COOPERATIVE HYDRO EMBRUN INC. 2015 IRM APPLICATION EB-2014-0066

Submitted on: August 12, 2014

Cooperative Hydro Emburn Inc. 821, Rue Notre Dame, Suite 200. Embrun, ON K0A 1W1



August 12, 2014
Ontario Energy Board P.O.
Box 2319 27th Floor
2300 Yonge Street Toronto,
Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Regarding: EB-2012-0066 2015 IRM Rate Application

Dear Ms. Walli,

Cooperative Hydro Embrun Inc. is pleased to submit to the Ontario Energy Board its 2015 IRM Distribution Rate Application, in compliance with the OEB letter dated July 25, 2014.

Please find accompanying this letter, two copies of Cooperative Hydro Embrun Inc.'s Application for Electricity and Distribution Rates and Charges together with two memory sticks containing the PDF version of the Application and Excel versions of the OEB's models used in this application. We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Benoit Lamarche, General Manager, Cooperative Hydro Embrun Inc. 821 rue Notre-Dame Suite 200

Embrun, ON K0A 1W1

Tel: 613-443-5110

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MANAGER'S SUMMARY

1. INTRODUCTION

- 3 Cooperative Hydro Embrun Inc. hereby applies to the Ontario Energy Board (the "Board")
- 4 for approval of its 2015 Distribution Rate Adjustments effective January 1, 2015.
- 5 Cooperative Hydro Embrun applies for an Order or Orders approving the proposed
- 6 distribution rates and other charges as set out in Appendix 2 of this Application as just
- 7 and reasonable rates and charges pursuant to Section 78 of the OEB Act.
- 8 Cooperative Hydro Embrun has followed Chapter 3 of the Board's Filing Requirements
- 9 for Transmission and Distribution Applications dated July 25, 2014, The Report of the
- 10 Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the
- 11 EDDVAR Report") issued July 31, 2009 and the Electricity Distribution Retail
- 12 Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012
- 13 ("RTSR Guidelines") in order to prepare this application.
- In the event that the Board is unable to provide a Decision and Order in this Application
- for implementation by the Applicant as of January 1, 2015, Cooperative Hydro Embrun
- requests that the Board issue an Interim Rate Order declaring the current Distribution
- 17 Rates and Specific Service Charges as interim until the decided implementation date of
- the approved 2015 distribution rates. If the effective date does not coincide with the
- 19 Board's decided implementation date for 2015 distribution rates and charges,
- 20 Cooperative Hydro Embrun requests to be permitted to recover the incremental revenue
- 21 from the effective date to the implementation date.
- The Applicant requests that this application be disposed of by way of a written hearing.

- In the preparation of this application, Cooperative Hydro Embrun used the 2015 IRM Rate
- 2 Generator (Version 1.1) issued on August 8, 2014. The rate and other adjustments being
- applied for and as calculated through the use of the above models include the following:
 - Cooperative Hydro Embrun selected the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2015 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications).
 - An adjustment of Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.
 - Cooperative Hydro Embrun also applies for the following matter;
 - Request to postpone the disposition of the Shared Tax Savings to future proceedings due to the fact that taxes were recently established as part of Cooperative Hydro Embrun's Cost of Service Application (EB-2013-0122).
 - Continuance of Rate Riders and Adders for which the sunset date has not yet been reached.
 - Continuance of the Specific Services charges and Loss Factors.
 - Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge.

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2. DISTRIBUTOR'S PROFILE

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- 3 CHE is a Cooperative that is owned by the people who use its services and carries on the
- 4 business of distributing electricity within the Town of Embrun. CHE's customers totals
- approximately 2000 and is comprised of over 75% residential customers while 8% are
- 6 small business or industrial based. The balance of the utility's customer base is comprised
- 7 of Street Lights and Unmetered Scattered Load
- 8 CHE relies on approximately 27 km of circuits and 288 deliver energy and power to
- 9 approximately 2,000 customers. CHE's circuits include approximately 15 km of overhead
- lines and 12 171 km of overhead lines and 70 km of underground conduit, all carrying a
- voltage of less than or equal to 27.6kV.circuits.
- 12 Cooperative Hydro Embrun's last Cost of Service application was for rates effective
- 13 January 1, 2014.

3. PUBLICATION NOTICE

- 14 15
- 16 Cooperative Hydro Embrun Inc. is proposing that its notice related to this Application
- appears in the following publications;
- The News/Le Reflet", a bilingual unpaid local publication with an average circulation
- of approximately 13,000.
- 20

- 1 The primary contact for the herein application is;
- 2
- 3 Benoit Lamarche, General Manager,
- 4 Coopérative Hydro Embrun Inc.
- 5 821 rue Notre-Dame
- 6 Suite 200
- 7 Embrun, ON
- 8 K0A 1W1
- 9 Tel: 613-443-5110
- 10
- 11 The alternate contact for the application is;
- 12
- 13 Manuela Ris-Schofield
- 14 Tandem Energy Services Inc.
- 15 Tel: 519-856-0080
- 16 Mobile: 416-562-9295

4. PRICE CAP ADJUSTMENT

- 3 As per Board policy (Chapter 3), distribution rates are to be adjusted according to the
- 4 Price Cap model presented through the Board's Rate Generator model. The calculation
- 5 would be based on the annual percentage change in the GDP-IPI index.
- 6 The inflation factor for 2014/2015 rates is set at 1.7%. Based on the total cost
- 5 benchmarking model developed by Pacific Economics Group Research, LLC, the Board
- 8 determined that the appropriate value for the productivity factor is 0%. The Board also
- 9 determined that the stretch factor can range from 0.0% to 0.6% determined based on a
- distributor's cost evaluation ranking. In the Price Cap IR Report, the Board assigned
- 11 Cooperative Hydro Embrun a stretch factor of 0.15%.
- 12 While the price factor adjustment under this application would apply to the fixed and
- volumetric distribution rates for Cooperative Hydro Embrun, it would not affect the
- 14 following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Specific Service Charges

5. ICM / Z-FACTOR

3 Cooperative Hydro Embrun is not applying for recovery of Incremental Capital or Z-Factor

4 in this proceeding.

6. RTSR ADJUSTMENTS

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- 7 Cooperative Hydro Embrun is applying for an adjustment of its Retail Transmission
- 8 Service Rates based on a comparison of historical transmission costs adjusted for new
- 9 UTR levels and revenues generated from existing RTSRs. This approach is expected
- to minimize variances in the USoA Accounts 1584 and 1586.
- 11 Cooperative Hydro Embrun used the RTSR Adjustment Worksheets embedded in the
- 12 IRM Model, to determine the proposed adjustments to the current Retail Transmission
- Service Rates approved in the Cost of Service application (file number EB-2013-0122).
- 14 The billing determinants used in the model are from most recent reported RRR billing
- determinants. The Loss Factor applied to the metered kWh is the actual Board-approved
- 16 2014 Loss Factor:

- 1 The proposed adjustments of the Retail Transmission Service Rates are shown in the
- table below and the detailed calculations can be found in the 2015 IRM Model filed in
- 3 conjunction with this application.

Table 1 – Proposed RTSR

Rate Class	2014 Current RTSR- Network	Proposed RTSR Network	2014 Current RTSR- Connection	Proposed RTSR Connection
Residential	0.0073	0.0052	0.0077	0.0054
General Service Less Than 50 kW	0.0068	0.0046	0.0072	0.0048
General Service 50 to 4,999 kW	2.7179	1.8369	2.8609	1.9245
Unmetered Scattered Load	0.0068	0.0046	0.0072	0.0048
Street Lighting	2.0499	1.4200	2.1577	1.4877

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7. REVENUE TO COST RATIO ADJUSTMENTS

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- Cooperative Hydro Embrun is not proposing to adjust its revenue to cost ratios in this
- 9 proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2014
- 10 Cost of Service Application.

8. DEFERRAL AND VARIANCE ACCOUNTS

- 13 CHE has completed the Board Staff's 2015 IRM Rate Generator Tab 5 2015 Continuity
- Schedule and the threshold test shows a claim per kWh of -\$0.0003. The Report of the
- 15 Board on Electricity Distributors' Deferral and Variance Account Review Report (the
- 16 "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1
- audited account balances will be reviewed and disposed if the pre-set disposition
- threshold of \$0.001 per kWh (debit or credit) is exceeded. Since the claim does not

- exceed this threshold test amount, CHE is therefore not seeking disposal of its deferral
- 2 and variance account in this proceeding. The CHE Group 1 total claim balance is -\$8,814.

9. SPECIFIC SERVICE CHARGE AND LOSS FACTORS

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- 5 Cooperative Hydro Embrun is applying to continue the current Specific Service Charges,
- and Loss Factors as approved by the Board (EB-2013-0122).

10. DISPOSITION OF LRAM

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- 9 In accordance with the Board's Guidelines for Electricity Distributor Conservation and
- Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum,
- distributors must apply for disposition of the balance in the LRAMVA at the time of their
- 12 Cost of Service rate applications. Distributors may apply for the disposition of the balance
- in the LRAMVA on IR rate applications if the balance is deemed significant by the
- applicant. All requests for disposition of the LRAMVA must be made together with carrying
- charges, after the completion of the annual independent third party review.
- 16 Cooperative Hydro Embrun disposed of its balances in its 2014 Cost of Service (EB-2013-
- 17 0122). Cooperative Hydro Embrun has yet to receive its final evaluation report from the
- OPA of its 2012 CDM therefore Cooperative Hydro Embrun is not applying to dispose of
- its balances in this application.
- 20 Cooperative Hydro Embrun expects to again review the 1568 LRAMVA account for
- 21 possible disposition in its next IRM application for 2016 rates.

11. <u>MICROFIT GENERATOR SERVICE CHARGE</u>

- 24 Cooperative Hydro Embrun is applying to continue the current monthly service charge of
- \$5.40 as recently updated by the Board.

1 2	12.	CURRENT TARIFF SHEETS
3	Cooperative	e Hydro Embrun current tariff sheets are provided in Appendix 1.
4 5	13.	PROPOSED TARIFF SHEETS
6	The propos	ed tariff sheets generated by the 2015 IRM Rate Generator are provided in
7	the Append	ix 2.
8 9	14.	BILL IMPACTS
10	Expected b	ill impacts for each rate class and for select consumption levels are provided
11	in the Appe	ndix 3
12 13	15.	2014 RRWF
14	The Reveni	ue Requirement Work Form from Cooperative Hydro Embrun's 2014 Cost of
15	Service App	olication (EB-2013-0122) is presented at Appendix 4.
16		
17		~Respectfully Submitted~

INDEX TO APPENDICES

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 4: 2014 RRWF

PDF of the following models

2015 IRM Rate Generator (Version 1.1);

Appendix 1: Current Tariff Sheet

Appendix A

To Revised Rate Order

Tariff of Rates and Charges

Board File No: EB-2013-0122

DATED January 31, 2014

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0122

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP) - effective until April 30, 2014

Standard Supply Service – Administrative Charge (if applicable)

Rural or Remote Electricity Rate Protection Charge (RRRP) - effective on and after May 1, 2014

Service Charge	\$	14.56
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.62
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014	·	
Applicable only for Non-RPP Customers	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kWh	(0.0046)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until April 30, 2014	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2015	\$/kWh	(0.0007)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) – effective until April 30, 2014	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

\$/kWh

\$/kWh

0.0012

0.0013

0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0122

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service – Administrative Charge (if applicable)

Service Charge	\$	16.98
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.49
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014	**	
Applicable only for Non-RPP Customers	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kWh	(0.0044)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until April 30, 2014	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2015	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
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0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0122

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.25
Distribution Volumetric Rate	\$/kW	3.5066
Low Voltage Service Rate	\$/kW	0.5928
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.4834
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4751)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.7109)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(1.5033)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until April 30, 2014	\$/kW	(0.2605)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2015	\$/kW	(0.2319)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) – effective until April 30, 2014	\$/kW	0.0284
Retail Transmission Rate – Network Service Rate	\$/kW	2.7179
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8369
	**	
MONTHLY RATES AND CHARGES – Regulatory Component		
,,		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0122

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	20.08
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kWh	(0.0046)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until April 30, 2014	\$/kWh	(0.0051)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2015	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	φ/ Κ ۷ ۷ Ι Ι	
Standard Supply Service – Administrative Charge (ii applicable)	Φ	0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0122

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.88
Distribution Volumetric Rate	\$/kW	7.6728
Low Voltage Service Rate	\$/kW	0.4583
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4898)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.7349)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kW	(1.6130)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 – effective until April 30, 2014	\$/kW	(0.5708)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2015	\$/kW	(0.2391)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0499
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4200
MONTHLY DATES AND SHADOES. Be welled you Seement		
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
otalidata cappi, corrido i talilillottativo chargo (il applicable)	Ψ	UU

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0122

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0122

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$ \$ \$ \$ \$	25.00
Returned cheques charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect Charge - At Meter during Regular Hours	\$ \$ \$	25.00
Disconnect/Reconnect Charge - At Meter after Regular Hours	\$	50.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours		50.00
Service call – customer owned equipment	\$ \$ \$ \$ \$	30.00
Service call – after regular hours	\$	165.00
Temporary service installation and removal – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary service installation and removal – overhead – with transformer	\$	1,000.00
Specific charge for access to power poles \$/pole/year	\$	22.35

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0122

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0663
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0555

Appendix 2: Proposed Tariff Sheet

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

\$	14.79
\$	0.79
\$/kWh	0.0138
\$/kWh	0.0018
\$/kWh	(0.0007)
\$/kWh	0.0077
\$/kWh	0.0054
\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25
	\$ \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.24
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Acccount 1576 - effective until December 31, 2015	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	192.18
Distribution Volumetric Rate	\$/kW	3.5610
Low Voltage Service Rate	\$/kW	0.5928
Rate Rider for Disposition of Acccount 1576 - effective until December 31, 2015	\$/kW	(0.2319)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8609
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9245
MONTHLY DATES AND CHARGES Populatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Acccount 1576 - effective until December 31, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh \$/kWh	20.39 0.0053 0.0016 (0.0007) 0.0072 0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge		\$	1.91
Distribution Volumetric Rate		\$/kW	7.7917
Low Voltage Service Rate		\$/kW	0.4583
Rate Rider for Disposition of Acccou	nt 1576 - effective until December 31, 2015	\$/kW	(0.2390)
Retail Transmission Rate - Network	Service Rate	\$/kW	2.1577
Retail Transmission Rate - Line and	Transformation Connection Service Rate	\$/kW	1.4877
MONTHLY RATES AND CHA	ARGES - Regulatory Component		
Wholesale Market Service Rate		\$/kWh	0.0044
Rural or Remote Electricity Rate Pro	tection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administra	ative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Income Tax Letter	\$ 15.00
Account History	\$ 15.00
Credit check (plus credit agency costs)	\$ 25.00
Returned cheque (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 15.00
Special meter reads	\$ 20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect Charge - At Meter - During Regular Hours	\$	25.00
Disconnect/Reconnect Charge - At Meter - After Hours	\$	50.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours	\$	50.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service installation and removal – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary service installation and removal – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0663
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0555

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

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Duplicate Invoices for previous billing	\$ 15.00
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Income Tax Letter	\$ 15.00
Account History	\$ 15.00
Credit check (plus credit agency costs)	\$ 25.00
Returned cheque (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 15.00
Special meter reads	\$ 20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	25.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	50.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
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Install/Remove load control device – after regular hours	\$	50.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service installation and removal – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary service installation and removal – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0663
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0555

Appendix 3: Bill Impacts



Incentive Regulation Model for 2015 Filers

Cooperative Hydro Embrun Inc.

