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June 13, 2014

VIA EMAIL, COURIER and RESS

Ms. Kristen Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
Suite 2700
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: EB-2014-0199 - Ontario Energy Board (the "Board")
Review of the Quarterly Rate Adjustment Mechanism Process
EB -2014-0039 - Enbridge Gas Distribution Inc.("Enbridge")
Quarterly Rate Adjustment Mechanism ("QRAM")
Submission of Enbridge - Recalculated Rate Riders (Rider C)

In accordance with the Board's Procedural Order in EB-2014-0199, Enbridge is filing the recalculated rate riders ("Rider C") resulting from the Board's May 22, 2014 Decision and Order in the EB-2014-0039 proceedings. The documents are being filed in electronic form and two paper copies are being provided by courier. Enbridge is concurrently providing an electronic copy of these materials on all interested parties from its QRAM proceedings.

Included with this letter is narrative evidence describing the derivation of the recalculated rate rider (Rider C), to accommodate the smoothing of the March 31, 2014 PGVA balance over a 27 month period from April 1, 2014 to June 30, 2016. Also included are appendices to the narrative evidence, setting out the updated Rider C and setting out how it was derived.

Enbridge requests that the Board approve Rider C, attached as Appendix C to the narrative evidence, to be implemented as of July 1st, 2014. Enbridge requests that the Board issue such an order on or before June 25, 2014 (if possible). Enbridge would then be able to implement the resultant Rider C during the first billing cycle in July 2014. To accommodate this timeline, Enbridge proposes that any responsive comments from interested parties be filed by June 16th, 2014, with Enbridge to provide reply comments by June 19th, 2014.

Sincerely,

(Original Signed)

Michael Lister
Senior Manager
Regulatory Policy & Proceedings

cc: EB-2014-0039 / EB-2014-0199 Interested Parties List (via email)

DERVIATION OF RIDER C EFFECTIVE JULY 1, 2014

1. The purpose of this evidence is to describe the derivation of the Rider C (Gas Cost Adjustment Rider) unit rates effective July 1, 2014 resulting from the Ontario Energy Board's (the "Board") EB-2014-0039 Decision and Order dated May 22, 2014. As a result of the Board's Procedural Order 1 under EB-2014-0199 dated June 3, 2014, the Board has deferred Enbridge Gas Distribution's ("Enbridge") July 1, 2014 QRAM application pending a review of the existing QRAM methodology. Accordingly, the April 2014 QRAM rates (with the exception of Rider C) that the Board approved in EB-2014-0039 continue to be effective until the next QRAM rate change.

2. On March 12, 2014, Enbridge filed an April 1, 2014 QRAM application for the second quarter of 2014 for rates effective on April 1, 2014. On March 27, 2014, the Board issued a Decision and Interim Order approving Enbridge's utility price (Purchased Gas Variance Account ("PGVA") reference price) and resulting rates. However, the Board approved on an interim basis, the disposition of the forecast March 31, 2014 balance of the PGVA over the standard 12 month disposition period (April 1, 2014 to March 31, 2015) within Rider C.

3. On May 22, 2014, the Board issued a decision under EB-2014-0039 directing Enbridge to implement a smoothing mechanism with regards to the forecast March 31, 2014 balance in its PGVA account. Accordingly, this component of the Rider C unit rates is being smoothed over a 27 month period from April 1, 2014 to June 30, 2016. The Board directed Enbridge to reduce the March 31, 2014 PGVA balance by the amount expected to be collected from customers from April 1, 2014 to June 30, 2014 based on the interim April 1, 2014 PGVA unit rates. The resulting amount will be recovered over the next 24-month period (from July 1, 2014 to June 30, 2016).

Witnesses: J. Collier
A. Kacicnik

4. The Rider C unit rates represent a rolling 12 month rider methodology. Enbridge identifies components of its PGVA that are attributable to commodity, transportation and load balancing costs. Based on this breakdown, individual riders are determined and applied to Sales, Western T-service and Ontario T-service customers. The Rider C unit rates are comprised of the following items:

   (1) the previous three quarters Rider C unit rates by component;
   (2) the unit rates by component resulting from the forecast balances of the next quarter's PGVA account;
   (3) the unit rates resulting from the Gas in Inventory Revaluation based on the change in reference price; and
   (4) the unit rates by component resulting from the True Up amounts (forecast versus actual recovery of amounts from previous quarters).

5. Within a QRAM application each of the four items which form the Rider C unit rates are updated to form the new Rider C unit rates pertaining to the QRAM application. As a result of Procedural Order 1 in EB-2014-0199, Enbridge is not filing a July 1, 2014 QRAM application at this time. Therefore, no cost components or the previous three quarters' rider unit rates (July 1, 2013, October 1, 2013, and January 1, 2014) which underpin the total Rider C unit rates will be updated from the April 1, 2014 QRAM (EB-2014-0039). Enbridge has maintained the Gas in Inventory unit rates from the April 1, 2014 QRAM and isolated the true up components for commodity, transportation and load balancing to reflect and maintain the 12 month clearing. The only change which will be implemented within the July 1, 2014 Rider C unit rates will be the 24 month smoothing effect from the March 31, 2014 PGVA balance (net of the forecast amounts to be recovered from April 1 to June 30, 2014 under the interim EB-2014-0039 Rider C unit rates), which is item (2) from paragraph 4 above.

Witnesses: J. Collier
A. Kacicnik

6. The forecast March 31, 2014 PGVA balance as outlined in EB-2014-0039, Exhibit Q2-3, Tab 1, Schedule 2, page 1, Line 13, Column 8 was $655,452,352 (attached here as Appendix A). The breakdown by component of the amounts attributable to commodity, transportation and load balancing from the April 1, 2014 QRAM can also be found at Exhibit Q2-3, Tab 1, Schedule 2, Line 13, Columns 9 to 12.

7. Attached here as Appendix B are revised and updated versions of Exhibit Q2-3, Tab 4, Schedule 8, pages 1 to 17 (which was originally filed in the April 1, 2014 QRAM proceeding), supporting the derivation of each of the recalculated Rider C unit rates for commodity, transportation and load balancing. Page 11 has been added to depict the forecast recovery by month, by PGVA component, for the forecast March 31, 2014 PGVA balance of $655,452, 352. Page 12 has been added and shows the March 31, 2014 PGVA amount net of the forecast amounts which were to be cleared from April 1, 2014 to June 30, 2014 which equals to $527,323,368. This net amount of $527,328,368 will be subject to the 24 month smoothing methodology. This component of the Rider C unit rates will stay in effect for 24 months versus the standard 12 months.

