

Grimsby Power Incorporated

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August 20, 2014

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4
Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli,

RE: GRIMSBY POWER INC.

2015 IRM RATE APPLICATION REVISION

OEB File No. EB-2014-0076

Grimsby Power Inc. hereby submits a revised 2015 IRM Rate Application. There was found to be an issue with the Bill Impacts worksheet in the Rate Generator model. The rates it picked up for RTSR – Network and RTSR – Line and Connection were incorrect for the General Service 50 to 4,999 kW rate class.

In this revised submission of the Grimsby Power 2015 IRM Rate Application, there were only two changes made from the original application. The Bill Impacts shown in Table 7 on page 18 were revised, as was the General Service 50 to 4,999 kW rate class page within Appendix 3 – Bill Impacts. Only the PDF portion of this application has been re-submitted since the Excel models were not affected by these changes.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

David Kelly CMA

Financial & Regulatory Analyst

IN THE MATTER OF *the Ontario Energy Board Act 1998* being Schedule B to the *Energy Competition Act, 1998,* S.O. 1998, c. 15;

AND IN THE MATTER OF an application by Grimsby Power Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of Electricity as of January 1, 2015.

GRIMSBY POWER INC. 2015 IRM RATE APPLICATION

For New Rates to be Effective January 1, 2015

Applicant

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MANAGER'S SUMMARY

1. Introduction

Grimsby Power Incorporated ("GPI") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2015 Distribution Rate Adjustments effective January 1, 2015. GPI applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

GPI has relied on Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications dated July 25, 2014; The Report of the Board on the Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach dated October 18, 2012; The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (the "EDDVAR Report") issued July 31, 2009 and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines") in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2015, GPI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2015 distribution rates.

In the event that the effective date does not coincide with the Board's decided implementation date for 2015 distribution rates and charges, GPI requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

On August 16, 2011, GPI filed their 2012 Cost of Service Application on the basis of MIFRS (EB-2011-0273). GPI has since filed IRM Applications for 2013 rates (EB-2012-0127) and for 2014 rates (EB-2013-0132). The current 2014 distribution rates (Appendix 1) reflect the Board's Decision and Order issued on December 5, 2013 on GPI's 2014 IRM application.

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The Applicant requests that this Rate Application be disposed of by way of a written hearing.

In the preparation of this application, GPI used the Board's 2014 rate models, which consist of the following Excel-based files:

- 2015 IRM Revenue Cost Ratio Adjustment Workform (Version 2.0); and the
- 2015 IRM Rate Generator (Version 1.1)

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

- An Annual Price Cap Index Adjustment in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications, issued July 25, 2014.
- An adjustment of Retail Transmission Service Rates established in accordance with Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with updates to the Uniform Transmission Rates, with the latest effective January 1, 2014.
- An adjustment to the Revenue-to-Cost ratios in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications, issued July 25, 2014.
- Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications, issued July 25, 2014, and The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009.

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Lost Revenue Adjustment Mechanism ("LRAM") Variance Account Balance Recovery

Rate Riders in accordance with Chapter 3 of the Ontario Energy Board Filing

Requirements for Electricity Distribution Rate Applications, issued July 25, 2014.

2. **DISTRIBUTOR'S PROFILE**

GPI is a for-profit private corporation carrying on the business of distributing electricity within

the Town of Grimsby. GPI is a licensed distributor with approximately 10,000 customers.

Over 90% of customers are residential, whereas 8% are small business or industrial based.

Grimsby Power owns, maintains and operates the distribution system consisting of 167 km of

overhead lines and 73 km of underground lines all carrying a voltage of less than or equal to

27.6kV.

Grimsby Power receives its power from two locations: Beamsville Transformer Station (owned

by Hydro One), and Niagara West Transformer Station (owned by Niagara West

Transformation Corporation).

3. **PUBLICATION NOTICE**

Grimsby Power is proposing that notices related to this Application appear in *The Niagara this*

Week Grimsby-Lincoln News publication. The Niagara this Week Grimsby-Lincoln News is an

unpaid local publication with an average circulation of 22,590 per week.

(Source: http://www.newspaperscanada.ca/database/member/1161).

4. ANNUAL PRICE CAP ADJUSTMENT MECHANISM

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation is based on the annual percentage change in the inflation factor (set at 1.70% as a placeholder) less an X-Factor comprised of a productivity factor (per EB-2010-0379, currently set at 0.00%) and a stretch factor (currently set at 0.30% as a placeholder). The Price Cap Adjustment is therefore set by default in the model to 1.40%. GPI understands that the Board will establish the final inflation factor and stretch factor to apply to distributors for the 2015 rate year in due course. GPI further understands that Board staff will adjust each distributor's Rate Generator model once updated rate-setting parameters are available.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for GPI, it would not affect the following:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

It should be noted that the current rate entered in the Rate Generator model for the Rural or Remote Electricity Rate Protection ('RRRP') charge was not taken directly from the Tariff sheets. The RRRP rate shown there was \$0.0012 per kWh. However, it was changed to

\$0.0013 per kWh effective May 1, 2014 in accordance with the Board's Decision (EB-2013-0396) on December 19, 2013. Since the new proposed tariff rates draw from the current rates, the revised rate was entered in the model as current.

In Worksheet #6 of the 2015 Rate Generator model, a choice is given to use values from the most recent Board Approved volumetric forecast, or to use the most recent 12-month actual volumetric data. A comparison of the 2012 forecast values to actual 2013 consumption levels indicated that there were not significant changes in the consumption proportions between rate classes. Since the Board-approved volumetric forecast values were requested if there was not a material difference between the two sets of values, the Board Approved values were used. Table 1 depicts this comparison and the percentage proportions as follows:

Table 1: Comparison of the 2012 Cost of Service Forecast with 2013 Actual Consumption

	Cost of Service	Proportion Percentages	2013 Actual Consumption	Proportion Percentages
Residential	94,590,900	51.10%	92,148,646	51.94%
GS<50	18,707,282	10.11%	18,439,214	10.39%
GS>50	69,874,994	37.75%	64,904,150	36.59%
Street	1,578,145	0.85%	1,529,594	0.86%
USL	355,293	0.19%	375,824	0.21%
Total	185,106,615	100.00%	177,397,427	100.00%

Also in Worksheet #6, customer counts for Residential and GS<50 customers were requested in order to apportion the Account 1551 (Smart Meter Entity Charge Variance Account) balance. Since this account was established since 2012, the decision was made to use actual average 2013 values, rather than the 2012 Board Approved forecast values for customer counts.

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5. RTSR ADJUSTMENTS

In reference to Board Guideline G-2008-0001 - *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), GPI is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

GPI used the 2015 IRM Rate Generator Model (Worksheets #13-23) to determine the proposed adjustments to the current Retail Transmission Service Rates approved in the last IRM application (EB-2013-0132). GPI understands that the Worksheets reflect the most recent UTRs approved by the Board (EB-2012-0031), issued on January 9, 2014 and effective January 1, 2014. GPI further understands that Board staff will update each distributor's 2015 RTSR worksheet values in the Rate Generator model to incorporate UTR adjustments approved for 2015.

The proposed adjustments of the Retail Transmission Service Rates and detailed calculations are presented in Appendix 5 - 2015 IRM Rate Generator Model (Worksheets #13-23)

The billing determinants utilized in this model were derived from the RRR 2.1.5 – Performance Based Regulation (Table 3) for 2013 annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. Quantities were reported on an unadjusted basis.

Table 2: Demand and Consumption filed with the Ontario Energy Board - 2013

Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kWs (b+d+f)
Residential	92,148,646.10	
General Service < 50 kW	18,439,213.60	
General Service >= 50 kW	60,751,798.80	178,33
Large User	0.00	
Sub Transmission Customers	0.00	
Embedded Distributor(s)	0.00	
Street Lighting Connections	1,529,594.00	4,23
Sentinel Lighting Connections	0.00	
Unmetered Scattered Load Connections	375,823.50	
Wholesale Market Participants	4,152,351.00	7,98
Total (Auto-Calculated)	177,397,427.00	190,55

The electricity purchase information depicted on worksheet tab '16. RTSR - Historical Wholesale' was derived from three sets of invoices:

- Niagara Peninsula Energy Inc. invoices for the IESO network and line connection costs
- Niagara West Transformation Corporation invoices for the IESO transformation connection costs at their site
- Hydro One invoices for network, line connection and line transformation at the Beamsville TS.

It should be noted that Niagara West Transformation Corporation ("NWTC") is GPI's supplier with respect to transmission connection services and they were granted a rate separate from the UTR process.

In the OEB Decision for NWTC's Rate Application (EB-2010-0345, August 25, 2011), the Board ordered that, "Niagara West Transformation Corporation is granted a monthly transmission transformation connection rate of \$1.77 per kW effective March 1, 2011"... "separate and apart from the UTR process" (*p. 7*). NWTC charged GPI the \$1.77 per kW rate throughout 2013 in compliance with this Decision, and the UTR rate was not applicable.

The proposed new rates compared with the current rates are presented below in Table 2:

Table 3: Current 2014 vs. Proposed 2015 RTSR Rates

		Curre	ent 2014	Proposed 2015	
Rate Class	Unit	RTSR - Network	RTSR - Connection	RTSR - Network	RTSR - Connection
Residential	kWh	0.0073	0.0054	0.0077	0.0058
General Service Less Than 50 kW	kWh	0.0068	0.0047	0.0072	0.0050
General Service 50 to 4,999 kW	kW	2.7143	1.9093	2.8688	2.0343
General Service 50 to 4,999 kW - Interval M	kW	2.7490	2.0125	2.9055	2.1442
Street Lighting	kW	2.0471	1.4760	2.1636	1.5726
Unmetered Scattered Load	kWh	0.0068	0.0047	0.0072	0.0050

6. REVENUE TO COST RATIO ADJUSTMENTS

As a result of GPI's 2012 Cost of Service Rate Application (EB-2011-0273), it was agreed by the parties to adjust the street light revenue-to-cost ratio over a two-year period as follows: 65.6% in 2013 and 70.0% in 2014. Since the revenue-to-cost ratio was set in 2014 at 70.0%, there is no requested change in the ratio for this rate application.

The source for customer count/connection and consumption data, for current Revenue-to-Cost ratios, and for the allocation of Revenue Offset values by rate class was GPI's Cost of Service Application (EB-2011-0273).

7. DEFERRAL AND VARIANCE ACCOUNTS

Chapter 3 of the Board's Filing Requirements and The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provide that the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as of December 31, 2013 to determine if the threshold has been exceeded.

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GPI completed the Board Staff's 2015 IRM Rate Generator - Worksheet 5: '2014 Continuity

Schedule' and the threshold test showed a claim per kWh of 0.0017. As the results exceeded

the threshold test amount, GPI is seeking for deferral and variance account balances

disposition in this application. The GPI Group 1 total claim balance is \$322,731 (excluding

Account 1568). Therefore, the Group 1 account balances are proposed to be disposed in the

upcoming rate year.

Actual interest has been calculated based on the Board's prescribed rates. Forecasted

interest for the period January 1, 2013 to December 31, 2013 is based upon the last Board

prescribed rate of 1.47%. Deferral and RSVAs balances match the 2013 Audited Financial

Statements.

The Group 1 Deferred / Variance Account balances claimed to be disposed are in the

following table:

Table 4: Group 1 Deferral / Variance Account Disposition Claims

		Principal	Interest	
Group 1 Accounts	Account Numer	Amounts	Amounts	Total Claim
Account Description		Α	В	C=A+B
LV Variance Account	1550	34,564	648	35,212
Smart Metering Entity Charge Variance	1551	5,873	156	6,029
RSVA - Wholesale Market Service Charge	1580	(110,836)	(3,058)	(113,894)
RSVA - Retail Transmission Network Charge	1584	127,489	2,710	130,199
RSVA - Retail Transmission Connection	1586	32,505	581	33,086
RSVA - Power (Excluding Global Adjustment)	1588	520,201	12,014	532,215
RSVA - Power (Global Adjustment)	1589	(265,731)	(3,603)	(269,334)
Recovery of Regulatory Asset Balances	1590	0	(0)	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	(0)	234	234
Disposition and Recovery/Refund of Regulatory Balances (2012)	1595	2,587	(33,603)	(31,017)
Total Group 1 Account Claim:		346,652	(23,921)	322,731
		,,,,,	(-7- 7	, ,
LRAM Variance Account	1568	66,002	2,243	68,246
Total Claim:		412,654	(21,678)	390,976
			_	

GPI confirms that a separate rate rider to dispose of the Global Adjustment amount for non-RPP customers has been implemented since January 1, 2013. The proposed rate riders calculated using the Rate Generator model for Deferral & Variance Accounts, and for the Global Adjustment sub-account are as follows:

Table 5: Group 1 Deferral / Variance Account, and Global Adjustment sub-account Rate Riders

	Deferr		iance Accounts	Global Adjustment (non-RPP Customers)	
Rate Class	Volume Metric	Rider (\$/kWh)	Rider \$/kW	Rider (\$/kWh)	Rider \$/kW
Residential	kWh	0.0032		(0.0033)	
General Service Less Than 50 kW	kWh	0.0032		(0.0033)	
General Service 50 to 4,999 kW	kW		1.1465		(1.1886)
Street Lighting	kW		1.1292		(1.1673)
Unmetered Scattered Load	kWh	0.0032		(0.0033)	

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8. LRAM VARIANCE ACCOUNT

For CDM programs delivered within the 2011 to 2014 term, the Board established Account

1568 as the LRAM Variance Account ("LRAMVA") to capture the revenue variance between

the Board-approved CDM forecast and the actual results at the customer rate class level.

Specifically, the LRAMVA captures at the customer rate class level, the difference between

the following:

i. The results of the actual verified impacts of authorized CDM activities undertaken by

the electricity distributor between 2011-2014 for both Board-Approved programs and

OPA-Contracted Province-Wide CDM programs in relation to activities undertaken by

the distributor and/or delivered for the distributor by a third party under contract (in the

distributor's franchise area);

AND

ii. The level of CDM program activities included in the distributor's load forecast (i.e. the

level embedded into rates).

In accordance with the Board's Guidelines for Electricity Distributor Conservation and

Demand Management (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors

must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service

rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on

IRM rate applications if the balance is deemed significant by the applicant. All requests for

disposition of the LRAMVA must be made together with carrying charges, after the completion

of the annual independent third party review.

GPI received the final evaluation report from the OPA for their 2012 CDM results in the fall of

2013, and expects to receive the report for 2013 CDM results in the fall of 2014. GPI has

decided to apply to dispose the LRAMVA account balance as at December 31, 2013, which at \$67,275 including carrying charges, was deemed materially significant.

The account activity appears in the Continuity Schedule of the Rate Generator Model, and the claim amount including estimated interest in 2014 for the 2013 balance is \$68,246.

- GPI confirms that the most recent input assumptions available have been used in the lost revenue calculations.
- For details of the LRAMVA calculations in each year and for each rate class, please refer to Appendix 6.
- GPI confirms that the most recent and appropriate final CDM evaluation report from the OPA has been used in support of the lost revenue calculations. This report is contained in Appendix 7.
- GPI confirms that carrying charges are being requested on the lost revenue amount.
 Details are shown in Appendix 6.

Table 6: LRAMVA (Account 1568) Proposed Rate Riders

	LRAMVA Rate Riders - Acco		
Rate Class	Rider (\$/kWh) Rider \$		
Residential	0.0000		
General Service Less Than 50 kW	0.0041		
General Service 50 to 4,999 kW		(0.0269)	
Street Lighting		0.0000	
Unmetered Scattered Load	0.0000		

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The LRAMVA rate riders (shown in Table 6) would only be applicable for General Service

Less Than 50 kW and General Service 50 to 4,999 kW rate classes. The rate rider amounts

for the other rate classes are negligible (zero). An explanation for this is that a majority of

CDM savings in the Grimsby service area are attributable to small business retrofit and direct

install lighting applications, and that residential initiatives have not had a significant impact on

overall savings, particularly as compared to forecasted savings from the Cost of Service

application. If the LRAMVA account disposition were delayed to next year when GPI is

eligible to submit a Cost of Service application, it is not likely that this bias toward General

Service rate classes would change. Therefore, it is proposed to establish LRAMVA rate riders

as determined by the 2015 IRM Rate Generator model for General Service rate classes only.

9. SHARED TAX SAVINGS

GPI has completed the Board's Tax Sharing Worksheets (Worksheets #9 through #12) within

the 2015 IRM Rate Generator Model to calculate if there are savings due to ratepayers as a

result of corporate tax savings implemented since the 2014 IRM Decision (EB-2013-0132).

The shared tax savings model projects no incremental tax savings for 2015, and therefore no

requirement for a tax sharing rider. As GPI's Regulatory Taxable Income does not meet the

Ontario Small Business Threshold of \$500,000, no rate reduction will apply to 2015 Ontario

income tax.

10. Specific Service Charge, Allowances and Loss Factors

GPI is applying to continue the current Specific Service Charges, Allowances and Loss

Factors as approved by the Board (EB-2013-0132).

11. MICROFIT GENERATOR SERVICE CHARGE

GPI is applying to continue the current monthly service charge of \$5.40 as approved by the

Board (EB-2013-0132).

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12. CURRENT TARIFF SHEETS

GPI current tariff sheets are provided in Appendix 1.

13. Proposed Tariff Sheets

The proposed tariff sheets generated by the GPI 2014 IRM Rate Generator are provided in Appendix 2.

14. BILL IMPACTS

Expected bill impacts for each rate class and for select consumption levels are shown in Table 7. These were derived using the 2015 IRM Rate Generator's Bill Impact worksheet (Worksheet #28). Further detail of Bill Impact determinations are shown in Appendix 3.

Table 7: Bill Impacts under the Current vs. Proposed Tariff of Rates and Charges

Grimsby Power Inc.			Selected Total Bill Impacts (on TOU)				
Bill Impacts			Total Bill				
Current vs. Proposed	IRM4 2015 Application			D.	u Annlination	Cha	nge
Rate Class	Consumption		Current	Pe	r Application	\$	%
Residential	100 kWh	\$	29.65	\$	30.39	0.74	2.49%
Residential	250 kWh	\$	48.92	\$	50.46	1.53	3.13%
Residential	500 kWh	\$	81.06	\$	83.91	2.84	3.51%
Residential	680 kWh	\$	104.20	\$	107.98	3.78	3.63%
Residential	800 kWh	\$	119.63	\$	124.04	4.41	3.68%
Residential	1000 kWh	\$	145.34	\$	150.80	5.46	3.76%
Residential	1500 kWh	\$	209.62	\$	217.68	8.06	3.85%
Residential	2000 kWh	\$	273.89	\$	284.57	10.68	3.90%
GS < 50	2000 kWh	\$	284.16	\$	303.12	18.96	6.67%
GS < 50	3000 kWh	\$	412.33	\$	440.60	28.26	6.85%
GS < 50	5000 kWh	\$	668.70	\$	715.54	46.84	7.00%
GS < 50	10,000 kWh	\$	1,309.61	\$	1,402.91	93.29	7.12%
GS < 50	12,500 kWh	\$	1,630.06	\$	1,746.59	116.53	7.15%
GS < 50	15,000 kWh	\$	1,950.52	\$	2,090.28	139.76	7.17%
GS > 50	100 kW / 30,000 kWh	\$	3,640.38	\$	3,964.28	323.90	8.90%
GS > 50	250 kW / 75,000 kWh	\$	8,841.57	\$	9,647.70	806.13	9.12%
GS > 50	350 kW / 100,000 kWh	\$	11,793.75	\$	12,921.37	1,127.61	9.56%
GS > 50	2,000 kW / 800,000 kWh	\$	90,133.50	\$	96,565.59	6,432.10	7.14%
GS > 50	4,000 kW / 1,600,000 kWh	\$	180,094.07	\$	192,955.84	12,861.77	7.14%
Streetlights	350 kW / 100,000 kWh	\$	18,430.84	\$	19,628.60	1,197.76	6.50%
Streetlights	0.10 kW / 37.00 kWh	\$	6.81	\$	7.16	0.35	5.13%
Unmetered Scattered	400 kWh	\$	69.35	\$	71.66	2.31	3.33%
Unmetered Scattered	2,000 kWh	\$	272.01	\$	282.50	10.50	3.86%

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CERTIFICATION OF EVIDENCE

As Chief Executive Officer of Grimsby Power Inc., I certify to the best of my knowledge, that the evidence filed in Grimsby Power's 2015 IRM Rate Application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 25, 2014.