Rate Class RESIDENTIAL

Loss Factor 1.0663

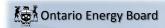
Consumption kWh 25

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	/ed	ſ			Propose	ed			Impact	
		Rate	Volume		Charge	Ī		Rate	Volume		Charge		¢ Channa	% Channa
Monthly Service Charge	_	(\$)	_		(\$)	-	_	(\$)			(\$)	F	\$ Change	% Change
Distribution Volumetric Rate	\$	14.56	1	\$	14.56		\$	14.79	1	\$	14.79		\$ 0.23	1.58%
	\$	0.0136	250	\$	3.40		\$	0.0138	250	\$	3.45		\$ 0.05	1.47%
Fixed Rate Riders	\$	1.62	1	\$	1.62		\$	-	1	\$	-		\$ 1.62	-100.00%
Volumetric Rate Riders		-0.0053	250	-\$	1.33			-0.0007	250	-\$	0.18		\$ 1.15	-86.79%
Sub-Total A (excluding pass through)				\$	18.26					\$	18.07		\$ 0.19	-1.04%
Line Losses on Cost of Power	\$	0.0839	17	\$	1.39		\$	0.0839	17	\$	1.39		- \$	0.00%
Total Deferral/Variance Account		-0.0029	250	-\$	0.73			0.0000	250	\$			\$ 0.73	-100.00%
Rate Riders											_		Ť.	
Low Voltage Service Charge	\$	0.0018	250	\$	0.45		\$	0.0018	250	\$	0.45		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution				\$	20.16					\$	20.70		\$ 0.53	2.65%
(includes Sub-Total A)														
RTSR - Network	\$	0.0073	533	\$	3.89		\$	0.0077	533	\$	4.11		\$ 0.21	5.48%
RTSR - Connection and/or Line and	\$	0.0052	533	\$	2.77		\$	0.0054	533	\$	2.88		\$ 0.11	3.85%
Transformation Connection	Ψ	0.0002	000	Ψ	2.77		Ψ	0.0004	000	۳	2.00		ψ 0.11	0.0070
Sub-Total C - Delivery				\$	26.83					\$	27.68		\$ 0.85	3.19%
(including Sub-Total B)				*	20.00	L				Ť	21.100		7 0.00	0070
Wholesale Market Service	\$	0.0044	267	\$	1.17		\$	0.0044	267	\$	1.17		\$ -	0.00%
Charge (WMSC)				1										
Rural and Remote Rate Protection (RRRP)	\$	0.0013	267	\$	0.35		\$	0.0013	267	\$	0.35		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	4	\$	0.25		\$	0.2500	1	\$	0.25	Ι.	\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.2500	250	\$	1.75		\$	0.2500	250	\$	1.75		•	0.00%
TOU - Off Peak	Ψ												\$ -	
	\$	0.0670	160	\$	10.72		\$	0.0670	160	\$	10.72		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	45	\$	4.68		\$	0.1040	45	\$	4.68		\$ -	0.00%
TOU - On Peak	\$	0.1240	45	\$	5.58		\$	0.1240	45	\$	5.58		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	51.32					\$	52.18	T	\$ 0.85	1.67%
HST		13%		\$	6.67			13%		\$	6.78		\$ 0.11	1.67%
Total Bill (including HST)		13/0		\$	58.00			10 /0		\$	58.96		\$ 0.11	1.67%
Ontario Clean Energy Benefit 1				φ	5.80					Ψ	5.90		\$ 0.97 \$ 0.10	1.72%
Total Bill on TOU (including OCEB)				\$	52.20					-\$ \$	53.06		\$ 0.10 \$ 0.87	1.72%
Total Bill off Too (including OCEB)				à	52.20					Þ	53.06	_	φ 0.87	1.06%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Incentive Regulation Model for 2015 Filers

Cooperative Hydro Embrun Inc.

Rate Class RESIDENTIAL

Loss Factor 1.0663

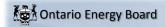
Consumption kWh 50

If Billed on a kW basis:

Demand kW

			rent Board-Ap	prov		Proposed						Impact		
		Rate	Volume		Charge	I		Rate	Volume		Charge		A 01	0/ 01
Monthly Consider Channel	_	(\$)		_	(\$)	ŀ		(\$)		_	(\$)	-	\$ Change	% Change
Monthly Service Charge Distribution Volumetric Rate	\$	14.56	1	\$	14.56		\$	14.79	1	\$	14.79		\$ 0.23	1.58%
	\$	0.0136	500	\$	6.80		\$	0.0138	500	\$	6.90		\$ 0.10	1.47%
Fixed Rate Riders	\$	1.62	1	\$	1.62		\$	-	1	\$	-		-\$ 1.62	-100.00%
Volumetric Rate Riders		-0.0053	500	-\$	2.65			-0.0007	500	-\$	0.35		\$ 2.30	-86.79%
Sub-Total A (excluding pass through)				\$	20.33					\$	21.34		\$ 1.01	4.97%
Line Losses on Cost of Power	\$	0.0839	33	\$	2.78		\$	0.0839	33	\$	2.78		\$ -	0.00%
Total Deferral/Variance Account		-0.0029	500	-\$	1.45			0.0000	500	\$	_		\$ 1.45	-100.00%
Rate Riders	١.				-		_			7				
Low Voltage Service Charge	\$	0.0018	500	\$	0.90		\$	0.0018	500	\$	0.90		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution				\$	23.35					\$	25.81		\$ 2.46	10.53%
(includes Sub-Total A) RTSR - Network		0.0070	1.000		7.70	ŀ	•	0.0077	1.000		0.04	-	0.40	E 400/
	\$	0.0073	1,066	\$	7.78		\$	0.0077	1,066	\$	8.21		\$ 0.43	5.48%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0052	1,066	\$	5.54		\$	0.0054	1,066	\$	5.76		\$ 0.21	3.85%
	Ľ					ı	_							
Sub-Total C - Delivery (including Sub-Total B)				\$	36.68					\$	39.78		\$ 3.10	8.45%
Wholesale Market Service						ŀ						-		
Charge (WMSC)	\$	0.0044	533	\$	2.35		\$	0.0044	533	\$	2.35		\$ -	0.00%
Rural and Remote Rate	١.						_			_			_	
Protection (RRRP)	\$	0.0013	533	\$	0.69		\$	0.0013	533	\$	0.69		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	500	\$	3.50		\$	0.0070	500	\$	3.50		\$ -	0.00%
TOU - Off Peak	\$	0.0670	320	\$	21.44		\$	0.0670	320	\$	21.44		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	90	\$	9.36		\$	0.1040	90	\$	9.36		\$ -	0.00%
TOU - On Peak	\$	0.1240	90	\$	11.16		\$	0.1240	90	\$	11.16		\$ -	0.00%
	Ė						Ė							
Total Bill on TOU (before Taxes)				\$	85.43					\$	88.53		\$ 3.10	3.63%
HST		13%		\$	11.11			13%		\$	11.51		\$ 0.40	3.63%
Total Bill (including HST)				\$	96.54					\$	100.04		\$ 3.50	3.63%
Ontario Clean Energy Benefit 1				-\$	9.65					-\$	10.00		-\$ 0.35	3.63%
Total Bill on TOU (including OCEB)				\$	86.89					\$	90.04		\$ 3.15	3.63%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



Cooperative Hydro Embrun Inc.

Rate Class RESIDENTIAL

Loss Factor 1.0663

Consumption kWh 8

If Billed on a kW basis:

Demand kW

			rent Board-Ap	pro		ſ			Propose	ed		Г	Impact	
		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	•	14.56	- 1	\$	14.56	ŀ	\$	14.79	1	\$	14.79	H		% Change 1.58%
Distribution Volumetric Rate	\$	0.0136	800		10.88		\$	0.0138	800	-	11.04			1.56%
	\$		800	\$				0.0138	800	\$	11.04			
Fixed Rate Riders	\$	1.62	1	\$	1.62		\$		1	\$			\$ 1.62	-100.00%
Volumetric Rate Riders	<u> </u>	-0.0053	800	-\$	4.24	_		-0.0007	800	-\$	0.56		\$ 3.68	-86.79%
Sub-Total A (excluding pass through)				\$	22.82	ı				\$	25.27		\$ 2.45	10.74%
Line Losses on Cost of Power	\$	0.0839	53	\$	4.45		\$	0.0839	53	\$	4.45	- :	\$ -	0.00%
Total Deferral/Variance Account		-0.0029	800	-\$	2.32			0.0000	800	\$	_		\$ 2.32	-100.00%
Rate Riders	١.				-								·	
Low Voltage Service Charge	\$	0.0018	800	\$	1.44		\$	0.0018	800	\$	1.44		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	ı	\$	0.7900	1	\$	0.79	:	\$ -	0.00%
Sub-Total B - Distribution				\$	27.18					\$	31.95	- 1	\$ 4.77	17.55%
(includes Sub-Total A)					-								•	
RTSR - Network	\$	0.0073	1,706	\$	12.45		\$	0.0077	1,706	\$	13.14	- 13	\$ 0.68	5.48%
RTSR - Connection and/or Line and	\$	0.0052	1.706	\$	8.87		\$	0.0054	1.706	\$	9.21	- 1 :	\$ 0.34	3.85%
Transformation Connection	Ľ	0.0002	.,. 00	Ť	0.01	ı	Ť	0.000.	1,100	_	0.21	L	ų 0.0 i	0.0070
Sub-Total C - Delivery				\$	48.51					\$	54.30	- 1 :	\$ 5.79	11.94%
(including Sub-Total B)				*		ı				*	* ****		* ****	
Wholesale Market Service	\$	0.0044	853	\$	3.75		\$	0.0044	853	\$	3.75	- 1 :	\$ -	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	853	\$	1.11		\$	0.0013	853	\$	1.11	- 1 :	\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	4	\$	0.25	Ι,	\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.2300	800	\$	5.60		\$	0.2300	800	\$	5.60		\$ - \$ -	0.00%
TOU - Off Peak	\$	0.0070	512	\$	34.30		\$	0.0070	512	\$	34.30		\$ - \$ -	0.00%
TOU - Mid Peak	_						-		-	-				
	\$	0.1040	144	\$	14.98		\$	0.1040	144	\$	14.98		\$ -	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86	:	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	126.36					\$	132.15		\$ 5.79	4.59%
HST		13%		\$	16.43			13%		\$	17.18		\$ 0.75	4.59%
Total Bill (including HST)		10/0		\$	142.78			10 /0		\$	149.33		\$ 6.55	4.59%
Ontario Clean Energy Benefit 1				φ	14.28					φ	14.93		\$ 0.65	4.55%
Total Bill on TOU (including OCEB)				\$	128.50					\$	134.40		\$ 5.90	4.55%
Total Bill on Too (including OOLD)				à	120.30					φ	134.40	-	φ 5.90	4.59%



Cooperative Hydro Embrun Inc.

Rate Class GENERAL SERVICE LESS THAN 50 KW

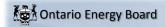
Loss Factor 1.0663

Consumption kWh 1,000

If Billed on a kW basis:

Demand kW

	Current Board-Approved					Г			Propose	ed		1 1		Impact	: 1
		Rate	Volume		Charge			ate	Volume		Charge				
		(\$)			(\$)			(\$)			(\$)		_	Change	% Change
Monthly Service Charge	\$	16.98	1	\$	16.98		\$	17.24	1	\$	17.24		\$	0.26	1.53%
Distribution Volumetric Rate	\$	0.0140	1,000	\$	14.00			0.0142	1,000	\$	14.20		\$	0.20	1.43%
Fixed Rate Riders	\$	1.49	1	\$	1.49	- 1 :	\$	-	1	\$	-		-\$	1.49	-100.00%
Volumetric Rate Riders		-0.0051	1,000	-\$	5.10		-(0.0007	1,000	-\$	0.70		\$	4.40	-86.27%
Sub-Total A (excluding pass through)				\$	27.37					\$	30.74		\$	3.37	12.31%
Line Losses on Cost of Power	\$	0.0839	66	\$	5.56		\$ (0.0839	66	\$	5.56		\$	-	0.00%
Total Deferral/Variance Account		-0.0029	1.000	-\$	2.90			0.0000	1.000	\$			\$	2.90	-100.00%
Rate Riders		-0.0029	1,000	-φ	2.90		,	0.0000	1,000	φ	-		φ	2.90	-100.00%
Low Voltage Service Charge	\$	0.0016	1,000	\$	1.60		\$ (0.0016	1,000	\$	1.60		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ (0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	32.42					\$	38.69		\$	6.27	19.34%
(includes Sub-Total A)															
RTSR - Network	\$	0.0068	2,133	\$	14.50		\$ (0.0072	2,133	\$	15.35		\$	0.85	5.88%
RTSR - Connection and/or Line and	\$	0.0046	2.133	\$	9.81		\$ (0.0048	2.133	\$	10.24		\$	0.43	4.35%
Transformation Connection	Ψ	0.0040	2,100	Ψ	3.01	Ľ	Ψ	0.0040	2,100	Ψ	10.24		¥	0.40	4.5570
Sub-Total C - Delivery				\$	56.74					\$	64.29		\$	7.55	13.31%
(including Sub-Total B)					00.14					*	04.20		۳	7.00	10.0170
Wholesale Market Service	\$	0.0044	1,066	\$	4.69		\$ (0.0044	1,066	\$	4.69		\$	-	0.00%
Charge (WMSC)	ľ		,	'					,	ľ			, i		
Rural and Remote Rate Protection (RRRP)	\$	0.0013	1,066	\$	1.39		\$ (0.0013	1,066	\$	1.39		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	Ш,	\$ (0.2500	4	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2500	1.000	\$	7.00			0.2500	1.000	\$	7.00		\$	-	0.00%
TOU - Off Peak														-	
TOU - Off Peak TOU - Mid Peak	\$	0.0670	640	\$	42.88			0.0670	640	\$	42.88		\$	-	0.00%
	\$	0.1040	180	\$	18.72			0.1040	180	\$	18.72		\$	-	0.00%
TOU - On Peak	\$	0.1240	180	\$	22.32		\$ (0.1240	180	\$	22.32	Ш	\$		0.00%
Total Bill on TOU (before Taxes)				\$	153.98	T				\$	161.53		\$	7.55	4.90%
HST		13%		\$	20.02			13%		\$	21.00		\$	0.98	4.90%
Total Bill (including HST)		1070		\$	174.00			.070		\$	182.53		\$	8.53	4.90%
Ontario Clean Energy Benefit 1				-\$	17.40					-\$	18.25		-\$	0.85	4.89%
Total Bill on TOU (including OCEB)				\$	156.60					\$	164.28		\$	7.68	4.90%
: ::::: 3:: : : : : (::::::::::::::::				Ψ	100.00		_			Ψ	107.20		Ψ	7.00	7.50 /6



Cooperative Hydro Embrun Inc.

