



**EB-2013-0196**  
**EB-2013-0187**  
**EB-2013-0198**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B) (the "Act");

**AND IN THE MATTER OF** an application by Hydro One Inc. for leave to purchase all of the issued and outstanding shares of Norfolk Power Inc. under section 86(2)(b) of the Act;

**AND IN THE MATTER OF** an application by Norfolk Power Distribution Inc. seeking to include a rate rider in the 2013 Ontario Energy Board approved rate schedule of Norfolk Power Distribution Inc. to give effect to a 1% reduction relative to 2012 base electricity delivery rates (exclusive of rate riders) under section 78 of the Act;

**AND IN THE MATTER OF** an application by Norfolk Power Distribution Inc. for leave to transfer its distribution system to Hydro One Networks Inc. under section 86(1)(a) of the Act;

**AND IN THE MATTER OF** an application by Norfolk Power Distribution Inc. for leave to transfer/assign its electricity distribution licence and rate order to Hydro One Networks Inc. under section 18 of the Act.

**BEFORE:** Paula Conboy  
Presiding Member

Ken Quesnelle  
Vice-Chair

Ellen Fry  
Member

**RATE ORDER**

**August 14, 2014**

Norfolk Power Distribution Inc. (“NPDI”) filed an application with the Ontario Energy Board (the “Board”) under section 78 of *the Ontario Energy Board Act, 1998*. The applicant sought to include a rate rider in the 2013 Board approved rate schedule of NPDI to give effect to a 1% reduction relative to 2012 base electricity delivery rates (exclusive of rate riders). The Board assigned file number EB-2013-0198 to the application. The application was filed with a number of other related applications; namely:

- an application by Hydro One Inc. for leave to purchase all of the issued and outstanding shares of Norfolk Power Inc. under section 86(2)(b) of the Act<sup>1</sup>;
- an application by NPDI for leave to transfer its distribution system to HONI under section 86(1)(a) of the Act<sup>2</sup>; and
- an application by NPDI for leave to transfer/assign its electricity distribution licence and rate order to HONI under section 18 of the Act.

These applications were filed on April 26, 2013 with the Board. They were amended on October 25, 2013, further amended on November 8, 2013, and subsequently clarified on January 8, 2014. The Board heard the applications in a consolidated proceeding and issued its Decision and Order on July 3, 2014 (the “Decision”)<sup>3</sup>. In the Decision, among other things, the Board approved NPDI’s request to include a rate rider in the 2013 Board approved rate schedule of NPDI to give effect to a 1% reduction relative to 2012 base electricity delivery rates (exclusive of rate riders) for a five year period. The Board further ordered NPDI to file with the Board and forward to the intervenors a draft Rate Order that includes a proposed Tariff of Rates and Charges reflecting the Board’s Decision. The Board also provided for a 7 day comment period on the draft Rate Order. No comments were received.

The Board has reviewed the proposed Tariff of Rates and Charges and is satisfied that it accurately reflects the Decision.

#### **THE BOARD ORDERS THAT:**

The Tariff of Rates and Charges set out in Appendix A of this Rate Order is approved effective September 8, 2014 for electricity consumed or estimated to have been consumed on and after such date.

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<sup>1</sup> EB-2013-0196

<sup>2</sup> EB-2013-0187

<sup>3</sup> Decision and Order, July 3, 2014, EB-2013-0196/EB-2013-0187/EB-2013-0198

The Tariff of Rates and Charges set out in Appendix A of this Rate Order supersedes all previous Tariff of Rates and Charges approved by the Board for NPDI's service area, and is final in all respects.

NPDI shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**ISSUED** at Toronto, August 14, 2014

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

**Appendix A**

**To Rate Order**

**Tariff of Rates and Charges**

**Board File No: EB-2013-0196/EB-2013-0187/EB-2013-0198**

**DATED: August 14, 2014**

# Norfolk Power Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## RESIDENTIAL SERVICE CLASSIFICATIONS

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	20.87
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	0.10
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	\$	0.93
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(0.31)
Distribution Volumetric Rate	\$/kWh	0.0218
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kWh	(0.0003)
Low Voltage Volumetric Rate	\$/kWh	0.0009
Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Norfolk Power Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATIONS

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	49.98
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.42
Rate Rider for Recovery of Smart Meter Stranded Assets - effective until April 30, 2016	\$	0.93
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(0.74)
Distribution Volumetric Rate	\$/kWh	0.0156
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kWh	(0.0003)
Low Voltage Volumetric Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Norfolk Power Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### **GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	245.55
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	(1.03)
Rate Rider for Recovery of Stranded Assets - effective until April 30, 2016	\$	0.93
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(3.61)
Distribution Volumetric Rate	\$/kW	3.9602
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.0583)
Low Voltage Volumetric Rate	\$/kW	0.3050
Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.0030)
Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application	\$/kW	0.0211
Retail Transmission Rate - Network Service Rate	\$/kW	2.4951
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1102

#### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Norfolk Power Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.49
Rate Rider for per Acquisition Agreement – effective until September 7, 2019	\$	(0.22)
Distribution Volumetric Rate	\$/kWh	0.0087
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kWh	(0.0001)
Low Voltage Volumetric Rate	\$/kWh	0.0008
Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0028

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Norfolk Power Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	6.53
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(0.09)
Distribution Volumetric Rate	\$/kW	19.4330
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.2862)
Low Voltage Volumetric Rate	\$/kW	0.2407
Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application	\$/kW	0.2079
Retail Transmission Rate - Network Service Rate	\$/kW	1.8913
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8762

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Norfolk Power Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1.97
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(0.03)
Distribution Volumetric Rate	\$/kW	7.4269
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.1094)
Low Voltage Volumetric Rate	\$/kW	0.2358
Low Voltage Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$/kW	(0.0024)
Rate Rider for Application of Tax Change – in effect until the effective date of the next cost of service application	\$/kW	0.0655
Retail Transmission Rate - Network Service Rate	\$/kW	1.8818
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8583

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Norfolk Power Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, and provided electricity by means of Norfolk Power Distribution Inc.'s distribution facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	616.86
Rate Rider per Acquisition Agreement – effective until September 7, 2019	\$	(9.09)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0000

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Norfolk Power Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date September 8, 2014**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
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# Norfolk Power Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection – after regular hours	\$	165.00
Disconnect / Reconnect at meter - during regular hours	\$	65.00
Disconnect / Reconnect at meter - after regular hours	\$	185.00
Disconnect / Reconnect at pole - during regular hours	\$	185.00
Disconnect / Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

**Norfolk Power Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
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Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Cable and Telecom Companies Access to the Power Poles - \$/pole/year	\$	22.35

# Norfolk Power Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 8, 2014

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, an amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Energy Benefit, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0564
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0564
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0464
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0464