

Oakville Hydro Electricity Distribution Inc.

2013 Distribution Rate Adjustment Application (EB-2014-0102)

Effective January 1, 2015

IN THE MATTER OF the Ontario Energy Board

Act, 1998, being Schedule B to the Energy

Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by

Oakville Hydro Electricity Distribution Inc. to the

Ontario Energy Board for an Order or Orders

approving or fixing just and reasonable rates and

other service charges for the distribution of

electricity as of January 1, 2015.

Filed: August 13, 2014

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1. Manager's Summary

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- 2 Oakville Hydro is a corporation incorporated pursuant to the *Ontario Business Corporations Act*
- 3 with its head office in the Town of Oakville. Oakville Hydro carries on the business of
- 4 distributing electricity within the Town of Oakville.
- 5 Oakville Hydro hereby applies to the Ontario Energy Board (the "Board") pursuant to Section 78
- 6 of the Ontario Energy Board Act, 1998 (the "OEB Act") for approval of its proposed adjustments
- 7 to its distribution rates and other charges, effective January 1, 2015.
- 8 Oakville Hydro has followed Chapter 3 of the Board's Filing Requirements for Electricity
- 9 Distribution Rate Applications 2014 Edition for 2015 Rate Applications (the "Filing
- Requirements") dated July 25, 2014 in order to prepare this application.
- 11 The Proposed Schedule of Rates and Charges proposed in this Application is provided in
- 12 Appendix 4 of this document. The proposed rates reflect an adjustment to the rates previously
- approved by the Board in the rate order issued by the Board on May 1, 2014, Board File EB-
- 14 2013-0159.
- 15 The specific approvals requested are:
- a) A price cap adjustment, including an adjustment to reflect the elimination of the half-year
- 17 rule in IRM years;
- b) The continuation of the current low voltage service charges as approved in EB-2013-
- 19 0159;
- 20 c) The continuation of the rate riders for the stranded meters assets as approved in EB-2013-
- 21 0159;
- d) The continuation of the rate riders for the disposition of Group 1 Deferral and Variance
- accounts as approved in EB-2013-0159;

- e) The approval of the proposed rate riders for recovery of the cost related to Oakville
 Hydro's Z-Factor ice-storm claim;
- f) The approval for the proposed adjustments to the current Retail Transmission Service
 Rates as approved in Oakville Hydro's 2014 application, EB-2013-0159;
- 5 **g)** The continuation of existing specific service charges and loss factors as approved in EB-2013-0159; and
- h) In the event that the Board is unable to provide a Decision and Order on this Application for implementation effective January 1, 2015, Oakville Hydro requests that the Board issue an Interim Rate Order declaring the current Tariff of Rates and Charges as interim until the implementation date of the approved 2015 distribution rates.
- Oakville Hydro requests that this Application be disposed of by way of a written hearing.

12 **2. Contact Information**

- 13 **Service Address:**
- 14 Oakville Hydro Electricity Distribution Inc.
- 15 861 Redwood Square, P.O. Box 1900
- 16 Oakville, ON L6K 0C7
- 17 **Primary Licence Contact**:
- 18 Jim Collins
- 19 CFO, VP Corporate and Regulatory Affairs
- 20 Telephone: 905-825-4444
- 21 E-mail: jcollins@oakvillehydro.com

Oakville Hydro Electricity Distribution Inc.

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Primary Contact for this Application:

- 2 Mary Caputi
- 3 Director, Regulatory Affairs
- 4 Telephone: 905-825-6373
- 5 E-mail: <u>regulatoryaffairs@oakvillehydro.com</u>

3. Certification of Evidence

- 7 As Chief Financial Officer of Oakville Hydro Electricity Distribution Inc., I certify that, to the
- 8 best of my knowledge, the evidence filed in this Application is accurate and that it is consistent
- 9 with Chapter 3 of the Ontario Energy Board's Filing Requirements Electricity Distribution Rate
- 10 Applications issued on July 25, 2014.

11 Original Signed by

- 12 Jim Collins
- 13 Chief Financial Office

4. Rate Generator

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- 2 Oakville Hydro has provided a pdf copy of the Board's 2015 Rate Generator as Appendix 1 to
- 3 this Application. Oakville Hydro is not seeking a revenue-to-cost ratio adjustment and therefore
- 4 it is not filing a Revenue-to-Cost Ratio Adjustment Workform.

5 **5. Current Tariff of Rates and Charges**

- 6 Oakville Hydro's current tariff of rates and charges effective May 1, 2014, EB-2013-0159 is
- 7 provided as Appendix 2.

8 6. Statement of Publication

- 9 Oakville Hydro's customers, including Milton Hydro Distribution Inc., as an embedded
- distributor, and 38 load transfer customers in Milton Hydro Distribution Inc.'s and Burlington
- Hydro Inc.'s service areas will be affected by this Application. Oakville Hydro will publish the
- 12 notice of application in the Oakville Beaver. To the best of Oakville Hydro's knowledge, the
- Oakville Beaver is the local newspaper having the highest circulation in Oakville Hydro's
- service area with circulation of approximately 52,100 unpaid subscribers.

7. Bill Impacts

- 16 The following table summarizes the bill impacts for the Residential, General Service < 50 kW,
- 17 General Service > 50 kW and General Service > 1000 kW customers. Detailed schedules are
- provided in Appendix 3.

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Table 1 - Bill Impact Summary

Bill	Residential	(800 kWh)	General Service < 50 kW (2,000 kWh		
Component	\$ Change	% Change	\$ Change	% Change	
Distribution	0.65	2.10	1.58	2.14	
Delivery	1.31	3.14	3.24	3.28	
Total Bill	1.33	1.10	3.30	1.10	

8. Other Rate Adjustments

4 Annual Adjustment Mechanism

- 5 In accordance with the Filing Requirements, Oakville Hydro has used the 2014 productivity
- 6 factor and stretch factor as a placeholder until the Board issues the 2015 rate-setting parameters.
- 7 The price cap adjustment used in the 2015 Rate Generator is 1.25%. This calculation is based
- 8 upon a price escalator of 1.70%, a productivity factor of 0.00% and a stretch factor of 0.45%.
- 9 Oakville Hydro acknowledges that the Board may update Oakville Hydro's 2015 IRM Rate
- 10 Generator Model with the updated price escalator and adjust the stretch factor.

11 Elimination of the Half-Year Rule on 2014 Capital Additions

- 12 In its letter dated June 20, 2014, Board staff announced that it planned to consider revised
- approaches to the funding of capital as part of its Renewed Regulatory Framework for Electricity
- Distributors ("RRFE"), Board file number EB-2014-0219. One of the mechanisms that Board
- staff is currently seeking comments on is the elimination of the effect of the half-year rule on test
- 16 year capital additions for the intervening years between rebasing applications. Board staff is
- proposing that this be accomplished through an adjustment to the price cap formula in the first IR
- application subsequent to the cost of service application that resulted in rebased rates. Board
- staff has formed a working group to receive input on its proposal.
- 20 On May 1, 2014, the Board approved Oakville Hydro's 2014 Cost of Service Application under
- 21 the Board's RRFE. Oakville Hydro is now filing its first IR application subsequent to a cost of

service application filed under the RRFE. The elimination of the half-year rule on Oakville Hydro's 2014 test-year additions would result in an incremental increase in its revenue requirement of \$348,914 as shown in Table 2. Oakville Hydro is requesting that Board staff adjust its price cap formula in the manner that is determined through this proceeding. In the event that Board staff's proposal has not been approved by the Board before it issues its Decision on this Application, Oakville Hydro requests that it be permitted to record the incremental revenue requirement in a in a new deferral account until such time as an approved price cap adjustment mechanism has been finalized.

Table 2 - Elimination of Half-Year Rule

Item	2014 Board Approved	Elimination of Half-Year Rule		Difference
Average Net Fixed Assets	\$ 160,140,294	\$ 159,960,024	\$	(180,270)
Working Capital Allowance	24,114,835	24,114,835		-
Rate Base	184,255,129	184,074,859		(180,270)
Deemed Long Term Debt Component %	56%	56%		0%
Deemed Short Term Debt Component %	4%	4%		0%
Deemed Equity Component %	40%	40%		0%
Long Term Debt Rate	4.68%	4.68%		0.00%
Short Term Debt Rate	2.11%	2.11%		0.00%
Rate of Return	9.36%	9.36%		0.00%
				-
Weighted Average Cost of Capital	6.45%	6.45%		0.00%
Cost of Capital (Return on Rate Base)	11,882,554	11,870,929	-	11,626
OM&A	17,600,000	17,600,000		-
Property Taxes	184,721	184,721		-
Depreciation & Amortization	8,124,658	8,485,198		360,540
PILs (Grossed Up)	-	-		-
Deemed Interest Expense	4,984,042	4,979,166		(4,876)
Return on Deemed Equity	6,898,512	6,891,763		(6,749)
				-
Service Revenue Requirement	37,791,933	38,140,848		348,914
Revenue Offset	2,205,265	2,205,265		-
Base Revenue Requirement	\$ 35,586,668	\$ 35,935,583	\$	348,914

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9. Electricity Distribution Retail Transmission Service Rates

- 2 Oakville Hydro has calculated the adjustment to the current Retail Transmission Service Rates
- 3 (RSTR) as approved in its 2014 Cost of Service Application, EB-2013-0189. Oakville Hydro is
- 4 proposing that the RSTR Connection and RSTR Network rates be adjusted as per the table
- 5 below. The detailed calculations may be found in the 2015 Rate Generator that accompanies this
- 6 application as Appendix 1.

Table 3 - Current and Proposed RSTR Rates

Rate Class	Unit	RTSR-	RTSR-Network		onnection
		Current	Proposed	Current	Proposed
Residential	\$/kWh	0.0079	0.0084	0.0053	0.0056
General Service < 50 kW	\$/kWh	0.0073	0.0078	0.0048	0.0051
General Service > 50 kW	\$/kW	2.7441	2.9252	1.8182	1.9223
General Service > 50 kW Interval Metered	\$/kW	2.8328	3.0198	1.8771	1.9845
General Service > 1,000 kW	\$/kW	2.8328	3.0198	1.8771	1.9845
Unmetered	\$/kWh	0.0073	0.0078	0.0048	0.0051
Sentinel Lighting	\$/kW	0.5501	0.5864	0.3644	0.3853
Street Lighting	\$/kW	2.2892	2.4403	1.5169	1.6037
Embedded Distributor	\$/kW	2.8328	3.0198	1.8771	1.9845

10. Review and Disposition of Group 1 Deferral and Variance Account

Balances

- 11 The Report of the Board on Electricity Distributors' Deferral and Variance Account Review
- 12 Report (the "EDVAR Report") provides that distributors' Group 1 audited account balances be
- reviewed and disposed of if the disposition threshold of \$0.001 per kWh is exceeded. In its letter
- 14 entitled Update to the Electricity Distributors' Deferral and Variance Account Review
- 15 ("EDDVAR Report") and dated July 25, 2014, the Board determined that it would introduce
- more flexibility into the disposition of Group 1 account balances. The audited balance of the
- Group 1 accounts is \$245,271 or \$0.0002 per kWh which is well below the disposition threshold.

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- 1 Therefore, Oakville Hydro is not requesting disposition of its Group 1 account balances in this
- 2 Application.

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Table 4 - Group 1 Account Balances

Account Name	Account	Amount
LV Variance Account	1550	264,625
Smart Metering Entity Charge Variance	1551	131,990
LRAM Variance Account	1568	4,507
RSVA - Wholesale Market Service Charge	1580	(946,712)
RSVA - Retail Transmission Network Charge	1584	363,426
RSVA - Retail Transmission Connection Charge	1586	51,498
RSVA - Power (excluding Global Adjustment)	1588	(1,151,429)
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	54,662
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	11,921
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	109,217
Total Group 1 Balance Excluding Global Adjustment		(1,106,296)
RSVA - Global Adjustment	1589	1,351,567
Total Group 1 Balance		245,271

11. Tax Changes

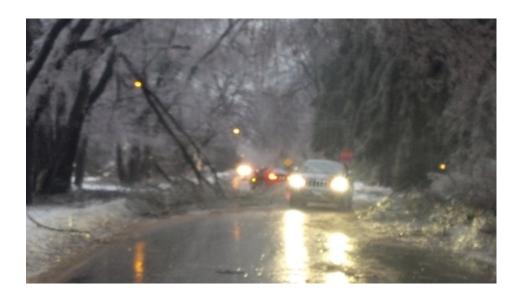
- 6 The Board has determined that currently known legislated tax changes will be reflected in IRM
- 7 adjustments and that a 50/50 sharing of those tax changes between Oakville Hydro and its rate
- 8 payers is appropriate. There has not been any know legislated tax changes since Oakville
- 9 Hydro's 2014 Cost of Service application and Oakville Hydro is not requesting approval for a
- shared tax savings rate rider.

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12. Z-Factor Claim

Overview

On Sunday December 22, 2013, Oakville Hydro experienced its first widespread power outage when a severe ice storm swept across Southern and Eastern Ontario encasing everything in thick ice, downing trees and power lines, and making travel nearly impossible. Over two thirds of Oakville Hydro's 65,000 customers were impacted by the storm. The power outages were caused when ice-laden trees fell on high voltage feeders and individual overhead service wires to homes. Oakville Hydro reacted quickly and contacted necessary employees from various departments to assist in the ice storm restoration efforts. Oakville Hydro crews made significant progress in restoring power to customers and, by the end of the day, approximately 4,500 customers, located primarily in south-east and south-central Oakville, remained without power. The power was restored to the Oakville-Trafalgar Hospital, as of mid-afternoon on Sunday. By 5 a.m. on December 23, power had been restored to all but 200 customers. The photographs shown below illustrate the devastation was caused by the storm.





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3 On Monday December 23, powerline crews from London Hydro and Goderich Hydro joined

Oakville Hydro, working around the clock to remove limbs and restore power. By day's end,

there were approximately 100 residents still without power and Oakville Hydro's Customer

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Service Teams contacted each one of them to understand their issues and provide them with guidance. By midnight on December 24, the majority of Oakville Hydro's customers had their power restored (30 customers required repairs by electricians to privately owned service entrance equipment before power could be restored). Once power had been restored to Oakville Hydro's customers the London and Goderich crews were released to help other communities. On December 25, Oakville Hydro's powerline crews worked individually with the remaining customers without power to provide advice on how to obtain an electrician to repair their service entrance equipment.



The severity of the event far exceeded any storm in Oakville Hydro's history and Oakville Hydro's management could not have been able to plan and budget for a storm of this magnitude. In fact, before being hit with the ice storm, Oakville Hydro loaned one of its powerline crews to Halton Hills Hydro with the expectation that, once again, the Town of Oakville would not receive the full brunt of the storm. Once the ice storm hit the Town of Oakville, the powerline crew was recalled to assist with the restoration of power in the Town of Oakville.

Notice of Application

- 2 In Oakville Hydro's 2014 Cost of Service application, Board staff asked Oakville Hydro whether
- 3 it would be updating its evidence in light of the 2013 ice storm (interrogatory number 1.1-Staff-
- 4 8). In response, Oakville Hydro advised that it would not be updating its evidence in light of the
- 5 ice storm but that it would be requesting approval for recovery of the costs associated with the
- 6 ice storm in a Z-Factor application. On March 31, 2014, Oakville Hydro advised the Board that
- 7 it intended to file a Z-Factor application as part of its next rate application.

8 Eligibility

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- 9 Z-Factor claims are intended to provide for unforeseen events outside of a distributor's
- 10 management control. The eligibility criteria are, as set out in the Board's Report on 3rd
- 11 Generation Incentive Regulation for Ontario's Electricity Distributors July 14, 2008 are
- 12 provided in Table 3 below.

Table 5 – Z-Factor Criteria

Criteria	Description
Causation	Amounts should be directly related to the Z-factor event. The amount must be clearly outside of the base upon which rates were derived.
Materiality	The amounts must exceed the Board-defined materiality threshold and have a significant influence on the operation of the distributor; otherwise they should be expensed in the normal course and addressed through organizational productivity improvements.
Prudence	The amount must have been prudently incurred. This means that the distributor's decision to incur the amount must represent the most cost-effective option (not necessarily least initial cost) for ratepayers.

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Causation

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- 2 The total incremental OM&A costs incurred by Oakville Hydro to restore power to its customers
- as a result of the ice storm amounted to \$356,237. The majority of these costs (88%) were
- 4 incurred in 2013 and therefore these costs have been audited. These costs are directly related to
- 5 the ice storm and include overtime hours for Oakville Hydro's staff, invoiced costs from London
- 6 Hydro and Goderich Hydro, third party contractors, as well as the costs of meals and
- 7 accommodations for those distributors providing assistance from out of town. These costs are
- 8 directly related to the restoration of power after the ice storm and clearly outside of the base
- 9 upon which Oakville Hydro's rates were derived in its 2014 Cost of Service application (EB-
- 10 2013-0159).

11 Materiality

- 12 As a distributor with distribution revenue requirement greater than \$10 million and less than
- \$200 million, Oakville Hydro's materiality level is 0.5% of its distribution revenue requirement.
- 14 Therefore, Oakville Hydro's materiality level is \$177,843 or 0.5% of its distribution revenue
- requirement of \$35,568,668. The costs incurred to restore power to Oakville Hydro's service
- area were double its materiality level. Oakville Hydro also notes that its regulated rate of return
- for 2013 was 6.03%, which is 3.82% below its Board, approved regulated rate of return of
- 18 9.85%.

19 **Prudence**

- 20 Throughout this event, an Emergency Operations support team, based in Oakville Hydro's
- 21 offices at 861 Redwood Square coordinated overall operations and liaised with the Town of
- Oakville. Oakville Hydro maintains its own Emergency Operations Plan which is filed with the
- 23 Independent Electricity Operator on an annual basis. In addition, Oakville Hydro participates in
- 24 the Town of Oakville's Emergency Plan, which complies with the Emergency Management and
- 25 Civil Protection Act, as a member of the "Utilities and Hydro" Functional Team.
- 26 Town Forestry crews cleared the way for powerline crews to repair damage to the power lines
- and equipment. On April 28, 2014, Oakville Hydro made a presentation on the impact of the ice

- storm to Oakville's Town Council. In that presentation, Oakville Hydro provided Town Council
- 2 with an overview of the impact of the ice storm and discussed how its ongoing power line
- 3 clearance program had a positive impact on its ability to restore power during the ice storm. A
- 4 copy of the portion of the presentation related to the ice storm is provided as Appendix 4.
- 5 Oakville Hydro's Operations Control Room also played a strong role in its ability to respond
- 6 quickly to power outages. The Control Room provided remote monitoring, system alarm
- 7 evaluation as well as remote switching and system sectionalizing.





In addition, the installation of smart meters, at all residences, proved extremely advantageous during the restoration period. Oakville Hydro's control room operators were able to communicate remotely with smart meters during the storm to determine the presence of voltage at customer homes to determine which customers were without power quickly. The ability to assess voltage at customer homes remotely reduced the unnecessary dispatching of crews and provided Oakville Hydro with a clearer understanding of the status of its distribution system throughout the duration of the storm. This was a great example of leveraging new technology to expedite power restoration. This enabled Oakville Hydro to maximize the use of its resources, improve the efficiency of crew dispatch and restore power quickly to its customers.

With this concentrated and focused effort, Oakville Hydro was able to revert quickly to near-normal state by Christmas Day, December 25. With the immediate crisis under control, Oakville Hydro's powerline teams were re-deployed to assist other municipalities such as Halton Hills, Burlington and Milton. This assistance continued until end of day, January 1, 2014. The costs associated with the assistance provided to other electricity distributors is not included in Oakville Hydro's restoration costs as the individual electricity distributors were invoiced for these costs.

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- 1 Oakville Hydro's customer service centre was staffed throughout the holiday period to ensure
- 2 that customers received prompt replies to their questions. All customers facing critical situations
- 3 received personal callbacks with advice and updates.
- 4 Oakville Hydro submits that the incremental OM&A cost to restore Oakville Hydro's electricity
- 5 distribution system was \$356,237. Oakville Hydro did not incur material capital costs as a result
- of the ice storm and it is not seeking recovery of its capital costs in this Application. Oakville
- 7 Hydro's ability to restore power to the majority of its customers by December 24 enabled it to
- 8 minimize the incremental costs associated with the ice storm.

Table 6 - 2013 Ice Storm Costs

Description	Amount		
Incremental Labour Costs (excluding benefits)	\$ 200,696		
Materials	11,986		
Third Party Contractors	86,362		
London and Goderich Hydro	45,375		
Communications Cost	5,809		
Meals, Accomodations & Other	6,009		
Total Restoration Costs	\$ 356,237		

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- 11 **Incremental Labour**: Oakville Hydro created a project in its Enterprise Resource Planning 12 system to track the costs associated with the ice storm. Throughout the restoration period,
- Oakville Hydro monitored the costs associated with the restoration of power. In preparing its Z-
- 14 Factor claim, Oakville Hydro reviewed the total costs to determine the incremental overtime
- 15 costs and remove any burdens associated with benefits or vehicles that had been recorded in the
- 16 project.
- 17 **Materials**: Oakville Hydro incurred cost of \$11,986 for materials used in the restoration of
- power after the ice storm. These costs were not material.

1 Third Party Contractors / London Hydro and Goderich Hydro: Oakville Hydro incurred 2 costs of \$86,362 for assistance from third party contractors and costs of \$45,375 for assistance from London Hydro and Goderich Hydro. Oakville Hydro called for external assistance when 3 4 the extent of damage became apparent and each group responded immediately. Their 5 collaboration and support provided Oakville Hydro's powerline crews with the assistance that 6 they needed to expedite the repairs to Oakville Hydro's distribution system. Oakville Hydro 7 could not have restored power so quickly without assistance from third parties, Goderich Hydro 8 and London Hydro. 9 **Communication Costs:** In the aftermath of the storm, frequent and comprehensive 10 communications were made via the Oakville Hydro's web page, Twitter and Facebook. 11 Customers were informed of the progress that was being made and instructed on how to remain 12 safe if they were near downed power lines. In addition, customers were given instructions on 13 how to identify damage to private equipment, such as service masts, and how to obtain repairs so 14 that power could be restored. 15 Oakville Hydro incurred incremental costs of \$5,809 to contract a third party to assist it with the 16 steady stream of communications, via media releases, website updates, Twitter and Facebook to 17 help keep the community informed of new information. Oakville Hydro's customers appreciated 18 the individual communications that were provided and Oakville Hydro received many Tweets 19 from grateful customers who had their power restored. Two of the many thankful tweets are 20 provided below. 21 Big thank you to everyone at @Oakvillehydro Long hours working your socks off 22 in the cold and ice rain. Stay as warm as u can and stay safe. 23 @Oakvillehydro - whomever is running the tweets, thanks for the great job 24 keeping #Oakville citizens up to date and responding to concerns.

