HYDRO HAWKESBURY INC. 2015 IRM APPLICATION EB-2014-0082

Submitted on: August 18, 2014

Hydro Hawkesbury Inc. 850 Tupper St. Hawkesbury, ON K6A 3S7



August 18, 2014 Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Regarding: EB-2012-0082 2015 IRM Rate Application

Dear Ms. Walli,

Hydro Hawkesbury Inc. is pleased to submit to the Ontario Energy Board its 2015 IRM Distribution Rate Application, in compliance with the OEB letter dated July 25, 2014.

Please find accompanying this letter, two copies of Hawkesbury Hydro Inc's Application for Electricity and Distribution Rates and Charges together with two memory sticks containing the PDF version of the Application and Excel versions of the OEB's models used in this application. We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Michel Poulin

General Manager Hydro Hawkesbury Inc. 850 Tupper St. Hawkesbury, ON K6A 3S7

Tel: 613-632-6689

TABLE OF CONTENT

1.	INTRODUCTION	4
2.	DISTRIBUTOR'S PROFILE	6
3.	PUBLICATION NOTICE	6
4.	PRICE CAP ADJUSTMENT	8
5.	ICM / Z-FACTOR	9
6.	RTSR ADJUSTMENTS	9
7.	REVENUE TO COST RATIO ADJUSTMENTS	11
8.	DEFERRAL AND VARIANCE ACCOUNTS	11
9.	SPECIFIC SERVICE CHARGE AND LOSS FACTORS	12
10.	DISPOSITION OF LRAM	13
11.	MICROFIT GENERATOR SERVICE CHARGE	13
12.	CURRENT TARIFF SHEETS	13
13.	PROPOSED TARIFF SHEETS	13
14.	BILL IMPACTS	14

MANAGER'S SUMMARY

1. INTRODUCTION

- 3 Hydro Hawkesbury Inc. hereby applies to the Ontario Energy Board (the "Board") for
- 4 approval of its 2015 Distribution Rate Adjustments effective January 1, 2015. Hydro
- 5 Hawkesbury applies for an Order or Orders approving the proposed distribution rates and
- other charges as set out in Appendix 2 of this Application as just and reasonable rates
- 7 and charges pursuant to Section 78 of the OEB Act.
- 8 Hydro Hawkesbury has followed Chapter 3 of the Board's Filing Requirements for
- 9 Transmission and Distribution Applications dated July 25, 2014, The Report of the Board
- on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR"
- 11 Report") issued July 31, 2009 and the Electricity Distribution Retail Transmission Service
- Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines")
- in order to prepare this application.
- In the event that the Board is unable to provide a Decision and Order in this Application
- for implementation by the Applicant as of January 1, 2015, Hydro Hawkesbury requests
- that the Board issue an Interim Rate Order declaring the current Distribution Rates and
- 17 Specific Service Charges as interim until the decided implementation date of the
- approved 2015 distribution rates. If the effective date does not coincide with the Board's
- decided implementation date for 2015 distribution rates and charges, Hydro Hawkesbury
- requests to be permitted to recover the incremental revenue from the effective date to the
- 21 implementation date.
- The Applicant requests that this application be disposed of by way of a written hearing.

- In the preparation of this application, Hydro Hawkesbury used the 2015 IRM Rate
- 2 Generator (Version 1.1) issued on August 8, 2014. The rate and other adjustments being
- applied for and as calculated through the use of the above models include the following:
 - Hydro Hawkesbury selected the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2015 rates. (The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between Cost of Service applications).
 - An adjustment of Retail Transmission Service Rates in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.
 - Hydro Hawkesbury also applies for the following matter;

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- Request to postpone the disposition of the Shared Tax Savings to future proceedings due to the fact that taxes were recently established as part of Hydro Hawkesbury's Cost of Service Application (EB-2013-0139).
- Request to dispose of the distributor's Group 1 audited account balances as of December 31, 2013.
- Continuance of Rate Riders and Adders for which the sunset date has not yet been reached.
- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge.

2. <u>DISTRIBUTOR'S PROFILE</u>

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2	Hydro Hawkeshury is licensed by th

- 3 Hydro Hawkesbury is licensed by the Ontario Energy Board to distribute electricity to the
- 4 inhabitants of the Town of Hawkesbury. Hydro Hawkesbury is incorporated under the
- 5 Business Corporation Act on October 25th 2000. The sole Shareholder of Hydro
- 6 Hawkesbury is the Town of Hawkesbury. The population of the Municipality of
- 7 Hawkesbury is approximately 10,500. The distribution service area within the Town of
- 8 Hawkesbury is bounded by the township of Champlain, East Hawkesbury, and the
- 9 province of Quebec. The total service area covered by Hydro Hawkesbury is
- approximately 8.6 SQ.KM of urban area.
- Hydro Hawkesbury's customers totals approximately 5,500 and is comprised of over 85%
- residential customers while 12% are small business or industrial based. The balance of
- the utility's customer base is comprised of Sentinel Lighting, Street Lights and Unmetered
- 14 Scattered Load
- Hydro Hawkesbury relies on approximately 66 km of circuits deliver approximately 185M
- kWh of energy and 300,000 kW of power to approximately 5,500 customers. The circuits
- can be broken down into roughly 57 km of overhead lines and 9 km of underground
- conductor. The distribution system is comprised of 43 km of 3-phases circuits and 23 km
- 19 of single phase circuits.

3. PUBLICATION NOTICE

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- Hydro Hawkesbury Inc. is proposing that its notice related to this Application appears in
- the following publications;
- Le Carillon, 1100 Aberdeen, Hawkesbury, ON

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26 And/or

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Le Régional, 124 Main St. East, Hawkesbury, ON

- The primary contact for the herein application is; 1 2 Michel Poulin 3 4 General Manager 5 Hydro Hawkesbury Inc. 6 850 Tupper St. 7 Hawkesbury, ON 8 K6A 3S7 9 Tel: 613-632-6689 10 11 The alternate contact for the application is; 12
- 1314 Manuela Ris-Schofield
- 15 Tandem Energy Services Inc.
- 16 Tel: 519-856-0080
- 17 Mobile: 416-562-9295

- 3 As per Board policy (Chapter 3), distribution rates are to be adjusted according to the
- 4 Price Cap model presented through the Board's Rate Generator model. The calculation
- would be based on the annual percentage change in the GDP-IPI index.
- The inflation factor for 2014/2015 rates is set at 1.7%. Based on the total cost
- 5 benchmarking model developed by Pacific Economics Group Research, LLC, the Board
- 8 determined that the appropriate value for the productivity factor is 0%. The Board also
- 9 determined that the stretch factor can range from 0.0% to 0.6% determined based on a
- distributor's cost evaluation ranking. In the Price Cap IR Report, the Board assigned
- 11 Hydro Hawkesbury a stretch factor of 0.0%.
- 12 While the price factor adjustment under this application would apply to the fixed and
- volumetric distribution rates for Hydro Hawkesbury, it would not affect the following:
- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges

1 5. <u>ICM / Z-FACTOR</u>

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- 3 Hydro Hawkesbury is not applying for recovery of Incremental Capital or Z-Factor in this
- 4 proceeding.

6. RTSR ADJUSTMENTS

- 7 Hydro Hawkesbury is applying for an adjustment of its Retail Transmission Service Rates
- 8 based on a comparison of historical transmission costs adjusted for new UTR levels and
- 9 revenues generated from existing RTSRs. This approach is expected to minimize
- variances in the USoA Accounts 1584 and 1586.
- 11 Hydro Hawkesbury used the RTSR Adjustment Worksheets embedded in the IRM Model,
- to determine the proposed adjustments to the current Retail Transmission Service Rates
- approved in the Cost of Service application (file number EB-2013-0139).
- 14 The billing determinants used in the model are from most recent reported RRR billing
- determinants. The Loss Factor applied to the metered kWh is the actual Board-approved
- 16 2014 Loss Factor:

- 1 The proposed adjustments of the Retail Transmission Service Rates are shown in the
- 2 table below and the detailed calculations can be found in the 2015 IRM Model filed in
- 3 conjunction with this application. The Applicant used the most recent UTRs approved by
- 4 the Board (EB-2012-0031), issued on January 9, 2014 and effective January 1, 2014.

Table 1 – Proposed RTSR

Rate Class	2014 Current RTSR- Network	Proposed RTSR Network	2014 Current RTSR- Connection	Proposed RTSR Connection
Residential	0.0070	0.0073	0.0031	0.0032
General Service Less Than 50 kW	0.0064	0.0067	0.0027	0.0028
General Service 50 to 4,999 kW	2.6063	2.7346	1.1229	1.1480
Unmetered Scattered Load	0.0064	0.0067	0.0027	0.0028
Sentinel Lighting	1.9664	2.0632	1.7724	1.8121
Street Lighting	1.9658	2.0626	0.8680	0.8874

7. REVENUE TO COST RATIO ADJUSTMENTS

- 3 Hydro Hawkesbury is not proposing to adjust its revenue to cost ratios in this proceeding
- as its revenue to cost ratios were recently adjusted and set as part of the 2014 Cost of
- 5 Service Application.

8. DEFERRAL AND VARIANCE ACCOUNTS

Hydro Hawkesbury has completed the Board Staff's 2015 IRM Rate Generator – Tab 5 2015 Continuity Schedule and the threshold test shows a claim per kWh of \$0.0057. The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Since the claim exceed this threshold test amount, Hydro Hawkesbury is therefore seeking disposal of its deferral and variance account in this proceeding. The Hydro Hawkesbury Group 1 total claim balance is \$418,326 and is comprised of the following account balances. Details of these balances can be found in the 2015 IRM Model.

Table 3: Deferral and Variance Account balances

Group 1 Accounts		
LV Variance Account	1550	\$41,560
Smart Meter Entity Charge Variance	1551	\$3,646
RSVA - Wholesale Market Service Charge	1580	-\$120,583
RSVA - Retail Transmission Network Charge	1584	\$44,382
RSVA - Retail Transmission Connection Charge	1586	\$1,354
RSVA - Power (excluding Global Adjustment)	1588	-\$187,279
RSVA - Power - Sub-account - Global Adjustment	1589	\$591,253
Recovery of Regulatory Asset Balances	1590	\$0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	\$0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	\$40,658
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	\$2,864
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$418,326

Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$-172,927
RSVA - Power - Sub-account - Global Adjustment		\$591,253
LRAM Variance Account	1568	\$0
Total of Group 1 and Account 1562		\$418,326

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- 2 The rate riders are calculated on the basis of a one (1) year recovery period. The resulting
- 3 rate riders for each class are presented in the Table 4 below. Further details can be found
- 4 in the Board provided EDDVAR model which is being filed in conjunction with this
- 5 application.

Table 4: Rate Riders

Rate Class	Deferral/Variance Account Rate Rider	Global Adjustment Rate Rider
Residential	-0.0025	0.2203
General Service Less Than 50		
kW	-0.0027	0.2203
General Service 50 to 4,999 kW	0.0629	
Unmetered Scattered Load	-0.0028	0.2203
Sentinel Lighting	2.8478	
Street Lighting	0.0064	
MicroFit		

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9. SPECIFIC SERVICE CHARGE AND LOSS FACTORS

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- Hydro Hawkesbury is applying to continue the current Specific Service Charges, and Loss
- 11 Factors as approved by the Board (EB-2013-0139).

10. <u>DISPOSITION OF LRAM</u>

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- 3 In accordance with the Board's Guidelines for Electricity Distributor Conservation and
- 4 Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum,
- 5 distributors must apply for disposition of the balance in the LRAMVA at the time of their
- 6 Cost of Service rate applications. Distributors may apply for the disposition of the balance
- 7 in the LRAMVA on IR rate applications if the balance is deemed significant by the
- 8 applicant. All requests for disposition of the LRAMVA must be made together with carrying
- 9 charges, after the completion of the annual independent third party review.
- Hydro Hawkesbury disposed of its balances in its 2014 Cost of Service (EB-2013-
- 11 0139). Hydro Hawkesbury has yet to receive its final evaluation report from the OPA
- of its 2012 CDM therefore Hydro Hawkesbury is not applying to dispose of its balances
- in this application.
- Hydro Hawkesbury expects to again review the 1568 LRAMVA account for possible
- disposition in its next IRM application for 2016 rates.

11. MICROFIT GENERATOR SERVICE CHARGE

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- Hydro Hawkesbury is applying to continue the current monthly service charge of \$5.40 as
- 19 recently updated by the Board.

12. CURRENT TARIFF SHEETS

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22 Hydro Hawkesbury current tariff sheets are provided in Appendix 1.

13. PROPOSED TARIFF SHEETS

- The proposed tariff sheets generated by the 2015 IRM Rate Generator are provided in
- the Appendix 2.

1 2	14. <u>BILL IMPACTS</u>
3	Expected bill impacts for each rate class and for select consumption levels are provided
4	in the Appendix 3
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7	~Respectfully Submitted~

INDEX TO APPENDICES

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 4: 2014 RRWF

PDF of the following models

2015 IRM Rate Generator (Version 1.1);

Appendix 1: Current Tariff Sheet

Appendix A

To Rate Order

Tariff of Rates and Charges

Board File No: EB-2013-0139

DATED March 20, 2014

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	\$	(1.35)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.06
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kWh	(0.0018)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kWh	(0.0002)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAM)		
effective until December 31, 2014	\$/kWh	0.0001
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider		
effective until December 31, 2014	\$/kWh	(0.0032)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.91
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	\$	(0.09)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	5.49
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0059
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kWh	(0.0015)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kWh	(0.0002)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAM)		
– effective until December 31, 2014	\$/kWh	0.0001
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider		
- effective until December 31, 2014	\$/kWh	(0.0022)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	97.35
Distribution Volumetric Rate	\$/kW	1.9733
Low Voltage Service Rate	\$/kW	0.2419
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.3612
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.2501
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kW	0.4219
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kW	(0.1753)
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kW	(0.0635)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAM)		
effective until December 31, 2014	\$/kW	0.0022
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider		
- effective until December 31, 2014	\$/kW	(0.4319)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1229

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	6.39
Distribution Volumetric Rate	\$/kWh	0.0037
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2014	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kWh	(0.0002)
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider		
- effective until December 31, 2014	\$/kWh	(8000.0)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service – Administrative Charge (if applicable)

Service Charge (per connection)	\$	1.60
Distribution Volumetric Rate	\$/kW	3.1754
Low Voltage Service Rate	\$/kW	0.3818
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014	**	
Applicable only for Non-RPP Customers	\$/kW	1.1955
Rate Rider for Disposition of Deferral/Variance Accounts (2014) – effective until December 31, 2014	\$/kW	0.1970
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kW	(0.0608)
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism (LRAM)	4,	(51555)
- effective until December 31, 2014	\$/kW	0.0045
Rate Rider to Refund Revenue from a Previously Approved ICM Rate Rider	4,	
- effective until December 31, 2014	\$/kW	(0.9902)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9664
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7724
	·	
MONTHLY RATES AND CHARGES – Regulatory Component		
MONTHET KATES AND GHAKOES - Regulatory component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective until April 30, 2014	\$/kWh	0.0012
	**	
Rural or Remote Electricity Rate Protection Charge (RRRP) – effective on and after May 1, 2014	\$/kWh	0.0013

0.25

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

\$ \$/kW	0.53 5.7504
\$/kW	0.1870
\$/kW	2.1767
\$/kW	1.1991
\$/kW	0.3889
\$/kW	(0.4301)
\$/kW	(0.0609)
\$/kW	0.0095
**	
\$/kW	(2.1117)
\$/kW	1.9658
\$/kW	0.8680
\$/kWh \$/kWh \$/kWh \$	0.0044 0.0012 0.0013 0.25
	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$ \$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Disconnect/Reconnect at meter – during regular hours	\$	30.00
Disconnect/Reconnect at meter – after regular hours	\$ \$	165.00
Disconnect/Reconnect at pole - during regular hours	\$	100.00
Disconnect/Reconnect at pole – after regular hours	\$	300.00
Install/Remove load control device – during regular hours	\$	30.00
Install/Remove load control device – after regular hours	\$	165.00
Service call – after regular hours	\$	165.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – overhead – with transformer	\$	1,000.00
Specific charge for access to the power pole – per pole/year	\$	22.35

Effective and Implementation Date March 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0139

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retaile	r \$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0541
Total Loss Factor – Primary Metered Customer < 5.000 kW	1.0436

Appendix 2: Proposed Tariff Sheet

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	7.18
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0025)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.2203
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY DATES AND SHADOES. Demiletem Common and		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	15.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.2203
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

\$

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	99.00
Distribution Volumetric Rate	\$/kW	2.0068
Low Voltage Service Rate	\$/kW	0.2419
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.0628
Retail Transmission Rate - Network Service Rate	\$/kW	2.7346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1480
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.50
Distribution Volumetric Rate	\$/kWh	0.0038
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.2203
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.63
Distribution Volumetric Rate	\$/kW	3.2294
Low Voltage Service Rate	\$/kW	0.3818
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	2.8478
Retail Transmission Rate - Network Service Rate	\$/kW	2.0632
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8121
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$/kW	0.54
Distribution Volumetric Rate	\$/kW	5.8482
Low Voltage Service Rate	\$/kW	0.1870
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.0064
Retail Transmission Rate - Network Service Rate	\$/kW	2.0626
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8874

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$	1.00

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicab	le) \$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	15.00
Disconnect/Reconnect at meter – during regular hours	\$	30.00
Disconnect/Reconnect at meter – after regular hours	\$	165.00
Disconnect/Reconnect at pole – during regular hours	\$	100.00
Disconnect/Reconnect at pole – after regular hours	\$	300.00
Install/Remove load control device – during regular hours	\$	30.00
Install/Remove load control device – after regular hours	\$	165.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0541
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0436

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$	1.00

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicab	le) \$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account Late Payment – per month

Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	15.00
Disconnect/Reconnect at meter – during regular hours	\$	30.00
Disconnect/Reconnect at meter – after regular hours	\$	165.00
Disconnect/Reconnect at pole – during regular hours	\$	100.00
Disconnect/Reconnect at pole – after regular hours	\$	300.00
Install/Remove load control device – during regular hours	\$	30.00
Install/Remove load control device – after regular hours	\$	165.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

1.5000

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

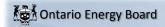
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0541
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0436

Appendix 3: Bill Impacts



Hydro Hawkesbury Inc.

