

File Number: EB-2014-0113

Date Filed: April 25, 2014

Exhibit 8 RATE DESIGN



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Exhibit 8

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Rate Design



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FIXED/VARIABLE PORTION

2 OVERVIEW

This Exhibit documents and explains the calculation and rate design of STEI's proposed distribution rates by rate class for the 2015TY. STEI has determined its total 2015 service revenue requirement to be \$7,962,742.

The total revenue offsets, in the amount of \$496,044, reduces STEI's total service revenue requirement to a base revenue requirement to \$7,466,698. To determine the proposed distribution rates, transformer allowance in the amount of \$77,433 is added back to the base distribution revenue requirement for a total gross revenue amount of \$7,544,132, which is used for rate calculation purposes. The base revenue requirement is derived from STEI's 2015 capital and operating forecasts, weather normalized usage, forecasted customer counts, and regulated return on rate base. The revenue requirement is summarized in Table 8-1 below:

15 Table 8-1

Distribution Revenue Requirment

Description Description	Amount		
Безсприон	Amount		
OM&A Expenses	4,634,620		
Amortization Expense	1,208,219		
Regulated Return on Capital	2,065,741		
PILs (with gross-up)	54,162		
Service Revenue Requirement	7,962,742		
Less: Revenue Offsets	496,044		
Distribution Revenue Requirement	7,466,698		
Transformer Allowance	77,434		
Gross Revenue Requirement for Rates 7,544,132			



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The outstanding Base Revenue Requirement is allocated to the various rate classes using the

2 proposed revenue to cost ratios outlined in Exhibit 7 – Cost Allocation.

The following Table 8-2 provides the 2015TY Distribution Revenue Requirement at the proposed Distribution Revenue Requirement by rate class, which reflects the proposed revenue

6 to cost ratios.

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Table 8-2

Base Revenue at Proposed Rates		
Rate Class	2015	
Rate Class	Proposed Rates	
Distribution		
Residential	4,890,222	
GS < 50	1,199,589	
GS > 50	1,148,442	
Sentinel light	4,182	
Street light	224,263	
Base Revenue	7,466,698	

CURRENT FIXED / VARIABLE PROPORTION

Based on applying the existing approved monthly service charges to the forecasted number of customers for the 2015TY along with the existing approved distribution volumetric charge, excluding rate riders, and the transformer allowance, to the 2015 forecasted volumes, the following Table 8-3 outlines STEI's current split between fixed and variable distribution revenue.

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Table 8-3

Proposed Fixed Variable Class Proportions

	Fixed revenue %	Variable Revenue %
Residential	55.92%	44.08%
GS < 50 kW	42.77%	57.23%
GS > 50 kW	12.25%	87.75%
Sentinel Lighting	74.58%	25.42%
Street Lighting	99.86%	0.14%

Existing Fixed Variable Class Proportions

	Fixed revenue %	Variable Revenue %
Residential	55.92%	44.08%
GS < 50 kW	42.77%	57.23%
GS > 50 kW	13.63%	86.37%
Sentinel Lighting	74.58%	25.42%
Street Lighting	99.86%	0.14%

PROPOSED FIXED PROPORTIONS

St. Thomas proposes to maintain the existing split of revenue collected from the fixed (approved rate plus SMIRR rate rider) and variable charges for all classes other than the GS > 50 class. For GS > 50, St. Thomas proposes to maintain the fixed charge at the existing level of \$81.43 as this is already greater than the Minimum System with PLCC Adjustment. This results in a decrease in the GS > 50 kW fixed revenue percentage from 13.63% to 12.25%.

11 The following Table 8-4 provides the 2015TY proposed fixed distribution revenue by rate class:

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1 **Table 8-4**

2015 Projected Revenue at Proposed Rates	Net Distribution Revenue	Fixed Charge Revenue	Fixed %	Variable %	Total %
Residential	4,890,222.00	2,734,448.70	55.92%	44.08%	65.49%
General Service < 50 kW	1,199,589.00	513,042.96	42.77%	57.23%	16.07%
General Service > 50	1,148,442.00	140,711.04	12.25%	87.75%	15.38%
Sentinel Lighting	4,182.00	3,118.79	74.58%	25.42%	0.06%
Street Lighting	224,263.00	223,941.17	99.86%	0.14%	3.00%
TOTAL	7,466,698.00	3,615,262.66	48.42%	51.58%	100.00%

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STEI has developed its fixed rate components, as presented in the Proposed Monthly Fixed

6 Distribution Charge presented in Tables 8-5 and 8-6 below.

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Table 8-5

Proposed Monthly Fixed Distribution Charges

		_			
	Residential	GS <50 kW	GS>50 kW	Street Light	Sentinel Light
Customer Unit Cost per month - Avoided Cost	4.42	9.57	5.76	-	0.05
Customer Unit Cost per month - Directly Related	8.19	18.02	26.22	0.06	0.17
Customer Unit Cost per month - Minimum System with PLCC Adjustment	15.75	29.31	48.06	5.58	5.69
2014BY Approved Fixed Charge, (including SMIRR)	13.55	22.12	81.43	3.41	5.77
2015TY Proposed Monthly Fixed Charge	15.07	24.61	81.43	3.79	5.00



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1 Table 8-6

	Total	Fixed	Fixed	2015TY	Proposed Fixed
	Distribution	Revenue	Revenue		Distribution
Rate Class	Revenue	%	\$	Connections	Rates
Residential	4,890,222	55.92%	2,734,449	15,120	15.07
G\$ < 50	1,199,589	42.77%	513,043	1,737	24.61
G\$ > 50	1,148,442	12.25%	140,711	144	81.43
Sentinel Light	4,182	74.58%	3,119	52	5.00
Street Light	224,263	99.86%	223,941	4,918	3.79
	7,466,698		3,615,263	21,971	

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PROPOSED VOLUMETRIC CHARGES

The variable distribution charge is calculated by dividing the variable distribution portion of the base revenue requirement by the appropriate 2015TY usage, kWh or kW, as the class charge determinant. The following Table 8-7 provides STEI's calculations of its proposed variable distribution charges for the 2015TY which maintains the same fixed/variable split used in designing the current approved rates.

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Table 8-7

2015 Projected Revenue at Proposed Rates	Net Distribution Revenue	Variable Charge Revenue	Fixed %	Variable %	Total %
Residential	4,890,222.00	2,155,773.30	55.92%	44.08%	65.49%
General Service < 50 kW	1,199,589.00	686,546.04	42.77%	57.23%	16.07%
General Service > 50	1,148,442.00	1,007,730.96	12.25%	87.75%	15.38%
Sentinel Lighting	4,182.00	1,063.21	74.58%	25.42%	0.06%
Street Lighting	224,263.00	321.83	99.86%	0.14%	3.00%
TOTAL	7,466,698.00	3,851,435.34	48.42%	51.58%	100.00%



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The 2015TY volumetric charge is increased by the transformer allowance. The following Table 8-8 allocates the transformer allowance by rate class and provides the gross revenue requirement to be recovered via the volumetric charge.

Table 8-8

2015 Projected Revenue at Proposed Rates	Variable Charge Revenue	Transfomer Allowance	Gross Recoverable	kWh/ kW	Proposed variable Distribution Rates
Residential	2,155,773	-	2,155,773	121,139,467	0.0178
General Service < 50 kW	686,546	889	687,435	40,919,528	0.0168
General Service > 50	1,007,731	76,544	1,084,275	299,044	3.6258
Sentinel Lighting	1,063	-	1,063	176	6.0410
Street Lighting	322	-	322	8,685	0.0371
TOTAL	3,851,435	77,433	3,928,868		

Residential and GS < 50 Kw variable based upon kWh, all other classed are based upon kW.

TRANSFORMER ALLOWANCE

Currently, STEI provides a Transformer Allowance to those General Service greater than 50 kW to 999 kW customers that own their transformer facilities. STEI proposes to maintain the current approved transformer ownership allowance of \$0.60 per kW for the General Service > 50 kW customers who own their own transformers. Some reclassified General Service customers continue to receive the Transformer Allowance.

The Transformer Allowance is intended to reflect the costs to a distributor of providing step down transformation facilities to the customer's utilization voltage level. Since the distributor provides electricity at utilization voltage, the cost of this transformation is captured in and recovered through the distribution rates. Therefore, when a customer provides its own step



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- 1 down transformation from primary to secondary, it should receive a credit of these costs that
- 2 have been included in the distribution rates.



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RETAIL TRANSMISSION SERVICE RATES (RTSR)

On June 28, 2012, the Board issued Revision 4.0 to Guideline G-2008-0001: Electricity Distribution Retail Transmission Service Rates, October 22, 2008, which provided electricity distributors with instructions on the evidence needed, and the process to be used to adjust Retail Transmission Service Rates ("RTSRs") to reflect changes in the Ontario Uniform Transmission Rates ("UTRs"). The Board also provided a RSTR Work Form to assist distributors in calculating the distributor's class specific RTSRs. STEI has used the RSTR Work

A copy of the Work Form is provided as Attachment 1 to this Exhibit.

Form and guidance to calculate the proposed 2015 RTSRs.

CURRENT RETAIL TRANSMISSION SERVICE RATES ("RTSRS")

On September 13, 2013 STEI submitted an Incentive Regulation Mechanism (IRM) application for an adjustment to its distribution rates (EB-2013-0171). The application included an adjustment to STEI's RSTRs based upon the 2014 Uniform Electricity Transmission Rates. On March 13, 2014 the Board issued STEI's Decision and Rate order for rates effective May 1, 2014. The RTSR rates were based upon the Board issued 2014 Uniform Electricity Transmission Rates. The Wholesale Transmission Rates, effective January 1, 2014 are provided in the following Table 8-9.

21 Table 8-9

Uniform Transmission Rates	Unit		e January 1, 2012		2013		2014 January 1,
Rate Description]	Rate	I	Rate	I	Rate
Network Service Rate	kW	\$	3.57	\$	3.63	\$	3.82
Line Connection Service Rate	kW	\$	0.80	\$	0.75	\$	0.82
Transformation Connection Service Rate	kW	\$	1.86	\$	1.85	\$	1.98



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With the inclusion of the above rate changes, STEI's current RTSRs, effective May 1, 2014, are provided in the following Table 8-10.

5 Table 8-10

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0074	\$	0.0056
General Service Less Than 50 kW	kWh	\$	0.0073	\$	0.0052
General Service 50 to 4,999 kW	kW	\$	2.9084	\$	2.1281
Sentinel Lighting	kW	\$	1.8283	\$	1.3368
Street Lighting	kW	\$	2.2429	\$	1.6408

PROPOSED 2015 RETAIL TRANSMISSION SERVICE RATES

The Board has provided a RSTR Work Form for distributors to complete as part of their 2015 electricity rate applications. STEI has completed this Work Form to determine the 2015 RTSRs and has filed the Work Form as part of this application. The following Table 8-11 provides the new 2015 RTSRs. RTSR Work Form for Distributor is provided as Attachment1.



