

Margaret Nanninga Vice President Finance mnanninga@kwhydro.on.ca Tel: (519) 749-6177 Fax: (519) 745-2360 www.kwhydro.ca

August 13, 2014

### **BY COURIER & RESS**

Ms. Kirsten Walli, Board Secretary ONTARIO ENERGY BOARD 2300 Yonge Street, 26<sup>th</sup> Floor, P.O. Box 2319 TORONTO, ON M4P 1E4

Re: Board File No. EB-2014-0089 Kitchener-Wilmot Hydro Inc. - Licence No. ED-2002-0573 Application for Approval of 2015 Electricity Distribution Rates

Dear Ms. Walli:

On October 18, 2012, the Ontario Energy Board ("OEB" or the "Board") issued its Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A Performance Based Approach (the "RRFE Report"). Accordingly, Kitchener-Wilmot Hydro Inc. (the "Applicant" or "KWHI") submits its 2015 Distribution Rate Application consistent with the filing requirements issued by the Board under Chapter 3 – Incentive Regulation issued July 25, 2014. All procedures and filing requirements as outline in the Board's IRM Report and subsequent filing guidelines were followed in the preparation of this submission and in the development of the adjusted rates, utilizing the Boards models as required.

KWHI's submission, which has been electronically filed through the Board's web portal, consists of two (2) hard copies, which includes the covering letter, Manager's Summary, completed copies of the 2015 IRM Rate Generator and KWHI's current and proposed Tariff Sheet, 2014 Revenue Requirement Workform and Rate Rider Calculation Spreadsheet.

KWHI requests that the writer be the main contact for this IRM Application.

As a result of adjustments made by the 2015 IRM Rate Generator, subject to adjustments to be made by Board staff as required, the estimated bill impact for residential customers consuming 800 kWh per month would result in an increase in the total bill of 1.5% or \$1.66. A General Service<50 kW, 2000 kWh per month customer would experience a decrease of 4.69% or \$13.23.



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KWHI is requesting the adjusted rates be approved for implementation on January 1, 2015. Consumption will be pro-rated with pre-January 1<sup>st</sup> consumption at the existing rates and post-January 1<sup>st</sup> consumption at the new rates.

Contact the undersigned should you require any further information.

Respectfully submitted,

Original Signed By:

Margaret Nanninga, MBA, CPA, CGA Vice President of Finance

kb/attachments

2015 IRM: EB-2014-0089 Licence No. ED-2002-0573

### Kitchener-Wilmot Hydro Inc. Application for Approval of 2015 Electricity Rates

### **Manager's Summary**

#### <u>Preamble</u>

Kitchener-Wilmot Hydro Inc. (Licence No. ED-2002-0573) distributes electricity to approximately 88,700 customers within the City of Kitchener (primarily urban) and the Township of Wilmot (primarily rural), which contains seven (7) small communities.

On October 18, 2012, the Ontario Energy Board ("OEB" or the "Board") issued its Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A Performance Based Approach (the "RRFE Report"). Accordingly, Kitchener-Wilmot Hydro Inc. (the "Applicant" or "KWHI") submits its 2015 Distribution Rate Application consistent with the filing requirements issued by the Board under Chapter 3 – Incentive Regulation issued July 25, 2014.

The Application is organized into the following sections:

Cover Letter	
Manager's Summary	
2015 IRM Rate Generator	Appendix A
2014 Approved Revenue Requirement Work Form	Appendix B
2014 Approved Tariff of Rates & Charges	Appendix C
2015 Tariff of Rates and Charges	Appendix D
2015 Rate Rider Allocators & Calculations	Appendix E
EB-2013-0147 Settlement Agreement (partial)	Appendix F

#### 2014 Cost of Service (EB-2013-0147)

KWHI notes that it filed a Cost of Service Application in 2013 and received final approval from the Board for rates effective January 1, 2014 with an implementation date of May 1, 2014.

#### Loss of Large Use Customer

KWHI's load forecast was adjusted through its 2014 Cost of Service Application to reflect only one Large Use customer (from two) as one of KWHI's Large Use customers was expected to cease operations during the year 2014.

As part of the 2014 Cost of Service proceeding, the Board-approved Settlement Agreement dated December 4, 2013 (Issues 3.2 and 3.4, pages 20 and 23), the Parties agreed to adjust the number of Large Use customers to one (1) for 2014 and beyond. Further, KWHI was to transfer all distribution revenue earned from the Large Use customer ceasing operations to a regulatory variance account to be cleared upon KWHI's next rebasing. As a result, for 2014, the Board-approved consumption is 31,798,990 kWh and demand is 63,002 kW for the Large Use rate class. KWHI has attached the relevant sections of the Settlement Agreement as Appendix F.

Throughout this IRM application, the consumption (kWh) and demand (kW) values for the Large Use rate class have been adjusted from the amounts reported through the RRR's for December 31, 2013, to reflect the Board-approved values as explained above to ensure that the resulting rates are accurately calculated to reflect the expected kW demand, rather than a forecast based on 2013 actuals.

#### RTSR RRR Data

The kW demand data reported through RRR 2.1.5 for December 31, 2013 by KWHI was incomplete. Note the kWh data as reported through RRR 2.1.5 is correct. The kW demand data submitted included only the retailer data and omitted all SSS customers. KWHI has contacted Board staff on this issue. The submitted versus the correct data is shown in the Table below:

	Submitted Data	Corrected Data
General Service > 50 kW	623,236	2,225,336
Street Light Connections	29,890	44,582

For this IRM application, KWHI has populated the 2015 IRM Rate Generator with actual 2013 non-loss adjusted kW demand (corrected as described above) and the kWh consumption for all rate classes inclusive of the adjustment described above.

The worksheets in the 2015 IRM Rate Generator that have been adjusted for the Large Use customer change and the RRR incomplete data as described above are as follows:

- 14.RTSR RRR Data
- 19. RTSR Ntwrk to Curren WS
- 20. RTSR Adj Conn to Current WS
- 21. RTSR Adj Ntwk to Forcast WS
- 22. RTSR Adj Conn. To Forcst WS

#### Rate Riders

- KWHI requests Board approval to implement the following rate riders as a result of this Application:
  - Rate Rider for Disposition of Deferral/Variance Accounts (2015) Recovery – effective from January 1, 2015 until December 31, 2015.
  - Rate Rider for Disposition of Global Adjustment Account (2015) applicable to non-RPP customers only effective from January 1, 2015 until December 31, 2015.
- The following rate riders are to be discontinued:
  - Rate Rider for Recovery of Stranded Meter Assets effective from May 1, 2014 until December 31, 2014.
  - Rate Rider for Disposition of Deferral/Variance Accounts (2014) Recovery – effective from May 1, 2014 until December 31, 2014.
  - Rate Rider for Disposition of Global Adjustment Account (2014) applicable to non-RPP customers only effective from May 1, 2014 until December 31, 2014.
  - Rate Rider for Disposition of Account 1576 effective from May 1, 2014 until December 31, 2014.
  - Rate Rider for Disposition of Lost CWIP effective from May 1, 2014 until December 31, 2014.

#### 2015 IRM Rate Generator Notes

- 2014 Board-Approved Tariff of Rates and Charges
  - KWHI's 2014 Board-Approved Tariff of Rates and Charges, as issued May 1, 2014, was copied directly into the work forms as required and is attached as Appendix C.
- Price Cap Index
  - No inputs were applicable to be entered on "24. Rev2Cost\_GPDIPI".
  - The current values (prior to Board staff adjustments) are as follows:

<ul> <li>Price Escalator</li> </ul>	1.7%
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- Productivity Factor 0.0%
- Stretch Factor 0.6%
- The unadjusted resulting total Price Cap Index to be applied to the Applicant's revenue requirement is currently 1.1%.
- These values will be updated prior to KWHI's rates being announced and as more information becomes available. The updated values will have a direct impact on the final Price Cap Index and the resulting rates.

#### Retail Transmission Rates

The Board's Revision 4.0 to Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates ("RTSRs") was issued June 28, 2012. Based on the most recent Decision and Rate Order of the Board (EB-2012-0031), new Uniform Transmission Rates ("UTRs") are effective January 1, 2014 and are as follows:

- Network Service Rate of \$3.82 per kW per month;
- Line Connection Service Rate of \$0.82 per kW; and
- Transformation Connection Service Rate of \$1.98 per kW per month.

The Applicant passes on these UTR charges through two (2) RTSRs. These retail transmission rates are as follows:

- Retail Transmission Rate Network Service Rate
- Retail Transmission Rate Line and Transformation Connection Service Rate

For 2015, the Guideline instructs distributors to adjust RTSRs based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs.

KWHI has populated the model with the requested historical data with the exception noted above on page 2.

KWHI does not pay any Transformation Connection charges to the IESO as it owns all of its own transformer stations.

#### **Deferral and Variance Accounts – Continuity Schedule**

- KWHI has populated the worksheet "5. 2014 Continuity Schedule" of the 2015 IRM Rate Generator with its data.
- Projected carrying charges for 2014 for all deferral and variance accounts on December 31, 2013 balances have been calculated using the prescribed interest

rates as released by the Board at 1.47% per annum. KWHI notes that it has not projected carrying charges from January 1, 2015 to April 30, 2015 as it is applying for rates effective January 1, 2015.

- All ending balances of Group 1 accounts balance to the amounts reported to the Board through KWHI's RRR 2.1.7 with the exception of 1595 – Disposition and Recovery / Refund of Regulatory Balances (2010). This amount is different by \$7 due to a bill adjustment for a customer that was recorded in 2013. The amount was not included in KWHI's 2014 Decision (EB-2013-0147), and, due to its immateriality; the amount was reversed in KWHI's financial records in 2014.
- Disposition of the balance of account 1568 was approved in KWHI's 2014 Cost of Service Application (EB-2013-0147); however, KWHI had not recorded an entry in its general ledger prior to the Board's disposition approval. The Board-approved amount of \$392,254 is being recovered through a rate rider during 2014 and will be recorded to income.

#### **Deferral and Variance Accounts – Allocating Deferral and Variances Balances**

- KWHI is proposing to dispose of its Group 1 variance accounts, but proposes using different allocators than are provided for in "7.Allocating Def-Var Balances" the 2015 IRM Rate Generator model.
- KWHI notes that its allocators for its Deferral and Variance Account balances are different than calculated by the 2015 IRM Rate Generator for two reasons:

#### Embedded Distributor

- KWHI has an Embedded Distributor rate class that has only one customer, Waterloo North Hydro (WNHI). Since WNHI is a market participant, it is billed by KWHI in a unique manner distinct from all other customers. KWHI bills WNHI monthly for distribution charges, Retail Transmission Network and Connection only. WNHI is billed directly by the IESO for all other applicable charges for this account. Due to this billing structure, WNHI has not contributed to the accumulation of any variance amounts relating to the following accounts:
  - 1551 Smart Meter Entity Charge,
  - 1580 Wholesale Market Services,
  - 1588 RSVA Power,
  - 1589 RSVA Global Adjustment.

For these accounts only, KWHI has adjusted the allocation of the variances so that the Embedded Distributor (WNHI) is not included in the allocations for the calculation of a rate rider.

Additionally, the Embedded Distributor was not included in KWHI's calculation of rate riders for its general pool in its 2010 Cost of Service Application (EB-2009-0267). As such, KWHI has not included it in the allocation of the remaining balance of 1595 – Recovery of Regulatory Asset Balances (2011) and 1595 – Recovery of Regulatory Asset Balances (2012).

#### Class A Consumers

- The 2015 IRM Rate Generator model allocates the variance in account 1589 to all rate classes based on the percentage of Total non-RPP kWh regardless of whether the consumers are Class A or Class B consumers for the purposes of allocating the Global Adjustment.
- As discussed in the Draft Rate Order comments as filed April 17, 2014 for EB-2013-0147, KWHI has a Class A consumer as defined by Ontario Regulation 429/04 paragraph 6 (1) 3 in its General Service > 50 kW class. An adjustment to the 2015 IRM Rate Generator model has to be made by Board staff for the kWh consumed by this customer, as this customer has not contributed to the Global Adjustment variance in account 1589. For the allocation of the Global Adjustment variance of 2013, KWHI has adjusted the kW of the General Service > 50 kW class to exclude the kW demand of the Class A consumer. The amount of kW used is the same as per Table 2 in the Draft Rate Order comments of EB-2013-0147.
- In addition, KWHI's Large Use customer is also a Class A consumer, and therefore has not contributed to the Global Adjustment Variance in 2013. The estimated kWh and kW should be adjusted to be zero for the entire rate class.
- KWHI has attached Appendix E Rate Rider Allocators to be used in place of "7.Allocating Def-Var Balances" from the 2015 IRM Rate Generator Model.
- KWHI requests that the Board staff update the 2015 IRM Rate Generator to reflect the data supplied by KWHI.

#### Shared Tax Savings

 KWHI has populated the Shared Tax Savings worksheets in the 2015 IRM Rate Generator. No rate riders have been calculated by the model at this time. KWHI is not aware of any legislated tax changes for 2015.

#### Tariff of Rates and Charges

• KWHI has completed the 2015 IRM Rate Generator file but the "27.Final Tariff Schedule" is subject to change due to Board staff adjustments in the future.

- The 2015 IRM Rate Generator gives the description for the Rate Rider for Disposition of Deferral/Variance Accounts (2015) as "- *effective until December 31, 2018*". KWHI notes that the description should read "- *effective until December 31, 2015*".
- The 2015 IRM Rate Generator gives the description for the Rate Rider for the Disposition of the Global Adjustment as "Rate Rider for Disposition of Deferral/Variance Accounts (2015) effective until December 31, 2018" KWHI has changed the description to Rate Rider for Disposition of Global Adjustment Account (2015) applicable to non-RPP customers only Effective from January 1<sup>st</sup>, 2015 until December 31, 2015, to be consistent with the description on KWHI's current Tariff of Rates and Charges.
- KWHI has attached a separate Excel file for the Tariff of Rates and Charges, as well as attached it to this document as Appendix D.

#### **Bill Impacts**

• KWHI notes that the bill impacts shown below will be adjusted as required changes are entered into the model by Board staff. KWHI has summarized the results below:

Rate Class	Consumption	Difference	Difference
		(\$)	(%)
Residential RPP	800	\$2.15	1.94%
Residential TOU	800	\$1.66	1.50%
General Service < 50 RPP	2000	(\$12.00)	(4.26%)
General Service < 50 TOU	2000	(\$13.23)	(4.69%)

Respectfully submitted,

Original Signed By:

Margaret Nanninga, MBA, CPA, CGA Vice President Finance Kitchener-Wilmot Hydro Inc. This Page Left Blank Intentionally

## Appendix A

2015 IRM Model

## **Incentive Regulation Model for 2015 Filers**

Version	1	.0
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Utility Name	Kitchener-Wilmot Hydro Inc.
Service Territory	
Assigned EB Number	EB-2014-0089
Name of Contact and Title	Margaret Nanninga, Vice President Finance
Phone Number	519-749-6177
Email Address	mnanninga@kwhydro.ca
We are applying for rates effective	January 01, 2015
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2014
Please indicate the last Cost of Service Re-Basing Year	2014
Notes	
Pale green cells represent input	cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising you advising you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



# **Incentive Regulation Model for 2015 Filers**

## **Kitchener-Wilmot Hydro Inc.**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

9

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

#### **Rate Class Classification**

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	LARGE USE
5	UNMETERED SCATTERED LOAD
6	STREET LIGHTING
7	EMBEDDED DISTRIBUTOR
8	microFIT
9	STANDBY POWER - APPROVED ON AN INTERIM BASIS

## **Incentive Regulation Model for 2015 Filers**

**Kitchener-Wilmot Hydro Inc.** 

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

#### Kitchener-Wilmot Hydro Inc. TARIFF OF RATES AND CHARGES

#### **RESIDENTIAL Service Classification**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHET RATES AND CHARGES - Delivery Component (if applicable, Effective Date MOST de included in rate description)		
Service Charge	\$	10.50
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.13
Rate Rider for Recovery of Stranded Meter Assets – effective from May 1, 2014 until December 31, 2014	\$	3.09
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) /Shared Savings Mechanism (SSM) Recovery (2010)- effective until April 30, 2014	\$/kWh	0.0003
Rate Rider for Application of Tax Change - effective until April 30,2014	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) Recovery - effective from May 1, 2014 until December 31, 2014	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Account (2014) – applicable to non-RPP customers only – effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0003
Rate Rider for Disposition of Account 1576 – effective from May 1, 2014 until December 31, 2014	\$/kWh	(0.0065)
Rate Rider for Disposition of Lost CWIP – effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider for Recovery of Foregone Revenues – effective from May 1, 2014 until December 31, 2014	\$	(0.81)
MONTHLY RATES AND CHARGES - Regulatory Component		

