

August 13, 2014

Kirsten Walli Board Secretary Ontario Energy Board, 2300 Yonge St. Suite 2700, P.O. Box 2319 Toronto, Ontario M4P 1E4 Canada

Dear Ms. Walli:

Re: OEB File No. EB-2014-0077 Guelph Hydro Electric Systems Inc. (Guelph Hydro) 2015 IRM Electricity Distribution Rate Application

Please find accompanying this letter, two copies of Guelph Hydro's Application for Electricity and Distribution Rates and Charges effective January 1, 2015 together with two CDs containing PDF version of the Application and Excel versions of the following models:

- 2015 IRM Rate Generator model
- Appendix 5 Board Approved 2012 Weather Normalized Load Forecast model (TCQ 14 a) EB-2011-0123
- Appendix 6 Board Approved 2012 Revenue Requirement Work Form model EB-2011-0123
- Appendix 7 Board Approved 2012 Deferral and Variance Account Rate Riders model - EB-2011-0123
- Appendix 8 2012 Board Approved GEA Renewable Connection Rate Riders model EB-2011-0123
- Appendix 9 Corrected GEA Renewable Connection Rate Riders model

Guelph Hydro has used the Board's 2015 IRM Rate Generator Version 1.0 model in the preparation of this filing. Guelph Hydro has developed its own model for Deferral and Variance Account balances disposition to calculate the rate riders for Wholesale Market Participants (WMPs) and Class A customers, and added a new tab for Bill Impact calculation to capture the WMPs and Class A rate riders (please see Appendix 1 2015IRM



Rate Generator, Tab. 29.Guelph RSVA model, Tab. 30.Guelph Bill Impact, and Tab. 31. Guelph Proposed Rates).

On August 8, 2014, Board Staff updated the 2015IRM Rate Generator model to reflect the allocation of 1551 Smart Metering Entity Charge Variance to Residential and General Service less than 50 kW classes. Guelph Hydro's model captures this change. Because the Board's model version 1.1 issued on August 8, 2014, does not address WMPs and Class A customer deferral and variance account balances disposition, Guelph Hydro has used the Board's model version 1.0, and developed its own model in Tab 29, 30, and 31.

However, Board's staff notified Guelph Hydro that for those distributors applying for a January 1, 2015 effective date for rates, the Board's staff will update their model after filing. Guelph Hydro acknowledges that Board staff will update the 2015 IRM Rate Generator to the new version 1.1, the final price cap adjustment parameters, and the Uniform Transmission Rates.

Should there be any questions, please contact me at the number below.

Respectfully Submitted,

Abristly

Cristina Birceanu

Director of Regulatory Affairs Guelph Hydro Electric Systems Inc.

395 Southgate Drive, Guelph, ON N1G 4Y1 Telephone - (519) 837-4735 Mobile - 226-218-2150 Email - <u>cbirceanu@guelphhydro.com</u>

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1 APPLICATION

- IN THE MATTER OF the Ontario Energy Board Act, 1998,
 being Schedule B to the Energy Competition Act, 1998,
 S.O. 1998, c.15;
- 5 AND IN THE MATTER OF an Application by Guelph 6 Hydro Electric Systems Inc. to the Ontario Energy Board 7 for an Order or Orders approving or fixing just and 8 reasonable rates and other service charges for the 9 distribution of electricity as of January 1, 2015.
- 10**Title of Proceeding:**An application by Guelph11Hydro Electric Systems Inc. for an Order or Orders12approving or fixing just and reasonable distribution rates13and other charges, effective January 1, 2015.
- 14 **APPLICANT'S NAME:** Guelph Hydro Electric Systems Inc.

15 **CONTACT INFORMATION:**

- Applicant's Address for Service: 395 Southgate Drive
 Guelph, Ontario
 N1G 4Y1
- 19 Primary Contact for Electricity Distribution Licence:

20	Kazi Marouf	Direct Line:	519-837-4702
21	Chief Operating Officer	Direct Fax:	519-836-1055
22		Email:	KMarouf@GuelphHydro.com

23 Primary Contact for the Application:

24	Cristina Birceanu	Direct Line:	519-837-4735
25	Director of Regulatory Affairs	Direct Fax:	519-836-6115
26		Email:	CBirceanu@GuelphHydro.com

1 2 3 4 5	Applicant's Counsel & Consultan	<u>t:</u>	Suite	g Street West to ON
6 7 8 9	John Vellone, Associate	Telepł Fax: Email:		(416) 367-6730 (416) 361-2758 <u>JVellone@blg.com</u>
10 11 12 13 14	Bruce Bacon, Consultant	Teleph Fax: E-mail		(416) 367-6087 (416) 361-7366 <u>bbacon@blg.com</u>

1 **1.** Introduction

Guelph Hydro Electric Systems Inc. (Guelph Hydro) hereby applies to the Ontario
Energy Board (the Board) for approval of 2015 Distribution Rate Adjustments,
based on Chapter 3 of the *Filing Requirements for Electricity Distribution Rate Applications (EDR)* last revised on July 25, 2014.

In 2015, Guelph Hydro will be in the last year of its current three-year 3rd
 Generation Incentive Regulation (IR) period, and is applying for annual rate
 adjustments under the parameters set out in the Board's 4th Generation IRM.

Guelph Hydro has utilized the Board's 2015 IRM Rate Generator model in the
preparation of this filing. Guelph Hydro has developed its own model for Deferral
and Variance Account balances disposition to calculate the rate riders for
Wholesale Market Participants (WMPs) and Class A customers, and added a
new tab for Bill Impact calculation to capture the WMPs and Class A rate riders
(please see Appendix 1 2015IRM Rate Generator, Tab. 29.Guelph RSVA model,
Tab. 30.Guelph Bill Impact, and Tab. 31. Guelph Proposed Rates).

16

17 Relief Sought

- Guelph Hydro applies for an Order or Orders approving the proposed distribution rates and other charges set out in Section 3.1 to this
 Application as just and reasonable rates and charges pursuant to Section 78 of the Board Act, to be effective January 1, 2015; and
- In the event that the Board is unable to provide a Decision and Order in
 this Application for implementation by the Applicant as of January 1, 2015,
 Guelph Hydro requests that the Board issue an Interim Rate Order
 declaring the current Distribution Rates and Specific Service Charges as
 interim until the implementation date of the approved 2015 distribution
 rates.

- In the event that the effective date does not coincide with the Board's
 implementation date for 2015 distribution rates and charges, Guelph
 Hydro requests permission to recover the incremental revenue from the
 effective date to the implementation date.
- Guelph Hydro confirms that it transitioned to International Financial 5 • Reporting Standards (IFRS) on January 1, 2011, and it filed a 2012 Cost 6 of Service (COS) application on the basis of Modified International 7 Financial Reporting Standards (MIFRS) on June 30, 2011, file number EB-8 2011-0123. The actual 2014 distribution rates reflect the Board's Decision 9 and Order issued on February 22, 2012 respecting Guelph Hydro's 2012 10 Cost of Service application, and subsequently, the Board's Decision and 11 Order issued on December 6, 2012 on Guelph Hydro's 2013 IRM 12 application, file number EB-2012-0128, and the Board Decision and Order 13 issued on December 5, 2013 on Guelph Hydro's 2014 IRM application, file 14 number EB-2013-0133. 15

1 Form of Hearing Requested

- The Applicant requests that this Application be disposed of by way of a
 written hearing.
- 4 DATED at Guelph, Ontario, this 13th day of August, 2014.
- 5 All of which is respectfully submitted,
- 6 GUELPH HYDRO ELECTRIC SYSTEMS INC.
- 7 Kazi Marouf

Chief Operating Officer. 8 9

Pankaj Sardana

Chief Financial Officer

Certification of Evidence 1.1 1

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As Chief Operating Officer and Chief Financial Officer of Guelph Hydro Electric 3 Systems Inc., we certify that the evidence filed in Guelph Hydro's 2015 IRM 4 application is accurate, consistent and complete to the best of our knowledge or 5 belief. The filing is consistent with the requirements of the Chapter 3 of the Filing 6 Requirements for Transmission and Distribution Rate Applications revised on 7 July 25, 2014. 8

Kazi Marouf 9

Pankaj Sardana

10 Chief Operating Officer 11

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Chief Financial Officer

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1.2 Requested Rate Adjustments

The 2015 rate adjustments include:

- A Price Cap Adjustment in accordance with the parameters of the 4th 4 Generation Incentive Regulation for Ontario's Electricity Distributors. As 5 part of the supplemental report on the Renewed Regulatory Framework 6 for Electricity Distributors (RRFE) the Board will establish the final inflation 7 factor, productivity factor and stretch factor to apply to distributors for the 8 9 2015 rate year. The Rate Generator model includes rate-setting parameters from the 2014 rate year as a placeholder; Guelph Hydro 10 acknowledges that Board staff will update the Rate Generator model once 11 the supplemental report on RRFE is issued. 12
- An adjustment of Retail Transmission Service Rates in accordance with Board Guidelines G-2008-001: *Electricity Distribution Retail Transmission Service Rates*, last revised June 28, 2012 and subsequent updates to the Uniform Transmission Rates ("UTRS"). Guelph Hydro is a partial embedded distributor in relation to Hydro One for distribution services in the Village of Rockwood; therefore Guelph Hydro is charged by Hydro One for Transmission Connection and Transmission Network services.
- A Tax Change Rate Rider in accordance with the Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors issued on July 14, 2008, and the *Filing Requirements for Electricity Distribution Rate Applications*, last revised on July 25, 2014.
- A Rate Rider for Disposition of Deferral and Variance Accounts (excluding
 1568 LRAMVA) effective until December 31, 2016. Guelph Hydro is
 seeking the Board's approval for one-year recovery period.
- A Rate Rider for Global Adjustment Disposition applicable only for Non RPP customers.

- In its Decision on Guelph Hydro's 2012 electricity distribution rates, file • 1 number EB-2011-0123, the Board approved the Green Energy Act (GEA) 2 Plan Funding Adder for four years: 2012 to 2015. Guelph Hydro has 3 presented in Appendix 2 an extract from its Draft Rate Order filed on 4 February 29, 2012 – Appendix G, page 2. In accordance with the Board's 5 Decision on file number EB-2011-0123, the 2013 GEA Plan Funding 6 Adder of \$0.14 was effective until March 31, 2014; the Funding Adder was 7 changed to \$0.15 on April 1, 2014 with a sunset date of March 31, 2015. 8 The GEA Plan Funding Adder will cease on April 1, 2015. 9
- 10 • It was brought to our attention that the approved GEA model had some formula error. Guelph Hydro has made the corrections in Tab. "Avg Nt Fix 11 Ass&UCC" and the resulting GEA Plan Funding Adder for 2015 is \$0.14 12 versus the Board approved adder \$0.15 (please see in Excel version 13 Appendix 9 – Corrected 2012 Approved GEA Renewable Connection Rate 14 Riders model - Tab "Revenue Requirement"). All corrections and the 15 resulted 2015 funding adder are highlighted in orange. Guelph Hydro has 16 calculated the over collected amount from April 1 to December 31, 2014 of 17 \$4,702.75 and subtracted it from the total 2015 GEA recovery (Tab. 18 Revenue Requirement, cell L34). The resulted funding adder effective 19 January 1, 2015 until March 31, 2015 is \$0.14. 20

A_No of customers	52,253
B_Funding Adder variance	-\$0.0100
AxBx9_April 1 to December 31, 2014 Refund	-\$4,702.75

22 Guelph Hydro is requesting the GEA Plan Funding Adder of \$0.14 23 effective January 1, 2015 until March 31, 2015.

1 2

1.3 Statement of publication of applicant's notice

- The persons affected by this Application are the ratepayers of Guelph Hydro's distribution business. Guelph Hydro is proposing that the notices related to the Application appear in the Guelph Mercury publication. Guelph Mercury is a paid publication and it has an average paid circulation of 11,500 per day.
- 7 (source: <u>http://www.newspaperscanada.ca/about-newspapers/circulation</u>)
- 8 The Internet address for application viewing purposes is Guelph Hydro's website
- 9 <u>www.guelphhydro.com</u> Newsroom section and the primary contact is

10	Cristina Birceanu	Direct Line:	519-837-4735
11	Director of Regulatory Affairs	Direct Fax:	519-836-6115
12		Email:	CBirceanu@GuelphHydro.com

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14 2. Distributor Profile Summary

Guelph Hydro is a licensed distributor with approximately 52,400 customers servicing the City of Guelph and the Village of Rockwood.

Guelph Hydro owns, maintains and operates approximately 431 km of overhead primary distribution feeders and 672 km of underground primary distribution circuits in the City of Guelph and in the Village of Rockwood as well as 57-13.8 kV feeders and 5-8.32 kV feeders within its service territory.

Wholesale supply is provided by three (3) Hydro One Networks Inc. ("HONI")-21 owned Transformer Stations (Hanlon, Cedar, and Campbell) and one (1) Guelph 22 Hydro-owned Transformer Station (Arlen MTS) in the City of Guelph. Cedar TS, 23 Hanlon TS and Arlen MTS step down 115 kV Transmission supply to 13.8 kV 24 while Campbell TS steps down 230 kV Transmission supply to 13.8 kV for 25 primary distribution feeders. In the Village of Rockwood, supply is provided by 26 two (2) Guelph Hydro-owned Municipal Substations (Rockwood MS1, Rockwood 27 MS2) and one (1) Hydro One Networks Inc.-owned Distribution Station 28

(Rockwood DS). All three stations are supplied from 44 kV feeders originating
 from Fergus TS and primary distribution is operated at 8.3 kV.

Guelph Hydro's customers are served by a total of 62 distribution feeders. The feeders are supplied upstream by Hydro One sub-transmission and transmission stations. The City of Guelph has 57 feeder circuits supplied by 4 transformer stations.

- Guelph Hydro is a partial embedded distributor in relation to Hydro One for
 distribution services for the Village of Rockwood; therefore Guelph Hydro is
 charged by Hydro One for low voltage distribution services.
- **3.** Details of Guelph Hydro's Electricity Distribution Rate Application
- 11 12

3.1 Schedule of Current and Proposed Rates and Charges – Bill Impact

- Guelph Hydro has completed the 2015 Rate Generator model in accordance with Board Staff's instructions and it has input into the Board's Rate Generator Model the 2014 Board Approved Tariff of Rates and Charges in its entirety. This was done for all rate classes. Guelph Hydro does not have any unique rate classes.
- Guelph Hydro confirms that it has not diverged from the Board's model concept. Guelph Hydro has developed its own model for disposition of Deferral and Variance Account balances in order to calculate the rate riders for all classes in conjunction with WMPs and Class A customers (reference: Appendix 1 – 2015IRM Rate Generator, Tab. 29 Guelph Hydro RSVA model, Tab. 30. Guelph Bill Impact, and tab. 31. Guelph Proposed Rates).
- 23 Current Tariff of Rates and Charges

24 Guelph Hydro's current Tariff of Rates and Charges are presented in Appendix 3-

- 25 Copy of the Current Tariff of Rates and Charges EB-2013-0133 RATE
- 26 ORDER.

1 Proposed Rates and Charges

2 Guelph Hydro proposes the following Rates and Charges:

Guelph Hydro Electric Systems Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accomodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadraplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.50
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	\$	0.73
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0176
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0007
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until March 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.59
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	\$	0.73
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0131
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until March 31, 2016	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 non-interval metered, General Service 50 to 999 kW interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	168.99
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.5776
Low Voltage Service Rate	\$/kW	0.0151
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0614
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until March 31, 2016	\$/kW	0.0065
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.5016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	¢//.).M/	0 5050
Applicable only for Wholesale Market Participant Customers	\$/kW	0.5650
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015	<u>Ф/IAA/</u>	4 0004
Applicable only for Non RPP Customers	\$/kW	1.9934
Retail Transmission Rate - Network Service Rate	\$/kW	2.9783
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0894
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1526
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2333
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal or greater than 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	644.44
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.4456
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0567
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until March 31, 2016	\$/kW	0.0061
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.3209
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	2.3942
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Class A Global Adjustment Customers	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0894
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2333
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

1

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	943.28
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.3571
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0373
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until March 31, 2016	\$/kW	0.0099
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.4436
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7307
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6967
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/KVVII	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

\$/kWh

\$

0.0013

0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market particpant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	5.92
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0271
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015 Applicable only for Non RPP Customers	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.06
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	7.8117
Low Voltage Service Rate	\$/kW	0.0112
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.3253
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	(0.0141)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.1599
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	0.0070
Retail Transmission Rate - Network Service Rate	\$/kW	2.2803
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6482
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

1

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.40
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	9.5772
Low Voltage Service Rate	\$/kW	0.0135
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0738
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	(0.0102)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.2922
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	1.8095
Retail Transmission Rate - Network Service Rate	\$/kW	2.7437
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9831
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy	\$/kW %	(0.72) (1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration	
Arrears certificate	

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter – during regular hours	\$	20.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect at pole – during regular hours	\$	50.00
Disconnect/Reconnect at pole – after regular hours	\$	95.00
Service call – customer owned equipment	\$	17.50
Service call – after regular hours	\$	95.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

1

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0209
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0107
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0059

Bill Impact

	kWh	100	250	500	800	1,000	1,500
Residential	Bill Impact \$	\$0.60	\$1.21	\$2.24	\$3.47	\$4.28	\$6.34
	Bill Impact %	1.98%	2.36%	2.59%	2.71%	2.74%	2.80%

Loss Factor 2.09%

General Service	kWh	1,000	2,000	5,000	10,000	15,000
Less than 50 kW	Bill Impact \$	\$3.49	\$6.76	\$16.59	\$32.97	\$49.35
Less than 50 kw	Bill Impact %	2.31%	2.38%	2.42%	2.44%	2.44%

Loss Factor 2.09%

	kWh	37,960	189,800	379,600
General Service 50	kW	100	500	1,000
to 999 kW	Bill Impact \$	\$444.83	\$2,213.65	\$4,424.68
	Bill Impact %	8.53%	8.73%	8.76%
Loss Easter 2 00%	Load Easter E2%			

Loss Factor 2.09% Load Factor 52%

	kWh	48,910	244,550	489,100
General Service	kW	100	500	1,000
1000 to 4999 kW	Bill Impact \$	\$499.81	\$2,458.89	\$4,907.72
	Bill Impact %	7.11%	7.57%	7.63%
L E I 0.000/				

Loss Factor 2.09% Load Factor 67%

	kWh	3,035,340	4,215,750	5,621,000	8,431,500
Large Use	kW	5,400	7,500	10,000	15,000
Large Use	Bill Impact \$	\$14,495.52	\$20,126.96	\$26,831.04	\$40,239.21
	Bill Impact %	3.74%	3.74%	3.74%	3.74%

Loss Factor 2.09%

Load Factor 77%

Unmotorod	kWh	325	
Unmetered Scattered Load	Bill Impact \$	\$1.34	
	Bill Impact %	2.37%	

Loss Factor 2.09%

	kWh	365
Sontinol Lighting	kW	1
Sentinel Lighting	Bill Impact \$	\$2.67
	Bill Impact %	4.75%
Loss Factor 2.09%	Load Factor 50%	

	kWh	946,080	63	
Street Lighting	kW	2,400	0.16	
Street Lighting	Bill Impact \$	\$9,534.43	\$0.64	
	Bill Impact %	6.69%	5.63%	
Loss Factor 2.09%	Load Factor 54%			

1. Loss Factor 2.09%

1 3.2 Price Cap Adjustment

2

In calculating 2015 rates, Guelph Hydro has applied a Price Cap Adjustment of 1.40% to its Base Distribution Rates, which is based on the rate-setting parameters provided by the Board's 2015 IRM Rate Generator model (Stretch Factor Group III). Guelph Hydro acknowledges that Board staff will update the Rate Generator with the final parameters which will be established by the Board in the supplemental report on the RRFE. The following default values were used in the determination of the Price Cap Adjustment:

Price Cap Index

Price Cap Index	1.40%
Less Stretch Factor (Group III)	0.30%
Lees Productivity Factor	0.00%
Price Escalator	1.70%

10

11 The calculation of the price cap adjustment is exhibited in Appendix 1- 2015 IRM 12 Rate Generator.

13 The price cap index adjustment has not been applied to the following 14 components of distribution rates:

- Rate Adders;
- Rate Riders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;
- Standard Supply Service Administrative Charge;

1		MicroFIT Service Charge;
2		Specific Service Charges;
3		 Transformation and Primary Metering Allowances; and
4		Smart Metering Entity Charge
5		
6 7	3.3	Shared Tax Savings Adjustment
8		In its Supplemental report of the Board on 3rd Generation Incentive Regulation
9		issued on July 17, 2008, and in the Chapter 3 of the Board's Filing Requirements
10		(EDR) last revised July 25, 2014, the Board determined that a 50/50 sharing of
11		the impact of currently known legislated tax changes, other than that related to
12		the implementation of the Harmonized Sales Tax, as applied to the tax level
13		reflected in the Board-approved base rates for a distributor, was appropriate.
14		Guelph Hydro has completed the Board's 2015 IRM Rate Generator Model (Tab
15		11_STS Tax Change and 12_STS Tax Change Rate Rider), and calculated
4.0		annual tax changes allocated to sustamer rate classes on the basis of the 2012

annual tax changes allocated to customer rate classes on the basis of the 2012
 Board-approved billing determinants and distribution rates (2012 COS file
 number EB-2011-0123). A rate rider has been calculated based on a sharing of
 50% of the tax reduction. This amount will be refunded to customers over a 12 month period commencing January 1, 2015 and ending December 31, 2015.
 The amounts are to be refunded via a volumetric rate rider.

The calculation of the Shared Tax Savings Adjustments is exhibited in Appendix
 1 – 2015 IRM Rate Generator (Tab 11 and 12). The resulted Rate Riders for Tax
 Change follows:

Rate Class	Distribution Volumetric Rate Rate Rider [kW]
General Service 50 to 999 kW	-\$0.0031
General Service 1,000 to 4,999 kW	-\$0.0032
Large Use	-\$0.0021
Sentinel Lighting	-\$0.0141
Street Lighting	-\$0.0102

1

2 3.4 Revenue to Cost Ratio Adjustment

3

The Board's Decision (EB-2011-0123) for Guelph Hydro's 2012 Cost of Service Rate Application did not prescribe any phase-in period to adjust its revenue-tocost ratios.

7 3.5 Adjustment of Retail Transmission Service Rates (RTSR)

8

Guelph Hydro is applying for an adjustment of its Retail Transmission Service
 Rates based on a comparison of historical transmission costs adjusted for new
 UTRs levels and revenues generated from existing RTSRs. This approach is
 expected to minimize variances in USoA Accounts 1584 and 1586.

- The proposed adjustments of the Retail Transmission Service Rates and a
 detailed calculation are exhibited in Appendix 1 2015 IRM Rate Generator
 Model (Tab 13 to 23).
- 16 Guelph Hydro presents below its preliminary RTSR for 2015:

Rate Class	Unit	Actual RTSR Network	Proposed RTSR Network	Change %	Actual RTSR Connection	Proposed RTSR Connection	
Residential	kWh	\$ 0.0072	\$ 0.0078	7.69%	\$ 0.0053	\$ 0.0058	8.62%
General Service Less Than 50 kW	kWh	\$ 0.0066	\$ 0.0071	7.04%	\$ 0.0047	\$ 0.0051	7.84%
General Service 50 to 999 kW	kW	\$ 2.7544	\$ 2.9783	7.52%	\$ 1.9662	\$ 2.1526	8.66%
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.8571	\$ 3.0894	7.52%	\$ 2.0399	\$ 2.2333	8.66%
General Service 1,000 to 4,999 kW	kW	\$ 2.8571	\$ 3.0894	7.52%	\$ 2.0399	\$ 2.2333	8.66%
Large Use	kW	\$ 3.4502	\$ 3.7307	7.52%	\$ 2.4632	\$ 2.6967	8.66%
Unmetered Scattered Load	kWh	\$ 0.0066	\$ 0.0071	7.04%	\$ 0.0047	\$ 0.0051	7.84%
Sentinel Lighting	kW	\$ 2.1089	\$ 2.2803	7.52%	\$ 1.5055	\$ 1.6482	8.66%
Street Lighting	kW	\$ 2.5374	\$ 2.7437	7.52%	\$ 1.8114	\$ 1.9831	8.66%

The billing determinants used for determination of the RTSR rates are the most recent billing determinants reported for the 2013 year end (2.1.5 – Performance Based Regulation). The Loss Factor applied to the metered kWh is the actual Board- approved 2012 Loss Factor. The amounts entered into Tab 4. RRR Data in the columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" have not been adjusted by Guelph Hydro's Board-approved loss factor.

10 Guelph Hydro's RRR report follows:

ile Edit View Favo	rites Tools Help Telect				
		Free Hotmail an HTE Intranet an IEAP - Financial As	ssistance OFB Home OFB	ittes 🔻 🖪 Sungard - Login 🥔 SunGard PS Training & De	
		Log Off My Profile My Portal Help			
		Log on my Flore my Fortal Thep			
Ontario Energy I	Board E2.	1.5 Performance Based Regulation			
e 24, 2014	General Service >= 50 kW		150,533,214.50	348,253	
arch	Large User		26,071,658.40	39,077	
alterit	Sub Transmission Customers		0.00	0	
	Embedded Distributor(s)		0.00	0	
	Street Lighting Connections Sentinel Lighting Connections		221,599.90 2,035.00	617 5	
	Unmetered Scattered Load Connections		11.638.00	0	
	Wholesale Market Participants		0.00	0	
ases	Total (Auto-Calculated)		220.261.378.00		
Documents	Table 3 Total Metered Consumption (SSS + Ret	ailer customers)			
	Total Metered Consumption (SSS + Ret				
mit RRR Filing	Total Metered Consumption (SSS + Ret Rate Class	Metered consumption in kWhs (a+c+e)	Provide states of the second states and the second states and the second states of the second states and the s	Annual Bilings - Distribution Revenue (Acct. 4080)	
nit RRR Filling View Work-In-	Total Metered Consumption (SSS + Ret Rate Class Residential	Metered consumption in kWhs (a+c+e) 370.660,140.30	0	14,342,642 16	
nit RRR Filing View Work-In- ress Application	Total Metered Consumption (SSS + Ret Rate Class Residential General Service < 50 kW	Metered consumption in kWhs (a+c+e) 370.680,140.30 142,854,551.50	0	14.342.642.16 2.738.358.05	
nit RRR Filing View Work-In- ress Application	Total Netered Consumption (SSS + Ret Rete Class Residential General Service < 50 kW General Service >= 50 kW	Metered consumption in kWhs (a+c+e) 370,660,140.30 142,654,551.50 673,766,746.00	0 0 1,962,714	14,342,642 16 2.738,358,05 7,549,124,04	
nit RRR Filing : View Work-In- ress Application Application	Total Metered Consumption (SSS + Ret Rate Class Residential General Service < 50 kW General Service >= 50 kW Large User	Metered consumption in kWhs (a+c+e) 370,660,140.30 142,654,551.50 673,766,746.00 304,078,674.80	0 0 1,962,714 526,806	14.342.642 16 2.738.358.05 7.549.124.04 1.207.501 71	
mit RRR Filing : View Work-In- gress Application Application mit an Application	Total Metered Consumption (SSS + Ret Rate Class Residential General Service < 50 kW General Service >= 50 kW Large User Sub Transmission Customers	Metered consumption in kWhs (a+c+e) 370,660,140.30 142,654,551.30 673,766,746,00 304,076,674.80 0,000	0 0 1,962,714 526,806 0	14.342.642 16 2.738.358.05 7.549.124.04 1.207.501 71	
Documents mit RRR Filing View Work-In- press Application Application mit an Application mit Other Documents	Total Metered Consumption (SSS + Ret Rate Class Residential General Service < 50 kW General Service >= 50 kW Large User Sub Transmission Customers Embedded Distributor(s)	Metered consumption in kWhs (a+c+e) 370,660,140,30 142,654,551 673,766,746,00 304,078,674,80 0,00	0 0 1,962,714 526,800 0 0	14.342.642 16 2 738.380.65 7 5.49,124.04 1 207.601 71	
mit RRR Filing : View Work-In- gress Application Application mit an Application	Rate Class Residential General Service < 50 kW	Metered consumption in kWhs (a+c+e) 370,660,140.30 142,654,551 50 873,766,74.60 304,078,674.80 0.00 0.00 0.00 0.00	0 0 1,962,714 526,800 0 0 27,365	14.342.642 16 2.788.358.055 7.549,124.04 1.287.601.71 518.670.02	
mit RRR Filing : View Work-In- ress Application Application mit an Application	Total Metered Consumption (SSS + Ret Rate Class Residential General Service < 50 kW General Service >= 50 kW Large User Sub Transmission Customers Embedded Distributor(s) Street Lighting Connections Sentinel Lighting Connections	Metered consumption in kWhs (a+c+e) 370,660,140,30 142,654,551,50 673,766,746,00 304,078,674,80 0,000 0,000 9,801,148,60 53,141,40	0 0 1,962,714 526,806 0 0 27,365 147	14.342.642 16 2.788.358.05 7.549,124.04 1.287.601.71 318.670.02 2.309.04	
mit RRR Filing : View Work-In- ress Application Application mit an Application	Total Metered Consumption (SSS + Ret Rate Class Residential General Service > 50 kW Large User Sub Transmission Customers Embedded Distributor(s) Street Lighting Connections Sentinel Lighting Connections Unmetered Scattered Lead Connections	Metered consumption in kWhs (a+c+e) 370,660,140.30 142,654,551.30 673,766,746,00 304,076,674.80 0,000 0,000 0,001 0,001 0,001 0,01,148.60 1,914,008.00	0 0 1,962,714 526,806 0 0 27,865 147 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	14.342.642 16 2.708.388.05 7.549.124.04 1.287.601.71 518.670.02 2.309.04 5.761.72	
mit RRR Filing : View Work-In- gress Application Application mit an Application	Total Metered Consumption (SSS + Ret Rate Class Residential General Service < 50 kW General Service >= 50 kW Large User Sub Transmission Customers Embedded Distributor(s) Street Lighting Connections Sentinel Lighting Connections	Metered consumption in kWhs (a+c+e) 370,660,140,30 142,654,551,50 673,766,746,00 304,078,674,80 0,000 0,000 9,801,148,60 53,141,40	0 0 1,962,714 526,806 0 0 27,365 147 0 13,230	14.342.642 16 2.788.358.05 7.549,124.04 1.287.601.71 318.670.02 2.309.04	

Guelph Hydro acknowledges that once any January 1, 2015 UTR adjustments are determined, Board staff will adjust the 2015 IRM Rate Generator model to reflect any changes in Hydro One's Sub-Transmission class RTSRs.

4 3.6 Deferral and Variance Accounts

5 Manager's Summary

6 Guelph Hydro has completed Board Staff's 2015 IRM Rate Generator – Tab 5. 7 Continuity Schedule, and the Threshold Test shows a total claim per kWh of 8 \$0.0042 above the approved threshold of \$0.001 (consistent with a letter from 9 the Board on July 25, 2014, distributors may now elect to dispose of Group 1 10 account balances below the threshold); therefore, Guelph Hydro is seeking to 11 dispose its deferral and variance account balances in this application. The total 12 amount requested for disposition is \$ 6,965,880.

- 13 Guelph Hydro is proposing a rate rider recovery period of one-year.
- Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2014 to December 31, 2014 is based upon the last Board-prescribed rate of 1.47%.
- Guelph Hydro has used the 2012 Board approved kWh, kW, and share proportions in Tab 6.Billing Det. For Def-Var (reference: EB-2011-0123, Excel file "Guelph_DRO_App E_updated Def and Var Acc Riders_20120229" submitted on February 29, 2012 and presented in Excel version in this Application as Appendix 7).
- Deferral and Variance account balances match the Audited Financial Statements and the 2.1.7 RRR Trial Balances with the following exceptions: 1568 LRAMVA, 1550 Low Voltage Variance Account, 1588 RSVA power, and 1595 Disposition and Recovery/Refund of Regulatory Balances (2012).

- i) Account 1568 LRAMVA was reported with a nil balance on the 2012
 2.1.7 Trial Balance, as the final OPA's CDM results only became
 available in the fall of 2012. Guelph Hydro is not seeking
 disposition of Account 1568 LRAMVA in this Application.
- 5 ii) The correct balance for the account 1550 Low Voltage is \$6,288 6 compared to \$9,627 as reported on the 2013 2.1.7 Trial Balance. 7 This change is the result of a correction in the recording of the 8 interest portion of the approved 2012 Board disposition for this 9 account.
- The correct balance for the 1588 RSVA power account at the end of iii) 10 2013 should be \$2,266,505 compared to the \$3,397,986 amount 11 reported on the 2013 2.1.7 Trial Balance. 12 The \$1,131,481 difference represents unbilled revenue (HOEP) related to customers 13 with retailers which should have been booked under the Power 14 revenue accounts but was coded to a Regulatory Asset Recovery 15 unbilled account in error. 16
- 17iv)The correct balance for the 1595 Disposition and Recovery/Refund18of Regulatory Balances (2012) account at the end of 2013 should19be \$1,663,221 compared to the \$560,153 amount reported on the202013 2.1.7 Trial Balance. This \$(1,103,068) difference is the result21of the following factors:
- a) \$1,131,481 representing unbilled revenue (HOEP) related to
 customers with retailers which should have been booked
 under the Power revenue accounts but was coded to a
 Regulatory Asset Recovery unbilled account in error.

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- b) \$28,413 credit adjustment made to correct the recording of interest earned on this account.
- The Continuity Schedule balances presented in Tab 5 reconcile to the 2013 2.1.7 RRR Trial Balances reported as of June 25, 2014, with the exception of the items noted in iii) to v) above.

A snapshot of the 2.1.7 Trial Balance for 2013 submitted on June 25, 2014 is presented below:

Deferred Losses from Disposition of Utility Plant	1530	0.00
Renewable Connection Capital Deferral Account	1531	0.00
Renewable Connection OM&A Deferral Account	1532	94,737.60
Renewable Generation Connection Funding Adder Deferral Account	1533	-179,651.60
Smart Grid Capital Deferral Account	1534	0.00
Smart Grid OM&A Deferral Account	1535	0.00
Smart Grid Funding Adder Deferral Account	1536	0.00
Unamortized Loss on Reacquired Debt	1540	0.00
RCVASTR	1548	-154,177.50
LV Variance Account	1550	9,627.33
Smart Metering Entity Charge Variance Account	1551	62,905.38
Smart Meter Capital and Recovery Offset Variance Account	1555	485,967.80
Smart Meter OM&A Variance Account	1556	141,647.25
Deferred Payments in Lieu of Taxes	1562	0.00
Contra Asset - Deferred Payments In Lieu of Taxes	1563	0.00
Board-Approval CDM Variance Account	1567	0.00
LRAM Variance Account	1568	89,839.79
Extraordinary Event Costs	1572	0.00
Deferred Rate Impact Amounts	1574	0.00
IFRS-CGAAP Transitional PP&E Amounts	1575	0.00
CGAAP Accounting Changes	1576	0.00
RSVAWMS	1580	-5,058,571.53
RSVAONE-TIME	1582	0.00
RSVANW	1584	1,871,060.45
RSVACN	1586	401,631.73
RSVAPOWER	1588	3,397,986.02
RSVAGA	1589	2,594,180.93
PILs and Tax Variance for 2006 and Subsequent Years	1592	-53,323.78
Disposition and Recovery/Refund of Regulatory Balances Control Accourt	nt 1595	452,298.92

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In its 2012 COS application – file number EB-2011-0123, Guelph Hydro requested, and the Board approved, the disposition of Group 1 (excepting 1595 Sub-account Disposition and Recovery of Regulatory Balances Approved in 2010) and Group 2 deferral and variance accounts balances (excepting 1562

PILs Account) over a period of one (1) year. The disposition recovery sunset date
 was March 31, 2013.

The 1562 PILs Account balance was approved for disposition over a period of four (4) years with a sunset date March 31, 2016 (Decision and Order on 2012 COS file number EB-2011-0123).

- In its 2014 IRM application file number EB-2013-0133, Guelph Hydro
 requested and the Board approved the disposition of the Group 1 accounts over
 a one-year period from January 1, 2014 to December 31, 2014.
- 9 Guelph Hydro has presented a summary of the disposition decisions and the 10 sunset dates below:

eferral and Variance Accounts approved for Disposition [decisions & sunset dates]						
	2012 COS	2012 COS	2014 IRM			
Sunset Date	March 31, 2013	March 31, 2016	December 31, 2014			
Board's Decision	EB-2011-0123	EB-2011-0123	EB-2013-0133			
Group 1		RSVA				
WSM	1580		1580			
RTNC	1584		1584			
RTCC	1586		1586			
Power	1588		1588			
Power-GA	1588-GA		1589			
Low Voltage	1550		1550			
			1595-(2008 COS			
Disposition of Account Balances Approved in 2008 COS	1595-2008 COS		remaining)			
Disposition of Account Balances Approved in 2010 IRM			1595- (2010 IRM)			
Group 2	Other Reg. Assets					
Other Reg. Assets	1508-IFRS					
RCVA-Retail	1518					
RCVA-STR	1548					
	1555-included					
Smart Meter Capital	in the rate base					
	1556-included					
Smart Meter OMA	in the rate base					
Deferred PILs Account		1562				
PILs & Tax Variance	1592					
Special Purpose Charge Assesment Variance Account	1521					

11

12 <u>Note:</u> Guelph Hydro did not ask for any disposition of deferral and variance account balances in its 2013

13 IRM application (EB-2012-0128) because the Threshold Test showed a total claim per kWh below the

14 approved threshold of \$0.001.

Deferral and Variance Accounts approved for Disposition [\$]

	2012	2012 COS		2014 IRM	
Sunset Date	te EB-2011-0123		EB-2013-0133		
Board's Decision	Principal	Interest	Principal	Interest	
Group 1	RSVA				
1580-WMS	(\$1,922,324)	(\$38,863)	(\$3,989,563)	(\$127,785)	
1584-RTNC	\$667,902	\$14,641	\$1,345,249	\$27,626	
1586-RTCC	(\$373,043)	(\$9,060)	\$515,947	\$4,930	
1588-Power	(\$739,604)	(\$17,838)	\$1,579,299	(\$159,858)	
1589-Power-GA	(\$1,146,068)	(\$24,464)	(\$2,285,823)	\$33,672	
1550-Low Voltage	(\$115,802)	(\$2,925)	(\$9,894)	(\$1,217)	
1595-Disposition of Account Balances Approved in 2008 COS	\$14,174				
1595-Disposition of Account Balances Approved in 2010 IRM	(\$2,416,490)	(\$53,338)	\$25,686	(\$126,025)	
Group 2		410.000	1	1	
1508-IFRS-Other Reg. Assets	\$436,933				
1518-RCVA-Retail	(\$83,312)	(\$3,789)			
1548-RCVA-STR	(\$211,458)	(\$13,488)			
	1555-included in				
1555-Smart Meter Capital	the rate base				
	1556-included in				
1556-Smart Meter OMA	the rate base				
1562-Deferred PILs Account	\$1,151,767	\$628,391			
1592-PILs & Tax Variance	(\$564,143)	(\$22,383)			
1521Special Purpose Charge Assesment Variance Account	(\$37,397)	\$2,194			
TOTAL	(\$5,338,866)	\$488,509	(\$2,822,103)	(\$351,100)	

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2 Account Balances included in the Rate Generator model:

3 Account Balances included in Total Claim:

- 1550 Low Voltage Variance Account
- 1551 Smart Metering Entity Charge Variance
- 1580 RSVA Wholesale Market Service Charges
- 1584 RSVA Retail Transmission Network Charge
- 1586 RSVA Retail Transmission Connection Charge
- 1588 RSVA Power (excluding Sub-Account Global Adjustment)
- 10 1589 RSVA Global Adjustment
- 1595 Disposition and Recovery/Refund of Regulatory Balances (2008
 remaining balance)
- 13 1595 Disposition and Recovery/Refund of Regulatory Balances (2010
 remaining balance)

 1595 — Disposition and Recovery/Refund of Regulatory Balances (2012) 1 2 Account Balances already disposed and not included in Total Claim: 3 4 1562 - Deferred payments in Lieu of Taxes - disposed in 2012 COS (EB-2011-5 0123) 6 • 1521 - Special Purpose Charge Assessment Variance Account - disposed in 7 2012 COS (EB-2011-0123) 8 9 Guelph Hydro has not included 1568 – LRAM Variance Account in the Continuity 10 Schedule because the total claim as the 2013 balance is not considered 11 significant. As of the date of the filing of this Application, the OPA's 2013 CDM 12 results were still preliminary; the OPA is expected to send the final CDM results 13 in the fall of 2014. Guelph Hydro will update the 1568- LRAMVA balance after 14 receiving the final results. Guelph Hydro estimates that it will have the 1568-15 LRAMVA balance update by mid-October, 2014. 16 17 • Guelph Hydro has allocated the balances requested for disposition to the rate 18 classes based on the default cost allocation methodology as set out in the Report 19 20 of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative, July 31, 2009. 21 For account 1595 (2008), 1595 (2010), and 1595 (2012), Guelph Hydro has used 22 • the same share proportion that it used in its 2012 COS application (EB-2011-23 0123). 24 • For 1589 RSVA Global Adjustment – applicable only to Non-RPP customers, 25 Guelph Hydro has used the allocation (kWhs) it used in its 2012 COS application. 26 27

1 Wholesale Market Participants (WMP) Rate Rider for Disposition of 2 Deferral/Variance Accounts

In accordance with the Filling requirements Chapter 3 updated on July 25, 2014,
 distributors must establish separate rate riders to recover the balances in the RSVAs
 account balances by means of a rate rider should be one year.

6 Wholesale energy, Wholesale Market Services, and Global Adjustment for WMPs 7 are charged by the IESO, and therefore WMPs have not contributed to the 1580 8 RSVA Wholesale Market Service Charge Account, 1588 RSVA Power Account, and 9 1589 RSVA Global Adjustment Account balances. The WMPs belong to the General 10 Service 50 to 999 kW class.

11 The WMPs settle directly with the IESO the Global Adjustment charge. Therefore, 12 Guelph Hydro is proposing not to charge a Rate Rider for the Disposition of Global 13 Adjustment Account to the WMPs customers.

Guelph Hydro has developed an additional model in the Board's 2015 IRM Rate Generator model (Tab 29. Guelph RSVA Model) to calculate the Rate Riders for RSVAs balances disposition for WMPs and Class A customers. Guelph Hydro's model does the following:

 Account 1551 -Smart Metering Entity Charge Variance- is allocated to 18 Residential and GS < 50 kW only, based on number of customers, 19 20 21 Accounts 1580 -RSVA- Wholesale Market Service Charge, and 1588 – RSVA-Power are allocated to all classes based on kWh with WMPs kWh excluded. 22 Accounts 1584 – RSVA-Retail Transmission Network Charge and 1586-RSVA-23 24 Retail Transmission Connection Charge are allocated to all classes based on kWh - no exclusions, 25 26 Account 1589-RSVA-Global Adjustment is allocated to all classes based on non-27 RPP kWh with WMP and Class A excluded, 28 29

Account 1595-Disposition and Recovery/Refund of Regulatory Balances by year, is allocated as approved to be collected.
 All amounts allocated as above are divided by class specific kWh/kW to determine the rate riders.
 Guelph Hydro used the WMPs 2013 consumption, as the best estimate for 2015 consumption. The allocator is the metered kW.

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				ill e	Estimated kW	2012 Year Book - JESO Ro		1595 Recovery	1595 Recovery Share	1595 Recovery	1595 Recovery	1595 Recovery	1568 LRAM Variance
Rate Class	Unit	Metered kWh	Metered kW	d k V h	for Non-RPP Customers	9980 charge is calculated based on these numbers)	Share Proportion*	Share Proportion (2008) ¹	Proportion (2009) ¹	Share Proportion (2010) ¹	Share Proportion (2011) ¹	Share Proportion (2012) ¹	Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	378,871,008		#	0	47,157		38.08%		38.08%		38.08%	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	148,787,703		#	0	3,778		10.15%		10.15%		10.15%	
GENERAL SERVICE 50 TO 999 KW	\$/kW	392,460,715	1,028,835	#	1,028,835			26.48%		26.48%		26.48%	
GENERAL SERVICE 50 TO 999 KW - Wholesale Market Participant	\$/kW	7,201,235	13,157	#	13,157			0.34%		0.34%		0.34%	
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	465,120,498	1,015,196	#	1,015,196			14.35%		14.35%		14.35%	
LARGE USE - Class A	\$/kW	271,481,475	490,512	#	490,512			10.01%		10.01%		10.01%	
UNMETERED SCATTERED LOAD	\$/kWh	2,229,301		#	0			0.21%		0.21%		0.21%	
SENTINEL LIGHTING	\$/kW	88,740	251	#	1			0.02%		0.02%		0.02%	
STREET LIGHTING	\$/kW	9,777,748	27,447	#	26,678			0.37%		0.37%		0.37%	
	Total	1,676,018,424	2,575,397	#	2,574,379	50,935	0.00%	100.00%	0.00%	100.00%	0.00%	100.00%	0
Total excluding WMP		1,668,817,189											
Total excluding WMP and Class A		1,397,335,714		#									

		% of Total															Total RSVAs			Global
Rate Class	% of Total kWh	non-RPP kWh	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568	excluding 1589 GA	1589 GA	Deferral/Variance Account Rate Rider	
			1000	1001	1000	1004	1000	1000	1000	1000	()	()	()	()	(====)		1505 6/1	1505 0/1		
ESIDENTIAL	22.6%	4.1%	3,991	59,086	(216,896)	114,336	(27,329)	195,183	258,152	0	(443)	0	(351)	0	639,645	0	\$767,221	\$258,152	\$0.0020	0.00
ENERAL SERVICE LESS THAN 50 KW	8.9%	1.8%	1,567	4,734	(85,178)	44,901	(10,732)	76,651	116,387	0	(118)	0	(93)	0	170,481	0	\$202,212	\$116,387	\$0.0014	0.000
ENERAL SERVICE 50 TO 999 KW	23.4%	32.3%	4,134		(224,676)	118,437	(28,309)	202,184	2,050,887	0	(308)	0	(244)	0	444,826	0	\$516,043	\$2,050,887	\$0.5016	\$1.99
ENERAL SERVICE 50 TO 999 KW -	0.4%	0.5%	76			2,173	(519)				(4)		(3)		5,712					
Vholesale Market Participant	0.4%	0.5%	76			2,173	(213)				(4)		(5)		5,712		\$7,434		\$0.5650	\$0.00
ENERAL SERVICE 1,000 TO 4,999 KW	27.8%	38.1%	4,900		(266,272)	140,364	(33,550)	239,616	2,430,586	0	(167)	0	(132)	0	241,062	0	\$325,819	\$2,430,586	\$0.3209	\$2.39
ARGE USE - Class A	16.2%	22.3%	2,860		(155,418)	81,928	(19,583)	139,859		0	(116)	0	(92)	0	168,153	0	\$217,591		\$0.4436	\$0.00
INMETERED SCATTERED LOAD	0.1%	0.2%	23		(1,276)	673	(161)	1,148	11,650	0	(2)	0	(2)	0	3,518	0	\$3,921	\$11,650	\$0.0018	0.005
ENTINEL LIGHTING	0.0%	0.0%	1		(51)	27	(6)	46	2	0	(0)	0	(0)	0	275	0	\$291	\$2	\$1.1599	\$0.00
TREET LIGHTING	0.6%	0.8%	103		(5,598)	2,951	(705)	5,037	49,665	0	(4)	0	(3)	0	6,239	0	\$8,019	\$49,665	\$0.2922	\$1.80
0	100.0%	100.0%	17,656	63,820	(955,366)	505,789	(120,896)	859,723	4,917,328	0	(1,164)	0	(921)	0	1,679,910	0	\$2,048,552	\$4,917,328		

1 Class A customers Rate Rider for Disposition of the Global Adjustment 2 Account Balance

In accordance with the Filing Requirements Chapter 3 last updated July 25, 2014, distributors who serve Class A customers per O.Reg. 429/04 (i.e. customers greater than 5 MW) must propose an appropriate allocation for the recovery of the global adjustment variance balance based on their settlement process with the IESO.