- 1 Meals, Accommodations and Other Costs: Oakville Hydro incurred costs of \$6,009 for meals,
- 2 accommodations and other miscellaneous costs for those who worked overtime to assist with the
- 3 restoration of power in the Town of Oakville.

4 Proposed Rate Riders

- 5 Consistent with the Board's Decision on Niagara-on-the-Lake Hydro's wind-storm damage Z-
- 6 Factor claim (EB-2011-0186), Oakville Hydro has allocated the costs associated with the ice
- storm to all rate classes, except the Embedded Distributor rate class, on the basis of distribution
- 8 revenue and using the last Board approved fixed-variable split. Oakville Hydro has not allocated
- 9 any costs to the Embedded Distributor rate class, as this class was not impacted by the ice-storm.
- The proposed fixed and variable rate riders are provided in Tables 7 and 8.

Table 7- Fixed Rate Riders

Rate Class	Revenue Requirement	Re	Allocated Revenue equirement	Average Number of Customers / Connections	Proposed ite Rider
Residential	\$ 10,251,409	\$	103,377	59,243	\$ 0.15
General Service < 50 kW	2,050,737		20,680	4,923	0.35
General Service > 50 kW	1,297,738		13,087	913	1.19
General Service > 1,000 kW	652,767		6,583	16	34.28
Sentinel Lighting	5,157		52	160	0.03
Street Lighting	456,580		4,604	10,319	0.04
Unmetered Scattered Load	79,584		803	675	\$ 0.10
Total	\$ 14,793,972	\$	149,185	76,249	

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1 Table 8 - Variable Rate Rider

Rate Class	Revenue Requirement	Allocated Revenue equirement	kWh	kW	Proposed ate Rider
Residential	\$ 9,335,831	\$ 94,144	595,449,114		\$ 0.0002
General Service < 50 kW	2,423,506	24,439	158,508,292		0.0002
General Service > 50 kW	7,274,361	73,356		1,589,641	0.0461
General Service > 1,000 kW	886,694	8,942		329,822	0.0271
Sentinel Lighting	14,785	149		324	0.4602
Street Lighting	565,087	5,698		24,961	0.2283
Unmetered Scattered Load	32,109	324	3,504,020		\$ 0.0001
Total	\$ 20,532,373	\$ 207,052	757,461,426		

13. Conclusion

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- 4 Oakville Hydro requests approval for an Order or Orders approving or fixing just and reasonable
- 5 rates and other service charges for the distribution of electricity effective January 1, 2015 as set
- 6 out in the proposed Tariff of Rates and Charges in Appendix 4 and subject to the changes
- 7 requested to the price cap formula to reflect the 2015 rate-setting parameters and the elimination
- 8 of the half-year rule for 2014 capital additions.
- 9 All of which is respectfully submitted this 13th day of August, 2014.

Original Signed by

11 Jim Collins

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12 Chief Financial Officer

APPENDIX 1 – Rate Generator



Version Oakville Hydro Electricity Distribution Inc. **Utility Name** Service Territory Town of Oakville Assigned EB Number EB-2014-0102 Name of Contact and Title Maryanne Wilson, Manager, Regulatory Affairs 905-825-4422 **Phone Number** mwilson@oakvillehydro.com **Email Address** We are applying for rates effective Thursday, January 01, 2015 **Rate-Setting Method** Price Cap IR Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2014 Re-Basing Year Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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Oakville Hydro Electricity Distribution Inc. - Town of Oakville

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 1.000 KW
- 4 GENERAL SERVICE GREATER THAN 1,000 KW
- 5 UNMETERED SCATTERED LOAD
- 6 SENTINEL LIGHTING
- 7 STREET LIGHTING
- 8 EMBEDDED DISTRIBUTOR
- 9 microFIT



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the description on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Oakville Hydro Electricity Distribution Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
Service Charge		\$	14.42
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
Distribution Volumetric Rate		\$/kWh	0.0157
Low Voltage Service Rate		\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0053
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019		\$	0.77
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until A	April 30, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective u	ıntil April 30, 2015	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015		\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2	2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until Ap	ril 30, 2015	\$/kWh	0.0002
MONTHLY DATES AND CHARGES Populatory Component			

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

\$ 0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (<u>If applicable, Effective Date MUST be included in rate description</u>)		
Service Charge	\$	34.71
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	¢/kw/h	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)		0.0044
	\$/KWN	0.0013

GENERAL SERVICE 50 TO 1,000 KW Service Classification

Standard Supply Service - Administrative Charge (if applicable)

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

Service Charge	\$	118.45
Distribution Volumetric Rate	\$/kW	4.6320
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.7441
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8182
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8771
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5227)
	•	
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.5833)
Application only for inverser customines Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2105)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	0.1138
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0682
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500
	Ÿ	0.2300

GENERAL SERVICE GREATER THAN 1,000 KW Service Classification

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	3,399.83
Distribution Volumetric Rate	\$/kW	2.6884
ow Voltage Service Rate	\$/kW	0.1313
tetail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8771

\$/kWh 0.0013

\$ 0.2500

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.7342)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.7144)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2579)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	0.1393
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0836
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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	f applicable, Effective Date MUST be included in rate description)	
Service Charge (per connection)	\$	
Distribution Volumetric Rate	S/kV	Vh 0.0092
Low Voltage Service Rate	SikV	Vh 0.0003
Retail Transmission Rate - Network Service Rate	\$/kV	Vh 0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kV	Vh 0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until Ap	pril 30, 2015 \$/kW	Vh (0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective uni	ntil April 30, 2015 \$/kV	Vh (0.0016)
Applicable only for Non-RPP Customers		(5.0010)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kV	Vh (0.0006)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 20	015	Vh 0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until Apri	ril 30, 2015	Vh 0.0002
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	Ans	Vh 0.0044
Bural or Bornata Floatricity Rate Protection Charge (BBBB)	5/80	VII 0.0044

SENTINEL LIGHTING Service Classification

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

\$/kW

(1.0448)

\$/kW 0.1110

\$/kW 0.0666

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	2.69
Distribution Volumetric Rate	\$/kW	45.5762
Low Voltage Service Rate	\$/kW	0.0255
Retail Transmission Rate - Network Service Rate	\$/kW	0.5501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3644

MONTHLY RATES AND CHARGES - Regulatory Component

Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015

Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING Service Classification

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
Service Charge (per connection)		\$	3.69
Distribution Volumetric Rate		\$/kW	22.6392
Low Voltage Service Rate		\$/kW	0.1061
Retail Transmission Rate - Network Service Rate		\$/kW	2.2892
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.5169

Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5864)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.5679)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2050)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	0.1108
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0664
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)		0.0044
Standard Supply Service - Administrative Charge (if applicable)	\$7,80011	0.2500
	\$	0.2300

EMBEDDED DISTRIBUTOR Service Classification

This classification applies to an electricity distributor licenced by the Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	(If applicable, Effective Date MUST be included in rate description)		
ervice Charge		\$	5,072.12
istribution Volumetric Rate		\$/kW	2.7703
ow Voltage Service Rate		\$/kW	0.1313
letail Transmission Rate - Network Service Rate		\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.8771

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

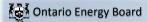
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge

\$ 5.40



Incentive Regulation Model for 20

Oakville Hydro Electricity Distribution Inc. - Town of O

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	
Total Group 1 Balance	
LRAM Variance Account	1568
Total including Account 1568	



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580					0	1				0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Global Adjustment	1589					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
RSVA - Global Adjustment	1589	0	C) () 0	0) () (0	() 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	Ċ) (0	0)) (0	Ċ) 0
Total Group 1 Balance		0	C) (0	0)) (0	(0
LRAM Variance Account	1568					O					0
Total including Account 1568		0	C) () 0	0) () (0	() 0



Incentive Regulation Model for 20

Oakville Hydro Electricity Distribution Inc. - Town of O

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0				0	C				0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	0				0	C				0
RSVA - Retail Transmission Network Charge	1584	0				0	C				0
RSVA - Retail Transmission Connection Charge	1586	0				0	C				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	C				0
RSVA - Global Adjustment	1589	0				0	C				0
Recovery of Regulatory Asset Balances	1590	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	C				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	C				0
RSVA - Global Adjustment	1589	0	0) (0	0	C	0	0	C) 0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	0	0	0	C	0	0	C) 0
Total Group 1 Balance		0	0	0	0	0	C	0	0	C	0
LRAM Variance Account	1568					0					0
Total including Account 1568		0	0		0	0	C	0	0	C) 0



Incentive Regulation Model for 20

Oakville Hydro Electricity Distribution Inc. - Town of O

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions		2012												
	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	o Other 1 Adjustments during Q2 2012	o Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	
Group 1 Accounts														
LV Variance Account	1550	0	671,663						671,663	C	8,130			
Smart Metering Entity Charge Variance	1551													
RSVA - Wholesale Market Service Charge	1580	0	(4,605,725)						(4,605,725)	C	(52,494)			
RSVA - Retail Transmission Network Charge	1584	0	3,310,623						3,310,623	C	48,292			
RSVA - Retail Transmission Connection Charge	1586	0	2,073,927						2,073,927	C	29,653			
RSVA - Power (excluding Global Adjustment)	1588	0	(325,025)						(325,025)	C	(17,577)			
RSVA - Global Adjustment	1589	0	689,969						689,969	C	15,477			
Recovery of Regulatory Asset Balances	1590	0							0	C				
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	C				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	C				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	(1,863,227)						(1,863,227)	C	844,351			
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	(1,534,672)						(1,534,672)		(51,188)			
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	(1,001,010)						0	C	(21,122)			
RSVA - Global Adjustment	1589	0	689,969	() () () 0	0	689,969	C	15,477	0	(
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(2,272,436)	Č) () (0	0			809,167	0	Ċ	
Total Group 1 Balance		0	(1,582,467)	() (0	0	0		C	824,644	0	(
LRAM Variance Account	1568	0	82,945						82,945	C	1,831			
Total including Account 1568		0	(1,499,522)	C) () (0	0	(1,499,522)	C	826,475	0	(



Incentive Regulation Model for 20

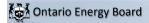
Oakville Hydro Electricity Distribution Inc. - Town of O

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

								201	3						
Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	s Other 1 Adjustments during Q2 2013	s Other 1 Adjustments during Q3 2013	s Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts															
LV Variance Account	1550	8,130	671,663	258,029	460,427					469,265	8,130	15,254	17,289		6,095
Smart Metering Entity Charge Variance	1551	0	0	129,523						129,523	0	563			563
RSVA - Wholesale Market Service Charge	1580	(52,494)	(4,605,725)	(920,326)	(2,665,112)					(2,860,939)	(52,494)	(461,869)	(462,793)		(51,570)
RSVA - Retail Transmission Network Charge	1584	48,292	3,310,623	342,707	2,988,244					665,085	48,292	(182,022)	(145,523)		11,793
RSVA - Retail Transmission Connection Charge	1586	29,653	2,073,927	43,138	1,815,352					301,712	29,653	97,708	120,439		6,922
RSVA - Power (excluding Global Adjustment)	1588	(17,577)	(325,025)	(1,100,076)	(1,061,333)					(363,767)	(17,577)	(668,552)	(668,762)		(17,367)
RSVA - Global Adjustment	1589	15,477	689,969	1,308,997	1,822,396					176,570	15,477	495,258	530,089		(19,354)
Recovery of Regulatory Asset Balances	1590	0	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	844,351	(1,863,227)	1,089,078						(774,149)	844,351	(15,540)			828,811
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(51,188)	(1,534,672)	3,958						(1,530,714)	(51,188)	588,183			536,995
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	0	129,773						129,773		(22,464)			(22,464)
RSVA - Global Adjustment	1589	15,477	689,969	1,308,997	1,822,396	C) () (0	176,570	15,477	495,258	530,089	C	(19,354)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		809,167	(2,272,436)	(24,196)	1,537,578	C) () (0	(3,834,210)	809,167	(648,739)	(1,139,350)	C	1,299,778
Total Group 1 Balance		824,644	(1,582,467)	1,284,800	3,359,974	C) () (0	(3,657,641)	824,644	(153,482)	(609,261)	C	1,280,424
LRAM Variance Account	1568	1,831	82,945	21,884						104,829	1,831	2,617			4,448
Total including Account 1568		826,475	(1,499,522)	1,306,684	3,359,974	C) () (0	(3,552,812)	826,475	(150,865)	(609,261)	C	1,284,872



Incentive Regulation Model for 20

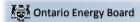
Oakville Hydro Electricity Distribution Inc. - Town of O

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

			2	014		Projected Inte	erest on Dec-31-	13 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	214,342	141	254,924	5,954	3,747		264,625	475,360	0
Smart Metering Entity Charge Variance	1551			129,523	563	1,904		131,990	130,086	0
RSVA - Wholesale Market Service Charge	1580	(1,969,140)	(9,767)	(891,799)	(41,803)	(13,109)		(946,712)	(2,912,509)	0
RSVA - Retail Transmission Network Charge	1584	327,118	(8,697)	337,968	20,490	4,968		363,426	676,878	0
RSVA - Retail Transmission Connection Charge	1586	262,376	(4,661)	39,337	11,583			51,498	308,634	
RSVA - Power (excluding Global Adjustment)	1588	747,132	6,833	(1,110,899)				(1,151,429)		
RSVA - Global Adjustment	1589	(1,149,073)	(25,791)	1,325,643	6,436	19,487		1,351,567	157,215	0
Recovery of Regulatory Asset Balances	1590			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0			0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			(774,149)	828,811			54,662	54,662	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(1,557,232)	551,982	26,518	(14,987)	390		11,921	(993,719)	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			129,773	(22,464)	1,908		109,217	107,309	0
RSVA - Global Adjustment	1589	(1,149,073)	(25,791)	1,325,643	6,436	19,487	0	1,351,567	157,215	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,975,405)	535,831	(1,858,805)	763,947	(15,944)	0	(1,110,803)	(2,534,432)	(0)
Total Group 1 Balance		(3,124,478)	510,040	(533,162)	770,384	3,543	0	240,764	(2,377,217)	(0)
LRAM Variance Account	1568	100,798	4,031	4,031	417	59		4,507	109,277	0
Total including Account 1568		(3,023,680)	514,071	(529,131)	770,801	3,602	0	245,271	(2,267,940)	(0)



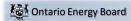
Oakville Hydro Electricity Distribution Inc. - Town of Oakville

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 1,000 KW
GENERAL SERVICE GREATER THAN 1,000 KW
UNMETERED SCATTERED LOAD
SENTINEL LIGHTING
STREET LIGHTING
EMBEDDED DISTRIBUTOR
microfit

Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
\$/kWh	595,449,114		29,621,965	0				37.60%	37.30%	37.43%	4,191	59,565
\$/kWh	158,508,292		24,887,400	0				12.40%	11.70%	11.65%	312	4,926
\$/kW	606,291,782	1,589,641	520,256,503	1,364,064				41.00%	40.00%	39.97%		
\$/kW	147,386,488	329,822	147,386,488	329,822				7.80%	9.90%	9.89%	4	
\$/kWh	3,504,020		25,059	0								
\$/kW	116,788	324		0				0.30%	0.30%	0.26%		
\$/kW	8,943,095	24,961	8,943,095	24,961						0.01%		
\$/kW	33,729,600	72,000	30,697,161	65,527				0.90%	0.80%	0.79%		
Total	1,553,929,179	2,016,748	761,817,671	1,784,374	0.00%	0.00%	0.00%	100.00%	100.00%	100.00%	4,507	64,491

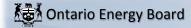


Oakville Hydro Electricity Distribution Inc. - Town of Oakville

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

		% of Total non	% of - Customer									1595	1595	1595	1595	1595	
Rate Class	% of Total kWh	RPP kWh	Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)	1568
RESIDENTIAL	38.3%	3.9%	92.4%	0	0	0	0	0	0	0	0	0	0	0	0	0	4,191
GENERAL SERVICE LESS THAN 50 KW	10.2%	3.3%	7.6%	0	0	0	0	0	0	0	0	0	0	0	0	0	312
GENERAL SERVICE 50 TO 1,000 KW	39.0%	68.3%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE GREATER THAN 1,000 KW	9.5%	19.3%		0	0	0	0	0	0	0	0	0	0	0	0	0	4
UNMETERED SCATTERED LOAD	0.2%	0.0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.6%	1.2%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
EMBEDDED DISTRIBUTOR	2.2%	4.0%		0	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	4,507



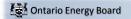
Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	595,449,114		0	0.0000	0	29,621,965	0.0000	4,191	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	158,508,292		0	0.0000	0	24,887,400	0.0000	312	0.0000
GENERAL SERVICE 50 TO 1,000 KW	\$/kW	606,291,782	1,589,641	0	0.0000	0	1,364,064	0.0000		0.0000
GENERAL SERVICE GREATER THAN 1,000 KW	\$/kW	147,386,488	329,822	0	0.0000	0	329,822	0.0000	4	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	3,504,020		0	0.0000	0	25,059	0.0000		0.0000
SENTINEL LIGHTING	\$/kW	116,788	324	0	0.0000	0	0	0.0000		0.0000
STREET LIGHTING	\$/kW	8,943,095	24,961	0	0.0000	0	24,961	0.0000		0.0000
EMBEDDED DISTRIBUTOR	\$/kW	33,729,600	72,000	0	0.0000	0	65,527	0.0000		0.0000
microFIT										
Total		1,553,929,179	2,016,748	0		0	56,318,798		4,507	

One or more rate classes appear to have negligible rate riders in column K. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

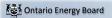


Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Shared Tax Savings

Enter your 2014 Board-Approved Billing Determinents into columns B, C and D. Enter your 2014 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2014 Base Monthly Service Charge	2014 Base Distribution Volumetric Rate kWh	2014 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	59,565	595,449,114		14.42	0.0157	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	4,926	158,508,292		34.71	0.0153	0.0000
GENERAL SERVICE 50 TO 1,000 KW	\$/kW	920	606,291,782	1,589,641	118.45	0.0000	4.6320
GENERAL SERVICE GREATER THAN 1,000 KW	\$/kW	16	147,386,488	329,822	3399.83	0.0000	2.6884
UNMETERED SCATTERED LOAD	\$/kWh	674	3,504,020		9.83	0.0092	0.0000
SENTINEL LIGHTING	\$/kW	157	116,788	324	2.69	0.0000	45.5762
STREET LIGHTING	\$/kW	10,404	8,943,095	24,961	3.69	0.0000	22.6392
EMBEDDED DISTRIBUTOR	\$/kW	1	33,729,600	72,000	5072.12	0.0000	2.7703
microFIT							



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Distribution	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * F	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL	59.565	595,449,114		14.42	.0157	.0000	10,307,127.60	9,348,551.09		19,655,678.69	52.44%		0.00%	
GENERAL SERVICE LESS THAN 50 KW	4,926	158,508,292		34.71	.0153	.0000	2,051,777.52	2,425,176.87	.00	4,476,954.39	45.83%	54.17%	0.00%	12.52%
GENERAL SERVICE 50 TO 1,000 KW	920	606,291,782	1,589,641	118.45	.0000	4.6320	1,307,688.00	.00	7,363,217.11	8,670,905.11	15.08%	0.00%	84.92%	24.25%
GENERAL SERVICE GREATER THAN 1,000 KW	16	147,386,488	329,822	3,399.83	.0000	2.6884	652,767.36	.00.	886,693.46	1,539,460.82	42.40%	0.00%	57.60%	4.30%
UNMETERED SCATTERED LOAD	674	3,504,020		9.83	.0092	.0000	79,505.04	32,236.98	.00	111,742.02	71.15%	28.85%	0.00%	0.31%
SENTINEL LIGHTING	157	116,788	324	2.69	.0000	45.5762	5,067.96	.00	14,766.69	19,834.65	25.55%	0.00%	74.45%	0.06%
STREET LIGHTING	10,404	8,943,095	24,961	3.69	.0000	22.6392	460,689.12	.00	565,097.07	1,025,786.19	44.91%	0.00%	55.09%	2.87%
EMBEDDED DISTRIBUTOR	1	33,729,600	72,000	5,072.12	.0000	2.7703	60,865.44	.00	199,461.60	260,327.04	23.38%	0.00%	76.62%	0.73%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	76,663	1,553,929,179	2,016,748				14,925,488.04	11,805,964.94	9,029,235.94	35,760,688.92				100.00%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	30,248	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2014	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 183,042,019	\$ 183,042,019
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ 183,042,019	\$ 183,042,019
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 195,149	\$ 195,149
Corporate Tax Rate	15.50%	15.50%
Tax Impact	\$ -	\$ 0
Grossed-up Tax Amount	\$ -	\$ 0
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ 0
Total Tax Related Amounts	\$ -	\$ 0
Incremental Tax Savings		\$ 0
Sharing of Tax Savings (50%)		\$ 0



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	19,655,679	55.0%	\$0	595,449,114		0.0000	
GENERAL SERVICE LESS THAN 50 KW	4,476,954	12.5%	\$0	158,508,292		0.0000	
GENERAL SERVICE 50 TO 1,000 KW	8,670,905	24.2%	\$0	606,291,782	1,589,641		0.0000
GENERAL SERVICE GREATER THAN 1,000 KW	1,539,461	4.3%	\$0	147,386,488	329,822		0.0000
UNMETERED SCATTERED LOAD	111,742	0.3%	\$0	3,504,020		0.0000	
SENTINEL LIGHTING	19,835	0.1%	\$0	116,788	324		0.0000
STREET LIGHTING	1,025,786	2.9%	\$0	8,943,095	24,961		0.0000
EMBEDDED DISTRIBUTOR	260,327	0.7%	\$0	33,729,600	72,000		0.0000
microFIT		0.0%	\$0				
Total	35,760,689	100.0%	\$0	1,553,929,179	2,016,748		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