All of which is respectfully submitted,

Chief Executive Officer

Grimsby Power Inc.

DATED AT Grimsby, Ontario, this 13th day of August, 2014

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INDEX TO APPENDICES

The following are appended to and form part of this Application;

- Appendix 1: Current Tariff Sheets
- Appendix 2: Proposed Tariff Sheets
- Appendix 3: Bill Impacts
- Appendix 4: 2015 Revenue-to-Cost Ratio Adjustment Work Form
- Appendix 5: 2015 IRM Rate Generator Model
- Appendix 6: Lost Revenue Adjustment Mechanism Calculations
- Appendix 7: OPA Final Report for 2013 Annual CDM Savings for Grimsby Power Inc.

Appendix 1:

Current Tariff Sheets

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0132

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0119
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0072)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0132

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.29
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0129
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0072)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0132

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	169.78
Distribution Volumetric Rate	\$/kW	1.7419
Low Voltage Service Rate	\$/kW	0.2555
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.3086)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(2.6176)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7143
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9093
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7490
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0125

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0132

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.10
Distribution Volumetric Rate	\$/kW	5.2230
Low Voltage Service Rate	\$/kW	0.1975
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kW	(0.3320)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(2.5706)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0471
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4760

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0132

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	18.13
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until December 31, 2014	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Account (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0072)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0132

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Effective and Implementation Date January 1, 2014

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EB-2013-0132

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval Meter Interrogation	\$	20.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect charge at meter – during regular hours	\$	65.00
Disconnect/Reconnect charge at meter – after hours	\$	185.00
Disconnect/Reconnect charge at pole – during regular hours	\$	185.00
Disconnect/Reconnect charge at pole – after hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0132

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0526
Total Loss Factor – Primary Metered Customer < 5,000 kW	1 0/121

Appendix 2:

Proposed Tariff Sheets

(As Generated by the 2015 IRM Rate Generator Model)

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate	\$ \$ \$/kWh \$/kWh	15.69 0.79 0.0121 0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015	\$/kWh	0.0032
Applicable only for Non RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	(0.0033) 0.0077 0.0058
MONTHLY RATES AND CHARGES - Regulatory Component	•	
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date January 01, 2015

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EB-2014-0076

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	(0.0033)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015)		
- effective until December 31, 2015	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

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EB-2014-0076

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	172.16
Distribution Volumetric Rate	\$/kW	1.7663
Low Voltage Service Rate	\$/kW	0.2555
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.1465
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	(1.1886)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015)		
- effective until December 31, 2015	\$/kW	(0.0269)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8688
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0343
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9055
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1442
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

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EB-2014-0076

STREET LIGHTING SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kW	5.2961
Low Voltage Service Rate	\$/kW	0.1975
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.1292
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	(1.1673)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1636
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5726

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

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EB-2014-0076

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	18.38
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

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EB-2014-0076

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Grimsby Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Interval Meter Interrogation	\$ 20.00

Grimsby Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

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EB-2014-0076

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge - At Pole - After Hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Grimsby Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0526

1.0421

Appendix 3:

Bill Impacts



Grimsby Power Inc. - Grimsby, Ontario

Rate Class RESIDENTIAL

Loss Factor 1.0526

Consumption kWh 800

If Billed on a kW basis:

Demand kW

		Cur	rent Board-Ap	prov	ed	Γ			Propose	ed		Impact			
		Rate	Volume		Charge			Rate (\$)	Volume		Charge			\$ Change	% Change
Monthly Service Charge	\$	(\$) 15.47	1	\$	(\$) 15.47	Η,	\$	(3) 15.69		\$	(\$) 15.69		\$	\$ Change 0.22	% Change 1.42%
Distribution Volumetric Rate	\$	0.0119	800	\$	9.52			0.0121	800	\$	9.68		\$	0.22	1.68%
Fixed Rate Riders	\$	0.0119	800	\$	9.52		\$	0.0121	800	\$	9.00		\$	0.16	1.08%
Volumetric Rate Riders	Ф	- 0000			-		-		000	-	-			-	
		0.0000	800	\$	- 04.00	_		0.0000	800	\$	- 05.07		\$	- 0.00	4.500/
Sub-Total A (excluding pass through)	•	0.0000	10		24.99	-	^	0.0000	40		25.37		\$	0.38	1.52%
Line Losses on Cost of Power	\$	0.0839	42	\$	3.53	- 3	\$	0.0839	42	\$	3.53		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0009	800	-\$	0.72			0.0032	800	\$	2.56		\$	3.28	-455.56%
Low Voltage Service Charge	\$	0.0007	800	\$	0.56	- 1:	\$	0.0007	800	\$	0.56		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	- 1 :	\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				•	00.45					•	20.04			0.00	40 500/
(includes Sub-Total A)				\$	29.15					\$	32.81		\$	3.66	12.56%
RTSR - Network	\$	0.0073	842	\$	6.15	- [:	\$ (0.0077	842	\$	6.48		\$	0.34	5.48%
RTSR - Connection and/or Line and	\$	0.0054	842	\$	4.55	Ι,	\$	0.0058	842	\$	4.88		\$	0.34	7.41%
Transformation Connection	Ф	0.0034	042	Ф	4.55		Φ '	0.0056	042	Ф	4.00		Ф	0.34	7.4170
Sub-Total C - Delivery				\$	39.85					\$	44.18		\$	4.33	10.88%
(including Sub-Total B) Wholesale Market Service				•		_				·					
Charge (WMSC)	\$	0.0044	842	\$	3.71		\$	0.0044	842	\$	3.71		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	842	\$	1.09	;	\$	0.0013	842	\$	1.09		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	- 1 :	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	- 1 :	\$	0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	- 1 :	\$	0.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	- 1 :	\$	0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86			0.1240	144	\$	17.86		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	117.63	Ŧ				\$	121.97		\$	4.33	3.68%
HST		13%		\$	15.29			13%		\$	15.86		\$	0.56	3.68%
Total Bill (including HST)		1370		\$	132.92			1370		\$	137.82		\$	4.90	3.68%
, , , , , , , , , , , , , , , , , , , ,				-\$	13.29					φ -\$	13.78		φ -\$	0.49	3.69%
Ontario Clean Energy Benefit ¹ Total Bill on TOU (including OCEB)				-\$ \$	119.63					\$	124.04		\$	4.41	3.68%
Total Bill Off TOO (Illicidality OCEB)				Þ	119.03					Þ	124.04		Þ	4.41	3.08%



Grimsby Power Inc. - Grimsby, Ontario

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0526

Consumption kWh 2,000

If Billed on a kW basis:

Demand kW

	Cur	rent Board-Ap	prove	ed	Г		Propos	ed		1 Г	Impact		
	Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change	
Monthly Service Charge	\$ 26.29	1	\$	26.29	\$	26.66	1	\$	26.66		\$ 0.37	1.41%	
Distribution Volumetric Rate	\$ 0.0129	2,000	\$	25.80	\$	0.0131	2,000	\$	26.20		\$ 0.40	1.55%	
Fixed Rate Riders	\$ -	1	\$	-	\$	-	1	\$	-		\$ -		
Volumetric Rate Riders	0.0000	2,000	\$	-		0.0041	2,000	\$	8.20		\$ 8.20		
Sub-Total A (excluding pass through)			\$	52.09				\$	61.06		\$ 8.97	17.22%	
Line Losses on Cost of Power	\$ 0.0839	105	\$	8.83	\$	0.0839	105	\$	8.83		\$ -	0.00%	
Total Deferral/Variance Account Rate Riders	-0.0009	2,000	-\$	1.80		0.0032	2,000	\$	6.40		\$ 8.20	-455.56%	
Low Voltage Service Charge	\$ 0.0006	2,000	\$	1.20	\$	0.0006	2,000	\$	1.20		\$ -	0.00%	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$ -	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)			\$	61.11				\$	78.28		\$ 17.17	28.10%	
RTSR - Network	\$ 0.0068	2,105	\$	14.32	\$	0.0072	2,105	\$	15.16	1	\$ 0.84	5.88%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,105	\$	9.89	\$	0.0050	2,105	\$	10.53		\$ 0.63	6.38%	
Sub-Total C - Delivery (including Sub-Total B)			\$	85.32				\$	103.96		\$ 18.64	21.85%	
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,105	\$	9.26	\$	0.0044	2,105	\$	9.26		\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,105	\$	2.74	\$		2,105	\$	2.74		\$ -	0.00%	
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$		1	\$	0.25		\$ -	0.00%	
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$	14.00	\$		2,000	\$	14.00		\$ -	0.00%	
TOU - Off Peak	\$ 0.0670	1,280	\$	85.76	\$		1,280	\$	85.76		\$ -	0.00%	
TOU - Mid Peak	\$ 0.1040	360	\$	37.44	\$		360	\$	37.44		\$ -	0.00%	
TOU - On Peak	\$ 0.1240	360	\$	44.64	\$	0.1240	360	\$	44.64		\$ -	0.00%	
Total Bill on TOU (before Taxes)			\$	279.41	Т			\$	298.05	П	\$ 18.64	6.67%	
HST	13%		\$	36.32		13%		\$	38.75		\$ 2.42	6.67%	
Total Bill (including HST)	.570		\$	315.73		.570		\$	336.80		\$ 21.07	6.67%	
Ontario Clean Energy Benefit 1			-\$	31.57				-\$	33.68		\$ 2.11	6.68%	
Total Bill on TOU (including OCEB)			\$	284.16				\$	303.12		\$ 18.96	6.67%	
transfer (minutes)			Ť	204.10				۳	303.12		Ψ 10.30	0.07 70	



Grimsby Power Inc. - Grimsby, Ontario

Rate Class GENERAL SERVICE 50 TO 4,999 KW

Loss Factor 1.0526

Consumption kWh 30,000

If Billed on a kW basis:

Demand kW 100

		Cur	rent Board-Ap	prov	ed			Propose	ed	Impact			
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	169.78	1	\$	169.78	\$	172.16	1	\$	172.16		\$ 2.38	1.40%
Distribution Volumetric Rate	\$	1.7419	100	\$	174.19	\$	1.7663	100	\$	176.63		\$ 2.44	1.40%
Fixed Rate Riders	\$	-	1	\$	-	9	-	1	\$	-		\$ -	
Volumetric Rate Riders		0.0000	100	\$	-		-0.0269	100	-\$	2.69	-	\$ 2.69	
Sub-Total A (excluding pass through)				\$	343.97				\$	346.10		\$ 2.13	0.62%
Line Losses on Cost of Power	\$	0.0839	1,578	\$	132.43	\$	0.0839	1,578	\$	132.43		\$ -	0.00%
Total Deferral/Variance Account		-2.9262	100	-\$	292.62		-0.0421	100	-\$	4.21		\$ 288.41	-98.56%
Rate Riders Low Voltage Service Charge	\$	0.2555	100	•	25.55	\$	0.2555	100	\$	25.55		œ.	0.00%
Smart Meter Entity Charge	Ф	0.2555	100	\$	25.55	Ф	0.2555	100	\$	25.55		\$ - \$ -	0.00%
Sub-Total B - Distribution			-	•	-	-		-	Ė				
(includes Sub-Total A)				\$	209.33				\$	499.87		\$ 290.54	138.80%
RTSR - Network	\$	2.7143	100	\$	271.43	\$	2.8688	100	\$	286.88		\$ 15.45	5.69%
RTSR - Connection and/or Line and Transformation Connection	\$	1.9093	100	\$	190.93	\$	2.0343	100	\$	203.43		\$ 12.50	6.55%
Sub-Total C - Delivery				\$	671.69				\$	990.18		\$ 318.49	47.42%
(including Sub-Total B)				φ	071.09				Ψ	330.10		φ 310.43	47.42/0
Wholesale Market Service Charge (WMSC)	\$	0.0044	31,578	\$	138.94	\$	0.0044	31,578	\$	138.94		\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	31,578	\$	41.05	\$	0.0013	31,578	\$	41.05		\$ -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	30.000	\$	210.00	\$	0.0070	30.000	\$	210.00		\$ -	0.00%
TOU - Off Peak	\$	0.0670	19,200	\$	1,286.40	\$	0.0670	19,200	\$	1.286.40		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	5,400	\$	561.60	\$	0.1040	5,400	\$	561.60		\$ -	0.00%
TOU - On Peak	\$	0.1240	5,400	\$	669.60	\$	0.1240	5,400	\$	669.60		\$ -	0.00%
Tetal Bill on TOU (hefens Tenns)	1			•	0.570.50	_			•	2 222 22		^ 240.40	0.000/
Total Bill on TOU (before Taxes) HST		13%		\$	3,579.53 465.34		13%		\$	3,898.02 506.74		\$ 318.49 \$ 41.40	8.90% 8.90%
Total Bill (including HST)	1	13%		φ.	4.044.87		13%		-	4.404.76			8.90% 8.90%
, ,	1			\$	4,044.87				\$	4,404.76 440.48		\$ 359.89 \$ 35,99	8.90% 8.90%
Ontario Clean Energy Benefit ¹ Total Bill on TOU (including OCEB)				- \$	3,640.38				-\$ \$	3,964.28		\$ 35.99 \$ 323.90	8.90% 8.90%



Grimsby Power Inc. - Grimsby, Ontario

Rate Class STREET LIGHTING

Loss Factor 1.0526

100,000

If Billed on a kW basis:

350 Demand kW

		Cur	rent Board-Ap	prov		l [Propose	ed		Impact			
		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	2.10	2500	\$	5,250.00		\$	2.13	2500	\$	5.325.00		\$	\$ Change 75.00	% Change 1.43%
Distribution Volumetric Rate	\$	5.2230	350	\$	1,828.05		\$	5.2961	350	\$	1.853.64		\$	25.59	1.40%
Fixed Rate Riders	\$	5.2250	2500	\$	1,020.03		\$	3.2301	2500	\$	1,000.04		\$	20.00	1.4070
Volumetric Rate Riders	Ψ	0.0000	350	\$			Ψ	0.0000	350	\$			\$		
Sub-Total A (excluding pass through)		0.0000	330	\$	7,078.05	H		0.0000	330	\$	7.178.64		\$	100.59	1.42%
Line Losses on Cost of Power	\$	0.0839	5,260	\$	441.42		\$	0.0839	5,260	\$	441.42		\$	-	0.00%
Total Deferral/Variance Account	ľ						•		·		=		*	4 000 50	
Rate Riders		-2.9026	350	-\$	1,015.91			-0.0381	350	-\$	13.34		\$	1,002.58	-98.69%
Low Voltage Service Charge	\$	0.1975	350	\$	69.13		\$	0.1975	350	\$	69.13		\$	-	0.00%
Smart Meter Entity Charge			2,500	\$	-				2,500	\$	-		\$	-	
Sub-Total B - Distribution				\$	6,572.68					\$	7.675.84		\$	1.103.16	16.78%
(includes Sub-Total A)											,		•	,	
RTSR - Network	\$	2.0471	350	\$	716.49		\$	2.1636	350	\$	757.26		\$	40.78	5.69%
RTSR - Connection and/or Line and	\$	1.4760	350	\$	516.60		\$	1.5726	350	\$	550.41		\$	33.81	6.54%
Transformation Connection	Ľ			•	0.0.00		•			_			Ψ	00.01	0.0 170
Sub-Total C - Delivery				\$	7,805.77					\$	8.983.51		\$	1.177.75	15.09%
(including Sub-Total B) Wholesale Market Service				•	,					Ľ.	-,		-	,	
Charge (WMSC)	\$	0.0044	105,260	\$	463.14		\$	0.0044	105,260	\$	463.14		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	105,260	\$	136.84		\$	0.0013	105,260	\$	136.84		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	2,500	\$	625.00		\$	0.2500	2,500	\$	625.00		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	100.000	\$	700.00		\$	0.0070	100,000	\$	700.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	64,000	\$	4.288.00		\$	0.0670	64,000	\$	4.288.00		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	18.000	\$	1,872.00		\$	0.1040	18,000	\$	1.872.00		\$	_	0.00%
TOU - On Peak	\$	0.1240	18,000	\$	2,232.00		\$	0.1240	18,000	\$	2,232.00		\$	_	0.00%
	Ė		-,	Ė	·		Ė		-,		,				
Total Bill on TOU (before Taxes)				\$	18,122.75					\$	19,300.50		\$	1,177.75	6.50%
HST		13%		\$	2,355.96			13%		\$	2,509.06		\$	153.11	6.50%
Total Bill (including HST)				\$	20,478.71					\$	21,809.56		\$	1,330.85	6.50%
Ontario Clean Energy Benefit 1				-\$	2,047.87					-\$	2,180.96		-\$	133.09	6.50%
Total Bill on TOU (including OCEB)				\$	18,430.84					\$	19,628.60		\$	1,197.76	6.50%



Grimsby Power Inc. - Grimsby, Ontario

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0526 2,000 kWh

If Billed on a kW basis:

Demand	kW	

		Cur	rent Board-Ap	prove	ed				Propose	ed					
		Rate (\$)	Volume		Charge (\$)		Rat		Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	18.13	1	\$	18.13	F		8.38	1	\$	18.38	1	\$	0.25	1.38%
Distribution Volumetric Rate	\$	0.0114	2,000	\$	22.80			0.36	2,000	\$	23.20		\$	0.40	1.75%
Fixed Rate Riders	\$	0.0114	2,000	4	22.00		\$ 0.0	-	2,000	\$	25.20		\$	0.40	1.7570
Volumetric Rate Riders	Ψ	0.0000	2,000	\$	_		*	0000	2,000	\$	_		\$	_	
Sub-Total A (excluding pass through)		0.0000	2,000	\$	40.93	1	0.	0000	2,000	\$	41.58		\$	0.65	1.59%
Line Losses on Cost of Power	\$	0.0839	105	\$	8.83	Ī	\$ 0.0	0839	105	\$	8.83	1 1	\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0009	2,000	-\$	1.80		0.	0032	2,000	\$	6.40		\$	8.20	-455.56%
Low Voltage Service Charge	\$	0.0006	2.000	\$	1.20		\$ 0.0	0006	2.000	\$	1.20		\$	_	0.00%
Smart Meter Entity Charge	Ф	0.0006	2,000	\$	1.20		φ 0.0	0000	2,000	\$	1.20		\$	-	0.00%
Sub-Total B - Distribution			-		-	-			<u> </u>	_	-	Н		-	
(includes Sub-Total A)				\$	49.16					\$	58.01		\$	8.85	18.00%
RTSR - Network	\$	0.0068	2,105	\$	14.32		\$ 0.0	0072	2,105	\$	15.16		\$	0.84	5.88%
RTSR - Connection and/or Line and	\$	0.0047	2,105	\$	9.89		\$ 0.0	0050	2,105	\$	10.53		\$	0.63	6.38%
Transformation Connection	φ	0.0047	2,103	ę	9.09		φ 0.	0030	2,103	9	10.55		φ	0.03	0.30 /6
Sub-Total C - Delivery (including Sub-Total B)				\$	73.37					\$	83.69		\$	10.32	14.07%
Wholesale Market Service	_	0.0044	0.405	•	0.00	-		0044	0.405	_	0.00		•		0.000/
Charge (WMSC)	\$	0.0044	2,105	\$	9.26		\$ 0.0	0044	2,105	\$	9.26		\$	-	0.00%
Rural and Remote Rate	\$	0.0013	2,105	\$	2.74		\$ 0.0	0013	2,105	\$	2.74		\$	_	0.00%
Protection (RRRP)			2,100				•		2,100						
Standard Supply Service Charge	\$	0.2500	1	\$	0.25			2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00			0070	2,000	\$	14.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76			0670	1,280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44			1040	360	\$	37.44		\$	-	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64	_	\$ 0.	1240	360	\$	44.64	Ш	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	267.46	T				\$	277.78		\$	10.32	3.86%
HST		13%		\$	34.77			13%		\$	36.11		\$	1.34	3.86%
Total Bill (including HST)				\$	302.23					\$	313.89		\$	11.67	3.86%
Ontario Clean Energy Benefit 1				-\$	30.22					-\$	31.39		-\$	1.17	3.87%
Total Bill on TOU (including OCEB)				\$	272.01					\$	282.50		\$	10.50	3.86%