#### monther hareo and on ano to meguatory comp

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

#### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. available in the distributor's Conditions of Service.	Further ser	rvicing details are
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the applicable to the administration of this schedule.	Board, whi	ch may be
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be n this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	ade excep	t as permitted by
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale mar addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.	ket price, a	s applicable. In
It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such a Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.	s the Debt	Retirement
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	25.76
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	8.42
Rate Rider for Recovery of Stranded Meter Assets – effective from May 1, 2014 until December 31, 2014	\$	12.63
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0124
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) /Shared Savings Mechanism (SSM) Recovery (2010)- effective until April 30, 2014	\$/kWh	0.0001
Rate Rider for Application of Tax Change - effective until April 30,2014	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) Recovery – effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Account (2014) – applicable to non-RPP customers only – effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0008
Rate Rider for Disposition of Account 1576 – effective from May 1, 2014 until December 31, 2014	\$/kWh	(0.0043)
Rate Rider for Disposition of Lost CWIP – effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Rate Rider for Recovery of Foregone Revenues – effective from May 1, 2014 until December 31, 2014	\$	(2.75)

#### MONTHLY RATES AND CHARGES - Regulatory Component

 Wholesale Market Service Rate
 \$/kWh
 0.0044

 Rural or Remote Electricity Rate Protection Charge (RRRP)
 \$/kWh
 0.0013

 Standard Supply Service - Administrative Charge (if applicable)
 \$
 0.25

#### **GENERAL SERVICE 50 TO 4,999 KW Service Classification**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following subclassifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 interval metered. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge

Service Chaige	φ	170.00
Distribution Volumetric Rate	\$/kW	4.4200
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) /Shared Savings Mechanism (SSM) Recovery (2010)- effective until April 30, 2014	\$/kW	0.0172
Rate Rider for Application of Tax Change - effective until April 30,2014	\$/kW	(0.0676)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) Recovery - effective from May 1, 2014 until December 31, 2014	\$/kW	(0.1226)
Rate Rider for Disposition of Global Adjustment Account (2014) - applicable to non-RPP customers only - effective from May 1, 2014 until December 31, 2014	\$/kW	2.1665
Rate Rider for Disposition of Global Adjustment Account (2014) - applicable to non-RPP customers and non-Class A Consumers only – effective from May 1, 2014 until December 31, 2014	\$/kW	(0.3645)
Rate Rider for Disposition of Account 1576 – effective from May 1, 2014 until December 31, 2014	\$/kW	(1.0188)
Rate Rider for Disposition of Lost CWIP – effective from May 1, 2014 until December 31, 2014	\$/kW	0.1509
Retail Transmission Rate - Network Service Rate	\$/kW	3.2836
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6851
Rate Rider for Recovery of Foregone Revenues - effective from May 1, 2014 until December 31, 2014	\$	1.60

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

\$ 170.00

#### LARGE USE Service Classification

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,0 details are available in the distributor's Conditions of Service.	000 kW. Fur	ther servicing
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the	Board whi	h may he
applicable to the administration of this schedule.		anna, se
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be n this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	nade except	t as permitted by
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale mar addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.	ket price, a	s applicable. In
It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such a Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.	is the Debt	Retirement
MONTHLY RATES AND CHARGES - Delivery Component ( <u>If applicable, Effective Date MUST be included in rate description</u> )		
Service Charge	\$	15,948.21
Distribution Volumetric Rate	\$/kW	1.4600
Ustratuation volumetric kate Rate Rider for Application of Tax Change - effective until April 30,2014 Rate Rider for Application of Tax Change - effective until April 30,2014	\$/kW	(0.0488)
Rate Rider for paperation of has similary encounted and have been of the similary encount of the similary encount (2014) - applicable to non-RPP customers only – effective from May 1, 2014 until December 31, 2014	\$/kW	(1.8800)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) Recovery – effective from May 1, 2014 until December 31, 2014	\$/kW	(0.3635)
Rate Rider for Disposition of Account 1576 - effective from May 1, 2014 until December 31, 2014	\$/kW	(0.9570)
Rate Rider for Disposition of Lost CWIP – effective from May 1, 2014 until December 31, 2014	\$/kW	0.1418
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0862
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6441
Rate Rider for Recovery of Foregone Revenues – effective from May 1, 2014 until December 31, 2014	\$	928.03
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0044 \$/kWh 0.0013 \$ 0.2500

#### UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the	Board, whi	ch may be
applicable to the administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be m	ado ovcon	t as parmitted by
	lade excep	t as permitted by
this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale mar	ket price, a	s applicable. In
addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.		
It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such a	s the Debt	Retirement
Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.		
WONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
	\$	6.89
	Ŷ	0.00
Distribution Volumetric Rate	\$/kWh	0.0101
	•	0.0134
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) /Shared Savings Mechanism (SSM) Recovery (2010)— effective until April 30, 2014	\$/kWh	0.0045
Date Dides for Analysis of Tay Change of Analysis will Anal 20 2014	C // JA/L	(0.0005)

Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) /Shared Savings Mechanism (SSM) Recovery (2010)- effective until April 30, 2014	\$/kWh	0.0045
Rate Rider for Application of Tax Change - effective until April 30,2014	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) Recovery – effective from May 1, 2014 until December 31, 2014	\$/kWh	(0.0013)
Rate Rider for Disposition of Account 1576 – effective from May 1, 2014 until December 31, 2014	\$/kWh	(0.0229)
Rate Rider for Disposition of Lost CWIP – effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013
Rate Rider for Recovery of Foregone Revenues - effective from May 1, 2014 until December 31, 2014	\$	(1.33)

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

#### STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cel these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing distributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the applicable to the administration of this schedule.	Board, whi	ch may be
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be m this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	ade excep	t as permitted by
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale mari addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.	<et a<="" price,="" td=""><td>s applicable. In</td></et>	s applicable. In
It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such a Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.	s the Debt	Retirement
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge (per connection)	\$	0.70
Gentre chiege (per cuinecuch)	φ	0.70
Distribution Volumetric Rate	\$/kW	4.6513
Rate Rider for Application of Tax Change - effective until April 30,2014	\$/kW	(0.1278)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) Recovery – effective from May 1, 2014 until December 31, 2014	\$/kW	(0.2461)
Rate Rider for Disposition of Global Adjustment Account (2014) – applicable to non-RPP customers only – effective from May 1, 2014 until December 31, 2014	\$/kW	1.9339
Rate Rider for Disposition of Account 1576 – effective from May 1, 2014 until December 31, 2014	\$/kW	(0.4922)
Rate Rider for Disposition of Lost CWIP - effective from May 1, 2014 until December 31, 2014	\$/kW	0.0729
Retail Transmission Rate - Network Service Rate	\$/kW	1.9967
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4169
Rate Rider for Recovery of Foregone Revenues - effective from May 1, 2014 until December 31, 2014	\$	(0.10)

#### MONTHLY RATES AND CHARGES - Regulatory Component

#### Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0013 \$ 0.25

#### EMBEDDED DISTRIBUTOR Service Classification

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the Service.	e distributc	r's Conditions of
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the applicable to the administration of this schedule.	Board, whi	ch may be
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be met this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	nade excep	t as permitted by
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale mari addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.	ket price, a	s applicable. In
It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such a Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.	is the Debt	Retirement
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.1976
Rate Rider for Tax Change Dedicated LV Line – Effective until April 30, 2014	\$/kW	(0.0187)
Rate Rider for Tax Change Shared LV Line – Effective until April 30, 2014	\$/kW	(0.0018)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) Recovery – effective from May 1, 2014 until December 31, 2014	\$/kW	1.6688
Rate Rider for Disposition of Account 1576 - effective from May 1, 2014 until December 31, 2014	\$/kW	(0.5086)
Rate Rider for Disposition of Lost CWIP - effective from May 1, 2014 until December 31, 2014	\$/kW	0.0753
Retail Transmission Rate - Network Service Rate	\$/kW	3.0960
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6461
Rate Rider for Recovery of Foregone Revenues – effective from May 1, 2014 until December 31, 2014	\$	1,097.49

MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	
\$/kWh	
\$	

\$ 5.40

#### Kitchener-Wilmot Hydro Inc. TARIFF OF RATES AND CHARGES

#### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distribuor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Service Charge

## **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2014 EDR process (CoS or IRW) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board- Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(5,628,002)	(2,088,243)	(4,915,630)		(2,800,614)	(271,714)	(26,577)	(249,064)		(49,226)
RSVA - Retail Transmission Network Charge	1584	(2,192,680)	1,582,259	(2,529,128)		1,918,707	(353,943)	3,344	(345,474)		(5,125)
RSVA - Retail Transmission Connection Charge	1586	(2,286,790)	13,306	(1,770,743)		(502,741)	(195,721)	(8,805)	(187,478)		(17,048)
RSVA - Power (excluding Global Adjustment)	1588	684,178	1,280,633	1,076,041		888,769	(94,892)	(10,902)	(10,903)		(94,892)
RSVA - Global Adjustment	1589	5,619,728	(1,049,622)	1,956,050		2,614,055	192,754	26,928	93,823		125,859
Recovery of Regulatory Asset Balances	1590	(628,662)	0	(628,662)		0	367,234	0	369,774	2,540	) (0)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		1,720,040	5,626,275		(3,906,235)		(27,378)	147,327		(174,705)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					0
RSVA - Global Adjustment	1589	5,619,728	(1,049,622)	1,956,050	0	2,614,055	192,754	26,928	93,823	C	125,859
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(10,051,956)	2,507,995	(3,141,847)	0	(4,402,114)	(549,035)	(70,318)	(275,817)	2,540	(340,996)
Total Group 1 Balance		(4,432,229)	1,458,373	(1,185,797)	0	(1,788,059)	(356,281)	(43,390)	(181,994)	2,540	(215,137)
LRAM Variance Account	1568					0					0
Total including Account 1568		(4,432,229)	1,458,373	(1,185,797)	0	(1,788,059)	(356,281)	(43,390)	(181,994)	2,540	(215,137)

**Kitchener-Wilmot Hydro Inc** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or RM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(2,800,614)	(2,036,935)	(712,372)		(4,125,177)	(49,226)	(49,432)	(65,921)		(32,738)
RSVA - Retail Transmission Network Charge	1584	1,918,707	1,556,946	336,448		3,139,205	(5,125)	37,388	(23,604)		55,868
RSVA - Retail Transmission Connection Charge	1586	(502,741)	216,577	(516,047)		229,882	(17,048)	(1,741)	(26,461)		7,673
RSVA - Power (excluding Global Adjustment)	1588	888,769	(2,178,549)	(391,863)		(897,916)	(94,892)	(12,008)	(80,072)		(26,828)
RSVA - Global Adjustment	1589	2,614,055	3,073,561	3,663,678		2,023,939	125,859	41,961	150,425		17,395
Recovery of Regulatory Asset Balances	1590	0				0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(3,906,235)	3,095,484			(810,750)	(174,705)	(35,999)			(210,704)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0	(721,005)	(2,379,844)		1,658,839	0	17,694	45,633		(27,939)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
RSVA - Global Adjustment	1589	2,614,055	3,073,561	3,663,678	0	2,023,939	125,859	41,961	150,425	C	17,395
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(4,402,114)	(67,480)	(3,663,678)	0	(805,917)	(340,996)	(44,097)	(150,425)	(	(234,668)
Total Group 1 Balance		(1,788,059)	3,006,081	Ó	0	1,218,022	(215,137)	(2,136)	(0)	0	(217,273)
LRAM Variance Account	1568					0					0
Total including Account 1568		(1,788,059)	3,006,081	0	0	1,218,022	(215,137)	(2,136)	(0)	C	(217,273)

**Kitchener-Wilmot Hydro Inc** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or RM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments durin Q2 2012	Other 1 g Adjustments during Q3 2012	Other 1 g Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board- Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	0							0	0				0
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	(4,125,177)	(2,473,540)						(6,598,717)	(32,738)	(78,902)			(111,640)
RSVA - Retail Transmission Network Charge	1584	3,139,205	846,212						3,985,418	55,868	55,766			111,633
RSVA - Retail Transmission Connection Charge	1586	229,882	49,339						279,221	7,673	4,256			11,929
RSVA - Power (excluding Global Adjustment)	1588	(897,916)	2,355,115						1,457,199	(26,828)	7,001			(19,827)
RSVA - Global Adjustment	1589	2,023,939	823,174						2,847,113	17,395	42,056			59,450
Recovery of Regulatory Asset Balances	1590	0							0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(810,750)	1,382,979						572,229	(210,704)	1,434			(209,270)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	1,658,839	(1,133,583)						525,256	(27,939)	15,370			(12,569)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	193,648	508,740					(315,091)	0	5,117	(156,033)		161,151
RSVA - Global Adjustment	1589	2,023,939	823,174	0	C	)	0 (	o 0	2,847,113	17,395	42,056	0	C	0 59,450
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(805,917)	1,220,171	508,740	C	)	0 0	0 0	(94,486)	(234,668)	10,042	(156,033)	(	0 (68,592)
Total Group 1 Balance		1,218,022	2,043,345	508,740	C	)	0	0 0	2,752,627	(217,273)	52,098	(156,033)	0	0 (9,142)
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		1,218,022	2,043,345	508,740	C	)	0 (	o 0	2,752,627	(217,273)	52,098	(156,033)	(	0 (9,142)

**Kitchener-Wilmot Hydro Inc** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or RM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		2013												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 g Adjustments durin Q2 2013	Other 1 g Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board- Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	0							0	0				0
Smart Metering Entity Charge Variance	1551	0	52,296						52,296	0	553			553
RSVA - Wholesale Market Service Charge	1580	(6,598,717)	(1,302,744)						(7,901,461)	(111,640)	(111,223)			(222,862
RSVA - Retail Transmission Network Charge	1584	3,985,418	183,505						4,168,922	111,633	59,158			170,791
RSVA - Retail Transmission Connection Charge	1586	279,221	(85,458)						193,763	11,929	3,052			14,981
RSVA - Power (excluding Global Adjustment)	1588	1,457,199	(1,833,280)						(376,082)	(19,827)	(16,238)			(36,064
RSVA - Global Adjustment	1589	2,847,113	467,515						3,314,628	59,450	89,160			148,610
Recovery of Regulatory Asset Balances	1590	0							0	(0)				(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0	0				C
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							0	0				C
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	572,229							572,229	(209,270)	8,412			(200,858)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	525,256	(419,657)						105,599	(12,569)	4,553			(8,016
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(315,091)	167,030						(148,061)	161,151	(11,598)			149,552
RSVA - Global Adjustment	1589	2,847,113	467,515	C		D	0 0	0	3,314,628	59,450	89,160	0		0 148,610
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(94,486)	(3,238,309)	C	) (	D	0 0	0	(3,332,795)	(68,592)	(63,332)	0		0 (131,924)
Total Group 1 Balance		2,752,627	(2,770,794)	C	) (	D	0 0	0	(18,167)	(9,142)	25,828	0		0 16,686
LRAM Variance Account	1568	0							0	0				C
Total including Account 1568		2,752,627	(2,770,794)	C		D	0 0	0	(18,167)	(9,142)	25,828	0		0 16,686

**Kitchener-Wilmot Hydro Inc** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or RM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			2	014		Projected Int	13 Balances	2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			0	0			0		0
Smart Metering Entity Charge Variance	1551			52,296	553	769		53,617	52,848	0
RSVA - Wholesale Market Service Charge	1580	(6,598,717)	(208,641)	(1,302,744)	(14,221)	(19,150)		(1,336,116)	(8,124,323)	0
RSVA - Retail Transmission Network Charge	1584	3,985,418	170,219	183,505	572	2,698		186,774		(0)
RSVA - Retail Transmission Connection Charge	1586	279,221	16,033	(85,458)	(1,053)	(1,256)		(87,767)	208,744	0
RSVA - Power (excluding Global Adjustment)	1588	1,457,199	1,594	(1,833,280)	(37,658)	(26,949)		(1,897,888)		0
RSVA - Global Adjustment	1589	2,847,113	101,303	467,515	47,307	6,872		521,694	3,463,238	0
Recovery of Regulatory Asset Balances	1590			0	(0)	0		(0)		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	572,229	(200,858)	0	0	0		0	371,378	7
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			105,599	(8,016)	1,552		99,135	97,582	(0)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			(148,061)	149,552	(2,176)		(686)	1,491	(0)
RSVA - Global Adjustment	1589	2,847,113	101,303	467,515	47,307	6,872	0	521,694	3,463,238	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(304,650)	(221,652)	(3,028,145)	89,728	(44,514)	0	(2,982,931)	(3,464,712)	7
Total Group 1 Balance		2,542,463	(120,349)	(2,560,630)	137,035	(37,641)	0	(2,461,236)	(1,474)	7
LRAM Variance Account	1568			0	0			0	0	0
Total including Account 1568		2,542,463	(120,349)	(2,560,630)	137,035	(37,641)	0	(2,461,236)	(1,474)	7

## **Incentive Regulation Model for 2015 Filers**

#### Kitchener-Wilmot Hydro Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

				Billed kWh for		1590 Recovery Share		1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery Share	1568 LRAM Variance Account Class
Rate Class	Unit	Metered kWh	Metered kW	Non-RPP Customers			Share Proportion (2008) <sup>1</sup>	Share Proportion (2009) <sup>1</sup>	Share Proportion (2010) <sup>1</sup>	Share Proportion (2011) <sup>1</sup>	Proportion (2012) <sup>1</sup>	Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	651,728,155		40,365,728	0				34.93%	34.93%	34.93%	
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	241,683,206		34,597,542	0				12.65%	12.65%	12.65%	
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	845,285,977	2,236,471	756,939,530	2,002,723				47.50%	47.50%	47.50%	
LARGE USE	\$/kW	31,798,990	63,002	31,798,990	63,002				3.85%	3.85%	3.85%	
UNMETERED SCATTERED LOAD	\$/kWh	3,417,188			0				0.18%	0.18%	0.18%	
STREET LIGHTING	\$/kW	16,128,465	45,145	16,350,066	45,766				0.90%	0.90%	0.90%	
EMBEDDED DISTRIBUTOR	\$/kW	20,328,822	44,674		0							
microFIT												
STANDBY POWER - APPROVED ON AN INTERIM BASIS					0							
	Total	1,810,370,803	2,389,293	880,051,856	2,111,490	0.00%	0.00%	0.00%	100.00%	100.00%	100.00%	0
											Balance as per Sheet 5	0
											Variance	0

Threshold Test	
Total Claim (including Account 1568)	(\$2,461,236)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$2,461,236)
Threshold Test (Total claim per kWh) <sup>3</sup>	(0.0014)

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.
<sup>2</sup> The Threshold Test does not include the amount in 1568.

