



July 28, 2014

Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
27th Floor  
Toronto, ON M4P 1E4  
**Attention: Ms. Kirsten Walli, Board Secretary**

Dear Ms. Walli:

**Re: Order Varying the OEB's Decision and Rate Order in EB-2013-0125  
EB-2014-0156**

Attached, as Appendix A, please find EnWin's revised rate rider calculations for disposition of the Group 1 account balances as set out in the Board's Decision and Order July 24, 2014. The proposed Tariff of Rates and Charges is attached as Appendix B.

Yours very truly,

**ENWIN Utilities Ltd.**

A handwritten signature in blue ink, appearing to read "Andrew J. Sasso", is written over a light blue horizontal line.

Per: Andrew J. Sasso  
Director, Regulatory Affairs & Corporate Secretary

# Appendix A

**Rate Rider for Deferral/Variance Account Disposition including WMP**

Rate Class		Billed kWh (include WMP)	Metered kW (include WMP)	1590 Recovery Share Proportion	1562 % of Distribution Revenue	% kWh	1584 (based on % kWh)	1586 (based on % kWh)	1595 (based on share proportion)	Total \$	Rate Rider 1 year	Connection Count
Residential	\$/kWh	630,218,887	0	8.8%	47.1%	25.37%	504,155	121,449	33,295	658,899	0.0010	
GS < 50 kW	\$/kWh	215,859,653	0	7.3%	12.7%	8.69%	172,681	41,598	27,673	241,952	0.0011	
GS > 50 kW	\$/kW	939,401,282	2,422,984	44.3%	26.7%	37.82%	751,492	181,031	168,453	1,100,975	0.4544	
Intermediate	\$/kW	45,768,540	127,751	3.2%	0.6%	1.84%	36,613	8,820	12,160	57,594	0.4508	
Large Use - Regular	\$/kW	304,746,367	827,935	16.0%	2.9%	12.27%	243,788	58,727	60,694	363,209	0.4387	
Large Use - 3TS	\$/kW	280,858,035	559,021	18.7%	4.8%	11.31%	224,678	54,124	71,233	350,034	0.6262	
Large Use - FA	\$/kW	45,336,839	81,689	3.3%	2.6%	1.83%	36,268	8,737	12,398	57,403	0.7027	
USL	/connection	3,524,267	0	0.1%	0.2%	0.14%	2,819	679	324	3,823	0.36	893
Sentinel Lighting	/connection	918,686	2,524	-0.1%	0.2%	0.04%	735	177	-353	559	0.06	748
Street Lighting	/connection	17,377,866	49,566	-1.4%	2.3%	0.70%	13,902	3,349	-5,444	11,807	0.04	23,413
<b>Total</b>		<b>2,484,010,423</b>	<b>4,071,469</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>1,987,131</b>	<b>478,690</b>	<b>380,434</b>	<b>2,846,255</b>		

**Rate Rider for Deferral/Variance Account Disposition excluding WMP**

Rate Class		Billed kWh (exclude WMP)	Billed kW (exclude WMP)	% kWh	1580 (based on % kWh)	1588 (ex GA) (based on % kWh)	Total \$	Rate Rider 1 year non- WMP	Connection Count
Residential	\$/kWh	630,218,887	0	28.2%	-1,567,140	-1,711,234	-3,278,374	-0.0052	
GS < 50 kW	\$/kWh	215,859,653	0	9.6%	-536,769	-586,124	-1,122,893	-0.0052	
GS > 50 kW	\$/kW	935,392,694	2,416,772	41.8%	-2,326,003	-2,539,873	-4,865,876	-2.0134	
Intermediate	\$/kW	45,768,540	127,751	2.0%	-113,811	-124,275	-238,086	-1.8637	
Large Use - Regular	\$/kW	192,462,970	370,692	8.6%	-478,590	-522,595	-1,001,185	-2.7009	
Large Use - 3TS	\$/kW	196,615,865	360,530	8.8%	-488,917	-533,871	-1,022,788	-2.8369	
Large Use - FA	\$/kW	0	0	0.0%	0	0	0	0	
USL	/connection	3,524,267	0	0.2%	-8,764	-9,569	-18,333	-1.71	893
Sentinel Lighting	/connection	918,686	2,524	0.0%	-2,284	-2,495	-4,779	-0.53	748
Street Lighting	/connection	17,377,866	49,566	0.8%	-43,213	-47,186	-90,399	-0.32	23,413
<b>Total</b>		<b>2,238,139,428</b>	<b>3,327,835</b>	<b>100.0%</b>	<b>-5,565,490</b>	<b>-6,077,224</b>	<b>- 11,642,714</b>		