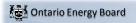
No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	S/kWh	0.0079	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh		0.0053
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	S/kWh	0.0073	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh		0.0048
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate	S/kW	2.7441	
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	S/kW	2.8328	
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW		1.8182
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	S/kW		1.8771
GENERAL SERVICE GREATER THAN 1.0	Retail Transmission Rate - Network Service Rate - Interval Metered	S/kW	2.8328	
GENERAL SERVICE GREATER THAN 1.0	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	S/kW		1.8771
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	S/kWh	0.0073	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh		0.0048
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	S/kW	0.5501	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW		0.3644
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	S/kW	2.2892	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW		1 5169
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	2.8328	
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW		1.8771



Incentive Regulation Model for 2015 Filers Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	572,236,945	-	1.0377		593,810,278	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	572,236,945	-	1.0377		593,810,278	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	172,953,883	-	1.0377		179,474,244	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	172,953,883	-	1.0377		179,474,244	-
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate	\$/kW	206,043,284	605,498	-	0.00%	-	605,498
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	403,693,691	1,053,437		0.00%	-	1,053,437
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	206,043,284	605,498		0.00%	-	605,498
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	403,693,691	1,053,437		0.00%	-	1,053,437
GENERAL SERVICE GREATER THAN 1,000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	155,250,395	362,505		0.00%	-	362,505
GENERAL SERVICE GREATER THAN 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	155,250,395	362,505		0.00%	-	362,505
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	52,920	-	1.0377		54,915	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	52,920	-	1.0377		54,915	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	110,368	307		0.00%	-	307
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	110,368	307		0.00%	-	307
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	11,905,955	33,116		0.00%	-	33,116
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	11,905,955	33,116	-	0.00%	-	33,116
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	17,153,684	62,339	-	0.00%	-	62,339
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	17,153,684	62,339	-	0.00%	-	62,339



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

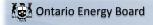
Uniform Transmission Rates	Unit		e January 1, 2013	Effecti	ve January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		I	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		e January 1, 2013	Effecti	ve January 1, 2014		e January 1, 2015
Rate Description		· · · · · · · · · · · · · · · · · · ·	Rate		Rate		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475
RARA 1 - 2252 - which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$	-	-\$	0.0270	-\$	0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	-	\$	0.2750	\$	0.2750
		Hieto	rical 2013	C1***	rent 2014	Fore	cast 2015
Low Voltage Switchgear Credit (if applicable, enter as a negative		1 115101	1C41 4U1J	Cur	1 CIII 4014	rore	JUST 7010



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	193,126	\$3.63	\$ 701,047	206,262	\$0.75	\$ 154,697	185,633	\$1.85	\$ 343,421	\$ 498,118
February	181,677	\$3.63	\$ 659,488	190,291	\$0.75	\$ 142,718	169,762	\$1.85	\$ 314,060	\$ 456,778
March	177,788	\$3.63	\$ 645,370	187,220	\$0.75	\$ 140,415	160,734	\$1.85	\$ 297,358	\$ 437,773
April	163,660	\$3.63	\$ 594,086	170,743	\$0.75	\$ 128,057	152,898	\$1.85	\$ 282,861	\$ 410,919
May	220,622	\$3.63	\$ 800,858	228,108	\$0.75	\$ 171,081	203,023	\$1.85	\$ 375,593	\$ 546,674
-						\$ 200,252				
June	265,507	\$3.63		267,003	\$0.75		237,799	\$1.85		
July	305,005	\$3.63	\$ 1,107,168	340,184	\$0.75	\$ 255,138	309,105	\$1.85	\$ 571,844	\$ 826,982
August	247,273	\$3.63	\$ 897,601	258,855	\$0.75	\$ 194,141	220,108	\$1.85	\$ 407,200	\$ 601,341
September	260,081	\$3.63	\$ 944,094	267,544	\$0.75	\$ 200,658	239,248	\$1.85	\$ 442,609	\$ 643,267
October	175,491	\$3.63	\$ 637,032	189,954	\$0.75	\$ 142,466	168,247	\$1.85	\$ 311,257	\$ 453,722
November	218,000	\$3.63	\$ 791,340	244,099	\$0.75	\$ 183,074	186,966	\$1.85	\$ 345,887	\$ 528,961
December	219,128	\$3.63	\$ 795,435	247,826	\$0.75	\$ 185,870	192,087	\$1.85	\$ 355,361	\$ 541,230
Total	2,627,358	\$ 3.63	\$ 9,537,310	2,798,089	\$ 0.75	\$ 2,098,567	2,425,610	\$ 1.85	\$ 4,487,379	\$ 6,585,945
Hydro One		Network		Line	e Connec	etion	Transforn	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	57,364	\$3.18	\$ 182,418		\$0.00		57,364	\$1.63	\$ 93,503	\$ 93,503
February	52,940	\$3.18	\$ 168,349		\$0.00		54,373	\$1.63	\$ 88,628	\$ 88,628
March	55,131	\$3.18	\$ 175,317		\$0.00		57,712	\$1.63	\$ 94,071	\$ 94,071
April	47,760	\$3.18	\$ 151,878		\$0.00		47,968	\$1.63	\$ 78,189	\$ 78,189
May	79,354	\$3.18	\$ 252,346		\$0.00		79,354	\$1.63	\$ 129,347	\$ 129,347
June		\$3.18								
-	76,473		\$ 243,183		\$0.00		76,848	\$1.63		
July	87,232	\$3.18	\$ 277,396		\$0.00		87,232	\$1.63	\$ 142,187	\$ 142,187
August	75,374	\$3.18	\$ 239,691		\$0.00		75,374	\$1.63	\$ 122,860	\$ 122,860
September	84,774	\$3.18	\$ 269,581		\$0.00		84,774	\$1.63	\$ 138,181	\$ 138,181
October	49,661	\$3.18	\$ 157,922		\$0.00		49,661		\$ 80,947	\$ 80,947
November	51,615	\$3.18	\$ 164,137		\$0.00		51,615	\$1.63	\$ 84,133	\$ 84,133
December	75,303	\$3.19	\$ 240,459		\$0.00		75,303	\$1.63	\$ 122,544	\$ 122,544
Total	792,981	\$ 3.18	\$ 2,522,676	-	\$ -	\$ -	797,579	\$ 1.63	\$ 1,299,854	\$ 1,299,854
Add Extra Host Here (I) (if needed)		Network		Line	e Connec	tion	Transforn	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July										\$ -
		\$0.00			\$0.00			\$0.00		
August		\$0.00			\$0.00			\$0.00		\$ -
Comto l		60.00						\$0.00		\$ -
September		\$0.00			\$0.00					
October		\$0.00			\$0.00			\$0.00		\$ -
October November		\$0.00 \$0.00			\$0.00 \$0.00			\$0.00		\$ - \$ -
October November December		\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00			\$0.00 \$0.00		\$ - \$ - \$ -
October November	-	\$0.00 \$0.00	\$ -	-	\$0.00 \$0.00	\$ -		\$0.00	\$ -	\$ - \$ -
October November December		\$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00		Transform	\$0.00 \$0.00 \$ -		\$ - \$ - \$ -
October November December Total Add Extra Host Here (II)	Units Billed	\$0.00 \$0.00 \$0.00	\$ -		\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$ -		\$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month		\$0.00 \$0.00 \$0.00 \$ - Network		Line	\$0.00 \$0.00 \$0.00 \$ -	etion	Transform	\$0.00 \$0.00 \$ -	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January		\$0.00 \$0.00 \$0.00 \$ - Network		Line	\$0.00 \$0.00 \$0.00 \$ - Connect Rate \$0.00	etion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February		\$0.00 \$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$ - Connect Rate \$0.00 \$0.00	etion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$0.00	onnection	\$ - \$ - \$ - Total Line Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March		\$0.00 \$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$0.00 \$ - Connec Rate \$0.00 \$0.00 \$0.00	etion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April		\$0.00 \$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$ - Connec Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	etion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May		\$0.00 \$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$ - 3 Connec Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	etion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June		\$0.00 \$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$ - Connect Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	etion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$ - Connect Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	etion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August		\$0.00 \$0.00 \$0.00 \$ - Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$ - Connect Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	etion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August September		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$ - Connect Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	etion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
October November December Total Add Extra Host Here (II) (if needed) Month January February March April May June July August		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Line	\$0.00 \$0.00 \$0.00 \$ - Connect Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	etion	Transform	\$0.00 \$0.00 \$ - nation Co Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	onnection	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November December		\$0.00 \$0.00				\$0.00 \$0.00				\$0.00 \$0.00			\$ \$	-
Total	- \$		\$	-	-	\$ -	\$		-	\$ -	\$	-	\$	
Total		Network			Line	Connec	ction	า	Transforn	nation C	onn	ection	To	otal Line
Month	Units Billed	Rate	An	nount	Units Billed	Rate	I	Amount	Units Billed	Rate	1	Amount	ŀ	Amount
January	250,490	\$3.53	\$	883,465	206,262	\$0.75	\$	154,697	242,997	\$1.80	\$	436,924	\$	591,621
February	234,617	\$3.53	\$	827,837	190,291	\$0.75	\$	142,718	224,135	\$1.80	\$	402,688	\$	545,406
March	232,919	\$3.52	\$	820,687	187,220	\$0.75	\$	140,415	218,446	\$1.79	\$	391,428	\$	531,843
April	211,420	\$3.53	\$	745,964	170,743	\$0.75	\$	128,057	200,866	\$1.80	\$	361,050	\$	489,107
May	299,976	\$3.51	\$ 1,	,053,204	228,108	\$0.75	\$	171,081	282,377	\$1.79	\$	504,940	\$	676,021
June	341,980	\$3.53	\$ 1,	,206,973	267,003	\$0.75	\$	200,252	314,647	\$1.80	\$	565,191	\$	765,443
July	392,237	\$3.53	\$ 1,	,384,564	340,184	\$0.75	\$	255,138	396,337	\$1.80	\$	714,032	\$	969,170
August	322,647	\$3.52	\$ 1,	,137,292	258,855	\$0.75	\$	194,141	295,482	\$1.79	\$	530,060	\$	724,201
September	344,855	\$3.52	\$ 1,	,213,675	267,544	\$0.75	\$	200,658	324,022	\$1.79	\$	580,790	\$	781,448
October	225,152	\$3.53	\$	794,954	189,954	\$0.75	\$	142,466	217,908	\$1.80	\$	392,204	\$	534,670
November	269,615	\$3.54	\$	955,477	244,099	\$0.75	\$	183,074	238,581	\$1.80	\$	430,020	\$	613,095
December	294,431	\$3.52	\$ 1,	,035,893	247,826	\$0.75	\$	185,870	267,390	\$1.79	\$	477,905	\$	663,774
Total	3,420,339 \$	3.	53 \$ 12	,059,985	2,798,089	\$ 0.75	\$	2,098,567	3,223,189	\$ 1.80	\$	5,787,233	\$	7,885,799



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013

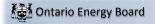
IESO		Network		Line	Connecti	on	Transfor	nation Cor	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	193,126	\$ 3.8200	\$ 737,741	206,262	\$ 0.8200	\$ 169,135	185,633	\$ 1.9800	\$ 367,553	\$ 536,688
February	181,677				\$ 0.8200			\$ 1.9800		\$ 492,167
March	177,788	\$ 3.8200	\$ 679,150	187,220	\$ 0.8200	\$ 153,520	160,734	\$ 1.9800	\$ 318,253	\$ 471,774
April	163,660	\$ 3.8200	\$ 625,181	170,743	\$ 0.8200	\$ 140,009	152,898	\$ 1.9800	\$ 302,738	\$ 442,747
May	220,622	\$ 3.8200	\$ 842,776	228,108	\$ 0.8200	\$ 187,049	203,023	\$ 1.9800	\$ 401,986	\$ 589,034
June	265,507	\$ 3.8200	\$ 1,014,237	267,003	\$ 0.8200	\$ 218,942	237,799	\$ 1.9800	\$ 470,842	\$ 689,784
July	305,005	\$ 3.8200	\$ 1,165,119	340,184	\$ 0.8200	\$ 278,951	309,105	\$ 1.9800	\$ 612,028	\$ 890,979
August	247,273	\$ 3.8200	\$ 944,583	258,855	\$ 0.8200	\$ 212,261	220,108	\$ 1.9800	\$ 435,814	\$ 648,075
September	260,081				\$ 0.8200			\$ 1.9800		\$ 693,097
October		\$ 3.8200			\$ 0.8200			\$ 1.9800		\$ 488,891
November		\$ 3.8200			\$ 0.8200			\$ 1.9800		\$ 570,354
December	219,128	\$ 3.8200	\$ 837,069	247,826	\$ 0.8200	\$ 203,217	192,087	\$ 1.9800	\$ 380,332	\$ 583,550
Total	2,627,358	\$ 3.82	\$ 10,036,508	2,798,089	\$ 0.82	\$ 2,294,433	2,425,610	\$ 1.98	\$ 4,802,708	\$ 7,097,141
Hydro One		Network		Line	Connecti	on	Transfor	nation Cor	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	57,364	\$ 3.3765	\$ 193,690	_	\$ 0.7167	s -	57,364	\$ 1.6200	\$ 92,930	\$ 92,930
February		\$ 3.3765		_		\$ -	54,373	\$ 1.6200		\$ 88,084
March	55,131			-	\$ 0.7167			\$ 1.6200		\$ 93,493
April	47,760	\$ 3.3765	\$ 161,263	-	\$ 0.7167	\$ -	47,968	\$ 1.6200	77,709	\$ 77,709
May	79,354	\$ 3.3765	\$ 267,939	-	\$ 0.7167	\$ -	79,354	\$ 1.6200	\$ 128,554	\$ 128,554
June	76,473	\$ 3.3765	\$ 258,210	-	\$ 0.7167	\$ -	76,848	\$ 1.6200	124,494	\$ 124,494
July	87,232	\$ 3.3765	\$ 294,537	-	\$ 0.7167	\$ -	87,232	\$ 1.6200	\$ 141,315	\$ 141,315
August	75,374	\$ 3.3765	\$ 254,502	-	\$ 0.7167	\$ -	75,374	\$ 1.6200	\$ 122,107	\$ 122,107
September	84,774	\$ 3.3765	\$ 286,239	-	\$ 0.7167	\$ -	84,774	\$ 1.6200	137,334	\$ 137,334
October	49,661			-	\$ 0.7167	•		\$ 1.6200		\$ 80,451
November	51,615				\$ 0.7167			\$ 1.6200		\$ 83,617
December	75,303	\$ 3.3765	\$ 254,259		\$ 0.7167	\$ -	75,303	\$ 1.6200	121,990	\$ 121,990
Total	792,981	\$ 3.38	\$ 2,677,500	-	\$ -	\$ -	797,579	\$ 1.62	1,292,078	\$ 1,292,078
Add Extra Host Here (I)		Network		Line	Connecti	on	Transfor	nation Cor	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	s -	\$ -	_	\$ -	\$ -	_	\$ - 5	.	\$ -
February			\$ -	_	\$ -	\$ -	-		B -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - :	· 5 -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - 5	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - 5	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - 5	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - 5	-	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - 5	\$ -	\$ -
September		•	\$ -		\$ -	\$ -	-		5 -	\$ -
October			\$ -		\$ -	\$ -	-		-	\$ -
November			\$ -			\$ -	-		-	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ - 5	-	\$ -
Total	-	\$ -	\$ -		\$ -	\$ -		\$ - 5	-	\$ -



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units

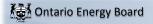
Add Extra Host Here (II)		Network		Line	e Connect	ion	Transforr	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total		Network		Line	e Connect	ion	Transforr	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	250,490	\$3.72	\$ 931,431	206,262	\$0.82	\$ 169,135	242,997	\$1.90	\$ 460,483	\$ 629,618
February	234,617	\$3.72	\$ 872,758	190,291	\$0.82	\$ 156,039	224,135	\$1.89	\$ 424,213	\$ 580,252
March	232,919	\$3.72	\$ 865,300	187,220	\$0.82	\$ 153,520	218,446	\$1.88	\$ 411,747	\$ 565,267
April	211,420	\$3.72	\$ 786,444	170,743	\$0.82	\$ 140,009	200,866	\$1.89	\$ 380,447	\$ 520,456
May	299,976	\$3.70	\$ 1,110,715	228,108	\$0.82	\$ 187,049	282,377	\$1.88	\$ 530,539	\$ 717,588
June	341,980	\$3.72	\$ 1,272,447	267,003	\$0.82	\$ 218,942	314,647	\$1.89	\$ 595,336	\$ 814,279
July	392,237	\$3.72	\$ 1,459,656	340,184	\$0.82	\$ 278,951	396,337	\$1.90	\$ 753,343	\$ 1,032,294
August	322,647	\$3.72	\$ 1,199,085	258,855	\$0.82	\$ 212,261	295,482	\$1.89	\$ 557,920	\$ 770,182
September	344,855	\$3.71	\$ 1,279,748	267,544	\$0.82	\$ 219,386	324,022	\$1.89	\$ 611,045	\$ 830,431
October	225,152	\$3.72	\$ 838,056	189,954	\$0.82	\$ 155,762	217,908	\$1.90	\$ 413,580	\$ 569,342
November	269,615	\$3.74	\$ 1,007,040	244,099	\$0.82	\$ 200,161	238,581	\$1.90	\$ 453,810	\$ 653,971
December	294,431	\$3.71	\$ 1,091,328	247,826	\$0.82	\$ 203,217	267,390	\$1.88	\$ 502,322	\$ 705,540
Total	3,420,339 \$	3.72	\$ 12,714,007	2,798,089	\$ 0.82	\$ 2,294,433	3,223,189	\$ 1.89	\$ 6,094,785	\$ 8,389,218



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

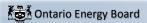
IESO		Network		Line	e Connecti	on	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	193,126	\$ 3.8200	\$ 737,741	206,262	\$ 0.8200	\$ 169,135	185,633	\$ 1.9800	\$ 367,553	\$ 536,688
February		\$ 3.8200				\$ 156,039			\$ 336,129	\$ 492,167
March	177,788	\$ 3.8200	\$ 679,150	187,220	\$ 0.8200	\$ 153,520	160,734	\$ 1.9800	\$ 318,253	\$ 471,774
April	163,660	\$ 3.8200	\$ 625,181	170,743	\$ 0.8200	\$ 140,009	152,898	\$ 1.9800	\$ 302,738	\$ 442,747
May	220,622	\$ 3.8200	\$ 842,776	228,108	\$ 0.8200	\$ 187,049	203,023	\$ 1.9800	\$ 401,986	\$ 589,034
June	265,507	\$ 3.8200	\$ 1,014,237	267,003	\$ 0.8200	\$ 218,942	237,799	\$ 1.9800	\$ 470,842	\$ 689,784
July	305,005	\$ 3.8200	\$ 1,165,119	340,184	\$ 0.8200	\$ 278,951	309,105	\$ 1.9800	\$ 612,028	\$ 890,979
August	247,273	\$ 3.8200	\$ 944,583	258,855	\$ 0.8200	\$ 212,261	220,108	\$ 1.9800	\$ 435,814	\$ 648,075
September	260,081	\$ 3.8200	\$ 993,509	267,544	\$ 0.8200	\$ 219,386	239,248	\$ 1.9800	\$ 473,711	\$ 693,097
October	175,491	\$ 3.8200	\$ 670,376	189,954	\$ 0.8200	\$ 155,762	168,247	\$ 1.9800	\$ 333,129	\$ 488,891
November	218,000					\$ 200,161		\$ 1.9800		\$ 570,354
December	219,128	\$ 3.8200	\$ 837,069	247,826	\$ 0.8200	\$ 203,217	192,087	\$ 1.9800	\$ 380,332	\$ 583,550
Total	2,627,358	\$ 3.82	\$ 10,036,508	2,798,089	\$ 0.82	\$ 2,294,433	2,425,610	\$ 1.98	\$ 4,802,708	\$ 7,097,141
Hydro One		Network		Line	e Connecti	on	Transforr	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	57,364	\$ 3.3765	\$ 193,690	_	\$ 0.7167	s -	57,364	\$ 1.6200	\$ 92.930	\$ 92,930
February		\$ 3.3765		_		\$ -		\$ 1.6200		\$ 88,084
March				_		\$ -		\$ 1.6200		\$ 93,493
April		\$ 3.3765		-		\$ -		\$ 1.6200		\$ 77,709
May	79,354	\$ 3.3765	\$ 267,939	-	\$ 0.7167	\$ -	79,354	\$ 1.6200	\$ 128,554	\$ 128,554
June	76,473	\$ 3.3765	\$ 258,210	-	\$ 0.7167	\$ -		\$ 1.6200		\$ 124,494
July	87,232	\$ 3.3765	\$ 294,537	-	\$ 0.7167	\$ -	87,232	\$ 1.6200	\$ 141,315	\$ 141,315
August	75,374	\$ 3.3765	\$ 254,502	-	\$ 0.7167	\$ -	75,374	\$ 1.6200	\$ 122,107	\$ 122,107
September	84,774	\$ 3.3765	\$ 286,239	-	\$ 0.7167	\$ -	84,774	\$ 1.6200	\$ 137,334	\$ 137,334
October		\$ 3.3765		-	\$ 0.7167	\$ -		\$ 1.6200		\$ 80,451
November		\$ 3.3765		-		\$ -		\$ 1.6200		\$ 83,617
December	75,303	\$ 3.3765	\$ 254,259	-	\$ 0.7167	\$ -	75,303	\$ 1.6200	\$ 121,990	\$ 121,990
Total	792,981	\$ 3.38	\$ 2,677,500	-	\$ -	\$ -	797,579	\$ 1.62	\$ 1,292,078	\$ 1,292,078
Add Extra Host Here (I)		Network		Line	e Connecti	on	Transforr	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ -	s -	_	\$ -	\$ -	_	s -	\$ -	\$ -
February	_	•	\$ -	_		\$ -	_	\$ -	\$ -	\$ -
March	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
April	-	•	\$ -	_		* \$ -	-	\$ -	\$ -	\$ -
May	-		\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