8. Appendix C to this evidence contains the Rider C unit rates, to be effective July 1, 2014, from the Rate Handbook. Effective from July 1, 2014 to June 30, 2015, the Rider C unit rate for residential customers on sales service is 2.4507 ¢/m^3, for Western T-service is 1.5351 ¢/m^3 and for Ontario T-service is 1.6952 ¢/m^3. There is no change to the Board approved April 2014 QRAM rates. The customer bill impacts for July 1, 2014 are solely driven by the smoothing of the March 31, 2014 PGVA balance as discussed above. The resulting bill impacts for a typical residential customer relative to the April 1, 2014 rates inclusive of Rider C are provided on the following page.

Witnesses: J. Collier
A. Kacicnik

Residential Heating & Water Htg. Customer

		EB-2014-0199	EB-2014-0039	CHANGE	
		(A)	(B)	(A) - (B)	%
VOLUME	m³	3,064	3,064	0	0.0%
CUSTOMER CHG.	$	240.00	240.00	0.00	0.0%
DISTRIBUTION CHG.	$	201.68	201.68	0.00	0.0%
LOAD BALANCING	$	31.50	31.50	0.00	0.0%
TRANSPORTATION	$	150.09	150.09	0.00	0.0%
SALES COMMODITY	$	539.37	539.37	0.00	0.0%
COST ADJUSTMENT	$	75.09	219.53	(144.44)	
GAS SUPPLY	*$*	*28.05*	*100.89*	*(72.84)*	
TRANSPORTATION	*$*	*(4.91)*	*(4.32)*	*(0.59)*	
DELIVERY	*$*	*51.94*	*122.96*	*(71.02)*	
TOTAL SALES	$	1,162.64	1,162.64	0.00	0.0%
TOTAL SALES WITH COST ADJUSTMENT		**1,237.73**	**1,382.17**	**(144.44)**	**-10.5%**
TOTAL T-SERVICE	$	623.27	623.27	0.00	0.0%
TOTAL WESTERN T-SERVICE WITH COST ADJ.	$	**670.31**	**741.91**	**(71.61)**	**-9.7%**
TOTAL ONTARIO T-SERVICE WITH COST ADJ.	$	**525.12**	**596.14**	**(71.02)**	**-11.9%**

Witnesses: J. Collier
A. Kacicnik

ENBRIDGE GAS DISTRIBUTION INC.
COMPONENT OF THE PURCHASED GAS VARIANCE ACCOUNT
GAS ACQUISITION COSTS

Item #	Particulars	Col. 1 Purchase Cost $(000)	Col. 2 10^3m^3	Col. 3 Unit Cost $\$/10^3m^3$	Col. 4 Reference Price $\$/10^3m^3$	Col. 5 Unit Rate Difference $\$/10^3m^3$	Col. 6 Monthly Variance $(000)	Col. 7 Forecast Clearance January 1, 2014 QRAM $(000)	Col. 8 Col. 6 minus Col. 7 $(000)	Col. 9 Commodity Component $(000)	Col. 10 Transportation Component $(000)	Col. 11 Load Balancing Component Delivered Supplies $(000)	Col. 12 Load Balancing Component Peaking Supplies $(000)
1	Apr-13	112,484.8	590,197.0	190.589	182.930	7.659	4,519.5	(4,519.5)	-				
2	May-13	115,291.5	580,301.6	198.675	182.930	15.745	9,136.8	(9,136.8)	-				
3	Jun-13	89,853.1	494,094.2	181.854	182.930	(1.076)	(531.6)	531.6	-				
4	Jul-13	100,052.6	593,309.3	168.635	203.085	(34.450)	(20,439.5)	20,439.5	-	-	-	-	-
5	Aug-13	98,363.9	648,120.5	151.768	203.085	(51.317)	(33,259.6)	33,259.6	-	-	-	-	-
6	Sep-13	97,536.9	622,944.6	156.574	203.085	(46.511)	(28,973.8)	28,973.8	-	-	-	-	-
7	Oct-13	93,615.1	549,105.9	170.486	176.606	(6.120)	(3,360.5)	3,360.5	-	-	-	-	-
8	Nov-13	130,688.6	682,977.5	191.351	176.606	14.745	10,070.5	(9,891.2)	179.3	138.3	51.4	(10.5)	-
9	Dec-13	193,975.6	948,090.1	204.596	176.606	27.990	26,537.0	(1,963.5)	24,573.5	16,157.8	209.7	7,996.5	210.1
10	Jan-14	332,753.0	1,100,882.3	302.260	182.043	120.217	132,344.8		132,344.8	40,457.1	423.3	24,155.2	67,309.5
11	Feb-14	533,201.7	1,013,353.1	526.176	182.043	344.133	348,728.2		348,728.2	150,564.2	1,937.5	192,814.9	3,411.3
12	Mar-14	322,053.2	947,176.8	340.014	182.043	157.971	149,626.5		149,626.5	85,413.3	-	63,512.3	700.6
13	Total (Lines 1 to 12)	**2,219,869.8**	**8,770,552.9**	**253.105**			**594,398.3**	**61,054.0**	**655,452.3**	**292,730.7**	**2,621.8**	**288,468.4**	**71,631.5**
	Current QRAM Period												
14	Apr-14	144,334.7	612,333.5	235.713	230.667	5.046	3,089.9	3,089.9					
15	May-14	142,520.2	635,124.0	224.397	230.667	(6.270)	(3,982.1)	(3,982.1)					
16	Jun-14	136,374.2	602,075.1	226.507	230.667	(4.160)	(2,504.5)	(2,504.5)					
17	Jul-14	146,176.4	657,898.4	222.187	230.667	(8.480)	(5,578.9)	(5,578.9)					
18	Aug-14	146,226.9	657,898.4	222.264	230.667	(8.403)	(5,528.2)	(5,528.2)					
19	Sep-14	144,394.9	646,807.4	223.242	230.667	(7.425)	(4,802.4)	(4,802.4)					
20	Oct-14	144,658.8	639,437.4	226.228	230.667	(4.439)	(2,838.4)	(2,838.4)					
21	Nov-14	147,776.3	626,214.1	235.984	230.667	5.317	3,329.7	3,329.7					
22	Dec-14	178,369.4	751,353.5	237.397	230.667	6.730	5,056.9	5,056.9					
23	Jan-15	152,095.9	635,986.4	239.150	230.667	8.483	5,395.2	5,395.2					
24	Feb-15	137,104.0	562,632.0	243.683	230.667	13.016	7,323.3	7,323.3					
25	Mar-15	126,235.7	542,757.0	232.582	230.667	1.915	1,039.5	1,039.5					
26	Total (Lines 14 to 25)	**1,746,267.4**	**7,570,517.3**	**230.667**			**0.0**	**0.0**					