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1 Table 8-11

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Rate Class	Unit	F	oposed RTSR etwork	F	oposed RTSR nnection
Residential	kWh	\$	0.0071	\$	0.0054
General Service Less Than 50 kW	kWh	\$	0.0070	\$	0.0050
General Service 500 to 4,999 kW	kW	\$	2.8088	\$	2.0381
Sentinel Lighting	kW	\$	1.7656	\$	1.2803
Street Lighting	kW	\$	2.1660	\$	1.5714



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OEB-RTSR



Utility Name	St. Thomas Energy Inc.
Service Territory	
Assigned EB Number	EB-2014-0113
Name and Title	Robert Kent, Director Finance and Regulat
Phone Number	1-519-631-5550 x 5258
Final Addings	rkent@ettenergy.com
Email Address	rkent@sttenergy.com
Date	12-Mar-15
Date	12-Iviai-13
Last COS Re-based Year	2011
	20

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the a the results.

v 4.0

RTSR Workform for Electricity Distributors (2015 Filers)

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ly for the purpose of filing your COS/IRM application. You may use and copy this model isting you in that regard. Except as indicated above, any copying, reproduction, or dissemination of this model without the express written consent of the Ontario sing or assisting you in preparing the application or reviewing your draft rate order, you

applications, the onus remains on the applicant to ensure the accuracy of the data and



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6. Historical Wholesale	<u>12. Adj C</u>
	<u>13. Final</u>

nt Wholesale

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Etwork to Current WS

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conn. to Forecast WS

2014 RTS Rates



- 1. Select the appropriate rate classes that appear on your most recent Board-Approved 1
- 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and C

Rate Class

Residential General Service Less Than 50 kW General Service 500 to 4,999 kW **Sentinel Lighting Street Lighting Choose Rate Class Choose Rate Class**

Workform for city Distributors (2015 Filers)

Fariff of Rates and Charges. Charges

Unit	RTSR-Net	work	RTSR-Co	nnection
kWh kWh kW kW	\$ \$ \$ \$	0.0070 0.0069 2.7638 1.7373 2.1313	\$ \$ \$ \$	0.0052 0.0048 1.9761 1.2413 1.5236



In the green shaded cells, enter the most recent reported RRR billing deternon-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh
Residential	kWh	121,139,467
General Service Less Than 50 kW	kWh	40,919,528
General Service 500 to 4,999 kW	kW	117,249,967
Sentinel Lighting	kW	22,987
Street Lighting	kW	3,138,334

rminants. Please ensure that billing determinants are

Billed kW	Loss Adjusted Billed kWh	Load Factor	Applicable Loss Factor	Non-Loss Adjusted Metered kW
-	125,597,399		1.0368	
-	42,425,367		1.0368	
299,044	117,249,967	53.74%		299,044
176	22,987	17.90%		176
8,685	3,138,334	49.53%		8,685



Uniform Transmission Rates	Unit		January 1, 2013		• January 1, 2014
Rate Description		I	Rate	I	Rate
Network Service Rate	kW	\$	3.63	\$	3.63
Line Connection Service Rate	kW	\$	0.75	\$	0.75
Transformation Connection Service Rate	kW	\$	1.85	\$	1.85
Hydro One Sub-Transmission Rates	Unit		January 1, 2013		• January 1, 2014
Rate Description		I	Rate	I	Rate
Network Service Rate	kW	\$	3.18	\$	3.18
Line Connection Service Rate	kW	\$	0.70	\$	0.70
Transformation Connection Service Rate	kW	\$	1.63	\$	1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.33
If needed , add extra host here (I)	Unit		e January 1, 2013		• January 1, 2014
Rate Description		I	Rate	I	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-
If needed , add extra host here (II)	Unit		• January 1, 2013		• January 1, 2014
Rate Description		I	Rate	I	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		• January 1, 2013		• January 1, !014
Rate Description		I	Rate		Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.1465	\$	0.1465

RSVA Transmission connection – 4716 – which affects 1586	kW	\$	0.0667	\$	0.0667
RSVA LV - 4750 - which affects 1550	kW	\$	0.0475	\$	0.0475
RARA 1 – 2252 – which affects 1590	kW	\$	0.0419	\$	0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	-\$	0.0270	-\$	0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	-\$	0.0006	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	0.2750	\$	0.2750
		Histo	rical 2013	Cur	rent 2014
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$				

Effective January 1, 2015

Rate

\$ 3.63

\$ 0.75

\$ 1.85

Effective January 1, 2015

Rate

\$ 3.18

\$ 0.70

\$ 1.63

\$ 2.33

Effective January 1, 2015

Rate

\$

Effective January 1, 2015

Rate

\$ -

Effective January 1, 2015

Rate

\$ 0.1465

\$	0.0667
\$	0.0475
\$	0.0419
- \$	0.0270
- \$	0.0006
\$	0.2750

Forecast 2015



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	e Connec	tion	Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	46,312	\$3.63	\$ 168,113	48,741	\$0.75	\$ 36,556	48,741	\$1.85	\$ 90,171	\$ 126,727		
February	44,457	\$3.63	\$ 161,379	44,501	\$0.75	\$ 33,376	44,501	\$1.85	\$ 82,327	\$ 115,703		
March	42,132	\$3.63	\$ 152,939	42,232	\$0.75	\$ 31,674	42,232	\$1.85	\$ 78,129	\$ 109,803		
					\$0.75			\$1.85				
April	39,680	\$3.63	\$ 144,038	40,998		\$ 30,749	40,998		\$ 75,846	\$ 106,595		
May	43,525	\$3.63	\$ 157,996	45,205	\$0.75	\$ 33,904	45,205	\$1.85	\$ 83,629	\$ 117,533		
June	54,259	\$3.63	\$ 196,960	54,332	\$0.75	\$ 40,749	54,332	\$1.85	\$ 100,514	\$ 141,263		
July	59,375	\$3.63	\$ 215,531	60,526	\$0.75	\$ 45,395	60,526		\$ 111,973	\$ 157,368		
August	55,699	\$3.63	\$ 202,187	55,770	\$0.75	\$ 41,828	55,770		\$ 103,175	\$ 145,002		
September	53,990	\$3.63	\$ 195,984	57,315	\$0.75	\$ 42,986	57,315	\$1.85	\$ 106,033	\$ 149,019		
October	36,842	\$3.63	\$ 133,736	38,114	\$0.75	\$ 28,586	38,114	\$1.85	\$ 70,511	\$ 99,096		
November	42,759	\$3.63	\$ 155,215	44,333	\$0.75	\$ 33,250	44,333	\$1.85	\$ 82,016	\$ 115,266		
December	45,733	\$3.63	\$ 166,011	47,549	\$0.75	\$ 35,662	47,549	\$1.85	\$ 87,966	\$ 123,627		
Total	564,763	\$ 3.63	3 \$ 2,050,090	579,616	\$ 0.75	\$ 434,712	579,616	\$ 1.85	\$ 1,072,290	\$ 1,507,002		
Hydro One		Network		Line	Connec	etion	Transforn	nation C	onnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January		\$0.00			\$0.00			\$0.00		\$ -		
February		\$0.00			\$0.00			\$0.00		\$ -		
March		\$0.00			\$0.00			\$0.00		\$ -		
April		\$0.00			\$0.00			\$0.00		\$ -		
May		\$0.00			\$0.00			\$0.00		\$ -		
June		\$0.00			\$0.00			\$0.00		\$ -		
July		\$0.00			\$0.00			\$0.00		\$ -		
August		\$0.00			\$0.00			\$0.00		\$ -		
September		\$0.00			\$0.00			\$0.00		\$ -		
October		\$0.00			\$0.00			\$0.00		\$ -		
November		\$0.00			\$0.00			\$0.00		\$ -		
December		\$0.00			\$0.00			\$0.00		\$ -		
Total	- ;	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -		
Add Extra Host Here (I) (if needed)		Network		Line	e Connec	tion	Transforn	nation C	onnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
Wolth	Offits Biffed	Kate	Amount	Units billed	Rate	Amount	Onits billed	Kate	Amount	Amount		
January		\$0.00			\$0.00			\$0.00		\$ -		
February		\$0.00			\$0.00			\$0.00		\$ -		
March		\$0.00			\$0.00			\$0.00		\$ -		
April		\$0.00			\$0.00			\$0.00		\$ -		
May		\$0.00			\$0.00			\$0.00		\$ -		
June		\$0.00			\$0.00			\$0.00		\$ -		
July		\$0.00			\$0.00			\$0.00		\$ -		
August		\$0.00			\$0.00			\$0.00		\$ -		
September		\$0.00			\$0.00			\$0.00		\$ -		
October		\$0.00			\$0.00			\$0.00		\$ -		
November		\$0.00			\$0.00			\$0.00		Ψ • -		
December		\$0.00			\$0.00			\$0.00		\$ - \$ -		
Total	- 5	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -		
Add Extra Host Here (II)		Network		Line	e Connec		Transform	nation C	onnection	Total Line		
(if needed)				Ente						Total Ellic		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January		\$0.00			\$0.00			\$0.00		\$ -		
February		\$0.00			\$0.00			\$0.00		\$ -		
March		\$0.00			\$0.00			\$0.00		\$ -		



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

April	\$0.00	\$0.00	\$0.00	\$ -
May	\$0.00	\$0.00	\$0.00	\$ -
June	\$0.00	\$0.00	\$0.00	\$ -
July	\$0.00	\$0.00	\$0.00	\$ -
August	\$0.00	\$0.00	\$0.00	\$ -
September	\$0.00	\$0.00	\$0.00	\$ -
October	\$0.00	\$0.00	\$0.00	\$ -
November	\$0.00	\$0.00	\$0.00	\$ -
December	\$0.00	\$0.00	\$0.00	\$ -
Total	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -

Total		Line	e Connec	tior	ı	Transform	nection	Total Line						
Month	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	Units Billed	Rate		Amount	1	Amount
January	46,312	\$3.63	\$	168,113	48,741	\$0.75	\$	36,556	48,741	\$1.85	\$	90,171	\$	126,727
February	44,457	\$3.63	\$	161,379	44,501	\$0.75	\$	33,376	44,501	\$1.85	\$	82,327	\$	115,703
March	42,132	\$3.63	\$	152,939	42,232	\$0.75	\$	31,674	42,232	\$1.85	\$	78,129	\$	109,803
April	39,680	\$3.63	\$	144,038	40,998	\$0.75	\$	30,749	40,998	\$1.85	\$	75,846	\$	106,595
May	43,525	\$3.63	\$	157,996	45,205	\$0.75	\$	33,904	45,205	\$1.85	\$	83,629	\$	117,533
June	54,259	\$3.63	\$	196,960	54,332	\$0.75	\$	40,749	54,332	\$1.85	\$	100,514	\$	141,263
July	59,375	\$3.63	\$	215,531	60,526	\$0.75	\$	45,395	60,526	\$1.85	\$	111,973	\$	157,368
August	55,699	\$3.63	\$	202,187	55,770	\$0.75	\$	41,828	55,770	\$1.85	\$	103,175	\$	145,002
September	53,990	\$3.63	\$	195,984	57,315	\$0.75	\$	42,986	57,315	\$1.85	\$	106,033	\$	149,019
October	36,842	\$3.63	\$	133,736	38,114	\$0.75	\$	28,586	38,114	\$1.85	\$	70,511	\$	99,096
November	42,759	\$3.63	\$	155,215	44,333	\$0.75	\$	33,250	44,333	\$1.85	\$	82,016	\$	115,266
December	45,733	\$3.63	\$	166,011	47,549	\$0.75	\$	35,662	47,549	\$1.85	\$	87,966	\$	123,627
Total	564,763	\$ 3.63	3 \$	2,050,090	579,616	\$ 0.75	\$	434,712	579,616	\$ 1.85	\$	1,072,290	\$	1,507,002