Rate Class RESIDENTIAL

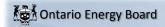
Loss Factor 1.0541

Consumption kWh 250

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	/ed	F			Propose	ed			Impact	
		Rate	Volume		Charge	Ī		Rate	Volume		Charge		A. Ol	0/ 01
Manthly Candas Charas	_	(\$)	4		(\$)	ŀ	•	(\$)			(\$)	Η.	\$ Change	% Change
Monthly Service Charge Distribution Volumetric Rate	\$	7.06	1	\$	7.06		\$	7.18	1	\$	7.18		\$ 0.12	1.70%
	\$	0.0096	250	\$	2.40		\$	0.0098	250	\$	2.45		\$ 0.05	2.08%
Fixed Rate Riders	-\$	0.29	1	-\$	0.29		\$	-	1	\$	-		\$ 0.29	-100.00%
Volumetric Rate Riders		-0.0033	250	-\$	0.83			0.0000	250	\$	-		\$ 0.83	-100.00%
Sub-Total A (excluding pass through)				\$	8.35	L				\$	9.63		\$ 1.29	15.40%
Line Losses on Cost of Power	\$	0.0839	14	\$	1.14		\$	0.0839	14	\$	1.14	1	\$ -	0.00%
Total Deferral/Variance Account		-0.0007	250	-\$	0.18			-0.0025	250	-\$	0.63	L,	\$ 0.45	257.14%
Rate Riders	١.			_										
Low Voltage Service Charge	\$	0.0007	250	\$	0.18		\$	0.0007	250	\$	0.18		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$	0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution				\$	10.27					\$	11.11	- 1 :	\$ 0.84	8.13%
(includes Sub-Total A)						L							,	
RTSR - Network	\$	0.0070	527	\$	3.69		\$	0.0073	527	\$	3.85	- 3	\$ 0.16	4.29%
RTSR - Connection and/or Line and	\$	0.0031	527	\$	1.63		\$	0.0032	527	\$	1.69	- 1,	\$ 0.05	3.23%
Transformation Connection	Ψ	0.0001	021	Ů	1.00	L	Ψ	0.0002	OZI	•	1.00		ψ 0.00	0.2070
Sub-Total C - Delivery				\$	15.59					\$	16.64	- 1 :	\$ 1.05	6.71%
(including Sub-Total B)						L				*				
Wholesale Market Service	\$	0.0044	264	\$	1.16		\$	0.0044	264	\$	1.16		\$ -	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	264	\$	0.34		\$	0.0013	264	\$	0.34		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	١,	\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.2500	250	\$	1.75		\$	0.2500	250	\$	1.75		\$ - \$ -	0.00%
TOU - Off Peak	_	0.0070	160		10.72		-	0.0070	160	-	10.72		7	0.00%
TOU - Mid Peak	\$			\$			\$			\$			\$ -	
	\$	0.1040	45	\$	4.68		\$	0.1040	45	\$	4.68		\$ -	0.00%
TOU - On Peak	\$	0.1240	45	\$	5.58		\$	0.1240	45	\$	5.58	;	\$ -	0.00%
Total Bill on TOU (before Taxes)	П			\$	40.08	П				\$	41.12	Т:	\$ 1.05	2.61%
HST		13%		\$	5.21			13%		\$	5.35		\$ 0.14	2.61%
Total Bill (including HST)		1070		\$	45.29			10 /0		\$	46.47		\$ 1.18	2.61%
Ontario Clean Energy Benefit 1				- \$	4.53					- \$	4.65		\$ 0.12	2.65%
Total Bill on TOU (including OCEB)				\$	40.76					\$	41.82		\$ 1.06	2.61%
Total Bill of Too (melading GOEB)				à	40.76	_				9	41.02	_	φ 1.06	2.01/0



Hydro Hawkesbury Inc.

Rate Class RESIDENTIAL

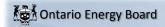
Loss Factor 1.0541

Consumption kWh 500

If Billed on a kW basis:

Demand kW

		Curi	rent Board-Ap	prov	/ed	ſ			Propose	ed		Г	Impact	
		Rate	Volume		Charge			Rate	Volume		Charge		A.O.	a, a,
Marakhi, Carrias Charres	_	(\$)	4		(\$)	ŀ	•	(\$)		_	(\$)	Η.	\$ Change	% Change
Monthly Service Charge	\$	7.06	1	\$	7.06		\$	7.18	1	\$	7.18		\$ 0.12	1.70%
Distribution Volumetric Rate	\$	0.0096	500	\$	4.80		\$	0.0098	500	\$	4.90		\$ 0.10	2.08%
Fixed Rate Riders	-\$	0.29	1	-\$	0.29		\$	-	1	\$	-		\$ 0.29	-100.00%
Volumetric Rate Riders		-0.0033	500	-\$	1.65			0.0000	500	\$	-		\$ 1.65	-100.00%
Sub-Total A (excluding pass through)				\$	9.92					\$	12.08		\$ 2.16	21.77%
Line Losses on Cost of Power	\$	0.0839	27	\$	2.27	ĺ	\$	0.0839	27	\$	2.27	:	-	0.00%
Total Deferral/Variance Account		-0.0007	500	-\$	0.35			-0.0025	500	-\$	1.25	Ι.	\$ 0.90	257.14%
Rate Riders										-φ			·	
Low Voltage Service Charge	\$	0.0007	500	\$	0.35		\$	0.0007	500	\$	0.35		-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79	,	-	0.00%
Sub-Total B - Distribution				\$	12.98	I				\$	14.24		\$ 1.26	9.71%
(includes Sub-Total A)					1.1									
RTSR - Network	\$	0.0070	1,054	\$	7.38		\$	0.0073	1,054	\$	7.69	- :	\$ 0.32	4.29%
RTSR - Connection and/or Line and	\$	0.0031	1.054	\$	3.27		\$	0.0032	1.054	\$	3.37	Ι.	\$ 0.11	3.23%
Transformation Connection	Ψ	0.0031	1,034	Ψ	5.27		Ψ	0.0032	1,054	Ψ	3.37	- 1 '	φ 0.11	3.23 /0
Sub-Total C - Delivery				\$	23.63	ſ				\$	25.31	Γ.	\$ 1.68	7.12%
(including Sub-Total B)				Ψ	25.05	ı				Ψ	20.01	L.	Ψ 1.00	7.12/0
Wholesale Market Service	\$	0.0044	527	\$	2.32		\$	0.0044	527	\$	2.32		-	0.00%
Charge (WMSC)	_			1			-			,			•	
Rural and Remote Rate	\$	0.0013	527	\$	0.69		\$	0.0013	527	\$	0.69	١,	-	0.00%
Protection (RRRP)		0.0500			0.05						0.05	Ι.		0.000/
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	500	\$	3.50		\$	0.0070	500	\$	3.50		-	0.00%
TOU - Off Peak	\$	0.0670	320	\$	21.44		\$	0.0670	320	\$	21.44		-	0.00%
TOU - Mid Peak	\$	0.1040	90	\$	9.36		\$	0.1040	90	\$	9.36	;		0.00%
TOU - On Peak	\$	0.1240	90	\$	11.16		\$	0.1240	90	\$	11.16	,	-	0.00%
Total Bill on TOU (before Taxes)				\$	72.34					\$	74.02		\$ 1.68	2.32%
HST		13%		\$	9.40			13%		\$	9.62		\$ 0.22	2.32%
Total Bill (including HST)		13%		\$	9.40 81.74			13%		\$	83.65			
· · · · · · · · · · · · · · · · · · ·				\$	-					Ф				2.32%
Ontario Clean Energy Benefit 1				-\$	8.17					-\$	8.36		\$ 0.19	2.33%
Total Bill on TOU (including OCEB)				\$	73.57					\$	75.29	;	\$ 1.71	2.32%



Hydro Hawkesbury Inc.

Rate Class RESIDENTIAL

Loss Factor 1.0541

Consumption kWh 800

If Billed on a kW basis:

Demand kW

Distribution Volumetric Rate			Cur	rent Board-Ap	prov	ved	Г			Propose	ed		1		Impact	
Monthly Service Charge				Volume						Volume					A 01	0/ 01
Distribution Volumetric Rate \$ 0.0096 800 \$ 7.88 \$ 0.0098 800 \$ 7.84 \$ 0.16 2.00	Martha Oracles Observe	_			_		<u> </u>				_			_		
Fixed Rate Riders				1						1						1.70%
Volumetric Rate Riders -0.0033 800 -5 2.64 0.0000 800 5 - 5 2.64 -100.00				800					0.0098	800		7.84				2.08%
Sub-Total A (excluding pass through)		-\$		1	-\$			\$	-	1	\$	-				-100.00%
Line Losses on Cost of Power \$ 0.0839			-0.0033	800	-\$				0.0000	800		-				-100.00%
Total Deferral/Variance Account Rate Riders Low Voltage Service Charge \$ 0.0007 800 \$ 0.56 \$ 0.0007 800 \$ 0.56 \$ 0.0007 800 \$ 0.56 \$ 0.0007 800 \$ 0.56 \$ 0.0007 800 \$ 0.56 \$ 0.0007 800 \$ 0.56 \$ 0.0007 800 \$ 0.56 \$ 0.0007 \$ 0.000 \$					\$						\$	15.02		\$	3.21	27.18%
Rate Riders	Line Losses on Cost of Power	\$	0.0839	43	\$	3.63		\$	0.0839	43	\$	3.63		\$	-	0.00%
Rate Riders Low Voltage Service Charge \$ 0.0007 800 \$ 0.56 \$ 0.0007 800 \$ 0.56 \$ - 0.00 Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ - 0.00 Sub-Total Bill on TOU (before Taxes) First Peak Total Bill on TOU (before Taxes) First Peak Fi			0.0007	900	•	0.56			0.0025	900	•	2.00		Ф	1 11	257 140/
Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.79 \$ 0.7900 1 \$ 0.7900 1 \$ 0.79			-0.0007	800	-φ	0.50		-	0.0025		-φ	2.00			1.44	257.1470
Sub-Total B - Distribution (Includes Sub-Total A) \$ 16.23 \$ 16.23 \$ 1.77 10.90 \$ 1.77 10.90 \$ 1.77 10.90 \$ 1.77 10.90 \$ 1.77 10.90 \$ 1.77 10.90 \$ 1.77 10.90 \$ 1.77 10.90 \$ 1.77 10.90 \$ 1.77 10.90 \$ 1.77 10.90 \$ 1.77 10.90 \$ 1.77 10.90 \$ 1.77 10.90 \$ 1.78 \$ 1.77 10.90 \$ 1.78 \$ 1.77 10.90 \$ 1.78 \$ 1.77 10.90 \$ 1.78 \$ 1.77 10.90 \$ 1.78 \$ 1.77 10.90 \$ 1.78 \$ 1.77 10.90 \$ 1.78 \$ 1.77 10.90 \$ 1.78 \$ 1.77 10.90 \$ 1.78 \$ 1.77 10.90 \$ 1.78 \$ 1.78 \$ 1.77 10.90 \$ 1.78 \$ 1.77 \$ 1.90 \$ 1.77 \$ 1.90 \$ 1.77 \$ 1.90 \$ 1.78 \$ 1.23	Low Voltage Service Charge	\$	0.0007	800	\$	0.56		\$	0.0007	800	\$	0.56		\$	-	0.00%
Cincludes Sub-Total A S 16.23 S 18.00 S 1.77 10.91		\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%
RTSR - Network \$ 0.0070 1,687 \$ 11.81 \$ 0.0073 1,687 \$ 12.31 \$ 0.51 4.25 \$ 1.87 \$ 1.88 \$ 1.10 \$ 1.88	Sub-Total B - Distribution					16 23					9	18.00		¢	1 77	10.90%
RTSR - Connection and/or Line and Transformation Connection \$ 0.0031 1,687 \$ 5.23 \$ 0.0032 1,687 \$ 5.40 \$ 0.17 3.23 \$ 0.0032 1,687 \$ 5.40 \$ 0.17 3.23 \$ 0.0032 1,687 \$ 5.40 \$ 0.17 3.23 \$ 0.0032 1,687 \$ 0.004 \$ 0.17 \$ 0.004											9					
Transformation Connection \$ 0.0031 1,687 \$ 5.23 \$ 0.0032 1,687 \$ 5.40 \$ 0.17 3.25		\$	0.0070	1,687	\$	11.81		\$	0.0073	1,687	\$	12.31		\$	0.51	4.29%
Sub-Total B Sub-		•	0.0021	1 607	•	E 22		•	0 0022	1 607	•	5.40		Ф	0.17	3.23%
Same	Transformation Connection	φ	0.0031	1,007	φ	5.25		φ	0.0032	1,007	φ	5.40		φ	0.17	3.23%
Minicial Bin Mini	Sub-Total C - Delivery				•	33 27					4	35 71		4	2.44	7.35%
Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Public Resident Charge (DRC) Public Resident Charge (DRC) Standard Supply Service Charge Standard Sup					Ψ	33.27					Ψ	33.71		Ψ	2.77	7.5570
Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.0013		\$	0.0044	843	\$	3 71		\$	0 0044	843	\$	3 71		\$	_	0.00%
Protection (RRRP) \$ 0.0013 843 \$ 1.10 \$ 0.0013 843 \$ 1.10 \$ - 0.0013 843 \$ 1.10		*	0.0011	0.0	, ·	0		•	0.0011	0.0	_	0		ļ *		0.0070
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Debt Retirement Charge (DRC) \$ 0.0070 800 \$ 5.60 \$ 0.0070 800 \$ 5.60 \$ - 0.0070 7OU - Off Peak \$ 0.0670 512 \$ 34.30 \$ 0.0670 512 \$ 34.30 \$ 0.0670 512 \$ 34.30 \$ - 0.0070 7OU - Mid Peak \$ 0.1040 144 \$ 14.98 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 14.98 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ 14.98		l ,	0.0500			0.05			0.0500			0.05				0.000/
TOU - Off Peak \$ 0.0670 512 \$ 34.30 \$ 0.0670 512 \$ 34.30 \$ - 0.00 TOU - Mid Peak \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ - 0.00 TOU - On Peak \$ 0.1240 144 \$ 17.86 \$ 0.1240 144 \$ 17.86 \$ - 0.00 TOU - On Peak \$ 113% \$ 111.06 \$ 113.50 \$ 2.44 2.20 TOtal Bill on TOU (before Taxes) HST 13% \$ 14.44 13% \$ 14.98 \$ 14.76 \$ 0.32 2.20 Total Bill (including HST) \$ 125.50 \$ 128.26 \$ 2.76 2.20				1						1					-	0.00%
TOU - Mid Peak \$ 0.1040 144 \$ 14.98 \$ 0.1040 144 \$ 14.98 \$ - 0.00 TOU - On Peak \$ 0.1240 144 \$ 17.86 \$ 0.1240 144 \$ 17.86 \$ - 0.00 Total Bill on TOU (before Taxes) HST 13% \$ 14.44 13% \$ 14.96 \$ 125.50 \$ 128.26 \$ 2.76 2.20															-	0.00%
TOU - On Peak \$ 0.1240 144 \$ 17.86 \$ 0.1240 144 \$ 17.86 \$ - 0.00 Total Bill on TOU (before Taxes) \$ 111.06 \$ 113.50 \$ 2.44 2.24 HST 13% \$ 14.44 13% \$ 14.76 \$ 0.32 2.24 Total Bill (including HST) \$ 128.26 \$ 2.76 2.26															-	0.00%
Total Bill on TOU (before Taxes) \$ 111.06 \$ 113.50 \$ 2.44 2.21 HST 13% \$ 14.44 13% \$ 14.76 \$ 0.32 2.21 Total Bill (including HST) \$ 128.26 \$ 2.76 2.20															-	0.00%
HST 13% \$ 14.44 13% \$ 14.76 \$ 0.32 2.20 Total Bill (including HST) \$ 128.26 \$ 2.76 2.20	TOU - On Peak	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86		\$	-	0.00%
HST 13% \$ 14.44 13% \$ 14.76 \$ 0.32 2.20 Total Bill (including HST) \$ 128.26 \$ 2.76 2.20	Total Bill on TOU (hefore Taxes)	T				111.06	Ŧ				•	112 50		¢	2.44	2.20%
Total Bill (including HST) \$ 125.50 \$ 128.26 \$ 2.76 2.20	,	1	120/		- P				120/		-					
		1	13%		\$				13%		-					
Ontario Clean Energy Benefit ' -\$ 12.55 -\$ 12.83 -\$ 0.28 2.20	, ,	1			\$						-					
					-\$						-			-		2.23%
Total Bill on TOU (including OCEB) \$ 112.95 \$ 115.43 \$ 2.48 2.20	Total Bill on TOU (including OCEB)				\$	112.95					\$	115.43		\$	2.48	2.20%



Hydro Hawkesbury Inc.