Rate Rider Summary
July 2014

Item No.	Description	Sales Service Unit Rate	Western Transportation Service Unit Rate	Ontario Transportation Service Unit Rate
		Col. 1	Col. 2	Col. 3
		(¢/m³)	(¢/m³)	(¢/m³)
1.	Rate 1	2.4507	1.5351	1.6952
2.	Rate 6	2.3628	1.4170	1.5771
3.	Rate 9	0.5820	(0.1372)	0.0229
4.	Rate 100	2.3628	1.4170	1.5771
5.	Rate 110	0.9222	0.1351	0.2952
6.	Rate 115	0.6975	(0.0540)	0.1061
7.	Rate 135	0.5627	(0.1601)	0.0000
8.	Rate 145	1.5801	0.6760	0.8361
9.	Rate 170	1.0057	0.3021	0.4622
10.	Rate 200	2.0081	1.0655	1.2256

Summary of Commodity Rider
July 2014

Item No.	Description	Commodity Unit Rate Col. 1 (¢/m³)	Inventory Adjustment Unit Rate Col. 2 (¢/m³)	Total Commodity Unit Rate (1) Col. 3 (¢/m³)
1.	Rate 1	0.7228	0.1928	0.9156
2.	Rate 6	0.7228	0.2230	0.9458
3.	Rate 9	0.7228	(0.0036)	0.7192
4.	Rate 100	0.0000	0.0000	0.0000
5.	Rate 110	0.7228	0.0643	0.7871
6.	Rate 115	0.7228	0.0287	0.7515
7.	Rate 135	0.7228	0.0000	0.7228
8.	Rate 145	0.7228	0.1813	0.9041
9.	Rate 170	0.7228	(0.0192)	0.7036
10.	Rate 200	0.7228	0.2198	0.9426

Notes: (1) Col. 3 = Col. 1 + Col. 2

Summary of Transportation Rider
July 2014

Item No.	Description	Total Transportation Unit Rate Col. 1 (¢/m³)
1.	Rate 1	(0.1601)
2.	Rate 6	(0.1601)
3.	Rate 9	(0.1601)
4.	Rate 100	0.0000
5.	Rate 110	(0.1601)
6.	Rate 115	(0.1601)
7.	Rate 135	(0.1601)
8.	Rate 145	(0.1601)
9.	Rate 170	(0.1601)
10.	Rate 200	(0.1601)

Summary for Load Balancing Rider
July 2014

Item No.	Description	Peaking Supplies Unit Rate	Delivered Supplies Unit Rate	Curtailment Revenue Unit Rate	Total Load Balancing Unit Rate (1)
		Col. 1	Col. 2	Col. 3	Col. 4
		(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)
1.	Rate 1	0.3532	1.3420	0.0000	1.6952
2.	Rate 6	0.2659	1.3112	0.0000	1.5771
3.	Rate 9	0.0102	0.0127	0.0000	0.0229
4.	Rate 100	0.0000	0.0000	0.0000	0.0000
5.	Rate 110	0.0303	0.2649	0.0000	0.2952
6.	Rate 115	0.0199	0.0862	0.0000	0.1061
7.	Rate 135	0.0000	0.0000	0.0000	0.0000
8.	Rate 145	0.0000	0.8361	0.0000	0.8361
9.	Rate 170	0.0000	0.4622	0.0000	0.4622
10.	Rate 200	0.1505	1.0751	0.0000	1.2256

Notes: (1) Col. 4 = Col. 1 + Col. 2 + Col. 3

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Gas in Inventory Revaluation

		Year 2013		Year 2014			
		July	October	January	April	July	
Item No.	Description	Q3 (1)	Q4 (2)	Q1 (3)	Q2 (4)	24 Months Smoothing	Total Unit Rate (5)
		Col. 1	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)
1	Rate 1	(0.2151)	0.7545	(0.2447)	(0.1019)	0.0000	0.1928
2	Rate 6	(0.2293)	0.8042	(0.2484)	(0.1035)	0.0000	0.2230
3	Rate 9	0.0000	0.0000	(0.0025)	(0.0011)	0.0000	(0.0036)
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	(0.0573)	0.2010	(0.0560)	(0.0233)	0.0000	0.0643
6	Rate 115	(0.0371)	0.1301	(0.0454)	(0.0189)	0.0000	0.0287
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	(0.1879)	0.6590	(0.2046)	(0.0852)	0.0000	0.1813
9	Rate 170	(0.0982)	0.3445	(0.1875)	(0.0781)	0.0000	(0.0192)
10	Rate 200	(0.2200)	0.7715	(0.2342)	(0.0975)	0.0000	0.2198

Notes: (1) EB-2013-0206, Exhibit Q3-3, Tab 4, Schedule 8, Page 11
(2) EB-2013-0295, Exhibit Q4-3, Tab 4, Schedule 8, Page 11
(3) EB-2013-0406, Exhibit Q1-3, Tab 4, Schedule 8, Page 11
(4) EB-2014-0039, Exhibit Q2-3, Tab 4, Schedule 8, Page 11
(5) Col. 6 = Col. 1 + Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Commodity