## **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Account 1568)

Dette Oliver		% of Total non-									1595	1595	1595	1595	1595	
Rate Class	% of Total kWh	RPP kWh	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)	1568
RESIDENTIAL	36.0%	4.6%	0	19,302	(480,998)	67,238	(31,596)	(683,234)	23,929	0	0	0	0	34,623	(239)	0
GENERAL SERVICE LESS THAN 50 KW	13.3%	3.9%	0	7,158	(178,371)	24,934	(11,717)	(253,367)	20,509	0	0	0	0	12,542	(87)	0
GENERAL SERVICE 50 TO 4,999 KW	46.7%	86.0%	0	25,035	(623,850)	87,207	(40,980)	(886,149)	448,713	0	0	0	0	47,088	(326)	0
LARGE USE	1.8%	3.6%	0	942	(23,469)	3,281	(1,542)	(33,336)	18,850	0	0	0	0	3,818	(26)	0
UNMETERED SCATTERED LOAD	0.2%	0.0%	0	101	(2,522)	353	(166)	(3,582)	0	0	0	0	0	175	(1)	0
STREET LIGHTING	0.9%	1.9%	0	478	(11,903)	1,664	(782)	(16,908)	9,692	0	0	0	0	889	(6)	0
EMBEDDED DISTRIBUTOR	1.1%	0.0%	0	602	(15,003)	2,097	(986)	(21,312)	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
STANDBY POWER - APPROVED ON AN INTERIM BASIS	0	0	0	0	0	0	0	0	0	0	0	0	0	Ō	0	0
Total	100.0%	100.0%	0	53,617	(1,336,116)	186,774	(87,767)	(1,897,888)	521,694	0	0	0	0	99,135	(686)	0

\* RSVA - Power (Excluding Global Adjustment)

## **Incentive Regulation Model for 2015 Filers**

**Kitchener-Wilmot Hydro Inc.** 

**Input required at cell C15 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW c	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	651,728,155		(1,074,904)	(0.0016)	23,929	40,365,728	0.0006		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	241,683,206		(398,907)	(0.0017)	20,509	34,597,542	0.0006		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	845,285,977	2,236,471	(1,391,975)	(0.6224)	448,713	2,002,723	0.2241		
LARGE USE	\$/kW	31,798,990	63,002	(50,332)	(0.7989)	18,850	63,002	0.2992		
UNMETERED SCATTERED LOAD	\$/kWh	3,417,188		(5,642)	(0.0017)	0		0.0000		
STREET LIGHTING	\$/kW	16,128,465	45,145	(26,569)	(0.5885)	9,692	45,766	0.2118		
EMBEDDED DISTRIBUTOR	\$/kW	20,328,822	44,674	(34,601)	(0.7745)	0	0	0.0000		
microFIT										
STANDBY POWER - APPROVED ON AN INTERIM BASIS										
Total		1,810,370,803	2,389,293	(2,982,931)		521,694	77,074,760		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

## **Incentive Regulation Model for 2015 Filers**

**Kitchener-Wilmot Hydro Inc.** 

#### Shared Tax Savings

#### Enter your 2014 Board-Approved Billing Determinents into columns B, C and D. Enter your 2014 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

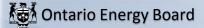
Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2014 Base Monthly Service Charge	2014 Base Distribution Volumetric Rate kWh	2014 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	82,577	651,728,155		10.50	0.0162	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	7,830	241,683,206		25.76	0.0124	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	945	845,285,977	2,236,471	170.00	0.0000	4.4200
LARGE USE	\$/kW	1	31,798,990	63,002	15948.21	0.0000	1.4600
UNMETERED SCATTERED LOAD	\$/kWh	890	3,417,188		6.89	0.0134	0.0000
STREET LIGHTING	\$/kW	24,613	16,128,465	45,145	0.70	0.0000	4.6513
EMBEDDED DISTRIBUTOR	\$/kW	1	20,328,822	44,674	0.00	0.0000	2.1976
microFIT							
STANDBY POWER - APPROVED ON AN INTERIM BASIS					0.00	0.0000	0.0000

## **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed				Rate ReBal Base Distribution	Rate ReBal Base Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate %	Distribution Volumetric Rate %	
	Customers or	<b>Re-based Billed</b>	Re-based Billed	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement from	Service Charge %	Revenue	Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	Α	В	с	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	82,577	651,728,155		10.50	.0162	.0000	10,404,702.00	10,557,996.11	.00	20,962,698.11	49.63%	50.37%	0.00%	53.60%
GENERAL SERVICE LESS THAN 50 KW	7,830	241,683,206		25.76	.0124	.0000	2,420,409.60	2,996,871.76	.00	5,417,281.36	44.68%	55.32%	0.00%	13.85%
GENERAL SERVICE 50 TO 4,999 KW	945	845,285,977	2,236,471	170.00	.0000	4.4200	1,927,800.00	.00	9,885,204.02	11,813,004.02	16.32%	0.00%	83.68%	30.20%
LARGE USE	1	31,798,990	63,002	15,948.21	.0000	1.4600	191,378.52	.00	91,982.51	283,361.03	67.54%	0.00%	32.46%	0.72%
UNMETERED SCATTERED LOAD	890	3,417,188		6.89	.0134	.0000	73,585.20	45,790.33	.00	119,375.53	61.64%	38.36%	0.00%	0.31%
STREET LIGHTING	24,613	16,128,465	45,145	.70	.0000	4.6513	206,749.20	.00	209,984.27	416,733.47	49.61%	0.00%	50.39%	1.07%
EMBEDDED DISTRIBUTOR	1	20,328,822	44,674	.00	.0000	2.1976	.00	.00	98,175.58	98,175.58	0.00%	0.00%	100.00%	0.25%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
STANDBY POWER - APPROVED ON AN INTERIM BASIS				.00	.0000	.0000	.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	116,857	1,810,370,803	2,389,293				15,224,624.52	13,600,658.19	10,285,346.38	39,110,629.09				100.00%



# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

#### Summary - Sharing of Tax Change Forecast Amounts

For the 2014 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	42,000		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2014		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 211,080,535	\$	211,080,535
Deduction from taxable capital up to \$15,000,000		\$	-
Net Taxable Capital	\$ 211,080,535	\$	211,080,535
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes			
Regulatory Taxable Income	\$ 1,707,154	\$	1,707,154
Corporate Tax Rate	24.45%		24.45%
Tax Impact	\$ 375,408	\$	375,405
Grossed-up Tax Amount	\$ 496,892	\$	496,892
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 496,892	\$	496,892
Total Tax Related Amounts	\$ 496,892	\$	496,892
Incremental Tax Savings		-\$	0
Sharing of Tax Savings (50%)		-\$	0



## **Incentive Regulation Model for 2015 Filers**

#### **Kitchener-Wilmot Hydro Inc.**

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	20,962,698	53.6%	\$0	651,728,155		0.0000	
GENERAL SERVICE LESS THAN 50 KW	5,417,281	13.9%	\$0	241,683,206		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	11,813,004	30.2%	\$0	845,285,977	2,236,471		0.0000
LARGE USE	283,361	0.7%	\$0	31,798,990	63,002		0.0000
UNMETERED SCATTERED LOAD	119,376	0.3%	\$0	3,417,188		0.0000	
STREET LIGHTING	416,733	1.1%	\$0	16,128,465	45,145		0.0000
EMBEDDED DISTRIBUTOR	98,176	0.3%	\$0	20,328,822	44,674		0.0000
microFIT		0.0%	\$0				
STANDBY POWER - APPROVED ON AN INTERIM BAS	1	0.0%	\$0				
Total	39,110,629	100.0%	\$0	1,810,370,803	2,389,293		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

# **Incentive Regulation Model for 2015 Filers**

#### **Kitchener-Wilmot Hydro Inc.**

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	<b>RTSR-Connection</b>
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0014
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0013
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.2836	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		0.6851
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0862	
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW		0.6441
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0013
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9967	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		0.4169
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	3.0960	
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		0.6461

## **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	642,374,666	-	1.0351		664,922,017	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	642,374,666	-	1.0351		664,922,017	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	241,725,607	-	1.0351		250,210,175	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	241,725,607	-	1.0351		250,210,175	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	821,349,525	2,225,336	-	0.00%	-	2,225,336
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	821,349,525	2,225,336	-	0.00%	-	2,225,336
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	31,798,990	63,002	-	0.00%	-	63,002
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	31,798,990	63,002	-	0.00%	-	63,002
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	3,704,154	-	1.0351		3,834,170	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	3,704,154	-	1.0351		3,834,170	-
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	15,982,945	44,582	-	0.00%	-	44,582
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	15,982,945	44,582	-	0.00%	-	44,582
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	-	32,781	-	0.00%	-	32,781
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	-	32,781	-	0.00%	-	32,781

# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

Uniform Transmission Rates	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	tive January 1, 2015	
Rate Description		1	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82	
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82	
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98	
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	ve January 1, 2015	
Rate Description		1	Rate		Rate		Rate	
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.18	
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.70	
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.63	
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.33	
If needed , add extra host here (I)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014	Effectiv	ve January 1, 2015	
Rate Description		1	Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	
If needed , add extra host here (II)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		ve January 1, 2015	
Rate Description		1	Rate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	
Hvdro One Sub-Transmission Rate Rider 9A	Unit		e January 1,	Effectiv	ve January 1,	Effectiv	ve January 1,	
Rate Description			2013 Rate		2014 Rate		2015 Rate	
RSVA Transmission network - 4714 - which affects 1584	kW	\$	_	\$	0.1465	\$	0.1465	
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667	
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475	
RARA 1 - 2252 - which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419	
RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008)	kW kW	\$ \$	-	\$ -\$	0.0419 0.0270	\$ -\$	0.0419	

Current 2014

Historical 2013

\$

# **Incentive Regulation Model for 2015 Filers**

#### Kitchener-Wilmot Hydro Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

		Network		Line	Connec	tion	Transforn	nation C	onnection	Total Lir
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January	311,912	\$3.63	\$ 1,132,241	335,336	\$0.75	\$ 251,502		\$0.00		\$ 251,5
February	292,859	\$3.63	\$ 1,063,078	300,096	\$0.75	\$ 225,072		\$0.00		\$ 225,0
March	279,157	\$3.63	\$ 1,013,340	287,440	\$0.75	\$ 215,580		\$0.00		\$ 215,5
April	260,968	\$3.63	\$ 947,314	276,743	\$0.75	\$ 207,557		\$0.00		\$ 207,5
May	297,092	\$3.63	\$ 1,078,444	312,102	\$0.75	\$ 234,077		\$0.00		\$ 234,0
June	357,009	\$3.63	\$ 1,295,943	372,355	\$0.75	\$ 279,266		\$0.00		\$ 279,2
July	376,559	\$3.63	\$ 1,366,909	390,125	\$0.75	\$ 292,594		\$0.00		\$ 292,5
August	339,713	\$3.63	\$ 1,233,158	348,249	\$0.75	\$ 261,187		\$0.00		\$ 261,1
September	341,380	\$3.63	\$ 1,239,209	363,083	\$0.75	\$ 272,312		\$0.00		\$ 272,3
Öctober	252,279	\$3.63	\$ 915,773	260,927	\$0.75	\$ 195,695		\$0.00		\$ 195,6
November	285,615	\$3.63	\$ 1,036,782	303,273	\$0.75	\$ 227,455		\$0.00		\$ 227,4
December	301,938	\$3.63	\$ 1,096,035	317,438	\$0.75	\$ 238,079		\$0.00		\$ 238,0
Total	3,696,481 \$	3.63	3 \$ 13,418,226	3,867,167	\$ 0.75	\$ 2,900,375		\$-	\$-	\$ 2,900,3
Hydro One		Network		Line	Connec	tion	Transform	nation C	onnection	Total Lin
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		\$-
March		\$0.00			\$0.00			\$0.00		\$-
April		\$0.00			\$0.00			\$0.00		\$-
May		\$0.00			\$0.00			\$0.00		\$-
June		\$0.00			\$0.00			\$0.00		\$-
July		\$0.00			\$0.00			\$0.00		\$-
August		\$0.00			\$0.00			\$0.00		\$-
September		\$0.00			\$0.00			\$0.00		\$-
October		\$0.00			\$0.00			\$0.00		\$-
November		\$0.00			\$0.00			\$0.00		\$
December		\$0.00			\$0.00			\$0.00		\$
Total	- \$	-	\$-	-	\$-	\$ -		\$ -	\$-	\$
			*				<b>T</b>			
xtra Host Here (I) (if needed)		Network		Line	Connec	tion	Iransforn	hation C	onnection	Total Lir
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amoun
		\$0.00			\$0.00			\$0.00		\$-
January		\$0.00			\$0.00			\$0.00		\$-
January February		\$0.00			\$0.00			\$0.00		\$-
, ,					00.00			\$0.00		\$.
February March		\$0.00			\$0.00					
February					\$0.00 \$0.00			\$0.00		\$-
February March April		\$0.00								\$- \$-
February March April May		\$0.00 \$0.00			\$0.00			\$0.00		
February March April May June July		\$0.00 \$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$
February March April May June		\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00		\$ \$
February March April May June July August		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00		\$- \$- \$-
February March April May June July August September		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ -
February March April May June July August September October		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ - \$ - \$ - \$ -

# **Incentive Regulation Model for 2015 Filers**

#### Kitchener-Wilmot Hydro Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network		Line	Connec	tion	Transform	Total Line			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		\$-
March		\$0.00			\$0.00			\$0.00		\$-
April		\$0.00			\$0.00			\$0.00		\$-
May		\$0.00			\$0.00			\$0.00		\$-
June		\$0.00			\$0.00			\$0.00		\$-
July		\$0.00			\$0.00			\$0.00		\$-
August		\$0.00			\$0.00			\$0.00		\$-
September		\$0.00			\$0.00			\$0.00		\$-
October		\$0.00			\$0.00			\$0.00		\$-
November		\$0.00			\$0.00			\$0.00		\$-
December		\$0.00			\$0.00			\$0.00		\$-
Total	- \$	; -	\$-	-	\$ -	\$-		\$-	\$-	\$-
Total		Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	311,912	\$3.63	\$ 1,132,241	335,336	\$0.75	\$ 251,502	-	\$0.00	\$-	\$ 251,502
February	292,859	\$3.63	\$ 1,063,078	300,096	\$0.75	\$ 225,072	-	\$0.00	\$-	\$ 225,072
March	279,157	\$3.63	\$ 1,013,340	287,440	\$0.75	\$ 215,580	-	\$0.00	\$-	\$ 215,580
April	260,968	\$3.63	\$ 947,314	276,743	\$0.75	\$ 207,557	-	\$0.00	\$-	\$ 207,557
May	297,092	\$3.63	\$ 1,078,444	312,102	\$0.75	\$ 234,077	-	\$0.00	\$-	\$ 234,077
June	357,009	\$3.63	\$ 1,295,943	372,355	\$0.75	\$ 279,266	-	\$0.00	\$-	\$ 279,266
July	376,559	\$3.63	\$ 1,366,909	390,125	\$0.75	\$ 292,594	-	\$0.00	\$-	\$ 292,594
August	339,713	\$3.63	\$ 1,233,158	348,249	\$0.75	\$ 261,187	-	\$0.00	\$-	\$ 261,187
September	341,380	\$3.63	\$ 1,239,209	363,083	\$0.75	\$ 272,312	-	\$0.00	\$-	\$ 272,312
October	252,279	\$3.63	\$ 915,773	260,927	\$0.75	\$ 195,695	-	\$0.00	\$-	\$ 195,695
November	285,615	\$3.63	\$ 1,036,782	303,273	\$0.75	\$ 227,455	-	\$0.00	\$-	\$ 227,455
December	301,938	\$3.63	\$ 1,096,035	317,438	\$0.75	\$ 238,079	-	\$0.00	\$-	\$ 238,079
Total	3,696,481 \$	3.6	3 \$ 13,418,226	3,867,167	\$ 0.75	\$ 2,900,375		\$-	\$-	\$ 2,900,375

# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network		Line Connection			Transform	onnection	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	311,912 \$	3.8200	\$ 1,191,504	335,336	\$ 0.8200	\$ 274,976	-	\$ 1.9800	\$-	\$ 274,976
February	292,859 \$		\$ 1,118,721		\$ 0.8200		-	\$ 1.9800	\$ -	\$ 246,079
March	279,157 \$		\$ 1,066,380		\$ 0.8200		-	\$ 1.9800	\$ -	\$ 235,701
April	260,968 \$		\$ 996,898			\$ 226,929	-	\$ 1.9800	\$ -	\$ 226,929
May	297,092 \$					\$ 255,924	-	\$ 1.9800	\$ -	\$ 255,924
June	357,009 \$	3.8200	\$ 1,363,774	372,355	\$ 0.8200	\$ 305,331	-	\$ 1.9800	\$-	\$ 305,331
July	376,559 \$	3.8200	\$ 1,438,455	390,125	\$ 0.8200	\$ 319,903	-	\$ 1.9800	\$-	\$ 319,903
August	339,713 \$	3.8200	\$ 1,297,704	348,249	\$ 0.8200	\$ 285,564	-	\$ 1.9800	\$-	\$ 285,564
September	341,380 \$	3.8200	\$ 1,304,072	363,083	\$ 0.8200	\$ 297,728	-	\$ 1.9800	\$-	\$ 297,728
October	252,279 \$	3.8200	\$ 963,706	260,927	\$ 0.8200	\$ 213,960	-	\$ 1.9800	\$-	\$ 213,960
November	285,615 \$	3.8200	\$ 1,091,049	303,273	\$ 0.8200	\$ 248,684	-	\$ 1.9800	\$-	\$ 248,684
December	301,938 \$	3.8200	\$ 1,153,403	317,438	\$ 0.8200	\$ 260,299	-	\$ 1.9800	\$-	\$ 260,299
Total	3,696,481 \$	3.82	\$ 14,120,557	3,867,167	\$ 0.82	\$ 3,171,077	-	\$-	\$-	\$ 3,171,077
Hydro One		Network		Line	Connecti	ion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	3.3765	s -	_	\$ 0.7167	s -		\$ 1.6200	s -	\$ -
February	- \$		\$-			\$-	-	\$ 1.6200	\$-	\$-
March	- \$		\$-			\$-	-	\$ 1.6200	\$-	\$-
April	- \$					\$-	-		\$-	\$-
May	- \$		\$-			\$-	-	\$ 1.6200	\$-	\$-
June	- \$					\$ -	-		\$-	\$-
July	- \$					\$ -	-	\$ 1.6200	s -	\$-
August	- \$	3.3765	\$-	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$ -	\$ -
September	- \$		\$-	-		\$ -	-	\$ 1.6200	\$ -	\$ -
Öctober	- \$	3.3765	\$-	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$-	\$-
November	- \$	3.3765	\$-	-	\$ 0.7167	\$ -	-	\$ 1.6200	\$-	\$-
December	- \$	3.3765	\$-	-	\$ 0.7167	\$-	-	\$ 1.6200	\$-	\$-
Total	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Add Extra Host Here (I)		Network		Line	Connecti	ion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Ionuomi	- \$		\$-		\$-	s -		<b>\$</b> -	\$ -	\$ -
January February	- 5 - \$		р - \$-		•	э - \$ -	-	ъ- \$-	s -	\$- \$-
March	- 5		» - Տ -			» - Տ -	-	\$- \$-	s - s -	\$- \$-
	- ə - \$		р - \$-		•	ъ - \$ -	-	ъ- \$-	ъ - \$ -	ъ - \$ -
April May	- 5		ъ - \$-		•	ъ - \$ -	-	ъ- \$-	\$- \$-	ъ - \$ -
June	- ə - \$		ъ - \$-		+	ъ - \$ -	-	ъ- \$-	s -	ֆ - Տ -
July	- 3		φ - \$-		•	\$ - \$ -	-	\$- \$-	ş - S -	\$ - \$ -
August	- 5		» - Տ -		•	» - Տ -	-	\$- \$-	s - s -	\$- \$-
September	- 5		р - \$-		•	ъ - \$ -	-	ъ- \$-	s - \$ -	ֆ - Տ -
October	- \$		φ - \$-			\$ -		з- \$-	ş - Ş -	ş - \$ -
November	- \$		а - \$-		•	\$ -		ş - \$ -	ş - Ş -	ş - \$ -
December	- \$		\$- \$-			\$- \$-		\$- \$-	ş - \$ -	\$- \$-
Total	- \$	-	\$-		\$-	\$ -	·	\$-	\$-	\$-
	Ŷ		<del>.</del>		Ŧ	Ŧ		÷	-	Ψ

# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network		Line	e Connec	tion	Transformation Connection		Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	-	\$-		\$-	\$-	-	\$-	\$-	\$ -
February	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
March	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
April	- \$		\$-	-	\$-	\$-	-	\$-	\$-	\$-
May	- \$		\$-		\$-	\$-	-	\$-	\$-	\$-
June	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
July	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
August	- \$		\$-	-	\$-	\$-	-	\$-	\$-	\$-
September	- \$		\$-	-	\$-	\$-	-	\$-	\$-	\$-
October	- \$		\$-	-	\$-	\$-	-	\$-	\$-	\$-
November	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
December	- \$	-	\$-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	- \$	-	\$ -	-	\$-	\$ -	-	\$-	\$-	\$-
Total		Network		Line	e Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	311,912	\$3.82	\$ 1,191,504	335,336	\$0.82	\$ 274,976	_	\$0.00	s -	\$ 274,976
February	292,859	\$3.82	\$ 1,118,721	300,096	\$0.82	\$ 246,079		\$0.00	\$-	\$ 246,079
March	279,157	\$3.82	\$ 1,066,380	287,440	\$0.82	\$ 235,701	-	\$0.00	\$-	\$ 235,701
April	260,968	\$3.82	\$ 996,898	276,743	\$0.82	\$ 226,929	-	\$0.00	\$-	\$ 226,929
May	297,092	\$3.82	\$ 1,134,891	312,102	\$0.82	\$ 255,924	-	\$0.00	s -	\$ 255,924
June	357,009	\$3.82	\$ 1,363,774	372,355	\$0.82	\$ 305,331	-	\$0.00	\$ -	\$ 305,331
July	376,559	\$3.82	\$ 1,438,455	390,125	\$0.82	\$ 319,903	-	\$0.00	\$ -	\$ 319,903
August	339,713	\$3.82	\$ 1,297,704	348,249	\$0.82	\$ 285,564	-	\$0.00	\$ -	\$ 285,564
September	341,380	\$3.82	\$ 1,304,072	363,083	\$0.82	\$ 297,728	-	\$0.00	\$ -	\$ 297,728
Öctober	252,279	\$3.82	\$ 963,706	260,927	\$0.82	\$ 213,960	-	\$0.00	\$-	\$ 213,960
November	285,615	\$3.82	\$ 1,091,049	303,273	\$0.82	\$ 248,684	-	\$0.00	\$-	\$ 248,684
December	301,938	\$3.82	\$ 1,153,403	317,438	\$0.82	\$ 260,299	-	\$0.00	\$-	\$ 260,299
Total	3,696,481 \$	3.82	\$ 14,120,557	3,867,167	\$ 0.82	\$ 3,171,077	-	\$-	\$-	\$ 3,171,077
							Transformer Allow	ance Cre	dit (if applicable)	\$ -

Total including deduction for Transformer Allowance Credit \$3,171,077

# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connecti	on	Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount	
January	311,912	\$ 3.8200	\$ 1,191,504	335,336	\$ 0.8200 \$	274,976	-	\$ 1.9800	\$-	\$	274,976	
February			\$ 1,118,721	300,096	\$ 0.8200	246,079	-	\$ 1.9800	s -	\$	246,079	
March	279,157	\$ 3.8200	\$ 1,066,380	287,440	\$ 0.8200	235,701	-	\$ 1.9800	\$-	\$	235,701	
April	260,968	\$ 3.8200	\$ 996,898	276,743	\$ 0.8200 \$	226,929	-	\$ 1.9800	\$ -	\$	226,929	
May	297,092	\$ 3.8200	\$ 1,134,891	312,102	\$ 0.8200 \$	255,924	-	\$ 1.9800	s -	\$	255,924	
June			\$ 1,363,774		\$ 0.8200 \$	305,331	-	\$ 1.9800	\$ -	\$	305,331	
July			\$ 1,438,455		\$ 0.8200 \$		-		\$ -	\$	319,903	
August	339,713	\$ 3.8200	\$ 1,297,704	348,249	\$ 0.8200 \$	285,564	-	\$ 1.9800	\$ -	\$	285,564	
September	341,380	\$ 3.8200	\$ 1,304,072	363,083	\$ 0.8200 \$	297,728	-	\$ 1.9800	\$ -	\$	297,728	
Öctober			\$ 963,706	260,927	\$ 0.8200 \$	213,960	-	\$ 1.9800	\$ -	\$	213,960	
November	285,615	\$ 3.8200	\$ 1,091,049	303,273	\$ 0.8200 \$	248,684	-	\$ 1.9800	\$-	\$	248,684	
December	301,938	\$ 3.8200	\$ 1,153,403	317,438	\$ 0.8200	260,299	-	\$ 1.9800	\$-	\$	260,299	
Total	3,696,481	\$ 3.82	\$ 14,120,557	3,867,167	\$ 0.82 \$	3,171,077	-	\$-	\$ -	\$	3,171,077	
Hydro One		Network		Line	e Connecti	on	Transform	nation Co	nnection	То	tal Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount	
January	-	\$ 3.3265	\$ -	-	\$ 0.7667	6 -	-	\$ 1.6300	s -	\$		
February	-	\$ 3.3265	\$ -	-	\$ 0.7667	-	-	\$ 1.6300	\$ -	\$	-	
March	-	\$ 3.3265	\$ -	-	\$ 0.7667 \$		-		\$ -	\$	-	
April	-	\$ 3.3265	\$ -	-	\$ 0.7667 \$	- S	-	\$ 1.6300	\$ -	\$	-	
May	-	\$ 3.3265	\$ -	-	\$ 0.7667 \$	- S	-	\$ 1.6300	\$ -	\$	-	
June	-	\$ 3.3265	\$ -	-	\$ 0.7667 \$	- S	-	\$ 1.6300	\$ -	\$	-	
July	-	\$ 3.3265	\$ -	-	\$ 0.7667	5 -	-	\$ 1.6300	\$ -	\$	-	
August	-	\$ 3.3265	\$-	-	\$ 0.7667	6 -	-	\$ 1.6300	\$-	\$	-	
September	-	\$ 3.3265	\$-	-	\$ 0.7667 \$	s -	-	\$ 1.6300	\$-	\$	-	
October	-	\$ 3.3265	\$-	-	\$ 0.7667 \$	s -	-	\$ 1.6300	\$-	\$	-	
November	-	\$ 3.3265	\$ -	-	\$ 0.7667	5 -	-	\$ 1.6300	\$-	\$	-	
December	-	\$ 3.3265	\$-	-	\$ 0.7667 \$	-	-	\$ 1.6300	\$ -	\$	-	
Total	-	\$-	\$-	-	\$-\$	ş -	-	\$-	\$ -	\$	-	
Add Extra Host Here (I)		Network		Line	e Connecti	on	Transform	nation Co	nnection	То	tal Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount	
January	-	\$-	\$-	-	\$ - \$	6 -	-	\$-	s -	\$	-	
February		•	\$ -	-	\$ - 9		-	\$-	s -	\$	-	
March		•	\$-	-	\$ - 9		-	\$-	\$ -	\$	-	
April	-	\$ -	\$ -	-	\$ - \$	-	-	\$ -	\$ -	\$	-	
May		\$ -	\$ -	-	\$ - \$	5 -	-	\$ -	\$ -	\$	-	
June	-	\$ -	\$ -	-	\$ - \$	- S	-	\$-	\$ -	\$	-	
July	-	\$ -	\$ -	-	\$ - \$	6 -	-	\$ -	\$ -	\$		
August	-	\$-	\$-	-	\$ - \$	5 -	-	\$-	\$-	\$		
September	-	\$-	\$-	-	\$ - \$	5 -	-	\$-	\$-	\$		
Ôctober	-	\$-	\$-	-	\$ - \$	6 -	-	\$-	\$-	\$	-	
November	-	\$-	\$-	-	\$ - \$	5 -	-	\$-	\$ -	\$	-	
December	-	\$ -	\$-	-	\$ - \$	- 6	-	\$ -	\$-	\$	-	
Total	-	\$-	\$-	-	\$-\$	-	-	\$-	\$-	\$	-	

# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network		Line	e Conne	onnection Transformation Connection		Total Line				
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount	А	mount
January	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
February	-	\$-	\$-	-	\$-	\$	-	-	\$ -	\$-	\$	-
March	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
April	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
May	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
June	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
July	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
August	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
September	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
October	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
November	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
December	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
Total	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
Total		Network		Line	e Conne	ctio	า	Transform	nation Co	onnection	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate	Amount	А	mount
January	311,912	\$ 3.82	\$ 1,191,504	335,336	\$ 0.82	2 \$	274,976	-	\$-	\$-	\$	274,976
February	292,859	\$ 3.82	\$ 1,118,721	300,096	\$ 0.82	\$	246,079	-	\$ -	\$ -	\$	246,079
March	279,157	\$ 3.82	\$ 1,066,380	287,440	\$ 0.82	\$	235,701	-	\$ -	\$ -	\$	235,701
April	260,968	\$ 3.82	\$ 996,898	276,743	\$ 0.82	\$	226,929	-	\$-	\$-	\$	226,929
May	297,092	\$ 3.82	\$ 1,134,891	312,102	\$ 0.82	\$	255,924	-	\$-	\$-	\$	255,924
June	357,009	\$ 3.82	\$ 1,363,774	372,355	\$ 0.82	\$	305,331	-	\$-	\$-	\$	305,331
July	376,559	\$ 3.82	\$ 1,438,455	390,125	\$ 0.82	\$	319,903	-	\$-	\$-	\$	319,903
August	339,713	\$ 3.82	\$ 1,297,704	348,249	\$ 0.82	\$	285,564	-	\$-	\$-	\$	285,564
September	341,380	\$ 3.82	\$ 1,304,072	363,083	\$ 0.82	\$	297,728	-	\$-	\$-	\$	297,728
Ôctober	252,279	\$ 3.82	\$ 963,706	260,927	\$ 0.82	\$	213,960	-	\$-	\$-	\$	213,960
November	285,615	\$ 3.82	\$ 1,091,049	303,273	\$ 0.82	\$	248,684	-	\$-	\$-	\$	248,684
December	301,938	\$ 3.82	\$ 1,153,403	317,438	\$ 0.82	\$	260,299	-	\$-	\$-	\$	260,299
Total	3,696,481	\$ 3.82	\$ 14,120,557	3,867,167	\$ 0.82	\$	3,171,077		\$-	\$-	\$	3,171,077

# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0072 0.0062	664,922,017 250,210,175	:	4,787,439 1,551,303	34.1% 11.0%	4,809,916 1,558,587	0.0072 0.0062
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.2836		2,225,336	7,307,113	52.0%	7,341,421	3.2990
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0862	-	63,002	194,437	1.4%	195,350	3.1007
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	3,834,170	-	23,772	0.2%	23,883	0.0062
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9967	-	44,582	89,017	0.6%	89,435	2.0061
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	3.0960	-	32,781	101,490	0.7%	101,966	3.1105

# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

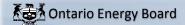
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	664,922,017		930,891	32.5%	1,029,956	0.0015
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	250,210,175	-	325,273	11.3%	359,889	0.0014
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6851	-	2,225,336	1,524,578	53.2%	1,686,822	0.7580
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval	Mŧ\$/kW	0.6441		63,002	40,580	1.4%	44,898	0.7126
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	3,834,170	· -	4,984	0.2%	5,515	0.0014
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4169	-	44,582	18,586	0.6%	20,564	0.4613
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6461	-	32,781	21,180	0.7%	23,434	0.7149

# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072	664,922,017	-	4,809,916	34.1%	4,809,916	0.0072
GENERAL SERVICE LESS THAN 50 I	K'Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	250,210,175	-	1,558,587	11.0%	1,558,587	0.0062
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.2990	-	2,225,336	7,341,421	52.0%	7,341,421	3.2990
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1007	-	63,002	195,350	1.4%	195,350	3.1007
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	3,834,170	-	23,883	0.2%	23,883	0.0062
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0061	· · ·	44,582	89,435	0.6%	89,435	2.0061
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	3.1105	-	32,781	101,966	0.7%	101,966	3.1105