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.5410

Consumption kWh 1,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	/ed			Propose	ed		Г	Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)	\perp	(\$)			(\$)	L	\$ Change	% Change
Monthly Service Charge	\$	14.91	1	\$	14.91	\$		1	\$	15.16		\$ 0.25	1.68%
Distribution Volumetric Rate	\$	0.0059	1,000	\$	5.90	\$		1,000	\$	6.00		\$ 0.10	1.69%
Fixed Rate Riders	\$	5.40	1	\$	5.40	\$	-	1	\$	-		\$ 5.40	-100.00%
Volumetric Rate Riders		-0.0023	1,000	-\$	2.30		0.0000	1,000	\$	-		\$ 2.30	-100.00%
Sub-Total A (excluding pass through)				\$	23.91				\$	21.16		\$ 2.75	-11.50%
Line Losses on Cost of Power	\$	0.0839	541	\$	45.40	\$	0.0839	541	\$	45.40		\$ -	0.00%
Total Deferral/Variance Account		-0.0004	1.000	-\$	0.40		-0.0027	1.000	-\$	2.70		\$ 2.30	575.00%
Rate Riders			,					,	l '			•	
Low Voltage Service Charge	\$	0.0006	1,000	\$	0.60	\$	0.0006	1,000	\$	0.60		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution				\$	70.30				\$	65.25		\$ 5.05	-7.18%
(includes Sub-Total A)												•	
RTSR - Network	\$	0.0064	2,108	\$	13.49	\$	0.0067	2,108	\$	14.12		\$ 0.63	4.69%
RTSR - Connection and/or Line and	\$	0.0027	2.108	\$	5.69	\$	0.0028	2,108	\$	5.90		\$ 0.21	3.70%
Transformation Connection	Ψ	0.0027	2,100	Ψ	0.00		0.0020	2,100	Ψ	0.00		Ψ 0.21	0.1070
Sub-Total C - Delivery				\$	89.49				\$	85.28	١.	\$ 4.21	-4.70%
(including Sub-Total B)				*					,			,	
Wholesale Market Service	\$	0.0044	1,541	\$	6.78	\$	0.0044	1,541	\$	6.78		\$ -	0.00%
Charge (WMSC) Rural and Remote Rate													
Protection (RRRP)	\$	0.0013	1,541	\$	2.00	\$	0.0013	1,541	\$	2.00		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.2300	1.000	\$	7.00	\$		1.000	\$	7.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	640	\$	42.88	\$		640	\$	42.88		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	180	\$	18.72	\$		180	\$	18.72		\$ - \$ -	0.00%
TOU - On Peak	\$	0.1040	180	\$	22.32	\$		180	\$	22.32		\$ - \$ -	0.00%
100 - Oli Peak	Ф	0.1240	160	Ф	22.32	ф	0.1240	160	Ф	22.32		φ -	0.00%
Total Bill on TOU (before Taxes)				\$	189.44				\$	185.23	Π.	\$ 4.21	-2.22%
HST		13%		\$	24.63		13%		\$	24.08		\$ 0.55	-2.22%
Total Bill (including HST)				\$	214.07				\$	209.31		\$ 4.75	-2.22%
Ontario Clean Energy Benefit 1				-\$	21.41				-\$	20.93		\$ 0.48	-2.24%
Total Bill on TOU (including OCEB)				\$	192.66				\$	188.38		\$ 4.27	-2.22%
, , , ,				Ť	122.00	+			ŕ	100.00		·	/0



Hydro Hawkesbury Inc.

Rate Class GENERAL SERVICE LESS THAN 50 KW

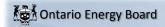
Loss Factor 1.0541

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

			rent Board-Ap	prov		Г			Propose	d		l [Impact	
		Rate	Volume		Charge	Γ	Rat		Volume		Charge		¢ Channa	% Change
Monthly Service Charge	\$	(\$) 14.91	- 4	\$	(\$) 14.91	⊢) 15.16	1	\$	(\$) 15.16		\$ Change \$ 0.25	% Change 1.68%
Distribution Volumetric Rate		0.0059	0.000		11.80			.0060	0.000		12.00		\$ 0.25	1.69%
	\$		2,000	\$.0000	2,000	\$	12.00			
Fixed Rate Riders	\$	5.40	1	\$	5.40		\$	-	1	\$	-		-\$ 5.40	-100.00%
Volumetric Rate Riders		-0.0023	2,000	-\$	4.60	_	0.	.0000	2,000	\$		Ш	\$ 4.60	-100.00%
Sub-Total A (excluding pass through)				\$	27.51					\$	27.16		-\$ 0.35	-1.27%
Line Losses on Cost of Power	\$	0.0839	108	\$	9.08		\$ 0.	.0839	108	\$	9.08		\$ -	0.00%
Total Deferral/Variance Account		-0.0004	2,000	-\$	0.80		-0	.0027	2,000	-\$	5.40		-\$ 4.60	575.00%
Rate Riders	١.												*	
Low Voltage Service Charge	\$	0.0006	2,000	\$	1.20			.0006	2,000	\$	1.20		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$ 0.	7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution				\$	37.78					\$	32.83		-\$ 4.95	-13.10%
(includes Sub-Total A)				*									•	
RTSR - Network	\$	0.0064	4,216	\$	26.98		\$ 0.	.0067	4,216	\$	28.25		\$ 1.26	4.69%
RTSR - Connection and/or Line and	\$	0.0027	4.216	\$	11.38		\$ 0.	.0028	4.216	\$	11.81		\$ 0.42	3.70%
Transformation Connection	Ψ	0.0021	7,210	٧	11.00		Ψ 0.	.0020	7,210	•	11.01		Ψ 0.12	0.7070
Sub-Total C - Delivery				\$	76.15					\$	72.89		-\$ 3.26	-4.29%
(including Sub-Total B)				Ť	10.10	_				*			Ţ 0.20	0 ,0
Wholesale Market Service	\$	0.0044	2.108	\$	9.28		\$ 0.	.0044	2.108	\$	9.28		\$ -	0.00%
Charge (WMSC)	· .		,	'					,				•	
Rural and Remote Rate	\$	0.0013	2,108	\$	2.74		\$ 0.	.0013	2,108	\$	2.74		\$ -	0.00%
Protection (RRRP) Standard Supply Service Charge	•	0.2500		\$	0.25		\$ 0.	2500		\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$		0.000	-					0.000	Ψ				
TOU - Off Peak	\$	0.0070	2,000	\$	14.00			.0070	2,000	\$	14.00		\$ -	0.00%
	\$	0.0670	1,280	\$	85.76			.0670	1,280	\$	85.76		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44			.1040	360	\$	37.44		\$ -	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64		\$ 0.	.1240	360	\$	44.64		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	270.26	Ŧ				\$	266.99		-\$ 3.26	-1,21%
HST		13%		4	35.13			13%		e e	34.71		-\$ 0.42	-1.21%
Total Bill (including HST)		1370		\$	305.39			1370		\$	301.70		-\$ 0.42 -\$ 3.69	-1.21%
				φ	30.54						301.70		\$ 0.37	-1.21% -1.21%
Ontario Clean Energy Benefit 1				-\$						-\$				
Total Bill on TOU (including OCEB)				\$	274.85	4				\$	271.53		-\$ 3.32	-1.21%



Hydro Hawkesbury Inc.

Rate Class GENERAL SERVICE 50 TO 4,999 KW

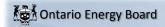
Loss Factor 1.0541

Consumption

If Billed on a kW basis:

Demand kW 60

Γ		Curi	rent Board-Ap	prov	red	ſ			Propose	ed		ı	Impact	
		Rate	Volume		Charge (\$)	Ī		Rate (\$)	Volume		Charge	Ī	\$ Change	% Change
Monthly Service Charge	\$	(\$) 97.35	-	\$	97.35	-	\$	99.00	- 1	\$	(\$)	-	\$ Change \$ 1.65	% Change 1.69%
Distribution Volumetric Rate	э \$	1.9733	60	\$	118.40		\$	2.0068	60		120.41		\$ 2.01	1.70%
Fixed Rate Riders		1.9733	00	\$	110.40			2.0000	00	\$	120.41		,	1.70%
Volumetric Rate Riders	\$	-	1	Ψ	-		\$	-	1	\$	-		\$ -	
		-0.4932	60	-\$	29.59			0.0000	60	\$	-		\$ 29.59	-100.00%
Sub-Total A (excluding pass through)				\$	186.16					\$	219.41		\$ 33.25	17.86%
Line Losses on Cost of Power	\$	0.0839	-	\$	-		\$	0.0839	-	\$	-		\$ -	
Total Deferral/Variance Account		3.8579	60	\$	231.47			0.0628	60	\$	3.77		-\$ 227.71	-98.37%
Rate Riders	_						_						,	
Low Voltage Service Charge	\$	0.2419	60	\$	14.51		\$	0.2419	60	\$	14.51		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-	ļ			1	\$	-	_	\$ -	
Sub-Total B - Distribution				\$	432.14					\$	237.69		-\$ 194.45	-45.00%
(includes Sub-Total A) RTSR - Network	\$	2.6063	60	\$	156.38	-	\$	2.7346	60	\$	164.08	-	\$ 7.70	4.92%
RTSR - Connection and/or Line and	Ф	2.0003	60	ф	150.56		Ф	2.7340	60	Ф	104.06		\$ 7.70	4.92%
Transformation Connection	\$	1.1229	60	\$	67.37		\$	1.1480	60	\$	68.88		\$ 1.51	2.24%
Sub-Total C - Delivery						-						-		
(including Sub-Total B)				\$	655.90					\$	470.65		-\$ 185.25	-28.24%
Wholesale Market Service	_	0.0044		_		ı	_	0.0044		_			•	
Charge (WMSC)	\$	0.0044	-	\$	-		\$	0.0044	-	\$	-		\$ -	
Rural and Remote Rate	\$	0.0013		\$			\$	0.0013		\$			\$ -	
Protection (RRRP)	φ	0.0013	-	φ	-		φ	0.0013	-	φ	-		φ -	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	-	\$	-		\$	0.0070	-	\$	-		\$ -	
TOU - Off Peak	\$	0.0670	-	\$	-		\$	0.0670	-	\$	-		\$ -	
TOU - Mid Peak	\$	0.1040	-	\$	-		\$	0.1040	-	\$	-		\$ -	
TOU - On Peak	\$	0.1240	-	\$	-		\$	0.1240	-	\$	-		\$ -	
Total Bill on TOU (before Taxes)				\$	656.15					\$	470.90		-\$ 185.25	-28,23%
HST		13%		\$	85.30			13%		-	61.22			-28.23% -28.23%
Total Bill (including HST)		13%		ф				13%		\$				
` ,				ф	741.44					ф	532.11		-\$ 209.33	-28.23%
Ontario Clean Energy Benefit 1				-\$	74.14					-\$	53.21		\$ 20.93	-28.23%
Total Bill on TOU (including OCEB)				\$	667.30					\$	478.90		-\$ 188.40	-28.23%



Hydro Hawkesbury Inc.

Rate Class GENERAL SERVICE 50 TO 4,999 KW

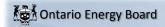
Loss Factor 1.0541

Consumption

If Billed on a kW basis:

Demand kW 100

		Cur	rent Board-Ap	prov		ı			Propose	ed		1		Impact	
		Rate	Volume		Charge	Ī		Rate	Volume		Charge			A O I	0/ 01
Monthly Service Charge	•	(\$)	4	•	(\$) 97.35	-	•	(\$)		•	(\$)		•	\$ Change	% Change
Distribution Volumetric Rate	\$	97.35	100	\$			\$	99.00	100	\$	99.00		\$	1.65	1.69%
	\$	1.9733	100	\$	197.33		\$	2.0068	100	\$	200.68		\$	3.35	1.70%
Fixed Rate Riders	\$		1	\$	-		\$		1	\$	-		\$	-	
Volumetric Rate Riders		-0.4932	100	-\$	49.32			0.0000	100	\$			\$	49.32	-100.00%
Sub-Total A (excluding pass through)				\$	245.36	L				\$	299.68		\$	54.32	22.14%
Line Losses on Cost of Power	\$	0.0839	-	\$	-		\$	0.0839	-	\$	-		\$	-	
Total Deferral/Variance Account		3.8579	100	\$	385.79			0.0628	100	\$	6.28		-\$	379.51	-98.37%
Rate Riders							_							0,0.01	
Low Voltage Service Charge	\$	0.2419	100	\$	24.19		\$	0.2419	100	\$	24.19		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-	L			1	\$			\$	-	
Sub-Total B - Distribution				\$	655.34					\$	330.15		-\$	325.19	-49.62%
(includes Sub-Total A) RTSR - Network	•	0.0000	400	•	000.00	-	•	0.7040	400	•	070.40		•	40.00	4.000/
	\$	2.6063	100	\$	260.63		\$	2.7346	100	\$	273.46		\$	12.83	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$	1.1229	100	\$	112.29		\$	1.1480	100	\$	114.80		\$	2.51	2.24%
	<u> </u>					L									
Sub-Total C - Delivery				\$	1,028.26					\$	718.41		-\$	309.85	-30.13%
(including Sub-Total B) Wholesale Market Service						-									
Charge (WMSC)	\$	0.0044	-	\$	-		\$	0.0044	-	\$	-		\$	-	
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	-	\$	-		\$	0.0013	-	\$	-		\$	-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	_	\$	_		\$	0.0070	_	\$	_		\$	_	
TOU - Off Peak	\$	0.0670	_	\$	_		\$	0.0670	_	\$	_		\$	_	
TOU - Mid Peak	\$	0.1040	_	\$	_		\$	0.1040	_	\$	_		\$	_	
TOU - On Peak	\$	0.1240	_	\$	_		\$	0.1240	_	\$	_		\$	_	
	Ψ	0.1210		Ŷ			Ť	0.12-10		Ÿ			Ψ		
Total Bill on TOU (before Taxes)				\$	1,028.51					\$	718.66		-\$	309.85	-30.13%
HST		13%		\$	133.71			13%		\$	93.43		-\$	40.28	-30.13%
Total Bill (including HST)	1			\$	1,162.22					\$	812.09		-\$	350.13	-30.13%
Ontario Clean Energy Benefit 1				-\$	116.22					-\$	81.21		\$	35.01	-30.12%
Total Bill on TOU (including OCEB)				\$	1,046.00					\$	730.88		-\$	315.12	-30.13%
													_		



Hydro Hawkesbury Inc.

Rate Class UNMETERED SCATTERED LOAD

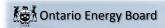
Loss Factor 1.0541

Consumption kWh 150

If Billed on a kW basis:

Demand kW

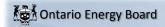
		Curi	rent Board-Ap	prov	red				Propose	ed			Impact	
		Rate (\$)	Volume		Charge (\$)	Ī		tate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	6.39	1	\$	6.39	H	\$	6.50	1	\$	6.50	9		1.72%
Distribution Volumetric Rate	\$	0.0037	150	\$	0.56			0.0038	150	\$	0.57	9		2.70%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-	\$		2.7070
Volumetric Rate Riders	Ψ	-0.0010	150	-\$	0.15		-	0.0000	150	\$	_	9		-100.00%
Sub-Total A (excluding pass through)		0.0010	100	\$	6.80	1		0.0000	100	\$	7.07	\$		4.05%
Line Losses on Cost of Power	\$	0.0839	8	\$	0.68	Ī	\$	0.0839	8	\$	0.68	\$	-	0.00%
Total Deferral/Variance Account		0.0013	150	\$	0.20			0.0028	150	-\$	0.42	-9	0.62	-315.38%
Rate Riders				l '						-φ	-			
Low Voltage Service Charge	\$	0.0006	150	\$	0.09		\$	0.0006	150	\$	0.09	\$		0.00%
Smart Meter Entity Charge			1	\$	-	L			1	\$	-	\$	-	
Sub-Total B - Distribution				\$	7.76					\$	7.42	-9	0.34	-4.38%
(includes Sub-Total A) RTSR - Network						_				•				
	\$	0.0064	316	\$	2.02		\$	0.0067	316	\$	2.12	\$	0.09	4.69%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0027	316	\$	0.85		\$	0.0028	316	\$	0.89	\$	0.03	3.70%
				Ľ		L				_				
Sub-Total C - Delivery (including Sub-Total B)				\$	10.64					\$	10.43	-\$	0.21	-2.01%
Wholesale Market Service				<u> </u>		-						_		
Charge (WMSC)	\$	0.0044	158	\$	0.70		\$	0.0044	158	\$	0.70	\$	-	0.00%
Rural and Remote Rate		0.0040	158		0.21		•	0.0040	158		0.21			0.000/
Protection (RRRP)	\$	0.0013	158	\$	0.21		\$	0.0013	158	\$	0.21	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	150	\$	1.05		\$	0.0070	150	\$	1.05	\$	-	0.00%
TOU - Off Peak	\$	0.0670	96	\$	6.43		\$	0.0670	96	\$	6.43	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	27	\$	2.81		\$	0.1040	27	\$	2.81	\$	-	0.00%
TOU - On Peak	\$	0.1240	27	\$	3.35		\$	0.1240	27	\$	3.35	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	25.43	Ŧ				\$	25.21	-9	0.21	-0.84%
HST		13%		\$	3.31			13%		¢	3.28	-9		-0.84%
Total Bill (including HST)		1370		\$	28.73			10 /0		\$	28.49	-9		-0.84%
Ontario Clean Energy Benefit 1				-\$	2.87					-\$	2.85	9	0.02	-0.70%
Total Bill on TOU (including OCEB)				\$	25.86					\$	25.64	-\$		-0.86%
				ų.	20.00					Ť	20.04	-4	, U.L.L	-0.00 /0



Hydro Hawkesbury Inc.

