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VIA RESS, EMAIL AND COURIER

Ontario Energy Board
2300 Yonge Street
Suite 2700
Toronto Ontario
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Attention: Kirsten Walli,
Board Secretary

Dear Ms. Walli:

**Re: Suncor Energy Products Inc. ("Suncor"), Cedar Point Leave to Construct Application
Board File No. EB-2014-0022 (the "Application")**

Suncor is writing to the Board to address changes in the route of the transmission line that is the subject of the Application.

The changes are necessary to avoid land previously identified as "provincially significant wetlands" by the Ministry of Natural Resources. The St. Clair Region Conservation Authority (SCRCA) released these provincially significant wetland boundaries to Suncor in a meeting on April 25, 2014. At that time, Suncor was considering more than one way of accommodating the new wetland boundaries. Suncor has more recently decided on a revised route, and has negotiated the required changes with three of its landowners.

The two route changes do not require any leases with new landowners. They are minor changes to the location of the line on the property of three landowners, with whom Suncor has existing leases.

In Suncor's view, these changes are not material to the Application, but for clarity, and to keep the Board and other interested parties fully informed, Suncor is writing this letter to explain the amendments to the filed evidence to reflect the revised route. The route changes are incorporated into the text of Suncor's Application through a revised version of Exhibit B, Tab 2,

Schedule 1, page 2 of 5, paragraph 5, a copy of which is attached to this letter. A schematic map which shows the revised route relative to the wetlands' location and to the original route is shown in Appendix 1 to this letter.

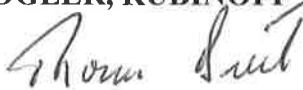
In order to avoid the newly identified wetlands, the first route change requires 1,000 meters of a west to east portion of the line (the total length of the line is 14 kilometers) which currently runs within the lands described in PIN 43033-0059, to be moved approximately 10 meters northward on the property, and then be moved approximately 10 meters southward, where it would traverse another parcel described in PIN 43033-0060. Suncor has leases with the landowners of both parcels, which it has amended to reflect the changes described above.

The second change moves 1,000 meters of a south to north section of the line which currently runs just inside the western boundary of PIN 43033-0070, 200 meters to the east on that same lot, and 200 meters of a west to east part of the line that currently runs just south of Proof Line, 1,000 meters southward on the same property. The newly located lines that are the subject of the second change will run along already negotiated access roads on the property. Suncor already has a lease with the owner of PIN 43033-0070, and has amended the lease to include the transmission line along the access road.

Please do not hesitate to call us if you have any questions.

Yours truly,

FOGLER, RUBINOFF LLP



Thomas Brett

TB/dd

Encl.

cc: All Parties

Suncor is developing the Cedar Point Project, located approximately 20 miles northeast of Sarnia. Suncor has been developing this project since 2006. The project will consist of up to 46 wind turbines, with up to 100 MW capacity, electrical collection stations, meteorological towers, access roads, temporary construction facilities, the Transformer Station, and the Transmission Line.

The Transformer Station and the Transmission Line are the subject of this application. These facilities are collectively referred to as the Proposed Transmission Facilities.

4. Need for the Project

In July 2011, the OPA awarded Suncor a contract under the FIT Program in respect of the Cedar Point Project for 100 MW of electricity (FIT Contract F-002175-WIN-130-601). The Proposed Transmission Facilities are needed to enable electricity to be conveyed from the Cedar Point Project to the IESO-controlled grid. The electricity will be conveyed to the Jericho Station, through the Jericho Shared Transmission Line and the Shared Transmission Facilities to the IESO Grid, as described above. Suncor has options to licence capacity on each of the Jericho Shared Transmission Facilities and the Shared Transmission Facilities for the term of the FIT Agreement. As the development of the projects promotes the use of renewable energy sources in a manner consistent with the policies of the Government of Ontario, Suncor's Proposed Transmission Facilities are in the public interest pursuant to paragraph 96(2)2 of the Act.

5. Description of the Project

The Cedar Point Project will consist of up to 46 Siemens SWT 2.3-113 MW wind turbine generators, for a total installed capacity of up to 100 MW, on privately-owned agricultural lots in the Town of Plympton-Wyoming, the Municipality of Lambton Shores and Warwick Township, all within Lambton County, Ontario.

Suncor has options to lease the properties on which it proposes to locate the Transmission Line. The Transmission line starts at Suncor Cedar Point Substation and runs north for approximately 425m. The line then travels East approximately 950m to Fuller road where it travels 200m North and then turns East, crosses Fuller Road and travels to the back lot line (approximately 1000m). The Transmission line then turns North and travels north along the edge of a woodlot on a private parcel (sometimes referred to herein as "**private lands**") for approximately 1000m, crossing Proof Line at approximately 1000m. After crossing Proofline the Line then turns East and travels along the edge of parcels for approximately 1000m to Rawlings Road where it turns North and travels along Rawlings Road for approximately 800m. The line turns East, crosses Rawlings Road and then continues East for approximately 1400m. The Line turns North and crosses two parcels until Thompson Line where it turns East. The Transmission Line then travels east, on lots adjacent to and parallel to Thompson Line for approximately 2600m. At Army Camp Road the Transmission Line turns North along and travels parallel to Army Camp Road for 420m at which point it turns East and crosses Army Camp Road and continues along private lot boundaries or 2600m,

