




Incentive Regulation Model for 2015 Filers

Version 1.0

Utility Name	Innisfil Hydro Distribution Systems Limited
Service Territory	
Assigned EB Number	EB-2014-0086
Name of Contact and Title	Brenda L Pinke
Phone Number	705-431-6870 Ext 262
Email Address	brendap@innisfilhydro.com
We are applying for rates effective	January-01-15
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared¹	2011
Please indicate the last Cost of Service Re-Basing Year	2013

Notes

-  Pale green cells represent input cells.
-  Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
-  White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING
7	microFIT

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

RESIDENTIAL Service Classification

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible][illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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[illegible][illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

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[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.75

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Incentive Regulation Model for 2015

Innisfil Hydro Distribution Systems Limited

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment	

Account Descriptions

Account
Number

Total Group 1 Balance

LRAM Variance Account

1568

Total including Account 1568

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

[illegible]



Ontario Energy Board

Incentive Regulation Model for 2011

Innisfil Hydro Distribution Systems Limited

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0	(265,131)			(265,131)	0	(6,207)			(6,207)
Smart Metering Entity Charge Variance	1551		0					0			
RSVA - Wholesale Market Service Charge	1580	0	(540,154)			(540,154)	0	(10,669)			(10,669)
RSVA - Retail Transmission Network Charge	1584	0	16,164			16,164	0	(3,177)			(3,177)
RSVA - Retail Transmission Connection Charge	1586	0	(212,832)			(212,832)	0	1,651			1,651
RSVA - Power (excluding Global Adjustment)	1588	0	(365,729)			(365,729)	0	2,210			2,210
RSVA - Global Adjustment	1589	0	411,261			411,261	0	3,947			3,947
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	41,870			41,870	0	(50,021)			(50,021)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	0	411,261	0	0	411,261	0	3,947	0	0	3,947
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(1,325,812)	0	0	(1,325,812)	0	(66,213)	0	0	(66,213)

Account Descriptions	Account Number	2011									
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Total Group 1 Balance		0	(914,551)	0	0	(914,551)	0	(62,266)	0	0	(62,266)
LRAM Variance Account	1568					0					0
Total including Account 1568		0	(914,551)	0	0	(914,551)	0	(62,266)	0	0	(62,266)



Ontario Energy Board

Incentive Regulation Model for 2015

Innisfil Hydro Distribution Systems Limited

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Group 1 Accounts												
LV Variance Account	1550	(265,131)	(24,959)	(218,767)					(71,323)	(6,207)	(2,278)	(8,788)
Smart Metering Entity Charge Variance	1551	0										
RSVA - Wholesale Market Service Charge	1580	(540,154)	(340,280)	(248,962)					(631,472)	(10,669)	(8,209)	(10,507)
RSVA - Retail Transmission Network Charge	1584	16,164	57,082	36,888					36,358	(3,177)	(480)	(4,297)
RSVA - Retail Transmission Connection Charge	1586	(212,832)	65,226	(113,473)					(34,133)	1,651	(2,364)	1,393
RSVA - Power (excluding Global Adjustment)	1588	(365,729)	(70,987)	(117,209)					(319,507)	2,210	(4,628)	2,391
RSVA - Global Adjustment	1589	411,261	120,240	(30,716)					562,217	3,947	(447)	(3,522)
Recovery of Regulatory Asset Balances	1590	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	41,870	(33,465)						8,405	(50,021)	96,656	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	(7,183)						(7,183)	0	(87,009)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	(7,937)						(7,937)	0	(9,143)	
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0		
RSVA - Global Adjustment	1589	411,261	120,240	(30,716)	0	0	0	0	562,217	3,947	(447)	(3,522)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,325,812)	(362,503)	(661,523)	0	0	0	0	(1,026,792)	(66,213)	(17,455)	(19,808)

		2012										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Total Group 1 Balance		(914,551)	(242,263)	(692,239)	0	0	0	0	(464,575)	(62,266)	(17,902)	(23,330)
LRAM Variance Account	1568	0							0	0		
Total including Account 1568		(914,551)	(242,263)	(692,239)	0	0	0	0	(464,575)	(62,266)	(17,902)	(23,330)



Ontario Energy Board

Incentive Regulation Model for 2015

Innisfil Hydro Distribution Systems Limited

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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Please refer to the footnotes for further instructions.