Rate Class	SENTINEL LIC	HTING
Loss Factor		1.0541
Consumption	kWh	
If Billed on a kW basis:		
Demand	kW	1

		Cur	rent Board-Ap	pro	ved				Propose	ed		Γ	Impac	i I
		Rate	Volume		Charge			Rate	Volume		Charge			a, a,
Martin Oracles Observe	_	(\$)		Ļ	(\$)	<u> </u>		(\$)		_	(\$)	L	\$ Change	% Change
Monthly Service Charge	\$	1.60	1	\$	1.60		\$	1.63	1	\$	1.63		\$ 0.03	1.87%
Distribution Volumetric Rate	\$	3.1754		\$	-			3.2294	-	\$	-		\$ -	
Fixed Rate Riders	\$	-	1	\$	-	5	\$	-	1	\$	-		\$ -	
Volumetric Rate Riders		-1.0465		\$	-			0.0000	-	\$	-		\$ -	
Sub-Total A (excluding pass through)				\$	1.60					\$	1.63		\$ 0.03	1.87%
Line Losses on Cost of Power	\$	0.0839	-	\$	-	- 3	\$	0.0839	-	\$	-		\$ -	
Total Deferral/Variance Account		1.3925		\$				2.8478		\$			\$ -	
Rate Riders				φ	-			2.0470	-	φ	-		φ -	
Low Voltage Service Charge	\$	0.3818		\$	-		\$	0.3818	-	\$	-		\$ -	
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$ -	
Sub-Total B - Distribution				\$	1.60					\$	1.63		\$ 0.03	1.87%
(includes Sub-Total A)					1.00					φ	1.03		-	1.07 /6
RTSR - Network	\$	1.9664		\$	-		\$	2.0632	-	\$	-		\$ -	
RTSR - Connection and/or Line and	\$	1.7724		\$	_		\$	1.8121		\$	_		\$ -	
Transformation Connection	φ	1.7724		φ	-	١,	φ	1.0121	-	φ	-		φ -	
Sub-Total C - Delivery				\$	1.60					\$	1.63		\$ 0.03	1.87%
(including Sub-Total B)				Ψ	1.00					Ψ	1.00		Ψ 0.03	1.07 /6
Wholesale Market Service	\$	0.0044	_	\$	_		\$	0.0044	_	\$	_		\$ -	
Charge (WMSC)	*			T			•			1			•	
Rural and Remote Rate	\$	0.0013	_	\$	-	- 1	\$	0.0013	_	\$	-		\$ -	
Protection (RRRP)	Ċ	0.0500			0.05			0.0500		Ċ	0.05		•	0.000/
Standard Supply Service Charge	\$	0.2500	1	\$	0.25			0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	-	\$	-			0.0070	-	\$			\$ -	
TOU - Off Peak	\$	0.0670	96	\$	6.43			0.0670	96	\$	6.43		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	27	\$	2.81			0.1040	27	\$	2.81		\$ -	0.00%
TOU - On Peak	\$	0.1240	27	\$	3.35		\$	0.1240	27	\$	3.35		\$ -	0.00%
Total Bill on TOU (before Taxes)				ŝ	14.44					\$	14.47	Ŧ	\$ 0.03	0.21%
HST		13%		ą.	1.88			13%		4	1.88		\$ 0.00	0.21%
Total Bill (including HST)		13%		Ď.	16.31			13%		\$	16.35		\$ 0.00	
` ,				\$						-			Φ 0.03	0.21%
Ontario Clean Energy Benefit 1				-\$	1.63					-\$	1.63		5 -	0.00%
Total Bill on TOU (including OCEB)				\$	14.68					\$	14.72		\$ 0.03	0.23%



Hydro Hawkesbury Inc.

Rate Class

Loss Factor

Consumption

If Billed on a kW basis:

Demand

WW 1

		Curi	rent Board-Ap	prov	/ed			Propose	ed		ſ	Impac	:
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	0.53	1	\$	0.53	9	0.54	1	\$	0.54		\$ 0.01	1.89%
Distribution Volumetric Rate	\$	5.7504	1	\$	5.75	5	5.8482	1	\$	5.85		\$ 0.10	1.70%
Fixed Rate Riders	\$	-	1	\$	-	9	-	1	\$	-		\$ -	
Volumetric Rate Riders		-2.1631	1	-\$	2.16		0.0000	1	\$	-		\$ 2.16	-100.00%
Sub-Total A (excluding pass through)				\$	4.12				\$	6.39		\$ 2.27	55.16%
Line Losses on Cost of Power	\$	0.0839	-	\$	-	5	0.0839	-	\$	-		\$ -	
Total Deferral/Variance Account		3.3346	1	\$	3.33		0.0064	1	\$	0.01		-\$ 3.33	-99.81%
Rate Riders			'										
Low Voltage Service Charge	\$	0.1870	1	\$	0.19	\$	0.1870	1	\$	0.19		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$ -	
Sub-Total B - Distribution				\$	7.64				\$	6.58		-\$ 1.06	-13.84%
(includes Sub-Total A) RTSR - Network	•	4.0050				_		1				•	
	\$	1.9658	1	\$	1.97	1	2.0626	1	\$	2.06		\$ 0.10	4.92%
RTSR - Connection and/or Line and Transformation Connection	\$	0.8680	1	\$	0.87	5	0.8874	1	\$	0.89		\$ 0.02	2.24%
Sub-Total C - Delivery													
(including Sub-Total B)				\$	10.47				\$	9.53		-\$ 0.94	-8.99%
Wholesale Market Service													
Charge (WMSC)	\$	0.0044	-	\$	-	1	0.0044	-	\$	-		\$ -	
Rural and Remote Rate		0.0040				١,	0.0040					•	
Protection (RRRP)	\$	0.0013	-	\$	-	1	0.0013	-	\$	-		\$ -	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	5	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	-	\$	-	5		-	\$	-		\$ -	
TOU - Off Peak	\$	0.0670	-	\$	-	\$	0.0670	-	\$	-		\$ -	
TOU - Mid Peak	\$	0.1040	-	\$	-	\$	0.1040	-	\$	-		\$ -	
TOU - On Peak	\$	0.1240	1	\$	-	5	0.1240	-	\$	-		\$ -	
Total Bill on TOU (before Taxes)				\$	10.72	Ŧ			\$	9.78	Ŧ	-\$ 0.94	-8.78%
HST		13%		ą.	1.39		13%		\$	1.27		-\$ 0.94 -\$ 0.12	-8.78%
Total Bill (including HST)		13%		ą.	12.12		13%		\$	11.05		-\$ 0.12 -\$ 1.06	-8.78%
Ontario Clean Energy Benefit 1				9	1.21				-\$	1.11		\$ 0.10	-8.26%
Total Bill on TOU (including OCEB)				-0	10.91				\$	9.94		-\$ 0.10	-8.83%
Total Bill Oil TOO (illelading COLB)				Ą	10.91				Ψ	5.94		-φ 0.96	-0.03%

Appendix 4: 2014 RRWF



Data Input (1)

		Initial Application	(2)	Adjustments		terrogatory Responses	(6)	Adjustments	Per Board Decision	
1	Rate Base									
	Gross Fixed Assets (average) Accumulated Depreciation (average) Allowance for Working Capital:	\$7,102,782 (\$2,255,831)	(5)	(\$29,873) \$208	\$	7,072,909 (\$2,255,623)		(\$724,396) \$1,393	\$6,348,513 (\$2,254,230)	
	Controllable Expenses Cost of Power Working Capital Rate (%)	\$1,126,665 \$15,927,063 13.00%	(9)	\$ - \$502,191	\$	1,126,665 16,429,254 13.00%	(9)	\$74,221	\$1,126,665 \$16,503,475 13.00%	(9)
2	Utility Income									
	Operating Revenues: Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates Other Revenue:	\$1,363,660 \$1,329,732		\$297,948		\$1,347,014 \$1,627,680		\$7,355 (\$32,242)	\$1,354,369 \$1,595,438	
	Specific Service Charges Late Payment Charges Other Distribution Revenue	\$70,000 \$30,000 \$32,139		\$0 \$0 \$0		\$70,000 \$30,000 \$32,139		\$0 \$0 \$0	\$70,000 \$30,000 \$32,139	
	Other Income and Deductions	\$25,000		\$0		\$25,000		(\$17,000)	\$8,000	
	Total Revenue Offsets	\$157,139	(7)	\$0		\$157,139		(\$17,000)	\$140,139	
	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes	\$1,126,665 \$222,854	(10)	\$ - (\$637)	\$	1,126,665 222,217		(\$16,098)	\$1,126,665 \$206,119	
	Other expenses									
3	Taxes/PILs Taxable Income: Adjustments required to arrive at taxable income		(3)			(\$154,714)			(\$170,812)	
	Utility Income Taxes and Rates:									
	Income taxes (not grossed up) Income taxes (grossed up)	\$15,447 \$18,280				\$15,547 \$18,399			\$14,702 \$17,399	
	Federal tax (%) Provincial tax (%) Income Tax Credits	11.00% 4.50%				11.00% 4.50%			11.00% 4.50%	
4	Capitalization/Cost of Capital Capital Structure:									
	Long-term debt Capitalization Ratio (%) Short-term debt Capitalization Ratio (%) Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%)	56.0% 4.0% 40.0%	(8)			56.0% 4.0% 40.0%	(8)		56.0% 4.0% 40.0%	(8)
	. Total of analog capitalization ratio (75)	100.0%			_	100.0%			100.0%	
	Cost of Capital									
	Long-term debt Cost Rate (%) Short-term debt Cost Rate (%) Common Equity Cost Rate (%) Prefered Shares Cost Rate (%)	4.12% 2.07% 8.98%				3.94% 2.07% 8.98%			3.94% 2.11% 9.36%	
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS (\$)		(11)				(11)			(11)

General

Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)

- (1)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I

- Net of addbacks and deductions to arrive at taxable income.

 Average of Gross Fixed Assets at beginning and end of the Test Year

 Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement 4.0% unless an Applicant has proposed or been approved for another amount. (7)
- Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
- Depreciation Expense should include the adjustment resulting from the amortization of the deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.
- Adjustment should include the adjustment to the return on rate base associated with deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.



Rate Base and Working Capital

Rate Base

Line No.	Particulars	_	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$7,102,782	(\$29,873)	\$7,072,909	(\$724,396)	\$6,348,513
2	Accumulated Depreciation (average)	(3)	(\$2,255,831)	\$208	(\$2,255,623)	\$1,393	(\$2,254,230)
3	Net Fixed Assets (average)	(3)	\$4,846,951	(\$29,665)	\$4,817,286	(\$723,003)	\$4,094,283
4	Allowance for Working Capital	_(1)	\$2,216,985	\$65,285	\$2,282,270	\$9,649	\$2,291,918
5	Total Rate Base	_	\$7,063,936	\$35,620	\$7,099,556	(\$713,354)	\$6,386,201

Allowance for Working Capital - Derivation

(1)

6	
7	
8	
9	
10	

Controllable Expenses		\$1,126,665	\$ -	\$1,126,665	\$ -	\$1,126,665
Cost of Power		\$15,927,063	\$502,191	\$16,429,254	\$74,221	\$16,503,475
Working Capital Base		\$17,053,728	\$502,191	\$17,555,919	\$74,221	\$17,630,140
Working Capital Rate %	(2)	13.00%	0.00%	13.00%	0.00%	13.00%
Working Capital Allowance	=	\$2,216,985	\$65,285	\$2,282,270	\$9,649	\$2,291,918

Notes (2)

(3)

Some Applicants may have a unique rate as a result of a lead-lag study. Default rate for 2013 cost of service applications is 13%.

Average of opening and closing balances for the year.



Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$1,329,732	\$297,948	\$1,627,680	(\$32,242)	\$1,595,438
2	Other Revenue	(1) \$157,139	\$ -	\$157,139	(\$17,000)	\$140,139
3	Total Operating Revenues	\$1,486,871	\$297,948	\$1,784,819	(\$49,242)	\$1,735,577
4 5 6 7	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes	\$1,126,665 \$222,854 \$ - \$ -	\$ - (\$637) \$ - \$ -	\$1,126,665 \$222,217 \$-	\$ - (\$16,098) \$ - \$ -	\$1,126,665 \$206,119 \$-
8	Other expense	<u> </u>	\$ -		\$ -	
9	Subtotal (lines 4 to 8)	\$1,349,519	(\$637)	\$1,348,882	(\$16,098)	\$1,332,784
10	Deemed Interest Expense	\$168,828	(\$6,305)	\$162,523	(\$16,228)	\$146,295
11	Total Expenses (lines 9 to 10)	\$1,518,347	(\$6,942)	\$1,511,405	(\$32,326)	\$1,479,079
12	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility income before income taxes	(\$31,476)	\$304,890	\$273,414	(\$16,916)	\$256,498
14	Income taxes (grossed-up)	\$18,280	\$118	\$18,399	(\$1,000)	\$17,399
15	Utility net income	(\$49,756)	\$304,771	\$255,015	(\$15,916)	\$239,099
	,	(+15,155)			(4:5,5:5)	<u></u>
Notes	Other Revenues / Reve	nue Offsets				
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$70,000 \$30,000 \$32,139 \$25,000	\$ - \$ - \$ - \$ -	\$70,000 \$30,000 \$32,139 \$25,000	\$ - \$ - \$ - (\$17,000)	\$70,000 \$30,000 \$32,139 \$8,000
	Total Revenue Offsets	\$157,139	\$ -	\$157,139	(\$17,000)	\$140,139



Taxes/PILs

Line No.	Particulars	Application	Interrogatory Responses	Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$253,737	\$255,016	\$239,099
2	Adjustments required to arrive at taxable utility income	\$ -	(\$154,714)	(\$170,812)
3	Taxable income	\$253,737	\$100,302	\$68,287
	Calculation of Utility income Taxes			
4	Income taxes	\$15,447	\$15,547	\$14,702
6	Total taxes	\$15,447	\$15,547	\$14,702
7	Gross-up of Income Taxes	\$2,833	\$2,852	\$2,697
8	Grossed-up Income Taxes	\$18,280	\$18,399	\$17,399
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$18,280	\$18,399	\$17,399
10	Other tax Credits	\$ -	\$ -	\$ -
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	11.00% 4.50% 15.50%	11.00% 4.50% 15.50%	11.00% 4.50% 15.50%

