



August 14, 2014

Ms. Kirsten Walli, Board Secretary  
Ontario Energy Board  
PO Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto ON M4P 1E4

Dear Ms. Walli:

**RE: EB-2014-0217- Application by Cambridge and North Dumfries Hydro Inc. (“CND”) for leave to purchase the shares of Brant County Power Inc. (“BCP”)**

**EB-2014-0223 – Application for amendment of CND’s electricity distribution license to include BCP’s service area and request by BCP for cancellation of BCP’s electricity distribution**

Enclosed are Brantford Power Inc. (BPI)’s interrogatories to above-noted proceedings.

Sincerely,

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**Brian D’Amboise, CPA, CA**  
**Chief Financial Officer and VP Corporate Services**

Brantford Power Inc.  
Box 308  
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Brantford ON N3T 5N8  
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[BDamboise@brantford.ca](mailto:BDamboise@brantford.ca)

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

**AND IN THE MATTER OF** an application by Cambridge and North Dumfries Hydro Inc. under section 86(2)(a) of the *Ontario Energy Board Act, 1998* for leave to purchase all of the issued and outstanding shares of Brant County Power Inc. Board file number EB-2014-0217;

**AND IN THE MATTER OF** an application by Cambridge and North Dumfries Hydro Inc. under section 74 of the *Ontario Energy Board Act, 1998* seeking an order to amend its electricity distribution licence;

**AND IN THE MATTER OF** a request by Brant County Power Inc. under section 77(5) of the *Ontario Energy Board Act, 1998* seeking the cancellation of its electricity distribution licence. Board file number EB-2014-0223.

**INTERROGATORIES OF BRANTFORD POWER INC. (BPI)  
TO CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.  
(CND)**

**AUGUST 14, 2014**

## **INTERROGATORIES**

### **A-Brantford-1**

**Reference:** Exhibit A, Tab 2, Schedule1, Item 1.3.2 Page 5

This section provides a description of BCP's service territory.

#### **Interrogatory:**

1. As BCPI is currently an embedded distributor customer of Brantford Power Inc. contributing approximately \$271,927 or 1.81% of BPI's total revenue requirement, please provide the following information:
  - 1.1. Are there any expected impacts resulting from the proposed transaction to the current embedded distributor relationship between BCPI and BPI?
  - 1.2. If the answer to question 1.1 is yes, provide the following information regarding such anticipated impacts:
    - 1.2.1. Description and other pertinent details regarding the nature of such impacts;
    - 1.2.2. The timing or schedule which might be contemplated for these impacts to materialize; and
    - 1.2.3. If the impacts will affect the current embedded consumption levels purchased from BPI, provide an annual forecast of the expected embedded consumption levels for five years following the close of the transaction or for the duration of the anticipated impact period, whichever is greater.

### **B-Brantford-2**

**Reference:** Exhibit B, Tab 3, Schedule 1 –Purchase and Sale Agreement - Execution Copy – Schedule 3.1(n) – Contracts and Commitments – Items 10 and 14

These two items relate to contracts and commitments of BCP with respect to the Powerline Municipal Transformer Station (MTS) jointly owned with BPI.

**Interrogatory:**

2. As BCPI and BPI currently jointly own and operate the Powerline MTS:
  - 2.1. Are there any expected impacts resulting from the proposed transaction to the current joint ownership and operation of the Powerline MTS?
  - 2.2. If the answer in 2.1 is yes, provide the following information regarding such anticipated impacts:
    - 2.2.1. Description and other pertinent details regarding the nature of such impacts;
    - 2.2.2. The timing or schedule which might be contemplated for these impacts to materialize; and
    - 2.2.3. Expected annual financial impact of these changes for the periods outlined in the response to question 2.2.2 above.