Guelph Hydro's settlement process with the IESO offsets to zero the Class A
contribution to the 1589 Global Adjustment balance. Therefore, Guelph Hydro is
proposing not to charge a Rate Rider for Disposition of Global Adjustment Account
to Class A customers. Class A customers belong to General Service 1000 to 4999
kW and Large Use classes. For details, please see the 2015IRM Rate Generator –
Tab. 29. Guelph RSVA model.

13

Account 1568 LRAM Variance Account ("LRAMVA") for 2011-2014

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAMVA to capture the variance between the Board-approved CDM forecast and the actual results at the customer rate class level.

19 The LRAM variance account ("LRAMVA") captures at the customer rate-class 20 level, the difference between the following:

a) The results of actual, verified impacts of authorized CDM activities
 undertaken by electricity distributors between 2011-2014 for both Board Approved programs and OPA-Contracted Province-Wide CDM programs
 in relation to activities undertaken by the distributor and/or delivered for

- the distributor by a third party under contract (in the distributor's franchise
 area); and
- b) The level of CDM program activities included in the distributor's load
 forecast (i.e., the level embedded into rates).

According to the July 31, 2009 Report of the Board: *Electricity Distributors' Deferral and* the April 26, 2012 *Guidelines for Electricity Distributor CDM*, Guelph Hydro has not included the 1568 LRAMVA in the pre-set disposition threshold calculation in determining materiality for disposition for Group 1 accounts.

- In accordance with the Board's *Guidelines for Electricity Distributor CDM*, at a
 minimum, distributors must apply for disposition of the balance in the LRAMVA at
 the time of their Cost of Service rate applications. Distributors may apply for the
 disposition of the balance in the LRAMVA in Incentive Regulation Mechanism
 rate applications, if the balance is deemed significant by the applicant.
- All requests for disposition of the LRAMVA must be made together with carrying charges.
- 16 Currently, Guelph Hydro does not have Board-approved CDM programs; 17 therefore a separate third party review is not required.
- 18

19 Disposition of the LRAMVA

Guelph Hydro is not seeking the disposition of the balance in the LRAMVA as part of its 2015 IRM application as the balance of \$36,238.81 (\$34,918.09 principal and \$1,320.72 interest) is not considered significant.

The 1568 LRAMVA balance includes 2011 and 2012 OPA "Final Verified Results" and estimated 2013 OPA CDM results. Guelph Hydro expects to receive the final 2013 OPA "Final Verified Results" report from the OPA in the fall of 2014 and it will reconcile the 1568 LRAMVA account balance following receipt of the
 final results by mid-October, 2014.

As part of the 2012 COS proceedings, Guelph Hydro included a load forecast 3 that accounted for the expected impact of CDM activities, which impact assumed 4 that Guelph Hydro would achieve 20% of the target energy and demand savings 5 (15.906 GWh and 3.342 MW) in 2012. This is the level of the expected CDM 6 7 load reduction embedded into 2012 to 2015 approved rates. Guelph Hydro did not include CDM adjustments (i.e., load reductions due to CDM activities) in its 8 2008 load forecast which was the basis for the 2008 to 2011 rates; therefore, 9 Guelph Hydro has included in the 1568 LRAMVA one year (2011) without CDM 10 11 adjustments, and two years (2012 and 2013) with an approved CDM adjustment of 20% of the target energy and demand savings. 12

13

With respect to the entries in the LRAMVA, the CDM Guidelines specify that distributors must calculate the full year impact of CDM programs on a monthly basis, based on the volumetric impact of the load reductions arising from the CDM measures implemented in that month, multiplied by the distributor's Boardapproved variable distribution charge to the customer rate class in which the volumetric variance occurred.

20

Guelph Hydro received from the OPA the impact of CDM programs calculated on an annual basis, and therefore the total savings were divided by 12 to reflect the monthly savings. In accordance with the Guidelines for Electricity Distributor CDM – EE-2012-003, Guelph Hydro has used the Board-approved volumetric rates including volumetric rate riders for tax sharing and rate riders for foregone revenue. Carrying charges were applied on a monthly basis and are being requested on the lost revenue amount.

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In its 2012 Cost of Service application (file number EB-2011-0123), the Board approved Load Forecast was adjusted at the purchased kWhs level (wholesale),
 and no breakdown per customer class was detailed (retail sales).

4

Therefore, in this Application, Guelph Hydro has allocated the CDM adjustment 5 for the impact of CDM programs to the 2012 Test Year load forecast to each rate 6 7 class proportionately based on the class kWh and kW compared to the total of all 8 classes. Guelph Hydro has used the same methodology approved by the Board in the two Cost of Service proceedings: file number EB-2012-0107 (Blue Water 9 Distribution Corporation) and file number EB-2012-0145 (Lakeland Power 10 Distribution Ltd.) for the calculation of the approved CDM adjustment at the 11 customer class level. 12

13

14The Guidelines for Electricity Distributor Conservation and Demand Management15EB-2012-0003, dated April 26, 2012, provided a discussion on the above matter.16The following are two excerpts from the CDM Guidelines.

- "Distributors will generally be expected to include a CDM component in their 17 load forecast in cost of service proceedings to ensure that its customers are 18 realizing the true effects of conservation at the earliest date possible and to 19 mitigate the variance between forecasted revenue losses and actual revenue 20 21 losses. If the distributor has included a CDM load reduction forecast in its distribution rates, the amount of the forecast that was adjusted for 22 CDM at the rate class level would be compared to the actual CDM 23 results" [page 12]. 24
- 25

"If during the term of the four-year CDM program (2011-2014) a distributor's rates are rebased, the distributors will be expected to be explicit on the magnitude of the CDM reduction component (kWh and MW) in its load forecast. The revised load volumes approved in that rebasing application will form the basis of the comparison to the actual verified

annual results to determine the variances to be recorded in the 1 LRAMVA. The difference between the approved CDM amount (kWh and 2 3 MW) in the distributors load forecast and the actual verified final program results, either from the OPA or a third party in accordance with the OPA's 4 EM&V protocols, will be the LRAM amount available for recovery." [pages 12] 5 and 13]. 6 7 The direction in the CDM Guidelines specifies that the revised load volumes 8 approved in a rebasing application will form the basis of the comparison to the 9 actual verified annual results to determine the variances to be recorded in the 10 LRAMVA. However, these requirements were not available at the time of Guelph 11 Hydro's 2012 COS application filing and settlement agreement. 12 13 14 15 16 Calculation of the 2012 CDM adjustment forecast 17 18 Guelph Hydro's calculation of the 2012 CDM adjustment forecast is presented 19 below. 20

CDM Adjusted Forecast

Board Approved CDM adjustment

2012 CDM Adjustments kWh	15,906,000
2012 CDM Adjustments kW	3,342

Customer Classes	Board Approved Load Forecast (EB-2011-0123)	% of Total	CDM Load Forecast Adjustment
	kWh		kWh
Residential	378,871,008	22.61%	3,595,618
General Service < 50 kW	148,787,703	8.88%	1,412,047
General Service 50 to 999 kW	399,661,950	23.85%	3,792,931
General Service 1000 to 4999 kW	465,120,498	27.75%	4,414,156
Large Users	271,481,475	16.20%	2,576,454
Unmetered Scattered Loads	2,229,301	0.13%	21,157
Sentinel Lighting	88,740	0.01%	842
Street Lighting	9,777,748	0.58%	92,794
Total Retail Sales Forecast	1,676,018,424	100.00%	15,906,000
	Board Approved		CDM Load

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Total Retail Sales Forecast	1,676,018,424	100.00%	15,906,000
	Board Approved		CDM Load
	Load Forecast		Forecast
Customer Classes	(EB-2011-0123)	% of Total	Adjustment
	kW		kW
Residential			
General Service < 50 kW			
General Service 50 to 999 kW	1,041,992	40.46%	1,352
General Service 1000 to 4999 kW	1,015,196	39.42%	1,317
Large Users	490,512	19.05%	637
Unmetered Scattered Loads		0.00%	0
Sentinel Lighting	251	0.01%	0
Street Lighting	27,447	1.07%	36
Total Retail Sales Forecast	2,575,397	100.00%	3,342

2

	2012 Dis	tribution Volumetri	ng the Rate Rid	ers for Tax Cha	nge and Foreg	one Reven	ue					
		January 1 to	o March 31, 201	.2 Rates	April	1 to Decembe	r 31, 2012 F	Rates	January 1 to December 31, 2013 Rates			
						Rate Rider	Rate		Distributi	Rate		
				Total	Distribution	for Recovery	Rider for	Total	on	Rider for	Total	
		Distribution	Rate Rider for	Volumetric	Volumetric	of Foregone	Тах	Volumetric	Volumetri	Тах	Volumetri	
Customer Classes	UM	Volumetric Rate	Tax Change	Rate	Rate	Revenue	Change	Rate	c Rate	Change	c Rate	
Residential	kWh	\$0.0164	(\$0.0005)	\$0.0159	\$0.0170	(\$0.0001)	(\$0.0005)	\$0.0164	\$0.0172		\$0.0172	
GS<50 kW	kWh	\$0.0156	(\$0.0003)	\$0.0153	\$0.0126	(\$0.0012)	(\$0.0003)	\$0.0111	\$0.0127		\$0.0127	
GS 50 to 999 kW	kW	\$2.7665	(\$0.0595)	\$2.7070	\$2.4801	(\$0.1334)	(\$0.0595)	\$2.2872	\$2.5069	(\$0.0031)	\$2.5038	
GS 1000 to 4999 kW	kW	\$1.9813	(\$0.0329)	\$1.9484	\$3.3153	\$0.4278	(\$0.0329)	\$3.7102	\$3.3511	(\$0.0032)	\$3.3479	
Large Users	kW	\$2.1764	(\$0.0325)	\$2.1439	\$2.2680	\$0.0139	(\$0.0325)	\$2.2494	\$2.2925	(\$0.0021)	\$2.2904	
Unmetered Scattered Loads	kWh	\$0.0250	(\$0.0006)	\$0.0244	\$0.0260		(\$0.0006)	\$0.0254	\$0.0263		\$0.0263	
Sentinel Lighting	kW	\$7.2193	(\$0.1988)	\$7.0205	\$7.5162	(\$0.0089)	(\$0.1988)	\$7.3085	\$7.5974	(\$0.0141)	\$7.5833	
Street Lighting	kW	\$5.5565	(\$0.1010)	\$5.4555	\$9.2151	\$1.1607	(\$0.1010)	\$10.2748	\$9.3146	(\$0.0102)	\$9.3044	

2012											
			Monthly CDM	Adjustments							
	1568 - 2012 A	pproved CDM	for 1568 LRAMVA								
	Adjustmer	nt in dollars	calculation								
		April 1 to	January 1 to	April 1 to							
	January 1 to	December 31,	March 31,	December							
Customer Classes	March 31, 2012	2012	2012	31, 2012							
Residential	\$14,292.58	\$44,226.10	\$4,764.19	\$4,914.01							
GS<50 kW	\$5,401.08	\$11,755.29	\$1,800.36	\$1,306.14							
GS 50 to 999 kW	\$915.07	\$2,319.49	\$305.02	\$257.72							
GS 1000 to 4999 kW	\$641.70	\$3,665.82	\$213.90	\$407.31							
Large Users	\$341.16	\$1,073.84	\$113.72	\$119.32							
Unmetered Scattered Loads	\$129.06	\$403.04	\$43.02	\$44.78							
Sentinel Lighting	\$0.00	\$0.00	\$0.00	\$0.00							
Street Lighting	\$48.58	\$274.47	\$16.19	\$30.50							
Total	\$21,769.22	\$63,718.04	\$7,256.41	\$7,079.78							
Total Year		\$85,487.27	\$14,512.82	\$14,159.57							

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	2013	
	2013 -1568 -	Monthly CDM
	Approved CDM	Adjustments for
	Adjustments in	1568 LRAMVA
Customer Classes	dollars	calculation
Residential	\$61,844.63	\$5,153.72
GS<50 kW	\$17,933.00	\$1,494.42
GS 50 to 999 kW	\$3,385.53	\$282.13
GS 1000 to 4999 kW	\$4,410.47	\$367.54
Large Users	\$1,457.88	\$121.49
Unmetered Scattered Loads	\$556.43	\$46.37
Sentinel Lighting	\$2.47	\$0.21
Street Lighting	\$331.39	\$27.62
Total	\$89,921.79	\$7,493.48

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4 Statement

5 Guelph Hydro has used the most recent input assumptions available at the time 6 of the program evaluation when calculating the lost revenue.

Guelph Hydro has relied on the most recent CDM evaluation reports from the
 OPA in support of its lost revenue calculation. The 2011, 2012, and 2013 OPA

reports used to prepare the actual and forecast amounts are presented in
 Appendix 4 – 2011 to 2013 OPA's CDM results.

Guelph Hydro has applied interest carrying charges at the Board's prescribedrate.

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6 Lost Revenue and LRAMVA calculation

Guelph Hydro has considered the OPA's 2011 to 2013 results, and year-over year persistence as presented in Appendix 4 – 2011, 2012, and 2013 OPA actual
 and forecast CDM results. The prescribed interest rate of 1.47% was applied on
 LRAMVA monthly balances from January 1, 2011 to December 31, 2013.

11 The Lost Revenue and LRAMVA calculation is presented below. In accordance 12 with the Guidelines for Electricity Distributor CDM – EE-2012-003, Guelph Hydro 13 has used the Board-approved volumetric rates including volumetric rate riders for 14 tax sharing and rate riders for foregone revenue.

GHESI Rate Class Allocation Actual Amount - 2011 FINAL Results by kWh												
RATE CODE	Residential Program Total	Commercial & Institutional Program Total	Industrial Program Total	Home Assistance Program Total	Pre-2011 Programs completed in 2011 Total	Total						
Residential	1,613,390					1,613,390						
GS<50 kW		778,995				778,995						
GS 50 to 999 kW		533,135	555,604		1,162,283	2,251,023						
GS 1000 to 4999 kW		0	185,201		5,811,417	5,996,618						
Large Users		28,060	2,963,222		774,856	3,766,137						
Unmetered Scattered Loads						0						
Sentinel Lighting						0						
Street Lighting						0						
Total	1,613,390	1,340,190	3,704,027	0	7,748,556	14,406,163						

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	GHESI Rate Class Allocation Estimation by % - 2012 FINAL Results by kWh													
Residential Program Total	Commercial & Institutional Program Total	Industrial Program Total	Home Assistance Program Total	Pre-2011 Programs completed in 2011 Total	2012 Incremental Total Estimated by Rate Class	2011 OPA programs persistence towards 2014 Target	Total							
876,212					876,212	1,611,151	2,487,363							
	491,557				491,557	777,914	1,269,471							
	1,420,428				1,420,428	2,247,898	3,668,326							
	3,783,952				3,783,952	5,988,295	9,772,248							
	2,376,486				2,376,486	3,760,910	6,137,396							
						0	0							
						0	0							
						0	0							
876,212	8,072,423	0	0	0	8,948,635	14,386,168	23,334,803							
876,212	8,072,423				8,948,635	0.999								

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<u>Note:</u> 2011 OPA programs persistence (kWhs) towards 2012 Target was calculated by multiplying the 2011 final results by 99.8612% = 2011 Net Energy Saving in 2012 of 14.39 GWh / 2011 Net Energy Saving of 14.41 GWh (please see Table 7 of the Appendix 4 – 2011 and 2012 OPA's CDM results).

(GHESI Rate Cla	ass Allocation	Estimation b	y % - 2013 PR		Results by kW	h
Residential Program Total	Commercial & Institutional Program Total	Industrial Program Total	Home Assistance Program Total	2013 Incremental Total Estimated by Rate Class	2011 OPA programs persistence towards 2014 Target	2012 OPA programs persistence towards 2014 Target	Total
415,494				415,494	1,610,031	876,212	2,901,737
	200,614			200,614	777,373	491,557	1,469,544
	579,703			579,703	2,246,336	1,420,428	4,246,467
	1,544,301			1,544,301	5,984,134	3,783,952	11,312,387
	969,888			969,888	3,758,296	2,376,486	7,104,671
	0			0	0	0	0
	0			0	0	0	0
	0			0	0	0	0
415,494	3,294,506	0	0	3,710,000	14,376,171	8,948,635	27,034,806
				3,710,000	0.998	1.000	

GHESI Rate	Class Allocatio	on Actual Amo	ount - 2011 Fl	NAL Results l	oy kW	
RATE CODE	Residential Program Total	Commercial & Institutional Program Total	Industrial Program Total	Home Assistance Program Total	Pre-2011 Programs completed in 2011 Total	Total
Residential	645				0	645
GS<50 kW		313			0	313
GS 50 to 999 kW		376	119		217	712
GS 1000 to 4999 kW		0	30		941	970
Large Users		42	447		289	778
Unmetered Scattered Loads						0
Sentinel Lighting						0
Street Lighting						0
Total	645	731	596	0	1,447	3,419

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	GHESI Rat	te Class Alloc	ation Estimat	<mark>ion by % - 20</mark> 1	L <mark>2 FINAL</mark> Resu	ilts by kW	
Residential Program Total	Commercial & Institutional Program Total	Industrial Program Total	Home Assistance Program Total	Pre-2011 Programs completed in 2011 Total	2012 Incremental Total Estimated by Rate Class	2011 OPA programs persistence towards 2014 Target	Total
294					294	564	858
	539				<i>539</i>	274	812
	1,226				1,226	623	1,849
	1,670				1,670	848	2,518
	1,339				1,339	680	2,019
						0	0
						0	0
						0	0
294	4,773	0	0	0	5,067	2,989	8,056
294	4,773				5,067	0.874	

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Note: the 2011 OPA programs persistence (kW) in 2012 was calculated by multiplying the 2011 results by

5 0.874 = 2.99/3.42.

	GHESI Rate C	ass Allocatio	n Estimation	by % - 2013 P	RELIMINARY	Results by kW	1
Residential Program Total	Commercial & Institutional Program Total	Industrial Program Total	Home Assistance Program Total	2013 Incremental Total Estimated by Rate Class	2011 OPA programs persistence towards 2014 Target	2012 OPA programs persistence towards 2014 Target	Total
981				981	562	231	1,774
	476			476	273	422	1,171
	1,084			1,084	621	961	2,666
	1,476			1,476	846	1,309	3,631
	1,184			1,184	678	1,050	2,912
	0			0	0	0	0
	0			0	0	0	0
	0			0	0	0	0
981	4,219	0	0	5,200	2,979	3,974	12,153
				5,200	0.871	0.784	

3 <u>Note:</u> The 2011 OPA programs persistence in 2013 was calculated by multiplying the 2011 results by

0.871=2.98/3.42; the 2012 OPA programs persistence in 2013 was calculated by multiplying the 2012
 results by 0.784=4.0/5.1 (please see Appendix 4 – 2011 to 2013 OPA's CDM Results).

2011 to 2013 Distribution Volumetric Rates including the Rate Riders for Tax Change and Foregone Revenue

		January :	1 to April 30, 20	011 Rates	м	lay 1 t	to December 31, 20)11 Rates
		Distribution Volumetric	Rate Rider for	Total Volumetric	Distrib Volume		Rate Rider for Tax	Total Volumetric
Customer Classes	UM	Rate	Tax Change	Rate	Rate		Change	Rate
Residential	kWh	\$0.0164	(\$0.0003)	\$0.0161	\$0.	0164	(\$0.0005)	\$0.0159
GS<50 kW	kWh	\$0.0156	(\$0.0002)	\$0.0154	\$0.	0156	(\$0.0003)	\$0.0153
GS 50 to 999 kW	kW	\$2.7615	(\$0.0331)	\$2.7284	\$2.	7665	(\$0.0595)	\$2.7070
GS 1000 to 4999 kW	kW	\$1.9777	(\$0.0183)	\$1.9594	\$1.	9813	(\$0.0329)	\$1.9484
Large Users	kW	\$2.1725	(\$0.0181)	\$2.1544	\$2.	1764	(\$0.0325)	\$2.1439
Unmetered Scattered Loads	kWh	\$0.0250	(\$0.0003)	\$0.0247	\$0.	0250	(\$0.0006)	\$0.0244
Sentinel Lighting	kW	\$7.2063	(\$0.1107)	\$7.0956	\$7.	2193	(\$0.1988)	\$7.0205
Street Lighting	kW	\$5.5465	(\$0.0565)	\$5.4900	\$5.	5565	(\$0.1010)	\$5.4555

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January 1	to March 31, 20	12 Rates	April	1 to Decem	ber 31, 20	12 Rates	Jar	January 1 to Decembe 2013 Rates		
				Rate						
				Rider for						
				Recovery	Rate		Distri	buti	Rate	
Distribution		Total	Distribution	of	Rider for	Total	on		Rider for	Total
Volumetric	Rate Rider for	Volumetric	Volumetric	Foregone	Тах	Volumetric	Volur	netri	Тах	Volumetri
Rate	Tax Change	Rate	Rate	Revenue	Change	Rate	c Rat	е	Change	c Rate
\$0.0164	(\$0.0005)	\$0.0159	\$0.0170	(\$0.0001)	(\$0.0005)	\$0.0164	\$0.0)172		\$0.0172
\$0.0156	(\$0.0003)	\$0.0153	\$0.0126	(\$0.0012)	(\$0.0003)	\$0.0111	\$0.0)127		\$0.0127
\$2.7665	(\$0.0595)	\$2.7070	\$2.4801	(\$0.1334)	(\$0.0595)	\$2.2872	\$2.5	069	(\$0.0031)	\$2.5038
\$1.9813	(\$0.0329)	\$1.9484	\$3.3153	\$0.4278	(\$0.0329)	\$3.7102	\$3.3	511	(\$0.0032)	\$3.3479
\$2.1764	(\$0.0325)	\$2.1439	\$2.2680	\$0.0139	(\$0.0325)	\$2.2494	\$2.2	925	(\$0.0021)	\$2.2904
\$0.0250	(\$0.0006)	\$0.0244	\$0.0260		(\$0.0006)	\$0.0254	\$0.0	263		\$0.0263
\$7.2193	(\$0.1988)	\$7.0205	\$7.5162	(\$0.0089)	(\$0.1988)	\$7.3085	\$7.5	974	(\$0.0141)	\$7.5833
\$5.5565	(\$0.1010)	\$5.4555	\$9.2151	\$1.1607	(\$0.1010)	\$10.2748	\$9.3	146	(\$0.0102)	\$9.3044

Customer Classes	2011 Final Results		2012 FINAL Results		2013 PRELIMINARY Results		
	kWh	kW	kWh	kW	kWh	kW	
Residential	1,613,390	645	2,487,363	858	2,901,737	1,774	
GS<50 kW	778,995	313	1,269,471	812	1,469,544	1,171	
GS 50 to 999 kW	2,251,023	712	3,668,326	1,849	4,246,467	2,666	
GS 1000 to 4999 kW	5,996,618	970	9,772,248	2,518	11,312,387	3,631	
Large Users	3,766,137	778	6,137,396	2,019	7,104,671	2,912	
Unmetered Scattered Loads	0	0	0	0	0	0	
Sentinel Lighting	0	0	0	0	0	0	
Street Lighting	0	0	0	0	0	0	
Total	14,406,163	3,419	23,334,803	8,056	27,034,806	12,153	

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Customer Classes	January 1 to April 30, 2011 Rates	May 1 to December 31, 2011 Rates	2011 Total Lost Revenue	January 1 to March 31, 2012 Rates	April 1 to December 31,	2012 Total Lost Revenue	January 1 to December 31, 2013 Rates	2013 Total Lost Revenue	Total 2011 & 2013 Lost Revenue
Residential	\$8,658.53	\$17,101.93	\$25,760.46	\$9,887.27	\$30,594.56	\$40,481.83	\$49,909.88	\$49,909.88	\$116,152.17
GS<50 kW	\$3,998.84	\$7,945.75	\$11,944.59	\$4,855.73	\$10,568.34	\$15,424.07	\$18,663.21	\$18,663.21	\$46,031.87
GS 50 to 999 kW	\$647.95	\$1,285.73	\$1,933.68	\$1,251.13	\$3,171.31	\$4,422.44	\$6,674.68	\$6,674.68	\$13,030.80
GS 1000 to 4999 kW	\$633.77	\$1,260.42	\$1,894.19	\$1,226.49	\$7,006.58	\$8,233.07	\$12,155.62	\$12,155.62	\$22,282.88
Large Users	\$558.85	\$1,112.26	\$1,671.11	\$1,082.32	\$3,406.73	\$4,489.05	\$6,669.28	\$6,669.28	\$12,829.44
Unmetered Scattered Loads	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sentinel Lighting	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Street Lighting	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total	\$14,497.94	\$28,706.09	\$43,204.03	\$18,302.93	\$54,747.52	\$73,050.45	\$94,072.67	\$94,072.67	\$210,327.15

	Monthly	Lost Revenue fo	or the 1568 LRA	MVA calculatio	on	
Customer Classes	January 1 to April 30, 2011 Rates	May 1 to December 31, 2011 Rates		January 1 to March 31, 2012 Rates	April 1 to December 31, 2012 Rates	Jan. 1 to Dec. 31 2013 Monthly Lost Revenue
Residential	\$2,164.63	\$2,137.74		\$3,295.76	\$3,399.40	\$4,159.16
GS<50 kW	\$999.71	\$993.22		\$1,618.58	\$1,174.26	\$1,555.27
GS 50 to 999 kW	\$161.99	\$160.72		\$417.04	\$352.37	\$556.22
GS 1000 to 4999 kW	\$158.44	\$157.55		\$408.83	\$778.51	\$1,012.97
Large Users	\$139.71	\$139.03		\$360.77	\$378.53	\$555.77
Unmetered Scattered Loads	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
Sentinel Lighting	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
Street Lighting	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00
Total	\$3,624.48	\$3,588.26		\$6,100.98	\$6,083.06	\$7,839.39

1568 LRAMVA balar	ices per custom	ner class	
	Principal	Interest	Total 2013 Ending
Customer Classes	Filicipai	interest	Balance
Residential	(\$4,211.15)	(\$159.28)	(\$4,370.43)
GS<50 kW	\$10,942.49	\$413.88	\$11,356.38
GS 50 to 999 kW	\$6,410.71	\$242.48	\$6,653.19
GS 1000 to 4999 kW	\$13,564.90	\$513.07	\$14,077.97
Large Users	\$9,956.55	\$376.59	\$10,333.14
Unmetered Scattered Loads	(\$1,088.52)	(\$41.17)	(\$1,129.69)
Sentinel Lighting	(\$2.47)	(\$0.09)	(\$2.56)
Street Lighting	(\$654.43)	(\$24.75)	(\$679.19)
Total	\$34,918.09	\$1,320.72	\$36,238.81

<u>Note:</u> LRAMVA calculation: Monthly approved CDM adjustment (\$) included in the load forecast minus Monthly OPA's CDM results (\$); carrying charges were applied to the monthly opening balances in the 1568 LRAMVA account.

In accordance with the Filing Requirements to provide a supporting statement
 indicating what adjustments were made to deferral and variance account
 balances that were previously approved by the Board on a final basis, Guelph
 Hydro states that it made adjustments as presented below:

			2012	2014	
Account Descriptions		Principal Disposition during 2012 - Decided by Board in 2012 COS EB-2011-0123	Interest Disposition during 2012 -Decided by Board in 2012 COS EB-2011-0123	Principal Disposition during 2014 - Decided by Board in 2014 IRM EB-2013-0133	Interest Disposition during 2014 - Decided by Board in 2014 IRM EB-2013-0133
Group 1 Accounts					
LV Variance Account	1550	(\$115,802)	(\$2,925)	(\$9,894)	(\$1,217)
RSVA - Wholesale Market Service Charge	1580	(\$1,922,324)	(\$38,863)	(\$3,989,563)	(\$127,785)
RSVA - Retail Transmission Network Charge	1584	\$667,902	\$14,641	\$1,345,249	\$27,626
RSVA - Retail Transmission Connection Charge	1586	(\$373,043)	(\$9,060)	\$515,947	\$4,930
RSVA - Power (excluding Global Adjustment)	1588	(\$739,604)	(\$17,838)	\$1,579,299	(\$159,858)
RSVA - Global Adjustment	1589	(\$1,146,068)	(\$24,464)	(\$2,285,823)	\$33,672
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595- (2008)	\$14,174	\$10,549	(\$3,004)	(\$2,443)
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595- (2010)			\$25,686	(\$126,025)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(\$4,370,370)	(\$66,172)		
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(\$3,224,302)	(\$41,708)		
RSVA - Global Adjustment	1589	(\$1,146,068)	(\$24,464)		
Deferred Payments in Lieu of Taxes	1562	\$1,151,767	\$628,391		
Total of Group 1 and Account 1562		(\$2,462,998)	\$560,430	(\$2,822,103)	(\$351,100)
Special Purpose Charge Assessment Variance Account	1521	(\$37,397)	\$2,195		

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			2	2014	
Account Descriptions	Account Number	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31- 12 Balance Adjusted for Disposition during 2014	Total
Group 1 Accounts					
LV Variance Account	1550	\$17,489	(\$90)	\$257	\$17,656
Smart Metering Entity Charge Variance	1551	\$62,203	\$702	\$914	\$63,820
RSVA - Wholesale Market Service Charge	1580	(\$961,981)	\$20,757	(\$14,141)	(\$955,366)
RSVA - Retail Transmission Network Charge	1584	\$517,305	(\$19,120)	\$7,604	\$505,789
RSVA - Retail Transmission Connection Charge	1586	(\$112,262)	(\$6,983)	(\$1,650)	(\$120,896)
RSVA - Power (excluding Global Adjustment)	1588	\$861,186	(\$14,123)	\$12,659	\$859,723
RSVA - Global Adjustment	1589	\$4,829,630	\$16,703	\$70,996	\$4,917,328
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595 (2008)	\$13	(\$1,177)	\$0	(\$1,164)
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595(2010)	(\$1,175)	\$271	(\$17)	(\$921)
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595 (2012)	\$1,135,286	\$527,935	\$16,689	\$1,679,910
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		\$6,347,694	\$524,875	\$93,311	\$6,965,880
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		\$1,518,064	\$508,172	\$22,316	\$2,048,552
RSVA - Global Adjustment	1589	\$4,829,630	\$16,703	\$70,996	\$4,917,328
Total of Group 1					\$6,965,880

Total Deferral and Variance Account Balances used to test the threshold

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The closing principal balances include the disposition adjustment approved in 2012 COS (EB-2011-0123) and in 2014 IRM (EB-2013-0133). The interest rate used for calculating the projected interest from January 1, 2014 to December 31, 2014 is 1.47% which is the Board-approved prescribed interest rate for the first, second and third quarter of 2014.

7 The billing determinants used for determination of the Deferral and Variance account

8 balances disposition and rate riders calculation is the Board-approved 2012 Load

9 Volumetric Forecast (2012 COS EB-2011-0123).

10 The proposed Deferral and Variance Rate Riders are presented next:

Rate Class	Unit	Deferral/Variance Account Rate Rider	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	\$0.0020	\$0.0007
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	\$0.0014	\$0.0008
GENERAL SERVICE 50 TO 999 KW	\$/kW	\$0.5016	\$1.9934
GENERAL SERVICE 50 TO 999 KW - Wholesale Market Participant	\$/kW	\$0.5650	\$0.0000
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	\$0.3209	\$2.3942
LARGE USE - Class A	\$/kW	\$0.4436	\$0.0000
UNMETERED SCATTERED LOAD	\$/kWh	\$0.0018	\$0.0052
SENTINEL LIGHTING	\$/kW	\$1.1599	\$0.0070
STREET LIGHTING	\$/kW	\$0.2922	\$1.8095

1 Certification

As Chief Operating Officer and Chief Financial Officer of Guelph Hydro Electric Systems Inc., we certify to the best of our knowledge, that the information filed in the regulatory assets claim is consistent with the Board's accounting requirements and procedures in the Accounting Procedures Handbook. The filing is consistent with the requirements of the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative issued July 31, 2009 and Chapter 3 of the Filing Requirements for Transmission and Distribution Rate Applications last revised July 25, 2014.

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10 Kazi Marouf

11 Chief Operating Officer

Indaux

Pankaj Sardana Chief Financial Officer

Guelph Hydro Electric Systems Inc. EB-2014-0077 Application Page 56 of 56 Filed: August 13, 2014

4. Appendices

Guelph Hydro Electric Systems Inc. Application Appendix 1 Filed: August 13, 2014

Appendix 1 2015 IRM Rate Generator Contario Energy Board

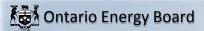
Incentive Regulation Model for 2015 Filers

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		Ve	ersion
Utility Name	Guelph Hydro Electric System	s Inc.	
Service Territory	City of Guelph and Township of	f Rockwood	
Assigned EB Number	EB-2014-0077		
Name of Contact and Title	Cristina Birceanu, Director of F	egulatory Affairs	
Phone Number	519-837-4735		
Email Address	cbirceanu@guelphhydro.com		
We are applying for rates effective	January-01-15		
Rate-Setting Method	Price Cap IR		
Please indicate in which Rate Year the Group 1 accounts were last cleared ¹	2014		
Please indicate the last Cost of Service Re-Basing Year	2012		
Notes			
Pale green cells represent input	cells.		
Pale blue cells represent drop-do	wn lists. The applicant should sele	t the appropriate item from the drop-down list.	
White cells contain fixed values,	automatically generated values or fo	rmulae.	
Note:			

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

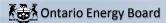
9

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 999 KW
4	GENERAL SERVICE 1,000 TO 4,999 KW
5	LARGE USE
6	UNMETERED SCATTERED LOAD
7	SENTINEL LIGHTING
8	STREET LIGHTING
9	microFIT



Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Guelph Hydro Electric Systems Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accomodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadraplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	14.30
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	\$	0.73
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0006)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component (<u>If applicable, Effective Date MUST be included in rate description</u>)		
Service Charge	\$	15.37
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	\$	0.73
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016	\$/kWh	0.0001
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

GENERAL SERVICE 50 TO 999 KW Service Classification

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 non-interval metered, General Service 50 to 999 kW interval metered. Further servicing details are avaialble in the distributor's Conditions of Service.

APPLICATION

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Service Chargin \$ 06.666 Green Endry Af Plan Funding Adder - effective Appl 1, 2014 und March 31, 2015 \$ 0.14 Green Endry Af Plan Funding Adder - effective und March 31, 2025 \$ 0.50 Bate Rider for Disposition of Post Retirement Actualia Gain - effective und March 31, 2025 \$ \$ 0.50 Displantion for Disposition of Post Retirement Actualia Gain - effective und March 31, 2025 \$ \$ \$ 0.50 Rate Rider for Disposition of Dost Retirement Actualia Gain - effective und March 31, 2015 \$ \$ \$ \$ 0.0051 Rate Rider for Disposition of Dost Regiment Actualia Disposition (DAM)(Shared Saving Mechanian (SM)) \$ <td< th=""><th></th><th></th><th></th></td<>			
Green Enroy Act Pun Funding Adder - effective Apil 1. 2015 unil March 31. 2015 \$ 0.14 Green Enroy Act Pun Funding Adder - effective Apil 1. 2015 unil March 31. 2015 \$ 0.15 Bar Relate for Disposition of Ponk Reference Actualid Gain - effective unil March 31. 2015 \$ 2.420 Durbsholtor Vaumetric Rate \$ \$ 2.400 Low Voltage Service Rate \$ \$ 0.051 Rate Richt for Rogenous Alguatment Mechanism (LRAM)Shared Savings Mechanism (SSM) \$ \$ 0.0001 Rate Richt for Rogenous Alguatment Mechanism (LRAM)Shared Savings Mechanism (SSM) \$ \$ \$ 0.0001 Rate Richt for Rogenous Alguatment Mechanism (LRAM)Shared Savings Mechanism (SSM) \$ \$ \$ \$ \$ \$ 0.0001 \$	MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Green Fundy At Plan Funding Adder - effective until March 31, 2015 (2) (Service Charge	\$	166.66
Rate Ride for Disposition of Post Retirement Advantal Gan - effective until March 31, 205 S.80 Detribution Volumetic Rate S.W0 25420 Nov Voltage Service Rate S.W0 00051 Rate Rider for Recovery of Loss Revenue Advantame (RAM)/Shard Savings Mechanism (SSM) S.W0 00051 Rate Rider for Disposition of Detrem Values and ULAM)/Shard Savings Mechanism (SSM) S.W0 00051 Rate Rider for Disposition of Detrem Values and ULAM)/Shard Savings Mechanism (SSM) S.W0 00031 Rate Rider for Disposition of Detrem Values and ULAM) S.W1 00031 Rate Rider for Disposition of Detrem Values and ULAM) S.W1 0.2139 Rate Rider for Disposition of Detrem Values and ULAM Advance Account (2014) - effective until December 31, 2014. S.W1 2.7544 Rate Rider for Disposition Rate - Network Service Rate S.W1 2.5744 Retal Transmission Rate - Network Service Rate S.W1 2.591 Retal Transmission Rate - Line and Transformation Connection Service Rate S.W1 2.591 Retal Transmission Rate - Line and Transformation Connection Service Rate S.W1 2.591 Retal Transmission Rate - Line and Transformation Connection Service Rate S.W1 2.591 Retal Transmission Rate - Line and Transfo	Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Description of volument Rate Concent of the set	Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Low Voltage Service Rate SVM 0.051 Rate Ride for Recovue of Loss Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) SVM 0.0051 State Ride for Application of Tax Change - effective until December 31, 2014 SVM 0.0031 Rate Ride for Deparation of December BLS valuemet Account Disposition (2014) - effective until December 31, 2014 SVM 0.0131 Rate Ride for Deparation of December BLS valuemet Account (2014) - effective until December 31, 2014. SVM 0.02130 Rate Ride for Deparation of December Stree Rate SVM 0.0142 Real Transmission Rate - Network Service Rate SVM 0.0232 Real Transmission Rate - Network Service Rate SVM 0.0232 Real Transmission Rate - Network Service Rate SVM 0.0232 Real Transmission Rate - Network Service Rate - Interval Metered SVM 0.0239 Real Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered SVM 0.039 Real Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered SVM 0.039 Real Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered SVM 0.039 Stree Transmission Rate - Line a	Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Rate Edic for Recovery of Lost Revenue Adjustmen Mechanism (URAM)/Shared Savings Mechanism (SSM) \$\$W\$ 0.0061 Set Bide for Application of Tax Change - effective until December 31, 2014 \$\$W\$ 0.0031 Rate Rider for Disposition of Deferred PLLs Variance Account 1562 - effective until December 31, 2014 \$\$W\$ 0.2139 Rate Rider for Disposition of Oberred PLLs Variance Account 1662 - effective until December 31, 2014 \$\$W\$ 0.7082 Rate Rider for Disposition of Oberred PLLs Variance Account 1602 - effective until December 31, 2014 \$\$W\$ 0.7082 Applicable only for Non-RPP Customers \$\$W\$ 0.7082 \$\$W\$ 2.7544 Retall Transmission Rate - Network Service Rate - Interval Metered \$\$W\$ 2.7544 2.8571 Retall Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$\$W\$ 2.9574 Retall Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$\$W\$ 2.959 Retall Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$\$W\$ 2.959 Retall Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$\$W\$ 2.959 Retall Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered <td>Distribution Volumetric Rate</td> <td>\$/kW</td> <td>2.5420</td>	Distribution Volumetric Rate	\$/kW	2.5420
In the field of Apple offective until becember 31, 2014 (2014) - effective until March 31, 2016 (2014) - effective until December 31, 2014 (2014) (20	Low Voltage Service Rate	\$/kW	0.0151
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective unil December 31, 2014. \$\$W 0.061 Rate Rider for Disposition of Diobal Adjustment Sub-Account (2014) - effective unil December 31, 2014. \$\$W 0.7082 Applicable for for hom-PPP Catamers \$\$W 0.7082 \$\$W 2.7544 Retail Transmission Rate - Network Service Rate \$\$W 2.854 2.8571 Retail Transmission Rate - Network Service Rate \$\$W 2.099 2.999 Retail Transmission Rate - Interval Metered \$\$W 2.099 2.999 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$\$W 2.999 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$\$W 2.999 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$\$W 2.999 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$\$W 2.999 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$\$W 2.999 Retail Transmission Rate - Interval Metered \$\$W 2.991 \$\$W 2.991 Retail Transmission Rate - Line and Transformation Connection Service Rate	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016	\$/kW	0.0065
Rel Rider for Disposition (2014) - effective until December 31, 2014. SKW (20138) Age Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. SKW 2.7544 Relatal Transmission Rate - Network Service Rate SKW 2.8571 Retail Transmission Rate - Network Service Rate - Interval Metered SKW 2.8571 Retail Transmission Rate - Network Service Rate - Interval Metered SKW 2.0399 Retail Transmission Rate - Network Service Rate - Interval Metered SKW 2.0399 Retail Transmission Rate - Network Service Rate - Interval Metered SKW 2.0399 Retail Transmission Rate - Network Service Rate - Interval Metered SKW 2.0399 Retail Transmission Rate - Network Service Rate - Interval Metered SKW 2.0399 Retail Transmission Rate - Network Service Rate - Interval Metered SKW 2.0391 Retail Transmission Rate - Network Service Rate - Interval Metered SKW 2.0391 Retail Transmission Rate - Network Service Rate - Interval Metered SKW 2.0391 SKW SKW 2.0391 SKW 2.0391 SKW SKW SKW 2.0391 SKW 2.0391 SKW SKW	Rate Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0031)
A Ref Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. \$WW \$WW 2554 A Refail Transmission Rate - Network Service Rate \$WW 2.857 Retail Transmission Rate - Network Service Rate \$WW 2.857 Retail Transmission Rate - Line and Transformation Connection Service Rate \$WW 2.857 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$WW 2.0399 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$WW 2.039 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$WW 2.039 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$WW 2.039 Strue \$WW 2.039 \$WW 2.039 Strue \$U \$U \$U \$U Strue \$U \$U \$U \$U \$U Strue \$U	Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0614
Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered SkW 2,8571 Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate Retail	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.2138)
Retail Transmission Rate - Network Service Rate - Interval Metered \$kW 1962 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$kW 2039 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$kW 2039 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$kW 2039 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$kW 2039 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$kW 2039 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$kW 2039 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$kW 2039 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$kW 1 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$kW 1 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$kW 1 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$kW 1 Retail Transmission Rate - Line and Transformation	Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kW	
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered \$KW 2.039 Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Image: Connection Service Rate - Interval Metere	Retail Transmission Rate - Network Service Rate	\$/kW	2.7544
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered S/KW 2.039 Image: Construction Service Rate - Interval Metered Image: Construction Service Rate - Interval Metered Image: Construction Service Rate - Interval Metered Image: Construction Service Rate - Interval Metered Image: Construction Service Rate - Interval Metere Image: Construction Service Rate - Interval Metered Image: Construction Service Rate - Interval Metered Image: Construction Service Rate - Interval Metered Image: Construction	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8571
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9662
MONTHLY RATES AND CHARGES - Regulatory Component	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0399
MONTHLY RATES AND CHARGES - Regulatory Component			
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	MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

GENERAL SERVICE 1,000 TO 4,999 KW Service Classification

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal or greater than 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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ONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST be included in rate description</u>)	<u>_</u>	005 54
rvice Charge	\$	635.54
een Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
een Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
te Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
stribution Volumetric Rate	\$/kW	3.3980
te Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0567
te Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016	\$/kW	0.0061
te Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0032)
te Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.2378)
te Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.8460)
tail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8571
tail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0399

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

LARGE USE Service Classification

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	930.26
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.3246
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016	\$/kW	0.0099
Rate Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0021)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0373
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.2908)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(1.0220)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4502
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4632
MONTHLY RATES AND CHARGES - Regulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

UNMETERED SCATTERED LOAD Service Classification

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market particpant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)	\$	5.84
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0267
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until March 31, 2016	\$/kWh	0.0048
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES - Regulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.25

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	6.96
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	7.7038
Low Voltage Service Rate	\$/kW	0.0112
Rate Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0141)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.3253
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.2412)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(0.6536)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5055
MONTHLY RATES AND CHARGES - Regulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh 0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh 0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$ 0.2500

STREET LIGHTING Service Classification

treet lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.	I times the required lighting times established in th	e approved OEB
PPLICATION		
he application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and	amendments thereto as approved by the Board, w	hich may be
pplicable to the administration of this schedule.		,
o rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose y this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the B		ept as permitte
Inless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a cor ddition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an er		, as applicable.
should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor etirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	and that are not subject to Board approval, such a	s the Debt
IONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
avice Charge (per connection)	\$	0.39
een Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
een Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
the Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
	· · ·	(0.01)
stribution Volumetric Rate	\$/kW	9.4450
stribution Volumetric Rate w Voltage Service Rate	· · ·	9.4450 0.0135
stribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014	SAW SAW	9.4450 0.0135 (0.0102)
istribution Volumetric Rate bw Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	S/kW S/kW S/kW S/kW	9.4450 0.0135 (0.0102) 0.0738
istribution Volumetric Rate bw Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	S/kW S/kW S/kW	9.4450 0.0135 (0.0102)
stribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.	S/kW S/kW S/kW S/kW	9.4450 0.0135 (0.0102) 0.0738
istribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	S/kW S/kW S/kW S/kW S/kW	9.4450 0.0135 (0.0102) 0.0738 (0.1876)
stribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers atel Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW	9.4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578)
ate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 istribution Volumetric Rate ow Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PLs Variance Account 1562 - effective until March 31, 2016 ate Rider for Disposition of Deferred/Variance Account (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers etail Transmission Rate - Network Service Rate etail Transmission Rate - Line and Transformation Connection Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2.5374
stribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers atel Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2.5374
stribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers atel Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2.5374
stribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers atel Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2.5374
stribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers atel Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2.5374
stribution Volumetric Rate w Voltage Service Rate te Rider for Application of Tax Change - effective until December 31, 2014 te Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 te Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 te Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014 te Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers tail Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2,5374
stribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers atel Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2,5374
stribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers atel Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2,5374
stribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers atel Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2,5374
istribution Volumetric Rate bw Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers etail Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2.5374
istribution Volumetric Rate bw Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers etail Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2.5374
istribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PLs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers etail Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2.5374
istribution Volumetric Rate bw Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers etail Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2.5374
istribution Volumetric Rate bw Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers etail Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9,4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2.5374
stribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers atel Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9.4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2.5374
stribution Volumetric Rate w Voltage Service Rate ate Rider for Application of Tax Change - effective until December 31, 2014 ate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016 ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 ate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers atel Transmission Rate - Network Service Rate	S/kW S/kW S/kW S/kW S/kW S/kW S/kW	9.4450 0.0135 (0.0102) 0.0738 (0.1876) (0.6578) 2.5374

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt
Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.
(If applicable, Effective Date MUST be included in rate description)

Service Charge

\$ 5.40

Guelph Hydro Electric Systems Inc. - City of Guelph and Townsl

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2009)"	1595
Disposition and Recovery/Refund of Regulatory Balances (2010)"	1595
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589
LRAM Variance Account	1568
Total including Account 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest shances approved by the Board in the 2014 rate decision.