		2013										
Account Descriptions	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Group 1 Accounts												
LV Variance Account	1550		303	(71,323)	148,682	(46,364)					123,723	303
Smart Metering Entity Charge Variance	1551		0	0							0	0
RSVA - Wholesale Market Service Charge	1580		(8,371)	(631,472)	(182,498)	(291,192)					(522,778)	(8,371)
RSVA - Retail Transmission Network Charge	1584		640	36,358	382,888	(20,724)					439,970	640
RSVA - Retail Transmission Connection Charge	1586		(2,106)	(34,133)	240,668	(99,359)					305,894	(2,106)
RSVA - Power (excluding Global Adjustment)	1588		(4,809)	(319,507)	420,819	(248,519)					349,831	(4,809)
RSVA - Global Adjustment	1589		7,022	562,217	477,578	441,977					597,818	7,022
Recovery of Regulatory Asset Balances	1590		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595		46,635	8,405	(48,523)						(40,118)	46,635
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		(87,009)	(7,183)	0	(7,183)					0	(87,009)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595		(9,143)	(7,937)	(606)						(8,543)	(9,143)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595		0	0	(203,204)						(203,204)	0
RSVA - Global Adjustment	1589	0	7,022	562,217	477,578	441,977	0	0	0	0	597,818	7,022
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(63,860)	(1,026,792)	758,226	(713,341)	0	0	0	0	444,775	(63,860)

				2013								
Account Descriptions	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Total Group 1 Balance		0	(56,838)	(464,575)	1,235,804	(271,364)	0	0	0	0	1,042,593	(56,838)
LRAM Variance Account	1568		0	0							0	0
Total including Account 1568		0	(56,838)	(464,575)	1,235,804	(271,364)	0	0	0	0	1,042,593	(56,838)



Ontario Energy Board

Incentive Regulation Model for 2015

Innisfil Hydro Distribution Systems Limited

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Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts					
LV Variance Account	1550	310	1,672		(1,059)
Smart Metering Entity Charge Variance	1551				0
RSVA - Wholesale Market Service Charge	1580	(8,671)	(5,869)		(11,173)
RSVA - Retail Transmission Network Charge	1584	3,571	714		3,497
RSVA - Retail Transmission Connection Charge	1586	2,073	(1,689)		1,656
RSVA - Power (excluding Global Adjustment)	1588	249	(5,052)		492
RSVA - Global Adjustment	1589	7,603	16,132		(1,507)
Recovery of Regulatory Asset Balances	1590				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	(419)			46,216
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	(87,009)		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	(121)			(9,264)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	(109,339)			(109,339)
RSVA - Global Adjustment	1589	7,603	16,132	0	(1,507)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(112,347)	(97,233)	0	(78,974)

Account Descriptions

Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Total Group 1 Balance	(104,744)	(81,101)	0	(80,481)
LRAM Variance Account 1568				0
Total including Account 1568	(104,744)	(81,101)	0	(80,481)



Ontario Energy Board

Incentive Regulation Model for 2015

Innisfil Hydro Distribution Systems Limited

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13
Group 1 Accounts									
LV Variance Account	1550			123,723	(1,059)			122,664	122,664
Smart Metering Entity Charge Variance	1551			0	0			0	
RSVA - Wholesale Market Service Charge	1580			(522,778)	(11,173)			(533,951)	(533,951)
RSVA - Retail Transmission Network Charge	1584			439,970	3,497			443,467	443,467
RSVA - Retail Transmission Connection Charge	1586			305,894	1,656			307,550	307,550
RSVA - Power (excluding Global Adjustment)	1588			349,831	492			350,323	350,323
RSVA - Global Adjustment	1589			597,818	(1,507)			596,311	596,311
Recovery of Regulatory Asset Balances	1590			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			(40,118)	46,216			6,098	6,098
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595			(8,543)	(9,264)			(17,807)	(17,807)
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			(203,204)	(109,339)			(312,543)	(312,543)
RSVA - Global Adjustment	1589	0	0	597,818	(1,507)	0	0	596,311	596,311
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	444,775	(78,974)	0	0	365,801	365,801

Account Descriptions	Account Number	2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR
		Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13
Total Group 1 Balance		0	0	1,042,593	(80,481)	0	0	962,112	962,112
LRAM Variance Account	1568			0	0			0	0
Total including Account 1568		0	0	1,042,593	(80,481)	0	0	962,112	962,112



