



August 13, 2014

**BY RESS/COURIER**

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON  
M4P 1E4

Dear Ms. Walli,

**RE: Whitby Hydro Electric Corporation  
2015 Price Cap IR Distribution Rate Application (EB- 2014-0124)**

Please find attached Whitby Hydro Electric Corporation's 2015 Price Cap IR Distribution Rate Application. The application includes the following:

- 1) An electronic filing through the Board's web portal (RESS) which is comprised of:
  - Complete copy of the application in PDF form
  - Excel version of the 2015 IRM Rate Generator model
- 2) Two (2) paper copies of the complete application (via courier)

This application is respectfully submitted in accordance with the prescribed filing guidelines as outlined by the Board.

Please contact me if you have any questions.

Regards,

*Original signed by*  
Susan Reffle  
Vice President

Attach.



**WHITBY HYDRO ELECTRIC CORPORATION**

**2015  
PRICE CAP IR  
DISTRIBUTION  
RATE APPLICATION**

**EB-2014-0124**

**August 13, 2014**



1 (d) Whitby Hydro has used the following Board issued model:

- 2 • 2015 IRM4 Rate Generator Model

3 **2. Proposed Distribution Rates and Other Charges**

4 The Schedule of Rates and Charges proposed in this Application is identified in  
5 Attachment B.

6 **3. Proposed Effective Date of Rate Order**

7 (a) Whitby Hydro requests that the OEB make its Rate Order effective January 1, 2015.

8

9 (b) Whitby Hydro requests that the existing rates be made interim commencing January 1,  
10 2015 in the event that there is insufficient time for:

11

- 12 • The Board to issue a draft rate order  
13 • The Applicant to review and comment on the draft rate order  
14 • The Board to issue a final Decision and Order in this application for the  
15 implementation of the proposed rates and charges as of January 1, 2015.

16

17 Whitby Hydro also requests to be permitted to recover the incremental revenue from the  
18 effective date to the implementation date if the dates are not aligned.

19

20 **4. Form of Hearing Requested**

21 Whitby Hydro respectfully requests that this application be decided by way of a written  
22 hearing.

23 **5. Relief Sought**

24 Whitby Hydro hereby applies for an Order or Orders approving the proposed distribution  
25 rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements  
26 dated July 25, 2014 including the following:

27

28 (a) An adjustment to the approved Retail Transmission Service Rates (“RTSRs”) as  
29 provided in the Guideline G-2008-0001 – Electricity Distribution Retail Transmission  
30 Service Rates (dated October 22, 2008) and subsequent revisions and updates to

1 the Uniform Transmission Rates (“UTRs”) and as supported by the completion of the  
 2 related sections of the Board’s issued 2015 IRM4 Rate Generator Model;

3  
 4 (b) The continuation of currently approved rate riders (EB-2013-0181) for:

- 5 • Deferral/Variance Account Disposition (2014) until December 31, 2015
- 6 • Global Adjustment Account Disposition (2014) until December 31, 2015
- 7 • Recovery of Smart Meter Incremental Revenue Requirement until the  
 8 effective date of the next cost of service-based rate order
- 9 • Smart Metering Entity Charge until October 31, 2018;

10  
 11 (c) The transfer of a credit amount of \$82,066 to subaccount 1595. This amount is  
 12 associated with the 50/50 sharing of the impact of currently known legislated tax  
 13 changes as per the Filing Requirements and as calculated in the 2015 IRM4 Rate  
 14 Generator Model.

15  
 16 **6. Notice Publication**

17 Upon receipt of a Letter of Direction and Notice of Application and Hearing for the 2015  
 18 Rate Application from the Board, Whitby Hydro will publish the required information in the  
 19 “Whitby This Week” newspaper which has a circulation of approximately 32,490 and is an  
 20 optional pay publication. Readership figures specific to the Town of Whitby are not  
 21 currently available.

22  
 23 **7. Conclusion**

24 Copies of the current and proposed tariff sheets and customer bill impacts are included in  
 25 this Application (Appendices A, B and C respectively).

26  
 27 In summary, the total bill impacts by customer class are:

|                          |          |                       | <u>Total</u> | <u>% Change</u> |
|--------------------------|----------|-----------------------|--------------|-----------------|
| Residential              | RPP TOU  | @ 800 kWh             | \$ 3.04      | 2.31%           |
| GS<50 kW                 | RPP TOU  | @ 2000 kWh            | \$ (6.45)    | -1.98%          |
| GS>50 kW                 | Non-RPP  | @ 100 kW, 40000 kWh   | \$ 119.83    | 2.07%           |
| Unmetered Scattered Load | RPP Tier | @ 500 kWh             | \$ 1.67      | 2.01%           |
| Sentinel Lights          | RPP Tier | @ 1 kW, 150 kWh       | \$ 1.02      | 2.59%           |
| Street Lighting          | Non-RPP  | @ 2043 kW, 674600 kWh | \$ 2,703.68  | 2.14%           |

28  
 29

1           Note that RPP Tier 1 costs have been used as a proxy for Non-RPP commodity costs  
2           (including Global Adjustment) for the above comparisons. There are no bill mitigation  
3           issues currently contemplated at this time.

4

5   DATED at Whitby, Ontario, this 13<sup>th</sup> day of August, 2014

6

7   All of which is respectfully submitted,

8

9

10   *Original signed by*

11

12

13   Susan Reffle,

14   Vice President

15   WHITBY HYDRO ELECTRIC CORPORATION



1 Whitby Hydro's distribution rates currently include a portion which is designed to recover Low  
2 Voltage (LV) costs (as was identified in the 2010 cost of service application EB-2009-0274,  
3 Exhibit 8, pg 392-393). Whitby Hydro advises the Board that any price cap index and stretch  
4 factor adjustment amounts will be applied separately to each portion of the rate (distribution  
5 revenue and LV cost recovery) so that amounts related to the LV cost recovery will be recognized  
6 appropriately as low voltage recovery revenue and incorporated into the LV variance account  
7 1550 to offset LV costs. As the LV variance account 1550 is intended to be a "pass through"  
8 account which is reviewed for disposition on a regular basis, and the amount of a price cap  
9 index/stretch factor adjustment on the LV portion of the rates is not expected to be material,  
10 Whitby Hydro proposes that it is reasonable to apply the 2015 IRM4 Rate Generator model  
11 calculations as provided. This approach is consistent with that taken and approved in Whitby  
12 Hydro's previous three IRM applications in 2012, 2013 and 2014.

13  
14 **Incremental Capital Module (ICM)**

15 Whitby Hydro has not requested rate relief through an ICM in this application.

16  
17 **Z-Factor Claims**

18 Whitby Hydro has not included a Z-Factor claim in this application.

19  
20 **Tax Changes**

21 Whitby Hydro has completed the 2015 tax sharing information in the 2015 IRM4 Rate Generator  
22 model. The incremental tax savings calculated in the model totals is -\$164,132, of which half  
23 (-\$82,066) is to be shared with Whitby Hydro customers. Whitby Hydro has relied on the OEB's  
24 model to derive appropriate tax rates for 2015 (the underlying tax tables are embedded within the  
25 model and are not visible to the user). The resulting volumetric rate riders calculated by the  
26 model (using annualized consumption/demand) indicate amounts with low levels of materiality for  
27 several of the customer classes. While rate riders are generated, upon further review, it appears  
28 that when the low dollar amount of the disposition by customer class is converted to a rate rider  
29 (rounded to four decimal places), the result produces relatively significant discrepancies between  
30 the calculated disposition (ie. annual kWh or kW multiplied by the tax change rate rider from  
31 sheet 12 of the Board's model) and the intended tax savings (as calculated through the Board's  
32 Model – sheet 12, column G).

33  
34 For clarity, a summary of the comparison by customer class has been provided below:



**2015 Tax Sharing - Analysis of Tax Sharing to Distribute vs Projected Savings Generated By Rate Riders**

|              | Billed kWh (A) | Billed kW (B) | Tax Chg Rate Rider/kWh (C) | Tax Chg Rate Rider/kWh (D) | Calculated Amount (E=A*C or B*D as applicable) | Total Z Factor Change\$ by Rate Class (F)* | Diff \$ (G=F-E) | Diff% (G/F) |
|--------------|----------------|---------------|----------------------------|----------------------------|--|--|-----------------|-------------|
| Residential  | 350,407,180    |               | -\$0.0001                  |                            | -\$35,041                                      | -\$52,138                                  | \$17,097        | -33%        |
| GS<50 kW     | 75,150,446     |               | -\$0.0001                  |                            | -\$7,515                                       | -\$7,936                                   | \$421           | -5%         |
| GS>50 kW     | 414,547,692    | 966,330       |                            | -\$0.0206                  | -\$19,906                                      | -\$19,865                                  | -\$41           | 0%          |
| USL          | 2,493,809      |               | -\$0.0002                  |                            | -\$499   | -\$493                                     | -\$6            | 1%          |
| Sent. Lights | 43,361         | 120           |                            | -\$0.1403                  | -\$17  | -\$17                                      | \$0             | -1%         |
| Streetlights | 9,090,771      | 24,361        |                            | -\$0.0664                  | -\$1,618                                       | -\$1,617                                   | -\$1            | 0%          |
|              | 851,733,259    | 990,811       |                            |                            | -\$64,595                                      | -\$82,066                                  | \$17,471        | -21%        |

1 \* as per OEB's 2015 Rate Generator Model for 2015 Filers

2

3 The overall difference between the intended shared savings and the calculated disposition is  
 4 21%. The calculated disposition for most rate classes produces reasonable results, however the  
 5 Residential class (which makes up a significant portion (64%) of the intended total shared tax  
 6 savings), shows a variance of 33% between the calculated disposition and the intended shared  
 7 savings.

8

9 Given that implementation of the calculated rate riders would not produce the intended results for  
 10 Residential customers (the largest allocated class) due to the low materiality level of the  
 11 disposition amounts by customer classes combined with the rounding aspect of the rate riders,  
 12 Whitby Hydro proposes that it be allowed to record the total amount to be refunded in account  
 13 1595. This approach is consistent with Whitby Hydro's recommendations and the Board's  
 14 approvals in Whitby Hydro's 2013 and 2014 IRM applications. The Filing Requirements also  
 15 suggest support of this approach in Appendix B, *Treatment of negligible rate adders and rate*  
 16 *riders* where it is indicated that rate riders that do not produce the intended results, can be  
 17 addressed through use of a deferral account determined by the Board.

18

19 Further, this approach will help to ensure that customers more fully receive their share of the tax  
 20 savings as the amount will be disposed of in a future rate setting process, at a time when  
 21 sufficient balances have accumulated to ensure that the intended disposition results are more  
 22 closely achieved.

23

1 Note that the base rates used on Sheet 9. STS – Billing Det & Rates, includes base rates  
2 approved for 2014 service charge and volumetric rates (not 2011 rates as noted in the model).  
3 The use of 2014 rates was confirmed by Board Staff as appropriate and is consistent with the  
4 approach used in the OEB Shared Tax Savings model in 2014.

5  
6 **Deferral and Variance Account Dispositions**

7 Whitby Hydro has completed the continuity schedule in the 2015 IRM4 Rate Generator model  
8 related to Group 1 Deferral Accounts. Whitby Hydro's last disposition of Group 1 account  
9 balances was in the 2014 IRM application which was based on 2012 balances. In keeping with  
10 the model instructions, the continuity starts with the balances as per the date for which approval  
11 was last received (ie. 2012 balances). For clarification purposes, the following items have been  
12 noted to assist in the review:

- 13
- 14 • The DVAD (2012) and GA (2012) disposition rate riders both had a sunset date of  
15 December 31, 2013 and as such were considered completed for the purposes of this  
16 application. It should be noted that final billing for this rate rider was necessary during  
17 the early portion of 2014, to account for actual billing of meter reads up to December 31,  
18 2013. The net impact of unbilled reversals and the related actual billing transactions  
19 during 2014 were not included in the continuity as they did not influence the threshold  
20 calculation for Group 1 disposition.
  - 21
  - 22 • For greater clarity, two line items have been used to track the DVAD (2012) and GA  
23 (2012) dispositions) - they are shown in Sheet 5 (2014 Continuity Schedule) row 35  
24 Disposition and Recovery/Refund of Regulatory Balances (2011) and row 36 Disposition  
25 and Recovery/Refund of Regulatory Balances (2012) respectively.
  - 26
  - 27
  - 28 • For 2012 continuity, approved dispositions to group 1 accounts are reflected in column  
29 AA (Principal) and AI (Interest), while the associated postings to 1595, are shown in  
30 column AB (Principal) and AJ (Interest). The difference between the group 1 approved  
31 disposition amounts and the 1595 amounts is related to the PILs portion of the approved  
32 disposition which is accounted for in 1562 and the Special Purpose Charge (1521). The  
33 related reconciliation to the amounts in the continuity schedule is provided as follows:
  - 34
  - 35
  - 36

**Reconciliation of Approved Disposition (2012) to Continuity Schedule (Sheet 5)**

| Description                      | USoA | Principal   | Interest  | Total       |
|----------------------------------|------|-------------|-----------|-------------|
| Low Voltage                      | 1550 | (719,535)   | (16,070)  | (735,605)   |
| Wholesale Market Services        | 1580 | (1,299,854) | (26,815)  | (1,326,669) |
| Retail Transmission - Network    | 1584 | 822,986     | 14,837    | 837,823     |
| Retail Transmission - Connection | 1586 | (460,539)   | (12,176)  | (472,715)   |
| Power                            | 1588 | (881,054)   | (19,290)  | (900,344)   |
| Sub-total                        |      | (2,537,996) | (59,514)  | (2,597,510) |
| Special Purpose Charge           | 1521 | (9,911)     | 1,264     | (8,646)     |
| PILs                             | 1562 | (1,514,691) | (264,661) | (1,779,352) |
| Total (Note 1)                   |      | (4,062,598) | (322,911) | (4,385,508) |
| Power GA (Note 2)                | 1589 | 1,031,158   | 28,964    | 1,060,122   |
| Grand Total                      |      | (3,031,440) | (293,947) | (3,325,386) |

Note 1 - Breakdown of Principal and Interest for Sheet 5, cells AB35 and AJ35

Note 2 - Breakdown of Principal and Interest for Sheet 5, cells AB36 and AJ36

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- The amount in columns AR and AW reflect the application of rate rider amounts to principal first and then against interest in order to draw down the 1595 balances. This follows the general guidance provided in Appendix A of the Filing Requirements.
- As Whitby Hydro is not requesting disposition of the LRAMVA (1568) balance in this application, an adjustment was included in column BD to remove the 2013 ending balance plus any projected interest in 2014 (\$170,911). The insertion of this adjustment in column BD, allows the 2013 balance to be validated against the RRR 2.1.7 filing, while removing it from the total claim (column BE).

The threshold test results based on the 2013 ending balances plus projected carrying costs to December 31, 2014 indicate that group 1 balances are below the threshold level and do not trigger disposition. There is no special request for disposition for Group 1 balances that are below the threshold.

1 **Revenue-to-Cost Ratio Adjustments**

2 In Whitby Hydro's last cost of service application (2010), revenue-to-cost ratios that were outside  
3 of the Boards identified ranges were addressed through a phase-in period. The settlement  
4 agreement approved for 2011 rates, included adjustments to move the Streetlighting and Sentinel  
5 Lighting customer classes 50% towards the lower end of the target range and that the remaining  
6 50%, would be addressed evenly over a two year period (2012 and 2013). The residual  
7 balancing was identified to occur in the Residential Class (which was within the target range but  
8 was the customer class that was the furthest above 100% of cost recovery).

9  
10 Whitby Hydro completed the last phase of the revenue-to-cost ratio adjustments required by the  
11 Board's Decision (EB-2009-0274) in its 2013 IRM application. There are no further requirements  
12 for adjustments in the 2015 IRM4 application.

13  
14 **Retail Transmission Service Rates (RTSRs)**

15 The Board's last Revision to Guideline G-2008-0001 – Electricity Distribution Retail Transmission  
16 Service Rates (the "RTSR Guideline") was issued on June 28, 2012. The Board communicated  
17 last year that it will no longer update the RTSR Guideline unless significant changes are made to  
18 the methodology used to calculate the RTSRs. The RTSR Guideline requires distributors to  
19 adjust their proposed RTSRs based on a comparison of historical transmission costs adjusted for  
20 the new Ontario Uniform Transmission Rates ("UTR") levels and revenue generated under  
21 existing RTSRs. Board Staff has included RTSR worksheets within the 2015 IRM4 Rate  
22 Generator model and included the most current rates. The most recent RTSR Guideline  
23 indicates that once new UTRs are determined, Board Staff will adjust each distributor's IRM rate  
24 application to incorporate any change. As there have been no specific RTSR Guideline updates,  
25 it is expected that this process will continue for 2015 IRM rate applications.

26  
27 With respect to the RTSR section of the model, Whitby Hydro notes the following items:

28 1) Sheet 15 (RTSR –UTRs & Sub TX) modifications:

- 29
- 30 • To adjust Hydro One Sub-Transmission rates for 2015 to match those currently  
31 approved for 2014. Whitby Hydro was unclear as to the source of the rates that  
32 were pre-populated in the model by Board Staff and is not aware of previously  
33 approved Hydro One Sub-Transmission rates for 2015.
  - 34 • To remove Hydro One Sub-Transmission Rate Rider 9A line items for 2015.  
35 Whitby Hydro is of the understanding that Rate Rider 9A has a sunset date of  
36 December 31, 2014 and as a result, these rates would not be applicable in 2015.

1           2) Sheet 14 (RTSR RRR Data)

- 2                   • To clarify, billing determinants for General Service >50kW include data related to  
3                   Wholesale Market Participants (as reported in RRR 2.1.5 Demand & Revenue  
4                   schedule).

5

6           In addition, Whitby Hydro has populated the model with the required historical data and requests  
7           that the Board update Whitby Hydro's 2015 rate application to incorporate approved 2015 UTRs  
8           or the most current draft data available/requested for 2015 UTRs (should they not be approved at  
9           the time of Whitby Hydro's Decision).

10

11

12           **Conservation and Demand Management**

13           LRAM Variance Account and Disposition – The CDM Guidelines (EB-2012-0003), which apply to  
14           the four year period from January 1, 2011 – December 31,2014, indicate that Account 1568 is to  
15           be used to capture the variance between the Board approved CDM forecast and the actual  
16           results at the customer rate class level. Whitby Hydro is tracking LRAMVA and plans to address  
17           disposition during its next cost of service application (2016).

18

19           **Distribution System Plans**

20           Whitby Hydro is not requesting any funding adders for renewable generation or smart grid.  
21           Whitby Hydro will continue to assess requirements in these areas in future applications. Whitby  
22           Hydro has reviewed the new Filing Requirements (Chapter 5), and based on the timelines  
23           identified in section 5.1.3, determined that filing of a Distribution System Plan (DSP) is not  
24           required at this time. A DSP will be submitted with Whitby Hydro's 2016 cost of service  
25           application.

