

more than energy"

### **BY RESS & OVERNIGHT COURIER**

August 13, 2014

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street Suite 2700 Toronto, Ontario M4P 1E4

Dear Ms. Walli:

### Re: Enersource Hydro Mississauga Inc. Application for Distribution Rates Effective January 1, 2015 Board File No. EB-2014-0068

Please find enclosed the application and evidence (the "Application") submitted by Enersource Hydro Mississauga Inc. ("Enersource") for new rates under the Fourth Generation Incentive Rate-setting, effective January 1, 2015.

Two sets of hard copies will be sent to the Board in addition to filing this via RESS.

If you have any questions or concerns, please do not hesitate to contact me at (905) 283-4098.

Sincerely Gia M. DeJulio

Director, Regulatory Affairs

cc. Dan J. Pastoric, Executive Vice-President and Chief Operating Officer Norm Wolff, Executive Vice-President and Chief Financial Officer

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- 1 ONTARIO ENERGY BOARD
- 2IN THE MATTER OF the Ontario Energy Board3Act, 1998, S.O.1998, c.15 (Sched. B), as4amended;
- 5 **AND IN THE MATTER OF** an application by 6 Enersource Hydro Mississauga Inc. for an order 7 or orders approving or fixing just and reasonable 8 distribution rates and other charges, to be 9 effective January 1, 2015.
- 10 APPLICATION

Enersource Hydro Mississauga Inc. ("Enersource" or "the Applicant")
 distributes electricity to the City of Mississauga, pursuant to a distribution
 license (ED-2003-0017) issued by the Ontario Energy Board (the "Board"),
 and charges Board-authorized rates (per EB-2012-0033 and EB-2013 0124) for the distribution service it provides.

- Pursuant to section 78 of the *Ontario Energy Board Act, 1998,* Enersource
   seeks an order or orders of the Board establishing distribution rates and
   specific service charges effective January 1, 2015.
- 19 3. This application (the "Application") is prepared in accordance with, among 20 other Board guidelines and directions, the Update to Chapter 3 of the 21 Board's Filing Requirements for Electricity Distribution Rate Applications, 22 dated July 25, 2014; the Letter from the Board to Licensed Electricity 23 Distributors re: Process for 2015 Incentive Regulation Mechanism ("IRM") 24 Distribution Rate Applications, dated July 25, 2014; the Letter from the 25 Board to Licensed Electricity Distributors re: Update to Chapters 1 and 2 of 26 the Filing Requirements for Electricity Distribution Rate Applications, dated

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- July 18, 2014; Revision 4.0 of the Guideline G-2008-0001 Electricity
  Distribution Retail Transmission Service Rates, dated June 28, 2012; and is
  supported by written evidence that may be amended from time to time,
  prior to the Board's final decision on this Application.
- 4. Enersource has utilized the Board's 2015 IRM Rate Generator (v. 1.0
  issued July 29, 2014).
- 33 5. Enersource applies for Board approval for the following matters:
- 2015 distribution rates based on 2014 rates adjusted for a price cap
  adjustment;
- adjusted Retail Transmission Service Rates; and
- 2014 Renewable Generation Connection Funding from provincial
   ratepayers and from Enersource ratepayers.
- 39 6. The Applicant requests that a copy of all documents filed with the Board in40 this proceeding be served on the Applicant as follows:

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- 41 Enersource Hydro Mississauga Inc.
- 42 2185 Road Derry West,
- 43 Mississauga, ON
- 44 L5N 7A6
- 45 Attn: Gia M. DeJulio
- 46 Director, Regulatory Affairs
- 47 Email: regulatoryaffairs@enersource.com
- 48 Tel: 905-283-4098
- 49 Fax: 905-566-2737
- 50 DATED at Mississauga, Ontario, this 13<sup>th</sup> day of August, 2014.

Gia M. DeJulio

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Director, Regulatory Affairs Enersource Hydro Mississauga Inc.

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## 1 Manager's Summary

Enersource Hydro Mississauga Inc. ("Enersource") is applying for distribution rates
pursuant to a Fourth Generation Incentive Rate-setting ("Price Cap IR") application
(this "Application") to set distribution rates and other charges, to be effective January
1, 2015. This Application affects all distribution ratepayers in the area served by
Enersource.

7 Enersource has completed the 2015 IRM Rate Generator model provided by the 8 Ontario Energy Board (the "OEB" or the "Board"). This Application has been prepared 9 in accordance with the updated Chapter 3 of the Board's Filing Requirements for 10 Electricity Distribution Rate Applications (the "Filing Requirements"), dated July 25, 11 2014, including the key OEB reference documents listed therein, the letter from the 12 Board to licensed electricity distributors on the process for 2015 Incentive Regulation 13 Mechanism ("IRM") Distribution Rate Applications, dated July 25, 2014 (the "2015 IRM") 14 Process Letter"), and other guidelines and directions from the Board.

- 15 This Manager's Summary covers the following topics:
- 16 1. How This Filing is Organized;
- 17 2. Relief Sought in This Application;
- 18 3. Matters Addressed in This Filing;
- 19 4. Other Matters; and
- 20 5. Summary of Bill Impacts.

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### 1 1. How This Filing is Organized

- 2 This filing consists of three tabs and is organized as follows:
- 3 Tab 1 Application
- 4 Tab 2 Manager's Summary
- 5 Tab 3 Attachments
- 6 This Tab 2 is the Manager's Summary which discusses the rate changes proposed
- 7 and discusses the matters addressed in this filing.

### 8 2. <u>Relief Sought in This Application</u>

- 9 Enersource seeks Board approval for the following:
- 2015 distribution rates effective January 1, 2015, based on 2014 rates adjusted for
- 11 a price cap adjustment;
- 12 adjusted Retail Transmission Service Rates ("RTSRs"); and
- 13 2015 Renewable Generation Funding from provincial and Enersource ratepayers.

### 14 3. Matters Addressed in This Filing

- 15 Enersource addresses the following items in this filing:
- 16 3.1 Current Tariff Sheet as Approved by the Board

17 Enersource presents the current, effective as of January 1, 2014, OEB-approved 18 distribution rates, as per EB-2012-0033 and EB-2013-0124 Rate Orders dated

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January 24, 2013 and December 5, 2013, respectively, as Attachment A. The
 information therein is shown as Sheet 4 of the OEB's 2015 IRM Rate Generator Model
 (the "Rate Generator Model").

### 4 3.2 Disposition of Group 1 Deferral and Variance Accounts

5 Enersource has completed the review of all of its Group 1 deferral and variance 6 account balances, and due to the fact that the threshold level is not met, Enersource 7 proposes no disposal of the Group 1 account balances. Enersource has also 8 considered the Board's decision as described in the 2015 IRM Process Letter, to 9 provide more flexibility regarding the disposition of deferral and variance account 10 balances, whereby distributors may now elect to dispose of Group 1 account balances 11 Despite this new permission, Enersource does not seek below the threshold. 12 disposition of Group 1 account balances because the balance is significantly below the 13 threshold.

- As part of this Application and in accordance with the general guidelines of the
   EDDVAR<sup>1</sup> Report, Enersource provides the following:
- A continuity schedule of Group 1 Account balances and a reconciliation to the

17 OEB Reporting and Record Keeping Requirements ("RRR") for December 31,

- 18 2013. This is found on Sheet 5 of the Rate Generator Model, provided at
- 19 Attachment D;

<sup>&</sup>lt;sup>1</sup> Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR), dated July 31, 2009, Board File No. EB-2008-0046.

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- A certification by the Chief Operating Officer that the information filed is
   consistent with the Board's standards. This certification is provided at
   Attachment E; and
- A confirmation that the Board-approved balance in Enersource's last IRM rate application for the 2014 rate year, EB-2013-0124, was transferred to Account 1595 in accordance with the Board's Decision. A supporting continuity schedule is found at Sheet 5 of the Rate Generator Model, provided at Attachment D.

9 Furthermore, Enersource confirms that it relies upon an accrual-based approach for all
10 Retail Settlement Variance Accounts ("RSVA") as at December 31, 2013, and the
11 variance between Board-approved and actual line losses are reflected in Account
12 1588 RSVA Power.

### 13 3.3 Retail Transmission Service Rates (RTSRs) Adjustment

As calculated in the RTSR worksheets 13 - 23 of the Rate Generator Model, 14 Enersource has adjusted its RTSRs based on a comparison of historical transmission 15 16 costs for new Uniform Transmission Rate ("UTR") levels (Sheet 16, Historical 17 Wholesale) and revenues generated from existing RTSRs (Sheet 19, Adjustment 18 Network to Current Wholesale and Sheet 20, Adjustment Connection to Current 19 Wholesale). The RTSR Adjustment worksheets calculate the expected billing for 2015 20 by taking the forecasted 2015 UTR applied against historical transmission units. The 21 calculations in Sheet 21, RTSR Adjustment Network to Forecast Wholesale, and Sheet 22 22, RTSR Adjustment Connection to Forecast Wholesale, result in an average 23 increase of 7.46% in the Network Transmission Rates, and an average increase of

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7.61% in the Line and Transformation Connection Service Rates. The adjustments to
current RTSRs have been incorporated into Sheet 23, Final 2015 RTS Rates.

Note that in RTSR Sheet 14, RRR Data, Enersource has included an applicable loss
factor of 1.0 to ensure the Rate Generator Model accurately uses non-loss adjusted
consumption and demand to calculate RTSRs. Enersource chose not to adjust any of
the transmission service charge determinants for losses as per section 11.3.2.4, *Step Three: Calculating Retail Transmission Service Rate*, of the *First Generation Performance Based Regulation for Electricity Distributors - Distribution Rate*Handbook, issued March 29, 2001, and continues to bill customers in this manner.

The forecasted 2015 RTSRs are calculated using the current 2014 UTRs. Enersource
understands that the Board will adjust the RTSRs in each distributor's rate application
model and resulting OEB Decision once the actual UTRs are determined.

13 3.4 Renewable Generation Connection Funding Amounts

14 Enersource filed a basic Green Energy Plan (the "GEA Plan") which was approved by 15 the Board in Enersource's 2013 cost of service application proceeding (EB-2012-16 0033). The GEA Plan identified the projects and expenditures associated with the 17 connection of renewable generation to its system and discussed constraints on the 18 ability to connect renewable generation. The GEA Plan was filed in accordance with 19 the Filing Requirements: Distribution System Plans – Filing under Deemed Conditions 20 of Licence (EB-2009-0397), which requires distributors to identify the costs related to 21 the connection of FIT and microFIT projects and/or to the implementation of a smart 22 grid. The GEA Plan did not include any smart grid initiatives. Enersource records the 23 revenues related to Renewable Generation in Account 1533, Renewable Generation

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1 Connection Funding Adder Deferral Account. Accordingly, all associated costs related

2 to Renewable Generation are recorded in Account 1531, Renewable Connection

3 Capital Deferral Account and Account 1532, Renewable Connection OM&A Deferral

4 Account.

5 Attachment F includes the actual amounts for 2013 and provides an updated estimate
6 for 2014 and 2015 Renewable Generation Connection funding and costs.

7 Enersource continues to connect renewable generators to its system. Table 1 below 8 provides the total number of FIT and microFIT applications received by Enersource as 9 of the end of June, 2014. These figures include all projects listed on the OPA's FIT 10 Application Management Environment (FAME) and microFIT LDC Admin web portals. as well as all projects for which initial capacity checks have been requested to be 11 12 performed by Enersource, and which may or may not be registered with the OPA. 13 Table 1 also provides a summary of the number of renewable energy projects 14 connected as of the end of June, 2014, and the corresponding total installed capacity 15 for those projects.

### 16 Table 1: Renewable Connections as of June 30, 2014

Type of Renewable Generation	Number of Applications Received	Total Number of Projects Connected	Total kW of Projects Connected
MicroFIT ( <u>&lt;</u> 10 kW)	1036	198	1259
FIT (>10 kW)	860	30	6260
Total	1896	228	7519

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- 1 Enersource's Renewable Generation Connection Funding Amount includes a forecast
- 2 of the total number of renewable generation projects to be connected. The estimates
- 3 are shown in Table 2 below.

Type of Renewable	Actual as of	Forecast		
Generation	the end of 2013	2014 2015		
MicroFIT ( <u>&lt;</u> 10 kW)	184	54	50	
FIT (>10 kW)	25	20	20	
Total	209	74	70	

### 4 Table 2: Actual/Forecast Renewable Generation Projects to be Connected

- 5 Enersource is requesting to collect renewable generation funding of \$82,968 in 2015,
- 6 or \$6,914 per month from all provincial ratepayers, and \$0.02 per month from
- 7 Enersource's ratepayers, as shown in Attachment F.

### 8 3.5 Price Cap Adjustment

- 9 The calculation of the price cap adjustment is shown at Sheet 24, Rev2Cost\_GDPIPI, 10 of the 2015 IRM Rate Generator (version 1.0 issued July 25, 2014). Based on filing 11 instructions, this information is to be updated by the Board once the final 2015 GDP-12 IPI data has been published by Statistics Canada later in 2014.
- The price cap adjustment will be applied to the Service Charge and Distribution Volumetric Rate. The price cap adjustment will not be applied to the funding adders, rate riders, Low Voltage Service Charges, Retail Transmission Service Rates, the Wholesale Market Service Rate, the Rural Rate Protection Charge, the Standard Supply Service – Administrative Charge, microFIT service charge, Specific Service

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- 1 Charges, Standby Service Charges, Transformation and Primary Metering Allowances,
- 2 Retail Service Charges or Loss Factors.
- 3 3.6 Estimated 2015 Tariff of Rates and Charges
- The proxy tariff sheet as calculated by the 2015 IRM Rate Generator is shown in
  Attachment B. Pursuant to the Board's Rate Generator Model, a 1.55% rate increase
  has been utilized for the purpose of creating this proxy tariff sheet.
- 7 3.7 Bill Impacts
- 8 The impacts of the proposed rate adjustments on the total bill are presented in 9 Attachment C. Please also refer to Section 5 of this Manager's Summary.
- 10 3.8 2015 IRM Rate Generator
- 11 The 2015 IRM Rate Generator has been included as Attachment D of this filing.

### 12 4. Other Matters

- 13 Enersource proposes no changes in the following matters:
- 14 4.1 Cost Allocation
- In EB-2012-0033, Enersource's 2013 cost of service proceeding, the Board approved
  Enersource's current cost allocation methodology. Enersource remains in compliance
  with the requirements of the *Board Report on Application of Cost Allocation for Electricity Distributors* (EB-2007-0667).

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### 1 4.2 Tax Sharing

Enersource has completed the 2015 Shared Tax Savings Model within the Rate
Generator Model; however, a rate rider is not being requested as there have been no
legislative changes to corporate income tax rates from the income tax rates approved
in Enersource's 2013 cost of service proceeding (EB-2012-0033).

### 6 4.3 Incremental Capital Module

7 Enersource is not applying for an adjustment under the Incremental Capital Module.

### 8 4.4 Migration to Common Capital Structure

9 Enersource's deemed debt to equity ratio has remained constant at 60%:40%, and as
10 such, no K-factor adjustment is required to transition to the deemed capital structure of
11 60% debt and 40% equity.

### 12 4.5 Standby Service Charges

13 Certain customers will continue to be charged a Standby Service Charge for every 14 month that standby power is not provided. The applicable rate is the approved 15 distribution volumetric rate of the applicable service class, and is applied to gross 16 metered demand or contracted amount, whichever is greater. A monthly 17 administration charge of \$200 for simple metering arrangements, or \$500 for complex 18 metering arrangements, will also be applied. Further details are available in 19 Enersource's Conditions of Service. Enersource has not included standby charges for 20 specific customer classes in the 2015 IRM Rate Generator, as the standby charge 21 does not necessarily correlate to a specific customer class.

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# 4.6 Distribution Loss Factors, Transformer Allowance for Ownership, Specific Service Charges and Retail Service Charges

Enersource does not propose any changes in these matters. These charges have
been input within Sheets 25 of the 2015 Rate Generator Model, respectively.

5 4.7 microFIT Generator Rate

In EB-2009-0326, the Board directed all distributors to establish a separate service
classification for microFIT generators as of September 21, 2009. A province-wide
uniform fixed monthly service charge applicable to microFIT generator accounts was
set by the Board at \$5.40. Enersource continues to apply this monthly service charge.

- 10 4.8 Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)
- 11 Enersource seeks no disposition of Account 1568 because the balance is immaterial.

### 12 Summary of Bill Impacts

Attachment B shows the proposed Tariff of Rates and Charges resulting from the proposed rate adjustments. Attachment C presents the total bill impacts of the proposed rate adjustments for RPP and non-RPP customers. The calculation of the retail transmission network and connection charges has been changed to be based on non-loss adjusted consumption, as discussed in section 3.3 above.

Applying the Board's currently-assumed Price Cap Adjustment of 1.55%, Tables 3 and 4 below illustrate the impacts of the proposed rate adjustments on the monthly charges and bills of Enersource's RPP and non-RPP customers, respectively.

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### 1 Table 3: Proposed 2015 Total Monthly Bill Impacts for RPP Customers

Customer Type	Monthly Consumption (kWh)	Current Total Monthly Charges (\$)	Proposed Total Monthly Charges* (\$)	Change (\$)	Change (%)
Residential	800	123.97	125.67	1.70	1.37
General Service < 50 kW	2,000	310.31	315.04	4.73	1.52
Unmetered Scattered Load	300	47.85	48.71	0.86	1.80
*Assumes that the RPP price as of May 1, 2014 remains constant from previous levels. This includes distribution and transmission rates that are subject to change.					

2 As illustrated above, a typical RPP residential customer consuming 800 kWh per

3 month will see an increase of \$1.70 or 1.37% on the total bill. A typical RPP General

4 Service < 50 kW customer consuming 2,000 kWh per month will see an increase of

5 \$4.73 or 1.52% on the total bill.

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Monthly Consumption / Demand (kWh / kW)	Current Total Monthly Charges (\$)	Proposed Total Monthly Charges* (\$)	Change (\$)	Change (%)
800	122.35	125.67	3.32	2.71
2,000	306.04	315.04	9.00	2.94
300	47.48	48.71	1.23	2.59
230	15,766.53	15,830.74	64.21	0.41
230	15,440.80	15,830.74	389.94	2.53
2,250	72,809.62	73,530.14	720.52	0.99
2,250	69,224.95	73,530.14	4,305.19	6.22
5,000	450,715.58	456,493.35	5,777.77	1.28
5,000	453,756.97	456,493.35	2,736.38	0.60
	Consumption / Demand (kWh / kW) 800 2,000 300 230 230 230 2,250 2,250 2,250 5,000	Consumption / Demand (kWh / kW)         Monthly Charges (\$)           800         122.35           2,000         306.04           300         47.48           230         15,766.53           2,250         72,809.62           2,250         69,224.95           5,000         450,715.58	ConsumptionMonthly Charges (\$)Monthly Charges* (\$)800122.35125.672,000306.04315.0430047.4848.7123015,766.5315,830.7423015,440.8015,830.742,25072,809.6273,530.142,25069,224.9573,530.145,000450,715.58456,493.35	Consumption / Demand (kWh / kW)Monthly Charges (\$)Monthly Charges* (\$)Change (\$)800122.35125.673.322,000306.04315.049.0030047.4848.711.2323015,766.5315,830.7464.2123015,440.8015,830.74389.942,25072,809.6273,530.14720.522,25069,224.9573,530.144,305.195,000450,715.58456,493.355,777.77

### 1 Table 4: Proposed 2015 Total Monthly Bill Impacts for Non-RPP Customers

- 2 All non-RPP customer classes, will have increases in their total bills, ranging from an
- 3 increase of 0.41% for the General Service 50 499 kW Interval class to an increase of

4 6.22% for the General Service 500 - 4999 kW Non – Interval class.

## Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	13.03
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.0020)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment A Page 2 of 11

## Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### EB-2013-0124

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	40.10
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0117
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate		0.0052
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.0021)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### EB-2013-0124

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	8.28
Distribution Volumetric Rate	\$/kWh	0.0151
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**TARIFF OF RATES AND CHARGES** 

Effective Date January 1, 2014 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

### **GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$ \$/kW \$/kW \$/kW \$/kW \$/kW	70.62 4.2502 0.0802 2.7400 2.0470 2.7400
Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.	\$/kW	2.0470
Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW \$/kW	(0.7339) (0.3693)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014 Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW \$/kW	0.0392
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers - Non Interval Metered Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.	\$/kW	(0.7221)
Applicable only for Non-RPP Customers - Interval Metered	\$/kW	0.5312

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### EB-2013-0124

### **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,608.24
Distribution Volumetric Rate	\$/kW	2.1870
Low Voltage Service Rate	\$/kW	0.0784
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6508
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0030
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	(0.9425)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.4696)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0101
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.4873)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	(0.8208)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers - Interval Metered	\$/kW	0.5891

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

### LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge Distribution Volumetric Rate	\$ \$/kW	12,680.35 2.7145
Low Voltage Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	0.0838
Retail Transmission Rate - Inetwork Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW \$/kW	2.8287 2.1393
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.	Φ/ΚΫΫ	2.1393
Applicable only for Non-RPP Customers	\$/kW	(1.2714)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.6324)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0050
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.	\$/kW	(0.6447)
Applicable only for Non-RPP Customers - Class A Customers Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.	\$/kW	0.0725
Applicable only for Non-RPP - Class B Customers	\$/kW	0.6108

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### EB-2013-0124

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per luminaire)	\$	1.39
Distribution Volumetric Rate	\$/kW	10.6192
Low Voltage Service Rate	\$/kW	0.0580
Retail Transmission Rate - Network Service Rate	\$/kW	1.8974
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4801
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.3874)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	(0.7714)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.6131)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	0.4660
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0 0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment A Page 8 of 11

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

### **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment A Page 9 of 11

## Enersource Hydro Mississauga Inc.

**TARIFF OF RATES AND CHARGES** 

Effective Date January 1, 2014 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

### STANDBY DISTRIBUTION SERVICE SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment A Page 10 of 11

### Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014

Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### EB-2013-0124

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Request for other billing information	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$ 25.00
Income Tax Letter	\$ 15.00
Returned cheque (plus bank charges)	\$ 12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$ 20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 10.00
Special meter reads	\$ 30.00
Interval meter request change	\$ 40.00

#### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter – during regular hours	\$	20.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

**TARIFF OF RATES AND CHARGES** 

Effective Date January 1, 2014 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### EB-2013-0124

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment B Page 1 of 11

### Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Rate Rider for Funding of Green Energy (2015), effective until December 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh	13.23 0.79 0.02 0.0133 0.0002 0.0082 0.0062
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh	0.0044 0.0013

\$

0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment B Page 2 of 11

### Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	40.72
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
Distribution Volumetric Rate	\$/kWh	0.0119
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment B Page 3 of 11

### Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015 Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh	8.41 0.02 0.0153 0.0002 0.0076 0.0056
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

### Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### **GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

Service Charge	\$	71.71
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
Distribution Volumetric Rate	\$/kW	4.3161
Low Voltage Service Rate	\$/kW	0.0802
Retail Transmission Rate - Network Service Rate	\$/kW	2.9445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2029
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9445
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meterec	\$/kW	2.2029
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment B Page 5 of 11

## Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

## **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,633.17
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
Distribution Volumetric Rate	\$/kW	2.2209
Low Voltage Service Rate	\$/kW	0.0784
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8486
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meterec	\$/kW	2.1555
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment B Page 6 of 11

## Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

## LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market price.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	12,876.90
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
Distribution Volumetric Rate	\$/kW	2.7566
Low Voltage Service Rate	\$/kW	0.0838
Retail Transmission Rate - Network Service Rate - Interval Meterec	\$/kW	3.0398
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meterec	\$/kW	2.3022
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment B Page 7 of 11

## Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.41
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
Distribution Volumetric Rate	\$/kW	10.7838
Low Voltage Service Rate	\$/kW	0.0580
Retail Transmission Rate - Network Service Rate	\$/kW	2.0390
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5928
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment B Page 8 of 11

## Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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## STANDBY DISTRIBUTION SERVICE SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an onsite generator. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

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## Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

## **MICROFIT SERVICE CLASSIFICATION**

### APPLICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

\$

5.40

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment B Page 10 of 11

## Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		EB-2014-0068
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subjec to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## **Customer Administration**

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income Tax Letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter – during regular hours	\$	20.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment B Page 11 of 11

## Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subjec to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retaile	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retaile	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retaile	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retaile	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retai		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

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Enersource 2015 IRM Bill Impact Analysis Disposition Period EB-2014-0068

#### MANAGER'S SUMMARY

<u>RPP</u>					
	Monthly Consumption / Demand (kWh/kW)	Current Total Monthly Chargees (\$)	oposed Total othly Chargees (\$)	Change (\$)	Change (%)
Manager's Summary					
Residential	800	\$ 123.97	\$ 125.67	\$ 1.70	1.37%
General Service < 50 kW	2000	\$ 310.31	\$ 315.04	\$ 4.73	1.52%
Unmetered Scattered Load	300	\$ 47.85	\$ 48.71	\$ 0.86	1.80%

## NON RPP

	Monthly Consumption / Demand (kWh/kW)	Current Total Monthly Chargees (\$)		Proposed Total Monthly Chargees (\$)		Change (\$)	Change (%)
Manager's Summary							
Residential	800	\$	122.35	\$	125.67	\$ 3.32	2.71%
General Service < 50 kW	2000	\$	306.04	\$	315.04	\$ 9.00	2.94%
Unmetered Scattered Load	300	\$	47.48	\$	48.71	\$ 1.23	2.59%
General Service 50 - 499 kW Interval	230	\$	15,766.53	\$	15,830.74	\$ 64.21	0.41%
General Service 50 - 499 kW Non - Interval	230	\$	15,440.80	\$	15,830.74	\$ 389.94	2.53%
General Service 500 - 4999 kW Interval	2250	\$	72,809.62	\$	73,530.14	\$ 720.52	0.99%
General Service 500 - 4999 kW Non - Interval	2250	\$	69,224.95	\$	73,530.14	\$ 4,305.19	6.22%
Large Use (> 5000 kW) Class A	5000	\$	450,715.58	\$	456,493.35	\$ 5,777.77	1.28%
Large Use (> 5000 kW) Class B	5000	\$	453,756.97	\$	456,493.35	\$ 2,736.38	0.60%

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		BOARD APPROVED RATES	BOARD APPROVED RATES	Proposed 2015 IRM Rates effective
		January 1, 2014	February 1, 2014 / May 1, 2014	January 1, 2015
Residential				New
Monthly Service Charge	\$	13.03	13.03	13.23
Stranded Meters - effective until December 31, 2013	\$ \$ \$			
Smart Meter Disposition Rate Rider - effective until December 31, 2013 Smart Metering Entity Charge	¢ ¢	0.79	0.79	0.79
Renewable Generation Funding Adder	Ψ \$	0.15	0.75	0.02
	•	13.82	13.82	14.04
Distribution Volumetric Rate	\$/kWh	0.0131	0.0131	0.0133
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh			
Distribution Volumetric Def Var Disp 2012 – effective until January 31, 2014	\$/kWh	-0.0011		0.00
Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013	\$/kWh			
Group 1 & 2 - effective until December 31, 2013	\$/kWh			
Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2014	\$/kWh	-0.0011	-0.0011	0.00
Rate Rider for Foregone Revenue - effective until December 31, 2013 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	\$/kWh			
Recovery - effective until December 31, 2014	\$/kWh	0.0005	0.0005	0.00
Distribution Volumetric Tax Change	\$/kWh	0.0000	010000	0.00
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kWh			
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Jan 31, 2014 NON-RPP	\$/kWh	-0.0022		0.00
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP	\$/kWh	-0.0020	-0.0020	0.00
		-0.0059	-0.0026	0.0000
Low Voltage Service Rate	\$/kWh	0.0002	0.0002	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076	0.0076	0.0082
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0058	0.0058	0.0062
		0.0134	0.0134	0.0144
Wholesale Market Service Rate	\$/kWh	0.0044	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012	0.0013	0.0013
		0.0056	0.0057	0.0057
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment C Page 3 of 20

		BOARD APPROVED RATES	BOARD APPROVED RATES	Proposed 2015 IRM Rates effective
		January 1, 2014	February 1, 2014 / May 1, 2014	January 1, 2015
General Service < 50 kW				
Monthly Service Charge	\$	40.10	40.10	40.72
Stranded Meters - effective until December 31, 2013 Smart Meter Disposition Rate Rider - effective until December 31, 2013	\$ \$			
Smart Metering Entity Charge	\$ \$	0.79	0.79	0.79
Renewable Generation Funding Adder	\$			0.02
		40.89	40.89	41.53
Distribution Volumetric Rate	\$/kWh	0.0117	0.0117	0.0119
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh			
Distribution Volumetric Def Var Disp 2011 – effective until January 31, 2014	\$/kWh	-0.0011		0.0000
Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013 Group 1 & 2 - effective until December 31, 2013	\$/kWh \$/kWh			
Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2014	\$/kWh	-0.0012	-0.0012	0.0000
Rate Rider for Foregone Revenue - effective until December 31, 2013	\$/kWh			
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	<b>•</b> // ) • /	0.0000	0.0000	0.0000
Recovery Distribution Volumetric Tax Change	\$/kWh \$/kWh	0.0003	0.0003	0.0000
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kWh			
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Jan 31, 2014 NON-RPP	\$/kWh	-0.0022		0.0000
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP	\$/kWh	-0.0021	-0.0021	0.0000
		-0.0063	-0.0030	0.0000
Low Voltage	\$/kWh	0.0002	0.0002	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	0.0071	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052	0.0052	0.0056
		0.0123	0.0123	0.0132
Wholesale Market Service Rate	\$/kWh	0.0044	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012	0.0013	0.0013
		0.0056	0.0057	0.0057
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment C Page 4 of 20

		BOARD APPROVED RATES	BOARD APPROVED RATES	Proposed 2015 IRM Rates effective
		January 1, 2014	February 1, 2014 / May 1, 2014	January 1, 2015
USL ONLY				
Monthly Service Charge Stranded Meters Smart Meter Disposition Rate Rider	\$ \$ \$	8.28	8.28	8.41
Late Payment Penalty	\$ \$			0.02
Renewable Generation Funding Adder	φ	8.28	8.28	0.02 8.41
Distribution Volumetric Rate	\$/kWh	0.0151	0.0151	0.0153
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012 Distribution Volumetric Def Var Disp 2011 – effective until January 31, 2014 Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013 Group 1 & 2 - effective until December 31, 2013	\$/kWh \$/kWh \$/kWh \$/kWh	-0.0012		0
Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2013 Rate Rider for Foregone Revenue - effective until December 31, 2013 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	\$/kWh \$/kWh \$/kWh	-0.0012	-0.0012	0
Distribution Volumetric Tax Change Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kWh \$/kWh			
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Jan 31, 2014 NON-RPP Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP	\$/kWh \$/kWh	-0.0022 -0.0012	-0.0012	0 0
	ψπαντη	-0.0058	-0.0024	0.0000
Low Voltage	\$/kWh	0.0002	0.0002	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071	0.0071	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052	0.0052	0.0056
		0.0123	0.0123	0.0132
Wholesale Market Service Rate	\$/kWh	0.0044	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012	0.0013	0.0013
		0.0056	0.0057	0.0057
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment C Page 5 of 20

		BOARD APPROVED RATES	BOARD APPROVED RATES	Proposed 2015 IRM Rates effective
		January 1, 2014	February 1, 2014 / May 1, 2014	January 1, 2015
General Service 50 to 499kW				
Monthly Service Charge Stranded Meters	\$	70.62	70.62	71.71
Stranded Meters Smart Meter Disposition Rate Rider	\$ \$ \$			
Late Payment Penalty				
Renewable Generation Funding Adder	\$	70.62	70.62	0.02
		70.02	70.02	11.13
Distribution Volumetric Rate	\$/kW	4.2502	4.2502	4.3161
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012 Distribution Volumetric Def Var Disp 2011 – effective until January 31, 2014 Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013	\$/kW \$/kW \$/kW	-0.3693		0.0000
Group 1 & 2 - effective until December 31, 2013 Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2014 Rate Rider for Foregone Revenue - effective until December 31, 2013	\$/kW \$/kW \$/kW	-0.3863	-0.3863	0.0000
Recovery Distribution Volumetric Tax Change Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kW \$/kW \$/kW	0.0392	0.0392	0.0000
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Jan 31, 2014 NON-RPP	\$/kW	-0.7339		0.0000
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP (NON-INTERVAL)	\$/kW	-0.7221	-0.7221	0.0000
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP (INTERVAL)	\$/kW	0.5312	0.5312	0.0000
		1.0412	0.0000	0.0000
Low Voltage	\$/kW	0.0802	0.0802	0.0802
Retail Transmission Rate – Network Service Rate	\$/kW	4.5145 2.7400	2.7400	4.3963 2.9445
Retail Transmission Rate – Network Service Rate	\$/kW	2.0470	2.7400	2.9445
	•	4.7870	4.7870	5.1474
Wholesale Market Service Rate	\$/kWh	0.0044	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0044	0.0044	0.0044
	÷	0.0056	0.0057	0.0057
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25

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U C C C C C C C C C C C C C C C C C C C		BOARD APPROVED RATES	BOARD APPROVED RATES	Proposed 2015 IRM Rates effective
		January 1, 2014	February 1, 2014 / May 1, 2014	January 1, 2015
General Service 500 to 4999kW				
Monthly Service Charge	\$	1,608.24	1,608.24	1,633.17
Stranded Meters	\$			
Smart Meter Disposition Rate Rider	\$			
Late Payment Penalty Renewable Generation Funding Adder	\$ \$			0.02
	Ŷ	1,608.24	1,608.24	1,633.19
Distribution Volumetric Rate	\$/kW	2.1870	2.1870	2.2209
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012 Distribution Volumetric Def Var Disp 2011 – effective until January 31, 2014 Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013 Group 1 & 2 - effective until December 31, 2013	\$/kW \$/kW \$/kW \$/kW	-0.4696		-
Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2014 Rate Rider for Foregone Revenue - effective until December 31, 2013 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	\$/kW \$/kW	-0.4873	-0.4873	-
Recovery Distribution Volumetric Tax Change Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kW \$/kW \$/kW	0.0101	0.0101	-
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kW	-0.9425		-
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP (NON-INTERVAL)	\$/kW	-0.8208		-
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP (INTERVAL)	\$/kW	0.5891	0.5891	0.0000
		-2.1210	-0.7089	0.0000
Low Voltage	\$/kW	0.0784	0.0784	0.0784
Retail Transmission Rate – Network Service Rate	\$/kW	2.6508	2.6508	2.8486
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0030		2.1555
		4.6538	4.6538	5.0041
Wholesale Market Service Rate	\$/kWh	0.0044		0.0044
Rural Rate Protection Charge	\$/kWh	0.0012		0.0013
		0.0056	0.0057	0.0037
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25

			File	dro Mississauga Inc. d: August 13, 2014 e Cap IR Application EB-2014-0068 Attachment C Page 7 of 20
		BOARD APPROVED RATES	BOARD APPROVED RATES	Proposed 2015 IRM Rates effective
		January 1, 2014	February 1, 2014 / May 1, 2014	January 1, 2015
Large User > 5000 kW				
Monthly Service Charge	\$	12,680.35	12,680.35	12,876.90
Stranded Meters	\$	,	,	,
Smart Meter Disposition Rate Rider	\$			
Late Payment Penalty	\$			
Renewable Generation Funding Adder	\$			0.02
		12,680.35	12,680.35	12,876.92
Distribution Volumetric Rate	\$/kW	2.7145	2.7145	2.7566
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW			
Distribution Volumetric Def Var Disp 2011 – effective until January 31, 2014	\$/kW	-0.6324		-
Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013	\$/kW			
Group 1 & 2 - effective until December 31, 2013	\$/kW			
Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2014	\$/kW	-0.6447	-0.6447	-
Rate Rider for Foregone Revenue - effective until December 31, 2013	\$/kW			
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)		0.0050	0.0050	
Recovery	\$/kW \$/kW	0.0050	0.0050	-
Distribution Volumetric Tax Change Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	5/KVV \$/kW			
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kW	-1.2714		-
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP Class A	\$/kW	0.0725		-
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP Class B	\$/kW	0.6108		-
	\$/kW			
		-1.8602	0.0436	-
Low Voltage	\$/kW	0.0838	0.0838	0.0838
Retail Transmission Rate – Network Service Rate	\$/kW	2.8287	2.8287	3.0398
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1393	2.1393	2.3022
		4.9680	4.9680	5.3420
Wholesale Market Service Rate	\$/kWh	0.0044	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012		0.0013
		0.0056	0.0057	0.0057
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25

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		BOARD APPROVED RATES	BOARD APPROVED RATES	Proposed 2015 IRM Rates effective
		January 1, 2014	February 1, 2014 / May 1, 2014	January 1, 2015
Street Lighting				
Monthly Service Charge (per connection) Stranded Meters Smart Meter Disposition Rate Rider Late Payment Penalty	\$ \$ \$	1.39	1.39	1.4100
Renewable Generation Funding Adder	\$	1.39	1.39	0.02
Distribution Volumetric Rate	\$/kW	10.6192	10.6192	10.7838
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012 Distribution Volumetric Def Var Disp 2011 – effective until January 31, 2014 Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013 Group 1 & 2 - effective until December 31, 2013	\$/kW \$/kW \$/kW \$/kW	-0.3874		-
Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2014 Rate Rider for Foregone Revenue - effective until December 31, 2013 Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	\$/kW \$/kW	-0.6131	-0.6131	-
Recovery Distribution Volumetric Tax Change Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kW \$/kW \$/kW			
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Jan 31, 2014 NON-RPP Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP	\$/kW \$/kW	-0.7714 0.4660	0.4660	-
		-1.7719	-0.6131	0.0000
Low Voltage		0.058	0.058	0.0580
Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW \$/kW	1.8974 1.4801 3.3775	1.8974 1.4801 3.3775	2.0390 1.5928 <u>3.6318</u>
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh	0.0044 0.0012 0.0056	0.0044 0.0013 0.0057	0.0044 0.0013 0.0057
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25

## 2015 Bill Impacts

**Residential - RPP** 

#### Customer Class:

800 kWh

	Consumption		800	kWh											
			Curren	t Board A	ppr	oved	Γ	Prope	osed Jan 1,	20	15	Г		Imp	act
			Rate	Volume		Charge		Rate	Volume		Charge				%
	Charge Unit		(\$)			(\$)		(\$)			(\$)			nange	Change
Monthly Service Charge	Monthly	\$	13.03	1	\$	13.03		\$ 13.23	1	\$	13.23		\$	0.20	1.53%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$ 0.79	1	\$	0.79		\$	-	0.00%
Renewable Generation Rate Rider	Monthly	\$	-	1	\$	-		\$ 0.02	1	\$	0.02		\$	0.02	
Distribution Volumetric Rate	per kWh	\$	0.0131	800	\$	10.48		\$ 0.0133	800	\$	10.64		\$	0.16	1.53%
LRAM & SSM Rate Rider	per kWh	\$	0.0005	800		0.40		\$-	800	\$	-		\$	0.40	-100.00%
Foregone Revenue	per kWh	\$	-	800	\$	-		\$ -	800	\$	-		\$	-	
Line Losses on Cost of Power	per kWh	\$	0.0925	28.8		2.66		\$ 0.0925	28.8	\$	2.66		\$	-	0.00%
Deferral/Variance Account	per kWh	-\$	0.0011	800	-\$	0.88		\$-	800	\$	-		\$	0.88	-100.00%
Disposition Rate Rider															
Low Voltage Rate Adder	per kWh	\$	0.0002	800		0.16		\$ 0.0002	800	\$	0.16		\$	-	0.00%
					\$	-				\$	-		\$	-	
					\$	-				\$	-		\$	-	
					\$	-				\$	-		\$	-	
					\$	-				\$	-		\$	-	
					\$	-				\$	-		\$	-	
Sub-Total A - Distribution					\$	26.64	L			\$	27.50		\$	0.86	3.23%
RTSR - Network	per kWh	\$	0.0076	800	\$	6.08	1	\$ 0.0082	800	\$	6.56		\$	0.48	7.89%
RTSR - Line and Transformation	per kWh	\$	0.0058	800	\$	4.64		\$ 0.0062	800	\$	4.96		\$	0.32	6.90%
Connection	por arm	Ŷ	0.0000	000		-		0.0002	000	•			-		
Sub-Total B - Delivery (including					\$	37.36				\$	39.02		\$	1.66	4.44%
Sub-Total A)							L					L			
Wholesale Market Service Charge	per kWh	\$	0.0044	829	\$	3.65		\$ 0.0044	829	\$	3.65		\$	-	0.00%
(WMSC)															
Rural and Remote Rate Protection	per kWh	\$	0.0013	829	\$	1.08		\$ 0.0013	829	\$	1.08		\$	-	0.00%
(RRRP)															
Special Purpose Charge				800		-			800		-		\$	-	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	800	\$	5.60		\$ 0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	512	\$	38.40		\$ 0.0750			38.40		\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	144	\$	16.13		\$ 0.1120	144	\$	16.13		\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	144	\$	19.44		\$ 0.1350	144	\$	19.44		\$	-	0.00%
		\$	-	0	\$	-		\$-	0	\$	-		\$	-	
		<u> </u>			\$	-				\$	-		\$	-	
Total Bill (before Taxes)					\$	121.91	L			\$	123.57		\$	1.66	1.36%
HST			13%		\$	15.85		13%	<b>b</b>	\$	16.06		\$	0.22	1.36%
Total Bill (including Sub-total B)					\$	137.75				\$	139.63		\$	1.88	1.36%
Ontario Clean Energy Benefit <sup>1</sup>		F			-\$	13.78	F			-\$	13.96	F	\$	0.18	1.31%
Total Bill (including OCEB)					\$	123.97				\$	125.67		\$	1.70	1.37%
Loss Factor (%)			3.600%		\$	0.1495		3.60%		\$	0.1516	-	\$	0.152	

' Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

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## 2015 Bill Impacts

**Residential - Non-RPP** 

#### Customer Class:

Consumption 800 kWh

		Current Board Approved							Propos	ed Jan 1, 3	5		pact		
			Rate	Volume		Charge			Rate	Volume		Charge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	13.03	1	\$	13.03		\$	13.23	1	\$	13.23	\$	0.20	1.53%
Renewable Generation Rate Ride	Monthly	\$	-	1	\$	-		\$	0.02	1	\$	0.02	\$	0.02	
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$	0.79	1	\$	0.79	\$	-	0.00%
Distribution Volumetric Rate	per kWh	\$	0.0131	800	\$	10.48		\$	0.0133	800	\$	10.64	\$	0.16	1.53%
LRAM & SSM Rate Rider	per kWh	\$	0.0005	800	\$	0.40		\$	-	800	\$	-	-\$		-100.00%
Foregone Revenue	per kWh	\$	-	800	\$	-		\$	-	800	\$	-	\$		
Line Losses on Cost of Power	per kWh	\$	0.0925	28.8		2.66		\$	0.0925	28.8	\$	2.66	\$		0.00%
Deferral/Variance Account	per kWh	-\$	0.0031	800	-\$	2.48		\$	-	800	\$	-	\$	2.48	-100.00%
Disposition Rate Rider															
Low Voltage Rate Adder	per kWh	\$	0.0002	800	\$	0.16		\$	0.0002	800	\$	0.16	\$	-	0.00%
					\$	-					\$	-	\$		
					\$	-					\$	-	\$		
					\$	-					\$	-	\$		
Sub-Total A - Distribution					\$	25.04					\$	27.50	\$		9.82%
RTSR - Network	per kWh	\$	0.0076	800	\$	6.08		\$	0.0082	800	\$	6.56	\$	0.48	7.89%
RTSR - Line and	per kWh	\$	0.0058	800	\$	4.64		\$	0.0062	800	\$	4.96	9	0.32	6.90%
Transformation Connection		•			-			•							-
Sub-Total B - Delivery					\$	35.76					\$	39.02	\$	3.26	9.12%
(including Sub-Total A)		_													
Wholesale Market Service	per kWh	\$	0.0044	829	\$	3.65		\$	0.0044	829	\$	3.65	\$	-	0.00%
Charge (WMSC)		•	0.0040			4 00		•	0.0040			1 00			0.000/
Rural and Remote Rate	per kWh	\$	0.0013	829	\$	1.08		\$	0.0013	829	\$	1.08	\$	-	0.00%
Protection (RRRP)													_		
Special Purpose Charge		•	0.0500	800		-		~	0.0500	800		-	\$		0.000/
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	800		5.60		\$	0.0070	800	\$	5.60	\$		0.00%
TOU - Off Peak	per kWh	\$	0.0750	512		38.40		\$	0.0750	512	\$	38.40	\$		0.00%
TOU - Mid Peak	per kWh	\$	0.1120	144		16.13		\$	0.1120	144		16.13	\$		0.00%
TOU - On Peak	per kWh	\$	0.1350	144		19.44		\$	0.1350	144	\$	19.44	9		0.00%
					\$	-	1				\$	-	\$		0 740/
Total Bill (before Taxes)			1001		\$	120.31			1001		\$	123.57	\$		2.71%
HST		_	13%		\$	15.64		_	13%		\$	16.06	ç		2.71%
Total Bill (including Sub-total					\$	135.95					\$	139.63	\$	3.68	2.71%
B) Destanta Olaren Franzen Barratik		_			*	40.00					÷	40.00		0.00	0.059/
Ontario Clean Energy Benefit					-\$	13.60					-\$	13.96	-\$	0.36	2.65%
Total Bill (including OCEB)					\$	122.35					\$	125.67	\$	3.32	2.71%
Loss Factor (%)			3.600%		\$	0.1476			3.60%		\$	0.1516	\$	0.150	

' Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

## 2015 Bill Impacts

## Customer Class:

## GS < 50 - RPP

	Consumption		2000	kWh												
			Curr	ent Board	Ap	proved	ĺ		Propos	ed Jan 1, 2	201	5	Г		Imp	act
			Rate	Volume	Ľ	Charge			Rate	Volume	(	Charge				%
	Charge Unit		(\$)			(\$)			(\$)			(\$)		S CI	hange	Change
Monthly Service Charge	Monthly	\$	40.10	1	\$	40.10		\$	40.72	1	\$	40.72		\$	0.62	1.55%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$	0.79	1	\$	0.79		\$	-	0.00%
Renewable Generation Rate Rider	Monthly	\$	-	1	\$	-		\$	0.02	1	\$	0.02		\$	0.02	
Distribution Volumetric Rate	per kWh	\$	0.0117	2000	\$	23.40		\$	0.0119	2000		23.80		\$	0.40	1.71%
Low Voltage Rate Adder	per kWh	\$	0.0002	2000	\$	0.40		\$	0.0002	2000		0.40		\$	-	0.00%
Line Losses on Cost of Power	per kWh	\$	0.0925	72	\$	6.66		\$	0.0925	72	\$	6.66		\$	-	0.00%
LRAM & SSM Rate Rider	per kWh	\$	0.0003	2000	\$	0.60		\$	-	2000	\$	-	-	\$	0.60	-100.00%
Foregone Revenue	per kWh	\$	-		\$	-		\$	-	2000	\$	-		\$	-	
Deferral/Variance Account	per kWh	-\$	0.0012	2000	-\$	2.40		\$	-	2000	\$	-		\$	2.40	-100.00%
Disposition Rate Rider																
					\$	-					\$	-		\$	-	
Sub-Total A - Distribution					\$	69.55					\$	72.39		\$	2.84	4.08%
RTSR - Network	per kWh	\$	0.0071	2000	\$	14.20		\$	0.0076	2000	\$	15.20	Γ	\$	1.00	7.04%
RTSR - Line and	per kWh	\$	0.0052	2000	¢	10.40		\$	0.0056	2000	\$	11.20		\$	0.80	7.69%
Transformation Connection	регкии	Ф	0.0052	2000	φ	10.40		φ	0.0056	2000	Ą	11.20		φ	0.60	7.09%
Sub-Total B - Delivery					\$	94.15					\$	98.79		\$	4.64	4.93%
(including Sub-Total A)																
Wholesale Market Service	per kWh	\$	0.0044	2072	\$	9.12		\$	0.0044	2072	\$	9.12	Γ	\$	-	0.00%
Charge (WMSC)																
Rural and Remote Rate	per kWh	\$	0.0013	2072	\$	2.69		\$	0.0013	2072	\$	2.69		\$	-	0.00%
Protection (RRRP)																
Special Purpose Charge				2000	\$	-				2000	\$	-		\$	-	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	2000	\$	14.00		\$	0.0070	2000	\$	14.00		\$	-	0.00%
TOU - Off Peak	per kWh	\$	0.0750	1280	\$	96.00		\$	0.0750	1280	\$	96.00		\$	-	0.00%
TOU - Mid Peak	per kWh	\$	0.1120	360	\$	40.32		\$	0.1120	360	\$	40.32		\$	-	0.00%
TOU - On Peak	per kWh	\$	0.1350	360	\$	48.60		\$	0.1350	360	\$	48.60		\$	-	0.00%
					\$	-					\$	-		\$	-	
Total Bill (before Taxes)					\$	305.13					\$	309.77		\$	4.64	1.52%
HST			13%		\$	39.67	1		13%		\$	40.27		\$	0.60	1.52%
Total Bill (including Sub-total					\$	344.79					\$	350.04		\$	5.25	1.52%
B)					Ľ											
Ontario Clean Energy Benefit					-\$	34.48					-\$	35.00		\$	0.52	1.51%
1					Ť	••					Ť			•	0.02	
Total Bill (including OCEB)					\$	310.31					\$	315.04		\$	4.73	1.52%
Loss Factor (%)			3.600%						3.60%							

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kWh) - 60, 100, 5000, 1000

Large User - range appropriate for utility

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## 2015 Bill Impacts

## Customer Class:

## GS < 50 - Non RPP

	Consumption		2000	kWh												
		[	Curr	ent Board	Ap	proved	ſ		Propos	ed Jan 1, 2	201	5	Γ		Imp	act
			Rate	Volume		Charge	Ì		Rate	Volume	C	Charge				%
	Charge Unit		(\$)			(\$)			(\$)			(\$)	:	6 CI	nange	Change
Monthly Service Charge	Monthly	\$	40.10	1	\$	40.10		\$	40.72	1	\$	40.72		\$	0.62	1.55%
Smart Meter Entity Charge	Monthly	\$	0.79	1	\$	0.79		\$	0.79	1	\$	0.79		\$	-	0.00%
Renewable Generation Rate Ride	r Monthly	\$	-	1	\$	-		\$	0.02	1	\$	0.02		\$	0.02	
Distribution Volumetric Rate	per kWh	\$	0.0117	2000	\$	23.40		\$	0.0119	2000		23.80		\$	0.40	1.71%
Low Voltage Rate Adder	per kWh	\$	0.0002	2000	\$	0.40		\$	0.0002			0.40		\$	-	0.00%
Line Losses on Cost of Power	per kWh	\$	0.0925	72	\$	6.66		\$	0.0925	72	\$	6.66		\$	-	0.00%
LRAM & SSM Rate Rider	per kWh	\$	0.0003	2000	\$	0.60		\$	-	2000	\$	-	-	\$	0.60	-100.00%
Foregone Revenue	per kWh				\$	-		\$	-	2000	\$	-		\$	-	
Deferral/Variance Account	per kWh	-\$	0.0033	2000	-\$	6.60		\$	-	2000	\$	-		\$	6.60	-100.00%
Disposition Rate Rider																
					\$	-					\$	-		\$	-	
Sub-Total A - Distribution					\$	65.35					\$	72.39	Г	\$	7.04	10.77%
RTSR - Network	per kWh	\$	0.0071	2000	\$	14.20		\$	0.0076	2000	\$	15.20	Γ	\$	1.00	7.04%
RTSR - Line and	per kWh	\$	0.0052	2000	\$	10.40		\$	0.0056	2000	\$	11.20		\$	0.80	7.69%
Transformation Connection Sub-Total B - Delivery		-			\$	89.95		•			\$	98.79	L	÷ \$	8.84	9.83%
					Ф	09.95					φ	90.79		φ	0.04	9.03%
(including Sub-Total A) Wholesale Market Service	a a a 13) A //a	¢	0.0044	2072	¢	9.12	ł	\$	0.0044	2072	¢	9.12	Ļ	\$		0.00%
	per kWh	\$	0.0044	2072	Э	9.12		Ф	0.0044	2072	Ф	9.12		Ф	-	0.00%
Charge (WMSC)		\$	0.0013	2072	¢	2.69		\$	0.0013	2072	¢	2.69		\$	-	0.00%
Rural and Remote Rate	per kWh	Э	0.0013	2072	Э	2.69		Ф	0.0013	2072	Ф	2.69		Ф	-	0.00%
Protection (RRRP)				2000	¢					2000	¢			\$		
Special Purpose Charge	Manshhi	¢	0.2500	2000		- 0.25		¢	0.2500	2000	ъ \$	-		ֆ \$	-	0.00%
Standard Supply Service Charge Debt Retirement Charge (DRC)	Monthly	\$ \$		2000	\$	••		\$ \$	0.2500	1	ъ \$	0.25 14.00		ֆ \$	-	0.00%
TOU - Off Peak	per kWh		0.0070			14.00				2000						
	per kWh	\$	0.0750	1280		96.00		\$	0.0750		\$	96.00		\$	-	0.00%
TOU - Mid Peak	per kWh	\$ \$	0.1120	360 360		40.32		\$ \$	0.1120			40.32		\$	-	0.00%
TOU - On Peak	per kWh	Э	0.1350	360		48.60		Ф	0.1350	360	\$ \$	48.60		\$	-	0.00%
		-			\$	-					<u> </u>	-		\$	-	0.0.494
Total Bill (before Taxes)					\$	300.93	ļ				\$			\$	8.84	2.94%
HST			13%		\$	39.12			13%		\$	40.27		\$	1.15	2.94%
Total Bill (including Sub-total					\$	340.05					\$	350.04		\$	9.99	2.94%
B) Ontonio Olaan Energy Banafit					¢	24.24					¢	25.00	ŀ	¢	0.00	0.046/
Ontario Clean Energy Benefit					-\$	34.01					-\$	35.00	ľ	\$	0.99	2.91%
Total Bill (including OCEB)					\$	306.04					\$	315.04		\$	9.00	2.94%
Loss Factor (%)			3.600%				[		3.60%		_					

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kWh) - 60, 100, 5000, 1000

Large User - range appropriate for utility

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## 2015 Bill Impacts

**Unmetered Scattered Load - RPP** 

Customer Class:

Consumption

300 kWh

				Board Ap						ed Jan 1,				Im	pact
			Rate	Volume	C	Charge			Rate	Volume	С	harge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)			% Change
Monthly Service Charge	Monthly	\$	8.28	1	\$	8.28		\$	8.41	1	-	8.41	\$	0.13	1.57%
Renewable Generation Rate Ride	r Monthly			1	\$	-		\$	0.0200	1	-	0.02	\$	0.02	
Distribution Volumetric Rate	per kWh	\$	0.0151	300		4.53		\$	0.0153	300		4.59	\$	0.06	1.32%
Low Voltage Rate Adder	per kWh	\$	0.0002	300		0.06		\$	0.0002	300		0.06	\$	-	0.00%
Line Losses on Cost of Power	per kWh	\$	0.0860	10.8	\$	0.93		\$	0.0860	10.8		0.93	\$	-	0.00%
Smart Meter Disposition Rider	Monthly	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
LRAM & SSM Rate Rider	per kWh	\$	-	300	\$	-		\$	-	300		-	\$	-	
Forgone Revenue	per kWh	\$	-	300		-		\$	-	300	\$	-	\$	-	
Deferral/Variance Account	per kWh	-\$	0.0012	300	-\$	0.36		\$	-	300	\$	-	\$	0.36	-100.00%
Disposition Rate Rider															
					\$	-					\$	-	\$	-	
					\$	-					\$	-	\$	-	
Sub-Total A - Distribution					\$	13.44					\$	14.01	\$	0.57	4.24%
RTSR - Network	per kWh	\$	0.0071	300	\$	2.13	ΙT	\$	0.0076	300	\$	2.28	\$	0.15	7.04%
RTSR - Line and	per kWh	\$	0.0052	300	\$	1.56		\$	0.0056	300	\$	1.68	\$	0.12	7.69%
Transformation Connection	por kini	Ψ	0.0002	000	•			Ψ	0.0000	000	•			-	
Sub-Total B - Delivery					\$	17.13					\$	17.97	\$	0.84	4.90%
(including Sub-Total A)															
Wholesale Market Service	per kWh	\$	0.0044	311	\$	1.37		\$	0.0044	311	\$	1.37	\$	-	0.00%
Charge (WMSC)															
Rural and Remote Rate	per kWh	\$	0.0013	311	\$	0.40		\$	0.0013	311	\$	0.40	\$	-	0.00%
Protection (RRRP)															
Special Purpose Charge				300		-				300		-	\$	-	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	300	\$	2.10		\$	0.0070	300	\$	2.10	\$	-	0.00%
Energy	per kWh	\$	0.0860	300	\$	25.80		\$	0.0860	300	\$	25.80	\$	-	0.00%
Energy	per kWh	\$	0.1010	0	\$	-		\$	0.1010	0	\$	-	\$	-	
				0	\$	-		\$	-	0	\$	-	\$	-	
					\$	-					\$	-	\$	-	
Total Bill (before Taxes)					\$	47.05					\$	47.89	\$	0.84	1.79%
HST			13%		\$	6.12			13%		\$	6.23	\$	0.11	1.79%
Total Bill (including Sub-total					\$	53.17	Г				\$	54.12	\$	0.95	1.79%
В)															
Ontario Clean Energy Benefit					-\$	5.32					-\$	5.41	-\$	0.09	1.69%
1															
Total Bill (including OCEB)					\$	47.85					\$	48.71	\$	0.86	1.80%
Loss Factor (%)			3.600%						3.60%						

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

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## 2015 Bill Impacts

**Unmetered Scattered Load - Non RPP** 

#### Customer Class:

## Consumption 300 kWh

		Current Board Approved				Ιſ		Propos	ed Jan 1,	201	5	Г	Im	pact	
			Rate	Volume		Charge	-		Rate	Volume		harge			
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	Monthly	\$	8.28	1	\$	8.28		\$	8.41	1	\$	8.41	9		1.57%
Renewable Generation Rate Ride		*		1		-		\$	0.0200	1	Ŝ	0.02	ġ		
Distribution Volumetric Rate	per kWh	\$	0.0151	300	Ŝ	4.53		\$	0.0153	300	\$	4.59	ġ		1.32%
Low Voltage Rate Adder	per kWh	Ŝ	0.0002	300		0.06		\$	0.0002	300		0.06	ġ		0.00%
Line Losses on Cost of Power	per kWh	\$	0.0860	10.8		0.93		\$	0.0860	10.8		0.93	ġ		0.00%
Smart Meter Disposition Rider	Monthly	\$	-	1		-		\$	-	1	\$	-	ġ		
LRAM & SSM Rate Rider	per kWh	\$	-	300	\$	-		\$	-	300	\$	-	9	-	
Forgone Revenue	per kWh	\$	-	300	\$	-		\$	-	300	\$	-	9	-	
Deferral/Variance Account	per kWh	-\$	0.0024	300	-\$	0.72		\$	-	300	\$	-	\$	0.72	-100.00%
Disposition Rate Rider															
					\$	-					\$	-	\$	-	
					\$	-					\$	-	9		
Sub-Total A - Distribution					\$	13.08					\$	14.01	\$	0.93	7.11%
RTSR - Network	per kWh	\$	0.0071	300	\$	2.13	i i	\$	0.0076	300	\$	2.28	9	0.15	7.04%
RTSR - Line and	per kWh	\$	0.0052	300	¢	1.56		\$	0.0056	300	¢	1.68	9	0.12	7.69%
Transformation Connection	регкии	φ	0.0052	300	φ	1.50		φ	0.0056	300	Ą	1.00	4	0.12	7.09%
Sub-Total B - Delivery					\$	16.77					\$	17.97	\$	1.20	7.16%
(including Sub-Total A)															
Wholesale Market Service	per kWh	\$	0.0044	311	\$	1.37		\$	0.0044	311	\$	1.37	9	; -	0.00%
Charge (WMSC)															
Rural and Remote Rate	per kWh	\$	0.0013	311	\$	0.40		\$	0.0013	311	\$	0.40	\$	-	0.00%
Protection (RRRP)															
Special Purpose Charge				300	\$	-				300	\$	-	\$		
Standard Supply Service Charge	Monthly	\$	0.2500	1		0.25		\$	0.2500	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	300		2.10		\$	0.0070	300		2.10	\$		0.00%
Energy	per kWh	\$	0.0860	300		25.80		\$	0.0860	300		25.80	\$		0.00%
Energy	per kWh	\$	0.1010	0	-	-		\$	0.1010	0	\$	-	\$		
				0	Ψ	-		\$	-	0	\$	-	\$		
					\$	-					\$	-	9		
Total Bill (before Taxes)					\$	46.69	IL				\$	47.89	9		2.57%
HST			13%		\$	6.07			13%		\$	6.23	9		2.57%
Total Bill (including Sub-total					\$	52.76					\$	54.12	\$	1.36	2.58%
В)															
Ontario Clean Energy Benefit					-\$	5.28					-\$	5.41	-\$	0.13	2.46%
1							IL								
Total Bill (including OCEB)					\$	47.48	[				\$	48.71	ţ	1.23	2.59%
Loss Factor (%)			3.600%						3.60%						

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

## 2015 Bill Impacts

Customer Class:						GS 50 -	49	9 k	W - Inter	val					
	Consumption		230	kW					100000	kWh					
			Current	Board Ap	pro	ved			Propo	sed Jan 1,	20	15		Im	bact
			Rate	Volume		Charge			Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$	Change	
Monthly Service Charge	Monthly	\$	70.62	1		70.62		\$	71.71	1	\$	71.71	\$	1.09	1.54%
Renewable Generation Rate Rider		\$	-	1		-		\$	0.02	1	\$	0.02	\$	0.02	
Distribution Volumetric Rate	per kW	\$	4.2502	230		977.55		\$	4.3161	230		992.70	\$	15.16	1.55%
Low Voltage Rate Adder	per kW	\$	0.0802	230		18.45		\$	0.0802	230		18.45	\$	-	0.00%
LRAM & SSM Rate Rider	per kW	\$	0.0392	230		9.02		\$	-	230		-	-\$	9.02	-100.00%
Foregone Revenue	per kW	\$	-	230		-		\$	-	230		-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.1009	3600		363.20		\$	0.1009	3600		363.20	\$		0.00%
Deferral/Variance Account	per kW	\$	0.1449	230	\$	33.33		\$	-	230	\$	-	-\$	33.33	-100.00%
Disposition Rate Rider					¢						¢		¢		
Sub-Total A - Distribution		-			\$	- 1,472.15					\$	- 1,446.07	\$ -\$	26.08	-1.77%
		<b>^</b>	0 7400					•	0.0445	000	_				
RTSR - Network RTSR - Line and	per kW	\$	2.7400	230	\$	630.20		\$	2.9445	230	\$	677.24	\$	47.04	7.46%
	per kW	\$	2.0470	230	\$	470.81		\$	2.2029	230	\$	506.67	\$	35.86	7.62%
Transformation Connection		_			*	0.570.40	• •				*	0.000.00		56.82	2.21%
Sub-Total B - Delivery					Ъ	2,573.16					\$	2,629.98	\$	56.82	2.21%
(including Sub-Total A)		¢	0.0044	400004	¢	455.84		¢	0.0044	103601	¢	455.84	÷		0.000/
Wholesale Market Service	per kWh	\$	0.0044	103601	\$	455.84		\$	0.0044	103601	\$	455.84	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	por W/h	\$	0.0013	103601	¢	134.68		\$	0.0013	103601	¢	134.68	\$		0.00%
	per kWh	Ф	0.0013	103601	Ф	134.08		Ф	0.0013	103601	Ф	134.08	Ф	-	0.00%
Protection (RRRP) Special Purpose Charge				103601	¢					230	¢		\$	-	
Standard Supply Service Charge	Monthly	\$	0.2500	103601		- 0.25		\$	0.2500	230	ֆ Տ	- 0.25	э \$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	э \$	0.2500	100000		700.00		э \$	0.2500	100000	-	700.00	э \$	-	0.00%
Energy	per kWh	9 \$	0.0860	750		64.50		Գ \$	0.0860	750	ф \$	64.50	э \$	-	0.00%
Energy	per kWh	\$	0.1010	99250	-	10,024.25		\$	0.1010	99250	-	0,024.25	\$	-	0.00%
Energy	perkwii	Ψ	0.1010	33230	\$	-		Ψ	0.1010	33230	\$	-	\$	-	0.0078
Total Bill (before Taxes)		-			ł	3,952.69	t i					4,009.50	Š	56.82	0.41%
HST			13%		-	1.813.85	•		13%		_	1.821.24	\$		0.41%
Total Bill (including Sub-total		-	1370			5,766.53	t i		1070			5,830.74		64.21	0.41%
B)					Ψ	0,700.00					Ψ	5,050.14	Ť	04.21	0.4170
Ontario Clean Energy Benefit		-			\$	_					\$	_	\$	_	
1					Ψ	-					Ψ	-	Ψ	-	
Total Bill (including OCEB)					\$1	5,766.53					\$1	5,830.74	\$	64.21	0.41%
Loss Factor (%)			3.600%						3.60%	[					

