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June 30, 2014

**VIA RESS and COURIER**

Ms Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, Suite 2700  
Toronto, Ontario, M4P 1E4

Dear Ms Walli:

**Re: Enbridge Gas Distribution Inc. 2014 to 2018 Rate Application**  
**Ontario Energy Board File No. EB-2012-0459**

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As per the Settlement Agreement in EB-2012-0459 (Exhibit N1, Tab 2, Schedule 1, p. 6 of 19) the Company committed to provide a report to the parties of the Settlement Agreement to allow for the ongoing monitoring of UDC impacts in 2014. Please see the attached report for May, 2014.

Please do not hesitate to contact me with any questions.

Yours Truly,

*(Original Signed)*

Andrew Mandyam  
Director, Regulatory Affairs and Financial Reporting

Attach.

cc: EB-2012-0459 Interested Parties

May 2014 Report

	Actual January	Actual February	Actual March	Actual April	Actual May	Estimate June	Estimate July	Budget August	Budget September	Budget October	Budget November	Budget December	
Demand PJ's	85.9	73.1	70.5	40.9	22.1	14.9	13.7	13.3	15.0	27.2	41.5	60.4	478.6

Forecasted Monetary Impacts by Delivery Area

\$ millions

	January	February	March	April	May	June	July	August	September	October	November	December	
UDCDA													
- CDA	-	-	-	-	-	-	1.5	3.2	3.1	3.2	2.5	-	13.4
- EDA	-	-	-	-	-	-	0.2	0.8	0.7	0.8	0.5	-	2.9
Revenue From Unutilized Capacity Released	-	-	-	-	-	-	(0.3)	-	-	-	-	-	(0.3)
Net Impact on Deferral Account	-	-	-	-	-	-	1.4	3.9	3.8	3.9	3.0	-	16.2
DDCTDA													
- CDA	-	-	-	-	-	-	1.4	3.6	3.5	3.6	2.6	-	14.7
- EDA	-	-	-	-	-	-	0.4	0.5	0.5	0.5	0.4	-	2.3
Revenue From Unutilized Capacity Released	-	-	-	-	-	-	(0.3)	-	-	-	-	-	(0.3)
Net Impact on Deferral Account	-	-	-	-	-	-	1.5	4.1	4.0	4.1	2.9	-	16.8

Forecasted Monthly Unutilized Capacity by Delivery Area

PJ's -

	January	February	March	April	May	June	July	August	September	October	November	December	
UDCDA													
- CDA	-	-	-	-	-	-	1.0	2.0	2.0	2.0	1.6	-	8.6
- EDA	-	-	-	-	-	-	0.1	0.5	0.5	0.5	0.3	-	1.8
Unutilized Capacity Released	-	-	-	-	-	-	(0.8)	-	-	-	-	-	(0.8)
Net Unutilized Capacity	-	-	-	-	-	-	0.3	2.5	2.4	2.5	1.9	-	9.6
DDCTDA													
- CDA	-	-	-	-	-	-	0.9	2.3	2.2	2.3	1.6	-	9.4
- EDA	-	-	-	-	-	-	0.2	0.3	0.3	0.3	0.2	-	1.4
Unutilized Capacity Released	-	-	-	-	-	-	(0.8)	-	-	-	-	-	(0.8)
Net Unutilized Capacity	-	-	-	-	-	-	0.3	2.6	2.6	2.6	1.9	-	10.0
Total													
- CDA	-	-	-	-	-	-	1.8	4.3	4.2	4.3	3.2	-	17.9
- EDA	-	-	-	-	-	-	0.3	0.8	0.8	0.8	0.6	-	3.2
Unutilized Capacity Released	-	-	-	-	-	-	(1.6)	-	-	-	-	-	-
Net Unutilized Capacity	-	-	-	-	-	-	0.6	5.1	5.0	5.1	3.8	-	21.2
Degree Days													
Central Region	813.0	724.1	669.3	352.3	127.4	12.6	-	5.0	56.0	240.0	391.0	587.0	3,977.7
Niagara Region	758.1	679.1	637.5	330.0	137.6	14.9	-	3.0	43.0	215.0	365.0	554.0	3,737.2
Eastern Region	895.2	775.3	751.1	381.2	124.0	14.9	-	21.0	109.0	285.0	463.0	716.0	4,535.7

Discretionary Requirement

	January	February	March	April	May	June	July	August	September	October	November	December	
PJ's	15.0	16.2	21.8	9.0	-	-	-	-	-	-	1.5	1.6	65.0

Month end Storage Capacity

% Fill	0.39	0.19	0.14	0.20	0.35	0.48	n/a	n/a	n/a	n/a	n/a	n/a	
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Month end Storage Capacity Target

% Fill	0.47	0.24	0.06	0.07	0.20	0.36	0.56	0.75	0.92	1.00	0.95	0.78	
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