26

27           **Smart Meters**

28           In accordance with the Board's decision on Whitby Hydro's 2012 IRM3 application (EB-2011-  
29           0206), Whitby Hydro filed a stand-alone application (EB-2012-0479) on December 27, 2012,  
30           seeking Board approval for the disposition and recovery of costs related to smart meter  
31           deployment to December 31, 2012, offset by Smart Meter Funding Adder ("SMFA") revenues  
32           collected from May 1, 2006 to December 31, 2012. Whitby Hydro requested approval of  
33           proposed Smart Meter Disposition Riders ("SMDRs") and Smart Meter Incremental Revenue  
34           Requirement Rate Riders ("SMIRRs") effective May 1, 2013. A final Decision and Order was

1 issued by the Board on April 25, 2013 (corrected on May 6, 2013). Whitby Hydro has not  
 2 included any further requests related to Smart Meters in this application, except for the  
 3 continuance of the existing approved Smart Meter Incremental Revenue Requirement rate rider  
 4 and the rate rider for Smart Meter Entity Charge as per the current Board approved rate order.

5

6 **Bill Impacts**

7 Upon review, Whitby Hydro found that the 2015 IRM4 Rate Generator model (sheet 28), did not  
 8 appropriately address bill impacts in several areas, some examples are:

9

- 10 • TOU rates were not reflective of current TOU rates
- 11 • Inability to incorporate RPP tiered pricing for Unmetered Scatter Load (USL) and  
 12 Sentinel Light commodity calculations (required where the majority of customers are on  
 13 RPP tiered pricing)
- 14 • Inclusion of Shared Tax Saving Rate Rider in some customer classes but exclusion in  
 15 other customer classes.

16

17 In order to address these items and provide more accurate and complete bill impacts, Whitby  
 18 Hydro prepared a separate Excel model (outside of the 2015 IRM4 Rate Generator model) to  
 19 review bill impacts and as such, did not rely on the bill impact templates generated in the Board  
 20 issued model (sheet 28).

21

22 Copies of the current and proposed tariff sheets and Whitby Hydro's calculated customer bill  
 23 impacts are included in this Application (Appendices A, B and C respectively).

24

25 In summary, the total bill impacts by customer class are:

|                          |                               | <u>Total</u> | <u>% Change</u> |
|--------------------------|-------------------------------|--------------|-----------------|
| Residential              | RPP TOU @ 800 kWh             | \$ 3.04      | 2.31%           |
| GS<50 kW                 | RPP TOU @ 2000 kWh            | \$ (6.45)    | -1.98%          |
| GS>50 kW                 | Non-RPP @ 100 kW, 40000 kWh   | \$ 119.83    | 2.07%           |
| Unmetered Scattered Load | RPP Tier @ 500 kWh            | \$ 1.67      | 2.01%           |
| Sentinel Lights          | RPP Tier @ 1 kW, 150 kWh      | \$ 1.02      | 2.59%           |
| Street Lighting          | Non-RPP @ 2043 kW, 674600 kWh | \$ 2,703.68  | 2.14%           |

26

27

28 Note that RPP Tier 1 costs have been used as a proxy for Non-RPP commodity costs (including  
 29 Global Adjustment) for the above comparisons.

30

- 1 The bill impacts proposed average a 2% increase on the total bill, with all but one customer class
- 2 reporting increases below 2%. Whitby Hydro believes the bill impact results are reasonable and
- 3 there are no bill mitigation issues currently contemplated at this time.
- 4

1 **Attachments**

- 2 Appendix A 2014 Approved Tariff of Rates and Charges
- 3 Appendix B 2015 Proposed Tariff of Rates and Charges
- 4 Appendix C Customer Bill Impacts
- 5 Appendix D 2015 IRM4 Rate Generator Model



## **APPENDIX A**

# **2014 APPROVED TARIFF OF RATES AND CHARGES**

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0181

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to detached, semi-detached or freehold townhouse dwelling units. Energy is supplied to residential customers as single phase, three wire, 60 Hertz, having a normal voltage of 120/240 Volts up to a maximum of 200 Amps per dwelling unit. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 17.67    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014   | \$     | (0.55)   |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 2.20     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0146   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until December 31, 2014  | \$/kWh | (0.0017) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015  | \$/kWh | (0.0010) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015   |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0002   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0079   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0059   |

## MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0181

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, shall include small apartment buildings and smaller commercial, industrial, and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 20.41    |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014   | \$     | 12.51    |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 7.11     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0200   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until December 31, 2014  | \$/kWh | (0.0018) |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015  | \$/kWh | (0.0010) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015   |        |          |
| Applicable only for Non-RPP Customers  | \$/kWh | 0.0002   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0072   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0054   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0181

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW and includes apartment buildings, and commercial, industrial, and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge  | \$    | 197.25   |
| Distribution Volumetric Rate  | \$/kW | 4.0389   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until December 31, 2014 | \$/kW | (0.6875) |
| Rate Rider for Disposition of Deferral/Variance Accounts(2014) - effective until December 31, 2015  | \$/kW | (0.4079) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015  |       |          |
| Applicable only for Non-RPP Customers   | \$/kW | 0.0981   |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.9032   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW | 2.0583   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0181

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge (per connection)   | \$     | 9.56     |
| Distribution Volumetric Rate  | \$/kWh | 0.0311   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until December 31, 2014 | \$/kWh | (0.0018) |
| Rate Rider for Disposition of Deferral/Variance Accounts(2014) - effective until December 31, 2015  | \$/kWh | (0.0010) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0072   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kWh | 0.0054   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0181

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge (per light)  | \$    | 5.44     |
| Distribution Volumetric Rate  | \$/kW | 14.7032  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until December 31, 2014 | \$/kW | (0.4912) |
| Rate Rider for Disposition of Deferral/Variance Accounts(2014) - effective until December 31, 2015  | \$/kW | (0.3436) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.2007   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW | 1.6246   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0181

## STREET LIGHTING SERVICE CLASSIFICATION

This classification relates to the supply of power for street lighting installations. Street lighting design and installations shall be in accordance with the requirements of Whitby Hydro, Town of Whitby specifications and ESA. The Town of Whitby retains ownership of the street lighting system on municipal roadways. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge (per light)  | \$    | 1.71     |
| Distribution Volumetric Rate  | \$/kW | 6.8087   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until December 31, 2014 | \$/kW | (0.7408) |
| Rate Rider for Disposition of Deferral/Variance Accounts(2014) - effective until December 31, 2015  | \$/kW | (0.3548) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2015  |       |          |
| Applicable only for Non-RPP Customers   | \$/kW | 0.0853   |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.1896   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW | 1.5913   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0012 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0181

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |



# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0181

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Statement of Account  | \$ | 15.00 |
| Pulling Post Dated Cheques  | \$ | 15.00 |
| Easement Letter   | \$ | 15.00 |
| Account History   | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |
| Legal letter charge   | \$ | 15.00 |

### Non-Payment of Account

|   |    |          |
|---|----|----------|
| Late Payment – per month  | %  | 1.50     |
| Late Payment – per annum  | %  | 19.56    |
| Collection of account charge – no disconnection                       | \$ | 30.00    |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00   |
| Disconnect/Reconnect at meter – during regular hours                  | \$ | 65.00    |
| Disconnect/Reconnect at meter – after regular hours                   | \$ | 185.00   |
| Disconnect/Reconnect at pole – during regular hours                   | \$ | 185.00   |
| Disconnect/Reconnect at pole – after regular hours                    | \$ | 415.00   |
| Install/Remove load control device – during regular hours             | \$ | 65.00    |
| Install/Remove load control device – after regular hours              | \$ | 185.00   |
| Service call – customer owned equipment                               | \$ | 30.00    |
| Service call – after regular hours                                    | \$ | 165.00   |
| Temporary service install & remove – overhead – no transformer        | \$ | 500.00   |
| Temporary Service Install & Remove – Underground – No Transformer     | \$ | 300.00   |
| Temporary Service Install & Remove – Overhead – With Transformer      | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year          | \$ | 22.35    |

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2013-0181

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0454 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0349 |

## **APPENDIX B**

# **2015 PROPOSED TARIFF OF RATES AND CHARGES**

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0124

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to detached, semi-detached or freehold townhouse dwelling units. Energy is supplied to residential customers as single phase, three wire, 60 Hertz, having a normal voltage of 120/240 Volts up to a maximum of 200 Amps per dwelling unit. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|  |        |          |
|--|--------|----------|
| Service Charge   | \$     | 17.92    |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order | \$     | 2.20     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018   | \$     | 0.79     |
| Distribution Volumetric Rate   | \$/kWh | 0.0148   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015  | \$/kWh | (0.0010) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014)<br>- effective until December 31, 2015. Applicable only for Non-RPP Customers.        | \$/kWh | 0.0002   |
| Retail Transmission Rate - Network Service Rate  | \$/kWh | 0.0083   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate   | \$/kWh | 0.0063   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0124

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, shall include small apartment buildings and smaller commercial, industrial, and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 20.70    |
| Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order    | \$     | 7.11     |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  | \$     | 0.79     |
| Distribution Volumetric Rate  | \$/kWh | 0.0203   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015   | \$/kWh | (0.0010) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014)<br>- effective until December 31, 2015. Applicable only for Non-RPP Customers. | \$/kWh | 0.0002   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0076   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kWh | 0.0058   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0124

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW and includes apartment buildings, and commercial, industrial, and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge  | \$    | 200.01   |
| Distribution Volumetric Rate  | \$/kW | 4.0954   |
| Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2015   | \$/kW | (0.4079) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014)<br>- effective until December 31, 2015. Applicable only for Non-RPP Customers. | \$/kW | 0.0981   |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 3.0445   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 2.2058   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0124

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative lighting, billboards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge (per connection)   | \$     | 9.69     |
| Distribution Volumetric Rate  | \$/kWh | 0.0315   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015 | \$/kWh | (0.0010) |
| Retail Transmission Rate - Network Service Rate   | \$/kWh | 0.0076   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kWh | 0.0058   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0124

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |          |
|---|-------|----------|
| Service Charge (per light)  | \$    | 5.52     |
| Distribution Volumetric Rate  | \$/kW | 14.9090  |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015 | \$/kW | (0.3436) |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.3078   |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kW | 1.7410   |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |



# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0124

## STREET LIGHTING SERVICE CLASSIFICATION

This classification relates to the supply of power for street lighting installations. Street lighting design and installations shall be in accordance with the requirements of Whitby Hydro, Town of Whitby specifications and ESA. The Town of Whitby retains ownership of the street lighting system on municipal roadways. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

|   |       |   |
|---|-------|---|
| Service Charge (per light)  | \$    | 1.73                                      |
| Distribution Volumetric Rate  | \$/kW | 6.9040                                    |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015   | \$/kW | <span style="color: red;">(0.3548)</span> |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014)<br>- effective until December 31, 2015. Applicable only for Non-RPP Customers. | \$/kW | 0.0853                                    |
| Retail Transmission Rate - Network Service Rate   | \$/kW | 2.2961                                    |
| Retail Transmission Rate - Line and Transformation Connection Service Rate  | \$/kW | 1.7053                                    |

### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0124

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0124

## ALLOWANCES

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | %     | (1.00) |

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

|   |    |       |
|---|----|-------|
| Arrears certificate   | \$ | 15.00 |
| Statement of Account  | \$ | 15.00 |
| Pulling Post Dated Cheques  | \$ | 15.00 |
| Easement Letter   | \$ | 15.00 |
| Account History   | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs)                                  | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges)   | \$ | 15.00 |
| Special meter reads   | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00 |
| Legal letter charge   | \$ | 15.00 |

### Non-Payment of Account

|   |    |        |
|---|----|--------|
| Late Payment – per month  | %  | 1.50   |
| Late Payment – per annum  | %  | 19.56  |
| Collection of account charge – no disconnection                       | \$ | 30.00  |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00 |
| Disconnect/Reconnect at meter – during regular hours                  | \$ | 65.00  |
| Disconnect/Reconnect at meter – after regular hours                   | \$ | 185.00 |
| Disconnect/Reconnect at pole – during regular hours                   | \$ | 185.00 |
| Disconnect/Reconnect at pole – after regular hours                    | \$ | 415.00 |
| Install/Remove load control device – during regular hours             | \$ | 65.00  |
| Install/Remove load control device – after regular hours              | \$ | 185.00 |
| Service call – customer owned equipment                               | \$ | 30.00  |
| Service call – after regular hours                                    | \$ | 165.00 |

|  |    |          |
|--|----|----------|
| Temporary service install & remove – overhead – no transformer     | \$ | 500.00   |
| Temporary Service Install & Remove – Underground – No Transformer  | \$ | 300.00   |
| Temporary Service – Install & remove – overhead – with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year       | \$ | 22.35    |

# Whitby Hydro Electric Corporation

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2014-0124

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0454 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0349 |

**APPENDIX C**

**CUSTOMER BILL IMPACTS**

|                     |            |            |                    |
|---------------------|------------|------------|--------------------|
| <b>Consumption</b>  | <b>800</b> | <b>kWh</b> | <b>kW</b>          |
| <b>RPP Tier One</b> | <b>600</b> | <b>kWh</b> | <b>Load Factor</b> |

|                             |               |
|-----------------------------|---------------|
| <b>Current Loss Factor</b>  | <b>1.0454</b> |
| <b>Proposed Loss Factor</b> | <b>1.0454</b> |

| RESIDENTIAL (RPP TOU)                                       | Current Board-Approved |            |                  | Proposed         |            |                  | Impact          |              |
|---|------------------------|------------|------------------|------------------|------------|------------------|-----------------|--------------|
|   | Rate (\$)              | Volume     | Charge (\$)      | Rate (\$)        | Volume     | Charge (\$)      | \$ Change       | % Change     |
| Monthly Service Charge                                      | \$ 17.67               | 1          | \$ 17.67         | \$ 17.92         | 1          | \$ 17.92         | \$ 0.25         | 1.41%        |
| Distribution Volumetric Rate                                | \$ 0.0146              | 800        | \$ 11.68         | \$ 0.0148        | 800        | \$ 11.84         | \$ 0.16         | 1.37%        |
| Fixed Rate Riders   | \$ 1.65                | 1          | \$ 1.65          | \$ 2.20          | 1          | \$ 2.20          | \$ 0.55         | 33.33%       |
| Volumetric Rate Riders                                      | \$ -                   | 800        | \$ -             | \$ -             | 800        | \$ -             | \$ -            |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |            | <b>\$ 31.00</b>  |                  |            | <b>\$ 31.96</b>  | <b>\$ 0.96</b>  | <b>3.10%</b> |
| Line Losses on Cost of Power                                | \$ 0.0925              | 36         | \$ 3.36          | \$ 0.0925        | 36         | \$ 3.36          | \$ -            | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0027             | 800        | -\$ 2.16         | -\$ 0.0010       | 800        | -\$ 0.80         | \$ 1.36         | -62.96%      |
| Low Voltage Service Charge                                  |                        | 800        | \$ -             |                  | 800        | \$ -             | \$ -            |              |
| Smart Meter Entity Charge                                   | \$ 0.7900              | 1          | \$ 0.79          | \$ 0.7900        | 1          | \$ 0.79          | \$ -            | 0.00%        |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |            | <b>\$ 32.99</b>  |                  |            | <b>\$ 35.31</b>  | <b>\$ 2.32</b>  | <b>7.03%</b> |
| RTSR - Network  | \$ 0.0079              | 836        | \$ 6.61          | \$ 0.0083        | 836        | \$ 6.94          | \$ 0.33         | 5.06%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0059              | 836        | \$ 4.93          | \$ 0.0063        | 836        | \$ 5.27          | \$ 0.33         | 6.78%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |            | <b>\$ 44.53</b>  |                  |            | <b>\$ 47.52</b>  | <b>\$ 2.99</b>  | <b>6.71%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 836        | \$ 3.68          | \$ 0.0044        | 836        | \$ 3.68          | \$ -            | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0013              | 836        | \$ 1.09          | \$ 0.0013        | 836        | \$ 1.09          | \$ -            | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.2500              | 1          | \$ 0.25          | \$ 0.2500        | 1          | \$ 0.25          | \$ -            | 0.00%        |
| <b>Sub-Total Regulatory</b>                                 |                        |            | <b>\$ 5.02</b>   |                  |            | <b>\$ 5.02</b>   | <b>\$ -</b>     | <b>0.00%</b> |
| <b>Debt Retirement Charge (DRC)</b>                         | <b>\$ 0.0070</b>       | <b>800</b> | <b>\$ 5.60</b>   | <b>\$ 0.0070</b> | <b>800</b> | <b>\$ 5.60</b>   | <b>\$ -</b>     | <b>0.00%</b> |
| TOU - Off Peak  | \$ 0.0750              | 512        | \$ 38.40         | \$ 0.0750        | 512        | \$ 38.40         | \$ -            | 0.00%        |
| TOU - Mid Peak  | \$ 0.1120              | 144        | \$ 16.13         | \$ 0.1120        | 144        | \$ 16.13         | \$ -            | 0.00%        |
| TOU - On Peak   | \$ 0.1350              | 144        | \$ 19.44         | \$ 0.1350        | 144        | \$ 19.44         | \$ -            | 0.00%        |
| <b>Sub-Total Energy</b>                                     |                        |            | <b>\$ 73.97</b>  |                  |            | <b>\$ 73.97</b>  | <b>\$ -</b>     | <b>0.00%</b> |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |            | <b>\$ 129.11</b> |                  |            | <b>\$ 132.10</b> | <b>\$ 2.99</b>  | <b>2.32%</b> |
| HST   | 13%                    |            | \$ 16.78         | 13%              |            | \$ 17.17         | \$ 0.39         | 2.32%        |
| <b>Total Bill (including HST)</b>                           |                        |            | <b>\$ 145.90</b> |                  |            | <b>\$ 149.28</b> | <b>\$ 3.38</b>  | <b>2.32%</b> |
| <b>Ontario Clean Energy Benefit</b>                         |                        |            | <b>-\$ 14.59</b> |                  |            | <b>-\$ 14.93</b> | <b>-\$ 0.34</b> | <b>2.33%</b> |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |            | <b>\$ 131.31</b> |                  |            | <b>\$ 134.35</b> | <b>\$ 3.04</b>  | <b>2.31%</b> |

|                     |              |            |                    |           |
|---------------------|--------------|------------|--------------------|-----------|
| <b>Consumption</b>  | <b>2,000</b> | <b>kWh</b> |                    | <b>kW</b> |
| <b>RPP Tier One</b> | <b>750</b>   | <b>kWh</b> | <b>Load Factor</b> |           |