Rate Class GENERAL SERVICE LESS THAN 50 KW

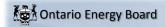
Loss Factor 1.0663

Consumption kWh 1,500

If Billed on a kW basis:

Demand kW

	Current Board-Approved								Propose	ed		1		Impact	
		Rate	Volume		Charge		Rate		Volume		Charge			A 01	0/ 01
Martin Oracles Observe	_	(\$)		_	(\$)	-	(\$)			_	(\$)	4	_	\$ Change	% Change
Monthly Service Charge	\$	16.98	1	\$	16.98		\$ 17.2		1	\$	17.24		\$	0.26	1.53%
Distribution Volumetric Rate	\$	0.0140	1,500	\$	21.00		\$ 0.014	2	1,500	\$	21.30		\$	0.30	1.43%
Fixed Rate Riders	\$	1.49	1	\$	1.49	- 1	\$ -		1	\$	-		-\$	1.49	-100.00%
Volumetric Rate Riders		-0.0051	1,500	-\$	7.65		-0.000	17	1,500	-\$	1.05		\$	6.60	-86.27%
Sub-Total A (excluding pass through)				\$	31.82					\$	37.49		\$	5.67	17.82%
Line Losses on Cost of Power	\$	0.0839	99	\$	8.35		\$ 0.083	9	99	\$	8.35		\$	-	0.00%
Total Deferral/Variance Account		-0.0029	1,500	-\$	4.35		0.000		1,500	\$			\$	4.35	-100.00%
Rate Riders		-0.0029	1,500	-φ	4.33		0.000	,0	1,500	φ	-		φ	4.33	-100.00%
Low Voltage Service Charge	\$	0.0016	1,500	\$	2.40		\$ 0.001	6	1,500	\$	2.40		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.790	0	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	39.01					\$	49.03		\$	10.02	25.69%
(includes Sub-Total A)				*											
RTSR - Network	\$	0.0068	3,199	\$	21.75		\$ 0.007	2	3,199	\$	23.03		\$	1.28	5.88%
RTSR - Connection and/or Line and	\$	0.0046	3.199	\$	14.71		\$ 0.004	Ω	3.199	\$	15.35		\$	0.64	4.35%
Transformation Connection	Ψ	0.0040	3,199	Ψ	14.71		φ 0.004	.0	3, 199	Ψ	13.33		Ψ	0.04	4.5576
Sub-Total C - Delivery				\$	75.47					\$	87.41		\$	11.94	15.82%
(including Sub-Total B)				Ψ	75.47					¥	07.41		Ψ	11.04	13.02 /0
Wholesale Market Service	\$	0.0044	1,599	\$	7.04		\$ 0.004	4	1,599	\$	7.04		\$	_	0.00%
Charge (WMSC)	Ψ.	0.0011	1,000	,			Ψ 0.00.		.,000	Ψ.			*		0.0070
Rural and Remote Rate	\$	0.0013	1,599	\$	2.08		\$ 0.001	3	1,599	\$	2.08		\$	-	0.00%
Protection (RRRP)	Ċ	0.0500			0.05			_			0.05		Ì		0.000/
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.250		1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,500	\$	10.50		\$ 0.007		1,500	\$	10.50		\$	-	0.00%
TOU - Off Peak	\$	0.0670	960	\$	64.32		\$ 0.067	-	960	\$	64.32		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	270	\$	28.08		\$ 0.104	-	270	\$	28.08		\$	-	0.00%
TOU - On Peak	\$	0.1240	270	\$	33.48		\$ 0.124	0	270	\$	33.48		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	221,22	T				\$	233.16		\$	11.94	5.40%
HST		13%		٩	28.76		13	0/		\$	30.31		\$	1.55	5.40% 5.40%
Total Bill (including HST)		13%		φ	249.98		13	70		-	263.47			13.49	5.40%
` ,				\$						\$			\$		
Ontario Clean Energy Benefit 1				-\$	25.00					-\$	26.35		-\$	1.35	5.40%
Total Bill on TOU (including OCEB)				\$	224.98					\$	237.12		\$	12.14	5.40%



Cooperative Hydro Embrun Inc.

Rate Class GENERAL SERVICE LESS THAN 50 KW

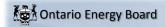
Loss Factor 1.0663

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

Distribution Volumetric Rate \$ 0.0140 2,000 \$ 28.00 \$ 0.0142 2,000 \$ 28.40 \$ 0.40 1.47		Current Board-Approved								Propose	ed		1 1		Impact	
Monthly Service Charge				Volume						Volume					A 01	0/ 01
Distribution Volumetric Rate \$ 0.0140 2,000 \$ 28.00 \$ 0.0142 2,000 \$ 28.40 \$ 0.40 1.47	Martinia Occasion Observa	_			_		<u> </u>				_			_		
Fixed Rate Riders \$ 1.49				1						1						1.53%
Volumetric Rate Riders				2,000					142	2,000		28.40				1.43%
Sub-Total A (excluding pass through)		\$	-	1	-		- 1 :	Ψ	-	1		-			-	-100.00%
Line Losses on Cost of Power \$ 0.0839 133 \$ 11.13 \$ 0.0839 133 \$ 11.13 \$ - 0.0000 \$ - 1 \$ \$ \$ \$ \$ \$ \$ \$ \$			-0.0051	2,000	-\$			-0.0	007	2,000						-86.27%
Total Deferral/Variance Account Rate Riders Low Voltage Service Charge \$ 0.0016 2,000 \$ 3.20 \$ 0.0016 2,000 \$ 3.20 \$ - 0.00 Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ - 0.00 Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ - 0.00 Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ - 0.00 Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ - 0.00 Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ - 0.00 Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ - 0.00 Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ - 0.00 Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ - 0.00 Smart Meter Entity Charge \$ 0.0068 4,265 \$ 29.00 \$ 0.0072 4,265 \$ 30.71 \$ 1.71 5.88 RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0046 4,265 \$ 19.62 \$ 0.0048 4,265 \$ 20.47 \$ 0.85 4.38 Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (WMSC) Charge (WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0013 2,133 \$ 2.77 \$ 0.0013 2,133 \$ 2.77 \$ - 0.00 Smart Meter Entity Charge \$ 0.0070 2,000 \$ 14.00 \$ 0.0070 2,000 Smart Meter Entity Charge \$ 0.0070 2,000 \$ 14.00 \$ 0.0070 2,000 \$ 14.00 \$ - 0.00 TOU - Off Peak \$ 0.0670 1,280 \$ 85.76 \$ 0.0670 1,280 \$ 85.76 \$ - 0.00 TOU - Mid Peak \$ 0.1040 360 \$ 37.44 \$ 0.1040 360 \$ 37.44 \$ - 0.00 TOU - Mid Peak \$ 0.1240 360 \$ 44.64 \$ 0.1240 360 \$ 44.64 \$ - 0.00 Total Bill on TOU (before Taxes) HST 101a Bill (including HST)					\$	36.27					\$	44.24		\$	7.97	21.97%
Rate Ridders Low Voltage Service Charge \$ 0.0016 \$ 2,000 \$ 3.20 \$ 0.0016 2,000 \$ 3.20 \$ 0.790	Line Losses on Cost of Power	\$	0.0839	133	\$	11.13		\$ 0.0	839	133	\$	11.13		\$	-	0.00%
Rate Riders Low Voltage Service Charge \$ 0.0016 2,000 \$ 3.20 \$ 0.0016 2,000 \$ 3.20 \$ 0.0016 Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 \$ 1 \$ 0.79 \$ 0.7000 Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 0.0046 4,265 \$ 29.00 \$ 0.0072 4,265 \$ 30.71 \$ 1.71 5.86 \$ 1.71 5.			0.0020	2 000	•	E 90		0.0	000	2 000	•			æ	E 90	100 00%
Smart Meter Entity Charge \$ 0.7900 1 \$ 0.7900 1 \$ 0.7900 1			-0.0029	2,000	-φ			0.0	000	2,000	φ	-		φ	5.60	-100.00%
Sub-Total B - Distribution (Includes Sub-Total A)	Low Voltage Service Charge	\$	0.0016	2,000	\$	3.20		\$ 0.0	016	2,000	\$	3.20		\$	-	0.00%
Sub-Total A Sub-Total A Sub-Total A Sub-Total A Sub-Total A Sub-Total A Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-Total B Sub-T	Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.7	900	1	\$	0.79		\$	-	0.00%
RTSR - Network \$ 0.0068	Sub-Total B - Distribution				•	45.50					•	50.36		4	13 77	30.21%
RTSR - Connection and/or Line and Transformation Connection \$ 0.0046					Ŷ						9					
Transformation Connection \$ 0.0046 4,265 \$ 19.62 \$ 0.0048 4,265 \$ 20.47 \$ 0.85 4.35		\$	0.0068	4,265	\$	29.00		\$ 0.0	072	4,265	\$	30.71		\$	1.71	5.88%
Sub-Total Connection Sub-Total Protection Sub-Total B Sub-Total		æ	0.0046	4 265	•	10.62		• 00	040	4 265	•	20.47		æ	0.05	4 250/
Sample S	Transformation Connection	φ	0.0040	4,200	Φ	19.02		φ 0.0	040	4,200	φ	20.47		φ	0.65	4.33%
Minolesale Market Service \$ 0.0044 2,133 \$ 9.38 \$ 0.0044 2,133 \$ 9.38 \$ - 0.006	Sub-Total C - Delivery				•	94 21					4	110 54		4	16 33	17.33%
Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Standard Supply Standard					Ψ	34.21					Ψ	110.04		*	10.00	17.5570
Charge (WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0013		\$	0.0044	2 133	\$	9.38		\$ 0.0	044	2 133	\$	9.38		\$	_	0.00%
Protection (RRRP) \$ 0.0013 2,133 \$ 2.77 \$ 0.0013 2,133 \$ 2.77 \$ 0.0013 2,133 \$ 2.77 \$ 0.0013 2,133 \$ 2.77 \$ 0.0013 2,133 \$ 2.77 \$ 0.0013 2,133 \$ 2.77 \$ 0.0013 2,133 \$ 2.77 \$ 0.0013 2,133 \$ 2.77 \$ 0.0013 2,133 \$ 2.77 \$ 0.0013 2,133 \$ 2.77 \$ 0.0013 2,133 \$ 2.77 \$ 0.0013 2,133 \$ 2.77 \$ 0.0013 2,133 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.0013 \$ 0.25 \$ 0.2500 1 \$ 0.25		1	0.0011	2,.00	Ι Ψ	0.00		Ψ 0.0	٠	2,.00	,	0.00		۳		0.0070
Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.0070 \$		\$	0.0013	2.133	\$	2.77		\$ 0.0	013	2.133	\$	2.77		\$	_	0.00%
Debt Retirement Charge (DRC) \$ 0.0070 2,000 \$ 14.00 \$ 0.0070 2,000 \$ 14.00 \$ - 0.0070				_,						_,						
TOU - Off Peak \$ 0.0670 1,280 \$ 85.76 \$ 0.0670 1,280 \$ 85.76 \$ - 0.00 TOU - Mid Peak \$ 0.1040 360 \$ 37.44 \$ 0.1040 360 \$ 37.44 \$ - 0.00 TOU - On Peak \$ 0.1240 360 \$ 44.64 \$ 0.1240 360 \$ 44.64 \$ - 0.00 TOU - On Peak \$ 0.1240 360 \$ 44.64 \$ 0.1240 360 \$ 44.64 \$ - 0.00 TOU - On Peak \$ 0.1240 360 \$ 44.64 \$ - 0.00 TOU (before Taxes)				1						1	-				-	0.00%
TOU - Mid Peak \$ 0.1040 360 \$ 37.44 \$ 0.1040 360 \$ 37.44 \$ - 0.00 TOU - On Peak \$ 0.1240 360 \$ 44.64 \$ 0.1240 360 \$ 44.64 \$ - 0.00 Total Bill on TOU (before Taxes) HST 13% \$ 37.50 13% \$ 39.62 \$ 2.12 5.66 Total Bill (including HST) \$ 325.96 \$ \$ 344.41 \$ 18.45 5.66 Ontario Clean Energy Benefit 1 - \$ 32.60 \$ -\$ 34.44 - \$ 1.84 5.66															-	0.00%
TOU - On Peak \$ 0.1240 360 \$ 44.64 \$ 0.1240 360 \$ 44.64 \$ - 0.00 Total Bill on TOU (before Taxes) HST 13% \$ 37.50 13% \$ 39.62 \$ 2.12 5.66 Total Bill (including HST) \$ 325.96 \$ \$ 344.41 \$ 18.45 5.66 Ontario Clean Energy Benefit 1 - \$ 32.60 \$ -\$ 34.44 -\$ 1.84 5.66								Ψ 0.0							-	0.00%
Total Bill on TOU (before Taxes) \$ 288.46 \$ 304.79 \$ 16.33 5.66 HST 13% \$ 37.50 13% \$ 39.62 \$ 2.12 5.66 Total Bill (including HST) \$ 325.96 \$ 344.41 \$ 18.45 5.66 Ontario Clean Energy Benefit 1 -\$ 32.60 -\$ 34.44 -\$ 1.84 5.64		\$			\$	-		\$ 0.1	040		\$	37.44			-	0.00%
HST 13% \$ 37.50 13% \$ 39.62 \$ 2.12 5.66	TOU - On Peak	\$	0.1240	360	\$	44.64		\$ 0.1	240	360	\$	44.64		\$	-	0.00%
HST 13% \$ 37.50 13% \$ 39.62 \$ 2.12 5.66	Total Rill on TOLL (hefore Taxes)	T			•	200.46	Ŧ				•	204.70		•	46.22	E CC9/
Total Bill (including HST) \$ 325.96 \$ 344.41 \$ 18.45 5.66 Ontario Clean Energy Benefit 1 \$ 32.60 -\$ 34.44 -\$ 1.84 5.64	•		400/		*				400/		_					
Ontario Clean Energy Benefit 1 -\$ 32.60 -\$ 34.44 -\$ 1.84 5.64		1	13%		\$				13%		-					
The state of the s	` ,	1			\$						-					5.66%
					-\$						-	•			-	5.64%
Total Bill on TOU (including OCEB) \$ 293.36 \$ 309.97 \$ 16.61 5.60	Total Bill on TOU (including OCEB)				\$	293.36					\$	309.97		\$	16.61	5.66%



Cooperative Hydro Embrun Inc.

Rate Class GENERAL SERVICE 50 TO 4,999 KW

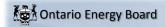
Loss Factor 1.0663

Consumption

If Billed on a kW basis:

Demand kW 60

	Current Board-Approved								Propose	ed			Impac	
		Rate	Volume		Charge			Rate	Volume		Charge		Ĉ Channa	0/ Channa
Monthly Service Charge	Φ.	(\$) 189.25		\$	(\$) 189.25		\$	(\$) 192.18	4	\$	(\$) 192.18	-	\$ Change \$ 2.93	% Change 1.55%
Distribution Volumetric Rate	\$	3.5066						3.5610	00					
	\$	3.5000	60	\$	210.40		\$	3.5610	60	\$	213.66			1.55%
Fixed Rate Riders	\$		1	\$			\$	-	1	\$	-		\$ -	
Volumetric Rate Riders		-1.7352	60	-\$	104.11			-0.2319	60	-\$	13.91		\$ 90.20	-86.64%
Sub-Total A (excluding pass through)				\$	295.53		_			\$	391.93		\$ 96.39	32.62%
Line Losses on Cost of Power	\$	0.0839	-	\$	-		\$	0.0839	-	\$	-		\$ -	
Total Deferral/Variance Account		-0.9631	60	-\$	57.79			0.0000	60	\$	-		\$ 57.79	-100.00%
Rate Riders	_	0.5000	00	·	05.57			0.5000	00		05.57			0.000/
Low Voltage Service Charge	\$	0.5928	60	\$	35.57		\$	0.5928	60	\$	35.57		\$ -	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution			1	\$	-				1	\$	-		\$ -	
(includes Sub-Total A)				\$	273.32					\$	427.49		\$ 154.18	56.41%
RTSR - Network	\$	2.7179	60	\$	163.07		\$	2.8609	60	\$	171.65		\$ 8.58	5.26%
RTSR - Connection and/or Line and		4 0000			440.04			4 00 45			445.47			4 770/
Transformation Connection	\$	1.8369	60	\$	110.21		\$	1.9245	60	\$	115.47		\$ 5.26	4.77%
Sub-Total C - Delivery				\$	546.60					\$	714.62		\$ 168.01	30.74%
(including Sub-Total B)				۳	040.00					۳	714.02		Ψ 100.01	00.7 470
Wholesale Market Service	\$	0.0044	_	\$	_		\$	0.0044	-	\$	-		\$ -	
Charge (WMSC) Rural and Remote Rate	'						·							
Protection (RRRP)	\$	0.0013	-	\$	-		\$	0.0013	-	\$	-		\$ -	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.2300	Į.	\$	0.23		\$	0.2300	_ '	φ	0.23		φ - ¢	0.0076
TOU - Off Peak	\$	0.0670	_	\$	_		\$	0.0670		\$			φ -	
TOU - Mid Peak	\$	0.1040	_	\$	_		\$	0.1040		\$			\$ -	
TOU - On Peak	\$	0.1240	_	\$	_		\$	0.1240	_	\$	_		\$ -	
100 - Off Car	Ψ	0.1240		φ		_	Ψ	0.1240	-	Ψ	-		Ψ -	
Total Bill on TOU (before Taxes)				\$	546.85					\$	714.87		\$ 168.01	30.72%
HST	1	13%		\$	71.09			13%		\$	92.93		\$ 21.84	30.72%
Total Bill (including HST)	1			\$	617.95					\$	807.80		\$ 189.86	30.72%
Ontario Clean Energy Benefit 1				-\$	61.79					-\$	80.78		-\$ 18.99	30.73%
Total Bill on TOU (including OCEB)				\$	556.16					\$	727.02		\$ 170.87	30.72%



Cooperative Hydro Embrun Inc.