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550				(115,803)	(115,803)				(1,223)	(1,223)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580				(1,922,324)	(1,922,324)				(10,605)	(10,605)
RSVA - Retail Transmission Network Charge	1584				667,902	667,902				4,822	
RSVA - Retail Transmission Connection Charge	1586				(373,043)	(373,043)				(3,576)	(3,576)
RSVA - Power (excluding Global Adjustment)	1588				(739,604)	(739,604)				(6,967)	(6,967)
RSVA - Global Adjustment	1589				(1,146,068)	(1,146,068)				(7,617)	(7,617)
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595				14,174	14,174				10,340	10,340
Disposition and Recovery/Refund of Regulatory Balances (2009)"	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010)"	1595				(2,331,418)	(2,331,418)				(102,888)	(102,888)
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) [*]	1595					0					0
RSVA - Global Adiustment	1589	0	ſ) ((1,146,068)	(1.146.068)	() () 0	(7,617)	(7,617)
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1505	0	() 0	(4,800,116)	(4,800,116)	((110,097)	
Total Group 1 Balance		0	C) ((5,946,184)	(5,946,184)	C			(117,714)	
LRAM Variance Account	1568					0					U
Total including Account 1568		0	C) ((5,946,184)	(5,946,184)	() () 0	(117,714)	(117,714)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2015 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Guelph Hydro Electric Systems Inc. - City of Guelph and Townsl

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(115,803)	(38,061)			(153,864)	(1,223)	(2,058)			(3,281)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(1,922,324)	(1,724,383)			(3,646,707)	(10,605)	(41,196)			(51,801)
RSVA - Retail Transmission Network Charge	1584	667,902	550,443			1,218,345	4,822	14,033			18,855
RSVA - Retail Transmission Connection Charge	1586	(373,043)	994,173			621,130	(3,576)	(3,950)			(7,526)
RSVA - Power (excluding Global Adjustment)	1588	(739,604)	(729,327)			(1,468,931)	(6,967)	(19,575)		(91,149)	(117,691)
RSVA - Global Adjustment	1589	(1,146,068)	586,626			(559,442)	(7,617)	(14,118)		105,733	83,998
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595	14,174	(2,780)			11,394	10,340	(987)			9,353
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)"	1595	(2,331,418)	1,728,425			(602,993)	(102,888)	(22,697)			(125,585)
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595	0				0	0				0
RSVA - Global Adjustment	1589	(1,146,068)	586.626	0	0	(559,442)	(7,617)	(14,118)	0	105,733	83,998
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1565	(4,800,116)	778,490	c c	0	(4,021,626)	(110,097)	(76,430)	0	(91,149)	
Total Group 1 Balance		(5,946,184)	1,365,116	C	-	(4,581,068)	(117,714)	(90,548)	0	14,584	
LRAM Variance Account	1568					0					0
Total including Account 1568		(5,946,184)	1,365,116	C	0	(4,581,068)	(117,714)	(90,548)	0	14,584	(193,678)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Guelph Hydro Electric Systems Inc. - City of Guelph and Townsl

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

							201	2						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(153,864)	28,168	(115,802)					(9,894)	(3,281)	(715)	(2,925)		(1,072)
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	(3,646,707)	(2,265,180)	(1,922,324)					(3,989,563)	(51,801)	(56,200)	(38,863)		(69,138)
RSVA - Retail Transmission Network Charge	1584	1,218,345	794,806	667,902					1,345,249	18,855				7,851
RSVA - Retail Transmission Connection Charge	1586	621,130	(478,226)	(373,043)					515,947	(7,526)	(4,188)	(9,060)		(2,654)
RSVA - Power (excluding Global Adjustment)	1588	(1,468,931)	2,308,626	(739,604)					1,579,299	(117,691)	(83,220)			(183,073)
RSVA - Global Adjustment	1589	(559,442)	(2,872,449)	(1,146,068)					(2,285,823)	83,998	(41,189)	(24,464)		67,273
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595	11,394	(224)	14,174					(3,004)	9,353	(1,204)	10,549		(2,399)
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)"	1595	(602,993)	628.679						25,686	(125,585)	(629)			(126,214)
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595	0							0	0	(* · · /			0
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595	0	2,966,924	2,922,377					44,547	0	(28,413)	(541,550)		513,137
RSVA - Global Adjustment	1589	(559,442)	(2,872,449)	(1,146,068)	0	c) 0	0	(2,285,823)	83,998	(41,189)	(24,464)	(0 67,273
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1505	(4,021,626)	3,983,573	453,680				Ő	(491,733)	(277,677)			(0 136,438
Total Group 1 Balance		(4,581,068)	1,111,124	(692,388)	0			0	(2,777,556)	(193,678)		(609,511)	(0 203,711
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		(4,581,068)	1,111,124	(692,388)	0	C) 0	0	(2,777,556)	(193,678)	(212,121)	(609,511)	(0 203,711

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Guelph Hydro Electric Systems Inc. - City of Guelph and Townsl

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

							201	3						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	(9,894)	17,489						7,595	(1,072)	(235)			(1,307)
Smart Metering Entity Charge Variance	1551	0	62,203						62,203	0	702			702
RSVA - Wholesale Market Service Charge	1580	(3,989,563)	(961,981)						(4,951,544)	(69,138)	(37,890)			(107,028)
RSVA - Retail Transmission Network Charge	1584	1,345,249	517,305						1,862,554	7,851				8,506
RSVA - Retail Transmission Connection Charge	1586	515,947	(112,262)						403,685	(2,654)				(2,053)
RSVA - Power (excluding Global Adjustment)	1588	1,579,299	1,992,667					(1,131,481)	2,440,485	(183,073)				(173,980)
RSVA - Global Adjustment	1589	(2,285,823)	4,829,630						2,543,807	67,273	(16,899)			50,374
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595	(3,004)	13						(2,991)	(2,399)	(1,221)			(3,620)
Disposition and Recovery/Refund of Regulatory Balances (2009)"	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)"	1595	25,686	(1,175)						24,511	(126,214)	460			(125,754)
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595	44,547	(40,742)					1,131,481	1,135,286	513,137	14,798			527,935
RSVA - Global Adjustment	1589	(2,285,823)	4.829.630) (C) 0	0	2,543,807	67.273	(16,899)	0	(0 50,374
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1369	(491,733)	1.473.517) (0	981,784	136,438			, (0 123,401
Total Group 1 Balance		(2,777,556)	6,303,147					0	3,525,591	203,711			Ċ	0 173,775
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		(2,777,556)	6,303,147) (C) 0	0	3,525,591	203,711	(29,936)	0	(0 173,775

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Guelph Hydro Electric Systems Inc. - City of Guelph and Townsl

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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			2	014		Projected In	terest on Dec-31-	13 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	(9,894)	(1,217)	17,489	(90)	257		17,656		
Smart Metering Entity Charge Variance	1551			62,203	702	914		63,820		
RSVA - Wholesale Market Service Charge	1580	(3,989,563)	(127,785)	(961,981)	20,757	(14,141)		(955,366)	(5,058,572)	
RSVA - Retail Transmission Network Charge	1584	1,345,249	27,626	517,305	(19,120)	7,604		505,789		
RSVA - Retail Transmission Connection Charge	1586	515,947	4,930	(112,262)	(6,983)	(1,650)		(120,896)	401,632	
RSVA - Power (excluding Global Adjustment)	1588	1,579,299	(159,858)	861,186	(14,123)	12,659		859,723		
RSVA - Global Adjustment	1589	(2,285,823)	33,672	4,829,630	16,703	70,996		4,917,328	2,594,181	(0)
Recovery of Regulatory Asset Balances	1590	0	0	0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595	(3,004)	(2,443)	13	(1,177)	0		(1,164)	(6,611)	0
Disposition and Recovery/Refund of Regulatory Balances (2009)"	1595	0	0	0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595	25,686	(126,025)	(1,175)	271	(17)		(921)	(101,243)	0
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595	0	0	0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595			1,135,286	527,935	16,689		1,679,910	560,153	3 (1,103,068)
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	1589	(2,285,823) (536,280) (2,822,103)	33,672 (384,772) (351,100)	4,829,630 1,518,064 6,347,694	16,703 508,172 524,875	70,996 22,316 93,311	0	4,917,328 2,048,552 6,965,880	2,594,181 1,136,938 3,731,119	31,754
LRAM Variance Account	1568			0	0			0		0
Total including Account 1568		(2,822,103)	(351,100)	6,347,694	524,875	93,311	0	6,965,880	3,731,119	31,753

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Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	378,871,008		49,400,334	0		38.08%		38.08%		38.08%	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	148,787,703		22,271,950	0		10.15%		10.15%		10.15%	
GENERAL SERVICE 50 TO 999 KW	\$/kW	399,661,950	1,041,992	399,661,950	1,041,992		26.82%		26.82%		26.82%	
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	465,120,498	1,015,196	465,120,498	1,015,196		14.35%		14.35%		14.35%	
LARGE USE	\$/kW	271,481,475	490,512	271,481,475	490,512		10.01%		10.01%		10.01%	
UNMETERED SCATTERED LOAD	\$/kWh	2,229,301		2,229,301	0		0.21%		0.21%		0.21%	
SENTINEL LIGHTING	\$/kW	88,740	251	336	1		0.02%		0.02%		0.02%	
STREET LIGHTING	\$/kW	9,777,748	27,447	9,503,967	26,678		0.37%		0.37%		0.37%	
microFIT	_					-						
	Total	1,676,018,424	2,575,397	1,219,669,810	2,574,379	0.00%	100.00%	0.00%	100.00%	0.00%	100.00%	0
											Balance as per Sheet 5	0
											Variance	0
<u>Threshold Test</u> Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh) ³		\$6,965,880 \$6,965,880 0.0042										

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
² The Threshold Test does not include the amount in 1568.

Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Total non-									1595	1595	1595	1595	1595	
Rate Class	% of Total kWh	RPP kWh	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)	1568
RESIDENTIAL	22.6%	4.1%	3,991	14.427	(215,964)	114,336	(27,329)	194.344	199,167	0	(443)	0	(351)	0	639,645	0
GENERAL SERVICE LESS THAN 50 KW	8.9%	1.8%	1,567	5,666	(84,812)	44,901	(10,732)	76,321	89,794	0	(118)	0	(93)	0	170,481	0
GENERAL SERVICE 50 TO 999 KW	23.8%	32.8%	4,210	15,218	(227,816)	120,610	(28,829)	205,009	1,611,312	0	(312)	0	(247)	0	450,538	0
GENERAL SERVICE 1,000 TO 4,999 KW	27.8%	38.1%	4,900	17,711	(265,128)	140,364	(33,550)	238,586	1,875,221	0	(167)	0	(132)	0	241,062	0
LARGE USE	16.2%	22.3%	2,860	10,338	(154,750)	81,928	(19,583)	139,258	1,094,529	0	(116)	0	(92)	0	168,153	0
UNMETERED SCATTERED LOAD	0.1%	0.2%	23	85	(1,271)	673	(161)	1,144	8,988	0	(2)	0	(2)	0	3,518	0
SENTINEL LIGHTING	0.0%	0.0%	1	3	(51)	27	(6)	46	1	0	(0)	0	(0)	0	275	0
STREET LIGHTING	0.6%	0.8%	103	372	(5,574)	2,951	(705)	5,016	38,317	0	(4)	0	(3)	0	6,239	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	17,656	63,820	(955,366)	505,789	(120,896)	859,723	4,917,328	0	(1,164)	0	(921)	0	1,679,910	0

* RSVA - Power (Excluding Global Adjustment)



Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

1

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW kVA	Balance of Accounts or Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	378,871,008		722,655	0.0019	199,167	49,400,334	0.0040		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	148,787,703		203,181	0.0014	89,794	22,271,950	0.0040		
GENERAL SERVICE 50 TO 999 KW	\$/kW	399,661,950	1,041,992	538,382	0.5167	1,611,312	1,041,992	1.5464		
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	465,120,498	1,015,196	343,645	0.3385	1,875,221	1,015,196	1.8472		
LARGE USE	\$/kW	271,481,475	490,512	227,995	0.4648	1,094,529	490,512	2.2314		
UNMETERED SCATTERED LOAD	\$/kWh	2,229,301		4,006	0.0018	8,988	2,229,301	0.0040		
SENTINEL LIGHTING	\$/kW	88,740	251	294	1.1734	1	1	1.4271		
STREET LIGHTING	\$/kW	9,777,748	27,447	8,394	0.3058	38,317	26,678	1.4363		
microFIT										
Total		1,676,018,424	2,575,397	2,048,552		4,917,328	76,475,964		0	

Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

Shared Tax Savings

Enter your 2012 Board-Approved Billing Determinents into columns B, C and D. Enter your 2012 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2012 Base Monthly Service Charge	2012 Base Distribution Volumetric Rate kWh	2012 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	47,848	378,871,008		13.95	0.0170	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	3,788	148,787,703		15.00	0.0126	0.0000
GENERAL SERVICE 50 TO 999 KW	\$/kW	569	399,661,950	1,041,992	162.60	0.0000	2.4801
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	44	465,120,498	1,015,196	620.07	0.0000	3.3153
LARGE USE	\$/kW	4	271,481,475	490,512	907.62	0.0000	2.2680
UNMETERED SCATTERED LOAD	\$/kWh	583	2,229,301		5.70	0.0260	0.0000
SENTINEL LIGHTING	\$/kW	26	88,740	251	6.79	0.0000	7.5162
STREET LIGHTING	\$/kW	13,609	9,777,748	27,447	0.38	0.0000	9.2151
microFIT							

Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed Customers or	Re-based Billed	Re-based Billed	Rate ReBal Base	кате кеваї вазе Distribution Volumetric Rate	кате кеваї вазе Distribution Volumetric Rate	Service Charge	UISTRIBUTION Volumetric Rate Revenue	UISTRIBUTION Volumetric Rate Revenue	Revenue Requirement from	Service Charge %	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	А	В	с	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	47,848	378,871,008		13.95	.0170	.0000	8,009,774.90	6,440,807.14	.00	14,450,582.04	55.43%	44.57%	0.00%	55.65%
GENERAL SERVICE LESS THAN 50 KW	3,788	148,787,703		15.00	.0126	.0000	681,806.48	1,874,725.06	.00	2,556,531.54	26.67%	73.33%	0.00%	9.85%
GENERAL SERVICE 50 TO 999 KW	569	399,661,950	1,041,992	162.60	.0000	2.4801	1,110,674.88	.00	2,584,244.05		30.06%	0.00%	69.94%	14.23%
GENERAL SERVICE 1,000 TO 4,999 KW	44	465,120,498	1,015,196	620.07	.0000	3.3153	324,458.63	.00	3,365,678.96	3,690,137.59	8.79%	0.00%	91.21%	14.21%
LARGE USE	4	271,481,475	490,512	907.62	.0000	2.2680	43,565.76	.00	1,112,481.16	1,156,046.92	3.77%	0.00%	96.23%	4.45%
UNMETERED SCATTERED LOAD	583	2,229,301		5.70	.0260	.0000	39,866.92	57,961.83	.00	97,828.74	40.75%	59.25%	0.00%	0.38%
SENTINEL LIGHTING	26	88,740	251	6.79	.0000	7.5162	2,099.15	.00	1,884.25	3,983.40	52.70%	0.00%	47.30%	0.02%
STREET LIGHTING	13,609	9,777,748	27,447	.38	.0000	9.2151	62,056.05	.00	252,924.17	314,980.21	19.70%	0.00%	80.30%	1.21%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	66,470	1,676,018,424	2,575,397				10,274,302.76	8,373,494.03	7,317,212.58	25,965,009.37				100.00%

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	128,750		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2012		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 139,676,719	\$	139,676,719
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 124,676,719	\$	124,676,719
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes			
Regulatory Taxable Income	\$ 651,546	\$	651,546
Corporate Tax Rate	26.25%		21.13%
Tax Impact	\$ 42,281	\$	8,910
Grossed-up Tax Amount	\$ 57,330	\$	11,296
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 57,330	\$	11,296
Total Tax Related Amounts	\$ 57,330	\$	11,296
Incremental Tax Savings		-\$	46,034
Sharing of Tax Savings (50%)		-\$	23,017



Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	14,450,582	55.7%	-\$12,810	378,871,008		0.0000	
GENERAL SERVICE LESS THAN 50 KW	2,556,532	9.8%	-\$2,266	148,787,703		0.0000	
GENERAL SERVICE 50 TO 999 KW	3,694,919	14.2%	-\$3,275	399,661,950	1,041,992		-0.0031
GENERAL SERVICE 1,000 TO 4,999 KW	3,690,138	14.2%	-\$3,271	465,120,498	1,015,196		-0.0032
LARGE USE	1,156,047	4.5%	-\$1,025	271,481,475	490,512		-0.0021
UNMETERED SCATTERED LOAD	97,829	0.4%	-\$87	2,229,301		0.0000	
SENTINEL LIGHTING	3,983	0.0%	-\$4	88,740	251		-0.0141
STREET LIGHTING	314,980	1.2%	-\$279	9,777,748	27,447		-0.0102
microFIT		0.0%	\$0				
Total	25,965,009	100.0%	-\$23,017	1,676,018,424	2,575,397		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0053
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0047
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7544	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8571	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.9662
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW		2.0399
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8571	
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meterer	\$/kW		2.0399
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4502	
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW		2.4632
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0047
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1089	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.5055
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.5374	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.8114

Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	370,660,140	-	1.0209		378,406,937	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	370,660,140	-	1.0209		378,406,937	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	142,654,551	-	1.0209		145,636,032	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	142,654,551	-	1.0209		145,636,032	-
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	240,703,699	624,152	-	0.00%	-	624,152
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	156,980,673	407,056	-	0.00%	-	407,056
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	240,703,699	624,152	-	0.00%	-	624,152
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	156,980,673	407,056	-	0.00%	-	407,056
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	483,283,609	944,735	-	0.00%	-	944,735
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	483,283,609	944,735	-	0.00%	-	944,735
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	304,078,675	526,806	-	0.00%	-	526,806
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	304,078,675	526,806	-	0.00%	-	526,806
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	1,914,008	-	1.0209		1,954,011	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1,914,008	-	1.0209		1,954,011	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	53,141	147	-	0.00%	-	147
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	53,141	147	-	0.00%	-	147
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	9,801,149	27,364	-	0.00%	-	27,364
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	9,801,149	27,364	-	0.00%	-	27,364

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

Uniform Transmission Rates	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit	Effective	e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.18
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.70
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.33
If needed , add extra host here (I)	Unit	Effective	e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description			Rate		Rate		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475
RARA 1 - 2252 - which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$	-	-\$	0.0270	-\$	0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	-	\$	0.2750	\$	0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Histor	rical 2013	Curr	rent 2014	Fore	cast 2015

Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion		Transform	ation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate		mount	Units Billed	Rate	Amount	Amount
January	256 451	\$3.63	\$ 930,917	262,072	\$0.75	ć	196,554	247.064	\$1.85	\$ 458,733	\$ 655,287
	256,451					\$		247,964			
February	250,129	\$3.63	\$ 907,968	254,119	\$0.75	\$	190,589	241,993	\$1.85	\$ 447,687	\$ 638,276
March	244,789	\$3.63	\$ 888,584	247,116	\$0.75	\$	185,337	235,012	\$1.85	\$ 434,772	\$ 620,109
April	231,789	\$3.63	\$ 841,394	245,192	\$0.75	\$	183,894	232,070	\$1.85	\$ 429,330	\$ 613,224
May	251,227	\$3.63	\$ 911,954	254,053	\$0.75	\$	190,540	243,333	\$1.85	\$ 450,166	\$ 640,706
June	284,520	\$3.63	\$ 1,032,808	288,778	\$0.75	\$	216,584	275,652	\$1.85	\$ 509,956	\$ 726,540
July	303,036	\$3.63	\$ 1,100,021	309,033	\$0.75	\$	231,775	296,099	\$1.85	\$ 547,783	\$ 779,558
August	273,299	\$3.63	\$ 992,075	276,602	\$0.75	\$	207,452	264,892	\$1.85	\$ 490,050	\$ 697,502
September	288,931	\$3.63	\$ 1,048,820	292,187	\$0.75	\$	219,140	280,632	\$1.85	\$ 519,169	\$ 738,309
October			\$ 838,857	243,591		\$	182,693		\$1.85	\$ 429,946	
	231,090	\$3.63			\$0.75			232,403			
November	251,688	\$3.63	\$ 913,627	256,693	\$0.75	\$	192,520	245,983	\$1.85	\$ 455,069	\$ 647,588
December	254,134	\$3.63	\$ 922,506	272,752	\$0.75	\$	204,564	261,567	\$1.85	\$ 483,899	\$ 688,463
Total	3,121,083	3.63	\$ 11,329,531	3,202,188	\$ 0.75	\$	2,401,641	3,057,600	\$ 1.85	\$ 5,656,560	\$ 8,058,201
Hydro One		Network		Line	Connec	ction		Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	A	mount	Units Billed	Rate	Amount	Amount
Innung	2.054	\$2.40	¢ 40.504	4 000	£0.70	ć	2.910	4.022	64.00	¢ 0.557	¢ 0.274
January	3,951	\$3.18	\$ 12,564	4,023	\$0.70	\$	2,816	4,023	\$1.63	\$ 6,557	\$ 9,374
February	3,720	\$3.18	\$ 11,830	3,798	\$0.70	\$	2,659	3,798	\$1.63	\$ 6,191	\$ 8,849
March	3,267	\$3.18	\$ 10,389	3,461	\$0.70	\$	2,423	3,461	\$1.63	\$ 5,641	\$ 8,064
April	3,251	\$3.18	\$ 10,338	3,251	\$0.70	\$	2,276	3,251	\$1.63	\$ 5,299	\$ 7,575
May	3,606	\$3.18	\$ 11,467	3,606	\$0.70	\$	2,524	3,606	\$1.63	\$ 5,878	\$ 8,402
June	4,755	\$3.18	\$ 15,121	4,775	\$0.70	\$	3,343	4,775	\$1.63	\$ 7,783	\$ 11,126
July		\$3.18			\$0.70	\$					
	5,159			5,159			3,611	5,159	\$1.63		
August	4,691	\$3.18	\$ 14,916	4,906	\$0.70	\$	3,434	4,906	\$1.63	\$ 7,997	\$ 11,431
September	2,990	\$3.18	\$ 9,509	3,239	\$0.70	\$	2,267	3,239	\$1.63	\$ 5,279	\$ 7,546
October	3,507	\$3.18	\$ 11,152	3,684	\$0.70	\$	2,579	3,684	\$1.63	\$ 6,006	\$ 8,585
November	3,909	\$3.18	\$ 12,432	4,138	\$0.70	\$	2,897	4,138	\$1.63	\$ 6,745	\$ 9,642
December	3,060	\$3.18	\$ 9,730	3,076	\$0.70	\$	2,153	3,076		\$ 5,014	\$ 7,167
T 4 1											
Total	45,866	3.18	\$ 145,853	47,116	\$ 0.70	\$	32,981	47,116	\$ 1.63	\$ 76,799	\$ 109,780
Add Extra Host Here (I)		Network		Line	Connec	ction		Transform	nation C	onnection	Total Line
(if needed)											
Month	Units Billed	Rate	Amount	Units Billed	Rate	А	mount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00				\$0.00		\$-
February		\$0.00			\$0.00				\$0.00		\$-
March		\$0.00			\$0.00				\$0.00		\$-
April		\$0.00			\$0.00				\$0.00		\$-
									\$0.00		\$-
May		\$0.00			\$0.00						
June		\$0.00			\$0.00				\$0.00		\$-
July		\$0.00			\$0.00				\$0.00		\$-
August		\$0.00			\$0.00				\$0.00		\$-
September		\$0.00			\$0.00				\$0.00		\$-
Öctober		\$0.00			\$0.00				\$0.00		\$-
November		\$0.00			\$0.00				\$0.00		\$-
December		\$0.00			\$0.00				\$0.00 \$0.00		ъ - \$ -
December		ψ0.00			ψ0.00				ψ0.00		ψ -
Total	- 9	ş -	\$-	-	\$-	\$	-	-	\$-	\$-	\$-
				Line	Connec	ction	l	Transform	nation C	onnection	Total Line
Add Extra Host Here (II)		Network		-							
Add Extra Host Here (II) (if needed)		Network									
	Units Billed	Network Rate	Amount	Units Billed	Rate	A	Mount	Units Billed	Rate	Amount	Amount
(if needed)	Units Billed		Amount	Units Billed	Rate \$0.00	А	Mount	Units Billed	Rate \$0.00	Amount	Amount \$ -
(if needed) Month January	Units Billed	Rate \$0.00	Amount	Units Billed	\$0.00	А	Amount	Units Billed	\$0.00	Amount	\$-
(if needed) Month January February	Units Billed	Rate \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00	А	Amount	Units Billed	\$0.00 \$0.00	Amount	\$ - \$ -
<mark>(if needed)</mark> Month January February March	Units Billed	Rate \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00	A	Amount	Units Billed	\$0.00 \$0.00 \$0.00	Amount	\$- \$- \$-
(<mark>if needed)</mark> Month January February March April	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	A	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	Amount	\$- \$- \$- \$-
<mark>(if needed)</mark> Month January February March April May	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	A	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$- \$- \$- \$- \$-
(if needed) Month January February March April	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	A	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00	Amount	\$- \$- \$- \$-
<mark>(if needed)</mark> Month January February March April May	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	A	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$- \$- \$- \$- \$-
(<mark>if needed)</mark> Month January February March April May June July	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	А	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$- \$- \$- \$- \$- \$- \$- \$- \$- \$-
(if needed) Month January February March April May June July August	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	A	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
(if needed) Month January February March April May June July August September	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	A	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$- \$- \$\$- \$\$- \$\$- \$\$- \$\$- \$\$- \$\$- \$\$- \$
(if needed) Month January February March April May June July August September October	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	A	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$- \$- \$- \$- \$- \$- \$- \$ \$- \$ \$- \$ \$- \$
(if needed) Month January February March April May June July August September	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	A	Amount	Units Billed	\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	\$- \$- \$- \$- \$- \$- \$ \$- \$ \$- \$ \$- \$ \$-

Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total	- \$	-	\$		-	\$-	\$	-	-	\$-	\$		\$	
Total		Network			Line	Connec	ctio	n	Transform	nation C	onn	ection	Тс	otal Line
Month	Units Billed	Rate	1	Amount	Units Billed	Rate		Amount	Units Billed	Rate	1	Amount	А	Amount
January	260,402	\$3.62	\$	943,481	266,095	\$0.75	\$	199,370	251,987	\$1.85	\$	465,291	\$	664,661
February	253,849	\$3.62	\$	919,798	257,917	\$0.75	\$	193,248	245,791	\$1.85	\$	453,878	\$	647,126
March	248,056	\$3.62	\$	898,973	250,577	\$0.75	\$	187,760	238,473	\$1.85	\$	440,414	\$	628,173
April	235,040	\$3.62	\$	851,732	248,443	\$0.75	\$	186,170	235,321	\$1.85	\$	434,629	\$	620,799
May	254,833	\$3.62	\$	923,421	257,659	\$0.75	\$	193,064	246,939	\$1.85	\$	456,044	\$	649,108
June	289,275	\$3.62	\$	1,047,929	293,553	\$0.75	\$	219,927	280,427	\$1.85	\$	517,739	\$	737,666
July	308,195	\$3.62	\$	1,116,426	314,192	\$0.75	\$	235,386	301,258	\$1.85	\$	556,192	\$	791,578
August	277,990	\$3.62	\$	1,006,991	281,508	\$0.75	\$	210,886	269,798	\$1.85	\$	498,047	\$	708,933
September	291,921	\$3.63	\$	1,058,329	295,426	\$0.75	\$	221,407	283,871	\$1.85	\$	524,448	\$	745,855
October	234,597	\$3.62	\$	850,009	247,275	\$0.75	\$	185,272	236,087	\$1.85	\$	435,952	\$	621,224
November	255,597	\$3.62	\$	926,059	260,831	\$0.75	\$	195,416	250,121	\$1.85	\$	461,814	\$	657,230
December	257,194	\$3.62	\$	932,236	275,828	\$0.75	\$	206,717	264,643	\$1.85	\$	488,912	\$	695,630
Total	3,166,949 \$	3.6	62 \$	11,475,384	3,249,304	\$ 0.75	\$	2,434,622	3,104,716	\$ 1.85	\$	5,733,359	\$	8,167,981

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Month Units Billed Rate Amount Units Billed Rate Amount Amount Amount Amount Jammary 266.61 5 30.000 5 976.63 222.72 5 0.000 5 976.64 227.716 5 0.000 5 976.64 277.96 5 1.000 5 476.96 5 1.000 5 476.96 5 1.000 5 476.96 5 1.000 5 476.96 5 1.000 5 476.96 5 1.000 5 476.96 5 6.000 5 200.077 5 1.000 5 476.96 5 6 6 6 200.778 7 200.078 5 200.078 5 1.000 5 400.96 5 6 6 6 7 7 200.078 5 200.078 5 200.078 5 1.000 5 4 4 4 5 6 6 6 6 </th <th>IESO</th> <th></th> <th>Network</th> <th></th> <th>Line</th> <th>e Connecti</th> <th>on</th> <th>Transfor</th> <th>mation Co</th> <th>onnection</th> <th>Total Line</th>	IESO		Network		Line	e Connecti	on	Transfor	mation Co	onnection	Total Line
February 220:128 5 3.8200 5 055,044 224:119 5 0.8200 5 202.835 222.820 5 197.14 5 6.97.969 5 687.346 5 687.364 5 77.300 5 77.304 5 77.304 5 77.304 5 77.304	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February 220:128 5 3.8200 5 055,044 224:119 5 0.8200 5 202.835 222.820 5 197.14 5 6.97.969 5 687.346 5 687.364 5 77.300 5 77.304 5 77.304 5 77.304 5 77.304	January	256,451 \$	3.8200	\$ 979,643	262,072	\$ 0.8200	\$ 214,899	247,964	\$ 1.9800	\$ 490,969	\$ 705,868
March 244,789 3 3.8200 \$ 957,769 225,702 5 1.980 \$ 663,24 \$ \$ 667,769 May 251,275 3.8200 \$ 968,677 \$ 0.820 \$ 224,033 \$ 1.980 \$ 469,123 June 224,023 \$ 0.8200 \$ 1.97,768 3.900,03 \$ 5.82,76 \$ 5.82,76 \$ 5.82,76 \$ 5.82,76 \$ 5.82,76 \$ 5.82,76 \$ 5.88,77 \$ 5.82,76 \$ 5.88,77 \$ 5.88,76 \$ 5.75,52 \$ 5.82,76 \$ 5.82,76 \$ 5.88,77 \$ 5.88,78 \$ 5.82,76 \$ 5.82,76 \$ 5.82,77 \$ 5.82,78 \$ 5.82,78 \$ 5.82,78 \$ 5.82,78 \$ 5.82,78 \$ 5.82,78 \$ 5.82,78 \$ 5.82,78 \$ 5.82,78 \$ 5.82,78 </td <td></td> <td></td> <td>3.8200</td> <td>\$ 955,493</td> <td></td> <td></td> <td>\$ 208,378</td> <td>241,993</td> <td>\$ 1.9800</td> <td>\$ 479,146</td> <td></td>			3.8200	\$ 955,493			\$ 208,378	241,993	\$ 1.9800	\$ 479,146	
April 231,279 \$ 3.8200 \$ 895,687 242,075 \$ 1.800 \$ 696,587 June 284,207 \$ 3.8200 \$ 1.065,667 284,787 \$ 0.8203 \$ 224,077 \$ 1.800 \$ 469,498 \$ \$ 690,523 June 284,787 \$ 3.8200 \$ 1.075,698 3.800 \$ 1.075,698 3.800 \$ 1.085,668 2.80,791 \$ 7.82,589 5.80,678 \$ 8.80,698 \$ 5.85,671 \$ 7.85,269 7.80,589 5.80,671 \$ 7.85,269 7.80,589 5.80,671 \$ 7.75,300 \$ 7.75,300 \$ 7.75,300 \$ 7.75,300 \$ 7.75,300 \$ 7.75,300 \$ 7.75,300 \$ 7.75,300 \$ 7.75,300 \$ 7.75,300 \$ 7.75,300 \$ 7.75,300 \$ 7.75,300 \$ 7.75,300 \$ 7.75,300 \$ 8.8,757 \$ 7.75,300 \$ 8.8,757 \$ 7.75,300 \$ <td< td=""><td></td><td>244,789 \$</td><td>3.8200</td><td>\$ 935,094</td><td>247,116</td><td>\$ 0.8200</td><td>\$ 202,635</td><td>235,012</td><td>\$ 1.9800</td><td>\$ 465,324</td><td></td></td<>		244,789 \$	3.8200	\$ 935,094	247,116	\$ 0.8200	\$ 202,635	235,012	\$ 1.9800	\$ 465,324	
June 284.520 \$ 1,08200 \$ 1,08200 \$ 285.070 \$ 275.62 \$ 1,9800 \$ 645.711 \$ 722.68 July 300.00 \$ 3,8200 \$ 1,047.00 \$ 285.00 \$ 460.16 \$ 667.00 \$ 460.16 \$ 667.00 \$ 460.16 \$ 667.05 \$ 667.06 \$ 741.65 \$ 741.65 \$ 741.65 \$ 741.65 \$ 741.65 \$ 741.65 \$ 741.65 \$ 741.65 \$ 741.65 \$ 741.65											
July 300,008 \$ 1.157,288 300,030 \$ 0.8200 \$ 228,697 228,690 \$ 58,276 \$ 8 58,286 September 228,931 \$ 3.8200 \$ 1.103,716 224,197 \$ 0.2800 \$ 228,693 \$ 589,276 \$ 8 59,690 56,5641 \$ 775,548 \$ 775,548 \$ 775,548 \$ 775,548 \$ 59,000 \$ 1.080 \$ 667,653 \$ 775,458 \$ 697,052 \$ 1.080 \$ 1.080 \$ 1.080 \$ 1.080 \$ 1.080 \$ 1.080 \$ 1.080 \$ 6.673 \$ 6.979,942 Ital J.120,83 3.376 1.132,247 J.202,188 0.802 \$ 2.625,74 J.307,500 \$ 1.081 Amount Units Billed Rat Amount Units Air Amount Units Air Amount Units Air											
August 272,299 \$ 3.8200 \$ 1.040,02 276,020 \$ 228,047 238,007 228,047 238,007 208,077	-										
September 288,31 3 3200 5 1/10.716 229,693 229,693 229,693 229,693 229,693 229,693 229,693 229,693 229,693 229,693 229,693 229,693 229,693 229,693 229,693 214,693 5 1800 5 669,603 November 251,685 3 3.8200 5 970,722 5 0.820 5 210,695 5 1.980 5 6.054,048 5 6.079,542 Hydro One Network Line Connector Transformation Total Total 5 6.054,048 5 6.0579,842 January 3.051 5 3.3765 5 13.341 4.023 5 0.7167 5 2.883 4.023 5 6.517 5 9.401 January 3.061 S 3.3765 5 13.341 4.023 5 0.7167 2.283 4.023 5 6.517 5 9.401 January											
October 231,000 \$ 38200 \$ 892,744 243,391 \$ 0.8200 \$ 1997,46 224,403 \$ 440,158 \$ 6693,903 December 254,134 \$ 3.8200 \$ 970,782 222,403 \$ 1.9800 \$ 1.9800 \$ 977,983 \$ 741,559 Total 3.12,083 3.342 \$ 1.922,537 3.202,188 0.820 \$ 2.265,744 3.0800 \$ 6.673,68 \$ 741,559 Month Units Billed Retwork Units Billed Retwork Units Billed Retwork Transformation Oncount Total Line January 3.961 \$ 3.3765 \$ 1.321 3.4023 0.7167 \$ 2.883 3.4023 \$ 6.517 \$ 9.401 January 3.267 \$ 3.3765 \$ 1.267 3.2606 0.7167 \$ 2.483 3.4023 \$ 6.517 \$											
November 251,088 3 3200 5 91,448 226,083 5 0200 5 210,488 5 1.3800 5 970,780 5 741,589 Total 3.12,081 3 3.82 5 1.1922,537 3.202,687 3.022,687 3.07600 5 6.064,048 5 6.073,640 Hydro Ore Network Line Connection Transformation Total 741,589 Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed 8.487,00 6.517 5 9.401 January 3.3765 13.341 4.022 0.7167 2.420 3.403 5.6577 5 9.401 March 3.3765 13.341 4.023 0.7167 2.420 3.403 5.6577 5 9.401 January 3.200 3.3765 13.341 4.022 0.7167 2.230 3.200 5.7776 8.807	Ôctober	231,090 \$	3.8200	\$ 882,764	243,591	\$ 0.8200	\$ 199,745	232,403	\$ 1.9800	\$ 460,158	\$ 659,903
Total 3.121.083 3.82 11.922.587 3.202.188 0.62 2.625.794 3.007.000 \$ 0.604.048 \$ 8.674.048 Hydro One Network Line Connection Transformation One 1.001.018 8.674.048 \$ 8.674.048 \$ 8.674.048 \$ 8.674.048 \$ 8.674.048 \$ 8.674.048 \$ 8.674.048 \$ 8.674.048 \$ 8.674.048 \$ 8.674.048 \$ 8.674.048 \$ 8.674.048 \$ 8.676.018 \$ 8.676.018 \$ 8.675.018 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.001 \$ 9.0163 \$ \$	November	251,688 \$	3.8200	\$ 961,448	256,693	\$ 0.8200	\$ 210,488	245,983	\$ 1.9800	\$ 487,046	\$ 697,535
Hydro One Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount Amount Units Billed Rate Amount	December	254,134 \$	3.8200	\$ 970,792	272,752	\$ 0.8200	\$ 223,657	261,567	\$ 1.9800	\$ 517,903	\$ 741,559
Month Units Billed Rate Amount Units Billed Rate	Total	3,121,083 \$	3.82	\$ 11,922,537	3,202,188	\$ 0.82	\$ 2,625,794	3,057,600	\$ 1.98	\$ 6,054,048	\$ 8,679,842
January 3.851 \$ 3.3765 \$ 13.341 4.023 \$ 0.7167 \$ 2.883 4.023 \$ 6.517 \$ 9.401 March 3.267 \$ 3.3765 \$ 12.661 3.798 \$ 0.7167 \$ 2.722 3.788 \$ 1.6200 \$ 6.517 \$ 8.875 March 3.267 \$ 3.3765 \$ 10.0377 3.261 \$ 0.7167 \$ 2.240 3.3615 \$ 1.6200 \$ 5.807 \$ 8.875 May 3.606 \$ 3.3765 \$ 10.0977 3.261 \$ 0.7167 \$ 2.584 3.606 \$ 1.6200 \$ 5.422 \$ 8.426 June 4.755 \$ 3.3765 \$ 10.096 \$ 3.2071 \$ 3.516 4.906 \$ 1.6200 \$ 5.247 \$ 7.599 1.6200 \$ 5.247 \$ 7.599 1.6200 \$ 5.247 \$ 7.59 1.6200 \$	Hydro One		Network		Line	e Connecti	on	Transfor	mation Co	onnection	Total Line
Pebruary 3720 \$ 33765 \$ 12,61 3796 \$ 0.7167 \$ 2,722 3796 \$ 18200 \$ 6,153 \$ 8,875 March 3,267 \$ 3,3765 \$ 11,031 3,461 \$ 0.7167 \$ 2,480 3,461 \$ 1,8200 \$ 6,667 \$ 8,087 May 3,666 \$ 3,3765 \$ 11,017 \$ 2,480 3,466 \$ 1,8200 \$ 5,5677 \$ 8,087 June 4,775 \$ 3,3765 \$ 11,161 5,169 \$ 1,160 \$ 7,769 \$ 1,160 \$ 7,769 \$ 1,160 \$ 7,769 \$ 1,164 \$ 1,164 \$ 1,164 \$ 3,667 \$ 3,667 \$ 3,668 \$ 1,164 \$ 1,260 \$ 5,247 \$ 7,569 July 5,367 \$ 3,3765 \$ 10,906 \$ 0,7167 \$ 2,400 <	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Pebruary 3720 \$ 33765 \$ 12,61 3796 \$ 0.7167 \$ 2,722 3796 \$ 18200 \$ 6,153 \$ 8,875 March 3,267 \$ 3,3765 \$ 11,031 3,461 \$ 0.7167 \$ 2,480 3,461 \$ 1,8200 \$ 6,667 \$ 8,087 May 3,666 \$ 3,3765 \$ 11,017 \$ 2,480 3,466 \$ 1,8200 \$ 5,5677 \$ 8,087 June 4,775 \$ 3,3765 \$ 11,161 5,169 \$ 1,160 \$ 7,769 \$ 1,160 \$ 7,769 \$ 1,160 \$ 7,769 \$ 1,164 \$ 1,164 \$ 1,164 \$ 3,667 \$ 3,667 \$ 3,668 \$ 1,164 \$ 1,260 \$ 5,247 \$ 7,569 July 5,367 \$ 3,3765 \$ 10,906 \$ 0,7167 \$ 2,400 <	Ianuary	3.951 \$	3.3765	\$ 13.341	4.023	\$ 0.7167	\$ 2.883	4.023	\$ 1.6200	\$ 6.517	\$ 9.401
March 3.267 \$ 3.3765 \$ 10.977 3.261 \$ 0.7167 \$ 2.480 3.461 \$ 1.680 \$ 5.607 \$ 8.037 May 3.261 \$ 3.3765 \$ 12.176 \$ 0.230 3.251 \$ 1.606 \$ 5.642 \$ 8.426 June 4.755 \$ 3.3765 \$ 110.055 4.775 \$ 0.7167 \$ 3.422 4.775 \$ 5.642 \$ 8.426 June 4.755 \$ 3.3765 \$ 15.839 4.006 \$ 0.7167 \$ 3.422 4.775 \$ 7.746 \$ 11.056 August 4.661 \$ 3.3765 \$ 10.096 3.238 \$ 0.7167 \$ 3.516 4.906 \$ 6.203 \$ 5.642 \$ 8.608 November 3.909 \$ 3.3765 \$ 10.331 3.076 \$ 0.7167 \$ 2.204 3.076 \$ 4.983 \$	5										
April 3.261 \$ 3.3765 \$ 10.977 3.251 \$ 0.7167 \$ 2.380 3.251 \$ 1.200 \$ 5.267 \$ 7.597 May 3.606 \$ 3.3765 \$ 11.156 \$ 0.7167 \$ 2.584 3.606 \$ 1.6200 \$ 5.842 \$ 8.426 June 4.775 \$ 3.3765 \$ 17.149 5.159 \$ 0.7167 \$ 3.676 \$ 11.168 \$ 0.7167 \$ 3.676 \$ 11.464 \$ 3.3765 \$ 11.414 3.660 \$ 0.7167 \$ 2.321 3.239 \$ 1.6200 \$ 5.247 \$ 11.464 \$ \$ 0.7167 \$ 2.321 3.239 \$ 1.6200 \$ 6.744 \$ \$ 6.608 \$ 0.360 \$ 3.3765 \$ 11.41 3.076 \$ 0.7167 \$ 2.966 4.138 \$ 6.704 \$ \$ 6.608 \$ 0.7167		3,267 \$	3.3765		3,461	\$ 0.7167	\$ 2,480	3,461	\$ 1.6200	\$ 5,607	\$ 8,087
May 3.606 \$ 3.776 \$ 1.2176 3.606 \$ 0.7167 \$ 2.544 3.606 \$ 5.642 \$ 8.426 June 4.755 \$ 3.3765 \$ 16055 4.775 \$ 0.7167 \$ 3.422 4.775 \$ 1.6200 \$ 6.358 \$ 11.158 July 5.159 \$ 0.7167 \$ 3.697 \$ 1.6200 \$ 6.358 \$ 11.164 September 2.990 \$ 3.3765 \$ 11.841 3.684 \$ 0.7167 \$ 2.261 3.208 \$ 5.547 \$ 7.569 \$ 7	April							3,251			
June 4,755 \$ 3,3765 \$ 16,055 4,775 \$ 0,427 \$ 1,200 \$ 7,368 \$ 11,158 July 5,159 \$ 3,3765 \$ 17,419 5,159 \$ 3,697 5,159 \$ 1,205 \$ 3,3765 \$ 11,464 August 4,691 \$ 3,3765 \$ 10,096 5,07167 \$ 2,321 3,239 \$ 1,6200 \$ 7,348 \$ 11,464 September 2,990 \$ 3,3765 \$ 11,811 3,684 \$ 0,7167 \$ 2,240 3,684 \$ 16,200 \$ 5,948 \$ 8,869 October 3,009 \$ 3,3765 \$ 10,311 3,076 \$ 0,7167 \$ 2,204 3,076 \$ 1,620 \$ 4,983 \$ 7,187 Total 45,866 \$ 3,3765 \$ 10,311 3,076 \$ 3,766 \$ 1,620 \$ 4,983 \$ 7,187 </td <td></td> <td>3,606 \$</td> <td>3.3765</td> <td>\$ 12,176</td> <td>3,606</td> <td>\$ 0.7167</td> <td>\$ 2,584</td> <td>3,606</td> <td>\$ 1.6200</td> <td>\$ 5,842</td> <td>\$ 8,426</td>		3,606 \$	3.3765	\$ 12,176	3,606	\$ 0.7167	\$ 2,584	3,606	\$ 1.6200	\$ 5,842	\$ 8,426
August 4,691 \$ 3.3765 \$ 15,839 4,906 \$ 0.7167 \$ 3.516 4,906 \$ 7,948 \$ 11,464 September 2,990 \$ 3.3765 \$ 10,096 3.239 \$ 0.7167 \$ 2,321 3.239 \$ 1,620 \$ 5,247 \$ 7,569 \$ 7,569 \$ 5,696 \$ 8,608 \$ 0,7167 \$ 2,321 3,230 \$ 5,247 \$ 7,569 \$ 5,696 \$ 8,608 \$ 8,01767 \$ 2,966 4,138 \$ 1,620 \$ 6,704 \$ 9,669 \$ 7,187 \$ 2,204 3,076 \$ 1,620 \$ 4,983 \$ 7,187 Total 45,866 3,38 154,867 47,116 \$ 0.716 \$ 2,204 3,076 \$ 1,620 \$ 6,704 \$ 9,669 3,076 \$ 1,620 \$ 7,6328 \$ 7,110 \$ 2,204 3,076 \$		4,755 \$	3.3765	\$ 16,055	4,775	\$ 0.7167	\$ 3,422	4,775	\$ 1.6200	\$ 7,736	
September 2,990 \$ 3.3765 \$ 10,096 3,239 \$ 0.7167 \$ 2,321 3,239 \$ 1,620 \$ 5,247 \$ 7,569 October 3,507 \$ 3,3765 \$ 11,841 3,684 \$ 0.7167 \$ 2,264 3,684 \$ 1,620 \$ 5,968 \$ 8,608 December 3,060 \$ 3,3765 \$ 10,331 3,076 \$ 0.7167 \$ 2,264 3,076 \$ 1,620 \$ 6,704 \$ 9,669 December 3,060 \$ 3,3765 \$ 10,331 3,076 \$ 0.7167 \$ 2,204 3,076 \$ 1,020 \$ 4,983 \$ 7,187 Add Extra Host Here (I) Network Line Connection Transformation Connection Total Line January - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	July	5,159 \$	3.3765	\$ 17,419	5,159	\$ 0.7167	\$ 3,697	5,159	\$ 1.6200	\$ 8,358	\$ 12,055
October 3.507 \$ 3.3765 \$ 11,841 3,684 \$ 0.7167 \$ 2,640 3,684 \$ 1.620 \$ 5,968 \$ 8,608 9,669 9,669 3,076 \$ 1,320 3,076 \$ 0.7167 \$ 2,966 4,138 \$ 1.620 \$ 6,704 \$ 9,669 9,669 9,669 3,076 \$ 0.7167 \$ 2,204 3,076 \$ 1.620 \$ 6,704 \$ 9,669 \$ 7,187 \$ 2,204 3,076 \$ 1.620 \$ 4,983 \$ 7,187 \$ 2,204 3,076 \$ 1.62 \$ 9,689 \$ 3,076 \$ 1.62 \$ 4,983 \$ 7,187 Add Extra Host Here (I) Network Line Connection Transformation Connection Transformation Connection Noture Amount Amount Amount Amount S . S . S . S . S . S . S . S	August	4,691 \$	3.3765	\$ 15,839	4,906	\$ 0.7167	\$ 3,516	4,906	\$ 1.6200	\$ 7,948	\$ 11,464
November December 3,000 \$ 3,3765 \$ 13,200 4,138 \$ 0.7167 \$ 2,966 4,138 \$ 1,620 \$ 6,704 \$ 9,669 \$ 7,187 Total 45,866 \$ 3,3765 \$ 10,331 3,076 \$ 0.7167 \$ 2,204 3,076 \$ 1.620 \$ 6,704 \$ 9,669 \$ 7,187 Total 45,866 \$ 3,3765 \$ 17,116 \$ 0.7167 \$ 2,204 3,076 \$ 1.62 \$ 6,704 \$ 9,669 \$ 7,187 Add Extra Host Here (I) Network Line Connection Transformation Connection Total Line January - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 1.620 \$ 6,704 \$ \$ \$ 10,006 January - \$ \$ <td>September</td> <td>2,990 \$</td> <td>3.3765</td> <td>\$ 10,096</td> <td>3,239</td> <td>\$ 0.7167</td> <td>\$ 2,321</td> <td>3,239</td> <td>\$ 1.6200</td> <td>\$ 5,247</td> <td>\$ 7,569</td>	September	2,990 \$	3.3765	\$ 10,096	3,239	\$ 0.7167	\$ 2,321	3,239	\$ 1.6200	\$ 5,247	\$ 7,569
December 3,000 \$ 3,376 \$ 1,031 3,076 \$ 0,716 \$ 2,204 3,076 \$ 1,620 \$ 4,983 \$ 7,187 Total 45,866 \$ 3,38 \$ 154,867 47,116 \$ 0,72 \$ 3,376 \$ 1,620 \$ 4,983 \$ 7,187 Add Extra Host Here (I) Network Line Connection Transformation Transformation Total Line January - \$	October	3,507 \$	3.3765	\$ 11,841	3,684	\$ 0.7167	\$ 2,640	3,684	\$ 1.6200	\$ 5,968	\$ 8,608
Total 45,866 \$ 3.38 \$ 154,867 47,116 \$ 0.72 \$ 33,768 47,116 \$ 1.62 \$ 76,328 \$ \$ 10,096 Add Extra Host Here (I) Network Line Connection Transformation Connection Transformation Connection Total Line Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount S - \$ <t< td=""><td>November</td><td>3,909 \$</td><td>3.3765</td><td>\$ 13,200</td><td>4,138</td><td>\$ 0.7167</td><td>\$ 2,966</td><td>4,138</td><td>\$ 1.6200</td><td>\$ 6,704</td><td>\$ 9,669</td></t<>	November	3,909 \$	3.3765	\$ 13,200	4,138	\$ 0.7167	\$ 2,966	4,138	\$ 1.6200	\$ 6,704	\$ 9,669
Add Extra Host Here (i)NetworkLine ConnectionTransformation ConnectionTotal LineMonthUnits BilledRateAmountUnits BilledRateAmountUnits BilledRateAmountTotal LineJanuary-\$-\$-\$-\$-\$-\$-\$January-\$-\$-\$-\$-\$-\$-\$-\$-March-\$-\$-\$-\$-\$-\$-\$-\$-May-\$-<	December	3,060 \$	3.3765	\$ 10,331	3,076	\$ 0.7167	\$ 2,204	3,076	\$ 1.6200	\$ 4,983	\$ 7,187
MonthUnits BilledRateAmountUnits BilledRateAmountUnits BilledRateAmountAmountJanuary-\$-\$-\$-\$-\$-\$-\$\$-\$\$-\$\$-\$\$-\$\$-\$\$\$-\$\$\$-\$\$\$\$-\$\$\$\$\$-\$ <td< td=""><td>Total</td><td>45,866 \$</td><td>3.38</td><td>\$ 154,867</td><td>47,116</td><td>\$ 0.72</td><td>\$ 33,768</td><td>47,116</td><td>\$ 1.62</td><td>\$ 76,328</td><td>\$ 110,096</td></td<>	Total	45,866 \$	3.38	\$ 154,867	47,116	\$ 0.72	\$ 33,768	47,116	\$ 1.62	\$ 76,328	\$ 110,096
January - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ </td <td>Add Extra Host Here (I)</td> <td></td> <td>Network</td> <td></td> <td>Line</td> <td>e Connecti</td> <td>on</td> <td>Transfor</td> <td>mation Co</td> <td>onnection</td> <td>Total Line</td>	Add Extra Host Here (I)		Network		Line	e Connecti	on	Transfor	mation Co	onnection	Total Line
February - \$ \$ - \$<	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February - \$ \$ - \$<	Ianuary	- 9		\$-	-	\$-	s -	-	s -	\$-	\$-
March - \$ \$ <td></td> <td>- 9</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>s -</td> <td>\$ -</td> <td></td>		- 9							s -	\$ -	
April - \$ \$ - \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>s -</td> <td>\$ -</td> <td></td>									s -	\$ -	
May - \$ \$		- 9			-			-	s -	\$-	
June - \$ \$ - \$		- 9		\$-	-	\$ -	\$ -	-	\$ -	\$ -	\$-
July - \$ \$ - \$		- 9		\$-	-	\$ -	\$ -	-	\$ -	\$ -	\$-
August - \$ \$ - \$ - \$ \$ \$ - \$ <td>-</td> <td>- 9</td> <td></td> <td>\$-</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>\$ -</td>	-	- 9		\$-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September - \$ \$ - \$ \$ - \$ \$ - \$ > \$ - \$ > \$ - \$ \$ > \$ > \$ > \$ > >		- 9			-			-	\$-	\$-	
October - \$ </td <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td>-</td> <td>\$-</td> <td>\$-</td> <td></td>					-			-	\$-	\$-	
November - \$<		- \$		\$-	-	\$-	\$ -	-	\$-	\$-	\$ -
December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	November	- \$		\$-	-	\$-	\$-	-	\$-	\$-	
Total - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	December	- \$; - ;	\$-	-	\$-	\$-	-	\$-	\$-	\$-
	Total	- \$; - :	\$-	-	\$-	\$-	-	\$-	\$-	\$-

Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network		Lir	ne Connec	tion	Transform	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$-	\$-		\$-	\$-	-	\$-	\$-	\$-
February	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
March	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
April	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
May	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
June	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
July	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
August	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
September	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
October	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
November	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
December	-	\$-	\$-	-	\$-	\$-		\$-	\$-	\$-
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Total		Network		Lir	ne Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	260,402	\$3.81	\$ 992,983	266,095	\$0.82	\$ 217,782	251,987	\$1.97	\$ 497,486	\$ 715,268
February	253,849	\$3.81	\$ 968,053	257,917	\$0.82	\$ 211,100	245,791	\$1.97	\$ 485,299	\$ 696,399
March	248,056	\$3.81	\$ 946,125	250,577	\$0.82	\$ 205,116	238,473	\$1.97	\$ 470,931	\$ 676,046
April	235,040	\$3.81	\$ 896,411	248,443	\$0.82	\$ 203,387	235,321	\$1.98	\$ 464,765	\$ 668,153
May	254,833	\$3.81	\$ 971,863	257,659	\$0.82	\$ 210,908	246,939	\$1.97	\$ 487,641	\$ 698,549
June	289,275	\$3.81	\$ 1,102,922	293,553	\$0.82	\$ 240,220	280,427	\$1.97	\$ 553,526	\$ 793,747
July	308,195	\$3.81	\$ 1,175,017	314,192	\$0.82	\$ 257,105	301,258	\$1.97	\$ 594,634	\$ 851,738
August	277,990	\$3.81	\$ 1,059,841	281,508	\$0.82	\$ 230,330	269,798	\$1.97	\$ 532,434	\$ 762,764
September	291,921	\$3.82	\$ 1,113,812	295,426	\$0.82	\$ 241,915	283,871	\$1.98	\$ 560,899	\$ 802,813
Ôctober	234,597	\$3.81	\$ 894,605	247,275	\$0.82	\$ 202,385	236,087	\$1.97	\$ 466,126	\$ 668,511
November	255,597	\$3.81	\$ 974,648	260,831	\$0.82	\$ 213,454	250,121	\$1.97	\$ 493,750	\$ 707,204
December	257,194	\$3.81	\$ 981,123	275,828	\$0.82	\$ 225,861	264,643	\$1.98	\$ 522,885	\$ 748,746
Total	3,166,949	\$ 3.8	1 \$ 12,077,404	3,249,304	\$ 0.82	\$ 2,659,562	3,104,716	\$ 1.97	\$ 6,130,376	\$ 8,789,938

Transformer Allowance Credit (if applicable) \$

\$ 8,789,938

Total including deduction for Transformer Allowance Credit

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	256,451	\$ 3.8200	\$ 979,643	262.072	\$ 0.8200	\$ 214,899	247,964	\$ 1.9800	\$ 490,969	\$ 7	705,868
February		\$ 3.8200			\$ 0.8200			\$ 1.9800			687,524
March	244,789	\$ 3.8200				\$ 202,635			\$ 465,324		667,959
April	231,789				\$ 0.8200			\$ 1.9800			660,556
May	251,227					\$ 208,323		\$ 1.9800			690,123
June	284,520					\$ 236,798			\$ 545,791		782,589
July	303,036				\$ 0.8200				\$ 586,276		839,683
August			\$ 1,044,002			\$ 226,814			\$ 524,486		751,300
September	288,931					\$ 239,593			\$ 555,651		795,245
October	231,090				\$ 0.8200			\$ 1.9800			659,903
November						\$ 210,488		\$ 1.9800			697,535
December		\$ 3.8200			\$ 0.8200			\$ 1.9800			741,559
Total								-			
10ta1	3,121,083	\$ 3.82	\$ 11,922,537	3,202,188	\$ 0.82	\$ 2,625,794	3,057,600	\$ 1.98	\$ 6,054,048	\$ 8,6	679,842
Hydro One		Network		Lin	e Connect	ion	Transform	nation Co	nnection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January	3,951	\$ 3.3265	\$ 13,143	4,023	\$ 0.7667	\$ 3,084	4,023	\$ 1.6300	\$ 6,557	\$	9,642
February	3,720	\$ 3.3265	\$ 12,375	3,798	\$ 0.7667	\$ 2,912	3,798	\$ 1.6300	\$ 6,191	\$	9,103
March	3,267	\$ 3.3265	\$ 10,868	3,461	\$ 0.7667	\$ 2,654	3,461	\$ 1.6300	\$ 5,641	\$	8,295
April	3,251	\$ 3.3265	\$ 10,814	3,251	\$ 0.7667	\$ 2,493	3,251	\$ 1.6300	\$ 5,299	\$	7,792
May	3,606	\$ 3.3265	\$ 11,995	3,606	\$ 0.7667	\$ 2,765	3,606	\$ 1.6300	\$ 5,878	\$	8,643
June	4,755	\$ 3.3265		4,775	\$ 0.7667	\$ 3,661		\$ 1.6300		\$	11,444
July	5,159	\$ 3.3265	\$ 17,161	5,159	\$ 0.7667	\$ 3,955			\$ 8,409	\$	12,365
August	4,691	\$ 3.3265	\$ 15,605	4,906	\$ 0.7667	\$ 3,761	4,906	\$ 1.6300	\$ 7,997	\$	11,758
September	2,990	\$ 3.3265	\$ 9,946	3,239	\$ 0.7667	\$ 2,483	3,239	\$ 1.6300	\$ 5,280	\$	7,763
Öctober	3,507	\$ 3.3265	\$ 11,666	3,684	\$ 0.7667	\$ 2,825	3,684	\$ 1.6300	\$ 6,005	\$	8,829
November	3,909	\$ 3.3265	\$ 13,005			\$ 3,173		\$ 1.6300	\$ 6,745	\$	9,918
December	3,060	\$ 3.3265	\$ 10,178	3,076	\$ 0.7667	\$ 2,358		\$ 1.6300		\$	7,372
Total	45,866	\$ 3.33	\$ 152,574	47,116	\$ 0.77	\$ 36,124	47,116	\$ 1.63	\$ 76,799	\$ 1	112,922
Add Extra Host Here (I)		Network		Lin	e Connect	ion	Transform	nation Co	nnection	Total	Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amo	unt
January		\$-	s -		s -	s -		s -	\$-	\$	
January	-	э- \$-		-	5 - S -	» - Տ -	-	+			-
February	-		\$ -	-	\$- \$-	\$- \$-	-	\$ -	\$ -	\$	-
March	-	\$ -	\$-	-		•	-	\$ -	\$-	\$ \$	-
April	-	\$-	\$ -	-	\$-	\$ -	-	\$ -	\$ -	+	-
May	-	\$-	\$ -	-	\$-	\$ -	-	\$ -	\$ -	\$	-
June	-	\$-	\$ -	-	\$-	\$ -	-	\$ -	\$ -	\$	-
July	-	\$-	\$-	-	\$ -	\$ -	-	\$ -	\$-	\$	-
August	-	\$-	\$ -	-	\$-	\$ -	-	\$ -	\$ -	\$	-
September	-	\$-	\$ -	-	\$-	\$ -	-	\$ -	\$ -	\$	-
October	-	\$-	\$ -	-	\$-	\$ -	-	\$ -	\$ -	\$	-
November	-	\$-	\$ -	-	\$-	\$ -	-	\$ -	\$ -	\$	-
December	-	\$-	\$ -	-	\$-	\$ -	-	\$ -	\$ -	\$	-
Total	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$	-

Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Netw	vork		Line	e Co	nnect	ion		Transfor	nat	ion Co	onne	ction	Т	otal Line
Month	Units Billed	Ra	ite	Amount	Units Billed	Ra	ate	4	Amount	Units Billed	F	late	A	mount	I	mount
January	-	\$	- \$	· -	-	\$	-	\$			\$	-	\$		\$	-
February	-	\$	- 5	· -		\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	- 5	· -		\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	- 5	· -		\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	- 5	· -		\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	- 5	· -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	- \$	· -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	- 5	- 3	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	- 5	- 3	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Ôctober	-	\$	- 5	- 3	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	- 5	- 3	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	- 9	6 -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	- 8	- S	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total		Netw	vork		Line	e Co	nnect	ion		Transfor	nat	ion Co	onne	ction	Т	otal Line
Month	Units Billed	Ra	ite	Amount	Units Billed	Ra	ate	4	Amount	Units Billed	ŀ	late	A	mount	A	mount
January	260,402	\$	3.81 \$	992,786	266,095	\$	0.82	\$	217,983	251,987	\$	1.97	\$	497,526	\$	715,510
February	253,849	\$	3.81 \$	967,867	257,917	\$	0.82	\$	211,290	245,791	\$	1.97	\$	485,337	\$	696,626
March	248,056	\$	3.81 \$	945,962	250,577		0.82	\$	205,289	238,473	\$	1.97	\$	470,965	\$	676,254
		÷.	3.81 \$	896,248	248,443	s	0.82	\$	203,550	235,321	\$	1.98	\$	464,798	\$	668,348
April	235,040	\$													\$	698,765
April May	235,040 254,833		3.81 \$		257,659		0.82	\$	211,088	246,939	\$	1.97	\$	487,677	Þ	
		\$		971,682		\$	0.82 0.82		211,088 240,459	246,939 280,427		1.97 1.97		487,677 553,574	э \$	794,033
May	254,833	\$ \$	3.81	971,682 1,102,684	257,659	\$ \$		\$			\$		\$			794,033 852,048
May June	254,833 289,275	\$ \$ \$	3.81 \$ 3.81 \$	971,682 1,102,684 1,174,759	257,659 293,553	\$ \$ \$	0.82	\$ \$	240,459	280,427	\$ \$	1.97	\$ \$	553,574	\$	
May June July	254,833 289,275 308,195	\$ \$ \$ \$	3.81 \$ 3.81 \$ 3.81 \$	971,682 1,102,684 1,174,759 1,059,607	257,659 293,553 314,192	\$ \$ \$ \$	0.82 0.82	\$ \$ \$	240,459 257,362	280,427 301,258	\$ \$ \$	1.97 1.97	\$ \$ \$	553,574 594,685	\$ \$	852,048
May June July August	254,833 289,275 308,195 277,990	\$ \$ \$ \$	3.81 \$ 3.81 \$ 3.81 \$ 3.81 \$ 3.81 \$	971,682 1,102,684 1,174,759 1,059,607 1,113,663	257,659 293,553 314,192 281,508	\$ \$ \$ \$	0.82 0.82 0.82	\$ \$ \$ \$	240,459 257,362 230,575	280,427 301,258 269,798	\$ \$ \$ \$	1.97 1.97 1.97	\$ \$ \$	553,574 594,685 532,483	\$ \$ \$	852,048 763,058
May June July August September	254,833 289,275 308,195 277,990 291,921	\$ \$ \$ \$ \$ \$	3.81 3 3.81 3 3.81 3 3.81 3 3.81 3 3.81 3	5 971,682 6 1,102,684 6 1,174,759 6 1,059,607 6 1,113,663 6 894,430	257,659 293,553 314,192 281,508 295,426	\$ \$ \$ \$ \$	0.82 0.82 0.82 0.82	\$ \$ \$ \$ \$	240,459 257,362 230,575 242,077	280,427 301,258 269,798 283,871	\$ \$ \$ \$ \$	1.97 1.97 1.97 1.98	\$ \$ \$ \$ \$	553,574 594,685 532,483 560,931	\$ \$ \$	852,048 763,058 803,008
May June July August September October	254,833 289,275 308,195 277,990 291,921 234,597	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.81 3 3.81 3 3.81 3 3.81 3 3.81 3 3.81 3 3.81 3	5 971,682 6 1,102,684 6 1,174,759 6 1,059,607 6 1,113,663 6 894,430 6 974,453	257,659 293,553 314,192 281,508 295,426 247,275	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.82 0.82 0.82 0.82 0.82	\$ \$ \$ \$ \$ \$	240,459 257,362 230,575 242,077 202,569	280,427 301,258 269,798 283,871 236,087	\$ \$ \$ \$ \$ \$ \$ \$	1.97 1.97 1.97 1.98 1.97	\$ \$ \$ \$ \$ \$	553,574 594,685 532,483 560,931 466,163	\$ \$ \$ \$	852,048 763,058 803,008 668,732

Transformer Allowance Credit (if applicable) \$

Total including deduction for Transformer Allowance Credit

8,792,765

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0072 0.0066 2.7544	378,406,937 145,636,032	- - 624.152	2,724,530 961,198 1,719,164	24.4% 8.6% 15.4%	2,946,566 1,039,531 1,859,268	0.0078 0.0071 2.9789
GENERAL SERVICE 50 TO 999 KW GENERAL SERVICE 50 TO 999 KW GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW \$/kW \$/kW	2.7544 2.8571 2.8571	-	407,056 944,735	1,162,999 2,699,204	10.4% 24.2%	1,257,778 2,919,176	2.9789 3.0899 3.0899
LARGE USE UNMETERED SCATTERED LOAD SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/kWh \$/kW	3.4502 0.0066 2.1089	- 1,954,011 -	526,806 - 147	1,817,585 12,896 310	16.3% 0.1% 0.0%	1,965,710 13,947 336	3.7314 0.0071 2.2808
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.5374	-	27,364	69,434	0.6%	75,093	2.7442

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 999 KW GENERAL SERVICE 50 TO 999 KW LARGE USE UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval N Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval N Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval N Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval N Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval N Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	1 \$/kW	0.0053 0.0047 1.9662 2.0399 2.4632 0.0047 1.5055 1.8114	378,406,937 145,636,032 - - - 1,954,011	- 624,152 407,056 944,735 526,806 - 147 27,364	2,005,557 684,489 1,227,208 830,353 1,927,166 1,297,628 9,184 222 49,568	25.0% 8.5% 15.3% 10.3% 24.0% 16.2% 0.1% 0.0%	2,194,982 749,139 1,343,118 908,780 2,109,187 1,420,189 10,051 242 54,249	0.0058 0.0051 2.1519 2.2326 2.326 2.6958 0.0051 1.6477 1.9825

Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 999 KW GENERAL SERVICE 50 TO 999 KW GENERAL SERVICE 1,000 TO 4,999 KW LARGE USE UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.0078 0.0071 2.9789 3.0899 3.0899 3.7314 0.0071 2.2808 2.7442	378,406,937 145,636,032 - - 1,954,011 - - 1,954,011	624,152 407,056 944,735 526,806 	2,946,566 1,039,531 1,859,268 1,257,778 2,919,176 1,965,710 13,947 336 75,093	24.4% 8.6% 15.4% 10.4% 24.2% 16.3% 0.1% 0.0%	2,946,007 1,039,333 1,858,915 1,257,539 2,918,622 1,965,336 13,945 336 75,079	0.0078 0.0071 2.9783 3.0894 3.0894 3.7307 0.0071 2.2803 2.7437

Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

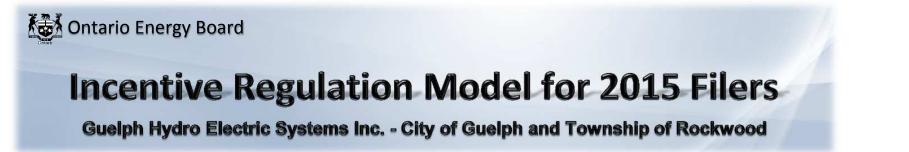
Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Servi	ce \$/kWh	0.0058	378,406,937	-	2,194,982	25.0%	2,195,688	0.0058
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Servi	ce \$/kWh	0.0051	145,636,032	-	749,139	8.5%	749,380	0.0051
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Servi	ce \$/kW	2.1519	-	624,152	1,343,118	15.3%	1,343,550	2.1526
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Servi	ce \$/kW	2.2326	-	407,056	908,780	10.3%	909,072	2.2333
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Servi	ce \$/kW	2.2326	-	944,735	2,109,187	24.0%	2,109,865	2.2333
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Servi	ce \$/kW	2.6958	-	526,806	1,420,189	16.2%	1,420,646	2.6967
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Servi	ce \$/kWh	0.0051	1,954,011	-	10,051	0.1%	10,054	0.0051
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Servi	ce \$/kW	1.6477	-	147	242	0.0%	243	1.6482
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Servi	ce \$/kW	1.9825	-	27,364	54,249	0.6%	54,267	1.9831

Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class Rate Description			Proposed Retail Transmission Rate
RESIDENTIAL RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 999 KW GENERAL SERVICE 1,000 TO 4,999 KW GENERAL SERVICE 1,000 TO 4,999 KW LARGE USE LARGE USE UNMETERED SCATTERED LOAD UNMETERED SCATTERED LOAD SENTINEL LIGHTING SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate	Unit \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh \$/kWh	Transmission Rate 0.0078 0.0058 0.0071 0.0051 2.9783 3.0894 2.1526 2.2333 3.0894 2.2333 3.7307 2.6967 0.0071 0.0051 2.2803 1.6482 2.7437
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9831



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator Productivity Factor Price Cap Index	1.70% 0.00% 1.40%	Choose Stretch Fac Associated Stretch	•	 0.30%			
Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	14.30		0.0174		1.40%	14.50	0.0176
GENERAL SERVICE LESS THAN 50 KW	15.37		0.0129		1.40%	15.59	0.0131
GENERAL SERVICE 50 TO 999 KW	166.66		2.5420		1.40%	168.99	2.5776
GENERAL SERVICE 1,000 TO 4,999 KW	635.54		3.3980		1.40%	644.44	3.4456
LARGE USE	930.26		2.3246		1.40%	943.28	2.3571
UNMETERED SCATTERED LOAD	5.84		0.0267		1.40%	5.92	0.0271
SENTINEL LIGHTING	6.96		7.7038		1.40%	7.06	7.8117
STREET LIGHTING	0.39		9.4450		1.40%	0.40	9.5772
microFIT	5.40					5.40	

Incentive Regulation Model for 2015 Filers

Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked). UNIT RATE ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Returned cheque (plus bank charges)	\$ 8.55
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 10.00

Non-Payment of Account	
Late Payment – per month	%
Late Payment – per annum	%
Collection of account charge - no disconnection	\$
Disconnect/Reconnect at meter – during regular hours	\$
Disconnect/Reconnect at meter – after regular hours	\$
Disconnect/Reconnect at pole – during regular hours	\$
Disconnect/Reconnect at pole – after regular hours	\$
Service call – customer owned equipment	\$
Service call – after regular hours	\$
Specific Charge for Access to the Power Poles - \$/pole/year	\$

%	1.50
%	19.56
\$	9.00
\$	20.00
\$	50.00
\$	50.00
\$	95.00
\$	17.50
\$	95.00
\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

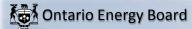
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	s	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Distribution Loss Factor - Primary Metered Customer < 5,000 kW
Distribution Loss Factor - Primary Metered Customer > 5,000 kW



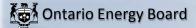
Guelph Hydro Electric Systems Inc. - City of Guelph and Township of Rockwood

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.



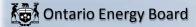
RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate

Unit	Poto

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	Unit	Rate

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	Unit	Rate

LARGE USE SERVICE CLASSIFICATION	Unit	Rate
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate



SENTINEL LIGHTING SERVICE CLASSIFICATION	Unit	Rate

STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate

microFIT SERVICE CLASSIFICATION	Unit	Rate

PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

				Billed kWh for Non-	Estimated kW for Non-RPP	Smart Meters (as per 2012 Year Book -	1590 Recovery	1595 Recovery Share	1595 Recovery Share	1595 Recovery Share	1595 Recovery Share	1595 Recovery Share	1568 LRAM Variance Account Class
Rate Class	Unit	Metered kWh	Metered kW	RPP Customers	Customers	IESO 9980 charge is calculated based on these numbers)	Share Proportion*	Proportion (2008) ¹	Proportion (2009) ¹	Proportion (2010) ¹	Proportion (2011) ¹	Proportion (2012) ¹	Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	378,871,008		49,400,334	0	47,157		38.08%		38.08%		38.08%	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	148,787,703		22,271,950	0	3,778		10.15%		10.15%		10.15%	
GENERAL SERVICE 50 TO 999 KW	\$/kW	392,460,715	1,028,835	392,460,715	1,028,835			26.48%		26.48%		26.48%	
GENERAL SERVICE 50 TO 999 KW - Wholesale Market Participant	\$/kW	7,201,235	13,157	7,201,235	13,157			0.34%		0.34%		0.34%	
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	465,120,498	1,015,196	465,120,498	1,015,196			14.35%		14.35%		14.35%	
LARGE USE - Class A	\$/kW	271,481,475	490,512	271,481,475	490,512			10.01%		10.01%		10.01%	
UNMETERED SCATTERED LOAD	\$/kWh	2,229,301		2,229,301	0			0.21%		0.21%		0.21%	
SENTINEL LIGHTING	\$/kW	88,740	251	336	1			0.02%		0.02%		0.02%	
STREET LIGHTING	\$/kW	9,777,748	27,447	9,503,967	26,678			0.37%		0.37%		0.37%	
	Total	1,676,018,424	2,575,397	1,219,669,810	2,574,379	50,935	0.00%	100.00%	0.00%	100.00%	0.00%	100.00%	0

Total excluding WMP Total excluding WMP and Class A 1,668,817,189 1,397,335,714

940,987,101 Allocation of Group 1 Accounts (including Account 1568)

Allocation of Group 1 Account	· ·	% of Total															Total RSVAs		Deferral/Variance	
	% of Total	non-RPP									1595	1595	1595	1595	1595		excluding		Account Rate	Adjustme
Rate Class	kWh	kWh	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)	1568	1589 GA	1589 GA	Rider	Rate Rid
RESIDENTIAL	22.6%	4.1%	3,991	59,086	(216,896)	114,336	(27,329)	195,183	258,152	0	(443)	0	(351)	0	639,645	0	\$767,221	\$258,152	\$0.0020	0.00
GENERAL SERVICE LESS THAN 50 KW	8.9%	1.8%	1,567	4,734	(85,178)	44,901	(10,732)	76,651	116,387	0	(118)	0	(93)	0	170,481	0	\$202,212	\$116,387	\$0.0014	4 0.00
GENERAL SERVICE 50 TO 999 KW GENERAL SERVICE 50 TO 999 KW -	23.4%	32.3%	4,134		(224,676)	118,437	(28,309)	202,184	2,050,887	0	(308)	0	(244)	0	444,826	0	\$516,043	\$2,050,887	\$0.5016	5 \$1.99
Wholesale Market Participant	0.4%	0.5%	76			2,173	(519)				(4)		(3)		5,712		\$7,434		\$0.5650	D \$0.00
GENERAL SERVICE 1,000 TO 4,999 KW	27.8%	38.1%	4,900		(266,272)	140,364	(33,550)	239,616	2,430,586	0	(167)	0	(132)	0	241,062	0	\$325,819	\$2,430,586	\$0.320	9 \$2.39
LARGE USE - Class A	16.2%	22.3%	2,860		(155,418)	81,928	(19,583)	139,859		0	(116)	0	(92)	0	168,153	0	\$217,591		\$0.4436	5 \$0.00
UNMETERED SCATTERED LOAD	0.1%	0.2%	23		(1,276)	673	(161)	1,148	11,650	0	(2)	0	(2)	0	3,518	0	\$3,921	\$11,650	\$0.0018	B 0.00
SENTINEL LIGHTING	0.0%	0.0%	1		(51)	27	(6)	46	2	0	(0)	0	(0)	0	275	0	\$291	\$2	\$1.159	9 \$0.00
STREET LIGHTING	0.6%	0.8%	103		(5,598)	2,951	(705)	5,037	49,665	0	(4)	0	(3)	0	6,239	0	\$8,019	\$49,665	\$0.292	2 \$1.80
0	100.0%	100.0%	17,656	63,820	(955,366)	505,789	(120,896)	859,723	4,917,328	0	(1,164)	0	(921)	0	1,679,910	0	\$2,048,552	\$4,917,328		

Bill Impacts

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

-

Consumption 100 kWh May 1 - October 31

			Cur	rent Board-A	ppr	oved			Propose		Impa	ict		
			Rate	Volume		Charge		Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ 0	Change	Change
Monthly Service Charge	Monthly	\$	14.30	1	\$	14.30	\$	5 14.50	1	\$	14.50	\$	0.20	1.40%
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	Monthly	\$	0.15	1	\$	0.15	\$	6 0.14	1	\$	0.14	-\$	0.01	-6.67%
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	Monthly	\$	0.73	1	\$	0.73	\$	6 0.73	1	\$	0.73	\$	-	0.00%
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	Monthly	-\$	0.18	1	-\$	0.18	-\$	0.18	1	-\$	0.18	\$	-	0.00%
Distribution Volumetric Rate	per kWh	\$	0.0174	100	\$	1.74	\$	6 0.0176	100	\$	1.76	\$	0.02	1.15%
LRAM & SSM Rate Rider	per kWh	\$	0.0003	100	\$	0.03	\$	5 0.0003	100	\$	0.03	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	16.77				\$	16.98	\$	0.21	1.25%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$	0.0006	100	-\$	0.06	\$	6 0.0020	100	\$	0.20	\$	0.26	-433.33%
Rate Rider for Disposition of Deferred PILs Variance Account 1562	per kWh	\$	0.0007	100	\$	0.07	\$	6 0.0007	100	\$	0.07	\$	-	0.00%
Low Voltage Service Charge				100	\$	-			100	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0925	2.09	\$	0.19	\$	6 0.0925	2.09	\$	0.19	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$	6 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	17.76				\$	18.23	\$	0.47	2.65%
Total A)	1.5.4	6	0.0070	100		-		0.0070	100	•			-	
RTSR - Network	per kWh	\$	0.0072	102	-	0.74		5 0.0078	102	\$	0.80	\$	0.06	8.33%
RTSR - Line and Transformation Connection	per kWh	\$	0.0053	102	\$	0.54	Ş	5 0.0058	102	\$	0.59	\$	0.05	9.43%
Sub-Total C - Delivery (including Sub-Total B)					\$	19.04				\$	19.62	\$	0.58	3.06%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	102	\$	0.45	\$	\$ 0.0044	102	\$	0.45	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	102	\$	0.12	\$	\$ 0.0013	102	\$	0.13	\$	0.01	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	100	\$	0.70	\$	6 0.0070	100	\$	0.70	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	64	\$	4.80	\$	6 0.0750	64	\$	4.80	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	18	\$	2.02	\$	5 0.1120	18	\$	2.02	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	18	\$	2.43	\$	6 0.1350	18	\$	2.43	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	29.81				\$	30.40	\$	0.59	1.99%
HST			13%		\$	3.87		13%		\$	3.95	\$	0.08	1.99%
Total Bill (including HST)					\$	33.68				\$	34.35	\$	0.67	1.99%
Ontario Clean Energy Benefit ¹					-\$	3.37				-\$	3.44	-\$	0.07	2.08%
Total Bill on TOU (including OCEB)					\$	30.31				\$	30.91	\$	0.60	1.98%
······································					Ť	00.01				Ψ	00.01	÷	0.00	1.0070
		_					_							

Loss Factor (%)

2.09%

2.09%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 250 kWh O May 1 - October 31

			Cur	rent Board-A	ppro	oved			Propose	d			Impa	act
			Rate	Volume		Charge		Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ (Change	Change
Monthly Service Charge	Monthly	\$	14.30	1	\$	14.30		\$ 14.50	1	\$	14.50	\$	0.20	1.40%
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	\$	0.15		\$ 0.14	1	\$	0.14	-Ś	0.01	-6.67%
effective April 1, 2014 until March 31, 2015	wontiny	Ş	0.15	1	Ş	0.15		\$ 0.14	1	Ş	0.14	-Ş	0.01	-0.07%
Rate Rider for Recovery of Stranded Meter	Monthly	\$	0.73	1	\$	0.73		\$ 0.73	1	\$	0.73	\$	-	0.00%
Assets - effective until March 31, 2016 Rate Rider for Disposition of Post Retirement					·					·				
Actuarial Gain - effective until March 31, 2025	Monthly	-\$	0.18	1	-\$	0.18	-	-\$ 0.18	1	-\$	0.18	\$	-	0.00%
Distribution Volumetric Rate	per kWh	\$	0.0174	250	\$	4.35		\$ 0.0176	250	Ś	4.40	\$	0.05	1.15%
LRAM & SSM Rate Rider	per kWh	\$	0.0003	250	\$	0.08		\$ 0.0003	250	\$	0.08	\$	0.05	0.00%
Sub-Total A (excluding pass through)		Ş	0.0003	230	Ş	19.43	F	\$ 0.0003	230	Ş	19.67	ې \$	0.24	1.24%
Deferral/Variance Account Disposition Rate	per kWh				Ŧ					Ŧ			-	
Rider	per kwin	-\$	0.0006	250	-\$	0.15		\$ 0.0020	250	\$	0.50	\$	0.65	-433.33%
Rate Rider for Disposition of Deferred PILs	per kWh	\$	0.0007	250	\$	0.18		\$ 0.0007	250	\$	0.18	\$	_	0.000/
Variance Account 1562	·	Ş	0.0007	250	Ş	0.18		\$ 0.0007	250	Ş	0.18	Ş	-	0.00%
Low Voltage Service Charge				250	\$	-			250	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0925	5.22	\$	0.48		\$ 0.0925	5.22	\$	0.48	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	20.72				\$	21.61	\$	0.89	4.29%
Total A)	per kWh	Ś	0.0072	255	Ť	-		\$ 0.0078	255	•		÷ Ś	0.15	
RTSR - Network	1				\$	1.84				•	1.99			8.33%
RTSR - Line and Transformation Connection	per kWh	\$	0.0053	255	\$	1.35		\$ 0.0058	255	\$	1.48	\$	0.13	9.43%
Sub-Total C - Delivery (including Sub-Total B)					\$	23.91				\$	25.08	\$	1.17	4.90%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	255	\$	1.12		\$ 0.0044	255	\$	1.12	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	255	\$	0.31		\$ 0.0013	255	\$	0.33	\$	0.03	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25		\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	250	\$	1.75		\$ 0.0070	250	\$	1.75	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	160	\$	12.00		\$ 0.0750	160	\$	12.00	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	45	\$	5.04		\$ 0.1120	45	\$	5.04	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	45	\$	6.08		\$ 0.1350	45	\$	6.08	\$	-	0.00%
	·													
Total Bill on TOU (before Taxes)		1			\$	50.46				\$	51.65	\$	1.20	2.37%
HST			13%		\$	6.56		13%		\$	6.72	\$	0.16	2.37%
Total Bill (including HST)					\$	57.02				\$	58.37	\$	1.35	2.37%
Ontario Clean Energy Benefit ¹					-\$	5.70				-\$	5.84	-\$	0.14	2.46%
Total Bill on TOU (including OCEB)					\$	51.32				\$	52.53	\$	1.21	2.36%
												Ĺ		
Loss Factor (%)			2 0.0%	l I				2 0.0%						

Loss Factor (%)

2.09%

2.09%

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 500 kWh O May 1 - October 31