Appendix 4:

2015 Revenue-to-Cost Ratio Adjustment Work Form





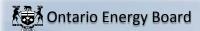
Utility Name	Grimsby Power Inc.	
Service Territory Name	Grimsby, Ontario	
Assigned EB Number	EB-2014-0076	
Name and Title	David Kelly, Financial and Regulatory And	alyst
Phone Number	905-945-5437 ext. 259	
Email Address	davidk@grimsbypower.com	
Date	08/13/14	
Last COS Re-based Year	2012	

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While this model has been providein Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



- 1. Info
- 2. Table of Contents
- 3. Re-Based Bill Det & Rates
- 4. Removal of Rate Adders
- 5. Re-Based Rev From Rates
- 6. Decision Cost Revenue Adj
- 7. Revenue Offsets Allocation
- 8. Transformer Allowance
- 9. R C Ratio Revenue
- 10. Proposed R C Ratio Adj
- 11. Proposed Revenue
- 12. Proposed F V Rev Alloc
- 13. Proposed F V Rates
- 14. Adjust To Proposed Rates



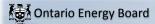
The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	9,703	94,590,900		15.47	0.0119	
GSLT50	General Service Less Than 50 kW	Customer	kWh	683	18,707,282		26.29	0.0129	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	100	69,874,994	191,455	169.78		1.7419
SL	Street Lighting	Connection	kW	2,548	1,578,145	4,403	2.10		5.2230
USL	Unmetered Scattered Load	Connection	kWh	80	355,293		18.13	0.0114	
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	15.47	0.0119	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	26.29	0.0129	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	169.78	0.0000	1.7419	0.00	0.0000	0.0000
Street Lighting	2.10	0.0000	5.2230	0.00	0.0000	0.0000
Unmetered Scattered Load	18.13	0.0114	0.0000	0.00	0.0000	0.0000



The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A		Re-based Billed kW C	Current Base Service Charge D	Distribution Volumetric	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	=
Residential	9,703	94,590,900	0	15.47	0.0119	0.0000	1,801,322	1,125,632	0	2,926,954	61.5%	38.5%	0.0%	72.6%
General Service Less Than 50 kW	683	18,707,282	0	26.29	0.0129	0.0000	215,455	241,324	0	456,779	47.2%	52.8%	0.0%	11.3%
General Service 50 to 4,999 kW	100	69,874,994	191,455	169.78	0.0000	1.7419	204,142	0	333,495	537,637	38.0%	0.0%	62.0%	13.3%
Street Lighting	2,548	1,578,145	4,403	2.10	0.0000	5.2230	64,202	0	22,998	87,199	73.6%	0.0%	26.4%	2.2%
Unmetered Scattered Load	80	355,293	0	18.13	0.0114	0.0000	17,405	4,050	0	21,455	81.1%	18.9%	0.0%	0.5%
							2,302,526	1,371,006	356,493	4,030,025				100.0%
								D	^	В				



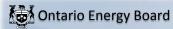
The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2014 Revenue to Cost Ratio Adjustment Workform (V2.0) or latest COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

		Current	Transition	Transition	Transition	Transition	Transition
Rate Class	Direction	Year	Year 1	Year 2	Year 3	Year 4	Year 5
		2014	2015	2016	2017	2018	2019
Residential	No Change	105.68%	105.68%	105.68%	105.68%	105.68%	105.68%
General Service Less Than 50 kW	No Change	101.92%	101.92%	101.92%	101.92%	101.92%	101.92%
General Service 50 to 4,999 kW	No Change	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%
Street Lighting	No Change	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%
Unmetered Scattered Load	No Change	103.56%	103.56%	103.56%	103.56%	103.56%	103.56%

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets A	Percentage Split C= A / B	Allocated Revenue Offsets E = D * C
Residential	249,184	71.84%	249,184
General Service Less Than 50 kW	33,797	9.74%	33,797
General Service 50 to 4,999 kW	49,472	14.26%	49,472
Street Lighting	11,648	3.36%	11,648
Unmetered Scattered Load	2,740	0.79%	2,740
	346,841	100.00%	346,841
	B		D



The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2014 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A		Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	33,000	55,000	0.6000	1.7419	191,455	1.5695
Street Lighting	No						
Unmetered Scattered Load	No						
		33,000	55,000			191,455	
		В	D	•		Н	

8. Transformer Allowance

3,997,025

Allocated

Offset

49,472

11,648

2,740

Revenue Adjusted

249,184 3,176,138 33,797

346,841 4,343,866

Revenue

L = J + K

490,576

554,109

98,847

24,195



Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

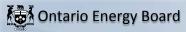
Rate Class	Billed Customers or Connections A	Billed kWh B	Billed kW C	-	Base Service Charge D	Volumetric	Base Distribution Volumetric Rate kW F	Cha	vice arge 12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	9,703	94,590,900	0	0	15.47	0.0119	0.0000	1,	801,322	1,125,632	0	2,926,954
General Service Less Than 50 kW	683	18,707,282	0	0	26.29	0.0129	0.0000	:	215,455	241,324	0	456,779
General Service 50 to 4,999 kW	100	69,874,994	191,455	0	169.78	0.0000	1.5695	:	204,142	0	300,495	504,637
Street Lighting	2,548	1,578,145	4,403	0	2.10	0.0000	5.2230		64,202	0	22,998	87,199
Unmetered Scattered Load	80	355,293	0	0	18.13	0.0114	0.0000		17,405	4,050	0	21,455
								2	302 526	1 371 006	323 493	3 997 025



Proposed Revenue Cost Ratio Adjustment

Rate Class	Adju	ısted Revenue A	Current Revenue Cost Ratio B	Re-	Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	al Adjusted Revenue E = C * D	[Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$	3,176,138	1.06	\$	3,005,430	1.06	\$ 3,176,138	9	0	0.0%
General Service Less Than 50 kW	\$	490,576	1.02	\$	481,334	1.02	\$ 490,576	-9	0	0.0%
General Service 50 to 4,999 kW	\$	554,109	0.80	\$	692,637	0.80	\$ 554,109	9	0	0.0%
Street Lighting	\$	98,847	0.70	\$	141,211	0.70	\$ 98,847	-9	0	0.0%
Unmetered Scattered Load	\$	24,195	1.04	\$	23,364	1.04	\$ 24,195	-9	0	0.0%
	\$	4,343,866		\$	4,343,975		\$ 4,343,866	9	0	0.0%

Out of Balance - 0
Final ? Yes



Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	R	Adjusted evenue By venue Cost Ratio A	 llocated Re- sed Revenue Offsets B	Re fi Tr	Revenue equirement rom Rates Before ransformer Allowance C = A - B	Tra	e-based nsformer lowance D	Revenue Requirement from Rates E = C + D
Residential	\$	3,176,138	\$ 249,184	\$	2,926,954	\$	-	\$ 2,926,954
General Service Less Than 50 kW	\$	490,576	\$ 33,797	\$	456,779	\$	-	\$ 456,779
General Service 50 to 4,999 kW	\$	554,109	\$ 49,472	\$	504,637	\$	33,000	\$ 537,637
Street Lighting	\$	98,847	\$ 11,648	\$	87,199	\$	-	\$ 87,199
Unmetered Scattered Load	\$	24,195	\$ 2,740	\$	21,455	\$	-	\$ 21,455
	\$	4,343,866	\$ 346,841	\$	3,997,025	\$	33,000	\$ 4,030,025



v 2.0

Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

Proposed fixed and variable revenue allocation

Rate Class	Red	Revenue quirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	vice Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Di	stribution Volumetric Rate Revenue kW G = A * D	Revenue equirement from tes by Rate Class H = E + F + G
Residential	\$	2,926,954	61.5%	38.5%	0.0%	\$ 1,801,322	\$ 1,125,632	2 \$	-	\$ 2,926,954
General Service Less Than 50 kW	\$	456,779	47.2%	52.8%	0.0%	\$ 215,455	\$ 241,324	\$	-	\$ 456,779
General Service 50 to 4,999 kW	\$	537,637	38.0%	0.0%	62.0%	\$ 204,142	\$ -	\$	333,495	\$ 537,637
Street Lighting	\$	87,199	73.6%	0.0%	26.4%	\$ 64,202	\$ -	\$	22,998	\$ 87,199
Unmetered Scattered Load	\$	21,455	81.1%	18.9%	0.0%	\$ 17,405	\$ 4,050	\$	-	\$ 21,455
	\$	4,030,025				\$ 2,302,526	\$ 1,371,006	\$	356,493	\$ 4,030,025



v 2.0

Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

Proposed fixed and variable rates

		Dist	ribution Volumetric	Distribution Volumetric	Re-based Billed				Proposed Base	Proposed Base
Rate Class	vice Charge Revenue A		Rate Revenue kWh B	Rate Revenue kW C	Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Distribution Volumetric Rate kWh H = B / E	Distribution Volumetric Rate kW I = C / F
Residential	\$ 1,801,322	\$	1,125,632	\$ -	9,703	94,590,900	0	15.47	0.0119	-
General Service Less Than 50 kW	\$ 215,455	\$	241,324	\$ -	683	18,707,282	0	26.29	0.0129	-
General Service 50 to 4,999 kW	\$ 204,142	\$	-	\$ 333,495	100	69,874,994	191,455	169.78	-	1.7419
Street Lighting	\$ 64,202	\$	-	\$ 22,998	2,548	1,578,145	4,403	2.10	-	5.2230
Unmetered Scattered Load	\$ 17,405	\$	4,050	\$ -	80	355,293	0	18.13	0.0114	-

v 2.0

Revenue to Cost Ratio Adjustment Model for 2015 IRM Filers

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 24 of the 2015 IRM Rate Generator Model.

Rate Class	osed Base ice Charge A	D \	pposed Base vistribution olumetric Rate kWh B	[oposed Base Distribution Volumetric Rate kW C		rrent Base vice Charge D	Di:	rrent Base stribution olumetric tate kWh E	Di V	rrent Base stribution olumetric Rate kW F	Req Serv	justment uired Base ice Charge i = A - D	Ba	ustment Required ase Distribution umetric Rate kWh H = B - E	Red D	djustment quired Base istribution netric Rate kW I = C - F
Residential	\$ 15.47	\$	0.0119	\$	-	\$	15.47	\$	0.0119	\$	-	\$	-	\$	-	\$	-
General Service Less Than 50 kW	\$ 26.29	\$	0.0129	\$	-	\$	26.29	\$	0.0129	\$	-	\$	-	\$	-	\$	-
General Service 50 to 4,999 kW	\$ 169.78	\$	-	\$	1.7419	\$	169.78	\$	-	\$	1.7419	\$	-	\$	-	\$	-
Street Lighting	\$ 2.10	\$	-	\$	5.2230	\$	2.10	\$	-	\$	5.2230	\$	-	\$	-	\$	-
Unmetered Scattered Load	\$ 18.13	\$	0.0114	\$	-	\$	18.13	\$	0.0114	\$	-	\$	-	\$	-	\$	-

Appendix 5:

2015 IRM Rate Generator Model



Version

Grimsby Power Inc. **Utility Name** Grimsby, Ontario **Service Territory** EB-2014-0076 **Assigned EB Number** Name of Contact and Title David Kelly, Financial and Regulatory Analyst 905-945-5437 ext. 259 **Phone Number Email Address** davidk@grimsbypower.com We are applying for rates effective January-01-15 Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2012 Re-Basing Year Notes Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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Grimsby Power Inc. - Grimsby, Ontario

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Grimsby Power Inc. - Grimsby, Ontario

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

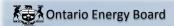
How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 4.999 KW
- 4 STREET LIGHTING
- 5 UNMETERED SCATTERED LOAD
- 6 microFIT



Grimsby Power Inc. - Grimsby, Ontario

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)

Service Charge	>	15.47
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0119
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.0072)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

e 15.47

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on
a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of
Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
ervice Charge	\$	26.29
tate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0129
ow Voltage Service Rate	\$/kWh	0.0006
tate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.0072)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	169.78
Distribution Volumetric Rate	\$/kW	1.7419
Low Voltage Service Rate	\$/kW	0.2555
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.3086)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(2.6176)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7143
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9093
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7490
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0125

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

STREET LIGHTING Service Classification

I services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified	
Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.	

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	2.10
Distribution Volumetric Rate	\$/kW	5.2230
Low Voltage Service Rate	\$/kW	0.1975
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.3320)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(2.5706)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0471
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4760

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate
Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	18.13
Distribution Volumetric Rate	\$/kWh	0.0114
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0009)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.0072)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT
program and connected to the distributor's distribution system. Further servicing details are available in the distributor's
Conditions of Service.

APPLICATION

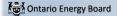
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)	
Service Charge		\$ 5.40



Grimsby Power Inc. - Grimsby, Ontario

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if the 2014 EDR process (CoS or IKM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	(188,668)	(58,973)	(117,441)		(130,200)	(8,409)	(1,100)	(8,369)		(1,140)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(439,465)	(188,975)	(392,710)		(235,730)	(18,831)	(2,448)	(18,817)		(2,463)
RSVA - Retail Transmission Network Charge	1584	(115,688)	27,491	(66,358)		(21,839)	(30,952)	(182)	(31,056)		(78)
RSVA - Retail Transmission Connection Charge	1586	(415,129)	(82,957)	(340,259)		(157,828)	(44,869)	(1,567)			(1,095)
RSVA - Power (excluding Global Adjustment)	1588	(1,203,308)	(244,378)	(663,859)		(783,827)	(61,174)	(4,880)			(3,151)
RSVA - Global Adjustment	1589	1,362,032	140,297	403,135		1,099,194	7,340	7,984			10,037
Recovery of Regulatory Asset Balances	1590	41,942	0	41,942		0	(22,613)	32	(22,221)		(361)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	(352,628)			(352,628)	0	(187,666)			(187,666)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	1.362.032	140.297	403.135	0	1.099.194	7.340	7.984	5.287	(10,037
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(2,320,316)	(900,420)	(1,538,685)	0	(1,682,051)	(186,849)	(197,812)	(188,708)	Ċ	
Total Group 1 Balance		(958,284)	(760,123)	(1,135,550)	0	(582,857)	(179,509)	(189,828)	(183,421)	((185,916)
LRAM Variance Account	1568	0				0	0				0
Total including Account 1568		(958,284)	(760,123)	(1,135,550)	0	(582,857)	(179,509)	(189,828)	(183,421)	((185,916)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

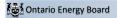
¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

transactions during the year.

3 if the LDC's rate year begins or January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the

⁴ Include Account 1995 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1955 for disposition at this time.



Incentive Regulation Model for 20

Grimsby Power Inc. - Grimsby, Ontario

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(130,200)	(30,956)			(161,156)	(1,140)	(2,165)			(3,305)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(235,730)	(238,072)			(473,802)	(2,463)	(5,763)			(8,225)
RSVA - Retail Transmission Network Charge	1584	(21,839)	52,042			30,203	(78)	163			85
RSVA - Retail Transmission Connection Charge	1586	(157,828)	(8,519)			(166,347)	(1,095)	(2,489)			(3,583)
RSVA - Power (excluding Global Adjustment)	1588	(783,827)	(347,925)			(1,131,752)	(3,151)				(13,973)
RSVA - Global Adjustment	1589	1,099,194	624,610			1,723,804	10,037				30,284
Recovery of Regulatory Asset Balances	1590	0	0			0	(361)	0			(361)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	(352,628)	539,684			187,056	(187,666)	835			(186,831)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	1,099,194	624,610	0	0	1,723,804	10,037	20,247	0	(30,284
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,682,051)	(33,746)	0	0	(1,715,797)	(195,953)	(20,240)	0	Ċ	
Total Group 1 Balance		(582,857)	590,864	0	0	8,007	(185,916)	7	0	0	(185,910)
LRAM Variance Account	1568	0	0			0	0	0			0
Total including Account 1568		(582,857)	590,864	0	0	8,007	(185,916)	7	0	((185,910)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

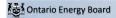
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

disposed balancies, please provide amounts for adjustments and include supporting documentations.

For RSI/A accounts only, report the new variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 halancies adjusted for the disposed balancies approved by the Board in the 2014 rate decision. If the LOC's rate year begins on May 1, 2015 he projected interest is recorded from January 1, 2014 of April 30, 2015 on the December 31, 2013 balancies adjusted for the disposed interest balancies approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 20

Grimsby Power Inc. - Grimsby, Ontario

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or iRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	(161,156)	(33,784)	(130,200)					(64,740)	(3,305)	(853)	(2,931)		(1,228)
Smart Metering Entity Charge Variance	1551													C
RSVA - Wholesale Market Service Charge	1580	(473,802)	(227,950)	(235,729)					(466,023)	(8,225)				(7,355)
RSVA - Retail Transmission Network Charge	1584	30,203	53,748	(21,839)					105,790	85				6,648
RSVA - Retail Transmission Connection Charge	1586	(166,347)	(25,811)	(157,828)					(34,330)	(3,583)		(3,248)		15,501
RSVA - Power (excluding Global Adjustment)	1588	(1,131,752)	68,151	(783,826)					(279,775)	(13,973)				(13,430
RSVA - Global Adjustment	1589	1,723,804	(580,432)	0					1,143,372		21,164			51,44
Recovery of Regulatory Asset Balances	1590	0	0	0					0	(361)	0	(361)		(0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0	0	0					0	0	0	0		4 (
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	0	0					0	0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	187.056	0	0					187,056	(186.831)	2.750	0		(184,081
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	. 0	0	0					0	0	. 0	0		
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	2,545	0					2,545	0	(33,679)	0		(33,679
RSVA - Global Adjustment	1589	1,723,804	(580,432)	O	0	O	0	0	1,143,372	30,284	21,164	0	(51,44
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,715,797)	(163,101)	(1,329,422)	0	C	0	0	(549,476)	(216,193)	(26,457)	(25,026)	((217,624
Total Group 1 Balance		8,007	(743,533)	(1,329,422)	0	O	0	0	593,896	(185,910)	(5,293)	(25,026)	((166,176
LRAM Variance Account	1568	0	50,001						50,001	0	458			45
Total including Account 1568		8,007	(693,532)	(1,329,422)	0	O	0	0	643,897	(185,910)	(4,835)	(25,026)	() (165,718)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

uansactions during the year.

If the LDCs rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDCs rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 20

Grimsby Power Inc. - Grimsby, Ontario

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or iRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

							201	3						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	s Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	(64,740)	34,564	(30,956)					780	(1,228)	(357)	(830)		(755)
Smart Metering Entity Charge Variance	1551	0	5,873	0					5,873	0	70			70
RSVA - Wholesale Market Service Charge	1580	(466,023)	(110,835)	(238,072)					(338,786)	(7,355)	(4,780)	(5,019)		(7,116)
RSVA - Retail Transmission Network Charge	1584	105,790	127,489	52,042					181,237	6,648	1,626			7,274
RSVA - Retail Transmission Connection Charge	1586	(34,330)	32,506	(8,519)					6,695	15,501	(277)	(460)		15,685
RSVA - Power (excluding Global Adjustment)	1588	(279,775)	520,201	(347,926)					588,352	(13,430)	5,369	(7,456)		(605)
RSVA - Global Adjustment	1589	1,143,372	(265,731)	1,723,804					(846,163)	51,448	(8,229)	55,623		(12,404)
Recovery of Regulatory Asset Balances	1590	0	0	0					0	(0)		0		(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0	0	0					0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	0	0					0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	187,056	0	187,056					(0)	(184,081)	234	(185,456)		1,609
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	0	0					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	2,545	41	0					2,587	(33,679)	38	0		(33,641)
RSVA - Global Adjustment	1589	1,143,372	(265,731)	1,723,804	0	C	0	0	(846,163)	51,448	(8,229)	55,623	C	(12,404)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(549,476)	609,839	(386,375)	0	(0 0	0	446,738	(217,624)	1,923	(198,221)	C	
Total Group 1 Balance		593,896	344,108	1,337,429	0	C	0	0	(399,425)	(166,176)	(6,306)	(142,598)	C	(29,884)
LRAM Variance Account	1568	50,001	16,001	0					66,002	458	815	0		1,273
Total including Account 1568		643,897	360,109	1,337,429	0	(0	0	(333,423)	(165,718)	(5,491)	(142,598)	C	(28,611)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

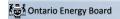
Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

uansactions during the year.