Rate Class GENERAL SERVICE 50 TO 4,999 KW

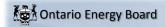
Loss Factor 1.0663

Consumption

If Billed on a kW basis:

Demand kW 100

Current Board-Approved								Propose	ed			Imp	ict
		Volume						Volume				A 01	0/ 01
•		4	•			•		- 1	•		-		% Change
		100						100	-				
	3.5066	100		350.66			3.5610	100		356.10		•	4 1.55%
\$	-	1	-			\$		1				•	
	-1.7352	100					-0.2319	100			\Box		
				366.39					-	525.09			0 43.31%
\$	0.0839	-	\$	-		\$	0.0839	-	\$	-		\$ -	
	-0.9631	100	-\$	96.31			0.0000	100	\$	_		\$ 96.3	1 -100.00%
١.			l .			_							
\$	0.5928	100		59.28		\$	0.5928	100		59.28			0.00%
		1	\$	-				1	\$	-	L	\$ -	
			\$	329.36					\$	584.37		\$ 255.0	1 77.43%
r.	2.7170	100	e	274.70		6	2.0600	100	6	206.00	-	£ 14.3	0 5.26%
Ф	2.7179	100	Ф	2/1./9		Ф	2.0009	100	ф	200.09		φ 14.3	0 5.26%
\$	1.8369	100	\$	183.69		\$	1.9245	100	\$	192.45		\$ 8.7	6 4.77%
			é	794 94					¢	1 062 91		\$ 278.0	7 35.43%
			φ	704.04					Ψ	1,002.31		φ 210.0	7 33.43 /6
\$	0.0044	_	\$	_		\$	0 0044	_	\$	_		\$ -	
*	0.0011		_			Ť	0.0011		Ť			•	
\$	0.0013	_	\$	-		\$	0.0013	-	\$	-		\$ -	
,	0.0500	4		0.05			0.0500		,	0.05		•	0.00%
-		1		0.25				1	\$	0.25		5 -	0.00%
-		-		-				-	Þ	-		5 -	
-		-	Ψ.	-		-		-	\$	-		\$ -	
		-		-				-		-			
\$	0.1240		\$	-		\$	0.1240	-	\$	-	Ш	\$ -	
T			\$	785.09					\$	1.063.16		\$ 278.0	7 35,42%
	13%						13%		-	,		•	
	1070						1070		-				
			-\$						-\$				
			\$	798.43					\$	1,081.23			
	\$	Rate (\$) \$ 189.25 \$ 3.5066 \$1.7352 \$ 0.0839 -0.9631 \$ 0.5928 \$ 2.7179 \$ 1.8369 \$ 0.0044 \$ 0.0013 \$ 0.2500 \$ 0.0070 \$ 0.0670 \$ 0.1040	Rate (\$) \$ 189.25	Rate (\$) Volume (\$) \$ 189.25 1 \$ 3.5066 100 \$ - 1 -1.7352 100 \$ 0.0839 - -0.9631 100 \$ 0.5928 100 \$ 1 \$ \$ 2.7179 100 \$ 1.8369 100 \$ 0.0044 - \$ 0.0013 - \$ 0.0070 - \$ 0.0670 - \$ 0.1040 - \$ 0.1240 -	Rate (8) Volume (\$) Charge (\$) \$ 189.25 1 \$ 189.25 \$ 3.5066 100 \$ 350.66 \$ - 1 \$ - -1.7352 100 -\$ 173.52 \$ 366.39 \$ 366.39 \$ 0.9631 100 -\$ 96.31 \$ 0.5928 100 \$ 59.28 1 \$ - \$ 329.36 \$ 2.7179 100 \$ 271.79 \$ 1.8369 100 \$ 183.69 \$ 0.0044 - \$ - \$ 0.0070 - \$ - \$ 0.0670 - \$ - \$ 0.1040 - \$ - \$ 0.1240 - \$ 785.09 \$ 13% \$ 887.15	Rate (s) Volume (s) Charge (s) \$ 189.25 1 \$ 189.25 \$ 3.5066 100 \$ 350.66 \$ - 1 \$ - -1.7352 100 - \$ 366.39 - \$ - \$ 0.9631 100 - \$ 96.31 \$ 0.5928 100 \$ 59.28 1 \$ - \$ 329.36 \$ 2.7179 100 \$ 271.79 \$ 1.8369 100 \$ 183.69 \$ 0.0044 - \$ - \$ 0.0073 - \$ - \$ 0.0500 1 \$ 0.25 \$ 0.0070 - \$ - \$ 0.1040 - \$ - \$ 0.1240 - \$ - \$ 887.15 88.72	Rate (S) Volume (S) Charge (S) \$ 189.25 1 \$ 189.25 \$ 350.66 \$ - 1 1 \$ - 5 1 \$ 173.52 - 1 1 \$ - 5 1 73.52 - 1 1 \$ - 5 1 73.52 - 1 1 \$ - 5 \$ 366.39 \$ 0.0839 - \$ - 5 - 0.9631 100 -\$ 96.31 \$ 0.5928 100 \$ 59.28 1 \$ - 5 \$ 329.36 \$ 2.7179 100 \$ 271.79 \$ 1.8369 100 \$ 183.69 \$ 784.84 \$ 0.0044 - \$ - 5 \$ 5 \$ 0.0070 - \$ - 5 \$ 0.0670 - \$ - 5 \$ 0.1040 - \$ - 5 \$ 0.1240 - \$ - 5 \$ 887.15 - \$ 887.15	Rate (s) Volume (s) Charge (s) Rate (s) \$ 189.25 1 \$ 189.25 \$ 192.18 \$ 3.5066 100 \$ 350.66 \$ 3.5610 \$ - 1 \$ - - 0.2319 \$ 0.0839 - \$ - - 0.2319 \$ 0.9631 100 \$ 96.31 0.0000 \$ 0.5928 100 \$ 59.28 \$ 0.5928 1 \$ - \$ 0.5928 1 \$ - \$ 0.5928 1 \$ - \$ 0.5928 1 \$ - \$ 0.5928 1 \$ - \$ 0.5928 1 \$ - \$ 0.5928 1 \$ - \$ 0.5928 \$ 2.7179 100 \$ 271.79 \$ 2.8609 \$ 1.8369 100 \$ 183.69 \$ 1.9245 \$ 784.84 \$ 0.0013 - \$ 0.0013 \$ 0.2500 1 \$ 0.25 \$ 0.2500 \$ 0.0070 \$ - \$ 0.0070 \$ 0.1040 - \$ 0.1040	Rate (8) Volume (8) Charge (8) Rate (8) Volume (8) \$ 189.25 1 \$ 189.25 \$ 192.18 1 00 \$ 3.5066 100 \$ 350.66 \$ 3.5610 100 \$ - 1 1 \$ 1.7352 100 -\$ 173.52 -0.2319 100 \$ 0.0839 - \$	Rate (8) Volume (8) Charge (\$) Rate (\$) Volume (\$) \$ 189.25 1 \$ 189.25 \$ 192.18 1 \$ 3.5610 \$ 3.5066 100 \$ 350.66 \$ 3.5610 100 \$ 1.5 \$ - 1 1 \$ 1.7352 100 -\$ 173.52 -0.2319 100 - 1 \$ - 1 \$ 1 \$ 1 \$ 1 \$ 1 \$ \$	Rate (s) Volume (s) Charge (s) Rate (s) Volume (s) Charge (s) \$ 189.25 1 \$ 189.25 \$ 189.25 \$ 192.18 1 \$ 192.18 \$ 3.5066 100 \$ 350.66 \$ 192.18 1 \$ 192.18 \$ - 1 \$ 1	Rate (s) Volume (s) Charge (s) Rate (s) Volume (s) Charge (s) \$ 189.25 1 \$ 189.25 \$ 189.218 1 \$ 192.18 \$ 102.18 \$ 192.18 \$ 102.18 \$ 192.18 \$ 102.18 \$ 192.18 \$ 102.18 \$ 192.18 \$ 102.18 \$ 192.18 \$ 102.18 \$ 192.18 \$ 102.18 \$ 102.18 \$ 102.18 \$ 102.18 \$ 102.18 \$ 102.18 \$ 102.18 \$ 102.18 \$ 102.18 \$ 102.18 \$ 102.18 \$ 102.18 \$ 102.18 \$ 102.18 \$ 102.18	Rate (s) Volume (s) Charge (s) Rate (s) Volume (s) Charge (s) \$ Charge (s) <th< td=""></th<>



Cooperative Hydro Embrun Inc.

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0663

Consumption kWh 150

If Billed on a kW basis:

Demand kW

	Current Board-Approved							Propo	sed		1 1		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)	L	(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	20.08	1	\$	20.08		\$ 20.39		1 :			\$	0.31	1.54%
Distribution Volumetric Rate	\$	0.0052	150	\$	0.78		\$ 0.0053	3 15	0 3	0.80		\$	0.02	1.92%
Fixed Rate Riders	\$	-	1	\$	-	- :	\$ -		1 5	-		\$	-	
Volumetric Rate Riders		-0.0053	150	-\$	0.80		-0.000	7 15	0 -			\$	0.69	-86.79%
Sub-Total A (excluding pass through)				\$	20.07				**			\$	1.02	5.06%
Line Losses on Cost of Power	\$	0.0839	10	\$	0.83		\$ 0.0839	9 1	0 :	0.83		\$	-	0.00%
Total Deferral/Variance Account		-0.0072	150	-\$	1.08		0.000) 15	0 8			\$	1.08	-100.00%
Rate Riders													1.00	
Low Voltage Service Charge	\$	0.0016	150	\$	0.24		\$ 0.0016	3 15				\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1 8	-		\$	-	
Sub-Total B - Distribution				\$	20.06				- 1	22.15		\$	2.10	10.44%
(includes Sub-Total A)													-	
RTSR - Network	\$	0.0068	320	\$	2.18	- 1 :	\$ 0.0072	2 32	0 :	2.30		\$	0.13	5.88%
RTSR - Connection and/or Line and	\$	0.0046	320	\$	1.47		\$ 0.0048	3 32	و ا ه	1.54		\$	0.06	4.35%
Transformation Connection	•	0.0010	020	Ψ.			ψ 0.00	, 02	Ĭ.			•	0.00	1.0070
Sub-Total C - Delivery				\$	23.71				- 1 :	25.99		\$	2.29	9.65%
(including Sub-Total B)				_	-				_					
Wholesale Market Service	\$	0.0044	160	\$	0.70		\$ 0.004	16	0 :	0.70		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	160	\$	0.21		\$ 0.0013	3 16	0 :	0.21		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500)	1 :	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	150	\$	1.05		\$ 0.0070					\$	_	0.00%
TOU - Off Peak	\$	0.0670	96	\$	6.43		\$ 0.0670					\$	_	0.00%
TOU - Mid Peak	\$	0.1040	27	\$	2.81		\$ 0.1040		7 3			\$	_	0.00%
TOU - On Peak	\$	0.1240	27	\$	3.35		\$ 0.1240		7 3			\$	_	0.00%
100 - OIII eak	Ψ	0.1240	21	φ	3.33		φ 0.1240		<u> </u>	5.55	ш	Ψ	-	0.0078
Total Bill on TOU (before Taxes)				\$	38.51				1	40.79		\$	2.29	5.94%
HST		13%		\$	5.01		139	%		5.30		\$	0.30	5.94%
Total Bill (including HST)				\$	43.51				- 1 :	46.10		\$	2.58	5.94%
Ontario Clean Energy Benefit 1				-\$	4.35				-3	4.61		-\$	0.26	5.98%
Total Bill on TOU (including OCEB)				\$	39.16					41.49		\$	2.32	5.93%
				į	70.110								,,_	



Cooperative Hydro Embrun Inc.

Rate Class	STREET LIG	HTING
Loss Factor		1.0663
Consumption	kWh	
If Billed on a kW basis:	kW	

			rent Board-Ap	prov					Propose	ed		Ì		Impact	
		Rate	Volume		Charge	Ī		Rate	Volume		Charge	ſ		f Charana	0/ Channa
Monthly Service Charge	Φ.	(\$)		•	(\$)	H		(\$)		•	(\$) 1.91	-	Φ.	\$ Change	% Change
Distribution Volumetric Rate	\$	1.88	1	\$	1.88		\$	1.91	1	\$	1.91		\$	0.03	1.60%
	\$	7.6728	_	\$	-		\$	7.7917	- 4	\$	-		\$	-	
Fixed Rate Riders	\$	-	1	\$	-		\$		1	\$	-		\$	-	
Volumetric Rate Riders		-1.8520		\$	-	_		-0.2390	-	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	1.88					\$	1.91		\$	0.03	1.60%
Line Losses on Cost of Power	\$	0.0839	-	\$	-		\$	0.0839	-	\$	-		\$	-	
Total Deferral/Variance Account		-1.7955		\$	_			0.0000	_	\$	_		\$	_	
Rate Riders					_				_		_		-	_	
Low Voltage Service Charge	\$	0.4583		\$	-		\$	0.4583	-	\$	-		\$	-	
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	1.88					\$	1.91		\$	0.03	1.60%
(includes Sub-Total A)					1.00						1.01		-	0.00	1.00 /0
RTSR - Network	\$	2.0499		\$	-		\$	2.1577	-	\$	-		\$	-	
RTSR - Connection and/or Line and	\$	1.4200		\$	_		\$	1.4877		\$			\$	_	
Transformation Connection	Ψ	1.4200		φ	-		φ	1.4077		φ	-		Ψ	-	
Sub-Total C - Delivery				\$	1.88					\$	1.91		\$	0.03	1.60%
(including Sub-Total B)				Ψ	1.00					Ψ	1.51	_	Ψ	0.00	1.00 /0
Wholesale Market Service	\$	0.0044	_	\$	_		\$	0.0044	_	\$	_		\$	_	
Charge (WMSC)	,			1			-			,			-		
Rural and Remote Rate	\$	0.0013	_	\$	-		\$	0.0013	_	\$	-		\$	-	
Protection (RRRP)		0.0500			0.05			0.0500			0.05				0.000/
Standard Supply Service Charge	\$	0.2500	1	\$	0.25			0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070		\$				0.0070		\$			\$	-	
TOU - Off Peak	\$	0.0670	96	\$	6.43			0.0670	96	\$	6.43		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	27	\$	2.81			0.1040	27	\$	2.81		\$	-	0.00%
TOU - On Peak	\$	0.1240	27	\$	3.35		\$	0.1240	27	\$	3.35		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	14.72	Ŧ				\$	14.75	Ħ	\$	0.03	0.20%
HST		13%		Đ.	1.91			13%		φ.	14.75		э \$	0.03	0.20%
		13%		2				13%		Ф					
Total Bill (including HST)				ф	16.63					\$	16.67		\$	0.03	0.20%
Ontario Clean Energy Benefit 1				-\$	1.66					-\$	1.67		-\$	0.01	0.60%
Total Bill on TOU (including OCEB)				\$	14.97					\$	15.00	Ш	\$	0.02	0.16%





