

Date Filed: May 29, 2014

Exhibit 8 RATE DESIGN



Date Filed: May 29, 2014

Exhibit 8

Tab 1 of 13

Fixed/Variable Portion



File Number: EB-2014-0073

Exhibit: 8
Tab: 1
Schedule: 1
Page: 1 of 1

May 29, 2014

Date Filed:

Fixed/Variable Portion

2

3

1

PROPOSED RATES

- 4 Festival's proposed distribution rates are set to recover the 2015 revenue requirement noted at
- 5 E6/T1/S1 and reflect the proposed revenue to cost ratios presented at E7/T1/S4. The proposed
- 6 2015 Rate Schedule is provided at E8/T10/S1/A3.

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- 8 In setting 2015 rates Festival endeavored to maintain, to the extent possible, the fixed to
- 9 variable split of existing rates with the added constraint of not decreasing the monthly fixed
- 10 charge of any class for revenue stability purposes. Some minor adjustments are however
- 11 introduced which result in immaterial decreases of the fixed charge for some classes. The
- 12 following tables illustrate:
 - Current fixed/variable proportion for each rate class, along with supporting information;
 - Proposed fixed/variable proportion for each rate class, including an explanation for any changes from current proportions; and
 - A comparison of current and proposed monthly fixed charges with the floor and ceiling as calculated in the cost allocation study.
- 19 Festival notes that the fixed/variable analysis below excludes rate adders, funding adders and
- 20 rate riders.



 Exhibit:
 8

 Tab:
 1

 Schedule:
 1

 Page:
 2 of 2

Date Filed: May 29, 2014

		E	kisting Rates (a)	Cost Allocation	on - Minimum F	ixed Rate (b)	Cost Allocation - Maximun Fixed Rate (b)			
Customer Class Name	Status <u></u>	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %	
Residential	Continued	\$15.18	58.34%	41.66%	\$7.03	24.71%	75.29%	\$20.14	70.78%	29.22%	
Residential - Hensall	Discontinued	\$15.20	54.78%	45.22%	\$7.00	22.73%	77.27%	\$20.75	67.37%	32.63%	
General Service < 50 kW	Continued	\$29.44	42.84%	57.16%	\$18.10	24.09%	75.91%	\$34.38	45.76%	54.24%	
General Service > 50 to 4999 kW	Continued	\$227.57	25.28%	74.72%	\$49.04	4.89%	95.11%	\$227.57	22.69%	77.31%	
Large Use	Continued	\$10,883.89	90.29%	9.71%	\$729.77	5.54%	94.46%	\$10,883.89	82.57%	17.43%	
Unmetered Scattered Load (per co	Continued	\$13.04	80.64%	19.36%	\$0.84	8.29%	91.71%	\$13.04	128.69%	-28.69%	
Sentinel Lighting (per connection)	Continued	\$2.06	20.83%	79.17%	\$2.60	24.05%	75.95%	\$10.10	93.41%	6.59%	
Street Lighting (per light)	Continued	\$1.10	59.25%	40.75%	\$0.65	39.93%	60.07%	\$6.20	380.85%	-280.85%	
microFIT	Continued	\$5.40						\$5.48			

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Customer Class Name	Status	Rate	Fixed %	Variable %	Fixed Rate	Fixed %	Variable %	Total (d)	Fixed (e)	Variable (f)
Residential	Continued	\$16.60	58.34%	41.66%	\$16.59	58.31%	41.69%	6,082,603	3,546,610	2,535,993
Residential - Hensall	Discontinued	\$16.87	54.78%	45.22%	\$16.59	53.87%	46.13%	151,156	81,424	69,732
General Service < 50 kW	Continued	\$32.19	42.84%	57.16%	\$32.16	42.80%	57.20%	1,829,370	783,032	1,046,338
General Service > 50 to 4999 kW	Continued	\$253.49	25.28%	74.72%	\$253.49	25.28%	74.72%	2,731,647	690,507	2,041,140
Large Use	Continued	\$11,900.62	90.29%	9.71%	\$11,900.62	90.29%	9.71%	158,170	142,807	15,363
Unmetered Scattered Load (per co	Continued	\$8.17	80.64%	19.36%	\$8.17	80.63%	19.37%	27,601	22,255	5,346
Sentinel Lighting (per connection)	Continued	\$2.25	20.83%	79.17%	\$2.25	20.81%	79.19%	5,320	1,107	4,213
Street Lighting (per light)	Continued	\$0.96	59.25%	40.75%	\$0.96	59.25%	40.75%	129,442	76,693	52,749
microFIT	Continued	\$5.40	100.00%							



 Exhibit:
 8

 Tab:
 1

 Schedule:
 1

 Page:
 3 of 2

Date Filed: May 29, 2014

		Transf. Allo	wance (\$/kW):	(\$0.60)	Gross \$	Resulting	Variable	Existing	Base Reve	nue \$
Customer Class Name	Status	kW	Rate	Total \$ (g)	Variable (h)	Rate (i)	per	Var. Rate (j)	Fixed (k)	Gross (I)
Residential	Continued				2,535,993	\$0.0185	kWh	\$0.0169	3,546,610	6,082,603
Residential - Hensall	Discontinued				69,732	\$0.0185	kWh	\$0.0164	81,424	151,156
General Service < 50 kW	Continued				1,046,338	\$0.0163	kWh	\$0.0149	783,032	1,829,370
General Service > 50 to 4999 kW	Continued	621,061	\$0.60	372,637	2,413,777	\$2.5557	kW	\$2.3333	690,507	3,104,284
Large Use	Continued	34,422	\$0.60	20,653	36,016	\$1.0482	kW	\$1.0100	142,807	178,824
Unmetered Scattered Load (per co	Continued				5,346	\$0.0081	kWh	\$0.0129	22,255	27,601
Sentinel Lighting (per connection)	Continued				4,213	\$11.8333	kW	\$10.8198	1,107	5,320
Street Lighting (per light)	Continued				52,749	\$4.3975	kW	\$5.0151	76,693	129,442
microFIT	Continued						kWh			
							-			
							-			
							-			
						***************************************	<u>-</u>			
							<u>-</u>			
							-			
							-			
							-			
							-			
							-			
				393,290	6,164,165		-		5,344,435	11,508,600



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 1

 Schedule:
 1

 Page:
 4 of 1

 Date Filed:
 May 29, 2014

Festival has three rate classes with fixed and variable rates outside of the ranges suggested by the cost allocation model (GS >50kW and large use are over; sentinel lighting is under), however the 2015 proposed fixed/variable splits are consistent with prior year and therefore Festival proposes that the Board accept the rate design as presented. Festival also notes that in light of the OEB's initiative on Rate Design in EB-2012-0410, the Board intends to pursue a fixed rate design solution to achieve revenue decoupling. As such, Festival further believes it would be reasonable to pursue relatively consistent fixed/variable splits in this application, and to pursue the move to a fixed rate design solution when finalized and initiated by the OEB.



Date Filed: May 29, 2014

Exhibit 8

Tab 2 of 13

Retail Transmission Service Rates (RTSR)



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 2

 Schedule:
 1

 Page:
 1 of 3

 Date Filed:
 May 29, 2014

Retail Transmission Service Rates (RTSR)

2

1

- 3 In preparing Festivals RTSR rate submission, Festival has followed the Board's Guideline G-
- 4 2008-001: Electricity Distribution Retail Transmission Service Rates, October 22, 2007 and has
- 5 used the most recent RTSR Adjustment Work From version 4.0 dated September 17, 2013.
- 6 For most of Festival's load, Festival as a direct market participant is subject to the Uniform
- 7 Transmission Rates (UTRs). Festival's embedded points are subject to the Hydro One Network
- 8 retail transmission service rates. On January 9, 2014, the Board issued the approved Uniform
- 9 Ontario Transmission Rates (EB-20120031) effective January 1, 2014. Based on these rates,
- 10 Festival has completed the RTRS model for 2014 bridge year and 2015 test years using the
- 11 forecasted kWh and kW quantities for each year times the 2014 approved Uniform
- 12 Transmission rates and 2014 approved Hydro One rates.
- 13 In calculating the 2015 transmission connection rates, Festival has factored in the savings
- 14 associated with entering into a Permanent Bypass with Hydro One agreement effective
- 15 December 2013. Under the agreement, Festival has compensated Hydro One for the right to
- divert and receive credit for up to 20,000 kW demand per month. As a result of this agreement,
- 17 Festival will no longer incur transmission connection charges related to the bypassed load being
- 18 service by Festival's new transformer station. The 2015 test year kW demands have been
- 19 reduced by 20,000 kW monthly to reflect the savings being passed along to the customers as a
- 20 result of this bypass agreement.

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- 22 The table below presents Festival's proposed RTSR rates for the Test Year. The proposed
- rates are reflected in Festival's projected power supply expense shown in E3/T1/S4.



 Exhibit:
 8

 Tab:
 2

 Schedule:
 1

 Page:
 2 of 3

Date Filed: May 29, 2014

2015 Proposed Transmission Network Rates

Customer Class	2014 Approved Network Rate per EB-2013- 0129	2015 Proposed Network Rate	Decrease in Rates	kWh/	% Decrease
Residential	0.0072	0.0073	0.0001	kWh	1.4%
GS < 50 kW	0.0062	0.0063	0.0001	kWh	1.6%
GS >50 kW	2.6136	2.6551	0.0415	kW	1.6%
GS >50 kW, Interval Metered	2.7761	2.8202	0.0441	kW	1.6%
Large Use	3.0738	3.1226	0.0488	kW	1.6%
USL	0.0062	0.0063	0.0001	kWh	1.6%
Sentinel Lights	1.9812	2.0127	0.0315	kW	1.6%
Street Lights	1.9712	2.0025	0.0313	kW	1.6%

2015 Proposed Transmission Connection Rates

Customer Class	2014 Approved Network Rate per EB-2013- 0129	2015 Proposed Network Rate	Decrease in Rates	kWh/	% Decrease
Residential	0.0051	0.0045	(0.0006)	kWh	-11.8%
GS < 50 kW	0.0047	0.0041	(0.0006)	kWh	-12.8%
GS >50 kW	1.8682	1.6393	(0.2289)	kW	-12.3%
GS >50 kW, Interval Metered	2.0481	1.7972	(0.2509)	kW	-12.3%
Large Use	2.3422	2.0552	(0.2870)	kW	-12.3%
USL	0.0047	0.0041	(0.0006)	kWh	-12.8%
Sentinel Lights	1.4746	1.2939	(0.1807)	kW	-12.3%
Street Lights	1.4444	1.2674	(0.1770)	kW	-12.3%

- The Network charges are, on average, expected to increase by 1.6% over 2014 approved rates.
- 4 There is no plan to request a change related to trending in the Acct 1584 TR network Variance
- 5 account. For the 2013 fiscal year, there was only a 3.0% variance in the network service
- 6 charges collected from customers compared to billed form the IESO and Hydro One, so Festival
- 7 sees no need for further adjustment.
- 8 Customers will benefit from savings on their connection charges as rates, on average, are
- 9 expected to decrease by 12.3% from 2014. This reduction is primarily due to the 20,000 kW



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 2

 Schedule:
 1

 Page:
 3 of 3

 Date Filed:
 May 29, 2014

- 1 monthly permanent bypass with the new transformer station. There is no plan to request a
- 2 change related to trending in the Acct 1586 Variance account. For the 2013 fiscal year, there
- 3 was only a 1.7% variance in the connection charges collected from customers compared to
- 4 billed form the IESO and Hydro One, so Festival sees no need for further adjustment.
- 5 Festival requests that the proposed adjustment in the table above be approved by the Board,
- 6 with the understanding that the Uniform Transmission rates (RSTRs) used in the IRM Workform
- 7 may be subject to update by the Board in the event the Uniform Transmission Rates are
- 8 changed.



Exhibit: 8 Tab: 2 Schedule: 1

Date Filed: May 29, 2014

Attachment 1 of 1

OEB RTSR Model



Utility Name	Festival Hydro Inc.		
Service Territory	Greater Bruce/Huron		
Assigned EB Number	EB-2013-0167		
Name and Title	Debbie Reece, CFO		
Phone Number	519-271-4703 x268		
Email Address	dreece@festivalhydro.com		
Date		23-Aug-13	
Last COS Re-based Year	2010		

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info 7. Current Wholesale

2. Table of Contents 8. Forecast Wholesale

3. Rate Classes 9. Adj Network to Current WS

4. RRR Data 10. Adj Conn. to Current WS

5. UTRs and Sub-Transmission 11. Adj Network to Forecast WS

6. Historical Wholesale 12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



- Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
 Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Residential	Rate Class	Unit	RTSR-Network	RTSR-Connection
Choose Rate Class	Residential Residential - Hensall General Service Less Than 50 kW General Service 50 to 4,999 kW General Service 50 to 999 kW - Interval Metered Large Use Unmetered Scattered Load Sentinel Lighting Street Lighting Choose Rate Class	kWh kWh kWh kW kW kW	\$ 0.0072 \$ 0.0072 \$ 0.0062 \$ 2.6136 \$ 2.7761 \$ 3.0738 \$ 0.0062 \$ 1.9812	\$ 0.0051 \$ 0.0051 \$ 0.0047 \$ 1.8682 \$ 2.0481 \$ 2.3422 \$ 0.0047 \$ 1.4746



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Residential kWh 137,145,942 1.0291 141,136,889 - Residential - Hensall kWh 3,754,857 1.0291 3,864,123 - General Service Less Than 50 kW kWh 64,179,621 1.0291 66,047,248 - General Service 50 to 4,999 kW kW 50,294,715 143,817 47.93% 50,294,715 143,817 General Service 50 to 999 kW - Interval Metered kW 311,537,765 802,347 53.22% 311,537,765 802,347 Large Use kW 22,191,326 34,422 88.36% 22,191,326 34,422 Unmetered Scattered Load kWh 660,967 1.0291 680,201 - Sentinel Lighting kW 150,156 356 57.81% 150,156 356 Street Lighting kW 4,559,343 12,017 52.00% 4,559,343 12,017	Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
General Service Less Than 50 kW kWh 64,179,621 1.0291 66,047,248 - General Service 50 to 4,999 kW kW 50,294,715 143,817 47.93% 50,294,715 143,817 General Service 50 to 999 kW - Interval Metered kW 311,537,765 802,347 Large Use kW 22,191,326 34,422 88.36% 22,191,326 34,422 Unmetered Scattered Load kWh 660,967 1.0291 680,201 - Sentinel Lighting kW 150,156 356	Residential	kWh	137,145,942		1.0291		141,136,889	-
General Service 50 to 4,999 kW kW 50,294,715 143,817 47.93% 50,294,715 143,817 General Service 50 to 999 kW - Interval Metered kW 311,537,765 802,347 53.22% 311,537,765 802,347 Large Use kW 22,191,326 34,422 88.36% 22,191,326 34,422 Unmetered Scattered Load kWh 660,967 1.0291 680,201 - Sentinel Lighting kW 150,156 356	Residential - Hensall	kWh	3,754,857		1.0291		3,864,123	-
Service 50 to 999 kW -	General Service Less Than 50 kW	kWh	64,179,621		1.0291		66,047,248	-
Interval Metered kW 311,537,765 802,347 53.22% 311,537,765 802,347 Large Use kW 22,191,326 34,422 88.36% 22,191,326 34,422 Unmetered Scattered Load kWh 660,967 1.0291 680,201 - Sentinel Lighting kW 150,156 356 57.81% 150,156 356	General Service 50 to 4,999 kW	kW	50,294,715	143,817		47.93%	50,294,715	143,817
Unmetered Scattered Load kWh 660,967 1.0291 680,201 - Sentinel Lighting kW 150,156 356 57.81% 150,156 356		kW	311,537,765	802,347		53.22%	311,537,765	802,347
Sentinel Lighting kW 150,156 356 57.81% 150,156 356	Large Use	kW	22,191,326	34,422		88.36%	22,191,326	34,422
Ctroot Linkships	Unmetered Scattered Load	kWh	660,967		1.0291		680,201	-
Street Lighting kW 4,559,343 12,017 52.00% 4,559,343 12,017	Sentinel Lighting	kW	150,156	356		57.81%	150,156	356
	Street Lighting	kW	4,559,343	12,017		52.00%	4,559,343	12,017



Uniform Transmission Rates	Unit		January 1,		e January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		January 1,		e January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3,23	\$	3.39
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.68
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.68
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.36
If needed , add extra host here (I)	Unit		January 1, 013	Effectiv	e January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
							ve January 1,
If needed , add extra host here (II)	Unit		January 1, 013		e January 1, 2014	Effectiv	2015
If needed , add extra host here (II) Rate Description	Unit	2					
	Unit	2	013		2014		2015
Rate Description		2	013		2014		2015
Rate Description Network Service Rate	kW	2	013		2014		2015
Rate Description Network Service Rate Line Connection Service Rate	kW kW	2	013		2014		2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW	I S	otate	\$ Effectiv	e January 1,	\$	2015 Rate - ve January 1,
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ S	ate	\$ Effectiv	2014 Rate	\$ Effective	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ S	013 Rate - - - January 1,	\$ Effectiv	e January 1, 2014	\$ Effective	2015 Rate - ve January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW kW	\$ Effective	013 Rate - - - January 1,	\$ Effective	e January 1, 2014	\$ Effective	Rate - ve January 1, 2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584	kW kW kW	\$ Effective 2	013 Rate - - - January 1,	\$ Effective	e January 1, 2014 Rate 0.1465	\$ Effective	2015 Rate - ve January 1, 2015 Rate 0.1465
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586	kW kW kW unit kW	\$ Effective \$ \$ \$	013 Rate - - - January 1,	\$ Effective \$	e January 1, 2014 Rate 0.1465 0.0667	S Effective S S	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550	kW kW kW Unit kW kW	S Effective S S S	013 Rate - - - January 1,	\$ Effective \$ \$ \$	e January 1, 2014 Rate 0.1465 0.0667 0.0475	\$ Effective \$ \$ \$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590	kW kW kW Unit kW kW kW	S Effective S S S S S S	013 Rate - - - January 1,	\$ Effective \$ \$ \$ \$	e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419	S S S S	2015 Rate ve January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 RARA 1 - 2252 - which affects 1590 (2008)	kW kW kW Unit kW kW kW kW	S Effective S S S S S	013 Rate - - - January 1,	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270	\$ S S S S S S	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586 RSVA LV - 4750 - which affects 1550 RARA 1 - 2252 - which affects 1590 RARA 1 - 2252 - which affects 1590 (2008) RARA 1 - 2252 - which affects 1590 (2009)	kW kW kW Unit kW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	otate January 1, otate	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Rate



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet *4. RRR Data*. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transforr	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Ianuary	83.603	\$ 3.63	\$ 303,479	85.972	\$ 0.75	S 64.479	85.972	\$ 1.85	\$ 159.048	\$ 223.527
February	82,218	\$ 3.63	\$ 298,451	82,457	\$ 0.75	\$ 61,843	82,457	\$ 1.85	\$ 152,545	\$ 214,388
March	78,379	\$ 3.63	\$ 284,516	79,188	\$ 0.75	\$ 59,391	79,188	\$ 1.85	\$ 146,498	\$ 205,889
April	75,342	\$ 3.63	\$ 273,491	77,932	\$ 0.75	\$ 58,449	77,932	\$ 1.85	\$ 144,174	\$ 202,623
May	78,729	\$ 3.63	\$ 285,786	82,643	\$ 0.75	\$ 61,982	82,643	\$ 1.85	\$ 152,890	\$ 214,872
June	90,985	\$ 3.63 \$ 3.63	\$ 330,276 \$ 344,273	92,728 97 445	\$ 0.75 \$ 0.75	\$ 69,546 \$ 73,084	92,728	\$ 1.85 \$ 1.85	\$ 171,547 \$ 180,273	\$ 241,093 \$ 253,357
July	94,841	\$ 3.63 \$ 3.63	\$ 344,273 \$ 326,783	97,445 92,559	\$ 0.75 \$ 0.75	\$ 73,084 \$ 69,419	97,445 92.559	\$ 1.85 \$ 1.85	\$ 180,273 \$ 171,234	\$ 253,357 \$ 240,653
August September	90,023	\$ 3.63 \$ 3.63	\$ 326,783	92,559	\$ 0.75	\$ 69,419	92,559	\$ 1.85	\$ 171,234 \$ 175,643	\$ 240,653
October	74,610	\$ 3.63	\$ 270,834	78.487	\$ 0.75	\$ 58,865	78,487	\$ 1.85	\$ 175,643	\$ 204,066
November	81.322	\$ 3.63	\$ 295,199	84 420	\$ 0.75	\$ 63.315	84.420	\$ 1.85	\$ 156,177	\$ 219,492
December	88,399	\$ 3.63	\$ 320,906	93.866	\$ 0.75	\$ 70,400	93,867	\$ 1.85	\$ 173,215	\$ 243,615
Total										
	1,010,247		\$ 3,667,215	1,042,639		\$ 781,979	1,042,640		\$ 1,928,445	\$ 2,710,425
Hydro One		Network		Line	Connec	tion	Transforr	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,396	\$ 3.18	\$ 33,059	10,396		\$ 7,277	8,701	\$ 1.63	\$ 14,183	\$ 21,460
February	9,757	\$ 3.18	\$ 31,027	9,788	\$ 0.70	\$ 6,852	8,262	\$ 1.63	\$ 13,467	\$ 20,319
March	9,373	\$ 3.18	\$ 29,806	9,422	\$ 0.70	\$ 6,595	7,989	\$ 1.63	\$ 13,022	\$ 19,617
April	8,789	\$ 3.18	\$ 27,948	8,841	\$ 0.70	\$ 6,189	7,550	\$ 1.63	\$ 12,306	\$ 18,494
May	8,821	\$ 3.18	\$ 28,050	8,868	\$ 0.70	\$ 6,207	7,296	\$ 1.63	\$ 11,892	\$ 18,099
June	7,953	\$ 3.18	\$ 25,290	7,978	\$ 0.70	\$ 5,585	6,791	\$ 1.63	\$ 11,069	\$ 16,654
July	9,776	\$ 3.18	\$ 31,087	9,776	\$ 0.70	\$ 6,843	8,085	\$ 1.63	\$ 13,179	\$ 20,022
August	8,616	\$ 3.18	\$ 27,399	8,616	\$ 0.70	\$ 6,031	6,916	\$ 1.63	\$ 11,274	\$ 17,305
September	8,792	\$ 3.18	\$ 27,958	8,792	\$ 0.70	\$ 6,154	7,234	\$ 1.63	\$ 11,791	\$ 17,946
October	9,589	\$ 3.18	\$ 30,493	9,652	\$ 0.70	\$ 6,756	8,429	\$ 1.63	\$ 13,739	\$ 20,495
November December	9,974 10.885	\$ 3.18 \$ 3.18	\$ 31,716 \$ 34,616	10,004	\$ 0.70 \$ 0.70	\$ 7,002 \$ 7,706	8,423 9,309	\$ 1.63 \$ 1.63	\$ 13,729 \$ 15,174	\$ 20,732 \$ 22,880
Total Extra Host Here (I)	112,720	\$ 3.18 Network	\$ 358,450	113,140 Line	\$ 0.70	\$ 79,198	94,984 Transform	\$ 1.63	\$ 154,825	\$ 234,023 Total Line
(if needed)		Network		Line	Connec	don	Hallstoff	nadon C	Simection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		s -	s -		s -	s -		s -	s -	\$ -
Extra Host Here (II)		Network		Line	Connec	tion	Transforr	nation Co	onnection	Total Line
,		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month	Units Billed		Amount	Units Billed						
	Units Billed		Amount	Units Billed						
January	Units Billed	\$0.00	Amount	Units Billed	\$0.00			\$0.00		\$ -
January February	Units Billed	\$0.00 \$0.00	Amount	Units Billed	\$0.00			\$0.00 \$0.00		\$ -
January February March	Units Billed	\$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00			\$0.00 \$0.00 \$0.00		\$ - \$ -
January February March April	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ -
January February March April May	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ -
January February March April May June	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ - \$ - \$ -
January February March April May June July	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September October	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
January February March April May June July August September October November	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount S -	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
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Billed 94,673 90,719	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 173,231 \$ 166,013	\$
January February March March April May June July August September October November December Total Total Month January	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 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January February March March April May June July Angust September October November December Total Total Month January February	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 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Billed 94,673 90,719	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ 173,231 \$ 166,013	\$ \$ \$ \$ \$ \$ \$ \$ -
January February March April May June July August September October November December Total Total Month January February March April May May	Units Billed 93,999 91,975 87,782 84,131	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 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\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ 71,756 \$ 68,694 \$ 65,986 \$ 64,638 \$ 68,190	Units Billed 94,673 90,719 87,177 85,482 89,939	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 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January February March April May June July August September October November December Total Month January February March April May June	Units Billed 93,999 91,975 87,752 84,131 87,550	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 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January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 93,999 91,975 87,752 84,131 87,550 98,938 104,617 98,639	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 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January February March April May June July August September October November December Total Total Month January February March April May June July August September	Units Billed 93,999 91,975 87,782 84,131 87,550 98,938 104,617 105,689	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 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January February March April May June July August September October November December Total Total Month January February March April May June July August September October	Units Billed 93,999 91,975 87,752 84,1311 87,550 98,938 104,817 98,639 100,588 84,199	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 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January February March April May June July August September October November December Total Total Month January February March April May June July August September Coctober November	Units Billed 93.999 91.975 87.752 84.131 87.550 98.938 104.617 105.88 84.199 91.296	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 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January February March April May June July August September October Total Total Month January February March April May June July August September October	Units Billed 93,999 91,975 87,752 84,1311 87,550 98,938 104,817 98,639 100,588 84,199	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 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January February March April May June July August September October November December Total Total Month January February March April May June July August September October November November	Units Billed 93.999 91.975 87.752 84.131 87.550 98.938 104.617 105.88 84.199 91.296	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 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169,906	\$