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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## 2015 Bill Impacts

GS 50 - 499 kW Non Interval

#### Customer Class:

Customer Class:						63 30 - 4	99	ĸ٧	NON INT	ervai					
	Consumption		230	kW					100000	kWh					
			Current Board Approved					Brono	sed Jan 1,	<b>—</b>	Impact				
			Rate	Volume	_	Charge	-		Rate	Volume		Charge		mp	%
	Charge Unit		(\$)	Volume		(\$)			(\$)	Volume		(\$)	\$ 0	hange	
Monthly Service Charge	Monthly	\$	70.62	1	\$	70.62		\$	71.71	1	\$	71.71	\$	1.09	1.54%
Renewable Generation Rate Ride		\$	-	1		-		\$	0.02	1	\$	0.02	\$	0.02	
Distribution Volumetric Rate	per kW	\$	4.2502	230		977.55		\$	4.3161	230		992.70	\$	15.16	1.55%
Low Voltage Rate Adder	per kW	\$	0.0802	230	\$	18.45		\$	0.0802	230	\$	18.45	\$	-	0.00%
LRAM & SSM Rate Rider	per kW	\$	0.0392	230	\$	9.02		\$	-	230	\$	-	-\$	9.02	-100.00%
Foregone Revenue	per kW	\$	-	230	\$	-		\$	-	230	\$	-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.1009	3600	\$	363.20		\$	0.1009	3600	\$	363.20	\$	-	0.00%
Deferral/Variance Account	per kW	-\$	1.1084	230	-\$	254.93		\$	-	230	\$	-	\$ 2	254.93	-100.00%
Disposition Rate Rider															
					\$	-					\$	-	\$	-	
Sub-Total A - Distribution						1,183.89						1,446.07		262.18	22.15%
RTSR - Network	per kW	\$	2.7400	230	\$	630.20		\$	2.9445	230	\$	677.24	\$	47.04	7.46%
RTSR - Line and	per kW	\$	2.0470	230	\$	470.81		\$	2.2029	230	\$	506.67	\$	35.86	7.62%
Transformation Connection		Ψ	2.0470	200				Ψ	2.2025	200					
Sub-Total B - Delivery					\$	2,284.90					\$	2,629.98	\$ 3	345.07	15.10%
(including Sub-Total A)															
Wholesale Market Service	per kWh	\$	0.0044	103601	\$	455.84		\$	0.0044	103601	\$	455.84	\$	-	0.00%
Charge (WMSC)					-										
Rural and Remote Rate	per kWh	\$	0.0013	103601	\$	134.68		\$	0.0013	103601	\$	134.68	\$	-	0.00%
Protection (RRRP)															
Special Purpose Charge		-		103601		-				230		-	\$	-	
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070 0.0860	100000 750		700.00 64.50		\$ \$	0.0070 0.0860	100000 750		700.00 64.50	\$ \$	-	0.00% 0.00%
Energy	per kWh	\$ \$		99250				ֆ Տ		99250			э \$	-	
Energy	per kWh	Ф	0.1010	99250	э \$	10,024.25		Ф	0.1010	99250	э \$	10,024.25	э \$	-	0.00%
Total Bill (before Taxes)					÷	13,664.43	•					4,009.50		- 345.08	2.53%
HST		_	13%			1.776.38	. 4		13%			1.821.24		44.86	2.53%
Total Bill (including Sub-total			13%			15,440.80	•		13%			1,021.24		44.00 389.94	2.53% 2.53%
B)					ъ	15,440.60					φI	5,030.74	φ.	009.94	2.55%
в) Ontario Clean Energy Benefit					\$		-				\$		\$		
					φ	-					φ	-	φ	-	
Total Bill (including OCEB)					\$1	15,440.80					\$1	5,830.74	\$ :	389.94	2.53%
Loss Factor (%)			3.600%				 T		3.60%						
			0.00070	l			L		0.0070	L					

' Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

## 2015 Bill Impacts

Customer Class:		GS 500 - 4999 kW Interval						99	9 kW Inte	erval					
	Consumption	Consumption 2250 kW					400000 kWh								
			Current	Board Ap	pr	oved	1 1		Propo	sed Jan 1	. 20	15		Imp	act
			Rate	Volume		Charge	ľ		Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$	Change	Change
Monthly Service Charge	Monthly	\$	1,608.24	1	\$	1,608.24		\$	1,633.17	1	\$	1,633.17	\$	24.93	1.55%
Renewable Generation Rate Rider	Monthly				\$	; -		\$	0.02	1	\$	0.02	\$	0.02	
Distribution Volumetric Rate	per kW	\$	2.1870	2250	\$			\$	2.2209	2250		4,997.03	\$	76.27	1.55%
Low Voltage Rate Adder		\$	0.0784	2250				\$	0.0784	2250		176.40	\$	-	0.00%
LRAM & SSM Rate Rider	per kW	\$	0.0101	2250		-		\$	-	2250		-	-\$	22.73	-100.00%
Forgone Revenue	per kW	\$	-	2250	\$			\$	-	2250		-	\$	-	
Line Losses on Cost of Power	per kWh	\$	0.1010	14400	\$			\$	0.1010	14400	\$	1,454.00	\$	-	0.00%
Deferral/Variance Account	per kW	\$	0.1018	2250	\$	229.05		\$	-	2250	\$	-	-\$	229.05	-100.00%
Disposition Rate Rider															
Out Tatal A Distribution		<u> </u>			\$						\$	-	\$	-	4 700/
Sub-Total A - Distribution					\$	,					\$	8,260.61	-\$	150.55	-1.79%
RTSR - Network	per kW	\$	2.6508	2250	\$	5,964.30		\$	2.8486	2250	\$	6,409.35	\$	445.05	7.46%
RTSR - Line and Transformation	per kW	\$	2.0030	2250	\$	4,506.75		\$	2.1555	2250	\$	4,849.88	\$	343.13	7.61%
Connection		<u> </u>				,		•				,	· ·		
Sub-Total B - Delivery					\$	18,882.21					\$	19,519.84	\$	637.63	3.38%
(including Sub-Total A)		<b>^</b>	0.0011		•	1 000 00		•			<b>^</b>	1 000 00			0.000/
Wholesale Market Service	per kWh	\$	0.0044	414401	\$	1,823.36		\$	0.0044	414401	\$	1,823.36	\$	-	0.00%
Charge (WMSC)		¢	0.0040	414401	¢	538.72		¢	0.0040	414401	¢	538.72	\$		0.000/
Rural and Remote Rate	per kWh	\$	0.0013	414401	Э	538.72		\$	0.0013	414401	Ф	538.72	Ф	-	0.00%
Protection (RRRP) Special Purpose Charge				414401	¢					414401	¢		\$	-	
Standard Supply Service Charge	Monthly	\$	0.2500	414401	э \$			\$	0.2500	414401	э \$	- 0.25	э \$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.2300	400000	9 \$			φ \$	0.2300	400000		2.800.00	\$		0.00%
Energy	per kWh	\$	0.0860	400000	Ф \$			φ \$	0.0860	400000	э \$	2,800.00	э \$		0.00%
Energy	per kWh	\$	0.1010	399250		40,324.25		φ \$	0.1010	399250		40,324.25	\$	-	0.00%
Lifeigy	per kwii	Ψ	0.1010	333230	Ψ \$			Ψ	0.1010	333230	\$		\$	-	0.0078
Total Bill (before Taxes)		-				64.433.30					Ŧ	65.070.92	\$	637.63	0.99%
HST		-	13%		\$				13%		\$		\$	82.89	0.99%
Total Bill (including Sub-total		-	1070			72,809.62			1070		<u> </u>	73,530.14	Ś	720.52	0.99%
B)					Ť	12,000.02					٣	10,000.14	Ť	120.02	0.0070
Ontario Clean Energy Benefit		-			\$	-					\$	-	\$	-	
					Ť	,					Ť		Ť		
Total Bill (including OCEB)					\$	72,809.62					\$	73,530.14	\$	720.52	0.99%
		_	0.00004	) <u> </u>			ľ		0.0001	г					
Loss Factor (%)			3.600%	l			l		3.60%	l					

' Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000 Large User - range appropriate for utility Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility. Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment C Page 18 of 20

## 2015 Bill Impacts

GS 500 - 4999 kW Non Interval

#### Customer Class:

#### Consumption 2250 kW 400000 kWh Current Board Approved Proposed Jan 1, 2015 Impact Charge Rate Volume Charge Rate Volume Change Charge Unit \$ Change (\$) (\$) (\$) (\$) Monthly Service Charge 1,608.24 1,608.24 1,633.17 1.633.17 Monthly 24.93 \$ \$ \$ \$ 1.55% Renewable Generation Rate Rider \$ 0.02 0.02 0.02 \$ \$ \$ s \$ \$ Distribution Volumetric Rate per kW 2.1870 2250 4,920.75 2.2209 2250 \$ 4,997.03 76.27 1.55% \$ \$ \$ \$ Low Voltage Rate Adder 0.0784 2250 2250 per kW 176.40 0.0784 0.00% \$ \$ 176.40 \$ LRAM & SSM Rate Rider 0.0101 2250 2250 22.73 100.00% per kW \$ 22.73 \$ \$ -\$ \$ \$ Forgone Revenue 2250 2250 per kW \$ \$ \$ \$ \$ Line Losses on Cost of Power per kWh 0.1010 14400 \$ 1,454.00 0.1010 14400 \$ \$ 0.00% \$ 1,454.00 -\$ \$ Deferral/Variance Account , per kW -\$ 1.3081 2250 2,943.23 2250 2,943.23 -100.00% \$ Disposition Rate Rider Sub-Total A - Distribution \$ 5,238.89 8,260.61 3,021.73 57.68% \$ \$ per kW RTSR - Network 2250 2.6508 2250 \$ 5.964.30 2.8486 \$ 6.409.35 \$ 445.05 7.46% \$ \$ RTSR - Line and per kW 2.0030 \$ 4,506.75 \$ 2.1555 \$ 4,849.88 \$ 343.13 \$ 2250 225 7.61% Transformation Connection Sub-Total B - Delivery \$ 15,709.94 \$ 19,519.84 \$ 3,809.90 24.25% (including Sub-Total A) Wholesale Market Service 0.0044 414401 \$ 1,823.36 0.0044 414401 \$ 1,823.36 0.00% per kWh \$ \$ \$ Charge (WMSC) Rural and Remote Rate 0.0013 414401 \$ 0.0013 414401 \$ 538.72 0.00% per kWh \$ 538.72 \$ \$ -Protection (RRRP) Special Purpose Charge 414401 2250 \$ \$ \$ Standard Supply Service Charge Monthly \$ 0.2500 0.25 \$ 0.2500 0.25 \$ -0.00% Debt Retirement Charge (DRC) per kWh \$ 0.0070 400000 \$ 2,800.00 \$ 0.0070 400000 \$ 2,800.00 \$ . 0.00% . per kWh Energy \$ 0.0860 750 \$ 64.50 \$ 0.0860 750 \$ 64.50 \$ -0.00% Energy per kWh \$ 0.1010 399250 \$ 40,324.25 \$ 0.1010 399250 \$ 40,324.25 \$ 0.00% Total Bill (before Taxes) \$ 61,261.02 \$ 65,070.92 \$ 3,809.90 6.22% 13% 13% HST \$ 7,963,93 \$ 8,459,22 495.29 6.22% Total Bill (including Sub-total \$ 69.224.95 \$ 73.530.14 \$ 4.305.19 6.22% B) **Ontario Clean Energy Benefit** \$ \$ \$ Total Bill (including OCEB) \$ 69,224.95 \$ 73,530.14 4,305.19 6.22% Loss Factor (%) 3.600% 3.60%

Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

## 2015 Bill Impacts

Customer Class:						Larg	ge	Us	e - Class /	A					
	Consumption		5000	kW					3000000	kWh					
			Curren	t Board Ap	pr	oved	1		Propo	osed Jan 1	, 2	015		Imp	act
			Rate	Volume		Charge			Rate	Volume		Charge			%
	Charge Unit		(\$)			(\$)			(\$)			(\$)	\$	Change	Change
Monthly Service Charge	Monthly		12,680.35	1	\$	12,680.35		\$	12,876.90	1	\$	12,876.90	\$	196.55	1.55%
Renewable Generation Rate Ride		\$	-	1	\$	-		\$	0.02	1	Ψ	0.02	\$	0.02	
Distribution Volumetric Rate	per kW	\$	2.7145	5000		13,572.50		\$	2.7566	5000		13,783.00	\$	210.50	1.55%
Low Voltage Rate Adder	per kW	\$	0.0838	5000		419.00		\$	0.0838	5000		419.00	\$		0.00%
LRAM & SSM Rate Rider	per kW	\$	0.0050	5000		25.00		\$	-	5000		-	-\$	25.00	-100.00%
Foregone Revenue	per kW	\$	-	5000				\$	-	5000		-	\$		
Deferral/Variance Account	per kW	-\$	0.5722	5000	-\$	2,861.00		\$	-	5000	\$	-	\$ 2	2,861.00	-100.00%
Disposition Rate Rider															
Line Losses on Cost of Power	per kW	\$	0.1010	44130.8		4,457.04		\$	0.1010	44130.8		4,457.04	\$	-	0.00%
					\$						\$	-	\$	-	
Sub-Total A - Distribution					\$	28,292.89					\$	31,535.96		3,243.07	11.46%
RTSR - Network	per kW	\$	2.8287	5000	\$	14,143.50		\$	3.0398	5000	\$	15,199.00	\$ ´	1,055.50	7.46%
RTSR - Line and	per kW	\$	2.1393	5000	\$	10,696.50		\$	2.3022	5000	\$	11,511.00	\$	814.50	7.61%
Transformation Connection		•				,		-							
Sub-Total B - Delivery					\$	53,132.89					\$	58,245.96	\$ 5	5,113.07	9.62%
(including Sub-Total A)													_		
Wholesale Market Service	per kWh	\$	0.0044	3043500	\$	13,391.40		\$	0.0044	3043500	\$	13,391.40	\$	-	0.00%
Charge (WMSC)															
Rural and Remote Rate	per kWh	\$	0.0013	3043500	\$	3,956.55		\$	0.0013	3043500	\$	3,956.55	\$	-	0.00%
Protection (RRRP)					•					=	•		•		
Special Purpose Charge		•		3043500		-		•		5000		-	\$	-	0.000/
Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$	0.0070	3000000		21,000.00		\$	0.0070	3000000		21,000.00	\$	-	0.00%
Energy	per kWh	\$	0.0860	750	\$	64.50		\$	0.0860	750		64.50	\$	-	0.00%
Energy	per kWh	\$	0.1010	3042750		307,317.75		\$	0.1010	3042750		307,317.75	\$	-	0.00%
To (a) D'II (h a (ana Tana a)					\$	-					\$	-	\$	-	4.000/
Total Bill (before Taxes)			100/		<u> </u>	398,863.34			1001		÷	403,976.41		5,113.07	1.28%
HST		-	13%		\$	51,852.23			13%		\$	52,516.93	\$	664.70	1.28%
Total Bill (including Sub-total					\$	450,715.58					\$	456,493.35	\$ :	5,777.77	1.28%
B)								_			•		-		
Ontario Clean Energy Benefit					\$	-					\$	-	\$	-	
Total Bill (including OCEB)					\$	450,715.58					\$	456,493.35	\$ !	5,777.77	1.28%
Loss Factor (%)			1.4500%				-		1.4500%						
				I				-		I					

' Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment C Page 20 of 20

## 2015 Bill Impacts

Customer Class:	Large Use - Class B												
(	Consumption 5000 kW 3000000 kWh												
	ĺ	Current Board Approved			Proposed Jan 1, 2015						Imp	act	
		Rate	Volume		Charge		Rate	Volume	Ĺ	Charge			%
	Charge Unit	(\$)			(\$)		(\$)			(\$)	\$	Change	Change
	Monthly	\$ 12,680.35	1	\$	12,680.35		\$ 12,876.90	1	\$	12,876.90	\$	196.55	1.55%
Renewable Generation Rate Rider		\$-	1	\$	-		\$ 0.02		\$	0.02	\$	0.02	
	per kW	\$ 2.7145	5000	\$	13,572.50		\$ 2.7566		\$	13,783.00	\$	210.50	1.55%
	per kW	\$ 0.0838	5000	\$	419.00		\$ 0.0838			419.00	\$	-	0.00%
	per kW	\$ 0.0050	5000		25.00		\$-	5000		-	-\$	25.00	-100.00%
	per kW	\$ -	5000	\$	-		\$ -	5000		-	\$	-	
	per kW	-\$ 0.0339	5000	-\$	169.50		\$-	5000	\$	-	\$	169.50	-100.00%
Disposition Rate Rider													
Line Losses on Cost of Power	per kW	\$ 0.1010	44130.8		4,457.04		\$ 0.1010	44130.8		4,457.04	\$	-	0.00%
				\$	-				\$	-	\$	-	
Sub-Total A - Distribution				\$	30,984.39				\$	31,535.96	\$	551.57	1.78%
	per kW	\$ 2.8287	5000	\$	14,143.50		\$ 3.0398	5000	\$	15,199.00	\$	1,055.50	7.46%
	per kW	\$ 2.1393	5000	\$	10,696.50		\$ 2.3022	5000	\$	11,511.00	\$	814.50	7.61%
Transformation Connection		φ 2.1000	5000				ψ 2.5022	5000		,			
Sub-Total B - Delivery				\$	55,824.39				\$	58,245.96	\$ 3	2,421.57	4.34%
(including Sub-Total A)													
	per kWh	\$ 0.0044	3043500	\$	13,391.40		\$ 0.0044	3043500	\$	13,391.40	\$	-	0.00%
Charge (WMSC)													
	per kWh	\$ 0.0013	3043500	\$	3,956.55		\$ 0.0013	3043500	\$	3,956.55	\$	-	0.00%
Protection (RRRP)													
Special Purpose Charge			3043500		-			5000	\$	-	\$	-	
	Monthly	\$ 0.2500	1	\$	0.25		\$ 0.2500		\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	3000000	\$	21,000.00		\$ 0.0070	3000000	\$	21,000.00	\$	-	0.00%
Energy	per kWh	\$ 0.0860	750	\$	64.50		\$ 0.0860		\$	64.50	\$	-	0.00%
Energy	per kWh	\$ 0.1010	3042750		307,317.75		\$ 0.1010	3042750		307,317.75	\$	-	0.00%
				\$	-				\$	-	\$	-	
Total Bill (before Taxes)				\$	401,554.84				\$	403,976.41	\$ 2	2,421.57	0.60%
HST		13%		\$	52,202.13		13%	6	\$	52,516.93	\$	314.80	0.60%
Total Bill (including Sub-total				\$ '	453,756.97				\$	456,493.35	\$ 3	2,736.38	0.60%
B)													
Ontario Clean Energy Benefit				\$	-				\$	-	\$	-	
1													
Total Bill (including OCEB)				\$ '	453,756.97				\$	456,493.35	\$ :	2,736.38	0.60%
Loss Factor (%)		1.4500%					1.4500%	6					

' Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000 GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

## Contario Energy Board

# **Incentive Regulation Model for 2015 Filers**

Version	1.0
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Utility Name	Enersource Hydro Mississauga
Service Territory	Mississauga
Assigned EB Number	EB-2014-0068
Name of Contact and Title	John Bonadie, Director Revenue
Phone Number	905-283-4260
Email Address	jbonadie@enersource.com
We are applying for rates effective	January-01-15
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2014
Please indicate the last Cost of Service Re-Basing Year	2013

### <u>Notes</u>

Pale green cells represent input cells.
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
White cells contain fixed values, automatically generated values or formulae.

#### Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising you rastisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

# **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



# **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

9

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	UNMETERED SCATTERED LOAD
4	GENERAL SERVICE 50 TO 499 KW
5	GENERAL SERVICE 500 TO 4,999 KW
6	LARGE USE > 5000 KW
7	STREET LIGHTING
8	STANDBY DISTRIBUTION SERVICE
9	microFIT

Ontario Energy Board

## **Incentive Regulation Model for 2015 Filers**

## Enersource Hydro Mississauga - Mississauga

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

## Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

### **RESIDENTIAL Service Classification**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	13.03
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0011)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.0020)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058

MONTHLY PATES AND CHARGES - Regulatory Component					

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

#### 4. Current Tariff Schedule

## **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.						
APPLICATION						
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Bo to the administration of this schedule.	ard, which	may be applicable				
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	e except a	s permitted by thi				
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.	price, as a	pplicable. In				
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, s Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	uch as the	Debt Retirement				
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)	_					
Service Charge	\$	40.10				
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.7900				
Distribution Volumetric Rate	\$/kWh	0.0117				
Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh \$/kWh	0.0002 (0.0011)				
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0012)				
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013)	\$/kWh	0.0003				
- effective until December 31, 2014 Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.	\$/kWh	(0.0022)				
Applicable only for Non-RPP Customers						
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.0021)				
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071				
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052				

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
Ś	0.25

## **UNMETERED SCATTERED LOAD Service Classification**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by thi schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market price, as applicable. In participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)	\$	8.28
istribution Volumetric Rate	\$/kWh	0.0151
ow Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.0012)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
Ś	0.2500

## **GENERAL SERVICE 50 TO 499 KW Service Classification**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	70.62
Distribution Volumetric Rate	\$/kW	4.2502
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.3693)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.3863)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0392
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(0.7339)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	(0.7221)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers - Interval Metered	\$/kW	0.5312
Retail Transmission Rate - Network Service Rate	\$/kW	2.7400
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0470
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7400
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0470

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

#### GENERAL SERVICE 500 TO 4,999 KW Service Classification

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW bu details are available in the distributor's Conditions of Service.	t less than 5,000 kW. I	Further servicing
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approve	ed by the Board, which	n may be applicable
to the administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	shall be made except a	as permitted by this
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the whole addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market part		applicable. In
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board		
Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. greater of 100% of the kW, or 90% of the kVa amounts.	Billing demands a	re established at th
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	1,608.24
Distribution Volumetric Rate	\$/kW	2.1870
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.4696)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.4873)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0101
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.	\$/kW	(0.9425)
Applicable only for Non-RPP Customers Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.	\$/kW	(0.8208)
Applicable only for Non-RPP Customers - Non Interval Metered Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.	\$/kW	0.5891
Applicable only for Non-RPP Customers - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6508
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0030

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

#### LARGE USE > 5000 KW Service Classification

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details ar distributor's Conditions of Service.	e available	in the
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board	ard, which	may be applicable
to the administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be mad schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	e except a	s permitted by thi:
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.	price, as a	pplicable. In
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, so Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.	uch as the	Debt Retirement
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge Distribution Volumetric Rate	\$ \$/kW	12,680.35 2.7145
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.6324)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.6447)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0050
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(1.2714)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.	\$/kW	0.0725
Applicable only for Non-RPP Customers - Class A Customers Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.	\$/kW	0.6108
Applicable only for Non-RPP - Class B Customers		
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8287
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1393

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

#### STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

IONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST be included in rate description</u> )		
ervice Charge (per light)	\$	1.39
istribution Volumetric Rate	\$/kW	10.6192
ow Voltage Service Rate	\$/kW	0.0580
ate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.3874)
ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.6131)
ate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(0.7714)
tate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kW	0.4660
etail Transmission Rate - Network Service Rate	\$/kW	1.8974
tetail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4801

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

#### STANDBY DISTRIBUTION SERVICE Service Classification

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by thi schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

This classification applies

#### microFIT SERVICE CLASSIFICATION

APPLICATION

to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$ 5.40

## **Incentive Regulation Model for 20**

Enersource Hydro Mississauga - Mississauga

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting po

ccount Descriptions	Accoun Numbe
oup 1 Accounts	
ariance Account	1550
rt Metering Entity Charge Variance	1551
A - Wholesale Market Service Charge	1580
A - Retail Transmission Network Charge	1584
A - Retail Transmission Connection Charge	1586
A - Power (excluding Global Adjustment)	1588
A - Global Adjustment overy of Regulatory Asset Balances	1589 1590
osition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1590
osition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595
osition and Recovery/Refund of Regulatory Balances (2003)	1595
osition and Recovery/Refund of Regulatory Balances (2010)	1595
osition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595
A - Global Adjustment	1589
I Group 1 Balance excluding Account 1589 - Global Adjustment I Group 1 Balance	
M Variance Account	1568
M Variance Account	

### **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the starting point for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	222,740	1,138,581	(638,728)		2,000,049	(59,814)	11,119	(60,322)		11,627
Smart Metering Entity Charge Variance	1551				-						
RSVA - Wholesale Market Service Charge	1580	(16,956,242)	(8,250,747)	(14,805,516)		(10,401,473)	(1,205,120)	(65,701)	(1,205,024)		(65,797)
RSVA - Retail Transmission Network Charge	1584	(5,641,839)	(2,977,424)	(2,407,008)		(6,212,255)	66,491	(36,520)	71,518		(41,547)
RSVA - Retail Transmission Connection Charge	1586	(3,596,514)	(2,584,800)	(887,818)		(5,293,496)	(130,789)	(32,418)	(126,805)		(36,402)
RSVA - Power (excluding Global Adjustment)	1588	(4,900,025)	366,530	(8,288,868)		3,755,373	(628,150)	12,353			17,213
RSVA - Global Adjustment	1589	37,098,531	(18,434,026)	41,485,837		(22,821,333)	279,300	(90,778)	301,804		(113,282)
Recovery of Regulatory Asset Balances	1590	(67,009)		(67,009)		(0)	41,313	(789)	40,524		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	(203,108)				(203,108)	(76,154)	(1,182)			(77,336)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		(8,069,496)	(14,390,891)		6,321,395		709,245	1,610,526		(901,281)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					0
RSVA - Global Adjustment	1589	37,098,531	(18,434,026)	41,485,837	0	(22,821,333)	279,300	(90,778)	301,804	C	(113,282)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(31,141,998)	(20,377,356)	(41,485,838)	0	(10,033,515)	(1,992,222)	596,107	(302,593)	C	(1,093,522)
Total Group 1 Balance		5,956,533	(38,811,382)	(1)	0	(32,854,848)	(1,712,922)	505,329	(789)	C	(1,206,805)
LRAM Variance Account	1568					0					0
Total including Account 1568		5,956,533	(38,811,382)	(1)	0	(32,854,848)	(1,712,922)	505,329	(789)	C	(1,206,805)

## **Incentive Regulation Model for 20**

Enersource Hydro Mississauga - Mississauga

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the starting point for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	2,000,049	1,492,594			3,492,643	11,627	38,470			50,097
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(10,401,473)	(7,802,501)			(18,203,974)	(65,797)	(208,490)			(274,287)
RSVA - Retail Transmission Network Charge	1584	(6,212,255)	499,949			(5,712,306)	(41,547)	(96,477)			(138,024)
RSVA - Retail Transmission Connection Charge	1586	(5,293,496)	453,081			(4,840,415)	(36,402)	(82,842)			(119,244)
RSVA - Power (excluding Global Adjustment)	1588	3,755,373	413,948			4,169,321	17,213				80,408
RSVA - Global Adjustment	1589	(22,821,333)	2,042,513			(20,778,820)	(113,282)	(331,638)			(444,920)
Recovery of Regulatory Asset Balances	1590	(0)				(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	(203,108)				(203,108)	(77,336)	(2,170)			(79,506)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	6,321,395	(8,464,147)			(2,142,752)	(901,281)	728,553			(172,728)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				о
RSVA - Global Adjustment	1589	(22,821,333)	2,042,513	C	) 0	(20,778,820)	(113,282)	(331,638)	0	C	0 (444,920)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(10,033,515)	(13,407,076)	C	) 0	(23,440,591)	(1,093,522)	440,239	0	C	0 (653,283)
Total Group 1 Balance		(32,854,848)	(11,364,563)	C	0 0	(44,219,411)	(1,206,805)	108,601	0	C	0 (1,098,203)
LRAM Variance Account	1568					0					0
Total including Account 1568		(32,854,848)	(11,364,563)	C	0 0	(44,219,411)	(1,206,805)	108,601	0	C	0 (1,098,203)

5. 2014 Continuity Schedule

Ontario Energy Board

## **Incentive Regulation Model for 20**

Enersource Hydro Mississauga - Mississauga

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting po

							201	2		
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	s Other 1 Adjustments during Q3 2012	s Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12
Group 1 Accounts										
LV Variance Account	1550	3,492,643	1,690,690	2,000,049					3,183,284	50,097
Smart Metering Entity Charge Variance	1551									
RSVA - Wholesale Market Service Charge	1580	(18,203,974)	(9,704,716)	(10,401,473)					(17,507,217)	(274,287)
RSVA - Retail Transmission Network Charge	1584	(5,712,306)	1,692,259	(6,212,255)					2,192,208	(138,024)
RSVA - Retail Transmission Connection Charge	1586	(4,840,415)	1,028,936	(5,293,496)					1,482,017	(119,244)
RSVA - Power (excluding Global Adjustment)	1588	4,169,321	716,652	3,755,373					1,130,599	
RSVA - Global Adjustment	1589	(20,778,820)	(2,771,960)	(22,821,333)					(729,446)	(444,920)
Recovery of Regulatory Asset Balances	1590	(0)							(0)	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	(203,108)		(203,108)					0	(79,506)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(2,142,752)	(662,497)						(2,805,249)	(172,728)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0							0	0
RSVA - Global Adjustment	1589	(20,778,820)	(2,771,960)	(22,821,333)	0	C	) (	) 0	(729,446)	(444,920)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(23,440,591)	(5,238,677)	(16,354,910)	0	C	) (	) 0	(12,324,359)	
Total Group 1 Balance		(44,219,411)	(8,010,637)	(39,176,243)	0	C	) (	0	(13,053,805)	
LRAM Variance Account	1568	0							0	0
Total including Account 1568		(44,219,411)	(8,010,637)	(39,176,243)	0	C	) (	) 0	(13,053,805)	(1,098,203)

## **Incentive Regulation Model for 20**

Enersource Hydro Mississauga - Mississauga

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting po

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013
Group 1 Accounts										
LV Variance Account	1550	38,368	43,517		44,948	3,183,284	804,982	1,492,594		
Smart Metering Entity Charge Variance	1551				0	0				
RSVA - Wholesale Market Service Charge	1580	(208,234)	(231,638)		(250,883)	(17,507,217)	(4,742,782)	(7,802,411)		
RSVA - Retail Transmission Network Charge	1584	10,027	(140,595)		12,598	2,192,208	3,416,732	499,948		
RSVA - Retail Transmission Connection Charge	1586	2,233	(120,802)		3,791	1,482,017	681,958	453,078		
RSVA - Power (excluding Global Adjustment)	1588	(11,526)	77,088		(8,206)	1,130,599	(1,860,216)	413,950		
RSVA - Global Adjustment	1589	(31,191)	(477,146)		1,034	(729,446)	3,161,418	2,042,512		
Recovery of Regulatory Asset Balances	1590				0	(0)				
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595		(80,574)		1,068	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	21,253			(151,475)	(2,805,249)				
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595				0	0	2,675			
RSVA - Global Adjustment	1589	(31,191)	(477,146)	(	0 1,034	(729,446)	3,161,418	2,042,512	0	) (
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(147,879)	(453,004)	(	) (348,159)	(12,324,359)	(1,696,652)	(4,942,841)	0	) (
Total Group 1 Balance		(179,071)	(930,150)	(	) (347,124)	(13,053,805)	1,464,766	(2,900,329)	0	) (
LRAM Variance Account	1568				0	0				
Total including Account 1568		(179,071)	(930,150)	(	) (347,124)	(13,053,805)	1,464,766	(2,900,329)	0	) (

## **Incentive Regulation Model for 20**

Enersource Hydro Mississauga - Mississauga

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting po

		2013							
Account Descriptions	Account Number	Other 1 Adjustments O during Q3 2013	ther 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts									
LV Variance Account	1550			2,495,672	44,948	34,705	28,521		51,132
Smart Metering Entity Charge Variance	1551			0	0				0
RSVA - Wholesale Market Service Charge	1580			(14,447,588)	(250,883)	(209,514)	(157,435)		(302,962)
RSVA - Retail Transmission Network Charge	1584			5,108,991	12,598	46,249	9,922		48,926
RSVA - Retail Transmission Connection Charge	1586			1,710,897	3,791	18,475	8,221		14,045
RSVA - Power (excluding Global Adjustment)	1588			(1,143,567)	(8,206)	(19,174)	9,403		(36,783)
RSVA - Global Adjustment	1589			389,459	1,034	40,514	62,252		(20,703)
Recovery of Regulatory Asset Balances	1590			(0)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0	1,068		1,068		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			(2,805,249)	(151,475)			(43,099)	(194,574)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			2,675	0	(5,660)			(5,660)
RSVA - Global Adjustment	1589	0	0	389,459	1,034	40,514	62,252	0	(20,703)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(9,078,169)	(348,159)	(134,917)	(100,300)	(43,099)	(425,875)
Total Group 1 Balance		0	0	(8,688,710)	(347,124)	(94,403)	(38,049)	(43,099)	(446,577)
LRAM Variance Account	1568			0	0				0
Total including Account 1568		0	0	(8,688,710)	(347,124)	(94,403)	(38,049)	(43,099)	(446,577)

## **Incentive Regulation Model for 20**

Enersource Hydro Mississauga - Mississauga

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the starting point for the correct starting point for

			2	014		Projected Inte	erest on Dec-31-1	3 Balances
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, P 2014 to December 31, 2014 on Dec 2 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>	rojected Interest from January 1, 015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim
Group 1 Accounts								
LV Variance Account	1550	1,690,690	41,280	804,982	9,852	11,833	3,944	830,612
Smart Metering Entity Charge Variance	1551			0	0			0
RSVA - Wholesale Market Service Charge	1580	(9,704,806)	(236,109)	(4,742,782)	(66,853)	(69,719)	(23,240)	(4,902,594)
RSVA - Retail Transmission Network Charge	1584	1,692,260	27,552	3,416,731	21,373	50,226	16,742	3,505,073
RSVA - Retail Transmission Connection Charge	1586	1,028,939	10,695	681,958		10,025	3,342	698,674
RSVA - Power (excluding Global Adjustment)	1588	716,650	(7,074)	(1,860,217)		(27,345)	(9,115)	(1,926,386)
RSVA - Global Adjustment	1589	(2,771,959)	(101,965)	3,161,418		46,473	15,491	3,304,644
Recovery of Regulatory Asset Balances	1590			(0)	0			0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(2,805,249)	(192,712)	(0)	(1,862)	(0)	(0)	(1,862)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			2,675	(5,660)			(2,984)
RSVA - Global Adjustment	1589	(2,771,959)	(101,965)	3,161,418	81,262	46,473	15,491	3,304,644
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(7,381,516)	(356,367)	(1,696,653)	(69,507)	(24,980)	(8,327)	(1,799,467)
Total Group 1 Balance		(10,153,475)	(458,332)	1,464,765	11,755	21,493	7,164	1,505,176
LRAM Variance Account	1568			0	0			0
Total including Account 1568		(10,153,475)	(458,332)	1,464,765	11,755	21,493	7,164	1,505,176

## **Incentive Regulation Model for 20**

Enersource Hydro Mississauga - Mississauga

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting po

		2.1.7 RRR	
Account Descriptions	Account Number	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	2,546,806	1
Smart Metering Entity Charge Variance	1551		0
RSVA - Wholesale Market Service Charge	1580	(14,750,549)	1
RSVA - Retail Transmission Network Charge	1584	5,157,916	(1)
RSVA - Retail Transmission Connection Charge	1586	1,724,941	(1)
RSVA - Power (excluding Global Adjustment)	1588	(1,180,349)	1
RSVA - Global Adjustment	1589	368,755	× /
Recovery of Regulatory Asset Balances	1590		(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(2,999,823)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(2,984)	0
RSVA - Global Adjustment	1589	368,755	(1)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(9,504,043)	1
Total Group 1 Balance		(9,135,288)	(0)
LRAM Variance Account	1568	0	0
Total including Account 1568		(9,135,288)	(0)

### **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

				Billed kWh for	Estimated kW for	1590 Recovery		1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery Share	1568 LRAM Variance Account Class
Rate Class	Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	Share Proportion (2008) <sup>1</sup>	Share Proportion (2009) <sup>1</sup>	Share Proportion (2010) <sup>1</sup>	Share Proportion (2011) <sup>1</sup>	Proportion (2012) <sup>1</sup>	Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	1,423,857,475		176,865	0							
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	612,188,101		17,703	0							
UNMETERED SCATTERED LOAD	\$/kWh	10,383,027		2,942	0							
GENERAL SERVICE 50 TO 499 KW	\$/kW	2,139,657,427	6,222,022	3,950	11							
GENERAL SERVICE 500 TO 4,999 KW	\$/kW	2,249,538,514	5,154,338	464	1							
LARGE USE > 5000 KW	\$/kW	997,124,443	1,737,267	9	0							
STREET LIGHTING	\$/kW	19,019,721	49,889	49,986	131							
STANDBY DISTRIBUTION SERVICE					0							
microFIT												
	Total	7,451,768,707	13,163,516	251,919	144	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0
											Balance as per Sheet 5	0
											Variance	0

Threshold Test

Total Claim (including Account 1568) Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh)<sup>3</sup>

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO. \$1,505,176 0.0002 Claim does not meet the threshold test.

\$1,505,176

NO

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented. <sup>2</sup> The Threshold Test does not include the amount in 1568.

### Incentive Regulation Model for 2015 Filers

Enersource Hydro Mississauga - Mississauga

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
											(,	(,				
RESIDENTIAL	19.1%	70.2%	158,710	0	(936,770)	669,737	133,500	(368,087)	2,320,094	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	8.2%	7.0%	68,238	0	(402,765)	287,954	57,398	(158,259)	232,226	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	1.2%	1,157	0	(6,831)	4,884	974	(2,684)	38,593	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 499 KW	28.7%	1.6%	238,497	0	(1,407,702)	1,006,426	200,613	(553,131)	51,816	0	0	0	0	0	0	0
GENERAL SERVICE 500 TO 4,999 KW	30.2%	0.2%	250,745	0	(1,479,994)	1,058,111	210,916	(581,537)	6,087	0	0	0	0	0	0	0
LARGE USE > 5000 KW	13.4%	0.0%	111,145	0	(656,018)	469,015	93,490	(257,771)	118	0	0	0	0	0	0	0
STREET LIGHTING	0.3%	19.8%	2,120	0	(12,513)	8,946	1,783	(4,917)	655,710	0	0	0	0	0	0	0
STANDBY DISTRIBUTION SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	830,612	0	(4,902,594)	3,505,073	698,674	(1,926,386)	3,304,644	0	0	0	0	0	0	0

\* RSVA - Power (Excluding Global Adjustment)

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application Attachment D Page 24 of 58



# **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	1,423,857,475		(342,910)	(0.0002)	2,320,094	176,865	13.1179		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	612,188,101		(147,434)	(0.0002)	232,226	17,703	13.1179		
UNMETERED SCATTERED LOAD	\$/kWh	10,383,027		(2,501)	(0.0002)	38,593	2,942	13.1179		
GENERAL SERVICE 50 TO 499 KW	\$/kW	2,139,657,427	6,222,022	(515,297)	(0.0828)	51,816	11	4,511.0375		
GENERAL SERVICE 500 TO 4,999 KW	\$/kW	2,249,538,514	5,154,338	(541,760)	(0.1051)	6,087	1	5,725.1159		
LARGE USE > 5000 KW	\$/kW	997,124,443	1,737,267	(240,139)	(0.1382)	118	0	7,529.1622		
STREET LIGHTING	\$/kW	19,019,721	49,889	(4,581)	(0.0918)	655,710	131	5,001.0666		
STANDBY DISTRIBUTION SERVICE										
microFIT										
Total		7,451,768,707	13,163,516	(1,794,622)		3,304,644	197,654		0	

# **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

#### Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinents into columns B, C and D. Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013 Base Monthly Service Charge	2013 Base Distribution Volumetric Rate kWh	2013 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	176,865	1,423,857,475		12.83	0.0129	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	17,703	612,188,101		39.49	0.0115	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	2,942	10,383,027		8.15	0.0149	0.0000
GENERAL SERVICE 50 TO 499 KW	\$/kW	3,950		6,222,022	69.54	0.0000	4.1853
GENERAL SERVICE 500 TO 4,999 KW	\$/kW	464		5,154,338	1583.69	0.0000	2.1536
LARGE USE > 5000 KW	\$/kW	9		1,737,267	12486.80	0.0000	2.6731
STREET LIGHTING	\$/kW	49,986		49,889	1.37	0.0000	10.4571
STANDBY DISTRIBUTION SERVICE					0.00	0.0000	0.0000
microFIT							

### Incentive Regulation Model for 2015 Filers

Enersource Hydro Mississauga - Mississauga

#### Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed Customers or		Re-based Billed	Rate ReBal Base	Rate ReBal Base Distribution Volumetric Rate	Rate ReBal Base Distribution Volumetric Rate	Service Charge	Distribution Volumetric Rate Revenue	Distribution Volumetric Rate Revenue	Revenue Requirement	Service Charge %	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	from Rates	Revenue	kWh	kW	Total % Revenue
	Α	В	с	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	176,865	1,423,857,475		12.83	.0129	.0000	27,230,135.40	18,367,761.43	.00	45,597,896.83	59.72%	40.28%	0.00%	38.62%
GENERAL SERVICE LESS THAN 50 KW	17,703	612,188,101		39.49	.0115	.0000	8,389,097.64	7,040,163.16	.00	15,429,260.80	54.37%	45.63%	0.00%	13.07%
UNMETERED SCATTERED LOAD	2,942	10,383,027		8.15	.0149	.0000	287,727.60	154,707.10	.00	442,434.70	65.03%	34.97%	0.00%	0.37%
GENERAL SERVICE 50 TO 499 KW	3,950		6,222,022	69.54	.0000	4.1853	3,296,196.00	.00	26,041,029.05	29,337,225.05	11.24%	0.00%	88.76%	24.85%
GENERAL SERVICE 500 TO 4,999 KW	464		5,154,338	1,583.69	.0000	2.1536	8,817,985.92	.00	11,100,382.32	19,918,368.24	44.27%	0.00%	55.73%	16.87%
LARGE USE > 5000 KW	9		1,737,267	12,486.80	.0000	2.6731	1,348,574.40	.00	4,643,887.13	5,992,461.53	22.50%	0.00%	77.50%	5.08%
STREET LIGHTING	49,986		49,889	1.37	.0000	10.4571	821,769.84	.00	521,694.26	1,343,464.10	61.17%	0.00%	38.83%	1.14%
STANDBY DISTRIBUTION SERVICE				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	251,919	2,046,428,602	13,163,516				50,191,486.80	25,562,631.68	42,306,992.77	118,061,111.25				100.00%