If the LDCs rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LDCs rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 to April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the 2014 rate decision.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 20

Grimsby Power Inc. - Grimsby, Ontario

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GfL for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interests.

Please refer to the footnotes for further instructions.

			2	014		Projected Int	erest on Dec-31-	13 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board		Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	(33,784)	(895)	34,564	140	508		35,212	25	(0)
Smart Metering Entity Charge Variance	1551	0	0	5,873	70	86		6,029	5,943	0
RSVA - Wholesale Market Service Charge	1580	(227,950)	(5,687)	(110,836)	(1,429)	(1,629)		(113,894)	(345,902)	0
RSVA - Retail Transmission Network Charge	1584	53,748	6,438	127,489	836	1,874		130,199	188,511	0
RSVA - Retail Transmission Connection Charge	1586	(25,810)	15,581	32,505	104	478		33,086	22,380	0
RSVA - Power (excluding Global Adjustment)	1588	68,151	(4,972)		4,367	7,647		532,215	587,747	0
RSVA - Global Adjustment	1589	(580,432)	(12,707)	(265,731)	303	(3,906)		(269,334)	(858,567)	0
Recovery of Regulatory Asset Balances	1590	0	0	0	(0)	0		(0)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0	0	0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	0	0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	1,375	(0)	234	(0)		234	1,609	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			2,587	(33,641)	38		(31,017)	(31,055)	0
RSVA - Global Adjustment	1589	(580,432)	(12,707)	(265,731)	303	(3,906)	0	(269,334)	(858.567)	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment	1000	(165,645)	11.840		(29,320)	9,002	0	592,065	429,258	ő
Total Group 1 Balance		(746,077)	(867)	346,652		5,096	0	322,731	(429,309)	0
LRAM Variance Account	1568	0	0	66,002	1,273	970		68,246	67,275	0
Total including Account 1568		(746,077)	(867)	412,654	(27,744)	6,066	0	390,976	(362,034)	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

transactions during the year.

If the LDC's rate year begins on January 1, 2015, the projected interest is recorded from January 1, 2014 to December 31, 2014 on the December 31, 2013 balances adjusted for the disposed balances approved by the Board in the 2014 rate decision. If the LOC's rate year begins on May 1, 2015, the projected interest is recorded from January 1, 2014 by April 30, 2015 on the December 31, 2013 balances adjusted for the disposed interest balances approved by the Board in the

Include Account 1966 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1956 for disposition at this time.



Grimsby Power Inc. - Grimsby, Ontario

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
STREET LIGHTING
UNMETERED SCATTERED LOAD
microfit

			Billed kWh for	Estimated kW for	1590 Recovery	1595 Recovery	1595 Recovery	1595 Recovery
Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	Share Proportion (2008) 1	Share Proportion (2009) ¹	Share Proportion (2010) ¹
\$/kWh	94,590,900		12,724,411	0	154.30%			50.55%
\$/kWh	18,707,282		3,646,635	0	3.10%			10.55%
\$/kW	69,874,994	191,455	64,749,619	177,412	-56.50%			37.76%
\$/kW	1,578,145	4,403	1,578,146	4,403	1.80%			0.20%
\$/kWh	355,293		1,076	0	-2.70%			0.94%
Total	185,106,615	195,858	82,699,886	181,815	100.00%	0.00%	0.00%	100.00%

Τĺ	hr	ρ.	ςŀ	١.	n	Ы	1	est

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

\$390,976
\$322,731
0.0017

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



In the green shaded cells, enter the most recent Board Approved volumetric forec recent 12-month actual volumetric data, use the most recent 12-month actual dat

Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
STREET LIGHTING
UNMETERED SCATTERED LOAD
microfit

1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
	45.97%	-\$3,819	9,720
	9.69%	77,220	691
	43.29%	-\$5,155	
	0.93%		
	0.13%		

0.00%	100.00%	68,246	10,411
	Balance as per Sheet 5	68,246	
	Variance	0	

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

 $^{^{1}\,\}mathrm{Residual}$ Account balance to be allocated to rate classes in proportion to the rec

² The Threshold Test does not include the amount in 1568.

 $^{^{\}rm 3}$ The proportion of customers for the Residential and GS<50 Classes will be used t



Grimsby Power Inc. - Grimsby, Ontario

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

% of % of Total non-Customer **Rate Class** % of Total kWh RPP kWh Numbers ** 1550 1551 1580 1584 1586 1588 1589 271,966 (41,440)RESIDENTIAL 51.1% 15.4% 93.4% 17,994 5,629 (58,201)66,533 16,907 6.6% 400 13,158 53,787 GENERAL SERVICE LESS THAN 50 KW 10.1% 4.4% 3,559 (11,510)3,344 (11,876)GENERAL SERVICE 50 TO 4,999 KW 37.7% 78.3% 13,292 0 (42,993)49,148 12,490 200,903 (210,875)STREET LIGHTING 0.9% 1.9% 300 0 (971)1,110 282 4,537 (5,140)UNMETERED SCATTERED LOAD 0.2% 68 250 0.0% 0 (219)64 1,022 (4) microFIT 0 0 0 0 0 100.0% 100.0% 35,212 (113,894)130,199 532,215 (269,334)Total 100.0% 6,029 33,086

^{*} RSVA - Power (Excluding Global Adjustment)

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



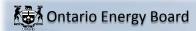
No input required. This workshseet allocates the de dated July 31, 2009

Allocation of Group 1 Accounts (include

		1595	1595	1595	1595	1595	
Rate Class	1590	(2008)	(2009)	(2010)	(2011)	(2012)	1568
RESIDENTIAL	(0)	0	0	118	0	(14,257)	(3,819)
GENERAL SERVICE LESS THAN 50 KW	(0)	0	0	25	0	(3,006)	77,220
GENERAL SERVICE 50 TO 4,999 KW	0	0	0	88	0	(13,426)	(5,155)
STREET LIGHTING	(0)	0	0	0	0	(287)	0
UNMETERED SCATTERED LOAD	0	0	0	2	0	(39)	0
microFIT	0	0	0	0	0	0	0
Total	(0)	0	0	234	0	(31,017)	68,246

^{*} RSVA - Power (Excluding Global Adjustment)

^{**} Used to allocate Account 1551 as this account records



Total

Incentive Regulation Model for 2015 Filers

Grimsby Power Inc. - Grimsby, Ontario

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

185,106,615

195,858

Please indicate the Rate Rider Recovery Perio	od (in years)	1	J							
Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	94,590,900		306,689	0.0032	(41,440)	12,724,411	(0.0033)	(3,819)	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	18,707,282		59,756	0.0032	(11,876)	3,646,635	(0.0033)	77,220	0.0041
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	69,874,994	191,455	219,502	1.1465	(210,875)	177,412	(1.1886)	(5,155)	(0.0269)
STREET LIGHTING	\$/kW	1,578,145	4,403	4,972	1.1292	(5,140)	4,403	(1.1673)		0.0000
UNMETERED SCATTERED LOAD	\$/kWh	355,293		1,147	0.0032	(4)	1,076	(0.0033)		0.0000
·										

One or more rate classes appear to have negligible rate riders in column K. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

(269,334)

16,553,937

68,246

592,065



Grimsby Power Inc. - Grimsby, Ontario

Shared Tax Savings

Enter your 2012 Board-Approved Billing Determinents into columns B, C and D. Enter your 2012 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2012 Base Monthly Service Charge	2012 Base Distribution Volumetric Rate kWh	2012 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	9,703	94,590,900		15.11	0.0116	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	683	18,707,282		25.56	0.0125	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	100	69,874,994	191,455	165.08	0.0000	1.6936
STREET LIGHTING	\$/kW	2,548	1,578,145	4,403	1.75	0.0000	4.3469
UNMETERED SCATTERED LOAD	\$/kWh	80	355,293		17.62	0.0111	0.0000
microFIT							



Grimsby Power Inc. - Grimsby, Ontario

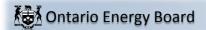
Calculation of Rebased Revenue Requirement. No input required.

					Rate ReBal Base	Rate ReBal Base		Distribution	Distribution
	Re-based Billed				Distribution	Distribution		Volumetric Rate	Volumetric Rate
	Customers or	Re-based Billed	Re-based Billed	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW
	Α	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F
RESIDENTIAL	9,703	94,590,900		15.11	.0116	.0000	1,759,404.07	1,097,254.44	.00
GENERAL SERVICE LESS THAN 50 KW	683	18,707,282		25.56	.0125	.0000	209,472.50	233,841.03	.00
GENERAL SERVICE 50 TO 4,999 KW	100	69,874,994	191,455	165.08	.0000	1.6936	198,490.86	.00	324,248.07
STREET LIGHTING	2,548	1,578,145	4,403	1.75	.0000	4.3469	53,501.34	.00	19,140.23
UNMETERED SCATTERED LOAD	80	355,293		17.62	.0111	.0000	16,915.20	3,943.76	.00
microFIT							.00	.00	.00
Total	13,114	185,106,615	195,858				2,237,783.97	1,335,039.22	343,388.29



Calculation of Rebased Revenue Requirement. N

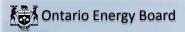
	Revenue Requirement from	Service Charge %	Distribution Volumetric Rate % Revenue	Distribution Volumetric Rate % Revenue	
Rate Class	Rates	Revenue	kWh	kW	Total % Revenue
	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	2,856,658.51	61.59%	38.41%	0.00%	72.94%
GENERAL SERVICE LESS THAN 50 KW	443,313.53	47.25%	52.75%	0.00%	11.32%
GENERAL SERVICE 50 TO 4,999 KW	522,738.93	37.97%	0.00%	62.03%	13.35%
STREET LIGHTING	72,641.57	73.65%	0.00%	26.35%	1.85%
UNMETERED SCATTERED LOAD	20,858.96	81.09%	18.91%	0.00%	0.53%
microFIT	.00	0.00%	0.00%	0.00%	0.00%
Total	3,916,211.48				100.00%



Grimsby Power Inc. - Grimsby, Ontario

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	13,000		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2012		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 16,641,297	\$	16,641,297
Deduction from taxable capital up to \$15,000,000	\$ -	\$	-
Net Taxable Capital	\$ 16,641,297	\$	16,641,297
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 290,478	\$	290,478
Corporate Tax Rate	15.50%		15.50%
Tax Impact	\$ 32,024	\$	32,024
Grossed-up Tax Amount	\$ 37,898	\$	37,898
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 37,898	\$	37,898
Total Tax Related Amounts	\$ 37,898	\$	37,898
Incremental Tax Savings		-\$	0
Sharing of Tax Savings (50%)		-\$	0

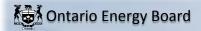


Grimsby Power Inc. - Grimsby, Ontario

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	2,856,659	72.9%	\$0	94,590,900		0.0000	
GENERAL SERVICE LESS THAN 50 KW	443,314	11.3%	\$0	18,707,282		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	522,739	13.3%	\$0	69,874,994	191,455		0.0000
STREET LIGHTING	72,642	1.9%	\$0	1,578,145	4,403		0.0000
UNMETERED SCATTERED LOAD	20,859	0.5%	\$0	355,293		0.0000	
microFIT		0.0%	\$0				
Total	3,916,211	100.0%	\$0	185,106,615	195,858		

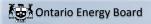
One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Grimsby Power Inc. - Grimsby, Ontario

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

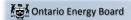
Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0054
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0047
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7143	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.9093
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7490	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		2.0125
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0471	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4760
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0047



Grimsby Power Inc. - Grimsby, Ontario

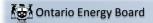
In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	92,148,646	-	1.0526		96,995,665	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	92,148,646	-	1.0526		96,995,665	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	18,439,214	-	1.0526		19,409,116	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	18,439,214	-	1.0526		19,409,116	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	-	55,882	-	0.00%	-	55,882
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	55,882	-	0.00%	-	55,882
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	-	130,445	-	0.00%	-	130,445
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	-	130,445	-	0.00%	-	130,445
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	-	4,230	-	0.00%	-	4,230
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	4,230	-	0.00%	-	4,230
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	375,824	-	1.0526		395,592	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	375,824	-	1.0526		395,592	-



Grimsby Power Inc. - Grimsby, Ontario

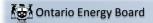
Uniform Transmission Rates	Unit		January 1, 013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		R	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		January 1,	Effecti	ve January 1, 2014		e January 1, 2015
Rate Description		R	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		: January 1, :013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		R	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		January 1, 1013	Effectiv	ve January 1, 2014		e January 1, 2015
Rate Description		R	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Hydro One Sub-Transmission Rate Rider 9A	Unit		January 1,	Effectiv	ve January 1,	Effectiv	e January 1, 2015
Rate Description		· · · · · · · · · · · · · · · · · · ·	Rate		Rate		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475
RARA 1 - 2252 - which affects 1590	kW	\$	_	\$	0.0419	\$	0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$	_	-\$	0.0270	-\$	0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$		\$	0.2750	\$	0.2750
•							
Low Voltage Switchgear Credit (if applicable, enter as a negative		Histor	rical 2013	Cur	rent 2014	Fore	cast 2015



Grimsby Power Inc. - Grimsby, Ontario

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	e Connec	tion	Transfor	mation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,727	\$3.63	\$ 71,610	20,320	\$0.75	\$ 15,240	20,320	\$1.77	\$ 35,997	\$ 51,237
February	19,542	\$3.63	\$ 70,937	19,542	\$0.75	\$ 14,656	19,542	\$1.77	\$ 34,589	\$ 49,246
March	18,077	\$3.63	\$ 65,620	18,077	\$0.75	\$ 13,558	18,077	\$1.77	\$ 31,996	\$ 45,554
April	16,775	\$3.63	\$ 60,894	16,851	\$0.75	\$ 12,638	16,851	\$1.77	\$ 29,826	\$ 42,464
May	19,055	\$3.63	\$ 69,171	19,184	\$0.75	\$ 14,388	19,184	\$1.77	\$ 33,956	\$ 48,344
June	22,938	\$3.63	\$ 83,265	25,109	\$0.75	\$ 18,832	25,109	\$1.77	\$ 44,444	\$ 63,276
July	23,946	\$3.63	\$ 86,924	23,946	\$0.75	\$ 17,960	23,946	\$1.77	\$ 42,385	\$ 60,344
August	19,884	\$3.63	\$ 72,179	20,307	\$0.75	\$ 15,230	20,307	\$1.77	\$ 35,944	\$ 51,174
September	24,475	\$3.63	\$ 88,843	25,739	\$0.75	\$ 19,304	25,739	\$1.77	\$ 45,558	\$ 64,862
October	15,495	\$3.63	\$ 56,246	16,285	\$0.75	\$ 12,213	16,285	\$1.77	\$ 28,824	\$ 41,037
November	17,487	\$3.63	\$ 63,476	17,918	\$0.75	\$ 13,439	17,918	\$1.77	\$ 31,715	\$ 45,154
December	16,955	\$3.63	\$ 61,546	19,081	\$0.75	\$ 14,311	19,081	\$1.77	\$ 33,773	\$ 48,084
Total	234,356	\$ 3.6	3 \$ 850,712	242,360	\$ 0.75	\$ 181,770	242,360	\$ 1.77	\$ 429,008	\$ 610,778
Hydro One		Network		Line	e Connec	tion	Transfor	mation Co	onnection	Total Line
M. d	II. '. P'II. I	D. C		II. '8. P'II. I	D (.	17. % P.11. 1	Det		A
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,212	\$3.18	\$ 32,474	10,212	\$0.70	\$ 7,148	10,212	\$1.63	\$ 16,646	\$ 23,794
February	9,645	\$3.18	\$ 30,671	9,645	\$0.70	\$ 6,752	9,645	\$1.63	\$ 15,721	\$ 22,473
March	8,595	\$3.18	\$ 27,332	9,021	\$0.70	\$ 6,315	9,021	\$1.63	\$ 14,704	\$ 21,019
April	8,459	\$3.18	\$ 26,900	8,990	\$0.70	\$ 6,293	8,990	\$1.63	\$ 14,654	\$ 20,947
May	16,012	\$3.18	\$ 50,917	16,012	\$0.70	\$ 11,208	16,012	\$1.63	\$ 26,099	\$ 37,307
June	18,479	\$3.18	\$ 58,764	18,479	\$0.70	\$ 12,936	18,479	\$1.63	\$ 30,121	\$ 43,057
July	20,967	\$3.18	\$ 66,676	20,967	\$0.70	\$ 14,677	20,967	\$1.63	\$ 34,177	\$ 48,854
August	17,235	\$3.18	\$ 54,807	17,235	\$0.70	\$ 12,064	17,235	\$1.63	\$ 28,093	\$ 40,157
September	15,397	\$3.18	\$ 48,961	15,397	\$0.70	\$ 10,778	15,397	\$1.63	\$ 25,096	\$ 35,874
October	10,397	\$3.18	\$ 33,062	10,397	\$0.70	\$ 7,278	10,397	\$1.63	\$ 16,947	\$ 24,225
November	11,039	\$3.18	\$ 35,103	11,039	\$0.70	\$ 7,727	11,039	\$1.63	\$ 17,993	\$ 25,720
December	14,659	\$3.19	\$ 46,743	14,659	\$0.69	\$ 10,132	14,659	\$1.63	\$ 23,868	\$ 33,999
Total	161,095	\$ 3.1	8 \$ 512,411	162,052	\$ 0.70	\$ 113,307	162,052	\$ 1.63	\$ 264,119	\$ 377,426
Add Extra Host Here (I)		Network		Line	e Connec	tion	Transfor	mation Co	onnection	Total Line
(if needed)										
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -



Grimsby Power Inc. - Grimsby, Ontario

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)		Network			Lin	e Connec	tion		Transform	ation C	onne	ection	То	otal Line
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	A	mount
January		\$0.00				\$0.00				\$0.00			\$	-
February		\$0.00				\$0.00				\$0.00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	-
May		\$0.00				\$0.00				\$0.00			\$	-
June		\$0.00				\$0.00				\$0.00			\$	-
July		\$0.00				\$0.00				\$0.00			\$	-
August		\$0.00				\$0.00				\$0.00			\$	-
September		\$0.00				\$0.00				\$0.00			\$	-
Öctober		\$0.00				\$0.00				\$0.00			\$	-
November		\$0.00				\$0.00				\$0.00			\$	
December		\$0.00				\$0.00				\$0.00			\$	-
Total	-	\$ -	\$		-	\$ -	\$	-	-	\$ -	\$	-	\$	-
Total		Network			Lin	e Connec	tion		Transform	ation C	onne	ection	Ta	tal Line
	•													
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	Units Billed	Rate	Α	mount	A	mount
January	29,939	\$3.48	\$	104,084	30,532	\$0.73	\$	22,389	30,532	\$1.72	\$	52,642	\$	75,031
February	29,187	\$3.48	\$	101,608	29,187	\$0.73	\$	21,408	29,187	\$1.72	\$	50,311	\$	71,719
March	26,672	\$3.48	\$	92,952	27,098	\$0.73	\$	19,873	27,098	\$1.72	\$	46,701	\$	66,573
April	25,234	\$3.48	\$	87,795	25,841	\$0.73	\$	18,931	25,841	\$1.72	\$	44,480	\$	63,411
May	35,067	\$3.42	\$	120,088	35,196	\$0.73	\$	25,596	35,196	\$1.71	\$	60,055	\$	85,651
June	41,417	\$3.43	\$	142,029	43,589	\$0.73	\$	31,768	43,589	\$1.71	\$	74,565	\$	106,333
July	44,913	\$3.42	\$	153,600	44,913	\$0.73	\$	32,637	44,913	\$1.70	\$	76,561	\$	109,198
August	37,119	\$3.42	\$	126,987	37,542	\$0.73	\$	27,295	37,542	\$1.71	\$	64,037	\$	91,332
September	39,871	\$3.46	\$	137,804	41,136	\$0.73	\$	30,082	41,136	\$1.72	\$	70,654	\$	100,736
October	25,892	\$3.45	\$	89,308	26,682	\$0.73	\$	19,491	26,682	\$1.72	\$	45,771	\$	65,262
November	28,525	\$3.46	\$	98,579	28,957	\$0.73	\$	21,166	28,957	\$1.72	\$	49,708	\$	70,874
December	31,613	\$3.43	\$	108,289	33,740	\$0.72	\$	24,442	33,740	\$1.71	\$	57,641	\$	82,083
Total	395,451	\$ 3.45	\$	1,363,123	404,412	\$ 0.73	\$	295,077	404,412	\$ 1.71	\$	693,126	\$	988,203
									Transformer Allow	ance Cred	dit (if	applicable)	\$	-



Grimsby Power Inc. - Grimsby, Ontario

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,727	\$ 3.8200	\$ 75,358	20,320 \$	\$ 0.8200	\$ 16,663	20,320	\$ 1.9800	\$ 40,234	\$ 56,897
February	19,542	\$ 3.8200	\$ 74,650	19,542 \$	0.8200	\$ 16,024	19,542	\$ 1.9800	\$ 38,693	\$ 54,717
March	18,077	\$ 3.8200	\$ 69,054	18,077 \$	0.8200	\$ 14,823	18,077	\$ 1.9800	\$ 35,793	\$ 50,616
April	16,775			16,851 \$		\$ 13,818	16,851			\$ 47,183
May	19,055			19,184 \$		\$ 15,731		\$ 1.9800		\$ 53,716
June	22,938			25,109 \$		\$ 20,590			\$ 49,717	\$ 70,306
July	23,946			23,946 \$		\$ 19,636		\$ 1.9800		\$ 67,049
August	19,884			20,307 \$		\$ 16,652		\$ 1.9800		\$ 56,860
September	24,475			25,739 \$		\$ 21,106			\$ 50,963	\$ 72,069
October	15,495			16,285 \$		\$ 13,353				\$ 45,597
November	17,487			17,918 \$		\$ 14,693		\$ 1.9800		\$ 50,171
December	16,955			19,081 \$		\$ 15,646		\$ 1.9800		\$ 53,427
Total	234,356	\$ 3.82	\$ 895,239	242,360 \$	\$ 0.82	\$ 198,735	242,360	\$ 1.98	\$ 479,873	\$ 678,609
Hydro One		Network		Line	Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,212	\$ 3.3765	\$ 34,481	10.212 \$	0.7167	\$ 7,319	10.212	\$ 1.6200	\$ 16,543	\$ 23,862
February	9,645				0.7167			\$ 1.6200		\$ 22,537
March	8,595				0.7167			\$ 1.6200		\$ 21,079
April	8,459					\$ 6,443		\$ 1.6200		\$ 21,007
May	16,012					\$ 11,476			\$ 25,939	\$ 37,414
June	18,479				0.7167			\$ 1.6200		\$ 43,181
July	20,967			20,967 \$				\$ 1.6200		\$ 48,994
August	17,235	\$ 3.3765		17,235 \$				\$ 1.6200		\$ 40,273
September	15,397				0.7167			\$ 1.6200		\$ 35,977
Öctober	10,397	\$ 3.3765	\$ 35,105	10,397 \$	0.7167	\$ 7,451	10,397	\$ 1.6200	\$ 16,843	\$ 24,295
November	11,039	\$ 3.3765	\$ 37,272	11,039 \$	0.7167	\$ 7,911	11,039	\$ 1.6200	\$ 17,883	\$ 25,794
December	14,659	\$ 3.3765	\$ 49,495	14,659 \$	0.7167	\$ 10,506		\$ 1.6200		\$ 34,253
Total	161,095	\$ 3.38	\$ 543,937	162,052 \$	\$ 0.72	\$ 116,143	162,052	\$ 1.62	\$ 262,524	\$ 378,666
Add Extra Host Here (I)		Network		Line	Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	- \$	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	- \$	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	- \$	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	- \$	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	- \$	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	- \$	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	- \$	· \$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	- \$	· \$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	- \$	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	- \$	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	- \$		\$ -	-		\$ -	\$ -
December	-	\$ -	\$ -	- \$	-	\$ -	-	\$ -	\$ -	\$ -
Total		\$ -	\$ -	- \$	\$ -	\$ -		\$ -	\$ -	\$ -

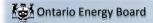


Grimsby Power Inc. - Grimsby, Ontario

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network					Line Connection						Transformation Connection				
Month	Units Billed	Rate	Amo	ount	Units Billed	Rá	ate	A	mount	Units Billed	Ra	te	A	mount	1	Amount	
January	-	\$ -	\$	-		\$	-	\$	-	-	\$	-	\$	-	\$	-	
February	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
March	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
April	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
May	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
June	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
July	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
August	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
September	-	\$ -	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	-	
October	-	\$ -	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	-	
November		\$ -	\$	-	-	\$		\$	-	-	\$	-	\$	-	\$	-	
December	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	
Total		\$ -	\$	-		\$	-	\$		-	\$	-	\$	-	\$	-	
Total		Network			Lir	те Со	nnect	ion		Transfo	matio	n Co	nne	ction	T	otal Line	
Month	Units Billed	Rate	Amo	ount	Units Billed	Rá	ate	A	mount	Units Billed	Ra	te	A	mount	1	Amount	
January	29,939	\$3.67	\$ 1	09,839	30,532	\$0	.79	\$	23,982	30,532	\$1.	86	\$	56,778	\$	80,759	
February	29,187	\$3.67		07,217	29,187		.79	\$	22,937	29,187	\$1.		\$	54,318	\$	77,255	
March	26,672	\$3.68		98,075	27,098		.79	\$	21,289	27,098	\$1.		\$	50,407	\$	71,695	
April	25,234	\$3.67		92,644	25,841		.78	\$	20,261	25,841	\$1.		\$	47,929	\$	68,190	
May	35,067	\$3.62		26,855	35,196		.77	\$	27,207	35,196	\$1.		\$	63,924	\$	91,130	
Iune	41,417	\$3.62		50,019	43,589		.78	\$	33,834	43,589	\$1.		\$	79,653	\$	113,487	
July	44,913	\$3.61		62,270	44,913		.77	\$	34,663	44,913	\$1.		\$	81,380	\$	116,043	
August	37,119	\$3.61		34,151	37,542		.77	\$	29,004	37,542	\$1.		\$	68,129	\$	97,133	
September	39,871	\$3.65		45,479	41,136		.78	\$	32,141	41,136	\$1.		\$	75,906	\$	108,046	
October	25,892	\$3.64		94,295	26,682		.78	\$	20,805	26,682	\$1.		\$	49,087	\$	69,892	
November	28,525	\$3.65		04,071	28,957		.78	\$	22,604	28,957	\$1.		\$	53,361	\$	75,965	
December	31,613	\$3.61		14,261	33,740		.78	\$	26,152	33,740	\$1.		\$	61,527	\$	87,679	
Total	395,451	\$ 3.6	4 \$ 1,4	139,176	404,412	\$	0.78	\$	314,878	404,412	\$	1.84	\$	742,397	\$	1,057,275	
										Transformer All	owanc	e Cre	dit (if a	applicable)	\$	-	
									F - 1 - 1 1 1 11 -	na deduction for T	.				\$	1.057.275	

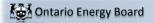
\$ 1,057,27



Grimsby Power Inc. - Grimsby, Ontario

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

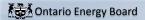
IESO		Net	work		Line	e Connec	tion		Transformation Connection		Total Line			
Month	Units Billed	R	late	Amount	Units Billed	Rate		Amount	Units Billed	Rate	A	mount	I	Amount
January	19,727	\$ 3	3.8200	\$ 75,358	20,320	\$ 0.8200	\$	16,663	20,320	\$ 1.9800	\$	40,234	\$	56,897
February	19,542		3.8200		19,542			16,024		\$ 1.9800		38,693	\$	54,717
March	18,077	\$ 3	3.8200	\$ 69,054	18,077	\$ 0.8200	\$	14,823		\$ 1.9800		35,793	\$	50,616
April	16,775			\$ 64,082		\$ 0.8200		13,818	16,851	\$ 1.9800		33,365	\$	47,183
May	19,055		3.8200			\$ 0.8200		15,731		\$ 1.9800		37,985	\$	53,716
June	22,938		3.8200			\$ 0.8200		20,590	25,109	\$ 1.9800		49,717	\$	70,306
July	23,946	\$ 3	3.8200	\$ 91,474	23,946	\$ 0.8200	\$	19,636	23,946	\$ 1.9800		47,413	\$	67,049
August	19,884	\$ 3	3.8200	\$ 75,957	20,307	\$ 0.8200	\$	16,652	20,307	\$ 1.9800	\$	40,208	\$	56,860
September	24,475	\$ 3	3.8200	\$ 93,493	25,739	\$ 0.8200	\$	21,106	25,739	\$ 1.9800	\$	50,963	\$	72,069
Öctober	15,495	\$ 3	3.8200	\$ 59,190	16,285	\$ 0.8200	\$	13,353	16,285	\$ 1.9800	\$	32,244	\$	45,597
November	17,487	\$ 3	3.8200	\$ 66,799	17,918	\$ 0.8200	\$	14,693	17,918	\$ 1.9800	\$	35,478	\$	50,171
December	16,955	\$ 3	3.8200	\$ 64,767	19,081	\$ 0.8200	\$	15,646	19,081	\$ 1.9800	\$	37,780	\$	53,427
Total	234,356	\$	3.82	\$ 895,239	242,360	\$ 0.82	\$	198,735	242,360	\$ 1.98	\$	479,873	\$	678,609
Hydro One		Net	work		Line	e Connec	tion		Transfor	mation C	onne	ction	To	otal Line
Month	Units Billed	R	late	Amount	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	A	Amount
January	10,212	\$ 3	3.3765	\$ 34,481	10,212	\$ 0.7167	\$	7,319	10,212	\$ 1.6200	\$	16,543	\$	23,862
February			3.3765			\$ 0.7167		6,913	9,645	\$ 1.6200		15,625	\$	22,537
March	8.595		3.3765			\$ 0.7167		6,465	9,021	\$ 1.6200		14,614	\$	21,079
April	8,459		3.3765			\$ 0.7167		6,443	8,990	\$ 1.6200		14,564	\$	21,007
May	16,012		3.3765		16,012			11,476		\$ 1.6200		25,939	\$	37,414
June	18,479		3.3765			\$ 0.7167		13,244	18,479	\$ 1.6200		29,936	\$	43,181
July	20,967		3.3765			\$ 0.7167		15,027		\$ 1.6200		33,967	\$	48,994
August	17,235		3.3765	\$ 58,194		\$ 0.7167	\$	12,352		\$ 1.6200		27,921	\$	40,273
September	15,397	\$ 3	3.3765	\$ 51,986	15,397	\$ 0.7167	\$	11,035	15,397	\$ 1.6200	\$	24,942	\$	35,977
October	10,397	\$ 3	3.3765	\$ 35,105	10,397	\$ 0.7167	\$	7,451	10,397	\$ 1.6200	\$	16,843	\$	24,295
November	11,039	\$ 3	3.3765	\$ 37,272	11,039	\$ 0.7167	\$	7,911	11,039	\$ 1.6200	\$	17,883	\$	25,794
December	14,659	\$ 3	3.3765	\$ 49,495	14,659	\$ 0.7167	\$	10,506	14,659	\$ 1.6200	\$	23,747	\$	34,253
Total	161,095	\$	3.38	\$ 543,937	162,052	\$ 0.72	\$	116,143	162,052	\$ 1.62	\$	262,524	\$	378,666
Add Extra Host Here (I)		Net	work		Line	e Connec	tion	l	Transfor	mation C	onne	ction	To	otal Line
Month	Units Billed	R	late	Amount	Units Billed	Rate		Amount	Units Billed	Rate	A	amount	A	Amount
January	-	\$	- :	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
February	-	\$	- :	\$ -	-	\$ -	\$	-		\$ -	\$	-	\$	-
March	-	\$	- :	\$ -	-	\$ -	\$	-		\$ -	\$	-	\$	-
April		\$	- :	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
May	-	\$	- :	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
June	-	\$	- :	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
July	-	\$	- :	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
August	-	\$	- :	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
September	-	\$	- :	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
October	-	\$	- :	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
November	-	\$	- :	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
December	-	\$	- :	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
Total	-	\$	- ;	\$ -	_	\$ -	\$	-	-	\$ -	\$	-	\$	-



Grimsby Power Inc. - Grimsby, Ontario

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Lin	Line Connection				Transformation Connection						Total Line	
Month	Units Billed	Ra	ate	Amount	Units Billed	R	ate	A	Amount	Units Billed	F	Rate	Am	ount	A	mount
January	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$ -	_	\$	-	\$	-	_	\$	-	\$	-	\$	-
Total		Netv	work		Lin	e Co	nnect	tion		Transfor	mat	ion Co	nnecti	on	To	otal Line
Month	Units Billed	Ra	ate	Amount	Units Billed	R	ate	A	Amount	Units Billed	F	Rate	Am	ount	A	mount
January	29,939	\$	3.67	\$ 109,839	30,532	\$	0.79	\$	23,982	30,532	\$	1.86	\$	56,778	\$	80,759
February	29,187		3.67		29,187		0.79		22,937	29,187		1.86		54,318	\$	77,255
March	26,672		3.68		27,098		0.79		21,289	27,098		1.86		50,407	\$	71,695
April	25,234		3.67		25,841		0.78		20,261	25,841		1.85		47,929	\$	68,190
May	35,067		3.62		35,196		0.77		27,207	35,196		1.82		63,924	\$	91,130
June	41,417		3.62		43,589		0.78		33,834	43,589		1.83		79,653	\$	113,487
July	44,913		3.61		44,913		0.77		34,663	44,913		1.81		81,380	\$	116,043
August	37,119		3.61		37,542		0.77		29,004	37,542		1.81		68,129	\$	97,133
September	39,871		3.65		41,136		0.78		32,141	41,136		1.85		75,906	\$	108,046
October	25,892		3.64		26,682		0.78		20,805	26,682		1.84		49,087	\$	69,892
November	28,525		3.65		28,957		0.78		22,604	28,957		1.84		53,361	\$	75,965
December	31,613		3.61		33,740		0.78		26,152	33,740		1.82		61,527	\$	87,679
Total	395,451	\$	3.64	\$ 1,439,176	404,412	\$	0.78	\$	314,878	404,412	\$	1.84	\$	742,397	\$	1,057,275
										Transformer All	owa	nce Cre	dit (if ap	plicable)	\$	-
									Total includi	ing deduction for T	rans	former	Allowan	ce Credit	\$	1,057,275



Grimsby Power Inc. - Grimsby, Ontario

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

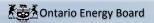
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	96,995,665	-	708,068	52.0%	748,369	0.0077
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	19,409,116	-	131,982	9.7%	139,494	0.0072
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7143		55,882	151,682	11.1%	160,315	2.8688
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7490	-	130,445	358,594	26.3%	379,004	2.9055
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0471	-	4,230	8,659	0.6%	9,151	2.1636
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068	395,592	-	2,690	0.2%	2,843	0.0072



Grimsby Power Inc. - Grimsby, Ontario

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0054	96,995,665	-	523,777	52.8%	558,062	0.0058
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	19,409,116	-	91,223	9.2%	97,194	0.0050
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9093	-	55,882	106,696	10.8%	113,680	2.0343
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Mete	r \$/kW	2.0125		130,445	262,521	26.5%	279,705	2.1442
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4760	-	4,230	6,243	0.6%	6,652	1.5726
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	395,592	-	1,859	0.2%	1,981	0.0050



Grimsby Power Inc. - Grimsby, Ontario

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
GENERAL SERVICE LESS THAN 50 K I GENERAL SERVICE 50 TO 4,999 KW I GENERAL SERVICE 50 TO 4,999 KW I STREET LIGHTING	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - Interval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kWh	0.0077 0.0072 2.8688 2.9055 2.1636 0.0072	96,995,665 19,409,116 - - - - 395,592	- 55,882 130,445 4,230	748,369 139,494 160,315 379,004 9,151 2,843	52.0% 9.7% 11.1% 26.3% 0.6% 0.2%	748,369 139,494 160,315 379,004 9,151 2,843	0.0077 0.0072 2.8688 2.9055 2.1636 0.0072



Grimsby Power Inc. - Grimsby, Ontario

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class Rate	Description Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL Retail Transmission Rate - Line	and Transformation Connection Service \$/kWh	0.0058	96,995,665	-	558,062	52.8%	558,062	0.0058
GENERAL SERVICE LESS THAN 50 K\ Retail Transmission Rate - Line	and Transformation Connection Service \$/kWh	0.0050	19,409,116	-	97,194	9.2%	97,194	0.0050
GENERAL SERVICE 50 TO 4,999 KW Retail Transmission Rate - Line	and Transformation Connection Service \$/kW	2.0343	-	55,882	113,680	10.8%	113,680	2.0343
GENERAL SERVICE 50 TO 4,999 KW Retail Transmission Rate - Line	and Transformation Connection Service \$/kW	2.1442	-	130,445	279,705	26.5%	279,705	2.1442
STREET LIGHTING Retail Transmission Rate - Line	and Transformation Connection Service \$/kW	1.5726	-	4,230	6,652	0.6%	6,652	1.5726
UNMETERED SCATTERED LOAD Retail Transmission Rate - Line	and Transformation Connection Service \$/kWh	0.0050	395,592	-	1,981	0.2%	1,981	0.0050



Grimsby Power Inc. - Grimsby, Ontario

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class Rate Description		Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.8688
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0343
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9055
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1442
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.1636
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5726
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050



Grimsby Power Inc. - Grimsby, Ontario

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	III
Productivity Factor	0.00%	Associated Stretch Factor Value	0.30%
Price Cap Index	1.40%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	15.47	0	0.0119	0	1.40%	15.69	0.0121
GENERAL SERVICE LESS THAN 50 KW	26.29	0	0.0129	0	1.40%	26.66	0.0131
GENERAL SERVICE 50 TO 4,999 KW	169.78	0	1.7419	0	1.40%	172.16	1.7663
STREET LIGHTING	2.10	0	5.2230	0	1.40%	2.13	5.2961
UNMETERED SCATTERED LOAD	18.13	0	0.0114	0	1.40%	18.38	0.0116
microFIT	5.40					5.40	



Grimsby Power Inc. - Grimsby, Ontario

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.0

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

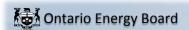
No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate
Statement of Account
Pulling Post Dated Cheques
Duplicate Invoices for previous billing
Easement Letter
Account History
Credit check (plus credit agency costs)
Returned cheque charge (plus bank charges)
Charge to certify cheque
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)
Interval Meter Interrogation

\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
\$ 30.00
\$ 20.00



Grimsby Power Inc. - Grimsby, Ontario

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

Non-Payment of Account Late Payment – per month Late Payment – per annum Collection of account charge – no disconnection Collection of account charge – no disconnection – after regular hours Disconnect/Reconnect Charge – At Meter – During Regular Hours Disconnect/Reconnect Charge – At Pole – During Regular Hours Disconnect/Reconnect Charge – At Pole – During Regular Hours Disconnect/Reconnect Charge – At Pole – After Hours

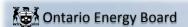
Service call – customer owned equipment
Service call – after regular hours
Install/Remove load control device – during regular hours
Install/Remove load control device – after regular hours
Temporary service install & remove – overhead – no transformer
Temporary Service – Install & remove – underground – no transformer
Temporary Service Install & Remove – Overhead – With Transformer
Specific Charge for Access to the Power Poles - \$/pole/year

%	1.50
%	19.56
\$	30.00
\$	165.00
\$	65.00
\$	185.00
\$	185.00
e	415.00

RATE

UNIT

;	30.00
;	165.00
;	65.00
;	185.00
;	500.00
;	300.00
;	1,000.00
;	22.35



Grimsby Power Inc. - Grimsby, Ontario

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

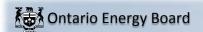
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.052
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.042



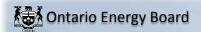
Grimsby Power Inc. - Grimsby, Ontario

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders). In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate
GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION	Unit	Rate
GENERAL SERVICE SO TO 4,333 RW SERVICE CEASSII ICATION	Oilit	Nate
OTDEET LIQUITING OFFICIAL ACCIDION TON		D 4
STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate



Grimsby Power Inc. - Grimsby, Ontario

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).