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Line	e Connec	tion	Transfor	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,603	\$ 3.8200	\$ 319,363	85,972	\$ 0.8200	S 70.497	85,972	\$ 1.9800	\$ 170.225	\$ 240,722
February	82,218	\$ 3.8200	\$ 314,073		\$ 0.8200	\$ 67,615	82,457	\$ 1.9800	\$ 163,265	\$ 230,880
March	78,379	\$ 3.8200	\$ 299,408	79,188	\$ 0.8200	\$ 64,934	79,188	\$ 1.9800	\$ 156,792	\$ 221,726
April	75,342	\$ 3.8200	\$ 287,806		\$ 0.8200	\$ 63,904	77,932	\$ 1.9800	\$ 154,305	\$ 218,210
May	78,729	\$ 3.8200	\$ 300,745		\$ 0.8200	\$ 67,767	82,643	\$ 1.9800	\$ 163,633	\$ 231,400
June	90,985	\$ 3.8200	\$ 347,563		\$ 0.8200	\$ 76,037	92,728	\$ 1.9800	\$ 183,601	\$ 259,638
July	94,841	\$ 3.8200	\$ 362,293		\$ 0.8200	\$ 79,905	97,445	\$ 1.9800	\$ 192,941	\$ 272,846
August	90,023	\$ 3.8200	\$ 343,888		\$ 0.8200	\$ 75,898	92,559	\$ 1.9800	\$ 183,267	\$ 259,165
September	91,796	\$ 3.8200	\$ 350,661		\$ 0.8200	\$ 77,852	94,942	\$ 1.9800	\$ 187,985	\$ 265,838
October	74,610	\$ 3.8200	\$ 285,010		\$ 0.8200	\$ 64,359	78,487	\$ 1.9800	\$ 155,404	\$ 219,764
November	81,322	\$ 3.8200	\$ 310,650		\$ 0.8200	\$ 69,224	84,420	\$ 1.9800	\$ 167,152	\$ 236,376
December	88,399	\$ 3.8200	\$ 337,684	93,866	\$ 0.8200	\$ 76,970	93,867	\$ 1.9800	\$ 185,856	\$ 262,826
Total	1,010,247	\$ 3.82	\$ 3,859,144	1,042,639	\$ 0.82	\$ 854,964	1,042,640	\$ 1.98	\$ 2,064,427	\$ 2,919,391
Hydro One		Network			e Connec				onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Ianuary	10.396	\$ 3.3765	\$ 35.102	10.396	S 0.7167	S 7.451	8.701	\$ 1.6200	S 14.096	\$ 21.546
February	9,757	\$ 3.3765	\$ 35,102		\$ 0.7167	\$ 7,451 \$ 7.015	8.262	\$ 1.6200	\$ 13,384	\$ 20,399
March	9.373	\$ 3.3765	\$ 31,648		\$ 0.7167	\$ 6.753	7,989	\$ 1.6200	\$ 12,942	\$ 19,695
April	8,789	\$ 3.3765	\$ 29,675		\$ 0.7167	\$ 6,336	7,550	\$ 1.6200	\$ 12,230	\$ 18,567
May	8,821	\$ 3.3765	\$ 29,075		\$ 0.7167	\$ 6,356	7,296	\$ 1.6200	\$ 12,230 \$ 11,819	\$ 18,175
June	7,953	\$ 3.3765	\$ 26,853		\$ 0.7167	\$ 5,718	6,791	\$ 1.6200	\$ 11,001	\$ 16,719
July	9,776	\$ 3.3765	\$ 33,008		\$ 0.7167	\$ 7,006	8,085	\$ 1.6200	\$ 13,098	\$ 20,104
August	9,776 8,616	\$ 3.3765	\$ 33,008		\$ 0.7167	\$ 6,175	6,916	\$ 1.6200	\$ 13,098 \$ 11,205	\$ 20,104 \$ 17,380
August September	8,616 8,792	\$ 3.3765 \$ 3.3765			\$ 0.7167 \$ 0.7167		6,916 7.234	\$ 1.6200 \$ 1.6200	\$ 11,205 \$ 11,719	
October		\$ 3.3765	\$ 32,377		\$ 0.7167	\$ 6,917	8,429	\$ 1.6200	\$ 13,654	\$ 20,572
November	9,974	\$ 3.3765	\$ 33,676		\$ 0.7167	\$ 7,170	8,423	\$ 1.6200	\$ 13,645	\$ 20,815
December	10,885	\$ 3.3765	\$ 36,755	11,008	\$ 0.7167	\$ 7,890	9,309	\$ 1.6200	\$ 15,081	\$ 22,971
Total	112,720	\$ 3.38	\$ 380,599	113,140	\$ 0.72	\$ 81,088	94,984	\$ 1.62	\$ 153,875	\$ 234,962
Add Extra Host Here (I)		Network		Line	Connec	tion	Transfor	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
T		s -	s -		s -	s -		s -	s -	s -
January February	-	s -	s -		s -	s -	-	s -	s -	s -
March	-	s -					-	s -		s -
		s -	\$ - \$ -		\$ - \$ -	\$ - \$ -	-		\$ -	
April	-						-	\$ -	s -	\$ -
May		\$ -	\$ -		s -	\$ -		s -	\$ -	\$ -
June	-	\$ -	\$ -		\$ -	S -	-	\$ -	S -	\$ -
July	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	s -	-	\$ -	s -	\$ -
Total		\$ -	\$ -		s -	s -		s -	s -	\$ -
Add Extra Host Here (II)		Network		Line	Connec		Transfor		onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Cints bineu						Cints bined			
January	=	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -		\$ -	s -		\$ -	s -	\$ -
March	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	s -		\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	s -	s -	-	s -	s -	\$ -
September	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	s -	\$ -		s -	S -		S -	s -	\$ -
November		s -	\$ -		s -	s -		S -	s -	s -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		s -	ş -		\$ -	ş -	\$ -
Total		Network		Line	Connec	tion	Transfor	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	93 999	\$3.77	\$ 354,466	96 368	\$0.81	\$ 77.948	94 673	\$1.95	\$ 184,320	\$ 262,268
January		\$3.77 \$3.77			\$0.81 \$0.81					
February	91,975		\$ 347,017	92,245	\$0.81 \$0.81	\$ 74,630 \$ 71,687	90,719	\$1.95 \$1.95	\$ 176,649	\$ 251,279
March	87,752	\$3.77	\$ 331,056	88,610			87,177		\$ 169,734	\$ 241,421
April	84,131	\$3.77	\$ 317,481	86,773	\$0.81	\$ 70,241	85,482	\$1.95	\$ 166,536	\$ 236,776
May	87,550	\$3.78	\$ 330,528	91,511	\$0.81	\$ 74,123	89,939	\$1.95	\$ 175,452	\$ 249,575
June	98,938	\$3.78	\$ 374,416	100,706	\$0.81	\$ 81,755	99,519	\$1.96	\$ 194,603	\$ 276,358
July	104,617	\$3.78	\$ 395,301	107,221	\$0.81	\$ 86,911	105,530	\$1.95	\$ 206,039	\$ 292,950
August	98,639	\$3.78	\$ 372,980	101,175	\$0.81	\$ 82,073	99,475	\$1.95	\$ 194,472	\$ 276,545
September	100 588	\$3.78	\$ 380,347	103,734	\$0.81	\$ 84,154	102,176	\$1.95	\$ 199,704	\$ 283,858
October	84,199	\$3.77	\$ 317,387	88,139	\$0.81	\$ 71,277	86,916	\$1.95	\$ 169,059	\$ 240,335
October November	84,199 91,296	\$3.77 \$3.77	\$ 317,387 \$ 344,326	88,139 94,424	\$0.81 \$0.81	\$ 71,277 \$ 76,394	86,916 92,843	\$1.95 \$1.95	\$ 169,059 \$ 180,797	\$ 240,335 \$ 257,191
October	91,296									
October November		\$3.77	\$ 344,326	94,424 104,874	\$0.81	\$ 76,394	92,843	\$1.95	\$ 180,797	\$ 257,191



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Lin	e Connec	tion	Transfor	mation Co	nnection	Tota	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	nount
Ianuary	83.603	\$ 3.8200	\$ 319.363	85.972	\$ 0.8200	\$ 70.497	65.972	\$ 1.9800	\$ 130.625	s	201.122
February	82,218	\$ 3.8200	\$ 314,073	82,457	\$ 0.8200	\$ 67,615	62,457	\$ 1.9800	\$ 123,665	\$	191,280
March	78,379	\$ 3.8200	\$ 299,408	79,188	\$ 0.8200	\$ 64,934	59,188		\$ 117,192	\$	182,126
April	75,342	\$ 3.8200	\$ 287,806	77,932	\$ 0.8200	\$ 63,904	57,932	\$ 1.9800	\$ 114,705	\$	178,610
May	78,729	\$ 3.8200	\$ 300,745	82,643	\$ 0.8200	\$ 67,767	62,643	\$ 1.9800	\$ 124,033	\$	191,800
June	90,985		\$ 347,563	92,728	\$ 0.8200	\$ 76,037	72,728		\$ 144,001	\$	220,038
July	94,841		\$ 362,293	97,445	\$ 0.8200	\$ 79,905	77,445		\$ 153,341	\$	233,246
August	90,023		\$ 343,888	92,559	\$ 0.8200	\$ 75,898	72,559		\$ 143,667	\$	219,565
September	91,796	\$ 3.8200	\$ 350,661	94,942	\$ 0.8200	\$ 77,852	74,942		\$ 148,385	\$	226,238
October	74,610		\$ 285,010	78,487	\$ 0.8200	\$ 64,359	58,487		\$ 115,804	\$	180,164
November	81,322	\$ 3.8200	\$ 310,650	84,420	\$ 0.8200	\$ 69,224	64,420	\$ 1.9800	\$ 127,552	\$	196,776
December	88,399	\$ 3.8200	\$ 337,684	93,866	\$ 0.8200	\$ 76,970	73,867	\$ 1.9800	\$ 146,256	\$	223,226
Total	1,010,247	\$ 3.82	\$ 3,859,144	1,042,639	\$ 0.82	\$ 854,964	802,640	\$ 1.98	\$ 1,589,227	\$ 2	2,444,191
Hydro One		Network		Lin	e Connec	tion	Transfor	mation Co	nnection	Tota	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	nount
January	10,396	\$ 3.5365	\$ 36,765	10,396	\$ 0.7467	\$ 7,763	8,701		\$ 14,618	\$	22,380
February	9,757	\$ 3.5365	\$ 34,506	9,788	\$ 0.7467	\$ 7,309	8,262	\$ 1.6800	\$ 13,880	\$	21,189
March	9,373		\$ 33,148	9,422	\$ 0.7467	\$ 7,035	7,989	\$ 1.6800	\$ 13,422	\$	20,457
April	8,789	\$ 3.5365	\$ 31,081	8,841	\$ 0.7467	\$ 6,602	7,550	\$ 1.6800	\$ 12,683	\$	19,285
May	8,821		\$ 31,195	8,868	\$ 0.7467	\$ 6,622	7,296		\$ 12,257	\$	18,878
June	7,953		\$ 28,125	7,978	\$ 0.7467	\$ 5,957	6,791		\$ 11,409	\$	17,366
July	9,776		\$ 34,572	9,776	\$ 0.7467	\$ 7,300	8,085		\$ 13,583	\$	20,882
August	8,616		\$ 30,470	8,616	\$ 0.7467	\$ 6,434	6,916		\$ 11,620	\$	18,053
September	8,792		\$ 31,093	8,792	\$ 0.7467	\$ 6,565	7,234		\$ 12,153	\$	18,718
October	9,589	\$ 3.5365	\$ 33,911	9,652	\$ 0.7467	\$ 7,207	8,429		\$ 14,160	\$	21,367
November	9,974		\$ 35,272	10,004	\$ 0.7467	\$ 7,470	8,423		\$ 14,151	\$	21,620
December	10,885	\$ 3.5365	\$ 38,496	11,008	\$ 0.7467	\$ 8,220	9,309	\$ 1.6800	\$ 15,639	\$	23,859
Total	112,720	\$ 3.54	\$ 398,634	113,140	\$ 0.75	\$ 84,482	94,984	\$ 1.68	\$ 159,574	\$	244,056
Add Extra Host Here (I)		Network		Lin	e Connec	tion	Transfor	mation Co	nnection	Tota	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	nount
January	_	\$ -	\$ -	_	s -	\$ -	_	s -	\$ -	\$	_
February		\$ -	\$ -	_	\$ -	\$ -		\$ -	\$ -	\$	_
March		\$ -	\$ -	_	\$ -	\$ -		s -	s -	s	_
April		\$ -	\$ -	_	\$ -	\$ -		\$ -	\$ -	\$	_
May			s -	_	s -	s -		s -	s -	s	_
June		s -	s -		s -	s -	_		s -	s	
July		s -	\$ -		s -	s -		s -	s -	s	
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
September	-	s -	s -	=	s -	\$ -	-	s -	s -	s	-
October		\$ -	\$ -	-	\$ -	\$ -	•	s -	\$ -	s	-
November		s -	s -	-	s -	s -	-		s -	s	-
December			s -	-	s -	s -	•	s -	s -	s	-
			<u> </u>								
Total		s -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Add Extra Host Here (II)		Network			e Connec	tion		mation Co	nnection	Tota	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	nount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
March	-		\$ -	-	\$ -	\$ -	-		\$ -	\$	-
April	-		\$ -	-	\$ -	\$ -	-		\$ -	\$	-
May	-	\$ -	\$ -	-	\$ -	\$ -	-		\$ -	\$	-
June	-	\$ -	s -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
October	-	\$ -	s -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
November December	-	\$ - \$ -	\$ - S -	-	\$ - \$ -	\$ - \$ -	-	\$ - \$ -	\$ - S -	\$ \$	-
	-	·									
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$	
Total		Network			e Connec			mation Co	nnection	Tota	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	nount
January	93,999		\$ 356,129	96,368	\$ 0.81	\$ 78,260	74,673		\$ 145,242	\$	223,502
February	91,975	\$ 3.79	\$ 348,578	92,245	\$ 0.81	\$ 74,923	70,719	\$ 1.94	\$ 137,545	\$	212,468
March	87,752		\$ 332,555	88,610	\$ 0.81	\$ 71,970	67,177		\$ 130,614	\$	202,583
April	84,131		\$ 318,888	86,773	\$ 0.81	\$ 70,506	65,482		\$ 127,389	\$	197,894
May	87,550		\$ 331,939	91,511	\$ 0.81	\$ 74,389	69,939		\$ 136,290	\$	210,679
	98,938		\$ 375,688	100,706	\$ 0.81	\$ 81,994	79,519		\$ 155,410	\$	237,405
June		\$ 3.79	\$ 396,865	107,221	\$ 0.81	\$ 87,204	85,530	\$ 1.95	\$ 166,924	\$	254,128
July	104,617										
July August	98,639	\$ 3.80	\$ 374,358	101,175	\$ 0.81	\$ 82,332	79,475	\$ 1.95	\$ 155,287	\$	237,618
July August September	98,639 100,588	\$ 3.80 \$ 3.80	\$ 374,358 \$ 381,753	101,175 103,734	\$ 0.81	\$ 84,417	82,176	\$ 1.95	\$ 160,538	\$	244,956
July August	98,639	\$ 3.80 \$ 3.80	\$ 374,358	101,175		\$ 82,332 \$ 84,417 \$ 71,566	79,475 82,176 66,916	\$ 1.95	\$ 155,287 \$ 160,538 \$ 129,964		
July August September	98,639 100,588	\$ 3.80 \$ 3.80 \$ 3.79	\$ 374,358 \$ 381,753	101,175 103,734	\$ 0.81	\$ 84,417	82,176	\$ 1.95 \$ 1.94	\$ 160,538	\$	244,956
July August September October	98,639 100,588 84,199	\$ 3.80 \$ 3.80 \$ 3.79 \$ 3.79	\$ 374,358 \$ 381,753 \$ 318,921	101,175 103,734 88,139 94,424	\$ 0.81 \$ 0.81	\$ 84,417 \$ 71,566	82,176 66,916	\$ 1.95 \$ 1.94 \$ 1.95	\$ 160,538 \$ 129,964	\$ \$	244,956 201,531
July August September October November	98,639 100,588 84,199 91,296	\$ 3.80 \$ 3.80 \$ 3.79 \$ 3.79 \$ 3.79	\$ 374,358 \$ 381,753 \$ 318,921 \$ 345,922	101,175 103,734 88,139 94,424	\$ 0.81 \$ 0.81 \$ 0.81 \$ 0.81	\$ 84,417 \$ 71,566 \$ 76,694	82,176 66,916 72,843	\$ 1.95 \$ 1.94 \$ 1.95	\$ 160,538 \$ 129,964 \$ 141,702	\$ \$ \$	244,956 201,531 218,396



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	ent RTSR- letwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current /holesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0072	141,136,889	-	\$ 1,016,186	24.2%	\$ 1,027,957	\$0.0073
Residential - Hensall	kWh	\$ 0.0072	3,864,123	-	\$ 27,822	0.7%	\$ 28,144	\$0.0073
General Service Less Than 50 kW	kWh	\$ 0.0062	66,047,248	-	\$ 409,493	9.8%	\$ 414,236	\$0.0063
General Service 50 to 4,999 kW	kW	\$ 2.6136	50,294,715	143,817	\$ 375,880	9.0%	\$ 380,234	\$2.6439
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.7761	311,537,765	802,347	\$ 2,227,396	53.1%	\$ 2,253,197	\$2.8083
Large Use	kW	\$ 3.0738	22,191,326	34,422	\$ 105,806	2.5%	\$ 107,032	\$3.1094
Unmetered Scattered Load	kWh	\$ 0.0062	680,201	Ē	\$ 4,217	0.1%	\$ 4,266	\$0.0063
Sentinel Lighting	kW	\$ 1.9812	150,156	356	\$ 705	0.0%	\$ 713	\$2.0041
Street Lighting	kW	\$ 1.9712	4,559,343	12,017	\$ 23,688	0.6%	\$ 23,962	\$1.9940
					\$ 4,191,193			



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	ent RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	Current holesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0051	141,136,889	-	\$ 719,798	23.5%	\$	741,122	\$0.0053
Residential - Hensall	kWh	\$ 0.0051	3,864,123	-	\$ 19,707	0.6%	\$	20,291	\$0.0053
General Service Less Than 50 kW	kWh	\$ 0.0047	66,047,248	-	\$ 310,422	10.1%	\$	319,618	\$0.0048
General Service 50 to 4,999 kW	kW	\$ 1.8682	50,294,715	143,817	\$ 268,679	8.8%	\$	276,638	\$1.9235
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.0481	311,537,765	802,347	\$ 1,643,287	53.6%	\$	1,691,969	\$2.1088
Large Use	kW	\$ 2.3422	22,191,326	34,422	\$ 80,623	2.6%	\$	83,012	\$2.4116
Unmetered Scattered Load	kWh	\$ 0.0047	680,201	-	\$ 3,197	0.1%	\$	3,292	\$0.0048
Sentinel Lighting	kW	\$ 1.4746	150,156	356	\$ 525	0.0%	\$	541	\$1.5183
Street Lighting	kW	\$ 1.4444	4,559,343	12,017	\$ 17,357	0.6%	\$	17,872	\$1.4872
					\$ 3,063,596				



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed Amount	Billed Amount %	W	Forecast /holesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0073	141,136,889	-	1	1,027,956.93	24.2%	\$	1,032,330	\$0.0073
Residential - Hensall	kWh	\$0.0073	3,864,123	-	\$	28,144	0.7%	\$	28,264	\$0.0073
General Service Less Than 50 kW	kWh	\$0.0063	66,047,248	-	\$	414,236	9.8%	\$	415,999	\$0.0063
General Service 50 to 4,999 kW	kW	\$2.6439	50,294,715	143,817	\$	380,234	9.0%	\$	381,852	\$2.6551
General Service 50 to 999 kW - Interval Metered	kW	\$2.8083	311,537,765	802,347	\$	2,253,197	53.1%	\$	2,262,782	\$2.8202
Large Use	kW	\$3.1094	22,191,326	34,422	\$	107,032	2.5%	\$	107,487	\$3.1226
Unmetered Scattered Load	kWh	\$0.0063	680,201	-	\$	4,266	0.1%	\$	4,284	\$0.0063
Sentinel Lighting	kW	\$2.0041	150,156	356	\$	713	0.0%	\$	717	\$2.0127
Street Lighting	kW	\$1.9940	4,559,343	12,017	\$	23,962	0.6%	\$	24,064	\$2.0025
					\$	4,239,743				



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	R	ljusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	į	Billed Amount	Billed Amount %	Forecast /holesale Billing	F	oposed RTSR nnection
Residential	kWh	\$	0.0053	141,136,889	-	\$	741,122	23.5%	\$ 631,609	\$	0.0045
Residential - Hensall	kWh	\$	0.0053	3,864,123	-	\$	20,291	0.6%	\$ 17,293	\$	0.0045
General Service Less Than 50 kW	kWh	\$	0.0048	66,047,248	-	\$	319,618	10.1%	\$ 272,389	\$	0.0041
General Service 50 to 4,999 kW	kW	\$	1.9235	50,294,715	143,817	\$	276,638	8.8%	\$ 235,760	\$	1.6393
General Service 50 to 999 kW - Interval Metered	kW	\$	2.1088	311,537,765	802,347	\$	1,691,969	53.6%	\$ 1,441,953	\$	1.7972
Large Use	kW	\$	2.4116	22,191,326	34,422	\$	83,012	2.6%	\$ 70,745	\$	2.0552
Unmetered Scattered Load	kWh	\$	0.0048	680,201	-	\$	3,292	0.1%	\$ 2,805	\$	0.0041
Sentinel Lighting	kW	\$	1.5183	150,156	356	\$	541	0.0%	\$ 461	\$	1.2939
Street Lighting	kW	\$	1.4872	4,559,343	12,017	\$	17,872	0.6%	\$ 15,231	\$	1.2674
						\$	3,154,353				



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	oposed R Network	F	oposed RTSR nnection
Residential	kWh	\$ 0.0073	\$	0.0045
Residential - Hensall	kWh	\$ 0.0073	\$	0.0045
General Service Less Than 50 kW	kWh	\$ 0.0063	\$	0.0041
General Service 50 to 4,999 kW	kW	\$ 2.6551	\$	1.6393
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.8202	\$	1.7972
Large Use	kW	\$ 3.1226	\$	2.0552
Unmetered Scattered Load	kWh	\$ 0.0063	\$	0.0041
Sentinel Lighting	kW	\$ 2.0127	\$	1.2939
Street Lighting	kW	\$ 2.0025	\$	1.2674



Date Filed: May 29, 2014

Exhibit 8

Tab 3 of 13

Retail Service Charges



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 3

 Schedule:
 1

 Page:
 1 of 1

 Date Filed:
 May 29, 2014

\$2.00

Retail Service Charges

Festival Hydro requests no changes to its existing Retail Service Charges, which are consistent with the Board's standard rates. The 2015 proposed rates are the same as the 2014 actual rates in force, as outlined below.

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

More than twice a year, per request (plus incremental delivery costs)

12	One-time charge, per retailer, to establish the service agreement between the distributor and the retailer		\$100.00
13	Monthly Fixed Charge, per retailer		\$ 20.00
14	Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
15	Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
16	Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	
17	(0.30)		
18	Service Transaction Request (STR)		
19	Request fee, per request, applied to the requesting party		\$0.25
20	Processing fee, peer request, applied to the requesting party		\$0.50
21	Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
22	Settlement Code directly to retailers and customers, if not delivered electronically through the		
23	Electronic Business Transaction (EBT) system, applied to the requesting party		
24	Up to twice a year		no charge

Festival maintains Retail Service Cost Variance Accounts (RCVA) (USoA 1518 and 1548) to record the difference between charges rendered to customers and retailer, and the direct incremental costs for the provision of these services. These RCVA accounts and the disposition thereof is covered under Section 9 Variance Accounts.



Date Filed: May 29, 2014

Exhibit 8

Tab 4 of 13

WMSR and RRRP



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 4

 Schedule:
 1

 Page:
 1 of 1

May 29, 2014

Date Filed:

WMSR and RRRP

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The WMSR is a rate designed to recover from ratepayers the amount charged to distributors by the IESO for the operation of the IESO administered markets and the operation of the IESO controlled grid. It is an energy based charge (kWh). It does not apply to Festival's one direct market participant account.

7

On March 21, 2013, the Board issued a Decision and Rate Order (EB-2013-0067)
establishing the Wholesale Market Service Rate to be used to bill customers at \$0.0044

per kWh effective May 1, 2013. Festival proposes the continuation of the Board's

approved generic WMSR rate for test year 2015.

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13 The Board issued a Decision and Rate Order (EB-2013-0396) establishing the Rural or

Remote Electricity Rate Protection ("RRRP") benefit and charge for 2014 on December

19, 2013. The Board determined that the RRRP charge to be paid by all rate regulated

distributors and collected by the Independent Electricity System Operator shall be

increased to \$0.0013 per kWh effective May 1, 2014, from the current \$0.0012 per kWh.

Festival proposes the continuation of the Board's approved generic RRRP rate for test

19 year 2015.

2021

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Festival request the Board approve the Wholesale Market Rate of \$0.0044 per kWh and

22 Remote Electricity Rate Protection of \$0.0013 for test year 2015, and further request

that these rates be adjusted accordingly should the generic rates set by the Board be

24 modified prior to January 1, 2015.



Date Filed: May 29, 2014

Exhibit 8

Tab 5 of 13

Smart Metering Charge



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 5

 Schedule:
 1

 Page:
 1 of 1

 Date Filed:
 May 29, 2014

Smart Metering Charge

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4 On March 28, 2013, the Board issued a Decision and Rate Order (EB-2012-0211)

- 5 establishing a Smart Metering charge of \$0.79 per month for Residential and G.S. < 50
- 6 customers effective May 1, 2013. This charge is in Festival's existing 2014 tariff of
- 7 rates and charges, effective until October 31, 2018. Festival requests the continuation
- 8 of the Board's approved SME rate for test year 2015.