The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line	e Connecti	on	Transforr	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	46,312 \$	3.6300	\$ 168,113	48,741	\$ 0.7500	\$ 36,556	48,741	\$ 1.8500	\$ 90,171	\$ 126,727
February	44,457 \$	3.6300	\$ 161,379	44,501	\$ 0.7500	\$ 33,376	44,501	\$ 1.8500	\$ 82,327	\$ 115,703
March	42,132 \$	3.6300	\$ 152,939	42,232	\$ 0.7500	\$ 31,674	42,232	\$ 1.8500	\$ 78,129	\$ 109,803
April	39,680 \$	3.6300	\$ 144,038	40,998	\$ 0.7500	\$ 30,749	40,998	\$ 1.8500	\$ 75,846	\$ 106,595
May	43,525 \$	3.6300	\$ 157,996	45,205	\$ 0.7500	\$ 33,904	45,205	\$ 1.8500	\$ 83,629	\$ 117,533
June	54,259 \$	3.6300			\$ 0.7500			\$ 1.8500		\$ 141,263
July	59,375 \$	3.6300		*	\$ 0.7500			\$ 1.8500		\$ 157,368
August	55,699 \$	3.6300			\$ 0.7500		•	\$ 1.8500		\$ 145,002
September	53,990 \$	3.6300			\$ 0.7500			\$ 1.8500		\$ 149,019
October	36,842 \$	3.6300		•	\$ 0.7500			\$ 1.8500		\$ 99,096
November	42,759 \$	3.6300		*	\$ 0.7500		•	\$ 1.8500	•	\$ 115,266
December	45,733 \$	3.6300			\$ 0.7500		•	\$ 1.8500	•	\$ 123,627
Total										
	564,763 \$	3.63	\$ 2,050,090	579,616			579,616			\$ 1,507,002
Hydro One		Network		Line	e Connecti	on	Transforr	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
February	- \$	3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
March	- \$	3.3265			\$ 0.7667		-	\$ 1.6300		\$ -
April	- \$	3.3265		_	\$ 0.7667		_	\$ 1.6300		\$ -
May	- \$	3.3265		_	\$ 0.7667		_	\$ 1.6300		\$ -
June	- \$	3.3265			\$ 0.7667		_	\$ 1.6300		\$ -
July	- \$	3.3265			\$ 0.7667		_	\$ 1.6300		\$ -
August	- \$	3.3265		_	\$ 0.7667		_	\$ 1.6300	•	φ \$ -
September	- ¢	3.3265		_	\$ 0.7667		_	\$ 1.6300		φ \$ -
October	- \$	3.3265			\$ 0.7667		_	\$ 1.6300		φ -
November	- ψ ¢	3.3265			\$ 0.7667		_	\$ 1.6300	•	φ <u>-</u>
December	- \$ - \$	3.3265			\$ 0.7667		-	\$ 1.6300		ъ - \$ -
	- \$	3.3203	φ -		Φ 0.7667	5 -		\$ 1.0300	\$ - 	
Total	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Line	e Connecti	on	Transforr	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	_	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
February	- \$		\$ -	_	\$ -	\$ -	_		\$ -	\$ -
March	- \$	_	Ф \$ -	_	¢ -	\$ -	_	¢ -	φ \$ -	\$ -
April	- \$	_	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
May	- ¢	_	φ \$ -	_	Ψ • -	Ψ \$ -	_	т	\$ -	φ \$ -
June	- ψ ¢	_	φ - Φ	-	ψ - Φ	φ - Φ	_	φ -	φ - Φ	φ <u>-</u>
July	- p	_	φ - Φ	-	φ -	Ф - Ф	-	φ -	\$ -	φ - Φ
, J	- ф Ф	-	ው -	-	φ -	Φ -	-	Ψ	•	Φ -
August	- 5	-	ф -	-	ф -	Т	-	ф -	\$ -	Б
September	- \$	-	\$ -	-	5 -	5 -	-	5 -	5 -	\$ -
October	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	- \$		\$ -	-	\$ -	\$ -	-	*	\$ -	\$ -
December	- \$ 	-	\$ - 		\$ -	\$ - 		\$ -	\$ - 	\$ -
Total	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Line	e Connecti	on	Transforr	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	- \$		\$ -	-	\$ -	\$ -	-		\$ -	\$ -
March	- \$		\$ -	-	\$ -	\$ -	-		\$ -	\$ -
April	<u> </u>	-	\$ -	-	\$ -	\$ -	-	•	\$ -	\$ -
May	- ф _ ¢	- -	φ - \$ -	- -	\$ -	\$ -	- -	•	\$ -	\$ -
June	- ф ф		ъ - \$ -	-	ψ - ¢	Ψ <u>-</u>	-	•	\$ -	ψ <u>-</u> ¢
•	- \$	-	ψ - Φ	-	ψ -	ψ -	-	•	•	ψ -
July	- \$	-	φ - Φ	-	φ - e	φ -	-	•	\$ -	ф - ф
August	- \$		\$ - ¢	-	•	\$ -	-	·	\$ -	Ф -
September	- \$		\$ -	-	*	\$ -	-		\$ -	5 -
October	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

November	-	\$	-	\$ -	-	\$	-	\$ -		-	\$ -	\$	-	\$ -
December	-	\$	-	\$ -	-	\$	-	\$ -		-	\$ -	\$	-	\$ -
Total	-	\$	-	\$ -	-	\$	-	\$ -		-	\$ -	\$	-	\$ -
									_					

Total		Network					ction		Transforn	ection	Total Line			
Month	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	1	Amount
January	46,312	\$3.63	\$	168,113	48,741	\$0.75	\$	36,556	48,741	\$1.85	\$	90,171	\$	126,727
February	44,457	\$3.63	\$	161,379	44,501	\$0.75	\$	33,376	44,501	\$1.85	\$	82,327	\$	115,703
March	42,132	\$3.63	\$	152,939	42,232	\$0.75	\$	31,674	42,232	\$1.85	\$	78,129	\$	109,803
April	39,680	\$3.63	\$	144,038	40,998	\$0.75	\$	30,749	40,998	\$1.85	\$	75,846	\$	106,595
May	43,525	\$3.63	\$	157,996	45,205	\$0.75	\$	33,904	45,205	\$1.85	\$	83,629	\$	117,533
June	54,259	\$3.63	\$	196,960	54,332	\$0.75	\$	40,749	54,332	\$1.85	\$	100,514	\$	141,263
July	59,375	\$3.63	\$	215,531	60,526	\$0.75	\$	45,395	60,526	\$1.85	\$	111,973	\$	157,368
August	55,699	\$3.63	\$	202,187	55,770	\$0.75	\$	41,828	55,770	\$1.85	\$	103,175	\$	145,002
September	53,990	\$3.63	\$	195,984	57,315	\$0.75	\$	42,986	57,315	\$1.85	\$	106,033	\$	149,019
October	36,842	\$3.63	\$	133,736	38,114	\$0.75	\$	28,586	38,114	\$1.85	\$	70,511	\$	99,096
November	42,759	\$3.63	\$	155,215	44,333	\$0.75	\$	33,250	44,333	\$1.85	\$	82,016	\$	115,266
December	45,733	\$3.63	\$	166,011	47,549	\$0.75	\$	35,662	47,549	\$1.85	\$	87,966	\$	123,627
Total	564,763 \$	3.6	3 \$	2,050,090	579,616	\$ 0.75	5 \$	434,712	579,616	\$ 1.85	\$	1,072,290	\$	1,507,002



The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network			e Connect	tion	Transfor	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	46,312	\$ 3.6300	\$ 168,113	48,741	\$ 0.7500	\$ 36,556	48,741	\$ 1.8500	\$ 90,171	\$ 126,727
February	44,457				\$ 0.7500		44,501	\$ 1.8500		\$ 115,703
March	42,132				\$ 0.7500		42,232			\$ 109,803
April		\$ 3.6300			\$ 0.7500			\$ 1.8500		\$ 106,595
_										
May	43,525				\$ 0.7500		45,205			\$ 117,533
June	54,259				\$ 0.7500					\$ 141,263
July	59,375				\$ 0.7500					\$ 157,368
August	55,699	\$ 3.6300	\$ 202,187	55,770	\$ 0.7500	\$ 41,828	55,770	\$ 1.8500	\$ 103,175	\$ 145,002
September	53,990	\$ 3.6300	\$ 195,984	57,315	\$ 0.7500	\$ 42,986	57,315	\$ 1.8500	\$ 106,033	\$ 149,019
October	36,842	\$ 3.6300	\$ 133,736	38,114	\$ 0.7500	\$ 28,586	38,114	\$ 1.8500	\$ 70,511	\$ 99,096
November	42,759	\$ 3.6300	\$ 155,215	44,333	\$ 0.7500	\$ 33,250	44,333	\$ 1.8500	\$ 82,016	\$ 115,266
December	45,733	\$ 3.6300	\$ 166,011	47,549	\$ 0.7500		47,549	\$ 1.8500		\$ 123,627
Total	564,763	\$ 3.63	\$ 2,050,090	579,616	\$ 0.75	\$ 434,712	579,616	\$ 1.85	\$ 1,072,290	\$ 1,507,002
Hydro One		Network		Line	e Connect	tion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	_	\$ 1.6300	\$ -	\$ -
February	-	\$ 3.3265		- -	\$ 0.7667	•	-	\$ 1.6300		\$ -
5	_									•
March	-	\$ 3.3265		-	\$ 0.7667		-	\$ 1.6300		\$ -
April	-	\$ 3.3265		-	\$ 0.7667	•	-	\$ 1.6300		\$ -
May	-	\$ 3.3265		-	\$ 0.7667	\$ -	-	\$ 1.6300		\$ -
June	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
August	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
September	-	\$ 3.3265	\$ -	-	\$ 0.7667	\$ -	-	\$ 1.6300	\$ -	\$ -
October	_	\$ 3.3265		_	\$ 0.7667	·	_	\$ 1.6300		\$ -
November	_	\$ 3.3265		_	\$ 0.7667		_	\$ 1.6300		\$ -
December	_	\$ 3.3265		_	\$ 0.7667	-	_	\$ 1.6300		\$ -
		Ψ 0.0200 (Ψ		Ψ 0.7007	Ψ 		Ψ 1.0000	<u> </u>	<u> </u>
Total	-	\$ - 5	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (I)		Network		Line	e Connect	tion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ - 9	\$ -	-	\$ -	\$ -	_	\$ -	\$ -	\$ -
February	_		\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
March	_		\$ -	_	¢ _	\$ -	_		\$ -	φ •
	_	φ	φ -	_	Φ -	φ -	_	Φ -	φ -	φ -
April	-	Ф - 3	Ф -	-	Ъ -	Ъ -	-	Ъ -	Ъ -	Ъ -
May	-		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ - 9	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ - 9	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ - 9	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ - 9	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ - 9	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
December	-		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ - :		-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Line	e Connect	tion	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ - 5	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
February	_	-	φ - \$ -	_	\$	\$	_	\$	\$	\$ \$
J	-	*	•	-	φ -	φ -	-	ψ -	ψ -	ψ -
March	-	•	\$ -	-	5 -	Ъ -	-	5 -	a -	5 -
April	-	•	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ - 9	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ - 5	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ - 9	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	_	•	\$ -	_	\$ -	\$ -	_	\$ -	\$ -	\$ -
September	_	-	\$ -	_	\$	\$ -	_	*	\$ -	\$ -
<u>-</u>	-	-		-	φ -		-	ψ -	ψ -	*
October	-	\$ - 9	\$ -	-	\$ -	\$ -	-	ъ -	a -	\$ -



The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

November	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -		-	\$ -	\$ -	\$ -
Total	 _	\$ 	\$ 	 	\$ 	\$ 	-		\$ 	\$ 	\$

Total		Network						onnec	tio	n	Transfor	ction	Total Line				
Month	Units Billed	I	Rate		Amount	Units Billed]	Rate		Amount	Units Billed]	Rate	A	mount		Amount
January	46,312	\$	3.63	\$	168,113	48,741	\$	0.75	\$	36,556	48,741	\$	1.85	\$	90,171	\$	126,727
February	44,457	\$	3.63	\$	161,379	44,501	\$	0.75	\$	33,376	44,501	\$	1.85	\$	82,327	\$	115,703
March	42,132	\$	3.63	\$	152,939	42,232	\$	0.75	\$	31,674	42,232	\$	1.85	\$	78,129	\$	109,803
April	39,680	\$	3.63	\$	144,038	40,998	\$	0.75	\$	30,749	40,998	\$	1.85	\$	75,846	\$	106,595
May	43,525	\$	3.63	\$	157,996	45,205	\$	0.75	\$	33,904	45,205	\$	1.85	\$	83,629	\$	117,533
June	54,259	\$	3.63	\$	196,960	54,332	\$	0.75	\$	40,749	54,332	\$	1.85	\$	100,514	\$	141,263
July	59,375	\$	3.63	\$	215,531	60,526	\$	0.75	\$	45,395	60,526	\$	1.85	\$	111,973	\$	157,368
August	55,699	\$	3.63	\$	202,187	55,770	\$	0.75	\$	41,828	55,770	\$	1.85	\$	103,175	\$	145,002
September	53,990	\$	3.63	\$	195,984	57,315	\$	0.75	\$	42,986	57,315	\$	1.85	\$	106,033	\$	149,019
October	36,842	\$	3.63	\$	133,736	38,114	\$	0.75	\$	28,586	38,114	\$	1.85	\$	70,511	\$	99,096
November	42,759	\$	3.63	\$	155,215	44,333	\$	0.75	\$	33,250	44,333	\$	1.85	\$	82,016	\$	115,266
December	45,733	\$	3.63	\$	166,011	47,549	\$	0.75	\$	35,662	47,549	\$	1.85	\$	87,966	\$	123,627
Total	564,763	\$	3.63	\$	2,050,090	579,616	\$	0.75	\$	434,712	579,616	\$	1.85	\$	1,072,290	\$	1,507,002