Ontario Energy Board

Incentive Regulation Model for 2015

Innisfil Hydro Distribution Systems Limited

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance	1551	0
RSVA - Wholesale Market Service Charge	1580	0
RSVA - Retail Transmission Network Charge	1584	0
RSVA - Retail Transmission Connection Charge	1586	(0)
RSVA - Power (excluding Global Adjustment)	1588	0
RSVA - Global Adjustment	1589	0
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0
RSVA - Global Adjustment	1589	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(0)

Account Descriptions		Variance RRR vs. 2013 Balance (Principal + Interest)
Total Group 1 Balance		(0)
LRAM Variance Account	1568	0
Total including Account 1568		(0)



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit			Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹
		Metered kWh	Metered kW								



Ontario Energy Board

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Innisfil Hydro Distribution Systems Limited

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)
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Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	148,148,872			#REF!	0.0030	154,069	19,229,806	0.0080		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	31,781,015			#REF!	0.0030	40,626	5,070,679	0.0080		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	51,329,341	147,666		#REF!	1.0279	389,597	139,891	2.7850		
UNMETERED SCATTERED LOAD	\$/kWh	474,653			#REF!	0.0030	307	38,352	0.0080		
SENTINEL LIGHTING	\$/kW	104,942	292		#REF!	1.0627	99	35	2.8794		
STREET LIGHTING	\$/kW	1,516,831	4,432		#REF!	1.0120	11,613	4,235	2.7421		
microFIT											
Total		233,355,654	152,390		#REF!		596,311	24,482,998		0	



Ontario Energy Board

Incentive Regulation Model for

Innisfil Hydro Distribution Systems Ltd.

Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2013 Board-Approved Base monthly service and volumetric charges into column E.

Rate Class

Units

RESIDENTIAL	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	\$/kW
UNMETERED SCATTERED LOAD	\$/kWh
SENTINEL LIGHTING	\$/kW
STREET LIGHTING	\$/kW
microFIT	

or 2015 Filers

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olumns G, H and I.

Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013 Base Monthly Service Charge
14,189	148,148,873		19.91
910	31,781,016		32.83
66	51,329,341	147,666	144.98
78	474,652		10.11
237	104,942	292	10.71
2,889	1,516,831	4,432	5.47

2013 Base Distribution Volumetric Rate kWh	2013 Base Distribution Volumetric Rate kW
0.0178	0.0000
0.0080	0.0000
0.0000	2.9773
0.0170	0.0000
0.0000	48.7891
0.0000	37.8268

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	14,189	148,148,873		19.91	.0178	.0000	3,390,035.88	2,637,049.94	.00	6,027,085.82	56.25%	43.75%	0.00%	79.16%
GENERAL SERVICE LESS THAN 50 KW	910	31,781,016		32.83	.0080	.0000	358,503.60	254,248.13	.00	612,751.73	58.51%	41.49%	0.00%	8.05%
GENERAL SERVICE 50 TO 4,999 KW	66	51,329,341	147,666	144.98	.0000	2.9773	114,824.16	.00	439,645.98	554,470.14	20.71%	0.00%	79.29%	7.28%
UNMETERED SCATTERED LOAD	78	474,652		10.11	.0170	.0000	9,462.96	8,069.08	.00	17,532.04	53.98%	46.02%	0.00%	0.23%
SENTINEL LIGHTING	237	104,942	292	10.71	.0000	48.7891	30,459.24	.00	14,246.42	44,705.66	68.13%	0.00%	31.87%	0.59%
STREET LIGHTING	2,889	1,516,831	4,432	5.47	.0000	37.8268	189,633.96	.00	167,648.38	357,282.34	53.08%	0.00%	46.92%	4.69%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	18,369	233,355,655	152,390				4,092,919.80	2,899,367.15	621,540.78	7,613,827.73				100.00%



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation
(Positive #)

0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

2013

2015

Taxable Capital (if you are not claiming capital tax, please enter your Board-
Approved Rate Base)

\$

-

\$

-

Deduction from taxable capital up to \$15,000,000

\$

-

Net Taxable Capital

\$

-

\$

-

Rate

0.00%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$

-

\$

-

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$

-

\$

-

Corporate Tax Rate

0.00%

0.00%

Tax Impact

\$

-

Grossed-up Tax Amount

\$

-

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$

-

\$

-

Tax Related Amounts Forecast from Income Tax Rate Changes

\$

-

\$

-

Total Tax Related Amounts

\$

-

\$

-

Incremental Tax Savings

\$

-

Sharing of Tax Savings (50%)

