate accounting policies and applying them consistently from reporting period to reporting period. For financial reporting purposes, management selects accounting policies that are in accordance with CGAAP so as to ensure fair presentation of the annual financial statements. Management is also responsible for determining, in relation to the selected accounting policies, that the policies result in faithful representation of transactions undertaken by Festival and for documenting such analyses.

We undertook our audit in accordance with Canadian generally accepted auditing standards. Amongst other things, an audit includes evaluating the appropriateness of accounting policies used by management as well as evaluating the presentation of the financial statements taken as a whole. Once satisfied that we have gained sufficient, appropriate audit evidence, we express an opinion on the financial statements prepared by management. Our opinion covers the financial statements taken as a whole and is not specific to any single accounting matter or issue.

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During our audit of the December 31, 2013 financial statements of Festival, we evaluated management's accounting for the Agreement as it was both a material and a non-routine transaction. We read the Agreement, discussed the issue with management, reviewed management's position relative to the chosen accounting treatment and evaluated the recognition and classification of the payment as a long-term asset in accordance with Festival's accounting policies and CGAAP.

Our audit of the December 31, 2013 financial statements comprised audit tests and procedures deemed necessary for the purpose of expressing an opinion on such financial statements taken as a whole. For neither the period referred to herein nor any other period did we perform audit tests for the purpose of expressing an opinion on individual balances of accounts or summaries of selected transactions such as those discussed in this letter, and, accordingly, we express no opinion thereon.

We believe that the audit evidence we obtained was sufficient and appropriate to provide the basis for our audit opinion on Festival's December 31, 2013 financial statements. As such, we issued an auditors' report without modification on Festival's financial position as at December 31, 2013 and the results of its operations and its cash flows for the year ended December 31, 2013 under the date of April 24, 2014.

This letter is solely for the information of the addressee and the Ontario Energy Board to assist the addressee with its application to the Ontario Energy Board for an order approving just and reasonable rates and other charges for electricity distribution to be effective January 1, 2015. It is not to be used, circulated, quoted, or otherwise referred to for any other purpose.

Yours very truly,

A handwritten signature in black ink, appearing to read "Ian J. Jeffreys". The signature is fluid and cursive, with the first name "Ian" being more prominent.

Ian J. Jeffreys
Partner
ijeffreys@kpmg.ca
Direct: (519) 660-2137



Royal Bank of Canada
Commercial Financial Services
476 Pearl Street
Woodstock, Ontario N4S 1K1

October 10, 2014

Private and Confidential

FESTIVAL HYDRO INC.

187 Erie Street
Stratford, Ontario
N5A 2M6

We refer to the agreement dated June 29, 2012 and any amendments thereto, between Festival Hydro Inc., as the Borrower, and Royal Bank of Canada, as the Bank, (the "Agreement").

The Bank reserves all of its rights and remedies at any time and from time to time in connection with any or all breaches, defaults or Events of Default now existing or hereafter arising under any Bank document, and whether known or unknown, and this amending agreement shall not be construed as a waiver of any such breach, default or Events of Default.

All capitalized terms not otherwise defined herein shall have the meaning ascribed to them in the Agreement.

The Agreement is amended as follows:

1. Under the Credit Facilities section Facility #5 is added as follows:

Facility #5: \$1,200,000.00 non-revolving term facility by way of:

- a) FRT Loans Fixed interest rate to be determined at time of Borrowing

AVAILABILITY

The Borrower may borrow up to the amount of this term facility provided this facility is made available at the sole discretion of the Bank and the Bank may cancel or restrict availability of any unutilized portion of this facility at any time from time to time without notice.

REPAYMENT

Payment Amount:	To be determined at drawdown	Payment Frequency:	Monthly
Payment Type:	Blended (payment amount subject to annual adjustments to ensure amortization) or Principal Plus Interest	First payment date:	30 days from drawdown

* Registered Trademark of Royal Bank of Canada

SRF #830184149

Repayable in full on:	The last day of a 10 year term from drawdown	Original Amortization (months)	240
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The specific repayment terms for Borrowings under this facility will be agreed to between the Borrower and the Bank at the time of drawdown by way of a Borrowing Request substantially in the form of Schedule "I" provided by the Borrower and accepted by the Bank.