Version 3.00

Utility Name	Cooperative Hydro Embrun Inc.	
Service Territory		
Assigned EB Number	EB-2013-0122	
Name and Title	Benoit Lamarche	
Phone Number	613-443-5110	
Email Address		

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info 6. Taxes PILs

2. Table of Contents 7. Cost of Capital

3. Data Input Sheet 8. Rev_Def_Suff

4. Rate_Base 9. Rev_Regt

5. Utility Income

Notes:

(1) Pale green cells represent inputs

Pale green boxes at the bottom of each page are for additional notes

(3) Pale yellow cells represent drop-down lists

(4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

(5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel



Data Input (1)

		Initial Application	(2)			(6)		Per Board Decision	
1	Rate Base Gross Fixed Assets (average)	\$3,733,350		\$	3,733,350			\$3,733,350	
	Accumulated Depreciation (average) Allowance for Working Capital: Controllable Expenses	(\$1,360,666) \$556,279	(5)	\$	(\$1,360,666) 556,279			(\$1,360,666) \$556,279	
	Cost of Power Working Capital Rate (%)	\$3,364,829 13.00%	(9)	\$	3,364,829 13.00%	(9)	\$196,149	\$3,560,978 13.00%	(9)
2	Utility Income Operating Revenues:								
	Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue:	\$839,063 \$838,798						\$863,140 \$858,144	
	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$14,200 \$6,000 \$10,081						\$14,200 \$6,000 \$10,081	
	Total Revenue Offsets	\$30,281	(7)					\$30,281	
	Operating Expenses: OM+A Expenses Depreciation/Amortization	\$556,279 \$132,429	(10)	\$	556,279 132,429			\$556,279 \$132,429	
	Property taxes Other expenses								
3	Taxes/PILs Taxable Income:								
	Adjustments required to arrive at taxable income	(\$60,231)	(3)					(\$60,231)	
	Utility Income Taxes and Rates: Income taxes (not grossed up)	\$6,712						\$7,540	
	Income taxes (grossed up) Federal tax (%)	\$7,943 11.00%						\$8,922 11.00%	
	Provincial tax (%) Income Tax Credits	4.50%						4.50%	
4	Capitalization/Cost of Capital Capital Structure:								
	Long-term debt Capitalization Ratio (%) Short-term debt Capitalization Ratio (%) Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%)	56.0% 4.0% 40.0%	(8)			(8)		56.0% 4.0% 40.0%	(8)
	Prefered Strates Capitalization Ratio (76)	100.0%						100.0%	
	Cost of Capital								
	Long-term debt Cost Rate (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%) Prefered Shares Cost Rate (%)	4.12% 2.07% 8.98%						4.88% 2.11% 9.36%	
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS (\$)		(11)			(11)			(11)

General

Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet. All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)

- (1)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I

- Net of addbacks and deductions to arrive at taxable income.

 Average of Gross Fixed Assets at beginning and end of the Test Year

 Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected. (6)
 - Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement 4.0% unless an Applicant has proposed or been approved for another amount.
- (7)
- Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
- (10) Depreciation Expense should include the adjustment resulting from the amortization of the deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.
- Adjustment should include the adjustment to the return on rate base associated with deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.



Rate Base and Working Capital

Rate Base

	· tato Daco						
Line No.	Particulars	_	Initial Application				Per Board Decision
1 2 3	Gross Fixed Assets (average) Accumulated Depreciation (average) Net Fixed Assets (average)	(3) _(3) (3)	\$3,733,350 (\$1,360,666) \$2,372,683	\$ - \$ - \$ -	\$3,733,350 (\$1,360,666) \$2,372,683	\$ - \$ - \$ -	\$3,733,350 (\$1,360,666) \$2,372,683
4	Allowance for Working Capital	(1)	\$509,744	\$ -	\$509,744	\$25,499	\$535,243
5	Total Rate Base	_	\$2,882,427	\$ -	\$2,882,427	\$25,499	\$2,907,927

Allowance for Working Capital - Derivation

(1)

6	
7	
8	
9	
10	

Centrallable Evacace		\$556.279	\$ -	¢556 270	\$ -	\$556.070
Controllable Expenses		\$556,279	\$ -	\$556,279	D -	\$556,279
Cost of Power		\$3,364,829	\$ -	\$3,364,829	\$196,149	\$3,560,978
Working Capital Base		\$3,921,108	\$ -	\$3,921,108	\$196,149	\$4,117,257
Working Capital Rate %	(2)	13.00%	0.00%	13.00%	0.00%	13.00%
Working Capital Allowance	=	\$509,744	<u> </u>	\$509,744	\$25,499	\$535,243

Notes (2)

(3)

Some Applicants may have a unique rate as a result of a lead-lag study. Default rate for 2013 cost of service applications is 13%.

Average of opening and closing balances for the year.



Utility Income

Line No.	Particulars	Initial Application				Per Board Decision
1 2	Operating Revenues: Distribution Revenue (at Proposed Rates) Other Revenue	\$838,798 (1) \$30,281	(\$838,798) (\$30,281)	\$ - \$ -	\$858,144 \$30,281	\$858,144 \$30,281
3	Total Operating Revenues	\$869,079	(\$869,079)	\$ -	\$888,425	\$888,425
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$556,279 \$132,429 \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$556,279 \$132,429 \$-	\$ - \$ - \$ - \$ -	\$556,279 \$132,429 \$ -
9	Subtotal (lines 4 to 8)	\$688,708	\$ -	\$688,708	\$ -	\$688,708
10	Deemed Interest Expense	\$68,890	(\$68,890)	\$ -	\$81,922	\$81,922
11	Total Expenses (lines 9 to 10)	\$757,598	(\$68,890)	\$688,708	\$81,922	\$770,630
12	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility income before income taxes	\$111,481	(\$800,189)	(\$688,708)	\$806,503	\$117,795
14	Income taxes (grossed-up)	\$7,943	\$ -	\$7,943	\$979	\$8,922
15	Utility net income	\$103,538	(\$800,189)	(\$696,651)	\$805,524	\$108,872
Notes	Other Revenues / Reve	nue Offsets				
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$14,200 \$6,000 \$10,081 \$-		\$ - \$ - \$ - \$ -		\$14,200 \$6,000 \$10,081 \$-
	Total Revenue Offsets	\$30,281	\$ -	\$ -	\$ -	\$30,281



Taxes/PILs

Line No.	Particulars	Application		Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$103,537	\$ -	\$108,873
2	Adjustments required to arrive at taxable utility income	(\$60,231)	\$ -	(\$60,231)
3	Taxable income	\$43,306	<u> </u>	\$48,642
	Calculation of Utility income Taxes			
4	Income taxes	\$6,712	\$6,712	\$7,540
6	Total taxes	\$6,712	\$6,712	\$7,540
7	Gross-up of Income Taxes	\$1,231	\$1,231	\$1,383
8	Grossed-up Income Taxes	\$7,943	\$7,943	\$8,922
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$7,943	\$7,943	\$8,922
10	Other tax Credits	\$ -	\$ -	\$ -
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	11.00% 4.50% 15.50%	11.00% 4.50% 15.50%	11.00% 4.50% 15.50%

Notes



Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial Ap	plication		
		(%)	(\$)	(%)	(\$)
	Debt	F0 000/	04.044.450	4.400/	000 500
1 2	Long-term Debt Short-term Debt	56.00% 4.00%	\$1,614,159 \$115,207	4.12% 2.07%	\$66,503 \$2,387
3	Total Debt	60.00%	\$115,297 \$1,729,456	3.98%	\$68,890
	Equity				
4	Equity Common Equity	40.00%	\$1,152,971	8.98%	\$103,537
5	Preferred Shares	0.00%	\$-	0.00%	\$ -
6	Total Equity	40.00%	\$1,152,971	8.98%	\$103,537
7	Total	100.00%	\$2,882,427	5.98%	\$172,427
,	Total	100.0070	\$2,002,421	3.90 //	Ψ112,421
		(%)	(\$)	(%)	(\$)
	Debt	` '	()	,	· · /
1	Long-term Debt	0.00%	\$ -	0.00%	\$ -
2	Short-term Debt	0.00%	\$ -	0.00%	\$ -
3	Total Debt	0.00%	\$ -	0.00%	\$ -
	Equity				
4	Common Equity	0.00%	\$ -	0.00%	\$ -
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	0.00%	\$ -	0.00%	\$ -
7	Total	0.00%	\$2,882,427	0.00%	<u> </u>
		Per Board	I Decision		
		(%)	(\$)	(%)	(\$)
8	Long-term Debt	56.00%	\$1,628,439	4.88%	\$79,468
9	Short-term Debt	4.00%	\$1,626, 4 39 \$116,317	2.11%	\$2,454
10	Total Debt	60.00%	\$1,744,756	4.70%	\$81,922
	Equity				
11	Common Equity	40.00%	\$1,163,171	9.36%	\$108,873
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$1,163,171	9.36%	\$108,873
14	Total	100.00%	\$2,907,927	6.56%	\$190,795

Notes (1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I



Revenue Deficiency/Sufficiency

Initial A	pplication			Per Boar	d Decision
A4 O	A4 Dunungan	44 0	At Dunungari	A4 O	44 D

Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1 2 3	Revenue Deficiency from Below Distribution Revenue Other Operating Revenue Offsets - net Total Revenue	\$839,063 \$30,281 \$869,344	(\$266) \$839,064 \$30,281 \$869,079	\$839,063 \$ - \$839,063	(\$161,403) \$1,000,201 \$- \$838,798	\$863,140 \$30,281 \$893,421	(\$4,996) \$863,140 \$30,281 \$888,425
5 6 7	Operating Expenses Deemed Interest Expense Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of	\$688,708 \$68,890 \$ - (2)	\$688,708 \$68,890 \$ -	\$688,708 \$ - \$ - (2	\$688,708 \$ - 2) \$ -	\$688,708 \$81,922 \$ - (2)	\$688,708 \$81,922 \$-
8	transition from CGAAP to MIFRS Total Cost and Expenses	\$757,598	\$757,598	\$688,708	\$688,708	\$770,630	\$770,630
9	Utility Income Before Income Taxes	\$111,746	\$111,481	\$150,355	\$150,090	\$122,791	\$117,795
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$60,231)	(\$60,231)	(\$60,231)	(\$60,231)	(\$60,231)	(\$60,231)
11	Taxable Income	\$51,515	\$51,250	\$90,124	\$89,859	\$62,560	\$57,564
12 13	Income Tax Rate	15.50% \$7,985	15.50% \$7,944	15.50% \$13,969	15.50% \$13,928	15.50% \$9,697	15.50% \$8,922
14 15	Income Tax on Taxable Income Income Tax Credits Utility Net Income	\$ - \$103,761	\$ - \$103,538	\$ - \$136,386	\$ - (\$696,651)	\$ - \$113,094	\$ - \$108,872
16	Utility Rate Base	\$2,882,427	\$2,882,427	\$2,882,427	\$2,882,427	\$2,907,927	\$2,907,927
17	Deemed Equity Portion of Rate Base	\$1,152,971	\$1,152,971	\$ -	\$ -	\$1,163,171	\$1,163,171
18	Income/(Equity Portion of Rate Base)	9.00%	8.98%	0.00%	0.00%	9.72%	9.36%
19	Target Return - Equity on Rate Base	8.98%	8.98%	0.00%	0.00%	9.36%	9.36%
20	Deficiency/Sufficiency in Return on Equity	0.02%	0.00%	0.00%	0.00%	0.36%	0.00%
21 22	Indicated Rate of Return Requested Rate of Return on Rate Base	5.99% 5.98%	5.98% 5.98%	4.73% 0.00%	0.00% 0.00%	6.71% 6.56%	6.56% 6.56%
23	Deficiency/Sufficiency in Rate of Return	0.01%	0.00%	4.73%	0.00%	0.15%	0.00%
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$103,537 (\$224) (\$266) (1)	\$103,537 \$1	\$ - (\$136,386) (\$161,403) (*	\$ - \$ -	\$108,873 (\$4,222) (\$4,996) (1)	\$108,873 (\$0)

Notes:

(1) (2)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)
Treated as an adjustment pre-tax to avoid an impact on taxes/PILs and hence on revenue sufficiency deficiency



Revenue Requirement

Line No.	Particulars	Application				Per Board Decision	
1 2 3	OM&A Expenses Amortization/Depreciation Property Taxes	\$556,279 \$132,429 \$ -		\$556,279 \$132,429		\$556,279 \$132,429	
5 6 7	Income Taxes (Grossed up) Other Expenses Return	\$7,943 \$ -		\$7,943		\$8,922	
,	Deemed Interest Expense Return on Deemed Equity Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition	\$68,890 \$103,537		\$ - \$ -		\$81,922 \$108,873	
	from CGAAP to MIFRS	\$ -		\$ -		<u> </u>	
8	Service Revenue Requirement (before Revenues)	\$869,078		\$696,651		\$888,425	
9 10	Revenue Offsets Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	\$30,281 \$838,797		\$ - \$696,651		\$30,281 \$858,144	
11 12	Distribution revenue Other revenue	\$838,798 \$30,281		\$ - \$ -		\$858,144 \$30,281	
13	Total revenue	\$869,079		\$ -		\$888,425	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$1</u>	(1)	(\$696,651)	(1)	(\$0)	(1)
Notes (1)	Line 11 - Line 8						

Appendix 5 - PDF of the following model 2015 IRM Rate Generator (Version 1.1);



Version

Utility Name Cooperative Hydro Embrun Inc. **Service Territory** Assigned EB Number EB-2014-0066 Name of Contact and Title Benoit Lamarche Phone Number 613-443-5110 Email Address embrunhydro@magma.ca We are applying for rates effective January 1, 2015 Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the Group 1 2014 accounts were last cleared Please indicate the last Cost of Service 2014 Re-Basing Year Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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Cooperative Hydro Embrun Inc.

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Cooperative Hydro Embrun Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 4,999 KW
- 4 UNMETERED SCATTERED LOAD
- 5 STREET LIGHTING



Cooperative Hydro Embrun Inc.