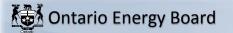


# **Incentive Regulation Model for 2015 Filers**

#### Kitchener-Wilmot Hydro Inc.

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kWh	0.0015	664,922,017	-	1,029,956	32.5%	1,029,956	0.0015
GENERAL SERVICE LESS THAN 50	K Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kWh	0.0014	250,210,175	-	359,889	11.3%	359,889	0.0014
GENERAL SERVICE 50 TO 4,999 KV	V Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kW	0.7580	-	2,225,336	1,686,822	53.2%	1,686,822	0.7580
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kW	0.7126	-	63,002	44,898	1.4%	44,898	0.7126
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kWh	0.0014	3,834,170	-	5,515	0.2%	5,515	0.0014
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kW	0.4613	-	44,582	20,564	0.6%	20,564	0.4613
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Ser	vice \$/kW	0.7149	-	32,781	23,434	0.7%	23,434	0.7149

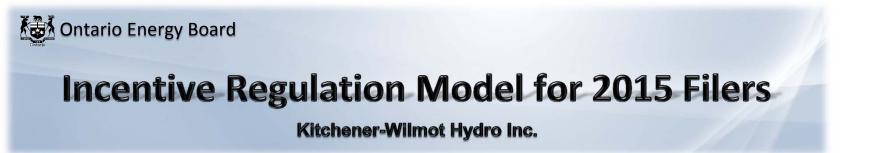


# **Incentive Regulation Model for 2015 Filers**

### **Kitchener-Wilmot Hydro Inc.**

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0062 0.0014
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.2990
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7580
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1007
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7126
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0061
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4613
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	3.1105
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7149



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator Productivity Factor Price Cap Index	1.70% 0.00% 1.10%	Choose Stretch Fa Associated Stretch	•	V 0.60%			
Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	10.50		0.0162		1.10%	10.62	0.0164
GENERAL SERVICE LESS THAN 50 KW	25.76		0.0124		1.10%	26.04	0.0125
GENERAL SERVICE 50 TO 4,999 KW	170.00		4.4200		1.10%	171.87	4.4686
LARGE USE	15948.21		1.4600		1.10%	16123.64	1.4761
UNMETERED SCATTERED LOAD	6.89		0.0134		1.10%	6.97	0.0135
STREET LIGHTING	0.70		4.6513		1.10%	0.71	4.7025
EMBEDDED DISTRIBUTOR			2.1976		1.10%	0.00	2.2218
microFIT	5.40					5.40	
STANDBY POWER - APPROVED ON AN INTERIM BASI	5				1.10%	0.00	0.0000

# **Incentive Regulation Model for 2015 Filers**

#### **Kitchener-Wilmot Hydro Inc.**

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 20.00
Collection of Account Charge – No Disconnection	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Credit check (plus credit agency costs)	\$ 15.00

Meter Removal without Authorization

\$

RATE

#### Non-Payment of Account

Service call – after regular hours
Specific Charge for Access to the Power Poles - \$/pole/year
Late Payment – per month
Late Payment – per annum
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect at meter – after regular hours
Disconnect/Reconnect at pole – during regular hours

\$	105.00
\$	22.35
%	1.50
%	19.56
\$	65.00
\$	185.00
\$	95.00

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	
Total Loss Factor – Secondary Metered Customer > 5,000 kW	
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge	\$	10.62
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018	\$/kWh	(0.0016)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018		
Applicable only for Non RPP Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge	\$	26.04
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018	\$/kWh	(0.0017)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018		
Applicable only for Non RPP Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 interval metered. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge	\$	171.87
Distribution Volumetric Rate	\$/kW	4.4686
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018	\$/kW	(0.6224)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018		
Applicable only for Non RPP Customers	\$/kW	0.2241
Retail Transmission Rate - Network Service Rate	\$/kW	3.2990
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7580
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge	\$	16,123.64
Distribution Volumetric Rate	\$/kW	1.4761
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018	\$/kW	(0.7989)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018		
Applicable only for Non RPP Customers	\$/kW	0.2992
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1007
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.7126
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

\$

0.25

Issued Month day, Year

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kWh	6.97 0.0135
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018	\$/kWh	(0.0017)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Service Charge (per connection) Distribution Volumetric Rate	\$ \$/kW	0.71 4.7025
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018	\$/kW	(0.5885)
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018		. ,
Applicable only for Non RPP Customers	\$/kW	0.2118
Retail Transmission Rate - Network Service Rate	\$/kW	2.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4613
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	2.2218
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018	\$/kW	(0.7745)
Retail Transmission Rate - Network Service Rate	\$/kW	3.1105
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.7149
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

### **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

### **STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFI**

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as nameplate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g.					
	MONTHLY RATES AND CHARGES - Regulatory Component				
	Wholesale Market Service Rate	\$/kWh	0.0044		
	Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013		
	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Collection of Account Charge – No Disconnection	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit check (plus credit agency costs)	\$	15.00
Meter Removal without Authorization	\$	60.00
Non-Payment of Account		
Service call – after regular hours	\$	105.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	95.00

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0154
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0226
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0053

# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

Rate Class	RESIDENTIAL	
Loss Factor		1.0351
Consumption	kWh	800
<u>If Billed on a kW basis:</u> Demand	kW	

	Current Board-Approved			Proposed						Impact				
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	10.50	1	\$	10.50		\$ 10.62	1	\$	10.62		\$	0.12	1.14%
Distribution Volumetric Rate	\$	0.0162	800	\$	12.96		\$ 0.0164	800	\$	13.12		\$	0.16	1.23%
Fixed Rate Riders	\$	2.41	1	\$	2.41	9	\$-	1	\$	-		-\$	2.41	-100.00%
Volumetric Rate Riders	·	-0.0056	800	-\$	4.48		0.0000	800	\$	-		\$	4.48	-100.00%
Sub-Total A (excluding pass through)				\$	21.39				\$	23.74		\$	2.35	10.99%
Line Losses on Cost of Power	\$	0.0839	28	\$	2.36		\$ 0.0839	28	\$	2.36		\$	-	0.00%
Total Deferral/Variance Account		-0.0005	800	-\$	0.40		-0.0010	800	-\$	0.80		-\$	0.40	100.00%
Rate Riders		-0.0005		•	0.40		-0.0010		Ť	0.00			0.40	100.00 %
Low Voltage Service Charge			800	\$	-			800	\$	-		\$	-	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	24.14				\$	26.09		\$	1.95	8.08%
RTSR - Network	\$	0.0072	828	\$	5.96		\$ 0.0072	828	\$	5.96		\$	-	0.00%
RTSR - Connection and/or Line and		0.004.4			1.10					4.04		<u>,</u>	0.00	7 4 40/
Transformation Connection	\$	0.0014	828	\$	1.16		\$ 0.0015	828	\$	1.24		\$	0.08	7.14%
Sub-Total C - Delivery				\$	31.26				\$	33.29		\$	2.03	6.50%
(including Sub-Total B)				Ψ	51.20	_			Ψ	55.25		Ψ	2.05	0.0070
Wholesale Market Service Charge (WMSC)	\$	0.0044	828	\$	3.64	3	\$ 0.0044	828	\$	3.64		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0012	828	\$	0.99	5	\$ 0.0013	828	\$	1.08		\$	0.08	8.33%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	5	\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	5	\$ 0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	5	\$ 0.0670	512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	5	\$ 0.1040	144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86	3	\$ 0.1240	144	\$	17.86		\$	-	0.00%
	1			¢	400.00				¢	444.00		¢	0.40	1.0.4%
Total Bill on TOU (before Taxes) HST		400/		\$	108.88		100/		\$	111.00		\$	2.12	1.94%
-		13%		\$ \$	14.15		13%		\$	14.43 125.43		\$	0.28 2.39	1.94%
Total Bill (including HST)				ф Ф	123.04 12.30				ф Ф	125.43 12.54		\$ - <mark>\$</mark>	2.39 0.24	1.94% 1.95%
Ontario Clean Energy Benefit <sup>1</sup> Total Bill on TOU (including OCEB)				-5 \$					-⊅ \$			-5 \$		
		_		¢	110.74		_		¢	112.89		¢	2.15	1.94%

# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

Rate Class GENERAL SERVICE LESS THAN 50 KW

1.0351

2,000

Loss Factor

Consumption

kWh kW

If Billed on a kW basis: Demand

	Current Board-Approved				/ed	Г			Propose	ed	Impact			
		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	10.50	1	\$	10.50		\$	10.62	1	\$	10.62	\$	0.12	1.14%
Distribution Volumetric Rate	\$	0.0162	2,000	\$	32.40		\$	0.0164	2,000	\$	32.80	\$	0.40	1.23%
Fixed Rate Riders	\$	2.41	1	\$	2.41		\$	-	1	\$	-	-\$	2.41	-100.00%
Volumetric Rate Riders		-0.0056	2,000	-\$	11.20			0.0000	2,000	\$	-	\$	11.20	-100.00%
Sub-Total A (excluding pass through)				\$	34.11					\$	43.42	\$	9.31	27.29%
Line Losses on Cost of Power	\$	0.0839	70	\$	5.89		\$	0.0839	70	\$	5.89	\$	-	0.00%
Total Deferral/Variance Account		-0.0005	2,000	-\$	1.00			-0.0010	2,000	-\$	2.00	-\$	1.00	100.00%
Rate Riders		0.0000	,		1.00			0.0010	,		2.00		1.00	100.0070
Low Voltage Service Charge			2,000	\$	-				2,000	\$	-	\$	-	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	_	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	39.79					\$	48.10	\$	8.31	20.88%
(includes Sub-Total A) RTSR - Network	\$	0.0072	2,070	\$	14.91		\$	0.0072	2,070	\$	14.91	\$	-	0.00%
RTSR - Connection and/or Line and	Ψ	0.0072	2,070	Ψ			ψ	0.0072	2,070	Ť	14.51		-	0.0078
Transformation Connection	\$	0.0014	2,070	\$	2.90		\$	0.0015	2,070	\$	3.11	\$	0.21	7.14%
Sub-Total C - Delivery				\$	57.59					\$	66.11	\$	8.52	14.79%
(including Sub-Total B)				*	01.00					+		+	0.01	
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,070	\$	9.11		\$	0.0044	2,070	\$	9.11	\$	-	0.00%
Rural and Remote Rate										-				
Protection (RRRP)	\$	0.0012	2,070	\$	2.48		\$	0.0013	2,070	\$	2.69	\$	0.21	8.33%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00		\$	0.0070	2,000	\$	14.00	\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76		\$	0.0670	1,280	\$	85.76	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44		\$	0.1040	360	\$	37.44	\$	-	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64		\$	0.1240	360	\$	44.64	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	251.28					\$	260.00	\$	8.72	3.47%
HST		13%		<b>₽</b> \$	32.67			13%		\$	33.80	\$	1.13	3.47%
Total Bill (including HST)		1370		ф \$	283.94			1370		\$	293.80	\$	9.86	3.47%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	28.39					-\$	29.38	-\$	0.99	3.49%
Total Bill on TOU (including OCEB)				\$	255.55					\$	264.42	\$	8.87	3.47%

## **Incentive Regulation Model for 2015 Filers**

**Kitchener-Wilmot Hydro Inc.** 

Rate Class GENERAL SERVICE 50 TO 4,999 KW	
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kW

2480

Loss Factor 1.0351 Consumption kWh 995,000 If Billed on a kW basis:

Demand

Current Board-Approved Proposed Impact Charge Rate Volume Charge Rate Volume % Change (\$) (\$) (\$) (\$) \$ Change Monthly Service Charge \$ 170.00 170.00 171.87 171.87 1.87 1.10% \$ \$ \$ \$ Distribution Volumetric Rate \$ 4.4200 2,480 \$ 10.961.60 \$ 4.4686 2,480 \$ 11,082.13 \$ 120.53 1.10% Fixed Rate Riders \$ 1.60 \$ 1.60 \$ \$ -\$ 1.60 -100.00% Volumetric Rate Riders -0.9183 2,480 -\$ 2,277.38 0.0000 2,480 \$ \$ 2,277.38 -100.00% Sub-Total A (excluding pass through) 8,855.82 11,254.00 2,398.18 27.08% \$ \$ \$ Line Losses on Cost of Power \$ 0.0839 34,924 \$ 2,930.86 \$ 0.0839 34,924 \$ 2,930.86 \$ 0.00% -Total Deferral/Variance Account 1.6794 2,480 \$ 4,164.91 -0.3983 2,480 987.78 -\$ 5,152.70 -123.72% -\$ Rate Riders Low Voltage Service Charge 2,480 \$ 2,480 \$ \$ Smart Meter Entity Charge \$ \$ 1 \$ Sub-Total B - Distribution \$ 15,951.59 \$ 13,197.08 -\$ 2,754.51 -17.27% (includes Sub-Total A) \$ 3.2836 2,480 \$ 8,143.33 \$ 3.2990 2,480 \$ 8,181.52 \$ 38.19 0.47% RTSR - Network RTSR - Connection and/or Line and 2,480 \$ \$ 0.7580 \$ \$ 0.6851 1,699.05 2,480 \$ 1,879.84 180.79 10.64% Transformation Connection Sub-Total C - Delivery -\$ \$ 25,793.97 \$ 23.258.44 2.535.53 -9.83% (including Sub-Total B) Wholesale Market Service 0.0044 1,029,925 4,531.67 0.0044 1,029,925 4,531.67 \$ 0.00% \$ \$ \$ \$ -Charge (WMSC) Rural and Remote Rate 0.0012 1,029,925 \$ 1,235.91 \$ 0.0013 1,029,925 \$ 1.338.90 \$ 102.99 8.33% \$ Protection (RRRP) \$ \$ \$ \$ Standard Supply Service Charge \$ 0.2500 1 0.25 0.2500 1 0.25 0.00% Debt Retirement Charge (DRC) \$ 0.0070 995,000 \$ 6,965.00 \$ 0.0070 995,000 \$ 6,965.00 \$ 0.00% TOU - Off Peak \$ 0.0670 636.800 \$ 42.665.60 \$ 0.0670 636.800 \$ 42.665.60 \$ 0.00% TOU - Mid Peak 0.1040 179.100 \$ 18.626.40 \$ 0.1040 179.100 \$ 18.626.40 \$ 0.00% \$ TOU - On Peak 0.1240 179.100 \$ 22.208.40 \$ 0.1240 179.100 22.208.40 0.00% \$ \$ \$ Total Bill on TOU (before Taxes) 119,594.66 2,432.54 \$ 122,027.20 \$ -\$ -1.99% HST 13% \$ 15,863.54 13% 15.547.31 -1.99% \$ 316.23 -\$ \$ Total Bill (including HST) \$ 137,890.73 135.141.96 -\$ 2,748.77 -1.99% -\$ Ontario Clean Energy Benefit 1 -\$ 13,789.07 13,514.20 \$ 274.87 -1.99% Total Bill on TOU (including OCEB) 121,627.76 \$ 124,101.66 \$ -\$ 2,473.90 -1.99%

# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

	Rate Class	LARGE USE	
	Loss Factor		1.0351
	Consumption	kWh	13,000,000
<u>lf Bill</u>	ed on a kW basis:		
	Demand	kW	25000

	Current Board-Approved				[			Propose	ed	1 Г	Impact				
		Rate (\$)	Volume		Charge (\$)	F		Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$1	5,948.21	1	\$	15,948.21	ŀ	\$16	5,123.64	1	\$	16,123.64	i r	\$	175.43	1.10%
Distribution Volumetric Rate	\$	1.4600	25,000	\$	36,500.00		\$	1.4761	25,000	\$	36,902.50		\$	402.50	1.10%
Fixed Rate Riders	\$	928.03	. 1	\$	928.03		\$	-	· 1	\$	· -		-\$	928.03	-100.00%
Volumetric Rate Riders		-0.8640	25,000	-\$	21,600.00			0.0000	25,000	\$	-		\$	21,600.00	-100.00%
Sub-Total A (excluding pass through)				\$	31,776.24					\$	53,026.14		\$	21,249.90	66.87%
Line Losses on Cost of Power	\$	0.0839	456,300	\$	38,292.70	Ī	\$	0.0839	456,300	\$	38,292.70		\$	-	0.00%
Total Deferral/Variance Account		-2.2435	25,000	-\$	56,087.50			-0.4997	25,000	-\$	12,492.50		\$	43.595.00	-77.73%
Rate Riders		-2.2435	,		50,087.50			-0.4997	,	·	12,492.50			43,595.00	-11.13%
Low Voltage Service Charge			25,000	\$	-				25,000	\$	-		\$	-	
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	13,981.44					\$	78,826.34		\$	64,844.90	463.79%
RTSR - Network	\$	3.0862	25,000	\$	77,155.00		\$	3.1007	25,000	\$	77.517.50	1 1	\$	362.50	0.47%
RTSR - Connection and/or Line and	Ť		,				•		,	·	,				
Transformation Connection	\$	0.6441	25,000	\$	16,102.50		\$	0.7126	25,000	\$	17,815.00		\$	1,712.50	10.63%
Sub-Total C - Delivery				\$	107,238.94					\$	174,158.84	1 [	\$	66,919.90	62.40%
(including Sub-Total B)			1	¥	101,200.04	-			1	¥	114,100.04		Ŷ	00,010.00	02.4070
Wholesale Market Service Charge (WMSC)	\$	0.0044	13,456,300	\$	59,207.72		\$	0.0044	13,456,300	\$	59,207.72		\$	-	0.00%
Rural and Remote Rate															
Protection (RRRP)	\$	0.0012	13,456,300	\$	16,147.56		\$	0.0013	13,456,300	\$	17,493.19		\$	1,345.63	8.33%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	13.000.000	\$	91.000.00		\$	0.0070	13.000.000	\$	91.000.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	8.320.000	\$	557,440.00		\$	0.0670	8,320,000	\$	557,440,00		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	2.340.000		243,360.00		\$	0.1040	2.340.000	\$	243.360.00		\$	-	0.00%
TOU - On Peak	\$	0.1240	2,340,000		290,160.00		\$	0.1240	2,340,000	\$	290,160.00		\$	-	0.00%
											1 100 000 00		<u>^</u>		E 000/
Total Bill on TOU (before Taxes)		10-1			*######################################			1051		\$	1,432,820.00		\$	68,265.53	5.00%
HST		13%			177,392.08			13%		\$	186,266.60		\$	8,874.52	5.00%
Total Bill (including HST)					##########					\$	1,619,086.60		\$	77,140.05	5.00%
Ontario Clean Energy Benefit <sup>1</sup>					154,194.65					-\$	161,908.66		-\$	7,714.01	5.00%
Total Bill on TOU (including OCEB)		_		#1	****		_			\$	1,457,177.94		\$	69,426.04	5.00%

# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

Rate Class	UNMETERED SCATTERED LOAD
------------	--------------------------

1.0351

2,000

Loss Factor

Consumption

kWh

kW

If Billed on a kW basis: Demand

	Current Board-Approved					[			Propose	ed	] [	Impact			
		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	( <del>v</del> ) 6.89	1	\$	6.89	F	\$	6.97	1	\$	6.97		\$	0.08	1.16%
Distribution Volumetric Rate	\$	0.0134	2,000	\$	26.80		\$	0.0135	2,000	\$	27.00		\$	0.20	0.75%
Fixed Rate Riders	-\$	1.33	_,	-\$	1.33		Ŝ	-	_,	\$			\$	1.33	-100.00%
Volumetric Rate Riders		-0.0155	2,000	-\$	31.00		•	0.0000	2,000	\$	-		\$	31.00	-100.00%
Sub-Total A (excluding pass through)				\$	1.36				· · · ·	\$	33.97		\$	32.61	2397.79%
Line Losses on Cost of Power	\$	0.0839	70	\$	5.89	Ī	\$	0.0839	70	\$	5.89		\$	-	0.00%
Total Deferral/Variance Account		-0.0013	2,000	-\$	2.60			-0.0017	2,000	-\$	3.40		-\$	0.80	30.77%
Rate Riders		-0.0013	,		2.00			-0.0017	,	Ť	5.40		•	0.00	30.7778
Low Voltage Service Charge			2,000	\$	-				2,000	\$	-		\$	-	
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	4.65					\$	36.46		\$	31.81	683.91%
RTSR - Network	\$	0.0062	2.070	\$	12.84		\$	0.0062	2.070	\$	12.84		\$	-	0.00%
RTSR - Connection and/or Line and			,	·			•		,	·					
Transformation Connection	\$	0.0013	2,070	\$	2.69		\$	0.0014	2,070	\$	2.90		\$	0.21	7.69%
Sub-Total C - Delivery				\$	20.18	Ī				\$	52.19		\$	32.02	158.68%
(including Sub-Total B)				Ψ	20.10	-				Ψ	52.15		Ψ	52.02	100.0070
Wholesale Market Service	\$	0.0044	2,070	\$	9.11		\$	0.0044	2,070	\$	9.11		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate															
Protection (RRRP)	\$	0.0012	2,070	\$	2.48		\$	0.0013	2,070	\$	2.69		\$	0.21	8.33%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00		\$	0.0070	2,000	\$	14.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76		\$	0.0670	1,280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44		\$	0.1040	360	\$	37.44		\$	-	0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64		\$	0.1240	360	\$	44.64		\$	-	0.00%
Total Bill on TOLL (before Toyoo)	I			¢	242.00					¢	246.00		¢	20.00	45.07%
Total Bill on TOU (before Taxes) HST		4004		\$	213.86			4000		¢	246.08		\$	32.22	15.07%
		13%		\$	27.80			13%		\$	31.99		\$	4.19	15.07%
Total Bill (including HST)				\$	241.66 24.17					\$ -\$	278.08 27.81		\$ - <mark>\$</mark>	36.41 3.64	15.07% 15.06%
Ontario Clean Energy Benefit <sup>1</sup> Total Bill on TOU (including OCEB)				-⊅ \$	24.17					-⊅ \$	27.81			3.64	15.06%
Total Bill of TOO (menduling OCEB)		_		¢	217.49		_			æ	250.27		\$	32.11	15.07%

# **Incentive Regulation Model for 2015 Filers**

Kitchener-Wilmot Hydro Inc.

Rate Class	STREET LIGH	TING
Loss Factor		1.0351
Consumption	kWh	37
<u>If Billed on a kW basis:</u> Demand	kW	0.1

Monthly Service Charge \$	Rate (\$) 6 0.70	Volume		Charge								
Monthly Service Charge	\$ 0.70			(\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
	p 0.70	1	\$	0.70	\$	0.71	1	\$	0.71		\$ 0.01	1.43%
Distribution Volumetric Rate \$	4.6513	0	\$	0.47	\$	4.7025	0	\$	0.47		\$ 0.01	1.10%
Fixed Rate Riders -\$	0.10	1	-\$	0.10	\$	-	1	\$	-		\$ 0.10	-100.00%
Volumetric Rate Riders	-0.5471	0	-\$	0.05		0.0000	0	\$	-		\$ 0.05	-100.00%
Sub-Total A (excluding pass through)			\$	1.01				\$	1.18		\$ 0.17	16.81%
Line Losses on Cost of Power \$	0.0839	1	\$	0.11	\$	0.0839	1	\$	0.11	:	\$-	0.00%
Total Deferral/Variance Account	1.6878	0	\$	0.17		-0.3767	0	-\$	0.04		\$ 0.21	-122.32%
Rate Riders	1.0070	-		0.17		-0.3707	-		0.04		-	-122.3270
Low Voltage Service Charge		0	\$	-			0	\$	-		\$-	
Smart Meter Entity Charge		1	\$	-			1	\$	-	3	\$-	
Sub-Total B - Distribution			\$	1.29				\$	1.25	-	\$ 0.04	-2.84%
(includes Sub-Total A) RTSR - Network \$	6 1.9967	0	\$	0.20	\$	2.0061	0	\$	0.20		\$ 0.00	0.47%
RTSR - Connection and/or Line and	1.3307	0	Ψ		ψ	2.0001	0				-	
Transformation Connection \$	\$ 0.4169	0	\$	0.04	\$	0.4613	0	\$	0.05		\$ 0.00	10.65%
Sub-Total C - Delivery			\$	1.53				\$	1.50	_	\$ 0.03	-2.04%
(including Sub-Total B)			¥	1.00				¥	1.00		• 0.00	2.0470
Wholesale Market Service Charge (WMSC)	0.0044	38	\$	0.17	\$	0.0044	38	\$	0.17	:	\$-	0.00%
Pural and Pomoto Pato												
Protection (RRRP)	0.0012	38	\$	0.05	\$	0.0013	38	\$	0.05		\$ 0.00	8.33%
Standard Supply Service Charge \$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$-	0.00%
Debt Retirement Charge (DRC)			\$	0.26	\$	0.0070	37	\$	0.26		- \$-	0.00%
TOU - Off Peak \$		-	\$	1.59	\$	0.0670	24	\$	1.59		- \$-	0.00%
TOU - Mid Peak			\$	0.69	\$	0.1040	7	\$	0.69		- \$-	0.00%
TOU - On Peak \$			\$	0.83	\$		7	\$	0.83		- \$-	0.00%
· · · · · · · · · · · · · · · · · · ·			,									
Total Bill on TOU (before Taxes)			\$	5.36				\$	5.33		\$ 0.03	-0.51%
HST	13%	b	\$	0.70		13%		\$	0.69		\$ 0.00	-0.51%
Total Bill (including HST)			\$	6.05				\$	6.02		\$ 0.03	-0.51%
Ontario Clean Energy Benefit <sup>1</sup>			-\$	0.61				-\$	0.60		\$ 0.01	-1.64%
Total Bill on TOU (including OCEB)			\$	5.44				\$	5.42	-	\$ 0.02	-0.39%

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# Appendix B

2014 Revenue Requirement Workform



# **Revenue Requirement Workform**



Version 3.00

Utility Name	Kitchener-Wilmot Hydro Inc.
Service Territory	City of Kitchener & the Township of Wilmot
Assigned EB Number	EB-2013-0147
Name and Title	Margaret Nanninga, Vice-President Finance
Phone Number	519-749-6177
Email Address	mnanninga@kwhydro.on.ca

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



<u>1. Info</u>	<u>6. Taxes_PILs</u>
2. Table of Contents	7. Cost_of_Capital
3. Data_Input_Sheet	8. Rev_Def_Suff
4. Rate_Base	<u>9. Rev_Reqt</u>
5. Utility Income	

#### Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) (5) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
- Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel



### Data Input <sup>(1)</sup>

		Initial Application	(2)	Adjustments	Settlement Agreement	(6)	Adjustments	Per Board Decision	
1	Rate Base								
	Gross Fixed Assets (average)	\$330,626,013		\$1,136,400	\$ 331,762,413			\$331,762,413	
	Accumulated Depreciation (average)	(\$147,702,714)	(5)	(\$62,406)	(\$147,765,121)			(\$147,765,121)	
	Allowance for Working Capital: Controllable Expenses	£10.010.000		(\$457.040)	¢ 49.400.700		(\$4.04.500)	¢40.250.200	
	Controllable Expenses Cost of Power	\$18,918,000 \$184,456,632		<mark>(\$457,240)</mark> \$5,516,744	\$ 18,460,760 \$ 189,973,376		(\$101,500)	\$18,359,260 \$189,973,376	
	Working Capital Rate (%)	13.00%	(9)	φ <b>3</b> , <b>3</b> 10,7 + +	13.00%	(9)		13.00%	(9)
	<b>3 1 1 1 1</b>		(-)			(-)			(-)
2	Utility Income Operating Revenues:								
	Distribution Revenue at Current Rates	\$38,207,936		\$213,464	\$38,421,400		\$0	\$38,421,400	
	Distribution Revenue at Proposed Rates	\$37,414,668		\$1,137,169	\$38,551,837		(\$102,445)	\$38,449,392	
	Other Revenue:								
	Specific Service Charges	\$497,900		\$19,150	\$517,050		\$0	\$517,050	
	Late Payment Charges	\$266,100		\$0	\$266,100		\$0 \$0	\$266,100	
	Other Distribution Revenue Other Income and Deductions	\$863,500 \$411,700		\$0 \$15,000	\$863,500 \$426,700		\$0 \$0	\$863,500 \$426,700	
	Other income and Deductions	ψ+11,700		ψ10,000	ψ+20,700		ψŪ	ψ+20,700	
	Total Revenue Offsets	\$2,039,200	(7)	\$34,150	\$2,073,350		\$0	\$2,073,350	
	Operating Expenses:								
	OM+A Expenses	\$18,523,200		(\$42,440)	\$ 18,480,760		(\$101,500)	\$18,379,260	
	Depreciation/Amortization	\$7,562,852	(10)	(\$101,384)	\$ 7,461,469			\$7,461,469	
	Property taxes Other expenses	\$394,800			\$ 394,800			\$394,800	
	Other expenses								
3	Taxes/PILs								
	Taxable Income:	(\$5,959,922)	(2)		(\$6,195,701)			(\$6,195,701)	
	Adjustments required to arrive at taxable income	(\$3,939,922)	(3)		(\$0,135,701)			(\$0,195,701)	
	Utility Income Taxes and Rates:								
	Income taxes (not grossed up)	\$318,496			\$375,528			\$375,408	
	Income taxes (grossed up)	\$433,327			\$497,062			\$496,900	
	Federal tax (%)	15.00%			15.00%			15.00%	
	Provincial tax (%) Income Tax Credits	11.50% (\$95,000)			9.45% (\$42,000)			9.45% (\$42,000)	
		(\$95,000)			(\$42,000)			(\$42,000)	
4	Capitalization/Cost of Capital Capital Structure:								
	Long-term debt Capitalization Ratio (%)	56.0%			56.0%			56.0%	
	Short-term debt Capitalization Ratio (%)	4.0%	(8)			(8)		4.0%	(8)
	Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%)	40.0%			40.0%			40.0%	
	Prefered Shares Capitalization Ratio (%)	0.0%			0.0%			0.0%	
		100.078			100.078			100.078	
	Cost of Capital								
	Long-term debt Cost Rate (%)	4.13%			4.83%			4.83%	
	Short-term debt Cost Rate (%)	2.07%			2.11%			2.11%	
	Common Equity Cost Rate (%)	8.98%			9.36%			9.36%	
	Prefered Shares Cost Rate (%)	0.00%			0.00%			0.00%	
	Adjustment to Return on Rate Base associated	\$ -	(11)			(11)			(11)
	with Deferred PP&E balance as a result of	φ -	()			()			···/
	transition from CGAAP to MIFRS (\$)								

#### Notes:

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet. (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I

(2) (3) Net of addbacks and deductions to arrive at taxable income.

Average of Gross Fixed Assets at beginning and end of the Test Year

- (3) (4) (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the (6) outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- 4.0% unless an Applicant has proposed or been approved for another amount. (8)
- (9) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
- (10) Depreciation Expense should include the adjustment resulting from the amortization of the deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.
- (11) Adjustment should include the adjustment to the return on rate base associated with deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.



### Rate Base and Working Capital

### Rate Base

Line No.	Particulars	_	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1 2 3	Gross Fixed Assets (average) Accumulated Depreciation (average) Net Fixed Assets (average)	(3) _(3) (3)	\$330,626,013 (\$147,702,714) \$182,923,299	\$1,136,400 (\$62,406) \$1,073,994	\$331,762,413 (\$147,765,121) \$183,997,292	\$ - <u>\$ -</u> \$ -	\$331,762,413 (\$147,765,121) \$183,997,292
4	Allowance for Working Capital	(1)	\$26,438,702	\$657,735	\$27,096,438	(\$13,195)	\$27,083,243
5	Total Rate Base	=	\$209,362,001	\$1,731,729	\$211,093,730	(\$13,195)	\$211,080,535

### Allowance for Working Capital - Derivation

(1)	r						
6	Controllable Expenses		\$18,918,000	(\$457,240)	\$18,460,760	(\$101,500)	\$18,359,260
7	Cost of Power		\$184,456,632	\$5,516,744	\$189,973,376	\$ -	\$189,973,376
8	Working Capital Base		\$203,374,632	\$5,059,504	\$208,434,136	(\$101,500)	\$208,332,636
9	Working Capital Rate %	(2)	13.00%	0.00%	13.00%	0.00%	13.00%
10	Working Capital Allowance		\$26,438,702	\$657,735	\$27,096,438	(\$13,195)	\$27,083,243

Notes

(2) Some Applicants may have a unique rate as a result of a lead-lag study. Default rate for 2013 cost of service applications is 13%.

(3) Average of opening and closing balances for the year.