In column B, the rate rider descriptions must begin with "Rate Rider for".

In column C, choose the associated unit from the drop-down menu.

In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate
microFIT SERVICE CLASSIFICATION	Unit	Rate

PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Service Rate	\$ \$ \$/kWh \$/kWh	15.69 0.79 0.0121 0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015 Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015	\$/kWh	0.0032
Applicable only for Non RPP Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kWh	(0.0033) 0.0077 0.0058
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Grimsby Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.66
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0131
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	(0.0033)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015)		
- effective until December 31, 2015	\$/kWh	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Grimsby Power Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	172.16
Distribution Volumetric Rate	\$/kW	1.7663
Low Voltage Service Rate	\$/kW	0.2555
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.1465
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	(1.1886)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2015)		
- effective until December 31, 2015	\$/kW	(0.0269)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8688
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0343
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9055
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1442
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

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EB-2014-0076

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kW	5.2961
Low Voltage Service Rate	\$/kW	0.1975
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kW	1.1292
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kW	(1.1673)
Retail Transmission Rate - Network Service Rate	\$/kW	2.1636
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5726

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	18.38
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2015	\$/kWh	0.0032
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until December 31, 2015		
Applicable only for Non RPP Customers	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates. Charges and Loss Factors

EB-2014-0076

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Easement Letter	\$ 15.00
Account History	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Interval Meter Interrogation	\$ 20.00

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge - At Pole - After Hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0076

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0526

1.0421



Incentive Regulation Model for 2015 Filers

Grimsby Power Inc. - Grimsby, Ontario

Rate Class RESIDENTIAL

Loss Factor 1.0526

Consumption kWh 800

If Billed on a kW basis:

Demand kW

	Current Board-Approved				Proposed				1	Impact					
		Rate	Volume		Charge			Rate (\$)	Volume		Charge			\$ Change	% Change
Monthly Service Charge	\$	(\$) 15.47	1	\$	(\$) 15.47	Η,	\$	(3) 15.69		\$	(\$) 15.69		\$	\$ Change 0.22	% Change 1.42%
Distribution Volumetric Rate	\$	0.0119	800	\$	9.52			0.0121	800	\$	9.68		\$	0.22	1.68%
Fixed Rate Riders	\$	0.0119	800	\$	9.52		\$	0.0121	800	\$	9.00		\$	0.16	1.08%
Volumetric Rate Riders	Ф	- 0000			-		-		000	-	-			-	
		0.0000	800	\$	- 04.00	_		0.0000	800	\$	- 05.07		\$	- 0.00	4.500/
Sub-Total A (excluding pass through)	•	0.0000	10		24.99	-	•	0.0000	40		25.37		\$	0.38	1.52%
Line Losses on Cost of Power	\$	0.0839	42	\$	3.53	- 3	\$	0.0839	42	\$	3.53		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0009	800	-\$	0.72			0.0032	800	\$	2.56		\$	3.28	-455.56%
Low Voltage Service Charge	\$	0.0007	800	\$	0.56	- 1:	\$	0.0007	800	\$	0.56		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	- 1 :	\$	0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				•	00.45					•	20.04			0.00	40 500/
(includes Sub-Total A)				\$	29.15					\$	32.81		\$	3.66	12.56%
RTSR - Network	\$	0.0073	842	\$	6.15	- [:	\$ (0.0077	842	\$	6.48		\$	0.34	5.48%
RTSR - Connection and/or Line and	\$	0.0054	842	\$	4.55	Ι,	\$	0.0058	842	\$	4.88		\$	0.34	7.41%
Transformation Connection	Ф	0.0034	042	Ф	4.55		Φ '	0.0056	042	Ф	4.00		Ф	0.34	7.4170
Sub-Total C - Delivery				\$	39.85					\$	44.18		\$	4.33	10.88%
(including Sub-Total B) Wholesale Market Service				•		_				·					
Charge (WMSC)	\$	0.0044	842	\$	3.71		\$	0.0044	842	\$	3.71		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	842	\$	1.09	- :	\$	0.0013	842	\$	1.09		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	- 1 :	\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	- 1 :	\$	0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	- 1 :	\$	0.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	- 1 :	\$	0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86			0.1240	144	\$	17.86		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	117.63	Ŧ				\$	121.97		\$	4.33	3.68%
HST		13%		\$	15.29			13%		\$	15.86		\$	0.56	3.68%
Total Bill (including HST)		1370		\$	132.92			1370		\$	137.82		\$	4.90	3.68%
, , , , , , , , , , , , , , , , , , , ,				-\$	13.29					φ -\$	13.78		φ -\$	0.49	3.69%
Ontario Clean Energy Benefit ¹ Total Bill on TOU (including OCEB)				-\$ \$	119.63					\$	124.04		\$	4.41	3.68%
Total Bill Off TOO (Illicidality OCEB)				Þ	119.03					Þ	124.04		Þ	4.41	3.08%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Appendix 6:

Lost Revenue Adjustment Mechanism Calculations

Grimsby Power Inc. Appendix 6: Lost Revenue Adjustment Mechanism ("LRAM") Calculations

2011 - 2013 CDM Annual Savings and Attributed Lost Revenue

Residential Rate Class

Year of Lost Revenues:	20	11	20	12	2013		Cumulative	2011 - 2013
Year of Accounting Recognition:	n: 2012		20	13	20	14		
	Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Demand Savings (kW)
Actual / Estimated:	Actual	Actual	Actual	Actual	Estimated	Estimated	Calculated	Calculated
Appliance Retirement	271,099.88	9.42	113,649.12	5.58	99,021.40	4.20	483,770.40	19.20
Appliance Exchange	3,932.91	0.22	26,089.09	4.78	912.00	1.00	30,934.00	6.00
HVAC Incentives	508,690.53	71.61	160,064.47	36.39	294,267.80	54.00	963,022.80	162.00
Conservation Instant Coupon Booklet	170,489.97	2.61	12,073.03	-	21,966.60	1.79	204,529.60	4.40
Bi-Annual Retailer Event	267,919.02	3.83	203,026.98	3.17	11,455.00	1.00	482,401.00	8.00
Retailer Co-op	-	-	-	ı	-	-	-	-
Residential Demand Response	-	-	-	-	1,000.00	10.00	1,000.00	10.00
Residential New Construction	-	-	-		-	-	-	-
Home Assistance Program	-	-	-	1	-	-	-	-
Total:	1,222,132.31	87.70	514,902.69	49.92	428,622.80	71.99	2,165,657.80	209.60
Variable Distribution Rate:	0.0086		0.0116		0.0117			
Actual Dollar Savings:	10,510.34		5,972.87		5,014.89		21,498.10	
Forecast kWh / kW Savings per Cost of Service:	456,363.91		912,728.43		912,728.43			
Forecast Dollar Savings:	3,924.73	•	10,587.65		10,678.92	•	25,191.30	•
LRAM Variance Account (Dollars):	6,585.61		(4,614.78)		(5,664.04)		(3,693.21)	

General Service Less Than 50 kW Rate Class

Year of Lost Revenues:	r of Lost Revenues: 2011 2012			12	20	13	Cumulative 2011 - 2013		
Year of Accounting Recognition:	20	12	20	2013		14			
	Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Demand Savings (kW)	
Actual / Estimated:	Actual	Actual	Actual	Actual	Estimated	Estimated	Calculated	Calculated	
Efficiency: Equipment Replacement	135,967.02	-	1,901,686.98	129.00	1,031,768.40	57.00	3,069,422.40	186.00	
Direct Install Lighting	298,290.69	24.69	371,905.31	33.31	584,386.00	58.40	1,254,582.00	116.40	
Existing Building Commissioning Incentive	-	-	-	-	-	-	-	-	
New Construction and Major Renovation Incentive		-	-	-	-	-	-		
Energy Audit	-	-	151,058.00	10.00	-	-	151,058.00	10.00	
Commercial Demand Response (part of the Residential program schedule)		-	-	=	-	-	-		
Demand Response 3 (part of the Industrial program schedule)	2,931.68	-	1,094.32	-	2,250.60	-	6,276.60		
Pre-2011 Electricity Retrofit Incentive Program	2,045,933.91	88.02	-	-	-	-	2,045,933.91	88.02	
Pre-2011 High Performance New Construction	441,656.36	21.50	- 752.36	0.50	1,501.00	=	442,405.00	22.00	
Total:	2,924,779.66	134.22	2,424,992.25	172.81	1,619,906.00	115.40	6,969,677.91	422.42	
Variable Distribution Rate:	0.0100		0.0125		0.0127				
Actual Dollar Savings:	29,247.80		30,312.40		20,572.81		80,133.01		
Forecast kWh / kW Savings per Cost of Service:	90,255.56		180,510.19		180,510.19				
Forecast Dollar Savings:	902.56	•	2,256.38	•	2,292.48	•	5,451.41		
LRAM Variance Account (Dollars):	28,345.24	·	28,056.03	<u> </u>	18,280.33	·	74,681.59	-	

General Service 50 - 4,999 kW Rate Class

Year of Lost Revenues:	20	11	20	12	20	13	Cumulative	2011 - 2013
Year of Accounting Recognition:	20	12	20	13	2014			
	Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Demand Savings (kW)
Actual / Estimated:	Actual	Actual	Actual	Actual	Estimated	Estimated	Calculated	Calculated
Process & System Upgrades	-	-	-	-	-	-	-	-
Monitoring & Targeting	-	-	-	-	-	-	-	-
Energy Manager	-	-	-	-	-	-	-	-
Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	-	-	-	-	-	-	-	_
Demand Response 3	12,367.27	-	7,363.73	-	9,492.70	-	29,223.70	-
Total:	12,367.27	-	7,363.73	-	9,492.70	-	29,223.70	-
Variable Distribution Rate:		1.41		1.69		1.72		
Actual Dollar Savings:		0.00		-		-		-
Forecast kWh / kW Savings per Cost of								
Service:		628.58		1,202.00		1,202.00		
Forecast Dollar Savings:		888.55		2,035.71		2,061.79		4,986.05
LRAM Variance Account (Dollars):		(888.55)		(2,035.71)		(2,061.79)		(4,986.05)

Summary for All Rate Classes

Summary for All Rate Glasses													
Year of Lost Revenues:	20	11	20	12	20	13	Cumulative 2011 - 2013						
Year of Accounting Recognition:	20	12	20	13	20	14							
	Energy Savings Demand (kWh) Savings (kW)		Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Demand Savings (kW)	Energy Savings (kWh)	Demand Savings (kW)	Total Dollar Savings				
Actual / Estimated:	Actual	Actual	Actual	Actual	Estimated	Estimated	Calculated	Calculated	Calculated				
Total kWh / kW Savings:	4,159,279.24	221.91	2,947,258.67	222.72	2,058,021.50	187.39	9,164,559.41	632.02					
Actual Dollar Savings:	39,758.13	-	36,285.27	-	25,587.69	-	101,631.10	-	101,631.10				
Forecast Dollar Savings:	4,827.29	888.55	12,844.03	2,035.71	12,971.40	2,061.79	30,642.71	4,986.05	35,628.77				
LRAM Variance Account (Dollars):	34,930.85 (888.55)		23,441.25 (2,035.		12,616.29	(2,061.79)	70,988.39	(4,986.05)	66,002.33				

Carrying Charges Calculation

Carrying Charges Carcaraners			
Year of Lost Revenues:	2011	2012	2013
Year of Accounting Recognition:	2012	2013	2014
Cumulative LRAM Variance Account (Dollars) - Principal:	34,042.29	55,447.83	66,002.33
Carrying Charge Rate:	1.47%	1.47%	1.47%
Annual Carrying Charges:	458.05	815.08	970.23
Cumulative Carrying Charges:	458.05	1,273.13	2,243.37
LRAMVA Account EOY Balance:	34,500.34	56,720.97	68,245.70

Appendix 7:

OPA Final Report for 2012 Annual CDM Savings for Grimsby Power Inc.



Message from the Vice President:

The OPA is pleased to provide you with the enclosed Final 2012 Results Report. We have seen a 39% increase in energy savings for our new province-wide 2011-2014 suite of saveONenergy initiatives. Overall progress to targets is moving up with 29% of demand and 65% of energy savings achieved. Many LDCs, both large and small, continue to stay on track to meet or exceed their OEB targets. Conservation programs continue to be a valuable and cost effective resource for customers across the province, over the past two years the program cost to consumers remains within 3 cents per kWh.

Further to programmatic savings, capability building efforts launched in 2011 are yielding healthy enabled savings through Embedded Energy Managers and Audit initiative projects. The strong momentum continues in 2013.

We remain committed to ensuring LDCs are successful in meeting their objectives and our collective efforts to date have improved the current program suite by offering more local program opportunities, implementing a new expedited change management process, and enhancing incentives to make it easier for customers to participate in programs. We invite you to continue to provide your feedback to us and to celebrate our successes as we move forward.

The format of this report was developed in collaboration with the OPA-LDC Reporting and Evaluation Working Group and is designed to help populate LDC annual report templates that will be submitted to the OEB in late September. All results are now considered final for 2012. Any additional 2012 program activity not captured will be reported in the Final 2013 Results Report.

Please continue to monitor saveONenergy E-blasts for any further updates and should you have any other questions or comments please contact LDC.Support@powerauthority.on.ca.

We appreciate your ongoing collaboration and cooperation throughout the reporting and evaluation process. We look forward to another successful year.

Sincerely,

Andrew Pride

		Table of Contents	
1.0	Summary	Provides a "snapshot" of your LDC's OPA-Contracted Province-Wide Program performance to date: progress to target using 2 scenarios, sector breakdown and progress against the LDC community.	4
2.0	LDC-Specific Data	Table formats, section references and table numbers align with the OEB Reporting Template.	5
2.1	LDC - Results	Provides LDC-specific initiative-level results (activity, net and gross peak demand and energy savings, and how each initiative contributes to target).	5
	LDC - Adjustments to vious Year	Provides LDC specific initiative level true-up results from previous year (activity, net and gross peak demand and energy savings, and how each initiative contributes to target).	6
2.3	LDC - NTGs	Provides LDC-specific initiative-level realization rates and net-to-gross ratios.	7
2.4	LDC - Summary	Provides a portfolio level view of achievement towards your OEB targets to date. Contains space to input LDC-specific progress to milestones set out in your CDM Strategy.	8
3.0	Province-Wide Data	LDC performance in aggregate (province-wide results)	9
3.1	Provincial - Results	Provides province-wide initiative level results (activity, net and gross peak demand and energy savings, and how each initiative contributes to target).	9
3.2	Provincial - True-up	Provides province-wide initiative level true-up results from previous year (activity, net and gross peak demand and energy savings, and how each initiative contributes to target).	10
3.3	Provincial NTGs	Provides provincial realization rates and net-to-gross ratios.	11
3.4	Provincial - Summary	Provides a portfolio level view of provincial achievement towards province-wide OEB targets to date.	12
4.0	Methodology	Provides key equations, notes and an initiative-level breakdown of: how savings are attributed to LDCs, when the savings are considered to 'start' (i.e. what period the savings are attributed to) and how the savings are calculated.	13
5.0	Reference Tables	Provides the sector mapping used for Retrofit and the allocation methodology table used in the consumer program when customer specific information is unavailable.	22
6.0	Glossary	Contains definitions for terms used throughout the report.	26

OPA-Contracted Province-Wide CDM Programs FINAL 2012 Results

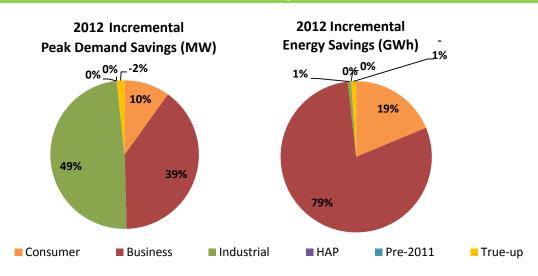
LDC: Grimsby Power Inc.