**Rate Rider for Global Adjustment Account Disposition applicable only for Non-RPP, non-WMP Customers**

Rate Class		non-RPP kWh (exclude WMP)	non-RPP kW (exclude WMP)	% kWh	1589(GA) (based on % kWh)	1 Year Rate Rider Non-RPP, non-WMP	Connection Count	Rate Rider 21 Months (Aug 1/14- April 30/16)
Residential	\$/kWh	53,763,187	0	3.5%	241,400	0.0045		0.0026
GS < 50 kW	\$/kWh	29,851,151	0	2.0%	134,034	0.0045		0.0026
GS > 50 kW	\$/kW	748,801,183	1,931,372	48.9%	3,362,169	1.7408		0.9947
Intermediate	\$/kW	45,768,540	127,751	3.0%	205,504	1.6086		0.9192
Large Use - Regular	\$/kW	304,746,367	827,935	19.9%	1,368,332	1.6527		0.9444
Large Use - 3TS	\$/kW	280,858,035	559,021	18.4%	1,261,072	2.2559		1.2891
Large Use - FA	\$/kW	45,336,839	81,689	3.0%	203,566	0		0
USL	/connection	3,224,454	0	0.2%	14,478	1.35	893	0.77
Sentinel Lighting	/connection	64,550	177	0.0%	290	0.03	748	0.02
Street Lighting	/connection	17,369,156	49,541	1.1%	77,989	0.28	23,413	0.16
<b>Total</b>		<b>1,529,783,462</b>	<b>3,577,485</b>	<b>100.0%</b>	<b>6,868,834</b>			

## **Appendix B**

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date August 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0125/EB-2014-0156

## RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.94
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	(0.42)
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the effective date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	0.69
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0204
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.0013
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2014) - Effective until July 31, 2015	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2014) - Effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0052)
Rate Rider for Global Adjustment Account Disposition (2014) – Effective until April 30, 2016 Applicable only for non-RPP Customers excluding Wholesale Market Participants	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date August 1, 2014

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EB-2013-0125/EB-2014-0156

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.79
Rate Rider for Smart Meter Disposition - effective until April 30, 2016	\$	2.36
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the effective date of the next cost of service-based rate order, or October 31, 2017, whichever occurs earlier	\$	2.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0166
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kWh	0.0010
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2014) - Effective until July 31, 2015	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2014) - Effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kWh	(0.0052)
Rate Rider for Global Adjustment Account Disposition (2014) – Effective until April 30, 2016 Applicable only for non-RPP Customers excluding Wholesale Market Participants	\$/kWh	0.0026
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date August 1, 2014

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EB-2013-0125/EB-2014-0156

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	102.40
Distribution Volumetric Rate	\$/kW	4.7280
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.1926
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0453)
Rate Rider for Deferral/Variance Account Disposition (2014) - Effective until July 31, 2015	\$/kW	0.4544
Rate Rider for Deferral/Variance Account Disposition (2014) - Effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kW	(2.0134)
Rate Rider for Global Adjustment Account Disposition (2014) – Effective until April 30, 2016 Applicable only for non-RPP Customers excluding Wholesale Market Participants	\$/kW	0.9947
Retail Transmission Rate - Network Service Rate	\$/kW	2.5323
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5090

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date August 1, 2014

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EB-2013-0125/EB-2014-0156

## GENERAL SERVICE 3,000 TO 4,999 KW - INTERMEDIATE USE SERVICE

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,139.67
Distribution Volumetric Rate	\$/kW	1.9781
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.0746
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0214)
Rate Rider for Deferral/Variance Account Disposition (2014) - Effective until July 31, 2015	\$/kW	0.4508
Rate Rider for Deferral/Variance Account Disposition (2014) - Effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kW	(1.8637)
Rate Rider for Global Adjustment Account Disposition (2014) – Effective until April 30, 2016 Applicable only for non-RPP Customers excluding Wholesale Market Participants	\$/kW	0.9192
Retail Transmission Rate - Network Service Rate	\$/kW	3.4321
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0451