The purpose of this sheet is to re-align the current RTS Network Rates to rec

Rate Class	Unit	 ent RTSR- etwork
Residential	kWh	\$ 0.0070
General Service Less Than 50 kW	kWh	\$ 0.0069
General Service 500 to 4,999 kW	kW	\$ 2.7638
Sentinel Lighting	kW	\$ 1.7373
Street Lighting	kW	\$ 2.1313

over current wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	ı	Billed Amount	Billed Amount %	W	Current holesale Billing
125,597,399	-	\$	879,182	43.6%	\$	893,503
42,425,367	-	\$	292,735	14.5%	\$	297,503
117,249,967	299,044	\$	826,498	41.0%	\$	839,961
22,987	176	\$	306	0.0%	\$	311
3,138,334	8,685	\$	18,510	0.9%	\$	18,812
		\$	2,017,231			

Proposed RTSR Network

\$0.0071

\$0.0070

\$2.8088

\$1.7656

\$2.1660



The purpose of this sheet is to re-align the current RTS Connection Rates to

Rate Class	Unit	Current RTSR- Connection	
Residential	kWh	\$	0.0052
General Service Less Than 50 kW	kWh	\$	0.0048
General Service 500 to 4,999 kW	kW	\$	1.9761
Sentinel Lighting	kW	\$	1.2413
Street Lighting	kW	\$	1.5236

SR Workform for tricity Distributors (2015 Filers)

recover current wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	ļ	Billed Amount	Billed Amount %	W	Current holesale Billing
125,597,399	-	\$	653,106	44.7%	\$	673,606
42,425,367	-	\$	203,642	13.9%	\$	210,034
117,249,967	299,044	\$	590,941	40.4%	\$	609,489
22,987	176	\$	218	0.0%	\$	225
3,138,334	8,685	\$	13,232	0.9%	\$	13,648
		\$	1,461,140			

Proposed RTSR Connection

\$0.0054

\$0.0050

\$2.0381

\$1.2803

\$1.5714



The purpose of this sheet is to update the re-align RTS Network Rates to reco

Rate Class	Unit	Adjusted RTSR-Network
Residential	kWh	\$0.0071
General Service Less Than 50 kW	kWh	\$0.0070
General Service 500 to 4,999 kW	kW	\$2.8088
Sentinel Lighting	kW	\$1.7656
Street Lighting	kW	\$2.1660

RTSR Workform for lectricity Distributors (2015 Filers)

over forecast wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW			Billed Amount %		orecast holesale Billing
125,597,399	-		893,502.91	43.6%	\$	893,503
42,425,367	-	\$	297,503	14.5%	\$	297,503
117,249,967	299,044	\$	839,961	41.0%	\$	839,961
22,987	176	\$	311	0.0%	\$	311
3,138,334	8,685	\$	18,812	0.9%	\$	18,812
		\$	2,050,090			

Proposed RTSR Network

\$0.0071

\$0.0070

\$2.8088

\$1.7656

\$2.1660



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast

Rate Class	Unit	Adjusted RTSR- Connection			
Residential	kWh	\$	0.0054		
General Service Less Than 50 kW	kWh	\$	0.0050		
General Service 500 to 4,999 kW	kW	\$	2.0381		
Sentinel Lighting	kW	\$	1.2803		
Street Lighting	kW	\$	1.5714		

SR Workform for tricity Distributors (2015 Filers)

ast wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	ı	Billed Amount	Billed Amount %	W	orecast holesale Billing
125,597,399	-	\$	673,606	44.7%	\$	673,606
42,425,367	-	\$	210,034	13.9%	\$	210,034
117,249,967	299,044	\$	609,489	40.4%	\$	609,489
22,987	176	\$	225	0.0%	\$	225
3,138,334	8,685	\$	13,648	0.9%	\$	13,648
		\$	1,507,002			

Proposed RTSR Connection

|--|

- \$ 0.0050
- \$ 2.0381
- \$ 1.2803
- \$ 1.5714



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rate:

For IRM applicants, please enter these rates into the 2014 IRM Rate Generator, Sheet 11 "Pro Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet

Rate Class	Unit	Proposed RTSR Network			
Residential	kWh	\$	0.0071		
General Service Less Than 50 kW	kWh	\$	0.0070		
General Service 500 to 4,999 kW	kW	\$	2.8088		
Sentinel Lighting	kW	\$	1.7656		
Street Lighting	kW	\$	2.1660		

SR Workform for tricity Distributors (2015 Filers)

s model.

posed Rates", column I. 4 to Sheet 11, Column A.

Proposed RTSR Connection

0.0050
2.0381

0.0054

1.2803

\$

\$

\$ 1.5714



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RETAIL SERVICE CHARGES

2 Retail services refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity as set out in the Retail Settlement Code ("RSC").

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The Board has established variance accounts to record the difference between charges rendered to retailers, and the direct incremental costs for the provision of retail services. STEI is not proposing any changes to the current retail rates and charges.

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The following table 8-12 provides the details regarding the current and proposed retail rates and charges.

11

10

12 Table 8-12

13 14

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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\$/kWh

\$/kWh

0.0044

0.0013

WMSR AND RRRP

The Wholesale Market Service Rate is designed to allow distributors to recover costs charged 2 3 by the Independent Electricity System Operator ("IESO") for the operation of the IESO 4 administered markets and the operation of the IESO-controlled grid. 5 6 The Board has determined that this rate should be consistent across the province and that 7 changes to this rate would normally be made on a generic basis. On March 21, 2013, the Board 8 determined that effective May 1, 2013, the Wholesale Market Service Charge ("WMSC") be 9 reduced by 0.08 cents per kWh, from 0.52 cents per kWh to 0.44 cents per kWh. 10 The Board issued a Decision and Rate Order (EB-2103-0396) establishing the Rural or Remote 11 12 Electricity Rate Protection (RRRP) benefit and charge for 2014. The Board determined that the 13 RRRP charge to be paid by all rate-regulated distributors shall increase from \$0.0012 per kWh 14 to \$0.0013 per kWh effective May 1, 2014. 15 16 STEI is not seeking to adjust the current rates in this Application. The following table 13 17 provides the current WMSC and RRRP rate within this Application. 18 19 Table 8-13 20

Wholesale Market Service Rate

21

Rural or Remote Electricity Rate Protection Charge (RRRP)



1

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SMART METERING CHARGE

- 2 The Board issued a Decision and Order (EB-2012-0100/EB-2012-0211) on March 28, 2013
- 3 establishing a Smart Metering charge of \$0.79 per month for Residential and General Service <
- 4 50 kW customers effective May 1, 2013. STEI confirms that the Smart Metering Charge for
- 5 Residential and General Service < 50 kW customers is reflected in the Application.



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SPECIFIC SERVICE CHARGES

Other distribution revenue is any revenue that is distribution in nature but that is sourced from means other than distribution rates and does not include interest on deferral and variance accounts.

5 6

1

The other revenues for the 2015TY are forecasted to be \$439,044. The details of the other revenues are in OEB Appendix 2-H.

7 8 9

Overall, other revenue has decreased from 2011 actual amount of \$918,526 based on the following factors:

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- Rent reduction \$283,000, with restructuring STEI no longer charges building income rental to AESI.
- Revenue from non rate-regulated operations has decreased by \$19,000 as the 2014 amount reflects the water and sewer billing revenues per the 2014 SLA.
- Miscellaneous non-operating income has decreased by \$41,000. This amount has
 primarily been recovery of scrap material, STEI has been consciously reducing it's scrap
 inventory and material throughout the 2011 to 2013 period and does not anticipate
 recoveries in the 2015TY.
- SSS fee has been reduced by approximately \$10,000 to reflect a change in billing Street Lights from a per connection fee to a per customer fee.
- Cost associated with the recovery of other revenues has increased by \$99,000 over the 2011 actual amount.

2425

26

27

28

With regard to the 2012 restructuring STEI is providing water and sewer billing and collecting services to the City of St. Thomas per a 2014 Service Level Agreement based upon a 2013 PricewaterhouseCoopers study. Although not evident in this Other Revenue section, STEI's collection charges have increase by \$78,000 over the 2011 actual and \$187,000 over the 2011



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1 Board Approved collection charges, some of which is attributed to collection activities

associated with water and sewer accounts thereby reducing the total billing and collection costs.

2

4

ACCOUNT DESCRIPTIONS

5 Account 4080 SSS Administration Charges

- 6 STEI charges the Board approved rate 0.25 cents per month for customers on standard service
- 7 supply. The 2015TY estimate is based on the projected number of customers on Standard
- 8 Supply Service. The 2015 amount reflects a change from charging the fee on a per connection
- 9 fee for Street Lights to a per customer basis.

10

11

Account 4082 Retail Services Revenue

12 STEI charges the Board Approved rates for retail service revenue.

13

14

Account 4084 Service Transaction Requests

15 STEI charges the Board Approved STR rate.

16

17 Account 4210 Rent from Electric Property

- 18 This is a specific charge of \$22.35 per pole for access to STEI's power poles by other
- organizations, such as affiliates, telecommunications and cable companies.

20 Account 4220 Other Electric Revenues

- 21 In September 1997 the former ST. Thomas PUC entered into an agreement with Ontario Hydro
- 22 to supply facilities Formet Industries. Under the restructuring, STEI is recording revenue per
- this agreement.



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1 Account 4225 Late Payment Charges

- 2 STEI proposes to continue to charge 1.5 per cent per month or 19.56 per cent annually for late
- 3 payments. This amount is applied to all accounts that are not paid by the due date. Bills are due
- 4 and payable sixteen days from the mailing date, plus grace days to allow for mailing and
- 5 payment processing delays. The late payment charges are based on outstanding total bill
- 6 balance.

7

8

Account 4235 Specific Service Charges

9 STEI charges specific charges based on the Board approved its Tariff of Rates and Charges.

10

11

Account 4375 Revenues from Non Rate-Regulated Utility Operations

- 12 This account reflects the water and sewer billing and collecting revenues from the City of St.
- 13 Thomas as well as affiliate revenues. For the 2015TY water and sewer revenues are \$294,000
- and affiliate support, primarily labour and vehicle is \$30,000.