FINAL 2012 Progress to Targets	2012 Incremental	Program-to-Date Progress to Target (Scenario 1)	Scenario 1: % of Target Achieved	Scenario 2: % of Target Achieved
Net Annual Peak Demand Savings (MW)	0.6	0.4	21.7%	40.2%
Net Energy Savings (GWh)	1.0	7.1	91.6%	91.8%

Scenario 1 = Assumes that demand resource resources have a persistence of 1 year

Scenario 2 = Assumes that demand response resources remain in your territory until 2014

Achievement by Sector



Comparison: Your Achievement vs. LDC Community Achievement (Progress to Target)

The following graphs assume that demand response resources remain in your territory until 2014 (aligns with Scenario 2)



of LDCs Your Progress --- Provincial Progress 25 # of LDCs in Each Progress Bucket 20 15 10 5 0 >100% 80-85% 0-5% 90-95% 20-25% 30-35% %59-09 70-75% 50-55% % of OEB Target Achieved

% of OEB Energy Savings Target Achieved

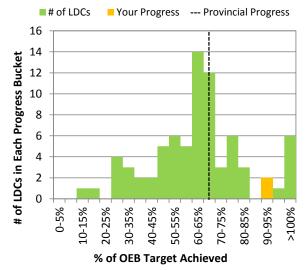


		Table 1: Gri	Increment	al Activity		Net Incre	emental Peak	Demand Savi	ings (kW)		remental Energy Sav			Program-to-Date Verif	ied Progress to Target les DR)
Initiative	Unit		ogram activity specified repo			(new peak o	demand saving specified repo		•	(new energy s	avings from activity w reporting period		ecified	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program			1	1	1		1				1	1			
Appliance Retirement	Appliances	165	96			10	6			67,826	37,883			15	384,749
Appliance Exchange	Appliances	12	33			1	5			1,179	8,696			5	30,022
HVAC Incentives	Equipment	274	229			72	48			127,173	79,836			119	748,197
Conservation Instant Coupon Booklet	Items	1,137	70			3	1			42,622	3,187			3	180,050
Bi-Annual Retailer Event	Items	1,984	2,418			4	3			66,980	61,041			7	451,041
Retailer Co-op	Items	0	0			0	0			0	0			0	0
Residential Demand Response (switch/pstat)	Devices	0	0			0	0			0	0			0	0
Residential Demand Response (IHD)	Devices	0	0			0	_			0	_			_	
Residential New Construction	Homes	0	0			0	0			0	0			0	0
Consumer Program Total						89	62			305,780	190,642			150	1,794,059
Business Program	Danis ata	4	40			0	420			22.002	632.006			120	2.027.654
Retrofit	Projects	1 25	10			0	129 34			33,992	633,896			129 58	2,037,654
Direct Install Lighting	Projects		48			32	0			79,312	123,968				670,196
Building Commissioning	Buildings	0	0			0	0			0	0			0	0
New Construction	Buildings Audits	0	2			0	10			0	50,353			10	151,058
Energy Audit Small Commercial Demand Response	Devices	0	0			0	0			0	0			0	0
Small Commercial Demand Response (IHD)	Devices	0	0			0	U			0	0			0	0
Demand Response 3	Facilities	1	1			75	75			2,932	1,095			0	4,026
Business Program Total	racinties	1	1			107	249			116,235	809,311			198	2,862,934
						107	243			110,233	803,311			150	2,002,334
Industrial Program Process & System Upgrades	Projects	0	0			0	0			0	0			0	0
Monitoring & Targeting	Projects	0	0			0	0			0	0			0	0
Energy Manager	Projects	0	0			0	0			0	0			0	0
Retrofit	Projects	0	_			0	-			0				0	0
Demand Response 3	Facilities	1	2			211	306			12,367	7,364			0	19,731
Industrial Program Total		_		1		211	306			12,367	7,364			0	19,731
Home Assistance Program										==,==:	1,221			-	
Home Assistance Program	Homes	0	0			0	0			0	0			0	0
Home Assistance Program Total						0	0			0	0			0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	6	0			88	0			511,483	0			88	2,045,934
High Performance New Construction	Projects	1	0			21	0			110,414	250			22	442,405
Toronto Comprehensive	Projects	0	0			0	0			0	0			0	0
Multifamily Energy Efficiency Rebates	Projects	0	0			0	0			0	0			0	0
LDC Custom Programs	Projects	0	0			0	0			0	0			0	0
Pre-2011 Programs completed in 2011 Tot		0				110	0			621,898	250			110	2,488,339
Other	ai					110				021,030	250			110	2,400,333
Program Enabled Savings	Projects	0	0			0	0			0	0			0	0
Time-of-Use Savings	Homes	0	0			- 0	U			0	0			0	
Other Total	nomes						0				0			0	0
Adjustments to Previous Year's Verified R	esults						-11				-14,631			-11	-58,525
Energy Efficiency Total						230	236			1,040,981	999,108			458	7,141,306
Demand Response Total (Scenario 1)						286	381			15,299	8,458			0	23,757
	Adjustments)					516	606			1 050 300	992,936			447	7,106,538
OPA-Contracted LDC Portfolio Total (inc. /	Aujustinents					210	000			1,056,280	332,330			447	7,100,550
DPA-Contracted LDC Portfolio Total (inc.) Activity & savings for Demand Response resources for under the savings from all active facilitie	or each year and					de the summer r	nonths, 2012 IF			1,056,280	332,330	Full O	EB Target:		7,760,000

5

Table 2: Adjustments to **Grimsby Power Inc.** Verified Results due to Errors or Omissions (Scenario 1)

		Table 2: A	ajustmen	ts to Gri	msby Po	wer inc. ve	erified Kes	uits aue t	o Errors or	r Omissions (Sce	nario 1)				
Initiative	Unit	(new prog	ncrementa ram activit ecified rep	y occurrii	-	(new peak	mental Pea (kV demand s e specified	/) avings fron	n activity	(new energy	mental Energy S savings from a cified reporting	ctivity withi	-	_	Verified Progress to cludes DR) 2011-2014 Net Cumulative Energy
		2011	2042	2042	2044					2044	2042	2042	2014	Savings (kW)	Savings (kWh)
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program	la i	0				-				•					2
Appliance Retirement	Appliances	0				0				0				0	0
Appliance Exchange	Appliances	-43				-11				-19,861				-11	-79,442
HVAC Incentives	Equipment	19				0				628				0	2,513
Conservation Instant Coupon Booklet	Items					0				4,976				0	19,905
Bi-Annual Retailer Event	Items	186				0				0				0	19,905
Retailer Co-op Residential Demand Response (switch/pstat)*	Items Devices	0				0				0				0	0
Residential Demand Response (IHD)	Devices	0				0				0				0	0
Residential New Construction	Homes	0				0				0				0	0
Consumer Program Total	nomes	U		<u> </u>		- 11				-14,256				- 11	-57,023
						-11				-14,230				-11	-57,023
Business Program Retrofit	Projects	0				0				0				0	0
Direct Install Lighting	Projects	0				0				0				0	0
Building Commissioning	Buildings	0				0				0				0	0
New Construction	Buildings	0				0				0				0	0
Energy Audit	Audits	0				0				0				0	0
Small Commercial Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Small Commercial Demand Response (IHD)	Devices	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Business Program Total	raciities	0				0				0				0	0
Industrial Program						•								•	•
Process & System Upgrades	Projects	0				0				0				0	0
Monitoring & Targeting	Projects	0				0				0				0	0
Energy Manager	Projects	0				0				0				0	0
Retrofit	Projects	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Industrial Program Total	r demeres					0				0				0	0
Home Assistance Program						-									-
Home Assistance Program	Homes	0				0				0				0	0
Home Assistance Program Total						0				0				0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	0				0				0				0	0
High Performance New Construction	Projects	0				0				-375				0	-1,501
Toronto Comprehensive	Projects	0				0				0				0	0
Multifamily Energy Efficiency Rebates	Projects	0				0				0				0	0
		0				0				0				0	0
LDC Custom Programs Pre-2011 Programs completed in 2011 Total	Projects	U				0				-375				0	- 1,501
, ,						U				-3/3				U	-1,301
Other Program English Covings	Drainst	0								0				0	0
Program Enabled Savings	Projects	0				0				U				U	U
Time-of-Use Savings	Homes					_				•				•	0
Other Total						0				0				0	-
Adjustments to Previous Year's Verified Results						-11				-14,631			-11	-58,525	

^{*} Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Table 3: Grimsby Power Inc. Realization Rate & NTG

Table 3: Grimsby Power Inc. Realization Rate																		
			Pe	eak Dema	nd Savings	•			Energy Savings									
Initiative		Realizatio	n Rate			Net-to-Gro	ss Ratio			Realizatio	n Rate		Net-to-Gross Ratio					
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014		
Consumer Program																		
Appliance Retirement		1.00				0.46				1.00				0.47				
Appliance Exchange		1.00				0.52				1.00				0.52				
HVAC Incentives		1.00				0.50				1.00				0.49				
Conservation Instant Coupon Booklet		1.00				1.00				1.00				1.05				
Bi-Annual Retailer Event		1.00				0.91				1.00				0.92				
Retailer Co-op		n/a				n/a				n/a				n/a				
Residential Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a				
Residential Demand Response (IHD)		n/a				n/a				n/a				n/a				
Residential New Construction		n/a				n/a				n/a				n/a				
Business Program																		
Retrofit		1.00				0.78				1.24				0.81				
Direct Install Lighting		0.68				0.94				0.85				0.94				
Building Commissioning		n/a				n/a				n/a				n/a				
New Construction		n/a				n/a				n/a				n/a				
Energy Audit		n/a				n/a				n/a				n/a				
Small Commercial Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a				
Small Commercial Demand Response (IHD)		n/a				n/a				n/a				n/a				
Demand Response 3*		n/a				n/a				n/a				n/a				
Industrial Program																		
Process & System Upgrades		n/a				n/a				n/a				n/a				
Monitoring & Targeting		n/a				n/a				n/a				n/a				
Energy Manager		n/a				n/a				n/a				n/a				
Retrofit																		
Demand Response 3*		n/a				n/a				n/a				n/a				
Home Assistance Program																		
Home Assistance Program		n/a				n/a				n/a				n/a				
Pre-2011 Programs completed in 2011																		
Electricity Retrofit Incentive Program		n/a				n/a				n/a				n/a				
High Performance New Construction		1.00				0.50				1.00				0.50				
Toronto Comprehensive		n/a				n/a				n/a				n/a				
Multifamily Energy Efficiency Rebates		n/a				n/a				n/a				n/a				
LDC Custom Programs		n/a				n/a				n/a				n/a				
Other																		
Program Enabled Savings		n/a				n/a				n/a				n/a				
Time-of-Use Savings		n/a				n/a				n/a				n/a				

Progress Towards CDM Targets

Results are attributed to target using current OPA reporting policies. Energy efficiency resources persist for the duration of the effective useful life. Any upcoming code changes are taken into account. Demand response resources persist for 1 year. Please see methodology tab for more detailed information.

Table 4: Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual												
implementation renou	2011	2012	2013	2014									
2011 - Verified	0.5	0.2	0.2	0.2									
2012 - Verified		0.2	0.2										
2013													
2014													
Ve	rified Net Annual Pe	eak Demand Savin	gs Persisting in 2014:	0.4									
	Grimsby Power Inc. 2014 Annual CDM Capacity Target												
Verified Po	21.7%												

Table 5: Net Energy Savings at the End User Level (GWh)

Implementation Period		Annual												
implementation Period	2011	2012	2013	2014	2011-2014									
2011 - Verified	1.1	1.0	1.0	1.0	4.2									
2012 - Verified		2.9												
2013														
2014														
		Verified I	Net Cumulative Energy	Savings 2011-2014:	7.1									
		Grimsby Power	Inc. 2011-2014 Annual	CDM Energy Target	7.8									
		Verified Portion of Cumulative Energy Target Achieved (%												

^{*2011} energy adjustments included in cumulative energy savings.

Table 6: Province-Wide Initiatives and Program Level Savings by Year

		Table 6: Pr	ovince-Wid	e Initiative	es and Pro	g <u>ram Level S</u>	avings by Ye	ear								
		Incremental Activity (new program activity occurring within the (new peak demand savings from activity within the (new energy savings from activity within the specified)										Program-to-Date Verif (exclud	es DR)			
Initiative	Unit		specified repo			(new peak o	specified repo		/ within the	(new energy sa	reporting period)		естеа	2014 Net Annual Peak Demand Savings (kW)	2011-2014 Net Cumulative Energy Savings (kWh)	
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014	
Consumer Program																
Appliance Retirement	Appliances	56,110	34,146			3,299	2,011			23,005,812	13,424,518			5,171	132,176,857	
Appliance Exchange	Appliances	3,688	3,836			371	556			450,187	974,621			689	4,512,525	
HVAC Incentives	Equipment	111,587	85,221			32,037	19,060			59,437,670	32,841,283			51,097	336,274,530	
Conservation Instant Coupon Booklet	Items	559,462	30,891			1,344	230			21,211,537	1,398,202			1,575	89,040,754	
Bi-Annual Retailer Event	Items	870,332	1,060,901			1,681	1,480			29,387,468	26,781,674			3,161	197,894,897	
Retailer Co-op	Items	152	0			0	0			2,652	0			0	10,607	
Residential Demand Response (switch/pstat)*	Devices	19,550	98,388			10,947	49,038			24,870	359,408			0	384,279	
Residential Demand Response (IHD)	Devices	0	49,689			0				0						
Residential New Construction	Homes	7	19			0	2			743	17,152			2	54,430	
Consumer Program Total						49,681	72,377			133,520,941	75,796,859			61,696	760,348,879	
Business Program																
Retrofit	Projects	2,516	5,605			24,467	61,147			136,002,258	314,922,468			84,018	1,480,647,459	
Direct Install Lighting	Projects	20,297	18,494			23,724	15,284			61,076,701	57,345,798			31,181	391,072,869	
Building Commissioning	Buildings	0	0			0	0			0	0			0	0	
New Construction	Buildings	10	69			123	764			411,717	1,814,721			888	7,091,031	
Energy Audit	Audits	103	280			0	1,450			0	7,049,351			1,450	21,148,054	
Small Commercial Demand Response	Devices	132	294			84	187			157	1,068			0	1,224	
Small Commercial Demand Response (IHD)	Devices	0	0			0				0	· · · · · · · · · · · · · · · · · · ·			0	0	
Demand Response 3*	Facilities	145	151			16,218	19,389			633,421	281,823			0	915,244	
Business Program Total						64,617	98,221			198,124,253	381,415,230			117,535	1,900,875,881	
Industrial Program																
Process & System Upgrades	Projects	0	0			0	0			0	0			0	0	
Monitoring & Targeting	Projects	0	0			0	0			0	0			0	0	
Energy Manager	Projects	0	39			0	1,086			0	7,372,108			1,086	22,116,324	
Retrofit	Projects	433				4,615				28,866,840				4,613	115,462,282	
Demand Response 3*	Facilities	124	185			52,484	74,056			3,080,737	1,784,712			0	4,865,449	
Industrial Program Total						57,098	75,141			31,947,577	9,156,820			5,699	142,444,054	
Home Assistance Program																
Home Assistance Program	Homes	46	5,033			2	566			39,283	5,442,232			569	16,483,831	
Home Assistance Program Total						2	566			39,283	5,442,232			569	16,483,831	
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program	Projects	2,016	0			21,662	0			121,138,219	0			21,662	484,552,876	
High Performance New Construction	Projects	145	69			5,098	3,251			26,185,591	11,901,944			8,349	140,448,197	
Toronto Comprehensive	Projects	577	0			15,805	0			86,964,886	0			15,805	347,859,545	
Multifamily Energy Efficiency Rebates	Projects	110	0			1,981	0			7,595,683	0			1,981	30,382,733	
LDC Custom Programs	Projects	8	0			399	0			1,367,170	0			399	5,468,679	
Pre-2011 Programs completed in 2011 Tot.						44,945	3,251			243,251,550	11,901,944			48,195	1,008,712,030	
or and a second	ai .					44,545	3,231			243,232,330	11,501,544			40,155	1,000,712,000	
Drogram Enabled Savings	Projects	0	16			0	2,304			0	1,188,362			2,304	3,565,086	
Program Enabled Savings		0	10			- 0	2,304			0	1,188,302			2,304	3,303,080	
Time-of-Use Savings	Homes						2,304				4 400 353			2.204	2 555 005	
Other Total							,				1,188,362			2,304	3,565,086	
Adjustments to Previous Year's Verified Re	esults						1,406				18,689,081			1,156	73,918,598	
Energy Efficiency Total						136,610	109,191			603,144,419	482,474,435			235,998	3,826,263,564	
Demand Response Total (Scenario 1)						79,733	142,670			3,739,185	2,427,011			0	6,166,196	
OPA-Contracted LDC Portfolio Total (inc. A	Adjustments)					216,343	253,267			606,883,604	503,590,526			237,154	3,906,348,358	
* Activity & savings for Demand Response resources						de the summer r						Full O	B Target:	1,330,000	6,000,000,000	
and quarter represent the savings from all active facilic	lities or devices					rt will be left bla esults will be up		•		% of Full OEB	Target Achieved to	o Date (Sc	enario 1):	17.8%	65.1%	
contracted since January 1, 2011.		(2015 evaluat	ion, and the Sa	ivings are qua	nameu, 2012 i	esaits will be up	ruateu to reneci	the quantined	savirigs.		-	•	•			

Table 7: Adjustments to Province-Wide Verified Results due to Errors & Omissions (Scenario 1)

		Table 7: A	ajustmen	ts to Pro	vince-w	de verified	a Results C	iue to Erro	ors & Office	ssions (Scenario 1	L)				
Initiative	Unit	(new prog	ncrementa ram activit ecified rep	y occurrii		(new peak	mental Pea (kV k demand s ne specified	V) avings fron	n activity	(new energy	mental Energy S savings from ac cified reporting	ctivity withi		_	Verified Progress to cludes DR) 2011-2014 Net Cumulative Energy Savings (kWh)
		2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2014	2014
Consumer Program															
Appliance Retirement	Appliances	0				0				0				0	0
Appliance Exchange	Appliances	0				0				0				0	0
HVAC Incentives	Equipment	-18,866				-5,278				-9,721,817				-5,278	-38,887,267
Conservation Instant Coupon Booklet	Items	8,216				16				275,655				16	1,102,621
Bi-Annual Retailer Event	Items	81,817				108				2,183,391				108	8,733,563
Retailer Co-op	Items	0				0				0				0	0
Residential Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Residential Demand Response (IHD)	Devices	0				0				0				0	0
Residential New Construction	Homes	19				1				13,767				1	55,069
Consumer Program Total						-5,153				-7,249,004				-5,153	-28,996,015
Business Program															
Retrofit	Projects	303				3,204				16,216,165				3,083	64,398,674
Direct Install Lighting	Projects	444				501				1,250,388				372	4,624,945
Building Commissioning	Buildings	0				0				0				0	0
New Construction	Buildings	12				828				3,520,620				828	14,082,482
Energy Audit	Audits	93				481				2,341,392				481	9,365,567
Small Commercial Demand Response (switch/pstat)*	Devices	0				0				0				0	0
Small Commercial Demand Response (IHD)	Devices	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Business Program Total						5,014				23,328,565				4,764	92,471,668
Industrial Program															
Process & System Upgrades	Projects	0				0				0				0	0
Monitoring & Targeting	Projects	0				0				0				0	0
Energy Manager	Projects	0				0				0				0	0
Retrofit	Projects	0				0				0				0	0
Demand Response 3*	Facilities	0				0				0				0	0
Industrial Program Total						0				0				0	0
Home Assistance Program							•								
Home Assistance Program	Homes	0				0				0				0	0
Home Assistance Program Total				•		0				0				0	0
Pre-2011 Programs completed in 2011															
Electricity Retrofit Incentive Program	Projects	12				138				545,536				138	2,182,145
High Performance New Construction	Projects	34				1,407				2,065,200				1,407	8,260,800
Toronto Comprehensive	Projects	0				0				0				0	0
Multifamily Energy Efficiency Rebates	Projects	0				0				0				0	0
LDC Custom Programs	Projects	0				0				0				0	0
Pre-2011 Programs completed in 2011 Total	Ojecto					1,545				2,610,736				1,545	10,442,945
ort						1,545				2,010,750				1,545	10,442,543
Other Dragram Enabled Sovings	Drojects	0				0				0				0	0
Program Enabled Savings	Projects	U				0				0				- ·	U
Time-of-Use Savings	Homes					•								•	
Other Total						0				0				0	0
Adjustments to Previous Year's Verified Results						1,406				18,690,297			1,156	73,918,598	

^{*} Activity & savings for Demand Response resources for each year and quarter represent the savings from all active facilities or devices contracted since January 1, 2011.

Table 8: Province-Wide Realization Rate & NTG

	Peak Demand Savings							Energy	Energy Savings							
Initiative		Realizatio	n Rate			Net-to-Gro	ss Ratio		Realization Rate			Net-to-Gross Ratio				
	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014	2011	2012	2013	2014
Consumer Program																
Appliance Retirement		1.00				0.46				1.00				0.47		
Appliance Exchange		1.00				0.52				1.00				0.52		
HVAC Incentives		1.00				0.50				1.00				0.49		
Conservation Instant Coupon Booklet		1.00				1.00				1.00				1.05		
Bi-Annual Retailer Event		1.00				0.91				1.00				0.92		
Retailer Co-op		n/a				n/a				n/a				n/a		
Residential Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Residential Demand Response (IHD)		n/a				n/a				n/a				n/a		
Residential New Construction		3.65				0.49				7.17				0.49		
Business Program			•													
Retrofit		0.93				0.75				1.05				0.76		
Direct Install Lighting		0.69				0.94				0.85				0.94		
Building Commissioning		n/a				n/a				n/a				n/a		
New Construction		0.98				0.49				0.99				0.49		
Energy Audit		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (switch/pstat)*		n/a				n/a				n/a				n/a		
Small Commercial Demand Response (IHD)		n/a				n/a				n/a				n/a		
Demand Response 3*		n/a				n/a				n/a				n/a		
Industrial Program																
Process & System Upgrades		n/a				n/a				n/a				n/a		
Monitoring & Targeting		n/a				n/a				n/a				n/a		
Energy Manager		1.16				0.90				1.16				0.90		
Retrofit																
Demand Response 3*		n/a				n/a				n/a				n/a		
Home Assistance Program																
Home Assistance Program		0.32				1.00				0.99				1.00		
Pre-2011 Programs completed in 2011																
Electricity Retrofit Incentive Program		n/a				n/a				n/a				n/a		
High Performance New Construction		1.00				0.50				1.00				0.50		
Toronto Comprehensive		n/a				n/a				n/a				n/a		
Multifamily Energy Efficiency Rebates		n/a				n/a				n/a				n/a		
LDC Custom Programs		n/a				n/a				n/a				n/a		
Other																
Program Enabled Savings		1.06				1.00				2.26				1.00		
Time-of-Use Savings		n/a				n/a				n/a				n/a		

Summary - Provincial Progress

Table 9: Province-Wide Net Peak Demand Savings at the End User Level (MW)

Implementation Period	Annual				
implementation Period	2011	2012	2013	2014	
2011	216.3	136.6	135.8	129.0	
2012		253.3	109.8	108.2	
2013					
2014					
Ve	237.2				
2014 Annual CDM Capacity Target				1,330	
Verified Pea	17.8%				

Table 10: Province-Wide Net Energy Savings at the End-User Level (GWh)

Implementation Period		Cumulative			
implementation Period	2011	2012	2013	2014	2011-2014
2011	606.9	603.0	601.0	582.3	2,393
2012		503.6	498.4	492.6	1,513
2013					
2014					
Verified Net Cumulative Energy Savings 2011-2014:					3,906
2011-2014 Cumulative CDM Energy Target:				6,000	
Verified Portion of Energy Target Achieved - 2011 (%):					65.1%

^{*2011} energy adjustments included in cumulative energy savings.