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date August 1, 2014

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EB-2013-0125/EB-2014-0156

## LARGE USE - REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,756.50
Distribution Volumetric Rate	\$/kW	2.2361
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.0873
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0278)
Rate Rider for Deferral/Variance Account Disposition (2014) - Effective until July 31, 2015	\$/kW	0.4387
Rate Rider for Deferral/Variance Account Disposition (2014) - Effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kW	(2.7009)
Rate Rider for Global Adjustment Account Disposition (2014) – Effective until April 30, 2016 Applicable only for non-RPP Customers excluding Wholesale Market Participants	\$/kW	0.9444
Retail Transmission Rate - Network Service Rate	\$/kW	3.4849
Retail Transmission Rate - Line Connection Service Rate	\$/kW	1.4994
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	0.6021

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date August 1, 2014

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EB-2013-0125/EB-2014-0156

## LARGE USE - 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27,467.52
Distribution Volumetric Rate	\$/kW	2.7906
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.1207
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0369)
Rate Rider for Deferral/Variance Account Disposition (2014) - Effective until July 31, 2015	\$/kW	0.6262
Rate Rider for Deferral/Variance Account Disposition (2014) - Effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$/kW	(2.8369)
Rate Rider for Global Adjustment Account Disposition (2014) – Effective until April 30, 2016 Applicable only for non-RPP Customers excluding Wholesale Market Participants	\$/kW	1.2891
Retail Transmission Rate - Network Service Rate	\$/kW	3.4849
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6021

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date August 1, 2014

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EB-2013-0125/EB-2014-0156

## LARGE USE - FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	104,025.87
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (2012) - effective until April 30, 2015	\$/kW	0.4511
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0796)
Rate Rider for Deferral/Variance Account Disposition (2014) - Effective until July 31, 2015	\$/kW	0.7027
Retail Transmission Rate - Network Service Rate	\$/kW	3.4849
Retail Transmission Rate - Line Connection Service Rate	\$/kW	0.6021

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

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EB-2013-0125/EB-2014-0156

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.41
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.37
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.09)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2014) - Effective until July 31, 2015	\$	0.36
Rate Rider for Deferral/Variance Account Disposition (per connection) (2014) - Effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$	(1.71)
Rate Rider for Global Adjustment Account Disposition (per connection) (2014) – Effective until April 30, 2016 Applicable only for non-RPP Customers excluding Wholesale Market Participants	\$	0.77
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date August 1, 2014**

This schedule supersedes and replaces all previously  
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EB-2013-0125/EB-2014-0156

**STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).	\$/kW	0.5589
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# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date August 1, 2014

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## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.95
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.38
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.10)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2014) - Effective until July 31, 2015	\$	0.06
Rate Rider for Deferral/Variance Account Disposition (per connection) (2014) - Effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$	(0.53)
Rate Rider for Global Adjustment Account Disposition (per connection) (2014) – Effective until April 30, 2016 Applicable only for non-RPP Customers excluding Wholesale Market Participants	\$	0.02
Retail Transmission Rate - Network Service Rate	\$/kW	2.3170
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3806

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# ENWIN Utilities Ltd.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date August 1, 2014

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EB-2013-0125/EB-2014-0156

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.75
Rate Rider for Disposition of Deferred PILs Variance Account 1562 (per connection) (2012) - effective until April 30, 2015	\$	0.14
Rate Rider for Application of Tax Change (per connection) - effective until April 30, 2015	\$	(0.05)
Rate Rider for Deferral/Variance Account Disposition (per connection) (2014) - Effective until July 31, 2015	\$	0.04
Rate Rider for Deferral/Variance Account Disposition (per connection) (2014) - Effective until July 31, 2015 Applicable only for non-Wholesale Market Participants	\$	(0.32)
Rate Rider for Global Adjustment Account Disposition (per connection) (2014) – Effective until April 30, 2016 Applicable only for non-RPP Customers excluding Wholesale Market Participants	\$	0.16
Retail Transmission Rate - Network Service Rate	\$/kW	2.3142
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3792

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**ENWIN Utilities Ltd.**  
**TARIFF OF RATES AND CHARGES**  
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## **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

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## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES****APPLICATION**

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**Customer Administration**

Arrears certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT -- MC	\$	180.00

**Non-Payment of Account**

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00

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Missed Service Appointment	\$	65.00
Service call – customer owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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## RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045