10. STS - Rebased Rev

# **Incentive Regulation Model for 2015 Filers**

### Enersource Hydro Mississauga - Mississauga

#### Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)		400,000	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		2013	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$	623,497,833	\$ 623,497,833
Deduction from taxable capital up to \$15,000,000	\$	15,000,000	\$ 15,000,000
Net Taxable Capital	\$	608,497,833	\$ 608,497,833
Rate		0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes	_		
Regulatory Taxable Income	\$	10,223,751	\$ 10,223,751
Corporate Tax Rate		26.16%	26.16%
Tax Impact	\$	2,274,294	\$ 2,274,294
Grossed-up Tax Amount	\$	3,079,932	\$ 3,079,932
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	3,079,932	\$ 3,079,932
Total Tax Related Amounts	\$	3,079,932	\$ 3,079,932
Incremental Tax Savings			\$ 0
Sharing of Tax Savings (50%)			\$ 0

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application Attachment D Page 28 of 58

### Ontario Energy Board

# **Incentive Regulation Model for 2015 Filers**

#### Enersource Hydro Mississauga - Mississauga

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	45,597,897	38.6%	\$0	1,423,857,475		0.0000	
GENERAL SERVICE LESS THAN 50 KW	15,429,261	13.1%	\$0	612,188,101		0.0000	
UNMETERED SCATTERED LOAD	442,435	0.4%	\$0	10,383,027		0.0000	
GENERAL SERVICE 50 TO 499 KW	29,337,225	24.8%	\$0		6,222,022		
GENERAL SERVICE 500 TO 4,999 KW	19,918,368	16.9%	\$0		5,154,338		
LARGE USE > 5000 KW	5,992,462	5.1%	\$0		1,737,267		
STREET LIGHTING	1,343,464	1.1%	\$0		49,889		
STANDBY DISTRIBUTION SERVICE		0.0%	\$0				
microFIT		0.0%	\$0				
Total	118,061,111	100.0%	\$0	2,046,428,602	13,163,516		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

## Incentive Regulation Model for 2015 Filers

#### Enersource Hydro Mississauga - Mississauga

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	<b>RTSR-Connection</b>
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0058
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0052
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0052
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7400	
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.0470
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7400	
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW		2.0470
GENERAL SERVICE 500 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6508	
GENERAL SERVICE 500 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW		2.0030
LARGE USE > 5000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8287	
LARGE USE > 5000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW		2.1393
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8974	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4801

# **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	1,513,631,515	-	1.0000		1,513,631,515	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1,513,631,515	-	1.0000		1,513,631,515	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	645,357,536	-	1.0000		645,357,536	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	645,357,536	-	1.0000		645,357,536	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	10,388,390	-	1.0000		10,388,390	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	10,388,390	-	1.0000		10,388,390	-
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Network Service Rate	\$/kW	1,057,606,939	3,077,693	-	0.00%	-	3,077,693
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,057,606,939	3,077,693	-	0.00%	-	3,077,693
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1,057,606,939	3,077,693	-	0.00%	-	3,077,693
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1,057,606,939	3,077,693	-	0.00%	-	3,077,693
GENERAL SERVICE 500 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2,113,648,698	4,849,312	-	0.00%	-	4,849,312
GENERAL SERVICE 500 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2,113,648,698	4,849,312	-	0.00%	-	4,849,312
LARGE USE > 5000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	1,001,404,045	1,755,221	-	0.00%	-	1,755,221
LARGE USE > 5000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1,001,404,045	1,755,221	-	0.00%	-	1,755,221
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	37,452,941	105,994	-	0.00%	-	105,994
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	37,452,941	105,994	-	0.00%	-	105,994

### **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

Uniform Transmission Rates	Unit		January 1, 013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		R	late		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
		Effective	January 1,	Effectiv	ve January 1,	Effectiv	e January 1,
Hydro One Sub-Transmission Rates	Unit	2	013		2014		2015
Rate Description		F	late		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		January 1, 013		ve January 1, 2014		e January 1, 2015
Rate Description		F	late		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		January 1, 013	Effectiv	ve January 1, 2014		e January 1, 2015
lf needed , add extra host here (ll) Rate Description	Unit	2					
	Unit	2	013		2014		2015
Rate Description		2	013		2014		2015
Rate Description Network Service Rate	kW	2	013		2014		2015
<b>Rate Description</b> Network Service Rate Line Connection Service Rate	kW kW	2	013		2014		2015
<b>Rate Description</b> Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	2 R \$	013 kate	\$	2014 Rate	\$	2015 Rate
<b>Rate Description</b> Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW	2 R \$ Effective	013	\$ Effectiv	2014	\$ Effectiv	2015
<b>Rate Description</b> Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	2 F S Effective 2	o13 Late - January 1,	\$ Effectiv	2014 Rate -	\$ Effectiv	2015 Rate - e January 1,
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	2 F S Effective 2	January 1, 013	\$ Effectiv	2014 Rate - ve January 1, 2014	\$ Effectiv	2015 Rate - e January 1, 2015
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586	kW kW kW W	2 R \$ Effective R	January 1, 013	\$ Effectiv	2014 Rate - re January 1, 2014 Rate	\$ Effectiv	e January 1, 2015 - Rate
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584	kW kW kW Unit	2 R \$ Effective 2 R \$	January 1, 013	\$ Effectiv	2014 Rate - re January 1, 2014 Rate 0.1465	\$ Effectiv	2015 Rate - e January 1, 2015 Rate 0.1465
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586	kW kW kW kW kW	2 R \$ Effective 2 R \$	January 1, 013	\$ Effectiv	2014 Rate - /e January 1, 2014 Rate 0.1465 0.0667	\$ \$ \$	2015 Rate - e January 1, 2015 Rate 0,1465 0,0667
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550	kW kW kW W Unit kW kW	2 R S Effective 2 R S S S S S	January 1, 013	\$ Effectiv \$ \$ \$	2014 Rate - ve January 1, 2014 Rate 0.1465 0.0667 0.0475	\$ Effectiv \$ \$ \$	2015 Rate - e January 1, 2015 Rate 0.1465 0.0667 0.0475
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550         RARA 1 - 2252 - which affects 1590	kW kW kW kW kW kW kW	2 R S Effective 2 R S S S S S	January 1, 013	\$ Effectiv \$ \$ \$ \$ \$ \$ \$	2014 Rate - /e January 1, 2014 Rate 0.1465 0.0475 0.0419	\$ Effectiv \$ \$ \$ \$	2015 Rate - e January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550         RARA 1 - 2252 - which affects 1590         RARA 1 - 2252 - which affects 1590 (2008)	kW kW kW W W kW kW kW	2 R S Effective 2 R S S S S S S S S S S	January 1, 013	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2014 Rate - *e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Rate e January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419 0.0270
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550         RARA 1 - 2252 - which affects 1590 (2008)         RARA 1 - 2252 - which affects 1590 (2009)	kW kW kW kW kW kW kW kW kW kW	2 R S Effective 2 F S S S S S S S S S S S S S S S S S S	013 Late January 1, 013 Late - - - - - - - - - - - - -	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2014 Rate - /e January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0475 0.0419 0.0270 0.0006	\$ Effectiv \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Rate e January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0475 0.0419 0.0270 0.0200

# Incentive Regulation Model for 2015 Filers

#### Enersource Hydro Mississauga - Mississauga

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Lin	e Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	961,623	\$3.63	\$ 3,490,691	989,387	\$0.75	\$ 742,040	989,387	\$1.85	\$ 1,830,366	\$ 2,572,406
February	928,604	\$3.63	\$ 3,370,833	973,225	\$0.75	\$ 729,919	973,225	\$1.85	\$ 1,800,466	\$ 2,530,385
March	888,431	\$3.63	\$ 3,225,005	931,789	\$0.75	\$ 698,842	931,789	\$1.85	\$ 1,723,810	\$ 2,422,652
April	836,174	\$3.63	\$ 3,035,312	916,396	\$0.75	\$ 687,297	916,396	\$1.85	\$ 1,695,333	\$ 2,382,630
May	1,102,652	\$3.63	\$ 4,002,627	1,130,508	\$0.75	\$ 847,881	1,130,508	\$1.85	\$ 2,091,440	\$ 2,939,321
June	1,205,228	\$3.63	\$ 4,374,978	1,236,533	\$0.75	\$ 927,400	1,236,533	\$1.85	\$ 2,287,586	\$ 3,214,986
July	1,335,784	\$3.63	\$ 4,848,896	1,397,646	\$0.75	\$ 1,048,235	1,397,646	\$1.85	\$ 2,585,645	\$ 3,633,880
August	1,218,826	\$3.63	\$ 4,424,338	1,246,993	\$0.75	\$ 935,245	1,246,993	\$1.85	\$ 2,306,937	\$ 3,242,182
September	1,215,881	\$3.63	\$ 4,413,648	1,225,338	\$0.75	\$ 919,004	1,225,338	\$1.85	\$ 2,266,875	\$ 3,185,879
Öctober	862,329	\$3.63	\$ 3,130,254	930,790	\$0.75	\$ 698,093	930,790	\$1.85	\$ 1,721,962	\$ 2,420,055
November	927,007	\$3.63	\$ 3,365,035	965,584	\$0.75	\$ 724,188	965,584	\$1.85	\$ 1,786,330	\$ 2,510,518
December	943,155	\$3.63	\$ 3,423,653	1,036,849	\$0.75	\$ 777,637	1,036,849	\$1.85	\$ 1,918,171	\$ 2,695,808
Total	12,425,694	\$ 3.63	3 \$ 45,105,270	12,981,038	\$ 0.75	\$ 9,735,781	12,981,038	\$ 1.85	\$ 24,014,921	\$ 33,750,702
Hydro One		Network		Lin	e Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	168,363	\$3.18	\$ 535,395	149,336	\$0.70	\$ 104,535	175,399	\$1.63	\$ 285,901	\$ 390,436
February	156,160	\$3.18	\$ 496,589	149,550	\$0.70	\$ 100,924	170,659	\$1.63	\$ 278,174	\$ 379,098
March	170,266	\$3.18	\$ 541,446	144,177	\$0.70	\$ 102,108	170,610	\$1.63	\$ 278,094	\$ 380,202
April	174,339	\$3.18	\$ 554,399	151,363	\$0.70	\$ 105,954	174,915	\$1.63	\$ 285,111	\$ 391,065
May	189,559	\$3.18	\$ 602,796	165,099	\$0.70	\$ 115,570	189,559	\$1.63	\$ 308,980	\$ 424,550
June	184,892	\$3.18	\$ 587,956	161,003	\$0.70	\$ 112,702	187,108	\$1.63	\$ 304,986	\$ 417,688
July	205,982	\$3.18	\$ 655,023	193,086	\$0.70	\$ 135,160	220,231	\$1.63	\$ 358,976	\$ 494,136
August	182,850	\$3.18	\$ 581,463	157,808	\$0.70	\$ 110,466	182,919	\$1.63	\$ 298,158	\$ 408,624
September	200,822	\$3.18	\$ 638,614	178,513	\$0.70	\$ 124,959	204,835	\$1.63	\$ 333,881	\$ 458,840
Öctober	188,629	\$3.18	\$ 599,839	166,478	\$0.70	\$ 116,535	188,629	\$1.63	\$ 307,465	\$ 424,000
November	176,356	\$3.18	\$ 560,811	151,384	\$0.70	\$ 105,969	176,470	\$1.63	\$ 287,646	\$ 393,615
December	190,047	\$3.18	\$ 604,350	158,406	\$0.70	\$ 110,884	189,544	\$1.63	\$ 308,957	\$ 419,841
Total	2,188,265	\$ 3.18	8 \$ 6,958,681	1,922,521	\$ 0.70	\$ 1,345,766	2,230,878	\$ 1.63	\$ 3,636,329	\$ 4,982,095
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,129,986	\$3.56	\$ 4,026,086	1,138,723	\$0.74	\$ 846,575	1,164,786	\$1.82	\$ 2,116,267	\$ 2,962,842
February	1,084,764	\$3.57	\$ 3,867,422	1,117,402	\$0.74	\$ 830,843	1,143,884	\$1.82	\$ 2,078,640	\$ 2,909,483
March	1,058,697	\$3.56	\$ 3,766,451	1,077,657	\$0.74	\$ 800,950	1,102,399	\$1.82	\$ 2,001,904	\$ 2,802,854
April	1,010,513	\$3.55	\$ 3,589,711	1,067,759	\$0.74	\$ 793,251	1,091,311	\$1.81	\$ 1,980,444	\$ 2,773,695
May	1,292,211	\$3.56	\$ 4,605,423	1,295,607	\$0.74	\$ 963,451	1,320,067	\$1.82	\$ 2,400,420	\$ 3,363,871
June	1,390,120	\$3.57	\$ 4,962,934	1,397,536	\$0.74	\$ 1,040,102	1,423,641	\$1.82	\$ 2,592,572	\$ 3,632,674
July	1,541,766	\$3.57	\$ 5,503,919	1,590,732	\$0.74	\$ 1,183,395	1,617,877	\$1.82	\$ 2,944,621	\$ 4,128,016
August	1,401,676	\$3.57	\$ 5,005,801	1,404,801	\$0.74	\$ 1,045,711	1,429,912	\$1.82	\$ 2,605,095	\$ 3,650,806
September	1,416,703	\$3.57	\$ 5,052,262	1,403,851	\$0.74	\$ 1,043,963	1,430,173	\$1.82	\$ 2,600,756	\$ 3,644,719
Öctober	1,050,958	\$3.55	\$ 3,730,093	1,097,268	\$0.74	\$ 814,628	1,119,419	\$1.81	\$ 2,029,427	\$ 2,844,055
November	1,103,363	\$3.56	\$ 3,925,846	1,116,968	\$0.74	\$ 830,157	1,142,054	\$1.82	\$ 2,073,976	\$ 2,904,133
December	1,133,202	\$3.55	\$ 4,028,003	1,195,255	\$0.74	\$ 888,521	1,226,393	\$1.82	\$ 2,227,128	\$ 3,115,649
Total	14,613,959	\$ 3.56	6 \$ 52,063,951	14,903,559	\$ 0.74	\$ 11,081,547	15,211,916	\$ 1.82	\$ 27,651,250	\$ 38,732,797

Transformer Allowance Credit (if applicable)

\$ Total including deduction for Transformer Allowance Credit \$ 38,732,797

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# **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network		Line	Connectio	on	Transfor	nation Co	onnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	961,623	\$ 3.8200	\$ 3,673,400	989,387	\$ 0.8200 \$	811,297	989,387	\$ 1.9800	\$ 1,958,986	\$ 2,770,284
February	928,604	\$ 3.8200	\$ 3,547,267	973,225	\$ 0.8200 \$	798,045	973,225	\$ 1.9800	\$ 1,926,986	\$ 2,725,030
March	888,431	\$ 3.8200	\$ 3,393,806	931,789	\$ 0.8200 \$	764,067	931,789	\$ 1.9800	\$ 1,844,942	\$ 2,609,009
April	836,174		\$ 3,194,185		\$ 0.8200 \$				\$ 1,814,464	\$ 2,565,909
May	1,102,652		\$ 4,212,131		\$ 0.8200 \$			\$ 1.9800	\$ 2,238,406	\$ 3,165,422
June	1,205,228		\$ 4,603,971		\$ 0.8200 \$		1,236,533		\$ 2,448,335	\$ 3,462,292
July	1,335,784		\$ 5,102,695		\$ 0.8200 \$		1,397,646		\$ 2,767,339	\$ 3,913,409
August		\$ 3.8200			\$ 0.8200 \$				\$ 2,469,046	\$ 3,491,580
September	1,215,881				\$ 0.8200 \$				\$ 2,426,169	\$ 3,430,946
October	862,329		\$ 3,294,097	930,790					\$ 1,842,964	\$ 2,606,212
November		\$ 3.8200	\$ 3,541,167		\$ 0.8200 \$			\$ 1.9800	\$ 1,911,856	\$ 2,703,635
December	943,155		\$ 3,602,852		\$ 0.8200 \$		1,036,849		\$ 2,052,961	\$ 2,903,177
Total	12,425,694	\$ 3.82	\$ 47,466,151	12,981,038	\$ 0.82 \$	10,644,451	12,981,038	\$ 1.98	\$ 25,702,455	\$ 36,346,906
Hydro One		Network		Line	Connectio	on	Transform	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	168,363	\$ 3.3765	\$ 568,478	149,336	\$ 0.7167 \$	107,029	175,399	\$ 1.6200	\$ 284,146	\$ 391,175
February		\$ 3.3765			\$ 0.7167 \$			\$ 1.6200	\$ 276,468	\$ 379,799
March	170,266	\$ 3.3765	\$ 574,903	145,868	\$ 0.7167 \$	104,544	170,610	\$ 1.6200	\$ 276,388	\$ 380,932
April	174,339	\$ 3.3765	\$ 588,656	151,363	\$ 0.7167 \$	108,482	174,915	\$ 1.6200	\$ 283,362	\$ 391,844
May	189,559	\$ 3.3765	\$ 640,046	165,099	\$ 0.7167 \$	118,326	189,559	\$ 1.6200	\$ 307,086	\$ 425,412
June	184,892	\$ 3.3765	\$ 624,288	161,003	\$ 0.7167 \$	115,391	187,108	\$ 1.6200	\$ 303,115	\$ 418,506
July	205,982	\$ 3.3765	\$ 695,498	193,086	\$ 0.7167 \$	138,385	220,231	\$ 1.6200	\$ 356,774	\$ 495,159
August	182,850	\$ 3.3765	\$ 617,393	157,808	\$ 0.7167 \$	113,101	182,919	\$ 1.6200	\$ 296,329	\$ 409,430
September	200,822	\$ 3.3765	\$ 678,075	178,513	\$ 0.7167 \$	127,940	204,835	\$ 1.6200	\$ 331,833	\$ 459,773
October	188,629	\$ 3.3765	\$ 636,906	166,478	\$ 0.7167 \$	119,315	188,629	\$ 1.6200	\$ 305,579	\$ 424,894
November	176,356	\$ 3.3765	\$ 595,466	151,384	\$ 0.7167 \$	108,497	176,470	\$ 1.6200	\$ 285,881	\$ 394,378
December	190,047	\$ 3.3765	\$ 641,694	158,406	\$ 0.7167 \$	113,530	189,544	\$ 1.6200	\$ 307,061	\$ 420,591
Total	2,188,265	\$ 3.38	\$ 7,388,677	1,922,521	\$ 0.72 \$	1,377,871	2,230,878	\$ 1.62	\$ 3,614,022	\$ 4,991,893
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,129,986	\$3.75	\$ 4,241,878	1,138,723	\$0.81 \$	918,326	1,164,786	\$1.93	\$ 2,243,133	\$ 3,161,459
February	1,129,966	\$3.75 \$3.76	\$ 4,241,878 \$ 4,074,542	1,136,723	\$0.81 \$		1,143,884	\$1.93 \$1.93	\$ 2,243,133 \$ 2,203,453	\$ 3,104,829
March	1,058,697	\$3.75	\$ 3,968,710	1,077,657	\$0.81 \$		1,143,884	\$1.93 \$1.92	\$ 2,203,455 \$ 2,121,330	\$ 2,989,941
April	1,010,513	\$3.75	\$ 3,782,840	1,067,759	\$0.81 \$		1,02,399	\$1.92	\$ 2,097,826	\$ 2,957,753
May	1,292,211	\$3.74	\$ 4,852,177	1,295,607	\$0.81 \$		1,320,067	\$1.92	\$ 2,545,491	\$ 3,590,834
June										
· · · · · · · · · · · · · · · · · · ·	1,390,120	\$3.76	\$ 5,228,259 \$ 5,708,102	1,397,536			1,423,641	\$1.93 \$1.03	\$ 2,751,450 \$ 3,124,113	\$ 3,880,798
July August	1,541,766 1,401,676	\$3.76 \$3.76	\$ 5,798,193 \$ 5,273,308	1,590,732 1,404,801	\$0.81 \$ \$0.81 \$		1,617,877 1,429,912	\$1.93 \$1.93	\$ 3,124,113 \$ 2,765,375	\$ 4,408,568 \$ 3,901,010
September	1,401,676	\$3.76 \$3.76	\$ 5,273,308 \$ 5,322,741	1,404,801	\$0.81 \$		1,429,912	\$1.93 \$1.93	\$ 2,765,375 \$ 2,758,002	\$ 3,901,010 \$ 3,890,719
October	1,416,703	\$3.76 \$3.74	\$ 5,322,741 \$ 3,931,003	1,403,851	\$0.81 \$		1,430,173	\$1.93 \$1.92	\$ 2,758,002 \$ 2,148,543	\$ 3,890,719 \$ 3,031,106
November		\$3.74 \$3.75						\$1.92 \$1.92	1 1	
December	1,103,363 1,133,202	\$3.75 \$3.75	\$ 4,136,633 \$ 4,244,546	1,116,968 1,195,255	\$0.81 \$ \$0.81 \$		1,142,054 1,226,393	\$1.92 \$1.92	\$ 2,197,738 \$ 2,360,022	\$ 3,098,014 \$ 3,323,768
Total	14,613,959	\$ 3.75	\$ 54,854,828	14,903,559	\$ 0.81 \$	12,022,322	15,211,916	\$ 1.93	\$ 29,316,478	\$ 41,338,800

Transformer Allowance Credit (if applicable)