15

16

Account 4390 Miscellaneous Non-Operating Income

17 This account reflects sales of scrap material and miscellaneous items.

18

19 Table 3-17 below shows the Other Revenue for STEI.



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Table 8-17

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Appendix 2-H Other Operating Revenue

110 4 "	IIIC A.B		2044	1 2	044.0	20	44.8.4.1	2	040.4	20	42.4 . 12	D:1 V 1	ъ.		-	
USoA #	USoA Description	_	2011	2	011 Actual	20	11 Actual	20	012 Actual	20	13 Actual ²	Bridge Year ^a	Bri	dge Year³		est Year
		1	Approved									2014		2014		2015
	Reporting Basis		CGAAP		CGAAP		MIFRS		MIFRS		MIFRS	MIFRS		MIFRS		MIFRS
4080	Standard Supply Service	\$	33,130	\$	48,039	\$	48,039	\$	57,834	\$	58,337		\$	50,000	\$	37,410
4082	Retail Services Revenues	\$	37,386	\$	31,980	\$	31,980	\$	27,269	\$	25,111		\$	29,252	\$	29,245
4084	STR Processing	\$	967	\$	898	\$	898	\$	696	\$	631		\$	746	\$	746
4210	Rent from Electric Property	\$	305,058	\$	312,994	\$	312,994	\$	77,313	\$	34,074		\$	30,000	\$	29,994
4220	Other Electric Revenues	\$	69,935	\$	69,935	\$	69,935	\$	70,135	\$	69,935		\$	65,000	\$	65,000
4225	Late Payment Charges	\$	138,817	\$	122,874	\$	122,874	\$	118,049	\$	130,857		\$	120,000	\$	120,000
4235	Specific Service Charges	\$	163,834	\$	147,745	\$	147,745	\$	165,278	\$	168,396		\$	149,000	\$	149,000
4355	Gain on Disposal			\$	-	\$	-									
4375	Revenues from Non Rate-Regulated Utility Operations	\$	58,374	\$	343,085	\$	343,085	\$	1,064,456	\$	1,458,239		\$	342,000	\$	324,000
4390	Miscellaneous Non-Operating Income	\$	41,000	\$	41,000	\$	41,000	\$	71,848	\$	129,922		\$	60,000	\$	
Cnasifia Ca	rvice Charges	S	163.834	0	147,745	•	147,745	c	165.278	0	168,396	c	S	149.000	C	149,000
	ent Charges	\$	138,817		122.874			S	118.049	S	130,857	\$ -	\$	120.000		120,000
		9						_		9		7	9 6			
	ating Revenues	3	545,850		847,932		,	\$	1,369,551	ð	1,776,249	\$ -	ð	576,998		486,395
Other Incon	ne or Deductions	-\$	39,559	-5	200,025	-	,	-\$,	-\$	1,124,370		-\$	292,256	-\$	299,351
Total	<u> </u>	\$	808,942	\$	918,526	\$	918,526	\$	714,312	\$	951,132	\$ -	\$	553,742	\$	456,044

4 YEAR OVER YEAR VARIANCE ANALYSIS OF OTHER REVENUES:

5 2011 Board Approved vs 2011 Actual

- 6 The 2011 actual other revenues of \$918,526 were \$109,584 greater than the 2011 Board
- 7 Approved amount of \$808,942. The increase is attributed to increased revenues from non-rate
- 8 regulated operations in the amount of \$124,000, which is entirely related to CDM revenues and
- 9 expenses.

2011 Actual vs 2012 Actual

- The 2012 actual other revenues of \$714,312 were \$204,214 less than the 2011 actual amount
- of \$918,526. The reduction is primarily related to the reduced building rent of \$283,000. As
- 14 STEI was a fully operational and staffed utility effective January 1, 2012, there was no rental
- 15 income from its affiliate AESI.

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2012 Actual vs 2013 Actual

2 The 2013 actual other revenues of \$951,132 were \$236,820 greater than the 2012 amount of

3 \$714,312. The increase is mainly attributed to approximately \$130,000 thousand of recoverable

4 revenue for work performed in 2011 that was previously recorded as AESI revenues. These

5 include \$67,000 of Conservation and Demand Management funding for the 2010 Electricity

6 Retrofit Incentive Program (ERIP), \$63,000 for the recovery of HST and debt retirement charges

related to bad debt write-offs for the years 2009 to 2012 and \$65,000 thousand of scrap

8 inventory sales.

9

10

7

1

2013 Actual vs 2014BY

11 The 2014BY other revenues of \$553,742 are \$397,390 less than the 2013 actual amount of

12 \$951,132. The decrease is mainly attributed to the one-time items recovered in 2013 that

amounted to \$260,000 and STEI has not budgeted for recoverable third party work in 2014.

14

15

2014BY vs 2015TY

- 16 The 2015 TY other revenues of \$456,044 are \$97,698 less than the 2014BY amount of
- 17 \$553,742. The decrease is mainly attributed to the fact that STEI is not anticipating \$60,000 in
- 18 continued scrap material recoveries and that the SSS fees have been reduce by \$12,590 to
- reflect the change from a per connection basis to a per customer.



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LOW VOLTAGE SERVICE RATES

2 STEI is not an embedded distributor and is not seeking low voltage service rates in this

3 Application.

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LOSS ADJUSTMENT FACTORS

STEI is directly connected to Hydro One Networks Inc. (HONI) transmission system at two delivery points, at the Edgeware TS and at the St. Thomas TS. The OEB has not directed STEI to perform a loss study. STEI has estimated the 2015TY loss factors using the methodology previously relied on by the Board and described in the Board's Filing Requirements.

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Distribution system losses and the resulting loss factor are computed as the difference between the energy that STEI receives from the Hydro One transmission grid or embedded retail generators and the recorded energy delivered to STEI's customers. Distribution Loss Factors ("DLFs") represent the average electrical energy losses incurred when electricity is transmitted over a distribution network. The loss factor is applied to customer's meter consumption for billing purposes.

13 14

- Loss factors have been calculated using data from the most recent five years, 2009 to 2013
- inclusive. A copy of Board Appendix 2-R showing the energy delivered to STEI with and without
- 16 losses is provided below.



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Appendix 2-R Loss Factors

			Historical Years							
		2009	2010	2011	2012	2013	5-Year Average			
	Losses Within Distributor's System									
A(1)	"Wholesale" kWh delivered to	302,033,075	306,541,878	306,508,299	300,791,435	287,972,090	300,769,355			
	distributor (higher value)									
A(2)	"Wholesale" kWh delivered to	300,979,646	306,541,878	306,508,299	300,791,435	287,972,090	300,558,670			
	distributor (lower value)									
В	Portion of "Wholesale" kWh	6,569,872					6,569,872			
	delivered to distributor for its Large									
	Use Customer(s)									
С	Net "Wholesale" kWh delivered to	294,409,774	306,541,878	306,508,299	300,791,435	287,972,090	293,988,798			
	distributor = A(2) - B									
D	"Retail" kWh delivered by distributor	289,185,003	298,005,675	295,038,343	291,171,874	277,727,633	290,225,706			
E	Portion of "Retail" kWh delivered by	6,504,824	-	-	-	-	1,300,965			
	distributor to its Large Use									
	Customer(s)									
F	Net "Retail" kWh delivered by	282,680,179	298,005,675	295,038,343	291,171,874	277,727,633	288,924,741			
	distributor = D - E									
G	Loss Factor in Distributor's system	1.0415	1.0286	1.0389	1.0330	1.0369	1.0175			
	= C / F									
	Losses Upstream of Distributor's S	ystem								
Н	Supply Facilities Loss Factor	0.0408	0.0286	0.0389	0.0330	0.0356	0.0354			
	Total Losses									
I	Total Loss Factor = G x H	0.0425	0.0294	0.0404	0.0341	0.0369	0.0360			

2 SUPPLY FACILITY LOSS FACTOR

1

6

- 3 STEI Supply Facility Loss Factor (SFLF) is 1.0035. This value has been used since 2007 and
- 4 reflects the benefits to the loss factor of the wholesale meter upgrades that were performed in
- 5 2005 and 2006. The SFLF is consistent with the 2011 Board-approved amount.

7 DISTRIBUTION LOSS FACTOR

- 8 STEI Distribution Loss Factor (DLF) is 1.0360 being the average over the past five years, 2009
- 9 to 2013 inclusive. This is below the 5% DLF materiality threshold outlined in the Board's Filing
- 10 Requirements. The computed 2011 total loss factor is larger than the 2010 but lower than the
- 11 2012 and 2013. Fluctuations in the DLF are attributed to fluctuations in the system load factor
- 12 and system demand and can be impacted by year-end unbilled calculations.



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TARIFF OF RATES AND CHARGES

EXISTING RATE CLASSES

Residential Customers

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruple house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

GS < 50 kW Customers

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

GS > 50 kW Customers

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecasted to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

Sentinel Light Customers

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.



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Street Light Customer

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

EXISTING RATE SCHEDULE

STEI's current Board approved Tariff of Rates and Charges from its 2014 Rate Application (EB-2013-0171) is provided in Attachment 1. STEI's proposed Tariff of rates and Charges for its 2015 Rate Application (EB-2014-0113) is provided in Attachment 2 and a marked-up (track charges) version is provided in Attachment 3.



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Attachment 1 of 3

Current Tariff of Rates and Charges

To Decision and Rate Order Draft Tariff of Rates and Charges

Board File No: EB-2013-0171

DATED: March 13, 2014

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and

Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0171

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accomodation. Customers shall be residing in single-dwelling units that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	11.53
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based rate order	\$	2.02
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0064)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and

Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0171

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.47
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective		
date of the next cost of service-based rate order	\$	4.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0063)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0171

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecasted to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	72.31
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the el	ffective	
date of the next cost of service-based rate order	\$	9.12
Distribution Volumetric Rate	\$/kW	3.2366
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(2.3802)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	3.5333
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0093)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9084
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.1281
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and

Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0171

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.77
Distribution Volumetric Rate	\$/kW	6.9740
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(2.5325)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0727)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8283
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.3368

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and

Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0171

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.41
Distribution Volumetric Rate	\$/kW	0.0333
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(2.3082)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	3.4271
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0576)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2429
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6408
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2014

implementation bate may 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0171

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and

Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0171

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Disconnect/Reconnect Charge at Customer's Request - at meter during regular hours	\$	65.00

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and

Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0171

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0350
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247



File Number: EB-2014-0113

Exhibit: 8 Tab: 1 Schedule: 9

Date Filed: April 25, 2014

Attachment 2 of 3

Proposed Tariff of Rates and Charges

To Decision and Rate Order Draft Tariff of Rates and Charges Board File No: EB-2014-0113

April 25, 2014

Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruple house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	15.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate	\$	0.79
Distribution volumetric Rate	\$/kWh	0.0178
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0064)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		,
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	<u></u>	0.0193
Applicable only for Non-RPP Customers	\$/kWh	0.0193
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.42
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
W + + W + (0 + D)	• (1.14.1)	0.0044
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

0.0013

0.25

\$/kWh

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	24.61
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0168
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0063)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015	4	(31333)
Applicable only for Non-RPP Customers	\$/kWh	0.0095
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
	φ/κνντι	(0.0001)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	φ/κνντι	(0.0021)
Applicable only for Non-RPP Customers	\$/kWh	0.0115
Applicable only for North Constitution	Ψ/ΚΥΥΙΙ	0.0113
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.42
Trate Nice for Necovery of Stranded Nictor Assets — circuity until December 31, 2013	Φ	0.42
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line Connection Service Rate	•	
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
WHOIESAIE INIAIREL GELVICE IVALE	Ψ/ΚΥΥΠ	0.0044

Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecasted to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	81.43
Distribution Volumetric Rate	\$/kW	3.6258
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015	\$/kW	(2.3802)
Applicable only for Non-RPP Customers	\$/kW	3.5333
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0093)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW	(1.0554)
Applicable only for Non-RPP Customers	\$/kW	1.0170
Retail Transmission Rate - Network Service Rate	\$/kW	2.8088
Retail Transmission Rate - Line Connection Service Rate	\$/kW	2.0381
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	5.00 6.0410
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW \$/kW	(2.5325) (0.0727)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.3412)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line Connection Service Rate	\$/kW \$/kW	1.7656 1.2803
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

0.0044

0.0013

0.25

\$/kWh

\$/kWh

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

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Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	3.79 0.0371
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015	\$/kW	(2.3082)
Applicable only for Non-RPP Customers	\$/kW	3.4271
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0576)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.9754)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	8.3522
Retail Transmission Rate - Network Service Rate	\$/kW	2.1660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5714
MONTHLY RATES AND CHARGES - Regulatory Component		

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Disconnect/Reconnect Charge at Customer's Request - at meter during regular hours	\$	65.00

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0367
Total Loss Factor – Primary Metered Customer < 5.000 kW	1.0247