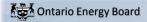
Add Extra Host Here (II)		Ne	twork		Lir	ne C	onnec	tior	1	Transform	mat	ion Co	nnection		Total Line
Month	Units Billed	F	Rate	Amount	Units Billed	1	Rate		Amount	Units Billed	I	Rate	Amount		Amount
January	-	\$	-	\$ -	-	\$	-	\$	-		\$	-	\$ -	\$	-
February	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
March	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
April	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
Total	-	\$		\$ -	-	\$		\$	-		\$		\$ -	\$	-
Total		Ne	twork		Lir	ne C	onnec	tior	1	Transform	mat	ion Co	nnection		Total Line
Month	Units Billed	F	Rate	Amount	Units Billed	1	Rate		Amount	Units Billed	I	Rate	Amount		Amount
January	250,490	\$	3.72	\$ 931,43	206,262	: \$	0.82	\$	169,135	242,997	\$	1.90	\$ 460,483	\$	629,618
February	234,617	\$	3.72	\$ 872,758	190,291	\$	0.82	\$	156,039	224,135	\$	1.89	\$ 424,213	\$	580,252
March	232,919	\$	3.72	\$ 865,300	187,220	\$	0.82	\$	153,520	218,446	\$	1.88	\$ 411,747	\$	565,267
April	211,420	\$	3.72	\$ 786,444	170,743	\$	0.82	\$	140,009	200,866	\$	1.89	\$ 380,447	\$	520,456
May	299,976	\$	3.70	\$ 1,110,715	228,108	\$	0.82	\$	187,049	282,377	\$	1.88	\$ 530,539	\$	717,588
June	341,980	\$	3.72	\$ 1,272,447	7 267,003	\$	0.82	\$	218,942	314,647	\$	1.89	\$ 595,336	\$	814,279
July	392,237	\$	3.72	\$ 1,459,656	340,184	\$	0.82	\$	278,951	396,337	\$	1.90	\$ 753,343	\$	1,032,294
August	322,647	\$	3.72	\$ 1,199,08	258,855	\$	0.82	\$	212,261	295,482	\$	1.89	\$ 557,920	\$	770,182
September	344,855	\$	3.71	\$ 1,279,748	3 267,544	\$	0.82	\$	219,386	324,022	\$	1.89	\$ 611,045	\$	830,431
Ôctober	225,152	\$	3.72	\$ 838,056	189,954	\$	0.82	\$	155,762	217,908	\$	1.90	\$ 413,580	\$	569,342
November	269,615	\$	3.74	\$ 1,007,040	244,099	\$	0.82	\$	200,161	238,581	\$	1.90	\$ 453,810	\$	653,971
December	294,431	\$	3.71	\$ 1,091,328	3 247,826	\$	0.82	\$	203,217	267,390	\$	1.88	\$ 502,322	\$	705,540
Total	3,420,339	\$	3.72	\$ 12,714,007	7 2,798,089	\$	0.82	\$	2,294,433	3,223,189	s	1.89	\$ 6,094,785	- \$	8,389,218



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

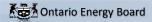
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	593.810.278	_	4.691.101	39.3%	5.000.703	0.0084
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	179.474.244		1,310,162	11.0%	1,396,630	0.0078
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7441	173,474,244	605.498	1,661,546	13.9%	1,771,204	2.9252
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328	_	1.053.437	2.984.177	25.0%	3.181.125	3.0198
	V Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328	_	362,505	1.026.904	8.6%	1.094.677	3.0198
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	54.915	502,500	401	0.0%	427	0.0078
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	0.5501	34,513	307	169	0.0%	180	0.5864
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.2892		33.116	75.809	0.6%	80.812	2.4403
				-					
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	2.8328	-	62,339	176,594	1.5%	188,249	3.0198



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

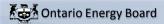
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	593.810.278		3.147.194	39.7%	3.327.315	0.0056
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0033	179,474,244	_	861.476	10.9%	910.781	0.0051
GENERAL SERVICE 50 TO 1.000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8182	110,414,244	605,498	1,100,916	13.9%	1.163.924	1,9223
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval		1.8771	_	1.053.437	1,977,407	24.9%	2.090.578	1.9845
	C K Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval		1.8771	_	362,505	680.458	8.6%	719.402	1.9845
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048	54.915	302,303	264	0.0%	279	0.0051
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3644	04,515	307	112	0.0%	118	0.3853
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5169	-	33.116	50.234	0.6%	53.109	1.6037
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8771	•	62.339	117.017	1.5%	123,714	1.9845
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	⊅/KVV	1.8771	-	62,339	117,017	1.5%	123,714	1.9845



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

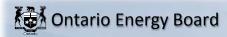
Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	593,810,278	-	5,000,703	39.3%	5,000,703	0.0084
	KRetail Transmission Rate - Network Service Rate	\$/kWh	0.0078	179,474,244	-	1,396,630	11.0%	1,396,630	0.0078
GENERAL SERVICE 50 TO 1,000 KV	N Retail Transmission Rate - Network Service Rate	\$/kW	2.9252	-	605,498	1,771,204	13.9%	1,771,204	2.9252
GENERAL SERVICE 50 TO 1,000 KV	N Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0198	-	1,053,437	3,181,125	25.0%	3,181,125	3.0198
GENERAL SERVICE GREATER THA	AN Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0198	-	362,505	1,094,677	8.6%	1,094,677	3.0198
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	54,915		427	0.0%	427	0.0078
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	0.5864	-	307	180	0.0%	180	0.5864
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.4403	-	33,116	80,812	0.6%	80,812	2.4403
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	3.0198	-	62,339	188,249	1.5%	188,249	3.0198



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kWh	0.0056	593.810.278	_	3.327.315	39.7%	3.327.315	0.0056
	Retail Transmission Rate - Line and Transformation Connection Serv		0.0051	179,474,244		910,781	10.9%	910,781	0.0051
GENERAL SERVICE 50 TO 1,000 KV	V Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kW	1.9223		605,498	1,163,924	13.9%	1,163,924	1.9223
GENERAL SERVICE 50 TO 1,000 KV	V Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kW	1.9845	-	1,053,437	2,090,578	24.9%	2,090,578	1.9845
GENERAL SERVICE GREATER THA	N Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kW	1.9845	-	362,505	719,402	8.6%	719,402	1.9845
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Serv	/ic \$/kWh	0.0051	54,915	-	279	0.0%	279	0.0051
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kW	0.3853	-	307	118	0.0%	118	0.3853
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kW	1.6037	-	33,116	53,109	0.6%	53,109	1.6037
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Serv	ric \$/kW	1.9845	-	62,339	123,714	1.5%	123,714	1.9845



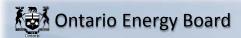
Oakville Hydro Electricity Distribution Inc. - Town of Oakville

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate	\$/kW
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
GENERAL SERVICE 50 TO 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW
GENERAL SERVICE GREATER THAN 1,000 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
GENERAL SERVICE GREATER THAN 1,000 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

Proposed Retail Transmission Rate

0.0084 0.0056 0.0078 0.0051 2.9252 3.0198 1.9223 1.9845 3.0198 1.9845 0.0078 0.0051 0.5864 0.3853 2.4403 1.6037 3.0198 1.9845



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator 1.70% Choose Stretch Factor Group IV

Productivity Factor 0.00% Associated Stretch Factor Value 0.45%

Price Cap Index 1.25%

Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	14.42		0.0157		1.25%	14.60	0.0159
GENERAL SERVICE LESS THAN 50 KW	34.71		0.0153		1.25%	35.14	0.0155
GENERAL SERVICE 50 TO 1,000 KW	118.45		4.6320		1.25%	119.93	4.6899
GENERAL SERVICE GREATER THAN 1,000 KW	3399.83		2.6884		1.25%	3442.33	2.7220
UNMETERED SCATTERED LOAD	9.83		0.0092		1.25%	9.95	0.0093
SENTINEL LIGHTING	2.69		45.5762		1.25%	2.72	46.1459
STREET LIGHTING	3.69		22.6392		1.25%	3.74	22.9222
EMBEDDED DISTRIBUTOR	5072.12		2.7703		1.25%	5135.52	2.8049
microFIT	5.40					5.40	



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$ 15.
Pulling Post Dated Cheques	\$ 15.
Duplicate Invoices for previous billing	\$ 15.
Easement Letter	\$ 15.
Account History	\$ 15.
Credit Reference/credit check (plus credit agency costs)	\$ 15.
Returned cheque (plus bank charges)	\$ 15.
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.
Special meter reads	\$ 30.
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.
Service Call (after first service call in a 12-month period) - during regular hours	\$ 30.

Non-Payment of Account

Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Temporary Service – Install & remove – overnead – no transformer	Þ
Temporary Service – Install & remove – underground – no transformer	\$
Specific Charge for Access to the Power Poles - \$/pole/year	\$

500.00 300.00 22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	
Total Loss Factor – Secondary Metered Customer > 5,000 kW	
Total Loss Factor – Primary Metered Customer < 5,000 kW	
Total Loss Factor – Primary Metered Customer > 5,000 kW	

1.0376
1.0145
1.0272
1.0045



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g. ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.
In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.



A_1_3H_1L_3L_FIL_Ad_tA_B1_AdAL_AL_L_FA	A-1	
RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate
te Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.15
e Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$/kWh	0.0002
ENERAL CERVICE LESS THAN 50 KW SERVICE OF ASSISTANTION	11!1	D-1-
ENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION te Rider for Ice Storm Cost Recovery - effective until December 31, 2015	Unit	Rate 0.35
te Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$/kWh	0.0002
ENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION	Unit	Rate
te Rider for Ice Storm Cost Recovery - effective until December 31 , 2015 te Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$ (1,1)	1.19 0.0461
te kider for ice Storm Cost Recovery - effective until December 31 , 2015	\$/kW	0.0461
ENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICA	TI Unit	Rate
te Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	34.28
te Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$/kW	0.0271
NMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate
te Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.10
te Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$/kWh	0.0001
ENTINEL LIGHTING SERVICE CLASSIFICATION	Unit	Rate
te Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.03
te Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$/kWh	0.4602
TREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate
te Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.04
te Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$/kWh	0.2283

APPENDIX 2 – Current Tariff of Rates and Charges

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0159

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	14.42
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2019	\$	0.77
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576- effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP Differential – effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0159

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.71
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2019	\$	2.27
Distribution Volumetric Rate	\$/kWh	0.0153
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576- effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP Differential – effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0159

\$/kWh

0.0013

0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Rural Rate Protection Charge

Service Charge	\$	118.45
Distribution Volumetric Rate	\$/kW	4.6320
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.5227)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5833)
Rate Rider for Disposition of Account 1576- effective until April 30, 2015	\$/kW	(0.2105)
Rate Rider for Disposition of CGAAP CWIP Differential – effective until April 30, 2015	\$/kW	0.1138
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0682
Retail Transmission Rate - Network Service Rate	\$/kW	2.7441
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8182
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8771
MONTHLY PATES AND SHAPETS BY LAND SHAPETS		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0159

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,399.83
Distribution Volumetric Rate	\$/kW	2.6884
Low Voltage Service Rate	\$/kW	0.1313
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.7342)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.7144)
Rate Rider for Disposition of Account 1576- effective until April 30, 2015	\$/kW	(0.2579)
Rate Rider for Disposition of CGAAP CWIP Differential – effective until April 30, 2015	\$/kW	0.1393
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0836
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.8771

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0159

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	9.83
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576- effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP Differential – effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0159

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.69
Distribution Volumetric Rate	\$/kW	45.5762
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(1.0448)
Rate Rider for Disposition of Account 1576- effective until April 30, 2015	\$/kW	(0.2055)
Rate Rider for Disposition of CGAAP CWIP Differential – effective until April 30, 2015	\$/kW	0.1110
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0666
Retail Transmission Rate - Network Service Rate	\$/kW	0.5501
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3644

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0159

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	3.69 22.6392
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Deferral/Variance Account (2014) - effective until April 30, 2015	\$/kW	(0.5864)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015	• " • • •	(0. = 0 = 0)
Applicable only for Non-RPP Customers	\$/kW	(0.5679)
Rate Rider for Disposition of Account 1576- effective until April 30, 2015 Rate Rider for Disposition of CGAAP CWIP Differential – effective until April 30, 2015	\$/kW \$/kW	(0.2050) 0.1108
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.1106
Retail Transmission Rate - Network Service Rate	\$/kW	2.2892
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5169

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0159

\$/kWh

0.0013

0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Rural Rate Protection Charge

Service Charge	\$	5,072.12
Distribution Volumetric Rate	\$/kW	2.7703
Low Voltage Service Rate	\$/kW	0.1313
Retail Transmission Rate - Network Service Rate	\$/kW	2.8328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8771
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0159

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0159

ALLOWANCES

Transformer Allowance for General Service > 50 to 999kW customers that own their own transformers		
(per kW of billing demand/month)	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Service call (after first service call in a 12-month period) – during regular hours	\$ 30.00
Service call (after first service call in a 12-month period) – after regular hours	\$ 165.00

Non-Payment of Account

Late Payment – per month Late Payment – per annum Collection of account charge – no disconnection Disconnect/Reconnect at meter – during regular hours Disconnect/Reconnect at meter – after regular hours Disconnect/Reconnect at pole – during regular hours	% \$ \$ \$	1.50 19.56 30.00 65.00 185.00
Disconnect/Reconnect at pole – after regular hours Temporary Service – Install & remove – overhead – no transformer Temporary Service – Install & remove – underground – no transformer Specific Charge for Access to the Power Poles - \$/pole/year	\$ \$ \$	415.00 500.00 300.00 22.35

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0159

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of Competitive electricity

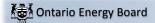
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

APPENDIX 3 – Bill Impacts



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class RESIDENTIAL

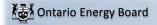
Loss Factor 1.0376

Consumption kWh 80

If Billed on a kW basis:

Demand kW

		Current Board-Approved					Proposed								
		Rate (\$)	Volume		Charge (\$)	Ī		ate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	14.42	1	\$	14.42		\$	14.60	1	\$	14.60		\$	0.18	1.25%
Distribution Volumetric Rate	\$	0.0157	800	\$	12.56		\$	0.0159	800	\$	12.72		\$	0.16	1.27%
Fixed Rate Riders	\$	0.77	1	\$	0.77		\$	0.92	1	\$	0.92		\$	0.15	19.48%
Volumetric Rate Riders		-0.0001	800	-\$	0.08			0.0001	800	\$	0.08		\$	0.16	-200.00%
Sub-Total A (excluding pass through)				\$	27.67					\$	28.32		\$	0.65	2.35%
Line Losses on Cost of Power	\$	0.0839	30	\$	2.52		\$	0.0839	30	\$	2.52		\$	-	0.00%
Total Deferral/Variance Account		-0.0005	800	-\$	0.40			0.0005	800	-\$	0.40		\$	_	0.00%
Rate Riders		-0.0003		-φ	0.40					-φ	0.40			-	
Low Voltage Service Charge	\$	0.0004	800	\$	0.32			0.0004	800	\$	0.32		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	30.90					\$	31.55		\$	0.65	2.10%
RTSR - Network	\$	0.0079	830	\$	6.56	-	\$	0.0084	830	\$	6.97		\$	0.42	6.33%
K I SK - Connection and/or Line and	\$	0.0073	830	\$	4.40			0.0056	830	\$	4.65		\$	0.25	5.66%
Transformation Connection Sub-Total C - Delivery	Ψ	0.0000	030			-	Ψ	0.0030	000						
(including Sub-Total B)				\$	41.86					\$	43.18		\$	1.31	3.14%
Wholesale Market Service	\$	0.0044	830	\$	3.65		\$	0.0044	830	\$	3.65		\$	_	0.00%
Charge (WMSC)	Ψ	0.0044	030	Ψ	3.03		Ψ	0.0044	030	Ψ	3.03		Ψ	_	0.0070
Rural and Remote Rate	\$	0.0013	830	\$	1.08		\$	0.0013	830	\$	1.08		\$	_	0.00%
Protection (RRRP)										•					
Standard Supply Service Charge	\$	0.2500	1	\$	0.25			0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	\$	0.0070	800	\$	5.60			0.0070	800	\$	5.60		\$	-	0.00%
	\$	0.0670	512	\$	34.30			0.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98			0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	119.58					\$	120.89		\$	1.31	1.10%
HST		13%		\$	15.55			13%		\$	15.72		\$	0.17	1.10%
Total Bill (including HST)				\$	135.12					\$	136.61		\$	1.48	1.10%
Ontario Clean Energy Benefit 1				-\$	13.51					-\$	13.66		-\$	0.15	1.11%
Total Bill on TOU (including OCEB)				\$	121.61					\$	122.95		\$	1.33	1.10%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

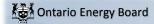
Rate Class RESIDENTIAL

Loss Factor 1.0376

Consumption kWh 100

If Billed on a kW basis:
Demand kW

		Current Board-Approved					Proposed							Impact		
		Rate	Volume		Charge			Rate	Volume		Charge			• • •		
	-	(\$)		_	(\$)		_	(\$)		_	(\$)		_	\$ Change	% Change	
Monthly Service Charge	\$	14.42	1	\$	14.42		\$	14.60	1	\$	14.60		\$	0.18	1.25%	
Distribution Volumetric Rate	\$	0.0157	100	\$	1.57		\$	0.0159	100	\$	1.59		\$	0.02	1.27%	
Fixed Rate Riders	\$	0.77	1	\$	0.77		\$	0.92	1	\$	0.92		\$	0.15	19.48%	
Volumetric Rate Riders		-0.0001	100	-\$	0.01			0.0001	100	\$	0.01		\$	0.02	-200.00%	
Sub-Total A (excluding pass through)				\$	16.75					\$	17.12		\$	0.37	2.21%	
Line Losses on Cost of Power	\$	0.0839	4	\$	0.32		\$	0.0839	4	\$	0.32		\$	-	0.00%	
Total Deferral/Variance Account		-0.0005	100	-\$	0.05			-0.0005	100	-\$	0.05		\$		0.00%	
Rate Riders				-φ						-φ				-		
Low Voltage Service Charge	\$	0.0004	100	\$	0.04		\$	0.0004	100	\$	0.04		\$	-	0.00%	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)				\$	17.85					\$	18.22		\$	0.37	2.07%	
RTSR - Network	\$	0.0079	104	\$	0.82		\$	0.0084	104	\$	0.87		\$	0.05	6.33%	
RTSR - Connection and/or Line and	φ	0.0079	104	φ	0.62		φ	0.0004	104	Ψ	0.07		Ψ	0.03	0.5576	
Transformation Connection	\$	0.0053	104	\$	0.55		\$	0.0056	104	\$	0.58		\$	0.03	5.66%	
Sub-Total C - Delivery				\$	19.22					\$	19.67		\$	0.45	2.36%	
(including Sub-Total B)				۳	10.22					۳	10.07		•	0.40	2.0070	
Wholesale Market Service	\$	0.0044	104	\$	0.46		\$	0.0044	104	\$	0.46		\$	-	0.00%	
Charge (WMSC) Rural and Remote Rate	1		-	*			ľ		_							
Protection (RRRP)	\$	0.0013	104	\$	0.13		\$	0.0013	104	\$	0.13		\$	-	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$		0.00%	
Debt Retirement Charge (DRC)	\$	0.2300	100	\$	0.23		\$	0.2300	100	\$	0.23		\$	-	0.00%	
TOU - Off Peak	\$	0.0670	64	\$	4.29		\$	0.0670	64	Ф	4.29		\$	-	0.00%	
TOU - Mid Peak	\$	0.0670	18		1.87		\$	0.0670	18	\$	4.29 1.87		\$	-	0.00%	
			-	\$	-				-	-				-		
TOU - On Peak	\$	0.1240	18	\$	2.23	_	\$	0.1240	18	\$	2.23	Ш	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	29.15					\$	29.60		\$	0.45	1,55%	
HST		13%		\$	3.79			13%		\$	3.85		\$	0.06	1.55%	
Total Bill (including HST)		.070		\$	32.94			.070		\$	33.45		\$	0.51	1.55%	
Ontario Clean Energy Benefit 1				-\$	3.29					-\$	3.34		-\$	0.05	1.52%	
Total Bill on TOU (including OCEB)				\$	29.65					\$	30.11		\$	0.46	1.56%	
				_						Ė						



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class RESIDENTIAL

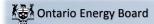
Loss Factor 1.0376

Consumption kWh 250

If Billed on a kW basis: Demand

Demand kW

	Cur	rent Board-Ap	prove	ed			Propose	ed			Impact	
	Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$ 14.42	1	\$	14.42	\$	14.60	1	\$	14.60	9		1.25%
Distribution Volumetric Rate	\$ 0.0157	250	\$	3.93	\$	0.0159	250	\$	3.98	9		1.27%
Fixed Rate Riders	\$ 0.77	1	\$	0.77	\$	0.92	1	\$	0.92	9		19.48%
Volumetric Rate Riders	-0.0001	250	-\$	0.03		0.0001	250	\$	0.03	9	0.05	-200.00%
Sub-Total A (excluding pass through)			\$	19.09				\$	19.52	9	0.43	2.25%
Line Losses on Cost of Power	\$ 0.0839	9	\$	0.79	\$	0.0839	9	\$	0.79	9	-	0.00%
Total Deferral/Variance Account Rate Riders	-0.0005	250	-\$	0.13		-0.0005	250	-\$	0.13	\$	-	0.00%
Low Voltage Service Charge	\$ 0.0004	250	\$	0.10	\$	0.0004	250	\$	0.10	9	-	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	9	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	20.64				\$	21.07	\$		2.08%
RTSR - Network	\$ 0.0079	259	\$	2.05	\$	0.0084	259	\$	2.18	9	0.13	6.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0053	259	\$	1.37	\$	0.0056	259	\$	1.45	\$	0.08	5.66%
Sub-Total C - Delivery			\$	24.07				\$	24.71	9	0.64	2.65%
(including Sub-Total B)			Ψ	24.07				φ	24.71	_ '	0.04	2.03 /
Wholesale Market Service Charge (WMSC)	\$ 0.0044	259	\$	1.14	\$	0.0044	259	\$	1.14	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	259	\$	0.34	\$	0.0013	259	\$	0.34	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$	1.75	\$	0.0070	250	\$	1.75	\$		0.00%
TOU - Off Peak	\$ 0.0670	160	\$	10.72	\$	0.0670	160	\$	10.72	\$		0.00%
TOU - Mid Peak	\$ 0.1040	45	\$	4.68	\$	0.1040	45	\$	4.68	\$	-	0.00%
TOU - On Peak	\$ 0.1240	45	\$	5.58	\$	0.1240	45	\$	5.58	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	48.53	T			\$	49.16	9	0.64	1.31%
HST	13%		\$	6.31		13%		\$	6.39	9		1.31%
Total Bill (including HST)	1070		\$	54.83		.070		\$	55.56	3		1.31%
Ontario Clean Energy Benefit 1			-\$	5.48				-\$	5.56	-9		1.46%
Total Bill on TOU (including OCEB)			\$	49.35				\$	50.00	9		1.30%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class RESIDENTIAL