Rate Volume Charge Name Rate Volume Charge % Monthly \$ 14.30 1 \$ 14.30 \$			_	Cur	rent Board-A	nn	roved	Γ		Propose	h			Impa	ict
Charge Unit Green Energy Act Plan Funding Adder- effective April 1, 2014 unit March 31, 2015 Rate Rider for Recovery of Stranded Meter Assets - effective unit March 31, 2015 Rate Rider for Disposition of Deterred Plus Distribution Volumetric Rate per kWh S 0.13 1 S 0.14 S 0.14 S 0.011 S 0.000 6.677 Distribution Voltage Standard Standard State Assets - effective unit March 31, 2015 Rate Rider for Disposition of Deterred Plus Variance Account 1862 0.000 S 0.018 \$ 0.000 \$ 0.								ŀŀ	Rate		<u> </u>	Charge		impe	
Monthly Service Charge Monthly \$ 14.30 1 \$ 14.30 \$ 14.50 \$ 0.20 1.400 Green Energy Ad Plan Funding Adder - reflective Anil 1, 2014 unit March 31, 2015 Monthly \$ 0.15 1 \$ 0.15 \$ 0.14 1 \$ 0.01 6.677 Arate Rider for Recovery of Stranded Meter Assets - effective unit March 31, 2015 Monthly \$ 0.073 1 \$ 0.73 1 \$ 0.73 1 \$ 0.73 5 0.73 1 \$ 0.07 \$ 0.18 1 -5 0.18 5 - 0.000 Distribution Volumetric Rate per kWh \$ 0.0124 500 \$ 8.70 \$ 0.017 \$ 500 \$ 0.015 \$ 0.0005 \$ 0.015 \$ 0.0005 \$ 0.135 \$ - 0.000 Staff Accularing pass through) per kWh \$ 0.0007 \$ 500 \$ 0.305 \$ 0.025 \$ 0.035 \$ 0.025 \$ 0.027 \$ 500 \$ - 0.000 Cover Deprision Or Pore Per kWh \$ 0.0025 \$ 0.035 \$ 0.025 \$ 0.035 \$ 0.025 \$ 0.055 - - 0.0007		Charge Unit			. e.u.i.e		Ũ			· · · · · · · · · · · · · · · · · · ·		U U	\$0	Change	, -
Green Energy Act Plan Funding Adder - greterbe April 1, 2014 unit March 31, 2015 Monthly \$ 0.15 1 \$ 0.14 1 \$ 0.14 1 \$ 0.01 6.677 Rate Rifeer for Recovery of Stranded Meter Assets - effective unit March 31, 2016 Monthly \$ 0.73 1 \$ 0.007 \$ 0.017 \$ 0.026 \$ 0.017 \$ 0.027 \$ 0.020 \$ 0.012 \$ 0.21 1.227 Deferat/Qeriance Accound Disposition of Deferred PLLs per kWh \$ 0.0007 \$ 0.33 \$ 0.0007 \$ 0.03 \$ 0.020 \$ 0.035 \$ 0.007 \$ 0.03 \$ 0.025 10.045 \$ 0.007	Monthly Service Charge	U U	Ś		1	Ś		ŀ		1	Ś		-	v	1.40%
effective april 1, 2014 unit March 31, 2015 Monthity \$ 0.13 1 \$ 0.14 1 \$ 0.01 -b.077 Rate Rider for Recovery of Struct and March 31, 2016 Monthity \$ 0.73 1 \$ 0.73 \$ 0.73 1 \$ 0.73 1 \$ 0.73 5 0.73 5 0.73 5 0.73 5 0.73 5 0.73 5 0.73 5 0.73 5 0.73 5 0.00 Arase Rider on Disposition O Post Retirement Per kWh \$ 0.0174 500 \$ 8.70 \$ 0.0175 500 \$ 8.80 \$ 0.10 1.55 0.000 500 \$ 0.15 \$ 0.0005 \$ 0.015 \$ 0.000 500 \$ 0.15 \$ 0.0005 \$ 0.015 \$ 0.000 \$ 0.15 \$ 0.000 \$ 0.15 \$ 0.000 \$ 0.15 \$ 0.000 \$ 0.15 \$ 0.000 \$ 0.0176 \$ 0.02 \$ 0.0176 \$ 0.02 \$ 0.011 \$ 0.000 \$ 0.011 \$ 0.005 \$ 0.015 \$ 0.000 \$ 0.0176 \$ 0.020 \$ 0.012 \$ 0.012 \$ 0.000 \$ 0.016 \$ 0.002 \$ 0.002 \$ 0.000 \$ 0.000 \$ 0.000 \$ 0.000 \$, .												· ·		
Assets - effective until March 31, 2016 Monthly S 0.73 1 S 0.73		Monthly	Ş	0.15	1	Ş	0.15		Ş 0.14	1	Ş	0.14	-Ş	0.01	-6.67%
Assets - effective until March 31, 2016 Monthly \$ 0.18 1 5 0.18 1 -5 0.18 \$ - 0.000 Distribution Volumetric Rate per KWh \$ 0.0174 500 \$ 8.70 \$ 0.0176 500 \$ 8.80 \$ 0.10 \$ 0.000 \$ 0.0176 \$ 0.000 \$ 0.0176 \$ 0.000 \$ 0.0176 \$ 0.000 \$ 0.0176 \$ 0.000 \$ 0.0176 \$ 0.000 \$ 0.0	,	Monthly	Ś	0.73	1	Ś	0.73		\$ 0.73	1	Ś	0.73	Ś	-	0.00%
Actuaria Gain - effective until March 31, 2025 Monthly -5 0.18 1 -5 0.18 1 -5 0.18 1 -5 0.18 1 -5 0.18 5 0.18 5 0.18 5 0.18 5 0.18 5 0.18 5 0.18 5 0.18 5 0.18 5 0.18 5 0.18 5 0.18 5 0.11 1.55 5 0.000 Sub-Total A (excluding pass through) per kWh \$ 0.000 500 \$ 0.000		monuny	Ŷ	0.75	-	Ŷ	0175		ф 0.75	-	Ŷ	0.75	Ŷ		0.0070
Distribution Volumetric Rate per kWh \$ 0.0174 500 \$ 8.70 \$ 0.0176 500 \$ 8.80 \$ 0.10 1.153 LRAM & SSM Rate Rider per kWh \$ 0.0003 500 \$ 0.15 \$ 0.0003 500 \$ 0.15 \$ 0.001 1.153 Deferrati/Variance Account Disposition Rate Rider per kWh \$ 0.0007 500 \$ 0.010 \$ 0.23 \$ 0.10 433.33 Variance Account 1562 per kWh \$ 0.0097 500 \$ 0.035 \$ 0.007 500 \$ 0.05 0.05 . 0.007 Sub-Total A Grage per kWh \$ 0.0925 10.45 \$ 0.097 \$ 0.035 \$ 0.007 \$ 0.077 \$ 0.025 10.45 \$ 0.077 \$ 0.077 \$ 0.077 1 \$ 0.077 \$ 0.077 1 \$		Monthly	-\$	0.18	1	-\$	0.18		-\$ 0.18	1	-\$	0.18	\$	-	0.00%
LRAM & SSM Rate Rider per kWh \$ 0.0003 500 \$ 0.15 \$ 0.0003 500 \$ 0.15 \$ 0.0003 500 \$ 0.15 \$ 0.0003 500 \$ 0.15 \$ 0.0003 500 \$ 0.15 \$ 0.0003 500 \$ 0.15 \$ 0.0003 500 \$ 0.28 \$ 0.29 1.22 Rider per kWh \$ 0.0007 500 \$ 0.30 \$ 0.0007 500 \$ 0.30 \$ 0.0007 500 \$ 0.000 <td></td> <td></td> <td></td> <td>0.0174</td> <td>500</td> <td></td> <td>0.70</td> <td></td> <td></td> <td>500</td> <td></td> <td>0.00</td> <td></td> <td>0.40</td> <td>4.450/</td>				0.0174	500		0.70			500		0.00		0.40	4.450/
Sub-Total A (excluding pass through) per kWh \$ 23.85 \$ 23.85 \$ 24.14 \$ 0.29 1.227 Deferat/Variance Account Disposition Rate Rider per kWh \$ 0.0006 500 \$ 0.30 \$ 0.0007 500 \$ 0.0007 500 \$ 0.0007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007		•												0.10	
Deferral/Variance Account Disposition Rate Rider per kWh \$ 0.0006 500 \$ 0.30 \$ 0.0020 500 \$ 1.00 \$ 1.30 -433.337 Rate Rider for Disposition of Deferred PILs Variance Account 1562 per kWh \$ 0.0007 500 \$ 0.007 500 \$ 0.007 500 \$ 0.007 500 \$ 0.35 \$ 0.007 500 \$ 0.007 500 \$ 0.007 500 \$ 0.007 500 \$ 0.007 \$ 0.007 500 \$ 0.007 \$ 0.007 \$ 0.0925 10.45 \$ 0.097 \$ 0.79 1 \$ 0.79 <t< td=""><td></td><td>per kWh</td><td>Ş</td><td>0.0003</td><td>500</td><td><u> </u></td><td></td><td></td><td>\$ 0.0003</td><td>500</td><td></td><td></td><td><u> </u></td><td>-</td><td></td></t<>		per kWh	Ş	0.0003	500	<u> </u>			\$ 0.0003	500			<u> </u>	-	
Rider S 0.0006 S00 S 0.0007 S00 S 0.007 S0 S 0.007 S0 S 0.007 S00 S00 S00 S						Ş	23.85	.			Ş	24.14	\$	0.29	1.22%
Rate Rider for Disposition of Deferred PILs per kWh \$ 0.0007 500 \$ 0.35 \$ 0.007 500 \$ 0.35 \$ 0.007 500 \$ 0.35 \$ 0.007 500 \$ 0.35		per kWh	-\$	0.0006	500	-\$	0.30		\$ 0.0020	500	\$	1.00	\$	1.30	-433.33%
Variance Account 1562 S 0.0007 S 0.33 S 0.007 S 0.33 S 0.007 S 0.33 S 0.007 S 0.33 S 0.037 S 0.33 S 0.31 8.333 S 0.3		por kW/b													
Low Voltage Service Charge per kWh \$ 0.0925 10.45 \$ 0.097 \$ 0.0925 10.45 \$ 0.097 \$ 0.0925 10.45 \$ 0.097 \$ 0.79 1 \$ 0.79 \$ 0.79 \$ 0.79 1 \$ 0.79		per kwin	\$	0.0007	500	\$	0.35		\$ 0.0007	500	\$	0.35	\$	-	0.00%
Smart Meter Entity Charge Monthly \$ 0.79 1 \$ 0.79 \$ 0.76 \$ 0.76 \$ 0.76 \$ 0.76 \$ 0.76 \$ 0.76 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79 \$ 0.79					500	\$	-			500	\$	-	\$	-	
Smart Meter Entity Charge Monthly \$ 0.79 1 \$ 0.79	Line Losses on Cost of Power	per kWh	\$	0.0925	10.45	\$	0.97		\$ 0.0925	10.45	\$	0.97	\$	-	0.00%
Sub-Total B - Distribution (includes Sub- Total A) s 25.66 s 27.25 s 1.59 6.207 RTSR - Network per kWh \$ 0.0072 510 \$ 3.68 \$ 0.0078 510 \$ 3.98 \$ 0.31 8.333 Sub-Total C - Delivery (including Sub-Total B) per kWh \$ 0.0053 510 \$ 2.26 \$ 0.0044 510 \$ 2.25 \$ - 0.0078 Wholesale Market Service Charge (WMSC) per kWh \$ 0.0012 510 \$ 0.61 \$ 0.0013 510 \$ - 0.0070 Rural and Remote Rate Protection (RRRP) per kWh \$ 0.0070 \$ 0.25 1 \$ 0.25 1 \$ 0.25 \$ - 0.0070 Rural and Remote Rate Protection (RRRP) per kWh \$ 0.0750 320 \$ 0.25 1 \$ 0.25 \$ - 0.0070 DU - Mid Peak p	Smart Meter Entity Charge	Monthly		0.79	1	Ś	0.79			1	Ś	0.79	Ś	-	
Total A) Image: Constraint of the second	Sub-Total B - Distribution (includes Sub-		Ľ			Ė		Ē			·			4.50	0.000/
RTSR - Line and Transformation Connection per kWh \$ 0.0053 510 \$ 2.71 \$ 0.0058 510 \$ 2.96 \$ 0.26 9.433 Sub-Total C - Delivery (including Sub-Total B) s 0.0044 510 \$ 2.25 \$ 0.0044 510 \$ 2.25 \$ 0.0044 510 \$ 2.25 \$ 0.0044 510 \$ 2.25 \$ 0.0044 510 \$ 2.25 \$ 0.0044 510 \$ 2.25 \$ 0.0044 510 \$ 2.25 \$ 0.0044 510 \$ 0.25 2.25 \$ 0.0044 510 \$ 0.25 \$ 0.007 \$ 0.058 \$ 0.013 \$ 0.051 \$ 0.058 \$ 0.007 \$ 0.007 \$ 0.050 \$ 3.50 \$ 0.007 \$ 0.007 \$ 0.025 \$ 0.25 1 \$ 0.025 \$ 0.25 1 \$ 0.025 \$ 0.25 1 \$ 0.025 \$ 0.25 1 \$ 0.025 \$ 0.25 1 \$ 0.025 \$ 0.25 1 \$ 0.025 \$ 0.25 1 \$ 0.025 \$ 0.25 1 \$ 0.025 \$ 0.25 1 \$ 0.025 \$ 0.25 1 \$ 0.025 \$ 0.25 1 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025 \$ 0.025	Total A)					Þ	20.00				Þ	27.25	•	1.59	0.20%
Sub-Total C - Delivery (including Sub-Total B) Image: Sub-Total C - Delivery (including Sub-Total B) Image: Sub-Total C - Delivery (including Sub-Total B) Image: Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total C - Delivery (including OCEB) Image: Sub-Total C -	RTSR - Network	per kWh	\$	0.0072	510	\$	3.68		\$ 0.0078	510	\$	3.98	\$	0.31	8.33%
B) Image: Solution of the soluti	RTSR - Line and Transformation Connection	per kWh	\$	0.0053	510	\$	2.71		\$ 0.0058	510	\$	2.96	\$	0.26	9.43%
B) I						\$	32.04	1			\$	34.19	\$	2.15	6.72%
Rural and Remote Rate Protection (RRRP) per kWh \$ 0.0012 510 \$ 0.0013 510 \$ 0.66 \$ 0.05 8.339 Standard Supply Service Charge Monthly \$ 0.25 1 \$ 0.0750 \$ 0.25 1 \$ 0.25 1 \$ 0.0070 \$ 0.0750 \$ 0.20 \$ 10.08 \$ 10.08 \$ 0.120 \$ 0.25 \$ 0.0070 \$ 0.0750 \$ 0.20		1.5.4.4	•	0.0044	510	•			A A A A A A A A A A	540	•		•		
Standard Supply Service Charge Monthly \$ 0.25 1 \$ 0.070 500 \$ 3.50 \$ 0.070 500 \$ 3.50 \$ 0.0750 320 \$ 24.00 \$ 0.0750 320 \$ 24.00 \$ \$ 0.009 \$ 0.0750 320 \$ 24.00 \$ \$ 0.009 \$ 0.0750 320 \$ 24.00 \$ \$ 0.009 \$ 0.0750 320 \$ 24.00 \$ \$ 0.009 \$ 0.0750 320 \$ 0.25 2.100 \$ 0.09 \$ 0.027 \$ 0.027 \$ 0.027 \$ 0.029 \$ 0.009 \$ 0.027	• • •	•										-			
Debt Retirement Charge (DRC) per kWh \$ 0.0070 500 \$ 3.50 \$ 0.0070 500 \$ 3.50 \$ 0.0070 500 \$ 3.50 \$ 0.0070 500 \$ 3.50 \$ 0.0070 500 \$ 3.50 \$ 0.0070 500 \$ 3.50 \$ 0.0070 500 \$ 3.50 \$ 0.0070 500 \$ 3.50 \$ 0.0070 500 \$ 3.50 \$ 0.0070 500 \$ 3.50 \$ 0.0070 500 \$ 0.0070		1				- C									
TOU - Off Peak per kWh \$ 0.0750 320 \$ 0.0750 320 \$ 24.00 \$ 0.0750 320 \$ 24.00 \$ 0.0750 320 \$ 24.00 \$ 0.0750 320 \$ 24.00 \$ 0.0750 320 \$ 24.00 \$ 0.0750 320 \$ 24.00 \$ 0.0750 320 \$ 24.00 \$ 0.0750 320 \$ 24.00 \$ 0.0750 320 \$ 24.00 \$ 0.0750 320 \$ 0.0750 320 \$ 0.009 <					-	· ·				_					
TOU - Mid Peak TOU - On Peak per kWh \$ 0.1120 90 \$ 10.08 \$ 0.1120 90 \$ 10.08 \$ 0.1120 90 \$ 10.08 \$ 0.1120 90 \$ 10.08 \$ 0.1120 90 \$ 10.08 \$ 0.1120 90 \$ 10.08 \$ 0.1120 90 \$ 11.03 90 \$ 12.15 \$ 0.009 TOU - On Peak per kWh \$ 0.1350 90 \$ 12.15 \$ 0.1350 90 \$ 12.15 \$ 0.009 HST 13% \$ 11.03 13% \$ 11.32 \$ 0.29 2.609 HST 13% \$ 11.03 13% \$ 11.32 \$ 0.29 2.609 Total Bill (including HST) \$ 95.91 \$ 98.40 \$ 2.49 2.609 Ontario Clean Energy Benefit ¹ - - \$ 9.59 - \$ 9.84 \$ 0.25 2.619 Total Bill on TOU (including OCEB) 5 86.32 5 88.56 \$ 2.24 2.59 Image: Clean Energy Benefit ¹ - Image: Clean Energy Benefit ¹ - Image: Clean Energy Benefit ¹ <t< td=""><td></td><td>•</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>		•													
TOU - On Peak per kWh \$ 0.1350 90 \$ 12.15 \$ 0.1350 90 \$ 12.15 \$ - 0.009 Total Bill on TOU (before Taxes) \$ 84.88 \$ \$ 84.88 \$ 87.08 \$ 2.20 2.609 HST 13% \$ 11.03 13% \$ 11.32 \$ 0.29 2.609 Total Bill (including HST) 95.91 \$ 98.40 \$ 2.49 2.609 Ontario Clean Energy Benefit ¹ \$ 95.91 \$ 98.84 \$ 2.49 2.609 Total Bill on TOU (including OCEB) \$ 86.32 \$ 88.56 \$ 2.24 2.609		1												-	
Total Bill on TOU (before Taxes) HST \$ 84.88 \$ 84.88 \$ 87.08 \$ 2.20 2.609 Ontario Clean Energy Benefit ¹ 13% \$ 11.03 13% \$ 95.91 \$ 98.40 \$ 2.49 2.609 Total Bill (including HST) \$ 95.91 \$ 95.91 \$ 98.40 \$ 2.49 2.609 Ontario Clean Energy Benefit ¹ -\$ 9.59 -\$ 9.59 -\$ 9.84 \$ 0.25 2.619 Total Bill on TOU (including OCEB) \$ 86.32 \$ 86.32 \$ 88.56 \$ 2.24 2.599		P				· ·								-	
HST 13% \$ 11.03 13% \$ 11.32 \$ 0.29 2.609 Total Bill (including HST) \$ 95.91 \$ 95.91 \$ 98.40 \$ 2.49 2.609 Ontario Clean Energy Benefit ¹ -\$ 9.59 -\$ 9.59 -\$ 9.84 -\$ 0.25 2.619 Total Bill on TOU (including OCEB) \$ 86.32 \$ 86.32 \$ 88.56 \$ 2.24 2.599	TOU - On Peak	per kWh	\$	0.1350	90	\$	12.15		\$ 0.1350	90	\$	12.15	\$	-	0.00%
HST 13% \$ 11.03 13% \$ 11.32 \$ 0.29 2.609 Total Bill (including HST) \$ 95.91 \$ 95.91 \$ 98.40 \$ 2.49 2.609 Ontario Clean Energy Benefit ¹ -\$ 9.59 -\$ 9.59 -\$ 9.84 -\$ 0.25 2.619 Total Bill on TOU (including OCEB) \$ 86.32 \$ 86.32 \$ 88.56 \$ 2.24 2.599			r										-		
Total Bill (including HST) \$ 95.91 \$ 95.91 \$ 98.40 \$ 2.49 2.609 Ontario Clean Energy Benefit ¹ -\$ 9.59 -\$ 9.84 -\$ 0.25 2.619 Total Bill on TOU (including OCEB) \$ 86.32 \$ 88.56 \$ 2.24 2.599	· ,													-	2.60%
Ontario Clean Energy Benefit ¹ -\$ 9.59 -\$ 9.59 -\$ 9.84 -\$ 0.25 2.619 Total Bill on TOU (including OCEB) \$ 86.32 \$ 86.32 \$ 88.56 \$ 2.24 2.599				13%			11.03		13%			-			2.60%
Total Bill on TOU (including OCEB) \$ 86.32 \$ 88.56 \$ 2.24 2.599	Total Bill (including HST)					· ·	95.91					98.40		-	2.60%
												9.84	-\$	0.25	2.61%
	Total Bill on TOU (including OCEB)					\$	86.32				\$	88.56	\$	2.24	2.59%
D 000/			_												
LOSS Factor (%) 2.09%	Loss Factor (%)			2.09%					2.09%						

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

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		Cur	rent Board-A	pprove	ed		Propose	d			Impa	act
		Rate	Volume	C	harge	Rate	Volume		Charge			%
	Charge Unit	(\$)			(\$)	(\$)			(\$)	\$ C	hange	Change
Monthly Service Charge	Monthly	\$ 14.30	1	\$	14.30	\$ 14.50	1	\$	14.50	\$	0.20	1.40
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	Monthly	\$ 0.15	1	\$	0.15	\$ 0.14	1	\$	0.14	-\$	0.01	-6.67
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016 Rate Rider for Disposition of Post Retirement	Monthly	\$ 0.73	1	\$	0.73	\$ 0.73	1	\$	0.73	\$	-	0.00
Actuarial Gain - effective until March 31, 2025	Monthly	-\$ 0.18	1	-\$	0.18	-\$ 0.18	1	-\$	0.18	\$	-	0.00
Distribution Volumetric Rate	per kWh	\$ 0.0174	800	\$	13.92	\$ 0.0176	800	\$	14.08	\$	0.16	1.15
LRAM & SSM Rate Rider	per kWh	\$ 0.0003	800	\$	0.24	\$ 0.0003	800	\$	0.24	\$	-	0.00
Sub-Total A (excluding pass through)				\$	29.16			\$	29.51	\$	0.35	1.20
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0006	800	-\$	0.48	\$ 0.0020	800	\$	1.60	\$	2.08	-433.33
Rate Rider for Disposition of Deferred PILs Variance Account 1562	per kWh	\$ 0.0007	800	\$	0.56	\$ 0.0007	800	\$	0.56	\$	-	0.0
Low Voltage Service Charge			800	\$	-		800	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$ 0.0925	16.72	\$	1.55	\$ 0.0925	16.72	\$	1.55	\$	-	0.00
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub- Total A)				\$	31.58			\$	34.01	\$	2.43	7.70
RTSR - Network	per kWh	\$ 0.0072	817	\$	5.88	\$ 0.0078	817	\$	6.37	\$	0.49	8.3
RTSR - Line and Transformation Connection	per kWh	\$ 0.0053	817	\$	4.33	\$ 0.0058	817	\$	4.74	\$	0.41	9.43
Sub-Total C - Delivery (including Sub-Total B)				\$	41.78			\$	45.11	\$	3.33	7.97
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	817		3.59	\$ 0.0044	817	\$	3.59	\$	-	0.00
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	817	\$	0.98	\$ 0.0013	817	\$	1.06	\$	0.08	8.33
Standard Supply Service Charge	Monthly	\$ 0.25	1	+	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800		5.60	\$ 0.0070	800	\$	5.60	\$	-	0.00
TOU - Off Peak	per kWh	\$ 0.0750	512	+	38.40	\$ 0.0750	512	\$	38.40	\$	-	0.00
TOU - Mid Peak	per kWh	\$ 0.1120	144		16.13	\$ 0.1120	144	\$	16.13	\$	-	0.00
TOU - On Peak	per kWh	\$ 0.1350	144	\$	19.44	\$ 0.1350	144	\$	19.44	\$	-	0.00
		1		^	400.45				100 55			
Total Bill on TOU (before Taxes)				\$	126.18	1000		\$	129.59	\$	3.41	2.7
HST		13%		\$	16.40	13%		\$	16.85	\$	0.44	2.7
Total Bill (including HST)				\$	142.58			\$	146.43	\$	3.85	2.7
Ontario Clean Energy Benefit ¹				-\$	14.26			-\$	14.64	-\$	0.38	2.6
Total Bill on TOU (including OCEB)				\$	128.32			\$	131.79	\$	3.47	2.7

Loss Factor (%)

2.09%

2.09%

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 1,000 kWh O May 1 - October 31

			Cur	rent Board-A	ppr	oved	Γ		Propose	d			Impa	ct
			Rate	Volume	Ľ	Charge		Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ (Change	Change
Monthly Service Charge	Monthly	\$	14.30	1	\$	14.30	4	\$ 14.50	1	\$	14.50	\$	0.20	1.40%
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	\$	0.15		\$ 0.14	1	\$	0.14	-\$	0.01	-6.67%
effective April 1, 2014 until March 31, 2015	wontiny	Ş	0.15	1	Ş	0.15	-	\$ 0.14	1	Ş	0.14	-Ş	0.01	-0.07%
Rate Rider for Recovery of Stranded Meter	Monthly	\$	0.73	1	\$	0.73	4	\$ 0.73	1	\$	0.73	\$	-	0.00%
Assets - effective until March 31, 2016 Rate Rider for Disposition of Post Retirement					Ċ									
Actuarial Gain - effective until March 31, 2025	Monthly	-\$	0.18	1	-\$	0.18	-9	\$ 0.18	1	-\$	0.18	\$	-	0.00%
Distribution Volumetric Rate	per kWh	\$	0.0174	1,000	Ś	17.40		\$ 0.0176	1,000	Ś	17.60	Ś	0.20	1.15%
LRAM & SSM Rate Rider	per kWh	\$	0.0003	1,000	\$	0.30		\$ 0.0003	1,000	Ś	0.30	\$	-	0.00%
Sub-Total A (excluding pass through)	per kirin	Ŷ	0.0005	1,000	Ś	32.70	P	¢ 0.0000	1,000	\$	33.09	\$	0.39	1.19%
Deferral/Variance Account Disposition Rate	per kWh				· ·							· ·		
Rider	permit	-\$	0.0006	1,000	-Ş	0.60		\$ 0.0020	1,000	\$	2.00	\$	2.60	-433.33%
Rate Rider for Disposition of Deferred PILs	per kWh	Ś	0.0007	1,000	\$	0.70		\$ 0.0007	1,000	Ś	0.70	\$	-	0.00%
Variance Account 1562		Ŷ	0.0007	,		0.70	`	Ş 0.0007			0.70		_	0.0070
Low Voltage Service Charge				1,000	\$	-			1,000	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0925	20.90	\$	1.93		\$ 0.0925	20.90	\$	1.93	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	,	\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	35.52				\$	38.51	\$	2.99	8.42%
Total A) RTSR - Network	per kWh	Ś	0.0072	1021	Ś	7.35		\$ 0.0078	1021	Ś	7.96	Ś	0.61	8.33%
	1	\$			· ·			\$ 0.0078 \$ 0.0058		Ŧ		Ť	0.51	
RTSR - Line and Transformation Connection	per kWh	Ş	0.0053	1021	\$	5.41		\$ 0.0058	1021	\$	5.92	\$	0.51	9.43%
Sub-Total C - Delivery (including Sub-Total B)					\$	48.28				\$	52.40	\$	4.11	8.52%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	1021	\$	4.49	4	\$ 0.0044	1021	\$	4.49	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	1021		1.23		\$ 0.0013		\$	1.33	ŝ	0.10	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1021		0.25		\$ 0.25	1021	\$	0.25	Ś	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	1000		7.00		\$ 0.0070	1000		7.00	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	640		48.00		\$ 0.0750	640		48.00	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	180		20.16		\$ 0.1120	180	\$	20.16	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	180		24.30		\$ 0.1350	180		24.30	ŝ	-	0.00%
	per kwii	Ŷ	0.1000	100	Ψ	24.00		¢ 011000	100	Ψ	24.00	Ŷ		0.0070
Total Bill on TOU (before Taxes)		T			\$	153.71				\$	157.93	\$	4.22	2.74%
HST			13%		\$ \$	19.98		13%		₽ \$	20.53	₽ \$	0.55	2.74%
Total Bill (including HST)		1	1370		φ \$	173.69		1070		φ \$	178.46	φ \$	4.76	2.74%
Ontario Clean Energy Benefit ¹					-\$	17.37				ф -\$	17.85	-\$	0.48	2.74%
Total Bill on TOU (including OCEB)					\$	156.32				\$	160.61	\$	4.28	2.74%
					Ψ	130.32				Ψ	100.01	Ψ	7.20	2.1 7 /0
		_												

Loss Factor (%)

2.09%

2.09%

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 1,500 kWh O May 1 - October 31

			Cur	rent Board-A	pp	roved	ſ		Propose	d			Impa	ict
			Rate	Volume		Charge	Ī	Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ C	hange	Change
Monthly Service Charge	Monthly	\$	14.30	1	\$	14.30	ľ	\$ 14.50	1	\$	14.50	\$	0.20	1.40%
Green Energy Act Plan Funding Adder -	Monthly	ć	0.15	1	\$	0.15		\$ 0.14	1	\$	0.14	-\$	0.01	-6.67%
effective April 1, 2014 until March 31, 2015	wonthy	\$	0.15	1	Ş	0.15		\$ 0.14	Ţ	Ş	0.14	->	0.01	-0.07%
Rate Rider for Recovery of Stranded Meter	Monthly	\$	0.73	1	\$	0.73		\$ 0.73	1	\$	0.73	\$	-	0.00%
Assets - effective until March 31, 2016	moneny	Ŷ	0175	-	Ŷ	0175		ф 0.75	-	Ŷ	0.75	Ŷ		0.00/0
Rate Rider for Disposition of Post Retirement	Monthly	-\$	0.18	1	-\$	0.18		-\$ 0.18	1	-\$	0.18	\$	-	0.00%
Actuarial Gain - effective until March 31, 2025 Distribution Volumetric Rate	nor lath	ć	0.0174	1,500	\$	26.10		\$ 0.0176	1,500	\$	26.40	\$	0.30	1 1 50/
	per kWh	\$,					,	•			0.30	1.15%
LRAM & SSM Rate Rider	per kWh	\$	0.0003	1,500	\$.	\$ 0.0003	1,500	\$	0.45	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	41.55	.			\$	42.04	\$	0.49	1.18%
Deferral/Variance Account Disposition Rate	per kWh	-\$	0.0006	1,500	-\$	0.90		\$ 0.0020	1,500	\$	3.00	\$	3.90	-433.33%
Rider Rate Rider for Disposition of Deferred PILs	per kWh													
Variance Account 1562	регкий	\$	0.0007	1,500	\$	1.05		\$ 0.0007	1,500	\$	1.05	\$	-	0.00%
Low Voltage Service Charge				1,500	\$	-			1,500	\$	-	Ś	-	
Line Losses on Cost of Power	per kWh	\$	0.0925	31.35	\$			\$ 0.0925	31.35	\$	2.90	ŝ	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$			\$ 0.79	1	ŝ	0.79	\$	-	0.00/0
Sub-Total B - Distribution (includes Sub-	Wontiny	Ŷ	0.75	1			·	Ş 0.75	1			· ·		
Total A)					\$	45.39				\$	49.78	\$	4.39	9.67%
RTSR - Network	per kWh	\$	0.0072	1531	\$	11.03		\$ 0.0078	1531	\$	11.94	\$	0.92	8.33%
RTSR - Line and Transformation Connection	per kWh	\$	0.0053	1531	\$	8.12		\$ 0.0058	1531	\$	8.88	\$	0.77	9.43%
Sub-Total C - Delivery (including Sub-Total					\$	64.53	Ī			\$	70.60	\$	6.07	9.41%
B)					·		.			•		•	0.07	
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	1531	\$			\$ 0.0044	1531	\$	6.74	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	1531	\$	1.84		\$ 0.0013	1531	\$	1.99	\$	0.15	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25		\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	1500	\$	10.50		\$ 0.0070	1500	\$	10.50	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	960	\$	72.00		\$ 0.0750	960	\$	72.00	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	270	\$	30.24		\$ 0.1120	270	\$	30.24	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	270	\$	36.45		\$ 0.1350	270	\$	36.45	\$	-	0.00%
					İ									
Total Bill on TOU (before Taxes)					\$	222.55				\$	228.77	\$	6.23	2.80%
HST			13%		\$			13%		\$	29.74	\$	0.81	2.80%
Total Bill (including HST)			1370		\$			1070		\$	258.51	\$	7.04	2.80%
Ontario Clean Energy Benefit ¹					φ -\$	25.15				φ -\$	25.85	ф -\$	0.70	2.00%
Total Bill on TOU (including OCEB)					-⊅ \$					-⊅ \$	232.66	- ⊅ \$	6.34	2.78%
					Þ	220.33				Þ	232.00	æ	0.34	2.00%
Loss Factor (%)			2 09%				ſ	2 09%						

Loss Factor (%)

2.09%

2.09%

Customer Class: RESIDENTIAL

TOU / non-TOU: TOU

Consumption 2,000 kWh O May 1 - October 31

			Cur	rent Board-A	ppro	oved	ſ		Propose	d			Impa	ct
			Rate	Volume		Charge	ľ	Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$0	Change	Change
Monthly Service Charge	Monthly	\$	14.30	1	\$	14.30	Ī	\$ 14.50	1	\$	14.50	\$	0.20	1.40%
Green Energy Act Plan Funding Adder -	Monthly	ć	0.15	1	\$	0.15		\$ 0.14	1	\$	0.14	-Ś	0.01	-6.67%
effective April 1, 2014 until March 31, 2015	wonthy	\$	0.15	1	Ş	0.15		\$ 0.14	1	Ş	0.14	->	0.01	-0.07%
Rate Rider for Recovery of Stranded Meter	Monthly	\$	0.73	1	\$	0.73		\$ 0.73	1	\$	0.73	\$	-	0.00%
Assets - effective until March 31, 2016 Rate Rider for Disposition of Post Retirement	,				Ċ							·		
Actuarial Gain - effective until March 31, 2025	Monthly	-\$	0.18	1	-\$	0.18		-\$ 0.18	1	-\$	0.18	\$	-	0.00%
Distribution Volumetric Rate	per kWh	\$	0.0174	2,000	\$	34.80		\$ 0.0176	2,000	\$	35.20	\$	0.40	1.15%
LRAM & SSM Rate Rider	per kWh	Ś	0.0003	2,000	\$	0.60		\$ 0.0003	2,000	ŝ	0.60	\$	0.40	0.00%
Sub-Total A (excluding pass through)	per kwin	Ŷ	0.0005	2,000	Ś	50.40	ł	Ş 0.0005	2,000	\$	50.99	\$	0.59	1.17%
Deferral/Variance Account Disposition Rate	per kWh				Ľ.		ł			·		-		
Rider	per kwin	-\$	0.0006	2,000	-\$	1.20		\$ 0.0020	2,000	\$	4.00	\$	5.20	-433.33%
Rate Rider for Disposition of Deferred PILs	per kWh	\$	0.0007	2,000	\$	1.40		\$ 0.0007	2,000	\$	1.40	\$	-	0.00%
Variance Account 1562		Ş	0.0007	,		1.40		\$ 0.0007		Ş	1.40		-	0.00%
Low Voltage Service Charge				2,000	\$	-			2,000	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0925	41.80	\$	3.86		\$ 0.0925	41.80	\$	3.86	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	55.25				\$	61.04	\$	5.79	10.48%
Total A) RTSR - Network	a sa bàtth	ć	0.0072	2042	Ś	14.70	ł	\$ 0.0078	2042	Ś	15.93	\$	1.23	0.220/
RTSR - Network RTSR - Line and Transformation Connection	per kWh per kWh	\$ \$	0.0072	2042	\$ \$	14.70		\$ 0.0078 \$ 0.0058	2042	\$ \$		\$ \$	1.23	8.33%
Sub-Total C - Delivery (including Sub-Total	perkwn	Ş	0.0053	2042	· ·		ł	Ş U.UU58	2042	· ·	11.84			9.43%
B)					\$	80.78				\$	88.81	\$	8.04	9.95%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	2042	\$	8.98	ſ	\$ 0.0044	2042	\$	8.98	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	2042	\$	2.45		\$ 0.0013	2042	\$	2.65	\$	0.20	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25		\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	2000	\$	14.00		\$ 0.0070	2000	\$	14.00	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	1280	\$	96.00		\$ 0.0750	1280	\$	96.00	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	360	\$	40.32		\$ 0.1120	360	\$	40.32	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	360	\$	48.60		\$ 0.1350	360	\$	48.60	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	291.38				\$	299.62	\$	8.24	2.83%
HST			13%		\$	37.88		13%		\$	38.95	\$	1.07	2.83%
Total Bill (including HST)		1			\$	329.26				\$	338.57	\$	9.31	2.83%
Ontario Clean Energy Benefit ¹		1			-\$	32.93				-\$	33.86	-\$	0.93	2.82%
Total Bill on TOU (including OCEB)					\$	296.33				\$	304.71	\$	8.38	2.83%
Loss Factor (%)			2.09%				ſ	2.09%						
		-												

Customer Class: GENERAL SERVICE LESS THAN 50 kW

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TOU / non-TOU: TOU
```

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Consumption 1,000 kWh O May 1 - October 31
```

				ppro			Propose	d			Impa	
			Volume		•		Volume		•			%
Ū.											<u> </u>	Change
Monthly	\$	15.37	1	Ş	15.37	\$ 15.59	1	Ş	15.59	Ş	0.22	1.43%
Monthly	\$	0.15	1	\$	0.15	\$ 0.14	1	\$	0.14	-\$	0.01	-6.67%
Monthly	\$	0.73	1	\$	0.73	\$ 0.73	1	\$	0.73	\$	-	0.00%
Monthly	-\$	0.50	1	-\$	0.50	-\$ 0.50	1	-\$	0.50	\$	-	0.00%
per kWh	\$	0.0129	1,000	\$	12.90	\$ 0.0131	1,000	\$	13.10	\$	0.20	1.55%
per kWh	\$	0.0001	1,000	\$	0.10	\$ 0.0001	1,000	\$	0.10	\$	-	0.00%
				\$	28.75			\$	29.16	\$	0.41	1.43%
per kWh	-\$	0.0006	1,000	-\$	0.60	\$ 0.0014	1,000	\$	1.40	\$	2.00	-333.33%
per kWh	\$	0.0004	1,000	\$	0.40	\$ 0.0004	1,000	\$	0.40	\$	-	0.00%
			1,000	\$	-		1,000	\$	-	\$	-	
per kWh	\$	0.0925	20.90	\$	1.93	\$ 0.0925	20.90	\$	1.93	\$	-	0.00%
Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	\$	-	
				¢	31 27			¢	33.68	¢	2 41	7.71%
	_			•	-			•		-		
per kWh	Ş	0.0066	1021	Ş	6.74	\$ 0.0071	1021	Ş	7.25	\$	0.51	7.58%
per kWh	\$	0.0047	1021	\$	4.80	\$ 0.0051	1021	\$	5.21	\$	0.41	8.51%
				\$	42.81			\$	46.14	\$	3.33	7.78%
per kWh	\$	0.0044	1021	\$	4.49	\$ 0.0044	1021	\$	4.49	\$	-	0.00%
per kWh	\$	0.0012	1021	\$	1.23	\$ 0.0013	1021	\$	1.33	\$	0.10	8.33%
Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
per kWh	\$	0.0070	1000	\$	7.00	\$ 0.0070	1000	\$	7.00	\$	-	0.00%
per kWh	\$	0.0750	640	\$	48.00	\$ 0.0750	640	\$	48.00	\$	-	0.00%
per kWh	\$	0.1120	180	\$	20.16	\$ 0.1120	180	\$	20.16	\$	-	0.00%
per kWh	\$	0.1350	180	\$	24.30	\$ 0.1350	180	\$	24.30	\$	-	0.00%
				\$	148.24			\$	151.67	\$	3.43	2.31%
		13%		\$	19.27	13%		\$	19.72	\$	0.45	2.31%
		- / -		\$	167.51			\$	171.38	\$	3.88	2.31%
				-\$	16.75			-\$	17.14	-\$	0.39	2.33%
				\$	150.76			\$	154.24	\$	3.49	2.31%
				1 T				Ť		Ť		
	Monthly per kWh per kWh	Monthly \$ Monthly \$ Monthly \$ Monthly \$ Monthly \$ Monthly \$ per kWh \$ per kW	Charge Unit Rate Monthly \$ 15.37 Monthly \$ 0.15 Monthly \$ 0.73 Monthly \$ 0.73 Monthly \$ 0.73 Monthly \$ 0.73 Monthly \$ 0.0129 per kWh \$ 0.0006 per kWh \$ 0.0004 per kWh \$ 0.0004 per kWh \$ 0.0044 per kWh \$ 0.0047 per kWh \$ 0.0047 per kWh \$ 0.0070 per kWh \$ 0.0750 per kWh \$ 0.1120 per kWh \$ 0.1120 per kWh \$ 0.1120	Rate Volume Charge Unit (\$) Volume Monthly \$ 15.37 1 Monthly \$ 0.15 1 Monthly \$ 0.73 1 Monthly \$ 0.73 1 Monthly \$ 0.73 1 Monthly \$ 0.0129 1,000 per kWh \$ 0.0001 1,000 per kWh \$ 0.0004 1,000 per kWh \$ 0.00925 20.90 Monthly \$ 0.0925 20.90 Monthly \$ 0.0047 1021 per kWh \$ 0.0070 1000 per kWh \$ 0.0070 1021 per kWh \$ 0.0070 1021 per kWh \$ 0.0070 1000 per kWh \$ 0.0070 1000 per kWh \$ 0.1120	Rate Volume I Monthly \$ 15.37 1 \$ Monthly \$ 0.15 1 \$ Monthly \$ 0.73 1 \$ Monthly \$ 0.73 1 \$ Monthly \$ 0.73 1 \$ Monthly -\$ 0.50 1 -\$ per kWh \$ 0.001 1,000 \$ per kWh \$ 0.0006 1,000 \$ per kWh \$ 0.0004 1,000 \$ per kWh \$ 0.0025 20.90 \$ per kWh \$ 0.0027 20.90 \$ per kWh \$ 0.0026 1021 \$ per kWh \$ 0.0047 1021 \$ per kWh \$ 0.0047 1021 \$ per kWh \$ 0.0047 1021 \$ per kWh \$ <t< td=""><td>Charge Unit Monthly (\$) (b) Monthly \$ 15.37 1 \$ 0.15 Monthly \$ 0.15 1 \$ 0.15 Monthly \$ 0.73 1 \$ 0.73 Monthly \$ 0.73 1 \$ 0.73 Monthly \$ 0.73 1 \$ 0.73 Monthly \$ 0.50 1 -\$ 0.50 per kWh \$ 0.0129 1,000 \$ 12.90 per kWh \$ 0.0001 1,000 \$ 0.10 per kWh \$ 0.0004 1,000 \$ 0.60 per kWh \$ 0.0925 20.90 \$ 1.93 Monthly \$ 0.79 1 \$ 0.79 per kWh \$ 0.0025 20.90 \$ 1.93 Monthly \$ 0.079 1021 \$ 0.79 per kWh \$ 0.0047 1021 \$ 4.80 per kWh \$ 0.0047 1021 \$ 4.80 per kWh \$ 0.0070 1000 \$ 7.00 per kWh \$ 0.0750 640 \$ 48.00</td><td>Rate Volume Charge Rate (\$) Rate Rate</td></t<> <td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Monthly \$ 15.37 1 \$ 15.37 \$ 15.37 1 Monthly \$ 0.15 1 \$ 0.15 \$ 0.14 1 Monthly \$ 0.73 1 \$ 0.73 \$ 0.73 1 Monthly \$ 0.50 1 -\$ 0.50 -\$ 0.50 1 \$ 0.73 1 Monthly \$ 0.50 1 -\$ 0.50 -\$ 0.50 1 \$ 0.73 1 Monthly \$ 0.0129 1,000 \$ 12.90 \$ 0.001 1,000 \$ 0.001 1,000 per kWh \$ 0.0006 1,000 \$ 0.400 \$ 0.001 1,000 per kWh \$ 0.0025 20.90 \$ 1.93 \$ 0.0925 20.90 Monthly \$ 0.0925 20.90 \$ 1.93 \$ 0.0051 1021 per kWh \$ 0.0047 1021 \$ 6.74 \$ 0.0051 1021 per kWh \$ 0.0047 1021 \$ 4.80 \$ 0.0051 1021</td> <td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Monthly \$ 15.37 1 \$ 15.37 \$ 15.37 \$ 5 1.5.9 1 \$ Monthly \$ 0.15 1 \$ 0.73 1 \$ 0.73 \$ 0.73 1 \$ 0.73 1 \$ 1.5.9 1 \$ Monthly \$ 0.73 1 \$ 0.73 1 \$ 0.73 1 \$ 0.73 1 \$ Monthly \$ 0.73 0.12 0.50 -\$ 0.50 1 -\$ \$ 0.73 1 \$ per kWh \$ 0.0021 1,000 \$ 0.10 \$ 0.0011 1,000 \$ per kWh \$ 0.0025 20.90 \$ 0.40 \$ 0.0014 1,000 \$ per kWh \$ 0.0925 20.90 \$ 1.93 \$ 0.0925 20.90 \$ per kWh \$ 0.0021 \$ 0.79 1 \$ 0.79 1 \$ per kWh \$ 0.0047 1021<!--</td--><td>Rate Volume Charge (\$) Rate Volume Charge (\$) Monthly \$ 15.37 1 \$ 15.37 \$ \$ 15.37 \$ \$ 15.37 \$ \$ 15.59 1 \$ \$ 0.14 Monthly \$ 0.15 1 \$ 0.15 \$ 0.15 \$ 0.15 \$ 0.73 \$ \$ 0.73 1 \$ \$ 0.73 Monthly \$ 0.73 1 \$ 0.73 \$ \$ 0.73 1 \$ 0.73 Monthly \$ 0.50 1 \$ 0.73 \$ \$ 0.73 1 \$ 0.73 Monthly \$ 0.000 1.000 \$ 0.101 \$ 0.0121 \$ 0.50 per kWh \$ 0.0129 1,000 \$ 0.100 \$ 0.001 \$ 0.001 per kWh \$ 0.0006 1,000 \$ 0.001 \$ 0.001 \$ 0.0004 1,000 \$ 0.40 per kWh \$ 0.0925 20.90 \$ 1.93 \$ 0.0925 20.90 \$ 1.93 Monthly \$ 0.79 1 \$ 0.79 \$ 0.79 1< \$ 0.79</td> per kWh \$ 0.0047 1021 \$ 6.74 \$ 0</td> <td>Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) S C Monthly \$ 15.37 1 \$ 15.37 \$ \$ 15.37 \$ \$ 15.37 \$ \$ \$ 15.59 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$</td> <td>Rate (S) Volume (S) Charge (S) Rate (S) Volume (S) Charge (S) Starge (S) Charge (S) Starge (S) Starge (S)<</td>	Charge Unit Monthly (\$) (b) Monthly \$ 15.37 1 \$ 0.15 Monthly \$ 0.15 1 \$ 0.15 Monthly \$ 0.73 1 \$ 0.73 Monthly \$ 0.73 1 \$ 0.73 Monthly \$ 0.73 1 \$ 0.73 Monthly \$ 0.50 1 -\$ 0.50 per kWh \$ 0.0129 1,000 \$ 12.90 per kWh \$ 0.0001 1,000 \$ 0.10 per kWh \$ 0.0004 1,000 \$ 0.60 per kWh \$ 0.0925 20.90 \$ 1.93 Monthly \$ 0.79 1 \$ 0.79 per kWh \$ 0.0025 20.90 \$ 1.93 Monthly \$ 0.079 1021 \$ 0.79 per kWh \$ 0.0047 1021 \$ 4.80 per kWh \$ 0.0047 1021 \$ 4.80 per kWh \$ 0.0070 1000 \$ 7.00 per kWh \$ 0.0750 640 \$ 48.00	Rate Volume Charge Rate (\$) Rate Rate	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Monthly \$ 15.37 1 \$ 15.37 \$ 15.37 1 Monthly \$ 0.15 1 \$ 0.15 \$ 0.14 1 Monthly \$ 0.73 1 \$ 0.73 \$ 0.73 1 Monthly \$ 0.50 1 -\$ 0.50 -\$ 0.50 1 \$ 0.73 1 Monthly \$ 0.50 1 -\$ 0.50 -\$ 0.50 1 \$ 0.73 1 Monthly \$ 0.0129 1,000 \$ 12.90 \$ 0.001 1,000 \$ 0.001 1,000 per kWh \$ 0.0006 1,000 \$ 0.400 \$ 0.001 1,000 per kWh \$ 0.0025 20.90 \$ 1.93 \$ 0.0925 20.90 Monthly \$ 0.0925 20.90 \$ 1.93 \$ 0.0051 1021 per kWh \$ 0.0047 1021 \$ 6.74 \$ 0.0051 1021 per kWh \$ 0.0047 1021 \$ 4.80 \$ 0.0051 1021	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Monthly \$ 15.37 1 \$ 15.37 \$ 15.37 \$ 5 1.5.9 1 \$ Monthly \$ 0.15 1 \$ 0.73 1 \$ 0.73 \$ 0.73 1 \$ 0.73 1 \$ 1.5.9 1 \$ Monthly \$ 0.73 1 \$ 0.73 1 \$ 0.73 1 \$ 0.73 1 \$ Monthly \$ 0.73 0.12 0.50 -\$ 0.50 1 -\$ \$ 0.73 1 \$ per kWh \$ 0.0021 1,000 \$ 0.10 \$ 0.0011 1,000 \$ per kWh \$ 0.0025 20.90 \$ 0.40 \$ 0.0014 1,000 \$ per kWh \$ 0.0925 20.90 \$ 1.93 \$ 0.0925 20.90 \$ per kWh \$ 0.0021 \$ 0.79 1 \$ 0.79 1 \$ per kWh \$ 0.0047 1021 </td <td>Rate Volume Charge (\$) Rate Volume Charge (\$) Monthly \$ 15.37 1 \$ 15.37 \$ \$ 15.37 \$ \$ 15.37 \$ \$ 15.59 1 \$ \$ 0.14 Monthly \$ 0.15 1 \$ 0.15 \$ 0.15 \$ 0.15 \$ 0.73 \$ \$ 0.73 1 \$ \$ 0.73 Monthly \$ 0.73 1 \$ 0.73 \$ \$ 0.73 1 \$ 0.73 Monthly \$ 0.50 1 \$ 0.73 \$ \$ 0.73 1 \$ 0.73 Monthly \$ 0.000 1.000 \$ 0.101 \$ 0.0121 \$ 0.50 per kWh \$ 0.0129 1,000 \$ 0.100 \$ 0.001 \$ 0.001 per kWh \$ 0.0006 1,000 \$ 0.001 \$ 0.001 \$ 0.0004 1,000 \$ 0.40 per kWh \$ 0.0925 20.90 \$ 1.93 \$ 0.0925 20.90 \$ 1.93 Monthly \$ 0.79 1 \$ 0.79 \$ 0.79 1< \$ 0.79</td> per kWh \$ 0.0047 1021 \$ 6.74 \$ 0	Rate Volume Charge (\$) Rate Volume Charge (\$) Monthly \$ 15.37 1 \$ 15.37 \$ \$ 15.37 \$ \$ 15.37 \$ \$ 15.59 1 \$ \$ 0.14 Monthly \$ 0.15 1 \$ 0.15 \$ 0.15 \$ 0.15 \$ 0.73 \$ \$ 0.73 1 \$ \$ 0.73 Monthly \$ 0.73 1 \$ 0.73 \$ \$ 0.73 1 \$ 0.73 Monthly \$ 0.50 1 \$ 0.73 \$ \$ 0.73 1 \$ 0.73 Monthly \$ 0.000 1.000 \$ 0.101 \$ 0.0121 \$ 0.50 per kWh \$ 0.0129 1,000 \$ 0.100 \$ 0.001 \$ 0.001 per kWh \$ 0.0006 1,000 \$ 0.001 \$ 0.001 \$ 0.0004 1,000 \$ 0.40 per kWh \$ 0.0925 20.90 \$ 1.93 \$ 0.0925 20.90 \$ 1.93 Monthly \$ 0.79 1 \$ 0.79 \$ 0.79 1< \$ 0.79	Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) Rate (\$) Volume (\$) Charge (\$) S C Monthly \$ 15.37 1 \$ 15.37 \$ \$ 15.37 \$ \$ 15.37 \$ \$ \$ 15.59 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Rate (S) Volume (S) Charge (S) Rate (S) Volume (S) Charge (S) Starge (S) Charge (S) Starge (S) Starge (S)<