Exhibit: 8 Tab: 1 Schedule: 9

Date Filed: April 25, 2014

Attachment 3 of 3

Tracked Changes Rate Order

To Decision and Rate Order Draft Tariff of Rates and Charges

Board File No: EB-2014-0113

DATED: April 24, 2014

Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consists of a detached house or one unit of a semi-detached, duplex, triplex or quadruple house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	15.07
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	,	
Distribution Volumetric Rate	\$	0
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$	0.79
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015	\$/kWh	
Applicable only for Non-RPP Customers	\$/kWh	(0.0064)
Rate Rider for Application of Tax Change - effective until April 30, 2015		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	(0.0001)
	\$/kWh	0.0071
	\$/kWh	00054
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0054
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.42
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/	kWh 0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/	kWh 0.0013

0.25

Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecasted to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	24.61
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0
Distribution Volumetric Rate	\$	0.79
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	0.0168
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0063)
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	0.0095
Retail Transmission Rate - Network Service Rate	\$/kWh	(0.0001)
Retail Transmission Rate - Line Connection Service Rate	\$/kWh	0.0070
	\$/kWh	0.0050
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0115
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2019	\$	0.42
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecasted to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	81.43
Distribution Volumetric Rate	·	
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$	
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015	\$/kW	3.5333
Applicable only for Non-RPP Customers	\$/kW	(2.3802)
Rate Rider for Application of Tax Change - effective until April 30, 2015	,	,
Retail Transmission Rate - Network Service Rate	\$/kW	3.5333
Retail Transmission Rate - Line Connection Service Rate	\$/kW	(0.0093)
	\$/kW	2.8088
	\$/kW	2.0381
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(1.0554)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW	1.0170
Applicable only for Non-RPP Customers		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for individual lighting on private property controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	5.00 6.0410
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(2.5325)
Rate Rider for Application of Tax Change - effective until April 30, 2015 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.0 <mark>727)</mark> 1.7656
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.2803
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.3412)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.79
Distribution Volumetric Rate	\$/kW	0.0371
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(2.3082)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	3.4271
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0576)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5714
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.9754)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016	\$/kW	8.3522
Applicable only for Non-RPP Customers		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0113

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Implementation Date January 1, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0131

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Disconnect/Reconnect Charge at Customer's Request - at meter during regular hours	\$	65.00

St. Thomas Energy Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 1, 2015

approved schedules of Rates, Charges and Loss Factors

This schedule supersedes and replaces all previously

EB-2014-0113

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0247



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 EB-2014-0113

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 April 25, 2014

REVENUE RECONCILIATION

2 REVENUE AND EXISTING AND PROPOSED RATES

The following tables (Table 8-18 and Table 8-19) contain the detailed calculations of revenue per rate class under current rates and proposed rates by customer class.

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Table 8-18

		2015TY		2015TY Revenues at Current Rates											
			Customer /	Fixed	Variable	Total	Transformer	Total plus							
	kWh	kW	Conections				Allowance	Transformer							
Residential	121,139,467		15,120	2,459,091	1,938,688	4,397,779	-	4,397,779							
General Service < 50 kW	40,919,528		1,737	471,258	630,631	1,101,889	889	1,102,778							
General Service > 50		299,044	144	140,699	891,266	1,031,965	76,554	1,108,519							
Sentinel Lighting		176	52	3,606	1,229	4,835	-	4,835							
Street Lighting		8,685	4,918	200,019	287	200,307	-	200,307							
TOTAL	162,058,995	307,905	21,971	3,274,674	3,462,101	6,736,775	77,443	6,814,218							

Table 8-19

		2015TY			2015TY Rev	venues at P	roposed Rates	6
			Customer /	Fixed	Variable	Total	Transformer	Total plus
	kWh	kW	Conections				Allowance	Transformer
Residential	121,139,467	-	15,120	2,734,449	2,155,773	4,890,222	-	4,890,222
General Service < 50 kW	40,919,528	-	1,737	513,043	686,546	1,199,589	889	1,200,478
General Service > 50	-	299,044	144	140,711	1,007,731	1,148,442	76,544	1,224,986
Sentinel Lighting	-	176	52	3,119	1,063	4,182	-	4,182
Street Lighting	-	8,685	4,918	223,941	322	224,263	-	224,263
TOTAL	162,058,995	307,905	21,971	3,615,263	3,851,435	7,466,698	77,433	7,544,131

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RECONCILIATION OF RATE CLASS REVENUE TO TOTAL REVENUE

Board Appendix 2-V Revenue Reconciliation, provides reconciliation between the 2015 distribution rate calculations, based on the 2015 Proposed Rates, and the total base revenue required.



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Date Filed: April 25, 2014

Appendix 2-V Revenue Reconciliation

Rate Class		Number o	of Customers/	Connections	Test Year C	onsumption	F	ropo	sed Rate	es	Τ			ss Specific	Transformer	Г				
	Customers/ Connections	Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge		Volumetric			Revenues at Proposed Rates	Revenue		Allowance Credit		Total	Dif	Difference	
									kWh	kW	T									
Residential GS < 50 kW GS > 50 to 4,999 kW Streetlighting Sentinel Lighting	Customers Customers Customers Connections Connections	14,973.00 1,728.00 143.00 4,918.00 52.00	144.00 4,918.00	15,046.50 1,732.50 143.50 4,918.00 52.00	121,139,467 40,919,528 117,249,967 3,138,334 22,987	299,044 8,685	\$ 81.43 \$ 3.79	\$	0.0178 0.0168	\$ 3.625 \$ 0.037 \$ 6.014	1 9		\$ \$ \$	4,890,222 1,199,589 1,148,442 224,263 4,182	\$ 889	1	4,890,222 1,200,478 1,224,996 224,263 4,182	\$	12,930 1,388 500 270 4	
Total											,	\$ 7.529.049.07	5	7.466.698	\$ 77.443	5	7,544,141	\$	15.092	

The difference between the 2015TY distribution rate calculations based on the 2015 Proposed

Rates and the total base revenue required in amount of \$15,092 is due to rate rounding.

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April 25, 2014

Date Filed:

BILL IMPACT INFORMATION

Appendix 2-W in this Exhibit provides the assessment of a customer's total bill impact by level of consumption by customer rate class. Impacts are shown using the applicable current approved rates and the proposed 2015 distribution rates, including rate riders for the disposition of Deferral and Variance Accounts, Stranded Meter Assets and account 1576, accounting change under CGAAP and the proposed Retail Transmission Service Rates. The commodity rates and regulatory charges are held constant. The total bill impacts are calculated for each rate class at various levels of consumption. The rate impacts are assessed on the basis of applying to the proposed distribution rates.



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Date Filed: April 25, 2014

Appendix 2-W Bill Impacts

Customer Class: Residential

Consumption 800 kWh

		Current Board-Approved						_			1					
	6 1	-								Proposed	Charge				Impact	
	Charge		Rate	Volume	(Charge			Rate	Volume	C	harge		* ~		0/ 01
	Unit	_	(\$)		•	(\$)		Φ.	(\$)		Φ.	(\$)			hange	% Change
Monthly Service Charge	Monthly	\$	11.5300	1	\$	11.53		\$	15.0700	1	\$	15.07		\$	3.54	30.70%
Smart Meter Rate Adder				1	\$	-		_		1	\$	-		\$		
Distribution Volumetric Rate	kWh	\$	0.0160	800		12.80		\$	0.0178	800	\$	14.24		\$	1.44	11.25%
Rate Rider for Recovery of Smart	,	\$	2.0200	1	\$	2.02		\$	-	1	\$	-		-\$	2.02	-100.00%
Rate Rider for LRAM/SSM	kWh	\$	-	800	\$	-		\$	-	800	\$	-		\$	-	
Stranded Meter Rate Rider	kWh	\$	-	800		-		\$	-	800	\$	-		\$	-	
Rate Rider for Smart Metering Er		\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	
Rate Rider for Application of Tax		-\$	0.0001	800		0.08		-\$	0.0001	800	-\$	0.08		\$	-	
Stranded Meter Recovery Rate R	i Monthly	\$	-	1	\$	-		\$	0.4200	1	\$	0.42		\$	0.42	
Sub-Total A		<u> </u>			\$	27.06					\$	30.44		\$	3.38	12.49%
Rate Rider for	kWh	-\$	0.0064													
Deferral/Variance Account				800	-\$	5.12		-\$	0.0064	800	-\$	5.12		\$	_	
Disposition (2014) - effective					*			_			*			*		
until April 30, 2015														l		
Rate Rider for	kWh	\$	-													
Deferral/Variance Account				800	\$	_		\$	_	800	\$	_		\$	_	
Disposition (2015) - Effective				000	Ψ	-		Ψ		550	Ψ	_		<u> </u>	_	
until April 30, 2016																
Low Voltage Service Charge	kWh	\$	-	800	\$	-		\$	-	800	\$	-		\$	-	
Smart Meter Entity Charge										800	\$	-		\$	-	
Sub-Total B - Distribution					\$	21.94					\$	25.32		\$	3.38	15.41%
(includes Sub-Total A)					Þ	21.94					Þ	25.32		Þ	3.30	13.41%
RTSR - Network	kWh	\$	0.0070	828	\$	5.80		\$	0.0071	829	\$	5.89		\$	0.09	1.59%
RTSR - Line and	kWh	\$	0.0052	828	\$	4.31		\$	0.0054	829	\$	4.48		\$	0.17	4.01%
Transformation Connection	KVVII	φ	0.0032	020	Φ	4.31		Φ	0.0054	029	Φ	4.40		φ	0.17	4.01%
Sub-Total C - Delivery					\$	32.04					\$	35.69		\$	3.65	11.38%
(including Sub-Total B)					9	32.04					9	33.09		9	3.03	11.30%
Wholesale Market Service	kWh	\$	0.0052	828	\$	4.31		\$	0.0052	829	\$	4.31		\$	0.01	0.16%
Charge (WMSC)				020	Ψ	4.51		Ψ	0.0032	029	Ψ	4.51		Ψ	0.01	0.1076
Rural and Remote Rate	kWh	\$	0.0013	828	\$	1.08		\$	0.0013	829	¢	1.08		\$	0.00	0.16%
Protection (RRRP)				020	Ф	1.06		Ф	0.0013	029	Ф	1.06		Ф	0.00	0.16%
Standard Supply Service Charge				1	\$	-				1	\$	-		\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	800	\$	5.60		\$	0.0070	800	\$	5.60		\$	-	
Energy - RPP - Tier 1	kWh	\$	0.0750	600	\$	45.00		\$	0.0750	600	\$	45.00		\$	-	
Energy - RPP - Tier 2	kWh	\$	0.0880	228	\$	20.06		\$	0.0880	229	\$	20.18		\$	0.12	0.58%
TOU - Off Peak	kWh	\$	0.0650	530	\$	34.44		\$	0.0650	531	\$	34.50		\$	0.06	0.16%
TOU - Mid Peak	kWh	\$	0.1000	149	\$	14.90		\$	0.1000	149	\$	14.93		\$	0.02	0.16%
TOU - On Peak	kWh	\$	0.1170	149	\$	17.44		\$	0.1170	149	\$	17.47		\$	0.03	0.16%
		Ė			Ė			Ė			Ė			•		
Total Bill on RPP (before Taxe	es)				\$	108.09					\$	111.86		\$	3.77	3.49%
HST	-,		13%		\$	14.05			13%		\$	14.54		\$	0.49	3.49%
Total Bill (including HST)		1	1070		\$	122.14		1	1070		\$	126.40		\$	4.26	3.49%
Ontario Clean Energy Benefi	+ 1				-\$	12.21					-\$	12.64		-\$	0.43	3.52%
Total Bill on RPP (including O					\$	109.93					\$	113.76		\$	3.83	3.48%
Total Bill of INFF (illelading o	020)				Ψ	103.33					Ψ	113.70		Ψ	3.03	3.40 /0
Total Bill on TOU (before Taxe) el				\$	109.81					\$	113.57		\$	3.76	3.42%
•	- 3)	1	100/					1	400/							
HST			13%		\$	14.28			13%		\$	14.76 128.34		\$ \$	0.49	3.42%
Total Bill (including HST)					ш.	124.09									4.25	3.42%
Ontario Clean Energy Benefi					-\$ •	12.41					-\$ \$	12.83		-\$	0.42	3.38%
Total Bill on TOU (including O	CER)				\$	111.68					\$	115.51		\$	3.83	3.43%