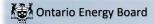
Loss Factor 1.0376

Consumption kWh 500

If Billed on a kW basis: Demand

kW

	$\overline{}$	A	D A		1	_		D				I	
	-	Rate	rent Board-Ap Volume	prov	Charge		Rate	Propose Volume	ea .	Charge	-	Impact	
		(\$)	volume		(\$)		(\$)	volume		(\$)		\$ Change	% Change
Monthly Service Charge	\$	14.42	1	\$	14.42	\$	14.60	1	\$	14.60	\$		1.25%
Distribution Volumetric Rate	\$	0.0157	500	\$	7.85	\$	0.0159	500	\$	7.95	\$	0.10	1.27%
Fixed Rate Riders	\$	0.77	1	\$	0.77	\$	0.92	1	\$	0.92	\$	0.15	19.48%
Volumetric Rate Riders	1	-0.0001	500	-\$	0.05		0.0001	500	\$	0.05	\$	0.10	-200.00%
Sub-Total A (excluding pass through)				\$	22.99				\$	23.52	\$	0.53	2.31%
Line Losses on Cost of Power	\$	0.0839	19	\$	1.58	\$	0.0839	19	\$	1.58	\$	-	0.00%
Total Deferral/Variance Account		-0.0005	500	-\$	0.25		-0.0005	500	-\$	0.25	\$		0.00%
Rate Riders												-	
Low Voltage Service Charge	\$	0.0004	500	\$	0.20	\$	0.0004	500	\$	0.20	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	25.31				\$	25.84	\$	0.53	2.09%
(includes Sub-Total A)		0.0070	=10			•	0.0004	=10	•				
RTSR - Network	\$	0.0079	519	\$	4.10	\$	0.0084	519	\$	4.36	\$	0.26	6.33%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0053	519	\$	2.75	\$	0.0056	519	\$	2.91	\$	0.16	5.66%
Sub-Total C - Delivery				\$	32.16				\$	33.10	\$	0.95	2.94%
(including Sub-Total B)				φ	32.10				9	33.10	۳	0.33	2.34 /0
Wholesale Market Service	\$	0.0044	519	\$	2.28	\$	0.0044	519	\$	2.28	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	1			1		1				-	- 1		
Protection (RRRP)	\$	0.0013	519	\$	0.67	\$	0.0013	519	\$	0.67	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	500	\$	3.50	\$	0.0070	500	\$	3.50	\$	_	0.00%
TOU - Off Peak	\$	0.0670	320	\$	21.44	\$	0.0670	320	\$	21.44	\$	_	0.00%
TOU - Mid Peak	\$	0.1040	90	\$	9.36	\$	0.1040	90	\$	9.36	\$	_	0.00%
TOU - On Peak	\$	0.1240	90	\$	11.16	\$	0.1240	90	\$	11.16	\$	_	0.00%
	Ť	011210		Ψ		Ψ	0.12.10	00	¥				
Total Bill on TOU (before Taxes)				\$	80.82				\$	81.77	\$	0.95	1.17%
HST		13%		\$	10.51		13%		\$	10.63	\$	0.12	1.17%
Total Bill (including HST)				\$	91.33	1			\$	92.40	\$	1.07	1.17%
Ontario Clean Energy Benefit 1				-\$	9.13				-\$	9.24	-\$	0.11	1.20%
Total Bill on TOU (including OCEB)				\$	82.20				\$	83.16	\$	0.96	1.17%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class RESIDENTIAL

Loss Factor 1.0376

Consumption kWh 1,000

If Billed on a kW basis: Demand

kW

		Cur	rent Board-Ap	prove	ed	Γ			Propose	d		Г	Impact	
		Rate (\$)	Volume		Charge (\$)			tate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	14.42	1	\$	14.42	Ī	\$	14.60	1	\$	14.60		\$ 0.18	1.25%
Distribution Volumetric Rate	\$	0.0157	1,000	\$	15.70		\$	0.0159	1,000	\$	15.90	1 :	\$ 0.20	1.27%
Fixed Rate Riders	\$	0.77	1	\$	0.77		\$	0.92	1	\$	0.92	- 1:	\$ 0.15	19.48%
Volumetric Rate Riders		-0.0001	1,000	-\$	0.10			0.0001	1,000	\$	0.10	- 1:	\$ 0.20	-200.00%
Sub-Total A (excluding pass through)				\$	30.79					\$	31.52		\$ 0.73	2.37%
Line Losses on Cost of Power	\$	0.0839	38	\$	3.16	ı	\$	0.0839	38	\$	3.16		\$ -	0.00%
Total Deferral/Variance Account		-0.0005	1.000	-\$	0.50			0.0005	1,000	-\$	0.50	١,	\$ -	0.00%
Rate Riders			,											
Low Voltage Service Charge	\$	0.0004	1,000	\$	0.40		-	0.0004	1,000	\$	0.40		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79	;	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	34.64					\$	35.37	:	\$ 0.73	2.11%
RTSR - Network	\$	0.0079	1,038	\$	8.20	Ī	\$	0.0084	1,038	\$	8.72		\$ 0.52	6.33%
RTSR - Connection and/or Line and	•	0.0053	1.038	\$	5.50		\$	0.0050	1.038	•	5.81	Ι.	\$ 0.31	5.66%
Transformation Connection	\$	0.0053	1,038	Ф	5.50		Э	0.0056	1,038	\$	5.81	- 1	\$ 0.31	5.00%
Sub-Total C - Delivery				\$	48.33					\$	49.89		\$ 1.56	3.23%
(including Sub-Total B)				Ψ	40.55	ļ				÷	43.03		Ψ 1.50	3.237
Wholesale Market Service	\$	0.0044	1,038	\$	4.57		\$	0.0044	1,038	\$	4.57		\$ -	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	1,038	\$	1.35		\$	0.0013	1,038	\$	1.35		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1.000	\$	7.00			0.0070	1.000	\$	7.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	640	\$	42.88			0.0670	640	\$	42.88		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	180	\$	18.72			0.1040	180	\$	18.72		\$ -	0.00%
TOU - On Peak	\$	0.1240	180	\$	22.32			0.1240	180	\$	22.32		\$ -	0.00%
				Ť			_			Ť				
Total Bill on TOU (before Taxes)				\$	145.42					\$	146.98		\$ 1.56	1.07%
HST		13%		\$	18.90			13%		\$	19.11		\$ 0.20	1.07%
Total Bill (including HST)				\$	164.32					\$	166.08		\$ 1.76	1.07%
Ontario Clean Energy Benefit 1				-\$	16.43					-\$	16.61		\$ 0.18	1.10%
Total Bill on TOU (including OCEB)				\$	147.89					\$	149.47		\$ 1.58	1.07%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class RESIDENTIAL

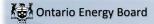
Loss Factor 1.0376

Consumption kWh 1,500

If Billed on a kW basis: Demand

kW

		Cur	rent Board-Ap	prove	ed			Propose	ed			Impact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	14.42	1	\$	14.42	\$	14.60	1	\$	14.60	\$	0.18	1.25%
Distribution Volumetric Rate	\$	0.0157	1,500	\$	23.55	\$	0.0159	1,500	\$	23.85	\$	0.30	1.27%
Fixed Rate Riders	\$	0.77	1	\$	0.77	\$	0.92	1	\$	0.92	\$	0.15	19.48%
Volumetric Rate Riders		-0.0001	1,500	-\$	0.15		0.0001	1,500	\$	0.15	\$	0.30	-200.00%
Sub-Total A (excluding pass through)				\$	38.59				\$	39.52	\$	0.93	2.41%
Line Losses on Cost of Power	\$	0.0839	56	\$	4.73	\$	0.0839	56	\$	4.73	\$	-	0.00%
Total Deferral/Variance Account		-0.0005	1,500	-\$	0.75		-0.0005	1,500	-\$	0.75	\$	_	0.00%
Rate Riders			· ·	-φ	****				-φ	*		-	
Low Voltage Service Charge	\$	0.0004	1,500	\$	0.60	\$	0.0004	1,500	\$	0.60	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	43.96				\$	44.89	\$	0.93	2.12%
(includes Sub-Total A)						_			٠	7.7			
RTSR - Network	\$	0.0079	1,556	\$	12.30	\$	0.0084	1,556	\$	13.07	\$	0.78	6.33%
RTSR - Connection and/or Line and	\$	0.0053	1.556	\$	8.25	\$	0.0056	1.556	\$	8.72	\$	0.47	5.66%
Transformation Connection			.,	*		Ť		.,	,	***-		• • • • • • • • • • • • • • • • • • • •	
Sub-Total C - Delivery				\$	64.51				\$	66.68	\$	2.18	3.37%
(including Sub-Total B) Wholesale Market Service						_			_				
Charge (WMSC)	\$	0.0044	1,556	\$	6.85	\$	0.0044	1,556	\$	6.85	\$	-	0.00%
Rural and Remote Rate						١.							
Protection (RRRP)	\$	0.0013	1,556	\$	2.02	\$	0.0013	1,556	\$	2.02	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1.500	\$	10.50	\$	0.0070	1.500	\$	10.50	\$	-	0.00%
TOU - Off Peak	\$	0.0670	960	\$	64.32	\$	0.0670	960	\$	64.32	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	270	\$	28.08	\$	0.1040	270	\$	28.08	\$	-	0.00%
TOU - On Peak	\$	0.1240	270	\$	33.48	\$	0.1240	270	\$	33.48	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	210.01				\$	212.18	\$	2.18	1.04%
HST		13%		\$	27.30		13%		\$	27.58	\$	0.28	1.04%
Total Bill (including HST)				\$	237.31				\$	239.77	\$	2.46	1.04%
Ontario Clean Energy Benefit 1				-\$	23.73				-\$	23.98	-\$	0.25	1.05%
Total Bill on TOU (including OCEB)				\$	213.58				\$	215.79	\$	2.21	1.03%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class RESIDENTIAL

Loss Factor 1.0376

Consumption kWh 2,000

If Billed on a kW basis: Demand

Demand kW

		Cui	rent Board-Ap	prov	ed	ſ			Propose	ed		Γ	Impact	
		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	14.42	1	\$	14.42	ſ	\$	14.60	1	\$	14.60	ı	\$ 0.18	1.25%
Distribution Volumetric Rate	\$	0.0157	2,000	\$	31.40		\$	0.0159	2,000	\$	31.80		\$ 0.40	1.27%
Fixed Rate Riders	\$	0.77	1	\$	0.77		\$	0.92	1	\$	0.92		\$ 0.15	19.48%
Volumetric Rate Riders		-0.0001	2,000	-\$	0.20			0.0001	2,000	\$	0.20		\$ 0.40	-200.00%
Sub-Total A (excluding pass through)				\$	46.39					\$	47.52		\$ 1.13	2.44%
Line Losses on Cost of Power	\$	0.0839	75	\$	6.31	I	\$	0.0839	75	\$	6.31	ſ	\$ -	0.00%
Total Deferral/Variance Account		-0.0005	2.000	-\$	1.00			-0.0005	2,000	-\$	1.00		\$ -	0.00%
Rate Riders			,										·	
Low Voltage Service Charge	\$	0.0004	2,000	\$	0.80		\$	0.0004	2,000	\$	0.80		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	Į	\$	0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	53.29					\$	54.42		\$ 1.13	2.12%
RTSR - Network	\$	0.0079	2,075	\$	16.39	ſ	\$	0.0084	2,075	\$	17.43		\$ 1.04	6.33%
RTSR - Connection and/or Line and	\$	0.0053	2.075	\$	11.00		\$	0.0056	2.075	\$	11.62		\$ 0.62	5.66%
Transformation Connection	Ф	0.0055	2,075	Ф	11.00		Φ	0.0056	2,075	Ф	11.02		φ 0.02	3.00%
Sub-Total C - Delivery				\$	80.68	ı				\$	83.47		\$ 2.79	3.46%
(including Sub-Total B)				۳	00.00	ļ				Ψ	00.41		Ų 2.70	0.4070
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,075	\$	9.13		\$	0.0044	2,075	\$	9.13		\$ -	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	2,075	\$	2.70		\$	0.0013	2,075	\$	2.70		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00		\$	0.0070	2,000	\$	14.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76		\$	0.0670	1,280	\$	85.76		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44		\$	0.1040	360	\$	37.44		\$ -	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64		\$	0.1240	360	\$	44.64		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	274.60					\$	277.39		\$ 2.79	1.02%
HST		13%		\$	35.70			13%		\$	36.06		\$ 0.36	1.02%
Total Bill (including HST)				\$	310.30					\$	313.45		\$ 3.15	1.02%
Ontario Clean Energy Benefit 1				-\$	31.03					-\$	31.35		-\$ 0.32	1.03%
Total Bill on TOU (including OCEB)				\$	279.27					\$	282.10		\$ 2.83	1.01%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0376

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	ed			Propose	ed		ı	Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			
	_	(\$)		<u> </u>	(\$)	Η.	(\$)		_	(\$)	L	\$ Change	% Change
Monthly Service Charge	\$	34.71	1	\$	34.71	9		1	\$	35.14		\$ 0.43	1.24%
Distribution Volumetric Rate	\$	0.0153	2,000	\$	30.60	9		2,000	\$	31.00		\$ 0.40	1.31%
Fixed Rate Riders	\$	2.27	1	\$	2.27	\$	\$ 2.62	1	\$	2.62		\$ 0.35	15.42%
Volumetric Rate Riders		-0.0001	2,000	-\$	0.20		0.0001	2,000	\$	0.20		\$ 0.40	-200.00%
Sub-Total A (excluding pass through)				\$	67.38				\$	68.96		\$ 1.58	2.34%
Line Losses on Cost of Power	\$	0.0839	75	\$	6.31	9	\$ 0.0839	75	\$	6.31		-	0.00%
Total Deferral/Variance Account		-0.0007	2.000	-\$	1.40		-0.0007	2.000	-\$	1.40		\$ -	0.00%
Rate Riders			,					,				Ť	
Low Voltage Service Charge	\$	0.0003	2,000	\$	0.60	9		2,000	\$	0.60		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	9	\$ 0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution				\$	73.68				\$	75.26		\$ 1.58	2.14%
(includes Sub-Total A)						_					_	•	
RTSR - Network	\$	0.0073	2,075	\$	15.15	9		2,075	\$	16.19		\$ 1.04	6.85%
Transformation Connection	\$	0.0048	2,075	\$	9.96	9	\$ 0.0051	2,075	\$	10.58		\$ 0.62	6.25%
Sub-Total C - Delivery (including Sub-Total B)				\$	98.79				\$	102.03		\$ 3.24	3.28%
Wholesale Market Service						_					-		
Charge (WMSC)	\$	0.0044	2,075	\$	9.13	\$	\$ 0.0044	2,075	\$	9.13		\$ -	0.00%
Rural and Remote Rate	_	0.0040	0.075	_	0.70	١,		0.075	_	0.70		•	0.000/
Protection (RRRP)	\$	0.0013	2,075	\$	2.70	9	\$ 0.0013	2,075	\$	2.70		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	9	\$ 0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	9	\$ 0.0070	2,000	\$	14.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76	9	\$ 0.0670	1,280	\$	85.76		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44	9	\$ 0.1040	360	\$	37.44		\$ -	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64	9	\$ 0.1240	360	\$	44.64		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	292.71				\$	295.95	Ī	\$ 3.24	1.11%
HST		13%		\$	38.05		13%		\$	38.47		\$ 0.42	1.11%
Total Bill (including HST)				\$	330.76				\$	334.42		\$ 3.66	1.11%
Ontario Clean Energy Benefit 1				-\$	33.08				-\$	33.44		-\$ 0.36	1.09%
Total Bill on TOU (including OCEB)				\$	297.68				\$	300.98		\$ 3.30	1.11%
in the control of the				ų.	237.00				Ψ	300.30		ψ 3.30	1.1170



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0376

Consumption kWh 1,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	ed			Propose	ed		ll		Impact	
		Rate	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			¢ 01	% Change
Monthly Service Charge	\$	(\$) 34.71	1	\$	34.71	\$		1	\$	(\$) 35.14	ŀ	\$	\$ Change 0.43	% Change 1.24%
Distribution Volumetric Rate	\$	0.0153	1,000	\$	15.30	\$		1,000	\$	15.50		\$	0.43	1.31%
Fixed Rate Riders	\$	2.27	1,000	\$	2.27	\$		1,000	\$	2.62		\$	0.20	15.42%
Volumetric Rate Riders	Ф		1 000		0.10	Ф		1 000				\$		
Sub-Total A (excluding pass through)		-0.0001	1,000	-\$ \$	52.18	+	0.0001	1,000	\$	0.10 53.36		\$	0.20 1.18	-200.00% 2.26%
Line Losses on Cost of Power	\$	0.0839	38	\$	3.16	\$	0.0839	38	\$	3.16		\$	1.10	0.00%
Total Deferral/Variance Account	Ψ					Ψ			_				-	
Rate Riders		-0.0007	1,000	-\$	0.70		-0.0007	1,000	-\$	0.70		\$	-	0.00%
Low Voltage Service Charge	\$	0.0003	1.000	\$	0.30	\$	0.0003	1.000	\$	0.30		\$	_	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$		1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution	Ť			\$	55.73				\$	56.91		\$	1.18	2.12%
(includes Sub-Total A)				•					•			•	-	* *
RTSR - Network	\$	0.0073	1,038	\$	7.57	\$	0.0078	1,038	\$	8.09		\$	0.52	6.85%
RTSR - Connection and/or Line and	\$	0.0048	1.038	\$	4.98	\$	0.0051	1,038	\$	5.29		\$	0.31	6.25%
Transformation Connection	Э	0.0040	1,030	φ	4.50	Ψ	0.0031	1,036	Ψ	5.29		Ψ	0.31	0.2376
Sub-Total C - Delivery (including Sub-Total B)				\$	68.28				\$	70.29		\$	2.01	2.94%
Wholesale Market Service				_		_			_					
Charge (WMSC)	\$	0.0044	1,038	\$	4.57	\$	0.0044	1,038	\$	4.57		\$	-	0.00%
Rural and Remote Rate	\$	0.0013	1.038	\$	1.35	\$	0.0013	1.038	\$	1.35		\$	_	0.00%
Protection (RRRP)			1,036			1		1,036	Ф				-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$		1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,000	\$	7.00	\$		1,000	\$	7.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	640	\$	42.88	\$		640	\$	42.88		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	180	\$	18.72	\$	0.1040	180	\$	18.72		\$	-	0.00%
TOU - On Peak	\$	0.1240	180	\$	22.32	\$	0.1240	180	\$	22.32		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	165.36	T			\$	167.37		\$	2.01	1,22%
HST		13%		\$	21.50		13%		\$	21.76		\$	0.26	1.22%
Total Bill (including HST)		.070		\$	186.86		.570		\$	189.13		\$	2.27	1.22%
Ontario Clean Energy Benefit 1				-\$	18.69				-\$	18.91		-\$	0.22	1.18%
Total Bill on TOU (including OCEB)				\$	168.17				\$	170.22		\$	2.05	1.22%
				Ť	100.17				Ť	170.22		<u> </u>	2.03	1.22/0



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0376

Consumption kWh 5,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prove	ed			Propose	ed		1 [Impact	1
		Rate	Volume		Charge		Rate	Volume		Charge		4.01	a, a,
Marthia Carrier Observa	Φ.	(\$)		Φ.	(\$) 34.71	_	(\$) 35.14		•	(\$) 35.14		\$ Change \$ 0.43	% Change
Monthly Service Charge	\$	34.71	5 000	\$	-	9		5 000	\$				1.24%
Distribution Volumetric Rate	\$	0.0153	5,000	\$	76.50	9		5,000	\$	77.50		\$ 1.00	1.31%
Fixed Rate Riders	\$	2.27	1	\$	2.27	\$		1	\$	2.62		\$ 0.35	15.42%
Volumetric Rate Riders	<u> </u>	-0.0001	5,000	-\$	0.50		0.0001	5,000	\$	0.50		\$ 1.00	-200.00%
Sub-Total A (excluding pass through)				\$	112.98				\$	115.76		\$ 2.78	2.46%
Line Losses on Cost of Power	\$	0.0839	188	\$	15.78	9	0.0839	188	\$	15.78		\$ -	0.00%
Total Deferral/Variance Account		-0.0007	5.000	-\$	3.50		-0.0007	5.000	-\$	3.50		\$ -	0.00%
Rate Riders			-,					-,					
Low Voltage Service Charge	\$	0.0003	5,000	\$	1.50	9		5,000	\$	1.50		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	9	0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution				\$	127.55				\$	130.33		\$ 2.78	2.18%
(includes Sub-Total A)				•								•	
RTSR - Network	\$	0.0073	5,188	\$	37.87	9	0.0078	5,188	\$	40.47		\$ 2.59	6.85%
RTSR - Connection and/or Line and	\$	0.0048	5.188	\$	24.90	9	0.0051	5,188	\$	26.46		\$ 1.56	6.25%
Transformation Connection	Ψ	0.0040	3,100	ę	24.90	,	0.0031	3,100	9	20.40		ψ 1.50	0.2378
Sub-Total C - Delivery				\$	190.32				\$	197.25		\$ 6.93	3.64%
(including Sub-Total B)				*	100.02				_	.020		V 0.00	0.0170
Wholesale Market Service	\$	0.0044	5.188	\$	22.83	9	0.0044	5.188	\$	22.83		\$ -	0.00%
Charge (WMSC) Rural and Remote Rate	1		-,					-,	,			•	
Protection (RRRP)	\$	0.0013	5,188	\$	6.74	9	0.0013	5,188	\$	6.74		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	9	0.2500	4	¢.	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)		0.2300	5.000		35.00	9		F 000	φ	35.00		*	0.00%
TOU - Off Peak	\$		-,	\$				5,000	\$			\$ -	
	\$	0.0670	3,200	\$	214.40	9		3,200	\$	214.40		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	900	\$	93.60	9		900	\$	93.60		\$ -	0.00%
TOU - On Peak	\$	0.1240	900	\$	111.60	9	0.1240	900	\$	111.60		\$ -	0.00%
Total Bill on TOU (before Taxes)	Т			\$	674.74	Т			\$	681.67	П	\$ 6.93	1.03%
HST		13%		\$	87.72		13%		\$	88.62		\$ 0.90	1.03%
Total Bill (including HST)		13%		\$	762.46		13%		\$	770.29		\$ 7.83	1.03%
- ·				φ					Φ				
Ontario Clean Energy Benefit 1				-\$	76.25				-\$	77.03		-\$ 0.78	1.02%
Total Bill on TOU (including OCEB)	_			\$	686.21				\$	693.26		\$ 7.05	1.03%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0376