Notes



Capitalization/Cost of Capital

Initial Application	Line No.	Particulars	Capitaliza	tion Ratio	Cost Rate	Return
Debt			Initial Ap	plication		
Long-term Debt 56.00% \$3.955,804 4.12% \$162,979			(%)	(\$)	(%)	(\$)
Short-term Debt	1		56.00%	\$3 955 804	4 12%	\$162 979
Sequity						. ,
Common Equity Preferred Shares	3					
5 Preferred Shares 0.00% \$ -		Equity				
6 Total Equity 40.00% \$2,825,574 8.98% \$253,737 7 Total 100.00% \$7,063,936 5.98% \$422,565 Interrogatory Responses (%) (\$) (%) (\$) 1 Long-term Debt 56.00% \$3,975,751 3.94% \$156,645 2 Short-term Debt 4.00% \$283,982 2.07% \$5,878 3 Total Debt 60.00% \$4,259,733 3.82% \$162,523 Equity 4 Common Equity 40.00% \$2,839,822 8.98% \$255,016 5 Preferred Shares 0.00% \$2,839,822 8.98% \$255,016 7 Total 100.00% \$7,099,556 5.88% \$417,539 Per Board Decision (%) (\$) (\$) (\$) Per Board Decision (%) \$3,576,273 3.94% \$140,905 8 Long-term Debt 4.00%	4	Common Equity	40.00%	\$2,825,574	8.98%	\$253,737
Total 100.00% \$7,063,936 5.98% \$422,565						
Interrogatory Responses (%) (\$) (\$) (\$) (\$)	6	Total Equity	40.00%	\$2,825,574	8.98%	\$253,737
Common Equity	7	Total	100.00%	\$7,063,936	5.98%	\$422,565
Common Equity						
Debt			Interrogator	y Responses		
1 Long-term Debt 56.00% \$3,975,751 3.94% \$156,645 2 Short-term Debt 4.00% \$283,982 2.07% \$5,878 3 Total Debt 60.00% \$4,259,733 3.82% \$162,523 Equity 4 Common Equity 40.00% \$2,839,822 8.98% \$255,016 5 Preferred Shares 0.00% \$2,839,822 8.98% \$255,016 7 Total 100.00% \$7,099,556 5.88% \$417,539 Per Board Decision Per Board Decision (%) (%) (%) (%) (%) (%) Per Board Decision (%) \$4,000% \$3,576,273 3.94% \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 \$140,905 <			(%)	(\$)	(%)	(\$)
2 Short-term Debt 60.00% 4.00% \$4,259,733 \$283,982 \$4,259,733 2.07% 						
Total Debt 60.00% \$4,259,733 3.82% \$162,523 Equity 4 Common Equity 40.00% \$2,839,822 8.98% \$255,016 5 Preferred Shares 0.00% \$-0.00%						
Equity						
4 Common Equity Preferred Shares 40.00% 0.00%	3	Total Debt	00.0070	ψ4,239,733	3.0270	Ψ102,323
5 Preferred Shares 0.00% \$ - 0.00% \$ - 6 Total Equity 40.00% \$2,839,822 8.98% \$255,016 7 Total 100.00% \$7,099,556 5.88% \$417,539 Per Board Decision 8 Long-term Debt 56.00% \$3,576,273 3.94% \$140,905 9 Short-term Debt 4.00% \$255,448 2.11% \$5,390 10 Total Debt 60.00% \$3,831,721 3.82% \$146,295 Equity 40.00% \$2,554,480 9.36% \$239,099 12 Preferred Shares 0.00% \$ - 0.00% \$ - 13 Total Equity 40.00% \$2,554,480 9.36% \$239,099						
6 Total Equity 40.00% \$2,839,822 8.98% \$255,016 7 Total 100.00% \$7,099,556 5.88% \$417,539 Per Board Decision (%) (\$) (%) (\$) 8 Long-term Debt 56.00% \$3,576,273 3.94% \$140,905 9 Short-term Debt 4.00% \$255,448 2.11% \$5,390 10 Total Debt 60.00% \$3,831,721 3.82% \$146,295 Equity 11 Common Equity 40.00% \$2,554,480 9.36% \$239,099 12 Preferred Shares 0.00% \$- 0.00% \$- 13 Total Equity 40.00% \$2,554,480 9.36% \$239,099						
Total 100.00% \$7,099,556 5.88% \$417,539 Per Board Decision (%) (\$) (%) (\$) 8 Long-term Debt 56.00% \$3,576,273 3.94% \$140,905 9 Short-term Debt 4.00% \$255,448 2.11% \$5,390 10 Total Debt 60.00% \$3,831,721 3.82% \$146,295 Equity 40.00% \$2,554,480 9.36% \$239,099 12 Preferred Shares 0.00% \$- 0.00% \$- 13 Total Equity 40.00% \$2,554,480 9.36% \$239,099				•		•
Per Board Decision (%) (\$) (%) (\$) Barrier Debt	ь	i otal Equity	40.00%	\$2,839,822	8.98%	\$255,016
(%) (\$) (%) (\$) B Long-term Debt 56.00% \$3,576,273 3.94% \$140,905 9 Short-term Debt 4.00% \$255,448 2.11% \$5,390 10 Total Debt 60.00% \$3,831,721 3.82% \$146,295 Equity 11 Common Equity 40.00% \$2,554,480 9.36% \$239,099 12 Preferred Shares 0.00% \$- 0.00% \$- 13 Total Equity 40.00% \$2,554,480 9.36% \$239,099	7	Total	100.00%	\$7,099,556	5.88%	\$417,539
(%) (\$) (%) (\$) B Long-term Debt 56.00% \$3,576,273 3.94% \$140,905 9 Short-term Debt 4.00% \$255,448 2.11% \$5,390 10 Total Debt 60.00% \$3,831,721 3.82% \$146,295 Equity 11 Common Equity 40.00% \$2,554,480 9.36% \$239,099 12 Preferred Shares 0.00% \$- 0.00% \$- 13 Total Equity 40.00% \$2,554,480 9.36% \$239,099						
Debt 8 Long-term Debt 56.00% \$3,576,273 3.94% \$140,905 9 Short-term Debt 4.00% \$255,448 2.11% \$5,390 10 Total Debt 60.00% \$3,831,721 3.82% \$146,295 Equity 11 Common Equity 40.00% \$2,554,480 9.36% \$239,099 12 Preferred Shares 0.00% \$- 0.00% \$- 13 Total Equity 40.00% \$2,554,480 9.36% \$239,099			Per Board	Decision		
8 Long-term Debt 56.00% \$3,576,273 3.94% \$140,905 9 Short-term Debt 4.00% \$255,448 2.11% \$5,390 Equity 11 Common Equity 40.00% \$2,554,480 9.36% \$239,099 12 Preferred Shares 0.00% \$- 0.00% \$- 13 Total Equity 40.00% \$2,554,480 9.36% \$239,099		Date	(%)	(\$)	(%)	(\$)
9 Short-term Debt Total Debt 4.00% 60.00% \$255,448 2.11% 3.82% \$5,390 Equity 11 Common Equity Preferred Shares 40.00% 5-0.00% 5-0.00% \$2,554,480 9.36% 9.36% \$239,099 13 Total Equity 40.00% 40.00% \$2,554,480 9.36% 9.36% \$239,099	Ω		56.00%	\$3 576 273	3 0/1%	\$140.005
Equity \$3,831,721 3.82% \$146,295 11 Common Equity 40.00% \$2,554,480 9.36% \$239,099 12 Preferred Shares 0.00% \$- 0.00% \$- 13 Total Equity 40.00% \$2,554,480 9.36% \$239,099						
11 Common Equity 40.00% \$2,554,480 9.36% \$239,099 12 Preferred Shares 0.00% \$- 0.00% \$- 13 Total Equity 40.00% \$2,554,480 9.36% \$239,099	-					
11 Common Equity 40.00% \$2,554,480 9.36% \$239,099 12 Preferred Shares 0.00% \$- 0.00% \$- 13 Total Equity 40.00% \$2,554,480 9.36% \$239,099		Equity				
13 Total Equity 40.00% \$2,554,480 9.36% \$239,099		Common Equity				
<u> </u>						
14 Total 100.00% \$6,386,201 6.03% \$385,394	13	Total Equity	40.00%	\$2,554,480	9.36%	\$239,099
	14	Total	100.00%	\$6,386,201	6.03%	\$385,394

Notes (1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I



Revenue Deficiency/Sufficiency

		Initial Applic	cation	Interrogatory F	Responses	Per Board De	ecision
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1 2 3	Revenue Deficiency from Below Distribution Revenue Other Operating Revenue Offsets - net	\$1,363,660 \$157,139	\$297,828 \$1,031,905 \$157,139	\$1,347,014 \$157,139	\$280,667 \$1,347,013 \$157,139	\$1,354,369 \$140,139	\$236,196 \$1,359,242 \$140,139
4	Total Revenue	\$1,520,799	\$1,486,871	\$1,504,153	\$1,784,819	\$1,494,508	\$1,735,577
5 6 7	Operating Expenses Deemed Interest Expense Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of	\$1,349,519 \$168,828 \$ - (2)	\$1,349,519 \$168,828 \$ -	\$1,348,882 \$162,523 \$ - (2)	\$1,348,882 \$162,523 \$ -	\$1,332,784 \$146,295 \$ - (2)	\$1,332,784 \$146,295 \$ -
8	transition from CGAAP to MIFRS Total Cost and Expenses	\$1,518,347	\$1,518,347	\$1,511,405	\$1,511,405	\$1,479,079	\$1,479,079
9	Utility Income Before Income Taxes	\$2,452	(\$31,476)	(\$7,252)	\$273,414	\$15,429	\$256,498
10	Tax Adjustments to Accounting Income per 2013 PILs model	\$ -	\$ -	(\$154,714)	(\$154,714)	(\$170,812)	(\$170,812)
11	Taxable Income	\$2,452	(\$31,476)	(\$161,966)	\$118,700	(\$155,383)	\$85,686
12 13	Income Tax Rate	15.50% \$380	15.50% (\$4,879)	15.50% (\$25,105)	15.50% \$18,398	15.50% (\$24,084)	15.50% \$13,281
14	Income Tax on Taxable Income Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	\$2,072	(\$49,756)	\$17,853	\$255,015	\$39,514	\$239,099
16	Utility Rate Base	\$7,063,936	\$7,063,936	\$7,099,556	\$7,099,556	\$6,386,201	\$6,386,201
17	Deemed Equity Portion of Rate Base	\$2,825,574	\$2,825,574	\$2,839,822	\$2,839,822	\$2,554,480	\$2,554,480
18	Income/(Equity Portion of Rate Base)	0.07%	-1.76%	0.63%	8.98%	1.55%	9.36%
19	Target Return - Equity on Rate Base	8.98%	8.98%	8.98%	8.98%	9.36%	9.36%
20	Deficiency/Sufficiency in Return on Equity	-8.91%	-10.74%	-8.35%	0.00%	-7.81%	0.00%
21 22	Indicated Rate of Return Requested Rate of Return on Rate Base	2.42% 5.98%	1.69% 5.98%	2.54% 5.88%	5.88% 5.88%	2.91% 6.03%	6.03% 6.03%
23	Deficiency/Sufficiency in Rate of Return	-3.56%	-4.30%	-3.34%	0.00%	-3.13%	0.00%
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$253,737 \$251,664 \$297,828 (1)	\$253,737 (\$303,493)	\$255,016 \$237,163 \$280,667 (1)	\$255,016 (\$1)	\$239,099 \$199,586 \$236,196 (1)	\$239,099 (\$0)

Notes:

(1) (2)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)
Treated as an adjustment pre-tax to avoid an impact on taxes/PILs and hence on revenue sufficiency deficiency



Revenue Requirement

Line No.	Particulars	Application		Interrogatory Responses		Per Board Decision	
1 2 3	OM&A Expenses Amortization/Depreciation Property Taxes	\$1,126,665 \$222,854 \$ -		\$1,126,665 \$222,217		\$1,126,665 \$206,119	
5 6 7	Income Taxes (Grossed up) Other Expenses Return	\$18,280 \$ -		\$18,399		\$17,399	
,	Deemed Interest Expense Return on Deemed Equity Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition	\$168,828 \$253,737		\$162,523 \$255,016		\$146,295 \$239,099	
	from CGAAP to MIFRS	<u> </u>		\$ -		<u> </u>	
8	Service Revenue Requirement (before Revenues)	\$1,790,364		\$1,784,820		\$1,735,577	
9 10	Revenue Offsets Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	\$157,139 \$1,633,225		\$157,139 \$1,627,681		\$140,139 \$1,595,438	
11 12	Distribution revenue Other revenue	\$1,329,732 \$157,139		\$1,627,680 \$157,139		\$1,595,438 \$140,139	
13	Total revenue	\$1,486,871		\$1,784,819		\$1,735,577	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	(\$303,493)	(1)	<u>(\$1)</u>	(1)	(\$0)	(1)
Notes (1)	Line 11 - Line 8						

Appendix 5: PDF of IRM Rate Generator



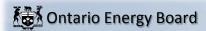
Version

Utility Name Hydro Hawkesbury Inc. Service Territory Assigned EB Number EB-2014-0082 Name of Contact and Title Michel Poulin, General Manager 613-632-6689 Phone Number **Email Address** MichelPoulin@HydroHawkesbury.ca We are applying for rates effective January 1, 2015 Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the Group 1 2014 accounts were last cleared Please indicate the last Cost of Service 2014 Re-Basing Year Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Hydro Hawkesbury Inc.

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Hydro Hawkesbury Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 4,999 KW
- 4 UNMETERED SCATTERED LOAD
- 5 SENTINEL LIGHTING
- 6 STREET LIGHTING



Hydro Hawkesbury Inc.

For each class. Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Hydro Hawkesbury Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as

100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as

100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	7.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	(1.35)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	\$	1.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.0011
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0018)
Rate Rider for Disposition of Account 1576 - effective until December, 2014	\$/kWh	(0.0002)
Rate Rider to Refund Revenue from a Previous Approved ICM Rate Rider - effective until December 31, 2014	\$/kWh	(0.0032)
Rural or Remote Electricity Rate Protection Charge (RRRP) -effective until April 30, 2014	\$/kWh	0.0012

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
Service Charge		\$	14.91
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective of	until April 30, 2014	\$	(0.09)
Rate Rider for Recovery of Stranded Meter Assets - effective until December 3	1, 2014	\$	5.49
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
Distribution Volumetric Rate		\$/kWh	0.0059
Low Voltage Service Rate		\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective Applicable only for Non-RPP Customers	until April 30, 2014	\$/kWh	0.0060
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective Applicable only for Non-RPP Customers	until December 31, 2014.	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until	April 30, 2014	\$/kWh	0.0011
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013)		\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until	December 31, 2014	\$/kWh	(0.0015)
Rate Rider for Dispostion of Account 1576 - effective until December 31, 2014		\$/kWh	(0.0002)
Rate Ride to Refund Revenue from a previous Approved ICM Rate Rider - Effe	ctive until December 31, 2014	\$/kWh	(0.0022)
Rural or Remote Electricity Rate Protection Charge (RRRP) -effective until Apri	i 30, 2014	\$/kWh	0.0012
MONTHLY DATES AND CHARGES. Demiletem. Commences			

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
\$\frac{k}{k}\to 0.0044
\$\frac{k}{k}\to 0.0013\$
Standard Supply Service - Administrative Charge (if applicable)
\$\frac{k}{k}\to 0.025\$

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

it should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	97.35
Distribution Volumetric Rate	\$/kW	1.9733
Low Voltage Service Rate	\$/kW	0.2419

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014	\$/kW	2.3612
Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.	\$/kW	1.2501
Applicable only for Non-RPP Customers	•	
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.4219
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0022
Retail Transmission Rate - Network Service Rate	\$/kW	2.6063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1229
Data Didentin Discretifier of Defend Online Assouth (2004) affective will Describe 24 2004	C/LAM	(0.4752)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.1753)
Rate Rider for Disposition of Account 1576 - effective until December 31, 2014	\$/kW	(0.0635)
Rate Rider to Refund Revenue from a Previous Approved ICM Rate Rider - effective until December 31, 2014	\$/kW	(0.4319)
Rural or Remote Electricity Rate Protection Charge (RRRP) -effective until April 30, 2014	\$/kWh	0.0012
MONTHLY RATES AND CHARGES - Regulatory Component		
W. J. W. J. W.	4.00	
Wholesale Market Service Rate		0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)		0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per customer)	\$	6.39
Vistribution Volumetric Rate	\$/kWh	0.0037
ow Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0060
tate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	0.0033
tate Rider for Disposition of Deferrall/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	0.0002
Rate Rider for Disposition of Account 1576 - effective until December 31, 2014	\$/kWh	(0.0002)
Rate Rider to Refund Revenue from a Previous Approved ICM Rate Rider - effective until December 31, 2014	\$/kWh	(8000.0)
Rural or Remote Electricity Rate Protection Charge (RRRP) -effective until April 30, 2014	\$/kWh	0.0012
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING Service Classification

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)	•	
ervice Charge (per connection)	S	1.6000
istribution Volumetric Rate	\$/kW	3.1754
ow Voltage Service Rate	\$/kW	0.3818
ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kW	1.1955
ate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0045
etail Transmission Rate - Network Service Rate	\$/kW	1.9664
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7724
ate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	0.1970
ate Rider for Dispostion of Account 1576 - effective until December 31, 2014	\$/kW	(0.0608)
ate Rider to Refund Revenue from a Previous Approved ICM Rate Rider - effective until December 31, 2014	\$/kW	(0.9902)
ural or Remote Electricity Rate Protection Charge (RRRP) -effective until April 30, 2014	\$/kWh	0.0012
IONTHLY RATES AND CHARGES - Regulatory Component		

.....,,,,,,,

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.2500

STREET LIGHTING Service Classification

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

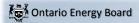
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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)	·	-
Service Charge (per connection)	\$/kW	0.5300
istribution Volumetric Rate	\$/kW	5.7504
ow Voltage Service Rate	\$/kW	0.1870
tate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	2.1767
ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kW	1.1991
tate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	0.3889
tate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0095
etail Transmission Rate - Network Service Rate	\$/kW	1.9658
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8680
ate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.4301)
ate Rider for Dispostion of Account 1576 - effective until December 31, 2014	\$/kW	(0.0609)
ate Rider to Refund Revenue from a Previous Approved ICM Rate Rider - effective until December 31, 2014	\$/kW	(2.1117)
ural or Remote Electricity Rate Protection Charge (RRRP) -effective until April 30, 2014	\$/kWh	0.0012
, , , , , , , , , , , , , , , , , , , ,		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Regulation Model for 20

Hydro Hawkesbury Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (GoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586 1588
RSVA - Power (excluding Global Adjustment) RSVA - Global Adjustment	1588
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589
LRAM Variance Account	1568
Total including Account 1568	

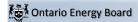
For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

 $^{^2}$ For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ if the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

⁴ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective behave in Account 1595 for disposition at this time.