\$

-



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider
RESIDENTIAL	6,027,086	79.2%	\$0	148,148,873		0.0000
GENERAL SERVICE LESS THAN 50 KW	612,752	8.0%	\$0	31,781,016		0.0000
GENERAL SERVICE 50 TO 4,999 KW	554,470	7.3%	\$0	51,329,341	147,666	
UNMETERED SCATTERED LOAD	17,532	0.2%	\$0	474,652		0.0000
SENTINEL LIGHTING	44,706	0.6%	\$0	104,942	292	
STREET LIGHTING	357,282	4.7%	\$0	1,516,831	4,432	
microFIT		0.0%	\$0			
Total	7,613,828	100.0%	\$0	233,355,655	152,390	

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide Applicant's proposal in the Manager's Summary.

Distribution
Volumetric Rate kW
Rate Rider

0.0000
0.0000
0.0000

e details of the

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0051
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0047
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5667	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.8275
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4859	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		2.6798
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0047
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9455	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.0844
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9357	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4126

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	147,964,296	-	1.0746		159,002,432	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	147,964,296	-	1.0746		159,002,432	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	30,842,995	-	1.0746		33,143,882	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	30,842,995	-	1.0746		33,143,882	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	17,822,602	49,886	-	0.00%	-	49,886
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	17,822,602	49,886	-	0.00%	-	49,886
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	33,099,119	92,646	-	0.00%	-	92,646
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	33,099,119	92,646	-	0.00%	-	92,646
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	479,040	-	1.0746		514,776	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	479,040	-	1.0746		514,776	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	108,960	308	-	0.00%	-	308
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	108,960	308	-	0.00%	-	308
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1,494,736	4,524	-	0.00%	-	4,524
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,494,736	4,524	-	0.00%	-	4,524

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate		kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate		kW	\$ 1.85	\$ 1.98	\$ 1.98
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.18	\$ 3.23	\$ 3.18
Line Connection Service Rate		kW	\$ 0.70	\$ 0.65	\$ 0.70
Transformation Connection Service Rate		kW	\$ 1.63	\$ 1.62	\$ 1.63
Both Line and Transformation Connection Service Rate		kW	\$ 2.33	\$ 2.27	\$ 2.33
If needed , add extra host here (I)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			
Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584		kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586		kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550		kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590		kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)		kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)		kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A		kW	\$ -	\$ 0.2750	\$ 0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2013	Current 2014	Forecast 2015



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,853	\$3.18	\$ 123,157	45,742	\$0.70	\$ 31,118	45,742	\$1.50	\$ 68,613	\$ 99,731
February	57,819	\$3.18	\$ 183,864	57,869	\$0.70	\$ 40,508	57,869	\$1.63	\$ 94,326	\$ 134,835
March	40,472	\$3.18	\$ 128,701	41,730	\$0.70	\$ 29,211	41,730	\$1.63	\$ 68,020	\$ 97,231
April	47,593	\$3.18	\$ 151,346	51,750	\$0.70	\$ 36,225	51,750	\$1.63	\$ 84,353	\$ 120,578
May	41,175	\$3.18	\$ 130,937	43,831	\$0.70	\$ 30,682	43,831	\$1.63	\$ 71,445	\$ 102,126
June	37,908	\$3.18	\$ 120,547	37,927	\$0.70	\$ 26,549	37,927	\$1.63	\$ 61,821	\$ 88,370
July	46,767	\$3.18	\$ 148,719	46,905	\$0.70	\$ 32,834	46,905	\$1.63	\$ 76,455	\$ 109,289
August	51,423	\$3.18	\$ 163,525	51,423	\$0.70	\$ 35,996	51,423	\$1.63	\$ 83,819	\$ 119,816
September	52,004	\$3.18	\$ 165,373	52,004	\$0.70	\$ 36,403	52,004	\$1.63	\$ 84,767	\$ 121,169
October	45,902	\$3.18	\$ 145,968	46,002	\$0.70	\$ 32,201	46,002	\$1.63	\$ 74,983	\$ 107,185
November	15,215	\$3.18	\$ 48,384	16,471	\$0.70	\$ 11,530	16,471	\$1.63	\$ 26,848	\$ 38,377
December	10,233	\$3.18	\$ 32,541	11,479	\$0.70	\$ 8,035	11,479	\$1.63	\$ 18,711	\$ 26,746
Total	491,364	\$ 3.14	\$ 1,543,062	503,133	\$ 0.70	\$ 351,292	503,133	\$ 1.62	\$ 814,160	\$ 1,165,452