		Year 2013		Year 2014			
		July	October	January	April	July	
Item No.	Description	Q3 (1)	Q4 (2)	Q1 (3)	Q2 (4)	24 Months Smoothing (5)	Total Unit Rate (6)
		Col. 1	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)
1	Rate 1	0.2242	(1.2063)	0.0139	0.0860	1.6049	0.7228
2	Rate 6	0.2242	(1.2063)	0.0139	0.0860	1.6049	0.7228
3	Rate 9	0.2242	(1.2063)	0.0139	0.0860	1.6049	0.7228
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.2242	(1.2063)	0.0139	0.0860	1.6049	0.7228
6	Rate 115	0.2242	(1.2063)	0.0139	0.0860	1.6049	0.7228
7	Rate 135	0.2242	(1.2063)	0.0139	0.0860	1.6049	0.7228
8	Rate 145	0.2242	(1.2063)	0.0139	0.0860	1.6049	0.7228
9	Rate 170	0.2242	(1.2063)	0.0139	0.0860	1.6049	0.7228
10	Rate 200	0.2242	(1.2063)	0.0139	0.0860	1.6049	0.7228

Notes: (1) EB-2013-0206, Exhibit Q3-3, Tab 4, Schedule 8, Page 12
(2) EB-2013-0295, Exhibit Q4-3, Tab 4, Schedule 8, Page 12
(3) EB-2013-0406, Exhibit Q1-3, Tab 4, Schedule 8, Page 12
(4) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 13, Col. 5
(5) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 13, Col. 10
(6) Col. 6 = Col. 1 + Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Transportation

		Year 2013		Year 2014			
		July	October	January	April	July	
Item No.	Description	Q3 (1)	Q4 (2)	Q1 (3)	Q2 (4)	24 Months Smoothing (5)	Total Unit Rate (6)
		Col. 1	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)
1	Rate 1	0.0048	(0.0453)	(0.1332)	0.0007	0.0129	(0.1601)
2	Rate 6	0.0048	(0.0453)	(0.1332)	0.0007	0.0129	(0.1601)
3	Rate 9	0.0048	(0.0453)	(0.1332)	0.0007	0.0129	(0.1601)
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0048	(0.0453)	(0.1332)	0.0007	0.0129	(0.1601)
6	Rate 115	0.0048	(0.0453)	(0.1332)	0.0007	0.0129	(0.1601)
7	Rate 135	0.0048	(0.0453)	(0.1332)	0.0007	0.0129	(0.1601)
8	Rate 145	0.0048	(0.0453)	(0.1332)	0.0007	0.0129	(0.1601)
9	Rate 170	0.0048	(0.0453)	(0.1332)	0.0007	0.0129	(0.1601)
10	Rate 200	0.0048	(0.0453)	(0.1332)	0.0007	0.0129	(0.1601)

Notes: (1) EB-2013-0206, Exhibit Q3-3, Tab 4, Schedule 8, Page 13
(2) EB-2013-0295, Exhibit Q4-3, Tab 4, Schedule 8, Page 13
(3) EB-2013-0406, Exhibit Q1-3, Tab 4, Schedule 8, Page 13
(4) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 14, Col. 5
(5) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 14, Col. 10
(6) Col. 6 = Col. 1 + Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Peaking Supplies

Item No.	Description	Year 2013 July Q3 (1) Col. 1	Year 2013 October Q4 (2) Col. 2 (¢/m³)	Year 2014 January Q1 (3) Col. 3 (¢/m³)	Year 2014 April Q2 (4) Col. 4 (¢/m³)	Year 2014 July 24 Months Smoothing (5) Col. 5 (¢/m³)	Total Unit Rate (6) Col. 6 (¢/m³)
1	Rate 1	0.0075	0.0000	(0.0051)	0.0000	0.3507	0.3532
2	Rate 6	0.0055	0.0000	(0.0038)	0.0000	0.2642	0.2659
3	Rate 9	0.0000	0.0000	(0.0001)	0.0000	0.0104	0.0102
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0010	0.0000	(0.0004)	0.0000	0.0296	0.0303
6	Rate 115	0.0004	0.0000	(0.0003)	0.0000	0.0198	0.0199
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	0.0037	0.0000	(0.0021)	0.0000	0.1490	0.1505

Notes:
(1) EB-2013-0206, Exhibit Q3-3, Tab 4, Schedule 8, Page 14
(2) EB-2013-0295, Exhibit Q4-3, Tab 4, Schedule 8, Page 14
(3) EB-2013-0406, Exhibit Q1-3, Tab 4, Schedule 8, Page 14
(4) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 15, Col. 5
(5) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 15, Col. 10
(6) Col. 6 = Col. 1 + Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Delivered Supplies

		Year 2013		Year 2014			
		July	October	January	April	July	
Item No.	Description	Q3 (1)	Q4 (2)	Q1 (3)	Q2 (4)	24 Months Smoothing (5)	Total Unit Rate
		Col. 1	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)
1	Rate 1	0.0615	0.0567	0.0338	(0.0152)	1.2052	1.3420
2	Rate 6	0.0624	0.0575	0.0329	(0.0148)	1.1731	1.3112
3	Rate 9	0.0000	0.0000	0.0003	(0.0002)	0.0125	0.0127
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0145	0.0133	0.0065	(0.0029)	0.2335	0.2649
6	Rate 115	0.0039	0.0036	0.0022	(0.0010)	0.0774	0.0862
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0373	0.0344	0.0211	(0.0095)	0.7527	0.8361
9	Rate 170	0.0208	0.0192	0.0117	(0.0052)	0.4158	0.4622
10	Rate 200	0.0521	0.0480	0.0269	(0.0121)	0.9601	1.0751

Notes: (1) EB-2013-0206, Exhibit Q3-3, Tab 4, Schedule 8, Page 16
(2) EB-2013-0295, Exhibit Q4-3, Tab 4, Schedule 8, Page 16
(3) EB-2013-0406, Exhibit Q1-3, Tab 4, Schedule 8, Page 16
(4) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 17, Col. 5
(5) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 17, Col. 10
(6) Col. 6 = Col. 1 + Col. 2 + Col. 3 + Col. 4 + Col. 5