Loss Factor (%)

2.09%

2.09%

Customer Class: GENERAL SERVICE LESS THAN 50 kW

```
TOU / non-TOU: TOU
```

```
Consumption 2,000 kWh O May 1 - October 31
```

	Consumption		2,000		May	/ I - October 31							
			Cur	rent Board-A	ppro	oved		Propose	d			Impa	ict
			Rate	Volume		Charge	Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)	(\$)			(\$)	\$	Change	Change
Monthly Service Charge	Monthly	\$	15.37	1	\$	15.37	\$ 15.59	1	\$	15.59	\$	0.22	1.43%
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	\$	0.15	\$ 0.14	1	\$	0.14	-\$	0.01	-6.67%
effective April 1, 2014 until March 31, 2015	working	Ŷ	0.15	-	Ŷ	0.15	φ 0.14	-	Ŷ	0.14	Ŷ	0.01	0.077
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	Monthly	\$	0.73	1	\$	0.73	\$ 0.73	1	\$	0.73	\$	-	0.00%
Rate Rider for Disposition of Post Retirement													
Actuarial Gain - effective until March 31, 2025	Monthly	-\$	0.50	1	-\$	0.50	-\$ 0.50	1	-\$	0.50	\$	-	0.00%
Distribution Volumetric Rate	per kWh	\$	0.0129	2,000	\$	25.80	\$ 0.0131	2,000	\$	26.20	\$	0.40	1.55%
LRAM & SSM Rate Rider	per kWh	\$	0.0001	2,000	\$	0.20	\$ 0.0001	2,000	\$	0.20	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	41.75			\$	42.36	\$	0.61	1.46%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$	0.0006	2,000	-\$	1.20	\$ 0.0014	2,000	\$	2.80	\$	4.00	-333.33%
Rate Rider for Disposition of Deferred PILs	per kWh	Ś	0.0004	2 000	÷	0.00	\$ 0.0004	2 000		0.80			0.000
Variance Account 1562	P -	Ş	0.0004	2,000	\$	0.80	\$ 0.0004	2,000	\$	0.80	\$	-	0.00%
Low Voltage Service Charge				2,000	\$	-		2,000	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0925	41.80	\$	3.86	\$ 0.0925	41.80	\$	3.86	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	46.00			\$	50.61	\$	4.61	10.02%
Total A)	1.1.4/1	6	0.0000	20.42	·		A 0.0074	2042	Ť		_	-	
RTSR - Network	per kWh	\$	0.0066	2042	· ·	13.48	\$ 0.0071		\$	14.50	\$	1.02	7.58%
RTSR - Line and Transformation Connection	per kWh	\$	0.0047	2042	Ş	9.60	\$ 0.0051	2042	\$	10.41	\$	0.82	8.51%
Sub-Total C - Delivery (including Sub-Total B)					\$	69.08			\$	75.52	\$	6.45	9.33%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	2042		8.98	\$ 0.0044	-		8.98	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	2042	\$	2.45	\$ 0.0013	2042	\$	2.65	\$	0.20	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	2000	\$	14.00	\$ 0.0070	2000	\$	14.00	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	1280	\$	96.00	\$ 0.0750		\$	96.00	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	360	\$	40.32	\$ 0.1120	360	\$	40.32	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	360	\$	48.60	\$ 0.1350	360	\$	48.60	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	279.68			\$	286.33	\$	6.65	2.38%
HST			13%		\$	36.36	13%	ó	\$	37.22	\$	0.86	2.38%
Total Bill (including HST)					\$	316.04			\$	323.56	\$	7.52	2.38%
Ontario Clean Energy Benefit ¹					-\$	31.60			-\$	32.36	-\$	0.76	2.41%
Total Bill on TOU (including OCEB)					\$	284.44			\$	291.20	\$	6.76	2.38%
		_		_				_					
				т									

Loss Factor (%)

2.09%

2.09%

Customer Class: GENERAL SERVICE LESS THAN 50 kW

```
TOU / non-TOU: TOU
```

```
        Consumption
        5,000
        kWh
        O
        May 1 - October 31
```

	consumption		3,000			· · · · · · · · · · · · · · · · · · ·								
			Curi	rent Board-A	рр	roved			Propose	d			Impa	oct
			Rate	Volume		Charge		Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ (Change	Change
Monthly Service Charge	Monthly	\$	15.37	1	\$	15.37		\$ 15.59	1	\$	15.59	\$	0.22	1.43%
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	\$	0.15		\$ 0.14	1	\$	0.14	-\$	0.01	-6.67%
effective April 1, 2014 until March 31, 2015 Rate Rider for Recovery of Stranded Meter												·		
Assets - effective until March 31, 2016	Monthly	\$	0.73	1	\$	0.73		\$ 0.73	1	\$	0.73	\$	-	0.00%
Rate Rider for Disposition of Post Retirement	Manakhha	~	0.50		-\$	0.50		¢ 0.50	1	÷	0.50	~		0.000
Actuarial Gain - effective until March 31, 2025	Monthly	-\$	0.50	1	->	0.50		-\$ 0.50	1	->	0.50	\$	-	0.00%
Distribution Volumetric Rate	per kWh	\$ (0.0129	5,000	\$	64.50		\$ 0.0131	5,000	\$	65.50	\$	1.00	1.55%
LRAM & SSM Rate Rider	per kWh	\$ (0.0001	5,000	\$	0.50		\$ 0.0001	5,000	\$	0.50	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	80.75				\$	81.96	\$	1.21	1.50%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ (0.0006	5,000	-\$	3.00		\$ 0.0014	5,000	\$	7.00	\$	10.00	-333.33%
Rate Rider for Disposition of Deferred PILs Variance Account 1562	per kWh	\$ (0.0004	5,000	\$	2.00		\$ 0.0004	5,000	\$	2.00	\$	-	0.00%
Low Voltage Service Charge				5,000	\$	-			5,000	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$ (0.0925	104.50	\$	9.66		\$ 0.0925	104.50	\$	9.66	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	90.20	Ī			\$	101.41	\$	11.21	12.43%
Total A)					·		.			•	-	•		
RTSR - Network	per kWh		0.0066	5105				\$ 0.0071	5105	\$	36.24	\$	2.55	7.58%
RTSR - Line and Transformation Connection	per kWh	\$ (0.0047	5105	\$	23.99	.	\$ 0.0051	5105	\$	26.03	\$	2.04	8.51%
Sub-Total C - Delivery (including Sub-Total B)					\$					\$	163.69	\$	15.80	10.69%
Wholesale Market Service Charge (WMSC)	per kWh		0.0044	5105				\$ 0.0044	5105	\$	22.46	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh		0.0012	5105	- C			\$ 0.0013			6.64	\$	0.51	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1				\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh		0.0070	5000				\$ 0.0070	5000		35.00	\$	-	0.00%
TOU - Off Peak	per kWh		0.0750	3200				\$ 0.0750	3200		240.00	\$	-	0.00%
TOU - Mid Peak	per kWh		0.1120	900	· ·			\$ 0.1120	900		100.80	\$	-	0.00%
TOU - On Peak	per kWh	\$ (0.1350	900	\$	121.50		\$ 0.1350	900	\$	121.50	\$	-	0.00%
							_					1.		
Total Bill on TOU (before Taxes)					\$					\$	690.33	\$	16.31	2.42%
HST			13%		\$	87.62		13%		\$	89.74	\$	2.12	2.42%
Total Bill (including HST)					\$	761.64				\$	780.08	\$	18.44	2.42%
Ontario Clean Energy Benefit ¹					-\$	76.16				-\$	78.01	-\$	1.85	2.43%
Total Bill on TOU (including OCEB)				_	\$	685.48				\$	702.07	\$	16.59	2.42%
			0.000/				Г	0.000/						

Loss Factor (%)

2.09%

2.09%

Customer Class: GENERAL SERVICE LESS THAN 50 kW

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TOU / non-TOU: TOU
```

```
Consumption 10,000 kWh O May 1 - October 31
```

	consumption		10,000		may	y 1 - October 51							
			Cur	rent Board-A	ppro	oved		Propose	d			Impa	act
			Rate	Volume		Charge	Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)	(\$)			(\$)	\$	Change	Change
Monthly Service Charge	Monthly	\$	15.37	1	\$	15.37	\$ 15.59	1	\$	15.59	\$	0.22	1.439
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	\$	0.15	\$ 0.14	1	\$	0.14	-\$	0.01	-6.679
effective April 1, 2014 until March 31, 2015	moneny	Ŷ	0.15	-	Ŷ	0115	¢ 0.11	-	Ý	0.11	Ŷ	0.01	0.077
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	Monthly	\$	0.73	1	\$	0.73	\$ 0.73	1	\$	0.73	\$	-	0.009
Rate Rider for Disposition of Post Retirement													
Actuarial Gain - effective until March 31, 2025	Monthly	-\$	0.50	1	-\$	0.50	-\$ 0.50	1	-\$	0.50	\$	-	0.00
Distribution Volumetric Rate	per kWh	\$	0.0129	10,000	\$	129.00	\$ 0.0131	10,000	\$	131.00	\$	2.00	1.55
LRAM & SSM Rate Rider	per kWh	\$	0.0001	10,000	\$	1.00	\$ 0.0001	10,000	\$	1.00	\$	-	0.00
Sub-Total A (excluding pass through)					\$	145.75		· · · ·	\$	147.96	\$	2.21	1.52
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$	0.0006	10,000	-\$	6.00	\$ 0.0014	10,000	\$	14.00	\$	20.00	-333.33
Rate Rider for Disposition of Deferred PILs Variance Account 1562	per kWh	\$	0.0004	10,000	\$	4.00	\$ 0.0004	10,000	\$	4.00	\$	-	0.00
Low Voltage Service Charge				10,000	\$	-		10,000	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0925	209.00	\$	19.32	\$ 0.0925	209.00	\$	19.32	\$	-	0.00
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	163.86			\$	186.07	\$	22.21	13.55
Total A)		ć	0.0000	10209	·	67.20	ć 0.0074	10200	·	72.40	ŕ	F 40	
RTSR - Network	per kWh	\$	0.0066			67.38	\$ 0.0071	10209		72.48	\$	5.10	7.58
RTSR - Line and Transformation Connection	per kWh	\$	0.0047	10209	\$	47.98	\$ 0.0051	10209	\$	52.07	\$	4.08	8.51
Sub-Total C - Delivery (including Sub-Total B)					\$	279.23			\$	310.62	\$	31.40	11.24
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	10209	\$	44.92	\$ 0.0044	10209	\$	44.92	\$	-	0.00
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	10209	\$	12.25	\$ 0.0013	10209	\$	13.27	\$	1.02	8.339
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00
Debt Retirement Charge (DRC)	, per kWh	\$	0.0070	10000	\$	70.00	\$ 0.0070	10000	\$	70.00	\$	-	0.00
TOU - Off Peak	per kWh	\$	0.0750	6400	\$	480.00	\$ 0.0750	6400	\$	480.00	\$	-	0.00
TOU - Mid Peak	per kWh	\$	0.1120	1800	\$	201.60	\$ 0.1120	1800	\$	201.60	\$	-	0.00
TOU - On Peak	per kWh	\$	0.1350	1800	\$	243.00	\$ 0.1350	1800	\$	243.00	\$	-	0.00
Total Bill on TOU (before Taxes)					\$	1,331.25			\$	1,363.67	\$	32.42	2.44
HST		1	13%		\$	173.06	13%		\$	177.28	\$	4.21	2.44
Total Bill (including HST)		1			\$	1,504.31			\$	1,540.94	\$	36.63	2.44
Ontario Clean Energy Benefit ¹		1			-\$	150.43			-\$	154.09	-\$	3.66	2.43
Total Bill on TOU (including OCEB)					\$	1,353.88			\$	1,386.85	\$	32.97	2.44
		_	2.00%				2.00%	1	_		_		
Loss Easter (9/)													

Loss Factor (%)

2.09%

2.09%

Customer Class: GENERAL SERVICE LESS THAN 50 kW