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November			\$0.00					\$0.00		\$	-		
December			\$0.00					\$0.00		\$	-		
Total		-	\$	-	\$	-		-	\$	-	\$	-	
Total	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	44,853	\$2.75	\$ 123,157	45,742	\$0.68	\$ 31,118	45,742	\$1.50	\$ 68,613	\$ 99,731			
February	57,819	\$3.18	\$ 183,864	57,869	\$0.70	\$ 40,508	57,869	\$1.63	\$ 94,326	\$ 134,835			
March	40,472	\$3.18	\$ 128,701	41,730	\$0.70	\$ 29,211	41,730	\$1.63	\$ 68,020	\$ 97,231			
April	47,593	\$3.18	\$ 151,346	51,750	\$0.70	\$ 36,225	51,750	\$1.63	\$ 84,353	\$ 120,578			
May	41,175	\$3.18	\$ 130,937	43,831	\$0.70	\$ 30,682	43,831	\$1.63	\$ 71,445	\$ 102,126			
June	37,908	\$3.18	\$ 120,547	37,927	\$0.70	\$ 26,549	37,927	\$1.63	\$ 61,821	\$ 88,370			
July	46,767	\$3.18	\$ 148,719	46,905	\$0.70	\$ 32,834	46,905	\$1.63	\$ 76,455	\$ 109,289			
August	51,423	\$3.18	\$ 163,525	51,423	\$0.70	\$ 35,996	51,423	\$1.63	\$ 83,819	\$ 119,816			
September	52,004	\$3.18	\$ 165,373	52,004	\$0.70	\$ 36,403	52,004	\$1.63	\$ 84,767	\$ 121,169			
October	45,902	\$3.18	\$ 145,968	46,002	\$0.70	\$ 32,201	46,002	\$1.63	\$ 74,983	\$ 107,185			
November	15,215	\$3.18	\$ 48,384	16,471	\$0.70	\$ 11,530	16,471	\$1.63	\$ 26,848	\$ 38,377			
December	10,233	\$3.18	\$ 32,541	11,479	\$0.70	\$ 8,035	11,479	\$1.63	\$ 18,711	\$ 26,746			
Total	491,364	\$ 3.14	\$ 1,543,062	503,133	\$ 0.70	\$ 351,292	503,133	\$ 1.62	\$ 814,160	\$ 1,165,452			



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,853	\$ 3.3765	\$ 151,446	45,742	\$ 0.7167	\$ 32,783	45,742	\$ 1.6200	\$ 74,102	\$ 106,885
February	57,819	\$ 3.3765	\$ 195,226	57,869	\$ 0.7167	\$ 41,475	57,869	\$ 1.6200	\$ 93,748	\$ 135,222
March	40,472	\$ 3.3765	\$ 136,654	41,730	\$ 0.7167	\$ 29,908	41,730	\$ 1.6200	\$ 67,603	\$ 97,510
April	47,593	\$ 3.3765	\$ 160,698	51,750	\$ 0.7167	\$ 37,089	51,750	\$ 1.6200	\$ 83,835	\$ 120,924
May	41,175	\$ 3.3765	\$ 139,027	43,831	\$ 0.7167	\$ 31,414	43,831	\$ 1.6200	\$ 71,006	\$ 102,420
June	37,908	\$ 3.3765	\$ 127,996	37,927	\$ 0.7167	\$ 27,182	37,927	\$ 1.6200	\$ 61,442	\$ 88,624
July	46,767	\$ 3.3765	\$ 157,909	46,905	\$ 0.7167	\$ 33,617	46,905	\$ 1.6200	\$ 75,986	\$ 109,603
August	51,423	\$ 3.3765	\$ 173,630	51,423	\$ 0.7167	\$ 36,855	51,423	\$ 1.6200	\$ 83,305	\$ 120,160
September	52,004	\$ 3.3765	\$ 175,592	52,004	\$ 0.7167	\$ 37,271	52,004	\$ 1.6200	\$ 84,246	\$ 121,518
October	45,902	\$ 3.3765	\$ 154,988	46,002	\$ 0.7167	\$ 32,970	46,002	\$ 1.6200	\$ 74,523	\$ 107,493
November	15,215	\$ 3.3765	\$ 51,373	16,471	\$ 0.7167	\$ 11,805	16,471	\$ 1.6200	\$ 26,683	\$ 38,488
December	10,233	\$ 3.3765	\$ 34,552	11,479	\$ 0.7167	\$ 8,227	11,479	\$ 1.6200	\$ 18,596	\$ 26,823
Total	491,364	\$ 3.38	\$ 1,659,091	503,133	\$ 0.72	\$ 360,595	503,133	\$ 1.62	\$ 815,075	\$ 1,175,671