\$

Total including deduction for Transformer Allowance Credit \$ 41,338,800

# **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network	Line Connection	Transformation Connection	Total Line
Month	Units Billed Rate Amour	t Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	961,623 \$ 3.8200 \$ 3,673	400 989,387 \$ 0.8200 \$ 811,297	989,387 \$ 1.9800 \$ 1,958,986	\$ 2,770,284
February	928,604 \$ 3.8200 \$ 3,547	267 973,225 \$ 0.8200 \$ 798,045	973,225 \$ 1.9800 \$ 1,926,986	\$ 2,725,030
March	888,431 \$ 3.8200 \$ 3,393	806 931,789 \$ 0.8200 \$ 764,067	931,789 \$ 1.9800 \$ 1,844,942	\$ 2,609,009
April	836,174 \$ 3.8200 \$ 3,194	185 916,396 \$ 0.8200 \$ 751,445	916,396 \$ 1.9800 \$ 1,814,464	\$ 2,565,909
May	1,102,652 \$ 3.8200 \$ 4,212	131 1,130,508 \$ 0.8200 \$ 927,017	1,130,508 \$ 1.9800 \$ 2,238,406	\$ 3,165,422
June	1,205,228 \$ 3.8200 \$ 4,603	971 1,236,533 \$ 0.8200 \$ 1,013,957	1,236,533 \$ 1.9800 \$ 2,448,335	\$ 3,462,292
July	1,335,784 \$ 3.8200 \$ 5,102	695 1,397,646 \$ 0.8200 \$ 1,146,070	1,397,646 \$ 1.9800 \$ 2,767,339	\$ 3,913,409
August	1,218,826 \$ 3.8200 \$ 4,655	915 1,246,993 \$ 0.8200 \$ 1,022,534	1,246,993 \$ 1.9800 \$ 2,469,046	\$ 3,491,580
September	1,215,881 \$ 3.8200 \$ 4,644	665 1,225,338 \$ 0.8200 \$ 1,004,777	1,225,338 \$ 1.9800 \$ 2,426,169	\$ 3,430,946
October	862,329 \$ 3.8200 \$ 3,294	097 930,790 \$ 0.8200 \$ 763,248	930,790 \$ 1.9800 \$ 1,842,964	\$ 2,606,212
November	927,007 \$ 3.8200 \$ 3,541	167 965,584 \$ 0.8200 \$ 791,779	965,584 \$ 1.9800 \$ 1,911,856	\$ 2,703,635
December	943,155 \$ 3.8200 \$ 3,602	852 1,036,849 \$ 0.8200 \$ 850,216	1,036,849 \$ 1.9800 \$ 2,052,961	\$ 2,903,177
Total	12,425,694 \$ 3.82 \$ 47,466	151 12,981,038 \$ 0.82 \$ 10,644,451	12,981,038 \$ 1.98 \$ 25,702,455	\$ 36,346,906
Hydro One	Network	Line Connection	Transformation Connection	Total Line
Month	Units Billed Rate Amour	t Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	168,363 \$ 3.3765 \$ 568	478 149,336 \$ 0.7167 \$ 107,029	175,399 \$ 1.6200 \$ 284,146	\$ 391,175
February		274 144,177 \$ 0.7167 \$ 103,332	170,659 \$ 1.6200 \$ 276,468	\$ 379,799
March		903 145,868 \$ 0.7167 \$ 104,544	170,610 \$ 1.6200 \$ 276,388	\$ 380,932
April		656 151,363 \$ 0.7167 \$ 108,482	174,915 \$ 1.6200 \$ 283,362	\$ 391,844
May		046 165,099 \$ 0.7167 \$ 118,326	189,559 \$ 1.6200 \$ 307,086	\$ 425,412
June	184,892 \$ 3.3765 \$ 624	288 161,003 \$ 0.7167 \$ 115,391	187,108 \$ 1.6200 \$ 303,115	\$ 418,506
July	205,982 \$ 3.3765 \$ 695	498 193,086 \$ 0.7167 \$ 138,385	220,231 \$ 1.6200 \$ 356,774	\$ 495,159
August	182,850 \$ 3.3765 \$ 617	393 157,808 \$ 0.7167 \$ 113,101	182,919 \$ 1.6200 \$ 296,329	\$ 409,430
September	200,822 \$ 3.3765 \$ 678	075 178,513 \$ 0.7167 \$ 127,940	204,835 \$ 1.6200 \$ 331,833	\$ 459,773
October	188,629 \$ 3.3765 \$ 636	906 166,478 \$ 0.7167 \$ 119,315	188,629 \$ 1.6200 \$ 305,579	\$ 424,894
November		466 151,384 \$ 0.7167 \$ 108,497	176,470 \$ 1.6200 \$ 285,881	\$ 394,378
December	190,047 \$ 3.3765 \$ 641	694         158,406         0.7167         113,530	189,544 \$ 1.6200 \$ 307,061	\$ 420,591
Total	2,188,265 \$ 3.38 \$ 7,388	677 1,922,521 \$ 0.72 \$ 1,377,871	2,230,878 \$ 1.62 \$ 3,614,022	\$ 4,991,893
Add Extra Host Here (I) Total	Network Network	Line Connection Line Connection	Transformation Connection Transformation Connection	Total Line Total Line
Month	Units Billed Rate Amour	t Units Billed Rate Amount	Units Billed Rate Amount	Amount
January	1,129,986 \$ 3.75 \$ 4,241	878 1,138,723 \$ 0.81 \$ 918,326	1,164,786 \$ 1.93 \$ 2,243,133	\$ 3,161,459
February	1,084,764 \$ 3.76 \$ 4,074	542 1,117,402 \$ 0.81 \$ 901,376	1,143,884 \$ 1.93 \$ 2,203,453	\$ 3,104,829
March	1,058,697 \$ 3.75 \$ 3,968	710 1,077,657 \$ 0.81 \$ 868,611	1,102,399 \$ 1.92 \$ 2,121,330	\$ 2,989,941
April	1,010,513 \$ 3.74 \$ 3,782	840 1,067,759 \$ 0.81 \$ 859,927	1,091,311 \$ 1.92 \$ 2,097,826	\$ 2,957,753
May	1,292,211 \$ 3.75 \$ 4,852	177 1,295,607 \$ 0.81 \$ 1,045,343	1,320,067 \$ 1.93 \$ 2,545,491	\$ 3,590,834
June	1,390,120 \$ 3.76 \$ 5,228	259 1,397,536 \$ 0.81 \$ 1,129,348	1,423,641 \$ 1.93 \$ 2,751,450	\$ 3,880,798
July	1,541,766 \$ 3.76 \$ 5,798	193 1,590,732 \$ 0.81 \$ 1,284,454	1,617,877 \$ 1.93 \$ 3,124,113	\$ 4,408,568
August	1,401,676 \$ 3.76 \$ 5,273	308 1,404,801 \$ 0.81 \$ 1,135,635	1,429,912 \$ 1.93 \$ 2,765,375	\$ 3,901,010
September	1,416,703 \$ 3.76 \$ 5,322		1,430,173 \$ 1.93 \$ 2,758,002	\$ 3,890,719
October	1,050,958 \$ 3.74 \$ 3,931		1,119,419 \$ 1.92 \$ 2,148,543	\$ 3,031,106
November	1,103,363 \$ 3.75 \$ 4,136		1,142,054 \$ 1.92 \$ 2,197,738	\$ 3,098,014
December	1,133,202 \$ 3.75 \$ 4,244	546 1,195,255 \$ 0.81 \$ 963,746	1,226,393 \$ 1.92 \$ 2,360,022	\$ 3,323,768
Total	14,613,959 \$ 3.75 \$ 54,854	828 14,903,559 \$ 0.81 \$ 12,022,322	15,211,916 \$ 1.93 \$ 29,316,478	\$ 41,338,800

Transformer Allowance Credit (if applicable)

\$

-\$ 41,338,800

Total including deduction for Transformer Allowance Credit

# **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	1,513,631,515	-	11,503,600	22.5%	12,361,992	0.0082
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	645,357,536	-	4,582,039	9.0%	4,923,948	0.0076
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	10,388,390	-	73,758	0.1%	79,261	0.0076
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7400	-	3,077,693	8,432,880	16.5%	9,062,137	2.9445
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7400	-	3,077,693	8,432,880	16.5%	9,062,137	2.9445
GENERAL SERVICE 500 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6508	-	4,849,312	12,854,556	25.2%	13,813,755	2.8486
LARGE USE > 5000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8287	-	1,755,221	4,964,994	9.7%	5,335,479	3.0398
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8974	-	105,994	201,113	0.4%	216,120	2.0390

# **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058	1,513,631,515	-	8,779,063	22.9%	9,447,487	0.0062
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	645,357,536	-	3,355,859	8.7%	3,611,369	0.0056
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	10,388,390	-	54,020	0.1%	58,133	0.0056
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0470	-	3,077,693	6,300,038	16.4%	6,779,714	2.2029
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Inte	erval M(\$/kW	2.0470	-	3,077,693	6,300,038	16.4%	6,779,714	2.2029
GENERAL SERVICE 500 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Inte	erval M(\$/kW	2.0030	-	4,849,312	9,713,171	25.3%	10,452,717	2.1555
LARGE USE > 5000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Inte	erval M(\$/kW	2.1393	-	1,755,221	3,754,944	9.8%	4,040,840	2.3022
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4801	-	105,994	156,882	0.4%	168,826	1.5928

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Contario Energy Board

# **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	1,513,631,515	-	12,361,992	22.5%	12,361,992	0.0082
GENERAL SERVICE LESS THAN 50	K' Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	645,357,536	-	4,923,948	9.0%	4,923,948	0.0076
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076	10,388,390	-	79,261	0.1%	79,261	0.0076
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.9445	-	3,077,693	9,062,137	16.5%	9,062,137	2.9445
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9445	-	3,077,693	9,062,137	16.5%	9,062,137	2.9445
GENERAL SERVICE 500 TO 4,999 K	W Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8486	-	4,849,312	13,813,755	25.2%	13,813,755	2.8486
LARGE USE > 5000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0398	-	1,755,221	5,335,479	9.7%	5,335,479	3.0398
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0390	-	105,994	216,120	0.4%	216,120	2.0390

# **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kWh	0.0062	1,513,631,515	-	9,447,487	22.9%	9,447,487	0.0062
GENERAL SERVICE LESS THAN 50	K Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kWh	0.0056	645,357,536	-	3,611,369	8.7%	3,611,369	0.0056
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kWh	0.0056	10,388,390	-	58,133	0.1%	58,133	0.0056
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kW	2.2029	-	3,077,693	6,779,714	16.4%	6,779,714	2.2029
GENERAL SERVICE 50 TO 499 KW	Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kW	2.2029	-	3,077,693	6,779,714	16.4%	6,779,714	2.2029
GENERAL SERVICE 500 TO 4,999 K	WRetail Transmission Rate - Line and Transformation Connection Ser	vice \$/kW	2.1555	-	4,849,312	10,452,717	25.3%	10,452,717	2.1555
LARGE USE > 5000 KW	Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kW	2.3022	-	1,755,221	4,040,840	9.8%	4,040,840	2.3022
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kW	1.5928	-	105,994	168,826	0.4%	168,826	1.5928

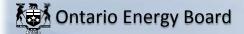
# **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

#### This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE LESS THAN 50 KW UNMETERED SCATTERED LOAD UNMETERED SCATTERED LOAD GENERAL SERVICE 50 TO 499 KW GENERAL SERVICE 50 TO 499 KW GENERAL SERVICE 500 TO 4.999 KW GENERAL SERVICE 500 TO 4.999 KW GENERAL SERVICE 500 TO 4.999 KW LARGE USE > 5000 KW STREET LIGHTING STREET LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	0.0082 0.0062 0.0076 0.0056 2.9445 2.2029 2.9445 2.2029 2.8486 2.1555 3.0398 2.3022 2.0390 1.5928
SINCEFEIGHTING	Netali Hansinission Nate - Line and Hansionnation Connection Service Rate	ψιτινν	1.3926

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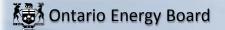


# **Incentive Regulation Model for 2015 Filers**

### Enersource Hydro Mississauga - Mississauga

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	<b>Choose Stretch Fa</b>	Choose Stretch Factor Group				
Productivity Factor	0.00%	Associated Stretch	Associated Stretch Factor Value				
Price Cap Index	1.55%						
Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	13.03		0.0131		1.55%	13.23	0.0133
GENERAL SERVICE LESS THAN 50 KW	40.10		0.0117		1.55%	40.72	0.0119
UNMETERED SCATTERED LOAD	8.28		0.0151		1.55%	8.41	0.0153
GENERAL SERVICE 50 TO 499 KW	70.62		4.2502		1.55%	71.71	4.3161
GENERAL SERVICE 500 TO 4,999 KW	1608.24		2.1870		1.55%	1633.17	2.2209
LARGE USE > 5000 KW	12680.35		2.7145		1.55%	12876.90	2.7566
STREET LIGHTING	1.39		10.6192		1.55%	1.41	10.7838
STANDBY DISTRIBUTION SERVICE					1.55%	0.00	0.0000
microFIT	5.40					5.40	



# **Incentive Regulation Model for 2015 Filers**

### Enersource Hydro Mississauga - Mississauga

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

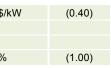
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate
Request for other billing information
Credit Reference/credit check (plus credit agency costs)
Credit reference/credit check (plus credit agency costs – General Service)
Income Tax Letter
Returned cheque (plus bank charges)
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)
Meter dispute charge plus Measurement Canada fees (if meter found correct)
Special meter reads
Interval meter request change

\$ 15.00
\$ 15.00
\$ 15.00
\$ 25.00
\$ 15.00
\$ 12.50
\$ 30.00
\$ 20.00
\$ 10.00
\$ 30.00
\$ 40.00
\$ 30.00



RATE

UNIT

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application Attachment D Page 42 of 58

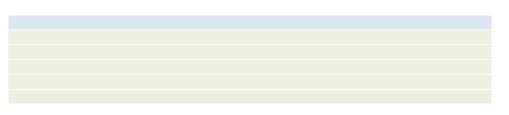
#### Non-Payment of Account

Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect at pole – during regular hours
Disconnect/Reconnect at pole – after regular hours

Temporary service install & remove - overhead - no transformer Specific Charge for Access to the Power Poles - \$/pole/year

%	1.50
%	19.56
\$	9.00
\$	20.00
\$	185.00
\$	415.00

\$ 400.00
\$ 22.35



### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Distribution Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Distribution Loss Factor - Primary Metered Customer < 5,000 kW
Distribution Loss Factor - Primary Metered Customer > 5,000 kW

# **Incentive Regulation Model for 2015 Filers**

### Enersource Hydro Mississauga - Mississauga

In the Green Celle below, enter any proposed rate riders that are not already included in this model (e.g. ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02

Unit Rate

### Ontario Energy Board

# **Incentive Regulation Model for 2015 Filers**

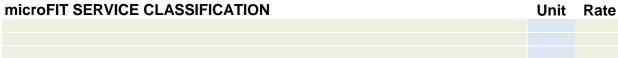
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02

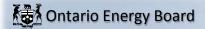
### LARGE USE > 5000 KW SERVICE CLASSIFICATION

Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	Ş	0.02

STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02

STANDBY DISTRIBUTION SERVICE SERVICE CLASSIFICATION	Unit	Rate





# **Incentive Regulation Model for 2015 Filers**

-		

### PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment D Page 47 of 58

### Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multifamily dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	13.23
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0062
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment D Page 48 of 58

## Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	40.72
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0119
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment D Page 49 of 58

### Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	8.41
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY PATES AND CHARGES - Regulatory Component		

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment D Page 50 of 58

# Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

0.0044

0.0013

0.25

s.

### **GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

	•	
Service Charge	\$	71.71
Distribution Volumetric Rate	\$/kW	4.3161
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
Retail Transmission Rate - Network Service Rate	\$/kW	2.9445
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2029
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9445
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.2029
MONTHLY RATES AND CHARGES - Regulatory Component		

# Wholesale Market Service Rate \$/kWh Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment D Page 51 of 58

### Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1,633.17
Distribution Volumetric Rate	\$/kW	2.2209
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8486
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1555
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment D Page 52 of 58

## Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES - Regulatory Component	<b>Φ</b> /Κνν	2.3022
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2,3022
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0398
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
Low Voltage Service Rate	\$/kW	0.0838
Distribution Volumetric Rate	\$/kW	2.7566
Service Charge	\$	12,876.90

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment D Page 53 of 58

### Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per light)	\$	1.41
Distribution Volumetric Rate	\$/kW	10.7838
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Funding of Green Energy (2015), effective until December 31, 2015	\$	0.02
Retail Transmission Rate - Network Service Rate	\$/kW	2.0390
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5928
MONTHLY RATES AND CHARGES - Regulatory Component		
	<b>•</b> "•• "	

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment D Page 54 of 58

# Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### STANDBY DISTRIBUTION SERVICE SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the		0.0000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment D Page 55 of 58

### Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### **MICROFIT SERVICE CLASSIFICATION**

#### APPLICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

S

# Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income Tax Letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter – during regular hours	\$	20.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment D Page 57 of 58

### Enersource Hydro Mississauga TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0068

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0256
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

28. Bill Impacts

### Ontario Energy Board

# **Incentive Regulation Model for 2015 Filers**

Enersource Hydro Mississauga - Mississauga

RESIDENTIAL	
	1.0360
kWh	800
kW	
	kWh

	Current Board-Approved				ed		Proposed					Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	13.03	1	\$	13.03		\$ 13.23	1	\$	13.23		\$	0.20	1.53%
Distribution Volumetric Rate	\$	0.0131	800	\$	10.48		\$ 0.0133	800	\$	10.64		\$	0.16	1.53%
Fixed Rate Riders			1	\$	-		\$ 0.02	1	\$	0.02		\$	0.02	
Volumetric Rate Riders		0.0005	800	\$	0.40		0.0000	800	\$	-		-\$	0.40	-100.00%
Sub-Total A (excluding pass through)				\$	23.91				\$	23.89		-\$	0.02	-0.08%
Line Losses on Cost of Power	\$	0.0925	29	\$	2.66		\$ 0.0925	29	\$	2.66		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0011	800	-\$	0.88		0.0000	800	\$	-		\$	0.88	-100.00%
Low Voltage Service Charge	\$	0.0002	800	\$	0.16		\$ 0.0002	800	\$	0.16		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	26.64				\$	27.50		\$	0.86	3.23%
RTSR - Network	\$	0.0076	800	\$	6.08	-	\$ 0.0082	800	\$	6.56		\$	0.48	7.89%
RTSR - Connection and/or Line and				·			•		·			·		
Transformation Connection	\$	0.0058	800	\$	4.64		\$ 0.0062	800	\$	4.96		\$	0.32	6.90%
Sub-Total C - Delivery (including Sub-Total B)				\$	37.36				\$	39.02		\$	1.66	4.44%
Wholesale Market Service Charge (WMSC)	\$	0.0044	829	\$	3.65		\$ 0.0044	829	\$	3.65		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	829	\$	1.08		\$ 0.0013	829	\$	1.08		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$ 0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0750	512	\$	38.40		\$ 0.0750	512	\$	38.40		\$	-	0.00%
TOU - Mid Peak	\$	0.1120	144	\$	16.13		\$ 0.1120	144	\$	16.13		\$	-	0.00%
TOU - On Peak	\$	0.1350	144	\$	19.44		\$ 0.1350	144	\$	19.44		\$	-	0.00%
Total Bill on TOU (before Taxes)	T	_		\$	121.91	-			¢	123.57		\$	1.66	1.36%
HST		13%		₽ \$	15.85		13%		\$	16.06		\$	0.22	1.36%
Total Bill (including HST)		1070		\$	137.75		1070		\$	139.63		\$	1.88	1.36%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	13.78				-\$	13.96		-\$	0.18	1.31%
Total Bill on TOU (including OCEB)				\$	123.97				\$	125.67		\$	1.70	1.37%
				Ť					Ť			Ť	•	

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

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2185 Derry Road W. Mississauga, Ontario L5N 7A6

Tel: (905) 273-4098 Fax (905) 566-2737

### CERTIFICATION

I hereby certify that the information filed within this application is consistent with the Board's accounting requirements and procedures in the Accounting Procedures Handbook and any other accounting procedures the Board may approve from time to time.

Daniel J. Pastoric Executive Vice-President and Chief Operating Officer Enersource Hydro Mississauga Inc.