Date Filed: May 29, 2014

Exhibit 8

Tab 6 of 13

Specific Service Charges



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 6

 Schedule:
 1

 Page:
 1 of 5

Date Filed: May 29, 2014

Specific Service Charges

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3 Specific service charges are approved fixed charges which are charged to a customer for a 4 specific activity, service, or as a penalty. These charges are for services up and above the 5 distributor's standard level of service which are covered through regular distribution rates.

6 7

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Festival requests that the current Specific Service Charges, as noted below, be approved by the Board for the rate year effective January 1, 2015 with the following noted exceptions. Festival is proposing to remove the three temporary service charges and in place charge customers a time and materials rate so as to ensure recovery of total costs. The charges being removed are:

Temporary service - overhead - no transformer \$ 500
 Temporary service - underground- no transformer \$ 300
 Temporary service - overhead- with transformer \$1,000

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Experience shows that there is a varying amount of effort and related cost involved in setting up one customer's temporary service compared to another customer's circumstance. As such, Festival is requesting these rate charge types be removed from Festival Tariff of Rates and Charges – Specific Service charges and that Festival, through its Conditions of Service, establish charges for these services on a time and material basis.

2021

The following is the proposed change to the terms in Festival's Conditions of Service document resulting from discontinuing the Board approved temporary service rates:

2324

22

"3.2.3 Temporary Services (other than residential)

- 25 A temporary service is a metered service provided for construction purposes or special events.
- 26 Temporary services can be supplied overhead or underground. The Customer will be responsible for
- 27 all associated costs for the installation and removal of equipment required for a temporary service
- 28 to Festival Hydro Inc.'s point of supply. Temporary services may be provided for a period of no more
- 29 than 12 months. Temporary services must be renewed thereafter if an extension is required and the



File Number: EB-2014-0073 Exhibit: Tab: 6 Schedule: Page: 2 of 5 Date Filed: May 29, 2014

1 equipment of such temporary service must be re-inspected by ESA at the end of the 12-month 2 period."

The list of the current and proposed Specific Service Charges is detailed below. The rates listed are all standard Board approved rates.

5 6

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Specific Service Charges

/	

1			
8	Customer Administration		
9	Arrears certificate	\$	15.00
10	Income tax letter	\$	15.00
11	Credit reference/credit check (plus credit agency costs)	\$	15.00
12	Returned Cheque (plus bank charges)	\$	15.00
13	Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
14	Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
15			
16	Non-Payment of Account		
17	Late Payment - per month	%	1.50
18	Late Payment - per annum	%	19.56
19	Collection of account charge – no connection	\$	30.00
20	Disconnect/Reconnect at meter - during Regular Hours	\$	65.00
21	Disconnect/Reconnect at meter - after regular hours	\$	185.00
22	Disconnect/Reconnect at pole – during regular hours	\$	185.00
23	Disconnect/Reconnect at pole – after regular hours	\$	415.00
24	Install/Remove load control device – during regular hours	\$	65.00
25	Install/Remove load control device – after regular hours	\$	185.00
26	Service call – customer owned equipment	\$	30.00
27	Service call – after regular hours	\$	165.00
28	Specific charge for access to the power poles – per pole/year	\$	22.35
~~			

29 30 31

Rates and Charges in the Conditions of Service but not on the Board Approved Tariff

33 34

35 36

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32

Festival has a number of situations where they charge customers time and material rates for work done on their behalf rather than charge a set standard rate. They are set up as such as the work is infrequent in nature and the amount of time and materials from one customer to the These charges are included in various USOA accounts including 1104 next may vary.



 Exhibit:
 8

 Tab:
 6

 Schedule:
 1

 Page:
 3 of 5

Date Filed: May 29, 2014

1 (Recoverable work), 1995 (Contributions and Grants) and 4235 (Specific Service Charges).

2 The Conditions of Service based charges are listed in the following table:

Conditions	Description	Nature of Charge & Related
of Service		G.L.
Section		
3.2.3	Charge associated for installation and	Cost recovery (4235)
	removal of equipment required for a	
	temporary service	
3.3.3.9	Charge for power interruption arranged	Cost recovery (1104)
	outside normal business hours	
5	Incremental cost for maintenance activities	Cost recovery (1104)
	performed outside normal working hours at	
	the request of the customer.	
3.2	Charges for special construction requested by	Cost recovery (1104)
	the customer that exceeds the standard	
	installation	
1.1	Charges for damage to or loss of Festival	Cost recovery (1104)
1.7.3	Hydro's equipment by a customer	
2.3.7.1		
3.4		
5	Connection charges	Cost recovery (1995)
1.1	Charge for costs associated with relocating	Cost recovery (1104)
	distribution plant at the request of the	
	customer	
2.2.2.	Theft of Power	Cost recovery (Customer
		Electric Account)
2.3.2	Power quality investigation fee if the problem	Cost recovery (1104)
	lies on the customer side of the system	
2.3.7.5	Incremental costs associated with interval	Cost recovery (1104)



 Exhibit:
 8

 Tab:
 6

 Schedule:
 1

 Page:
 4 of 5

Date Filed: May 29, 2014

	metering, including the capital cost, installation costs, & communication costs	
1.1	Miscellaneous non-distribution service charge where miscellaneous non-distribution services are provided to a customer that are not normally provided to all customers	Cost recovery (1104)
3.1.2	Connection fee for new underground services	Cost recovery (1995)
3.2 3.1.2	Charge for re-design and inspection or repair service due to changes or deviations initiated by the customer or its agents	Cost recovery (1104)
2.3.7.10	Meter and installation costs associated with FIT/MicroFIT and Net Metering installations	Cost recovery (1104)

1 2

3

Conditions of Service based charges for these services from 2010 to test year 2015 are outlined below.

4 5

Charge & G.L.	2010 Actual	2011 Actual	2012 Actual	2013 Actual	2014 Bridge	<u>2015 Test</u>
Cost Recovery (1104)	\$102,254	\$54,832	\$92,527	\$113,085	\$90,677	\$90,677
Capital Contributions (1950)	\$4,800	\$8,700	\$9,565	\$3,900	\$6,740	\$6,740
Temporary Services- Specific SC (in #4235)	\$6,477	\$2,242	\$3,300	\$2,100	\$2,100	\$2,130

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The only item which is recorded as revenue is the temporary service, which is an existing approved specific service charge. Underground connections are billed to the customer and set up as capital contributions. Theft of Power is charges to the actual customer CIS account. All other noted charges are billed out to the customer on a full cost recovery basis and set up as a receivable.



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 6

 Schedule:
 1

 Page:
 5 of 5

 Date Filed:
 May 29, 2014

1 Festival request that the Board approve the Specific Service Charges as noted requested above

including the reclassification of the Temporary services charges in order to be to be billed

according to Festival's Conditions of Service.

4

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Date Filed: May 29, 2014

Exhibit 8

Tab 7 of 13

Low Voltage Service Rates



File Number: EB-2014-0073

Exhibit: 8
Tab: 7
Schedule: 1
Page: 1 of 4

May 29, 2014

Date Filed:

Low Voltage Service Rates

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- 3 Festival Hydro is a partially embedded distributor and therefore pays and charges a Low
- 4 Voltage (LV) Service Rate. Festival has not changed its low voltage rates since the last Cost of
- 5 Service application effective May 1, 2010.
- 6 The table below provides the historical low voltage charges for the past five years as charged by
- 7 Hydro One on their sub-transmission billings. The increases over the years have been driven
- 8 by changes in rates charged by Hydro One. The actual kW demand loads at each of the
- 9 applicable metering points have remained fairly constant as there has been limited growth within
- 10 the communities served.

Acct # 4750		
Low Voltage Charges		
<u>Year</u>	<u>Amount</u>	\$ Increase
2010	102,671	-
2011	152,554	49,883
2012	160,574	8,020
2013	199,107	38,533
2014 Bridge Year	202,222	3,115
2015 Test Year	206,267	4,045

- 12 Festival Hydro received Hydro One's new sub-transmission rates effective January 1, 2014.
- 13 The rates for 2014 are approximately 1.6% higher and have been used to project Festival's
- 14 2014 low voltage charges from Hydro One. Festival has also received a copy of Hydro One's
- 15 application for 2015 sub-transmission rates as submitted to the Board under EB-2015-0416. In
- 16 the application, Hydro One is seeking an increase in sub-transmission rates in the 9 to 10%
- 17 range.
- 18 Festival expects the actual kW demand loads at the Hydro One low voltage metering points for
- 19 bridge year 2014 and test year 2015 will remain flat compared to 2013. To determine the new
- 20 rates to be charged for 2014 and 2015, Festival Hydro took the Low Voltage kW demands for



 Exhibit:
 8

 Tab:
 7

 Schedule:
 1

 Page:
 2 of 4

Date Filed: May 29, 2014

1 2013 and applied the new January 2014 rates to determine the bridge year 2014 costs. Festival

- then applied a 2.0 % increase for the 2015 test year. Festival felt it was prudent to account for
- 3 some increase in 2015, but not the full amount in Hydro One's (EB-2013-0416) application
- 4 currently before the Board. The calculations are in the table below.

Bridge and Test Year Project	ions:					
	Common				Monthly	
	ST Lines	Rate Riders	LVDS	<u>HVDS</u>	Fixed Charges	<u>Total</u>
2013 Actual Costs	73,799	31,913	44,129	27,976	21,289	199,107
2014 Projected kW	109,288.05	109,288.05	22,457.68	17,333.37	72.00	
\$ per kW - Jan 1 2014 rates	0.6820	0.3043	1.9870	1.632	298.89	
2014 Projected Charges	74,534	33,256	44,623	28,288	21,520	202,222
Projected 2015	76,025	33,921	45,516	28,854	21,950	206,267
(2% increase)						

6 The 2015 estimated total LV charges have been allocated to customer classes according to

- 7 each class's share of projected Transmission connection revenue, in accordance with the
 - Board's policy. The load forecast for the 2015 test year is used to determine the low voltage
- 9 kWh/kW charge for each rate class.

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 Exhibit:
 8

 Tab:
 7

 Schedule:
 1

 Page:
 3 of 4

Date Filed: May 29, 2014

Allocation of Forecast LV Co	st to Customer Cla	sses:	
	2015		
	Forecasted Trans		LV Charge
Rate Class	Conn Revenues	Percentage	Allocation
Residential	741,121	23.5%	48,462.76
Residential Hensall	20,291	0.6%	1,326.85
G.S. < 50 kW	319,618	10.1%	20,900.19
G.S. > 50 kW	1,968,606	62.4%	128,729.43
Large Use	83,012	2.6%	5,428.25
Unmetered Scattered Load	3,292	0.1%	215.27
Sentinel Light	541	0.0%	35.38
Streetlighting	17,872	0.6%	1,168.67
	3,154,353	100%	206,267
	(Tab 12 RTSR Model)		

- 2 In the table below is provided the existing LV rates (2010 COS approved) and the proposed
- 3 2015 rates. The increase since 2010 Board approved is a direct result of higher sub-
- 4 transmission rates charged by Hydro One.

2015 Low Voltage Rates							
	Test Year	Test Year	Proposed 2015	Existing Rates	Increase		Projected LV
Rate Class	Forecast - kWh	Forecast - kW	LV Rates	2014	(Decrease)	Determinant	Recovery
Residential	140,900,799		0.0004	0.0002	0.0002	kWh	56,360.32
G.S. < 50 kW	64,179,620		0.0003	0.0002	0.0001	kWh	19,253.89
G.S. > 50 kW		946,164	0.1361	0.0689	0.0672	kW	128,394.45
Large Use		34,422	0.1577	0.0801	0.0776	kW	5,414.58
Unmetered Scattered Load	660,967		0.0003	0.0002	0.0001	kWh	198.29
Sentinel Light		356	0.0994	0.0504	0.0490	kW	35.24
Streetlighting		12,017	0.0973	0.0494	0.0479	kW	1,165.65
	205,741,386	992,959					210,822.42

6 Differences arising between Low Voltage Charges from Hydro One (Acct 4750) and Low

Voltage Charges billed to customers (Acct 4070) are recorded in the RSVA Low Voltage

variance account (Acct 1550). Festival has requested that the balance in Account 1550 to

December 31, 2013 be subject to disposition as part of the January 1, 2015 rates, as described

in Exhibit 9.

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 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 7

 Schedule:
 1

 Page:
 4 of 4

 Date Filed:
 May 29, 2014

- 1 Festival requests that the Board approve the 2015 proposed low voltage charges as outlined in
- 2 the table above.



Date Filed: May 29, 2014

Exhibit 8

Tab 8 of 13

Loss Adjustment Factors



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 8

 Schedule:
 1

 Page:
 1 of 3

 Date Filed:
 May 29, 2014

Loss Adjustment Factors

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- 3 Festival Hydro is a partially embedded distributor. The wholesale metering points in the City of
- 4 Stratford and Town of St. Marys are directly connected to the IESO controlled grid. Festival
- 5 Hydro is embedded with Hydro One as the host distributor for the smaller towns in Festival's
- 6 service territory (Dashwood, Seaforth, Brussels, Zurich, and Hensall).
- 7 Festival Hydro has calculated the total loss factor to be applied to customers' consumption
- 8 based on the average wholesale and retail kWh for the past five years 2009 to 2013. The
- 9 calculations are summarized in Appendix 2-R in E8/T8/S1/A1.

10 Supply Facility Loss Factor:

- 11 The supply facility loss factor (the "SFLF") calculation shown in Appendix 2- Q represents the
- 12 losses on supply to Festival Hydro. The SFLF is calculated on the measured quantities
- 13 between the transformer stations and the wholesale meter points. Since Festival Hydro is
- 14 partially embedded, its SFLF is the weighted average of 1.0045 charged for the IESO
- 15 connected points and 1.0340 for the embedded metering points.
- 16 Based on historical data from the past 5 years, Festival Hydro is requesting the SFLF to remain
- 17 at 1.0075. This is the rate that was in force from 2010 to 2014.

18 **Distribution Loss Factor:**

- 19 As a result of ongoing 4 kV infrastructure conversions to 27 kV, Festival Hydro is requesting a
- 20 slight reduction in its distribution loss factor for both secondary metered less than 5,000 kW and
- 21 primary metered less than 5,000 kW from 1.0307 to 1.0291 and 1.0204 to 1.0188, respectively.

22 Total Loss Factor by Class:

- 23 Table 12 sets out the class-specific Loss Factors used by Festival Hydro in the calculation of
- 24 commodity and other non-distribution charges.



 Exhibit:
 8

 Tab:
 8

 Schedule:
 1

 Page:
 2 of 3

Date Filed: May 29, 2014

	Total Loss Factor by Class	
Total Utility Loss Adjustment Factor	2010 Approved LAF	2015 Proposed LAF
Supply Facility Loss Factor	1.0075	1.0075
Distribution Loss Factor		
Distribution Loss Factor - Secondary Metered < 5,000kW	1.0230	1.0214
Distribution Loss Factor - Secondary Metered > 5,000kW	1.0100	1.0100
Distribution Loss Factor - Primary Metered < 5,000kW	1.0128	1.0112
Distribution Loss Factor - Primary Metered > 5,000kW	1.0000	1.0000
Total Loss Factor		
Total Loss Factor - Secondary Metered < 5,000kW	1.0307	1.0291
Total Loss Factor - Secondary Metered > 5,000kW	1.0176	1.0176
Total Loss Factor - Primary Metered < 5,000kW	1.0204	1.0188
Total Loss Factor - Primary Metered > 5,000kW	1.0075	1.0075

- 2 Due to changes in both the SFLF and distribution loss factors, Festival Hydro's is requesting the
- 3 following changes to the Total Loss Adjustment factors: as shown in Table above:
- for secondary metered less than 5,000 kW, to be decreased slightly to 1.0291 from the current rate of 1.0307. (This applies to most of our customers).
 - for secondary metered greater than 5,000 kW, no change from the current rate of 1.0176 (Festival Hydro currently has no customers in this class).
 - for primary metered less than 5,000 kW, to be decreased to 1.0176 from the current rate of 1.0204. (There are approximately 22 customers in this class).
 - for primary metered greater than 5,000 kW, continue to charge the SFLF which Festival Hydro proposed to maintain at 1.0075 (Festival Hydro has one large use customer in this class).

Materiality Analysis on Distribution Losses:

- 14 Pursuant to the Filing Requirements, as the Total Loss Adjustment factor is less than 5%,
- 15 Festival Hydro is not required to provide a explanation of, or justification for, its loss adjustment
- 16 factor. Since Festival Hydro currently has been building up a credit balance in its Cost of Power

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 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 8

 Schedule:
 1

 Page:
 3 of 3

 Date Filed:
 May 29, 2014

- 1 variance accounts (ignoring sub account Global Adjustment), this would suggest our loss factor
- 2 currently charged may be slightly overvalued and should be decreased.



Exhibit: 8
Tab: 8
Schedule: 1

Date Filed: May 29, 2014

Attachment 1 of 1

OEB Appendix 2-R

 File Number:
 EB 2014 0073

 Exhibit:
 8

 Tab:
 8

 Schedule:
 1

 Attachment:
 1

Appendix 2-R Loss Factors

		2009	2010	Historical Years 2011	2012	2013	5-Year Average
	Losses Within Distributor's System						
A(1)	"Wholesale" kWh delivered to distributor (higher value)	567,031,602	588,851,149	600,770,582	610,107,985	606,937,311	594739725.8
A(2)	"Wholesale" kWh delivered to distributor (lower value)	562,683,570	584,286,433	596,190,127	605,583,071	602,518,652	590252370.6
В	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	34,905,774	30,894,930	28,854,062	18,846,858	21,975,629	27095450.6
С	Net "Wholesale" kWh delivered to distributor = A(2) - B	527,777,796	553,391,503	567,336,065	586,736,213	580,543,023	563156920
D	"Retail" kWh delivered by distributor	549506614	572,326,732	582552314	595557619	591620810	578312817.8
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	34766979	30,756,519	28,639,268	18,706,500	21,812,037	26936260.6
F	Net "Retail" kWh delivered by distributor = D - E	514,739,635	541,570,213	553,913,046	576,851,119	569,808,773	551376557.2
G	Loss Factor in Distributor's system = C / F	1.025329623	1.021827807	1.02423308	1.0171363	1.018838338	1.021365368
	Losses Upstream of Distributor's Sy	ystem					
Н	Supply Facilities Loss Factor	1.00767	1.00775	1.00762	1.00742	1.00728	1.007548219
	Total Losses						
I	Total Loss Factor = G x H	1.033191912	1.029748915	1.03204214	1.024679972	1.026255741	1.029074857

Notes

A(1) If directly connected to the IESO-controlled grid, kWh pertains to the virtual meter on the primary or high voltage side of the transformer at the interface with the transmission grid. This corresponds to the "With Losses" kWh value provided by the IESO's MV-WEB. It is the higher of the two values provided by MV-WEB.

If fully embedded within a host distributor, kWh pertains to the virtual meter on the primary or high voltage side of the transformer, at the interface between the host distributor and the transmission grid. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh w Losses" should be reported. This corresponds to the higher of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

A(2) If directly connected to the IESO-controlled grid, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface with the transmission grid. This corresponds to the "Without Losses" kWh value provided by the IESO's MV-WEB. It is the <u>lower</u> of the two kWh values provided by MV-WEB.

If fully embedded with the host distributor, kWh pertains to a metering installation on the secondary or low voltage side of the transformer at the interface between the embedded distributor and the host distributor. For example, if the host distributor is Hydro One Networks Inc., kWh from the Hydro One Networks' invoice corresponding to "Total kWh" should be reported. This corresponds to the <u>lower</u> of the two kWh values provided in Hydro One Networks' invoice.

If partially embedded, kWh pertains to the sum of the above.

Additionally, kWh pertaining to distributed generation directly connected to the distributor's own distribution network should be included in

- B If a Large Use Customer is metered on the secondary or low voltage side of the transformer, the default loss is 1% (i.e., B = 1.01 X E).
- **D** kWh corresponding to D should equal metered or estimated kWh at the customer's delivery point.

G and **I** These loss factors pertain to secondary-metered customers with demand less than 5,000 kW.

H If directly connected to the IESO-controlled grid, SFLF = 1.0045.

If fully embedded within a host distributor, SFLF = loss factor re losses in transformer at grid interface X loss factor re losses in host distributor's system. If the host distributor is Hydro One Networks Inc., SFLF = 1.0060 X 1.0278 = 1.0340. If partially embedded, SFLF should be calculated as the weighted average of above.

Distributors that wish to propose a different SFLF should provide appropriate justification for any such proposal including supporting calculations and any other relevant material.



Date Filed: May 29, 2014

Exhibit 8

Tab 9 of 13

Transformer Ownership Allowance and MicroFIT Charge



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 9

 Schedule:
 1

 Page:
 1 of 1

 Date Filed:
 May 29, 2014

Transformer Ownership Allowance and MicroFIT Charge

Currently, Festival Hydro provides a Transformer Allowance (TA) to those customers that own their transformation facilities. The Transformer Allowance is intended to reflect the costs to a

distributor of providing step down transformation facilities to the customer's utilization voltage

level. Since the distributor provides electricity at utilization voltage, the cost of this

transformation is captured in and recovered through the distribution rates. Therefore, when a

customer provides its own step down transformation from primary to secondary, it is fair that the

9 customer receive a credit for these costs already included in the distribution rates.

The General Service > 50 kW and Large Use 2014 bridge year and 2015 test year Transformer allowance amounts (in the table below) are based on the actual transformer allowances paid for the four years 2010 to 2013, applied to the 2014 and 2015 forecasted loads. The amounts are added to the base revenue requirement for each class in order to derive the Gross Revenue Requirement. Festival Hydro proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW of demand.

Transform	er Allowance	:				
GS > 50		Large Use		Large Use Total		
Summary	kW	Amount	kW	Amount	kW	Amount
2014	619,607	371,764	34,341	20,605	653,948	392,369
2015	621,061	372,637	34,422	20,653	655,483	393,290

MicroFIT Charge

Within the Cost Allocation Model (O3.6), there is a calculation of the MicroFIT charge for Festival. The MicroFIT charge produced in the model is \$5.48. Festival currently charges the standard rate of \$5.40 per month, which is at 98.5% of the calculated rate. As such, Festival requests to maintain the standard rate of \$5.40 per month.

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Date Filed: May 29, 2014

Exhibit 8

Tab 10 of 13

Tariff of Rates and Charges



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 10

 Schedule:
 1

 Page:
 1 of 1

 Date Filed:
 May 29, 2014

Tariff of Rates and Charges

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Included in the attachments below are Festival's current tariff sheet, Festival's current tariff
sheet marked up with changes proposed in this application, as well as a proposed tariff sheet
based on the information included in this application.

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- Festival notes that there is one change to the conditions of services that affect this application of rates. Festival has removed from the tariff sheet in the specific service charges section the following three charges:
 - Temporary service install & remove overhead no transformer \$500
 - Temporary Service Install & remove underground no transformer \$300
 - Temporary Service Install & remove overhead with transformer \$1,000

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These service charges have been removed from the proposed tariff sheet and have been included in Festival's revised conditions of service as posted on Festival's website www.festivalhydro.com.



Exhibit: 8 Tab: 10 Schedule: 1

Date Filed: May 29, 2014

Attachment 1 of 3

Current Tariff of Rates and Charges



EB-2013-0129

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Festival Hydro Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2014.

BEFORE: Marika Hare

Presiding Member

Allison Duff Member

FINAL RATE ORDER

April 16, 2014

Festival Hydro Inc. ("Festival Hydro") filed an application with the Ontario Energy Board (the "Board") on September 13, 2013 under section 78 of the Act, seeking approval for changes to the rates that Festival Hydro charges for electricity distribution, effective May 1, 2014 (the "Application").

In its Decision and Rate Order issued on March 13, 2014, the Board ordered Festival Hydro to review the draft Tariff of Rates and Charges and to provide written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, within 7 days of the issuance of the Decision and Rate Order.

Festival Hydro filed a reply on March 20, 2014. In its reply, Festival Hydro stated that it planned on filing its 2015 cost of service application in April 2014 with an effective date of January 1, 2015 for rates. Festival Hydro noted that the Rate Rider for Application of Tax Change, approved in the Decision and Order, was to be effective until April 30, 2015. Festival Hydro asked the Board to consider whether the rate rider should have an expiration date of December 31, 2014, given its plans to file an application for 2015 rates to be effective January 1, 2015.

Festival Hydro noted that the Rate Rider for the Recovery of Incremental Capital should be on a per light basis, rather than a per connection basis for the Street Lighting class. Festival Hydro also stated that it had reviewed the IRM models included with the Board's Decision and Rate Order and noted some inconsistencies in the rate generator model.

The Board has reviewed the submissions provided by Festival Hydro. The Board notes Festival Hydro's concerns regarding the expiration date of the Rate Rider for Application of Tax Change. The purpose of the rate rider is to reflect any changes to actual tax rates from the amounts of taxes built in to Festival Hydro's base rates. While Festival Hydro has plans to file its cost of service application for 2015 rates to be effective on January 1, 2015, it has not yet done so. In order to keep customers whole in the event that Festival Hydro does not receive approval for an effective date of January 1, 2015, the Board will leave the current expiry date, as is. Festival Hydro may request the discontinuation of the rate rider in its cost of service application as the actual tax rates, at that time, will be built in to the base rates that are approved by the Board.

The Board has corrected the Rate Rider for Recovery of Incremental Capital for the Street Lighting class to reflect that it is a per light charge. The Board has reviewed the inconsistencies in the rate generator model and has determined that the inconsistencies do not affect the Tariff of Rates and Charges.

The Board is satisfied that the 2014 Tariff of Rates and Charges set out in Appendix A of this Rate Order accurately reflects the Board's Decision.

THE BOARD ORDERS THAT:

- 1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective May 1, 2014, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2014. Festival Hydro shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
- 2. Festival Hydro shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

DATED at Toronto, April 16, 2014 **ONTARIO ENERGY BOARD**

Original Signed By

Kirsten Walli Board Secretary

Appendix A

To Final Rate Order

Final Tariff of Rates and Charges

Board File No: EB-2013-0129

DATED: April 16, 2014

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129

RESIDENTIAL SERVICE CLASSIFICATION

A customer is classed as residential when all the following conditions are met:

- (a) the property is zoned strictly residential by the local municipality,
- (b) the account is created and maintained in the customer's name,
- (c) the building is used for dwelling purposes.