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Date Filed: April 25, 2014

Appendix 2-W Bill Impacts

Customer Class: General Service < 50 kW

Consumption 2000 kWh

			Current	Board-Ap	prov	/ed	Proposed						Impact				
	Charge		Rate	Volume	C	harge			Rate	Volume	(Charge					
	Unit		(\$)			(\$)			(\$)			(\$)		\$ CI	nange	% Change	
Monthly Service Charge	Monthly	\$	17.4700	1	\$	17.47		\$	24.6100	1	\$	24.61		\$	7.14	40.87%	
Smart Meter Rate Adder				1	\$	-				1	\$	-		\$	-		
Distribution Volumetric Rate	kWh	\$	0.0151	2000	\$	30.20		\$	0.0168	2000	\$	33.60		\$	3.40	11.26%	
Rate Rider for Recovery of Smart	Monthly	\$	4.6500	1	\$	4.65		\$	-	1	\$	-		-\$	4.65	-100.00%	
Rate Rider for LRAM/SSM	kWh	\$	-	2000	\$	-		\$	-	2000	\$	-		\$	-		
Stranded Meter Rate Rider	kWh	\$	-	2000	\$	-		\$	-	2000	\$	-		\$	-		
Rate Rider for Smart Metering En	Monthly	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-		
Rate Rider for Application of Tax	(kWh	-\$	0.0001	2000	-\$	0.20		-\$	0.0001	2000	-\$	0.20		\$	-		
Stranded Meter Recovery Rate R	i Monthly	\$	-	1	\$	-		\$	0.4200	1	\$	0.42		\$	0.42		
Sub-Total A					\$	52.91					\$	59.22		\$	6.31	11.93%	
Rate Rider for	kWh	-\$	0.0063														
Deferral/Variance Account				0000	φ.	40.00		•	0.0000	0000	Φ.	40.00		•			
Disposition (2014) - effective				2000	-\$	12.60		-\$	0.0063	2000	-\$	12.60		\$	-		
until April 30, 2015																	
Rate Rider for	kWh	\$	-														
Deferral/Variance Account					_									_			
Disposition (2015) - Effective				2000	\$	-		\$	-	2000	\$	-		\$	-		
until April 30, 2016																	
Low Voltage Service Charge	kWh	\$	_	2000	\$	_		\$	_	2000	\$	_		\$	_		
Smart Meter Entity Charge					<u>iiin</u>	annana.		Ψ		2000	\$	_		\$	_		
Sub-Total B - Distribution		111111		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						2000	Ť						
(includes Sub-Total A)					\$	40.31					\$	46.62		\$	6.31	15.65%	
RTSR - Network	kWh	\$	0.0069	2070	\$	14.28		\$	0.0070	2073	\$	14.51		\$	0.23	1.61%	
RTSR - Line and					,						,	-					
Transformation Connection	kWh	\$	0.0048	2070	\$	9.94		\$	0.0050	2073	\$	10.37		\$	0.43	4.33%	
Sub-Total C - Delivery					\$	04.50					\$	-4 -0		\$	2.07	40.000/	
(including Sub-Total B)					Þ	64.53					Þ	71.50		Þ	6.97	10.80%	
Wholesale Market Service	kWh	\$	0.0052	2070	\$	10.76		\$	0.0052	2073	\$	10.78		\$	0.02	0.16%	
Charge (WMSC)				2070	Φ	10.76		Φ	0.0032	2013	Φ	10.76		φ	0.02	0.10%	
Rural and Remote Rate	kWh	\$	0.0013	2070	\$	2.69		\$	0.0013	2073	\$	2.70		\$	0.00	0.16%	
Standard Supply Service Charge				1	\$	-				1	\$	-		\$	-		
Debt Retirement Charge (DRC)	kWh	\$	0.0070	2000	\$	14.00		\$	0.0070	2000	\$	14.00		\$	-		
Energy - RPP - Tier 1	kWh	\$	0.0750	750	\$	56.25		\$	0.0750	750	\$	56.25		\$	-		
Energy - RPP - Tier 2	kWh	\$	0.0880	1320	\$	116.16		\$	0.0880	1323	\$	116.45		\$	0.29	0.25%	
TOU - Off Peak	kWh	\$	0.0650	1325	\$	86.11		\$	0.0650	1327	\$	86.25		\$	0.14	0.16%	
TOU - Mid Peak	kWh	\$	0.1000	373	\$	37.26		\$	0.1000	373	\$	37.32		\$	0.06	0.16%	
TOU - On Peak	kWh	\$	0.1170	373		43.59		\$	0.1170	373	\$	43.66		\$	0.07	0.16%	
Total Bill on RPP (before Taxe	es)				\$	264.39					\$	271.68		\$	7.28	2.76%	
HST `	•		13%		\$	34.37			13%		\$	35.32		\$	0.95	2.76%	
Total Bill (including HST)					\$	298.77					\$	307.00		\$	8.23	2.76%	
Ontario Clean Energy Benefit	t 1				-\$	29.88					-\$	30.70		-\$	0.82	2.74%	
Total Bill on RPP (including O					\$	268.89					\$	276.30		\$	7.41	2.76%	
	,				Ť	200.00					Ť	2.0.00				2 570	
Total Bill on TOU (before Taxe	es)				\$	258.95					\$	266.21		\$	7.26	2.80%	
HST	-,		13%		\$	33.66			13%		\$	34.61		\$	0.94	2.80%	
Total Bill (including HST)			.570		\$	292.61			.570		\$	300.82		\$	8.20	2.80%	
Ontario Clean Energy Benefit	t 1				- \$	29.26					- \$	30.08		- \$	0.82	2.80%	
Total Bill on TOU (including O					\$	263.35					\$	270.74		\$	7.38	2.80%	
. Cas. Sin on 100 (mordaing o	,				Ť						¥	2.0.14		*	7.00	2.0070	



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Date Filed: April 25, 2014

Appendix 2-W Bill Impacts

Customer Class: General Service > 50

Consumption 40000 kWh

			Current	Board-Ap	pro	ved	Proposed						Impact				
	Charge		Rate	Volume	_	Charge			Rate	Volume		Charge					
	Unit		(\$)			(\$)			(\$)			(\$)		\$ C	hange	% Change	
Monthly Service Charge	Monthly	\$	72.3100	1	\$	72.31		\$	81.4300	1	\$	81.43		\$	9.12	12.61%	
Smart Meter Rate Adder		Ψ	. 2.0.00	1	\$	-		۳	0111000	1	\$	-		\$	-	12.0170	
Distribution Volumetric Rate	kW	\$	3.2366	100	\$	323.66		\$	3.6258	100	\$	362.58		\$	38.92	12.02%	
Rate Rider for Recovery of Smart		\$	9.1200	100	\$	9.12		\$	5.0250	100	\$	502.50		-\$	9.12	-100.00%	
Rate Rider for LRAM/SSM	kWh	\$	5.1200	40000	\$	5.12		\$		40000	\$			\$	5.12	100.0070	
Stranded Meter Rate Rider	kWh	\$	-	40000	\$	-		\$	_	40000	\$	-		\$	-		
Rate Rider for Smart Metering Er		\$	-	40000	\$	-		\$	-	40000	\$	-		\$	-		
		-\$	0.0093	100	э -\$	0.93		э -\$	0.0093	100	Ф -\$	0.93		\$	-		
Rate Rider for Application of Tax		-ъ \$	0.0093	100	-ъ \$	0.93		-5 \$	0.0093	100	-ъ \$	0.93			-		
Stranded Meter Recovery Rate R	liviontniy	Ъ	-	1		404.40		Þ	-	1	_	- 440.00		\$ \$	-	0.000/	
Sub-Total A					\$	404.16					\$	443.08		\$	38.92	9.63%	
Rate Rider for	kW	-\$	2.3802														
Deferral/Variance Account				100	-\$	238.02		-\$	2.3802	100	-\$	238.02		\$	-		
Disposition (2014) - effective					1												
until April 30, 2015																	
Rate Rider for	kW	\$	-														
Deferral/Variance Account				100	¢	_		\$	_	100	\$	_		\$	_		
Disposition (2015) - Effective				100	Ψ	-		Ψ	_	100	Ψ	-		Ψ	-		
until April 30, 2016																	
Low Voltage Service Charge	kWh	\$	-	40000	\$	-		\$	-	40000	\$	-		\$	-		
Smart Meter Entity Charge										40000	\$	-		\$	-		
Sub-Total B - Distribution						400.44					4	205.00		4	20.00	00.400/	
(includes Sub-Total A)					\$	166.14					\$	205.06		\$	38.92	23.43%	
RTSR - Network	kW	\$	2.7638	104	\$	286.05		\$	2.8088	104	\$	291.18		\$	5.12	1.79%	
KIOK - LINE and	kW	\$	1.9761	104	\$	204.53		\$	2.0381	104	\$	211.28		\$	6.76	3.30%	
Sub-Total C - Delivery		Ť			Ė			Ť			Ė						
(including Sub-Total B)					\$	656.72					\$	707.52		\$	50.80	7.74%	
Wholesale Market Service	kWh	\$	0.0052														
Charge (WMSC)		Ψ	0.0002	41400	\$	215.28		\$	0.0052	41466	\$	215.63		\$	0.35	0.16%	
Rural and Remote Rate	kWh	\$	0.0013														
Protection (RRRP)	KVVII	Ψ	0.0013	41400	\$	53.82		\$	0.0013	41466	\$	53.91		\$	0.09	0.16%	
Standard Supply Service Charge				1	\$					1	\$			\$	_		
11 7	kWh	\$	0.0070	40000	\$	280.00		\$	0.0070	40000	\$	280.00		\$	-		
Debt Retirement Charge (DRC)															-		
Energy - RPP - Tier 1	kWh	\$	0.0750	750	\$	56.25		\$	0.0750	750	\$	56.25		\$			
Energy - RPP - Tier 2	kWh	\$	0.0880	40650		3,577.20		\$	0.0880	40716	\$	3,583.04		\$	5.84	0.16%	
TOU - Off Peak	kWh	\$	0.0650	26496		1,722.24		\$	0.0650	26539	\$	1,725.00		\$	2.76	0.16%	
TOU - Mid Peak	kWh	\$	0.1000	7452	\$	745.20		\$	0.1000	7464	\$	746.40		\$	1.20	0.16%	
TOU - On Peak	kWh	\$	0.1170	7452	\$	871.88		\$	0.1170	7464	\$	873.28		\$	1.40	0.16%	
Total Bill on RPP (before Taxe	es)				\$	4,839.27					\$	4,896.34		\$	57.08	1.18%	
HST	•		13%		\$	629.11			13%		\$	636.52		\$	7.42	1.18%	
Total Bill (including HST)						5,468.37					\$	5,532.87		\$	64.49	1.18%	
Ontario Clean Energy Benefi	t 1				-\$	546.84					-\$	553.29		-\$	6.45	1.18%	
Total Bill on RPP (including O						4.921.53					\$	4.979.58		\$	58.04	1.18%	
. C.a. Bill off fair (metading o	,				Ÿ	.,021.00					Ť	.,010.00		*	00.04	1.10/6	
Total Bill on TOU (hofers Tour					•	4 E4E 44					•	4 604 72		6	EC EO	4.25%	
Total Bill on TOU (before Taxe	÷5)		4001			4,545.14			4001		\$	4,601.73		\$	56.59	1.25%	
HST			13%		\$	590.87			13%		\$	598.23		\$	7.36	1.25%	
Total Bill (including HST)	4.1				-\$	5,136.01						5,199.96 520.00		\$ -\$	63.94 6.40	1.25%	
Ontario Clean Energy Benefi						513.60					-\$ •					1.25%	
Total Bill on TOU (including O	CEB)				\$	4,622.41					\$	4,679.96		\$	57.54	1.24%	