Enersource Hydro Mississauga EB-xxx GEA Recovery

GEA Renewable Connections - Funding Rate Adder Calculation

						A	В	С	D = A - B - C	E	F = D + E
	2010 ACTUAL	2011 ACTUAL	2012 ACTUAL	2013 ACTUAL	2014 ESTIMATE	2010A to 2014E Total	EB-2012-0033	EB-2013-0124	True-Up Variance	2015 FORECAST	2015 Incl. True-up
Net Fixed Assets (2 year average)	\$ 11,110	\$ 64,140	\$183,723	\$332,417	\$418,227	\$418,227	\$318,202			\$ 459,223	\$ 412,690
OM&A	\$ -	\$ -	\$ -		\$ 15,000	\$ 15,000	\$ -	\$ 7,000	\$ 8,000	\$ 15,000	\$ 23,000
WCA	13.3% <u>\$</u> -	13.3% <u>\$</u> -	13.3% \$ -	13.5% \$ 3,213	13.5% \$ 2,025		13.5% <u>\$</u> -	13.5% \$ 945	13.5% \$ 1,080	13.5% \$ 2,025	13.5% \$ 3,105
Rate Base	\$ 11,110	\$ 64,140	\$183,723	\$335,630	\$420,252	\$420,252	\$318,202	\$ 464,760	-\$ 45,453	\$ 461,248	\$ 415,795
Deemed ST Debt	4% \$ 444	4% \$ 2,566	4% \$ 7,349	4% \$ 13,425	4% \$ 16,810	\$ 40,594	\$ 22,553	\$ 19,146	-\$ 1,105	4% \$ 18,450	\$ 17,345
Deemed LT Debt	56% \$ 6,222	56% \$ 35,918	56% \$102,885	56% \$187,953	56% \$235,341	\$568,319	\$315,740		-\$ 15,467	56% \$ 258,299	\$ 242,832
Deemed Equity	40% \$ 4,444	40% \$ 25,656	40% \$ 73,489	40% \$134,252	40% \$168,101	\$405,942	\$225,528	\$ 191,462	-\$ 11,048	40% \$ 184,499	\$ 173,451
ST Interest	4.47% \$ 20	4.47% \$ 115	4.47% \$ 328	2.08% \$ 279	2.08% \$ 350	\$ 1,092	\$ 704	\$ 411	-\$ 23	2.08% \$ 384	\$ 361
LT Interest	6.44% \$ 401	6.44% \$ 2,313	6.44% \$ 6,626	5.09% \$ 9,567	5.09% \$ 11,979	\$ 30,885	\$ 17,928	\$ 13,745	-\$ 787	5.09% \$ 13,147	\$ 12,360
ROE	8.57% \$ 381	8.57% \$ 2,199	8.57% \$ 6,298	8.93% \$ 11,989	8.93% \$ 15,011	\$ 35,878	\$ 19,786	\$ 17,078	-\$ 987	8.93% \$ 16,476	\$ 15,489
	\$ 801	\$ 4,627	\$ 13,252	\$ 21,835	\$ 27,340	<u>\$ 67,855</u>	<u>\$ 38,418</u>	<u>\$ 31,234</u>	<u>-\$ 1,797</u>	\$ 30,007	<u>\$ 28,210</u>
OM&A	\$ -	\$ -	\$ -	\$ 23,800	\$ 15,000	\$ 38,800	\$ -	\$ 7,000	\$ 31,800	\$ 15,000	\$ 46,800
Amortization	\$ 766	\$ 4,476	\$ 13,032	\$ 24,186	\$ 33,316		\$ 37,215	\$ 39,210	-\$ 650	\$ 47,571	\$ 46,921
Grossed-up PILs	-\$ 586	-\$ 2,334	-\$ 2,081	\$ 1,118	\$ 3,971	\$ 87	-\$ 7,261	\$ 2,577	\$ 4,771	\$ 8,366	\$ 13,137
Revenue Requirement	\$ 981	\$ 6,768	\$ 24,204	\$ 70,938	\$ 79,626	\$182,518	\$ 68,373	\$ 80,021	\$ 34,124	\$ 100,943	\$ 135,068
Direct Benefit	2010	2011	2012	2013 ACTUAL	2014 ESTIMATE	2010A to 2014E Total	EB-2012-0033	EB-2013-0124	True-Up Variance	2015 FORECAST	2015 Incl. True-up
OM&A	\$-	s -	\$ -	\$ 23,800	\$ 15.000	\$ 15,000	\$-	\$ 7,000	\$ 8,000	\$ 15,000	\$ 46.800
Capital	\$ 981	\$ 6,768	\$ 24,204	\$ 47,138	\$ 64,626		\$ 68,373	\$ 73,021	\$ 26,124	\$ 85,943	\$ 88,268
Direct Benefit % on capital	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%
Direct Benefit on capital	\$ 59	\$ 406	\$ 1,452	\$ 2,828	\$ 3,878	\$ 10,051	\$ 4,102	\$ 4,381	\$ 1,567	\$ 5,157	\$ 5,296
Total GEA Recovery	\$ 59	\$ 406	\$ 1,452	\$ 26,628	\$ 18,878	\$ 25,051	\$ 4,102	\$ 11,381	\$ 9,567	\$ 20,157	\$ 52,096
Total # of Customers (excl connection	s) 192,961	195,382	197,940	200,066	202,126	202,126	199,187	199,187	202,126	204,493	204,493
GEA Rate Adder	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.01	\$ 0.01	\$ 0.010	\$ 0.002	\$ 0.005	\$ 0.004	\$ 0.008	\$ 0.021
Provincial Rate Protection	\$ 923	\$ 6,362	\$ 22,751	\$ 44,310	\$ 60,749	\$157,467	\$ 64,270	\$ 68,640	\$ 24,557	\$ 80,787	\$ 82,972
Monthly Adder Amount Paid by IESO	\$ 77	\$ 530	\$ 1,896	\$ 3,693	\$ 5,062	\$ 13,122	\$ 5,356	\$ 5,720	\$ 2,046	\$ 6,732	\$ 6,914

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# **PILs Calculation**

		2010		2011		2012		2013		2014		2015
INCOME TAX												
Net Income	\$	381	\$	2,199	\$	6,298	\$	11,989	\$	15,011	\$	16,476
Amortization	\$	766	\$	4,476	\$	13,032	\$	24,186	\$	33,316	\$	47,571
CCA	-\$	2,452	-\$	12,604	-\$	25,101	-\$	33,074	-\$	37,314	-\$	40,844
Change in taxable income	-\$	1,305	-\$	5,929	-\$	5,771	\$	3,101	\$	11,013	\$	23,203
Tax Rate		31.00%		28.25%		26.50%		26.50%		26.50%		26.50%
Income Taxes Payable	-\$	404	-\$	1,675	-\$	1,529	\$	822	\$	2,918	\$	6,149
Gross Up												
		PILs Payable		PILs Payable	I	PILs Payable		PILs Payable		PILs Payable	F	PILs Payable
Change in Income Taxes Payable	-\$	404	-\$	1,675	-\$	1,529	\$	822	\$	2,918	\$	6,149
Change in OCT	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
PIL's	-\$	404	-\$	1,675	-\$	1,529	\$	822	\$	2,918	\$	6,149
		2010		2011		2012		2013		2014		2015
			_			Grossed Up	_		_		_	
		Brossed Up PILs		Brossed Up PILs		PILs		Brossed Up PILs		rossed Up PILs	Gro	ossed Up PILs
Change in Income Taxes Payable	-\$	586	-\$	2,334			\$	1,118	\$	3,971	\$	8,366
Change in OCT	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
PIL's	-\$	586	-\$	2,334	-\$	2,081	\$	1,118	\$	3,971	\$	8,366

Enersource Hydro Mississauga Inc. Filed: August 13, 2014 2015 Price Cap IR Application EB-2014-0068 Attachment F Page 3 of 4

# **CCA Calculation**

		2010		2011		2012		2013		2014		2015
			<b>^</b>	50.045	¢	0.40.05.4	<b>^</b>	050 704	<b>^</b>	40.4.000	<b></b>	400 540
Opening UCC		\$ -	\$	58,845	\$	243,654	\$	358,781	\$	434,986	\$	460,549
Capital Additions		\$ 61,297	\$	197,413	\$	140,229	\$	109,278	\$	62,877	\$	100,000
UCC Before Half Year Rule		\$ 61,297	\$	256,258	\$	383,883	\$	468,059	\$	497,863	\$	560,549
Half Year Rule (1/2 Additions - Disposals)		\$ 30,648	\$	98,707	\$	70,114	\$	54,639	\$	31,439	\$	50,000
Reduced UCC		\$ 30,648	\$	157,551	\$	313,768	\$	413,420	\$	466,424	\$	510,549
CCA Rate Class	47	 47		47		47		47		47		47
CCA Rate	8%	 8%		8%		8%		8%		8%		8%
CCA		\$ 2,452	\$	12,604	\$	25,101	\$	33,074	\$	37,314	\$	40,844
Closing UCC		\$ 58,845	\$	243,654	\$	358,781	\$	434,986	\$	460,549	\$	519,705

disculture.

Norm <th <="" colspan="4" th=""><th>Green Energy continuity</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th>	<th>Green Energy continuity</th> <th></th>				Green Energy continuity														
Note (column from the large transmission of th			COST								NBV								
Gene Experiment         0.00         0.28 bit of 3 13.84 bit 0.28		Opening	Additions	Closing	Openir	ng	Additions	Closing		Opening	Additions	Closing							
$ \begin{array}{                                     $																			
Circle AUC Constrained Total						-	(766.23)			-									
Control<						-	-	-		-									
Image: Prime base base base base base base base bas						-	-	-											
Perform PropertiesPerform Pr	TOTAL	-0.00	61,296.57	61,296.57		0.00	-766.23	-766.23		-0.00	60,530.34	60,530.34							
Soli         For the set of the s																			
Gene Energy - FTMAco         22.865 4 - 760.2         63.14         91.31.0.4         7760.2         7760	2014	Opening	Additions	Closing	Openir	ng	Additions	Closing		Opening	Additions	Closing							
IFER 3 degreement         768.23         766.23         766.23         766.24         766.24         776.25        <		22.000.04	00 244 40	444 204 42	-	700 00)	(4.476.00)	(5.040.54)		22 220 74	02 020 24	100.050.00							
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openo						0.00	-4,476.28												
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102         100 <th></th> <th>Opening</th> <th></th> <th>Closing</th> <th>Openir</th> <th></th> <th></th> <th></th> <th></th> <th>Opening</th> <th></th> <th>Closing</th> <th></th> <th></th> <th></th>		Opening		Closing	Openir					Opening		Closing							
CIP - Gene Energy - FTTMace DP AGENCE From Energy - FTTMace TOTAL       147,375,1       36,781,00       144,156,14       144,156,14       100         De R ever TT MaccPTT       0.00       -4,850,00       -5,850,00       -2,150,80       -2,160,80       -2,160,80       -2,160,80       -2,160,80       -2,160,80       -2,160,80       -2,160,80       -2,160,80       -2,160,80 <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>5</td> <td></td> <td></td> <td></td> <td>5</td> <td></td> <td></td> <td></td>						-		5				5							
CIP AFUC Grant Energy DI Rev FTI MacroFT CIP Del Rev FTI MacroFT CIP Del Rev FTI MacroFT CIA       Stabs	Green Energy - FIT/Micro	110,535.20	173,210.96	283,746.16	(4,4	476.28)	(13,193.79)	(17,670.07)		106,058.92	160,017.17	266,076.09							
Def Rev.FTI MacciFT         0.00         4.850.00         -4.850.00	CIP - Green Energy - FIT/Micro	147,375.14	36,781.00	184,156.14		-		-		147,375.14	36,781.00	184,156.14							
CIP Deriv       TM durit       0.00       0.44,80.00       0.44,80.00       0.00	CIP AFUDC Green Energy	33.03	-33.03	-0.00		-		-		33.03	(33.03)	(0.00)							
TAL27.94.3739.94.27.939.94.27.939.94.72.939.94.72.937.94.6737.94.67.937.94.77.937.94.7	Def Rev -FIT MicroFIT	0.00	-4,850.00	-4,850.00		-	161.67	161.67		-	(4,688.33)	(4,688.33)							
COT         COT         COT         Opening         VTD Additions	CIP Def Rev -FIT MicroFIT	0.00	-64,880.00	-64,880.00				-		-	(64,880.00)	(64,880.00)							
openpite Additionpite Addition<	TOTAL	257,943.37	140,228.93	398,172.30	-4	,476.28	-13,032.12	-17,508.40		253,467.09	127,196.81	380,663.90							
2013         Concent concent of the concent of th			COST				ACCUM DEPRECIATI	ON			NBV								
Green Energy - ETTMicro CIP - Green Energy - GI - GI - CIP -		Opening	YTD Additions	Closing	Openin	ng	YTD Additions	Closing		Opening	YTD Additions	Closing							
CIP - Green Energy - FTMicro         194,196,14         24,292,86         200         144,195,14         24,292,86         208,185,82           Def Rev - FTM MicroFTT         -4,880,00         -74,890,00         -161,67         -         -0,00         (0,00)         (61,47)         (61,67)         -         -         -         -         -         -         0,00         (64,880,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,834,30)         (74,93	2013																		
CIP AFUDC Green Energy         - 0.00         61.17         61.1	Green Energy - FIT/Micro	283,746.16	241,194.34	524,940.50	(17,6	670.07)	(27,007.30)	-44,677.37		266,076.09	214,187.04	480,263.13							
Def Rev -FIT MicroFIT       4,485.00       7.495.00       7.980.00       161.67       2,821.66       2,983.33       (4,688.00)       (64,880.00)       (145,937.10)						-													
CIP Def Rev -FIT MicroFIT         -64,880.00 (99,278.00         -61,057.10 (99,278.09         -145,037.10 (99,278.09         -145,037.10 (99,678.09         -145,037.10 (99,678.09         -145,037.10 (99,678.09         -145,037.10 (99,678.09         -145,037.10 (145,037.10)         -147,322.16 (147,322.16         -145,037.10 (31.32         -112,116.68 (31.32         (112,116.68) (31.32         (114,116.68) (31.32         (114,11																			
TOTAL         398,172.30         109,278.09         507,450.39         -17,508.40         -41,694.04         380,663.30         85,092.45         465,756.35           Opening         June YTD Addition:July-Dec Forecast Closing         Opening         June YTD Addition:July-Dec Forecast Closing         NBV           Constrained         Section Sectin Sectin Sectin Section Sectin Sectin Section Section Sectin Sec					1	161.67	2,821.66												
CDST         COST         ACCUMUNETO DEPRECIATION         Nume YTD Additions/July-Dec Forecast Closing         Opening         June YTD Additions/July-Dec Forecast Closing         June YTD Additions/July-D						-													
Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         Open         ju + T > Addition ju + T > Kerrer         <	TOTAL	398,172.30	109,278.09	507,450.39	-17	,508.40	-24,185.64	-41,694.04		380,663.90	85,092.45	465,756.35							
2014         Automatical and a state of the state o			cc	DST				ACCUMULATED DE	PRECIATION				NBV						
Green Energy - FIT/Micro         524,940.50         65,784.52         263,834.64         854,559.66         (44,677.37)         (18,619.97)         (24,362.94)         (87,600.28)         480,263.13         47,164.55         239,471.70         766,899.38           CIP - Green Energy - FIT/Micro         208,185.82         112,116.68         208,185.82         112,116.68         208,185.82         112,116.68         208,185.82         112,116.68         208,185.82         011,7         3.32         61.17         3.32         61.17         3.32         61.17         3.32         61.17         3.32         (33,381.50)         (145,337.10)         (147,322.16         145,337.10)         (147,322.16         145,337.10)         (147,322.16         145,337.10)         147,322.16         145,337.10)         147,322.16         145,337.10)         147,322.16         145,337.10)         147,322.16         145,337.10)         147,322.16         145,337.10)         147,322.16         145,337.10)         147,322.16         145,337.10)         147,322.16         145,337.10)         147,322.16         145,337.10)         147,322.16         145,337.10)         145,337.10         143,324.32         147,455.5         140,339.01         145,337.10         145,337.10         145,337.10         145,357.10         145,576.5         146,516.7         145,337.10		Opening	June YTD Addition	sJuly-Dec Forecast	Closing		Opening J	une YTD Additions J	uly-Dec Forecast	Closing		Opening	June YTD Additions J	uly-Dec Forecast	Closing				
CIP - Green Energy - FITMicro         208,185.82         112,116.68         208,185.82         112,116.68         208,185.82         112,116.68         (112,116.68)         208,185.82         112,116.68         (112,116.68)																			
CIP APUDC Green Energy Def Rev -FIT MicroFIT         61.17         31.32         61.17         31.32         61.17           Def Rev -FIT MicroFIT         -7.98.000         -26.282.16         -34.52.16         -2.983.33         .092.00         6,575.33         12,650.66         (76.816.67)         (22.82.00)         (23.42.863)         (33.891.50)           DIP Def Rev -FIT MicroFIT         -145,937.10         -147,322.16         147,322.16         -145,937.10         -147,322.16         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,322.16)         (145,937.10)         (147,932.16)         (145,937.10)         (147,932.16)         (145,937.10)         (147,932.16)         (145,937.10)         (147,932.16)         (145,937.10)         (147,932.16)         (145,937.10)							(44,677.37)	(18,619.97)	(24,362.94)	(87,660.28)									
Def Rev -FIT MicroFIT         -79,800.00         -25,920.00         -240,822.16         -346,542.16         2,983.33         3,092.00         6,575.33         12,650.66         (76,816.67)         (22,828.00)         (23,424.83)         (33,801.50)         (33,801.50)         (34,593.710)         (145,937.10)										-									
CIP Del Rev -FIT MicroFIT       145,337.10       147,322.16       147,322.16       145,337.10       147,322.16       145,337.10       147,322.16       145,337.10       147,322.16       145,337.10       147,322.16       145,337.10       147,322.16       145,337.10       147,322.16       145,337.10       143,337.10       145,337.10       145,337.10       143,337.10 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td></t<>							-			-									
TOTAL         507,450.39         4,690.36         58,186.64         570,327.39         -41,694.04         -15,527.97         -17,787.61         -75,009.62         465,756.35         -10,837.61         40,399.03         495,317.77           COTAL         COST         Opening         Additions         Closing         Opening         Additions         Closing         Opening         Additions         Closing         NBV           2015         Cipe - Green Energy - FIT/Micro         208,185.82         2         208,185.82         -         -         208,185.82         2         208,185.82         -         -         208,185.82         2         208,185.82         -         -         208,185.82         2         208,185.82         -         -         208,185.82         2         208,185.82         -         -         208,185.82         2         208,185.82         -         -         208,185.82         2         208,185.82         -         -         208,185.82         2         208,185.82         -         -         208,185.82         2         208,185.82         -         -         208,185.82         2         208,185.82         -         -         208,185.82         2         208,185.82         -         -         10,17							2,983.33	3,092.00	6,575.33	12,650.66									
COST         COST         Closing         Opening         Additions         Closing           2015         5         5         5         208,185.82         2							- 41 694 04	-15 527 07	-17 797 61	-75 009 67									
Opening         Additions         Closing         Opening         Additions         Closing         Additions         Closing           0	TOTAL	507,450.55	4,050.50	56,180.04	570,527.55		-41,054.04	-13,527.57	-17,787.01	-75,005.02		403,730.33	-10,857.01	40,555.05	493,317.77				
2015         766         20         766         20         766																			
Green Energy - FIT/Micro         854,559.66         210,000.00         1,064,559.66         (87,602.8)         (57,918.70)         (145,578.98)         766,899.38         152,081.30         918,980.68           CIP - Green Energy - FIT/Micro         208,185.82         -         -         208,185.82         -         208,185.82         -         208,185.82         -         208,185.82         -         208,185.82         -         208,185.82         -         61.7         -         61.17         -         61.17         -         61.17         -         61.17         -         61.17         -         61.17         -         61.17         -         10.000.00         456,542.16         12,650.66         10,348.00         22,998.66         (33,891.50)         (99,652.00)         (435,543.50)         -         104,5937.10         -         (145,937.10)         -         (145,937.10)         -         (145,937.10)         -         (145,937.10)         -         (145,937.10)         -         (145,937.10)         -         (145,937.10)         -         (145,937.10)         -         (145,937.10)         -         (145,937.10)         -         (145,937.10)         -         (145,937.10)         -         (145,937.10)         -         (145,937.10)         -         <		Opening	Additions	Closing	Openin	ng	Additions	Closing		Opening	Additions	Closing							
CIP - Green Energy - IPT/Micro         208,185.82         208,185.82         208,185.82         208,185.82         208,185.82         208,185.82         208,185.82         208,185.82         208,185.82         208,185.82         208,185.82         208,185.82         208,185.82         208,185.82         208,185.82         61.7		054 555 55	040.000	4 004 550 55	· ·		(57.040.75)	(4.45.570.65)		700 000 00	450 004 55	040 000							
CIP AFUDC Green Energy         61.17         61.17         61.17         61.17           Def Rev -FIT MicroFIT         -346,542.16         -10,000.0         -456,542.16         12,650.66         10,348.00         22,998.66         (333,891.50)         (99,652.00)         (433,543.50)           CIP Def Rev -FIT MicroFIT         -145,597.10         -         -         -         (145,597.10)         -         (145,937.10)           TOTAL         570,327.39         100,000.00         670,327.39         -75,009.62         -47,570.70         -122,580.33         495,317.77         52,429.30         547,747.06           Net Capital Expenditures         61,296.57         197,413.03         140,228.93         109,078.09         62,877.00         100,000.00         671,093.62					(87,6		(57,918.70)	,											
Def Rev -FIT MicroFIT         -346,542.16         -110,000.00         -456,542.16         12,650.66         10,348.00         22,998.66         (333,891.50)         (99,652.00)         (433,543.50)           CIP Def Rev -FIT MicroFIT         -145,937.10         -         -         (145,937.10)						-		-			-								
CIP Def Rev -FIT MicroFIT     -145,937.10     -145,937.10     -145,937.10     -145,937.10       TOTAL     570,327.39     100,000.00     670,327.39     -75,009.62     -47,570.70     -122,580.33     495,317.77     52,429.30     547,747.06       Net Capital Expenditures     61,296.57     197,413.03     140,228.93     109,278.09     62,877.00     100,000.00     671,093.62						-	10.010	-			-								
TOTAL         570,327.39         100,000.00         670,327.39         -75,009.62         -47,570.70         -122,580.33         495,317.77         52,429.30         547,747.06           Net Capital Expenditures         61,296.57         197,413.03         140,228.93         109,278.09         62,877.00         100,000.00         671,093.62					12,6	50.000	10,348.00	22,998.66											
2010         2011         2012         2013         2014         2015         Total           Net Capital Expenditures         61,256.57         197,413.03         140,228.93         109,278.09         62,877.00         100,000.00         671,093.62						-		-											
Net Capital Expenditures 61,296.57 197,413.03 140,228.93 109,278.09 62,877.00 100,000.00 671,093.62	TOTAL	570,327.39	100,000.00	670,327.39	-75	,009.62	-47,570.70	-122,580.33		495,317.77	52,429.30	547,747.06							
Depreciation Expense -766.23 -4,476.28 -13,032.12 -24,185.64 -33,315.58 -47,570.70 -123,346.56																			
	Depreciation Expense	-766.23	-4,476.28	-13,032.12	-24,185.64 -33	,315.58	-47,570.70	-123,346.56											

			2011 IFRS				
	2010	2011	Adjustment	2012	2013	2014	2015
Cummulative Cost including CIP	61,297	258,710	-766	398,172	507,450	570,327	670,327
Less Cummulative CIP	-38,310	-147,408	0	-119,276	-62,310	-62,310	-62,310
Cummulative Accumulated Depreciation	-766	-5,243	766	-17,508	-41,694	-75,010	-122,580

	Average 2011	Average 2012			Average 2015
30,648	159,620	328,058	452,811	538,889	62
-19,155	-92,859	-133,342	-90,793	-62,310	-6
-383	-2,621	-10,993	-29,601	-58,352	-9
11,110	64,140	183,723	332,417	418,227	45