Exceptions may be made for properties zoned for farming use, under the following conditions:

- (a) the principal use of the service is for the residence,
- (b) the service size is 200 amperes or less, and the service is 120/240 volt single phase.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

FOR ALL SERVICE AREAS EXCEPT HENSALL

Service Charge	\$	15.18
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost		
of service-based rate order	\$	1.00
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based rate order	\$	2.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost		
of service-based rate order	\$/kWh	0.0011
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129

FOR ALL SERVICE AREAS EXCEPT HENSALL (Continued)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

FOR HENSALL SERVICE AREA

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.20
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost of service-based rate order	\$	0.92
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based rate order	\$	2.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost		
of service-based rate order	\$/kWh	0.0010
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Further servicing details are available in Festival Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

\$	29.44
\$	1.93
\$	4.72
\$	0.79
\$/kWh	0.0149
\$/kWh	0.0002
\$/kWh	0.0010
\$/kWh	(0.0003)
\$/kWh	0.0062
\$/kWh	0.0047
\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25
	\$ \$ \$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Further servicing details are available in Festival Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	227.57
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost		
of service-based rate order	\$	14.89
Distribution Volumetric Rate	\$/kW	2.3333
Low Voltage Service Rate	\$/kW	0.0689
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date		
of the next cost of service-based rate order	\$/kW	0.1527
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0347)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8682
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7761
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0481
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129

LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Further servicing details are available in Festival Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	10,883.89
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost		
of service-based rate order	\$	712.23
Distribution Volumetric Rate	\$/kW	1.0100
Low Voltage Service Rate	\$/kW	0.0801
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost		
of service-based rate order	\$/kW	0.0661
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0342)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0738
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3422
MONTHLY RATES AND CHARGES - Regulatory Component		

wholesale Market Service Rate	\$/KVVN	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian Cross-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	13.04
Rate Rider for Recovery of Incremental Capital (2013) (per connection) - in effect until the effective date of	Ť	
the next cost of service-based rate order	\$	0.85
Distribution Volumetric Rate	\$/kWh	0.0129
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost		
of service-based rate order	\$/kWh	0.0008
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.06
Rate Rider for Recovery of Incremental Capital (2013) (per connection) - in effect until the effective date	_	
of the next cost of service-based rate order	\$	0.13
Distribution Volumetric Rate	\$/kW	10.8198
Low Voltage Service Rate	\$/kW	0.0504
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost		
of service-based rate order	\$/kW	0.7080
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.1554)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9812
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4746
MONTHLY RATES AND CHARGES - Regulatory Component		

0.0044

0.0013

0.25

\$/kWh

\$/kWh

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per light)	\$	1.10
Rate Rider for Recovery of Incremental Capital (2013) (per light) - in effect until the effective date		
of the next cost of service-based rate order	\$	0.07
Distribution Volumetric Rate	\$/kW	5.0151
Low Voltage Service Rate	\$/kW	0.0494
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost		
of service-based rate order	\$/kW	0.3282
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.1346)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9712
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4444
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2014

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EB-2013-0129

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)		15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.66
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service Call – Customer-owned Equipment – During Regular Hours	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party		0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0307
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0176
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0204
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0075



Exhibit: 8
Tab: 10
Schedule: 1

Date Filed: May 29, 2014

Attachment 2 of 3

Proposed Tariff of Rates and Charges

Effective and Implementation Date May 01, 2014 January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129 EB-2014-0073

RESIDENTIAL SERVICE CLASSIFICATION

A customer is classed as residential when all the following conditions are met:

- (a) the property is zoned strictly residential by the local municipality,
- (b) the account is created and maintained in the customer's name,
- (c) the building is used for dwelling purposes.
- Exceptions may be made for properties zoned for farming use, under the following conditions:
 - (a) the principal use of the service is for the residence,
- (b) the service size is 200 amperes or less, and the service is 120/240 volt single phase.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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FOR ALL SERVICE AREAS EXCEPT HENSALL

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge		\$	15.18	16.59
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the	he effective date of the next cost		1.00	
— of service-based rate order		\$		
Rate Rider for Recovery of Smart Meter Incremental Revenue Require	ement - in effect until the effective-		2.79	
 date of the next cost of service-based rate order 		\$		
Rate Rider for Smart Metering Entity Charge - effective until October 3	1, 2018	\$	0.7900	
Distribution Volumetric Rate		\$/kWh	0.0169	0.0185
Low Voltage Service Rate		\$/kWh	0.0002	0.0004
Rate Rider for Recovery of Incremental Capital (2013) (2015)- in effect	t until the effective date of the next cost		0.0011	
— of service-based rate order- January 1, 2016		\$/kWh		0.0005
Rate Rider for Application of Tax Change - effective until April 30, 2015	5	\$/kWh	(0.0004)	
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0072	0.0073
Retail Transmission Rate - Line and Transformation Connection Service	ce Rate	\$/kWh	0.0051	0.0045
Rate Rider for Disposition of Global Adjustment Sub-Account for non-R	RPP customers - in effect until January 1, 2016	\$/kWh		0.0026
Rate Rider for Disposition of Deferral and Varaiance Accounts (2015) -	- in effect until January 1, 2016	\$/kWh		-0.0023
Rate Rider for Disposition of 1575 & 1576 - in effect until January 1, 20	017	\$/kWh		-0.0014
Rate Rider for Recovery of Stranded Assets - in effect until January 1,	2016	\$		0.90

FOR ALL SERVICE AREAS EXCEPT HENSALL (Continued)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

FOR HENSALL SERVICE AREA

Service Charge	\$ 15.20
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost	
— of service-based rate order	\$ 0.92

Effective and Implementation Date May 01, 2014 January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	E	3 -2013-0129
	EF	3-2014-0073
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective-		
— date of the next cost of service-based rate order	\$	2.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost-		
— of service-based rate order	\$/kWh	0.0010
Rate Rider for Application of Tax Change ~ effective until April 30, 2015	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission-Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Further servicing details are available in Festival Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	29.44	32.16
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost-			
— of service-based rate order	\$	1.93	
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective			
— date of the next cost of service-based rate order	\$	4 .72	
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	
Distribution Volumetric Rate	\$/kWh	0.0149	0.0163
Low Voltage Service Rate	\$/kWh	0.0002	0.0003
Rate Rider for Recovery of Incremental Capital (2013) (2015)- in effect until the effective date of the next cost			
— of service-based rate-order January 1, 2016	\$/kWh	0.0010	0.0005
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0003)	
Rate Rider for Disposition of Global Adjustment Sub-Account for non-RPP customers - in effect until January 1, 2016	\$/kWh		0.0026
Rate Rider for Disposition of Deferral and Varaiance Accounts (2015) - in effect until January 1, 2016	\$/kWh		-0.0018
Rate Rider for Disposition of 1575 & 1576 - in effect until January 1, 2017	\$/kWh		-0.0014
Rate Rider for Recovery of Stranded Assets - in effect until January 1, 2016	\$		1.53
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0041
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

Effective and Implementation Date May 01, 2014 January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129 EB-2014-0073

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Further servicing details are available in Festival Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	227.57	253.49
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next-cost			
— of service-based rate order	\$	14.89	
Distribution Volumetric Rate	\$/kW	2.3333	2.5557
Low Voltage Service Rate	\$/kW	0.0689	0.13522
Rate Rider for Recovery of Incremental Capital (2013) (2015)- in effect until-the effective date of the next cost-			
of service-based rate order. January 1, 2016	\$/kW	0.1527	0.2099
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0347)	
Retail Transmission Rate - Network Service Rate	\$/kW	2.6136	2.6551
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8682	1.6393
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7761	2.8202
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0481	1.7972
Rate Rider for Disposition of Global Adjustment Sub-Account for non-RPP customers - in effect until January 1, 2016	\$/kW		0.9927
Rate Rider for Disposition of Deferral and Varaiance Accounts (2015) - in effect until January 1, 2016	\$/kW		-0.7612
Rate Rider for Disposition of 1575 & 1576 - in effect until January 1, 2017	\$/kW		-0.5523

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Further servicing details are available in Festival Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Effective and Implementation Date May 01, 2014 January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129

EB-2014-0073

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,883.89	11900.62
Rate Rider for Recovery of Incremental Capital (2013) - in effect until the effective date of the next cost-			
— of service-based rate order	\$	712.23	
Distribution Volumetric Rate	\$/kW	1.0100	1.0482
Low Voltage Service Rate	\$/kW	0.0801	0.1578
Rate Rider for Recovery of Incremental Capital (2013) (2015)- in effect until the effective date of the next cost			
— of service-based rate order- January 1, 2016	\$/kW	0.0661	0.3539
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0342)	
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0738	3.1226
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3422	2.0552
Rate Rider for Disposition of Global Adjustment Sub-Account for non-RPP customers - in effect until January 1, 2016	\$/kW		1.6734
Rate Rider for Disposition of Deferral and Varaiance Accounts (2015) - in effect until January 1, 2016	\$/kW		-0.8585
Rate Rider for Disposition of 1575 & 1576 - in effect until January 1, 2017	\$/kW		-0.9311

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian Cross-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	13.04	8.17
Rate Rider for Recovery of Incremental Capital (2013) (per connection) - in effect until the effective date of			
— the next cost of service-based rate order	\$	0.85	
Distribution Volumetric Rate	\$/kWh	0.0129	0.0081
Low Voltage Service Rate	\$/kWh	0.0002	0.0003
Rate Rider for Recovery of Incremental Capital (2013) (2015)- in effect until the effective date of the next cost-			
— of service-based rate order- January 1, 2016	\$/kWh	0.0008	0.0005
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0006)	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0041

EB-2013-0129

Festival Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2014 January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

	EB-2014-0073		
Rate Rider for Disposition of Global Adjustment Sub-Account for non-RPP customers - in effect until January 1, 2016	\$/kWh		0.0026
Rate Rider for Disposition of Deferral and Varaiance Accounts (2015) - in effect until January 1, 2016	\$/kWh		-0.0031
Rate Rider for Disposition of 1575 & 1576 - in effect until January 1, 2017	\$/kWh		-0.0014
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.06	2.25
Rate Rider for Recovery of Incremental Capital (2013) (per connection) - in effect until the effective date-			
— of the next cost of service-based rate order	\$	0.13	
Distribution Volumetric Rate	\$/kW	10.8198	11.8333
Low Voltage Service Rate	\$/kW	0.0504	0.0994
Rate Rider for Recovery of Incremental Capital (2013) (2015)- in effect until the effective date of the next cost-			
— of service-based rate order January 1, 2016	\$/kW	0.7080	0.2315
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.1554)	
Retail Transmission Rate - Network Service Rate	\$/kW	1.9812	2.0127
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4746	1.2939
Rate Rider for Disposition of Deferral and Varaiance Accounts (2015) - in effect until January 1, 2016	\$/kW		-1.2487
Rate Rider for Disposition of 1575 & 1576 - in effect until January 1, 2017	\$/kW		-0.6081
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0044	

STREET LIGHTING SERVICE CLASSIFICATION

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

\$/kWh

\$

0.0013

0.25

Festival Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2014 January 1, 2015

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EB-2013-0129 EB-2014-0073

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.10	0.96
Rate Rider for Recovery of Incremental Capital (2013) (per light) in effect until the effective date			
— of the next cost of service-based rate order	\$	0.07	
Distribution Volumetric Rate	\$/kW	5.0151	4.3975
Low Voltage Service Rate	\$/kW	0.0494	0.0973
Rate Rider for Recovery of Incremental Capital (2013) (2015)- in effect until-the effective date of the next-cost-			
— of service-based rate order. January 1, 2016	\$/kW	0.3282	0.2083
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.1346)	
Retail Transmission Rate - Network Service Rate	\$/kW	1.9712	2.0025
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4444	1.2674
Rate Rider for Disposition of Global Adjustment Sub-Account for non-RPP customers - in effect until January 1, 2016	\$/kW		0.9849
Rate Rider for Disposition of Deferral and Varaiance Accounts (2015) - in effect until January 1, 2016	\$/kW		-1.9878
Rate Rider for Disposition of 1575 & 1576 - in effect until January 1, 2017	\$/kW		-0.548

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Festival Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2014 January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129 EB-2014-0073

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Income Tax Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.66
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service Call – Customer-owned Equipment – During Regular Hours	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service — Install & remove — overhead — no transformer	\$	500.00
Temporary Service — Install & remove — underground — no-transformer	\$	300.00
Temporary-Service Install & Remove — Overhead — With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Festival Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2014 January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0129 EB-2014-0073

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year \$ no charge
More than twice a year, per request (plus incremental delivery costs) \$ 2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0307	1.0291
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0176	1.0176
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0204	1.0188
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0075	



Exhibit: 8
Tab: 10
Schedule: 1

Date Filed: May 29, 2014

Attachment 3 of 3

OEB Appendix 2-Z

File Number: FB 2014 0073 Fxhibit: Tab: Schedule: Attachment:

25-Apr-14

Appendix 2-Z **Proposed Tariff of Rates and Charges**

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the dropdown list, please enter the description in the green shaded cells under the correct class exactly as it appears on Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the Blue Cells below.

Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW **GENERAL SERVICE 50 TO 4,999 KW** LARGE USE UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING microFIT

Once all blue shaded cells above are filled out, press the following button to create your tariff template

Festival Hydro Inc. **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB 2014 0073

RESIDENTIAL SERVICE CLASSIFICATION

A customer is classed as residential when all the following conditions are met: (a) the property is zoned strictly residential by the local municipality,

(b) the account is created and maintained in the customer's name

(c) the building is used for dwelling purposes.

Exceptions may be made for properties zoned for farming use, under the following conditions:

(a) the principal use of the service is for the residence, (b) the service size is 200 amperators or less, and the service is 120/240 volt single phase. Evaluation of the service of the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge	\$ 16.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$ 0.79

Distribution Volumetric Rate	\$/kWh	0.0185
Low Voltage Service Rate	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Disposition of Global Adjustment Sub-Account - in effect until January 1, 2016	\$/kWh	0.0026
Rate Rider for Recovery of Incremental Capital (2015) - in effect until January 1, 2016	\$/kWh	0.0005
Rate Rider for Disposition of Deferral and Variance Accounts (2015) - in effect until January 1, 2016	\$/kWh	(0.0023)
Rate Rider for Disposition of 1575 and 1576 - in effect until January 1, 2017	\$/kWh	(0.0014)
Rate Rider for Recovery of Stranded Meter Assets in effect until January 1, 2016	\$	0.90

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is less than 50 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Customers who are classed as General Service but consider themselves eligible to be classed as Residential must provide Festival Hydro with a copy of their tax assessment, which clearly demonstrates the zoning is for residential use only. Further servicing details are available in Festival Hydro's Conditions of Service.

APPLICATION

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Service Charge	\$	32.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

Rate Rider for Disposition of Global Adjustment Sub-Account - in effect until January 1, 2016	\$/kWh	0.0026
Rate Rider for Recovery of Incremental Capital (2015) - in effect until January 1, 2016	\$/kWh	0.0005
Rate Rider for Disposition of Deferral and Variance Accounts (2015) - in effect until January 1, 2016	\$/kWh	(0.0018)
Rate Rider for Disposition of 1575 and 1576 - in effect until January 1, 2017	\$/kWh	(0.0014)
Rate Rider for Recovery of Stranded Meter Assets in effect until January 1, 2016	\$	1.53

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose peak demand is equal to or greater than 50 kW but less than 5,000 kW based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Further servicing details are available in Festival Hydro's Conditions of Service.

APPLICATION

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Service Charge	\$	253.49
Distribution Volumetric Rate	\$/kW	2.5557
Low Voltage Service Rate	\$/kW	0.13522
Retail Transmission Rate - Network Service Rate	\$/kW	2.6551
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6393
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8202
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7972

Rate Rider for Disposition of Global Adjustment Sub-Account - in effect until January 1, 2016	\$/kW	0.9927
Rate Rider for Recovery of Incremental Capital (2015) - in effect until January 1, 2016	\$/kW	0.2099
Rate Rider for Disposition of Deferral and Variance Accounts (2015) - in effect until January 1, 2016	\$/kW	(0.7612)
Rate Rider for Disposition of 1575 and 1576 - in effect until January 1, 2017	\$/kW	(0.5523)

Wholesale Market Service Rate	\$/kW	0.0044
Rural Rate Protection Charge	\$/kW	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to non-residential accounts whose monthly peak demand is equal to or greater than 5,000 kW, based on the process for and frequency for reclassification as outlined in Section 2.5 of the Distribution System Code. For a new customer without prior billing history, the kW peak demand will be estimated by Festival Hydro to determine the proper rate classification. Further servicing details are available in Festival Hydro's Conditions of Service.

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Service Charge	\$	11,900.62
Distribution Volumetric Rate	\$/kW	1.0482
Low Voltage Service Rate	\$/kW	0.1578
Retail Transmission Rate - Network Service Rate	\$/kW	3.1226
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0552
Rate Rider for Disposition of Global Adjustment Sub-Account - in effect until January 1, 2016	\$/kW	1.6734
Rate Rider for Recovery of Incremental Capital (2015) - in effect until January 1, 2016	\$/kW	0.3539

Rate Rider for Disposition of Deferral and Variance Accounts (2015) - in effect until January 1, 2016	\$/kW	(0.8585)
Rate Rider for Disposition of 1575 and 1576 - in effect until January 1, 2017	\$/kW	(0.9311)

Wholesale Market Service Rate	\$/kW	0.0044
Rural Rate Protection Charge	\$/kW	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian Cross-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.17
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
Rate Rider for Disposition of Global Adjustment Sub-Account - in effect until January 1, 2016	\$/kWh	0.0026
Rate Rider for Recovery of Incremental Capital (2015) - in effect until January 1, 2016	\$/kWh	0.0020
Rate Rider for Disposition of Deferral and Variance Accounts (2015) - in effect until January 1, 2016	\$/kWh	(0.0031)
Rate Rider for Disposition of 1575 and 1576 - in effect until January 1, 2017	\$/kWh	(0.0031)
react reaction Disposition of 1979 and 1979 in elect until balluary 1, 2017	Ψ/ΑΨΙΙ	(0.0014)

MONTHLY RATES AND CHARGES - Regulatory Component

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.25
Distribution Volumetric Rate	\$/kW	11.8333
Low Voltage Service Rate	\$/kW	0.0994
Retail Transmission Rate - Network Service Rate	\$/kW	2.0127
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2939
Rate Rider for Recovery of Incremental Capital (2015) - in effect until January 1, 2016	\$/kW	0.2315
Rate Rider for Disposition of Deferral and Variance Accounts (2015) - in effect until January 1, 2016	\$/kW	(1.2487)
Rate Rider for Disposition of 1575 and 1576 - in effect until January 1, 2017	\$/kW	(0.6081)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kW	0.0044
Rural Rate Protection Charge	\$/kW	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. If connected to the municipal or the Province of Ontario street lighting system, decorative lighting and tree lighting services will be treated as a Street Lighting class of service. Decorative or tree lighting connected to Festival Hydro Inc.'s distribution system will be treated as a General Service Less Than 50 kW class customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	0.96
Distribution Volumetric Rate	\$/kW	4.3975
Low Voltage Service Rate	\$/kW	0.0973
Retail Transmission Rate - Network Service Rate	\$/kW	2.0025
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2674
Rate Rider for Disposition of Global Adjustment Sub-Account - in effect until January 1, 2016	\$/kW	0.9849
Rate Rider for Recovery of Incremental Capital (2015) - in effect until January 1, 2016	\$/kW	0.2083
Rate Rider for Disposition of Deferral and Variance Accounts (2015) - in effect until January 1, 2016	\$/kW	(1.9878)
Rate Rider for Disposition of 1575 and 1576 - in effect until January 1, 2017	\$/kW	(0.5480)
		(

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kW	0.0044
Rural Rate Protection Charge	\$/kW	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$ 5.40

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	
Rural Rate Protection Charge	
Standard Supply Service - Administrative Charge (if applicable)	

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	#######################################
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	#######################################

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Income Tax Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$
	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 15.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.6600
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service Call – Customer-owned Equipment – During Regular Hours	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.5000
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.3000
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.3000)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0291
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0176
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0188
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0075



Date Filed: May 29, 2014

Exhibit 8

Tab 11 of 13

Revenue Reconciliation



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 11

 Schedule:
 1

 Page:
 1 of 1

Date Filed: May 29, 2014

Revenue Reconciliation

2

1

- 3 OEB appendix 2-V is included in E8/T11/S1/A1 and summarizes the reconciliation of the 2015
- 4 forecast customer and consumption volumes applied against the proposed 2015 distribution
- 5 rates and reconciled to the requested base distribution revenue requirements and its allocation
- 6 to customer classes.

7

- 8 The table below highlights revenue per rate class under current rates (as approved in Festival's
- 9 2014 IRM (EB-2013-0129) and proposed rates by customer class. In addition the table
- 10 provides a reconciliation of revenue requirement.



 Exhibit:
 8

 Tab:
 11

 Schedule:
 1

 Page:
 2 of 1

Date Filed: May 29, 2014

Rate Class			Number of		Test Year Cor	sumption	Proposed Rate		es				
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monti Servi Char	ce	Volu	metric	Revenues at Proposed Rates	Transformer Allowance Credit	Total
									kWh	kW			
	Customers	18,224.00	18,224.00	18,224.00	140,900,799				\$ 0.0185		\$ 6,234,559		\$ 6,234,559
	Customers	2,029.00	2,029.00	2,029.00	64,179,620				\$ 0.0163		\$ 1,829,159		\$ 1,829,159
,	Customers	227.00	227.00	227.00	361,832,480	944,456		3.49		\$ 2.5557	\$ 3,104,253	\$ 372,637	\$ 2,731,616
· ·	Customers	1.00	1.00	1.00	22,191,326	34,360	\$11,90			\$ 1.0482	\$ 178,824	\$ 20,653	\$ 158,171
Unmetered Scattered Load		227.00	227.00	227.00	660,967				\$ 0.0081		\$ 27,609		\$ 27,609
o o	Connections	41.00	41.00	41.00	356	356		2.25		-	\$ 5,320		\$ 5,320
Streetlighting	Connections	6,626.00	6,626.00	6,626.00	4,559,343	11,995	\$	0.96		\$ 4.3975	\$ 129,080		\$ 129,080
				-							\$ -		\$ -
				-							\$ -		\$ -
				-							\$ -		\$ -
				-							\$ -		\$ -
				-							\$ -		\$ -
				-							\$ -		\$ -
Total		27,375.00	27,375.00	27,375.00	594,324,891.00	991,167.00					\$ 11,508,803	\$ 393,290	\$11,115,513
			Ni i									RRWF	\$11,115,310
Rate Class			Number of		Test Year Cor	sumption	Mand		sting Rate	S			
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kWh kW		Monthly Service Volume		metric	Revenues at Proposed Rates	Transformer Allowance Credit	Total
							Char	je	kWh	kW			
									KVVII	K V V			
Residential	Customers	17,815.00	17,815.00	17,815.00	137,145,942		\$ 1:	- 10	\$ 0.0169		\$ 5,562,947		\$ 5,562,947
	Customers	409.00	409.00	409.00	3,754,857				\$ 0.0164		\$ 3,362,947		\$ 136,181
	Customers	2,029.00	2,029.00	2,029.00	64,179,620				\$ 0.0104		\$ 1,673,081		\$ 1,673,081
	Customers	2,029.00	2,029.00	227.00	361,832,480	944,456		7.57	φ 0.0143	\$ 2.3333	\$ 2,824,963	\$ 372,637	\$ 2,452,326
,	Customers	1.00	1.00	1.00	22,191,326					\$ 1.0100	\$ 2,824,903	\$ 20,653	\$ 144,657
Large Use	Customers	1.00	1.00					1.10		\$ 5.0151	\$ 165,510 \$ 147,619	\$ 20,033	\$ 147,619
Strootlighting	Connections	6 626 00	6 626 00	6 626 00				1.10			φ 141,019		φ 147,019
o o	Connections	6,626.00	6,626.00	6,626.00	4,559,343	11,995		2.06		-	\$ 4.965		¢ 4965
Sentinel Lighting	Connections	41.00	41.00	41.00	150,156	356	\$	2.06	\$ 0.0129		\$ 4,865 \$ 44,047		\$ 4,865 \$ 44,047
Sentinel Lighting Unmetered Scattered Load	Connections Connections			41.00 227.00			\$		\$ 0.0129	-	\$ 44,047		\$ 44,047
Sentinel Lighting Unmetered Scattered Load	Connections	41.00	41.00	41.00 227.00	150,156		\$		\$ 0.0129	-	\$ 44,047 \$ -		\$ 44,047 \$ -
Sentinel Lighting Unmetered Scattered Load	Connections Connections	41.00	41.00	41.00 227.00 -	150,156		\$		\$ 0.0129	-	\$ 44,047 \$ - \$ -		\$ 44,047 \$ - \$ -
Sentinel Lighting Unmetered Scattered Load	Connections Connections	41.00	41.00	41.00 227.00 - -	150,156		\$		\$ 0.0129	-	\$ 44,047 \$ - \$ - \$ -		\$ 44,047 \$ - \$ - \$ -
Sentinel Lighting Unmetered Scattered Load	Connections Connections	41.00	41.00	41.00 227.00 - - -	150,156		\$		\$ 0.0129	-	\$ 44,047 \$ - \$ - \$ - \$ -		\$ 44,047 \$ - \$ - \$ - \$ -
Sentinel Lighting Unmetered Scattered Load	Connections Connections	41.00	41.00	41.00 227.00 - - - -	150,156		\$		\$ 0.0129	-	\$ 44,047 \$ - \$ - \$ - \$ - \$ -		\$ 44,047 \$ - \$ - \$ - \$ - \$ -
Sentinel Lighting Unmetered Scattered Load	Connections Connections	41.00	41.00	41.00 227.00 - - -	150,156		\$		\$ 0.0129	-	\$ 44,047 \$ - \$ - \$ - \$ -		\$ 44,047 \$ - \$ - \$ - \$ -
Sentinel Lighting Unmetered Scattered Load MicroFIT	Connections Connections	41.00 227.00	41.00 227.00	41.00 227.00 - - - - - -	150,156 660,967	356	\$		\$ 0.0129	-	\$ 44,047 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 392.790	\$ 44,047 \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Sentinel Lighting Unmetered Scattered Load MicroFIT	Connections Connections	41.00	41.00 227.00	41.00 227.00 - - - -	150,156		\$		\$ 0.0129	-	\$ 44,047 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 393,290 RRWF	\$ 44,047 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5
Sentinel Lighting Unmetered Scattered Load MicroFIT Total	Connections Connections	41.00 227.00	41.00 227.00	41.00 227.00 - - - - - -	150,156 660,967	356	\$		\$ 0.0129	-	\$ 44,047 \$ - \$ - \$ - \$ - \$ - \$ - \$ -	RRWF	\$ 44,047 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 10,165,725 \$10,165,694
Sentinel Lighting Unmetered Scattered Load	Connections Connections	41.00 227.00	41.00 227.00	41.00 227.00 - - - - - -	150,156 660,967	356	\$		\$ 0.0129	-	\$ 44,047 \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ 44,047 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 5



Exhibit: 8
Tab: 11
Schedule: 1

Date Filed: May 29, 2014

Attachment 1 of 1

OEB Appendix 2-V

 File Number:
 EB 2014 0073

 Exhibit:
 8

 Tab:
 11

 Schedule:
 1

 Attachment:
 1

Date: 25-Apr-14

Appendix 2-V Revenue Reconciliation

Rate Class		Number o	f Customers/0	Connections	Test Year Consumption		Pr	oposed Rat	es		Class Specific Transformer			
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volu	metric	Revenues at Proposed Rates	Revenue Requirement	Allowance Credit	Total	Difference
								kWh	kW					
GS < 50 kW GS > 50 to 4,999 kW Large Use Streetlighting Sentinel Lighting Unmetered Scattered Load	Customers Customers Customers Customers Connections Connections Connections Customers	18,224.00 2,029.00 227.00 1.00 6,626.00 41.00 227.00	18,224.00 2,029.00 227.00 1.00 6,626.00 41.00 227.00	18,224.00 2,029.00 227.00 1.00 6,626.00 41.00 227.00 - - - -	140,900,799 64,179,620 361,832,480 22,191,326 4,559,343 150,156 660,967	944,456 34,360 11,995 356	\$11,900.62 \$ 0.96			\$ 178,824 \$ 129,080	\$ 6,233,760 \$ 1,829,370 \$ 2,731,647 \$ 158,170 \$ 129,442 \$ 5,320 \$ 27,601	\$ 372,637 \$ 20,653		\$ 211 \$ 31 -\$ 1 \$ 362 \$ 0
Total		27,375.00	27,375.00	27,375.00	594,474,691.00	991,167.00				\$ 11,508,803	\$ 11,115,310	\$ 393,290	\$ 11,508,600	-\$ 203

Note

1 The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement.



Date Filed: May 29, 2014

Exhibit 8

Tab 12 of 13

Bill Impact Information



 Exhibit:
 8

 Tab:
 12

 Schedule:
 1

 Page:
 1 of 1

Date Filed: May 29, 2014

Bill Impact Information

OEB appendix 2-W has been prepared for each Festival rate class and presents the total bill impacts by level of consumption for customers. The impacts are calculated by comparing existing rates approved in Festival's 2014 IRM (EB-2013-0129) to proposed distribution rates for Festival's 2015 test year including all applicable rate riders and proposed 2015 Retail Transmission Service Rates.