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,853	\$3.38	\$ 151,446	45,742	\$0.72	\$ 32,783	45,742	\$1.62	\$ 74,102	\$ 106,885
February	57,819	\$3.38	\$ 195,226	57,869	\$0.72	\$ 41,475	57,869	\$1.62	\$ 93,748	\$ 135,222
March	40,472	\$3.38	\$ 136,654	41,730	\$0.72	\$ 29,908	41,730	\$1.62	\$ 67,603	\$ 97,510
April	47,593	\$3.38	\$ 160,698	51,750	\$0.72	\$ 37,089	51,750	\$1.62	\$ 83,835	\$ 120,924
May	41,175	\$3.38	\$ 139,027	43,831	\$0.72	\$ 31,414	43,831	\$1.62	\$ 71,006	\$ 102,420
June	37,908	\$3.38	\$ 127,996	37,927	\$0.72	\$ 27,182	37,927	\$1.62	\$ 61,442	\$ 88,624
July	46,767	\$3.38	\$ 157,909	46,905	\$0.72	\$ 33,617	46,905	\$1.62	\$ 75,986	\$ 109,603
August	51,423	\$3.38	\$ 173,630	51,423	\$0.72	\$ 36,855	51,423	\$1.62	\$ 83,305	\$ 120,160
September	52,004	\$3.38	\$ 175,592	52,004	\$0.72	\$ 37,271	52,004	\$1.62	\$ 84,246	\$ 121,518
October	45,902	\$3.38	\$ 154,988	46,002	\$0.72	\$ 32,970	46,002	\$1.62	\$ 74,523	\$ 107,493
November	15,215	\$3.38	\$ 51,373	16,471	\$0.72	\$ 11,805	16,471	\$1.62	\$ 26,683	\$ 38,488
December	10,233	\$3.38	\$ 34,552	11,479	\$0.72	\$ 8,227	11,479	\$1.62	\$ 18,596	\$ 26,823
Total	491,364	\$ 3.38	\$ 1,659,091	503,133	\$ 0.72	\$ 360,595	503,133	\$ 1.62	\$ 815,075	\$ 1,175,671



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,853	\$ 3.3265	\$ 149,204	45,742	\$ 0.7667	\$ 35,070	45,742	\$ 1.6300	\$ 74,559	\$ 109,630
February	57,819	\$ 3.3265	\$ 192,335	57,869	\$ 0.7667	\$ 44,368	57,869	\$ 1.6300	\$ 94,326	\$ 138,695
March	40,472	\$ 3.3265	\$ 134,630	41,730	\$ 0.7667	\$ 31,994	41,730	\$ 1.6300	\$ 68,020	\$ 100,014
April	47,593	\$ 3.3265	\$ 158,318	51,750	\$ 0.7667	\$ 39,677	51,750	\$ 1.6300	\$ 84,353	\$ 124,029
May	41,175	\$ 3.3265	\$ 136,969	43,831	\$ 0.7667	\$ 33,605	43,831	\$ 1.6300	\$ 71,445	\$ 105,050
June	37,908	\$ 3.3265	\$ 126,101	37,927	\$ 0.7667	\$ 29,079	37,927	\$ 1.6300	\$ 61,821	\$ 90,900
July	46,767	\$ 3.3265	\$ 155,570	46,905	\$ 0.7667	\$ 35,962	46,905	\$ 1.6300	\$ 76,455	\$ 112,417
August	51,423	\$ 3.3265	\$ 171,059	51,423	\$ 0.7667	\$ 39,426	51,423	\$ 1.6300	\$ 83,819	\$ 123,246
September	52,004	\$ 3.3265	\$ 172,991	52,004	\$ 0.7667	\$ 39,871	52,004	\$ 1.6300	\$ 84,767	\$ 124,638
October	45,902	\$ 3.3265	\$ 152,693	46,002	\$ 0.7667	\$ 35,270	46,002	\$ 1.6300	\$ 74,983	\$ 110,253
November	15,215	\$ 3.3265	\$ 50,613	16,471	\$ 0.7667	\$ 12,628	16,471	\$ 1.6300	\$ 26,848	\$ 39,476
December	10,233	\$ 3.3265	\$ 34,040	11,479	\$ 0.7667	\$ 8,801	11,479	\$ 1.6300	\$ 18,711	\$ 27,512
Total	491,364	\$ 3.33	\$ 1,634,522	503,133	\$ 0.77	\$ 385,752	503,133	\$ 1.63	\$ 820,107	\$ 1,205,859