For each class: Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Cooperative Hydro Embrun Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	14.56
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	\$	1.62
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
Rate Rider of Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0046)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.0008)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2015	\$/kWh	(0.0007)
Rate Riider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2014	\$/kWh	0.0004

MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (ff applicable)
 \$
 0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	16.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	\$	1.49
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider of Dispostion of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0044)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(8000.0)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2015	\$/kWh	(0.0007)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	189.2500
Distribution Volumetric Rate	\$/kW	3.5066
Low Voltage Service Rate	\$/kW	0.5928
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.4834

Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(0.4751)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.7109)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7179
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8369
Rate Rider of Dispostion of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(1.5033)
Table (Your of Disposition of Determinal Variance Accounts (2014) - Vincente United Determination (1, 2014)	QUICEV.	(1.5055)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(0.2605)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2015	\$/kW	(0.2319)
Rate Riider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2014	\$/kW	0.0284
MONTHLY RATES AND CHARGES - Regulatory Component		

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	20.08
Distribution Volumetric Rate	\$/kWh	0.0052
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.0014)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider of Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0046)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kWh	(0.0051)

Rate Rider for Disposition of Account 1576 - effective until December 31, 2015	\$/kWh	(0.0007)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	C II AAII.	0.0044
	\$/kWh	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
service Charge	\$	1.88
Distribution Volumetric Rate	\$/kW	7.6728
ow Voltage Service Rate	\$/kW	0.4583
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.	\$/kW	(0.4898)
Applicable only for Non-RPP Customers		
tate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.7349)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0499
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4200
Rate Rider of Dispostion of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(1.6130)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until April 30, 2014	\$/kW	(0.5708)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2015	\$/kW	(0.2390)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh 0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh 0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$ 0.2500



Cooperative Hydro Embrun Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment) RSVA - Global Adjustment	1588 1589
Recovery of Regulatory Asset Balances	1599
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589
LRAM Variance Account	1568
Total including Account 1568	



Cooperative Hydro Embrun Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board- Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	20,741	(8,037)	10,730		1,974	1,314	71	809		576
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(17,503)	(50,835)	8,435		(76,773)	1,863	(348)	1,868		(353)
RSVA - Retail Transmission Network Charge	1584	(40,293)	11,091	(26,141)		(3,061)	(1,709)	(150)	(1,560)		(299)
RSVA - Retail Transmission Connection Charge	1586	(66,795)	(3,939)	(42,347)		(28,387)	(2,990)	(317)	(2,721)		(586)
RSVA - Power (excluding Global Adjustment)	1588	94,208	(48,551)	71,837		(26,180)	19,460	588	19,001		1,047
RSVA - Global Adjustment	1589	33,006	1,704	7,175		27,535		157	1,331		264
Recovery of Regulatory Asset Balances	1590	(96,850)		(96,850)		0	72,277	(134)	72,143		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595		(4,334)	(8,898)		4,564	0	39	(19,307)	(9,403)	9,943
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
RSVA - Global Adjustment	1589	33,006	1,704	7,175	0	27,535	1,438	157	1,331	C	264
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(106,492)	(104,605)	(83,234)	0	(127,863)	90,215	(251)	70,233	(9,403)	10,328
Total Group 1 Balance		(73,486)	(102,901)	(76,059)	0	(100,328)	91,653	(94)	71,564	(9,403)	10,592
LRAM Variance Account	1568					0					0
Total including Account 1568		(73,486)	(102,901)	(76,059)	0	(100,328)	91,653	(94)	71,564	(9,403)	10,592

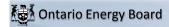


Cooperative Hydro Embrun Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	1,974	8,523			10,497	576	51			627
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(76,773)	(23,288)			(100,061)	(353)	(1,316)			(1,669)
RSVA - Retail Transmission Network Charge	1584	(3,061)	5,382			2,321	(299)				(272)
RSVA - Retail Transmission Connection Charge	1586	(28,387)	2,752			(25,635)	(586)	(396)			(982)
RSVA - Power (excluding Global Adjustment)	1588	(26,180)	(1,900)			(28,080)	1,047	(- /			783
RSVA - Global Adjustment	1589	27,535	(1,956)			25,579	264	443			707
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	4,564	(3,856)			708	9,943	(8,343)			1,600
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	27,535	(1,956)	C	0	25,579	264	443	C) (707
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(127,863)	(12,387)	C	0	(140,250)	10,328	(10,241)	C) (87
Total Group 1 Balance		(100,328)	(14,343)	C	0	(114,671)	10,592	(9,798)	C) (794
LRAM Variance Account	1568					0					0
Total including Account 1568		(100,328)	(14,343)	C	0	(114,671)	10,592	(9,798)	C) (794



Cooperative Hydro Embrun Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions												
	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	s Other 1 Adjustments during Q2 2012	Other 1 Adjustment during Q3 2012	s Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board- Approved Disposition during 2012
Group 1 Accounts												
LV Variance Account	1550	10,497	12,064	2,550					20,011	627	240	31
Smart Metering Entity Charge Variance	1551											
RSVA - Wholesale Market Service Charge	1580	(100,061)	898	(77,125)					(22,038)	(1,669)	(815)	(1,613)
RSVA - Retail Transmission Network Charge	1584	2,321	(7,961)	(3,359)					(2,281)	(272)	(19)	(8)
RSVA - Retail Transmission Connection Charge	1586	(25,635)	(727)	(28,972)					2,610	(982)	(158)	(548)
RSVA - Power (excluding Global Adjustment)	1588	(28,080)	33,962						(21,232)			(192)
RSVA - Global Adjustment	1589	25,579	(58,832)	(24,450)					(8,803)	707	662	570
Recovery of Regulatory Asset Balances	1590	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	708		708					(0)	1,600		1,600
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	(101,087)						(101,087)	0	(10,436)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	(- , ,						0	0	(2, 22,	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0		
RSVA - Global Adjustment	1589	25,579	(58,832)	(24,450)	(0 0		0	(8,803)	707	662	570
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(140,250)	(62,851)		(0 0)	0	(124,017)	87	(12,054)	(730)
Total Group 1 Balance		(114,671)	(121,683)		(0 0		0	(132,820)		(11,392)	(160)
LRAM Variance Account	1568	0							0	0		
Total including Account 1568		(114,671)	(121,683)	(103,534)	(0 0) (0	(132,820)	794	(11,392)	(160)



Cooperative Hydro Embrun Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

									2013	3		
Account Descriptions	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	o Other 1 Adjustments during Q2 2013	s Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Group 1 Accounts												
LV Variance Account	1550	•	836	20,011	32,806	0					52,817	836
Smart Metering Entity Charge Variance	1551		0	0	1,499						1,499	0
RSVA - Wholesale Market Service Charge	1580		(871)	(22,038)	(40,477)	0					(62,515)	(871)
RSVA - Retail Transmission Network Charge	1584		(283)	(2,281)	14,332	0					12,051	(283)
RSVA - Retail Transmission Connection Charge	1586		(592)	2,610	6,990	0					9,600	(592)
RSVA - Power (excluding Global Adjustment)	1588		109		28,758	0					7,526	
RSVA - Global Adjustment	1589		799	(8,803)	13,818	0					5,015	799
Recovery of Regulatory Asset Balances	1590		0	0		0					0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595		0	(0)		0					(0)	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595		0	0		0)				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		(10,436)	(101,087)	76,898	0)				(24,189)	(10,436)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595		0	0		0)				0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595		0	0		0)				0	0
RSVA - Global Adjustment	1589	C	799	(8,803)	13,818	O	0) (0	0	5,015	799
Total Group 1 Balance excluding Account 1589 - Global Adjustment		C	(11,237)	(124,017)	120,805	0	0) (0	0	(3,212)	(11,237)
Total Group 1 Balance		C	(10,438)	(132,820)	134,623		0) (0	0	1,803	
LRAM Variance Account	1568	I 	0	0							0	0
Total including Account 1568			(10,438)	(132,820)	134,623	0) 0) (0	0	1,803	(10.438)



Cooperative Hydro Embrun Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board- Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts					
LV Variance Account	1550	510	0		1,346
Smart Metering Entity Charge Variance	1551	11	0		11
RSVA - Wholesale Market Service Charge	1580	(590)	0		(1,461)
RSVA - Retail Transmission Network Charge	1584	89	0		(194)
RSVA - Retail Transmission Connection Charge	1586	88	0		(504)
RSVA - Power (excluding Global Adjustment)	1588	275	0		384
RSVA - Global Adjustment	1589	31	0		829
Recovery of Regulatory Asset Balances	1590		0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(889)	0		(11,325)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595		0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595		0		0
RSVA - Global Adjustment	1589	31	0	0	829
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(505)	0	0	(11,742)
Total Group 1 Balance		(475)	0	0	(10,913)
LRAM Variance Account	1568				0
Total including Account 1568		(475)	0	0	(10,913)



Cooperative Hydro Embrun Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			2	014		Projected In	terest on Dec-31-1	3 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			52,817	1,346	776	259	55,198	54,163	0
Smart Metering Entity Charge Variance	1551			1,499	11	22	7	1,539	1,510	0
RSVA - Wholesale Market Service Charge	1580			(62,515)	(1,461)	(919)	(306)	(65,201)	(63,976)	0
RSVA - Retail Transmission Network Charge	1584			12,051	(194)	177	59	12,093	11,857	0
RSVA - Retail Transmission Connection Charge	1586			9,600	(504)	141		9,284		0
RSVA - Power (excluding Global Adjustment)	1588			7,526	384	111		8,058		0
RSVA - Global Adjustment	1589			5,015	829	61	20	5,925	5,844	(0)
Recovery of Regulatory Asset Balances	1590			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			(0)	0			(0)		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			(24,189)	(11,325)	356	119	(35,040)	(35,514)	O
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			0	0			0		0
RSVA - Global Adjustment	1589	0	0	5,015	829	61	20	5,925	5,844	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(3,212)	(11,742)	663	221	(14,069)	(14,952)	2
Total Group 1 Balance		0	0	1,803	(10,913)	724	241	(8,144)	(9,108)	1
LRAM Variance Account	1568	0	0	0	0			0		(
Total including Account 1568		0	0	1,803	(10,913)	724	241	(8,144)	(9,108)	,

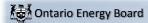


Cooperative Hydro Embrun Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588 1589
RSVA - Global Adjustment Recovery of Regulatory Asset Balances	1589 1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595
l ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589
LRAM Variance Account	1568
Total including Account 1568	



Cooperative Hydro Embrun Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
UNMETERED SCATTERED LOAD
STREET LIGHTING

			Billed kWh for	Estimated kW for	1
Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	
\$/kWh	22,293,395		911,692	0	
\$/kWh	5,055,559		312,122	0	
\$/kW		12,633	4,292,844	0	
\$/kWh	91,446		14,167	0	
\$/kW		1,023	355,537	0	
Total	27 440 400	13.656	5.886.362	0	

	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Shar Proportion (2012) ¹
_	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

ce as per Sheet!

Variance

Threshold Test

Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts)
Threshold Test (Total claim per kWh) ²

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also

indicate so in the Manager's Summary. If not, please select NO.

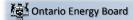
(\$8,144) (\$8,144)

(0.0003) Claim does not meet the threshold test.

1568 LRAM Variance Account Class Allocation (\$ amounts) Number of Customers for Residential and GS<50 classes³ 2,048 168

0 2,216

0



Cooperative Hydro Embrun Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

% of

			/0 UI														
		% of Total non	- Customer									1595	1595	1595	1595	1595	
Rate Class	% of Total kWh	RPP kWh	Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)	1568
RESIDENTIAL	81.2%	15.5%	92.4%	44,845	1,422	(52,972)	9,824	7,543	6,547	918	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	18.4%	5.3%	7.6%	10,170	117	(12,013)	2,228	1,711	1,485	314	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	0.0%	72.9%		0	0	0	0	0	0	4,321	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.3%	0.2%		184	0	(217)	40	31	27	14	0	0	0	0	0	0	0
STREET LIGHTING	0.0%	6.0%		0	0	0	0	0	0	358	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	55,198	1,539	(65,201)	12,093	9,284	8,058	5,925	0	0	0	0	0	0	0

^{*} RSVA - Power (Excluding Global Adjustment)



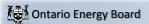
Cooperative Hydro Embrun Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	22,293,395		17,209	0.0008	918	911,692	0.0010		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	5,055,559		3,697	0.0007	314	312,122	0.0010		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW		12,633	0	0.0000	4,321	0	0.0000		
UNMETERED SCATTERED LOAD	\$/kWh	91,446		65	0.0007	14	14,167	0.0010		
STREET LIGHTING	\$/kW		1,023	0	0.0000	358	0	0.0000		
Total	•	27.440.400	13.656	20.971		5.925	1.237.981		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

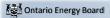


Cooperative Hydro Embrun Inc.

Shared Tax Savings

Enter your 2014 Board-Approved Billing Determinents into columns B, C and D. Enter your 2014 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2014 Base Monthly Service Charge	2014 Base Distribution Volumetric Rate kWh	2014 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	2,048	22,293,395		14.56	0.0136	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	168	5,055,559		16.98	0.0140	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	11		12,633	189.25	0.0000	3.5066
UNMETERED SCATTERED LOAD	\$/kWh	20	91,446		20.08	0.0052	0.0000
STREET LIGHTING	\$/kW	425		1,023	1.88	0.0000	7.6728



Cooperative Hydro Embrun Inc.

Calculation of Rebased Revenue Requirement. No input required.

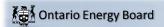
					Rate ReBal Base	Rate ReBal Base		Distribution	Distribution			Distribution	Distribution	
	Re-based Billed				Distribution	Distribution		Volumetric Rate	Volumetric Rate	Revenue		Volumetric Rate %	Volumetric Rate %	
	Customers or	Re-based Billed	Re-based Billed	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement from	Service Charge %	Revenue	Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	Α	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	2,048	22,293,395		14.56	.0136	.0000	357,826.56	303,190.17	.00	661,016.73	54.13%	45.87%	0.00%	77.04%
GENERAL SERVICE LESS THAN 50 KW	168	5,055,559		16.98	.0140	.0000	34,231.68	70,777.83	.00	105,009.51	32.60%	67.40%	0.00%	12.24%
GENERAL SERVICE 50 TO 4,999 KW	11		12,633	189.25	.0000	3.5066	24,981.00	.00	44,299.43	69,280.43	36.06%	0.00%	63.94%	8.07%
UNMETERED SCATTERED LOAD	20	91,446		20.08	.0052	.0000	4,819.20	475.52	.00	5,294.72	91.02%	8.98%	0.00%	0.62%
STREET LIGHTING	425		1,023	1.88	.0000	7.6728	9,588.00	.00	7,846.03	17,434.03	55.00%	0.00%	45.00%	2.03%
Total	2,672	27,440,400	13,656				431,446.44	374,443.52	52,145.46	858,035.42				100.00%



Cooperative Hydro Embrun Inc.

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2014	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 2,907,927	\$ 2,907,927
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 2,907,927	\$ 2,907,927
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income		\$ -
Corporate Tax Rate		0.00%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Savings (50%)		\$ -



Cooperative Hydro Embrun Inc.

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	661,017	77.0%	\$0	22,293,395		0.0000	
GENERAL SERVICE LESS THAN 50 KW	105,010	12.2%	\$0	5,055,559		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	69,280	8.1%	\$0		12,633		
UNMETERED SCATTERED LOAD	5,295	0.6%	\$0	91,446		0.0000	
STREET LIGHTING	17,434	2.0%	\$0		1,023		
Total	858.035	100.0%	\$0	27.440.400	13.656		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Gooperative Hydro Embrun Inc.

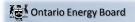
No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	S/kWh	0.0073	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0052
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0046
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7179	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.8369
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0046
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0499	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4200



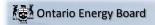
Incentive Regulation Model for 2015 Filers Cooperative Hydro Embrun Inc.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW	
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	19,016,551	-	1.0663		20,277,348	-	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	19,016,551	-	1.0663		20,277,348	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	4,411,264	-	1.0663		4,703,731	-	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	4,411,264	-	1.0663		4,703,731	-	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	-	12,639	-	0.00%	-	12,639	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		12,639	-	0.00%	-	12,639	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	64,766	-	1.0663		69,060	-	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	64,766	-	1.0663		69,060	-	
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	-	1,003	-	0.00%	-	1,003	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	1.003	_	0.00%		1.003	



Cooperative Hydro Embrun Inc.