Festival notes that in many instances as demonstrated in appendix 2-W, Festival is actually expecting decreased in total charges on a customer's bill as a result of the repayment of various deferral and variance accounts, reduced transmission connection charges and the removal of smart meter and ICM rate riders. The reductions have been partially offset by the addition of a global adjustment rate rider, a stranded meter rate rider and an updated variable ICM rate rider as described in detail in exhibit 9. Festival also notes that the unmetered scattered load and street lighting rate classes saw a larger negative bill impact as a result of revenue to cost adjustments. The large use rate class has a slight increase in their total bills expected based on the global adjustment rate rider and LRAM rate rider for their class. A summary of bill impacts by rate class is presented in the table below.

2015 COS - Bill Impact for Typical Festival Hyd	ro Custom	ers_						
Customer Class	2014 Distribution Charge	2015 Proposed Distribution Charge	Dollar Change	%Change	2014 Total Bill	2015 Total Bill	Dollar Change	%Change
Residential, 800 kWh	34.69	31.53	(3.16)	-9.1%	119.69	116.06	(3.63)	-3.0%
GS < 50 kW, 2,000 kWh	70.21	64.01	(6.20)	-8.8%	291.07	283.73	(7.34)	-2.5%
GS < 50 kW, 10,000 kWh	203.53	182.12	(21.41)	-10.5%	1,336.02	1,309.10	(26.92)	-2.0%
GS >50 to 4,999 kW, 100 kW, 51,100 kWh	494.57	511.58	17.01	3.4%	6,546.03	6,543.85	(2.18)	0.0%
GS >50 to 4,999 kW, Interval, 600 kW, 306,600 kWh	1,755.12	1,802.01	46.89	2.7%	40,131.68	40,044.46	(87.22)	-0.2%
Large Use, 5000 kW, 2,555,000 kWh	17,210.55	19,123.95	1,913.40	11.1%	338,731.81	339,547.44	815.63	0.2%
Unmettered Scatterd Load SL, 340 kWh	18.71	9.96	(8.75)	-46.8%	53.43	44.36	(9.07)	-17.0%
Sentinel Lights, 131 kWh, 0.36 kW	6.30	5.96	(0.34)	-5.4%	19.65	19.24	(0.41)	-2.1%
Street Lights, 657 kW, 239,805 kWh	6,965.17	4,951.56	(2,013.61)	-28.9%	37,730.75	35,344.74	(2,386.01)	-6.3%



Exhibit: 8
Tab: 12
Schedule: 1

Date Filed: May 29, 2014

Attachment 1 of 1

OEB Appendix 2W

File Number:	EB 2014 007
Exhibit:	
Tab:	1:
Schedule:	
Attachment:	
Date:	25-Apr-14

Customer Class: Residential TOU / non-TOU: TOU

	Consumption		250	kWh (•	May 1 - O	tobe	er 31	O Nov	rember 1 - Ap	ril 3	0 (Select th	is rad	dio buttor	for applic	ations filed after	
			Current I	Board-App	rov	ved			P	roposed			1 1		Impa	nct	
			Rate	Volume	0	Charge			Rate	Volume	(Charge					
	Charge Unit		(\$)			(\$)			(\$)			(\$)		\$ Ch	ange	% Change	
Monthly Service Charge	Monthly	\$	15.1800	1	\$	15.18		\$	16.5900	1	\$	16.59		\$	1.41	9.29%	
Smart Meter Rate Adder	Monthly	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%	
1014		•	4 0000		•	4 00					•			Φ.	4 00	400 000/	

			Current F	Board-App	orov	/ed			P	roposed				Impa	act
			Rate	Volume	С	harge			Rate	Volume	(Charge			
	Charge Unit	<u> </u>	(\$)		Ļ	(\$)		_	(\$)		L	(\$)	_	\$ Change	% Change
Monthly Service Charge	Monthly	\$	15.1800	1	\$	15.18		\$	16.5900	1	\$	16.59		\$ 1.41	9.29%
Smart Meter Rate Adder	Monthly	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$ -	0.00%
ICM rate rider	Monthly	\$	1.0000	1	\$	1.00				1	\$	-		-\$ 1.00	-100.00%
Smart Meter IRR	Monthly	\$	2.7900	1	\$	2.79				1	\$	-		-\$ 2.79	-100.00%
Stranded Assets	Monthly			1	\$	-		\$	0.9000	1	\$	0.90		\$ 0.90	
				1	\$	-				1	\$	-		\$ -	
Distribution Volumetric Rate	per kWh	\$	0.0169	250	\$	4.23		\$	0.0185	250	\$	4.63		\$ 0.40	9.47%
Smart Meter Disposition Rider				250	\$	-				250	\$	-		\$ -	
LRAM & SSM Rate Rider				250	\$	-				250	\$	-		\$ -	
ICM rate rider (variable)	per kWh	\$	0.0011	250	\$	0.28		\$	0.0005	250	\$	0.13		-\$ 0.15	-54.55%
Tax change rate rider	per kWh	-\$	0.0004	250	-\$	0.10				250	\$	-		\$ 0.10	-100.00%
3	•			250	\$	-				250	\$	-		\$ -	
				250	\$	-				250	\$	-		\$ -	
				250	\$	-				250	\$	-		\$ -	
				250	\$	-				250	\$	-		\$ -	
				250	\$	-				250	\$	_		\$ -	
Sub-Total A (excluding pass the	rough)				\$	24.16					\$	23.03		-\$ 1.13	-4.68%
Deferral/Variance Account	3			050				•	0.0000	050					
Disposition Rate Rider				250	\$	-		-\$	0.0023	250	-\$	0.58		-\$ 0.58	
Disposition 1575/1576				250	\$	-		-\$	0.0014	250	-\$	0.35		-\$ 0.35	
Rate Rider - Global Adjustment	per kWh														
riato riado. Giobai riajadiment	porkviii			250	\$	-		\$	0.0026	250	\$	0.65		\$ 0.65	
				250	\$					250	\$			\$ -	
Low Voltage Service Charge	per kWh	\$	0.0002	250	\$	0.05		\$	0.0004	250	\$	0.10		\$ 0.05	100.00%
Line Losses on Cost of Power	perkyvii	\$	0.0002	2.57675	\$	0.03		\$	0.0839	2.57275	\$	0.10		-\$ 0.00	-0.16%
Smart Meter Entity Charge		\$	0.7900	2.57075	\$	0.79		\$	0.7900	2.57273	\$	0.79		\$ -	-0.1070
Sub-Total B - Distribution		1	0.7900					Ð	0.7900		Ė				
(includes Sub-Total A)					\$	25.22					\$	23.86		-\$ 1.36	-5.37%
RTSR - Network	per kWh	\$	0.0072	253	\$	1.82		\$	0.0073	253	\$	1.84		\$ 0.03	1.39%
RTSR - Line and	•					_					1	_			
Transformation Connection	per kWh	\$	0.0051	253	\$	1.29		\$	0.0045	253	\$	1.14		-\$ 0.15	-11.77%
Sub-Total C - Delivery		_													
(including Sub-Total B)					\$	28.32					\$	26.84		-\$ 1.48	-5.23%
Wholesale Market Service	per kWh	\$	0.0044					_			_				
Charge (WMSC)	por itteri	Ψ	0.0011	253	\$	1.11		\$	0.0044	253	\$	1.11		-\$ 0.00	0.00%
Rural and Remote Rate	per kWh	\$	0.0013												
Protection (RRRP)	perkvvii	Ψ	0.0013	253	\$	0.33		\$	0.0013	253	\$	0.33		-\$ 0.00	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	Worthing	Ψ	0.2300	250	\$	0.20		Ψ	0.2000	250	\$	0.20		\$ -	0.0070
TOU - Off Peak	per kWh	\$	0.0670	160	\$	10.72		\$	0.0670	160	\$	10.72		\$ -	0.00%
			0.1040	45	\$	4.68		\$		45		4.68		\$ -	0.00%
TOU - Mid Peak TOU - On Peak	per kWh	\$	0.1040	45 45	\$	5.58		\$	0.1040 0.1240	45 45	\$	5.58		\$ -	0.00%
	per kWh										-				
Energy - RPP - Tier 1	per kWh	\$	0.0750	250	\$	18.75		\$	0.0750	250	\$	18.75		\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$	0.0880	0	\$		_	\$	0.0880	0	\$		Ш	\$ -	
Total Bill on TOU (before Taxes	s)	Т			\$	50.99					\$	49.51		-\$ 1.48	-2.91%
HST			13%		\$	6.63			13%		\$	6.44		-\$ 0.19	-2.91%
Total Bill (including HST)				i I	\$	57.62					\$	55.95		-\$ 1.67	-2.91%
Ontario Clean Energy Bener	eie 1				-\$	5.76					-\$	5.59		\$ 0.17	-2.95%
Total Bill on TOU (including OC					\$	51.86					\$	50.36		-\$ 1.50	-2.90%
Total Bill Of TOO (including OC					P	31.00					Þ	30.30		- υ 1.30	-2.90%
Total Bill on RPP (before Taxes	5)				\$	48.76					\$	47.28	П	-\$ 1.48	-3.04%
HST		1	13%		\$	6.34		l	13%		\$	6.15		-\$ 0.19	-3.04%
Total Bill (including HST)		1		1	\$	55.10					\$	53.43		-\$ 1.67	-3.04%
Ontario Clean Energy Bene	fit ¹	1			-\$	5.51		l			-\$	5.34		\$ 0.17	-3.09%
					Ψ.	0.01					~				0.0070
Total Bill on RPP (including OC					\$	49.59					\$	48.09		-\$ 1.50	-3.03%

1.03% 1.0291% Loss Factor (%)

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

^{&#}x27; Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

File Number:	EB 2014 0073
Exhibit:	8
Tab:	12
Schedule:	
Attachment:	
Date:	30-May-14

Customer Class: Residential - 800 kWh

TOU / non-TOU: TOU

	Consumption		800	kWh (•	May 1 - Oc	tobe	er 31	O Nov	ember 1 - Ap	ril 3	0 (Select thi	s ra	dio butto	n for applic	ations filed after
			Current I	Board-App	rov	/ed		П	Р	roposed					Impa	ıct
			Rate	Volume		Charge			Rate	Volume	(Charge				
	Charge Unit	_	(\$)		•	(\$)		•	(\$)			(\$)			ange	% Change
Monthly Service Charge Smart Meter Rate Adder	Monthly Monthly	\$	15.1800	1 1	\$	15.18		\$	16.5900	1	\$	16.59		\$ \$	1.41	9.29%
ICM rate rider	Monthly	\$	1.0000	1	\$	1.00				1	\$			-\$	1.00	-100.00%
Smart Meter IRR	Monthly	\$	2.7900	1	\$	2.79				1	\$			-\$	2.79	-100.00%
Stranded Assets	Monthly	Ψ	2.7000	1	\$	-		\$	0.9000	1	\$	0.90		\$	0.90	100.0070
	,			1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0169	800	\$	13.52		\$	0.0185	800	\$	14.80		\$	1.28	9.47%
Smart Meter Disposition Rider	•			800	\$	-				800	\$	-		\$	-	
LRAM & SSM Rate Rider				800	\$	-				800	\$	-		\$	-	
ICM rate rider (variable)	per kWh	\$	0.0011	800	\$	0.88		\$	0.0005	800	\$	0.40		-\$	0.48	-54.55%
Tax change rate rider	per kWh	-\$	0.0004	800	-\$	0.32				800	\$	-		\$	0.32	-100.00%
				800	\$	-				800	\$	-		\$	-	
				800	\$	-				800	\$	-		\$	-	
				800	\$	-				800	\$	-		\$	-	
				800	\$	-				800	\$	-		\$	-	
				800	\$	-				800	\$	-		\$	-	
Sub-Total A (excluding pass thr	ough)	<u> </u>			\$	33.05		H			\$	32.69		-\$	0.36	-1.09%
Deferral/Variance Account				800	\$	-		-\$	0.0023	800	-\$	1.84		-\$	1.84	
Disposition Rate Rider				900	6			•	0.0014	900	6	1 10		•	1 10	
Disposition 1575/1576	1340			800	\$	-		-\$	0.0014	800	-\$	1.12		-\$	1.12	
Rate Rider - Global Adjustment	per kWh			800	\$	-		\$	-	800	\$	-		\$	-	
				800	\$					800	\$			\$		
Law Valtage Capies Charge	per kWh	•	0.0002	800	\$	0.16		\$	0.0004	800	\$	0.32		\$	0.16	100.00%
Low Voltage Service Charge Line Losses on Cost of Power	perkwii	\$	0.0002	8.25	\$	0.69		\$	0.0004	8.23	\$	0.69		э -\$	0.00	-0.16%
Smart Meter Entity Charge		\$	0.7900	0.23	\$	0.79		\$	0.7900	0.23	\$	0.79		\$	0.00	-0.1070
Sub-Total B - Distribution		Ψ	0.7300					Ψ	0.7300							
(includes Sub-Total A)					\$	34.69					\$	31.53		-\$	3.16	-9.11%
RTSR - Network	per kWh	\$	0.0072	808	\$	5.82		\$	0.0073	808	\$	5.90		\$	0.08	1.39%
RTSR - Line and	per kWh	\$	0.0051	808	\$	4.12		\$	0.0045	808	\$	3.64		-\$	0.49	-11.77%
Transformation Connection	•	<u> </u>			_			H			Ľ			-		
Sub-Total C - Delivery					\$	44.63					\$	41.07		-\$	3.57	-7.99%
(including Sub-Total B) Wholesale Market Service	per kWh	\$	0.0044					_								
Charge (WMSC)	perkwii	Ф	0.0044	808	\$	3.56		\$	0.0044	808	\$	3.56		-\$	0.00	0.00%
Rural and Remote Rate	per kWh	\$	0.0013													
Protection (RRRP)	per kvvii	Ψ	0.0013	808	\$	1.05		\$	0.0013	808	\$	1.05		-\$	0.00	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	y	\$	0.0070	800	\$	5.60		\$	0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0670	512	\$	34.30		\$	0.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1040	144	\$	14.98		\$	0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86		\$	-	0.00%
Energy - RPP - Tier 1	per kWh	\$	0.0750	600	\$	45.00		\$	0.0750	600	\$	45.00		\$	-	0.00%
Energy - RPP - Tier 2	per kWh	\$	0.0880	200	\$	17.60		\$	0.0880	200	\$	17.60		\$	-	0.00%
															0.55	
Total Bill on TOU (before Taxes)		400/			122.23			400/		\$	118.66		-\$	3.57	-2.92%
HST			13%		\$	15.89			13%		\$	15.43		-\$	0.46	-2.92%
Total Bill (including HST)	. 1					138.12						134.09		-\$	4.03	-2.92%
Ontario Clean Energy Benef					-\$	13.81					-\$	13.41		\$	0.40	-2.90%
Total Bill on TOU (including OC	EB)				\$	124.31		_			\$	120.68		-\$	3.63	-2.92%
Total Bill on RPP (before Taxes))				\$	117.69		П			\$	114.12		-\$	3.57	-3.03%
HST	-	1	13%		\$	15.30			13%		\$	14.84		-\$	0.46	-3.03%
Total Bill (including HST)		1			\$	132.99					\$	128.96		-\$	4.03	-3.03%
Ontario Clean Energy Benefi	it ¹	1			-\$	13.30					-\$	12.90		\$	0.40	-3.01%
Total Bill on RPP (including OCI						119.69						116.06		-\$	3.63	-3.03%
,	-				Ť						Ť					2.2270
Loss Factor (%)			1.0307%						1.0291%							

^{&#}x27; Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number:	EB 2014 0073
Exhibit:	8
Tab:	12
Schedule:	1
Attachment:	1
Date:	25-Apr-14

Customer Class: GS < 50 kW - 2000 kWh

TOU / non-TOU: TOU

Charge Unit Charge Unit Charge Unit Charge Unit S Volume Charge Unit S Volume Charge (S) S Volume		Consumption		2,000	kWh (•	May 1 - Oct	ober	31	O Nov	rember 1 - Ap	ril 30	(Select this r	adio	button fo	or application	ns filed after Oct
Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Cha														1		Impa	ıct
Monthly Service Charge		Charge Unit			Volume	(Volume	(¢ C1		0/ Change
Smart Meter Rate Adder Monthly Smart Meter Rate Smart Meter Disposition Rider LEAM SSMart Reitler LEAM	Monthly Service Charge		\$		1	\$			\$		1	\$					
ICM rate rider Monthly \$ 1.9300 1 \$ 1.93 1.930 1 \$ 1.93 1.9300 1 \$ 4.720 1 \$ 4.72 1.00.00%			Ψ.	20.1.00	1		-		*				-				0.2.70
Standard Assets Monthay 1 \$ - \$ \$ 1.530 1 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 \$ 1.53 1	ICM rate rider		\$	1.9300	1	\$	1.93				1	\$	-		-\$	1.93	-100.00%
Distribution Volumetric Rate por kWh S	Smart Meter IRR	Monthly	\$	4.7200			4.72						-				-100.00%
Distribution Volumetric Rate Per kWh \$ 0.0149 2000 \$ 2.80 \$ 0.0163 2000 \$ 3.260 \$ 2.80 9.40% Smart Meter Disposition Rate Climar tiefler (warrable) Per kWh \$ 0.0001 2000 \$ 2.00 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.0	Stranded Assets	Monthly					-		\$	1.5300			1.53			1.53	
Smart Meter Disposition Rider LEAMA & SSM Pate Rider CICM rate rider (variable) per kWh \$ 0.0010 2000 \$ 2000 \$ \$ 1.00 -50.00% 7							.										
LRAM & SSM Rate Rider (ICM rate inder (Variable) per kWh \$ 0.0010 2000 \$ - \$ 0.0005 2000 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ - \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005 \$ 0.0005		per kWh	\$	0.0149			29.80		\$	0.0163			32.60			2.80	9.40%
ICM rate nder (variable) per kWh S 0.0010 2000 \$ 2.00 \$ 0.000 2000 \$ - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 - \$ 0.000 5 -							-						-			-	
Tax change rate rider		por kWh	œ	0.0010			2.00		œ.	0.0005			1.00			1.00	-50 00%
2000 S - 2000 S - 2000 S - 5 5 5									Ψ	0.0003			1.00				
Description Sub-Total A (excluding pass through) Su	rax change rate rider	perkyvii	-φ	0.0003									-				-100.0070
Deforts/Variance Account							-						-			-	
Sub-Total A (excluding pass through)					2000		-						-			-	
Sub-Total A (excluding pass through) \$ 67.29 \$ 67.29 \$ 67.29 \$ - 0.00%					2000	\$	-				2000	\$	-		\$	-	
Deferral/Variance Account Disposition take Rider Disposition take					2000	\$	-				2000	\$	-			-	
Disposition Rate Rider Disposition 1575/1576 Rate Rider - Global Adjustment Per kWh 2000 \$ - \$ \$ \$ \$ \$ \$ \$ \$		ough)				\$	67.29					\$	67.29		\$	-	0.00%
Disposition Rate Rider Disposition In S77/1576 Rate Rider - Global Adjustment Per kWh 2000 \$ - \$ 0.0014 2000 \$ - \$ 2.80 - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ - \$ 2.80 \$ 2.80 \$ - \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80 \$ 2.80					2000	\$	-		-\$	0.0018	2000	-\$	3.60		-\$	3.60	
Rate Rider - Global Adjustment					2000								0.00		1 -	0.00	
Low Voltage Service Charge		134/1			2000	Ф	-		-\$	0.0014	2000	-⊅	2.80		-\$	2.80	
Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge \$ 0.0839 20.614 \$ 1.73 \$ 0.0003 20.582 \$ 1.73 \$ 0.00 \$ 0.16% \$ 0.005 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.000 \$ 0.16% \$ 0.005 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.0	Rate Rider - Global Adjustment	per kwn			2000	\$	-				2000	\$	-		\$	-	
Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Charge \$ 0.0839 20.614 \$ 1.73 \$ 0.0003 20.582 \$ 1.73 \$ 0.00 \$ 0.16% \$ 0.005 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.00 \$ 0.000 \$ 0.16% \$ 0.005 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.0					2000	Ф	_				2000	¢	_		¢	_	
Line Losses on Cost of Power \$ 0.0839 20.614 \$ 1.73 \$ 0.0839 20.582 \$ 1.73 \$ 0.00 -0.16% Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.201 \$ 0.201 \$ 0.0041 \$ 0.201 \$ 0.0041 \$ 0.201 \$ 0.0041 \$ 0.201 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041 \$ 0.0041	Low Voltage Service Charge	ner kWh	¢	0.0002			0.40		\$	0.0003			0.60			0.20	50.00%
Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.		per kvvii															
Sub-Total B - Distribution																-	
			Ť			•											0.000/
RTSR - Line and Transformation Connection Per kWh \$ 0.0047 2021 \$ 9.50 \$ 0.0041 2021 \$ 8.28 -\$ 1.21 -12.77%						·									-		
Transformation Connection		per kWh	\$	0.0062	2021	\$	12.53		\$	0.0063	2021	\$	12.73		\$	0.20	1.61%
Sub-Total Bill on TOU (before Taxes) Sub-Total Bill on TOU (before Taxes) HST Total Bill (including OCEB) Sub-Total Bill (including HST) Sub-Total Bill (per kWh	\$	0.0047	2021	\$	9.50		\$	0.0041	2021	\$	8.28		-\$	1.21	-12.77%
Including Sub-Total B		•	•			Ė			•			·			_		
Wholesale Market Service						\$	92.23					\$	85.02		-\$	7.21	-7.82%
Charge (WMSC) Charge (WMSC		ner kWh	•	0.0044		_											
Rural and Remote Rate Protection (RRP) S 0.0013 2021 \$ 2.63 \$ 0.0013 2021 \$ 2.63 \$ 0.000 0.00% Protection (RRP) Monthly \$ 0.2500 1 \$ 0.250 \$ 0.2500 1 \$ 0.250 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14.00 \$ 0.0070 2000 \$ 14		perkyvii	φ	0.0044	2021	\$	8.89		\$	0.0044	2021	\$	8.89		-\$	0.00	0.00%
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Energy - RPP - Tier 1																-	
Energy - RPP - Tier 2																-	
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HST 13% \$ 37.16 13% \$ 36.22 -\$ 0.94 -2.52% Total Bill (including HST) \$ 323.00 \$ 314.85 -\$ 8.15 -2.52% Ontario Clean Energy Benefit \$ 290.70 \$ 283.36 -\$ 7.34 -2.51% Total Bill on TOU (including OCEB) \$ 290.70 \$ 283.36 -\$ 7.34 -2.53% Total Bill on RPP (before Taxes) \$ 286.20 \$ 278.99 -\$ 7.21 -2.52% HST	Energy - RPP - Tier 2	per kWh	\$	0.0880	1400	\$	123.20		\$	0.0880	1400	\$	123.20		\$		0.00%
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Ontario Clean Energy Benefit 1 -\$ 32.30 -\$ 31.49 \$ 0.81 -2.51% Total Bill on TOU (including OCEB) \$ 290.70 \$ 283.36 -\$ 7.34 -2.53% Total Bill on RPP (before Taxes) \$ 286.20 \$ 278.99 -\$ 7.21 -2.52% HST 13% \$ 37.21 13% \$ 36.27 -\$ 0.94 -2.52% Total Bill (including HST) \$ 315.26 -\$ 8.15 -8.15 -2.52% Ontario Clean Energy Benefit 1 -\$ 32.34 -\$ 31.53 8 0.81 -2.50%	HST			13%		\$	37.16			13%			36.22		-\$	0.94	-2.52%
Total Bill on TOU (including OCEB) \$ 290.70 \$ 283.36 -\$ 7.34 -2.53% Total Bill on RPP (before Taxes) \$ 286.20 \$ 278.99 -\$ 7.21 -2.52% HST 13% \$ 37.21 13% \$ 36.27 -\$ 0.94 -2.52% Total Bill (including HST) \$ 323.41 \$ 315.26 -\$ 8.15 -2.52% Ontario Clean Energy Benefit 1 -\$ 32.34 -\$ 31.53 \$ 0.81 -2.50%	Total Bill (including HST)					\$	323.00						314.85			8.15	-2.52%
Total Bill on RPP (before Taxes) \$ 286.20 \$ 278.99 \$ 7.21 -2.52% HST	Ontario Clean Energy Benef	it 1				-\$	32.30						31.49			0.81	-2.51%
HST 13% \$ 37.21 13% \$ 36.27 -\$ 0.94 -2.52% Total Bill (including HST) \$ 32.341 \$ 315.26 -\$ 8.15 -2.52% Ontario Clean Energy Benefit 1 -\$ 32.34 -\$ 31.53 \$ 0.81 -2.50%	Total Bill on TOU (including OC	EB)				\$	290.70					\$	283.36		-\$	7.34	-2.53%
HST 13% \$ 37.21 13% \$ 36.27 -\$ 0.94 -2.52% Total Bill (including HST) \$ 323.41 \$ 315.26 -\$ 8.15 -2.52% Ontario Clean Energy Benefit 1 -\$ 32.34 -\$ 31.53 \$ 0.81 -2.50%	Total Bill on BDD (hefers Tayon	`				۰	296 20					4	279.00		l e	7 21	2.529/
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Ontario Clean Energy Benefit 1 -\$ 32.34 -\$ 31.53 \$ 0.81 -2.50%				13/0						13/0							
		ij≠ ¹															
4 231.01 \$ 203.13 \$ 1.34 -2.32%																	
	Total Bill off Re 1 (including oc					Ψ	201.01					Ψ	200.13		Ψ	7.54	-2.52 /0