Consumption kWh 10,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	ed	Г		Propos	ed		1		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge	1			
		(\$)			(\$)	L	(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	34.71	1	\$	34.71		\$ 35.14	1	\$	35.14		\$	0.43	1.24%
Distribution Volumetric Rate	\$	0.0153	10,000	\$	153.00		\$ 0.0155	10,000	\$	155.00		\$	2.00	1.31%
Fixed Rate Riders	\$	2.27	1	\$	2.27		\$ 2.62	1	\$	2.62		\$	0.35	15.42%
Volumetric Rate Riders		-0.0001	10,000	-\$	1.00		0.0001	10,000	\$	1.00		\$	2.00	-200.00%
Sub-Total A (excluding pass through)				\$	188.98				\$	193.76		44	4.78	2.53%
Line Losses on Cost of Power	\$	0.0839	376	\$	31.55		\$ 0.0839	376	\$	31.55		\$	-	0.00%
Total Deferral/Variance Account		-0.0007	10.000	-\$	7.00		-0.0007	10,000	-\$	7.00		\$		0.00%
Rate Riders			-,					· ·					_	
Low Voltage Service Charge	\$	0.0003	10,000	\$	3.00		\$ 0.0003	10,000	\$	3.00		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	217.32				\$	222.10		\$	4.78	2.20%
(includes Sub-Total A)				-		_						•		
RTSR - Network	\$	0.0073	10,376	\$	75.74		\$ 0.0078	10,376	\$	80.93		\$	5.19	6.85%
RTSR - Connection and/or Line and	\$	0.0048	10,376	\$	49.80		\$ 0.0051	10,376	\$	52.92		\$	3.11	6.25%
Transformation Connection	Ψ	0.0040	10,070	Ψ	40.00	L	Ψ 0.0001	10,070	Ψ	02.02		•	0.11	0.2070
Sub-Total C - Delivery				\$	342.87				\$	355.95		\$	13.08	3.82%
(including Sub-Total B) Wholesale Market Service				*		L			*		-	*		
	\$	0.0044	10,376	\$	45.65		\$ 0.0044	10,376	\$	45.65		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	10,376	\$	13.49		\$ 0.0013	10,376	\$	13.49		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	10.000	\$	70.00		\$ 0.0070	10.000	\$	70.00		\$	_	0.00%
TOU - Off Peak	\$	0.0670	6.400	\$	428.80		\$ 0.0670	6.400	\$	428.80		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	1.800	\$	187.20		\$ 0.1040	1.800	\$	187.20		\$	_	0.00%
TOU - On Peak	\$	0.1240	1,800	\$	223.20		\$ 0.1240	1,800	\$	223.20		\$	_	0.00%
100 - Oli Feak	Φ	0.1240	1,000	φ	223.20	_	Φ 0.1240	1,000	Φ	223.20	_	Ф	-	0.00%
Total Bill on TOU (before Taxes)				\$	1,311.47	T			\$	1,324.55		\$	13.08	1.00%
HST		13%		\$	170.49	1	13%		\$	172.19		\$	1.70	1.00%
Total Bill (including HST)				\$	1,481.96	1		1	\$	1,496.74		\$	14.78	1.00%
Ontario Clean Energy Benefit 1				-\$	148.20				-\$	149.67		-\$	1.47	0.99%
Total Bill on TOU (including OCEB)				\$	1.333.76				\$	1.347.07		\$	13.31	1.00%
Total Bill On TOO (including OCEB)				\$	1,333.76	-			\$	1,347.07		•	13.31	1.00%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE LESS THAN 50 KW

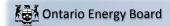
Loss Factor 1.0376

Consumption kWh 15,000

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	ed	Г		Propose	ed		1 [Impact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	34.71	1	\$	34.71	- [3	\$ 35.14	1	\$	35.14		\$ 0.43	1.24%
Distribution Volumetric Rate	\$	0.0153	15,000	\$	229.50	- 1:	\$ 0.0155	15,000	\$	232.50		\$ 3.00	1.31%
Fixed Rate Riders	\$	2.27	1	\$	2.27	- 1:	\$ 2.62	1	\$	2.62		\$ 0.35	15.42%
Volumetric Rate Riders		-0.0001	15,000	-\$	1.50		0.0001	15,000	\$	1.50		\$ 3.00	-200.00%
Sub-Total A (excluding pass through)				\$	264.98				\$	271.76		\$ 6.78	2.56%
Line Losses on Cost of Power	\$	0.0839	564	\$	47.33	- [3	\$ 0.0839	564	\$	47.33		\$ -	0.00%
Total Deferral/Variance Account		-0.0007	15.000	-\$	10.50		-0.0007	15,000	-\$	10.50		\$ -	0.00%
Rate Riders			-,									*	
Low Voltage Service Charge	\$	0.0003	15,000	\$	4.50		\$ 0.0003	15,000	\$	4.50		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	Ŀ	\$ 0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	307.10				\$	313.88		\$ 6.78	2.21%
RTSR - Network	\$	0.0073	15.564	\$	113.62	- 13	\$ 0.0078	15,564	\$	121.40	l	\$ 7.78	6.85%
RTSR - Connection and/or Line and				Ė		1.			Ċ				
Transformation Connection	\$	0.0048	15,564	\$	74.71	- 13	\$ 0.0051	15,564	\$	79.38		\$ 4.67	6.25%
Sub-Total C - Delivery				\$	495.43				\$	514.66		\$ 19.23	3.88%
(including Sub-Total B)				۳	400.40	-			۳	014.00		Ψ 10.20	0.007
Wholesale Market Service	\$	0.0044	15,564	\$	68.48	- 1 :	\$ 0.0044	15,564	\$	68.48		\$ -	0.00%
Charge (WMSC) Rural and Remote Rate			·					·				·	
Protection (RRRP)	\$	0.0013	15,564	\$	20.23	- :	\$ 0.0013	15,564	\$	20.23		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	- 1 :	\$ 0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	15.000	\$	105.00		\$ 0.0070	15.000	\$	105.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	9,600	\$	643.20		\$ 0.0670	9,600	\$	643.20		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	2,700	\$	280.80		\$ 0.1040	2,700	\$	280.80		\$ -	0.00%
TOU - On Peak	\$	0.1240	2,700	\$	334.80		\$ 0.1240	2,700	\$	334.80		\$ -	0.00%
	Ψ.	0.12.10	2,100	Ť			ψ 0.11 <u>2.10</u>	2,1.00				*	
Total Bill on TOU (before Taxes)				\$	1,948.19				\$	1,967.42		\$ 19.23	0.99%
HST		13%		\$	253.26		13%		\$	255.76		\$ 2.50	0.99%
Total Bill (including HST)				\$	2,201.45				\$	2,223.19		\$ 21.73	0.99%
Ontario Clean Energy Benefit 1				-\$	220.15				-\$	222.32		-\$ 2.17	0.99%
Total Bill on TOU (including OCEB)				\$	1,981.30				\$	2,000.87		\$ 19.56	0.99%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE 50 TO 1,000 KW

Loss Factor 1.0376

Consumption kWh 30,000

If Billed on a kW basis:

Demand kW 100

		Cı	rrent Board-A	ppro	oved			Propose	ed		ĺ		Impa	nct
		Rate	Volume		Charge		Rate	Volume		Charge			Dh	0/ Channa
Monthly Service Charge	\$	(\$) 118.45	4	\$	(\$) 118.45	\$	(\$) 119.93		\$	(\$) 119.93		\$	Change 1.48	% Change 1.25%
Distribution Volumetric Rate	\$	4.6320	100	\$	463.20	\$	4.6899	100	\$	468.99		\$	5.79	1.25%
	\$	4.0320	100	Ψ	403.20	\$		100					1.19	1.25%
Fixed Rate Riders	ф		100	\$	-	ф	1.19	100	\$	1.19		\$		404 750/
Volumetric Rate Riders		-0.0285	100	-\$	2.85	_	0.0176	100	\$	1.76		\$	4.61	-161.75%
Sub-Total A (excluding pass through)				\$	578.80	-			\$	591.87		\$	13.07	2.26%
Line Losses on Cost of Power	\$	0.0839	1,128	\$	94.66	\$	0.0839	1,128	\$	94.66		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-1.1060	100	-\$	110.60		-1.1060	100	-\$	110.60		\$	-	0.00%
Low Voltage Service Charge	\$	0.1313	100	\$	13.13	\$	0.1313	100	\$	13.13		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	575.99				\$	589.06		\$	13.07	2.27%
(includes Sub-Total A)						_								
RTSR - Network	\$	5.5800	100	\$	558.00	\$	5.9500	100	\$	595.00		\$	37.00	6.63%
Transformation Connection	\$	3.6953	100	\$	369.53	\$	3.9068	100	\$	390.68		\$	21.15	5.72%
Sub-Total C - Delivery				\$	1.503.52				\$	1,574,74		\$	71.22	4.74%
(including Sub-Total B)				*	1,000102	_			,	.,				
Wholesale Market Service Charge (WMSC)	\$	0.0044	31,128	\$	136.96	\$	0.0044	31,128	\$	136.96		\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	31,128	\$	40.47	\$	0.0013	31,128	\$	40.47		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	30.000	\$	210.00	\$	0.0070	30.000	\$	210.00		\$	_	0.00%
TOU - Off Peak	\$	0.0670	19,200	\$	1.286.40	\$	0.0670	19,200	\$	1.286.40		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	5,400	\$	561.60	\$	0.1040	5.400	\$	561.60		\$	_	0.00%
TOU - On Peak	\$	0.1240	5,400	\$	669.60	\$	0.1240	5,400	\$	669.60		\$	_	0.00%
	Ţ		5,750	Ť	333,33			3,100	Ť			Ť		3,007,
Total Bill on TOU (before Taxes)	T			\$	4,408.80				\$	4.480.02		\$	71.22	1.62%
HST		13%		\$	573.14		13%		\$	582.40		\$	9.26	1.62%
Total Bill (including HST)		70		\$	4.981.95		. 370		\$	5.062.42		\$	80.48	1.62%
Ontario Clean Energy Benefit 1				-\$	498.19				-\$	506.24		-\$	8.05	1.62%
Total Bill on TOU (including OCEB)				\$	4,483.76				\$	4,556.18		\$	72.43	1.62%
	_			Ψ	7,700.70				Ψ	7,000.10		_	12.43	1.02 /



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE 50 TO 1,000 KW

Loss Factor 1.0376

Consumption kWh 64,000

If Billed on a kW basis:

Demand kW 160

		Cı	urrent Board-A	ppro	oved	ΙΓ			Propose	ed		Γ		Impa	ict
		Rate	Volume		Charge	Ī		Rate	Volume		Charge	Π			
		(\$)			(\$)	L		(\$)			(\$)			hange	% Change
Monthly Service Charge	\$	118.45	1	\$	118.45		\$	119.93	1	\$	119.93		\$	1.48	1.25%
Distribution Volumetric Rate	\$	4.6320	160	\$	741.12		\$	4.6899	160	\$	750.38		\$	9.26	1.25%
Fixed Rate Riders	\$	-	1	\$	-		\$	1.19	1	\$	1.19		\$	1.19	
Volumetric Rate Riders		-0.0285	160	-\$	4.56			0.0176	160	\$	2.82		\$	7.38	-161.75%
Sub-Total A (excluding pass through)				\$	855.01					\$	874.32		\$	19.31	2.26%
Line Losses on Cost of Power	\$	0.0839	2,406	\$	201.95		\$	0.0839	2,406	\$	201.95	Π	\$	-	0.00%
Total Deferral/Variance Account		-1.1060	160	-\$	176.96			-1.1060	160	-\$	176.96		\$	_	0.00%
Rate Riders		-1.1000	100	-φ	170.90			-1.1000	100	-φ	170.90		Φ	-	0.00%
Low Voltage Service Charge	\$	0.1313	160	\$	21.01		\$	0.1313	160	\$	21.01		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	901.00					\$	920.31		\$	19.31	2.14%
(includes Sub-Total A)						_							•		***
RTSR - Network	\$	5.5800	160	\$	892.80		\$	5.9500	160	\$	952.00		\$	59.20	6.63%
RTSR - Connection and/or Line and	\$	3.6953	160	\$	591.25		\$	3.9068	160	\$	625.09		\$	33.84	5.72%
Transformation Connection	Ф	3.0933	100	Ф	391.23		Φ	3.9000	100	Ф	025.09		φ	33.04	5.72%
Sub-Total C - Delivery				\$	2,385.05					\$	2,497.40		\$	112.35	4.71%
(including Sub-Total B)				۳	2,000.00	_				۳	2,401.40	L	Ψ	112.00	4.7 1 70
Wholesale Market Service	\$	0.0044	66,406	\$	292.19		\$	0.0044	66.406	\$	292.19		\$	-	0.00%
Charge (WMSC)	'		,						· ·						
Rural and Remote Rate	\$	0.0013	66,406	\$	86.33		\$	0.0013	66,406	\$	86.33		\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	\$	0.2500		\$	0.25		\$	0.2500		\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2500	04.000	Ψ	448.00		\$	0.2500	64.000	-	448.00			-	0.00%
0 \ , ,	-		64,000	\$			-		- ,	\$			\$	-	
TOU - Off Peak	\$	0.0670	40,960	\$	2,744.32		\$	0.0670	40,960	\$	2,744.32		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	11,520	\$	1,198.08		\$	0.1040	11,520	\$	1,198.08		\$	-	0.00%
TOU - On Peak	\$	0.1240	11,520	\$	1,428.48		\$	0.1240	11,520	\$	1,428.48	⊥	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	8,582.70	T				\$	8.695.05	1	\$	112.35	1,31%
HST		13%		\$	1.115.75			13%		\$	1.130.36		\$	14.61	1.31%
Total Bill (including HST)		1370		\$	9.698.45			1370		\$	9.825.40		\$	126.96	1.31%
,				-\$	969.84					Φ	9,825.40		Ф -\$	126.96	1.31%
Ontario Clean Energy Benefit 1										- p			•		
Total Bill on TOU (including OCEB)				\$	8,728.61					\$	8,842.86	-	\$	114.26	1.31%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE 50 TO 1,000 KW

Loss Factor 1.0376

Consumption kWh 120,000

If Billed on a kW basis:

Demand kW

		Cı	rrent Board-A	ppro	ved			Propose	ed		ı		Impa	nct
		Rate	Volume		Charge		Rate	Volume		Charge				
	L_	(\$)		<u> </u>	(\$)	_	(\$)		-	(\$)			Change	% Change
Monthly Service Charge	\$	118.45	1	\$	118.45	\$	119.93	1	\$	119.93		\$	1.48	1.25%
Distribution Volumetric Rate	\$	4.6320	300	\$	1,389.60	\$	4.6899	300	\$	1,406.97		\$	17.37	1.25%
Fixed Rate Riders	\$	-	1	\$	-	\$	1.19	1	\$	1.19		\$	1.19	
Volumetric Rate Riders		-0.0285	300	-\$	8.55		0.0176	300	\$	5.28		\$	13.83	-161.75%
Sub-Total A (excluding pass through)				\$	1,499.50				\$	1,533.37		\$	33.87	2.26%
Line Losses on Cost of Power	\$	0.0839	4,512	\$	378.65	\$	0.0839	4,512	\$	378.65		\$	-	0.00%
Total Deferral/Variance Account		-1.1060	300	-\$	331.80		-1.1060	300	-\$	331.80		\$	_	0.00%
Rate Riders												•		
Low Voltage Service Charge	\$	0.1313	300	\$	39.39	\$	0.1313	300	\$	39.39		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	1,585.74				\$	1,619.61		\$	33.87	2.14%
RTSR - Network	\$	5.5800	300	\$	1,674,00	\$	5.9500	300	\$	1,785,00		\$	111.00	6.63%
RTSR - Connection and/or Line and	1			_	,-	'				,		•		
Transformation Connection	\$	3.6953	300	\$	1,108.59	\$	3.9068	300	\$	1,172.04		\$	63.45	5.72%
Sub-Total C - Delivery				\$	4,368.33				\$	4.576.65		\$	208.32	4.77%
(including Sub-Total B) Wholesale Market Service				_	.,000.00				-	.,00.00		_		
Charge (WMSC)	\$	0.0044	124,512	\$	547.85	\$	0.0044	124,512	\$	547.85		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	124,512	\$	161.87	\$	0.0013	124,512	\$	161.87		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	120.000	\$	840.00	\$	0.0070	120.000	\$	840.00		\$	_	0.00%
TOU - Off Peak	\$	0.0670	76.800	\$	5.145.60	\$	0.0670	76,800	\$	5.145.60		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	21,600	\$	2,246.40	\$	0.1040	21,600	\$	2,246.40		\$	_	0.00%
TOU - On Peak	\$	0.1240	21,600	\$	2,678.40	\$	0.1240	21,600	\$	2.678.40		\$	_	0.00%
	ļΨ	0.12-10	21,000	Ψ	2,010.10	Ψ	0.12-10	21,000	Ψ	2,070.10		Ψ		0.0070
Total Bill on TOU (before Taxes)				\$	15,988.70				\$	16,197.02		\$	208.32	1.30%
HST		13%		\$	2,078.53		13%		\$	2,105.61		\$	27.08	1.30%
Total Bill (including HST)				\$	18,067.23				\$	18,302.63		\$	235.40	1.30%
Ontario Clean Energy Benefit 1				-\$	1,806.72				-\$	1,830.26		-\$	23.54	1.30%
Total Bill on TOU (including OCEB)				\$	16,260.51				\$	16,472.37		\$	211.86	1.30%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

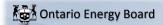
Rate Class GENERAL SERVICE 50 TO 1,000 KW

Loss Factor 1.0376

Consumption kWh 200,000

| If Billed on a kW basis: | Demand kW 5

		Cı	rrent Board-A	ppro	oved			Propose	ed		ll		Impa	nct
		Rate	Volume		Charge		Rate	Volume		Charge				
Model Control	_	(\$)			(\$)	_	(\$)		_	(\$)		_	Change	% Change
Monthly Service Charge	\$	118.45	1	\$	118.45	\$		1	\$	119.93		\$	1.48	1.25%
Distribution Volumetric Rate	\$	4.6320	500	\$	2,316.00	\$		500	\$	2,344.95		\$	28.95	1.25%
Fixed Rate Riders	\$	-	1	\$	-	\$	1.19	1	\$	1.19		\$	1.19	
Volumetric Rate Riders		-0.0285	500	-\$	14.25		0.0176	500	\$	8.80		\$	23.05	-161.75%
Sub-Total A (excluding pass through)				\$	2,420.20				\$	2,474.87		\$	54.67	2.26%
Line Losses on Cost of Power	\$	0.0839	7,520	\$	631.08	\$	0.0839	7,520	\$	631.08		\$	-	0.00%
Total Deferral/Variance Account		-1.1060	500	-\$	553.00		-1.1060	500	-\$	553.00		\$	_	0.00%
Rate Riders	١.													
Low Voltage Service Charge	\$	0.1313	500	\$	65.65	\$	0.1313	500	\$	65.65		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	2,563.93				\$	2,618.60		\$	54.67	2.13%
RTSR - Network	\$	5.5800	500	\$	2,790.00	\$	5.9500	500	\$	2,975.00		\$	185.00	6.63%
RTSR - Connection and/or Line and		0.0050	500	_	4.047.05		0.0000	500		4.050.40		•	405.75	F 700/
Transformation Connection	\$	3.6953	500	\$	1,847.65	\$	3.9068	500	\$	1,953.40		\$	105.75	5.72%
Sub-Total C - Delivery				\$	7,201.58				\$	7.547.00		\$	345.42	4.80%
(including Sub-Total B)				Ψ	7,201.50				Ψ	7,547.00		Ψ	343.42	4.00 /0
Wholesale Market Service	\$	0.0044	207,520	\$	913.09	\$	0.0044	207,520	\$	913.09		\$	-	0.00%
Charge (WMSC)	1		,-	,		- 1		, , , , ,				•		
Rural and Remote Rate Protection (RRRP)	\$	0.0013	207,520	\$	269.78	\$	0.0013	207,520	\$	269.78		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	200.000	\$	1.400.00	\$		200.000	\$	1.400.00		\$		0.00%
TOU - Off Peak	\$	0.0670	128,000	\$	8.576.00	\$		128,000	\$	8.576.00		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	36,000	\$	3,744.00	\$		36,000	\$	3.744.00		\$	-	0.00%
TOU - On Peak	\$	0.1040	36,000	\$	4.464.00	\$		36,000	\$	3,744.00 4.464.00		\$	-	0.00%
100 - Off Feak	Ф	0.1240	36,000	Ф	4,464.00	Φ	0.1240	36,000	Ф	4,464.00	ш	Ф		0.00%
Total Bill on TOU (before Taxes)				\$	26,568.69				\$	26,914.11		\$	345.42	1.30%
HST		13%		\$	3,453.93		13%		\$	3,498.83		\$	44.90	1.30%
Total Bill (including HST)				\$	30,022.62				\$	30,412.95		\$	390.32	1.30%
Ontario Clean Energy Benefit 1				-\$	3.002.26				-\$	3.041.29		-\$	39.03	1.30%
Total Bill on TOU (including OCEB)				\$	27.020.36				\$	27,371,66		\$	351.29	1.30%
3 2 7				Ť	2.,020.00				Ť	2.,000		Ť	0020	1.5070