|                             |               |
|-----------------------------|---------------|
| <b>Current Loss Factor</b>  | <b>1.0454</b> |
| <b>Proposed Loss Factor</b> | <b>1.0454</b> |

| GS<50 kW (RPP TOU)  | Current Board-Approved |              |                  | Proposed         |              |                  | Impact           |                |
|---|------------------------|--------------|------------------|------------------|--------------|------------------|------------------|----------------|
|   | Rate (\$)              | Volume       | Charge (\$)      | Rate (\$)        | Volume       | Charge (\$)      | \$ Change        | % Change       |
| Monthly Service Charge                                      | \$ 20.41               | 1            | \$ 20.41         | \$ 20.70         | 1            | \$ 20.70         | \$ 0.29          | 1.42%          |
| Distribution Volumetric Rate                                | \$ 0.0200              | 2,000        | \$ 40.00         | \$ 0.0203        | 2,000        | \$ 40.60         | \$ 0.60          | 1.50%          |
| Fixed Rate Riders   | \$ 19.62               | 1            | \$ 19.62         | \$ 7.11          | 1            | \$ 7.11          | -\$ 12.51        | -63.76%        |
| Volumetric Rate Riders                                      | \$ -                   | 2,000        | \$ -             | \$ -             | 2,000        | \$ -             | \$ -             |                |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |              | <b>\$ 80.03</b>  |                  |              | <b>\$ 68.41</b>  | <b>-\$ 11.62</b> | <b>-14.52%</b> |
| Line Losses on Cost of Power                                | \$ 0.0925              | 91           | \$ 8.40          | \$ 0.0925        | 91           | \$ 8.40          | \$ -             | 0.00%          |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0028             | 2,000        | -\$ 5.60         | -\$ 0.0010       | 2,000        | -\$ 2.00         | \$ 3.60          | -64.29%        |
| Low Voltage Service Charge                                  |                        | 2,000        | \$ -             |                  | 2,000        | \$ -             | \$ -             |                |
| Smart Meter Entity Charge                                   | \$ 0.7900              | 1            | \$ 0.79          | \$ 0.7900        | 1            | \$ 0.79          | \$ -             | 0.00%          |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |              | <b>\$ 83.62</b>  |                  |              | <b>\$ 75.60</b>  | <b>-\$ 8.02</b>  | <b>-9.59%</b>  |
| RTSR - Network  | \$ 0.0072              | 2,091        | \$ 15.05         | \$ 0.0076        | 2,091        | \$ 15.89         | \$ 0.84          | 5.56%          |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0054              | 2,091        | \$ 11.29         | \$ 0.0058        | 2,091        | \$ 12.13         | \$ 0.84          | 7.41%          |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |              | <b>\$ 109.96</b> |                  |              | <b>\$ 103.61</b> | <b>-\$ 6.35</b>  | <b>-5.77%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 2,091        | \$ 9.20          | \$ 0.0044        | 2,091        | \$ 9.20          | \$ -             | 0.00%          |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0013              | 2,091        | \$ 2.72          | \$ 0.0013        | 2,091        | \$ 2.72          | \$ -             | 0.00%          |
| Standard Supply Service Charge                              | \$ 0.2500              | 1            | \$ 0.25          | \$ 0.2500        | 1            | \$ 0.25          | \$ -             | 0.00%          |
| <b>Sub-Total Regulatory</b>                                 |                        |              | <b>\$ 12.17</b>  |                  |              | <b>\$ 12.17</b>  | <b>\$ -</b>      | <b>0.00%</b>   |
| <b>Debt Retirement Charge (DRC)</b>                         | <b>\$ 0.0070</b>       | <b>2,000</b> | <b>\$ 14.00</b>  | <b>\$ 0.0070</b> | <b>2,000</b> | <b>\$ 14.00</b>  | <b>\$ -</b>      | <b>0.00%</b>   |
| TOU - Off Peak  | \$ 0.0750              | 1,280        | \$ 96.00         | \$ 0.0750        | 1,280        | \$ 96.00         | \$ -             | 0.00%          |
| TOU - Mid Peak  | \$ 0.1120              | 360          | \$ 40.32         | \$ 0.1120        | 360          | \$ 40.32         | \$ -             | 0.00%          |
| TOU - On Peak   | \$ 0.1350              | 360          | \$ 48.60         | \$ 0.1350        | 360          | \$ 48.60         | \$ -             | 0.00%          |
| <b>Sub-Total Energy</b>                                     |                        |              | <b>\$ 184.92</b> |                  |              | <b>\$ 184.92</b> | <b>\$ -</b>      | <b>0.00%</b>   |
| <b>Total Bill on TOU (before Taxes)</b>                     |                        |              | <b>\$ 321.05</b> |                  |              | <b>\$ 314.70</b> | <b>-\$ 6.35</b>  | <b>-1.98%</b>  |
| HST   | 13%                    |              | \$ 41.74         | 13%              |              | \$ 40.91         | -\$ 0.83         | -1.98%         |
| <b>Total Bill (including HST)</b>                           |                        |              | <b>\$ 362.78</b> |                  |              | <b>\$ 355.61</b> | <b>-\$ 7.17</b>  | <b>-1.98%</b>  |
| <b>Ontario Clean Energy Benefit</b>                         |                        |              | <b>-\$ 36.28</b> |                  |              | <b>-\$ 35.56</b> | <b>\$ 0.72</b>   | <b>-1.98%</b>  |
| <b>Total Bill on TOU (including OCEB)</b>                   |                        |              | <b>\$ 326.50</b> |                  |              | <b>\$ 320.05</b> | <b>-\$ 6.45</b>  | <b>-1.98%</b>  |

|                     |               |            |                    |            |
|---------------------|---------------|------------|--------------------|------------|
| <b>Consumption</b>  | <b>40,000</b> | <b>kWh</b> | <b>100</b>         | <b>kW</b>  |
| <b>RPP Tier One</b> | <b>n/a</b>    | <b>kWh</b> | <b>Load Factor</b> | <b>55%</b> |

|                             |               |
|-----------------------------|---------------|
| <b>Current Loss Factor</b>  | <b>1.0454</b> |
| <b>Proposed Loss Factor</b> | <b>1.0454</b> |

| GENERAL SERVICE 50 to 4,999<br>KW (Non-RPP)                 | Current Board-Approved |               |                    | Proposed         |               |                    | Impact           |               |
|---|------------------------|---------------|--------------------|------------------|---------------|--------------------|------------------|---------------|
|   | Rate<br>(\$)           | Volume        | Charge<br>(\$)     | Rate<br>(\$)     | Volume        | Charge<br>(\$)     | \$ Change        | % Change      |
| Monthly Service Charge                                      | \$ 197.25              | 1             | \$ 197.25          | \$ 200.01        | 1             | \$ 200.01          | \$ 2.76          | 1.40%         |
| Distribution Volumetric Rate                                | \$ 4.0389              | 100           | \$ 403.89          | \$ 4.0954        | 100           | \$ 409.54          | \$ 5.65          | 1.40%         |
| Fixed Rate Riders   | \$ -                   | 1             | \$ -               | \$ -             | 1             | \$ -               | \$ -             |               |
| Volumetric Rate Riders                                      | \$ -                   | 100           | \$ -               | \$ -             | 100           | \$ -               | \$ -             |               |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |               | <b>\$ 601.14</b>   |                  |               | <b>\$ 609.55</b>   | <b>\$ 8.41</b>   | <b>1.40%</b>  |
| Line Losses on Cost of Power                                | \$ 0.0860              | 1,816         | \$ 156.18          | \$ 0.0860        | 1,816         | \$ 156.18          | \$ -             | 0.00%         |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.9973             | 100           | -\$ 99.73          | -\$ 0.3098       | 100           | -\$ 30.98          | \$ 68.75         | -68.94%       |
| Low Voltage Service Charge                                  |                        | 100           | \$ -               |                  | 100           | \$ -               | \$ -             |               |
| Smart Meter Entity Charge                                   | \$ -                   | 1             | \$ -               | \$ -             | 1             | \$ -               | \$ -             |               |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |               | <b>\$ 657.59</b>   |                  |               | <b>\$ 734.75</b>   | <b>\$ 77.16</b>  | <b>11.73%</b> |
| RTSR - Network  | \$ 2.9032              | 100           | \$ 290.32          | \$ 3.0445        | 100           | \$ 304.45          | \$ 14.13         | 4.87%         |
| RTSR - Connection and/or Line and Transformation Connection | \$ 2.0583              | 100           | \$ 205.83          | \$ 2.2058        | 100           | \$ 220.58          | \$ 14.75         | 7.17%         |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |               | <b>\$ 1,153.74</b> |                  |               | <b>\$ 1,259.78</b> | <b>\$ 106.04</b> | <b>9.19%</b>  |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 41,816        | \$ 183.99          | \$ 0.0044        | 41,816        | \$ 183.99          | \$ -             | 0.00%         |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0013              | 41,816        | \$ 54.36           | \$ 0.0013        | 41,816        | \$ 54.36           | \$ -             | 0.00%         |
| Standard Supply Service Charge                              | \$ 0.2500              | 1             | \$ 0.25            | \$ 0.2500        | 1             | \$ 0.25            | \$ -             | 0.00%         |
| <b>Sub-Total Regulatory</b>                                 |                        |               | <b>\$ 238.60</b>   |                  |               | <b>\$ 238.60</b>   | <b>\$ -</b>      | <b>0.00%</b>  |
| <b>Debt Retirement Charge (DRC)</b>                         | <b>\$ 0.0070</b>       | <b>40,000</b> | <b>\$ 280.00</b>   | <b>\$ 0.0070</b> | <b>40,000</b> | <b>\$ 280.00</b>   | <b>\$ -</b>      | <b>0.00%</b>  |
| Commodity including Global Adjustment*                      | \$ 0.0860              | 40,000        | \$ 3,440.00        | \$ 0.0860        | 40,000        | \$ 3,440.00        | \$ -             | 0.00%         |
| <b>Sub-Total Energy</b>                                     |                        |               | <b>\$ 3,440.00</b> |                  |               | <b>\$ 3,440.00</b> | <b>\$ -</b>      | <b>0.00%</b>  |
| <b>Total Bill on Spot (before Taxes)</b>                    |                        |               | <b>\$ 5,112.34</b> |                  |               | <b>\$ 5,218.38</b> | <b>\$ 106.04</b> | <b>2.07%</b>  |
| HST   | 13%                    |               | \$ 664.60          | 13%              |               | \$ 678.39          | \$ 13.79         | 2.07%         |
| <b>Total Bill (including HST)</b>                           |                        |               | <b>\$ 5,776.94</b> |                  |               | <b>\$ 5,896.77</b> | <b>\$ 119.83</b> | <b>2.07%</b>  |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            | n/a                    |               |                    | n/a              |               |                    | \$ -             |               |
| <b>Total Bill on spot (excluding OCEB)</b>                  |                        |               | <b>\$ 5,776.94</b> |                  |               | <b>\$ 5,896.77</b> | <b>\$ 119.83</b> | <b>2.07%</b>  |

\* RPP Tier 1 price is assumed as a proxy for the Commodity including Global Adjustment rate.

1) Ontario Clean Energy Benefit is not applicable



|                     |            |            |                    |
|---------------------|------------|------------|--------------------|
| <b>Consumption</b>  | <b>500</b> | <b>kWh</b> | <b>kW</b>          |
| <b>RPP Tier One</b> | <b>750</b> | <b>kWh</b> | <b>Load Factor</b> |

|                             |               |
|-----------------------------|---------------|
| <b>Current Loss Factor</b>  | <b>1.0454</b> |
| <b>Proposed Loss Factor</b> | <b>1.0454</b> |

| <b>UNMETERED SCATTERED LOAD<br/>(RPP TIER)</b>              | <b>Current Board-Approved</b> |               |                        | <b>Proposed</b>      |               |                        | <b>Impact</b>    |                 |
|---|-------------------------------|---------------|------------------------|----------------------|---------------|------------------------|------------------|-----------------|
|   | <b>Rate<br/>(\$)</b>          | <b>Volume</b> | <b>Charge<br/>(\$)</b> | <b>Rate<br/>(\$)</b> | <b>Volume</b> | <b>Charge<br/>(\$)</b> | <b>\$ Change</b> | <b>% Change</b> |
| Monthly Service Charge                                      | \$ 9.56                       | 1             | \$ 9.56                | \$ 9.69              | 1             | \$ 9.69                | \$ 0.13          | 1.36%           |
| Distribution Volumetric Rate                                | \$ 0.0311                     | 500           | \$ 15.55               | \$ 0.0315            | 500           | \$ 15.75               | \$ 0.20          | 1.29%           |
| Fixed Rate Riders   | \$ -                          | 1             | \$ -                   | \$ -                 | 1             | \$ -                   | \$ -             |                 |
| Volumetric Rate Riders                                      | \$ -                          | 500           | \$ -                   | \$ -                 | 500           | \$ -                   | \$ -             |                 |
| <b>Sub-Total A (excluding pass through)</b>                 |                               |               | <b>\$ 25.11</b>        |                      |               | <b>\$ 25.44</b>        | <b>\$ 0.33</b>   | <b>1.31%</b>    |
| Line Losses on Cost of Power                                | \$ 0.0860                     | 23            | \$ 1.95                | \$ 0.0860            | 23            | \$ 1.95                | \$ -             | 0.00%           |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.0028                    | 500           | -\$ 1.40               | -\$ 0.0010           | 500           | -\$ 0.50               | \$ 0.90          | -64.29%         |
| Low Voltage Service Charge                                  |                               | 500           | \$ -                   |                      | 500           | \$ -                   | \$ -             |                 |
| Smart Meter Entity Charge                                   | \$ -                          | 1             | \$ -                   | \$ -                 | 1             | \$ -                   | \$ -             |                 |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                               |               | <b>\$ 25.66</b>        |                      |               | <b>\$ 26.89</b>        | <b>\$ 1.23</b>   | <b>4.79%</b>    |
| RTSR - Network  | \$ 0.0072                     | 523           | \$ 3.76                | \$ 0.0076            | 523           | \$ 3.97                | \$ 0.21          | 5.56%           |
| RTSR - Connection and/or Line and Transformation Connection | \$ 0.0054                     | 523           | \$ 2.82                | \$ 0.0058            | 523           | \$ 3.03                | \$ 0.21          | 7.41%           |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                               |               | <b>\$ 32.25</b>        |                      |               | <b>\$ 33.90</b>        | <b>\$ 1.65</b>   | <b>5.11%</b>    |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044                     | 523           | \$ 2.30                | \$ 0.0044            | 523           | \$ 2.30                | \$ -             | 0.00%           |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0013                     | 523           | \$ 0.68                | \$ 0.0013            | 523           | \$ 0.68                | \$ -             | 0.00%           |
| Standard Supply Service Charge                              | \$ 0.2500                     | 1             | \$ 0.25                | \$ 0.2500            | 1             | \$ 0.25                | \$ -             | 0.00%           |
| <b>Sub-Total Regulatory</b>                                 |                               |               | <b>\$ 3.23</b>         |                      |               | <b>\$ 3.23</b>         | <b>\$ -</b>      | <b>0.00%</b>    |
| <b>Debt Retirement Charge (DRC)</b>                         | <b>\$ 0.0070</b>              | <b>500</b>    | <b>\$ 3.50</b>         | <b>\$ 0.0070</b>     | <b>500</b>    | <b>\$ 3.50</b>         | <b>\$ -</b>      | <b>0.00%</b>    |
| RPP Tier 1  | \$ 0.0860                     | 500           | \$ 43.00               | \$ 0.0860            | 500           | \$ 43.00               | \$ -             | 0.00%           |
| RPP Tier 2  | \$ 0.1010                     | -             | \$ -                   | \$ 0.1010            | -             | \$ -                   | \$ -             |                 |
| <b>Sub-Total Energy</b>                                     |                               |               | <b>\$ 43.00</b>        |                      |               | <b>\$ 43.00</b>        | <b>\$ -</b>      | <b>0.00%</b>    |
| <b>Total Bill on RPP Tier (before Taxes)</b>                |                               |               | <b>\$ 81.98</b>        |                      |               | <b>\$ 83.63</b>        | <b>\$ 1.65</b>   | <b>2.01%</b>    |
| HST   | 13%                           |               | \$ 10.66               | 13%                  |               | \$ 10.87               | \$ 0.21          | 2.01%           |
| <b>Total Bill (including HST)</b>                           |                               |               | <b>\$ 92.63</b>        |                      |               | <b>\$ 94.50</b>        | <b>\$ 1.86</b>   | <b>2.01%</b>    |
| <b>Ontario Clean Energy Benefit</b>                         |                               |               | <b>-\$ 9.26</b>        |                      |               | <b>-\$ 9.45</b>        | <b>-\$ 0.19</b>  | <b>2.05%</b>    |
| <b>Total Bill on RPP Tier (including OCEB)</b>              |                               |               | <b>\$ 83.37</b>        |                      |               | <b>\$ 85.05</b>        | <b>\$ 1.67</b>   | <b>2.01%</b>    |

|                     |            |            |                    |            |
|---------------------|------------|------------|--------------------|------------|
| <b>Consumption</b>  | <b>150</b> | <b>kWh</b> | <b>1</b>           | <b>kW</b>  |
| <b>RPP Tier One</b> | <b>n/a</b> | <b>kWh</b> | <b>Load Factor</b> | <b>21%</b> |

|                             |               |
|-----------------------------|---------------|
| <b>Current Loss Factor</b>  | <b>1.0454</b> |
| <b>Proposed Loss Factor</b> | <b>1.0454</b> |