^{&#}x27; Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

1.0307%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Loss Factor (%)

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number:	EB 2014 0073
Exhibit:	8
Tab:	12
Schedule:	1
Attachment:	1
Date:	25-Apr-14

Customer Class: GS < 50 kW

TOU / non-TOU: TOU

	Consumption	10,000	kWh	May 1 - Oc	tober	31	O Nov	vember 1 - Ap	ril 30	(Select this r	adio b	outton f	or application	ns filed after Oct
		Current	Board-Ap	proved	1 Г			Proposed			l F		Impa	ict
		Rate	Volume	Charge	1 1		Rate	Volume		Charge				
	Charge Unit	(\$)		(\$)	J L		(\$)			(\$)			hange	% Change
Monthly Service Charge	Monthly	\$ 29.4400	1	\$ 29.44		\$	32.1600	1	\$	32.16		\$	2.72	9.24%
Smart Meter Rate Adder	Monthly		1	\$ -				1	\$	-		\$	-	
ICM rate rider	Monthly	\$ 1.9300	1	\$ 1.93				1	\$	-		\$	1.93	-100.00%
Smart Meter IRR	Monthly	\$ 4.7200	1	\$ 4.72		_		1	\$			-\$	4.72	-100.00%
Stranded Assets	Monthly		1	\$ -		\$	1.5300	1	\$	1.53		\$	1.53	
			1	\$ -		_		1	\$			\$	-	
Distribution Volumetric Rate	per kWh	\$ 0.0149	10000			\$	0.0163	10000	\$	163.00		\$	14.00	9.40%
Smart Meter Disposition Rider			10000	\$ - \$ -				10000	\$	-		\$	-	
LRAM & SSM Rate Rider		\$ 0.0010	10000 10000	\$ - \$ 10.00		\$	0.0005	10000 10000		5.00		\$ -\$	5.00	-50.00%
ICM rate rider (variable)	per kWh	\$ 0.0010 -\$ 0.0003	10000	-\$ 3.00		Ф	0.0005	10000	\$	5.00		·э \$	3.00	-100.00%
Tax change rate rider	per kWh	-\$ 0.0003	10000	\$ 3.00				10000	\$	-		\$	3.00	-100.00%
			10000	\$ -				10000	\$			\$		
			10000					10000	\$			\$		
			10000	\$ -				10000	\$			\$		
			10000	\$ -				10000	\$	_		\$	_	
Sub-Total A (excluding pass thr	rough)			\$ 192.09	1				\$	201.69		\$	9.60	5.00%
Deferral/Variance Account			40000		1 1	•	0.0040	40000						
Disposition Rate Rider			10000	\$ -		-\$	0.0018	10000		18.00		-\$	18.00	
Disposition 1575/1576			10000	\$ -		-\$	0.0014	10000	-\$	14.00	-	-\$	14.00	
Rate Rider - Global Adjustment	per kWh		10000	\$ -				10000	\$			\$		
			10000	ъ -				10000		-			-	
			10000	\$ -				10000		-		\$	-	
Low Voltage Service Charge	per kWh	\$ 0.0002	10000	\$ 2.00		\$	0.0003	10000		3.00		\$	1.00	50.00%
Line Losses on Cost of Power		\$ 0.0839	103.07	\$ 8.65		\$	0.0839	102.91	\$	8.64		-\$	0.01	-0.16%
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	1	\$	0.7900	1	\$	0.79	L	\$	-	
Sub-Total B - Distribution				\$ 203.53					\$	182.12	l I.	-\$	21.41	-10.52%
(includes Sub-Total A) RTSR - Network	per kWh	\$ 0.0062	10103	\$ 62.64	1 1	\$	0.0063	10103	\$	63.65		\$	1.01	1.61%
RTSR - Line and	per kWh	\$ 0.0047	10103	\$ 47.48		\$	0.0041	10103	\$	41.42		-\$	6.06	-12.77%
Transformation Connection	perkwii	\$ 0.0047	10103	\$ 47.40		φ	0.0041	10103	ф	41.42		-φ	0.00	-12.77 /0
Sub-Total C - Delivery				\$ 313.65					\$	287.19	l I.	-\$	26.47	-8.44%
(including Sub-Total B)				•	4				·		-	•	-	
Wholesale Market Service	per kWh	\$ 0.0044	10103	\$ 44.45		\$	0.0044	10103	\$	44.45	-	-\$	0.00	0.00%
Charge (WMSC)		¢ 0.0040												
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0013	10103	\$ 13.13		\$	0.0013	10103	\$	13.13	-	-\$	0.00	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25		\$	0.2500	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	Worlding	\$ 0.0070	10000	\$ 70.00		\$	0.0070	10000		70.00		\$	_	0.00%
TOU - Off Peak	per kWh	\$ 0.0670	6400	\$ 428.80		\$	0.0670	6400		428.80		\$	-	0.00%
TOU - Mid Peak	per kWh	\$ 0.1040	1800	\$ 187.20		\$	0.1040	1800		187.20		\$	_	0.00%
TOU - On Peak	per kWh	\$ 0.1240	1800	\$ 223.20		\$	0.1240	1800	\$	223.20		\$	_	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0750	600			\$	0.0750	600	\$	45.00		\$	-	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0880	9400			\$	0.0880	9400		827.20		\$	-	0.00%
, and the second		1								4.054.00			20.47	
Total Bill on TOU (before Taxes HST	5)	13%		\$1,280.69 \$ 166.49			13%		\$ \$	1,254.22 163.05		-\$ -\$	26.47 3.44	-2.07% -2.07%
		13%		\$1,447.18			13%		\$	1.417.27		-э -\$	29.91	-2.07%
Total Bill (including HST)	e:. 1			-\$ 144.72					Ф -\$	1,417.27		-ъ \$	29.91	-2.07%
Ontario Clean Energy Benef									\$.\$		
Total Bill on TOU (including OC	ED)			\$1,302.46	Щ				Þ	1,275.54	نا	φ.	26.92	-2.07%
Total Bill on RPP (before Taxes	<u> </u>			\$1,313.69					\$	1,287.22		-\$	26.47	-2.01%
HST		13%		\$ 170.78			13%		\$	167.34	-	\$	3.44	-2.01%
Total Bill (including HST)				\$1,484.47					\$	1,454.56	-	-\$	29.91	-2.01%
Ontario Clean Energy Benet	fit ¹			-\$ 148.45					-\$	145.46		\$	2.99	-2.01%
Total Bill on RPP (including OC				\$1,336.02					\$	1,309.10		-\$	26.92	-2.01%
Loss Factor (%)		1.0307%					1.0291%]						

^{&#}x27; Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB 2014 0073 Exhibit: 8 Tab: 12 Schedule: Attachment: 25-Apr-14 Date:

Appendix 2-W Bill Impacts

Customer Class: GS > 50 kW - 100 kW and 51,100 kWh

TOU / non-TOU: non-TOU

Smart Meter Rate Adder Monthly Smart Meter Rate Smart Meter Rate Monthly Smart Meter Rate Rate Smart Meter Rate Rate Smart Meter Rate Monthly Smart Meter Rate Rate Smart Rate Rate Rate Rate Rate Rate Rate Rat		Consumption		100	kWh (•	May 1 - Octobe	er 31		O Nov	vember 1 - Ap	ril 30	(Select this	radio	buttor	for applicati	ons filed after Oct
Charge Unit						pro										Impa	act
Monthly Service Charge Monthly Service Charge Monthly		Oh Ul-it			Volume						Volume					St	0/ Ch
Smart Meter Rate Adder Monthly Strander Monthly Strander Monthly Strander Monthly Monthl	Monthly Service Charge		Φ.		1	\$			\$		1	\$					11.39%
CM rate rider Monthly Stranded Assets			Ψ	227.3700			-		Ψ	200.4000			-			-	11.0070
Stranded Assets Monthly Stranded Assets Stranded Assets Stranded Assets Stranded Assets Stranded Assets Stranded Assets Stra			\$	14.8900	1		14.89						-			14.89	-100.00%
Distribution Volumetric Rate Smart Meter Disposition Rider LRAM & SSM Rate Rider LRAM & SSM Ra	Smart Meter IRR				1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate Smart Meter Disposition Rider RAM & SSM Rate Rider Smart Meter Disposition Rider Per kW Smart Meter Entity Charge Per kW Smart Mete	Stranded Assets	Monthly			1		-						-			-	
Smart Meter Disposition Rider 100 \$ - 100 \$ -							-						-			-	
LRAM & SSM Rate Rider		per kW	\$	2.3333			233.33		\$	2.5557			255.57			22.24	9.53%
CM rate rider (variable)							-						-			-	
Tax change rate rider			Φ.	0.4507					•	0.2000			20.00			- - 70	27.469/
100 \$ - 100 \$ - 100 \$ - 100 \$ -		•					-		Э	0.2099			20.99				37.46% -100.00%
100 \$ - 100 \$ - 100 \$ - \$ - 100 \$ - \$ - \$ - 100 \$ - \$ - \$ - 100 \$ - \$ - \$ - 100 \$ - \$ - \$ - \$ - 100 \$ - \$ - \$ - \$ - 100 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	rax change rate rider	per kvv	-⊅	0.0347			3.47						-				-100.00%
100 \$ - 100 \$ - 100 \$ - 100 \$ - \$ - 100 \$ - \$ - \$ - \$ \$ - \$ \$							-									-	
Sub-Total A (excluding pass through)							-						-			-	
Sub-Total A (excluding pass through)							_						_			_	
Sub-Total A (excluding pass through) \$ 487.59 \$ 530.05 \$ 42.46 8.							-						-			-	
Deferral/Variance Account Disposition Rate Rider Disposition 1575/1576 Deferral/Variance Account Disposition Rate Rider Disposition Rate Rider Rate Rider Disposition Rate Rider Rate Rider Rate Rider Rider Rate Rider Rate Rider Rider Rate Rate Rate Rate Rate Rate Rate Rate	Sub-Total A (excluding pass thr	ough)					487.59						530.05			42.46	8.71%
Disposition 1676/1576 Rate Rider Disposition 1676/1576 Rate Rider - Global Adjustment Per kW 100 \$ -					100	6			6	0.7612	100	6	76 12		e	76.12	
Rate Rider - Global Adjustment Per kW 100 \$ - \$ 0.9927 100 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 90.00 \$ 90.00 \$ 99.27 \$ 99.27 \$ 90.00 \$ 90.00 \$ 99.27 \$ 99.27 \$ 90.00 \$ 99.27 \$ 99.27 \$ 90.00 \$ 99.27 \$ 99.27 \$ 99.27 \$ 90.00 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 99.27 \$ 9	Disposition Rate Rider				100		-										
Low Voltage Service Charge Line Losses on Cost of Power S 0.0689 100 S 6.89 S 0.1352 100 S 13.52 S 6.63 96.	Disposition 1575/1576				100	\$	-		-\$	0.5523	100	-\$	55.23		-\$	55.23	
Low Voltage Service Charge per kW \$ 0.0689 100 \$ 6.89 \$ 0.1352 100 \$ 13.52 \$ 6.63 96.	Rate Rider - Global Adjustment	per kW			100	\$			\$	0 9927	100	\$	99 27		\$	99 27	
Low Voltage Service Charge Line Losses on Cost of Power \$ 0.0880 1.0307 \$ 0.09 \$ 0.0839 1.0291 \$ 0.09 \$ 0.0839 1.0291 \$ 0.09 \$ 0.0839 1.0291 \$ 0.09 \$ 0.0839 1.0291 \$ 0.09 \$ 0.0839 1.0291 \$ 0.09 \$ 0.0839 1.0291 \$ 0.09 \$ 0.0839 1.0291 \$ 0.09 \$ 0.0839 1.0291 \$ 0.09 \$ 0.0839 1.0291 \$ 0.09 \$ 0.0839 1.0291 \$ 0.09 \$ 0.000 \$ 0.0839 1.0291 \$ 0.09 \$ 0.000 \$ 0.0839 1.0291 \$ 0.09 \$ 0.000 \$ 0.0839 1.0291 \$ 0.09 \$ 0.000 \$ 0.000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.0000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.00000 \$ 0.000000 \$ 0.0000000000									Ψ	0.0027			55.21		1	55.27	
Sub-Total Polivery Sub-Total B Sub-Tot			_				-		_				-			-	
Smart Meter Entity Charge \$ - 1 \$ - \$ - 1 \$ - \$ \$ - \$ \$ - \$ \$ \$ \$		per kW															96.26%
Sub-Total B - Distribution				0.0880			0.09			0.0839			0.09			0.00	-4.78%
Cincludes Sub-Total A)			5	-	1		-		5	-	1	_					
RTSR - Network						\$	494.57					\$	511.58		\$	17.01	3.44%
RTSR - Line and		per kW	\$	2.6136	101	\$	264.05		\$	2.6551	101	\$	268.24		\$	4.19	1.59%
Transformation Connection		•															
Cincluding Sub-Total B \$947.37 \$949.44 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93 \$1.93		per kW	\$	1.8682	101	\$	188.75		\$	1.6393	101	\$	165.62		-\$	23.13	-12.25%
(Including Sub-Total B)	Sub-Total C - Delivery					4	047.27					4	045.44		e	1 02	-0.20%
Charge (WMSC) Rural and Remote Rate						9	341.31					9	343.44		-φ	1.33	-0.20 /6
Charge (WMSC) Rural and Remote Rate		per kW	\$	0.0044	101	\$	0.44		\$	0.0044	101	\$	0.44		-\$	0.00	0.00%
Protection (RRRP) Standard Supply Service Charge Monthly \$ 0.2500 1 \$ 0.250 \$ 0.2500 1 \$ 0.250 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500					101	Ψ	0.44		Ψ	0.0044	101	Ψ	0.44		Ψ	0.00	0.0070
Protection (RRRP) Standard Supply Service Charge Monthly \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.25 \$ - 0.0070 Debt Retirement Charge (DRC) \$ 0.0070 51100 \$ 357.70 \$ 0.0070 51100 \$ 357.70 \$ - 0.		per kW	\$	0.0013	101	\$	0.13		\$	0.0013	101	\$	0.13		-\$	0.00	0.00%
Debt Retirement Charge (DRC) \$ 0.0070 51100 \$ 357.70 \$ 0.0070 51100 \$ 357.70 \$ - 0.			_				0.05						0.05		1		0.000/
		Monthly														-	0.00% 0.00%
100-011 Feak Delkw 15 0.00/01 32/041 \$ 2,131.17 5 0.00/01 32/041 \$ 2.131.17 15 " 1 0.		nor kM														-	0.00%
							, -									-	0.00%
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			, ,						Ť		-						
)								400/							-0.03%
				13%			-			13%							-0.03%
							6,321.46					\$	6,319.27			2.18	-0.03%
Ontario Clean Energy Benefit 1 \$ - \$ -							-									-	
Total Bill on TOU (including OCEB) \$ 6,321.46 \$ 6,319.27 -\$ 2.18 -0.	Total Bill on TOU (including OCI	EB)				\$	6,321.46	_	_			\$	6,319.27		-\$	2.18	-0.03%
Total Bill on RPP (before Taxes) \$ 5,792.95 \$ 5,791.01 -\$ 1.93 -0.	Total Bill on RPP (before Taxes)	`	Т			\$	5.792.95					\$	5.791.01		-\$	1.93	-0.03%
		•		13%						13%				l			-0.03%
				. 270						. 370							-0.03%
Ontario Clean Energy Benefit 1 \$ - \$ -		it ¹					-										
Smarle Glean Energy Benefit						-	6.546.03					\$	6.543.85			2.18	-0.03%
9 0,040.00 9 0,040.00 9 2.10 9	Total Elli of the Children and Oct					ľ	5,040.00					¥	5,040.00		¥	20	0.0078

^{&#}x27; Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

1.0307%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Loss Factor (%)

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB 2014 0073 Exhibit: 8 Tab: 12 Schedule: Attachment: 29-May-14 Date:

Appendix 2-W Bill Impacts

Customer Class: GS > 50 kW Interval 600 kW and 306,600 kWh

TOU / non-TOU: non-TOU

	Consumption		600	kWh @	•	May 1 - Octobe	er 3:	1	O Nov	vember 1 - Ap	ril 3	0 (Select this	radio	butto	n for application	ons filed after Oct
			Current	Board-A	opre	oved	1	Г		Proposed			ĺ		Impa	ict
			Rate	Volume		Charge			Rate	Volume		Charge				
Monthly Service Charge	Charge Unit Monthly	\$	(\$) 227.5700	1	\$	(\$) 227.57		•	(\$) \$ 253.4900	1	\$	(\$) 253.49		\$	Change 25.92	% Change 11.39%
Smart Meter Rate Adder	Monthly	φ	227.3700	1	\$	-		,	ψ 233.4300	1	\$	200.40		\$	-	11.5576
ICM rate rider	Monthly	\$	14.8900	1	\$	14.89				1	\$	-		-\$	14.89	-100.00%
Smart Meter IRR	Monthly	_		1	\$	-				1	\$	-		\$	-	
Stranded Assets	Monthly			1	\$	-				1	\$	-		\$	-	
				1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	per kW	\$	2.3333	600	\$	1,399.98		9	\$ 2.5557	600	\$	1,533.42		\$	133.44	9.53%
Smart Meter Disposition Rider				600	\$	-				600	\$	-		\$	-	
LRAM & SSM Rate Rider				600	\$			١.		600	\$			\$		
ICM rate rider (variable)	per kW	\$	0.1527	600	\$	91.62		9	\$ 0.2099	600	\$	125.94		\$	34.32	37.46%
Tax change rate rider	per kW	-\$	0.0347	600	-\$	20.82				600	\$	-		\$	20.82	-100.00%
				600	\$	-				600	\$	-		\$	-	
				600	\$	-				600	\$	-		\$	-	
				600	\$	-				600	\$	-		\$	-	
				600 600	\$	-				600	\$	-		\$	-	
Code Total A (avalending page 4)	b\	1		600	\$	1,713.24		H		600	\$	1,912.85		\$	199.61	11.65%
Sub-Total A (excluding pass the Deferral/Variance Account	ougn)	-				1,713.24		H			Ф	1,912.00			199.01	11.05%
Disposition Rate Rider				600	\$	-		-9	\$ 0.7612	600	-\$	456.72		-\$	456.72	
Disposition 1575/1576				600	\$	_		-9	\$ 0.5523	600	-\$	331.38		-\$	331.38	
Rate Rider - Global Adjustment	per kW													1		
Nate Naci Global Najustinent	per KVV			600	\$	-		9	\$ 0.9927	600	\$	595.62		\$	595.62	
				600	\$	_				600	\$	-		\$	_	
Low Voltage Service Charge	per kW	\$	0.0689	600	\$	41.34		9	\$ 0.1352	600	\$	81.13		\$	39.79	96.26%
Line Losses on Cost of Power		\$	0.0880	6.1224	\$	0.54			\$ 0.0839	6.1128	\$	0.51		-\$	0.03	-4.79%
Smart Meter Entity Charge		\$	-	1	\$				\$ -	1	\$	-		\$	-	
Sub-Total B - Distribution					•	4 755 40		Г			•	4 000 04		\$	40.00	0.070/
(includes Sub-Total A)					44	1,755.12					A	1,802.01			46.90	2.67%
RTSR - Network	per kW	\$	2.7761	600	\$	1,665.66		9	\$ 2.8202	600	\$	1,692.12		\$	26.46	1.59%
RTSR - Line and	per kW	\$	2.0481	600	\$	1,228.86		9	\$ 1.7972	600	\$	1,078.32		-\$	150.54	-12.25%
Transformation Connection	po	Ť	2.0.0.	000	•	1,220.00		Ľ	·	000	Ψ	1,010.02			100.01	12.2070
Sub-Total C - Delivery					\$	4,649.64					\$	4,572.45		-\$	77.18	-1.66%
(including Sub-Total B) Wholesale Market Service		\$	0.0044		-			H						_		
Charge (WMSC)	per kW	Э	0.0044	306600	\$	1,349.04		9	\$ 0.0044	306600	\$	1,349.04		\$	-	0.00%
Rural and Remote Rate	per kW	\$	0.0013													
Protection (RRRP)	per KVV	Ψ	0.0013	306600	\$	398.58		9	\$ 0.0013	306600	\$	398.58		\$	-	0.00%
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		9	\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	,	\$	0.0070	306600	\$	2,146.20			\$ 0.0070	306600		2,146.20		\$	-	0.00%
TOU - Off Peak	per kW	\$	0.0670	196224	\$	13,147.01		9	\$ 0.0670	196224	\$	13,147.01		\$	-	0.00%
TOU - Mid Peak	per kW	\$	0.1040	55188	\$	5,739.55			\$ 0.1040	55188	\$	5,739.55		\$	-	0.00%
TOU - On Peak	per kW	\$	0.1240	55188	\$	6,843.31			\$ 0.1240	55188	\$	6,843.31		\$	-	0.00%
Energy - RPP - Tier 1	per kW	\$	0.0750	750	\$	56.25		9	\$ 0.0750	750	\$	56.25		\$	-	0.00%
Energy - RPP - Tier 2	per kW	\$	0.0880	305850	\$	26,914.80		9	\$ 0.0880	305850	\$	26,914.80		\$	-	0.00%
Total Bill on TOU (before Taxes	,	_			\$	34,273.58		T				34,196.40		-\$	77.18	-0.23%
HST	•)		13%		\$	4,455.57			13%			4,445.53	ì	- \$ -\$	10.03	-0.23%
Total Bill (including HST)			13/0			38,729.15			1376			38.641.93		-\$	87.22	-0.23%
	era 1				\$	30,723.13					Ψ	30,041.33		\$	01.22	-0.2370
Ontario Clean Energy Benef					Ψ	20 720 45		L			6	20 644 02		-\$	07.22	0.229/
Total Bill on TOU (including OC	ED)	_			P	38,729.15		_			Þ	38,641.93		-\$	87.22	-0.23%
Total Bill on RPP (before Taxes	·)				\$	35,514.76		Γ				35,437.57		-\$	77.18	-0.22%
HST			13%		\$	4,616.92		1	13%		\$	4,606.88		-\$	10.03	-0.22%
Total Bill (including HST)					\$	40,131.68		1		9	\$	40,044.46		-\$	87.22	-0.22%
Ontario Clean Energy Benef	fit ¹				\$	-		1						\$	-	
Total Bill on RPP (including OC					\$	40,131.68		L			\$	40,044.46		-\$	87.22	-0.22%
Loss Factor (%)			1.0204%						1.0188%							

^{&#}x27; Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number:	EB 2014 0073
Exhibit:	8
Tab:	12
Schedule:	1
Attachment:	1
Date:	25-Apr-14