ENBRIDGE GAS DISTRIBUTION INC.
Unit Rates for Component: Curtailment Revenue

		Year 2013		Year 2014			
		July	October	January	April	July	
Item No.	Description	Q3 (1)	Q4 (2)	Q1 (3)	Q2 (4)	24 Months Smoothing (5)	Total Unit Rate (6)
		Col. 1	Col. 2 (¢/m³)	Col. 3 (¢/m³)	Col. 4 (¢/m³)	Col. 5 (¢/m³)	Col. 6 (¢/m³)
1	Rate 1	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	Rate 6	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	Rate 9	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	Rate 100	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	Rate 110	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	Rate 115	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	Rate 135	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	Rate 145	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
9	Rate 170	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
10	Rate 200	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000

Notes:
(1) EB-2013-0206, Exhibit Q3-3, Tab 4, Schedule 8, Page 15
(2) EB-2013-0295, Exhibit Q4-3, Tab 4, Schedule 8, Page 15
(3) EB-2013-0406, Exhibit Q1-3, Tab 4, Schedule 8, Page 15
(4) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 16, Col. 5
(5) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 16, Col. 10
(6) Col. 6 = Col. 1 + Col. 2 + Col. 3 + Col. 4 + Col. 5

PGVA amount to be recovered by month from April 2014 to March 2015
April 2014 - QRAM Q2

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	
Item No.	**PGVA Component**	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total	
1	Commodity	$30,965,440	$17,407,211	$8,395,031	$6,126,337	$6,515,078	$7,505,964	$11,531,541	$21,836,285	$36,319,041	$50,919,240	$51,586,167	$43,623,321	$292,730,653	(1)
2	Transportation	$276,059	$158,306	$77,708	$57,744	$61,257	$69,544	$105,834	$196,349	$321,904	$450,398	$457,818	$388,919	$2,621,839	(2)
3	Load Balancing Delivered Supplies	$30,349,174	$17,741,712	$8,725,684	$6,541,960	$6,875,072	$7,718,016	$11,818,667	$21,634,638	$35,008,084	$49,178,908	$50,094,303	$42,782,176	$288,468,394	(3)
4	Peaking Supplies	$7,582,109	$4,354,046	$2,096,505	$1,544,773	$1,629,001	$1,828,876	$2,858,025	$5,336,401	$8,739,432	$12,362,261	$12,603,976	$10,696,059	$71,631,465	(4)
5	**Total**	**$69,172,781**	**$39,661,274**	**$19,294,928**	**$14,270,814**	**$15,080,407**	**$17,122,400**	**$26,314,067**	**$49,003,673**	**$80,388,461**	**$112,910,806**	**$114,742,265**	**$97,490,475**	**$655,452,352**	(5)
	PGVA True-Up Component	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total	
6	Commodity	$668,992	$376,073	$181,370	$132,356	$140,755	$162,162	$249,133	$471,761	$784,653	$1,100,083	$1,114,491	$942,458	6,324,289	(6)
7	Transportation	$6,103	$3,500	$1,718	$1,276	$1,354	$1,537	$2,340	$4,341	$7,116	$9,957	$10,121	$8,598	57,959	(7)
8	Load Balancing Delivered Supplies	($153,267)	($89,598)	($44,066)	($33,038)	($34,720)	($38,977)	($59,686)	($109,257)	($176,795)	($248,359)	($252,982)	($216,055)	(1,456,799)	(8)
9	**Total True-Up**	**$521,828**	**$289,975**	**$139,022**	**$100,595**	**$107,389**	**$124,723**	**$191,787**	**$366,844**	**$614,975**	**$861,680**	**$871,630**	**$735,001**	**$4,925,449**	(9)
	Gas in Inventory Re-Valuation	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Total	
10	Gas in Inventory Re-Valuation	($679,462)	($380,037)	($180,653)	($130,871)	($139,051)	($161,273)	($249,886)	($477,583)	($798,317)	($1,119,423)	($1,134,504)	($958,376)	($6,409,435)	(10)
11	True-Up	(109,621)	(61,313)	(29,146)	(21,114)	(22,434)	(26,019)	(40,315)	(77,051)	(128,796)	(180,602)	(183,035)	(154,619)	(1,034,065)	(11)
12	**Grand Total**	**$68,905,526**	**$39,509,899**	**$19,224,152**	**$14,219,424**	**$15,026,311**	**$17,059,831**	**$26,215,652**	**$48,815,884**	**$80,076,322**	**$112,472,462**	**$114,296,356**	**$97,112,481**	**$652,934,300**	(12)

Notes:
(1) EB-2014-0039, Exhibit Q2-3, Tab 1, Schedule 2, Page 1, Line 13, Col. 9
(2) EB-2014-0039, Exhibit Q2-3,Tab 1, Schedule 2, Page 1, Line 13, Col. 10
(3) EB-2014-0039, Exhibit Q2-3, Tab 1, Schedule 2, Page 1, Line 13, Col. 11
(4) EB-2014-0039, Exhibit Q2-3, Tab 1, Schedule 2, Page 1, Line 13, Col. 12
(5) Line 1 + Line 2 + Line 3 + Line 4
(6) EB-2014-0039, Exhibit Q2-3, Tab 1, Schedule 2, Page 5, Line 13, Col. 9
(7) EB-2014-0039, Exhibit Q2-3, Tab 1, Schedule 2, Page 6, Line 13, Col. 9
(8) EB-2014-0039, Exhibit Q2-3, Tab 1, Schedule 2, Page 7, Line 13, Col. 9
(9) Line 6 + Line 7 + Line 8
(10) EB-2014-0039, Exhibit Q2-3, Tab 1, Schedule 3, Page 1, Line 27, Col. 6
(11) EB-2014-0039, Exhibit Q2-3, Tab 1, Schedule 3, Page 2, Line 13, Col. 9
(12) Line 5 + Line 9 + Line 10 + Line 11

Remaining PGVA Balance to be Collected over 24 Months
July 2014 - June 2016

Item No.	PGVA Component	Col. 1 **March 31, 2014** **Forecast PGVA Balance** (1) (April 2014 - March 2015)	Col. 2 **Forecast** **Collection Amount** (2) (April - June 2014)	Col. 3 **Remaining** **Balance** (3) (July 2014 - June 2016)
1	Commodity	$292,730,653	$56,767,681	$235,962,972
2	Transportation	$2,621,839	$512,073	$2,109,766
3	Load Balancing Delivered Supplies	$288,468,394	$56,816,569	$231,651,825
4	Peaking Supplies	$71,631,465	$14,032,660	$57,598,805
5	**Total**	**$655,452,352**	**$128,128,983**	**$527,323,368**