Uniform Transmission Rates	Unit		e January 1, 2013		e January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit	Effective	e January 1, 2013		re January 1, 2014		ve January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013		re January 1, 2014		re January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		e January 1, 2013		e January 1, 2014		ve January 1, 2015
If needed , add extra host here (II) Rate Description	Unit	2					
	Unit	2	2013		2014		2015
Rate Description		2	2013		2014		2015
Rate Description Network Service Rate	kW	2	2013		2014		2015
Rate Description Network Service Rate Line Connection Service Rate	kW kW	2	2013		2014		2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW	\$	Rate	\$ Effective	2014 Rate - e January 1,	\$ Effectiv	2015 Rate - re January 1,
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$ S	Rate	\$ Effectiv	2014 Rate	\$ Effective	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A	kW kW kW kW	\$ S	2013 Rate 	\$ Effectiv	2014 Rate e January 1, 2014	\$ Effective	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW kW	\$ Effective	2013 Rate 	\$ Effectiv	e January 1, 2014 Rate	\$ Effectiv	Rate - re January 1, 2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584	kW kW kW W	\$ Effective	2013 Rate 	\$ Effective	2014 Rate	\$ Effectiv	2015 Rate re January 1, 2015 Rate 0.1465
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586	kW kW kW Wnit kW kW	S Effective	2013 Rate 	\$ Effective \$	2014 Rate	\$ Effective \$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550	kW kW kW Unit kW kW	\$ Effective \$ \$ \$ \$ \$ \$	2013 Rate 	\$ Effective \$ \$ \$	2014 Rate	\$ Effective \$ \$	2015 Rate - re January 1, 2015 Rate 0.1465 0.0667 0.0475
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590	kW kW kW Unit kW kW kW	S Effective S S S S S S	2013 Rate 	\$ S S S	e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419	\$ \$ \$ \$ \$ \$	2015 Rate 76 January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW Unit kW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2013 Rate 	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2014 Rate	\$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Rate - re January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419 0.0270
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008) RARA 1 – 2252 – which affects 1590 (2009)	kW kW kW Unit kW kW kW kW kW	S Effective 2 S S S S S S S S S S S S S S S S S S		S S S S S S S S	e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Rate



Cooperative Hydro Embrun Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14, RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transforr	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May										
•		\$0.00			\$0.00			\$0.00		ų.
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One		Network		Line	Connec	ction	Transforr	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,570	\$3.18	\$ 20,893	6,570	\$0.70	\$ 4,599	6,570	\$1.63	\$ 10,709	\$ 15,308
February	6,126	\$3.18	\$ 19,481	6,126	\$0.70	\$ 4,288	6,126	\$1.63	\$ 9,985	\$ 14,273
March	4,792	\$3.18	\$ 15,239	5,013	\$0.70	\$ 3,509	5,013	\$1.63	\$ 8,171	\$ 11,680
April	4,515	\$3.18	\$ 14,357	4,515	\$0.70	\$ 3,160	4,515	\$1.63	\$ 7,359	\$ 10,519
May	5,598	\$3.18	\$ 17,801	5,598	\$0.70	\$ 3,918	5,598	\$1.63	\$ 9,124	\$ 13,042
June	5,685	\$3.18	\$ 18,077	5,685	\$0.70	\$ 3,979	5,685	\$1.63	\$ 9,266	\$ 13,245
July	6,370	\$3.18	\$ 20,255	6,370	\$0.70	\$ 4,459	6,370	\$1.63	\$ 10,383	\$ 14,842
August	5,985	\$3.18	\$ 19,033	5,985	\$0.70	\$ 4,190	5,985	\$1.63	\$ 9,756	\$ 13,946
September	5,043	\$3.18	\$ 16,036	5,050	\$0.70	\$ 3,535	5,049	\$1.63	\$ 8,230	\$ 11,765
October	4,722	\$3.18	\$ 15,016	4,722	\$0.70	\$ 3,305	4,722	\$1.63	\$ 7,697	\$ 11,002
November	5,524	\$3.18	\$ 17,566	5,852	\$0.70	\$ 4,096	5,852	\$1.63	\$ 9,538	\$ 13,634
December	6,684	\$3.18	\$ 21,254	6,684	\$0.70	\$ 4,679	6,684		\$ 10,895	\$ 15,574
Total	67,613	\$ 3.1	8 \$ 215,009	68,170	\$ 0.70	\$ 47,717	68,169	\$ 1.63	\$ 111,113	\$ 158,830
Add Extra Host Here (I) (if needed)		Network		Line	Connec	tion	Transforr	nation C	onnection	Total Line
	Units Billed	Network Rate	Amount	Line Units Billed	Connec Rate	Amount	Transforr Units Billed	nation C	Amount	Total Line Amount
(if needed) Month	Units Billed	Rate	Amount		Rate			Rate		Amount
(if needed) Month January	Units Billed	Rate \$0.00	Amount		Rate \$0.00			Rate \$0.00		Amount
(if needed) Month January February	Units Billed	Rate \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00			Rate \$0.00 \$0.00		Amount \$ - \$ -
(if needed) Month January February March	Units Billed	Rate \$0.00 \$0.00 \$0.00	Amount		\$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00		Amount \$ - \$ - \$ -
(if needed) Month January February March April	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		\$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00		Amount \$ - \$ - \$ - \$ -
(if needed) Month January February March April May	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount \$ - \$ - \$ - \$ - \$ - \$ -
(if needed) Month January February March April May June	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
(if needed) Month January February March April May June July	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
(if needed) Month January February March April May June July August	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		**************************************
(if needed) Month January February March April May June July August September	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
(if needed) Month January February March April May June July August September October	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
(if needed) Month January February March April May June July August September October November	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
(if needed) Month January February March April May June July August September October	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
(if needed) Month January February March April May June July August September October November	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount S -	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
(if needed) Month January February March April May June July August September October November December		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount state of the state of th	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
(if needed) Month January February March April May June July August September October November December Total		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount state of the state of th	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
(if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II)		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount state of the state of th	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
(if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed)		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ -	Units Billed Transform	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$	Amount \$
(if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed)		Rate \$0.00	\$ -	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ -	Units Billed Transform	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$	Amount \$
(if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February		Rate \$0.00	\$ -	Units Billed	Rate \$0.00	Amount \$ -	Units Billed Transform	\$0.00 \$0.00	Amount \$	Amount \$
(if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Units Billed	Rate \$0.00	Amount \$ -	Units Billed Transform	\$0.00 \$0.00	Amount \$	Amount \$
(if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April		Rate \$0.00	\$ -	Units Billed	Rate \$0.00	Amount \$ -	Units Billed Transform	Rate \$0.00	Amount \$	Amount \$
(if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May		Rate \$0.00	\$ -	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$ -	Units Billed Transform	Rate \$0.00	Amount \$	Amount \$
(if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June		Rate \$0.00	\$ -	Units Billed	Rate \$0.00	Amount \$ -	Units Billed Transform	Rate \$0.00	Amount \$	Amount \$
(if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July		Rate \$0.00	\$ -	Units Billed	Rate \$0.00	Amount \$ -	Units Billed Transform	\$0.00 \$0.00	Amount \$	Amount \$
(if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August		Rate \$0.00	\$ -	Units Billed	Rate \$0.00	Amount \$ -	Units Billed Transform	Rate \$0.00	Amount \$	Amount \$
(if needed) Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July		Rate \$0.00	\$ -	Units Billed	Rate \$0.00	Amount \$ -	Units Billed Transform	\$0.00 \$0.00	Amount \$	Amount \$



Cooperative Hydro Embrun Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14, RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November		\$0.00				\$0.00				\$0.00			\$	-
December		\$0.00				\$0.00				\$0.00			\$	-
Total	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	
Total		Network			Line	Connec	ction	l	Transforn	nation C	onne	ection	То	otal Line
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	A	Amount
January	6,570	\$3.18	\$	20,893	6,570	\$0.70	\$	4,599	6,570	\$1.63	\$	10,709	\$	15,308
February	6,126	\$3.18	\$	19,481	6,126	\$0.70	\$	4,288	6,126	\$1.63	\$	9,985	\$	14,273
March	4,792	\$3.18	\$	15,239	5,013	\$0.70	\$	3,509	5,013	\$1.63	\$	8,171	\$	11,680
April	4,515	\$3.18	\$	14,357	4,515	\$0.70	\$	3,160	4,515	\$1.63	\$	7,359	\$	10,519
May	5,598	\$3.18	\$	17,801	5,598	\$0.70	\$	3,918	5,598	\$1.63	\$	9,124	\$	13,042
June	5,685	\$3.18	\$	18,077	5,685	\$0.70	\$	3,979	5,685	\$1.63	\$	9,266	\$	13,245
July	6,370	\$3.18	\$	20,255	6,370	\$0.70	\$	4,459	6,370	\$1.63	\$	10,383	\$	14,842
August	5,985	\$3.18	\$	19,033	5,985	\$0.70	\$	4,190	5,985	\$1.63	\$	9,756	\$	13,946
September	5,043	\$3.18	\$	16,036	5,050	\$0.70	\$	3,535	5,049	\$1.63	\$	8,230	\$	11,765
October	4,722	\$3.18	\$	15,016	4,722	\$0.70	\$	3,305	4,722	\$1.63	\$	7,697	\$	11,002
November	5,524	\$3.18	\$	17,566	5,852	\$0.70	\$	4,096	5,852	\$1.63	\$	9,538	\$	13,634
December	6,684	\$3.18	\$	21,254	6,684	\$0.70	\$	4,679	6,684	\$1.63	\$	10,895	\$	15,574
Total	67,613	\$ 3	.18 \$	215,009	68,170	\$ 0.70	\$	47,717	68,169	\$ 1.63	\$	111,113	\$	158,830



Cooperative Hydro Embrun Inc.

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

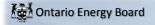
IESO	Network			Line	Connect	ion	Transfor	mation Cor	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	=	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	_	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200				\$ -	-	\$ 1.9800	\$ -	\$ -
May			\$ -			\$ -	-	\$ 1.9800		\$ -
June			\$ -			\$ -	-	\$ 1.9800		\$ -
July		\$ 3.8200				\$ -	-	\$ 1.9800		\$ -
August			\$ -			\$ -	_	\$ 1.9800	•	\$ -
September			\$ -			\$ -	_	\$ 1.9800		\$ -
October			\$ -			\$ -	_	\$ 1.9800	•	\$ -
November			\$ -			\$ -	_	\$ 1.9800		\$ -
December			\$ -		\$ 0.8200		_	\$ 1.9800		\$ -
						<u> </u>				
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - 5	\$ -	\$ -
Hydro One		Network		Line	Connect	ion	Transfor	mation Cor	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,570	\$ 3.3765	\$ 22,184	6,570	\$ 0.7167	\$ 4,709	6,570	\$ 1.6200	\$ 10,643	\$ 15,352
February	6,126				\$ 0.7167		6,126	\$ 1.6200		\$ 14,315
March	4,792				\$ 0.7167			\$ 1.6200		\$ 11,714
April	4,515				\$ 0.7167			\$ 1.6200		\$ 10,550
May	5,598				\$ 0.7167			\$ 1.6200		\$ 13,081
June	5,685				\$ 0.7167			\$ 1.6200		\$ 13,284
July	6,370				\$ 0.7167		6,370	\$ 1.6200		\$ 14,885
August	5,985				\$ 0.7167			\$ 1.6200		\$ 13,985
September	5,043				\$ 0.7167			\$ 1.6200		\$ 11,799
October	4,722				\$ 0.7167			\$ 1.6200		\$ 11,034
November	5,524				\$ 0.7167			\$ 1.6200		\$ 13,674
December	6,684				\$ 0.7167			\$ 1.6200		\$ 15,619
Total	67,613	\$ 3.38	\$ 228,295	68,170	\$ 0.72	\$ 48,857	68,169	\$ 1.62	\$ 110,434	\$ 159,291
Add Extra Host Here (I)		Network		Line	Connect	ion	Transfor	mation Cor	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ -	\$ -	-	\$ -	\$ -	_	\$ - :	\$ -	\$ -
February	-	\$ -	\$ -		\$ -	S -	-		\$ -	\$ -
March	_	\$ -	\$ -	-	\$ -	\$ -	-	\$ - :	\$ -	\$ -
April		\$ -	\$ -		\$ -	s -	-		s -	\$ -
May	-	\$ -	\$ -	_	\$ -	S -	-	s - :	\$ -	\$ -
June	-	s -	\$ -	_	\$ -	s -	-	\$ - :	s -	\$ -
July	_	\$ -	\$ -		\$ -	s -	_		\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -	_		* \$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -	_		\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -	_		\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -	_		\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -	-		\$ -	\$ -
Total	-	\$ -	\$ -	=	\$ -	\$ -	-	\$ - 5	\$ -	\$ -



Cooperative Hydro Embrun Inc.

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

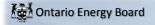
Add Extra Host Here (II)		Network		Lin	e Connect	ion	Transforn	nation Co	onnection	Tot	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Aı	mount
January	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
February	- \$	-	\$ -	=	\$ -	\$ -	-	\$ -	\$ -	\$	-
March	- \$	=	\$ -	-	\$ -	\$ -	=	\$ -	\$ -	\$	-
April	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
May	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
June	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
July	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
August	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
September	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
October	- \$	=	\$ -	-	\$ -	\$ -	=	\$ -	\$ -	\$	-
November	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
December	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Total	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
Total		Network		Lin	e Connect	ion	Transforn	nation Co	onnection	Tot	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	6,570	\$3.38	\$ 22,184	6,570	\$0.72	\$ 4,709	6,570	\$1.62	\$ 10,643	\$	15,352
February	6,126	\$3.38	\$ 20,684	6,126	\$0.72	\$ 4,391	6,126	\$1.62	\$ 9,924	\$	14,315
March	4,792	\$3.38	\$ 16,180	5,013	\$0.72	\$ 3,593	5,013	\$1.62	\$ 8,121	\$	11,714
April	4,515	\$3.38	\$ 15,245	4,515	\$0.72	\$ 3,236	4,515	\$1.62	\$ 7,314	\$	10,550
May	5,598	\$3.38	\$ 18,900	5,598	\$0.72	\$ 4,012	5,598	\$1.62	\$ 9,069	\$	13,081
June	5,685	\$3.38	\$ 19,194	5,685	\$0.72	\$ 4,074	5,685	\$1.62	\$ 9,210	\$	13,284
July	6,370	\$3.38	\$ 21,507	6,370	\$0.72	\$ 4,565	6,370	\$1.62	\$ 10,319	\$	14,885
August	5,985	\$3.38	\$ 20,209	5,985	\$0.72	\$ 4,289	5,985	\$1.62	\$ 9,696	\$	13,985
September	5,043	\$3.38	\$ 17,027	5,050	\$0.72	\$ 3,619	5,049	\$1.62	\$ 8,179	\$	11,799
October	4,722	\$3.38	\$ 15,944	4,722	\$0.72	\$ 3,384	4,722	\$1.62	\$ 7,650	\$	11,034
November	5,524	\$3.38	\$ 18,652	5,852	\$0.72	\$ 4,194	5,852	\$1.62	\$ 9,480	\$	13,674
December	6,684	\$3.38	\$ 22,568	6,684	\$0.72	\$ 4,790	6,684	\$1.62	\$ 10,828	\$	15,619
Total	67,613 \$	3.38	\$ 228,295	68,170	\$ 0.72	\$ 48,857	68,169	\$ 1.62	\$ 110,434	\$	159,291



Cooperative Hydro Embrun Inc.