```
TOU / non-TOU: TOU
```

```
Consumption 15,000 kWh O May 1 - October 31
```

			Cur	rent Board-A	ppro	ved		Propose	d			Impa	ict
			Rate	Volume		Charge	Rate	Volume		Charge		-	%
	Charge Unit		(\$)			(\$)	(\$)			(\$)	\$	Change	Change
Monthly Service Charge	Monthly	\$	15.37	1	\$	15.37	\$ 15.59	1	\$	15.59	\$	0.22	1.439
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	Monthly	\$	0.15	1	\$	0.15	\$ 0.14	1	\$	0.14	-\$	0.01	-6.67%
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	Monthly	\$	0.73	1	\$	0.73	\$ 0.73	1	\$	0.73	\$	-	0.009
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	Monthly	-\$	0.50	1	-\$	0.50	-\$ 0.50	1	-\$	0.50	\$	-	0.009
Distribution Volumetric Rate	per kWh	\$	0.0129	15,000	\$	193.50	\$ 0.0131	15,000	\$	196.50	\$	3.00	1.55%
LRAM & SSM Rate Rider	per kWh	\$	0.0001	15,000	\$	1.50	\$ 0.0001	15,000	\$	1.50	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	210.75			\$	213.96	\$	3.21	1.52%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$	0.0006	15,000	-\$	9.00	\$ 0.0014	15,000	\$	21.00	\$	30.00	-333.33%
Rate Rider for Disposition of Deferred PILs Variance Account 1562	per kWh	\$	0.0004	-,	\$	6.00	\$ 0.0004	15,000	\$	6.00	\$	-	0.009
Low Voltage Service Charge				15,000	\$	-		15,000	\$	-	\$	-	
Line Losses on Cost of Power	per kWh		0.0925	313.50	\$	28.99	\$ 0.0925	313.50	\$	28.99	\$	-	0.009
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub- Total A)					\$	237.53			\$	270.74	\$	33.21	13.98%
RTSR - Network	per kWh	\$	0.0066	15314	\$	101.07	\$ 0.0071	15314	\$	108.73	\$	7.66	7.58%
RTSR - Line and Transformation Connection	per kWh	\$	0.0047	15314	\$	71.97	\$ 0.0051	15314	\$	78.10	\$	6.13	8.519
Sub-Total C - Delivery (including Sub-Total B)					\$	410.57			\$	457.56	\$	46.99	11.45%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	15314	\$	67.38	\$ 0.0044	15314	\$	67.38	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh		0.0012	15314	\$	18.38	\$ 0.0013	15314	\$	19.91	\$	1.53	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	15000	\$	105.00	\$ 0.0070	15000	\$	105.00	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	9600	\$	720.00	\$ 0.0750	9600	\$	720.00	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	2700	\$	302.40	\$ 0.1120	2700	\$	302.40	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	2700	\$	364.50	\$ 0.1350	2700	\$	364.50	\$	-	0.00%
	·												
Total Bill on TOU (before Taxes)					\$	1,988.47			\$	2,037.00	\$	48.52	2.44
HST			13%		\$	258.50	13%		\$	264.81	\$	6.31	2.44%
Total Bill (including HST)					\$	2,246.98			\$	2,301.81	\$	54.83	2.44%
Ontario Clean Energy Benefit ¹					-\$	224.70			-\$	230.18	-\$	5.48	2.44%
Total Bill on TOU (including OCEB)					\$	2,022.28			\$	2,071.63	\$	49.35	2.44
· · · /		-			<u> </u>	,			-		<u> </u>		

Loss Factor (%)

2.09%

2.09%

Customer Class: GENERAL SERVICE 50 TO 999 kW

TOU / non-TOU:	TOU													
			52%	Demand Fac	tor									
	Consumption		100	kW O	May	1 - October 31								
			37,960	kWh										
				rent Board-A	ppro	ved			Propose	d			Impa	ict
			Rate	Volume		Charge	R	ate	Volume		Charge			%
	Charge Unit		(\$)			(\$)		\$)			(\$)	_	Change	Change
Monthly Service Charge	Monthly	\$	166.66	1	\$	166.66	\$ 16	58.99	1	\$	168.99	\$	2.33	1.40%
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	\$	0.15	\$	0.14	1	\$	0.14	-\$	0.01	-6.67%
effective April 1, 2014 until March 31, 2015 Rate Rider for Disposition of Post Retirement	·				Ċ					Ċ				
Actuarial Gain - effective until March 31, 2025	Monthly	-\$	3.80	1	-\$	3.80	-\$	3.80	1	-\$	3.80	\$	-	0.00%
Distribution Volumetric Rate	per kW	\$	2.5420	100	\$	254.20	\$ 2	5776	100	Ś	257.76	\$	3.56	1.40%
LRAM & SSM Rate Rider	per kW	\$	0.0065	100	\$	0.65		0065	100	\$	0.65	\$	-	0.00%
Rate Rider for Tax Change	per kW	-\$	0.0031	100	-\$	0.31	\$ 0.	-	100	Ś	-	\$	0.31	-100.00%
Sub-Total A (excluding pass through)	per inte	Ŷ	0.0001	100	Ś	417.55	Ŷ		100	Ś	423.74	\$	6.19	1.48%
Deferral/Variance Account Disposition Rate	per kW		0.0400	400			ć o		400	· ·		-		
Rider	,	-\$	0.2138	100	-\$	21.38	Ş Ü.	5016	100	\$	50.16	\$	71.54	-334.61%
Rate Rider for Disposition of Deferred PILs	per kW	\$	0.0614	100	\$	6.14	\$ 0	0614	100	Ś	6.14	\$	-	0.00%
Variance Account 1562		Ŷ	0.0011	100	Ŷ	0.11	φ 0.		100	Ý	0121	Ŷ		010070
Rate Rider for Disposition of Global Adjustment -	per kW	-\$	0.7082	100	-\$	70.82	¢ 1	9934	100	\$	199.34	\$	270.16	-381.47%
Applicable only for Non-RPP Customers		- <i>></i>	0.7082	100	-Ş	70.82	Ş 1.	9954	100	Ş	199.54	Ş	270.10	-301.47%
Low Voltage Service Charge	per kW	\$	0.0151	100	\$	1.51	\$ 0.	0151	100	\$	1.51	\$	-	0.00%
Line Losses on Cost of Power	per kWh	\$	0.0925	793.36	\$	73.35	\$ 0.	0925	793.36	\$	73.35	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$	0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	407.14				\$	755.03	\$	347.89	85.45%
Total A)		ć	2 75 4 4	103	•	-	6.2	0702	103					
RTSR - Network	per kW	\$	2.7544	102	\$	281.20		9783	102	\$	304.05	\$	22.86	8.13%
RTSR - Line and Transformation Connection	per kW	\$	1.9662	102	\$	200.73	Ş 2.	1526	102	\$	219.76	\$	19.03	9.48%
Sub-Total C - Delivery (including Sub-Total B)					\$	889.07				\$	1,278.85	\$	389.78	43.84%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	38753	\$	170.51	\$ 0.	0044	38753	\$	170.51	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	38753	\$	46.50	\$ 0.	0013	38753	\$	50.38	\$	3.88	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25		0.25	1		0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	, per kWh	\$	0.0070	100	\$	0.70	\$ 0.	0070	100	\$	0.70	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750		\$	1,822.08	\$ 0.	0750	24,294		1,822.08	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	6,833	\$	765.27	\$ 0.	1120	6,833		765.27	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	6,833	\$	922.43	\$ 0.	1350	6,833		922.43	Ś	-	0.00%
				,					,					
Total Bill on TOU (before Taxes)					\$	4,616.82				\$	5,010.47	\$	393.65	8.53%
HST			13%		\$	600.19		13%		\$	651.36	\$	51.17	8.53%
Total Bill (including HST)					\$	5,217.01				\$	5,661.84	\$	444.83	8.53%
								_						

Loss Factor (%)

2.09%

Customer Class: GENERAL SERVICE 50 TO 999 kW

TOU / non-TOU:	TOU												
			52%	Demand Fact	tor								
	Consumption		500	kW O	May	1 - October 31							
			189,800	kWh									
			Cur	rent Board-Ap	opro	oved		Propose	d			Impa	ict
			Rate	Volume		Charge	Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)	(\$)			(\$)	\$	Change	Change
Monthly Service Charge	Monthly	\$	166.66	1	\$	166.66	\$ 168.99	1	\$	168.99	\$	2.33	1.40%
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	\$	0.15	\$ 0.14	1	\$	0.14	-\$	0.01	-6.67%
effective April 1, 2014 until March 31, 2015	wontiny	Ŷ	0.15	1	Ŷ	0.15	\$ 0.14	1	Ŷ	0.14	Ŷ	0.01	0.0770
Rate Rider for Disposition of Post Retirement	Monthly	-\$	3.80	1	-\$	3.80	-\$ 3.80	1	-\$	3.80	\$	-	0.00%
Actuarial Gain - effective until March 31, 2025	,											47.00	
Distribution Volumetric Rate	per kW	\$	2.5420	500	\$	1,271.00	\$ 2.5776	500	\$	1,288.80	\$	17.80	1.40%
LRAM & SSM Rate Rider	per kW	\$	0.0065	500	\$	3.25	\$ 0.0065	500	\$	3.25	\$	-	0.00%
Rate Rider for Tax Change	per kW	-\$	0.0031	500	-\$	1.55	\$ -	500	\$	-	\$	1.55	-100.00%
Sub-Total A (excluding pass through)					\$	1,435.71			\$	1,457.38	\$	21.67	1.51%
Deferral/Variance Account Disposition Rate	per kW	-\$	0.2138	500	-Ś	106.90	\$ 0.5016	500	\$	250.80	\$	357.70	-334.61%
Rider Rate Rider for Disposition of Deferred PILs											Ľ		
Variance Account 1562	per kW	\$	0.0614	500	\$	30.70	\$ 0.0614	500	\$	30.70	\$	-	0.00%
Rate Rider for Disposition of Global Adjustment -	per kW												
Applicable only for Non-RPP Customers	perkw	-\$	0.7082	500	-Ś	354.10	\$ 1.9934	500	\$	996.70	Ś	1,350.80	-381.47%
		+			Ŧ		+		Ŧ		Ť	_,	
Low Voltage Service Charge	per kW	\$	0.0151	500	\$	7.55	\$ 0.0151	500	\$	7.55	\$	-	0.00%
Line Losses on Cost of Power	per kWh	\$	0.0925	3,966.82	\$	366.77	\$ 0.0925	3,966.82	\$	366.77	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	1,380.52			\$	3,110.69	¢	1,730.17	125.33%
Total A)						1,360.52				3,110.09		1,730.17	125.55%
RTSR - Network	per kW	\$	2.7544	510	\$	1,405.98	\$ 2.9783	510		1,520.27	\$	114.29	8.13%
RTSR - Line and Transformation Connection	per kW	\$	1.9662	510	\$	1,003.65	\$ 2.1526	510	\$	1,098.79	\$	95.15	9.48%
Sub-Total C - Delivery (including Sub-Total					\$	3,790.15			\$	5,729.76	\$	1,939.61	51.17%
B)		_			•					-			
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044		\$	852.57	\$ 0.0044	193767		852.57	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	193767	\$	232.52	\$ 0.0013	193767	\$	251.90	\$	19.38	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	500	\$	3.50	\$ 0.0070	500	\$	3.50	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	121,472	\$	9,110.40	\$ 0.0750	121,472	\$	9,110.40	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	34,164	\$	3,826.37	\$ 0.1120	34,164	\$	3,826.37	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	34,164	\$	4,612.14	\$ 0.1350	34,164	\$	4,612.14	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	22,427.90			\$	24,386.89	\$	1,958.98	8.73%
HST			13%		\$	2,915.63	13%		\$	3,170.30	\$	254.67	8.73%
Total Bill (including HST)					\$	25,343.53			\$	27,557.18		2,213.65	8.73%
······································					Ť	_0,0 10.00			Ť	1,001110	Ť	_,	0.1.070
		_		,									

Loss Factor (%)

2.09%

Customer Class: GENERAL SERVICE 50 TO 999 kW

TOU / non-TOU:	TOU													
			52%	Demand Fac	tor									
	Consumption		1,000	kW O	Мау	/ 1 - October 31								
			379,600	kWh										
			Cur	rent Board-A	opro	oved			Propose	d			Impa	ict
			Rate	Volume		Charge		Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)		(\$)			(\$)		Change	Change
Monthly Service Charge	Monthly	\$	166.66	1	\$	166.66	\$	\$ 168.99	1	\$	168.99	\$	2.33	1.40%
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	\$	0.15	\$	\$ 0.14	1	\$	0.14	-\$	0.01	-6.67%
effective April 1, 2014 until March 31, 2015 Rate Rider for Disposition of Post Retirement														
Actuarial Gain - effective until March 31, 2025	Monthly	-\$	3.80	1	-\$	3.80	-\$	\$ 3.80	1	-\$	3.80	\$	-	0.00%
Distribution Volumetric Rate	per kW	\$	2.5420	1.000	\$	2.542.00	Ś	\$ 2.5776	1,000	\$	2.577.60	\$	35.60	1.40%
LRAM & SSM Rate Rider	per kW	\$	0.0065	1,000	\$	6.50	Ś	\$ 0.0065	1,000	\$	6.50	\$	_	0.00%
Rate Rider for Tax Change	per kW	-\$	0.0031	1,000	-\$	3.10	\$	\$ -	1,000	\$	-	\$	3.10	-100.00%
Sub-Total A (excluding pass through)	•				\$	2,708.41			,	\$	2,749.43	\$	41.02	1.51%
Deferral/Variance Account Disposition Rate	per kW	-\$	0.2138	1,000	-\$	213.80	ć	\$ 0.5016	1,000	\$	501.60	\$	715.40	-334.61%
Rider		-,>	0.2130	1,000	-,	213.80	Ŷ	\$ 0.3010	1,000	ç	501.00	ç	715.40	-334.01/0
Rate Rider for Disposition of Deferred PILs	per kW	\$	0.0614	1,000	\$	61.40	\$	\$ 0.0614	1,000	\$	61.40	\$	-	0.00%
Variance Account 1562 Rate Rider for Disposition of Global Adjustment -	per kW													
Applicable only for Non-RPP Customers	perkw	-\$	0.7082	1,000	-\$	708.20	\$	\$ 1.9934	1,000	\$	1,993.40	\$	2,701.60	-381.47%
										-				
Low Voltage Service Charge	per kW	\$	0.0151	1,000	\$	15.10		\$ 0.0151	1,000	\$	15.10	\$	-	0.00%
Line Losses on Cost of Power	per kWh	\$	0.0925	7,933.64	\$	733.54		\$ 0.0925	7,933.64	\$	733.54	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$	\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	2,597.24				\$	6,055.26	\$	3,458.02	133.14%
Total A) RTSR - Network	per kW	\$	2.7544	1021	\$	2,811.97	ć	\$ 2.9783	1021	\$	3,040.55	\$	228.58	8.13%
RTSR - Line and Transformation Connection	per kW	ŝ	1.9662	1021	ŝ	2,007.29		\$ 2.1526	1021	Ś	2,197.59	Ś	190.30	9.48%
Sub-Total C - Delivery (including Sub-Total		Ŷ	1.5002	1021	÷		Ŷ	2.1520	1021	·		<u> </u>		
B)					\$	7,416.50				\$	11,293.40	\$	3,876.90	52.27%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	387534	\$	1,705.15	\$	\$ 0.0044	387534	\$	1,705.15	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	387534	\$	465.04	\$	\$ 0.0013	387534	\$	503.79	\$	38.75	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	1000	\$	7.00	\$	\$ 0.0070	1000	\$	7.00	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	242,944	\$	18,220.80	\$	\$ 0.0750	242,944	\$	18,220.80	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	68,328	\$	7,652.74		\$ 0.1120	68,328	\$	7,652.74	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	68,328	\$	9,224.28	\$	\$ 0.1350	68,328	\$	9,224.28	\$	-	0.00%
Total Bill on TOU (before Taxes)		1			\$	44,691.76				\$	48,607.41		3,915.65	8.76%
HST		1	13%		\$	5,809.93		13%		\$	6,318.96	\$	509.03	8.76%
Total Bill (including HST)					\$	50,501.69	Ц_			\$	54,926.37	\$	4,424.68	8.76%

Loss Factor (%)

2.09%

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW

TOU / non-TOU:	٦
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TOU / non-TOU:	TOU												
			67%	Demand Fact	or								
	Consumption		100	kW O	May	1 - October 31							
			48,910	kWh									
			Cur	rent Board-Ap	opro	oved		Propose	d			Impa	ict
			Rate	Volume		Charge	Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)	(\$)			(\$)	\$	Change	Change
Monthly Service Charge	Monthly	\$	635.54	1	\$	635.54	\$ 644.44	1	\$	644.44	\$	8.90	1.40%
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	\$	0.15	\$ 0.14	1	\$	0.14	-\$	0.01	-6.67%
effective April 1, 2014 until March 31, 2015	wonthy	Ş	0.15	1	ç	0.15	Ş 0.14	1	ç	0.14	- <i>Ş</i>	0.01	-0.0778
Rate Rider for Disposition of Post Retirement	Monthly	-\$	46.33	1	-Ś	46.33	-\$ 46.33	1	-\$	46.33	\$	-	0.00%
Actuarial Gain - effective until March 31, 2025													
Distribution Volumetric Rate	per kW	\$	3.3980	100	\$	339.80	\$ 3.4456	100	\$	344.56	\$	4.76	1.40%
LRAM & SSM Rate Rider	per kW	\$	0.0061	100	\$	0.61	\$ 0.0061	100	\$	0.61	\$	-	0.00%
Rate Rider for Tax Change	per kW	-\$	0.0032	100	-\$	0.32	\$ -	100	\$	-	\$	0.32	-100.00%
Sub-Total A (excluding pass through)					\$	929.45			\$	943.42	\$	13.97	1.50%
Deferral/Variance Account Disposition Rate Rider	per kW	-\$	0.2378	100	-\$	23.78	\$ 0.3209	100	\$	32.09	\$	55.87	-234.95%
Rate Rider for Disposition of Deferred PILs Variance Account 1562	per kW	\$	0.0567	100	\$	5.67	\$ 0.0567	100	\$	5.67	\$	-	0.00%
Rate Rider for Disposition of Global Adjustment - Applicable only for Non-RPP Customers	per kW	-\$	0.8460	100	-\$	84.60	\$ 2.3942	100	\$	239.42	\$	324.02	-383.00%
Low Voltage Service Charge				100	Ś	-		100	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0925	1.022.22	Ś	94.51	\$ 0.0925	1.022.22	\$	94.51	\$	-	0.00%
Smart Meter Entity Charge	Monthly	Ś	0.79	1	Ś	0.79	\$ 0.79	1	\$	0.79	Ś	-	
Sub-Total B - Distribution (includes Sub-		Ĺ			•				· ·	4.045.00	-		10 700
Total A)					\$	922.04			\$	1,315.90	\$	393.86	42.72%
RTSR - Network	per kW	\$	2.8571	102	\$	291.68	\$ 3.0894	102	\$	315.40	\$	23.72	8.13%
RTSR - Line and Transformation Connection	per kW	\$	2.0399	102	\$	208.25	\$ 2.2333	102	\$	228.00	\$	19.74	9.48%
Sub-Total C - Delivery (including Sub-Total B)					\$	1,421.98			\$	1,859.30	\$	437.32	30.75%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	49932	\$	219.70	\$ 0.0044	49932	\$	219.70	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	49932	\$	59.92	\$ 0.0013	49932	\$	64.91	\$	4.99	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	100	\$	0.70	\$ 0.0070	100	\$	0.70	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	31,302	\$	2,347.68	\$ 0.0750	31,302	\$	2,347.68	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	8,804	\$	986.03	\$ 0.1120	8,804	\$	986.03	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	8,804	\$	1,188.51	\$ 0.1350	8,804	\$	1,188.51	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	6,224.77			\$	6,667.08	\$	442.31	7.11%
HST		1	13%		\$	809.22	13%		\$	866.72	\$	57.50	7.11%
Total Bill (including HST)		1	/0		\$	7,033.99			\$	7,533.80	\$	499.81	7.11%
					Ť	.,			Ť	.,	Ť		

Loss Factor (%)

2.09%

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW

TOU / non-TOU:	Т

ΓOU 67% Demand Factor 500 kW O May 1 - October 31

Consumption

	concumption		244,550	LW/h		,								
				rent Board-A	onre	oved	IГ		Propose	Ч			Impa	rt
			Rate	Volume		Charge	t ⊢	Rate	Volume	ŭ	Charge	-	inpe	%
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$	Change	Change
Monthly Service Charge	Monthly	\$	635.54	1	\$	635.54	1	\$ 644.44	1	\$	644.44	\$	8.90	1.40%
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	\$	0.15		\$ 0.14	1	\$	0.14	-\$	0.01	-6.67%
effective April 1, 2014 until March 31, 2015	Wortenry	Ŷ	0.15	1	Ŷ	0.15		Ş 0.14	1	Ļ	0.14	Ŷ	0.01	-0.0770
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	Monthly	-\$	46.33	1	-\$	46.33	-	\$ 46.33	1	-\$	46.33	\$	-	0.00%
Distribution Volumetric Rate	per kW	\$	3.3980	500	\$	1,699.00		\$ 3.4456	500	\$	1,722.80	\$	23.80	1.40%
LRAM & SSM Bate Rider	per kW	\$	0.0061	500	Ś	3.05		\$ 0.0061	500	Ś	3.05	\$	-	0.00%
Rate Rider for Tax Change	per kW	-\$	0.0032	500	-\$	1.60		\$ -	500	ŝ	-	Ś	1.60	-100.00%
Sub-Total A (excluding pass through)	per kw	Ý	0.0052	500	Ś	2,289.81	1	Ŷ	500	Ś	2,324.10	\$	34.29	1.50%
Deferral/Variance Account Disposition Rate	per kW	-\$	0.2378	500	-\$	118.90	t F	\$ 0.3209	500	\$	160.45	\$	279.35	-234.95%
Rider		->	0.2378	500	->	118.90		\$ 0.3209	500	Ş	160.45	Ş	279.35	-234.95%
Rate Rider for Disposition of Deferred PILs	per kW	\$	0.0567	500	\$	28.35		\$ 0.0567	500	\$	28.35	\$	-	0.00%
Variance Account 1562 Rate Rider for Disposition of Global Adjustment -	per kW											,		
Applicable only for Non-RPP Customers	perkw	-Ś	0.8460	500	-\$	423.00		\$ 2.3942	500	\$	1,197.10	\$	1,620.10	-383.00%
		1			•					•	,	Ľ	,	
Low Voltage Service Charge				500	\$	-			500	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0925	5,111.09	\$	472.57		\$ 0.0925	5,111.09	\$	472.57	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	2,249.62				\$	4,183.36	\$	1,933.74	85.96%
Total A) RTSR - Network	per kW	\$	2.8571	510	\$	1,458.41	┥┝	\$ 3.0894	510	Ś	1,576.98	\$	118.58	8.13%
RTSR - Line and Transformation Connection	•	ş Ş	2.8571		ې \$,		\$ 3.0894 \$ 2.2333		•	1,576.98	ş Ş	98.72	8.13% 9.48%
Sub-Total C - Delivery (including Sub-Total	per kW	Ş	2.0399	510	Ş	1,041.27	ł ⊦	\$ 2.2333	510	\$	1,139.99	Ş	98.72	9.48%
B)					\$	4,749.30				\$	6,900.33	\$	2,151.04	45.29%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	249661	\$	1,098.51	ΪĒ	\$ 0.0044	249661	\$	1,098.51	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	249661	\$	299.59		\$ 0.0013	249661	\$	324.56	\$	24.97	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25		\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	500	\$	3.50		\$ 0.0070	500	\$	3.50	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	156,512	\$	11,738.40		\$ 0.0750	156,512	\$	11,738.40	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	44,019	\$	4,930.13		\$ 0.1120	44,019	\$	4,930.13	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	44,019	\$	5,942.57		\$ 0.1350	44,019	\$	5,942.57	\$	-	0.00%
							-							
Total Bill on TOU (before Taxes)		1			\$	28,762.24	Ιſ			\$	30,938.25		2,176.00	7.57%
HST		1	13%		\$	3,739.09	11	13%		\$	4,021.97	\$	282.88	7.57%
Total Bill (including HST)					\$	32,501.33	Ц			\$	34,960.22	\$	2,458.89	7.57%

Loss Factor (%)

2.09%

Γ

Customer Class: GENERAL SERVICE 1,000 TO 4,999 kW

TOU / non-TOU: TOU

67% Demand Factor 1,000 kW O May 1 - October 31

Consumption

Monthly Service Charge Charge Unit Monthly Service Charge Monthly Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Rate Rider for Disposition of Post Retirement Monthly Actuarial Gain - effective until March 31, 2025 Monthly Distribution Volumetric Rate per kW Rate Rider for Tax Change per kW Sub-Total A (excluding pass through) Per kW Deferral/Variance Account Disposition Rate per kW Rate Rider for Disposition of Deferred PILs per kW Variance Account 1562 per kW Rate Rider for Disposition of Global Adjustment - per kW Applicable only for Non-RPP Customers per kWh Low Voltage Service Charge Monthly Line Losses on Cost of Power per kWh Sub-Total B - Distribution (includes Sub-Total A) monthly RTSR - Network per kW \$ Sub-Total C - Delivery (including Sub-Total per kW \$	Rate (\$) (\$) 635.5 5 0.7 5 46.3 5 0.000 5 0.000 5 0.233 5 0.233	5 1 3 1 0 1,000 1 1,000 2 1,000 8 1,000 7 1,000	. \$. \$ \$ \$	oved Charge (\$) 635.54 0.15 46.33 3,398.00 6.10 3.20 3,990.26 237.80 56.70	Rate (\$) \$ 644.44 \$ 0.14 -\$ 46.33 \$ 3.4456 \$ 0.0061 \$ - \$ 0.3209	1 1,000 1,000	\$ \$ \$ \$ \$ \$ \$	Charge (\$) 644.44 0.14 46.33 3,445.60 6.10 - 4,049.95	\$ -\$ \$ \$ \$	Impa Change 8.90 0.01 - 47.60	ct % Change 1.40% -6.67% 0.00% 1.40% 0.00%
Monthly Service Charge Monthly \$ Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Monthly \$ Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 Monthly -\$ Distribution Volumetric Rate Rider per kW \$ Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 Monthly -\$ Distribution Volumetric Rate Rider per kW \$ \$ Rate Rider for Tax Change per kW -\$ Deferral/Variance Account Disposition Rate Rider per kW -\$ Rate Rider for Disposition of Deferred PILs Variance Account 1562 per kW \$ Rate Rider for Disposition of Global Adjustment - Applicable only for Non-RPP Customers -\$ -\$ Low Voltage Service Charge unter Entity Charge Monthly \$ Sub-Total B - Distribution (includes Sub- Total A) per kW \$ RTSR - Network per kW \$ Sub-Total C - Delivery (including Sub-Total \$	(\$) 635.3 635.	4 11 5 11 3 1 1,000 1 1,000 2 1,000 8 1,000 7 1,000	\$ -\$ \$ -\$ \$ -\$	(\$) 635.54 0.15 46.33 3,398.00 6.10 3.20 3,990.26 237.80	(\$) \$ 644.44 \$ 0.14 -\$ 46.33 \$ 3.4456 \$ 0.0061 \$ -	1 1 1,000 1,000 1,000	\$ -\$ \$ \$ \$ \$	(\$) 644.44 0.14 46.33 3,445.60 6.10	\$ -\$ \$ \$ \$	8.90 0.01 - 47.60	Change 1.40% -6.67% 0.00% 1.40%
Monthly Service Charge Monthly \$ Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Monthly \$ Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 Monthly -\$ Distribution Volumetric Rate Rider per kW \$ Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 Monthly -\$ Distribution Volumetric Rate Rider per kW \$ \$ Rate Rider for Tax Change per kW -\$ Deferral/Variance Account Disposition Rate Rider per kW -\$ Rate Rider for Disposition of Deferred PILs Variance Account 1562 per kW \$ Rate Rider for Disposition of Global Adjustment - Applicable only for Non-RPP Customers -\$ -\$ Low Voltage Service Charge unter Entity Charge Monthly \$ Sub-Total B - Distribution (includes Sub- Total A) per kW \$ RTSR - Network per kW \$ Sub-Total C - Delivery (including Sub-Total \$	\$ 635.5 \$ 0.1 \$ 46.3 \$ 3.398 \$ 0.000 \$ 0.005 \$ 0	5 1 3 1 0 1,000 1 1,000 2 1,000 8 1,000 7 1,000	\$ -\$ \$ -\$ \$ -\$	635.54 0.15 46.33 3,398.00 6.10 3.20 3,990.26 237.80	\$ 644.44 \$ 0.14 -\$ 46.33 \$ 3.4456 \$ 0.0061 \$ -	1 1,000 1,000 1,000	\$ -\$ \$ \$ \$ \$	644.44 0.14 46.33 3,445.60 6.10	\$ -\$ \$ \$ \$	8.90 0.01 - 47.60	1.40% -6.67% 0.00% 1.40%
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015Monthly\$Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025Monthly-\$Distribution Volumetric Rate LRAM & SSM Rate Riderper kW\$Rate Rider for Tax Changeper kW\$Sub-Total A (excluding pass through)-Deferral/Variance Account Disposition Rate Rider Rate Rider for Disposition of Deferred PlLs Variance Account 1562per kW\$Rate Rider for Disposition of Global Adjustment Applicable only for Non-RPP Customersper kW\$Low Voltage Service Charge Line Losses on Cost of Power Smart Meter Entity Chargemonthly\$Sub-Total B - Distribution (includes Sub- Total A)per kW\$RTSR - Network RTSR - Line and Transformation Connection Sub-Total C - Delivery (including Sub-Totalper kW\$	5 0.1 5 46.3 5 3.398 5 0.000 5 0.002 5 0.23 5 0.23	5 1 3 1 0 1,000 1 1,000 2 1,000 8 1,000 7 1,000	\$ -\$ \$ -\$ \$ -\$	0.15 46.33 3,398.00 6.10 3.20 3,990.26 237.80	\$ 0.14 -\$ 46.33 \$ 3.4456 \$ 0.0061 \$ -	1 1,000 1,000 1,000	\$ -\$ \$ \$ \$ \$	0.14 46.33 3,445.60 6.10	\$ \$ \$ \$	0.01 - 47.60	-6.67% 0.00% 1.40%
effective April 1, 2014 until March 31, 2015 Monthily \$ Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 Monthily -\$ Distribution Volumetric Rate per kW \$ LRAM & SSM Rate Rider per kW \$ Sub-Total A (excluding pass through) per kW -\$ Deferral/Variance Account Disposition Rate Rider per kW -\$ Rate Rider for Disposition of Deferred PILs Variance Account 1562 per kW \$ Rate Rider for Disposition of Global Adjustment - Applicable only for Non-RPP Customers per kW \$ Low Voltage Service Charge	 46.3 3.398 0.000 0.003 0.233 0.056 	3 1 0 1,000 1 1,000 2 1,000 8 1,000 7 1,000	-\$ \$ \$ -\$ \$	46.33 3,398.00 6.10 3.20 3,990.26 237.80	-\$ 46.33 \$ 3.4456 \$ 0.0061 \$ -	1 1,000 1,000 1,000	-\$ \$ \$ \$ \$	46.33 3,445.60 6.10	\$ \$ \$ \$	- 47.60 -	0.00% 1.40%
Actuarial Gain - effective until March 31, 2025 Monthly -\$ Distribution Volumetric Rate per kW \$ Rate Rider for Tax Change per kW \$ Sub-Total A (excluding pass through) Deferral/Variance Account Disposition Rate per kW -\$ Deferral/Variance Account Disposition Rate per kW -\$ Rate Rider for Disposition of Deferred PILs per kW \$ Variance Account 1562 per kW \$ Rate Rider for Disposition of Global Adjustment - per kW \$ Applicable only for Non-RPP Customers -\$ -\$ Low Voltage Service Charge Monthly \$ Sub-Total B - Distribution (includes Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network per kW RTSR - Line and Transformation Connection per kW \$ Sub-Total C - Delivery (including Sub-Total \$	\$ 3.398 \$ 0.000 \$ 0.003 \$ 0.233 \$ 0.050	0 1,000 1 1,000 2 1,000 8 1,000 7 1,000	\$ \$ -\$ -\$	3,398.00 6.10 3.20 3,990.26 237.80	\$ 3.4456 \$ 0.0061 \$ -	1,000 1,000 1,000	\$ \$ \$ \$	3,445.60 6.10 -	\$ \$ \$	47.60 -	1.40%
LRAM & SSM Rate Rider per kW \$ Rate Rider for Tax Change per kW -\$ Sub-Total A (excluding pass through)	5 0.000 5 0.003 5 0.233 5 0.050	1 1,000 2 1,000 8 1,000 7 1,000	\$ _\$ \$ -\$	6.10 3.20 3,990.26 237.80	\$ 0.0061 \$ -	1,000 1,000	\$ \$ \$	6.10	\$ \$	-	
Rate Rider for Tax Change per kW -\$ Sub-Total A (excluding pass through) -\$ Deferral/Variance Account Disposition Rate Rider per kW -\$ Rate Rider for Disposition of Deferred PILs Variance Account 1562 per kW \$ Rate Rider for Disposition of Global Adjustment - Applicable only for Non-RPP Customers per kW \$ Low Voltage Service Charge -\$ Line Losses on Cost of Power per kWh \$ Sub-Total B - Distribution (includes Sub- Total A) -\$ RTSR - Network per kW \$ RTSR - Line and Transformation Connection per kW \$ Sub-Total C - Delivery (including Sub-Total \$	5 0.003 5 0.23 5 0.056	2 1,000 8 1,000 7 1,000	-\$ \$ -\$	3.20 3,990.26 237.80	\$ -	1,000	\$ \$	-	\$	-	0.00%
Sub-Total A (excluding pass through)	5 0.23 5 0.05	8 1,000 7 1,000	\$ -\$	3,990.26 237.80			\$	4,049.95	· ·		
Deferral/Variance Account Disposition Rate Rider per kW \$ Rate Rider for Disposition of Deferred PILs Variance Account 1562 per kW \$ Rate Rider for Disposition of Global Adjustment- Applicable only for Non-RPP Customers per kW \$ Low Voltage Service Charge per kWh \$ Smart Meter Entity Charge Monthly \$ Sub-Total B - Distribution (includes Sub- Total A) per kW \$ RTSR - Network per kW \$ Sub-Total C - Delivery (including Sub-Total \$ \$	6 0.05	7 1,000	-\$	237.80	\$ 0.3209	1,000	Ŧ	4,049.95		3.20	-100.00%
Rider -> Rate Rider for Disposition of Deferred PILs per kW Variance Account 1562 per kW Rate Rider for Disposition of Global Adjustment per kW Applicable only for Non-RPP Customers per kW Low Voltage Service Charge per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total A) per kW RTSR - Network per kW \$ Sub-Total C - Delivery (including Sub-Total \$	6 0.05	7 1,000	Ċ		\$ 0.3209	1,000			\$	59.69	1.50%
Variance Account 1562 per kW \$ Rate Rider for Disposition of Global Adjustment - per kW -\$ Applicable only for Non-RPP Customers -\$ Low Voltage Service Charge -\$ Line Losses on Cost of Power per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub-Total B - - RTSR - Network per kW \$ RTSR - Line and Transformation Connection per kW \$ Sub-Total C - Delivery (including Sub-Total 5			\$	56 70			\$	320.90	\$	558.70	-234.95%
Applicable only for Non-RPP Customers -\$ Low Voltage Service Charge - Line Losses on Cost of Power per kWh Smart Meter Entity Charge Monthly Sub-Total B - Distribution (includes Sub- Total A) - RTSR - Network per kW \$ RTSR - Line and Transformation Connection per kW \$ Sub-Total C - Delivery (including Sub-Total -	6 0.840	0 1.000		50.70	\$ 0.0567	1,000	\$	56.70	\$	-	0.00%
Line Losses on Cost of Power per kWh Smart Meter Entity Charge Monthly \$ Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network per kW \$ RTSR - Line and Transformation Connection per kW \$ Sub-Total C - Delivery (including Sub-Total		1,000	-\$	846.00	\$ 2.3942	1,000	\$	2,394.20	\$	3,240.20	-383.00%
Line Losses on Cost of Power per kWh \$ Smart Meter Entity Charge Monthly \$ Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network per kW \$ RTSR - Line and Transformation Connection per kW \$ Sub-Total C - Delivery (including Sub-Total		1,000	Ś	-		1,000	\$	-	Ś	-	
Smart Meter Entity Charge Monthly \$ Sub-Total B - Distribution (includes Sub- Total A) RTSR - Network \$ RTSR - Network per kW \$ RTSR - Line and Transformation Connection per kW \$ Sub-Total C - Delivery (including Sub-Total \$	5 0.092		\$	945.14	\$ 0.0925	10,222.19	\$	945.14	\$	-	0.00%
Total A) Per kW \$ RTSR - Network per kW \$ RTSR - Line and Transformation Connection per kW \$ Sub-Total C - Delivery (including Sub-Total \$			\$	0.79	\$ 0.79	1	\$	0.79	\$	-	
RTSR - Network per kW \$ RTSR - Line and Transformation Connection per kW \$ Sub-Total C - Delivery (including Sub-Total			\$	3,909.09			\$	7,767.68	\$	3,858.59	98.71%
RTSR - Line and Transformation Connection per kW \$ Sub-Total C - Delivery (including Sub-Total			·				\$				
Sub-Total C - Delivery (including Sub-Total	2.85	1 1021	\$	2,916.81	\$ 3.0894	1021	\$	3,153.97	\$	237.16	8.13%
	2.039	9 1021	\$	2,082.53	\$ 2.2333	1021	\$	2,279.98	\$	197.44	9.48%
B)			\$	8,908.44			\$	13,201.63	\$	4,293.19	48.19%
Wholesale Market Service Charge (WMSC) per kWh \$	6 0.004	4 499322	\$	2,197.02	\$ 0.0044	499322	\$	2,197.02	\$	-	0.00%
Rural and Remote Rate Protection (RRRP) per kWh \$	6 0.00 ⁻	2 499322	\$	599.19	\$ 0.0013	499322	\$	649.12	\$	49.93	8.33%
Standard Supply Service Charge Monthly \$	S 0.2	5 1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC) per kWh \$	0.00	0 1000	\$	7.00	\$ 0.0070	1000	\$	7.00	\$	-	0.00%
TOU - Off Peak per kWh \$	6 0.07	0 313,024	\$	23,476.80	\$ 0.0750	313,024	\$	23,476.80	\$	-	0.00%
TOU - Mid Peak per kWh \$	6 0.112	0 88,038	\$	9,860.26	\$ 0.1120	88,038	\$	9,860.26	\$	-	0.00%
TOU - On Peak per kWh \$	6 0.13	0 88,038	\$	11,885.13	\$ 0.1350	88,038	\$	11,885.13	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	56,934.08			\$	61,277.20	\$	4,343.12	7.63%
HST	1	%	\$	7,401.43	13%		\$	7,966.04	\$	564.61	7.63%
Total Bill (including HST)			\$	64,335.51			\$	69,243.24	\$	4,907.72	7.63%

Loss Factor (%)

2.09%

Customer Class: LARGE USE

TOU / non-TOU: TOU 77% Demand Factor

Monthly Service Charge Monthly \$ 930.26 1 \$ 930.26 \$ 943.28 1 \$ 943.28 \$ 943.28 \$ 13.02 1.40 Green Energy Act Plan Funding Adder - diffective April 1. 2014 until March 31. 2015 Monthly \$ 0.15 1 \$ 0.15 \$ 0.14 1 \$ 0.01 -6.67 Rate Rider for Deposition of Post Relimement Actuarial Gains - effective until March 31. 2025 per kW \$ 2.3246 \$ 5.400 \$ 12,728.34 \$ 175.50 1.40 RAM & SSM Rate Rider per kW \$ 0.0099 \$ 5.400 \$ 0.0099 \$ 5.400 \$ 12,728.34 \$ 175.50 1.40 Sub-Total A (excluding pass through) per kW \$ 0.0021 \$ 5.400 \$ 13,374.04 \$ 199.85 1.409 Deferal/Variance Account Disposition of Deferred PLs per kW \$ 0.2098 \$ 5.400 \$ 2.0373 \$ 5.400 \$ 2.01.42 \$ 0.007 \$ 3,965.76 > 252.54 Rate Rider for Disposition of Obsolal Adjustment- Applicable only for Nor-RPP Customers per kW \$ 0.0237 \$ 5.400 \$ - \$ 5.718.80 \$ - \$ 0.000 Starte Rider for Disposition of Global				77%	Demand Fac	tor								
Current Board-Approved Proposed Impact Monthly Service Charge Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2025 Monthly \$ 930.26 1 \$ 930.26 \$ 943.28 1 \$ 943.28 \$ 1.302 1.40 Adte Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025 Monthly \$ 930.26 \$ 1.5 9.0.15 \$ 0.14 1 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.014 \$ 0.001 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.009 \$ 0.001 \$ 0.009 \$ 0.0015 \$ 0.009 \$ 0.001 \$ 0.009 \$ 0.001 \$ 0.009 \$ 0.001 \$ 0.009 \$ 0.001 \$ 0.009 \$ 0.001 \$ 0.009 \$ 0.001 \$ 0.009 \$ 0.001 \$ 0.009 \$ 0.001 \$ 0.009 \$ 0.001 \$ 0.009 \$ 0.001 \$ 0.009 \$ 0.001 \$ 0.009 \$ 0.001 \$ 0.0021 \$ 0.000 \$ 0.001 \$ 0.001 \$ 0.		Consumption		5,400	kW O	Ма	y 1 - October 31							
Monthly Service Charge Charge Unit Monthly S 930.26 Charge (S) Rate Volume Charge (S) S Change S Change Charge (S) Green Energy Act Plan Funding Adder - effective April 1, 2014 unit March 31, 2015 Monthly S 930.26 1 \$ 930.26 \$ 943.28 1 \$ 943.28 S Change S 10.2 La Green Energy Act Plan Funding Adder - effective April 1, 2014 unit March 31, 2015 Monthly S 0.15 1 \$ 0.15 S 0.14 1 \$ 0.14 S 0.001 -6.67 Actuarial Gains effective unit March 31, 2015 per KW S 0.23246 S 4000 S 13.364 S 13.574.04 S 175.0 1.40 Distribution Volumetric Rate per KW S 0.0021 S,400 S 13.374.04 S 13.574.04 S 199.85 1.40 Guer Total A (excluding pass through) per KW S 0.0203 S,400 S 1.570.32 S 0.403 S 2.01.42 S 0.0373 S,400 S 2.351.4 S 3.366.76 S 5.518.8 100.00			3	,035,340	kWh									
Charge Unit Green Energy Act Plan Funding Adder - effective April 1, 2014 unit March 31, 2015 Bistribution Disposition of Disposition disposition disposition disposition of Disposition disposit				Cur	rent Board-A	ppr	oved		Propose	d			Impa	ict
Monthly Service Charge Monthly \$ 930.26 1 \$ 930.26 \$ 943.28 1 \$ 943.28 \$ \$ 13.02 1.40 Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015 Monthly \$ 0.15 1 \$ 0.15 \$ 0.14 1 \$ 0.01 -6.67 Rate Rider for Disposition of Post Retirement Acturatia Gain act Rider per kW \$ 2.3246 \$,400 \$ 12,728.34 \$ 175.50 1.40 Rate Rider for Tax Change per kW \$ 0.0099 \$,400 \$ 13,737.19 \$ 13,374.04 \$ 13,574.04 \$ 13,574.04 \$ 13,574.04 \$ 13,957.6 \$ 5.25.54 \$ 0.0073 \$,400 \$ 2,395.44 \$ 3,965.76 > 25.25.47 Rate Rider for Disposition of Deferred PLs per kW \$ 0.0237 \$,400 \$ 2,0373 \$,400 \$ 2,01.42 \$ 0.0373 \$,400 \$ 2,01.42 \$ 0.0073 \$ 5,518.80 \$ 0.002 \$ 5,400 \$ - \$ 5,518.80 \$ 0.002 \$ 5,400 \$ - \$ 5,518.80 \$ 0.002 \$ 5,400 \$ - \$ 5,518.80 \$ 5,00.025 \$ 5,400 \$ -				Rate	Volume		Charge	Rate	Volume		Charge			%
Green Energy Act Plan Funding Adder - effective antil Aciduards 11, 2014 unil March 31, 2015 Monthly \$ 0.15 1 \$ 0.14 1 \$ 0.14 1 \$ 0.14 -5 0.01 -6.67 Rate Rider for Disposition of Post Retirement Aciduards Gain - effective until March 31, 2025 Monthly \$ 151.18 1 -5 151.18 -5 151.18 1 -5 151.18 1 -5 151.18 1 -5 151.18 1 -5 151.18 5 0.00 -5.67 Distribution Volumetric Rate per kW \$ 2.3246 5,400 \$ 12,728.34 \$ 175.50 1.40 Rate Rider for Tax Change per kW \$ 0.0021 5,400 \$ 13,374.19 \$ 13,574.04 \$ 13,574.04 \$ 199.85 1.49 Deferral/Variance Account Disposition of Defered PLLs yer kW \$ 0.0373 5,400 \$ 13,574.04 \$ 2.395.44 \$ 3,965.76 -252.54 Rate Rider for Disposition of Clobal Adjustment per kW \$ 0.0373 5,400 \$ 5.518.80 \$ 0.014 \$ 0.0373 5,400 \$ 5.518.80 \$ 0.014 \$ 3,965.76 -52.54 Rate Rider for Disposition of Clobal Adjustment		Charge Unit		(\$)			(\$)	(\$)			(\$)	\$	Change	Change
effective April 1, 2014 until March 31, 2015 Monthly S 0.13 I S 0.14 I S 0.10 Name Per kW S 0.3021 S 1.3374.00 S 1.374.04 S 1.980.07 S 1.134 1.0000 S 1.48 S 0.0373 S,400 S 0.142 S 0.144 S 0.000	, 6	Monthly	\$	930.26	1	\$	930.26	\$ 943.28	1	\$	943.28	\$	13.02	1.40%
energy April 1, 2019 Gassition of Deal Retirement Actuaria Gain - effective until March 31, 2025 Monthly \$ 151.18 1 \$ 151.18 1 \$ 151.18 1 \$ 151.18 \$ 151.18 \$ 0.000 Distribution Volumetric Rate Distribution Volumetric Rate IRAM & SSM Rate Rider per kW \$ 2.3246 \$ 5.400 \$ 12,752.84 \$ 2.3571 \$ 5,400 \$ 12,728.34 \$ 13,574.04 \$ 13,374.14 \$ 100.00 But-Total A (excluding pass through) - \$ 13,374.19 \$ 13,574.04 \$ 13,574.04 \$ 13,574.04 \$ 13,574.04 \$ 13,574.04 \$ 13,574.04 \$ 3,955.76 -252.54 But-Total A (excluding pass through) - \$ 0.0373 \$,400 \$ 0.436 \$,400 \$ 2,395.44 \$ 3,955.76 -252.54 Variance Account 1562 per kW \$ 0.0373 \$,400 \$ 201.42 \$ 0.0373 \$,400 \$ 2,014.2 \$ 0.007 \$ 5,518.80 - \$ 0.000 Low Voltage Service Charge - \$ 10.220 \$,400 \$ 5,718.80 \$ - \$ 5,000 \$ 5,718.80 \$ 0.002 Sub-Total A Diversion of Coldal Adjustment-A sequencian and there fully Charge Monthly \$ 0.079 \$ 0.092 \$ 0.092	6, 6	Monthly	Ś	0.15	1	Ś	0.15	\$ 0.14	1	Ś	0.14	-Ś	0.01	-6.67%
Actuarial Gain - effective until March 31, 2025 Monthly -5 151.18 1 -5 151.18 1 -5 151.18 5 -5 0.00 Distribution Volumetric Rate per kW \$ 2.3246 5,400 \$ 12,52.84 \$ 2.3571 5,400 \$ 12,728.34 \$ 175.50 1.40 RAM & SSM Rate Rider per kW \$ 0.0009 5,400 \$ 13,374.19 \$ 5 13,574.04 \$ 19,865 1.43 -00.00 Sub-Total A (excluding pass through) per kW \$ 0.2908 5,400 -\$ 13,374.19 \$ 1,37,574.04 \$ 3,965.76 252.54 Rate Rider for Disposition of Deferred PILs per kW \$ 0.0373 5,400 \$ 2,172.23 \$ 0.000 Rate Rider for Disposition of Global Adjustment- per kW \$ 0.0373 5,400 \$ - \$ 5,518.80 \$ - \$ 5,518.80 \$ - \$ 0,000 Smart Meter Entity Charge Monthly \$ 0.0925 \$ </td <td></td> <td>,</td> <td>+</td> <td></td> <td></td> <td>Ť</td> <td></td> <td>7 - - · - ·</td> <td>_</td> <td>Ŧ</td> <td>•</td> <td>Ŧ</td> <td></td> <td></td>		,	+			Ť		7 - - · - ·	_	Ŧ	•	Ŧ		
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LRAM & SSM Rate Rider per kW \$ 0.0099 5,400 \$ 5,346 \$ 0.0099 5,400 \$ 5,346 \$ 1.34 - 0.00 Rate Rider for Tax Change per kW \$ 0.0021 5,400 \$ 1.3,374.19 S 5,400 \$ 1.3,574.04 \$ 199.85 1.49 Sub-Total A (ackulding pass through) per kW \$ 0.2908 5,400 \$ 0.1570.32 \$ 0.4436 5,400 \$ 2,395.44 \$ 3,365.76 252.54 Rate Rider for Disposition of Deferred PLS per kW \$ 0.0373 5,400 \$ 0.0373 5,400 \$ 201.42 \$ 0.0373 5,400 \$ 201.42 \$ 0.0373 5,400 \$ 201.42 \$ 0.0373 5,400 \$ 201.42 \$ 0.0373 5,400 \$ 201.42 \$ 0.0373 5,400 \$ 201.42 \$ 0.0373 5,400 \$ 201.42 \$ 0.0373 5,400 \$ 201.42 \$ 0.000 Line Losses on Cost of Power per kW \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,7470.58 \$ 1.220.37.22 \$ 9,684.41 78.40 Strant Meter Entity Charge Monthly \$ 0.79 1 0.079 1 0.075 <th< td=""><td></td><td>por kW</td><td>ć</td><td>2 2246</td><td>5 400</td><td>ć</td><td>12 552 94</td><td>\$ 2 2571</td><td>5 400</td><td>ć</td><td>12 729 24</td><td>ć</td><td>175 50</td><td>1 / 0%</td></th<>		por kW	ć	2 2246	5 400	ć	12 552 94	\$ 2 2571	5 400	ć	12 729 24	ć	175 50	1 / 0%
Rate Rider for Tax Change per kW \$ 0.0021 5,400 \$ 11.34 \$ - 5,400 \$ - \$ 11.34 100.00 Bub-Total A (excluding pass through) - \$ 13,374.19 \$ 0.436 \$ 13,574.04 \$ 199.85 1.49 Deferral/Variance Account Disposition of Deferred PILs per kW \$ 0.0373 \$ 5,400 \$ 2,137 \$ 0.436 \$ 5,400 \$ 2,395.44 \$ 3,965.76 -252.54 Rate Rider for Disposition of Deferred PILs per kW \$ 0.0373 \$ 5,400 \$ 2,01.42 \$ 0.037 \$ 5,400 \$ 2,01.42 \$ 0.00 \$ 5,518.80 - 0.00 Low Voltage Service Charge per kW \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.79 1< \$ 0.79		•			,				,	•			175.50	
Sub-Total A (excluding pass through) per kW \$ 0.2908 5,400 \$ 13,374.19 \$ 0.4436 \$ 13,574.04 \$ 199.85 1.49 Deferral/Variance Account Disposition Atter Rider Rate Rider for Disposition of Deferred PILs Variance Account 1562 per kW \$ 0.0373 5,400 \$ 2.01.42 \$ 0.0373 5,400 \$ 2.395.44 \$ 3,965.76 -252.54 Applicable only for Non-RPP Customers per kW \$ 0.0373 5,400 \$ 5,518.80 \$ - 5,400 \$ 5,518.80 - 0.00 Smart Meter Ently Charge per kWh \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.79 1 \$ 0.79 \$ - \$ - \$ 0.000 Sub-Total B - Distribution (includes Sub- Total A) per kWh \$ 3.4502 5513 \$ 19,020.47 \$ 3.7307 5513 \$ 2.0,56.83 \$ 1,287.25 9.44 \$ 1,287.25 9.44 \$ 3098779 \$ 1,3634.63 \$ 1,287.25 \$ 9.44 \$ 1,287.25 \$ 9.44 \$ 309.8779 \$ 1,3634.63 \$ 1,287.25 \$ 9.48 \$ 1,287.25 \$ 9.48 \$ 1,287.25 \$ 9.48 \$ 1,287.25 \$ 9.48 \$ 1,287.25 \$ 9.402.		1			,	•				•	55.40		11 24	
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Rider -5 0.2908 5,400 -5 1,50.32 5,400 5 2,395.44 5 3,955.76 -252.54 Rate Rider for Disposition of Deferred PILs Variance Account 1562 per kW \$ 0.0373 5,400 \$ 201.42 \$ 0.0373 5,400 \$ 201.42 \$ 201.42 \$ - 0.00 Rate Rider for Disposition of Global Adjustment - Applicable only for Non-RPP Customers per kW \$ 1.0220 5,400 - 5,400 \$ - 5,518.80 -100.00 Low Voltage Service Charge 5 0.0925 63,438.61 \$ 5,865.53 \$ - 5 0.007 \$ 0.79 1 \$ 0.79 \$ 0.79 1 \$ 0.79 \$ - 0.00 \$ - 0.00 \$ - 0.00 \$ - 0.00 \$ - 0.00 \$ - 0.00 \$ - 0.00 \$ - 0.00 \$ - 0.00 \$ - 0.00 \$ - 0.000 \$ <t< td=""><td></td><td>ner kW</td><td></td><td></td><td></td><td>·</td><td>,</td><td></td><td></td><td>·</td><td>,</td><td>· ·</td><td></td><td></td></t<>		ner kW				·	,			·	,	· ·		
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Variance Account 1562 per kW \$ 1.0220 5,400 \$ 5,518.80 \$ - \$ 5,518.80 \$ - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,518.80 - \$ 5,655.33 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 1 \$ 0.79 \$ 0.79 1 \$ 0.79 \$ 0.79 1 \$ 0.79 \$ 0.79 1 \$ 0.79 \$ 0.79 1 \$ 0.79 \$ 0.7	Rate Rider for Disposition of Deferred PILs	per kW	ć	0.0272	5 400	ć	201 42	\$ 0.0272	5 400	ć	201.42	ć		0.00%
Applicable only for Non-RPP Customers \$ 1,0220 5,400 \$ 5,518.80 \$ - 5,400 \$ - \$ 5,518.80 -100.00 Low Voltage Service Charge per kWh \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.79 1 \$ 0.09 \$ 0.79 1 \$ 0.79 1 \$ 0.09 \$ 0.79 1 \$ 0.79 1 \$ 0.09 \$ 0.79 1 \$ 0.79 \$ 0.79 1 \$ 0.09 \$ 0.00 \$ 0.004 \$ 0.092 \$ 0.79 1 \$ 0.00 \$ 0.00 \$ 0.001 \$ 3.7307 5513 \$ 1.486653 \$ 1.287.25 9.48 \$ 1.287.25 9.48 \$ 1.287.25 9.48 \$ 1.287.25 9.48 \$ 1.287.25 9.48 \$ 1.287.25 9.48 \$ 1.287.25 9.48 \$ 1.287.25 9.48 \$ 1.287.25 9.4			Ş	0.0373	3,400	ç	201.42	\$ 0.0373	3,400	ç	201.42	ç	-	0.00%
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Line Losses on Cost of Power per kWh \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.79 1 \$ 0.79	Applicable only for Non-RPP Customers		->	1.0220	5,400	->	5,518.80	Ş -	5,400	Ş	-	Ş	5,518.80	-100.00%
Line Losses on Cost of Power per kWh \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.0925 63,438.61 \$ 5,865.53 \$ 0.79 1 \$ 0.79	Low Voltage Service Charge				5,400	Ś	-		5,400	Ś	-	Ś	-	
Smart Meter Entity Charge Monthly \$ 0.79 1 \$	· ·	per kWh	Ś	0.0925	,		5.865.53	\$ 0.0925	,		5.865.53		-	0.00%
Sub-Total B - Distribution (includes Sub- Total A) s 12,352.81 s 22,037.22 \$ 9,684.41 78.40 RTSR - Network per kW \$ 3.4502 5513 \$ 19,020.47 \$ 3.7307 5513 \$ 20,566.83 \$ \$ 1,546.36 8.13 RTSR - Line and Transformation Connection per kW \$ 2.4632 5513 \$ 13,579.28 \$ 2.6967 5513 \$ 1,546.36 8.13 Sub-Total C - Delivery (including Sub-Total B) s 44,952.56 s \$ 57,470.58 \$ 1,287.25 9.48 Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 3098779 \$ 13,634.63 \$ - 0.0070 Rural and Remote Rate Protection (RRRP) per kWh \$ 0.0070 5400 \$ 3.780 \$ 0.025 1 \$ 0.255 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 - 0.007	Smart Meter Entity Charge						,			•			-	
Internation Internation <thinternation< th=""> <thinternation< th=""></thinternation<></thinternation<>	Sub-Total B - Distribution (includes Sub-	,				•	40.050.04			•	22,027,22		0 604 44	70 40%
RTSR - Line and Transformation Connection per kW \$ 2.4632 5513 \$ 13,579.28 \$ 2.6967 5513 \$ 14,866.53 \$ 1,287.25 9.48 Sub-Total C - Delivery (including Sub-Total B) x 44,952.56 x 44,952.56 x 57,470.58 \$ 12,518.02 27.85 Wholesale Market Service Charge (WMSC) per kWh \$ 0.0044 3098779 \$ 13,634.63 \$ 0.0044 3098779 \$ 13,634.63 \$ 0.0044 3098779 \$ 13,634.63 \$ 0.0013 3098779 \$ 13,634.63 \$ 0.0013 3098779 \$ 13,634.63 \$ 0.0013 3098779 \$ 13,634.63 \$ 0.0013 3098779 \$ 13,634.63 \$ 0.0013 3098779 \$ 13,634.63 \$ 0.0013 3098779 \$ 13,634.63 \$ 0.007 \$ 0.0012 3098779 \$ 0.013 3098779 \$ 0.025 1 \$ 0.025 1 \$ 0.025 1 \$ 0.025 1 \$ 0.025 1 \$ 0.025 1 \$ 0.025 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007 \$ 0.007							•			•			•	
Sub-Total C - Delivery (including Sub-Total B) s 44,952.56 s 57,470.58 \$12,518.02 27.85 Wholesale Market Service Charge (WMSC) per kWh \$0.0044 3098779 \$13,634.63 \$0.0044 3098779 \$13,634.63 \$ \$ \$ 0.0004 3098779 \$ 13,634.63 \$ \$ 0.0013 3098779 \$ 13,634.63 \$ \$ 0.00013 3098779 \$ 13,634.63 \$ \$ 0.0013 3098779 \$ 13,634.63 \$ \$ 0.00013 3098779 \$ 13,634.63 \$ \$ 0.00013 3098779 \$ 13,634.63 \$ \$ 0.00013 3098779 \$ 13,634.63 \$ \$ 0.00013 3098779 \$ 10.025 \$ 0.00013 3098779 \$ 10.025 \$ 0.000 \$ 307.80 \$ 0.000 \$ 37.80 \$ 0.000 \$ 37.80 \$ 0.000 \$ 37.80 \$ 0.000 </td <td>RTSR - Network</td> <td>per kW</td> <td>\$</td> <td></td> <td>5513</td> <td>\$</td> <td>19,020.47</td> <td>\$ 3.7307</td> <td>5513</td> <td>\$</td> <td>20,566.83</td> <td>\$</td> <td>1,546.36</td> <td>8.13%</td>	RTSR - Network	per kW	\$		5513	\$	19,020.47	\$ 3.7307	5513	\$	20,566.83	\$	1,546.36	8.13%
B) Image: Constraint of the second secon	RTSR - Line and Transformation Connection	per kW	\$	2.4632	5513	\$	13,579.28	\$ 2.6967	5513	\$	14,866.53	\$	1,287.25	9.48%
B) Image: Constraint of the system of th						\$	44.952.56			\$	57,470,58	\$ -	2.518.02	27.85%
Rural and Remote Rate Protection (RRRP) per kWh \$ 0.0012 3098779 \$ 3,718.53 \$ 0.0013 3098779 \$ 4,028.41 \$ 309.88 8.33 Standard Supply Service Charge Monthly \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.25 1 \$ 0.070 \$ 0.0013 3098779 \$ 3,718.53 \$ 0.0013 3098779 \$ 4,028.41 \$ 309.88 8.333 Debt Retirement Charge (DRC) per kWh \$ 0.0070 5400 \$ 37.80 \$ 0.25 1 \$ 0.25 1 \$ 0.0070 5400 \$ 37.80 \$ 0.0070 5400 \$ 37.80 \$ 0.0070 5400 \$ 37.80 \$ 0.0070 5400 \$ 37.80 \$ 0.0070 54000 \$ 37.80 \$ 0.0070 54000 \$ 37.80 \$ 0.0070 540.00 \$ 0.0070 540.01 \$ 0.1020 \$ 0.120 \$ 0.120 \$ 0.120 \$ 0.120 \$ 0.120 \$ 0.120 \$ 0.120 \$ 546,361 \$ 0.1120 \$ 546,361 \$ 0.1350 \$ 0.1350 \$ 0.1350 \$ 0.1350 \$ 546,361 \$ 0.1350 \$ 546,361 \$ 0.1350 \$ 546,361 \$ 0.1350 \$ 546,361 \$ 73,758.76 \$ 0.000<			¢	0.0044	2000770	•	-	¢ 0.0044	2000770	•			_,	
Standard Supply Service Charge Monthly \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ 0.00	с., ,	•											-	
Debt Retirement Charge (DRC) per kWh \$ 0.0070 5400 \$ 37.80 \$ 0.0070 5400 \$ 37.80 \$.00070 5400 \$.37.80 \$.00070 5400 \$.37.80 \$.00070 5400 \$.37.80 \$.00070 5400 \$.37.80 \$.00070 5400 \$.37.80 \$.00070 5400 \$.37.80 \$.00070 5400 \$.37.80 \$.00070 5400 \$.37.80 \$.00070 5400 \$.37.80 \$.00070 5400 \$.37.80 \$.00070 5400 \$.00070 5400 \$.00070 5400 \$.00070 5400 \$.00070 540,361 \$.01120 546,361 \$.01120 546,361 \$.01350 546,361 \$.01350 546,361 \$.01350 546,361 \$.01350 546,361 \$.01350 546,361 \$.01350 546,361 \$.01350 546,361 \$.01350 546,361 \$.01350 546,361 \$.01350 546,361 \$.01350 546,361 \$.01350 546,361 \$.01350 546,361 \$.01350 546,361 \$.0135		•					-,				,			
TOU - Off Peak per kWh \$ 0.0750 1,942,618 \$ 145,696.32 \$ 0.0750 1,942,618 \$ 145,696.32 \$ 0.000 TOU - Mid Peak per kWh \$ 0.1120 546,361 \$ 61,192.45 \$ 0.1120 546,361 \$ 61,192.45 \$ 61,192.45 \$ 61,192.45 \$ 546,361 \$ 546,361 \$ 73,758.76 \$ 546,361 \$ 73,758.76 \$ 0.000 TOU - On Peak per kWh \$ 0.1350 546,361 \$ 73,758.76 \$ 0.1350 546,361 \$ 73,758.76 \$ 0.000 Total Bill on TOU (before Taxes) HST 13% \$ 342,991.31 \$ 44,588.87 \$ 13% \$ 44,526.50 \$ 12,827.90 3.74									-					
TOU - Mid Peak TOU - On Peak per kWh per kWh \$ 0.1120 546,361 \$ 61,192.45 \$ 0.1120 546,361 \$ 61,192.45 \$ 0.1120 546,361 \$ 61,192.45 \$ 0.1350 \$ 0.1120 546,361 \$ 546,361 \$ 61,192.45 \$ 0.1350 \$ 0.1350 \$ 546,361 \$ 61,192.45 \$ 0.1350 \$ 546,361 \$ 73,758.76 \$ 546,361 \$ 73,758.76 \$ 5 0.000 Total Bill on TOU (before Taxes) Image: Solution Tou (before Taxes) Image: Solution Tou (before Taxes) S 342,991.31 S 355,819.20 \$ 12,827.90 3.74 HST 13% \$ 44,588.87 13% \$ 46,256.50 \$ 12,827.90 3.74	• • •												_	
TOU - On Peak per kWh \$ 0.1350 546,361 \$ 73,758.76 \$ 0.1350 546,361 \$ 73,758.76 \$ 0.00 Total Bill on TOU (before Taxes) #ST \$ 342,991.31 \$ 342,991.31 \$ 345,867 \$ 13% \$ 346,56.50 \$ 12,827.90 3.74		•												
Total Bill on TOU (before Taxes) \$ 342,991.31 \$ 355,819.20 \$ 12,827.90 3.74 HST 13% \$ 44,588.87 13% \$ 46,256.50 \$ 1,667.63 3.74		•			,				,					
HST 13% \$ 44,588.87 13% \$ 46,256.50 \$ 1,667.63 3.74		per kWh	þ	0.1350	546,361	\$	/3,758.76	\$ 0.1350	546,361	\$	/3,758.76	Ş	-	0.00%
HST 13% \$ 44,588.87 13% \$ 46,256.50 \$ 1,667.63 3.74						•		-						
	· ,		1	40-1				4000						3.74%
I otal Bill (including HS1) \$ 387,580.18 \$ 402,075.70 \$ 14,495.52 3.74			1	13%				13%						3.74%
	I OTAL BILL (INCLUDING HST)					\$	387,580.18			\$	402,075.70	\$	4,495.52	3.74%

Loss Factor (%)

2.09%

Customer Class: LARGE USE

oustomer olass.	LANCE OUL												
TOU / non-TOU:	TOU												
			77%	Demand Fact	tor								
	Consumption		7,500	kW O	Ма	y 1 - October 31							
	•	4	,215,750	kWh									
			Cur	rent Board-Ap	opr	oved		Propose	d			Impa	ct
			Rate	Volume	Ē	Charge	Rate	Volume	Ι	Charge		i	
	Charge Unit		(\$)			(\$)	(\$)			(\$)	\$	Change	c
Monthly Service Charge	Monthly	\$	930.26	1	\$	930.26	\$ 943.28	1	\$	943.28	\$	13.02	1
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	Monthly	\$	0.15	1	\$	0.15	\$ 0.14	1	\$	0.14	-\$	0.01	
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	Monthly	-\$	151.18	1	-\$	151.18	-\$ 151.18		-\$	151.18	\$	-	
Distribution Volumetric Rate	per kW	\$	2.3246	7,500	\$	17,434.50	\$ 2.3571	7,500	\$	17,678.25	\$	243.75	l
LRAM & SSM Rate Rider	per kW	\$	0.0099	7,500	\$	74.25	\$ 0.0099	7,500	\$	74.25	\$	-	l
Rate Rider for Tax Change	per kW	-\$	0.0021	7,500	-\$	15.75	\$ -	7,500	\$	-	\$	15.75	
Sub-Total A (excluding pass through)					\$	18,272.23			\$	18,544.74	\$	272.51	
Deferral/Variance Account Disposition Rate Rider	per kW	-\$	0.2908	7,500	-\$	2,181.00	\$ 0.4436	7,500	\$	3,327.00	\$	5,508.00	-2
Rate Rider for Disposition of Deferred PILs Variance Account 1562	per kW	\$	0.0373	7,500	\$	279.75	\$ 0.0373	7,500	\$	279.75	\$	-	l
Rate Rider for Disposition of Global Adjustment - Applicable only for Non-RPP Customers	per kW	-\$	1.0220	7,500	-\$	7,665.00	\$ -	7,500	\$	-	\$	7,665.00	-
Low Voltage Service Charge				7,500	\$	-		7,500	\$	-	\$	-	I.
Line Losses on Cost of Power	per kWh	\$	0.0925	88,109.17	\$	8,146.57	\$ 0.0925	88,109.17	\$	8,146.57	\$	-	l
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	\$	-	l
Sub-Total B - Distribution (includes Sub- Total A)					\$	16,853.34			\$	30,298.85	\$ 1	13,445.51	
RTSR - Network	per kW	\$	3.4502	7657	\$	26,417.32	\$ 3.7307	7657	\$	28,565.04	\$	2,147.72	1
RTSR - Line and Transformation Connection	per kW	\$	2.4632	7657	\$	18,860.11	\$ 2.6967	7657	\$	20,647.96	\$	1,787.85	l
Sub-Total C - Delivery (including Sub-Total					\$	62,130.77			\$	79,511.85	¢ 1	17,381.08	
B)					•				·			7,301.00	
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	4303859		18,936.98	\$ 0.0044	4303859		18,936.98	\$	-	l.
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	4303859		5,164.63	\$ 0.0013	4303859	\$	5,595.02	\$	430.39	1
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	l
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	7500	\$	52.50	\$ 0.0070	7500	\$	52.50	\$	-	l
TOU - Off Peak	per kWh	\$	0.0750	2,698,080	\$	202,356.00	\$ 0.0750	2,698,080	\$	202,356.00	\$	-	J
TOUL Mid Deals		6	0 4 4 0 0				A A 4400		1 -		1.		

Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	4303859	\$ 5,164.63	\$ 0.0013	4303859	\$ 5,595.02	\$	430.39	
Standard Supply Service Charge	Monthly	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$	-	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	7500	\$ 52.50	\$ 0.0070	7500	\$ 52.50	\$	-	
TOU - Off Peak	per kWh	\$ 0.0750	2,698,080	\$ 202,356.00	\$ 0.0750	2,698,080	\$ 202,356.00	\$	-	
TOU - Mid Peak	per kWh	\$ 0.1120	758,835	\$ 84,989.52	\$ 0.1120	758,835	\$ 84,989.52	\$	-	
TOU - On Peak	per kWh	\$ 0.1350	758,835	\$ 102,442.73	\$ 0.1350	758,835	\$ 102,442.73	\$	-	
Total Bill on TOU (before Taxes)				\$ 476,073.38			\$ 493,884.84	\$1	7,811.47	
HST		13%		\$ 61,889.54	13%		\$ 64,205.03	\$	2,315.49	
Total Bill (including HST)				\$ 537,962.92			\$ 558,089.87	\$2	20,126.96	

Loss Factor (%)

2.09%

2.09%

% Change

1.40%

-6.67%

0.00%

1.40%

0.00%

<u>-100.00%</u> **1.49%**

-252.54%

-100.00%

0.00%

0.00%

79.78%

8.13%

9.48%

27.97%

0.00%

8.33%

0.00%

0.00%

0.00% 0.00%

0.00%

3.74%

3.74% 3.74%

Customer Class: LARGE USE

TOU / non-TOU: TOU

		-											
			77%	Demand Fac	tor								
	Consumption		- ,	-	Ма	y 1 - October 31							
		5	,621,000	kWh									
			Cur	rent Board-A	opr	oved		Proposed	d			Impa	act
			Rate	Volume		Charge	Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)	(\$)			(\$)	\$	Change	Change
Monthly Service Charge	Monthly	\$	930.26	1	\$	930.26	\$ 943.28	1	\$	943.28	\$	13.02	1.40%
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	\$	0.15	\$ 0.14	1	\$	0.14	-Ś	0.01	-6.67%
effective April 1, 2014 until March 31, 2015	wonthy	ç	0.15	1	ç	0.15	\$ 0.14	1	ç	0.14	-,>	0.01	-0.0776
Rate Rider for Disposition of Post Retirement	Monthly	-\$	151.18	1	-\$	151.18	-\$ 151.18	1	-\$	151.18	\$	-	0.00%
Actuarial Gain - effective until March 31, 2025			2 2246	40.000	ċ	22.246.00	÷ 2 2574	10.000		22 574 00		225.00	1 400/
Distribution Volumetric Rate	per kW	\$	2.3246	10,000	\$	23,246.00	\$ 2.3571	-,	\$	23,571.00	\$	325.00	1.40%
LRAM & SSM Rate Rider	per kW	\$	0.0099	10,000	\$	99.00	\$ 0.0099		\$	99.00	\$	-	0.00%
Rate Rider for Tax Change	per kW	-\$	0.0021	10,000	-\$	21.00	\$ -	10,000	\$	-	\$	21.00	-100.00%
Sub-Total A (excluding pass through)					\$	24,103.23			\$	24,462.24	\$	359.01	1.49%
Deferral/Variance Account Disposition Rate Rider	per kW	-\$	0.2908	10,000	-\$	2,908.00	\$ 0.4436	10,000	\$	4,436.00	\$	7,344.00	-252.54%
Rate Rider for Disposition of Deferred PILs	per kW												
Variance Account 1562	per kw	\$	0.0373	10,000	\$	373.00	\$ 0.0373	10,000	\$	373.00	\$	-	0.00%
Rate Rider for Disposition of Global Adjustment -	per kW												
Applicable only for Non-RPP Customers		-\$	1.0220	10,000	-\$	10,220.00	\$ -	10,000	\$	-	\$1	0,220.00	-100.00%
Low Voltage Service Charge				10,000	\$	-			\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0925	117,478.90	\$	10,862.10	\$ 0.0925	117,478.90	\$	10,862.10	\$	-	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution (includes Sub-	Monthly	\$	0.79	1	\$	0.79	\$ 0.79	1	\$	0.79	\$	-	
Total A)					\$	22,211.12			\$	40,134.13	\$1	7,923.01	80.69%
RTSR - Network	per kW	\$	3.4502	10209	\$	35,223.09	\$ 3.7307	10209	Ś	38,086.72	Ś	2,863.62	8.13%
RTSR - Line and Transformation Connection	per kW	Ś	2.4632	10209	Ś	25,146.81	\$ 2.6967	10209	ŝ	27,530.61		2,383.80	9.48%
Sub-Total C - Delivery (including Sub-Total	per kw	Ŷ	2.4052	10205	÷		÷ 2.0507	10205	<u> </u>		<u> </u>	,	
B)					\$	82,581.02			\$	105,751.46	\$ 2	3,170.44	28.06%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	5738479	\$	25,249.31	\$ 0.0044	5738479	\$	25,249.31	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	5738479	\$	6,886.17	\$ 0.0013	5738479	\$	7,460.02	\$	573.85	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	10000	\$	70.00	\$ 0.0070	10000	\$	70.00	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	3,597,440	\$	269,808.00	\$ 0.0750	3,597,440	\$	269,808.00	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	1,011,780	\$	113,319.36	\$ 0.1120	1,011,780	\$	113,319.36	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	1,011,780		136,590.30	\$ 0.1350		\$	136,590.30	\$	-	0.00%