Notes: (1) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 11, Lines 1 - 4, Col. 13
(2) Sum of April to June 2014 for each PGVA component from EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 11, Lines 1 - 4
(3) Col. 1 - Col. 2

Derivation of True-Up of Commodity Unit Rates
April 2014 - QRAM Q2

Item No	Description		Forecast Volumes April 2014 - March 2015 (12 months volume) Col. 1 (m^3)	% Allocation (1) Col. 2 (%)	Commodity Total for Clearing (2) Col. 3 ($)	Commodity Valuation Rate Class (3) Col. 4 ($)	Commodity Unit Rate (4) Col. 5 (¢/m³)
1.	Rate 1	System and Buy/sell	4,131,122,463	56.20%		3,554,073	0.0860
2.	Rate 6	System and Buy/sell	2,942,573,720	40.03%		2,531,545	0.0860
3.	Rate 9	System and Buy/sell	534,000	0.01%		459	0.0860
4.	Rate 100	System and Buy/sell	-	0.00%		0	-
5.	Rate 110	System and Buy/sell	92,081,494	1.25%		79,219	0.0860
6.	Rate 115	System and Buy/sell	899,998	0.01%		774	0.0860
7.	Rate 135	System and Buy/sell	1,200,000	0.02%		1,032	0.0860
8.	Rate 145	System and Buy/sell	22,011,923	0.30%		18,937	0.0860
9.	Rate 170	System and Buy/sell	37,283,020	0.51%		32,075	0.0860
10.	Rate 200	System and Buy/sell	123,411,800	1.68%		106,173	0.0860
11.	Grand Total		7,351,118,418	100.00%	6,324,289	6,324,289	

Notes: (1) Annual Sales allocation factor. EB-2014-0039, Exhibit Q2-3, Tab 3, Schedule 4, Page 1
(2) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 11, Line 6, Col. 13
(3) Col. 4 = Col. 2 * 6324289 (Commodity)
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Commodity Unit Rates
24 Months Smoothing from July 2014 - June 2016

Item No	Forecast Volumes July 2014 - June 2016 (24 months volume) Col. 6 (m^3)	% Allocation (5) Col. 7 (%)	Commodity Total for Clearing (6) Col. 8 ($)	Commodity Valuation Rate Class (7) Col. 9 ($)	Commodity Unit Rate (8) Col. 10 (¢/m³)
1.	8,262,244,926	56.20%		132,604,575	1.6049
2.	5,885,147,439	40.03%		94,453,442	1.6049
3.	1,068,000	0.01%		17,141	1.6049
4.	-	0.00%		0	-
5.	184,162,988	1.25%		2,955,717	1.6049
6.	1,799,996	0.01%		28,889	1.6049
7.	2,400,000	0.02%		38,519	1.6049
8.	44,023,846	0.30%		706,559	1.6049
9.	74,566,040	0.51%		1,196,745	1.6049
10.	246,823,600	1.68%		3,961,386	1.6049
11.	14,702,236,836	100.00%	235,962,972	235,962,972	

Notes: (5) Annual Sales allocation factor. EB-2014-0039, Exhibit Q2-3, Tab 3, Schedule 4, Page 1
(6) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 12, Line 1, Col. 3
(7) Col. 9 = Col. 7 * 235962972 (Commodity)
(8) Col. 10 = Col. 9 / Col. 6

Derivation of True-Up of Transportation Unit Rates
April 2014 - QRAM Q2

Item No	Description		Forecast Volumes April 2014 - March 2015 (12 months volume) Col. 1 (m^3)	% Allocation (1) Col. 2 (%)	Transportation Total for Clearing (2) Col. 3 ($)	Transportation Valuation Rate Class (3) Col. 4 ($)	Transportation Unit Rate (4) Col. 5 (¢/m³)
1.	Rate 1	System, Buy/sell, WTS	4,296,645,180	52.37%		30,350	0.0007
2.	Rate 6	System, Buy/sell, WTS	3,491,514,798	42.55%		24,663	0.0007
3.	Rate 9	System, Buy/sell, WTS	534,176	0.01%		4	0.0007
4.	Rate 100	System, Buy/sell, WTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS	159,340,910	1.94%		1,126	0.0007
6.	Rate 115	System, Buy/sell, WTS	14,699,996	0.18%		104	0.0007
7.	Rate 135	System, Buy/sell, WTS	23,916,348	0.29%		169	0.0007
8.	Rate 145	System, Buy/sell, WTS	41,646,760	0.51%		294	0.0007
9.	Rate 170	System, Buy/sell, WTS	53,449,083	0.65%		378	0.0007
10.	Rate 200	System, Buy/sell, WTS	123,411,800	1.50%		872	0.0007
11.	Grand Total		8,205,159,050	100.00%	57,959	57,959	

Notes: (1) Bundled Transportation Deliveries allocation factor. EB-2014-0039, Exhibit Q2-3, Tab 3, Schedule 4, Page 1
(2) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 11, Line 7, Col. 13
(3) Col. 4 = Col. 2 * 57959 (Transportation)
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Transportation Unit Rates
24 Months Smoothing from July 2014 - June 2016

Item No	Forecast Volumes July 2014 - June 2016 (24 months volume) Col. 6 (m^3)	% Allocation (5) Col. 7 (%)	Transportation Total for Clearing (6) Col. 8 ($)	Transportation Valuation Rate Class (7) Col. 9 ($)	Transportation Unit Rate (8) Col. 10 (¢/m³)
1.	8,593,290,360	52.37%		1,104,783	0.0129
2.	6,983,029,596	42.55%		897,762	0.0129
3.	1,068,352	0.01%		137	0.0129
4.	-	0.00%		0	-
5.	318,681,820	1.94%		40,971	0.0129
6.	29,399,992	0.18%		3,780	0.0129
7.	47,832,696	0.29%		6,150	0.0129
8.	83,293,520	0.51%		10,708	0.0129
9.	106,898,166	0.65%		13,743	0.0129
10.	246,823,600	1.50%		31,732	0.0129
11.	16,410,318,101	100.00%	2,109,766	2,109,766	