Customer Class: Large Use 5000 kW and 2,555,000 kWh

TOU / non-TOU: non-TOU

C	Consumption		5,000	kWh (•	May 1 - Octob	er 31		O Nover	mber 1 - April	30 (Select this radio	butto	n for	applications fi	led after Oct 31)
			Current	Board-Ap	pro	ved				Proposed			1 [Impa	act
C	Charge Unit		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)		\$	Change	% Change
	Monthly	\$10,	883.8900	1		10,883.89		\$1	1,900.6200	1		11,900.62	1 1	\$	1,016.73	9.34%
	Monthly			1	\$	-				1	\$	-		\$	-	
	Monthly	\$	712.2300	1	\$	712.23				1	\$	-		-\$	712.23	-100.00%
	/lonthly			1	\$	-				1		-		\$	-	
Stranded Assets	Monthly			1	\$	-				1	\$	-		\$ \$	-	
Distribution Volumetric Rate p	er kW	\$	1.0100	5000		5.050.00		\$	1.0482	5000		5,241.00		э \$	191.00	3.78%
Smart Meter Disposition Rider	Dei KVV	Ф	1.0100	5000	\$	5,050.00		φ	1.0402	5000		5,241.00		\$	191.00	3.7676
LRAM & SSM Rate Rider				5000						5000		_		\$	_	
	er kW	\$	0.0661	5000	\$	330.50		\$	0.3539	5000		1,769.50		\$	1,439.00	435.40%
	er kW	-\$	0.0342	5000	-\$	171.00				5000	\$	-		\$	171.00	-100.00%
				5000	\$	-				5000	\$	-		\$	-	
				5000	\$	-				5000	\$	-		\$	-	
				5000	\$	-				5000		-		\$	-	
				5000	\$	-				5000		-		\$	-	
				5000	\$	-				5000				\$	-	
Sub-Total A (excluding pass throu Deferral/Variance Account	ugh)				\$	16,805.62					\$	18,911.12		\$	2,105.50	12.53%
Disposition Rate Rider				5000	\$	-		-\$	0.8585	5000	-\$	4,292.50		-\$	4,292.50	
Disposition 1575/1576				5000	\$	-		-\$	0.9311	5000	-\$	4,655.50		-\$	4,655.50	
Rate Rider - Global Adjustment p	er kW			5000	\$	-		\$	1.6734	5000	\$	8,367.00		\$	8,367.00	
				5000		-				5000		-		\$	-	
	er kW	\$	0.0801	5000		400.50		\$	0.1578	5000		789.00		\$	388.50	97.00%
Line Losses on Cost of Power		\$	0.0880	50.375		4.43		\$	0.0839	50.375		4.23		-\$ \$	0.21	-4.64%
Smart Meter Entity Charge Sub-Total B - Distribution		\$	-	1	Ф			\$	-	1	\$				-	
(includes Sub-Total A)					\$	17,210.55					\$	19,123.35		\$	1,912.79	11.11%
	er kW	\$	3.0738	5000	\$	15,369.00		\$	3.1226	5000	\$	15,613.00	1	\$	244.00	1.59%
RTSR - Line and Transformation Connection	er kW	\$	2.3422	5000	\$	11,711.00		\$	2.0552	5000	\$	10,276.00		-\$	1,435.00	-12.25%
Sub-Total C - Delivery											-					
(including Sub-Total B)					\$	44,290.55					\$	45,012.35		\$	721.79	1.63%
	er kW	\$	0.0044	2555000	•	44 040 00		\$	0.0044	2555000	+	44.040.00	Ħ	\$		0.00%
Charge (WMSC)				2555000	Ф	11,242.00		Ф	0.0044	2555000	\$	11,242.00		Ф	-	0.00%
Rural and Remote Rate p Protection (RRRP)	er kW	\$	0.0013	2555000	\$	3,321.50		\$	0.0013	2555000	\$	3,321.50		\$	-	0.00%
Standard Supply Service Charge M	/onthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	vioritiny	\$	0.2300	2535980		17,751.86		\$	0.0070	2535980		17,751.86		\$	_	0.00%
	er kW	\$	0.0670	1635200		109,558.40		\$	0.0670	1635200		109,558.40		\$	-	0.00%
TOU - Mid Peak p	er kW	\$	0.1040	459900	\$	47,829.60		\$	0.1040	459900	\$	47,829.60		\$	-	0.00%
TOU - On Peak p	er kW	\$	0.1240	459900	\$	57,027.60		\$	0.1240	459900	\$	57,027.60		\$	-	0.00%
Energy - RPP - Tier 1 p	er kW	\$	0.0750	750	\$	56.25		\$	0.0750	750	\$	56.25		\$	-	0.00%
Energy - RPP - Tier 2 p	er kW	\$	0.0880	2535230	\$2	223,100.25		\$	0.0880	2535230	\$	223,100.25		\$	-	0.00%
Total Bill on TOU (before Taxes)					\$:	291,021.76					\$	291,743.56	_	\$	721.79	0.25%
HST			13%			37,832.83			13%		\$	37,926.66	i l	\$	93.83	0.25%
Total Bill (including HST)					\$:	328,854.59					\$	329,670.22		\$	815.63	0.25%
Ontario Clean Energy Benefit	1				\$	-					\$	-		\$	-	
Total Bill on TOU (including OCEE					\$:	328,854.59					\$	329,670.22		\$	815.63	0.25%
Total Bill on RPP (before Taxes)						299,762.67					\$	300,484.46		\$	721.79	0.24%
HST			13%			38,969.15			13%		\$	39,062.98		\$	93.83	0.24%
Total Bill (including HST)	_					338,731.81					\$	339,547.44		\$	815.63	0.24%
Ontario Clean Energy Benefit					\$	-					\$	-		\$	-	
Total Bill on RPP (including OCEE	В)				\$:	338,731.81					\$	339,547.44		\$	815.63	0.24%

^{&#}x27; Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

1.0075%

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Loss Factor (%)

1.0075%

File Number:	EB 2014 0073
Exhibit:	8
Tab:	12
Schedule:	1
Attachment:	1
Date:	25-Anr-14

Customer Class: Sentinel Lights .36 kW and 131 kWh

TOU / non-TOU: non-TOU

1 kWh 0.36 kW O May 1 - October 31

November 1 - April 30 (Select this radio button for applications filed after Oct 3

Monthly Service Charge Monthly S 2,0600 1 S 2,06 S 2,2500 1 S 2,25 S 0.19 9,225				0.30						-		(,				s filed after Oct 3
Charge Unit Monthly 2.0800						pro	ved									Impa	ict
Monthly Service Charge Monthly Service Charge Monthly Service Charge Monthly Service Charge Service		Charge Unit			Volume						Volume				\$ 0	Change	% Change
Image: Comparison Compariso	Monthly Service Charge	Monthly	\$		1		2.06		\$	2.2500	1		2.25			0.19	9.22%
Smart Meter RRR Monthly 1 \$ - 1 \$ - 1 \$ - \$ - \$ - \$ - \$ \$	Smart Meter Rate Adder	Monthly			1		-				1		-			-	
Stranded Assets Monthly 1 \$. 1 \$.			\$	0.1300	1		0.13						-			0.13	-100.00%
Sub-Total A (excluding pass through)					1		-										
Distribution Volumetric Rate Per kW \$ 10.8198 0.36 \$ 3.90 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36 \$ - 0.36	Stranded Assets	Monthly			1		-						-			-	
Smart Meter Disposition Rider CLRM & SSM Rate Rider CLRM & SSM Rate Rider PerkW \$ 0.7080 0.36 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	D: 4 7 4: 14 4: D 4	1347		10.0100	0.00		-		•	44 0000			4.00			-	0.070/
LRAM & SSM Rate Rider CM rate inder variable Per kW \$ 0.7080 0.36 \$. \$ 0.25 0.36 \$. 0.6 \$ 0.009		perkvv	Э	10.8198					Ф	11.0333							9.37%
ICM rate rider (variable) per kW \$ 0.7080 0.36 \$ 0.25 \$ 0.2815 0.36 \$ 0.88 \$ \$ 0.017 6-7309							-										
Tax change rate rider per kW \$ 0.1554 0.36 \$ 0.06 0.36 \$ - 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ - \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.36 \$ 0.45 \$ 0.		ner kW	\$	0.7080			0.25		\$	0.2315			0.08		-\$	0.17	-67 30%
0.36 \$ -									Ψ	0.2010							
Description Content	rax change rate rider	perkvv	-ψ	0.1554			-										100.0070
Sub-Total A (excluding pass through)							-						-			-	
Sub-Total A (excluding pass through) S S S S S S S S S							-						-			-	
Sub-Total A (excluding pass through)					0.36	\$	-				0.36	\$	-			-	
Deferativariance Account Disposition Rate Rider Disposition 1575/1576 Disposition Disposition 1575/1576 Disposition Disp					0.36	\$	-				0.36	\$	-			-	
Disposition Rate Rider Disposition 1575/1576 Rate Rider - Global Adjustment per kW Disposition 1575/1576 Dispositi		rough)				\$	6.28					\$	6.59		\$	0.31	4.92%
Disposition Nater Kider Disposition 1757/1576 Rate Rider - Global Adjustment per kW 0.36 \$ \$ 0.6081 0.36 \$ \$ 0.22 \$ 0.22 \$ 0.22 \$ 0.25 \$ 0.22 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0.25 \$ 0					0.36	\$	-		-\$	1.2487	0.36	-\$	0.45		-\$	0.45	
Rate Rider - Global Adjustment					0.36	\$	_			0.6081			0.22		-\$	0.22	
Low Voltage Service Charge Low Voltage Service Charge Line Losses on Cost of Power S 0.0504 0.36 S 0.02 S 0.0994 0.36 S 0.04 S 0.02 97.229		per kW							Ψ	0.0001					1		
Low Voltage Service Charge per kW \$ 0.0504 0.36 \$ 0.02 \$ 0.0994 0.36 \$ 0.04 \$ 0.02 97.229							-										
Line Losses on Cost of Power \$ 0.0750 \$ 0.00371 \$ 0.00 \$ 0.0839 \$ 0.007 \$ 0.00 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$							-		_								
Smart Meter Entity Charge		per kW															
Sub-Total B - Distribution				0.0750	0.00371		0.00			0.0839			0.00			0.00	11.72%
			\$	-	1	_	-		\$	-	1	Ė					
RTSR - Network per kW \$ 1.9812 0.36 \$ 0.72 \$ 2.0127 0.36 \$ 0.73 \$ 0.01 1.599 RTSR - Line and Transformation Connection per kW \$ 1.4746 0.36 \$ 0.54 \$ 1.2939 0.36 \$ 0.47 \$ 0.07 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.07 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 1.2939 0.36 \$ 0.47 \$ 0.007 -12.269 \$ 0.400 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009						\$	6.30					\$	5.96		-\$	0.34	-5.42%
Transformation Connection		per kW	\$	1.9812	0.36	\$	0.72		\$	2.0127	0.36	\$	0.73		\$	0.01	1.59%
Sub-Total B) Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B		ner kW	\$	1 4746	0.36	\$	0.54		\$	1 2939	0.36	\$	0.47		-\$	0.07	-12 26%
Including Sub-Total B Wholesale Market Service per kW \$ 0.0044 135 \$ 0.59 \$ 0.0044 135 \$ 0.59 \$ 0.0044 135 \$ 0.59 \$ 0.0044 135 \$ 0.59 \$ 0.00670 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070		po. Kii	۳		0.00		0.01		Ψ	1.2000	0.00	_			Ψ	0.07	12.2070
Wholesale Market Service Charge (WMSC)						\$	7.56					\$	7.16		-\$	0.40	-5.24%
Charge (WMSC) Rural and Remote Rate Port kW \$ 0.0013		ner kW	\$	0.0044					_			_			_		
Rural and Remote Rate Per kW \$ 0.0013 135 \$ 0.18 \$ 0.0013 135 \$ 0.18 \$ 0.0009 \$ 0.0009 \$ 0.0009 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.0070 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.00750 \$ 0.007500 \$ 0.007500 \$ 0.007500 \$ 0.007500 \$ 0.007500 \$ 0.007500 \$ 0.007500 \$ 0.00750		per kvv	Ψ	0.0044	135	\$	0.59		\$	0.0044	135	\$	0.59		-\$	0.00	-0.16%
Protection (RRRP) Standard Supply Service Charge Monthly \$ 0.2500 1 \$ 0.250 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.0070 131 \$ 0.092 \$ 0.0070 131 \$ 0.92 \$ - 0.009		per kW	\$	0.0013	405		0.40		•	0.0040	405		0.40		•		0.000/
Debt Retirement Charge (DRC)	Protection (RRRP)	·			135						135		0.18			-	0.00%
TOU - Off Peak	Standard Supply Service Charge	Monthly		0.2500												-	0.00%
TOU - Mid Peak																-	0.00%
TOU - On Peak																	0.00%
Energy - RPP - Tier 1																	0.00%
Total Bill on TOU (before Taxes)																-	
Total Bill on TOU (before Taxes) \$ 20.49 \$ 20.09 -\$ 0.40 -1.949							9.83						9.83			-	0.00%
HST 13% \$ 2.66 13% \$ 2.61 -\$ 0.05 -1.949 Total Bill (including HST) \$ 23.15 \$ 22.70 -\$ 0.45 -1.949 Ontario Clean Energy Benefit -\$ 2.32 \$ 2.27 \$ 0.05 -2.169 Total Bill on TOU (including OCEB) \$ 20.83 \$ 20.43 -\$ 0.40 -1.919 Total Bill on RPP (before Taxes) \$ 19.32 \$ 18.92 -\$ 0.40 -2.059 HST	Energy - RPP - Tier 2	per kW	\$	0.0880	0	\$	-	_	\$	0.0880	0	\$		L	\$	-	
Total Bill (including HST) \$ 23.15 \$ 22.70 -\$ 0.45 -1.949	Total Bill on TOU (before Taxes	5)					20.49					\$	20.09			0.40	-1.94%
Ontario Clean Energy Benefit 1 \$ 2.32 \$ 2.27 \$ 0.05 \$ 2.169 Total Bill on TOU (including OCEB) \$ 20.83 \$ 20.83 \$ 20.43 \$ 0.40 -1.919 Total Bill on RPP (before Taxes) \$ 19.32 \$ 18.92 \$ 0.40 -2.059 HST 13% \$ 2.51 13% \$ 2.46 -5 0.05 -2.059 Total Bill (including HST) \$ 21.83 \$ 21.83 \$ 21.83 -5 0.45 -2.059 Ontario Clean Energy Benefit 1 -5 2.18 -5 0.41 5 0.04 -1.839	HST			13%			2.66			13%			2.61			0.05	-1.94%
Total Bill on TOU (including OCEB) \$ 20.83 \$ 20.83 \$ 20.43 -\$ 0.40 -1.91% Total Bill on RPP (before Taxes) \$ 19.32 \$ 18.92 -\$ 0.40 -2.05% HST 13% \$ 2.51 13% \$ 2.46 -\$ 0.05 -2.05% Total Bill (including HST) \$ 21.83 \$ 21.83 \$ 21.83 -\$ 0.45 -2.05% Ontario Clean Energy Benefit -\$ 2.18 -\$ 2.14 \$ 0.04 -1.83%	Total Bill (including HST)						23.15						22.70			0.45	-1.94%
Total Bill on RPP (before Taxes)	Ontario Clean Energy Benef	fit ¹	L						L							0.05	-2.16%
HST 13% \$ 2.51 13% \$ 2.46 -\$ 0.05 -2.059 Total Bill (including HST) \$ 21.83 \$ 21.83 -\$ 0.45 -2.059 Ontario Clean Energy Benefit 1 \$ 2.18 -\$ 2.14 \$ 0.04 -1.839	Total Bill on TOU (including OC	EB)				\$	20.83		L			\$	20.43	L	-\$	0.40	-1.91%
HST 13% \$ 2.51 13% \$ 2.46 -\$ 0.05 -2.059 Total Bill (including HST) \$ 21.83 \$ 21.83 -\$ 0.45 -2.059 Ontario Clean Energy Benefit 1 \$ 2.18 -\$ 2.14 \$ 0.04 -1.839	Total Bill on RPP (before Taxes	3)	T			\$	19.32					\$	18.92		- \$	0.40	-2.05%
Total Bill (including HST) \$ 21.83 \$ 21.83 -\$ 0.45 -2.05% Ontario Clean Energy Benefit 1 \$ 2.18 -\$ 0.45 \$ 0.04 -1.83%		•	1	13%					1	13%				l			-2.05%
Ontario Clean Energy Benefit 1 -\$ 2.18 -\$ 2.14 \$ 0.04 -1.839	Total Bill (including HST)					\$	21.83		1			\$	21.38			0.45	-2.05%
		fit ¹	1						1					l			-1.83%
	Total Bill on RPP (including OC					\$	19.65					\$	19.24		-\$	0.41	-2.08%
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^{&#}x27; Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

1.0307%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Loss Factor (%)

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number:	EB 2014 0073
Exhibit:	8
Tab:	12
Schedule:	1
Attachment:	1
. .	25-Anr-14
Date:	

Customer Class: Street Lights - 657kW 239805 kWh

TOU / non-TOU: non-TOU

239805 kW kWh

Consumption

May 1 - October 31

O November 1 - April 30 (Select this radio button for applications filed after Oct 3

Current Board-Approved Rate Volume Charge Unit Charge Unit Charge (S)				031			•				50 ,	(s filed after Oct 3
Monthly Service Charge Smart Meter Rate Adder Monthly Smart Meter Rate Adder Monthly Smart Meter Rate Adder Monthly Smart Meter Rate Monthly Smart						pro	ved		F]		Impa	ict
Monthly Service Charge		Charge Unit			Volume					Volume				9	Change	% Change
ICM rate rider Monthly Stranded Assets Stranded Assets Monthly Stranded Assets Stranded Assets Monthly Stranded Assets Stranded	Monthly Service Charge		\$		3000	\$		\$		3000	\$		1			
Standed Assets Monthly 1 5 . 1 5 .	Smart Meter Rate Adder	Monthly			1		-			1		-			-	
Standard Assets			\$	0.0700	3000		210.00			-		-			210.00	-100.00%
Distribution Volumetric Rate Der kW S 5.0151 657 \$ 3.294.92 \$ 4.3975 667 \$ 2.886.16 \$ 4.05.76 -12.31% Smart Meter Disposition Ridder (Variable) Per kW \$ 0.3282 667 \$ 0.5 667 \$ 0.5 667 \$ 0.5 \$ 0.2083 657 \$ 136.85 \$ -5 78.77 -36.53% 657 \$ 0.5 \$ 0.2083 657 \$ 136.85 \$ -5 78.77 -36.53% 657 \$ 0.5 \$ 0.2083 657 \$ 136.85 \$ -5 78.77 -36.53% 657 \$ 0.5 \$ 0.2083 657 \$ 136.85 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 657 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2083 \$ 0.2					1		-									
Distribution Volumetric Rate Samath Refer Sam	Stranded Assets	Monthly					-			-		-		\$	-	
Smart Meter Disposition Rider LaNAM & SMA Rate Rider Clark Meter of the Rider (variable) per kW \$ 0.3282 657 \$ 2.15.63 \$ 0.2083 657 \$ 1.36.58 \$ 7.5 \$ 8.8.43 \$ 6.67 \$ 1.36.58 \$ 7.5 \$ 8.8.43 \$ 6.67 \$ 1.36.58 \$ 7.5 \$ 8.8.43 \$ 6.67 \$ 1.36.58 \$ 7.5 \$ 8.8.43 \$ 6.67 \$ 1.36.58 \$ 7.5 \$ 8.8.43 \$ 6.67 \$ 1.36.58 \$ 7.5 \$ 8.8.43 \$ 6.67 \$ 1.36.58 \$ 7.5 \$ 8.8.43 \$ 6.67 \$ 1.36.58 \$ 7.5 \$ 8.8.43 \$ 6.67 \$ 1.36.58 \$ 7.5 \$ 8.8.43 \$ 6.67 \$ 1.36.58 \$ 7.5 \$ 8.8.43 \$ 6.67 \$ 1.36.58 \$ 7.5 \$ 8.8.43 \$ 6.67 \$ 1.36.58 \$ 7.5 \$ 8.8.43 \$ 6.67 \$ 1.36.58 \$ 7.5 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.8.43 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.67 \$ 8.	D: 4 7 4: 14 4: D 4	1347		5.0454			- 004.00	Φ.	4 0075			0.000.40			405.70	40.040/
LRAM & SSM Rate Rider (DM rate rider (quarable) per kW \$ 0.3282 657 \$ 215.63 \$ 0.2083 657 \$ 5 - 6.5 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$ 7.8 \$		per kvv	\$	5.0151			3,294.92	Ф	4.3975			2,009.10				-12.31%
CM rate rider (variable) per kW \$ 0.3282 667 \$ 215.63 \$ 0.2083 667 \$ 136.85 \$ 78.77 36.53% \$ 73.65.3% \$ 675 \$ 1.36.85 \$ 78.77 36.53% \$ 675 \$ 1.36.85 \$ 78.77 36.53% \$ 675 \$ 1.36.85 \$ 78.77 36.53% \$ 675 \$ 1.36.85 \$ 78.77 36.53% \$ 675 \$ 1.36.85 \$ 78.77 36.53% \$ 675 \$ 1.36.85 \$ 78.77 36.53% \$ 675 \$ 1.36.85 \$ 78.77 \$ 36.53% \$ 675 \$ 1.36.85 \$ 78.77 \$ 36.53% \$ 675 \$ 1.36.85 \$ 78.77 \$ 36.53% \$ 675 \$ 1.36.85 \$ 78.77 \$ 36.53% \$ 675 \$ 1.36.85 \$ 78.77 \$ 36.53% \$ 675 \$ 1.36.85 \$ 78.77 \$ 36.53% \$ 675 \$ 1.36.85 \$ 78.77 \$ 36.53% \$ 675 \$ 1.36.85 \$ 78.77 \$ 36.53% \$ 675 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36.75 \$ 1.36							-								-	
Tax change rate rider		ner kW	\$	0.3282			215.63	\$	0.2083			136.85			78 77	-36 53%
667 \$ 667 \$ 667 \$ 667 \$ 5 5 5 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667 \$ 667								Ψ	0.2000			-				
Bigh-Total A (excluding pass through)	rax change rate rider	per KVV	-ψ	0.1340			-					_			-	100.0070
Sub-Total A (excluding pass through)							_					-			_	
Sub-Total A (excluding pass through)							-					-			-	
Sub-Total A (excluding pass through)						\$	-			657	\$	-			-	
Deferal/Variance Account Disposition 1875/1576 S 1,305.98							-				\$	-			-	
Disposition Rate Rider Disposition 1575/1576 S - S 1.9978 657 S 1.305.98 S 360.04 S 3		rough)				\$	6,932.12				\$	5,906.01		-\$	1,026.11	-14.80%
Disposition Rate Rider Disposition F75761576 Sabout					657	\$	-	-\$	1.9878	657	-\$	1.305.98		-\$	1.305.98	
Rate Rider - Global Adjustment							-		0.5480	657						
Low Voltage Service Charge Der kW S 0.0494 657 \$ 32.46 \$ 0.0973 657 \$ 657 \$ 3.47 96.96%		per kW			657	1	_		0 9849	657		647.08			647.08	
Low Voltage Service Charge Line Losses on Cost of Power \$ 0.0840 6.7717 \$ 0.60 \$ 0.0839 \$ 0.717 \$ 0.60 \$ 0.0839 \$ 0.717 \$ 0.60 \$ 0.0839 \$ 0.717 \$ 0.60 \$ 0.0839 \$ 0.718 \$ 0.718 \$ 0.718 \$ 0.718 \$ 0.718 \$ 0.718 \$ 0.718 \$ 0.718 \$ 0.718 \$ 0.718 \$ 0.718 \$ 0.718 \$ 0.718 \$ 0.718 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0839 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.0039 \$ 0.								Ψ.	0.0010			011.00			011.00	
Line Losses on Cost of Power Smart Meter Entity Charge \$ 0.0880 6.7717 \$ 0.60 \$ 0.0839 6.76119 \$ 0.57 \$ 0.03 -4.78% Smart Meter Entity Charge \$. 1 \$	Law Valtage Capies Charge	nor k/M	•	0.0404			22.46	æ	0.0072			62.02			21.47	06 06%
Sub-Total B - Distribution		perkvv														
Sub-Total B - Distribution				0.0000			0.00		0.0639			0.57			0.03	-4.7070
Includes Sub-Total A)			J	-				-D	-	-	Ť		1			
RTSR - Network per kW \$ 1.9712 657 \$ 1,295.08 \$ 2.0025 657 \$ 1,315.64 \$ 20.56 1.59% RTSR - Line and Transformation Connection per kW \$ 1.4444 657 \$ 948.97 \$ 1.2674 657 \$ 832.68 -\$ 116.29 -12.25% Sub-Total C - Delivery \$ 9,209.22 \$ 7,099.89 \$ 2,109.33 -22.90% Sub-Total C - Delivery \$ 9,209.22 \$ 7,099.89 \$ 2,109.33 -22.90% Sub-Total C - Delivery \$ 0.0044 247167 \$ 1,087.53 \$ 0.0044 246783 \$ 1,085.85 -\$ 1.69 -0.16% Rural and Remote Rate per kW \$ 0.0013 247167 \$ 321.32 \$ 0.0013 246783 \$ 320.82 -\$ 0.50 -0.16% Rural and Remote Rate per kW \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 239805 \$ 1,678.64 \$ 0.0070 2						\$	6,965.17				\$	4,951.56		-\$	2,013.60	-28.91%
Transformation Connection Per KW \$ 1.4444 637 \$ 946.97 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$ 1.2076 \$		per kW	\$	1.9712	657	\$	1,295.08	\$	2.0025	657	\$	1,315.64	1	\$	20.56	1.59%
Sub-Total C - Delivery Sub-Total Bill (including Sub-Total Bill (including HST) Sub-Total Bill (including HST) Sub-Total Bill (including HST) Sub-Total Bill (including HST) Sub-Total Bill (including Otean Energy Benefit Sub-Total Bill (including HST) Sub-Total Bill (including HST) Outafie Clean Energy Benefit Outafie Bill (including HST) Outafie Clean Energy Benefit Outafie Cl		per kW	\$	1.4444	657	\$	948.97	\$	1.2674	657	\$	832.68		-\$	116.29	-12.25%
Company Comp		•	•			·		Ě	_		_		1	Ė		
Wholesale Market Service						\$	9,209.22				\$	7,099.89		-\$	2,109.33	-22.90%
Charge (WMSC) Rural and Remote Rate		per kW	\$	0.0044		_		_			•		1	_		
Rural and Remote Rate Protection (RRPP) Protection (RRPP) Monthly \$ 0.0013 247167 \$ 321.32 \$ 0.0013 246783 \$ 320.82 \$ 0.50 0 -0.16% \$ 0.0076 239805 \$ 1.678.64 \$ 0.0076 239805 \$ 1.678.64 \$ 0.0076 239805 \$ 1.678.64 \$ 0.0076 239805 \$ 1.678.64 \$ 0.0076 239805 \$ 1.678.64 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0.0076 239805 \$ 0		po	Ψ	0.0011	247167	\$	1,087.53	\$	0.0044	246783	\$	1,085.85		-\$	1.69	-0.16%
Protection (RRRP) Standard Supply Service Charge Monthly \$ 0.2500 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 1.678.64 \$ 0.0070 239805 \$ 0.0070 239805 \$ 0.0070 239805 \$ 0.0070 239805 \$ 0.0070 239805 \$ 0.0070 239805 \$ 0.0070 239805 \$ 0.0070 239805 \$ 0.0070 239805 \$ 0.0070 239805 \$ 0.0070 239805 \$ 0.0070 23805 239805 239805 239805 239805 239805 239805 239805 239805 239805		per kW	\$	0.0013	0.474.07	•	204.20	Φ.	0.0040	0.40700	•	200.00			0.50	0.400/
Debt Retirement Charge (DRC) TOU - Off Peak DOU - O	Protection (RRRP)	•			24/16/	Ф	321.32		0.0013	246783	Э	320.82			0.50	-0.16%
TOU - Off Peak per kW \$ 0.0670 153475 \$ 10,282.84 \$ 0.0670 153475 \$ 10,282.84 \$ 0.00% TOU - Mid Peak per kW \$ 0.1040 43165 \$ 4,489.15 \$ 0.1040 43165 \$ 4,489.15 \$ 0.1040 43165 \$ 5,352.45 \$ 0.00% Energy - RPP - Tier 1 per kW \$ 0.0750 750 \$ 56.25 \$ 0.0750 750 \$ 56.25 \$ 0.00% Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ 0.0880 239055 \$ 21,036.84 \$ 0.0880 Total Bill on TOU (before Taxes)	Standard Supply Service Charge	Monthly	\$	0.2500	1										-	
TOU - Mid Peak per kW															-	
TOU - On Peak per kW \$ 0.1240 43165 \$ 5,352.45 \$ 0.1240 43165 \$ 5,352.45 \$ - 0.00% Energy - RPP - Tier 1 per kW \$ 0.0750 750 \$ 56.25 \$ - 0.00% Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy Energy Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy Energy Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy Energy Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy Energy - RPP - Tier 2 per kW \$ 0.0880 239055 \$ 21,036.84 \$ - 0.00% Energy Energy - Energy - Energy Energy - Energy															-	
Energy - RPP - Tier 1																
Total Bill on TOU (before Taxes)															-	
Total Bill on TOU (before Taxes) \$ 32,421.39 \$ 30,309.87 \$ 2,111.52 -6.51% HST															-	
HST 13% \$ 4,214.78 13% \$ 3,940.28 -\$ 274.50 -6.51% \$ 36,636.17 \$ 34,250.16 -\$ 2,386.01 -6.51% \$ 170tal Bill (including HST) \$ 36,636.17 \$ 34,250.16 -\$ 2,386.01 -6.51% \$ 170tal Bill on TOU (including OCEB) \$ 36,636.17 \$ 34,250.16 -\$ 2,386.01 -6.51% \$ 170tal Bill on RPP (before Taxes) \$ 33,390.04 \$ 31,278.53 -\$ 2,111.52 -6.32% \$ 13% \$ 4,340.71 \$ 13% \$ 4,340.71 \$ 13% \$ 4,340.71 \$ 13% \$ 4,340.71 \$ 13% \$ 35,344.74 -\$ 2,386.01 -6.32% \$ 170tal Bill (including HST) \$ 37,730.75 \$ 35,344.74 -\$ 2,386.01 -6.32% \$ 170tal Bill (including HST) \$ 37,730.75 \$ 35,344.74 -\$ 2,386.01 -6.32% \$ 170tal Bill (including HST) \$ 170tal Bill (including HST	Energy - RPP - Tier 2	per kW	\$	0.0880	239055	\$	21,036.84	\$	0.0880	239055	\$	21,036.84	<u> </u>	\$	-	0.00%
Total Bill (including HST) \$ 36,636.17 \$ 34,250.16 \$ 2,386.01 -6.51% \$ -	Total Bill on TOU (before Taxes	:)	П			\$	32,421.39				\$	30,309.87		-\$	2,111.52	-6.51%
Ontario Clean Energy Benefit 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	HST	•		13%		\$	4,214.78		13%		\$	3,940.28	1	-\$	274.50	-6.51%
Total Bill on TOU (including OCEB) \$ 36,636.17 \$ 34,250.16 \$ 2,386.01 -6.51% Total Bill on RPP (before Taxes) \$ 33,390.04 \$ 31,278.53 -\$ 2,111.52 -6.32% HST 13% \$ 4,340.71 13% \$ 4,066.21 -\$ 274.50 -6.32% Total Bill (including HST) \$ 37,730.75 \$ 35,344.74 -\$ 2,386.01 -6.32% Ontario Clean Energy Benefit 1 \$ - \$ - \$ - -	Total Bill (including HST)					\$	36,636.17				\$	34,250.16		-\$	2,386.01	-6.51%
Total Bill on RPP (before Taxes) HST 13% \$ 4,340.71 13% \$ 4,340.71 13% \$ 4,066.21 \$ 274.50 -6.32% Total Bill (including HST) Ontario Clean Energy Benefit \$ 5 37,730.75 \$ 37,730.75 \$ 35,344.74 \$ 2,386.01 -6.32%	Ontario Clean Energy Benef	fit ¹				\$	-				\$	-		\$	-	
HST 13% \$ 4,340.71 13% \$ 4,066.21 -\$ 274.50 -6.32%	Total Bill on TOU (including OC	EB)				\$	36,636.17				\$	34,250.16		-\$	2,386.01	-6.51%
HST 13% \$ 4,340.71 13% \$ 4,066.21 -\$ 274.50 -6.32% Total Bill (including HST)	Total Bill on RPP (hefore Tayes)				\$	33,390 04				\$	31.278.53		-\$	2.111.52	-6.32%
Total Bill (including HST) \$ 37,730.75 \$ 35,344.74 -\$ 2,386.01 -6.32% Ontario Clean Energy Benefit 1 \$ - - - - -		,		13%					13%				1			
Ontario Clean Energy Benefit 1 \$ - \$ \$				1070					1376							
omano olean Energy Benefit		Fit ¹					- ,,				\$				_,000.01	3.5270
931,3941.74 \$ 2,300.01 \$ 31,100.13 \$ 30,344.74 \$ 2,300.01 \$ 40.32.70						-	37 730 75				4	35 344 74			2 386 01	-6 32%
	Total Bill of Re 1 (including oc					Ψ	01,100.10				Ψ	00,077.74		Ψ	2,300.01	-0.52 /6