2. Schedule "I" – Non-Revolving Term Facility Borrowing Request is added as attached.

BUSINESS LOAN INSURANCE PLAN

The Borrower acknowledges that the Bank has offered it insurance on the Borrowings under the Business Loan Insurance Plan Policy 51000 ("Policy") issued by the Sun Life Assurance Company of Canada to the Bank and the Borrower hereby acknowledges that it is the Borrower's responsibility to apply for any new or increased amount for the Borrowings that may be eligible.

Should the Borrower decide to apply for insurance on the Borrowings, the application will be made via the Bank's Business Loan Insurance Plan application (form 3460 Eng or 53460 Fr). However, should the Borrower decide not to apply, it hereby acknowledges that the Bank may accept the Borrower's signature below as the Borrower's waiver of the offer.

If there are any discrepancies between the insurance information in this Agreement and the Business Loan Insurance Plan documents regarding the Borrowings, the Business Loan Insurance Plan documents govern.

Business Loan Insurance Plan premiums, if applicable, are taken with your scheduled loan payments. In the case of blended payments of principal and interest, as premiums fluctuate based on various factors such as, by way of example, the age of the insured and changes to the insured loan balance, a part of the premium payment may be deducted and taken from the scheduled blended loan payment with the result that the amortization period may increase in the case of any loan to which this coverage applies. Refer to the Business Loan Insurance Plan application for further explanation and disclosure.

CONDITIONS PRECEDENT

The effectiveness of this amending agreement and the availability of any Borrowing under Facility #5 is conditional upon receipt of:

- a) a duly executed copy of this amending agreement;
- b) such other authorizations, approvals, opinions and documentation as the Bank may reasonably require.

Additionally;

- c) all documentation to be received by the Bank shall be in form and substance satisfactory to the Bank;
- d) no Borrowing under Facility #5 will be made available unless the Bank has received a Borrowing Request from the Borrower substantially in the form of Schedule "I".

COUNTERPART EXECUTION

This amending agreement may be executed in any number of counterparts and by different parties in separate counterparts, each of which when so executed shall be deemed to be an original and all of which taken together constitute one and the same instrument.

All other terms and conditions outlined in the Agreement remain unchanged and in full force and effect.

This amending agreement is open for acceptance until November 28, 2014, after which date it will be null and void, unless extended in writing by the Bank.

ROYAL BANK OF CANADA

Per: 
Name: Chris Hiebert
Title: Regional Director – Public Sector

/cv

Agreed to and accepted this _____ day of _____, 2014.

FESTIVAL HYDRO INC.

Per: _____
Name: _____
Title: _____

Per: _____
Name: _____
Title: _____

I/We have the authority to bind the Borrower

Schedule "I"

NON-REVOLVING TERM FACILITY

BORROWING REQUEST

The Borrower hereby requests the following be established under Facility #5:

Date of Borrowing		
Amount of Borrowing:	\$	
Amortization (in months):		
Selected Term (in months): (Borrowing repayable in full on the last day of the Term)		
Payment Amount:	\$	
Payment Frequency:	monthly	
Selected Interest Rate (per annum):	% <input type="checkbox"/>	
Selected Payment Type:	Blended (Principal and Interest) <input type="checkbox"/>	Principal plus Interest <input type="checkbox"/>
First Payment Due Date:		
Amount Eligible for Prepayment of FRT Loan:	0% <input type="checkbox"/>	10% <input type="checkbox"/>

Dated this _____ day of _____, 20_____.

FESTIVAL HYDRO INC.

Per: _____
Name:
Title:

Per: _____
Name:
Title:

I/We have the authority to bind the Borrower