Notes: (5) Bundled Transportation Deliveries allocation factor. EB-2014-0039, Exhibit Q2-3, Tab 3, Schedule 4, Page 1
(6) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 12, Line 2, Col. 3
(7) Col. 9 = Col. 7 * 2109766 (Transportation)
(8) Col. 10 = Col. 9 / Col. 6

Derivation of True-Up of Peaking Supplies Unit Rates
April 2014 - QRAM Q2

Item No	Description		Forecast Volumes April 2014 - March 2015 (12 months volume) Col. 1 (m^3)	% Allocation (1) Col. 2 (%)	Peaking Supplies Total for Clearing Col. 3 ($)	Peaking Supplies Valuation Rate Class Col. 4 ($)	Peaking Supplies Unit Rate Col. 5 (¢/m³)
1.	Rate 1	System, Buy/sell, WTS, OTS	4,621,279,314	56.28%		0	-
2.	Rate 6	System, Buy/sell, WTS, OTS	4,568,073,605	41.91%		0	-
3.	Rate 9	System, Buy/sell, WTS, OTS	630,000	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS	617,636,280	0.64%		0	-
6.	Rate 115	System, Buy/sell, WTS, OTS	470,989,873	0.32%		0	-
7.	Rate 135	System, Buy/sell, WTS, OTS	56,499,683	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS	163,039,984	0.00%		0	-
9.	Rate 170	System, Buy/sell, WTS, OTS	462,903,844	0.00%		0	-
10.	Rate 200	System, Buy/sell, WTS, OTS	164,887,200	0.85%		0	-
11.	Grand Total		11,125,939,783	100.00%	0	0	

Notes: (1) Deliverability allocation factor. EB-2014-0039, Exhibit Q2-3, Tab 3, Schedule 4, Page 1, Line 3.1

Derivation of Peaking Supplies Unit Rates
24 Months Smoothing from July 2014 - June 2016

Item No	Forecast Volumes July 2014 - June 2016 (24 months volume) Col. 6 (m^3)	% Allocation (2) Col. 7 (%)	Peaking Supplies Total for Clearing (3) Col. 8 ($)	Peaking Supplies Valuation Rate Class (4) Col. 9 ($)	Peaking Supplies Unit Rate (5) Col. 10 (¢/m³)
1.	9,242,558,627	56.28%		32,415,329	0.3507
2.	9,136,147,211	41.91%		24,139,058	0.2642
3.	1,260,000	0.00%		131	0.0104
4.	-	0.00%		0	-
5.	1,235,272,560	0.64%		366,134	0.0296
6.	941,979,746	0.32%		186,943	0.0198
7.	112,999,366	0.00%		0	-
8.	326,079,968	0.00%		0	-
9.	925,807,688	0.00%		0	-
10.	329,774,400	0.85%		491,210	0.1490
11.	22,251,879,566	100.00%	57,598,805	57,598,805	

Notes: (2) Deliverability allocation factor. EB-2014-0039, Exhibit Q2-3, Tab 3, Schedule 4, Page 1, Line 3.1
(3) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 12, Line 4, Col. 3
(4) Col. 9 = Col. 7 * 57598805 (Peaking Supplies)
(5) Col. 10 = Col. 9 / Col. 6

Derivation of True-Up of Curtailment Revenue Unit Rates
April 2014 - QRAM Q2

Item No	Description		Forecast Volumes April 2014 - March 2015 (12 months volume) Col. 1 (m^3)	% Allocation (1) Col. 2 (%)	Curtailment Revenue Total for Clearing Col. 3 ($)	Curtailment Revenue Valuation Rate Class Col. 4 ($)	Curtailment Revenue Unit Rate Col. 5 (¢/m³)
1.	Rate 1	System, Buy/sell, WTS, OTS	4,621,279,314	56.28%		0	-
2.	Rate 6	System, Buy/sell, WTS, OTS	4,568,073,605	41.91%		0	-
3.	Rate 9	System, Buy/sell, WTS, OTS	630,000	0.00%		0	-
4.	Rate 100	System, Buy/sell, WTS, OTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS	617,636,280	0.64%		0	-
6.	Rate 115	System, Buy/sell, WTS, OTS	470,989,873	0.32%		0	-
7.	Rate 135	System, Buy/sell, WTS, OTS	56,499,683	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS	163,039,984	0.00%		0	-
9.	Rate 170	System, Buy/sell, WTS, OTS	462,903,844	0.00%		0	-
10.	Rate 200	System, Buy/sell, WTS, OTS	164,887,200	0.85%		0	-
11.	Grand Total		11,125,939,783	100.00%	0	0	

Notes: (1) Deliverability allocation factor. EB-2014-0039, Exhibit Q2-3, Tab 3, Schedule 4, Page 1, Line 3.1

Derivation of Curtailment Revenue Unit Rates
24 Months Smoothing from July 2014 - June 2016

Item No	Forecast Volumes July 2014 - June 2016 (24 months volume) Col. 6 (m^3)	% Allocation (2) Col. 7 (%)	Curtailment Revenue Total for Clearing Col. 8 ($)	Curtailment Revenue Valuation Rate Class Col. 9 ($)	Curtailment Revenue Unit Rate Col. 10 (¢/m³)
1.	9,242,558,627	56.28%		0	-
2.	9,136,147,211	41.91%		0	-
3.	1,260,000	0.00%		0	-
4.	-	0.00%		0	-
5.	1,235,272,560	0.64%		0	-
6.	941,979,746	0.32%		0	-
7.	112,999,366	0.00%		0	-
8.	326,079,968	0.00%		0	-
9.	925,807,688	0.00%		0	-
10.	329,774,400	0.85%		0	-
11.	22,251,879,566	100.00%	0	0	

Notes: (2) Deliverability allocation factor. EB-2014-0039, Exhibit Q2-3, Tab 3, Schedule 4, Page 1, Line 3.1