Loss Factor (%) ' Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

1.0307%

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number:	EB 2014 0073
Exhibit:	8
Tab:	12
Schedule:	1
Attachment:	1
Date:	29-May-14

Customer Class: Unmetered Scattered Load

TOU / non-TOU: TOU

	Consumption		340	kWh @	• 1	May 1 - Octobe	er 31		O Nover	mber 1 - April	30 (Select this rac	lio b	utton fo	application	s filed after Oct 3
			Current	Board-Ap	nrov	/ed			F	roposed			Ì		Impa	ct
	Charge Unit		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume	-	Charge (\$)		\$ C	hange	% Change
Monthly Service Charge	Monthly	\$	13.0400	1	\$	13.04		\$	8.1700	1	\$	8.17		-\$	4.87	-37.35%
Smart Meter Rate Adder	Monthly			1	\$	-				1	\$	-		\$	-	
ICM rate rider	Monthly	\$	0.8500	1	\$	0.85				1	\$	-		-\$	0.85	-100.00%
Smart Meter IRR	Monthly			1		-				1	\$	-		\$	-	
Stranded Assets	Monthly			1	\$	-				1	\$	-		\$	-	
				1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	per kWh	\$	0.0129	340	\$	4.39		\$	0.0081	340	\$	2.75		-\$	1.63	-37.21%
Smart Meter Disposition Rider				340 340	\$	-				340 340	\$	-		\$	-	
LRAM & SSM Rate Rider ICM rate rider (variable)	per kWh	\$	0.0008	340	\$	0.27		\$	0.0005	340	\$	0.17		-\$	0.10	-37.50%
Tax change rate rider	per kWh	-\$	0.0008	340	-\$	0.27		Ф	0.0003	340	\$	-		\$	0.10	-100.00%
rax change rate nider	per kwiii	-φ	0.0000	340		0.20				340	\$			\$	0.20	-100.0070
				340	\$	_				340	\$	_		\$	_	
				340		-				340	\$	-		\$	-	
				340	\$	-				340	\$	-		\$	-	
				340	\$	-				340	\$	-		\$	-	
Sub-Total A (excluding pass thi	rough)				\$	18.34					\$	11.09		-\$	7.25	-39.52%
Deferral/Variance Account				340	\$			-\$	0.0031	340	-\$	1.05		-\$	1.05	
Disposition Rate Rider						-										
Disposition 1575/1576				340	\$	-		-\$	0.0014	340	-\$	0.48		-\$	0.48	
Rate Rider - Global Adjustment	per kWh			340	\$	_		\$	_	340	\$	_		\$	_	
								_								
	13471		0.0000	340 340	\$	0.07		Φ.	0.0003	340 340	\$	0.10		\$	-	50.00%
Low Voltage Service Charge Line Losses on Cost of Power	per kWh	\$	0.0002 0.0839	3.50438	\$	0.07		\$	0.0003	3.49894	\$	0.10		-\$	0.03	-0.16%
Smart Meter Entity Charge		\$	0.0639	3.30436	\$	0.29		\$	0.0639	3.49094	\$	0.29		\$	0.00	-0.1078
Sub-Total B - Distribution		Φ		-	_	-		Φ	-			_				
(includes Sub-Total A)					\$	18.71					\$	9.96		-\$	8.75	-46.76%
RTSR - Network	per kWh	\$	0.0062	344	\$	2.13		\$	0.0063	343	\$	2.16		\$	0.03	1.61%
RTSR - Line and	per kWh	\$	0.0047	344	\$	1.61		\$	0.0041	343	\$	1.41		-\$	0.21	-12.77%
Transformation Connection	perkviii	Ψ	0.0047	044	Ψ	1.01		Ψ	0.00+1	040	•	171		Ψ	0.21	12.7770
Sub-Total C - Delivery					\$	22.45					\$	13.53		-\$	8.92	-39.72%
(including Sub-Total B)		_			*						Ť			_		*****
Wholesale Market Service	per kWh	\$	0.0044	344	\$	1.51		\$	0.0044	343	\$	1.51		-\$	0.00	0.00%
Charge (WMSC)	13471		0.0040													
Rural and Remote Rate	per kWh	\$	0.0013	344	\$	0.45		\$	0.0013	343	\$	0.45		-\$	0.00	0.00%
Protection (RRRP) Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	WOTHIN	\$	0.2300	340		2.38		\$	0.0070	340	\$	2.38		\$		0.00%
TOU - Off Peak	per kWh	\$	0.0670	218		14.58		\$	0.0670	218	\$	14.58		\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1040	61		6.36		\$	0.1040	61	\$	6.36		\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1240	61		7.59		\$	0.1240	61	\$	7.59		\$	-	0.00%
Energy - RPP - Tier 1	per kWh	\$	0.0750	340	\$	25.50		\$	0.0750	340	\$	25.50		\$	-	0.00%
Energy - RPP - Tier 2	per kWh	\$	0.0880	0	\$	-		\$	0.0880	0	\$	-		\$	-	
Total Bill on TOU (before Taxes					\$	55.57					\$	46.65		-\$	8.92	-16.05%
HST	•)		13%		\$	7.22			13%		\$	6.06	ı	-\$ -\$	1.16	-16.05%
Total Bill (including HST)			1376		\$	62.80			1070		\$	52.72		-\$	10.08	-16.05%
Ontario Clean Energy Benei	Fit ¹				-\$	6.28					-\$	5.27		\$	1.01	-16.08%
Total Bill on TOU (including OC					\$	56.52					\$	47.45		-\$	9.07	-16.04%
					Ė						į					
Total Bill on RPP (before Taxes	i)				\$	52.54					\$	43.62	i	-\$	8.92	-16.97%
HST			13%		\$	6.83			13%		\$	5.67		-\$	1.16	-16.97%
Total Bill (including HST)	1				\$	59.37					\$	49.29		-\$	10.08	-16.97%
Ontario Clean Energy Benef					-\$	5.94					-\$	4.93		\$	1.01	-17.00%
Total Bill on RPP (including OC	EB)				\$	53.43					\$	44.36		-\$	9.07	-16.97%

^{1.0307%} Loss Factor (%) ' Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Date Filed: May 29, 2014

Exhibit 8

Tab 13 of 13

Rate Mitigation



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 13

 Schedule:
 1

 Page:
 1 of 1

 Date Filed:
 May 29, 2014

RRFE Report Mitigation Statements

Festival has provided in exhibit two our distribution service plan as required under the RRFE report. Festival has provided in exhibit four an explanation of proposed OM&A costs based on planned OM&A programs in 2014 and 2015. Exhibit eight analyzes the overall bill impact of all proposals included in this application resulting in the proposed rates. Festival notes that there are no proposed rate increases greater than 10%. Festival will continue to consider total bill impacts in our planning and believes that we have adequately demonstrated in this application how our planned approach to capital and OM&A expenditures are meeting the needs of customers for affordable rates.



 File Number:
 EB-2014-0073

 Exhibit:
 8

 Tab:
 13

 Schedule:
 2

 Page:
 1 of 1

 Date Filed:
 May 29, 2014

Mitigation Plan Approaches

2

1

3 Festival has not requested rates that cause total bill increases for any customer class that

4 exceed 10% and as such a mitigation plan was not necessary for this application.



File Number: EB-2014-0073

Exhibit: 8
Tab: 13
Schedule: 3
Page: 1 of 2

Date Filed: May 29, 2014

Rate Harmonization

Hensall Residential Rate Harmonization

In 2001, Festival Hydro purchased the electrical assets of the former Hensall Public Utilities Commission. Because of the large differences in residential rates, the rates were not harmonized at that time. As part of the 2010 rate application process, Festival Hydro took steps through revenue to cost ratio adjustments to move Hensall residential rates close to regular residential rates in order to harmonize. Based on Revenue to Cost adjustments proposed for 2015, to harmonize in 2015 it will cost a Hensall residential customer approximately \$0.46 per month more to be fully harmonized (i.e. \$2,254/409 customers/ 12 = \$.046), as a result of changing Hensall's revenue to cost ratios to equal the Residential class revenue to cost ratio rate of 104.51%. Festival is proposing the Hensall Residential rate be removed from the rate schedule and the one set of Residential rates apply to all of Festival's residential customers.

13 The tariff sheet has been created with the Residential Hensall rate class removed.

The table below provides a bill comparison for the Residential customers to the Hensall residential customers based on the approved May 1, 2014 rates. The current difference on a monthly bill for a 250 kWh, 500 kWh and 800 kWh residential customers is \$0.21, \$0.37 and \$0.55, respectively (i.e. Festival Residential higher than Residential Hensall). The required adjustment to harmonize is negligible.

The second table shows the bill impact comparing Residential Hensall May 1, 2014 rates to proposed harmonized January 1, 2015 residential rates. Residential Hensall customers with monthly usage of 800 kWh or less will see a slight decrease in their monthly bill effective January 1, 2015.



 Exhibit:
 8

 Tab:
 13

 Schedule:
 3

 Page:
 2 of 2

Date Filed: May 29, 2014

Comparison of	of May 31, 201	4 Rates - Impact o	of Harmoni	zation_	Differen	ce on Hens	sall Bills
May 31, 2014		Festival	Festival	May 1, 2014			
Fixed Month		<u>Main</u>	<u>Hensall</u>	<u>Difference</u>	250 kWh	500 kWh	800 kWh
Service Charg	ge	15.18	15.20	- 0.02	- 0.02	- 0.02	- 0.02
ICM Rate Ride	er	1.00	0.92	0.08	0.08	0.08	0.08
Smart Meter	Rate Rider	2.79	2.79	-	-	-	-
Rate Rider fo	r SME	0.79	0.79	-	-	-	-
Increase in fi	xed monthly o	charges			0.06	0.06	0.06
Volumetric R	ates:						
Distribution \		0.0169	0.0164	0.0005	0.12	0.25	0.40
Low Voltage		0.0002	0.0002	-	_	-	_
ICM Rate Ride		0.0011	0.0010	0.0001	0.03	0.05	0.08
Tax Change R	_	- 0.0004	- 0.0004	_	-	-	-
Network Serv		0.0071	0.0071	_	_	_	_
Connection R		0.0051	0.0051	_	_	_	_
Wholesale M		0.0044	0.0044	_	_	_	_
Rural Rate As		0.0013	0.0013	_	_	_	_
Debit Retiren		0.0007	0.0007	_	_	_	_
		0.0007	0.0007		0.15	0.30	0.48
HST					0.03	0.05	0.07
OCEB					- 0.02		
	act based on I	May 1, 2014 appro	wed rates		0.21	0.37	0.55
Comparison	of Jan 1, 2015	COS Rates to May	31. 2014 Ra	ates	Differen	ce on Hens	sall Bills
May 31, 2014	Rates	Hensall	<u>-</u> armonize	d			
Fixed Month	ly Charges:	May 1, 14	<u>Jan 1, 15</u>	<u>Difference</u>	250 kWh	500 kWh	800 kWh
Service Charg	ge	15.20	16.59	1.39	1.39	1.39	1.39
ICM Rate Ride	er	0.92	_	0.00		0.00	- 0.92
Smart Meter				- 0.92	- 0.92	- 0.92	- 0.92
Rate Rider fo	Rate Rider	2.79	0.90	- 1.89	- 0.92 - 1.89		- 1.89
nate mater 10			0.90 0.79				
		2.79 0.79		- 1.89	- 1.89	- 1.89 -	- 1.89
Increase in fi	r SME xed monthly o	2.79 0.79		- 1.89 - - -	- 1.89 -	- 1.89 -	- 1.89 -
Increase in fi	r SME xed monthly o	2.79 0.79 charges	0.79	- 1.89 	- 1.89 - - 1.42	- 1.89 - - 1.42	- 1.89 - - 1.42
Increase in fix Volumetric R Distribution \	r SME xed monthly o ates: /ol Rate	2.79 0.79 charges 0.0164	0.79	- 1.89 	- 1.89 - 1.42 0.52	- 1.89 - 1.42 1.05	- 1.89 - 1.42 1.68
Volumetric R Distribution V	r SME xed monthly o ates: Vol Rate Rate	2.79 0.79 charges 0.0164 0.0002	0.79 0.0185 0.0004	- 1.89 	- 1.89 - 1.42 0.52 0.05	- 1.89 - 1.42 1.05 0.10	- 1.89 - 1.42 1.68 0.16
Volumetric R Distribution V Low Voltage ICM Rate Ride	r SME xed monthly of ates: Vol Rate Rate er	2.79 0.79 charges 0.0164 0.0002 0.0010	0.79	- 1.89 	- 1.89 - 1.42 - 0.52 0.05 - 0.13	- 1.89 - 1.42 1.05 0.10 - 0.25	- 1.89 - 1.42 1.68 0.16 - 0.40
Volumetric R Distribution V Low Voltage ICM Rate Ride Tax Change R	r SME xed monthly of the state state state state atternance state	2.79 0.79 charges 0.0164 0.0002 0.0010 - 0.0004	0.79 0.0185 0.0004 0.0005	- 1.89 	- 1.89 - 1.42 - 0.52 0.05 - 0.13 0.10	- 1.89 - 1.42 1.05 0.10 - 0.25 0.20	1.89 - 1.42 1.68 0.16 - 0.40 0.32
Volumetric R Distribution \ Low Voltage ICM Rate Ride Tax Change R Network Serv	r SME xed monthly of ates: Vol Rate Rate er ate Rider Vice	2.79 0.79 charges 0.0164 0.0002 0.0010 - 0.0004 0.0071	0.79 0.0185 0.0004 0.0005 - 0.0073	- 1.89 	- 1.89 - 1.42 - 0.52 0.05 - 0.13 0.10 0.05	- 1.89 - 1.42 1.05 0.10 - 0.25 0.20 0.10	1.89 - 1.42 1.68 0.16 - 0.40 0.32 0.16
Volumetric R Distribution V Low Voltage ICM Rate Ridd Tax Change R Network Serv Connection R	r SME xed monthly of ates: /ol Rate Rate er ate Rider /ice lates	2.79 0.79 charges 0.0164 0.0002 0.0010 - 0.0004 0.0071 0.0051	0.79 0.0185 0.0004 0.0005 - 0.0073 0.0045	- 1.89 	- 1.89 - 1.42 - 0.52 0.05 - 0.13 0.10 0.05 - 0.15	- 1.89 - 1.42 1.05 0.10 - 0.25 0.20 0.10 - 0.30	1.89 - 1.42 1.68 0.16 - 0.40 0.32
Volumetric R Distribution V Low Voltage ICM Rate Ride Tax Change R Network Serv Connection R Wholesale M	ates: Vol Rate Rate er ate Rider vice sates arket	2.79 0.79 charges 0.0164 0.0002 0.0010 - 0.0004 0.0071 0.0051	0.79 0.0185 0.0004 0.0005 - 0.0073 0.0045 0.0044	- 1.89	- 1.89 - 1.42 - 0.52 0.05 - 0.13 0.10 0.05 - 0.15 	1.89 - 1.42 1.05 0.10 - 0.25 0.20 0.10 - 0.30	1.89 - 1.42 1.68 0.16 - 0.40 0.32 0.16 - 0.48
Volumetric R Distribution V Low Voltage ICM Rate Ride Tax Change R Network Serv Connection R Wholesale M Rural Rate As	ates: Vol Rate Rate er ate Rider vice tates arket sistance	2.79 0.79 charges 0.0164 0.0002 0.0010 - 0.0004 0.0071 0.0051 0.0044 0.0013	0.79 0.0185 0.0004 0.0005 - 0.0073 0.0045 0.0044 0.0013	- 1.89	- 1.89 - 1.42 - 0.52 0.05 - 0.13 0.10 0.05 - 0.15 	1.89 1.42 - 1.05 0.10 - 0.25 0.20 0.10 - 0.30	1.89 1.42 1.68 0.16 - 0.40 0.32 0.16 - 0.48
Volumetric R Distribution V Low Voltage ICM Rate Ride Tax Change R Network Serv Connection R Wholesale M	ates: Vol Rate Rate er ate Rider vice tates arket sistance	2.79 0.79 charges 0.0164 0.0002 0.0010 - 0.0004 0.0071 0.0051	0.79 0.0185 0.0004 0.0005 - 0.0073 0.0045 0.0044	- 1.89	- 1.89 - 1.42 - 0.52 0.05 - 0.13 0.10 0.05 - 0.15 	- 1.89 - 1.42 1.05 0.10 - 0.25 0.20 0.10 - 0.30 	- 1.89 - 1.42 1.68 0.16 - 0.40 0.32 0.16 - 0.48
Volumetric R Distribution V Low Voltage ICM Rate Ride Tax Change R Network Serv Connection R Wholesale M Rural Rate As Debit Retiren	ates: Vol Rate Rate er ate Rider vice tates arket sistance	2.79 0.79 charges 0.0164 0.0002 0.0010 - 0.0004 0.0071 0.0051 0.0044 0.0013	0.79 0.0185 0.0004 0.0005 - 0.0073 0.0045 0.0044 0.0013	- 1.89	- 1.89 - 1.42 - 0.52 0.05 - 0.13 0.10 0.05 - 0.15 	- 1.89 - 1.42 1.05 0.10 - 0.25 0.20 0.10 - 0.30 	- 1.89 1.42 1.68 0.16 - 0.40 0.32 0.16 - 0.48 1.44
Volumetric R Distribution V Low Voltage ICM Rate Ride Tax Change R Network Serv Connection R Wholesale M Rural Rate As Debit Retiren	ates: Vol Rate Rate er ate Rider vice tates arket sistance	2.79 0.79 charges 0.0164 0.0002 0.0010 - 0.0004 0.0071 0.0051 0.0044 0.0013	0.79 0.0185 0.0004 0.0005 - 0.0073 0.0045 0.0044 0.0013	- 1.89	- 1.89 - 1.42 - 1.42 - 0.52 - 0.05 - 0.13 - 0.10 - 0.05 - 0.15	- 1.89 - 1.42 - 1.05 0.10 - 0.25 0.20 0.10 - 0.30 0.90 - 0.07	1.89 1.42 1.68 0.16 - 0.40 0.32 0.16 - 0.48 1.44 0.00
Volumetric R Distribution V Low Voltage ICM Rate Ride Tax Change R Network Serv Connection R Wholesale M Rural Rate As Debit Retiren	ates: Vol Rate Rate er ate Rider vice tates arket sistance	2.79 0.79 charges 0.0164 0.0002 0.0010 - 0.0004 0.0071 0.0051 0.0044 0.0013	0.79 0.0185 0.0004 0.0005 - 0.0073 0.0045 0.0044 0.0013	- 1.89	- 1.89 - 1.42 - 0.52 0.05 - 0.13 0.10 0.05 - 0.15 	- 1.89 - 1.42 - 1.05 0.10 - 0.25 0.20 0.10 - 0.30 0.90 - 0.07 0.06	- 1.89 1.42 1.68 0.16 - 0.40 0.32 0.16 - 0.48 1.44