| SENTINEL LIGHTING (RPP TIER)                                | Current Board-Approved |            |                 | Proposed         |            |                 | Impact          |              |
|---|------------------------|------------|-----------------|------------------|------------|-----------------|-----------------|--------------|
|   | Rate<br>(\$)           | Volume     | Charge<br>(\$)  | Rate<br>(\$)     | Volume     | Charge<br>(\$)  | \$ Change       | % Change     |
| Monthly Service Charge                                      | \$ 5.44                | 1          | \$ 5.44         | \$ 5.52          | 1          | \$ 5.52         | \$ 0.08         | 1.47%        |
| Distribution Volumetric Rate                                | \$ 14.7032             | 1          | \$ 14.70        | \$ 14.9090       | 1          | \$ 14.91        | \$ 0.21         | 1.40%        |
| Fixed Rate Riders   | \$ -                   | 1          | \$ -            | \$ -             | 1          | \$ -            | \$ -            |              |
| Volumetric Rate Riders                                      | \$ -                   | 1          | \$ -            | \$ -             | 1          | \$ -            | \$ -            |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |            | <b>\$ 20.14</b> |                  |            | <b>\$ 20.43</b> | <b>\$ 0.29</b>  | <b>1.42%</b> |
| Line Losses on Cost of Power                                | \$ 0.0860              | 7          | \$ 0.59         | \$ 0.0860        | 7          | \$ 0.59         | \$ -            | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | -\$ 0.8348             | 1          | -\$ 0.83        | -\$ 0.3436       | 1          | -\$ 0.34        | \$ 0.49         | -58.84%      |
| Low Voltage Service Charge                                  |                        | 1          | \$ -            |                  | 1          | \$ -            | \$ -            |              |
| Smart Meter Entity Charge                                   | \$ -                   | 1          | \$ -            | \$ -             | 1          | \$ -            | \$ -            |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |            | <b>\$ 19.89</b> |                  |            | <b>\$ 20.67</b> | <b>\$ 0.78</b>  | <b>3.91%</b> |
| RTSR - Network  | \$ 2.2007              | 1          | \$ 2.20         | \$ 2.3078        | 1          | \$ 2.31         | \$ 0.11         | 4.87%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.6246              | 1          | \$ 1.62         | \$ 1.7410        | 1          | \$ 1.74         | \$ 0.12         | 7.16%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |            | <b>\$ 23.72</b> |                  |            | <b>\$ 24.72</b> | <b>\$ 1.00</b>  | <b>4.22%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 157        | \$ 0.69         | \$ 0.0044        | 157        | \$ 0.69         | \$ -            | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0013              | 157        | \$ 0.20         | \$ 0.0013        | 157        | \$ 0.20         | \$ -            | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.2500              | 1          | \$ 0.25         | \$ 0.2500        | 1          | \$ 0.25         | \$ -            | 0.00%        |
| <b>Sub-Total Regulatory</b>                                 |                        |            | <b>\$ 1.14</b>  |                  |            | <b>\$ 1.14</b>  | <b>\$ -</b>     | <b>0.00%</b> |
| <b>Debt Retirement Charge (DRC)</b>                         | <b>\$ 0.0070</b>       | <b>150</b> | <b>\$ 1.05</b>  | <b>\$ 0.0070</b> | <b>150</b> | <b>\$ 1.05</b>  | <b>\$ -</b>     | <b>0.00%</b> |
| RPP Tier 1  | \$ 0.0860              | 150        | \$ 12.90        | \$ 0.0860        | 150        | \$ 12.90        | \$ -            | 0.00%        |
| RPP Tier 2  | \$ 0.1010              | -          | \$ -            | \$ 0.1010        | -          | \$ -            | \$ -            |              |
| <b>Sub-Total Energy</b>                                     |                        |            | <b>\$ 12.90</b> |                  |            | <b>\$ 12.90</b> | <b>\$ -</b>     | <b>0.00%</b> |
| <b>Total Bill on RPP Tier (before Taxes)</b>                |                        |            | <b>\$ 38.81</b> |                  |            | <b>\$ 39.81</b> | <b>\$ 1.00</b>  | <b>2.58%</b> |
| HST   | 13%                    |            | \$ 5.05         | 13%              |            | \$ 5.18         | \$ 0.13         | 2.58%        |
| <b>Total Bill (including HST)</b>                           |                        |            | <b>\$ 43.86</b> |                  |            | <b>\$ 44.99</b> | <b>\$ 1.13</b>  | <b>2.58%</b> |
| <b>Ontario Clean Energy Benefit</b>                         |                        |            | <b>-\$ 4.39</b> | n/a              |            | <b>-\$ 4.50</b> | <b>-\$ 0.11</b> | <b>2.51%</b> |
| <b>Total Bill on RPP Tier (including OCEB)</b>              |                        |            | <b>\$ 39.47</b> |                  |            | <b>\$ 40.49</b> | <b>\$ 1.02</b>  | <b>2.59%</b> |

|                     |                |            |                    |            |
|---------------------|----------------|------------|--------------------|------------|
| <b>Consumption</b>  | <b>674,600</b> | <b>kWh</b> | <b>2,043</b>       | <b>kW</b>  |
| <b>RPP Tier One</b> | <b>n/a</b>     | <b>kWh</b> | <b>Load Factor</b> | <b>45%</b> |

|                             |               |
|-----------------------------|---------------|
| <b>Current Loss Factor</b>  | <b>1.0454</b> |
| <b>Proposed Loss Factor</b> | <b>1.0454</b> |

| STREET LIGHTING (Non-RPP)                                   | Current Board-Approved |                |                      | Proposed         |                |                      | Impact             |              |
|---|------------------------|----------------|----------------------|------------------|----------------|----------------------|--------------------|--------------|
|   | Rate<br>(\$)           | Volume         | Charge<br>(\$)       | Rate<br>(\$)     | Volume         | Charge<br>(\$)       | \$ Change          | % Change     |
| Monthly Service Charge                                      | \$ 1.71                | 11,700         | \$ 20,007.00         | \$ 1.73          | 11700          | \$ 20,241.00         | \$ 234.00          | 1.17%        |
| Distribution Volumetric Rate                                | \$ 6.8087              | 2,043          | \$ 13,910.17         | \$ 6.9040        | 2,043          | \$ 14,104.87         | \$ 194.70          | 1.40%        |
| Fixed Rate Riders   | \$ -                   | 11,700         | \$ -                 | \$ -             | 11700          | \$ -                 | \$ -               |              |
| Volumetric Rate Riders                                      | \$ -                   | 2,043          | \$ -                 | \$ -             | 2,043          | \$ -                 | \$ -               |              |
| <b>Sub-Total A (excluding pass through)</b>                 |                        |                | <b>\$ 33,917.17</b>  |                  |                | <b>\$ 34,345.87</b>  | <b>\$ 428.70</b>   | <b>1.26%</b> |
| Line Losses on Cost of Power                                | \$ 0.0860              | 30,627         | \$ 2,633.91          | \$ 0.0860        | 30,627         | \$ 2,633.91          | \$ -               | 0.00%        |
| Total Deferral/Variance Account Rate Riders                 | -\$ 1.0103             | 2,043          | -\$ 2,064.04         | -\$ 0.2695       | 2,043          | -\$ 550.59           | \$ 1,513.45        | -73.32%      |
| Low Voltage Service Charge                                  |                        | 2,043          | \$ -                 |                  | 2,043          | \$ -                 | \$ -               |              |
| Smart Meter Entity Charge                                   | \$ -                   | 11,700         | \$ -                 | \$ -             | 11,700         | \$ -                 | \$ -               |              |
| <b>Sub-Total B - Distribution (includes Sub-Total A)</b>    |                        |                | <b>\$ 34,487.04</b>  |                  |                | <b>\$ 36,429.19</b>  | <b>\$ 1,942.15</b> | <b>5.63%</b> |
| RTSR - Network  | \$ 2.1896              | 2,043          | \$ 4,473.35          | \$ 2.2961        | 2,043          | \$ 4,690.93          | \$ 217.58          | 4.86%        |
| RTSR - Connection and/or Line and Transformation Connection | \$ 1.5913              | 2,043          | \$ 3,251.03          | \$ 1.7053        | 2,043          | \$ 3,483.93          | \$ 232.90          | 7.16%        |
| <b>Sub-Total C - Delivery (including Sub-Total B)</b>       |                        |                | <b>\$ 42,211.42</b>  |                  |                | <b>\$ 44,604.05</b>  | <b>\$ 2,392.63</b> | <b>5.67%</b> |
| Wholesale Market Service Charge (WMSC)                      | \$ 0.0044              | 705,227        | \$ 3,103.00          | \$ 0.0044        | 705,227        | \$ 3,103.00          | \$ -               | 0.00%        |
| Rural and Remote Rate Protection (RRRP)                     | \$ 0.0013              | 705,227        | \$ 916.79            | \$ 0.0013        | 705,227        | \$ 916.79            | \$ -               | 0.00%        |
| Standard Supply Service Charge                              | \$ 0.2500              | 11,700         | \$ 2,925.00          | \$ 0.2500        | 11,700         | \$ 2,925.00          | \$ -               | 0.00%        |
| <b>Sub-Total Regulatory</b>                                 |                        |                | <b>\$ 6,944.79</b>   |                  |                | <b>\$ 6,944.79</b>   | <b>\$ -</b>        | <b>0.00%</b> |
| <b>Debt Retirement Charge (DRC)</b>                         | <b>\$ 0.0070</b>       | <b>674,600</b> | <b>\$ 4,722.20</b>   | <b>\$ 0.0070</b> | <b>674,600</b> | <b>\$ 4,722.20</b>   | <b>\$ -</b>        | <b>0.00%</b> |
| Commodity including Global Adjustment*                      | \$ 0.0860              | 674,600        | \$ 58,015.60         | \$ 0.0860        | 674,600        | \$ 58,015.60         | \$ -               | 0.00%        |
| <b>Sub-Total Energy</b>                                     |                        |                | <b>\$ 58,015.60</b>  |                  |                | <b>\$ 58,015.60</b>  | <b>\$ -</b>        | <b>0.00%</b> |
| <b>Total Bill on Spot (before Taxes)</b>                    |                        |                | <b>\$ 111,894.01</b> |                  |                | <b>\$ 114,286.65</b> | <b>\$ 2,392.63</b> | <b>2.14%</b> |
| HST   | 13%                    |                | \$ 14,546.22         | 13%              |                | \$ 14,857.26         | \$ 311.04          | 2.14%        |
| <b>Total Bill (including HST)</b>                           |                        |                | <b>\$ 126,440.23</b> |                  |                | <b>\$ 129,143.91</b> | <b>\$ 2,703.68</b> | <b>2.14%</b> |
| <b>Ontario Clean Energy Benefit <sup>1</sup></b>            | n/a                    |                |                      | n/a              |                |                      | \$ -               |              |
| <b>Total Bill on spot (excluding OCEB)</b>                  |                        |                | <b>\$ 126,440.23</b> |                  |                | <b>\$ 129,143.91</b> | <b>\$ 2,703.68</b> | <b>2.14%</b> |

\* RPP Tier 1 price is assumed as a proxy for the Commodity including Global Adjustment rate.

1) Ontario Clean Energy Benefit is not applicable

## **APPENDIX D**

### **2015 IRM RATE GENERATOR MODEL**



# Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name Whitby Hydro Electric Corporation

Service Territory Town of Whitby

Assigned EB Number EB-2014-0124

Name of Contact and Title Susan Reffle, Vice President

Phone Number 905 444-1983

Email Address sreffle@whitbyhydro.on.ca


We are applying for rates effective Thursday, January 01, 2015

Rate-Setting Method Price Cap IR


Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2014

Please indicate the last Cost of Service Re-Basing Year 2011

### Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

- 1. Rate year of application

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Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Whitby Hydro Electric Corporation - Town of Whitby**

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

### Rate Class Classification

|   |                                 |
|---|---------------------------------|
| 1 | RESIDENTIAL                     |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 4,999 KW  |
| 4 | UNMETERED SCATTERED LOAD        |
| 5 | SENTINEL LIGHTING               |
| 6 | STREET LIGHTING                 |
| 7 | microFIT                        |











# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

### SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component \_(If applicable, Effective Date MUST be included in rate description)

| Description   | Rate Unit | Rate Value |
|---|-----------|------------|
| Service Charge (per light)  | \$        | 5.44       |
| Distribution Volumetric Rate  | \$/kWh    | 14.7032    |
| Rate Rider for Disposition of Deferral/Variance Accounts (2010) - effective until December 31, 2014 | \$/kWh    | (0.4912)   |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2015 | \$/kWh    | (0.3436)   |
| Retail Transmission Rate - Network Service Rate   | \$/kWh    | 2.2007     |
| Retail Transmission Rate - Line and Transformation Connection Service Rate                          | \$/kWh    | 1.6246     |
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#### MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.2500 |





# Incentive Regulation Model for 2011

Whitby Hydro Electric Corporation - Town of Whitby

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2011                                     |   |  |  |   |   |                             |  |  |  |
|--|----------------|--|---|--|--|---|---|-----------------------------|--|--|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-11 | Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup> | Board-Approved Disposition during 2011 | Adjustments during 2011 - other <sup>1</sup> | Closing Principal Balance as of Dec-31-11 | Opening Interest Amounts as of Jan-1-11 | Interest Jan-1 to Dec-31-11 | Board-Approved Disposition during 2011 | Adjustments during 2011 - other <sup>2</sup> | Closing Interest Amounts as of Dec-31-11 |
| <b>Group 1 Accounts</b>  |                |  |   |  |  |   |   |                             |  |  |  |
| LV Variance Account  | 1550           | 0  |   |  | (815,981)                                    | (815,981)                                 | 0                                       |                             |  | (16,874)                                     | (16,874)                                 |
| Smart Metering Entity Charge Variance                                      | 1551           |  |   |  |  |   |   |                             |  |  |  |
| RSVA - Wholesale Market Service Charge                                     | 1580           | 0  |   |  | (2,182,489)                                  | (2,182,489)                               | 0                                       |                             |  | (33,068)                                     | (33,068)                                 |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 0  |   |  | 1,059,041                                    | 1,059,041                                 | 0                                       |                             |  | 16,654                                       | 16,654                                   |
| RSVA - Retail Transmission Connection Charge                               | 1586           | 0  |   |  | (320,028)                                    | (320,028)                                 | 0                                       |                             |  | (11,301)                                     | (11,301)                                 |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 0  |   |  | (808,675)                                    | (808,675)                                 | 0                                       |                             |  | (19,204)                                     | (19,204)                                 |
| RSVA - Global Adjustment   | 1589           | 0  |   |  | 1,565,306                                    | 1,565,306                                 | 0                                       |                             |  | 34,861                                       | 34,861                                   |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup> | 1595           | 0  |   |  |  | 0   | 0                                       |                             |  |  | 0  |
| RSVA - Global Adjustment   | 1589           | 0  | 0   | 0                                      | 1,565,306                                    | 1,565,306                                 | 0                                       | 0                           | 0                                      | 34,861                                       | 34,861                                   |
| <b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>    |                | 0  | 0   | 0                                      | (3,068,132)                                  | (3,068,132)                               | 0                                       | 0                           | 0                                      | (63,793)                                     | (63,793)                                 |
| <b>Total Group 1 Balance</b>   |                | 0  | 0   | 0                                      | (1,502,826)                                  | (1,502,826)                               | 0                                       | 0                           | 0                                      | (28,932)                                     | (28,932)                                 |
| <b>LRAM Variance Account</b>   | <b>1568</b>    |  |   |  |  | 0   |   |                             |  |  | 0  |
| <b>Total including Account 1568</b>  |                | 0  | 0   | 0                                      | (1,502,826)                                  | (1,502,826)                               | 0                                       | 0                           | 0                                      | (28,932)                                     | (28,932)                                 |

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

# Incentive Regulation Model for 2012

Whitby Hydro Electric Corporation - Town of Whitby

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2012                                     |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
|--|----------------|--|--|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|---|-----------------------------|--|-----------------------------------|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-12 | Transactions Debit / (Credit) during 2012 excluding interest and adjustments * | Board-Approved Disposition during 2012 | Other 1 Adjustments during Q1 2012 | Other 1 Adjustments during Q2 2012 | Other 1 Adjustments during Q3 2012 | Other 1 Adjustments during Q4 2012 | Closing Principal Balance as of Dec-31-12 | Opening Interest Amounts as of Jan-1-12 | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 | Adjustments during 2012 - other 1 | Closing Interest Amounts as of Dec-31-12 |
| <b>Group 1 Accounts</b>  |                |  |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |
| LV Variance Account  | 1550           | (815,981)                                | (58,459)   | (719,535)                              |                                    |                                    |                                    |                                    | (154,906)                                 | (16,874)                                | (1,815)                     | (16,070)                               |                                   | (2,618)                                  |
| Smart Metering Entity Charge Variance                                      | 1551           |  |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   | 0  |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (2,182,489)                              | (1,111,101)  | (1,299,854)                            |                                    |                                    |                                    |                                    | (1,993,736)                               | (33,068)                                | (20,971)                    | (26,815)                               |                                   | (27,224)                                 |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 1,059,041                                | 84,995   | 822,986                                |                                    |                                    |                                    |                                    | 321,049                                   | 16,654                                  | 3,908                       | 14,837                                 |                                   | 5,725                                    |
| RSVA - Retail Transmission Connection Charge                               | 1586           | (320,028)                                | (8,916)  | (460,539)                              |                                    |                                    |                                    |                                    | 131,595                                   | (11,301)                                | 1,787                       | (12,176)                               |                                   | 2,662                                    |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | (808,675)                                | 49,630   | (881,054)                              |                                    |                                    |                                    |                                    | 122,009                                   | (19,204)                                | (1,141)                     | (19,290)                               |                                   | (1,055)                                  |
| RSVA - Global Adjustment   | 1589           | 1,565,306                                | (368,087)  | 1,031,158                              |                                    |                                    |                                    |                                    | 166,061                                   | 34,861                                  | 13,337                      | 28,964                                 |                                   | 19,235                                   |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup> | 1595           | 0  | 2,268,610  |  | (4,062,596)                        |                                    |                                    |                                    | (1,793,986)                               | 0                                       | (40,153)                    |  | (322,911)                         | (363,064)                                |
| Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup> | 1595           | 0  | (518,972)  |  | 1,031,158                          |                                    |                                    |                                    | 512,186                                   | 0                                       | 10,507                      |  | 28,964                            | 39,471                                   |
| RSVA - Global Adjustment   | 1589           | 1,565,306                                | (368,087)  | 1,031,158                              | 0                                  | 0                                  | 0                                  | 0                                  | 166,061                                   | 34,861                                  | 13,337                      | 28,964                                 | 0                                 | 19,235                                   |
| <b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>    |                | <b>(3,068,132)</b>                       | <b>705,787</b>   | <b>(2,537,995)</b>                     | <b>(3,031,438)</b>                 | <b>0</b>                           | <b>0</b>                           | <b>0</b>                           | <b>(2,855,789)</b>                        | <b>(63,793)</b>                         | <b>(47,878)</b>             | <b>(59,515)</b>                        | <b>(293,948)</b>                  | <b>(346,103)</b>                         |
| <b>Total Group 1 Balance</b>   |                | <b>(1,502,826)</b>                       | <b>337,699</b>   | <b>(1,506,837)</b>                     | <b>(3,031,438)</b>                 | <b>0</b>                           | <b>0</b>                           | <b>0</b>                           | <b>(2,689,728)</b>                        | <b>(28,932)</b>                         | <b>(34,541)</b>             | <b>(30,552)</b>                        | <b>(293,948)</b>                  | <b>(326,869)</b>                         |
| LRAM Variance Account  | 1568           | 0  | 68,461.73  |  |                                    |                                    |                                    |                                    | 68,462                                    | 0                                       | 0                           |  |                                   | 0  |
| <b>Total including Account 1568</b>  |                | <b>(1,502,826)</b>                       | <b>406,161</b>   | <b>(1,506,837)</b>                     | <b>(3,031,438)</b>                 | <b>0</b>                           | <b>0</b>                           | <b>0</b>                           | <b>(2,621,266)</b>                        | <b>(28,932)</b>                         | <b>(34,541)</b>             | <b>(30,552)</b>                        | <b>(293,948)</b>                  | <b>(326,869)</b>                         |