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Date Filed: April 25, 2014

Appendix 2-W Bill Impacts

Customer Class: Sentinel Lighting

Consumption 36.83814103 kWh

			Current Board-Approved						Proposed				Impact			
	Charge		Rate	Volume	(Charge		Rate		Volume Cha		Charge	narge			
	Unit		(\$)			(\$)			(\$)			(\$)		\$ C	hange	% Change
Monthly Service Charge	Monthly	\$	5.7700	1	\$	5.77		\$	5.0000	1	\$	5.00		-\$	0.77	-13.34%
Smart Meter Rate Adder				1	\$	-				1	\$	-		\$	-	
Distribution Volumetric Rate	kW	\$	6.9740	0.28205		1.97		\$	6.0410	0.28205	\$	1.70		-\$	0.26	-13.38%
Rate Rider for Recovery of Smart	Monthly	\$	-	1	\$	-		\$		1	\$	-		\$	-	
Rate Rider for LRAM/SSM	kWh	\$	-	36.8381	\$	-		\$	-	36.8381	\$	-		\$	-	
Stranded Meter Rate Rider	kWh	\$	-	36.8381	\$	-		\$	-	36.8381	\$	-		\$	-	
Rate Rider for Smart Metering Er	Monthly	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Rate Rider for Application of Tax	(kW	-\$	0.0727	0.28205		0.02		-\$	0.0727	0.28205	-\$	0.02		\$	-	
Stranded Meter Recovery Rate Ri Monthly		\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Sub-Total A					\$	7.72					\$	6.68		-\$	1.03	-13.39%
Rate Rider for	kW	-\$	2.5325													
Deferral/Variance Account				0.28205	.e.	0.71		-\$	2.5325	0.28205	. ¢	0.71		\$	_	
Disposition (2014) - effective				0.20203	Ψ	0.71		Ψ	2.5525	0.20203	Ψ	0.71		Ψ		
until April 30, 2015																
Rate Rider for	kW	\$	-	0.28205	\$	-		\$	-	0.28205	\$	-		\$	-	
Low Voltage Service Charge	kWh	\$	-	36.8381	\$	-		\$	-	36.8381	\$	-		\$	-	
Smart Meter Entity Charge										36.8381	\$	-		\$	-	
Sub-Total B - Distribution					\$	7.00					\$	5.97		-\$	1.03	-14.75%
(includes Sub-Total A)					Ψ	7.00					φ	3.31		-φ	1.03	-14.7370
RTSR - Network	kW	\$	1.7373	0	\$	0.51		\$	1.7656	0	\$	0.52		\$	0.01	1.79%
RTSR - Line and	kW	\$	1.2413	0	\$	0.36		\$	1.2803	0	\$	0.37		\$	0.01	3.31%
Transformation Connection	KVV	Ψ	1.2413	U	Ψ	0.30		Ψ	1.2003	U	Ψ	0.37			0.01	3.3176
Sub-Total C - Delivery					\$	7.87					\$	6.86		-\$	1.01	-12.86%
Wholesale Market Service	kWh	\$	0.0052	38	\$	0.20		\$	0.0052	38	\$	0.20		\$	0.00	0.16%
Rural and Remote Rate	kWh	\$	0.0013	38	\$	0.05		\$	0.0013	38	¢	0.05		\$	0.00	0.16%
Protection (RRRP)				30	Φ	0.05		Φ	0.0013	30	Φ	0.03		Φ	0.00	0.10%
Standard Supply Service Charge				1	\$	-				1	\$	-		\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	37	\$	0.26		\$	0.0070	37	\$	0.26		\$	-	
Energy - RPP - Tier 1	kWh	\$	0.0750	38	\$	2.86		\$	0.0750	38	\$	2.86		\$	0.00	0.16%
Energy - RPP - Tier 2	kWh	\$	0.0880		\$	-		\$	0.0880		\$	-		\$	-	
TOU - Off Peak	kWh	\$	0.0650	24	\$	1.59		\$	0.0650	24	\$	1.59		\$	0.00	0.16%
TOU - Mid Peak	kWh	\$	0.1000	7	\$	0.69		\$	0.1000	7	\$	0.69		\$	0.00	0.16%
TOU - On Peak	kWh	\$	0.1170	7	\$	0.80		\$	0.1170	7	\$	0.80		\$	0.00	0.16%
Total Bill on RPP (before Taxe	es)				\$	11.24					\$	10.23		-\$	1.01	-8.96%
HST			13%		\$	1.46			13%		\$	1.33		-\$	0.13	-8.96%
Total Bill (including HST)					\$	12.70					\$	11.56		-\$	1.14	-8.96%
Ontario Clean Energy Benefi	t 1				-\$	1.27					-\$	1.16		\$	0.11	-8.66%
Total Bill on RPP (including O	CEB)				\$	11.43					\$	10.40		-\$	1.03	-9.00%
Total Bill on TOU (before Taxe	es)				\$	11.45					\$	10.45		-\$	1.01	-8.79%
HST	•		13%		\$	1.49			13%		\$	1.36		-\$	0.13	-8.79%
Total Bill (including HST)					\$	12.94					\$	11.80		-\$	1.14	-8.79%
Ontario Clean Energy Benefi	t 1				-\$	1.29					-\$	1.18		\$	0.11	-8.53%
Total Bill on TOU (including O					\$	11.65					\$	10.62		-\$	1.03	-8.82%



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Appendix 2-W Bill Impacts

Customer Class: Street Lighting

Consumption 53.17768063 kWh

		Current Board-Approved								Proposed	Impact					
	Charge	Rate				Charge			Rate			Charge				
	Unit		(\$)	Volumo		(\$)			(\$)	Volumo	_	(\$)		\$ Ch	ange	% Change
Monthly Service Charge	Monthly	\$	3.4100	1	\$	3.41		\$	3.7900	1	\$	3.79		\$	0.38	11.14%
Smart Meter Rate Adder	Working	Ψ	0.4100	1	\$	-		Ψ	0.7000	1	\$	-		\$	-	11.1470
Distribution Volumetric Rate	kW	\$	0.0333	0.14716		0.00		\$	0.0371	0.14716	\$	0.01		\$	0.00	11.41%
Rate Rider for Recovery of Smart		\$	0.0000	1	\$	-		\$	0.0071	1	\$	- 0.01		\$	-	11.4170
Rate Rider for LRAM/SSM	kWh	\$		53.1777	\$	_		\$	_	53.1777	\$			\$		
Stranded Meter Rate Rider	kWh	\$		53.1777	\$	-		\$	-	53.1777	\$	_		\$	-	
Rate Rider for Smart Metering Er		\$	-	33.1777	\$			\$	-	33.1777	\$	-		\$	-	
Rate Rider for Application of Tax	,	-\$	0.0576	0.14716		0.01		э -\$	0.0576	0.14716		0.01		\$ \$	-	
		-5 \$	0.0576	0.14716	-ъ \$	0.01		-5 \$	0.0576	0.14716	-ъ \$	0.01		\$ \$	-	
Stranded Meter Recovery Rate R	livioritrily	Ф	-		\$	- 0.44		Ф	-	!	\$	0.70		\$	- 0.00	44.470/
Sub-Total A	1.147	•	0.0000		\$	3.41					\$	3.79		\$	0.38	11.17%
Rate Rider for	kW	-\$	2.3082													
Deferral/Variance Account				0.14716	-\$	0.34		-\$	2.3082	0.14716	-\$	0.34		\$	-	
Disposition (2014) - effective																
until April 30, 2015																
Rate Rider for	kW	\$	-													
Deferral/Variance Account				0.14716	\$	_		\$	_	0.14716	\$	_		\$	_	
Disposition (2015) - Effective				0.14710	Ψ			Ψ		0.14710	Ψ			Ψ		
until April 30, 2016																
Low Voltage Service Charge	kWh	\$	-	53.1777	\$	-		\$	-	53.1777		-		\$	-	
Smart Meter Entity Charge										53.1777	\$	-		\$	-	
Sub-Total B - Distribution					\$	3.07					\$	3.45		\$	0.38	12.41%
RTSR - Network	kW	\$	2.1313	0	\$	0.32		\$	2.1660	0	\$	0.33		\$	0.01	1.79%
RTSR - Line and	kW	\$	1.5236	0	\$	0.23		\$	1.5714	0	\$	0.24		\$	0.01	3.30%
Transformation Connection	KVV	Ф	1.5230	U	Ф	0.23		Ф	1.5714	U	Ф	0.24		Ф	0.01	3.30%
Sub-Total C - Delivery					\$	3.62					\$	4.02		\$	0.39	10.87%
(including Sub-Total B)					Þ	3.02					Ф	4.02		Þ	0.39	10.67%
Wholesale Market Service	kWh	\$	0.0052		•	0.00		•	0.0050		_	0.00		•	0.00	0.400/
Charge (WMSC)				55	\$	0.29		\$	0.0052	55	\$	0.29		\$	0.00	0.16%
Rural and Remote Rate	kWh	\$	0.0013	55	\$	0.07		\$	0.0013	55	\$	0.07		\$	0.00	0.16%
Standard Supply Service Charge				1	\$	-				1	\$	-		\$	-	
Debt Retirement Charge (DRC)	kWh	\$	0.0070	53	\$	0.37		\$	0.0070	53	\$	0.37		\$	_	
Energy - RPP - Tier 1	kWh	\$	0.0750	55	\$	4.13		\$	0.0750	55	\$	4.13		\$	0.01	0.16%
Energy - RPP - Tier 2	kWh	\$	0.0880	00	\$	-		\$	0.0880	00	\$	-		\$	-	0070
TOU - Off Peak	kWh	\$	0.0650	35	\$	2.29		\$	0.0650	35	\$	2.29		\$	0.00	0.16%
TOU - Mid Peak	kWh	\$	0.1000	10		0.99		\$	0.1000	10		0.99		\$	0.00	0.16%
TOU - On Peak	kWh	\$	0.1170	10		1.16		\$	0.1170	10		1.16		\$	0.00	0.16%
100 - OII Feak	KVVII	Ψ	0.1170	10	φ	1.10		Ψ	0.1170	10	Ψ	1.10		Ψ	0.00	0.10%
Total Dill on DDD /hofons Tour		1			+	0.40					_	0.00		<u></u>	0.40	4.700/
Total Bill on RPP (before Taxe	es)		1001		\$	8.48			400.		\$	8.88		\$	0.40	4.73%
HST			13%		\$	1.10			13%		\$	1.15		\$	0.05	4.73%
Total Bill (including HST)					\$	9.58					\$	10.04		\$	0.45	4.73%
Ontario Clean Energy Benefit 1					-\$	0.96					-\$	1.00		-\$	0.04	4.17%
Total Bill on RPP (including O	Total Bill on RPP (including OCEB)				\$	8.62	_				\$	9.04		\$	0.41	4.79%
Total Bill on TOU (before Taxe	es)				\$	8.79					\$	9.19		\$	0.40	4.57%
HST			13%		\$	1.14			13%		\$	1.20		\$	0.05	4.57%
Total Bill (including HST)					\$	9.94					\$	10.39		\$	0.45	4.57%
Ontario Clean Energy Benefit 1					-\$	0.99					-\$	1.04		-\$	0.05	5.05%
Total Bill on TOU (including OCEB)					\$	8.95					\$	9.35		\$	0.40	4.52%



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RATE MITIGATION

- 2 STEI is not proposing changes to distribution rates that would result in a total bill increase of 10
- 3 per cent or more. Therefore rate mitigation is not required and is not being proposed.



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RATE HARMONIZATION MITIGATION ISSUES

2 STEI confirms that there is no Harmonization Plans.