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

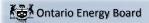
IESO		Network		Line	e Connec	tion	Transfor	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	=	\$ 0.8200	\$ -	=	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	=	\$ 0.8200	\$ -	=	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	=	\$ 0.8200	\$ -	=	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	=	\$ 0.8200	\$ -	=		\$ -	\$ -
June	-	\$ 3.8200	\$ -	=	\$ 0.8200	\$ -	=		\$ -	\$ -
July	_	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-		\$ -	\$ -
August	_	\$ 3.8200	s -	-	\$ 0.8200	s -	-		\$ -	\$ -
September	-	\$ 3.8200	\$ -	=	\$ 0.8200	\$ -	=	\$ 1.9800	\$ -	\$ -
October	=	\$ 3.8200	\$ -	=	\$ 0.8200	\$ -	=	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	=	\$ 0.8200	\$ -	=	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	=	\$ 0.8200	\$ -	=	\$ 1.9800	\$ -	\$ -
Total	=	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
Hydro One		Network		Lin	e Connec	tion	Transfor	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6.570	\$ 3.3765	\$ 22,184	6.570	\$ 0.7167	\$ 4,709	6.570	\$ 1.6200	\$ 10,643	\$ 15,352
February	-,-	\$ 3.3765			\$ 0.7167		6,126	\$ 1.6200		\$ 14,315
March		\$ 3.3765			\$ 0.7167			\$ 1.6200		\$ 11,714
April	4,515				\$ 0.7167	\$ 3,236	4,515		\$ 7,314	\$ 10,550
May		\$ 3.3765			\$ 0.7167			\$ 1.6200		\$ 13,081
June		\$ 3.3765			\$ 0.7167			\$ 1.6200		\$ 13,284
July	6,370	\$ 3.3765			\$ 0.7167	\$ 4,565	6,370		\$ 10,319	\$ 14,885
August	5,985				\$ 0.7167			\$ 1.6200		\$ 13,985
September		\$ 3.3765			\$ 0.7167		5,049	\$ 1.6200		\$ 11,799
Ôctober	4,722	\$ 3.3765	\$ 15,944	4,722	\$ 0.7167	\$ 3,384	4,722	\$ 1.6200	\$ 7,650	\$ 11,034
November	5,524	\$ 3.3765	\$ 18,652	5,852	\$ 0.7167	\$ 4,194	5,852	\$ 1.6200	\$ 9,480	\$ 13,674
December	6,684	\$ 3.3765	\$ 22,568	6,684	\$ 0.7167	\$ 4,790	6,684	\$ 1.6200	\$ 10,828	\$ 15,619
Total	67,613	\$ 3.38	\$ 228,295	68,170	\$ 0.72	\$ 48,857	68,169	\$ 1.62	\$ 110,434	\$ 159,291
Add Extra Host Here (I)		Network		Line	e Connec	tion	Transfor	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	=	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	=	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -



Cooperative Hydro Embrun Inc.

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

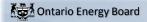
Add Extra Host Here (II)		Netwo	rk		Line	e Coi	nnect	ion		Transforr	nati	ion Co	nnection	To	tal Line
Month	Units Billed	Rate	Am	ount	Units Billed	Ra	ate	A	Amount	Units Billed	R	Rate	Amount	A	mount
January	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
February	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
March	-	\$ -	\$	-	-	\$		\$	-	-	\$	-	\$ -	\$	-
April	-	\$ -	\$	-	-	\$		\$	-	-	\$	-	\$ -	\$	-
May	-	\$ -	\$	-	-	\$		\$	-	-	\$	-	\$ -	\$	-
June	-	\$ -	\$	-	-	\$		\$	-	-	\$	-	\$ -	\$	-
July	-	\$ -	\$	-	-	\$		\$	-	-	\$	-	\$ -	\$	-
August	-	\$ -	\$	-	-	\$		\$	-	-	\$	-	\$ -	\$	-
September	-	\$ -	\$	-	-	\$		\$	-	-	\$	-	\$ -	\$	-
October	-	\$ -	\$	-	-	\$		\$	-	-	\$	-	\$ -	\$	-
November	-	\$ -	\$	-	-	\$		\$	-	-	\$	-	\$ -	\$	-
December	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
Total	-	\$ -	\$	-		\$	-	\$	-		\$	-	\$ -	\$	-
Total		Netwo	rk		Line	e Coi	nnect	ion		Transforr	nati	ion Co	nnection	To	tal Line
Month	Units Billed	Rate	Am	ount	Units Billed	Ra	ate	A	Amount	Units Billed	R	Rate	Amount	A	mount
January	6,570	\$ 3.	38 \$	22,184	6,570	\$	0.72	\$	4,709	6,570	\$	1.62	\$ 10,643	\$	15,352
February	6,126	\$ 3.	38 \$	20,684	6,126	\$	0.72	\$	4,391	6,126	\$	1.62	\$ 9,924	\$	14,315
March	4,792	\$ 3.	38 \$	16,180	5,013	\$	0.72	\$	3,593	5,013	\$	1.62	\$ 8,121	\$	11,714
April	4,515	\$ 3.	38 \$	15,245	4,515	\$	0.72	\$	3,236	4,515	\$	1.62	\$ 7,314	\$	10,550
May	5,598	\$ 3.	38 \$	18,900	5,598	\$	0.72	\$	4,012	5,598	\$	1.62	\$ 9,069	\$	13,081
June	5,685	\$ 3.	38 \$	19,194	5,685	\$	0.72	\$	4,074	5,685	\$	1.62	\$ 9,210	\$	13,284
July	6,370	\$ 3.	38 \$	21,507	6,370	\$	0.72	\$	4,565	6,370	\$	1.62	\$ 10,319	\$	14,885
August	5,985	\$ 3.	38 \$	20,209	5,985	\$	0.72	\$	4,289	5,985	\$	1.62	\$ 9,696	\$	13,985
September	5,043	\$ 3.	38 \$	17,027	5,050	\$	0.72	\$	3,619	5,049	\$	1.62	\$ 8,179	\$	11,799
October	4,722	\$ 3.	38 \$	15,944	4,722	\$	0.72	\$	3,384	4,722	\$	1.62	\$ 7,650	\$	11,034
November	5,524	\$ 3.	38 \$	18,652	5,852	\$	0.72	\$	4,194	5,852	\$	1.62	\$ 9,480	\$	13,674
December	6,684	\$ 3.	38 \$	22,568	6,684	\$	0.72	\$	4,790	6,684	\$	1.62	\$ 10,828	\$	15,619
Total	67,613	_	38 \$	228,295	68,170	\$			48,857					\$	159,291



Cooperative Hydro Embrun Inc.

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 4,999 KW UNMETERED SCATTERED LOAD STREET LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0073 0.0068 2.7179 0.0068 2.0499	20,277,348 4,703,731 - 69,060	- 12,639 - 1,003	148,025 31,985 34,352 470 2,056	68.2% 14.7% 15.8% 0.2% 0.9%	155,810 33,668 36,158 494 2,164	0.0077 0.0072 2.8609 0.0072 2.1577



Cooperative Hydro Embrun Inc.

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

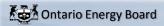
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	20,277,348	=	105,442	69.4%	110,473	0.0054
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	4,703,731	-	21,637	14.2%	22,669	0.0048
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8369	-	12,639	23,217	15.3%	24,324	1.9245
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	69,060	-	318	0.2%	333	0.0048
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4200	-	1,003	1,424	0.9%	1,492	1.4877



Cooperative Hydro Embrun Inc.

The purpose of this sheet is to update the relaiign RTS Network Rates to recover forecast wholesale network costs.

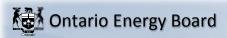
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
	Retail Transmission Rate - Network Service Rate 60 K Retail Transmission Rate - Network Service Rate KW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kWh \$/kW	0.0077 0.0072 2.8609 0.0072 2.1577	20,277,348 4,703,731 - 69,060	12,639 - 1,003	155,810 33,668 36,158 494 2,164	68.2% 14.7% 15.8% 0.2% 0.9%	155,810 33,668 36,158 494 2,164	0.0077 0.0072 2.8609 0.0072 2.1577



Cooperative Hydro Embrun Inc.

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
	Retail Transmission Rate - Line and Transformation Connection S 0 F Retail Transmission Rate - Line and Transformation Connection So W Retail Transmission Rate - Line and Transformation Connection So Retail Transmission Rate - Line and Transformation Connection So Retail Transmission Rate - Line and Transformation Connection So	ervic\$/kWh ervic\$/kW ervic\$/kWh	0.0054 0.0048 1.9245 0.0048 1.4877	20,277,348 4,703,731 - 69,060	- 12,639 - 1,003	110,473 22,669 24,324 333 1,492	69.4% 14.2% 15.3% 0.2% 0.9%	110,473 22,669 24,324 333 1,492	0.0054 0.0048 1.9245 0.0048 1.4877



Cooperative Hydro Embrun Inc.

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.8609
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9245
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1577
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4877



Cooperative Hydro Embrun Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	II
Productivity Factor	0.00%	Associated Stretch Factor Value	0.15%
Price Cap Index	1.55%		



Cooperative Hydro Embrun Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. It you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy % 1.00

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	
Statement of Account	
Duplicate Invoices for previous billing	
Request for other billing information	
Income Tax Letter	
Account History	
Credit check (plus credit agency costs)	
Returned cheque (plus bank charges)	
Legal letter charge	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	
Special meter reads	
Meter dispute charge plus Measurement Canada fees (if meter found correct)	

\$ 15.00
\$ 15.00
\$ 25.00
\$ 15.00
\$ 15.00
\$ 15.00
\$ 20.00
\$ 30.00

Non-Payment of Account

Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Collection of account charge – no disconnection – after regular hours
Disconnect/Reconnect Charge – At Meter – During Regular Hours
Disconnect/Reconnect Charge – At Meter – After Hours
Disconnect/Reconnect Charge – At Meter – During Regular Hours
Disconnect/Reconnect Charge – At Pole – After Hours

%	1.50
%	19.56
\$	20.00
\$	50.00
\$	25.00
\$	50.00
\$	185.00
S	415.00

Install/Remove load control device – during regular hours
Install/Remove load control device – after regular hours
Service call – customer owned equipment
Service call – after regular hours
Temporary service installation and removal – overhead – no transformer
Temporary service installation and removal – underground – no transformer
Temporary service installation and removal – overhead – with transformer
Specific Charge for Access to the Power Poles - \$/pole/year

\$ 25.00
\$ 50.00
\$ 30.00
\$ 165.00
\$ 500.00
\$ 300.00
\$ 1,000.00
\$ 22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer	\$	100.00 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR)	\$/cust.	(0.30)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW



Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Acccount 1576 - effective until December 31, 2015	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.24
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Acccount 1576 - effective until December 31, 2015	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	192.18
Distribution Volumetric Rate	\$/kW	3.5610
Low Voltage Service Rate	\$/kW	0.5928
Rate Rider for Disposition of Acccount 1576 - effective until December 31, 2015	\$/kW	(0.2319)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8609
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9245
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kvvn	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

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EB-2014-0066

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	20.39
Distribution Volumetric Rate	\$/kWh	0.0053
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Disposition of Acccount 1576 - effective until December 31, 2015	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Acccount 1576 - effective until December 31, 2015 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	1.91 7.7917 0.4583 (0.2390) 2.1577 1.4877
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Income Tax Letter	\$ 15.00
Account History	\$ 15.00
Credit check (plus credit agency costs)	\$ 25.00
Returned cheque (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 15.00
Special meter reads	\$ 20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	25.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	50.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours	\$	50.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service installation and removal – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary service installation and removal – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0066

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0663
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0555

Effective and Implementation Date January 01, 2015

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EB-2014-0066

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

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Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 15.00
Special meter reads	\$ 20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
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Install/Remove load control device – after regular hours	\$	50.00
Service call – customer owned equipment	\$	30.00
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Temporary service installation and removal – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary service installation and removal – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

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EB-2014-0066

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Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0663
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0555



Cooperative Hydro Embrun Inc.

Rate Class	STREET LIGH	ITING
Loss Factor		1.0663
Consumption	kWh	
If Billed on a kW basis:		
Demand	kW	1

	Current Board-Approved					Proposed							Impact			
		Rate	Volume	Charge		Rate (\$)			Volume		Charge					
Martinia Occasiona Observa	_	(\$)		Ļ	(\$)	L				_	(\$)	-		Change	% Change	
Monthly Service Charge	\$	1.88	1	\$	1.88		\$	1.91	1	\$	1.91		\$	0.03	1.60%	
Distribution Volumetric Rate	\$	7.6728		\$	-		•	7.7917	-	\$	-		\$	-		
Fixed Rate Riders	\$	-	1	\$	-	9	*	-	1	\$	-		\$	-		
Volumetric Rate Riders		-1.8520		\$	-		-0	0.2390	-	\$	-		\$	-		
Sub-Total A (excluding pass through)				\$	1.88					\$	1.91		\$	0.03	1.60%	
Line Losses on Cost of Power	\$	0.0839	-	\$	-	5	\$ 0	.0839	-	\$	-	П	\$	-		
Total Deferral/Variance Account		-1.7955		\$				0.0000		\$			\$			
Rate Riders		-1.7955		Φ	-		U	0.0000	-	φ	-		φ	-		
Low Voltage Service Charge	\$	0.4583		\$	-		\$ 0	.4583	-	\$	-		\$	-		
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-		
Sub-Total B - Distribution				\$	1.88					\$	1.91		\$	0.03	1.60%	
(includes Sub-Total A)					1.00					9	1.91		Ψ	0.03	1.00 /6	
RTSR - Network	\$	2.0499		\$	-	5	\$ 2	1.1577	-	\$	-		\$	-		
RTSR - Connection and/or Line and	\$	1.4200		\$	_		\$ 1	.4877		\$			\$	_		
Transformation Connection	φ	1.4200		Φ	-	,	pι	.4077	-	φ	-		φ	-		
Sub-Total C - Delivery				\$	1.88					\$	1.91		\$	0.03	1.60%	
(including Sub-Total B)				Ψ	1.00					Ψ	1.51		Ψ	0.00	1.00 /0	
Wholesale Market Service	\$	0.0044	_	\$	_	9	\$ 0	.0044	_	\$	_		\$	_		
Charge (WMSC)	~	0.0011		Ψ.		1	, ,			ľ			•			
Rural and Remote Rate	\$	0.0013	_	\$	-	5	\$ 0	.0013	-	\$	-		\$	_		
Protection (RRRP)		0.0500		Ċ	0.05	Ι,		0500	_		0.05		•		0.000/	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25			.2500	1	\$	0.25		\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070		\$		3		.0070		\$			\$	-		
TOU - Off Peak	\$	0.0670	96	\$	6.43			.0670	96	\$	6.43		\$	-	0.00%	
TOU - Mid Peak	\$	0.1040	27	\$	2.81	5		.1040	27	\$	2.81		\$	-	0.00%	
TOU - On Peak	\$	0.1240	27	\$	3.35		\$ 0	.1240	27	\$	3.35		\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	14.72	Ŧ				\$	14.75	Ŧ	\$	0.03	0.20%	
HST		13%		•	1.91			400/			-			0.03		
		13%		ф				13%		\$	1.92		\$		0.20%	
Total Bill (including HST)				\$	16.63					\$	16.67		\$	0.03	0.20%	
Ontario Clean Energy Benefit 1				-\$	1.66					-\$	1.67		-\$	0.01	0.60%	
Total Bill on TOU (including OCEB)				\$	14.97					\$	15.00		\$	0.02	0.16%	

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.