METHODOLOGY

All results are at the end-user level (not including transmission and distribution losses)

	EQUATIONS					
Prescriptive Measures and Projects	Gross Savings = Activity * Per Unit Assumption Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)					
Engineered and Custom Projects	Gross Savings = Reported Savings * Realization Rate Net Savings = Gross Savings * Net-to-Gross Ratio All savings are annualized (i.e. the savings are the same regardless of time of year a project was completed or measure installed)					
Demand Response	Peak Demand: Gross Savings = Net Savings = contracted MW at contributor level * Provincial contracted to ex ante ratio Energy: Gross Savings = Net Savings = provincial ex post energy savings * LDC proportion of total provincial contracted MW All savings are annualized (i.e. the savings are the same regardless of the time of year a participant began offering DR)					
Adjustments to Previous Year's Verified Results	All errors and omissions from the prior years Final Annual Results report will be adjusted within this report. Any errors and ommissions with regards to projects counts, data lag, and calculations etc., will be made within this report. Considers the cumulative effect of energy savings.					

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings	
Consumer Program	1			
Appliance Retirement	Includes both retail and home pickup stream; Retail stream allocated based on average of 2008 & 2009 residential throughput; Home pickup stream directly attributed by postal code or customer selection		Peak demand and energy savings are determined using the verified measure level per	
Appliance Exchange	When postal code information is provided by customer, results are directly attributed to the LDC. When postal code is not available, results allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year	unit assumption multiplied by the uptake in market (gross) taking into account net-to-grofactors such as free-ridership and spillover (rat the measure level.	
HVAC Incentives	Results directly attributed to LDC based on customer postal code	Savings are considered to begin in the year that the installation occurred		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Conservation Instant Coupon Booklet	LDC-coded coupons directly attributed to LDC; Otherwise results are allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year in which the coupon was redeemed.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the
Bi-Annual Retailer Event	Results are allocated based on average of 2008 & 2009 residential throughput	Savings are considered to begin in the year in which the event occurs.	market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Retailer Co-op	When postal code information is provided by the customer, results are directly attributed. If postal code information is not available, results are allocated based on average of 2008 & 2009 residential throughput.	Savings are considered to begin in the year of the home visit and installation date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Residential Demand		Savings are considered to begin in the year the device was installed and/or when a customer signed a <i>peaksaver</i> PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year and accounts for any "snapback" in energy consumption experienced after the event. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Residential New Construction	Results are directly attributed to LDC based on LDC identified in application in the saveONenergy CRM system; Initiative was not evaluated in 2011, reported results are presented with forecast assumptions as per the business case.	Savings are considered to begin in the year of the project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumption multiplied by the uptake in the market (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Business Program			
Efficiency: Equipment Replacement	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
	Additional Note: project counts were derived be only including projects with an "Actual Project ("Building Address 1" field from the Post Stage R	Completion Date" in 2012 and pulling both the	"Application Name" field followed by the

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings	
Direct Installed Lighting	Results are directly attributed to LDC based on the LDC specified on the work order	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined using the verified measure level per unit assumptions multiplied by the uptake of each measure accounting for the realization rate for both peak demand and energy to reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover for both peak demand and energy savings at the program level (net).	
Existing Building Commissioning Incentive	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year of the actual project completion date.	Peak demand and energy savings are determined by the total savings for a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with FM&V protocols and	
New Construction and Major Renovation Incentive	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year of the actual project completion date.	these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installe vs. what was reported) (gross). Net savings take into account net-to-gross factors such as free-ridership and spillover (net).	
Energy Audit	Projects are directly attributed to LDC based on LDC identified in the application	Savings are considered to begin in the year of the audit date.	Peak demand and energy savings are determined by the total savings resulting from an audit as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).	

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Commercial Demand Response (part of the Residential program schedule)	Results are directly attributed to LDC based on data provided to OPA through project completion reports and continuing participant lists	Savings are considered to begin in the year the device was installed and/or when a customer signed a <i>peaksaver</i> PLUS™ participant agreement.	Peak demand savings are based on an ex ante estimate assuming a 1 in 10 weather year and represents the "insurance value" of the initiative. Energy savings are based on an ex post estimate which reflects the savings that occurred as a result of activations in the year. Savings are assumed to persist for only 1 year, reflecting that savings will only occur if the resource is activated.
Demand Response 3 (part of the	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled non-performances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Industrial Program			
Process & System Upgrades	Results are directly attributed to LDC based on LDC identified in application in the saveONenergy CRM system; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Monitoring & Targeting	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated, no completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the incentive project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).
	Results are directly attributed to LDC based on LDC identified in the application; No completed projects in 2011 or 2012.	Savings are considered to begin in the year in which the project was completed by the energy manager. If no date is specified the savings will begin the year of the Quarterly Report submitted by the energy manager.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Equipment Replacement Incentive (part of the C&I program	Results are directly attributed to LDC based on LDC identified at the facility level in the saveONenergy CRM; Projects in the Application Status: "Post-Stage Submission" are included (excluding "Payment denied by LDC"); Please see "Reference Tables" tab for Building type to Sector mapping	Savings are considered to begin in the year of the actual project completion date on the iCON CRM system.	Peak demand and energy savings are determined by the total savings for a given project as reported in the iCON CRM system (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). Both realization rate and net-to-gross ratios can differ for energy and demand savings and depend on the mix of projects within an LDC territory (i.e. lighting or non-lighting project, engineered/custom/prescriptive track).
Demand Response 3	Results are attributed to LDCs based on the total contracted megawatts at the contributor level as of December 31st, applying the provincial ex ante to contracted ratio (ex ante estimate/contracted megawatts); Ex post energy savings are attributed to the LDC based on their proportion of the total contracted megawatts at the contributor level.	Savings are considered to begin in the year in which the contributor signed up to participate in demand response.	Peak demand savings are ex ante estimates based on the load reduction capability that can be expected for the purposes of planning. The ex ante estimates factor in both scheduled nonperformances (i.e. maintenance) and historical performance. Energy savings are based on an ex post estimate which reflects the savings that actually occurred as a results of activations in the year. Savings are assumed to persist for 1 year, reflecting that savings will not occur if the resource is not activated and additional costs are incurred to activate the resource.
Home Assistance Pro	gram		

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
Home Assistance Program	Results are directly attributed to LDC based on LDC identified in the application.	Savings are considered to begin in the year in which the measures were installed.	Peak demand and energy savings are determined using the measure level per unit assumption multiplied by the uptake of each measure (gross) taking into account net-to-gross factors such as free-ridership and spillover (net) at the measure level.
Pre-2011 Programs	completed in 2011		
Electricity Retrofit Incentive Program	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation		Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and
High Performance New Construction	Results are directly attributed to LDC based on customer data provided to the OPA from Enbridge; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in	reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results
Toronto Comprehensive	Program run exclusively in Toronto Hydro- Electric System Limited service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	which a project was completed.	from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).

Initiative	Attributing Savings to LDCs	Savings 'start' Date	Calculating Resource Savings
	Results are directly attributed to LDC based on LDC identified in the application; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation	Savings are considered to begin in the year in which a project was completed.	Peak demand and energy savings are determined by the total savings from a given project as reported (reported). A realization rate is applied to the reported savings to ensure that these savings align with EM&V protocols and
Data Centre Incentive Program	Program run exclusively in PowerStream Inc. service territory; Initiative was not evaluated in 2011, assumptions as per 2009 evaluation		reflect the savings that were actually realized (i.e. how many light bulbs were actually installed vs. what was reported) (gross). Net savings takes into account net-to-gross factors such as free-ridership and spillover (net). If energy savings are not available, an estimate is made based on the kWh to kW ratio in the provincial results from the 2010 evaluated results (http://www.powerauthority.on.ca/evaluation-measurement-and-verification/evaluation-reports).
EnWin Green Suites	Program run exclusively in ENWIN Utilities Ltd. service territory; Initiative was not evaluated in 2011 or 2012, assumptions as per 2010 evaluation		

ERII Sector (C&I vs. Industrial Mapping)

Building Type	Sector
Agribusiness - Cattle Farm	C&I
Agribusiness - Cattle Farm Agribusiness - Dairy Farm	C&I
Agribusiness - Greenhouse	C&I
Agribusiness - Other	C&I
Agribusiness - Other, Mixed-Use - Office/Retail	C&I
Agribusiness - Other,Office,Retail,Warehouse	C&I
Agribusiness - Other, Office, Warehouse	C&I
Agribusiness - Poultry	C&I
Agribusiness - Poultry, Hospitality - Motel	C&I
Agribusiness - Swine	C&I
Convenience Store	C&I
Education - College / Trade School	C&I
Education - College / Trade School, Multi-Residential - Condominium	C&I
Education - College / Trade School, Multi-Residential - Rental Apartment	C&I
Education - College / Trade School, Multi-Residential - Rental Apartment Education - College / Trade School, Retail	C&I
Education - Primary School	C&I
Education - Primary School, Education - Secondary School	C&I
Education - Primary School, Multi-Residential - Rental Apartment	C&I
Education - Primary School, Not-for-Profit	C&I
Education - Secondary School	C&I
Education - University	C&I
Education - University Education - University, Office	C&I
Hospital/Healthcare - Clinic	C&I
Hospital/Healthcare - Clinic, Hospital/Healthcare - Long-term Care, Hospital/Healthcare -	CQI
Medical Building	C&I
Hospital/Healthcare - Clinic,Industrial	C&I
Hospital/Healthcare - Clinic,Retail	C&I
Hospital/Healthcare - Long-term Care	C&I
Hospital/Healthcare - Long-term Care, Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Medical Building	C&I
Hospital/Healthcare - Medical Building, Mixed-Use - Office/Retail	C&I
Hospital/Healthcare - Medical Building, Mixed-Use - Office/Retail, Office	C&I
Hospitality - Hotel	C&I
Hospitality - Hotel, Restaurant - Dining	C&I
Hospitality - Motel	C&I
Industrial	Industrial
Mixed-Use - Office/Retail	C&I
Mixed-Use - Office/Retail,Industrial	Industrial
Mixed-Use - Office/Retail,Mixed-Use - Other	C&I
Mixed-Use - Office/Retail,Mixed-Use - Other,Not-for-Profit,Warehouse	C&I
Mixed-Use - Office/Retail, Mixed-Use - Residential/Retail	C&I
Mixed-Use - Office/Retail,Office,Restaurant - Dining,Restaurant - Quick	
Serve, Retail, Warehouse	C&I
25. 15/101241/1741-010400	

Mixed Hea Office / Detail Office Warehouse	COL
Mixed-Use - Office/Retail,Office,Warehouse	C&I
Mixed-Use - Office/Retail,Retail	
Mixed-Use - Office/Retail, Warehouse	C&I
Mixed-Use - Office/Retail, Warehouse, Industrial	Industrial
Mixed-Use - Other	C&I
Mixed-Use - Other,Industrial	Industrial
Mixed-Use - Other,Not-for-Profit,Office	C&I
Mixed-Use - Other,Office	C&I
Mixed-Use - Other,Other: Please specify	C&I
Mixed-Use - Other,Retail,Warehouse	C&I
Mixed-Use - Other, Warehouse	C&I
Mixed-Use - Residential/Retail	C&I
Mixed-Use - Residential/Retail, Multi-Residential - Condominium	C&I
Mixed-Use - Residential/Retail, Multi-Residential - Rental Apartment	C&I
Mixed-Use - Residential/Retail, Retail	C&I
Multi-Residential - Condominium	C&I
Multi-Residential - Condominium, Multi-Residential - Rental Apartment	C&I
Multi-Residential - Condominium, Other: Please specify	C&I
Multi-Residential - Rental Apartment	C&I
Multi-Residential - Rental Apartment, Multi-Residential - Social Housing Provider, Not-for-	
Profit	C&I
Multi-Residential - Rental Apartment, Not-for-Profit	C&I
Multi-Residential - Rental Apartment, Warehouse	C&I
Multi-Residential - Social Housing Provider	C&I
Multi-Residential - Social Housing Provider,Industrial	C&I
Multi-Residential - Social Housing Provider, Not-for-Profit	C&I
Not-for-Profit	C&I
Not-for-Profit,Office	C&I
Not-for-Profit,Other: Please specify	C&I
Not-for-Profit, Warehouse	C&I
Office	C&I
Office,Industrial	Industrial
Office,Other: Please specify	C&I
Office,Other: Please specify,Warehouse	C&I
Office,Restaurant - Dining	C&I
Office,Restaurant - Dining	Industrial
Office, Retail	C&I
Office,Retail,Industrial	C&I
Office,Retail,Warehouse	C&I
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Office, Warehouse	C&I
Office, Warehouse, Industrial	Industrial
Other: Please specify	C&I
Other: Please specify, Industrial	Industrial
Other: Please specify,Retail	C&I
Other: Please specify, Warehouse	C&I
Restaurant - Dining	C&I
Restaurant - Dining,Retail	C&I

Restaurant - Quick Serve	C&I
Restaurant - Quick Serve, Retail	C&I
Retail	C&I
Retail,Industrial	Industrial
Retail, Warehouse	C&I
Warehouse	C&I
Warehouse, Industrial	Industrial

Consumer Program Allocation Methodology

Results can be allocated based on average of 2008 & 2009 residential throughput for each LDC (below) when additional information is not available. Source: OEB Yearbook Data 2008 & 2009

Local Distribution Company	Allocation
Algoma Power Inc.	0.2%
Atikokan Hydro Inc.	0.0%
Attawapiskat Power Corporation	0.0%
Bluewater Power Distribution Corporation	0.6%
Brant County Power Inc.	0.2%
Brantford Power Inc.	0.7%
Burlington Hydro Inc.	1.4%
Cambridge and North Dumfries Hydro Inc.	1.0%
Canadian Niagara Power Inc.	0.5%
Centre Wellington Hydro Ltd.	0.1%
Chapleau Public Utilities Corporation	0.0%
COLLUS Power Corporation	0.3%
Cooperative Hydro Embrun Inc.	0.0%
E.L.K. Energy Inc.	0.2%
Enersource Hydro Mississauga Inc.	3.9%
ENTEGRUS	0.6%
ENWIN Utilities Ltd.	1.6%
Erie Thames Powerlines Corporation	0.4%
Espanola Regional Hydro Distribution Corporation	0.1%
Essex Powerlines Corporation	0.7%
Festival Hydro Inc.	0.3%
Fort Albany Power Corporation	0.0%
Fort Frances Power Corporation	0.1%
Greater Sudbury Hydro Inc.	1.0%
Grimsby Power Inc.	0.2%
Guelph Hydro Electric Systems Inc.	0.9%
Haldimand County Hydro Inc.	0.4%
Halton Hills Hydro Inc.	0.5%
Hearst Power Distribution Company Limited	0.1%
Horizon Utilities Corporation	4.0%
Hydro 2000 Inc.	0.0%
Hydro Hawkesbury Inc.	0.1%
Hydro One Brampton Networks Inc.	2.8%
Hydro One Networks Inc.	30.0%

Hydro Ottawa Limited	5.6%
Innisfil Hydro Distribution Systems Limited	0.4%
Kashechewan Power Corporation	0.0%
Kenora Hydro Electric Corporation Ltd.	0.1%
Kingston Hydro Corporation	0.5%
Kitchener-Wilmot Hydro Inc.	1.6%
Lakefront Utilities Inc.	0.2%
Lakeland Power Distribution Ltd.	0.2%
London Hydro Inc.	2.7%
Middlesex Power Distribution Corporation	0.1%
Midland Power Utility Corporation	0.1%
Milton Hydro Distribution Inc.	0.6%
Newmarket - Tay Power Distribution Ltd.	0.7%
Niagara Peninsula Energy Inc.	1.0%
Niagara-on-the-Lake Hydro Inc.	0.2%
Norfolk Power Distribution Inc.	0.3%
North Bay Hydro Distribution Limited	0.5%
Northern Ontario Wires Inc.	0.1%
Oakville Hydro Electricity Distribution Inc.	1.5%
Orangeville Hydro Limited	0.2%
Orillia Power Distribution Corporation	0.3%
Oshawa PUC Networks Inc.	1.2%
Ottawa River Power Corporation	0.2%
Parry Sound Power Corporation	0.1%
Peterborough Distribution Incorporated	0.7%
PowerStream Inc.	6.6%
PUC Distribution Inc.	0.9%
Renfrew Hydro Inc.	0.1%
Rideau St. Lawrence Distribution Inc.	0.1%
Sioux Lookout Hydro Inc.	0.1%
St. Thomas Energy Inc.	0.3%
Thunder Bay Hydro Electricity Distribution Inc.	0.9%
Tillsonburg Hydro Inc.	0.1%
Toronto Hydro-Electric System Limited	12.8%
Veridian Connections Inc.	2.4%
Wasaga Distribution Inc.	0.2%
Waterloo North Hydro Inc.	1.0%
Welland Hydro-Electric System Corp.	0.4%
Wellington North Power Inc.	0.1%
West Coast Huron Energy Inc.	0.1%
Westario Power Inc.	0.5%
Whitby Hydro Electric Corporation	0.9%
Woodstock Hydro Services Inc.	0.3%

Reporting Glossary

Annual: the peak demand or energy savings that occur in a given year (includes resource savings from new program activity in a given year and resource savings persisting from previous years).

Cumulative Energy Savings: represents the sum of the annual energy savings that accrue over a defined period (in the context of this report the defined period is 2011 - 2014). This concept does not apply to peak demand savings.

End-User Level: resource savings in this report are measured at the customer level as opposed to the generator level (the difference being line losses).

Free-ridership: the percentage of participants who would have implemented the program measure or practice in the absence of the program.

Incremental: the new resource savings attributable to activity procured in a particular reporting period based on when the savings are considered to 'start' (please see table 5).

Initiative: a Conservation & Demand Management offering focusing on a particular opportunity or customer end-use (i.e. Retrofit, Fridge & Freezer Pickup).

Net-to-Gross Ratio: The ratio of net savings to gross savings, which takes into account factors such as free-ridership and spillover

Net Energy Savings (MWh): energy savings attributable to conservation and demand management activities net of free-riders, etc.

Net Peak Demand Savings (MW): peak demand savings attributable to conservation and demand management activities net of free-riders, etc.

Program: a group of initiatives that target a particular market sector (i.e. Consumer, Industrial).

Realization Rate: A comparison of observed or measured (evaluated) information to original reported savings which is used to adjust the gross savings estimates.

Settlement Account: the grouping of demand response facilities (contributors) into one contractual agreement

Spillover: Reductions in energy consumption and/or demand caused by the presence of the energy efficiency program, beyond the program-related gross savings of the participants. There can be participant and/or non-participant spillover.

Unit: for a specific initiative the relevant type of activity acquired in the market place (i.e. appliances picked up, projects completed, coupons redeemed).