Hydro Hawkesbury Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (GoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	153,143	\$31,225	\$136,668		47,700	\$9,495	589	9,824		261
Smart Metering Entity Charge Variance	1551	0					0				
RSVA - Wholesale Market Service Charge	1580	(449,782)	-\$204,029	-\$319,237		(334,575)	\$7	(2,418)	(230)		(2,181)
RSVA - Retail Transmission Network Charge	1584	(222,294)	\$58,508	-\$216,773		52,987	-\$17,154	63	(17,549)		458
RSVA - Retail Transmission Connection Charge	1586	(1,300,900)	-\$32,156	-\$1,244,443		(88,613)	-\$216,637	(3,056)	(218,910)		(783)
RSVA - Power (excluding Global Adjustment)	1588	(487,443)	\$281,183	-\$666,286		460,026	\$17,173	3,566	16,633		4,106
RSVA - Global Adjustment	1589	673,939	\$53,797	\$232,445		495,292	\$21,677	3,262	20,220		4,720
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595		\$462,758	\$1,737,394		(1,274,636)		35,708	132,026		(96,318)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
RSVA - Global Adjustment	1589	673,939	53,797	232,445	0	495,292	21,677	3,262	20,220	(0 4,720
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,307,276)	597,490	(572,676)	0	(1,137,110)	(207,116)	34,453	(78,206)	(0 (94,457)
Total Group 1 Balance		(1,633,337)	651,288	(340,231)	0	(641,818)	(185,439)	37,715	(57,986)	(0 (89,738)
LRAM Variance Account	1568					0					(
Total including Account 1568		(1,633,337)	651,288	(340,231)	0	(641,818)	(185,439)	37,715	(57,986)	(0 (89,738)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts report the net variance to the account during the year. For all other accounts, record the transcriptions during the year.

transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 belances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Hydro Hawkesbury Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (GoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	47,700	38,102	16,475		69,327	261	881	(36)		1,178
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(334,575)	(171,833)	(130,545)		(375,862)	(2,181)	(6,030)	(2,084)		(6,127)
RSVA - Retail Transmission Network Charge	1584	52,987	(4,466)	(5,522)		54,044	458		297		1,121
RSVA - Retail Transmission Connection Charge	1586	(88,613)	(33,891)	(56,457)		(66,046)	(783)		1,269		(3,384)
RSVA - Power (excluding Global Adjustment)	1588	460,026	334,729	(343,119)	(521,962)	615,912		-,	11,072	16,633	
RSVA - Global Adjustment	1589	495,292	520,284	926,603	485,109	574,082	4,720	10,124	38,154	20,220	(3,090)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	(1,274,636)	785,353		36,853	(452,430)	(96,318)	45,354		(36,853)	(87,817)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	(83,210)	(407,434)		324,224	0	(7,568)	(49,092)		41,524
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	495,292	520,284	926,603	485,109	574,082	4,720	10,124	38,154	20,220	(3,090)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,137,110)	864,784	(926,603)	(485,109)	169,168	(94,457)	40,323	(38,574)	(20,220)	
Total Group 1 Balance		(641,818)	1,385,068	0	0	743,250	(89,738)	50,447	(420)	0	(38,871)
LRAM Variance Account	1568					0					0
Total including Account 1568		(641,818)	1,385,068	0	0	743,250	(89,738)	50,447	(420)	0	(38,871)

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the

transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 to December 31, 2014 to December 31, 2014 to December 31, 2015, the projected interest is recorded by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.



Hydro Hawkesbury Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (GoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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							201	2								
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	o Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012		Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²
Group 1 Accounts																
LV Variance Account	1550	69,327	47,720	31,225					85,822	1,178	1,136	986		1,328	85,822	40,453
Smart Metering Entity Charge Variance	1551													0	0	3,542
RSVA - Wholesale Market Service Charge	1580	(375,862)	(113,568)						(285,400)	(6,127)	(4,900)			(6,314)	(285,400)	(117,138)
RSVA - Retail Transmission Network Charge	1584	54,044	(7,549)	58,508					(12,013)	1,121	445			289	(12,013)	43,349
RSVA - Retail Transmission Connection Charge	1586	(66,046)	(20,931)	(32,156)					(54,821)	(3,384)	(917)			(1,349)	(54,821)	1,460
RSVA - Power (excluding Global Adjustment)	1588	615,912	112,792						447,520	17,724	9,457			11,157		(187,454)
RSVA - Global Adjustment	1589	574,082	266,286	53,797					786,571	(3,090)	9,482	(10,029)		16,421	786,571	577,354
Recovery of Regulatory Asset Balances	1590	0							0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	(452,430)	305,003						(147,428)	(87,817)	16,812	(24,897)		(46,108)	(147,428)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	324,224	(215,639)						108,585	41,524	(22,176)			19,348	108,585	(76,506)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	(106,978)	(196,426)					89,447	0	14,698	25,036		(10,339)	89,447	(87,563)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0							0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0				0	0	
RSVA - Global Adjustment	1589	574,082	266,286	53,797	0	C) (0	786,571	(3,090)	9,482	(10,029)	C	16,421	786,571	577,354
Total Group 1 Balance excluding Account 1589 - Global Adjustment		169,168	850	(61,694)	0	C) (0	231,712	(35,781)	14,554	10,762	C	(31,988)	231,712	(379,857)
Total Group 1 Balance		743,250	267,136	(7,896)	0	C) (0	1,018,282	(38,871)	24,036	733	C	(15,567)	1,018,282	197,497
LRAM Variance Account	1568	0							0	0				0	0	
Total including Account 1568		743,250	267,136	(7,896)	0	C) (0	1,018,282	(38,871)	24,036	733	C	(15,567)	1,018,282	197,497

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If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.



Hydro Hawkesbury Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (GoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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					201	3						
Account Descriptions	Account Number	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts												
LV Variance Account	1550	38,102					88,173	1,328	1,284	1,090		1,522
Smart Metering Entity Charge Variance	1551						3,542	0	52			52
RSVA - Wholesale Market Service Charge	1580	(171,833)					(230,706)	(6,314)	(3,953)	(5,771)		(4,496)
RSVA - Retail Transmission Network Charge	1584	(4,466)					35,802	289	281	42		528
RSVA - Retail Transmission Connection Charge	1586	(33,891)					(19,470)	(1,349)	(549)	(1,251)		(647)
RSVA - Power (excluding Global Adjustment)	1588	334,729					(74,663)	11,157	5,939	9,622		7,473
RSVA - Global Adjustment	1589	520,284					843,641	16,421	11,207	17,385		10,243
Recovery of Regulatory Asset Balances	1590						0	0				C
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595						(147,428)	(46,108)	(2,167)			(48,276)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595						32,080	19,348	(10,797)			8,551
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595						1,884	(10,339)	11,318			980
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595						0	0				i c
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595						0	0				C
RSVA - Global Adjustment	1589	520,284	0	0	r) 0	843,641	16.421	11,207	17,385		0 10,243
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1303	162,641	0	0	0) 0		(31,988)	1,407	3,732	(0 (34,313)
Total Group 1 Balance		682,925	0	0	C) 0		(15,567)	12,614	21,117		0 (24,070)
LRAM Variance Account	1568						0	0				
Total including Account 1568		682,925	0	0	C) 0	532,854	(15,567)	12,614	21,117	(0 (24,070

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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Hydro Hawkesbury Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (GoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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			2	014		Projected Inf	terest on Dec-31-	13 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014		Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	47,719	1,123	40,454	398	708		41,560	89,694	(1)
Smart Metering Entity Charge Variance	1551			3,542	52	52		3,646	3,594	C
RSVA - Wholesale Market Service Charge	1580	(113,567)	(3,043)	(117,138)	(1,453)	(1,992)		(120,583)	(235,202)	(
RSVA - Retail Transmission Network Charge	1584	(7,547)	115	43,349		619		44,382	36,330	(0)
RSVA - Retail Transmission Connection Charge	1586	(20,930)	(569)	1,460		(28)		1,354	(20,117)	(0
RSVA - Power (excluding Global Adjustment)	1588	112,791	4,811	(187,454)		(2,488)		(187,279)	(67,190)	(
RSVA - Global Adjustment	1589	266,286	5,465	577,355	4,778	9,120		591,253	853,884	(0)
Recovery of Regulatory Asset Balances	1590			0	0			0		(
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	(147,428)	(48,276)	0	0			0	(195,703)	(
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			32,080	8,551	472		41,103	40,631	(
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			1,884	980	28		2,892	2,864	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0			0		(
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			0	0			0		(
RSVA - Global Adjustment	1589	266,286	5.465	577.355	4,778	9,120	0	591,253	853,884	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(128,963)	(45,839)	(181,824)		(2,628)	0	(172,926)	(345,099)	,,,
Total Group 1 Balance		137,323	(40,374)	395,531	16,304	6,492	0	418,327	508,785	(0
LRAM Variance Account	1568	0	0	0	0			0		
Total including Account 1568		137,323	(40,374)	395,531	16,304	6,492	0	418,327	508,785	(0

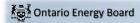
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Hydro Hawkesbury Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
UNMETERED SCATTERED LOAD
SENTINEL LIGHTING
STREET LIGHTING

			Billed kWh for	Estimated kW for	1590 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery Share	1568 LRAM Variance Account Class	Number of Customers for
Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	Share Proportion (2008) ¹	Share Proportion (2009) ¹	Share Proportion (2010) ¹	Share Proportion (2011) ¹	Proportion (2012) ¹	Allocation (\$ amounts)	Residential and GS<50 classes ³
\$/kWh	54,009,078		2,604,189	0		52.80%	52.80%					4,950
\$/kWh	19,278,522		70,374	0		14.21%	14.21%					634
\$/kW		201,574		0		30.81%	30.81%					
\$/kWh	221,145		9,584	0		0.10%	0.10%					
\$/kW		293		0		2.03%	2.03%					
\$/kW		3,218		0		0.05%	0.05%					
Total	73,508,745	205,085	2,684,147	0	0.00%	100.00%	100.00%	0.00%	0.00%	0.00%	0	5,584

as per Sheet 5

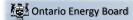
Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

\$418,327 \$418,327 0.0057



Hydro Hawkesbury Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

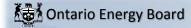
Allocation of Group 1 Accounts (including Account 1568)

% of

			76 OI														
		% of Total nor	- Customer									1595	1595	1595	1595	1595	
Rate Class	% of Total kWh	RPP kWh	Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)	1568
	TO TO!					(00 505)			(40= 600)								
RESIDENTIAL	73.5%	97.0%	88.6%	30,535	3,232	(88,596)	32,609	995	(137,600)	573,640	0	0	21,702	U	U	0	U
GENERAL SERVICE LESS THAN 50 KW	26.2%	2.6%	11.4%	10,900	414	(31,624)	11,640	355	(49,116)	15,502	0	0	5,841	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	0.0%	0.0%		0	0	0	0	0	0	0	0	0	12,664	0	0	0	0
UNMETERED SCATTERED LOAD	0.3%	0.4%		125	0	(363)	134	4	(563)	2,111	0	0	41	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%		0	0	0	0	0	0	0	0	0	834	0	0	0	0
STREET LIGHTING	0.0%	0.0%		0	0	0	0	0	0	0	0	0	21	0	0	0	0
Total	100.0%	100.0%	100.0%	41,560	3,646	(120,583)	44,382	1,354	(187,279)	591,253	0	0	41,103	0	0	0	0

^{*} RSVA - Power (Excluding Global Adjustment)

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



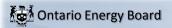
Hydro Hawkesbury Inc.

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	54,009,078		(137,123)	(0.0025)	573,640	2,604,189	0.2203		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	19,278,522		(51,592)	(0.0027)	15,502	70,374	0.2203		<u> </u>
GENERAL SERVICE 50 TO 4,999 KW	\$/kW		201,574	12,664	0.0628	0	0	0.0000		<u> </u>
UNMETERED SCATTERED LOAD	\$/kWh	221,145		(622)	(0.0028)	2,111	9,584	0.2203		
SENTINEL LIGHTING	\$/kW		293	834	2.8478	0	0	0.0000		
STREET LIGHTING	\$/kW		3,218	21	0.0064	0	0	0.0000		<u> </u>
Total		73.508.745	205.085	(175.818)		591.253	2.684.147		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Hydro Hawkesbury Inc.

Shared Tax Savings

Enter your 2014 Board-Approved Billing Determinents into columns B, C and D. Enter your 2014 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2014 Base Monthly Service Charge	2014 Base Distribution Volumetric Rate kWh	2014 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	4,950	54,009,078		7.06	0.0096	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	634	19,278,522		14.91	0.0059	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	98		201,574	97.35	0.0000	1.9733
UNMETERED SCATTERED LOAD	\$/kWh	5	221,145		6.39	0.0037	0.0000
SENTINEL LIGHTING	\$/kW	21		293	1.60	0.0000	3.1754
STREET LIGHTING	\$/kW	1,251		3,218	0.53	0.0000	5.7504



Hydro Hawkesbury Inc.

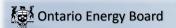
Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed		
	Customers or	Re-based Billed	Re-based Billed
Rate Class	Connections	kWh	kW
	Α	В	С
RESIDENTIAL	4,950	54,009,078	
GENERAL SERVICE LESS THAN 50 KW	634	19,278,522	
GENERAL SERVICE 50 TO 4,999 KW	98		201,574
UNMETERED SCATTERED LOAD	5	221,145	
SENTINEL LIGHTING	21		293
STREET LIGHTING	1,251		3,218
Total	6,959	73,508,745	205,085

Filers

Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I
7.06	.0096	.0000	419,364.00	518,487.15	.00	937,851.15
14.91	.0059	.0000	113,435.28	113,743.28	.00	227,178.56
97.35	.0000	1.9733	114,483.60	.00	397,765.97	512,249.57
6.39	.0037	.0000	383.40	818.24	.00	1,201.64
1.60	.0000	3.1754	403.20	.00	930.09	1,333.29
.53	.0000	5.7504	7,956.36	.00	18,506.50	26,462.86
			656,025.84	633,048.67	417,202.56	1,706,277.06

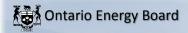
Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
44.72%	55.28%	0.00%	54.96%
49.93%	50.07%	0.00%	13.31%
22.35%	0.00%	77.65%	30.02%
31.91%	68.09%	0.00%	0.07%
30.24%	0.00%	69.76%	0.08%
30.07%	0.00%	69.93%	1.55%
			100.00%



Hydro Hawkesbury Inc.

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2014	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 2,291,918	\$ 2,291,918
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 2,291,918	\$ 2,291,918
Rate		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income		\$ -
Corporate Tax Rate		0.00%
Tax Impact		\$ -
Grossed-up Tax Amount		\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Savings (50%)		\$ -



Hydro Hawkesbury Inc.

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	937,851	55.0%	\$0	54,009,078		0.0000	
GENERAL SERVICE LESS THAN 50 KW	227,179	13.3%	\$0	19,278,522		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	512,250	30.0%	\$0		201,574		
UNMETERED SCATTERED LOAD	1,202	0.1%	\$0	221,145		0.0000	
SENTINEL LIGHTING	1,333	0.1%	\$0		293		
STREET LIGHTING	26,463	1.6%	\$0		3,218		
Total	1,706,277	100.0%	\$0	73,508,745	205,085		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Hydro Hawkesbury Inc.

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

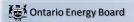
Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0031
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0027
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6063	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.1229
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0027
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9664	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.7724
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9658	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		0.8680



Hydro Hawkesbury Inc.

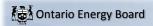
In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	52,109,144	-	1.0541		54,928,249	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	52,109,144	-	1.0541		54,928,249	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	18,952,242	-	1.0541		19,977,558	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	18,952,242	-	1.0541		19,977,558	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	77,368,540	200,066	-	0.00%	-	200,066
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	77,368,540	200,066	-	0.00%	-	200,066
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	242,993	-	1.0541		256,139	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	242,993	-	1.0541		256,139	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	100,064	296	-	0.00%	-	296
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	100,064	296	-	0.00%	-	296
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1,356,161	3,764	-	0.00%	-	3,764
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,356,161	3,764	-	0.00%	-	3,764



Hydro Hawkesbury Inc.

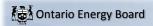
Uniform Transmission Rates	Unit Effective Janua 2013				e January 1, 2014	Effective January 1, 2015		
Rate Description		Ī	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82	
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82	
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98	
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013		re January 1, 2014		re January 1, 2015	
Rate Description		I	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23	
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65	
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62	
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27	
If needed , add extra host here (I)	Unit		e January 1, 2013		re January 1, 2014		ve January 1, 2015	
Rate Description		1	Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	
If needed , add extra host here (II)	Unit		e January 1, 2013		e January 1, 2014		ve January 1, 2015	
Rate Description		Ī	Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	
Hydro One Sub-Transmission Rate Rider 9A	Unit		e January 1, 2013		e January 1, 2014		re January 1, 2015	
Rate Description			Rate		Rate		Rate	
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465	
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667	
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475	
RARA 1 - 2252 - which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419	
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$	-	-\$	0.0270	-\$	0.0270	
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$		\$	0.2750	\$	0.2750	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Histor	rical 2013	Curi	rent 2014	Fore	cast 2015	



Hydro Hawkesbury Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR "NON-Data". Tou hydro One Sob-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure distribution the line connection and transformer connection columns are completed.