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE GREATER THAN 1,000 KW

Loss Factor 1.0376

Consumption kWh 600,000

If Billed on a kW basis:

Demand kW 1200

		Cu	rrent Board-Ap	prov	/ed			Propose	ed		ı		Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	3,399.83	1	\$	3,399.83	\$	3,442.33	1	\$	3,442.33		\$	42.50	1.25%
Distribution Volumetric Rate	\$	2.6884	1,200	\$	3,226.08	\$	2.7220	1,200	\$	3,266.40		\$	40.32	1.25%
Fixed Rate Riders	\$	-	1	\$	-	\$	34.28	1	\$	34.28		\$	34.28	
Volumetric Rate Riders		-0.0350	1,200	-\$	42.00		-0.0079	1,200	-\$	9.48		\$	32.52	-77.43%
Sub-Total A (excluding pass through)				\$	6,583.91				\$	6,733.53		\$	149.62	2.27%
Line Losses on Cost of Power	\$	0.0839	22,560	\$	1,893.24	\$	0.0839	22,560	\$	1,893.24		\$	-	0.00%
Total Deferral/Variance Account		-1.4486	1,200	-\$	1.738.32		-1.4486	1.200	-\$	1.738.32		\$	_	0.00%
Rate Riders			,		,			,		,			_	
Low Voltage Service Charge	\$	0.1313	1,200	\$	157.56	\$	0.1313	1,200	\$	157.56		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	6.896.39				\$	7.046.01		\$	149.62	2.17%
(includes Sub-Total A)	_			•	-,	_			•	,				***
RTSR - Network	\$	2.8328	1,200	\$	3,399.36	\$	3.0198	1,200	\$	3,623.76		\$	224.40	6.60%
Transformation Connection	\$	1.8771	1,200	\$	2,252.52	\$	1.9845	1,200	\$	2,381.40		\$	128.88	5.72%
Sub-Total C - Delivery				\$	12,548.27				\$	13,051.17		\$	502.90	4.01%
(including Sub-Total B) Wholesale Market Service				-						·				
Charge (WMSC)	\$	0.0044	622,560	\$	2,739.26	\$	0.0044	622,560	\$	2,739.26		\$	-	0.00%
Rural and Remote Rate				١.		١.								
Protection (RRRP)	\$	0.0013	622,560	\$	809.33	\$	0.0013	622,560	\$	809.33		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	600.000	\$	4.200.00	\$	0.0070	600.000	\$	4.200.00		\$	_	0.00%
TOU - Off Peak	\$	0.0670	384.000	\$	25,728.00	\$	0.0670	384.000	\$	25.728.00		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	108,000	\$	11,232.00	\$	0.1040	108,000	\$	11,232.00		\$	_	0.00%
TOU - On Peak	\$	0.1240	108,000	\$	13,392.00	\$	0.1240	108,000	\$	13,392.00		\$	_	0.00%
	Ψ	0.12.10	100,000	Ť	10,002.00	Ψ	0.12.10	100,000	Ť	10,002.00		Ψ		0.0070
Total Bill on TOU (before Taxes)				\$	70.649.11				\$	71,152.01		\$	502.90	0.71%
HST		13%		\$	9.184.38		13%		\$	9.249.76		\$	65.38	0.71%
Total Bill (including HST)		1370		\$	79.833.49		1370		\$	80.401.77		\$	568.28	0.71%
Ontario Clean Energy Benefit 1				φ - Φ	7.983.35				Ψ.	8.040.18		φ -\$	56.83	0.71%
Total Bill on TOU (including OCEB)				\$	71,850.14				\$	72.361.59		\$	511.45	0.71%
Total Bill of 100 (including OCEB)				ð	11,000.14				9	12,301.39		ð	511.45	0.71%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE GREATER THAN 1,000 KW

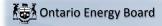
Loss Factor 1.0376

Consumption kWh 1,000,000

If Billed on a kW basis:

Demand kW 2200

		Cu	rrent Board-Ap	prov		ſ			Propose	ed		Г	Impact	
		Rate (\$)	Volume		Charge	I		Rate	Volume		Charge		4.01	۰, ۵
Monthly Service Charge	\$	3,399.83	1	\$	(\$) 3.399.83	ŀ	•	(\$) 3.442.33	1	\$	(\$) 3.442.33	-	\$ Change \$ 42.50	% Change 1.25%
Distribution Volumetric Rate	φ	2.6884	2,200	\$	5,914.48		\$	2.7220	2,200	\$	5.988.40			1.25%
Fixed Rate Riders	ф	2.0004	2,200	Ф	5,914.46		\$	-	2,200	\$	-,	9		1.25%
	\$		0.000	\$	- 77.00		Ъ	34.28	0.000	-	34.28	9		77 400/
Volumetric Rate Riders Sub-Total A (excluding pass through)		-0.0350	2,200	-\$	77.00	-		-0.0079	2,200	-\$ \$	17.38	_	59.62	-77.43%
Line Losses on Cost of Power	Φ.	0.0000	07.000	\$	9,237.31	ŀ	Φ.	0.0000	07.000	٠	9,447.63		210.32	2.28%
	\$	0.0839	37,600	\$	3,155.39		\$	0.0839	37,600	\$	3,155.39	9	-	0.00%
Total Deferral/Variance Account Rate Riders		-1.4486	2,200	-\$	3,186.92			-1.4486	2,200	-\$	3,186.92	9	-	0.00%
Low Voltage Service Charge	\$	0.1313	2,200	\$	288.86		\$	0.1313	2,200	\$	288.86	9	,	0.00%
Smart Meter Entity Charge	Φ	0.1313	2,200	\$	200.00		Ф	0.1313	2,200	\$	200.00	9		0.00%
Sub-Total B - Distribution			-	-	-					_	-			
(includes Sub-Total A)				\$	9,494.64					\$	9,704.96	5	210.32	2.22%
RTSR - Network	\$	2.8328	2,200	\$	6,232.16	ı	\$	3.0198	2,200	\$	6,643.56	9	\$ 411.40	6.60%
RTSR - Connection and/or Line and		4 0774	0.000	Φ.	4.400.00		•	4 00 45	0.000	•	4.005.00	١,	000.00	F 700/
Transformation Connection	\$	1.8771	2,200	\$	4,129.62		\$	1.9845	2,200	\$	4,365.90	1	236.28	5.72%
Sub-Total C - Delivery				\$	19.856.42	ſ				\$	20.714.42	-	858.00	4.32%
(including Sub-Total B)				۳	10,000.42					*	20,7 14.42	`	, 000.00	4.02 /0
Wholesale Market Service	\$	0.0044	1,037,600	\$	4,565.44		\$	0.0044	1,037,600	\$	4,565.44	9	-	0.00%
Charge (WMSC) Rural and Remote Rate				'	,						,			
Protection (RRRP)	\$	0.0013	1,037,600	\$	1,348.88		\$	0.0013	1,037,600	\$	1,348.88	9	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	9		0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1.000.000	\$	7.000.00		\$	0.0070	1,000,000	\$	7.000.00	9		0.00%
TOU - Off Peak	\$	0.0670	640.000	\$	42.880.00		\$	0.0670	640.000	\$	42,880.00	9		0.00%
TOU - Mid Peak	\$	0.1040	180,000	\$	18,720.00		\$	0.1040	180,000	\$	18,720.00	9		0.00%
TOU - On Peak	\$	0.1240	180,000	\$	22,320.00		\$	0.1240	180,000	\$	22.320.00	9		0.00%
100 - Oll Leak	Ψ	0.1240	180,000	Ψ	22,320.00	_	Ψ	0.1240	180,000	9	22,320.00	_	-	0.00 /8
Total Bill on TOU (before Taxes)				\$	116,690.99					\$	117,548.99	•	858.00	0.74%
HST		13%		\$	15,169.83			13%		\$	15,281.37	5	111.54	0.74%
Total Bill (including HST)				\$	131,860.82					\$	132,830.36	9	969.54	0.74%
Ontario Clean Energy Benefit 1				-\$	13,186.08					-\$	13,283.04	-9	96.96	0.74%
Total Bill on TOU (including OCEB)				\$	118,674.74					\$	119,547.32	5	872.58	0.74%
					, -						-			



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class GENERAL SERVICE GREATER THAN 1,000 KW

Loss Factor

1.0376

Consumption kWh

1,600,000

If Billed on a kW basis:

Demand kW 4000

		Cui	rrent Board-Ap	prov	red .	Г			Propose	ed		l I		Impact	
		Rate	Volume		Charge	Ī		Rate	Volume		Charge				
		(\$)			(\$)	Ļ		(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	3,399.83	1	\$	3,399.83			3,442.33	1	\$	3,442.33		\$	42.50	1.25%
Distribution Volumetric Rate	\$	2.6884	4,000	\$	10,753.60		\$	2.7220	4,000	\$	10,888.00		\$	134.40	1.25%
Fixed Rate Riders	\$	-	1	\$	-		\$	34.28	1	\$	34.28		\$	34.28	
Volumetric Rate Riders		-0.0350	4,000	-\$	140.00			-0.0079	4,000	-\$	31.60		\$	108.40	-77.43%
Sub-Total A (excluding pass through)				\$	14,013.43					\$	14,333.01		\$	319.58	2.28%
Line Losses on Cost of Power	\$	0.0839	60,160	\$	5,048.63		\$	0.0839	60,160	\$	5,048.63		\$	-	0.00%
Total Deferral/Variance Account		-1.4486	4.000	-\$	5.794.40			-1.4486	4.000	-\$	5.794.40		\$	_	0.00%
Rate Riders	١.		,		-,				,		-,			_	
Low Voltage Service Charge	\$	0.1313	4,000	\$	525.20		\$	0.1313	4,000	\$	525.20		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-	L			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	13,792.86					\$	14.112.44		\$	319.58	2.32%
(includes Sub-Total A) RTSR - Network	\$	2.8328	4.000	\$	11,331,20	ŀ	\$	3.0198	4.000	\$	12.070.20		\$	748.00	6.60%
RTSR - Network RTSR - Connection and/or Line and	Ъ	2.8328	4,000	Ъ	11,331.20		Ф	3.0198	4,000	Ъ	12,079.20		Ъ	748.00	6.60%
Transformation Connection	\$	1.8771	4,000	\$	7,508.40		\$	1.9845	4,000	\$	7,938.00		\$	429.60	5.72%
			·			-									
Sub-Total C - Delivery (including Sub-Total B)				\$	32,632.46					\$	34,129.64		\$	1,497.18	4.59%
Wholesale Market Service						ŀ									
Charge (WMSC)	\$	0.0044	1,660,160	\$	7,304.70		\$	0.0044	1,660,160	\$	7,304.70		\$	-	0.00%
Rural and Remote Rate	\$	0.0013	1.660.160	\$	2.158.21		\$	0.0013	1.660.160	\$	2.158.21		•		0.00%
Protection (RRRP)	Ф	0.0013	1,000,100	Ф	2,156.21		Ф	0.0013	1,000,100	Ф	2,136.21		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,600,000	\$	11,200.00		\$	0.0070	1,600,000	\$	11,200.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,024,000	\$	68,608.00		\$	0.0670	1,024,000	\$	68,608.00		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	288,000	\$	29,952.00		\$	0.1040	288,000	\$	29,952.00		\$	-	0.00%
TOU - On Peak	\$	0.1240	288,000	\$	35,712.00		\$	0.1240	288,000	\$	35,712.00		\$	-	0.00%
Total Bill on TOU (before Taxes)				ŀ	407 507 60	-				•	400.004.00		•	4 407 40	0.000/
HST		400/		\$	187,567.62			400/		\$	189,064.80		\$	1,497.18	0.80%
		13%		\$	24,383.79			13%		\$	24,578.42		\$	194.63	0.80%
Total Bill (including HST)				\$	211,951.41	l				\$	213,643.22		\$	1,691.81	0.80%
Ontario Clean Energy Benefit 1				-\$	21,195.14					-\$	21,364.32		-\$	169.18	0.80%
Total Bill on TOU (including OCEB)				\$	190,756.27					\$	192,278.90		\$	1,522.63	0.80%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0376

Consumption kWh 250

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	/ed			Propose	ed		1 [Impact	
		Rate	Volume		Charge		Rate	Volume		Charge				
		(\$)			(\$)		(\$)			(\$)			Change	% Change
Monthly Service Charge	\$	9.83	1	\$	9.83	\$	9.95	1	\$	9.95		\$	0.12	1.22%
Distribution Volumetric Rate	\$	0.0092	250	\$	2.30	\$	0.0093	250	\$	2.33		\$	0.02	1.09%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.10	1	\$	0.10		\$	0.10	
Volumetric Rate Riders		-0.0001	250	-\$	0.03		0.0000	250	\$	-		\$	0.03	-100.00%
Sub-Total A (excluding pass through)				\$	12.11				\$	12.38		\$	0.27	2.23%
Line Losses on Cost of Power	\$	0.0839	9	\$	0.79	\$	0.0839	9	\$	0.79		\$	-	0.00%
Total Deferral/Variance Account		-0.0007	250	-\$	0.18		-0.0007	250	-\$	0.18		\$		0.00%
Rate Riders		-0.0007	230	-φ	0.16		-0.0007	230	-φ	0.10		Φ	-	0.00%
Low Voltage Service Charge	\$	0.0003	250	\$	0.08	\$	0.0003	250	\$	0.08		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	12.79				\$	13.06		\$	0.27	2.11%
(includes Sub-Total A)												-		
RTSR - Network	\$	0.0073	259	\$	1.89	\$	0.0078	259	\$	2.02		\$	0.13	6.85%
RTSR - Connection and/or Line and	\$	0.0048	259	\$	1.25	\$	0.0051	259	\$	1.32		\$	0.08	6.25%
Transformation Connection	Ψ	0.0040	255	Ψ	1.20	>	0.0051	255	Ψ	1.02		Ψ	0.00	0.2370
Sub-Total C - Delivery				\$	15.93				\$	16.41		\$	0.48	3.00%
(including Sub-Total B)				_	.0.00				*		L	<u> </u>	00	0.0070
Wholesale Market Service	\$	0.0044	259	\$	1.14	\$	0.0044	259	\$	1.14		\$	-	0.00%
Charge (WMSC)				'					-					
Rural and Remote Rate Protection (RRRP)	\$	0.0013	259	\$	0.34	\$	0.0013	259	\$	0.34		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2500	250	\$	1.75	\$	0.2500	250	\$	1.75		Ф \$	-	0.00%
TOU - Off Peak	-				-					10.72		Ф \$	-	
	\$	0.0670	160	\$	10.72	\$	0.0670	160	\$			-	-	0.00%
TOU - Mid Peak	\$	0.1040	45	\$	4.68	\$	0.1040	45	\$	4.68		\$	-	0.00%
TOU - On Peak	\$	0.1240	45	\$	5.58	 \$	0.1240	45	\$	5.58	Ш	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	40.39				\$	40.87	П	\$	0.48	1.18%
HST		13%		\$	5.25		13%		\$	5.31		\$	0.06	1.18%
Total Bill (including HST)		1070		\$	45.64		1070		\$	46.18		\$	0.54	1.18%
Ontario Clean Energy Benefit 1				-\$	4.56				-\$	4.62		-\$	0.06	1.32%
Total Bill on TOU (including OCEB)				\$	41.08				\$	41.56		\$	0.48	1.17%
(Ť	41.50				Ť	41.00		*	5.70	11170



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class UNMETERED SCATTERED LOAD

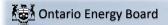
Loss Factor 1.0376

Consumption kWh 550

If Billed on a kW basis: Demand

Demand kW

		Cur	rent Board-Ap	prov	/ed			Propose	ed			Impact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	9.83	1	\$	9.83	\$	9.95	1	\$	9.95	9	0.12	1.22%
Distribution Volumetric Rate	\$	0.0092	550	\$	5.06	\$	0.0093	550	\$	5.12	9	0.05	1.09%
Fixed Rate Riders	\$	-	1	\$	-	\$	0.10	1	\$	0.10	9	0.10	
Volumetric Rate Riders		-0.0001	550	-\$	0.06		0.0000	550	\$	-	9	0.06	-100.00%
Sub-Total A (excluding pass through)				\$	14.84				\$	15.17	4		2.22%
Line Losses on Cost of Power	\$	0.0839	21	\$	1.74	\$	0.0839	21	\$	1.74	\$	-	0.00%
Total Deferral/Variance Account		-0.0007	550	-\$	0.39		-0.0007	550	-\$	0.39	9		0.00%
Rate Riders						١.			,				
Low Voltage Service Charge	\$	0.0003	550	\$	0.17	\$	0.0003	550	\$	0.17	\$		0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	16.35				\$	16.68	\$	0.33	2.02%
RTSR - Network	\$	0.0073	571	\$	4.17	\$	0.0078	571	\$	4.45	9	0.29	6.85%
RTSR - Connection and/or Line and	\$	0.0048	571	\$	2.74	\$	0.0051	571	\$	2.91	9	0.17	6.25%
Transformation Connection	9	0.0046	371	Φ	2.74	φ	0.0051	3/1	9	2.91	7	0.17	0.25%
Sub-Total C - Delivery				\$	23.26				\$	24.04	9	0.79	3.38%
(including Sub-Total B) Wholesale Market Service													
Charge (WMSC)	\$	0.0044	571	\$	2.51	\$	0.0044	571	\$	2.51	\$	-	0.00%
Rural and Remote Rate	_			1		1			_		۱.		
Protection (RRRP)	\$	0.0013	571	\$	0.74	\$	0.0013	571	\$	0.74	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	550	\$	3.85	\$	0.0070	550	\$	3.85	\$	-	0.00%
TOU - Off Peak	\$	0.0670	352	\$	23.58	\$	0.0670	352	\$	23.58	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	99	\$	10.30	\$	0.1040	99	\$	10.30	\$	-	0.00%
TOU - On Peak	\$	0.1240	99	\$	12.28	\$	0.1240	99	\$	12.28	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	76.76	T			\$	77.55	1 9	0.79	1.02%
HST		13%		\$	9.98		13%		3	10.08	9		1.02%
Total Bill (including HST)		13%		\$	86.74		1370		\$	87.63	9		1.02%
` ,				Φ_	8.67				φ -\$	8.76	-9		1.02%
Ontario Clean Energy Benefit 1 Total Bill on TOU (including OCEB)				-\$	78.07				\$	78.87	9		1.04%
Total Bill Oil TOO (illeiddilig OCEB)				Þ	78.07				Þ	78.87	7	0.80	1.02%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class SENTINEL LIGHTING

Loss Factor 1.0376

Consumption kWh 10,000

If Billed on a kW basis:

Demand kW 25

Monthly Service Charge			Current Board	Appro				Propose	ed			Impact	
Monthly Service Charge								Volume					
Distribution Volumetric Rate \$ 45.5762 25 \$ 1,139.41 \$ 46.1459 25 \$ 1,153.65 \$ 14.24	_				\''/						L		% Change
Sub-Total Rate Riders								1					1.12%
Volumetric Rate Riders -0.0279 25 -\$ 0.70 0.4323 25 \$ 10.81 \$ 11.51 -16-		\$ 45.57	\$ 45.5762	25 \$	1,139.41			25		1,153.65			1.25%
Sub-Total A (excluding pass through)		\$ -	\$ -	1 \$	-	\$	0.03	1	\$	0.03		\$ 0.03	
Line Losses on Cost of Power \$ 0.0839 376 \$ 31.55 \$ 0.0839 31.55 \$ 0.0839 31.55 \$ 0.0839 376 \$ 31.55 \$ 0.0841 \$ 0.0855 \$ 0.0	Volumetric Rate Riders	-0.02	-0.0279	25 -\$	0.70		0.4323	25		10.81		\$ 11.51	-1649.46%
Total Deferral/Variance Account Rate Riders				\$, -				\$	1,167.21			2.26%
Rate Riders Low Voltage Service Charge \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.64 \$ 0.0255 25 \$ 0.0255	Line Losses on Cost of Power	\$ 0.08	\$ 0.0839	76 \$	31.55	\$	0.0839	376	\$	31.55		\$ -	0.00%
Sub-Total B - Distribution Sub-Total B -		-1.04	-1 0448	05 _Q	26.12		-1 0448	25	Φ.	26.12		c _	0.00%
Smart Meter Entity Charge		· ·			-				l .	-		•	
Sub-Total B - Distribution	ů ů	\$ 0.02	\$ 0.0255			\$	0.0255	25		0.64		*	0.00%
Same	, ,			1 \$	-			1	\$	-		\$ -	
RTSR - Network \$ 0.5501 25 \$ 13.75 \$ 0.5864 25 \$ 9.11 \$ 0.3644 25 \$ 9.11 \$ 0.3853 25 \$ 9.63 \$ 0.52 \$				\$	1.147.47				\$	1.173.28		\$ 25.81	2.25%
Sub-Total C - Delivery					,					,		•	
Sub-Total C - Delivery Sub-Total B Sub													6.60%
Cincluding Sub-Total B \$ 1,170.33 \$ 1,197.57 \$ 27.24	Transformation Connection	\$ 0.36	\$ 0.3644	25 \$	9.11	\$	0.3853	25	\$	9.63	L	\$ 0.52	5.74%
Including Sub- lotal B				\$	1.170.33				\$	1.197.57		\$ 27.24	2.33%
Charge (WMSC) Rural and Remote Rate Protection (RRP) Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Off Peak \$ 0.0044 10,376					,				_	, -	-	,	
Rural and Remote Rate Protection (RRRP) \$ 0.0013 10,376 \$ 13.49 \$ 0.0013 10,376 \$ 13.49 \$ - Standard Supply Service Charge Debt Retirement Charge (DRC) \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ - TOU - Off Peak \$ 0.0670 6,400 \$ 428.80 \$ 0.0670 6,400 \$ 428.80 \$ -		\$ 0.00	\$ 0.0044 10,3	76 \$	45.65	\$	0.0044	10,376	\$	45.65		\$ -	0.00%
Protection (RRRP) \$ 0.0013 10,376 \$ 13.49 \$ 0.0013 10,376 \$ 13.49 \$ -													
Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ - \$ 0.25 \$ - \$ 0.070 10,000 \$ 0.0070 10,000 \$ 0.0070 10,000 \$ 70.00 \$ 0.0070		\$ 0.00	\$ 0.0013 10,3	76 \$	13.49	\$	0.0013	10,376	\$	13.49		\$ -	0.00%
Debt Retirement Charge (DRC) \$ 0.0070 10,000 \$ 70.00 \$ 0.0070 10,000 \$ 70.00 \$		\$ 0.25	\$ 0.2500	1 \$	0.25	\$	0.2500	1	\$	0.25		s -	0.00%
TOU - Off Peak \$ 0.0670 6,400 \$ 428.80 \$ 0.0670 6,400 \$ 428.80 \$ -								10 000					0.00%
	0 ()					-		-,					0.00%
TOU - Mid Peak \$ 0,1040 1,800 \$ 187.20 \$ 0,1040 1,800 \$ 187.20 \$ -	TOU - Mid Peak					\$		1,800	\$	187.20		\$ -	0.00%
TOU - On Peak \$ 0.1240 1.800 \$ 223.20 \$ 0.1240 1.800 \$ 223.20 \$ -													0.00%
100 - Ori Teak 9 0.1240 1,000 9 223.20 9 0.1240 1,000 9 223.20 9	100 - Off Feak	ψ 0.12	ψ 0.1240 1,0)U \$	223.20	Ψ	0.1240	1,000	Ψ	223.20		· -	0.0078
Total Bill on TOU (before Taxes) \$ 2,138.92 \$ 2,166.16 \$ 27.24	Total Rill on TOLL (hefore Tayes)				2 4 2 0 0 2	_			•	2 466 46	т	¢ 27.24	1,27%
, , , , , , , , , , , , , , , , , , , ,	,		400/				400/			,			
		1	13%	-			13%						1.27%
Total Bill (including HST) \$ 2,447.76 \$ 30.78	, ,			\$,					, -			1.27%
Ontario Clean Energy Benefit 1 -\$ 241.70 -\$ 244.78 -\$ 3.08				-\$									1.27%
Total Bill on TOU (including OCEB) \$ 2,175.28 \$ 2,202.98 \$ 27.70	Total Bill on TOU (including OCEB)			\$	2,175.28				\$	2,202.98		\$ 27.70	1.27%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class STREET LIGHTING