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



# Incentive Regulation Model for 2013

Whitby Hydro Electric Corporation - Town of Whitby

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

|  |                | 2013                                     |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |  |
|--|----------------|--|--|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|---|-----------------------------|--|-----------------------------------|--|--|
| Account Descriptions   | Account Number | Opening Principal Amounts as of Jan-1-13 | Transactions Debit / (Credit) during 2013 excluding interest and adjustments * | Board-Approved Disposition during 2013 | Other 1 Adjustments during Q1 2013 | Other 1 Adjustments during Q2 2013 | Other 1 Adjustments during Q3 2013 | Other 1 Adjustments during Q4 2013 | Closing Principal Balance as of Dec-31-13 | Opening Interest Amounts as of Jan-1-13 | Interest Jan-1 to Dec-31-13 | Board-Approved Disposition during 2013 | Adjustments during 2013 - other 1 | Closing Interest Amounts as of Dec-31-13 |  |
| <b>Group 1 Accounts</b>  |                |  |  |  |                                    |                                    |                                    |                                    |   |   |                             |  |                                   |  |  |
| LV Variance Account  | 1550           | (154,906)                                | 6,099  |  |                                    |                                    |                                    |                                    | (148,807)                                 | (2,618)                                 | (2,468.01)                  |  |                                   | (5,086)                                  |  |
| Smart Metering Entity Charge Variance                                      | 1551           | 0  | 19,424.05  |  |                                    |                                    |                                    |                                    | 19,424                                    | 0                                       | 304.00                      |  |                                   | 304                                      |  |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (1,993,736)                              | (527,736.40)   |  |                                    |                                    |                                    |                                    | (2,521,472)                               | (27,224)                                | (35,007.00)                 |  |                                   | (62,231)                                 |  |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 321,049                                  | 380,858.36   |  |                                    |                                    |                                    |                                    | 701,907                                   | 5,725                                   | 6,783.22                    |  |                                   | 12,509                                   |  |
| RSVA - Retail Transmission Connection Charge                               | 1586           | 131,595                                  | 27,162.36  |  |                                    |                                    |                                    |                                    | 158,757                                   | 2,662                                   | 1,401.00                    |  |                                   | 4,063                                    |  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 122,009                                  | (70,925.01)  |  |                                    |                                    |                                    |                                    | 51,084                                    | (1,055)                                 | 162.00                      |  |                                   | (893)                                    |  |
| RSVA - Global Adjustment   | 1589           | 166,061                                  | 371,544.77   |  |                                    |                                    |                                    |                                    | 537,606                                   | 19,235                                  | 14,871.00                   |  |                                   | 34,106                                   |  |
| Recovery of Regulatory Asset Balances                                      | 1590           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup> | 1595           | 0  |  |  |                                    |                                    |                                    |                                    | 0   | 0                                       |                             |  |                                   | 0  |  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup> | 1595           | (1,793,986)                              | 2,155,902  |  |                                    |                                    |                                    | (374,734)                          | (12,818)                                  | (363,064)                               | (11,670)                    |  | 374,734                           | 0  |  |
| Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup> | 1595           | 512,186                                  | (510,747)  |  |                                    |                                    |                                    |                                    | 1,439                                     | 39,471                                  | 4,106                       |  |                                   | 43,577                                   |  |
| RSVA - Global Adjustment   | 1589           | 166,061                                  | 371,545  | 0                                      | 0                                  | 0                                  | 0                                  | 0                                  | 537,606                                   | 19,235                                  | 14,871                      | 0                                      | 0                                 | 34,106                                   |  |
| <b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>    |                | <b>(2,855,789)</b>                       | <b>1,480,037</b>   | <b>0</b>                               | <b>0</b>                           | <b>0</b>                           | <b>0</b>                           | <b>(374,734)</b>                   | <b>(1,750,486)</b>                        | <b>(346,103)</b>                        | <b>(36,389)</b>             | <b>0</b>                               | <b>374,734</b>                    | <b>(7,758)</b>                           |  |
| <b>Total Group 1 Balance</b>   |                | <b>(2,689,728)</b>                       | <b>1,851,582</b>   | <b>0</b>                               | <b>0</b>                           | <b>0</b>                           | <b>0</b>                           | <b>(374,734)</b>                   | <b>(1,212,880)</b>                        | <b>(326,869)</b>                        | <b>(21,518)</b>             | <b>0</b>                               | <b>374,734</b>                    | <b>26,348</b>                            |  |
| <b>LRAM Variance Account</b>   | <b>1568</b>    | <b>68,462</b>                            | <b>98,620.91</b>   |  |                                    |                                    |                                    |                                    | <b>167,083</b>                            | <b>0</b>                                | <b>1,368.00</b>             |  |                                   | <b>1,368</b>                             |  |
| <b>Total including Account 1568</b>  |                | <b>(2,621,266)</b>                       | <b>1,950,203</b>   | <b>0</b>                               | <b>0</b>                           | <b>0</b>                           | <b>0</b>                           | <b>(374,734)</b>                   | <b>(1,045,797)</b>                        | <b>(326,869)</b>                        | <b>(20,150)</b>             | <b>0</b>                               | <b>374,734</b>                    | <b>27,716</b>                            |  |

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

# Incentive Regulation Model for 2014

Whitby Hydro Electric Corporation - Town of Whitby

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions   | Account Number | 2014  |  |  |   | Projected Interest on Dec-31-13 Balances   |   | Total Claim        | 2.1.7 RRR | Variance RRR vs. 2013 Balance (Principal + Interest) |
|--|----------------|---|--|--|---|--|---|--------------------|-----------|--|
|  |                | Principal Disposition during 2014 - instructed by Board | Interest Disposition during 2014 - instructed by Board | Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014 | Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014 | Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>2</sup> | Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup> |                    |           |  |
| <b>Group 1 Accounts</b>  |                |   |  |  |   |  |   |                    |           |  |
| LV Variance Account  | 1550           | (154,905.72)  | (4,898.47)   | 6,099  | (188)   | 84   | 5,995   | (153,894)          | 0         |  |
| Smart Metering Entity Charge Variance                                      | 1551           |   |  | 19,424   | 304   | 288  | 20,016  | 19,728             | 0         |  |
| RSVA - Wholesale Market Service Charge                                     | 1580           | (1,993,736.03)  | (56,528.02)  | (527,736)  | (5,703)   | (7,752)  | (541,191)   | (2,583,703)        | (0)       |  |
| RSVA - Retail Transmission Network Charge                                  | 1584           | 321,049.09  | 10,441.54  | 380,858  | 2,067   | 5,604  | 388,530   | 714,416            | 0         |  |
| RSVA - Retail Transmission Connection Charge                               | 1586           | 131,594.41  | 4,594.39   | 27,162   | (531)   | 396  | 27,027  | 162,820            | 0         |  |
| RSVA - Power (excluding Global Adjustment)                                 | 1588           | 122,008.93  | 733.06   | (70,925)   | (1,626)   | (1,044)  | (73,595)  | 50,191             | 0         |  |
| RSVA - Global Adjustment   | 1589           | 166,061.00  | 21,671.05  | 371,545  | 12,435  | 5,460  | 389,440   | 571,712            | 0         |  |
| Recovery of Regulatory Asset Balances                                      | 1590           |   |  | 0  | 0   |  | 0   | 0                  | 0         |  |
| Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup> | 1595           |   |  | 0  | 0   |  | 0   | 0                  | 0         |  |
| Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup> | 1595           |   |  | 0  | 0   |  | 0   | 0                  | 0         |  |
| Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup> | 1595           |   |  | 0  | 0   |  | 0   | 0                  | 0         |  |
| Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup> | 1595           |   |  | (12,818)   | 0   | 161  | (12,657)  | (12,818)           | (0)       |  |
| Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup> | 1595           |   |  | 1,439  | 43,577  | 0  | 45,016  | 45,016             | 0         |  |
| RSVA - Global Adjustment   | 1589           | 166,061   | 21,671   | 371,545  | 12,435  | 5,460  | 389,440   | 571,712            | 0         |  |
| <b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>    |                | <b>(1,573,989)</b>                                      | <b>(45,658)</b>  | <b>(176,496)</b>   | <b>37,899</b>   | <b>(2,263)</b>   | <b>(140,860)</b>  | <b>(1,758,244)</b> | <b>0</b>  |  |
| <b>Total Group 1 Balance</b>   |                | <b>(1,407,928)</b>                                      | <b>(23,986)</b>  | <b>195,048</b>   | <b>50,334</b>   | <b>3,197</b>   | <b>248,579</b>  | <b>(1,186,532)</b> | <b>0</b>  |  |
| <b>LRAM Variance Account</b>   | <b>1568</b>    | <b>0</b>  | <b>0</b>   | <b>167,083</b>   | <b>1,368</b>  | <b>2,460</b>   | <b>(170,911)</b>  | <b>168,451</b>     | <b>0</b>  |  |
| <b>Total including Account 1568</b>  |                | <b>(1,407,928)</b>                                      | <b>(23,986)</b>  | <b>362,131</b>   | <b>51,702</b>   | <b>5,657</b>   | <b>(170,911)</b>  | <b>(1,018,081)</b> | <b>0</b>  |  |

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

# Incentive Regulation Model for 2015 Filers

Whitby Hydro Electric Corporation - Town of Whitby

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| Rate Class                      | Unit   | Metered kWh        | Metered kW     | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | 1590 Recovery Share Proportion* | 1595 Recovery Share Proportion (2008) <sup>1</sup> | 1595 Recovery Share Proportion (2009) <sup>1</sup> | 1595 Recovery Share Proportion (2010) <sup>1</sup> | 1595 Recovery Share Proportion (2011) <sup>1</sup> | 1595 Recovery Share Proportion (2012) <sup>1</sup> | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes <sup>3</sup> |
|---------------------------------|--------|--------------------|----------------|----------------------------------|------------------------------------|---------------------------------|--|--|--|--|--|--|--|
| RESIDENTIAL                     | \$/kWh | 350,407,180        |                | 18,571,581                       | 0                                  |                                 |  |  |  | 50.84%   | 8.95%  |  | 38,524   |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 75,150,446         |                | 9,694,408                        | 0                                  |                                 |  |  |  | 9.23%  | 2.73%  |  | 2,097  |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 414,547,692        | 966,330        | 368,532,898                      | 859,067                            |                                 |  |  |  | 38.20%   | 86.16%   |  |  |
| UNMETERED SCATTERED LOAD        | \$/kWh | 2,493,809          |                |                                  | 0                                  |                                 |  |  |  | 0.42%  |  |  |  |
| SENTINEL LIGHTING               | \$/kW  | 43,361             | 120            |                                  | 0                                  |                                 |  |  |  | 0.01%  |  |  |  |
| STREET LIGHTING                 | \$/kW  | 9,090,771          | 24,361         | 9,090,771                        | 24,361                             |                                 |  |  |  | 1.30%  | 2.17%  |  |  |
| microFIT                        |        |                    |                |                                  |                                    |                                 |  |  |  |  |  |  |  |
| <b>Total</b>                    |        | <b>851,733,259</b> | <b>990,811</b> | <b>405,889,658</b>               | <b>883,428</b>                     | <b>0.00%</b>                    | <b>0.00%</b>                                       | <b>0.00%</b>                                       | <b>0.00%</b>                                       | <b>100.00%</b>                                     | <b>100.00%</b>                                     | <b>0</b>   | <b>40,621</b>  |
|                                 |        |                    |                |                                  |                                    |                                 |  |  |  |  |  | Balance as per Sheet 5                                   | 0  |
|                                 |        |                    |                |                                  |                                    |                                 |  |  |  |  |  | Variance   | 0  |

### Threshold Test

Total Claim (including Account 1568)

\$248,579

Total Claim for Threshold Test (All Group 1 Accounts)

\$248,579

Threshold Test (Total claim per kWh)<sup>2</sup>

0.0003 Claim does not meet the threshold test.

As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

### Allocation of Group 1 Accounts (including Account 1568)

| Rate Class                      | % of Total kWh | % of Total non-RPP kWh | % of Customer Numbers ** | 1550     | 1551     | 1580     | 1584     | 1586     | 1588     | 1589     | 1590     | 1595 (2008) | 1595 (2009) | 1595 (2010) | 1595 (2011) | 1595 (2012) | 1568     |
|---------------------------------|----------------|------------------------|--------------------------|----------|----------|----------|----------|----------|----------|----------|----------|-------------|-------------|-------------|-------------|-------------|----------|
| RESIDENTIAL                     | 41.1%          | 4.6%                   | 94.8%                    | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0           | 0        |
| GENERAL SERVICE LESS THAN 50 KW | 8.8%           | 2.4%                   | 5.2%                     | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0           | 0        |
| GENERAL SERVICE 50 TO 4,999 KW  | 48.7%          | 90.8%                  |                          | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0           | 0        |
| UNMETERED SCATTERED LOAD        | 0.3%           | 0.0%                   |                          | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0           | 0        |
| SENTINEL LIGHTING               | 0.0%           | 0.0%                   |                          | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0           | 0        |
| STREET LIGHTING                 | 1.1%           | 2.2%                   |                          | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0           | 0        |
| microFIT                        | 0              | 0                      | 0                        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0           | 0           | 0           | 0           | 0           | 0        |
| <b>Total</b>                    | <b>100.0%</b>  | <b>100.0%</b>          | <b>100.0%</b>            | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b>    | <b>0</b> |

\* RSVA - Power (Excluding Global Adjustment)

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

| Rate Class                      | Unit   | Billed kWh         | Billed kW<br>kVA | or | Balance of Accounts<br>Allocated by kWh/kW<br>(RPP) or Distribution | Deferral/Variance<br>Account Rate<br>Rider | Allocation of<br>Balance in Account<br>1589 | Billed kWh or<br>Estimated kW<br>for Non-RPP | Global<br>Adjustment<br>Rate Rider | Allocation<br>of Account<br>1568 | Account 1568<br>Rate Rider |
|---------------------------------|--------|--------------------|------------------|----|---|--|---|--|------------------------------------|----------------------------------|----------------------------|
| RESIDENTIAL                     | \$/kWh | 350,407,180        |                  |    | 0   | 0.0000                                     | 0   | 18,571,581                                   | 0.0000                             |                                  | 0.0000                     |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 75,150,446         |                  |    | 0   | 0.0000                                     | 0   | 9,694,408                                    | 0.0000                             |                                  | 0.0000                     |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 414,547,692        | 966,330          |    | 0   | 0.0000                                     | 0   | 859,067                                      | 0.0000                             |                                  | 0.0000                     |
| UNMETERED SCATTERED LOAD        | \$/kWh | 2,493,809          |                  |    | 0   | 0.0000                                     | 0   |  | 0.0000                             |                                  | 0.0000                     |
| SENTINEL LIGHTING               | \$/kW  | 43,361             | 120              |    | 0   | 0.0000                                     | 0   | 0  | 0.0000                             |                                  | 0.0000                     |
| STREET LIGHTING                 | \$/kW  | 9,090,771          | 24,361           |    | 0   | 0.0000                                     | 0   | 24,361                                       | 0.0000                             |                                  | 0.0000                     |
| microFIT                        |        |                    |                  |    |   |  |   |  |                                    |                                  |                            |
| <b>Total</b>                    |        | <b>851,733,259</b> | <b>990,811</b>   |    | <b>0</b>  |  | <b>0</b>                                    | <b>29,149,417</b>                            |                                    | <b>0</b>                         |                            |

**One or more rate classes appear to have negligible rate riders in column K. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.**

# Incentive Regulation Model for 2015 Filers

**Whitby Hydro Electric Corporation - Town of Whitby**

**Shared Tax Savings**

Enter your 2011 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2011 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

| Rate Class                      | Units  | Re-based<br>Billed Customers or<br>Connections | Re-based Billed kWh | Re-based Billed kW (if<br>applicable) | 2011<br>Base Monthly<br>Service Charge | 2011<br>Base Distribution<br>Volumetric Rate<br>kWh | 2011<br>Base Distribution<br>Volumetric Rate<br>kW |
|---------------------------------|--------|--|---------------------|---------------------------------------|--|---|--|
| RESIDENTIAL                     | \$/kWh | 36,927   | 350,407,180         |                                       | 17.67                                  | 0.0146  | 0.0000   |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 1,909  | 75,150,446          |                                       | 20.41                                  | 0.0200  | 0.0000   |
| GENERAL SERVICE 50 TO 4,999 KW  | \$/kW  | 435  | 414,547,692         | 966,330                               | 197.25                                 | 0.0000  | 4.0389   |
| UNMETERED SCATTERED LOAD        | \$/kWh | 391  | 2,493,809           |                                       | 9.56                                   | 0.0311  | 0.0000   |
| SENTINEL LIGHTING               | \$/kW  | 37   | 43,361              | 120                                   | 5.44                                   | 0.0000  | 14.7032  |
| STREET LIGHTING                 | \$/kW  | 11,478   | 9,090,771           | 24,361                                | 1.71                                   | 0.0000  | 6.8087   |
| microFIT                        |        |  |                     |                                       |  |   |  |

# Incentive Regulation Model for 2015 Filers

Whitby Hydro Electric Corporation - Town of Whitby

Calculation of Rebased Revenue Requirement. No input required.