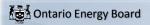
IESO		Network		Line	Connec	tion	Transforn	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,812	\$3.63	\$ 68,288	19,065	\$0.75	\$ 14,299		\$0.00		\$ 14,299
February	16,349	\$3.63	\$ 59,347	17,488	\$0.75	\$ 13,116		\$0.00		\$ 13,116
March	13,748	\$3.63	\$ 49,905	14,000	\$0.75	\$ 10,500		\$0.00		\$ 10,500
April	13,092	\$3.63	\$ 47,524	13,092	\$0.75	\$ 9,819		\$0.00		\$ 9,819
May	11,674	\$3.63	\$ 42,377	11,796	\$0.75			\$0.00		\$ 8,847
June	11,540	\$3.63	\$ 41,890	12,505	\$0.75	\$ 9,379		\$0.00		\$ 9,379
July	12,666	\$3.63	\$ 45,978	13,671	\$0.75	\$ 10,253		\$0.00		\$ 10,253
August	11,810	\$3.63	\$ 42,870	12,634	\$0.75	\$ 9,476		\$0.00		\$ 9,476
September	10,533	\$3.63	\$ 38,235	10,951	\$0.75	\$ 8,213		\$0.00		\$ 8,213
October	11,198	\$3.63	\$ 40,649	11,480	\$0.75	\$ 8,610		\$0.00		\$ 8,610
November	14,884	\$3.63	\$ 54,029	15,298	\$0.75	\$ 11,474		\$0.00		\$ 11,474
December	17,705	\$3.63	\$ 64,269	18,080	\$0.75	\$ 13,560		\$0.00		\$ 13,560
Total	164,011	\$ 3.60	3 \$ 595,360	170,060	\$ 0.75	\$ 127,545	-	\$ -	\$ -	\$ 127,545
Hydro One		Network		Line	Connec	tion	Transforn	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Ianuary	12.007	62.10	¢ 44.550	12.007	\$0.70	¢ 0.447	12.007	¢1.62	\$ 24,200	e 20.440
, ,	13,067	\$3.18	\$ 41,553	13,067	\$0.70	\$ 9,147	13,067	\$1.63	\$ 21,299	\$ 30,446
February	12,110	\$3.18	\$ 38,510	12,110	\$0.70	\$ 8,477	12,110	\$1.63	\$ 19,739	\$ 28,216
March	11,449	\$3.18	\$ 36,408	11,449	\$0.70	\$ 8,014	11,449	\$1.63	\$ 18,662	\$ 26,676
April	11,129	\$3.18	\$ 35,390	11,129	\$0.70	\$ 7,790	11,129		\$ 18,140	\$ 25,931
May	11,385	\$3.18	\$ 36,204	11,385	\$0.70	\$ 7,970	11,385		\$ 18,558	\$ 26,527
June	11,241	\$3.18	\$ 35,746	11,241	\$0.70	\$ 7,869	11,241	\$1.63	\$ 18,323	\$ 26,192
July	12,320	\$3.18	\$ 39,178	12,320	\$0.70	\$ 8,624	12,320		\$ 20,082	\$ 28,706
August	12,106	\$3.18	\$ 38,497	12,106	\$0.70	\$ 8,474	12,106	\$1.63	\$ 19,733	\$ 28,207
September	11,305	\$3.18	\$ 35,950	11,305	\$0.70	\$ 7,914	11,305	\$1.63	\$ 18,427	\$ 26,341
October	10,364	\$3.18	\$ 32,958	10,364	\$0.70	\$ 7,255	10,364	\$1.63	\$ 16,893	\$ 24,148
November	11,004	\$3.18	\$ 34,993	11,004	\$0.70	\$ 7,703	11,004	\$1.63	\$ 17,937	\$ 25,639
December	11,199	\$3.18	\$ 35,613	11,199	\$0.70	\$ 7,839	11,199	\$1.63	\$ 18,254	\$ 26,094
Total	138,679	\$ 3.18	3 \$ 440,999	138,679	\$ 0.70	\$ 97,075	138,679	\$ 1.63	\$ 226,047	\$ 323,122
Add Extra Host Here (I) (if needed)		Network		Line	Connec	tion	Transforn	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month	Units Billed		Amount	Units Billed		Amount	Units Billed		Amount	
Month January	Units Billed	\$0.00	Amount	Units Billed	\$0.00	Amount	Units Billed	\$0.00	Amount	\$ -
Month January February	Units Billed	\$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00	Amount	\$ - \$ -
Month January February March	Units Billed	\$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ -
Month January February March April	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ -
Month January February March April May	Units Billed	\$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ -
Month January February March April May June	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount \$	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Add Extra Host Here (II)		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ 5 - \$ 7 - 5 7
Month January February March April May June July August September October November December Total		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	\$ -	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$
Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$
Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ \$ -
Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	\$ -	Transform	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$
Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	\$ -	Transform	\$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$
Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May		\$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	\$ -	Transform	\$0.00 \$0.00	\$ -	\$
Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June		\$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	\$ -	Transform	\$0.00 \$0.00	\$ -	\$
Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July		\$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	\$ -	Transform	\$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ \$ -
Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August		\$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	\$ -	Transform	\$0.00 \$0.00	\$ -	\$
Month January February March April May June July August September October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July		\$0.00 \$0.00	\$ -	Line	\$0.00 \$0.00	\$ -	Transform	\$0.00 \$0.00	\$ -	\$ - \$ - \$ - \$ \$ -



Hydro Hawkesbury Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR "NON-Data". Tou "hydro One Sob-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure distribution the line connection and transformer connection columns are completed.

November December		\$0.00 \$0.00				\$0.00 \$0.00				\$0.00 \$0.00			\$ \$	-
Total	- \$	-	\$			\$ -	\$			\$ -	\$	-	\$	-
Total		Network			Line	Connec	tior	1	Transforn	nation C	onne	ection	To	otal Line
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	I	Amount	Units Billed	Rate	A	mount	A	mount
January	31,879	\$3.45	\$	109,841	32,132	\$0.73	\$	23,446	13,067	\$1.63	\$	21,299	\$	44,745
February	28,459	\$3.44	\$	97,857	29,598	\$0.73	\$	21,593	12,110	\$1.63	\$	19,739	\$	41,332
March	25,197	\$3.43	\$	86,313	25,449	\$0.73	\$	18,514	11,449	\$1.63	\$	18,662	\$	37,176
April	24,221	\$3.42	\$	82,914	24,221	\$0.73	\$	17,609	11,129	\$1.63	\$	18,140	\$	35,750
May	23,059	\$3.41	\$	78,581	23,181	\$0.73	\$	16,817	11,385	\$1.63	\$	18,558	\$	35,374
June	22,781	\$3.41	\$	77,637	23,746	\$0.73	\$	17,247	11,241	\$1.63	\$	18,323	\$	35,570
July	24,986	\$3.41	\$	85,155	25,991	\$0.73	\$	18,877	12,320	\$1.63	\$	20,082	\$	38,959
August	23,916	\$3.40	\$	81,367	24,740	\$0.73	\$	17,950	12,106	\$1.63	\$	19,733	\$	37,682
September	21,838	\$3.40	\$	74,185	22,256	\$0.72	\$	16,127	11,305	\$1.63	\$	18,427	\$	34,554
October	21,562	\$3.41	\$	73,606	21,844	\$0.73	\$	15,865	10,364	\$1.63	\$	16,893	\$	32,758
November	25,888	\$3.44	\$	89,022	26,302	\$0.73	\$	19,176	11,004	\$1.63	\$	17,937	\$	37,113
December	28,904	\$3.46	\$	99,882	29,279	\$0.73	\$	21,399	11,199	\$1.63	\$	18,254	\$	39,654
Total	302,690 \$	3.4	12 \$	1,036,359	308,739	\$ 0.73	\$	224,620	138,679	\$ 1.63	\$	226,047	\$	450,667



Hydro Hawkesbury Inc.

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

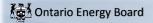
IESO		Network		Lin	e Connect	tion	Transfor	mation Cor	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,812	\$ 3.820	0 \$ 71,862	19,065	\$ 0.8200	\$ 15,633	-	\$ 1.9800	\$ -	\$ 15,633
February	16,349	\$ 3.8200	0 \$ 62,453	17,488	\$ 0.8200	\$ 14,340	-	\$ 1.9800		\$ 14,340
March	13,748	\$ 3.8200	0 \$ 52,517	14,000	\$ 0.8200	\$ 11,480	-	\$ 1.9800	\$ -	\$ 11,480
April	13,092				\$ 0.8200		_	\$ 1.9800	\$ -	\$ 10,735
May	11,674	\$ 3.8200		11,796	\$ 0.8200	\$ 9,673	=	\$ 1.9800	\$ -	\$ 9,673
June	11,540	\$ 3.8200	0 \$ 44,083	12,505	\$ 0.8200	\$ 10,254	=	\$ 1.9800	\$ -	\$ 10,254
July	12,666	\$ 3.8200	0 \$ 48,384	13,671	\$ 0.8200	\$ 11,210	-	\$ 1.9800	\$ -	\$ 11,210
August	11,810	\$ 3.8200	0 \$ 45,114	12,634	\$ 0.8200	\$ 10,360	-	\$ 1.9800	\$ -	\$ 10,360
September	10,533	\$ 3.8200	0 \$ 40,236	10,951	\$ 0.8200	\$ 8,980	-	\$ 1.9800	\$ -	\$ 8,980
October	11,198	\$ 3.8200	3 \$ 42,776	11,480	\$ 0.8200	\$ 9,414	-	\$ 1.9800	\$ -	\$ 9,414
November	14,884	\$ 3.8200	56,857	15,298	\$ 0.8200	\$ 12,544	-	\$ 1.9800	\$ -	\$ 12,544
December	17,705	\$ 3.8200	0 \$ 67,633	18,080	\$ 0.8200	\$ 14,826	-	\$ 1.9800	\$ -	\$ 14,826
Total	164,011	\$ 3.82	2 \$ 626,522	170,060	\$ 0.82	\$ 139,449		\$ - 5	\$ -	\$ 139,449
Hydro One		Network		Lin	e Connect	tion	Transfor	mation Cor	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,067	\$ 3.376	5 \$ 44,121	13.067	\$ 0.7167	\$ 9,365	13.067	\$ 1.6200	\$ 21,169	\$ 30,534
February	12,110			12,110	\$ 0.7167		12,110	\$ 1.6200		\$ 28,297
March	11,449				\$ 0.7167			\$ 1.6200		\$ 26,753
April	11,129				\$ 0.7167			\$ 1.6200		\$ 26,005
May	11,385	\$ 3.376		11,385	\$ 0.7167	\$ 8,160	11,385	\$ 1.6200		\$ 26,603
June	11,241				\$ 0.7167			\$ 1.6200		\$ 26,267
July	12,320				\$ 0.7167			\$ 1.6200		\$ 28,788
August	12,106	\$ 3.376	5 \$ 40,876	12,106	\$ 0.7167	\$ 8,676	12,106	\$ 1.6200	\$ 19,612	\$ 28,288
September	11,305	\$ 3.376	5 \$ 38,171	11,305	\$ 0.7167	\$ 8,102	11,305	\$ 1.6200	\$ 18,314	\$ 26,416
October	10,364	\$ 3.376	5 \$ 34,994	10,364	\$ 0.7167	\$ 7,428	10,364	\$ 1.6200	\$ 16,790	\$ 24,218
November	11,004	\$ 3.376	5 \$ 37,155	11,004	\$ 0.7167	\$ 7,887	11,004	\$ 1.6200	\$ 17,826	\$ 25,713
December	11,199	\$ 3.376	5 \$ 37,813	11,199	\$ 0.7167	\$ 8,026	11,199	\$ 1.6200	\$ 18,142	\$ 26,169
Total	138,679	\$ 3.38	3 \$ 468,250	138,679	\$ 0.72	\$ 99,391	138,679	\$ 1.62	\$ 224,660	\$ 324,051
Add Extra Host Here (I)		Network		Lin	e Connect	tion	Transfor	mation Cor	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ -	\$ -	_	\$ -	\$ -	_	\$ - 5	\$ -	\$ -
February	-	s -	s -	_	\$ -	s -	_		s -	\$ -
March	-	\$ -	\$ -	=	\$ -	\$ -	_	\$ - :	\$ -	\$ -
April	=	\$ -	\$ -	=	\$ -	\$ -	=	\$ - 5	\$ -	\$ -
May	=	\$ -	\$ -	=	\$ -	\$ -	-	\$ - 5	\$ -	\$ -
June	=	\$ -	\$ -	=	\$ -	\$ -	-	\$ - 5	\$ -	\$ -
July	=	\$ -	\$ -	=	\$ -	\$ -	-	\$ - 5	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - 5	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - :	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - 5	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - 5	\$ -	\$ -
December	Ē	\$ -	\$ -	Ē	\$ -	\$ -	=	\$ - 5	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - 5	\$ -	\$ -



Hydro Hawkesbury Inc.

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

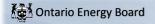
Add Extra Host Here (II)		Network		Line	Connect	ion	Transforr	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- 5	ş -	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	- 5	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	- 5	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	- 9	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- 9	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	- 9	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	- 9	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	- 5	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	- 9	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	- 9	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	- 9	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	- 5	-	\$ -	- :	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	- 9	ş -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
Total		Network		Line	Connect	ion	Transforr	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	31,879	\$3.64	\$ 115,983	32,132	\$0.78	\$ 24,998	13,067	\$1.62	\$ 21,169	\$ 46,167
February	28,459	\$3.63	\$ 103,343	29,598	\$0.78	\$ 23,019	12,110	\$1.62	\$ 19,618	\$ 42,638
March	25,197	\$3.62	\$ 91,175	25,449	\$0.77	\$ 19,685	11,449	\$1.62	\$ 18,547	\$ 38,233
April	24,221	\$3.62	\$ 87,589	24,221	\$0.77	\$ 18,712	11,129	\$1.62	\$ 18,029	\$ 36,741
May	23,059	\$3.60	\$ 83,036	23,181	\$0.77	\$ 17,832	11,385	\$1.62	\$ 18,444	\$ 36,276
June	22,781	\$3.60	\$ 82,038	23,746	\$0.77	\$ 18,311	11,241	\$1.62	\$ 18,210	\$ 36,521
July	24,986	\$3.60	\$ 89,983	25,991	\$0.77	\$ 20,040	12,320	\$1.62	\$ 19,958	\$ 39,998
August	23,916	\$3.60	\$ 85,990	24,740	\$0.77	\$ 19,036	12,106	\$1.62	\$ 19,612	\$ 38,648
September	21,838	\$3.59	\$ 78,407	22,256	\$0.77	\$ 17,082	11,305	\$1.62	\$ 18,314	\$ 35,396
October	21,562	\$3.61	\$ 77,770	21,844	\$0.77	\$ 16,841	10,364	\$1.62	\$ 16,790	\$ 33,631
November	25,888	\$3.63	\$ 94,012	26,302	\$0.78	\$ 20,431	11,004	\$1.62	\$ 17,826	\$ 38,257
December	28,904	\$3.65	\$ 105,447	29,279	\$0.78	\$ 22,852	11,199	\$1.62	\$ 18,142	\$ 40,994
Total	302,690	3.62	\$ 1,094,772	308,739	\$ 0.77	\$ 238,840	138,679	\$ 1.62	\$ 224,660	\$ 463,500



Hydro Hawkesbury Inc.

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connect	on	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,812	\$ 3.8200	\$ 71,862	19,065	\$ 0.8200	\$ 15,633	-	\$ 1.9800	\$ -	\$ 15,633
February	16,349	\$ 3.8200	\$ 62,453	17,488	\$ 0.8200	\$ 14,340	-	\$ 1.9800	\$ -	\$ 14,340
March	13,748	\$ 3.8200	\$ 52,517	14,000	\$ 0.8200	\$ 11,480	=	\$ 1.9800	\$ -	\$ 11,480
April	13,092	\$ 3.8200	\$ 50,011	13,092	\$ 0.8200	\$ 10,735	-	\$ 1.9800	\$ -	\$ 10,735
May	11,674	\$ 3.8200	\$ 44,595	11,796	\$ 0.8200	\$ 9,673	-	\$ 1.9800	\$ -	\$ 9,673
June	11,540	\$ 3.8200	\$ 44,083	12,505	\$ 0.8200	\$ 10,254	-	\$ 1.9800	\$ -	\$ 10,254
July	12,666	\$ 3.8200	\$ 48,384	13,671	\$ 0.8200	\$ 11,210	-	\$ 1.9800	\$ -	\$ 11,210
August	11,810	\$ 3.8200	\$ 45,114	12,634	\$ 0.8200	\$ 10,360	-	\$ 1.9800	\$ -	\$ 10,360
September	10,533	\$ 3.8200	\$ 40,236	10,951	\$ 0.8200	\$ 8,980	=	\$ 1.9800	\$ -	\$ 8,980
October	11,198	\$ 3.8200	\$ 42,776	11,480	\$ 0.8200	\$ 9,414	=	\$ 1.9800	\$ -	\$ 9,414
November	14,884	\$ 3.8200	\$ 56,857	15,298	\$ 0.8200	\$ 12,544	-	\$ 1.9800	\$ -	\$ 12,544
December	17,705	\$ 3.8200	\$ 67,633	18,080	\$ 0.8200	\$ 14,826	-	\$ 1.9800	\$ -	\$ 14,826
Total	164,011	\$ 3.82	\$ 626,522	170,060	\$ 0.82	\$ 139,449	-	\$ -	\$ -	\$ 139,449
Hydro One		Network		Line	e Connect	on	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,067	\$ 3.3765	\$ 44,121	13 067	\$ 0.7167	\$ 9,365	13,067	\$ 1.6200	\$ 21,169	\$ 30,534
February		\$ 3.3765				\$ 8,679		\$ 1.6200		\$ 28,297
March	11,449	\$ 3.3765			\$ 0.7167			\$ 1.6200		\$ 26,753
April		\$ 3.3765				\$ 7,976		\$ 1.6200		\$ 26,005
May		\$ 3.3765				\$ 8,160		\$ 1.6200		\$ 26,603
June	11,241	\$ 3.3765	\$ 37,955	11,241	\$ 0.7167	\$ 8,056	11,241	\$ 1.6200	\$ 18,210	\$ 26,267
July	12,320	\$ 3.3765	\$ 41,598	12,320	\$ 0.7167	\$ 8,830	12,320	\$ 1.6200	\$ 19,958	\$ 28,788
August	12,106	\$ 3.3765	\$ 40,876	12,106	\$ 0.7167	\$ 8,676	12,106	\$ 1.6200	\$ 19,612	\$ 28,288
September	11,305	\$ 3.3765	\$ 38,171	11,305	\$ 0.7167	\$ 8,102	11,305	\$ 1.6200	\$ 18,314	\$ 26,416
October	10,364	\$ 3.3765	\$ 34,994	10,364	\$ 0.7167	\$ 7,428	10,364	\$ 1.6200	\$ 16,790	\$ 24,218
November	11,004	\$ 3.3765	\$ 37,155	11,004	\$ 0.7167	\$ 7,887	11,004	\$ 1.6200	\$ 17,826	\$ 25,713
December	11,199	\$ 3.3765	\$ 37,813	11,199	\$ 0.7167	\$ 8,026	11,199	\$ 1.6200	\$ 18,142	\$ 26,169
Total	138,679	\$ 3.38	\$ 468,250	138,679	\$ 0.72	\$ 99,391	138,679	\$ 1.62	\$ 224,660	\$ 324,051
Add Extra Host Here (I)		Network		Line	e Connect	on	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ -	\$ -	_	\$ -	S -	_	\$ -	s -	\$ -
February	_	\$ -	\$ -	_		\$ -	_	\$ -	\$ -	\$ -
March	_	\$ -	\$ -	-		\$ -	_	\$ -	\$ -	\$ -
April	_	\$ -	\$ -	-		\$ -	_	\$ -	\$ -	\$ -
May	_	\$ -	\$ -	_		\$ -	_	\$ -	\$ -	\$ -
June	_	\$ -	\$ -	_		\$ -	-	s -	s -	\$ -
July	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	=	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	=	\$ -	\$ -	=	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	=	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -



Hydro Hawkesbury Inc.