Derivation of True-Up of Delivered Supplies Unit Rates
April 2014 - QRAM Q2

Item No	Description		Forecast Volumes April 2014 - March 2015 (12 months volume) Col. 1 (m^3)	% Allocation (1) Col. 2 (%)	Delivered Supplies Total for Clearing (2) Col. 3 ($)	Delivered Supplies Valuation Rate Class (3) Col. 4 ($)	Delivered Supplies Unit Rate (4) Col. 5 (¢/m³)
1.	Rate 1	System, Buy/sell, WTS, OTS	4,621,279,314	48.09%		(700,503)	(0.0152)
2.	Rate 6	System, Buy/sell, WTS, OTS	4,568,073,605	46.27%		(674,011)	(0.0148)
3.	Rate 9	System, Buy/sell, WTS, OTS	630,000	0.00%		(1)	(0.0002)
4.	Rate 100	System, Buy/sell, WTS, OTS	-	0.00%		0	-
5.	Rate 110	System, Buy/sell, WTS, OTS	617,636,280	1.25%		(18,138)	(0.0029)
6.	Rate 115	System, Buy/sell, WTS, OTS	470,989,873	0.31%		(4,587)	(0.0010)
7.	Rate 135	System, Buy/sell, WTS, OTS	56,499,683	0.00%		0	-
8.	Rate 145	System, Buy/sell, WTS, OTS	163,039,984	1.06%		(15,436)	(0.0095)
9.	Rate 170	System, Buy/sell, WTS, OTS	462,903,844	1.66%		(24,211)	(0.0052)
10.	Rate 200	System, Buy/sell, WTS, OTS	164,887,200	1.37%		(19,912)	(0.0121)
11.	Grand Total		11,125,939,783	100.00%	(1,456,799)	(1,456,799)	

Notes: (1) Space factor. EB-2014-0039, Exhibit Q2-3, Tab 3, Schedule 4, Page 1
(2) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 11, Line 8, Col. 13
(3) Col. 4 = Col. 2 * -1456799 (Delivered Supplies)
(4) Col. 5 = Col. 4 / Col. 1

Derivation of Delivered Supplies Unit Rates
24 Months Smoothing from July 2014 - June 2016

Item No	Forecast Volumes July 2014 - June 2016 (24 months volume) Col. 6 (m^3)	% Allocation (5) Col. 7 (%)	Delivered Supplies Total for Clearing (6) Col. 8 ($)	Delivered Supplies Valuation Rate Class (7) Col. 9 ($)	Delivered Supplies Unit Rate (8) Col. 10 (¢/m³)
1.	9,242,558,627	48.09%		111,390,045	1.2052
2.	9,136,147,211	46.27%		107,177,418	1.1731
3.	1,260,000	0.00%		157	0.0125
4.	-	0.00%		0	-
5.	1,235,272,560	1.25%		2,884,158	0.2335
6.	941,979,746	0.31%		729,399	0.0774
7.	112,999,366	0.00%		0	-
8.	326,079,968	1.06%		2,454,529	0.7527
9.	925,807,688	1.66%		3,849,832	0.4158
10.	329,774,400	1.37%		3,166,286	0.9601
11.	22,251,879,566	100.00%	231,651,825	231,651,825	

Notes: (5) Space factor. EB-2014-0039, Exhibit Q2-3, Tab 3, Schedule 4, Page 1
(6) EB-2014-0039/EB-2014-0199, Exhibit 1, Appendix B, Page 12, Line 3, Col. 3
(7) Col. 4 = Col. 7 * 231651825 (Delivered Supplies)
(8) Col. 10 = Col. 9 / Col. 6

RIDER: C	GAS COST ADJUSTMENT RIDER

The following adjustment is applicable to all gas sold or delivered during the period of July 1, 2014 ro June 30, 2015.

Rate Class	Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)
Rate 1	2.4507	1.5351	1.6952
Rate 6	2.3628	1.4170	1.5771
Rate 9	0.5820	(0.1372)	0.0229
Rate 100	2.3628	1.4170	1.5771
Rate 110	0.9222	0.1351	0.2952
Rate 115	0.6975	(0.0540)	0.1061
Rate 135	0.5627	(0.1601)	0.0000
Rate 145	1.5801	0.6760	0.8361
Rate 170	1.0057	0.3021	0.4622
Rate 200	2.0081	1.0655	1.2256

RIDER: **C**

Rate Class		Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)
Rate 1	Commodity	0.9156		
	Transportation	(0.1601)	(0.1601)	
	Load Balancing	1.6952	1.6952	1.6952
	Total	2.4507	1.5351	1.6952
Rate 6	Commodity	0.9458		
	Transportation	(0.1601)	(0.1601)	
	Load Balancing	1.5771	1.5771	1.5771
	Total	2.3628	1.4170	1.5771
Rate 9	Commodity	0.7192		
	Transportation	(0.1601)	(0.1601)	
	Load Balancing	0.0229	0.0229	0.0229
	Total	0.5820	(0.1372)	0.0229
Rate 100	Commodity	0.9458		
	Transportation	(0.1601)	(0.1601)	
	Load Balancing	1.5771	1.5771	1.5771
	Total	2.3628	1.4170	1.5771
Rate 110	Commodity	0.7871		
	Transportation	(0.1601)	(0.1601)	
	Load Balancing	0.2952	0.2952	0.2952
	Total	0.9222	0.1351	0.2952
Rate 115	Commodity	0.7515		
	Transportation	(0.1601)	(0.1601)	
	Load Balancing	0.1061	0.1061	0.1061
	Total	0.6975	(0.0540)	0.1061
Rate 135	Commodity	0.7228		
	Transportation	(0.1601)	(0.1601)	
	Load Balancing	0.0000	0.0000	0.0000
	Total	0.5627	(0.1601)	0.0000

RIDER:	C

Rate Class		Sales Service (¢/m³)	Western Transportation Service (¢/m³)	Ontario Transportation Service (¢/m³)
Rate 145	Commodity	0.9041		
	Transportation	(0.1601)	(0.1601)	
	Load Balancing	0.8361	0.8361	0.8361
	Total	1.5801	0.6760	0.8361
Rate 170	Commodity	0.7036		
	Transportation	(0.1601)	(0.1601)	
	Load Balancing	0.4622	0.4622	0.4622
	Total	1.0057	0.3021	0.4622
Rate 200	Commodity	0.9426		
	Transportation	(0.1601)	(0.1601)	
	Load Balancing	1.2256	1.2256	1.2256
	Total	2.0081	1.0655	1.2256