| Rate Class                      | Re-based Billed |                    |                 | Rate ReBal Base | Rate ReBal Base | Distribution    | Distribution        | Revenue             |                     |                      | Distribution      | Distribution      | Total % Revenue |                |
|---------------------------------|-----------------|--------------------|-----------------|-----------------|-----------------|-----------------|---------------------|---------------------|---------------------|----------------------|-------------------|-------------------|-----------------|----------------|
|                                 | Customers or    | Re-based Billed    | Re-based Billed | Rate ReBal Base | Volumetric Rate | Volumetric Rate | Volumetric Rate     | Volumetric Rate     | Requirement from    | Service Charge %     | Volumetric Rate % | Volumetric Rate % |                 |                |
|                                 | Connections     | kWh                | kW              | Service Charge  | kWh             | kW              | Revenue             | Revenue             | Rates               | Revenue              | Revenue           | Revenue           |                 |                |
|                                 | A               | B                  | C               | D               | E               | F               | G = A * D * 12      | H = B * E           | I = C * F           | J = G + H + I        | K = G / J         | L = H / J         | M = I / J       | N = J / R      |
| RESIDENTIAL                     | 36,927          | 350,407,180        |                 | 17.67           | .0146           | .0000           | 7,830,001.08        | 5,115,944.83        | .00                 | 12,945,945.91        | 60.48%            | 39.52%            | 0.00%           | 63.53%         |
| GENERAL SERVICE LESS THAN 50 KW | 1,909           | 75,150,446         |                 | 20.41           | .0200           | .0000           | 467,552.28          | 1,503,008.92        | .00                 | 1,970,561.20         | 23.73%            | 76.27%            | 0.00%           | 9.67%          |
| GENERAL SERVICE 50 TO 4,999 KW  | 435             | 414,547,692        | 966,330         | 197.25          | .0000           | 4.0389          | 1,029,645.00        | .00                 | 3,902,910.24        | 4,932,555.24         | 20.87%            | 0.00%             | 79.13%          | 24.21%         |
| UNMETERED SCATTERED LOAD        | 391             | 2,493,809          |                 | 9.56            | .0311           | .0000           | 44,855.52           | 77,557.46           | .00                 | 122,412.98           | 36.64%            | 63.36%            | 0.00%           | 0.60%          |
| SENTINEL LIGHTING               | 37              | 43,361             | 120             | 5.44            | .0000           | 14.7032         | 2,415.36            | .00                 | 1,764.38            | 4,179.74             | 57.79%            | 0.00%             | 42.21%          | 0.02%          |
| STREET LIGHTING                 | 11,478          | 9,090,771          | 24,361          | 1.71            | .0000           | 6.8087          | 235,528.56          | .00                 | 165,866.74          | 401,395.30           | 58.68%            | 0.00%             | 41.32%          | 1.97%          |
| microFIT                        |                 |                    |                 |                 |                 |                 | .00                 | .00                 | .00                 | .00                  | 0.00%             | 0.00%             | 0.00%           | 0.00%          |
| <b>Total</b>                    | <b>51,177</b>   | <b>851,733,259</b> | <b>990,811</b>  |                 |                 |                 | <b>9,609,997.80</b> | <b>6,696,511.21</b> | <b>4,070,541.36</b> | <b>20,377,050.37</b> |                   |                   |                 | <b>100.00%</b> |



# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

### Summary - Sharing of Tax Change Forecast Amounts

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

|   | 2011          | 2015              |
|---|---------------|-------------------|
| <b>1. Tax Related Amounts Forecast from Capital Tax Rate Changes</b>                              |               |                   |
| Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base) | \$ 75,768,349 | \$ 75,768,349     |
| Deduction from taxable capital up to \$15,000,000   | \$ 15,000,000 | \$ 15,000,000     |
| Net Taxable Capital   | \$ 60,768,349 | \$ 60,768,349     |
| Rate  | 0.00%         | 0.00%             |
| Ontario Capital Tax (Deductible, not grossed-up)  | \$ -          | \$ -              |
| <b>2. Tax Related Amounts Forecast from Income Tax Rate Changes</b>                               |               |                   |
| Regulatory Taxable Income   | \$ 3,023,878  | \$ 3,023,878      |
| Corporate Tax Rate  | 28.25%        | 25.34%            |
| Tax Impact  | \$ 854,248    | \$ 766,328        |
| <b>Grossed-up Tax Amount</b>  | \$ 1,190,590  | \$ 1,026,458      |
| Tax Related Amounts Forecast from Capital Tax Rate Changes  | \$ -          | \$ -              |
| Tax Related Amounts Forecast from Income Tax Rate Changes   | \$ 1,190,590  | \$ 1,026,458      |
| Total Tax Related Amounts   | \$ 1,190,590  | \$ 1,026,458      |
| Incremental Tax Savings   |               | -\$ 164,131       |
| <b>Sharing of Tax Savings (50%)</b>   |               | <b>-\$ 82,066</b> |





# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

| Rate Class                      | Total Revenue \$<br>by Rate Class | Total Revenue %<br>by Rate Class | Allocation of Tax<br>Savings by Rate<br>Class | Billed kWh         | Billed<br>kW   | Distribution<br>Volumetric Rate<br>kWh Rate Rider | Distribution<br>Volumetric Rate kW<br>Rate Rider |
|---------------------------------|-----------------------------------|----------------------------------|---|--------------------|----------------|---|--|
| RESIDENTIAL                     | 12,945,946                        | 63.5%                            | (\$52,138)                                    | 350,407,180        |                | -0.0001   |  |
| GENERAL SERVICE LESS THAN 50 KW | 1,970,561                         | 9.7%                             | (\$7,936)                                     | 75,150,446         |                | -0.0001   |  |
| GENERAL SERVICE 50 TO 4,999 KW  | 4,932,555                         | 24.2%                            | (\$19,865)                                    | 414,547,692        | 966,330        |   | -0.0206  |
| UNMETERED SCATTERED LOAD        | 122,413                           | 0.6%                             | (\$493)                                       | 2,493,809          |                | -0.0002   |  |
| SENTINEL LIGHTING               | 4,180                             | 0.0%                             | (\$17)  | 43,361             | 120            |   | -0.1403  |
| STREET LIGHTING                 | 401,395                           | 2.0%                             | (\$1,617)                                     | 9,090,771          | 24,361         |   | -0.0664  |
| microFIT                        |                                   | 0.0%                             | \$0   |                    |                |   |  |
| <b>Total</b>                    | <b>20,377,050</b>                 | <b>100.0%</b>                    | <b>(\$82,066)</b>                             | <b>851,733,259</b> | <b>990,811</b> |   |  |



# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

| Rate Class                      | Rate Description   | Unit   | RTSR-Network | RTSR-Connection |
|---------------------------------|--|--------|--------------|-----------------|
| RESIDENTIAL                     | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0079       |                 |
| RESIDENTIAL                     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh |              | 0.0059          |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0072       |                 |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh |              | 0.0054          |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.9032       |                 |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  |              | 2.0583          |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0072       |                 |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh |              | 0.0054          |
| SENTINEL LIGHTING               | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.2007       |                 |
| SENTINEL LIGHTING               | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  |              | 1.6246          |
| STREET LIGHTING                 | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.1896       |                 |
| STREET LIGHTING                 | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  |              | 1.5913          |



# Incentive Regulation Model for 2015 Filers

Whitby Hydro Electric Corporation - Town of Whitby

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class                      | Rate Description   | Unit   | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Load Factor | Loss Adjusted Billed kWh | Billed kW |
|---------------------------------|--|--------|-------------------------------|------------------------------|------------------------|-------------|--------------------------|-----------|
| RESIDENTIAL                     | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 360,899,717                   | -                            | 1.0454                 |             | 377,284,564              | -         |
| RESIDENTIAL                     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 360,899,717                   | -                            | 1.0454                 |             | 377,284,564              | -         |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 85,347,922                    | -                            | 1.0454                 |             | 89,222,718               | -         |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 85,347,922                    | -                            | 1.0454                 |             | 89,222,718               | -         |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 407,955,497                   | 968,967                      | -                      | 0.00%       | -                        | 968,967   |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 407,955,497                   | 968,967                      | -                      | 0.00%       | -                        | 968,967   |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 1,750,137                     | -                            | 1.0454                 |             | 1,829,593                | -         |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 1,750,137                     | -                            | 1.0454                 |             | 1,829,593                | -         |
| SENTINEL LIGHTING               | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 36,608                        | 101                          | -                      | 0.00%       | -                        | 101       |
| SENTINEL LIGHTING               | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 36,608                        | 101                          | -                      | 0.00%       | -                        | 101       |
| STREET LIGHTING                 | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 9,170,402                     | 24,668                       | -                      | 0.00%       | -                        | 24,668    |
| STREET LIGHTING                 | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 9,170,402                     | 24,668                       | -                      | 0.00%       | -                        | 24,668    |

# Incentive Regulation Model for 2015 Filers

Whitby Hydro Electric Corporation - Town of Whitby

| Uniform Transmission Rates   |    | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
|--|----|------|---------------------------|---------------------------|---------------------------|
| Rate Description   |    |      | Rate                      | Rate                      | Rate                      |
| Network Service Rate   | kW | \$   | 3.63                      | 3.82                      | 3.82                      |
| Line Connection Service Rate   | kW | \$   | 0.75                      | 0.82                      | 0.82                      |
| Transformation Connection Service Rate                                   | kW | \$   | 1.85                      | 1.98                      | 1.98                      |
| Hydro One Sub-Transmission Rates   |    | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description   |    |      | Rate                      | Rate                      | Rate                      |
| Network Service Rate   | kW | \$   | 3.18                      | 3.23                      | 3.23                      |
| Line Connection Service Rate   | kW | \$   | 0.70                      | 0.65                      | 0.65                      |
| Transformation Connection Service Rate                                   | kW | \$   | 1.63                      | 1.62                      | 1.62                      |
| Both Line and Transformation Connection Service Rate                     | kW | \$   | 2.33                      | 2.27                      | 2.27                      |
| If needed , add extra host here (I)                                      |    | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description   |    |      | Rate                      | Rate                      | Rate                      |
| Network Service Rate   | kW |      |                           |                           |                           |
| Line Connection Service Rate   | kW |      |                           |                           |                           |
| Transformation Connection Service Rate                                   | kW |      |                           |                           |                           |
| Both Line and Transformation Connection Service Rate                     | kW | \$   | -                         | -                         | -                         |
| If needed , add extra host here (II)                                     |    | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description   |    |      | Rate                      | Rate                      | Rate                      |
| Network Service Rate   | kW |      |                           |                           |                           |
| Line Connection Service Rate   | kW |      |                           |                           |                           |
| Transformation Connection Service Rate                                   | kW |      |                           |                           |                           |
| Both Line and Transformation Connection Service Rate                     | kW | \$   | -                         | -                         | -                         |
| Hydro One Sub-Transmission Rate Rider 9A                                 |    | Unit | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description   |    |      | Rate                      | Rate                      | Rate                      |
| RSVA Transmission network - 4714 - which affects 1584                    | kW | \$   | -                         | 0.1465                    |                           |
| RSVA Transmission connection - 4716 - which affects 1586                 | kW | \$   | -                         | 0.0667                    |                           |
| RSVA LV - 4750 - which affects 1550                                      | kW | \$   | -                         | 0.0475                    |                           |
| RARA 1 - 2252 - which affects 1590                                       | kW | \$   | -                         | 0.0419                    |                           |
| RARA 1 - 2252 - which affects 1590 (2008)                                | kW | \$   | -                         | -0.0270                   |                           |
| RARA 1 - 2252 - which affects 1590 (2009)                                | kW | \$   | -                         | -0.0006                   |                           |
| Hydro One Sub-Transmission Rate Rider 9A                                 | kW | \$   | -                         | 0.2750                    | -                         |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) |    | \$   | Historical 2013           | Current 2014              | Forecast 2015             |

# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO         | Network      |         |              | Line Connection |         |              | Transformation Connection |         |              | Total Line   |
|--------------|--------------|---------|--------------|-----------------|---------|--------------|---------------------------|---------|--------------|--------------|
| Month        | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount       | Units Billed              | Rate    | Amount       | Amount       |
| January      | 129,112      | \$3.63  | \$ 468,677   | 129,197         | \$0.75  | \$ 96,898    | 129,197                   | \$1.85  | \$ 239,014   | \$ 335,912   |
| February     | 124,507      | \$3.63  | \$ 451,960   | 125,364         | \$0.75  | \$ 94,023    | 125,364                   | \$1.85  | \$ 231,923   | \$ 325,946   |
| March        | 119,055      | \$3.63  | \$ 432,170   | 119,750         | \$0.75  | \$ 89,813    | 119,750                   | \$1.85  | \$ 221,538   | \$ 311,350   |
| April        | 111,317      | \$3.63  | \$ 404,081   | 111,317         | \$0.75  | \$ 83,488    | 111,317                   | \$1.85  | \$ 205,936   | \$ 289,424   |
| May          | 126,002      | \$3.63  | \$ 457,387   | 127,827         | \$0.75  | \$ 95,870    | 127,827                   | \$1.85  | \$ 236,480   | \$ 332,350   |
| June         | 159,705      | \$3.63  | \$ 579,729   | 161,995         | \$0.75  | \$ 121,496   | 161,995                   | \$1.85  | \$ 299,691   | \$ 421,187   |
| July         | 176,805      | \$3.63  | \$ 641,802   | 181,677         | \$0.75  | \$ 136,258   | 181,677                   | \$1.85  | \$ 336,102   | \$ 472,360   |
| August       | 158,255      | \$3.63  | \$ 574,466   | 159,289         | \$0.75  | \$ 119,467   | 159,289                   | \$1.85  | \$ 294,685   | \$ 414,151   |
| September    | 152,617      | \$3.63  | \$ 554,000   | 155,227         | \$0.75  | \$ 116,420   | 155,227                   | \$1.85  | \$ 287,170   | \$ 403,590   |
| October      | 95,359       | \$3.63  | \$ 346,153   | 106,971         | \$0.75  | \$ 80,228    | 106,971                   | \$1.85  | \$ 197,896   | \$ 278,125   |
| November     | 104,934      | \$3.63  | \$ 380,910   | 114,506         | \$0.75  | \$ 85,880    | 114,506                   | \$1.85  | \$ 211,836   | \$ 297,716   |
| December     | 117,593      | \$3.63  | \$ 426,863   | 124,010         | \$0.75  | \$ 93,008    | 124,010                   | \$1.85  | \$ 229,418   | \$ 322,426   |
| <b>Total</b> | 1,575,261    | \$ 3.63 | \$ 5,718,197 | 1,617,130       | \$ 0.75 | \$ 1,212,848 | 1,617,130                 | \$ 1.85 | \$ 2,991,690 | \$ 4,204,538 |

| Hydro One    | Network      |         |            | Line Connection |         |            | Transformation Connection |         |            | Total Line |
|--------------|--------------|---------|------------|-----------------|---------|------------|---------------------------|---------|------------|------------|
| Month        | Units Billed | Rate    | Amount     | Units Billed    | Rate    | Amount     | Units Billed              | Rate    | Amount     | Amount     |
| January      | 17,142       | \$3.18  | \$ 54,511  | 17,142          | \$0.70  | \$ 11,999  | 17,142                    | \$1.63  | \$ 27,941  | \$ 39,941  |
| February     | 16,800       | \$3.18  | \$ 53,424  | 16,800          | \$0.70  | \$ 11,760  | 16,800                    | \$1.63  | \$ 27,384  | \$ 39,144  |
| March        | 16,947       | \$3.18  | \$ 53,892  | 16,947          | \$0.70  | \$ 11,863  | 16,947                    | \$1.63  | \$ 27,624  | \$ 39,487  |
| April        | 16,374       | \$3.18  | \$ 52,069  | 16,374          | \$0.70  | \$ 11,462  | 16,374                    | \$1.63  | \$ 26,690  | \$ 38,151  |
| May          | 17,196       | \$3.18  | \$ 54,683  | 17,196          | \$0.70  | \$ 12,037  | 17,196                    | \$1.63  | \$ 28,029  | \$ 40,067  |
| June         | 17,799       | \$3.18  | \$ 56,602  | 17,799          | \$0.70  | \$ 12,460  | 17,799                    | \$1.63  | \$ 29,012  | \$ 41,472  |
| July         | 18,742       | \$3.18  | \$ 59,599  | 18,742          | \$0.70  | \$ 13,119  | 18,742                    | \$1.63  | \$ 30,549  | \$ 43,669  |
| August       | 17,862       | \$3.18  | \$ 56,802  | 17,862          | \$0.70  | \$ 12,504  | 17,862                    | \$1.63  | \$ 29,115  | \$ 41,619  |
| September    | 16,811       | \$3.18  | \$ 53,458  | 16,811          | \$0.70  | \$ 11,767  | 16,811                    | \$1.63  | \$ 27,402  | \$ 39,169  |
| October      | 29,185       | \$3.18  | \$ 92,808  | 29,185          | \$0.70  | \$ 20,430  | 29,185                    | \$1.63  | \$ 47,572  | \$ 68,001  |
| November     | 31,573       | \$3.18  | \$ 100,402 | 31,573          | \$0.70  | \$ 22,101  | 31,573                    | \$1.63  | \$ 51,464  | \$ 73,565  |
| December     | 31,999       | \$3.20  | \$ 102,258 | 31,999          | \$0.68  | \$ 21,899  | 31,999                    | \$1.63  | \$ 52,059  | \$ 73,959  |
| <b>Total</b> | 248,430      | \$ 3.18 | \$ 790,509 | 248,430         | \$ 0.70 | \$ 173,401 | 248,430                   | \$ 1.63 | \$ 404,842 | \$ 578,243 |

| Add Extra Host Here (I)<br>(if needed) | Network      |        |        | Line Connection |        |        | Transformation Connection |        |        | Total Line |
|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month                                  | Units Billed | Rate   | Amount | Units Billed    | Rate   | Amount | Units Billed              | Rate   | Amount | Amount     |
| January                                |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| February                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| March                                  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| April                                  |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| May                                    |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| June                                   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| July                                   |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| August                                 |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| September                              |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| October                                |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| November                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| December                               |              | \$0.00 |        |                 | \$0.00 |        |                           | \$0.00 |        | \$ -       |
| <b>Total</b>                           | -            | \$ -   | \$ -   | -               | \$ -   | \$ -   | -                         | \$ -   | \$ -   | \$ -       |

# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| Add Extra Host Here (II)<br>(if needed) | Network |              |      | Line Connection |              |      | Transformation Connection |              |      | Total Line |        |
|---|---------|--------------|------|-----------------|--------------|------|---------------------------|--------------|------|------------|--------|
|   | Month   | Units Billed | Rate | Amount          | Units Billed | Rate | Amount                    | Units Billed | Rate | Amount     | Amount |
| January                                 |         | \$0.00       |      |                 | \$0.00       |      |                           | \$0.00       |      |            | \$ -   |
| February                                |         | \$0.00       |      |                 | \$0.00       |      |                           | \$0.00       |      |            | \$ -   |
| March                                   |         | \$0.00       |      |                 | \$0.00       |      |                           | \$0.00       |      |            | \$ -   |
| April                                   |         | \$0.00       |      |                 | \$0.00       |      |                           | \$0.00       |      |            | \$ -   |
| May                                     |         | \$0.00       |      |                 | \$0.00       |      |                           | \$0.00       |      |            | \$ -   |
| June                                    |         | \$0.00       |      |                 | \$0.00       |      |                           | \$0.00       |      |            | \$ -   |
| July                                    |         | \$0.00       |      |                 | \$0.00       |      |                           | \$0.00       |      |            | \$ -   |
| August                                  |         | \$0.00       |      |                 | \$0.00       |      |                           | \$0.00       |      |            | \$ -   |
| September                               |         | \$0.00       |      |                 | \$0.00       |      |                           | \$0.00       |      |            | \$ -   |
| October                                 |         | \$0.00       |      |                 | \$0.00       |      |                           | \$0.00       |      |            | \$ -   |
| November                                |         | \$0.00       |      |                 | \$0.00       |      |                           | \$0.00       |      |            | \$ -   |
| December                                |         | \$0.00       |      |                 | \$0.00       |      |                           | \$0.00       |      |            | \$ -   |
| <b>Total</b>                            | -       | \$ -         | -    | \$ -            | -            | \$ - | -                         | \$ -         | -    | \$ -       | \$ -   |

|              | Network      |         |              | Line Connection |         |              | Transformation Connection |         |              | Total Line   |
|--------------|--------------|---------|--------------|-----------------|---------|--------------|---------------------------|---------|--------------|--------------|
| Month        | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount       | Units Billed              | Rate    | Amount       | Amount       |
| January      | 146,254      | \$3.58  | \$ 523,188   | 146,339         | \$0.74  | \$ 108,897   | 146,339                   | \$1.82  | \$ 266,956   | \$ 375,853   |
| February     | 141,307      | \$3.58  | \$ 505,384   | 142,164         | \$0.74  | \$ 105,783   | 142,164                   | \$1.82  | \$ 259,307   | \$ 365,090   |
| March        | 136,002      | \$3.57  | \$ 486,062   | 136,697         | \$0.74  | \$ 101,676   | 136,697                   | \$1.82  | \$ 249,161   | \$ 350,837   |
| April        | 127,691      | \$3.57  | \$ 456,150   | 127,691         | \$0.74  | \$ 94,949    | 127,691                   | \$1.82  | \$ 232,626   | \$ 327,576   |
| May          | 143,198      | \$3.58  | \$ 512,070   | 145,023         | \$0.74  | \$ 107,907   | 145,023                   | \$1.82  | \$ 264,509   | \$ 372,417   |
| June         | 177,504      | \$3.58  | \$ 636,331   | 179,794         | \$0.75  | \$ 133,956   | 179,794                   | \$1.83  | \$ 328,703   | \$ 462,659   |
| July         | 195,547      | \$3.59  | \$ 701,402   | 200,419         | \$0.75  | \$ 149,377   | 200,419                   | \$1.83  | \$ 366,652   | \$ 516,029   |
| August       | 176,117      | \$3.58  | \$ 631,268   | 177,151         | \$0.74  | \$ 131,970   | 177,151                   | \$1.83  | \$ 323,800   | \$ 455,770   |
| September    | 169,428      | \$3.59  | \$ 607,457   | 172,038         | \$0.75  | \$ 128,188   | 172,038                   | \$1.83  | \$ 314,572   | \$ 442,760   |
| October      | 124,544      | \$3.52  | \$ 438,962   | 136,156         | \$0.74  | \$ 100,658   | 136,156                   | \$1.80  | \$ 245,468   | \$ 346,126   |
| November     | 136,507      | \$3.53  | \$ 481,312   | 146,079         | \$0.74  | \$ 107,981   | 146,079                   | \$1.80  | \$ 263,300   | \$ 371,281   |
| December     | 149,592      | \$3.54  | \$ 529,121   | 156,009         | \$0.74  | \$ 114,907   | 156,009                   | \$1.80  | \$ 281,477   | \$ 396,384   |
| <b>Total</b> | 1,823,691    | \$ 3.57 | \$ 6,508,706 | 1,865,560       | \$ 0.74 | \$ 1,386,249 | 1,865,560                 | \$ 1.82 | \$ 3,396,532 | \$ 4,782,780 |

# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

| IESO         |                  | Network        |                     |                  | Line Connection |                     |                  | Transformation Connection |                     |                     | Total Line |
|--------------|------------------|----------------|---------------------|------------------|-----------------|---------------------|------------------|---------------------------|---------------------|---------------------|------------|
| Month        | Units Billed     | Rate           | Amount              | Units Billed     | Rate            | Amount              | Units Billed     | Rate                      | Amount              | Amount              |            |
| January      | 129,112          | \$ 3.8200      | \$ 493,208          | 129,197          | \$ 0.8200       | \$ 105,942          | 129,197          | \$ 1.9800                 | \$ 255,810          | \$ 361,752          |            |
| February     | 124,507          | \$ 3.8200      | \$ 475,617          | 125,364          | \$ 0.8200       | \$ 102,798          | 125,364          | \$ 1.9800                 | \$ 248,221          | \$ 351,019          |            |
| March        | 119,055          | \$ 3.8200      | \$ 454,790          | 119,750          | \$ 0.8200       | \$ 98,195           | 119,750          | \$ 1.9800                 | \$ 237,105          | \$ 335,300          |            |
| April        | 111,317          | \$ 3.8200      | \$ 425,231          | 111,317          | \$ 0.8200       | \$ 91,280           | 111,317          | \$ 1.9800                 | \$ 220,408          | \$ 311,688          |            |
| May          | 126,002          | \$ 3.8200      | \$ 481,328          | 127,827          | \$ 0.8200       | \$ 104,818          | 127,827          | \$ 1.9800                 | \$ 253,097          | \$ 357,916          |            |
| June         | 159,705          | \$ 3.8200      | \$ 610,073          | 161,995          | \$ 0.8200       | \$ 132,836          | 161,995          | \$ 1.9800                 | \$ 320,750          | \$ 453,586          |            |
| July         | 176,805          | \$ 3.8200      | \$ 675,395          | 181,677          | \$ 0.8200       | \$ 148,975          | 181,677          | \$ 1.9800                 | \$ 359,720          | \$ 508,696          |            |
| August       | 158,255          | \$ 3.8200      | \$ 604,534          | 159,289          | \$ 0.8200       | \$ 130,617          | 159,289          | \$ 1.9800                 | \$ 315,392          | \$ 446,009          |            |
| September    | 152,617          | \$ 3.8200      | \$ 582,997          | 155,227          | \$ 0.8200       | \$ 127,286          | 155,227          | \$ 1.9800                 | \$ 307,349          | \$ 434,636          |            |
| October      | 95,359           | \$ 3.8200      | \$ 364,271          | 106,971          | \$ 0.8200       | \$ 87,716           | 106,971          | \$ 1.9800                 | \$ 211,803          | \$ 299,519          |            |
| November     | 104,934          | \$ 3.8200      | \$ 400,848          | 114,506          | \$ 0.8200       | \$ 93,895           | 114,506          | \$ 1.9800                 | \$ 226,722          | \$ 320,617          |            |
| December     | 117,593          | \$ 3.8200      | \$ 449,205          | 124,010          | \$ 0.8200       | \$ 101,688          | 124,010          | \$ 1.9800                 | \$ 245,540          | \$ 347,228          |            |
| <b>Total</b> | <b>1,575,261</b> | <b>\$ 3.82</b> | <b>\$ 6,017,497</b> | <b>1,617,130</b> | <b>\$ 0.82</b>  | <b>\$ 1,326,047</b> | <b>1,617,130</b> | <b>\$ 1.98</b>            | <b>\$ 3,201,917</b> | <b>\$ 4,527,964</b> |            |

| Hydro One    |                | Network        |                   |                | Line Connection |                   |                | Transformation Connection |                   |                   | Total Line |
|--------------|----------------|----------------|-------------------|----------------|-----------------|-------------------|----------------|---------------------------|-------------------|-------------------|------------|
| Month        | Units Billed   | Rate           | Amount            | Units Billed   | Rate            | Amount            | Units Billed   | Rate                      | Amount            | Amount            |            |
| January      | 17,142         | \$ 3.3765      | \$ 57,880         | 17,142         | \$ 0.7167       | \$ 12,286         | 17,142         | \$ 1.6200                 | \$ 27,770         | \$ 40,056         |            |
| February     | 16,800         | \$ 3.3765      | \$ 56,725         | 16,800         | \$ 0.7167       | \$ 12,041         | 16,800         | \$ 1.6200                 | \$ 27,216         | \$ 39,257         |            |
| March        | 16,947         | \$ 3.3765      | \$ 57,222         | 16,947         | \$ 0.7167       | \$ 12,146         | 16,947         | \$ 1.6200                 | \$ 27,454         | \$ 39,600         |            |
| April        | 16,374         | \$ 3.3765      | \$ 55,286         | 16,374         | \$ 0.7167       | \$ 11,735         | 16,374         | \$ 1.6200                 | \$ 26,526         | \$ 38,261         |            |
| May          | 17,196         | \$ 3.3765      | \$ 58,062         | 17,196         | \$ 0.7167       | \$ 12,324         | 17,196         | \$ 1.6200                 | \$ 27,858         | \$ 40,182         |            |
| June         | 17,799         | \$ 3.3765      | \$ 60,100         | 17,799         | \$ 0.7167       | \$ 12,757         | 17,799         | \$ 1.6200                 | \$ 28,834         | \$ 41,591         |            |
| July         | 18,742         | \$ 3.3765      | \$ 63,282         | 18,742         | \$ 0.7167       | \$ 13,432         | 18,742         | \$ 1.6200                 | \$ 30,362         | \$ 43,794         |            |
| August       | 17,862         | \$ 3.3765      | \$ 60,312         | 17,862         | \$ 0.7167       | \$ 12,802         | 17,862         | \$ 1.6200                 | \$ 28,936         | \$ 41,738         |            |
| September    | 16,811         | \$ 3.3765      | \$ 56,761         | 16,811         | \$ 0.7167       | \$ 12,048         | 16,811         | \$ 1.6200                 | \$ 27,234         | \$ 39,282         |            |
| October      | 29,185         | \$ 3.3765      | \$ 98,543         | 29,185         | \$ 0.7167       | \$ 20,917         | 29,185         | \$ 1.6200                 | \$ 47,280         | \$ 68,197         |            |
| November     | 31,573         | \$ 3.3765      | \$ 106,606        | 31,573         | \$ 0.7167       | \$ 22,628         | 31,573         | \$ 1.6200                 | \$ 51,148         | \$ 73,777         |            |
| December     | 31,999         | \$ 3.3765      | \$ 108,046        | 31,999         | \$ 0.7167       | \$ 22,934         | 31,999         | \$ 1.6200                 | \$ 51,838         | \$ 74,772         |            |
| <b>Total</b> | <b>248,430</b> | <b>\$ 3.38</b> | <b>\$ 838,825</b> | <b>248,430</b> | <b>\$ 0.72</b>  | <b>\$ 178,050</b> | <b>248,430</b> | <b>\$ 1.62</b>            | <b>\$ 402,457</b> | <b>\$ 580,507</b> |            |

| Add Extra Host Here (l) |              | Network     |             |              | Line Connection |             |              | Transformation Connection |             |             | Total Line |
|-------------------------|--------------|-------------|-------------|--------------|-----------------|-------------|--------------|---------------------------|-------------|-------------|------------|
| Month                   | Units Billed | Rate        | Amount      | Units Billed | Rate            | Amount      | Units Billed | Rate                      | Amount      | Amount      |            |
| January                 | -            | \$ -        | \$ -        | -            | \$ -            | \$ -        | -            | \$ -                      | \$ -        | \$ -        |            |
| February                | -            | \$ -        | \$ -        | -            | \$ -            | \$ -        | -            | \$ -                      | \$ -        | \$ -        |            |
| March                   | -            | \$ -        | \$ -        | -            | \$ -            | \$ -        | -            | \$ -                      | \$ -        | \$ -        |            |
| April                   | -            | \$ -        | \$ -        | -            | \$ -            | \$ -        | -            | \$ -                      | \$ -        | \$ -        |            |
| May                     | -            | \$ -        | \$ -        | -            | \$ -            | \$ -        | -            | \$ -                      | \$ -        | \$ -        |            |
| June                    | -            | \$ -        | \$ -        | -            | \$ -            | \$ -        | -            | \$ -                      | \$ -        | \$ -        |            |
| July                    | -            | \$ -        | \$ -        | -            | \$ -            | \$ -        | -            | \$ -                      | \$ -        | \$ -        |            |
| August                  | -            | \$ -        | \$ -        | -            | \$ -            | \$ -        | -            | \$ -                      | \$ -        | \$ -        |            |
| September               | -            | \$ -        | \$ -        | -            | \$ -            | \$ -        | -            | \$ -                      | \$ -        | \$ -        |            |
| October                 | -            | \$ -        | \$ -        | -            | \$ -            | \$ -        | -            | \$ -                      | \$ -        | \$ -        |            |
| November                | -            | \$ -        | \$ -        | -            | \$ -            | \$ -        | -            | \$ -                      | \$ -        | \$ -        |            |
| December                | -            | \$ -        | \$ -        | -            | \$ -            | \$ -        | -            | \$ -                      | \$ -        | \$ -        |            |
| <b>Total</b>            | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>     | <b>\$ -</b>     | <b>\$ -</b> | <b>-</b>     | <b>\$ -</b>               | <b>\$ -</b> | <b>\$ -</b> |            |

# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

| Add Extra Host Here (II) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Line |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month                    | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount     |
| January                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| February                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| March                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| April                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| May                      | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| June                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| July                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| August                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| September                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| October                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| November                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| December                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| <b>Total</b>             | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |

| Total        | Network      |         |              | Line Connection |         |              | Transformation Connection |         |              | Total Line   |
|--------------|--------------|---------|--------------|-----------------|---------|--------------|---------------------------|---------|--------------|--------------|
| Month        | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount       | Units Billed              | Rate    | Amount       | Amount       |
| January      | 146,254      | \$3.77  | \$ 551,088   | 146,339         | \$0.81  | \$ 118,227   | 146,339                   | \$1.94  | \$ 283,580   | \$ 401,807   |
| February     | 141,307      | \$3.77  | \$ 532,342   | 142,164         | \$0.81  | \$ 114,839   | 142,164                   | \$1.94  | \$ 275,437   | \$ 390,276   |
| March        | 136,002      | \$3.76  | \$ 512,012   | 136,697         | \$0.81  | \$ 110,341   | 136,697                   | \$1.94  | \$ 264,559   | \$ 374,900   |
| April        | 127,691      | \$3.76  | \$ 480,517   | 127,691         | \$0.81  | \$ 103,015   | 127,691                   | \$1.93  | \$ 246,934   | \$ 349,949   |
| May          | 143,198      | \$3.77  | \$ 539,389   | 145,023         | \$0.81  | \$ 117,142   | 145,023                   | \$1.94  | \$ 280,955   | \$ 398,097   |
| June         | 177,504      | \$3.78  | \$ 670,173   | 179,794         | \$0.81  | \$ 145,593   | 179,794                   | \$1.94  | \$ 349,584   | \$ 495,177   |
| July         | 195,547      | \$3.78  | \$ 738,677   | 200,419         | \$0.81  | \$ 162,407   | 200,419                   | \$1.95  | \$ 390,083   | \$ 552,490   |
| August       | 176,117      | \$3.78  | \$ 664,846   | 177,151         | \$0.81  | \$ 143,419   | 177,151                   | \$1.94  | \$ 344,329   | \$ 487,748   |
| September    | 169,428      | \$3.78  | \$ 639,758   | 172,038         | \$0.81  | \$ 139,334   | 172,038                   | \$1.94  | \$ 334,583   | \$ 473,918   |
| October      | 124,544      | \$3.72  | \$ 462,815   | 136,156         | \$0.80  | \$ 108,633   | 136,156                   | \$1.90  | \$ 259,082   | \$ 367,715   |
| November     | 136,507      | \$3.72  | \$ 507,454   | 146,079         | \$0.80  | \$ 116,523   | 146,079                   | \$1.90  | \$ 277,870   | \$ 394,393   |
| December     | 149,592      | \$3.73  | \$ 557,251   | 156,009         | \$0.80  | \$ 124,622   | 156,009                   | \$1.91  | \$ 297,378   | \$ 422,000   |
| <b>Total</b> | 1,823,691    | \$ 3.76 | \$ 6,856,322 | 1,865,560       | \$ 0.81 | \$ 1,504,097 | 1,865,560                 | \$ 1.93 | \$ 3,604,374 | \$ 5,108,471 |



# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

| IESO         | Network          |                |                     | Line Connection  |                |                     | Transformation Connection |                |                     | Total Line          |
|--------------|------------------|----------------|---------------------|------------------|----------------|---------------------|---------------------------|----------------|---------------------|---------------------|
| Month        | Units Billed     | Rate           | Amount              | Units Billed     | Rate           | Amount              | Units Billed              | Rate           | Amount              | Amount              |
| January      | 129,112          | \$ 3.8200      | \$ 493,208          | 129,197          | \$ 0.8200      | \$ 105,942          | 129,197                   | \$ 1.9800      | \$ 255,810          | \$ 361,752          |
| February     | 124,507          | \$ 3.8200      | \$ 475,617          | 125,364          | \$ 0.8200      | \$ 102,798          | 125,364                   | \$ 1.9800      | \$ 248,221          | \$ 351,019          |
| March        | 119,055          | \$ 3.8200      | \$ 454,790          | 119,750          | \$ 0.8200      | \$ 98,195           | 119,750                   | \$ 1.9800      | \$ 237,105          | \$ 335,300          |
| April        | 111,317          | \$ 3.8200      | \$ 425,231          | 111,317          | \$ 0.8200      | \$ 91,280           | 111,317                   | \$ 1.9800      | \$ 220,408          | \$ 311,688          |
| May          | 126,002          | \$ 3.8200      | \$ 481,328          | 127,827          | \$ 0.8200      | \$ 104,818          | 127,827                   | \$ 1.9800      | \$ 253,097          | \$ 357,916          |
| June         | 159,705          | \$ 3.8200      | \$ 610,073          | 161,995          | \$ 0.8200      | \$ 132,836          | 161,995                   | \$ 1.9800      | \$ 320,750          | \$ 453,586          |
| July         | 176,805          | \$ 3.8200      | \$ 675,395          | 181,677          | \$ 0.8200      | \$ 148,975          | 181,677                   | \$ 1.9800      | \$ 359,720          | \$ 508,696          |
| August       | 158,255          | \$ 3.8200      | \$ 604,534          | 159,289          | \$ 0.8200      | \$ 130,617          | 159,289                   | \$ 1.9800      | \$ 315,392          | \$ 446,009          |
| September    | 152,617          | \$ 3.8200      | \$ 582,997          | 155,227          | \$ 0.8200      | \$ 127,286          | 155,227                   | \$ 1.9800      | \$ 307,349          | \$ 434,636          |
| October      | 95,359           | \$ 3.8200      | \$ 364,271          | 106,971          | \$ 0.8200      | \$ 87,716           | 106,971                   | \$ 1.9800      | \$ 211,803          | \$ 299,519          |
| November     | 104,934          | \$ 3.8200      | \$ 400,848          | 114,506          | \$ 0.8200      | \$ 93,895           | 114,506                   | \$ 1.9800      | \$ 226,722          | \$ 320,617          |
| December     | 117,593          | \$ 3.8200      | \$ 449,205          | 124,010          | \$ 0.8200      | \$ 101,688          | 124,010                   | \$ 1.9800      | \$ 245,540          | \$ 347,228          |
| <b>Total</b> | <b>1,575,261</b> | <b>\$ 3.82</b> | <b>\$ 6,017,497</b> | <b>1,617,130</b> | <b>\$ 0.82</b> | <b>\$ 1,326,047</b> | <b>1,617,130</b>          | <b>\$ 1.98</b> | <b>\$ 3,201,917</b> | <b>\$ 4,527,964</b> |

| Hydro One    | Network        |                |                   | Line Connection |                |                   | Transformation Connection |                |                   | Total Line        |
|--------------|----------------|----------------|-------------------|-----------------|----------------|-------------------|---------------------------|----------------|-------------------|-------------------|
| Month        | Units Billed   | Rate           | Amount            | Units Billed    | Rate           | Amount            | Units Billed              | Rate           | Amount            | Amount            |
| January      | 17,142         | \$ 3.2300      | \$ 55,369         | 17,142          | \$ 0.6500      | \$ 11,142         | 17,142                    | \$ 1.6200      | \$ 27,770         | \$ 38,912         |
| February     | 16,800         | \$ 3.2300      | \$ 54,264         | 16,800          | \$ 0.6500      | \$ 10,920         | 16,800                    | \$ 1.6200      | \$ 27,216         | \$ 38,136         |
| March        | 16,947         | \$ 3.2300      | \$ 54,739         | 16,947          | \$ 0.6500      | \$ 11,016         | 16,947                    | \$ 1.6200      | \$ 27,454         | \$ 38,470         |
| April        | 16,374         | \$ 3.2300      | \$ 52,888         | 16,374          | \$ 0.6500      | \$ 10,643         | 16,374                    | \$ 1.6200      | \$ 26,526         | \$ 37,169         |
| May          | 17,196         | \$ 3.2300      | \$ 55,542         | 17,196          | \$ 0.6500      | \$ 11,177         | 17,196                    | \$ 1.6200      | \$ 27,858         | \$ 39,035         |
| June         | 17,799         | \$ 3.2300      | \$ 57,492         | 17,799          | \$ 0.6500      | \$ 11,570         | 17,799                    | \$ 1.6200      | \$ 28,834         | \$ 40,404         |
| July         | 18,742         | \$ 3.2300      | \$ 60,536         | 18,742          | \$ 0.6500      | \$ 12,182         | 18,742                    | \$ 1.6200      | \$ 30,362         | \$ 42,544         |
| August       | 17,862         | \$ 3.2300      | \$ 57,695         | 17,862          | \$ 0.6500      | \$ 11,610         | 17,862                    | \$ 1.6200      | \$ 28,936         | \$ 40,547         |
| September    | 16,811         | \$ 3.2300      | \$ 54,298         | 16,811          | \$ 0.6500      | \$ 10,927         | 16,811                    | \$ 1.6200      | \$ 27,234         | \$ 38,161         |
| October      | 29,185         | \$ 3.2300      | \$ 94,268         | 29,185          | \$ 0.6500      | \$ 18,970         | 29,185                    | \$ 1.6200      | \$ 47,280         | \$ 66,250         |
| November     | 31,573         | \$ 3.2300      | \$ 101,980        | 31,573          | \$ 0.6500      | \$ 20,522         | 31,573                    | \$ 1.6200      | \$ 51,148         | \$ 71,671         |
| December     | 31,999         | \$ 3.2300      | \$ 103,358        | 31,999          | \$ 0.6500      | \$ 20,800         | 31,999                    | \$ 1.6200      | \$ 51,838         | \$ 72,638         |
| <b>Total</b> | <b>248,430</b> | <b>\$ 3.23</b> | <b>\$ 802,430</b> | <b>248,430</b>  | <b>\$ 0.65</b> | <b>\$ 161,480</b> | <b>248,430</b>            | <b>\$ 1.62</b> | <b>\$ 402,457</b> | <b>\$ 563,936</b> |

| Add Extra Host Here (I) | Network      |             |             | Line Connection |             |             | Transformation Connection |             |             | Total Line  |
|-------------------------|--------------|-------------|-------------|-----------------|-------------|-------------|---------------------------|-------------|-------------|-------------|
| Month                   | Units Billed | Rate        | Amount      | Units Billed    | Rate        | Amount      | Units Billed              | Rate        | Amount      | Amount      |
| January                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -        |
| February                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -        |
| March                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -        |
| April                   | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -        |
| May                     | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -        |
| June                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -        |
| July                    | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -        |
| August                  | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -        |
| September               | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -        |
| October                 | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -        |
| November                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -        |
| December                | -            | \$ -        | \$ -        | -               | \$ -        | \$ -        | -                         | \$ -        | \$ -        | \$ -        |
| <b>Total</b>            | <b>-</b>     | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>        | <b>\$ -</b> | <b>\$ -</b> | <b>-</b>                  | <b>\$ -</b> | <b>\$ -</b> | <b>\$ -</b> |

# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

| Add Extra Host Here (II) | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Line |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month                    | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount     |
| January                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| February                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| March                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| April                    | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| May                      | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| June                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| July                     | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| August                   | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| September                | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| October                  | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| November                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| December                 | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |
| <b>Total</b>             | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |

| Total        | Network      |         |              | Line Connection |         |              | Transformation Connection |         |              | Total Line   |
|--------------|--------------|---------|--------------|-----------------|---------|--------------|---------------------------|---------|--------------|--------------|
| Month        | Units Billed | Rate    | Amount       | Units Billed    | Rate    | Amount       | Units Billed              | Rate    | Amount       | Amount       |
| January      | 146,254      | \$ 3.75 | \$ 548,577   | 146,339         | \$ 0.80 | \$ 117,084   | 146,339                   | \$ 1.94 | \$ 283,580   | \$ 400,664   |
| February     | 141,307      | \$ 3.75 | \$ 529,881   | 142,164         | \$ 0.80 | \$ 113,718   | 142,164                   | \$ 1.94 | \$ 275,437   | \$ 389,155   |
| March        | 136,002      | \$ 3.75 | \$ 509,530   | 136,697         | \$ 0.80 | \$ 109,211   | 136,697                   | \$ 1.94 | \$ 264,559   | \$ 373,770   |
| April        | 127,691      | \$ 3.74 | \$ 478,119   | 127,691         | \$ 0.80 | \$ 101,923   | 127,691                   | \$ 1.93 | \$ 246,934   | \$ 348,857   |
| May          | 143,198      | \$ 3.75 | \$ 536,870   | 145,023         | \$ 0.80 | \$ 115,995   | 145,023                   | \$ 1.94 | \$ 280,955   | \$ 396,950   |
| June         | 177,504      | \$ 3.76 | \$ 667,565   | 179,794         | \$ 0.80 | \$ 144,406   | 179,794                   | \$ 1.94 | \$ 349,584   | \$ 493,990   |
| July         | 195,547      | \$ 3.76 | \$ 735,931   | 200,419         | \$ 0.80 | \$ 161,157   | 200,419                   | \$ 1.95 | \$ 390,083   | \$ 551,240   |
| August       | 176,117      | \$ 3.76 | \$ 662,229   | 177,151         | \$ 0.80 | \$ 142,227   | 177,151                   | \$ 1.94 | \$ 344,329   | \$ 486,556   |
| September    | 169,428      | \$ 3.76 | \$ 637,295   | 172,038         | \$ 0.80 | \$ 138,213   | 172,038                   | \$ 1.94 | \$ 334,583   | \$ 472,796   |
| October      | 124,544      | \$ 3.68 | \$ 458,539   | 136,156         | \$ 0.78 | \$ 106,686   | 136,156                   | \$ 1.90 | \$ 259,082   | \$ 365,769   |
| November     | 136,507      | \$ 3.68 | \$ 502,828   | 146,079         | \$ 0.78 | \$ 114,417   | 146,079                   | \$ 1.90 | \$ 277,870   | \$ 392,287   |
| December     | 149,592      | \$ 3.69 | \$ 552,563   | 156,009         | \$ 0.79 | \$ 122,488   | 156,009                   | \$ 1.91 | \$ 297,378   | \$ 419,866   |
| <b>Total</b> | 1,823,691    | \$ 3.74 | \$ 6,819,927 | 1,865,560       | \$ 0.80 | \$ 1,487,526 | 1,865,560                 | \$ 1.93 | \$ 3,604,374 | \$ 5,091,900 |

# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class                      | Rate Description                                | Unit   | Current RTSR-<br>Network | Loss Adjusted<br>Billed kWh | Loss<br>Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Network |
|---------------------------------|---|--------|--------------------------|-----------------------------|-------------------------------|------------------|--------------------|---------------------------------|-----------------------------|
| RESIDENTIAL                     | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0079                   | 377,284,564                 | -                             | 2,980,548        | 45.8%              | 3,142,263                       | 0.0083                      |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072                   | 89,222,718                  | -                             | 642,404          | 9.9%               | 677,258                         | 0.0076                      |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.9032                   | -                           | 968,967                       | 2,813,105        | 43.3%              | 2,965,735                       | 3.0607                      |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0072                   | 1,829,593                   | -                             | 13,173           | 0.2%               | 13,888                          | 0.0076                      |
| SENTINEL LIGHTING               | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.2007                   | -                           | 101                           | 222              | 0.0%               | 234                             | 2.3201                      |
| STREET LIGHTING                 | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.1896                   | -                           | 24,668                        | 54,013           | 0.8%               | 56,944                          | 2.3084                      |

# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class                      | Rate Description   | Unit   | Current RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Current<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Connection |
|---------------------------------|--|--------|-----------------------------|-----------------------------|----------------------------|------------------|--------------------|---------------------------------|--------------------------------|
| RESIDENTIAL                     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0059                      | 377,284,564                 | -                          | 2,225,979        | 46.8%              | 2,393,210                       | 0.0063                         |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054                      | 89,222,718                  | -                          | 481,803          | 10.1%              | 517,999                         | 0.0058                         |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 2.0583                      | -                           | 968,967                    | 1,994,425        | 42.0%              | 2,144,260                       | 2.2129                         |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0054                      | 1,829,593                   | -                          | 9,880            | 0.2%               | 10,622                          | 0.0058                         |
| SENTINEL LIGHTING               | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.6246                      | -                           | 101                        | 164              | 0.0%               | 176                             | 1.7467                         |
| STREET LIGHTING                 | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.5913                      | -                           | 24,668                     | 39,254           | 0.8%               | 42,203                          | 1.7108                         |

# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class                     | Rate Description                                | Unit   | Adjusted<br>RTSR-<br>Network | Loss Adjusted Billed<br>kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Network |
|--------------------------------|---|--------|------------------------------|-----------------------------|----------------------------|------------------|--------------------|----------------------------------|-----------------------------|
| RESIDENTIAL                    | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0083                       | 377,284,564                 | -                          | 3,142,263        | 45.8%              | 3,125,583                        | 0.0083                      |
| GENERAL SERVICE LESS THAN 50 K | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0076                       | 89,222,718                  | -                          | 677,258          | 9.9%               | 673,663                          | 0.0076                      |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/kW  | 3.0607                       | -                           | 968,967                    | 2,965,735        | 43.3%              | 2,949,992                        | 3.0445                      |
| UNMETERED SCATTERED LOAD       | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0076                       | 1,829,593                   | -                          | 13,888           | 0.2%               | 13,814                           | 0.0076                      |
| SENTINEL LIGHTING              | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.3201                       | -                           | 101                        | 234              | 0.0%               | 233                              | 2.3078                      |
| STREET LIGHTING                | Retail Transmission Rate - Network Service Rate | \$/kW  | 2.3084                       | -                           | 24,668                     | 56,944           | 0.8%               | 56,641                           | 2.2961                      |



# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class                      | Rate Description  | Unit          | Adjusted<br>RTSR-<br>Connection | Loss Adjusted<br>Billed kWh | Loss Adjusted<br>Billed kW | Billed<br>Amount | Billed<br>Amount % | Forecast<br>Wholesale<br>Billing | Proposed<br>RTSR<br>Connection |
|---------------------------------|---|---------------|---------------------------------|-----------------------------|----------------------------|------------------|--------------------|----------------------------------|--------------------------------|
| RESIDENTIAL                     | Retail Transmission Rate - Line and Transformation Connection | Service\$/kWh | 0.0063                          | 377,284,564                 | -                          | 2,393,210        | 46.8%              | 2,385,447                        | 0.0063                         |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection | Service\$/kWh | 0.0058                          | 89,222,718                  | -                          | 517,999          | 10.1%              | 516,319                          | 0.0058                         |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Line and Transformation Connection | Service\$/kW  | 2.2129                          | -                           | 968,967                    | 2,144,260        | 42.0%              | 2,137,305                        | 2.2058                         |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Line and Transformation Connection | Service\$/kWh | 0.0058                          | 1,829,593                   | -                          | 10,622           | 0.2%               | 10,588                           | 0.0058                         |
| SENTINEL LIGHTING               | Retail Transmission Rate - Line and Transformation Connection | Service\$/kW  | 1.7467                          | -                           | 101                        | 176              | 0.0%               | 176                              | 1.7410                         |
| STREET LIGHTING                 | Retail Transmission Rate - Line and Transformation Connection | Service\$/kW  | 1.7108                          | -                           | 24,668                     | 42,203           | 0.8%               | 42,066                           | 1.7053                         |



# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

This sheet lists proposed RTSRs for all classes. No input required.

| Rate Class                      | Rate Description   | Unit   | Proposed Retail Transmission Rate |
|---------------------------------|--|--------|-----------------------------------|
| RESIDENTIAL                     | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0083                            |
| RESIDENTIAL                     | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0063                            |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0076                            |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058                            |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 3.0445                            |
| GENERAL SERVICE 50 TO 4,999 KW  | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 2.2058                            |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Network Service Rate                            | \$/kWh | 0.0076                            |
| UNMETERED SCATTERED LOAD        | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0058                            |
| SENTINEL LIGHTING               | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.3078                            |
| SENTINEL LIGHTING               | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.7410                            |
| STREET LIGHTING                 | Retail Transmission Rate - Network Service Rate                            | \$/kW  | 2.2961                            |
| STREET LIGHTING                 | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW  | 1.7053                            |



# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

|                     |       |                                 |       |
|---------------------|-------|---------------------------------|-------|
| Price Escalator     | 1.70% | Choose Stretch Factor Group     | III   |
| Productivity Factor | 0.00% | Associated Stretch Factor Value | 0.30% |
| Price Cap Index     | 1.40% |                                 |       |

| Rate Class                      | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|---------------------------------|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL                     | 17.67       |                               | 0.0146                    |                               | 1.40%  | 17.92        | 0.0148                     |
| GENERAL SERVICE LESS THAN 50 KW | 20.41       |                               | 0.0200                    |                               | 1.40%  | 20.70        | 0.0203                     |
| GENERAL SERVICE 50 TO 4,999 KW  | 197.25      |                               | 4.0389                    |                               | 1.40%  | 200.01       | 4.0954                     |
| UNMETERED SCATTERED LOAD        | 9.56        |                               | 0.0311                    |                               | 1.40%  | 9.69         | 0.0315                     |
| SENTINEL LIGHTING               | 5.44        |                               | 14.7032                   |                               | 1.40%  | 5.52         | 14.9090                    |
| STREET LIGHTING                 | 1.71        |                               | 6.8087                    |                               | 1.40%  | 1.73         | 6.9040                     |
| microFIT                        | 5.40        |                               |                           |                               |  | 5.40         |                            |







# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

Empty table header row

### Non-Payment of Account

|   | UNIT | RATE     |
|---|------|----------|
| Late Payment – per month  | %    | 1.50     |
| Late Payment – per annum  | %    | 19.56    |
| Collection of account charge – no disconnection                       | \$   | 30.00    |
| Collection of account charge – no disconnection – after regular hours | \$   | 165.00   |
| Disconnect/Reconnect at meter – during regular hours                  | \$   | 65.00    |
| Disconnect/Reconnect at meter – after regular hours                   | \$   | 185.00   |
| Disconnect/Reconnect at pole – during regular hours                   | \$   | 185.00   |
| Disconnect/Reconnect at pole – after regular hours                    | \$   | 415.00   |
| Install/Remove load control device – during regular hours             | \$   | 65.00    |
| Install/Remove load control device – after regular hours              | \$   | 185.00   |
| Service call – customer owned equipment                               | \$   | 30.00    |
| Service call – after regular hours                                    | \$   | 165.00   |
| Temporary service install & remove – overhead – no transformer        | \$   | 500.00   |
| Temporary Service Install & Remove – Underground – No Transformer     | \$   | 300.00   |
| Temporary Service – Install & remove – overhead – with transformer    | \$   | 1,000.00 |
| Specific Charge for Access to the Power Poles - \$/pole/year          | \$   | 22.35    |

Empty table rows

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# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

|  |          |           |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing monthly charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing monthly credit, per customer, per retailer   | \$/cust. | (0.30)    |
| Service Transaction Requests (STR)   |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   | \$       | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

|   |        |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0454 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW   | 1.0349 |
|   |        |
|   |        |
|   |        |
|   |        |

# Incentive Regulation Model for 2015 Filers

## Whitby Hydro Electric Corporation - Town of Whitby

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. ICM rate riders).  
 In column B, the rate rider descriptions must begin with "Rate Rider for".  
 In column C, choose the associated unit from the drop-down menu.  
 In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

| RESIDENTIAL SERVICE CLASSIFICATION | Unit | Rate |
|------------------------------------|------|------|
|                                    |      |      |
|                                    |      |      |
|                                    |      |      |
|                                    |      |      |
|                                    |      |      |
|                                    |      |      |
|                                    |      |      |
|                                    |      |      |
|                                    |      |      |
|                                    |      |      |

| GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION | Unit | Rate |
|--|------|------|
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| GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION | Unit | Rate |
|---|------|------|
|   |      |      |
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|   |      |      |
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|   |      |      |
|   |      |      |

| UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION | Unit | Rate |
|---|------|------|
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|   |      |      |
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| SENTINEL LIGHTING SERVICE CLASSIFICATION | Unit | Rate |
|--|------|------|
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| STREET LIGHTING SERVICE CLASSIFICATION | Unit | Rate |
|--|------|------|
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| microFIT SERVICE CLASSIFICATION | Unit | Rate |
|---------------------------------|------|------|
|                                 |      |      |
|                                 |      |      |
|                                 |      |      |
|                                 |      |      |
|                                 |      |      |
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|                                 |      |      |
|                                 |      |      |

### PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP)       | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$     | 0.25   |