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

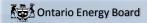
Add Extra Host Here (II)		Net	work		Line	e Co	nnec	tion		Transfor	mat	ion Co	onnection	To	otal Line
Month	Units Billed	R	ate	Amount	Units Billed	R	late	4	Amount	Units Billed	I	Rate	Amount	A	mount
January	-	\$	- \$	-	=	\$	-	\$	-	-	\$	-	\$ -	\$	-
February	-	\$	- \$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
March	=	\$	- \$	-	=	\$	-	\$	-	-	\$	-	\$ -	\$	-
April	-	\$	- \$	-	-	\$	-	\$	-	=	\$	-	\$ -	\$	-
May	-	\$	- \$	-	-	\$	-	\$	-	=	\$	-	\$ -	\$	-
June	-	\$	- \$	-	-	\$	-	\$	-	=	\$	-	\$ -	\$	-
July	-	\$	- \$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
August	-	\$	- \$	-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
September	-	\$	- \$	-	-	\$	-	\$	-	=	\$	-	\$ -	\$	-
October	-	\$	- \$	-	-	\$	-	\$	-	=	\$	-	\$ -	\$	-
November	-	\$	- \$	-	-	\$	-	\$	-	=	\$	-	\$ -	\$	-
December	-	\$	- \$	-	=	\$	-	\$	-	=	\$	-	\$ -	\$	-
Total	=	\$	- \$	-	=	\$	-	\$	-	-	\$	-	\$ -	\$	
Total		Net	work		Line	e Co	nnec	tion	l	Transform	mat	ion Co	nnection	To	otal Line
Month	Units Billed	R	ate	Amount	Units Billed	R	late	4	Amount	Units Billed	I	Rate	Amount	A	mount
January	31,879	\$	3.64	115,983	32,132	\$	0.78	\$	24,998	13,067	\$	1.62	\$ 21,169	\$	46,167
February	28,459	\$	3.63	103,343	29,598	\$	0.78	\$	23,019	12,110	\$	1.62	\$ 19,618	\$	42,638
March	25,197	\$	3.62	91,175	25,449	\$	0.77	\$	19,685	11,449	\$	1.62	\$ 18,547	\$	38,233
April	24,221	\$	3.62	87,589	24,221	\$	0.77	\$	18,712	11,129	\$	1.62	\$ 18,029	\$	36,741
May	23,059	\$	3.60	83,036	23,181	\$	0.77	\$	17,832	11,385	\$	1.62	\$ 18,444	\$	36,276
June	22,781	\$	3.60	82,038	23,746	\$	0.77	\$	18,311	11,241	\$	1.62	\$ 18,210	\$	36,521
July	24,986	\$	3.60	89,983	25,991	\$	0.77	\$	20,040	12,320	\$	1.62	\$ 19,958	\$	39,998
August	23,916	\$	3.60	85,990	24,740	\$	0.77	\$	19,036	12,106	\$	1.62	\$ 19,612	\$	38,648
September	21,838	\$	3.59	78,407	22,256	\$	0.77	\$	17,082	11,305	\$	1.62	\$ 18,314	\$	35,396
Ôctober	21,562	\$	3.61	77,770	21,844	\$	0.77	\$	16,841	10,364	\$	1.62	\$ 16,790	\$	33,631
November	25,888	\$	3.63	94,012	26,302	\$	0.78	\$	20,431	11,004	\$	1.62	\$ 17,826	\$	38,257
December	28,904	\$	3.65	105,447	29,279	\$	0.78	\$	22,852	11,199	\$	1.62	\$ 18,142	\$	40,994
Total	302,690	\$	3.62	1,094,772	308,739	\$	0.77	\$	238,840	138,679	\$	1.62	\$ 224,660	\$	463,500



Hydro Hawkesbury Inc.

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

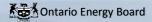
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	54,928,249	-	384,498	36.9%	403,426	0.0073
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	19,977,558	-	127,856	12.3%	134,150	0.0067
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6063	_	200,066	521,432	50.0%	547,101	2.7346
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	256,139	-	1,639	0.2%	1,720	0.0067
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9664	=	296	582	0.1%	611	2.0632
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9658	-	3,764	7,399	0.7%	7,764	2.0626



Hydro Hawkesbury Inc.

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0031	54.928.249	_	170.278	37.6%	174.088	0.0032
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	19.977.558	_	53,939	11.9%	55.147	0.0028
GENERAL SERVICE 50 TO 4.999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1229	-	200.066	224.654	49.6%	229.682	1.1480
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	256.139		692	0.2%	707	0.0028
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7724	-	296	525	0.1%	536	1.8121
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8680	-	3,764	3,267	0.7%	3,340	0.8874



Hydro Hawkesbury Inc.

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

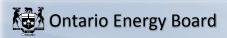
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Data II Tarana da da a Data - National Ocado - Data	0.0.140	0.0070	54 000 040		400 400	00.00/	100 100	0.0070
	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	54,928,249	-	403,426	36.9%	403,426	0.0073
GENERAL SERVICE LESS THAN 50	KRetail Transmission Rate - Network Service Rate	\$/kWh	0.0067	19,977,558	-	134,150	12.3%	134,150	0.0067
GENERAL SERVICE 50 TO 4,999 K	W Retail Transmission Rate - Network Service Rate	\$/kW	2.7346	-	200,066	547,101	50.0%	547,101	2.7346
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	256,139	· -	1,720	0.2%	1,720	0.0067
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0632	· -	296	611	0.1%	611	2.0632
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0626	-	3,764	7,764	0.7%	7,764	2.0626



Hydro Hawkesbury Inc.

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
	Retail Transmission Rate - Line and Transformation Connection Ser PRetail Transmission Rate - Line and Transformation Connection Ser W Retail Transmission Rate - Line and Transformation Connection Ser Retail Transmission Rate - Line and Transformation Connection Ser Retail Transmission Rate - Line and Transformation Connection Ser	vic \$/kWh vic \$/kW vic \$/kWh	0.0032 0.0028 1.1480 0.0028 1.8121	54,928,249 19,977,558 - 256,139	- 200,066 - 296	174,088 55,147 229,682 707 536	37.6% 11.9% 49.6% 0.2% 0.1%	174,088 55,147 229,682 707 536	0.0032 0.0028 1.1480 0.0028 1.8121
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Ser	vic \$/kW	0.8874	-	3,764	3,340	0.7%	3,340	0.8874



Hydro Hawkesbury Inc.

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7346
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1480
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0632
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8121
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0626
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8874

Hydro Hawkesbury Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	I
Productivity Factor	0.00%	Associated Stretch Factor Value	0.00%
Price Can Index	1 70%		

Rate Class	Current MFC	<u>.</u>	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	7.06		0.0096		1.70%	7.18	0.0098
GENERAL SERVICE LESS THAN 50 KW	14.91		0.0059		1.70%	15.16	0.0060
GENERAL SERVICE 50 TO 4,999 KW	97.35		1.9733		1.70%	99.00	2.0068
UNMETERED SCATTERED LOAD	6.39		0.0037		1.70%	6.50	0.0038
SENTINEL LIGHTING	1.60		3.1754		1.70%	1.63	3.2294
STREET LIGHTING	0.53		5.7504		1.70%	0.54	5.8482



Hydro Hawkesbury Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates nave been included as derault entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy \$ 1.00

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate
Statement of Account
Duplicate Invoices for previous billing
Credit Reference/credit check (plus credit agency costs)
Returned cheque charge (plus bank charges)
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Meter dispute charge plus Measurement Canada fees (if meter found correct)

15.00
15.00
15.00
15.00
20.00
40.00
30.00

Non-Payment of Account

Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect at meter – after regular hours
Disconnect/Reconnect at pole – during regular hours
Disconnect/Reconnect at pole – after regular hours
Install/Remove load control device – during regular hours
Install/Remove load control device – after regular hours
Service call – after regular hours
Temporary Service – Install & remove – overhead – no transformer
Temporary Service – Install & remove – overhead – with transformer
Specific Charge for Access to the Power Poles - \$/pole/year

%	1.50
%	19.56
\$	15.00
\$	30.00
\$	165.00
\$	100.00
\$	300.00
\$	30.00
\$	165.00
\$	165.00
\$	500.00
\$	1,000.00
\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0541
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0436



Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 Volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7.18
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0098
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	\$	1.06
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0018)
Rate Rider for Disposition of Account 1576 - effective until December, 2014	\$/kWh	(0.0002)
Rate Rider to Refund Revenue from a Previous Approved ICM Rate Rider - effective until December 31, 2014	\$/kWh	(0.0032)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0025)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.2203
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

approvou concuence or realco, changes and 2000 realco	EB	-2014-0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, and Town Houses and Condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

·		
Service Charge	\$	15.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2014	\$	5.49
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0015)
Rate Rider for Disposition of Account 1576 - effective until December, 2014	\$/kWh	(0.0002)
Rate Rider to Refund Revenue from a Previous Approved ICM Rate Rider - effective until December 31, 2014	\$/kWh	(0.0022)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013)		
- effective until December 31, 2014	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.2203
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 500 kW non-interval metered

General Service 50 to 500 kW interval metered

General Service greater than 500 to 5,000 kW interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	99.00
Distribution Volumetric Rate	\$/kW	2.0068
Low Voltage Service Rate	\$/kW	0.2419
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	1.2501
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.1753)
Rate Rider for Dispostion of Account 1576 - effective until December 31, 2014	\$/kW	(0.0635)
Rate Rider to Refund Revenue from a Previous Approved ICM Rate Rider - effective until December 31, 2014	\$/kW	(0.4319)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.0628
Retail Transmission Rate - Network Service Rate	\$/kW	2.7346
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1480
MONTHLY RATES AND CHARGES - Regulatory Component		

0.0044

0.0013

0.25

\$/kWh

\$/kWh

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

\$	6.50
\$/kWh	0.0038
\$/kWh	0.0006
\$/kWh	0.0033
\$/kWh	0.0002
\$/kWh	(0.0002)
\$/kWh	(8000.0)
\$/kWh	(0.0028)
\$/kWh	0.2203
\$/kWh	0.0067
\$/kWh	0.0028
\$/kWh	0.0044
\$/kWh	0.0013
	\$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh

0.25

\$

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.63
Distribution Volumetric Rate	\$/kW	3.2294
Low Voltage Service Rate	\$/kW	0.3818
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	1.1955
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	0.1970
Rate Rider for Dispostion of Account 1576 - effective until December 31, 2014	\$/kW	(0.0608)
Rate Rider to Refund Revenue from a Previous Approved ICM Rate Rider - effective until December 31, 2014	\$/kW	(0.9902)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0045
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	2.8478
Retail Transmission Rate - Network Service Rate	\$/kW	2.0632
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8121
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$/kW	0.54
Distribution Volumetric Rate	\$/kW	5.8482
Low Voltage Service Rate	\$/kW	0.1870
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	1.1991
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.4301)
Rate Rider for Dispostion of Account 1576 - effective until December 31, 2014	\$/kW	(0.0609)
Rate Rider to Refund Revenue from a Previous Approved ICM Rate Rider - effective until December 31, 2014	\$/kW	(2.1117)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0095
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.0064
Retail Transmission Rate - Network Service Rate	\$/kW	2.0626
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8874
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date January 01, 2015

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EB-2014-0082

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$	1.00

SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicab	le) \$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account Late Payment – per month

Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	15.00
Disconnect/Reconnect at meter – during regular hours	\$	30.00
Disconnect/Reconnect at meter – after regular hours	\$	165.00
Disconnect/Reconnect at pole – during regular hours	\$	100.00
Disconnect/Reconnect at pole – after regular hours	\$	300.00
Install/Remove load control device – during regular hours	\$	30.00
Install/Remove load control device – after regular hours	\$	165.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

1.5000

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0082

RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0541
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0436

Effective and Implementation Date January 01, 2015

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EB-2014-0082

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$	1.00

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Duplicate Invoices for previous billing	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	20.00
Account set up charge/change of occupancy charge (plus credit agency costs if applica	able) \$	40.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account Late Payment – per month

Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	15.00
Disconnect/Reconnect at meter – during regular hours	\$	30.00
Disconnect/Reconnect at meter – after regular hours	\$	165.00
Disconnect/Reconnect at pole – during regular hours	\$	100.00
Disconnect/Reconnect at pole – after regular hours	\$	300.00
Install/Remove load control device – during regular hours	\$	30.00
Install/Remove load control device – after regular hours	\$	165.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

1.5000

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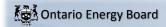
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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0541
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0436



Hydro Hawkesbury Inc.

Rate Class

Loss Factor

Consumption kWh

If Billed on a kW basis:

Demand kW 1

	Current Board-Approved			Г	Proposed						Impact			
		Rate	Volume		Charge			ate	Volume		Charge	l f		
		(\$)			(\$)	_		\$)			(\$)	l L	\$ Change	% Change
Monthly Service Charge	\$	0.53	1	\$	0.53		\$	0.54	1	\$	0.54		\$ 0.01	1.89%
Distribution Volumetric Rate	\$	5.7504	1	\$	5.75			.8482	1	\$	5.85		\$ 0.10	1.70%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$ -	
Volumetric Rate Riders		-2.1631	1	-\$	2.16		-2	2.1631	1	-\$	2.16		\$ -	0.00%
Sub-Total A (excluding pass through)				\$	4.12					\$	4.23		\$ 0.11	2.62%
Line Losses on Cost of Power	\$	0.0839	-	\$	-		\$ 0	0.0839	-	\$			\$ -	
Total Deferral/Variance Account		3.3346	1	\$	3.33).7754	4	\$	0.78		-\$ 2.56	-76.75%
Rate Riders													•	
Low Voltage Service Charge	\$	0.1870	1	\$	0.19		\$ 0).1870	1	\$	0.19		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$ -	
Sub-Total B - Distribution				\$	7.64					\$	5.19	l I.	-\$ 2.45	-32.09%
(includes Sub-Total A)													•	
RTSR - Network	\$	1.9658	1	\$	1.97		\$ 2	2.0626	1	\$	2.06		\$ 0.10	4.92%
RTSR - Connection and/or Line and	\$	0.8680	1	\$	0.87		\$ 0	.8874	1	\$	0.89		\$ 0.02	2.24%
Transformation Connection	*	0.0000	·		0.01		Ψ •			Ť	0.00		<u> </u>	2.2 . 70
Sub-Total C - Delivery				\$	10.47					\$	8.14	l .	-\$ 2.34	-22.30%
(including Sub-Total B)				*						*	****		,	
Wholesale Market Service	\$	0.0044	-	\$	-		\$ 0	0.0044	-	\$	-		\$ -	
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	-	\$	-		\$ 0	0.0013	-	\$	-		\$ -	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0	.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	_ '	\$	0.25			0.0070	_ '	\$	0.23		\$ -	0.0070
TOU - Off Peak	\$	0.0670	_	\$	_			0.0670	_	\$	_		\$ -	
TOU - Mid Peak	\$	0.0070		¢ ¢	_ [).1040		\$	-		\$ -	
TOU - On Peak	\$	0.1240	_	\$	_).1240	_	\$	_		\$ -	
100 - Oli Feak	φ	0.1240	-	φ			φυ	7.1240		Ф	-		ў -	
Total Bill on TOU (before Taxes)				\$	10.72					\$	8.39		-\$ 2.34	-21.78%
HST		13%		\$	1.39			13%		\$	1.09	l I.	-\$ 0.30	-21.78%
Total Bill (including HST)				\$	12.12					\$	9.48		-\$ 2.64	-21.78%
Ontario Clean Energy Benefit 1				-\$	1.21					-\$	0.95		\$ 0.26	-21.49%
Total Bill on TOU (including OCEB)				\$	10.91					\$	8.53		-\$ 2.38	-21.81%
, ,				Ť						Ĺ	3.00			

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.