Loss Factor 1.0376

Consumption kWh 150

If Billed on a kW basis:

Demand kW

		С	urrent Board-	Appr	oved] [Propose	ed			Impa	ıct
		Rate	Volume		Charge			Rate	Volume		Charge			
		(\$)			(\$)			(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	3.69	1	\$	3.69		\$	3.74	1	\$	3.74	\$	0.05	1.36%
Distribution Volumetric Rate		22.6392	1	\$	22.64		\$	22.9222	1	\$	22.92	\$	0.28	1.25%
Fixed Rate Riders	\$	-	1	\$	-		\$	0.04	1	\$	0.04	\$	0.04	
Volumetric Rate Riders		-0.0278	1	-\$	0.03			0.2005	1	\$	0.20	\$	0.23	-821.22%
Sub-Total A (excluding pass through)				\$	26.30					\$	26.90	\$	0.60	2.29%
Line Losses on Cost of Power	\$	0.0839	6	\$	0.47		\$	0.0839	6	\$	0.47	\$	-	0.00%
Total Deferral/Variance Account		-1.1543	1	-\$	1.15			-1.1543	1	-\$	1.15	\$	_	0.00%
Rate Riders			,	-ψ					'		-		_	
Low Voltage Service Charge	\$	0.1061	1	\$	0.11		\$	0.1061	1	\$	0.11	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-	\$	-	
Sub-Total B - Distribution				\$	25.73					\$	26.33	\$	0.60	2.34%
(includes Sub-Total A) RTSR - Network	\$	2.2892	1	\$	2.29		\$	2.4403	- 1	\$	2.44	\$	0.15	6.60%
KTOK - Network	\$	1.5169	1	\$	1.52		\$	1.6037	1	\$	1.60	\$	0.15	5.72%
Sub-Total C - Delivery	Φ	1.5109	'	Φ	1.32		φ	1.0037	'	φ	1.00	φ	0.09	3.72%
(including Sub-Total B)				\$	29.53					\$	30.37	\$	0.84	2.84%
Wholesale Market Service	_	0.0044	450	_	0.00	1 1	Φ.	0.0044	450	_	0.00	^		0.000/
Charge (WMSC)	\$	0.0044	156	\$	0.68		\$	0.0044	156	\$	0.68	\$	-	0.00%
Rural and Remote Rate	\$	0.0013	156	\$	0.20		\$	0.0013	156	\$	0.20	\$	_	0.00%
Protection (RRRP)			130	Ψ			Ψ		130	Ψ			_	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	150	\$	1.05		\$	0.0070	150	\$	1.05	\$	-	0.00%
TOU - Off Peak	\$	0.0670	96	\$	6.43		\$	0.0670	96	\$	6.43	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	27	\$	2.81		\$	0.1040	27	\$	2.81	\$	-	0.00%
TOU - On Peak	\$	0.1240	27	\$	3.35		\$	0.1240	27	\$	3.35	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	44.31					\$	45.15	\$	0.84	1.89%
HST		13%		\$	5.76			13%		\$	5.87	\$	0.11	1.89%
Total Bill (including HST)				\$	50.07					\$	51.02	\$	0.95	1.89%
Ontario Clean Energy Benefit 1				-\$	5.01					-\$	5.10	-\$	0.09	1.80%
Total Bill on TOU (including OCEB)				\$	45.06					\$	45.92	\$	0.86	1.90%
, , , , , , , , , , , , , , , , , , ,				Ψ	+3.00					Ψ	43.3£	_	0.00	1.50



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class STREET LIGHTING

Loss Factor 1.0376

Consumption kWh 700,000

If Billed on a kW basis:

Demand kW 2000

		С	urrent Board-	Appr	oved	ı			Propose	ed		Ī		Impa	nct
		Rate	Volume		Charge	Ī		Rate	Volume		Charge				
	L.	(\$)		<u> </u>	(\$)	L		(\$)		_	(\$)	.		Change	% Change
Monthly Service Charge	\$		1	\$	3.69		\$	3.74	1	\$	3.74		\$	0.05	1.36%
Distribution Volumetric Rate	\$	22.6392	2,000	\$	45,278.40			22.9222	2,000	\$	45,844.40		\$	566.00	1.25%
Fixed Rate Riders	\$	-	1	\$	-		\$	0.04	1	\$	0.04		\$	0.04	
Volumetric Rate Riders		-0.0278	2,000	-\$	55.60			0.2005	2,000	\$	401.00		\$	456.60	-821.22%
Sub-Total A (excluding pass through)				\$	45,226.49					\$	46,249.18		\$	1,022.69	2.26%
Line Losses on Cost of Power	\$	0.0839	26,320	\$	2,208.77		\$	0.0839	26,320	\$	2,208.77		\$	-	0.00%
Total Deferral/Variance Account		-1.1543	2.000	-\$	2,308.60			-1.1543	2.000	-\$	2.308.60		\$	_	0.00%
Rate Riders			,		•				,		,				
Low Voltage Service Charge	\$	0.1061	2,000	\$	212.20		\$	0.1061	2,000	\$	212.20		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	45,338.86					\$	46,361.55		\$	1,022.69	2.26%
(includes Sub-Total A)	_	0.0000	0.000			-	Φ.	0.4400	0.000	•	· ·	.			0.000/
RTSR - Network	\$	2.2892	2,000	\$	4,578.40		\$	2.4403	2,000	\$	4,880.60		\$	302.20	6.60%
RTSR - Connection and/or Line and Transformation Connection	\$	1.5169	2.000	\$	3.033.80		\$	1.6037	2.000	\$	3.207.40		\$	173.60	5.72%
						L					,				
Sub-Total C - Delivery				\$	52,951.06					\$	54,449.55		\$	1,498.49	2.83%
(including Sub-Total B) Wholesale Market Service						-									
Charge (WMSC)	\$	0.0044	726,320	\$	3,195.81		\$	0.0044	726,320	\$	3,195.81		\$	-	0.00%
Rural and Remote Rate				_			_			_					
Protection (RRRP)	\$	0.0013	726,320	\$	944.22		\$	0.0013	726,320	\$	944.22		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	700.000	\$	4.900.00		\$	0.0070	700.000	\$	4.900.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	448,000	\$	30,016.00		\$	0.0670	448,000	\$	30,016.00		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	126.000	\$	13.104.00		\$	0.1040	126,000	\$	13,104.00		\$	-	0.00%
TOU - On Peak	\$	0.1240	126,000	\$	15,624.00		\$	0.1240	126,000	\$	15,624.00		\$	_	0.00%
	Ψ	011210	120,000	Ť			<u> </u>	011210	120,000	Ť			Ψ		
Total Bill on TOU (before Taxes)				\$	120,735.34					\$	122,233.83		\$	1,498.49	1.24%
HST		13%		\$	15,695.59			13%		\$	15,890.40		\$	194.80	1.24%
Total Bill (including HST)				\$	136,430.93					\$	138,124.23		\$	1,693.29	1.24%
Ontario Clean Energy Benefit 1				-\$	13,643.09					-\$	13,812.42		-\$	169.33	1.24%
Total Bill on TOU (including OCEB)				\$	122,787.84					\$	124,311.81		\$	1,523.96	1.24%



Oakville Hydro Electricity Distribution Inc. - Town of Oakville

Rate Class EMBEDDED DISTRIBUTOR

Loss Factor 1.0045

Consumption kWh 2,810,800

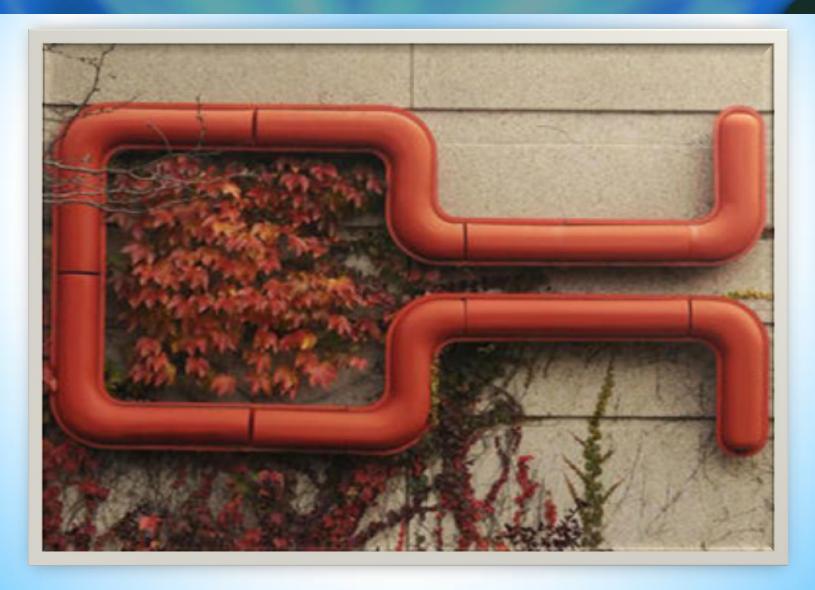
Billed on a kW basis:

Demand kW 6000

		Cui	rent Board-Ap	prov	ed			Propose	d			Impac	t
		Rate	Volume		Charge		Rate	Volume		Charge			%
		(\$)			(\$)		(\$)			(\$)	_	Change	Change
Monthly Service Charge	\$	5,072.12	1	\$	5,072.12		5,135.52	1	\$	5,135.52	\$	63.40	1.25%
Distribution Volumetric Rate	\$	2.7703	6,000	\$	16,621.80	\$	2.8049	6,000	\$	16,829.40	\$	207.60	1.25%
Fixed Rate Riders	\$.	1	\$	-	\$.	1	\$	-	\$	-	
Volumetric Rate Riders		0.0000	6,000	\$	-		0.0000	6,000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	21,693.92				\$	21,964.92	\$	271.00	1.25%
Line Losses on Cost of													
Power	\$	0.0839	12,649	\$	1,061.47	\$	0.0839	12,649	\$	1,061.47	\$	-	0.00%
Total Deferral/Variance													
Account Rate Riders													
		0.0000	6,000	\$			0.0000	6,000	\$		\$		
		0.0000	6,000	Ф	-		0.0000	6,000	Ф	-	Φ	-	
				_		_					_		
Low Voltage Service Charge	\$	0.1313	6,000	\$	787.80	\$	0.1313	6,000	\$	787.80	\$	-	0.00%
Smart Meter Entity Charge Sub-Total B -			1	\$	-			1	\$	-	\$	-	
Distribution (includes													
Sub-Total A)				\$	23,543.19				\$	23,814.19	\$	271.00	1.15%
oub-rotal Ay													
RTSR - Network	\$	2.8328	6,000	\$	16,996.80	\$	3.0198	6,000	\$	18,118.80	\$	1,122.00	6.60%
RTSR - Connection and/or Line and	\$	1.8771	6,000	\$	11,262.60	¢	1.9845	6,000	\$	11,907.00	\$	644.40	5.72%
Transformation Connection	Ψ	1.0771	0,000	÷	11,202.00	Ψ	1.3043	0,000	Ą	11,307.00	Ψ	044.40	3.7270
Sub-Total C - Delivery											_		
(including Sub-Total				\$	51,802.59				\$	53,839.99	\$	2,037.40	3.93%
Wholesale Market													
Service Charge	\$	0.0044	2,823,449	\$	12,423.17	\$	0.0044	2,823,449	\$	12.423.17	\$	_	0.00%
(WMSC)	Ι Ψ	0.0011	2,020,110	Ψ	12, 120.17	"	0.0011	2,020,110	Ψ	12, 120.17	Ψ		0.0070
Rural and Remote													
Rate Protection	\$	0.0013	2,823,449	\$	3,670.48	\$	0.0013	2,823,449	\$	3,670.48	\$	-	0.00%
(RRRP)													
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,810,800	\$	19,675.60	\$	0.0070	2,810,800	\$	19,675.60	\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,798,912	\$	120,527.10	\$	0.0670	1,798,912	\$	120,527.10	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	505,944	\$	52,618.18	\$	0.1040	505,944	\$	52,618.18	\$	-	0.00%
TOU - On Peak	\$	0.1240	505,944	\$	62,737.06	\$	0.1240	505,944	\$	62,737.06	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	323,454.43				\$	325,491.83	\$	2,037.40	0.63%
HST		13%		\$	42,049.08		13%		\$	42,313.94	\$	264.86	0.63%
Total Bill (including		. 3,0			·					•			
HST)				\$	365,503.51				\$	367,805.77	\$	2,302.26	0.63%
Ontario Clean Energy Benefit 1				-\$	36,550.35				-\$	36,780.58	-\$	230.23	0.63%
Total Bill on TOU (including				\$	328,953.16				\$	331,025.19	\$	2,072.03	0.63%

APPENDIX 4 – Ice-storm Presentation

OAKVILLE HYDRO



Oakville Hydro - Q1 2014 Update



Agenda:

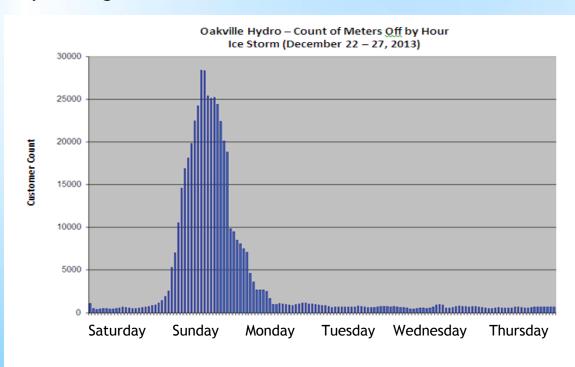
- The 'Perfect' Storm Outcomes and Plans
- Tree Trimming (Power Line Clearance) Program
- Time-of-Use Rate Changes

Ice Storm - Outcome and Plans

The 'Perfect' Storm - December 22, 2013

Outcome:

- 45% or 29,000 customers of 65,000 concurrent outages at storm peak
- 70% or 45,000 customers impacted overall
- By midnight December 24, 99.9% services restored



Winter Energy Consumption up:

- December +3.3%
- January +5.8%
- February +3.0%

EDA Video



Ice Storm - Outcome and Plans

The 'Perfect' Storm - December 22, 2013

Plans:

Responsiveness and Collaboration

- Enhancing Emergency Operations Plan
- Development/rollout Outage Management System more expedient restoration efforts
- Worked well with neighbouring LDCs resource sharing
- Increased emergency planning collaboration Town of Oakville, Halton Region

Ice Storm - Outcome and Plans

The 'Perfect' Storm - December 22, 2013

Plans:

Improved Communications

- Enhance call volume capabilities
 - Increase in-bound call capacity
 - Leverage capabilities Service Oakville and Service Halton
 - Implement Interactive Voice Response (IVR)
- Enhanced communications (status) customers, stakeholders
 - Outage Management System (OMS) specific status to customer-facing teams
 - Web-portal and mobile-accessible status outages and restoration

Costs (and Recovery)

- Total spent (to restore) \$550k
- Incremental costs \$364k
- Seeking cost recovery through Ontario Energy Board

Tree Trimming (Powerline Clearance) Program

Tree Trimming (Powerline Clearance) Program

 Ongoing power line clearance program had a positive impact on quick service restoral during ice storm



Tree trimming adjacent to overhead power lines is a legal obligation in order to maintain safety and reliability standards:

- 3 metres for primary lines >750V / 1 metre for secondary lines <750V
- Phased 3 Year tree trimming cycle is 'best practice' to address all tree growth in intervening years
- Power line clearance schedule is normally during January - April

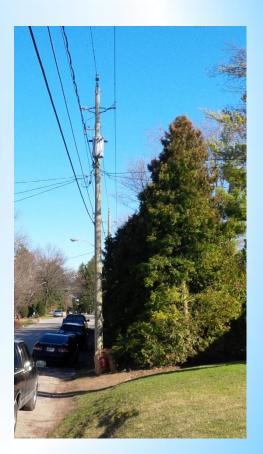


Tree Trimming (Powerline Clearance) Program

Tree Trimming (Powerline Clearance) Program

Oakville Hydro / Town of Oakville Forestry Team

- Solid collaboration between our two teams
- Approximately 14,000 trees have to be managed over 3 years
- Both Oakville Hydro and Town Forestry have arborists engaged to make the right call on clearance, shape the tree's growth to minimize impact - keeping health of tree in mind
- Increased focus reinforced on advanced general communication and proactive engagement in specific cases
- Plans underway to conduct open house / education in Fall 2014 for the 2015 power line clearance program



APPENDIX 5 – Proposed Tariff of Rates and Charges

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0102

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electrical energy to detached and semi-detached residential buildings as well as farms as defined in the local zoning by-laws. Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where electricity is provided to a combined residential and business (including agricultural usage) and the service does not provide for separate metering, the classification shall be at the discretion of Oakville Hydro and shall be based on such considerations as the estimated predominant consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this school up

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge	\$	14.60
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	0.77
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0159
Low Voltage Service Rate	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	0.15
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0102

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers and whose monthly average peak demand in the preceding twelve months is less than 50kW. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Note: Apartment buildings or multi-unit complexes and subdivisions that are not individually metered are treated as General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	35.14
Rate Rider for Recovery of Stranded Meter Assets - effective until April 30, 2019	\$	2.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0003
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		,
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.35
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0102

GENERAL SERVICE 50 TO 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is in the range of 50 to 999 kW. There are two sub categories within this class, those being non-interval and interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST

Service Charge Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	119.93 4.6899 0.1313
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5227)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		,
Applicable only for Non-RPP Customers	\$/kW	(0.5833)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2105)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	0.1138
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0682
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	1.19
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$/kW	0.0461
Retail Transmission Rate - Network Service Rate	\$/kW	2.9252
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0198
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9223
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9845
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

GENERAL SERVICE GREATER THAN 1,000 KW SERVICE CLASSIFICATION

This class refers to customers who do not qualify as residential customers whose monthly average peak demand in the preceding twelve months is equal to or greater than 1,000 kW. These accounts will all be interval metered accounts. For new customers without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformation. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$ \$/kW \$/kW \$/kW	3,442.33 2.7220 0.1313 (0.7342)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015 Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015 Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015 Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015 Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015 Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015 Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW \$/kW \$/kW \$ \$/kW \$/kW	(0.2579) 0.1393 0.0836 34.28 0.0271 3.0198 1.9845
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0102

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information and documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	9.95
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Service Rate	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kWh	(0.0007)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0016)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kWh	(0.0006)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kWh	0.0003
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0002
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.10
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0102

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	2.72
Distribution Volumetric Rate	\$/kW	46.1459
Low Voltage Service Rate	\$/kW	0.0255
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(1.0448)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2055)
Rate Rider for Disposition of CGAAP CWIP DIfferential - effective until April 30, 2015	\$/kW	0.1110
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kW	0.0666
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$	0.03
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$/kWh	0.4602
Retail Transmission Rate - Network Service Rate	\$/kW	0.5864
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.3853
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0102

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Oakville Hydro specifications. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	3.74
Distribution Volumetric Rate	\$/kW	22.9222
Low Voltage Service Rate	\$/kW	0.1061
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015	\$/kW	(0.5864)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.5679)
Rate Rider for Disposition of Account 1576 - effective until April 30, 2015	\$/kW	(0.2050)
Rate Rider for Disposition of CGAAP CWIP Differential - effective until April 30, 2015	\$/kW	0.1108
Rate Rider for Disposition of Incremental Capital Expenditures - effective until April 30, 2015	\$/kWh	0.0664
Rate Rider for Ice Storm Cost Recovery - effective until December 31 , 2015	\$	0.04
Rate Rider for Ice Storm Cost Recovery - effective until December 31, 2015	\$/kWh	0.2283
Retail Transmission Rate - Network Service Rate	\$/kW	2.4403
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6037
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0102

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, which is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	5,135.52 2.8049 0.1313 3.0198 1.9845
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

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1.5000

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Service Call (after first service call in a 12-month period) - during regular hours	\$ 30.00
Service Call (after first service call in a 12-month period) - after regular hours	\$ 165.00

Non-Payment of Account Late Payment – per month

Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date January 01, 2015

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EB-2014-0102

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0376
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0272
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045