### Utility Income

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$37,414,668	\$1,137,169	\$38,551,837	(\$102,445)	\$38,449,392
2	Other Revenue (1	)\$2,039,200	\$34,150	\$2,073,350	\$ -	\$2,073,350
3	Total Operating Revenues	\$39,453,868	\$1,171,319	\$40,625,187	(\$102,445)	\$40,522,742
	<b>Operating Expenses:</b>					
4	OM+A Expenses	\$18,523,200	(\$42,440)	\$18,480,760	(\$101,500)	\$18,379,260
5	Depreciation/Amortization	\$7,562,852	(\$101,384)	\$7,461,469	\$ -	\$7,461,469
6	Property taxes	\$394,800	\$ -	\$394,800	\$ -	\$394,800
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -		\$ -	
9	Subtotal (lines 4 to 8)	\$26,480,852	(\$143,824)	\$26,337,029	(\$101,500)	\$26,235,529
10	Deemed Interest Expense	\$5,019,405	\$868,343	\$5,887,748	(\$289)	\$5,887,458
11	Total Expenses (lines 9 to 10)	\$31,500,257	\$724,519	\$32,224,776	(\$101,789)	\$32,122,987
12	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility income before income					
	taxes	\$7,953,610	\$446,800	\$8,400,411	(\$656)	\$8,399,755
14	Income taxes (grossed-up)	\$433,327	\$63,734	\$497,062	(\$161)	\$496,900
15	Utility net income	\$7,520,283	\$383,066	\$7,903,349	(\$494)	\$7,902,855
<u>Notes</u>	Other Revenues / Revenu	e Offsets				
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$497,900 \$266,100 \$863,500 \$411,700	\$19,150 \$ - \$ - \$15,000	\$517,050 \$266,100 \$863,500 \$426,700	\$ - \$ - \$ - \$ - \$ -	\$517,050 \$266,100 \$863,500 \$426,700
	Total Revenue Offsets	\$2,039,200	\$34,150	\$2,073,350	<u> </u>	\$2,073,350



### Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$7,520,283	\$7,903,349	\$7,902,855
2	Adjustments required to arrive at taxable utility income	(\$5,959,922)	(\$6,195,701)	(\$6,195,701)
3	Taxable income	\$1,560,361	\$1,707,648	\$1,707,154
	Calculation of Utility income Taxes			
4	Income taxes	\$318,496	\$375,528	\$375,408
6	Total taxes	\$318,496	\$375,528	\$375,408
7	Gross-up of Income Taxes	\$114,832	\$121,534	\$121,492
8	Grossed-up Income Taxes	\$433,327	\$497,062	\$496,900
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$433,327	\$497,062	\$496,900
10	Other tax Credits	(\$95,000)	(\$42,000)	(\$42,000)
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	15.00% 11.50% 26.50%	15.00% 9.45% 24.45%	15.00% 9.45% 24.45%



### **Capitalization/Cost of Capital**

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial A	pplication		
		(%)	(\$)	(%)	(\$)
	Debt	(,,,)	(*)	(,,,)	
1	Long-term Debt	56.00%	\$117,242,721	4.13%	\$4,846,053
2 3	Short-term Debt Total Debt	4.00%	\$8,374,480 \$125,617,201	<u>2.07%</u> 4.00%	\$173,352 \$5,019,405
3	Total Dept	60.00%	\$125,617,201	4.00%	\$5,019,405
	Equity				
4	Common Equity	40.00%	\$83,744,800	8.98%	\$7,520,283
5	Preferred Shares	0.00%	\$ -	0.00%	<u>\$-</u>
6	Total Equity	40.00%	\$83,744,800	8.98%	\$7,520,283
7	Total	100.00%	\$209,362,001	5.99%	\$12,539,688
		Settlemen	t Agreement		
			<b>J</b>		
		(%)	(\$)	(%)	(\$)
	Debt	50.000/	<b>*</b>	4.000/	<b>A</b> E 700 505
1 2	Long-term Debt Short-term Debt	56.00% 4.00%	\$118,212,489 \$8,443,749	4.83% 2.11%	\$5,709,585 \$178,163
2	Total Debt	60.00%	\$126,656,238	4.65%	\$5,887,748
·			<i><i><i></i></i></i>		
	Equity				
4	Common Equity	40.00%	\$84,437,492	9.36%	\$7,903,349
5	Preferred Shares	0.00%	<u>\$-</u>	0.00%	<u> </u>
6	Total Equity	40.00%	\$84,437,492	9.36%	\$7,903,349
7	Total	100.00%	\$211,093,730	6.53%	\$13,791,097
		Per Boar	rd Decision		
		(%)	(\$)	(%)	(\$)
•	Debt	50.000/	\$110 005 100	4.000/	
8 9	Long-term Debt Short-term Debt	56.00% 4.00%	\$118,205,100 \$8,443,221	4.83% 2.11%	\$5,709,306 \$178,152
10	Total Debt	60.00%	\$126,648,321	4.65%	\$5,887,458
	Equity				
11	Common Equity	40.00%	\$84,432,214	9.36%	\$7,902,855
12 13	Preferred Shares Total Equity	0.00%	<u>- \$ -</u> \$84,432,214	<u>0.00%</u> 9.36%	<u>- \$ -</u> \$7,902,855
13		+0.00/0	ψ04,432,214	9.00 /0	ψ1,902,000
14	Total	100.00%	\$211,080,535	6.53%	\$13,790,314

<u>Notes</u>

(1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I



### **Revenue Deficiency/Sufficiency**

		Initial Application		Settlement Ag	greement	Per Board Decision		
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	
1 2 3	Revenue Deficiency from Below Distribution Revenue Other Operating Revenue Offsets - net	\$38,207,936 \$2,039,200	<b>(\$793,268)</b> \$38,207,936 \$2,039,200	\$38,421,400 \$2,073,350	\$130,436 \$38,421,401 \$2,073,350	\$38,421,400 \$2,073,350	\$27,981 \$38,421,411 \$2,073,350	
4	Total Revenue	\$40,247,136	\$39,453,868	\$40,494,750	\$40,625,187	\$40,494,750	\$40,522,742	
5 6 7	Operating Expenses Deemed Interest Expense Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of	\$26,480,852 \$5,019,405 \$- (2)	\$26,480,852 \$5,019,405 \$ -	\$26,337,029 \$5,887,748 \$ - <b>(2)</b>	\$26,337,029 \$5,887,748 \$ -	\$26,235,529 \$5,887,458 \$ - <b>(2)</b>	\$26,235,529 \$5,887,458 \$ -	
8	transition from CGAAP to MIFRS Total Cost and Expenses	\$31,500,257	\$31,500,257	\$32,224,776	\$32,224,776	\$32,122,987	\$32,122,987	
9	Utility Income Before Income Taxes	\$8,746,879	\$7,953,610	\$8,269,973	\$8,400,411	\$8,371,763	\$8,399,755	
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$5,959,922)	(\$5,959,922)	(\$6,195,701)	(\$6,195,701)	(\$6,195,701)	(\$6,195,701)	
11	Taxable Income	\$2,786,956	\$1,993,688	\$2,074,272	\$2,204,710	\$2,176,062	\$2,204,054	
12 13	Income Tax Rate	26.50% \$738,543	26.50% \$528,327	24.45% \$507,168	24.45% \$539,060	24.45% \$532,047	24.45% \$538,891	
14 15	Income Tax on Taxable Income Income Tax Credits Utility Net Income	(\$95,000) \$8,103,335	<mark>(\$95,000)</mark> \$7,520,283	(\$42,000) \$7,804,806	<mark>(\$42,000)</mark> \$7,903,349	(\$42,000) \$7,881,716	<mark>(\$42,000)</mark> \$7,902,855	
16	Utility Rate Base	\$209,362,001	\$209,362,001	\$211,093,730	\$211,093,730	\$211,080,535	\$211,080,535	
17	Deemed Equity Portion of Rate Base	\$83,744,800	\$83,744,800	\$84,437,492	\$84,437,492	\$84,432,214	\$84,432,214	
18	Income/(Equity Portion of Rate Base)	9.68%	8.98%	9.24%	9.36%	9.33%	9.36%	
19	Target Return - Equity on Rate Base	8.98%	8.98%	9.36%	9.36%	9.36%	9.36%	
20	Deficiency/Sufficiency in Return on Equity	0.70%	0.00%	-0.12%	0.00%	-0.03%	0.00%	
21 22	Indicated Rate of Return Requested Rate of Return on Rate Base	6.27% 5.99%	5.99% 5.99%	6.49% 6.53%	6.53% 6.53%	6.52% 6.53%	6.53% 6.53%	
23	Deficiency/Sufficiency in Rate of Return	0.28%	0.00%	-0.05%	0.00%	-0.01%	0.00%	
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$7,520,283 (\$583,052) (\$793,268) (1)	\$7,520,283 \$0	\$7,903,349 \$98,544 \$130,436 <b>(1)</b>	\$7,903,349 <mark>(\$0)</mark>	\$7,902,855 \$21,139 \$27,981 <b>(1)</b>	\$7,902,855 <mark>(\$0)</mark>	

#### Notes:

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)

(1) (2) Treated as an adjustment pre-tax to avoid an impact on taxes/PILs and hence on revenue sufficiency deficiency



### **Revenue Requirement**

Line No.	Particulars	Application		Settlement Agreement		Per Board Decision	
1	OM&A Expenses	\$18,523,200		\$18,480,760		\$18,379,260	
2	Amortization/Depreciation	\$7,562,852		\$7,461,469		\$7,461,469	
3	Property Taxes	\$394,800		\$394,800		\$394,800	
5	Income Taxes (Grossed up)	\$433,327		\$497,062		\$496,900	
6	Other Expenses	\$ -		+ - ,		+,	
7	Return	·					
	Deemed Interest Expense	\$5,019,405		\$5,887,748		\$5,887,458	
	Return on Deemed Equity	\$7,520,283		\$7,903,349		\$7,902,855	
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition						
	from CGAAP to MIFRS	\$ -		\$ -		\$ -	
	IIOIII CGAAF IO MIFKS	<del>φ -</del>		<del>φ -</del>		φ-	
8	Service Revenue Requirement						
0	(before Revenues)	\$39,453,868		\$40,625,187		\$40,522,742	
	(,	\$00,100,000		\$10,020,101		<i> </i>	
9	Revenue Offsets	\$2,039,200		\$2,073,350		\$2,073,350	
10	Base Revenue Requirement	\$37,414,668		\$38,551,837		\$38,449,392	
	(excluding Tranformer Owership	<i>\\</i>					
	Allowance credit adjustment)						
	·						
11	Distribution revenue	\$37,414,668		\$38,551,837		\$38,449,392	
12	Other revenue	\$2,039,200		\$2,073,350		\$2,073,350	
				· · · · ·			
13	Total revenue	\$39,453,868		\$40,625,187		\$40,522,742	
14	Difference (Total Revenue Less						
14	Distribution Revenue Requirement						
	before Revenues)	¢ _	(1)	(\$0)	(1)	(\$0)	(1)
	,	<del>φ -</del>	(.)	(\$0)	(.)	(40)	(')

### <u>Notes</u> (1)

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Line 11 - Line 8

8

## Appendix C

2014 Approved Tariff

of Rates and Charges

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0147

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	10.50
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	\$	0.13
Rate Rider for Recovery of Stranded Meter Assets - effective from May 1, 2014 until December 31, 2014	\$	3.09
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014)	·	
- effective from May 1, 2014 until December 31, 2014	\$	(0.81)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism	•,	
(SSM) Recovery (2010) – effective until April 30, 2014	\$/kWh	0.0003
Rate Rider for Application of Tax Change – effective until April 30, 2014	\$/kWh	(0.0004)
Rate Rider for Disposition of Deferral/Variance Accounts (2014) Recovery		
- effective from May 1, 2014 until December 31, 2014	\$/kWh	(0.0005)
Rate Rider for Disposition of Global Adjustment Sub-account (2014)		
– applicable to non-RPP customers only – effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0003
Rate Rider for Disposition of Account 1576 – effective from May 1, 2014 until December 31, 2014	\$/kWh	(0.0065)
Rate Rider for Disposition of Lost CWIP – effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge – effective until April 30, 2014	\$/kWh	0.0012
Rural Rate Protection Charge – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0147

## **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	25.76
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	\$	8.42
Rate Rider for Recovery of Stranded Meter Assets – effective from May 1, 2014 until December 31, 2014	\$	12.63
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014)		
<ul> <li>– effective from May 1, 2014 until December 31, 2014</li> </ul>	\$	(2.75)
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0124
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism		
(SSM) Recovery (2010) – effective until April 30, 2014	\$/kWh	0.0001
Rate Rider for Application of Tax Change – effective until April 30, 2014	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)		
- effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0001
Rate Rider for Disposition of Global Adjustment Sub-account (2014) - applicable to non-RPP customers only	r	
<ul> <li>– effective from May 1, 2014 until December 31, 2014</li> </ul>	\$/kWh	0.0008
Rate Rider for Disposition of Account 1576 – effective until December 31, 2014	\$/kWh	(0.0043)
Rate Rider for Disposition of Lost CWIP – effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge – effective until April 30, 2014	\$/kWh	0.0012
Rural Rate Protection Charge – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0147

## **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

General Service 1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	170.00
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014)		
- effective from May 1, 2014 until December 31, 2014	\$	1.60
Distribution Volumetric Rate	\$/kW	4.4200
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism	<i>\(\)</i>	
(SSM) Recovery (2010) – effective until April 30, 2014	\$/kW	0.0172
Rate Rider for Application of Tax Change – effective until April 30, 2014	\$/kW	(0.0676)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)	ψ/Κνν	(0.0070)
	¢/1.\\\/	(0.4006)
- effective from May 1, 2014 until December 31, 2014	\$/kW	(0.1226)
Rate Rider for Disposition of Global Adjustment Sub-account (2014) - applicable to non-RPP customers only		
– effective from May 1, 2014 until December 31, 2014	\$/kW	2.1665
Rate Rider for Disposition of Global Adjustment Sub-account (2014) - applicable to non-RPP customers		
and non-Class A Consumers only – effective from May 1, 2014 until December 31, 2014	\$/kW	(0.3645)
Rate Rider for Disposition of Account 1576 – effective from May 1, 2014 until December 31, 2014	\$/kW	(1.0188)
Rate Rider for Disposition of Lost CWIP- effective from May 1, 2014 until December 31, 2014	\$/kW	0.1509
Retail Transmission Rate – Network Service Rate	\$/kW	3.2836
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6851
	<b>4</b> /1111	
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge – effective until April 30, 2014	\$/kWh	0.0012
Rural Rate Protection Charge – effective May 1, 2014	\$/kWh	0.0012
1	ψ/Ι、ΨΙΙ	0.0013

Rural Rate Protection Charge – effective May 1, 2014\$/kWhStandard Supply Service – Administrative Charge (if applicable)\$

0.25

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0147

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	15,948.21
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014)		
<ul> <li>– effective from May 1, 2014 until December 31, 2014</li> </ul>	\$	928.03
Distribution Volumetric Rate	\$/kW	1.4600
Rate Rider for Application of Tax Change – effective until April 30, 2014	\$/kW	(0.0488)
Rate Rider for Disposition of Global Adjustment Sub-account (2014) - applicable to non-RPP customers only		
<ul> <li>– effective from May 1, 2014 until December 31, 2014</li> </ul>	\$/kW	(1.8800)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)		
– effective from May 1, 2014 until December 31, 2014	\$/kW	(0.3635)
Rate Rider for Disposition of Account 1576 – effective from May 1, 2014 until December 31, 2014	\$/kW	(0.9570)
Rate Rider for Disposition of Lost CWIP- effective from May 1, 2014 until December 31, 2014	\$/kW	0.1418
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.0862
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	0.6441

Wholesale Market Service Rate Rural Rate Protection Charge – effective until April 30, 2014	\$/kWh \$/kWh	0.0044 0.0012
Rural Rate Protection Charge – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0147

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	6.89
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014)		
- effective from May 1, 2014 until December 31, 2014	\$	(1.33)
Distribution Volumetric Rate	\$/kWh	0.0134
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism		
(SSM) Recovery (2010) – effective until April 30, 2014	\$/kWh	0.0045
Rate Rider for Application of Tax Change – effective until April 30, 2014	\$/kWh	(0.0005)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)		
- effective from May 1, 2014 until December 31, 2014	\$/kWh	(0.0013)
Rate Rider for Disposition of Account 1576– effective from May 1, 2014 until December 31, 2014	\$/kWh	(0.0229)
Rate Rider for Disposition of Lost CWIP- effective from May 1, 2014 until December 31, 2014	\$/kWh	0.0034
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0013
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge – effective until April 30, 2014	\$/kWh	0.0012
Rural Rate Protection Charge – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0147

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	0.70
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014)		
- effective from May 1, 2014 until December 31, 2014	\$	(0.10)
Distribution Volumetric Rate	\$/kW	4.6513
Rate Rider for Application of Tax Change – effective until April 30, 2014	\$/kW	(0.1278)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)		
- effective from May 1, 2014 until December 31, 2014	\$/kW	(0.2461)
Rate Rider for Disposition of Global Adjustment Sub-account - applicable to non-RPP customers only		
- effective from May 1, 2014 until December 31, 2014	\$/kW	1.9339
Rate Rider for Disposition of Account 1576 Rate Rider		
– effective from May 1, 2014 until December 31, 2014	\$/kW	(0.4922)
Rate Rider for Disposition of Lost CWIP- effective from May 1, 2014 until December 31, 2014	\$/kW	0.0729
Retail Transmission Rate – Network Service Rate	\$/kW	1.9967
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4169
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge – effective until April 30, 2014	\$/kWh	0.0012
Rural Rate Protection Charge – effective May 1, 2014	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0147

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES

Monthly Distribution Wheeling Service Rate – Dedicated LV Line	\$/kW	2.1976
Rate Rider for Recovery of Foregone Revenues (January 1 to April 30, 2014)		
<ul> <li>– effective from May 1, 2014 until December 31, 2014</li> </ul>	\$	1,097.49
Rate Rider for Tax Change Dedicated LV Line – effective until April 30, 2014	\$/kW	(0.0187)
Rate Rider for Tax Change Shared LV Line – effective until April 30, 2014	\$/kW	(0.0018)
Rate Rider for Disposition of Deferral/Variance Accounts (2014)		
- effective from May 1, 2014 until December 31, 2014	\$/kW	1.6688
Rate Rider for Disposition of Account 1576 – effective from May 1, 2014 until December 31, 2014	\$/kW	(0.5086)
Rate Rider for Disposition of Lost CWIP – effective from May 1, 2014 until December 31, 2014	\$/kW	0.0753
Retail Transmission Rate – Network Service Rate	\$/kW	3.0960
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6461

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0147

## microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge

5.40

\$

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0147

## **STANDBY POWER – INTERIM APPROVAL SERVICE CLASSIFICATION**

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component – INTERIM APPROVAL**

Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0147

## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**Customer Administration** 

Returned Cheque charge (plus bank charges)	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	20.00
Collection of Account Charge – No Disconnection	\$	30.00
Meter Dispute Charge plus Measurement Canada Fees (if meter found correct)	\$	30.00
Meter Removal without Authorization	\$	60.00
Service call – after regular hours	\$	105.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	95.00

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0147

## **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer	\$ \$ \$/cust.	100.00 20.00 0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0053

## Appendix D

2015 Proposed Tariff

of Rates and Charges

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	10.62
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0164
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2015) – applicable to non-RPP customers only		
– effective until December 31, 2015	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

## **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	26.04
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Account (2015) - applicable to non-RPP customers only		
– effective until December 31, 2015	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

## **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

General Service 1,000 to 4,999 kW interval metered.

Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	171.87
Distribution Volumetric Rate	\$/kW	4.4686
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kW	(.4221)
Rate Rider for Disposition of Global Adjustment Account (2015) - applicable to non-RPP customers only		
– effective until December 31, 2015	\$/kW	.2140
Retail Transmission Rate – Network Service Rate	\$/kW	3.2990
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7580

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	16,123.64
Distribution Volumetric Rate	\$/kW	1.4761
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kW	(0.8090)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.1007
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	0.7126

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	6.97
Distribution Volumetric Rate	\$/kWh	0.0135
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kWh	(0.0017)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	0.71
Distribution Volumetric Rate	\$/kW	4.7025
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kW	(0.3700)
Rate Rider for Disposition of Global Adjustment Account (2015) - applicable to non-RPP customers only		
– effective until December 31, 2015	\$/kW	.2257
Retail Transmission Rate – Network Service Rate	\$/kW	2.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4613

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES

Monthly Distribution Wheeling Service Rate – Dedicated LV Line	\$/kW	2.2218
Rate Rider for Disposition of Deferral/Variance Accounts (2015) – effective until December 31, 2015	\$/kW	0.0249
Retail Transmission Rate – Network Service Rate	\$/kW	3.1105
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.7149

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

## microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

## **STANDBY POWER – INTERIM APPROVAL SERVICE CLASSIFICATION**

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component – INTERIM APPROVAL**

Standby Charge – for a month where standby power is not provided, the charge is based on the applicable General Service 50 to 4,999 kW or Large use Distribution Volumetric Charge applied to the contracted amount (e.g. nameplate rating of generation facility).

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

## **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**Customer Administration** 

Returned Cheque charge (plus bank charges) Account set up charge / change of occupancy charge (plus credit agency costs if applicable) Collection of Account Charge – No Disconnection Meter Dispute Charge plus Measurement Canada Fees (if meter found correct)	\$ \$ \$ \$ \$	15.00 20.00 30.00 30.00
Meter Removal without Authorization	\$	60.00
Service call – after regular hours	<b>þ</b>	105.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	95.00

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0089

## **RETAIL SERVICE CHARGES (if applicable)**

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer Monthly Fixed Charge, per retailer Monthly Variable Charge, per customer, per retailer Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer	\$ \$ \$/cust. \$/cust. \$/cust.	100.00 20.00 0.50 0.30 (0.30)
Service Transaction Requests (STR) Request fee, per request, applied to the requesting party Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the	\$ \$	0.25 0.50
Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year More than twice a year, per request (plus incremental delivery costs)	\$ \$	no charge 2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0351
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0154
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0226
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0053

## Appendix E

2015 Rate Rider Allocators

and Calculations

#### Appendix E 2015 Allocates by Class

	Load Forecast 2014 (kW) (A)	Load Forecast 2014 (kWh) (B)	Load Forecast 2014 kWh for non-RPP customers ( C)	Load Forecast non- RPP Class A Consumers (D)	Load Forecast kWh for non-RPP customers less Class A Consumers ( C) - (D)	Load Forecast kW for non-RPP customers less Class A Consumers ( E)
RESIDENTIAL		651,728,155	40,365,728		40,365,728	
GENERAL SERVICE <50 KW		241,683,206	34,597,542		34,597,542	
GENERAL SERVICE >50 KW	2,236,471	845,285,977	756,939,530	10,979,521	745,960,009	2,172,178
LARGE USER	63,002	31,798,990	69,911,509	69,911,509	0	0
UNMETERED SCATTERED LOADS	0	3,417,188	0		0	0
STREET LIGHTING	45,145	16,128,465	16,350,066		16,350,066	45,145
Totals	2,344,619	1,790,041,981	918,164,375	80,891,030	837,273,345	2,217,324
EMBEDDED DISTRIBUTOR	44,674	20,328,822	0		0	0
Totals	2,389,292	1,810,370,803	918,164,375	80,891,030	837,273,345	2,217,324

#### 2015 Allocates by Class on % Basis - Embedded Distributor Excluded

Allocators	Load Forecast 2014 (kW)	Load Forecast 2014 (kWh)			Load Forecast kW for non-RPP customers less Class A Consumers	1595 Recovery Share
RESIDENTIAL		36.41%			4.82%	34.93%
GENERAL SERVICE <50 KW		13.50%			4.13%	12.65%
GENERAL SERVICE >50 KW	95.39%	47.22%			89.09%	47.50%
LARGE USER	2.69%	1.78%			0.00%	3.85%
UNMETERED & SCATTERED LOADS		0.19%			0.00%	0.18%
STREET LIGHTING	1.93%	0.90%			1.95%	0.90%
Totals	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%

#### 2015 Allocates by Class on % Basis - Embedded Distributor Included

Allocators	Load Forecast 2014 (kW)	Load Forecast 2014 (kWh)			Load Forecast kW for non-RPP customers less Class A Consumers	1595 Recovery Share
RESIDENTIAL		36.00%			4.82%	34.93%
GENERAL SERVICE <50 KW		13.35%			4.13%	12.65%
GENERAL SERVICE >50 KW	93.60%	46.69%			89.09%	47.50%
LARGE USER	2.64%	1.76%			0.00%	3.85%
UNMETERED & SCATTERED LOADS		0.19%			0.00%	0.18%
STREET LIGHTING	1.89%	0.89%			1.95%	0.90%
EMBEDDED DISTRIBUTOR	1.87%	1.12%			0.00%	0.00%
Totals	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%

#### Appendix E Rate Rider Calculation

Deferral and Variance Accounts	De 201 proj	alances at ecember 31, 13 (including ected interest for 2014)	ALLOCATOR	Residential	GS < 50		GS > 50	Larç	ge User	Unmetered Scattered Load	Street L	ighting	Embedded Distributor		Total
Smart Meter Entity Charge	\$	53,617	kWh - No Embedded Distributor	\$ 19,521 \$	7,2	39 \$	25,319	\$	952	\$ 102	\$	483	\$-	\$	53,617
RSVA - Wholesale Market Service Charge	\$	(1,336,116)	kWh - No Embedded Distributor	\$ (486,460) \$	(180,3	896) \$	(630,935)	\$	(23,735)	\$ (2,551)	\$	(12,039)	\$-	\$	(1,336,116)
RSVA - Retail Transmission Network Charge	\$	186,774	kWh - Embedded Distributor	\$ 67,238 \$	24,9	34 \$	87,207	\$	3,281	\$ 353	\$	1,664	\$ 2,097	′\$	186,774
RSVA - Retail Transmission Connection Charge	\$	(87,767)	kWh - Embedded Distributor	\$ (31,596) \$	(11,7	'17) \$	(40,980)	\$	(1,542)	\$ (166)	\$	(782)	\$ (986	5)\$	(87,767)
RSVA - Power	\$	(1,897,888)	kWh - No Embedded Distributor	\$ (690,993) \$	(256,2	244) \$	(896,213)	\$	(33,715)	\$ (3,623)	\$	(17,100)	\$-	\$	(1,897,888)
Recovery of Regulatory Asset Balances (2011)	\$	99,135	Recovery Share - No Embedded Distributor	\$ 34,624 \$	12,5	542 \$	47,088	\$	3,818	\$ 175	\$	889	\$-	\$	99,136
Recovery of Regulatory Asset Balances (2012)	\$	(686)	Recovery Share - No Embedded Distributor	\$ (239) \$		(87) \$	(326)	\$	(26)	\$ (1)	\$	(6)	\$-	\$	(686)
Subtotal - Group 1	\$	(2,982,931)		\$ (1,087,906) \$	(403,7	'29) \$	(1,408,839)	\$	(50,967)	\$ (5,710)	\$ (	26,890)	\$ 1,112	2 \$	(2,982,930)
RSVA - Global Adjustment	\$	521,694	kWh for non-RPP customers and non Class A	\$ 25,151 \$	21,5	57 \$	464,798	\$	-	\$-	\$	10,188	\$-	\$	521,694
	\$	(2,461,236)		\$ (1,062,754) \$	(382,1	72) \$	(944,040)	\$	(50,967)	\$ (5,710)	\$	(16,703)	\$ 1,112	2\$	(2,461,235)
Balance to be collected or refunded, Variable Number of years for Variable	\$	(2,461,236)		\$ (1,062,754) \$	6 (382,1	72) \$	(944,040)	\$	(50,967)	\$ (5,710)	\$	(16,703)	\$ 1,11	2\$	(2,461,235)
Balance to be collected or refunded per year, Variable	\$	(2,461,236)		\$ (1,062,754) \$	6 (382,1	72) \$	(944,040)	\$	(50,967)	\$ (5,710)	\$	(16,703)	\$ 1,112	2\$	(2,461,235)
Class				Residential	GS < 50 K	w	GS > 50 Non TOU	Lar	ge User	Unmetered Scattered Load	Street L	ighting	Embedded Distributor	Ľ	
Deferral and Variance Account Rate Rider, Variable				\$ (0.0016) \$	(0.00	16) \$	(0.4221)	\$	(0.8090)	\$ (0.0017)	\$	(0.3700)	\$ 0.024	Э	
Billing Determinants Global Adjustment Rate Rider				\$ kWh 0.0006 \$		Wh 006 \$	kW 0.2140		kW	kWh		kW 0.2257	k١	V	

kWh

kWh

kW

kW

kWh

kW

kW

Billing Determinants

	As Calculated by KWHI	As Calculated by IRM Rate Generator	Difference
1551 - Smart Meter Entity Charge	by Runn	Ocherator	Difference
Residential	19,521	19,302	219
GS < 50	7,239	7,158	81
GS > 50	25,319	25,035	284
Large User	952	942	11
Unmetered Scattered Load	102	101	1
Street Lighting	483	478	5
Embedded Distributor	-	602	(602)
	53,617	53,617	0
1580 - RSVA - Wholesale Market Service	Charge		
Residential	(486,460)	(480,998)	(5,462)
GS < 50	(180,396)	(178,371)	(2,025)
GS > 50	(630,935)	(623,850)	(7,085)
Large User	(23,735)	(23,469)	(266)
Unmetered Scattered Load	(2,551)	(2,522)	(29)
Street Lighting	(12,039)	(11,903)	(136)
Embedded Distributor	-	(15,003)	15,003
	(1,336,116)	(1,336,116)	-
1584 - RSVA - Retail Transmission Netwo	-		
Residential	67,238	67,238	-
GS < 50	24,934	24,934	-
GS > 50	87,207	87,207	-
Large User	3,281	3,281	-
Unmetered Scattered Load	353	353	-
Street Lighting	1,664 2,097	1,664	-
Embedded Distributor	186,774	<u>2,097</u> 186,774	
		,	
1586 - RSVA - Retail Transmission Netwo	•	(04 500)	
Residential	(31,596)	(31,596)	-
GS < 50	(11,717) (40,980)	(11,717)	-
GS > 50 Large User	(40,980) (1,542)	(40,980) (1,542)	-
Unmetered Scattered Load	(1,542)	(1,542) (166)	-
Street Lighting	(782)	(782)	-
Embedded Distributor	(986)	(986)	-
Embedded Distributor	(87,767)	(87,767)	
1599 DEVA Dowor			
1588 - RSVA Power Residential	(690,993)	(683,234)	(7 750)
GS < 50	(256,244)	(253,367)	(7,759) (2,877)
GS > 50	(896,213)	(886,149)	(10,064)
Large User	(33,715)	(33,336)	(10,004) (379)
Unmetered Scattered Load	(3,623)	(3,582)	(41)
Street Lighting	(17,100)	(16,908)	(192)
Embedded Distributor	-	(10,000) (21,312)	21,312
	(1,897,888)	(1,897,888)	

1595 - Regulatory Asset Recovery (2011)	As Calculated by KWHI	As Calculated by IRM Rate Generator	Difference
Residential	34,624	34,623	-
GS < 50	12,542	12,542	-
GS > 50	47,088	47,088	-
Large User	3,818	3,818	-
Unmetered Scattered Load	175	175	-
Street Lighting	889	889	-
Embedded Distributor	-	-	-
	99,136	99,135	-
1595 - Regulatory Asset Recovery (2012)			
Residential	(239)	(239)	-
GS < 50	(87)	(87)	-
GS > 50	(326)	(326)	-
Large User	(26)	(26)	-
Unmetered Scattered Load	(1)	(1)	-
Street Lighting	(6)	(6)	-
Embedded Distributor	-	-	
	(686)	(686)	-
1589 - Global Adjustment			
Residential	25,151	23,929	1,223
GS < 50	21,557	20,509	1,048
GS > 50	464,798	448,713	16,085
Large User	-	18,850	(18,850)
Unmetered Scattered Load	-	-	-
Street Lighting	10,188	9,692	495
Embedded Distributor	-	-	
	521,694	521,694	1
Total	(4 000 == *)	(4 252 255)	
Residential	(1,062,754)	(1,050,975)	(11,779)
GS < 50	(382,172)	(378,399)	(3,773)
GS > 50	(944,040)	(943,262)	(779)
Large User	(50,967)	(31,482)	(19,486)
Unmetered Scattered Load	(5,710)	(5,642)	(69)
Street Lighting	(16,703)	(16,876)	173
Embedded Distributor	1,112	(34,601)	35,713
	(2,461,235)	(2,461,236)	-

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## Appendix F

Excerpts from EB-2013-0147

Settlement Proposal

# **3.2** Are the proposed customers/connections and load forecasts (both kWh and kW) for the test year appropriate?

Status:	Complete Settlement
Supporting Parties:	KWHI, Energy Probe, SEC, VECC
Evidence:	Application: Exhibit 3, Tab 1, Schedules 1 to 5
	Interrogatories: 3-Staff-14 to 3.0-Staff-17, 3-EP-18 to 3-EP-24, 3.0-VECC-12 to 3.0-VECC-16
	Technical Conference: 3-Energy Probe-63, 3.0-VECC TCQ-44 to 3.0-VECC-51
	Undertakings: JT1.4, JT1.5, JT1.6

The Parties agree to adjust the 2013 and 2014 forecasted employment and unemployment variables based on statistics obtained from Statistics Canada (Table 282-0054) Labour Force Survey Estimates (LFS), by provinces and economic regions based on 2006 Census boundaries. The new values for those variables show improvement in the employment and unemployment status in KWHI's franchise area, and thus result in a small increase in the expected load. The Parties believe that the use of the updated data results in a load forecast more indicative of the consumption that KWHI will see in its service territory in 2014.

### Settlement Table #3b – Load Forecast

Rate Class	CoS as Filed	Adjustments	Settlement Submission
Residential			
Customers	82,577	0	82,577
kWh	651,926,620	(198,465)	651,728,155
General Service <50kW			
Customers	7,830	0	7,830
kWh	241,614,912	68,295	241,683,206
General Service >50kW			
Customers	945	0	945
kWh	844,886,400	399,576	845,285,977
kW	2,183,248	53,224	2,236,471
Large Use			
Customers	1	0	1
kWh	31,798,990	0	31,798,990
kW	63,002	0	63,002
Street Lighting			
Connections	1,592	0	1,592
kWh	16,128,465	0	16,128,465
kW	45,145	0	45,145
Unmetered Scattered Loa	d		
Connections	890	0	890
kWh	3,417,188	0	3,417,188
Total			
Customers/Connections	93,835	0	93,835
kWh	1,789,772,575	269,406	1,790,041,981
	.,,,	_00,.00	.,,,

Status:	Complete Settlement
Supporting Parties:	KWHI, Energy Probe, SEC, VECC
Evidence:	Application: Exhibit 3, Tab 1, Schedule 4, Exhibit 3, Tab 1, Schedule 5 Exhibit 3, Tab 1, Schedule 13 Interrogatories: 3-Staff-14, 3-EP-23, 3.0-VECC-12, 3.0-VECC-14
	Technical Conference: 3.0-VECC TCQ-45

KWHI has been advised that its largest customer will be closing operations in the near future, but at the present time KWHI has no information on when that closure will take place. The timing of the closure may have a material impact on load in 2014, or beyond. The Parties have agreed that this impact cannot reasonably be forecast, and that neither the ratepayers nor the utility should receive a windfall or a loss due to this forecast uncertainty. Therefore, consistent with the methodology used by the Board in similar cases (e.g. Bluewater Power Distribution Corporation's 2009 rates application EB-2008-0221), the Parties agree that KWHI will track all revenue collected, inclusive of all rate riders, from the large use customer ceasing operations in 2014. These revenues will be tracked in a variance account for the period January 1, 2014 through December 31, 2017, to be refunded to customers through a rate rider in a future rate application.