			_	· · ·	_								
Total Bill on TOU (before Taxes)					\$	634,504.41			\$	658,248.70	\$2	3,744.28	3.74%
HST			13%		\$	82,485.57	13%		\$	85,572.33		3,086.76	3.74%
Total Bill (including HST)						716,989.99			\$	743,821.03		6,831.04	3.74%
					Ť	1,111.00			Ŧ		Ť	.,,	2

Loss Factor (%)

2.09%

Customer Class: LARGE USE

TOU / non-TOU: TOU

77% Demand Factor

				Demand Fac										
	Consumption		- ,	kW O	Ma	y 1 - October 31								
		8	,431,500											
				rent Board-A	ppr	oved			Propose	d			Impa	ct
			Rate	Volume		Charge		Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)		(\$)			(\$)	_	Change	Change
Monthly Service Charge	Monthly	\$	930.26	1	\$	930.26		\$ 943.28	1	\$	943.28	\$	13.02	1.40%
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	Ś	0.15		Ś 0.14	1	\$	0.14	-Ś	0.01	-6.67%
effective April 1, 2014 until March 31, 2015	moneny	Ŷ	0.10	-	Ŷ	0.125		φ 0.11.	-	Ŷ	0111	Ŷ	0.01	0.077
Rate Rider for Disposition of Post Retirement	Monthly	-\$	151.18	1	-\$	151.18		-\$ 151.18	1	-\$	151.18	\$	-	0.00%
Actuarial Gain - effective until March 31, 2025														
Distribution Volumetric Rate	per kW	\$	2.3246	15,000	\$	34,869.00		\$ 2.3571	15,000	\$	35,356.50	\$	487.50	1.40%
LRAM & SSM Rate Rider	per kW	\$	0.0099	15,000	\$	148.50		\$ 0.0099	15,000	\$	148.50	\$	-	0.00%
Rate Rider for Tax Change	per kW	-\$	0.0021	15,000	-\$	31.50		\$ -	15,000	\$	-	\$	31.50	-100.00%
Sub-Total A (excluding pass through)					\$	35,765.23				\$	36,297.24	\$	532.01	1.49%
Deferral/Variance Account Disposition Rate	per kW	-\$	0.2908	15,000	-\$	4,362.00		\$ 0.4436	15,000	\$	6,654.00	\$1	1,016.00	-252.54%
Rider Bata Bider for Disperition of Deferred Dillo	1.1.7			-,	Ċ	,			-,		-,	1	,	
Rate Rider for Disposition of Deferred PILs Variance Account 1562	per kW	\$	0.0373	15,000	\$	559.50		\$ 0.0373	15,000	\$	559.50	\$	-	0.00%
Rate Rider for Disposition of Global Adjustment -	per kW													
Applicable only for Non-RPP Customers	per kw	-\$	1.0220	15,000	-\$	15,330.00		\$-	15,000	\$	-	\$1	5,330.00	-100.009
					Ċ	,			,					
Low Voltage Service Charge				15,000	\$	-			15,000	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0925	176,218.35	\$	16,293.15		\$ 0.0925	176,218.35	\$	16,293.15	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	32,926.67	1			\$	59.804.68	\$ 2	6,878.01	81.63%
Total A)					•					•	,			
RTSR - Network	per kW	\$	3.4502	15314	\$	52,834.64		\$ 3.7307	15314	•	57,130.07		4,295.44	8.13%
RTSR - Line and Transformation Connection	per kW	\$	2.4632	15314	\$	37,720.21		\$ 2.6967	15314	\$	41,295.92	\$	3,575.70	9.48%
Sub-Total C - Delivery (including Sub-Total					\$	123,481.52				\$	158,230.67	\$ 3	4,749.15	28.14%
B) Wholesale Market Service Charge (WMSC)	max IAA/b	¢	0.0044	8607718	¢	27.072.06		\$ 0.0044	8607718	¢	27.072.06	ć		0.000
Rural and Remote Rate Protection (RRRP)	per kWh per kWh	\$ \$	0.0044	8607718		37,873.96 10,329.26		\$ 0.0044 \$ 0.0013	8607718		37,873.96	\$ \$	-	0.00% 8.33%
	•		0.0012								11,190.03		860.77	
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25		\$ 0.25	1		0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$		15000		105.00		\$ 0.0070	15000		105.00	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	5,396,160	\$	404,712.00		\$ 0.0750	5,396,160	\$	404,712.00	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	1,517,670	\$	169,979.04		\$ 0.1120	1,517,670	\$	169,979.04	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	1,517,670	\$	204,885.45		\$ 0.1350	1,517,670	\$	204,885.45	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	951,366.48				\$	986,976.40		5,609.92	3.74%
HST			13%		\$	123,677.64		13%		\$	128,306.93		4,629.29	3.74%
Total Bill (including HST)					\$	1,075,044.13				\$	1,115,283.34	\$4	0,239.21	3.74%

Loss Factor (%)

2.09%

Customer Class: UNMETERED SCATTERED LOAD

TOU / non-TOU: TOU

1007101-100.	100													
	Consumption		325	kWh O	Ma	y 1 - October 31								
	eeneunphen		1	Connections		,								
			Cur	rent Board-A	ppr	oved			Propose	d			Impa	ict
			Rate	Volume	ľ	Charge	Rate		Volume		Charge			%
	Charge Unit		(\$)			(\$)	(\$)				(\$)	\$	Change	Change
Monthly Service Charge (per connection)	Monthly	\$	5.84	1	\$	5.84	\$ 5.9	92	1	\$	5.92	\$	0.08	1.37%
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	\$	0.15	\$ 0.1	14	1	\$	0.14	-\$	0.01	-6.67%
effective April 1, 2014 until March 31, 2015	wontiny	Ş	0.15	1	Ş	0.15	Ş U	14	1	Ş	0.14	-Ş	0.01	-0.07%
Rate Rider for Disposition of Post Retirement	Monthly	-\$	0.05	1	-Ś	0.05	-\$ 0.0	05	1	-\$	0.05	\$	-	0.00%
Actuarial Gain - effective until March 31, 2025					Ċ									
Distribution Volumetric Rate	per kWh	\$	0.0267	325	\$	8.68	\$ 0.027		325	\$	8.81	\$	0.13	1.50%
LRAM & SSM Rate Rider	per kWh	\$	0.0048	325	\$	1.56	\$ 0.004	48	325	\$	1.56	\$	-	0.00%
Sub-Total A (excluding pass through)					\$	16.18				\$	16.38	\$	0.20	1.24%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$	0.0006	325	-\$	0.20	\$ 0.001	18	325	\$	0.59	\$	0.78	-400.00%
Rate Rider for Disposition of Deferred PILs Variance Account 1562	per kWh	\$	0.0004	325	\$	0.13	\$ 0.000	04	325	\$	0.13	\$	-	0.00%
Low Voltage Service Charge				325	\$	-			325	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0925	6.79	\$	0.63	\$ 0.092	25	6.79	\$	0.63	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79	\$ 0.7	79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	17.53				\$	18.51	\$	0.98	5.59%
Total A) RTSR - Network	per kWh	\$	0.0066	332	\$	2.19	\$ 0.007	71	332	\$	2.36	\$	0.17	7.58%
	•	ې \$												
RTSR - Line and Transformation Connection	per kWh	Ş	0.0047	332		1.56	\$ 0.005	51	332	\$	1.69	\$	0.13	8.51%
Sub-Total C - Delivery (including Sub-Total B)					\$	21.28				\$	22.56	\$	1.28	6.01%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	332	\$	1.46	\$ 0.004		332	\$	1.46	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	332	\$	0.40	\$ 0.00	-	332	\$	0.43	\$	0.03	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25	\$ 0.2		1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	325		2.28	\$ 0.007	-	325	\$	2.28	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	208		15.60	\$ 0.075		208		15.60	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	59		6.55	\$ 0.112		59	\$	6.55	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	59	\$	7.90	\$ 0.135	50	59	\$	7.90	\$	-	0.00%
		_					-							
Total Bill on TOU (before Taxes)					\$	55.71				\$	57.02	\$	1.31	2.35%
HST			13%		\$	7.24	13	3%		\$	7.41	\$	0.17	2.35%
Total Bill (including HST)					\$	62.95				\$	64.44	\$	1.48	2.35%
Ontario Clean Energy Benefit ¹					-\$	6.30				-\$	6.44	-\$	0.14	2.22%
Total Bill on TOU (including OCEB)					\$	56.65				\$	58.00	\$	1.34	2.37%
			0.0001	r			0.00	20/						
Loss Factor (%)			2.09%	l			2.09	9%						

Customer Class: SENTINEL LIGHTING

TOU / non-TOU: TOU Connections

			50%	Demand Fac	tor										
	Consumption		1	kW O	Ma	ay 1 - October 31									
	•		365	kWh											
			Cur	rent Board-A	וממ	roved	ĪΙ	Proposed					Impact		
			Rate	Volume		Charge	t	Rate	Volume	-	Charge			%	
	Charge Unit		(\$)	. ename		(\$)		(\$)	· · · · · · · · · · · · · · · · · · ·		(\$)	\$ 0	hange	Change	
Monthly Service Charge (per connection)	Monthly	\$	6.96	1	\$		t	\$ 7.06	1	\$	7.06	Ś	0.10	1.44%	
Green Energy Act Plan Funding Adder -				-								·			
effective April 1, 2014 until March 31, 2015	Monthly	\$	0.15	1	\$	0.15		\$ 0.14	1	\$	0.14	-\$	0.01	-6.67%	
Rate Rider for Disposition of Post Retirement	M a we de la c	-Ś	0.11		-\$	0.11		¢ 0.11		÷	0.11	ć	_	0.000/	
Actuarial Gain - effective until March 31, 2025	Monthly	->	0.11	1	->	0.11		-\$ 0.11	1	-\$	0.11	\$	-	0.00%	
Distribution Volumetric Rate	per kW	\$	7.7038	1	\$	7.70		\$ 7.8117	1	\$	7.81	\$	0.11	1.40%	
LRAM & SSM Rate Rider	per kW			1	\$	-			1	\$	-	\$	-		
Rate Rider for Tax Change	per kW	-\$	0.0141	1	-\$	0.01		\$ -	1	\$	-	\$	0.01	-100.00%	
Sub-Total A (excluding pass through)					\$	14.69	Ī			\$	14.90	\$	0.21	1.44%	
Deferral/Variance Account Disposition Rate	per kW	-Ś	0.2414	1	-\$	0.24	T I	\$ 1.1599	1	\$	1.16	Ś	1.40	-580.49%	
Rider		Ŷ	0.2414	1	ç	0.24		÷ 1.1555	1	Ŷ	1.10	Ŷ	1.40	500.4576	
Rate Rider for Disposition of Deferred PILs	per kW	\$	0.3253	1	\$	0.33		\$ 0.3253	1	\$	0.33	\$	-	0.00%	
Variance Account 1562 Rate Rider for Disposition of Global Adjustment -															
Applicable only for Non-RPP Customers	per kW	-\$	0.6536	1	-\$	0.65		\$ 0.0070	1	\$	0.01	\$	0.66	-101.07%	
Applicable only for NorPATT Oustomers		Ŷ	0.0550	-	Ŷ	0.05		Ş 0.0070	-	Ŷ	0.01	Ŷ	0.00	101.0770	
Low Voltage Service Charge	per kW	\$	0.0112	1	\$	0.01		\$ 0.0112	1	\$	0.01	\$	-	0.00%	
Line Losses on Cost of Power	per kWh	\$	0.0925	7.63	\$	0.71		\$ 0.0925	7.63	\$	0.71	\$	-	0.00%	
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$ 0.79	1	\$	0.79	\$	-		
Sub-Total B - Distribution (includes Sub-					\$	15.63	Ī			\$	17.90	\$	2.27	14.55%	
Total A)												•			
RTSR - Network	per kW	\$	2.1089	1	\$			\$ 2.2803	1	\$	2.33	\$	0.17	8.13%	
RTSR - Line and Transformation Connection	per kW	\$	1.5055	1	\$	1.54	ļ	\$ 1.6482	1	\$	1.68	\$	0.15	9.48%	
Sub-Total C - Delivery (including Sub-Total B)					\$	19.32				\$	21.91	\$	2.59	13.43%	
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	373	\$	1.64	İ.	\$ 0.0044	373	\$	1.64	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	, per kWh	\$	0.0012	373	\$	0.45		\$ 0.0013	373	\$	0.48	\$	0.04	8.33%	
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25		\$ 0.25	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	, per kWh	\$	0.0070	1	\$	0.01		\$ 0.0070	1	\$	0.01	\$	-	0.00%	
TOU - Off Peak	per kWh	\$	0.0750	234	\$			\$ 0.0750	234	\$	17.52	Ś	-	0.00%	
TOU - Mid Peak	per kWh	\$	0.1120	66	\$	7.36		\$ 0.1120	66	\$	7.36	Ś	-	0.00%	
TOU - On Peak	per kWh	\$	0.1350	66	\$	8.87		\$ 0.1350	66	\$	8.87	Ś	-	0.00%	
	P C C C C C C C C C C				Ť			· ·		Ŧ		Ţ			
Total Bill on TOU (before Taxes)		1			\$	55.41				\$	58.04	\$	2.63	4.75%	
HST			13%		\$			13%		\$	7.55	\$	0.34	4.75%	
Total Bill (including HST)			- / -		\$					\$	65.59	\$	2.97	4.75%	
Ontario Clean Energy Benefit ¹					-\$					-\$	6.56	-\$	0.30	4.79%	
Total Bill on TOU (including OCEB)					\$					\$	59.03	\$	2.67	4.75%	
				_	Ť	00.00				Ŧ	20.50	Ť			
Loss Easter (%)			2 0.00/				ĺ	2 00%							

Loss Factor (%)

2.09%

2.09%

Customer Class: STREET LIGHTING

TOU / non-TOU: TOU Connections 54% Demand Factor

			54%	Demand Fac	tor									
	Consumption		_,	kW O	Ma	y 1 - October 31								
			946,080	kWh										
		Current Board-Approved			Proposed						Impa	ict		
			Rate	Volume		Charge		Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$	Change	Change
Monthly Service Charge (per connection)	Monthly	\$	0.39	1	\$	0.39		\$ 0.40	1	\$	0.40	\$	0.01	2.56%
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	Monthly	\$	0.15	1	\$	0.15		\$ 0.14	1	\$	0.14	-\$	0.01	-6.67%
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	Monthly	-\$	0.01	1	-\$	0.01		-\$ 0.01	1	-\$	0.01	\$	-	0.00%
Distribution Volumetric Rate	per kW	\$	9.4450	2,400	\$	22,668.00		\$ 9.5772	2,400	\$	22,985.28	\$	317.28	1.40%
LRAM & SSM Rate Rider	per kW	+		2,400	Ś	,			2,400	Ś		\$	-	
Rate Rider for Tax Change	per kW	-Ś	0.0102	2,400		24.48		Ś -	2,400	Ś	-	Ś	24.48	-100.00%
Sub-Total A (excluding pass through)	P - 2	1		,	Ś	22,644.05	1		,	Ś	22,985.81	\$	341.76	1.51%
Deferral/Variance Account Disposition Rate Rider	per kW	-\$	0.1876	2,400	-\$	450.24		\$ 0.2922	2,400	\$	701.28	\$	1,151.52	-255.76%
Rate Rider for Disposition of Deferred PILs	per kW	\$	0.0738	2,400	\$	177.12		\$ 0.0738	2,400	\$	177.12	\$	-	0.00%
Variance Account 1562 Rate Rider for Disposition of Global Adjustment - Applicable only for Non-RPP Customers	per kW	-\$	0.6578	2,400	-Ś	1,578.72		\$ 1.8095	2,400	\$	4,342.80	Ś	5,921.52	-375.08%
		+		_,	7	_,			_,	Ŧ	.,	Ŧ	-,	
Low Voltage Service Charge		\$	0.0135	2,400	\$	32.40		\$ 0.0135	2,400	\$	32.40	\$	-	0.00%
Line Losses on Cost of Power	per kWh	\$	0.0925	19,773.07	\$	1,828.22		\$ 0.0925	19,773.07	\$	1,828.22	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub- Total A)					\$	22,653.62				\$	30,068.42	\$	7,414.80	32.73%
RTSR - Network	per kW	\$	2.5374	2450	\$	6,217.04	Ì	\$ 2.7437	2450	\$	6,722.50	\$	505.47	8.13%
RTSR - Line and Transformation Connection	per kW	\$	1.8114	2450	\$	4,438.22		\$ 1.9831	2450	\$	4,858.91	\$	420.69	9.48%
Sub-Total C - Delivery (including Sub-Total B)	,				\$	33,308.87				\$	41,649.83	\$	8,340.96	25.04%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	965853	\$	4,249.75	ľ	\$ 0.0044	965853	\$	4,249.75	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	965853	\$	1,159.02		\$ 0.0013	965853	\$	1,255.61	\$	96.59	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	0.25		\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	2400	\$	16.80		\$ 0.0070	2400	\$	16.80	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	605,491	\$	45,411.84		\$ 0.0750	605,491	\$	45,411.84	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	170,294	\$	19,072.97		\$ 0.1120	170,294	\$	19,072.97	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	170,294	\$	22,989.74		\$ 0.1350	170,294	\$	22,989.74	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	126,209.26				\$	134,646.80	\$	8,437.55	6.69%
HST		1	13%		\$	16,407.20		13%		\$	17,504.08	\$	1,096.88	6.69%
Total Bill (including HST)		1			\$	142,616.46				\$	152,150.89	\$	9,534.43	6.69%
	_									_				

Loss Factor (%)

2.09%

Customer Class: STREET LIGHTING

TOU / non-TOU: TOU Connections 54% Demand Factor

			54%	Demand Fac	to	r								
	Consumption		0.16	kW O	Μ	lay 1 - October 31								
			63	kWh			_							
			Cur	rent Board-A	pp	oroved			Propose	d			Impa	act
			Rate	Volume		Charge		Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)		(\$)			(\$)	\$ 0	Change	Change
Monthly Service Charge (per connection)	Monthly	\$	0.39	1	\$	6 0.39	• •	\$ 0.40	1	\$	0.40	\$	0.01	2.56%
Green Energy Act Plan Funding Adder -	Monthly	\$	0.15	1	\$	0.15		\$ 0.14	1	\$	0.14	-Ś	0.01	-6.67%
effective April 1, 2014 until March 31, 2015	wontiny	Ŷ	0.15	1	Ŷ	0.15		Ç 0.14	-	Ŷ	0.14	Ŷ	0.01	0.0770
Rate Rider for Disposition of Post Retirement	Monthly	-\$	0.01	1	-\$	6 0.01	-	\$ 0.01	1	-\$	0.01	\$	-	0.00%
Actuarial Gain - effective until March 31, 2025	,, <i>,</i>													
Distribution Volumetric Rate	per kW	\$	9.4450	0	\$			\$ 9.5772	0	\$	1.53	\$	0.02	1.40%
LRAM & SSM Rate Rider	per kW			0	\$				0	\$	-	\$	-	
Rate Rider for Tax Change	per kW	-\$	0.0102	0	-\$			\$-	0	\$	-	\$	0.00	-100.00%
Sub-Total A (excluding pass through)					\$	5 2.04				\$	2.06	\$	0.02	1.12%
Deferral/Variance Account Disposition Rate Rider	per kW	-\$	0.1876	0	-\$	0.03		\$ 0.2922	0	\$	0.05	\$	0.08	-255.76%
Rate Rider for Disposition of Deferred PILs	per kW	\$	0.0738	0	\$	6 0.01		\$ 0.0738	0	\$	0.01	\$	_	0.00%
Variance Account 1562		Ş	0.0738	0	Ŷ	0.01		Ş 0.0738	0	ç	0.01	Ş	-	0.00%
Rate Rider for Disposition of Global Adjustment -	per kW		0.6570					÷ 4 0005	0		0.00	<u>,</u>	0.00	275 000/
Applicable only for Non-RPP Customers		-\$	0.6578	0	-\$	5 0.11		\$ 1.8095	0	\$	0.29	\$	0.39	-375.08%
Low Voltage Service Charge		\$	0.0135	0	\$	6 0.00		\$ 0.0135	0	\$	0.00	\$	-	0.00%
Line Losses on Cost of Power	per kWh	\$	0.0925	1.32	\$	6 0.12		\$ 0.0925	1.32	\$	0.12	\$	-	0.00%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	6 0.79		\$ 0.79	1	\$	0.79	\$	-	
Sub-Total B - Distribution (includes Sub-					\$	2.83				\$	3.32	\$	0.49	17.47%
Total A) RTSR - Network	per kW	\$	2.5374	0	\$	6 0.41	-	\$ 2.7437	0	\$	0.45	\$	0.03	8.13%
RTSR - Line and Transformation Connection	per kW	ې \$	1.8114	0				\$ 2.7437 \$ 1.9831	0	ې \$	0.43	ې \$	0.03	9.48%
Sub-Total C - Delivery (including Sub-Total	регки	Ş	1.0114	0	<u> </u>		-	\$ 1.9051	U					
B)					\$	5 3.54				\$	4.10	\$	0.56	15.71%
Wholesale Market Service Charge (WMSC)	per kWh	\$	0.0044	64				\$ 0.0044	64	\$	0.28	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$	0.0012	64	1			\$ 0.0013	64	\$	0.08	\$	0.01	8.33%
Standard Supply Service Charge	Monthly	\$	0.25	1	\$	6 0.25		\$ 0.25	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	0	\$	S 0.00	:	\$ 0.0070	0	\$	0.00	\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	40	\$	3.03		\$ 0.0750	40	\$	3.03	\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	11	\$	5 1.27	:	\$ 0.1120	11	\$	1.27	\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	11	\$	5 1.53		\$ 0.1350	11	\$	1.53	\$	-	0.00%
Total Bill on TOU (before Taxes)					\$	9.98				\$	10.55	\$	0.56	5.63%
HST			13%		\$	5 1.30		13%		\$	1.37	\$	0.07	5.63%
Total Bill (including HST)		L			\$	5 11.28				\$	11.92	\$	0.64	5.63%
										_			_	
		_					-							

Loss Factor (%)

2.09%

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accomodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadraplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	14.50
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	\$	0.73
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0176
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0007
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until March 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0020
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	15.59
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	\$	0.73
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0131
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until March 31, 2016	\$/kWh	0.0001
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 non-interval metered, General Service 50 to 999 kW interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	168.99
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.5776
Low Voltage Service Rate	\$/kW	0.0151
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0614
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until March 31, 2016	\$/kW	0.0065
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	(0.0031)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.5016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015		
Applicable only for Wholesale Market Participant Customers	\$/kW	0.5650
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	1.9934
Retail Transmission Rate - Network Service Rate	\$/kW	2.9783
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0894
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1526
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2333

MONTHLY RATES AND CHARGES - Regulatory Component

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

0.25

\$

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal or greater than 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	644.44
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.4456
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0567
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until March 31, 2016	\$/kW	0.0061
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.3209
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	2.3942
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Class A Global Adjustment Customers	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0894
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2333
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

0.25

\$

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	943.28
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.3571
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0373
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until March 31, 2016	\$/kW	0.0099
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	(0.0021)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.4436
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.7307
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6967
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market particpant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	5.92
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0271
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM)		
- effective until March 31, 2016	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	0.0052
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	7.06
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	7.8117
Low Voltage Service Rate	\$/kW	0.0112
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.3253
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	(0.0141)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.1599
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	0.0070
Retail Transmission Rate - Network Service Rate	\$/kW	2.2803
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6482
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	0.40
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.14
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	9.5772
Low Voltage Service Rate	\$/kW	0.0135
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0738
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	(0.0102)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	0.2922
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	1.8095
Retail Transmission Rate - Network Service Rate	\$/kW	2.7437
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9831
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Guelph Hydro Electric Systems Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter – during regular hours	\$	20.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect at pole – during regular hours	\$	50.00
Disconnect/Reconnect at pole – after regular hours	\$	95.00
Service call – customer owned equipment	\$	17.50
Service call – after regular hours	\$	95.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Guelph Hydro Electric Systems Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0077

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0209
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0107
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0059

Appendix 2 EXTRACT FROM DRO (EB-2011-0123) – APPENDIX G – GEA PLAN FUNDING ADDER

EB-2011-0123 Guelph Hydro Electric Systems Inc. Draft Rate Order Filed: February 29, 2012 Appendix G Page 2 of 3

	2	2011		2	2012			2013	1	20	14	20	015	
Net Fixed Assets M&A VCA Rate Base	\$ 15.0%	- \$ \$	-	\$ 65,250 15.0%	S S	9,788 9,788	\$ 87,0 15.0%			\$ 87,000 15.0%	\$504,500 \$13,050 \$517,550	\$ 87,000 15.0%	s s	532,50 13,05 545,55
Deemed ST Debt Deemed LT Debt Deemed Equity	4% 56% 40%	\$ \$		4% 56% 40%	\$ \$	392 5,481 3,915	4% 56% 40%	s	144,508	4% 56% 40%	\$20,702 \$289,828 \$207,020	4% 56% 40%	\$ 3	21,82 305,50 218,22
GT Interest .T Interest ROE	2.08% 5.26% 9.42%	\$ \$ \$	-	2.46% 5.26% 9.58%	\$ \$ \$	10 289 375 673	2.08% 5.26% 9.42%	s s s s s	5 7,607 5 9,723	2.08% 5.26% 9.42%	\$ 431 \$ 15,257 \$ 19,501 \$ 35,188	2.08% 5.26% 9.42%	s	45 16,08 20,55 37,09
DM&A Amortization Grossed-up PILs		s s	:		\$ \$\$ \$\$	65,250 - 133		\$ -5	\$ 10,000		\$ 87,000 \$ 21,000 -\$ 6,966		\$	87,00 23,00 13,85
Revenue Requirement		\$	-		\$	66,057		\$	5 114,450		\$136,222		\$ 1	160,94
Direct Benefit M&A Japital Direct Benefit % on capital Direct Benefit on capital otal GEA Recovery	2	2011 \$ \$ \$ \$	- 0.00% -	2	s	65,250 807 6.00% 48 65,298	2011 + 20 \$ 65,2	s	87,000 27,450 6.00% 1,647	20	14 \$ 87,000 \$ 49,222 6.00% \$ 2,953 \$ 89,953	20	\$	87,00 73,94 6.00 4,43 91,43
otal # of Customers (excl connections)			52,253			52,253	52,2	53	52,253		52,253			52,25
GEA Rate Adder		\$			\$	0.10	\$ 0.	10 S	0.14		\$ 0.14		\$	0.1
Provincial Rate Protection		\$	-		s	758	\$ 7	58 \$	25,803		\$ 46,269		\$	69,50
Ionthly Adder Amount Paid by IESO		\$	-		s	63	\$ 63.	<mark>19</mark> S	2,150		\$ 3,856		\$	5,79
For example, based on the provisionally approved nethodology and allocation (i.e., dollar amounts) proposed by Hydro One as part of its 2010 and 011 distribution rates application, those dollar amounts represent 6% for REI investments and 17% for Expansion investments. (pg 15)														
			2012	2013	21	2014	20	15						

Guelph Hydro Electric Systems Inc. Application Appendix 3 Filed: August 13, 2014

Appendix 3 Copy of the current Tariff of Rates and Charges EB-2013-0133 – RATE ORDER Ontario Energy Board Commission de l'énergie de l'Ontario



EB-2013-0133

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Guelph Hydro Electric Systems Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective January 1, 2014.

By Delegation, before: Lynne Anderson

DECISION and RATE ORDER December 5, 2013

Guelph Hydro Electric Systems Inc. ("Guelph Hydro") filed an application with the Ontario Energy Board (the "Board") on August 16, 2013 under section 78 of the Act, seeking approval for changes to the rates that Guelph Hydro charges for electricity distribution, effective January 1, 2014 (the "Application"). The Board assigned file number EB-2013-0133 to the Application and issued a Notice of Application on September 3, 2013.

The Application met the Board's requirements as detailed in the *Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* (the "RRFE Report") dated October 18, 2012 and the *Filing Requirements for Transmission and Distribution Applications* (the "Filing Requirements") dated July 17, 2013. Guelph Hydro selected the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2014 rates. The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications. Guelph Hydro was last before the Board with a full cost of service application for the 2012 rate year in the EB-2011-0123 proceeding. The Board conducted a written hearing and Board staff participated in the proceeding. No letters of comment were received.

While I have considered the entire record in this proceeding, I make reference only to such evidence as is necessary to provide context to my findings. The following issues are addressed in this Decision and Rate Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection Charge;
- Shared Tax Savings Adjustments;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Account Balances; and
- Wholesale Market Service Rates ("WMSR") and Rural & Remote Protection Plan ("RRRP").

Price Cap Index Adjustment

The Board issued its *Report on Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors* (the "Price Cap IR Report") on November 21, 2013 which provides the 2014 rate adjustment parameters for distribution companies selecting either the Price Cap IR or Annual IR Index option.

Distribution rates under the Price Cap IR option are adjusted by an inflation factor, less a productivity factor and a stretch factor. The inflation factor for 2014 rates is 1.7%. Based on the total cost benchmarking model developed by Pacific Economics Group Research, LLC, the Board determined that the appropriate value for the productivity factor is zero percent. The Board also determined that the stretch factor can range from 0.0% to 0.6% for distributors selecting the Price Cap IR option, assigned based on a distributor's cost evaluation ranking. In the Price Cap IR Report, the Board assigned Guelph Hydro a stretch factor of 0.3%.

As a result, the net price cap index adjustment for Guelph Hydro is 1.4% (i.e.: 1.7% - (0% + 0.3%)). The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes. The price cap index adjustment does not apply to the components of delivery rates set out in the list below.

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural or Remote Rate Protection Charge;
- Standard Supply Service Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFit Charge; and,
- Retail Service Charges.

Rural or Remote Electricity Rate Protection Charge

As of the date of this Decision and Rate Order, the Board has not issued a decision on the Rural or Remote Electricity Rate Protection ("RRRP") charge for 2014. In the event that a new charge is established for 2014, the RRRP rate order will supersede this Decision and Rate Order with respect to the RRRP charge.

Shared Tax Savings Adjustments

In its Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, issued September 17, 2008, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate.

The tax reduction will be allocated to customer rate classes on the basis of the last Board approved cost of service distribution revenue.

The Application identified a total tax savings of \$46,034 resulting in a shared amount of \$23,017 to be refunded to rate payers.

In its submission, Board staff noted that the Tax-Savings Workform reflects the Revenue Requirement Work Form from the Board's cost of service decision in EB-2011-0123. Board staff had no concerns with the Tax-Savings Workform as filed.

I approve the disposition of the shared tax savings of \$23,017 based on a volumetric rate rider using annualized consumption for all customer classes over a one-year period (i.e. January 1, 2014 to December 31, 2014).

Retail Transmission Service Rates

Electricity distributors are charged for transmission costs at the wholesale level and then pass these charges on to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). Variance accounts are used to capture differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

On June 22, 2012 the Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the "RTSR Guideline") which outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2014. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new Uniform Transmission Rates ("UTR") levels and the revenues generated under existing RTSRs. Similarly, embedded distributors must adjust their RTSRs to reflect any changes to the applicable Sub-Transmission RTSRs of their host distributor(s), e.g. Hydro One Networks Inc. The objective of resetting the rates is to minimize the prospective balances in Accounts 1584 and 1586.

As of the date of this Decision and Rate Order, the Board has not issued its rate order for Hydro One Network Inc. Transmission (EB-2012-0031) which will adjust the UTRs effective January 1, 2014. The Board will therefore approve the RTSRs as partially adjusted in this Application. The differences arising from the new UTRs will be captured in Accounts 1584 and 1586 for future disposition.

Review and Disposition of Group 1 Deferral and Variance Account Balances

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report Initiative dated July 31, 2009 (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

Guelph Hydro's 2012 actual year-end total balance for Group 1 Accounts including interest projected to December 31, 2013 is a credit of \$3,173,202. This amount results in a total credit claim of \$0.0019 per kWh, which exceeds the preset disposition threshold. Guelph Hydro proposed to dispose of this credit amount over a three-year period. Guelph Hydro noted that it requested a three-year disposition period because this credit will help mitigate rate impacts during two years of IRM and one year of cost of service applications¹.

In its submission, Board staff noted that the principal amounts as of December 31, 2012 reconcile with the amounts reported as part of the *Reporting and Record-keeping Requirements*. Board staff submitted that it takes no issue with Guelph Hydro's request to dispose of its Group 1 Accounts at this time. Board staff did however take issue with the disposition period requested by Guelph Hydro.

Board staff noted that the differences in the bill impacts between the proposed one-, two- and three-year disposition periods are very slight. Board staff submitted that Guelph Hydro's reasoning in its request to utilize a three-year disposition period (i.e. to help mitigate rate impacts during two years of IRM and one year of cost of service) is not supported by the minimal change in bill impacts from a one-year to a three-year disposition period. Board staff also noted that the bridging of the credit to overlap with the next cost of service rates application is also not a sufficient reason to deviate from the Board's default disposition period. Board staff submitted that the Group 1 Accounts credit balance of \$3,173,202 should be disposed of over a one-year period.

In its reply submission Guelph Hydro agreed with Board Staff's submission that the Group 1 Accounts credit balance of \$3,173,202 should be disposed of over a one-year period as the Price Cap IR rate-setting parameters are uncertain at this time.

I approve the disposition of a credit balance of \$3,173,202 as of December 31, 2012, including interest as of December 31, 2013 for Group 1 accounts. These balances are to be disposed over a one-year period from January 1, 2014 to December 31, 2014. The table below identifies the principal and interest amounts approved for disposition for Group 1 Accounts.

¹ EB-2013-0133, Interrogatory Responses, Page 12. Decision and Rate Order

Account Name	Account Number	Principal Balance A	Interest Balance B	Total Claim C = A + B
LV Variance Account	1550	-\$9,894	-\$1,217	-\$11,111
RSVA - Wholesale Market Service Charge	1580	-\$3,989,563	-\$127,785	-\$4,117,348
RSVA - Retail Transmission Network Charge	1584	\$1,345,249	\$27,626	\$1,372,875
RSVA - Retail Transmission Connection Charge	1586	\$515,947	\$4,930	\$520,877
RSVA - Power	1588	\$1,579,299	-\$159,858	\$1,419,441
RSVA - Global Adjustment	1589	-\$2,285,823	\$33,672	-\$2,252,151
Recovery of Regulatory Asset Balances	1590	-	-	-
Disposition and Recovery of Regulatory Balances (2008)	1595	-\$3,004	-\$2,443	-\$5,448
Disposition and Recovery of Regulatory Balances (2010)	1595	\$25,686	-\$126,025	-\$100,339
Total Group 1 Excluding Global Adjustment				-\$921,051
Total Group 1				-\$3,173,202

The balance of each Group 1 account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the transfer must be the same as the effective date for the associated rates, generally, the start of the rate year. Guelph Hydro should ensure these adjustments are included in the reporting period ending March 31, 2014 (Quarter 1).

Wholesale Market Service Rates ("WMSR") and Rural & Remote Protection Plan ("RRRP")

On August 21, 2013, Guelph Hydro submitted supplemental evidence in support of its Application noting that only upon further review of other distributors' 2014 IRM applications, it became apparent to Guelph Hydro that it had not been aware of the Board's Letter and the Decision and Order for WMSR and RRRP rates issued on April 2, 2013 (EB-2013-0067). Guelph Hydro subsequently updated its proposed 2014 tariff of rates and charges on September 1, 2013 to incorporate the changes to the WMSR and the RRRP that should have been implemented effective May 1, 2013. Guelph

Hydro also changed the WMSR and RRRP rates charged to customers effective September 1, 2013.

In response to Board staff interrogatory #5, Guelph Hydro provided the over/under – recoveries for the WMSR and the RRRP separately over the May 1 to August 31 period. Guelph Hydro also noted that it bills Residential and General Service<50 kW customers bi-monthly; therefore, the actual consumption billed under previous WMSR and RRRP rates between May 1, 2013 and August 31, 2013 would be known after November 15, 2013. Guelph Hydro also confirmed that WMSR and the RRRP variances are captured in Account 1580 and interest is calculated based on the Board's prescribed rates.

In its submission, Board staff noted that while Guelph Hydro stated that it intended to calculate adjustments for all customers to reflect the impact of these changes, Guelph Hydro did not specify the manner by which it intended to make the adjustment.

Board staff also noted that Guelph Hydro was in violation of the Board's recent Decision and Order for WMSR and RRRP rates in EB-2013-0067 and a licensee's failure to comply with an order of the Board constitutes non-compliance with an enforceable provision of the *Ontario Energy Board Act, 1998 ("OEB Act")*. Accordingly, Board staff submitted that it is in the best interests of Guelph Hydro and its customers to rectify the matter as soon as possible.

To that end, Board staff submitted that a direct billing adjustment to the affected customers, per section 7.7 of the Retail Settlement Code ("the Code"), would be the preferred method of correcting the over-collection by Guelph Hydro.

Board staff was of the view that Guelph Hydro should be directed to adjust the affected customers' bills at the earliest opportunity once the actual consumption billed with the previous WMSR and RRRP rates becomes available (i.e. on or about November 15, 2013).

In its reply submission, Guelph Hydro noted that it will reimburse the affected customers by applying the calculated credit adjustments on their next regularly scheduled bill after November 15, 2013. Guelph Hydro confirmed that this would be the earliest opportunity once the actual consumption billed with the previous WMSR and RRRP rates becomes available. Guelph Hydro further added that this billing adjustment procedure is in

accordance with Guelph Hydro's Conditions of Service – Section 2.4.4.3 - Billing Adjustments, and with Retail Settlement Code Section 7.7.2 – Billing Errors.

I disagree with Board staff that Guelph Hydro needs to be directed to adjust the affected customers' bills at the earliest opportunity. While I expect that customers will be reimbursed, this is in accordance with the Code.

The Code is an enforceable provision of the licence granted to Guelph Hydro under the *OEB Act*. Section 7.7.2 of the Code states as follows:

Where a distributor has over billed a customer or retailer by an amount that is less than the customer's or retailer's average monthly billing amount, determined in accordance with section 7.7.5, the distributor shall credit the account in the next regularly scheduled bill issued to the customer or retailer.

Guelph Hydro has committed to reimbursing the affected customers as required by the Code. I accept the statement of Guelph Hydro that the earliest opportunity to credit customers' accounts is November 15, 2013.

If Guelph Hydro does not correct the billing error in an appropriate manner it will be in non-compliance with the Code, and the Board could proceed with compliance action. I see no reason to direct Guelph Hydro to comply with a Code with which it is already required to comply. I will, however, order Guelph Hydro to notify the Board once the affected customers have been reimbursed to ensure that the Board knows when the matter has been resolved.

Rate Model

With this Decision and Rate Order, the Board is providing Guelph Hydro with a rate model, applicable supporting models and a draft Tariff of Rates and Charges (Appendix A). The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2013 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT:

- 1. Guelph Hydro's new distribution rates shall be effective January 1, 2014.
- 2. Guelph Hydro shall review the draft Tariff of Rates and Charges set out in Appendix A and shall file with the Board, as applicable, a written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, within **7 days** of the date of issuance of this Decision and Rate Order.
- 3. If the Board does not receive a submission from Guelph Hydro to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Rate Order, the draft Tariff of Rates and Charges set out in Appendix A of this Decision and Rate Order will become final. Guelph Hydro shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
- 4. If the Board receives a submission from Guelph Hydro to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Rate Order, the Board will consider the submission of Guelph Hydro prior to issuing a final Tariff of Rates and Charges.
- 5. Guelph Hydro will notify the Board in writing by no later than December 31, 2013 that it has credited the accounts of all customers affected by the billing error with respect to the Wholesale Market Service Rates ("WMSR") and Rural & Remote Protection Plan ("RRRP"). Guelph Hydro may choose to provide this notification as part of a submission for item 2 of this Decision and Rate Order.
- 6. Guelph Hydro shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote file number EB-2013-0133, be made through the Board's web portal at, https://www.pes.ontarioenergyboard.ca/eservice// and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to BoardSec@ontarioenergyboard.ca. Those who do not have internet **Decision and Rate Order** December 5, 2013

access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 2 paper copies.

DATED at Toronto, December 5, 2013 ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli Board Secretary Appendix A

To Decision and Rate Order

Draft Tariff of Rates and Charges

Board File No: EB-2013-0133

DATED: December 5, 2013

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0133

RESIDENTIAL SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadraplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	14.30
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	\$	0.73
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.18)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0174
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism		
(SSM) - effective until March 31, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012

0.25

\$

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0133

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.37
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Recovery of Stranded Meter Assets - effective until March 31, 2016	\$	0.73
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.50)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0129
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism		
(SSM) - effective until March 31, 2016	\$/kWh	0.0001
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0133

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for the application of the Retail Transmission Rate - Network Service Rate and the Retail Transmission Rate - Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 non-interval metered, General Service 50 to 999 kW interval metered. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	166.66
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(3.80)
Distribution Volumetric Rate	\$/kW	2.5420
Low Voltage Service Rate	\$/kW	0.0151
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism		
(SSM) - effective until March 31, 2016	\$/kW	0.0065
Rate Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0031)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0614
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.2138)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.7082)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7544
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8571
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9662
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0399

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0133

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION (continued)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0133

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification includes non-residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal or greater than 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	635.54
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(46.33)
Distribution Volumetric Rate	\$/kW	3.3980
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0567
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism		
(SSM) - effective until March 31, 2016	\$/kW	0.0061
Rate Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0032)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.2378)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.8460)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8571
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0399

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0133

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	930.26
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(151.18)
Distribution Volumetric Rate	\$/kW	2.3246
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism		
(SSM) - effective until March 31, 2016	\$/kW	0.0099
Rate Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0021)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0373
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.2908)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(1.0220)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4502
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4632
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0133

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer provides detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.84
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.05)
Distribution Volumetric Rate	\$/kWh	0.0267
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism		
(SSM) - effective until March 31, 2016	\$/kWh	0.0048
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0006)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0018)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0133

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates or charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.96
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.11)
Distribution Volumetric Rate	\$/kW	7.7038
Low Voltage Service Rate	\$/kW	0.0112
Rate Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0141)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.3253
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.2412)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.6536)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1089
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5055

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0133

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	0.39
Green Energy Act Plan Funding Adder - effective April 1, 2013 until March 31, 2014	\$	0.14
Green Energy Act Plan Funding Adder - effective April 1, 2014 until March 31, 2015	\$	0.15
Rate Rider for Disposition of Post Retirement Actuarial Gain - effective until March 31, 2025	\$	(0.01)
Distribution Volumetric Rate	\$/kW	9.4450
Low Voltage Service Rate	\$/kW	0.0135
Rate Rider for Application of Tax Change - effective until December 31, 2014	\$/kW	(0.0102)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until March 31, 2016	\$/kW	0.0738
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.1876)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.6578)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5374
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8114

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0133

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0133

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.72)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration	<u>^</u>	45.00
Arrears certificate	\$	15.00
Returned cheque (plus bank charges)	\$	8.55
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	8.75
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter – during regular hours	\$	20.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect at pole – during regular hours	\$	50.00
Disconnect/Reconnect at pole – after regular hours	\$	95.00
Service call – customer owned equipment	\$	17.50
Service call – after regular hours	\$	95.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0133

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0209
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0160
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0107
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0059

Guelph Hydro Electric Systems Inc. Application Appendix 4 Filed: August 13, 2014

Appendix 4 2011 to 2013 OPA's CDM results

		Table 1: Go	Incrementa		ystems in		Itiative and Program Level Savings by Year (Scenario 1) Net Incremental Peak Demand Savings (KW) Net Incremental Energy Savings (KWh)						Program-to-Date Vertiled Progress to Target (excludes DR)				
Initiative	Unit		ogram activity specified repo	occurring wi		(new peak o	w peak demand savings from activity within the specified reporting period)		(new energy savings from activity within the specified reporting period)				(new energy savings from activity within the specified			2014 Net Annual Peak	2011-2014 Net Cumulative Energy
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	Demand Savings (kW) 2014	Sevines (kWh) 2014		
	-																
Appliance Retirement	Appliances	794	426			43	23			312,750	167,643	T		65	1,753,425		
Applance Exchange	Appliances	24	21			3	3		\vdash	3,326	5,639		\vdash	4	29.001		
WAC Incentives	Equipment	1,490	1.059			450	253			861,567	449,783		\vdash	703	4,795,618		
Conservation Instant Coupon Booklet	Items	4,560	278			11	2			171,748	12,560			13	724,674		
3i-Annual Retailer Event	items	7,818	9,530			15	13			263,995	240,587			28	1,777,742		
Setaller Co-op	Items	0	0			0	0			0	0			0	0		
Residential Demand Response (switch/pstat)	Devices	222	0			124	0			0	0			0	0		
Residential Demand Response (IHD)	Devices	0	0			0				0							
Residential New Construction	Homes	0	0			0	0			0	0			0	0		
Consumer Program Total						645	294			1,613,390	876,212			613	9,080,460		
Judhess Program																	
letrofit .	Projects	21	92			110	1,055			549,202	5,028,199			1,129	17,143,550		
Direct Install Lighting	Projects	198	160			313	156			778,995	\$53,506			411	4,590,591		
Juilding Commissioning	Buildings	0	0			0	0		\vdash	0	0			0	0		
New Construction	Buildings	0	0			0	0			0	0			0	0		
inergy Audit	Audits	0	16			0	63			0	402,820			83	1,208,460		
imail Commercial Demand Response	Devices	3	0			2	0			0	0			0	0		
imail Commercial Demand Response (IHD)	Devices	0	0			0				0				0	0		
Demand Response 3	Facilities	5	6			307	1,069			11,993	15,535	<u> </u>		0	27,528		
Susiness Program Total						732	2,363			1,340,190	6,000,060			1,623	22,970,130		
ndustrial Program								·				·	_				
Process & System Upgrades	Projects	0	0			0	0			0	0			0	0		
Monitoring & Targeting	Projects	0	0			0	0			0	0		\vdash	0	0		
inergy Manager	Projects	0	0			0	0			0	0			0	0		
Retrofit	Projects	13	1			596				3,704,027				596	14,816,107		
Demand Response 3	Facilities	0	0			0	0			0	0			0	0		
industrial Program Total						596	0			3,704,027	0			596	14,816,107		
Iome Assistance Program																	
Forme Assistance Program	Homes	0	0			0	0			0	0			0	0		
Nome Assistance Program Total						0	0			0	0			0	0		
Pre-2011 Programs completed in 2011							<u> </u>	·			<u> </u>	<u> </u>					
lectricity Retrofit Incentive Program	Projects	52	0			1,365	0			7,431,466	0			1,385	29,725,863		
ligh Performance New Construction	Projects	4	0			62	1			217,091	963			63	1,271,313		
Toronto Comprehensive	Projects	0	0			0	0			0	0			0	0		
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0			0	0			0	0		
DC Custom Programs	Projects	0	0			0	0		\vdash	0	0	<u> </u>	\vdash	0	0		
Pre-2011 Programs completed in 2011 Tota				· · · · · · · · · · · · · · · · · · ·		1,447	1			7,748,556	963			1,648	30,997,176		
							-					<u> </u>					
Program Enabled Savings	Projects	0	4			0	2,304			0	1,188,362			2,304	3,565,086		
Time-of-Use Savings	Homes			<u> </u>			4,001	<u> </u>	⊢ − −		4,488,494		\vdash	2,001	4,760,009		
Other Total	mornes						2,304				1,166,362			2,304	3,565,086		
Adjustments to Previous Year's Verified Re	sults						104				883,018			302	3,524,672		
Inergy Efficiency Total		2,986	3,894			14,394,170	8,050,082			6,704	81,401,430						
Demand Response Total (Scenario 1)						400	1,069			11,993	15,535			0	27,528		
OPA-Contracted LDC Portfolio Total (Inc. Ar						3,419	5,067			14,406,163	8,948,635			6,806	84,953,631		
Activity & savings for Demand Response resources for						de the summer r						Full O	CO Target:	16,710	79,530,000		
parter represent the savings from all active facilities a contracted since January 1, 2011.	or devices					rt will be left bla voults will be up				% of Full	OEB Target Achieved	to Date (S	cenario 1):	41.25	106.8%		
the states of the states of the states		for realizing a	and and also the	an dia mandra	10000, 20121	sounds when the up	AND AN INCOME	and dramping	and the second s								

Table 1: Guelph Hydro Electric Systems Inc. Initiative and Program Level Savings by Year (Scenario 1)

Suelph Hydro Electric Systems Inc.

Progress Towards CDM Targets

Results are attributed to target using current OPA reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year. Please see methodology tab for more detailed information.

Table 4: Net Peak Demand Savings at the End User Level (MW)

Implementation Period		ŀ	Annual	
Implementation Period	2011	2012	2013	2014
2011 - Verified	3.4	3.0	3.0	2.9
2012 - Verified		5.1	4.0	4.0
2013				
2014				
Ve	rified Net Annual Po	eak Demand Savin	gs Persisting in 2014:	6.9
Guelph Hy	dro Electric System	is Inc. 2014 Annua	CDM Capacity Target	16.7
Verified Po	rtion of Peak Dema	nd Savings Target	Achieved in 2014(%):	41.2%

Table 5: Net Energy Savings at the End User Level (GWh)

Implementation Period		ł	Annual		Cumulative
Implementation Period	2011	2012	2013	2014	2011-2014
2011 - Verified	14.4	14.4	14.4	14.2	57.4
2012 - Verified		8.9	8.9	8.8	27.5
2013					
2014					
		Verified	Net Cumulative Energy	Savings 2011-2014:	85.0
	Guelph Hydr	o Electric Systems	Inc. 2011-2014 Annual	CDM Energy Target	79.5
		Verified Portion o	f Cumulative Energy Ta	arget Achieved (%):	106.8%

*2011 energy adjustments included in cumulative energy savings.

Projections for 2013 OPA results

2011 3.42 2.99 2.98 2.93 2.93 2012 - 2.87 3.99 3.96 3.96 Projection 2013 - - 5.20 5.11 5.11 2014 - - 0.00 0.00 Unverified Net 2014 Peak Demand Savings Target Achieved [MW]: 12.00 12.00 Unverified Net 2014 Peak Demand Savings Target Achieved [%]: 71.8%	9 3.96 0 5.11 	3.99		3.42	
Projection 2013 - - 5.20 5.11 2014 - - 0.00 Unverified Net 2014 Peak Demand Savings Target Achieved [MW]: 12.00	0 5.11		2.87	-	2012
2014 0.00 Unverified Net 2014 Peak Demand Savings Target Achieved [MW]: 12.00		5.20	-		2012
Unverified Net 2014 Peak Demand Savings Target Achieved [MW]: 12.00		-		-	Projection 2013
	blowed IMMA		-	-	2014
Unverified Net 2014 Peak Demand Savings Target Achieved [%]: 71.8%	nieved [ivivv]:	get Achieve	avings Tar	Demand S	Unverified Net 2014 Peal
enternet for ben bennan et ingernenetet [n].	Achieved [%]:	arget Achie	l Savings T	ak Demand	Unverified Net 2014 Pe
LTS 2011-2014 AGAINST 2014 TARGET INCLUDING DR CONTRIBUTIONS - P GHESI Results - NET 2011 2012 2013 2014 Total					
GHESI Results - NET 2011 2012 2013 2014 Total 2011 14.41 14.39 14.38 14.23 57.41					
$\begin{array}{cccccccccccccccccccccccccccccccccccc$				14.41	
		3.71	-	-	Projection 2013
	. 0.07	0.11	-		· · · · · · · · · · · · · · · · · · ·
2014 0.00	-				2014

Appendix 5 2012 Board – approved Load Forecast Presented only in Excel version as a separate file

Appendix 6 2012 Board – approved Revenue Requirement Work Form

Appendix 7 Board- approved – Deferral and Variance Account Balances disposition model

File number EB-2011-0123

Appendix 8 Board- approved – GEA Renewable Connection Rate Riders model

File number EB-2011-0123

Appendix 9 Corrected – GEA Renewable Connection Rate Riders model