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	44,853	\$ 3.33	\$ 149,204	45,742	\$ 0.77	\$ 35,070	45,742	\$ 1.63	\$ 74,559	\$ 109,630
February	57,819	\$ 3.33	\$ 192,335	57,869	\$ 0.77	\$ 44,368	57,869	\$ 1.63	\$ 94,326	\$ 138,695
March	40,472	\$ 3.33	\$ 134,630	41,730	\$ 0.77	\$ 31,994	41,730	\$ 1.63	\$ 68,020	\$ 100,014
April	47,593	\$ 3.33	\$ 158,318	51,750	\$ 0.77	\$ 39,677	51,750	\$ 1.63	\$ 84,353	\$ 124,029
May	41,175	\$ 3.33	\$ 136,969	43,831	\$ 0.77	\$ 33,605	43,831	\$ 1.63	\$ 71,445	\$ 105,050
June	37,908	\$ 3.33	\$ 126,101	37,927	\$ 0.77	\$ 29,079	37,927	\$ 1.63	\$ 61,821	\$ 90,900
July	46,767	\$ 3.33	\$ 155,570	46,905	\$ 0.77	\$ 35,962	46,905	\$ 1.63	\$ 76,455	\$ 112,417
August	51,423	\$ 3.33	\$ 171,059	51,423	\$ 0.77	\$ 39,426	51,423	\$ 1.63	\$ 83,819	\$ 123,246
September	52,004	\$ 3.33	\$ 172,991	52,004	\$ 0.77	\$ 39,871	52,004	\$ 1.63	\$ 84,767	\$ 124,638
October	45,902	\$ 3.33	\$ 152,693	46,002	\$ 0.77	\$ 35,270	46,002	\$ 1.63	\$ 74,983	\$ 110,253
November	15,215	\$ 3.33	\$ 50,613	16,471	\$ 0.77	\$ 12,628	16,471	\$ 1.63	\$ 26,848	\$ 39,476
December	10,233	\$ 3.33	\$ 34,040	11,479	\$ 0.77	\$ 8,801	11,479	\$ 1.63	\$ 18,711	\$ 27,512
Total	491,364	\$ 3.33	\$ 1,634,522	503,133	\$ 0.77	\$ 385,752	503,133	\$ 1.63	\$ 820,107	\$ 1,205,859



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	159,002,432	-	1,113,017	65.8%	1,090,870	0.0069
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	33,143,882	-	208,806	12.3%	204,652	0.0062
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5667	-	49,886	128,042	7.6%	125,495	2.5156
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4859	-	92,646	230,309	13.6%	225,726	2.4364
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	514,776	-	3,243	0.2%	3,179	0.0062
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9455	-	308	599	0.0%	587	1.9068
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9357	-	4,524	8,757	0.5%	8,583	1.8972



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	159,002,432	-	810,912	61.6%	724,672	0.0046
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	33,143,882	-	155,776	11.8%	139,209	0.0042
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8275	-	49,886	91,167	6.9%	81,471	1.6331
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	\$/kW	2.6798	-	92,646	248,273	18.9%	221,869	2.3948
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	514,776	-	2,419	0.2%	2,162	0.0042
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0944	-	308	645	0.0%	576	1.8717
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4126	-	4,524	6,391	0.5%	5,711	1.2624



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	159,002,432	-	1,090,870	65.8%	1,074,716	0.0068
GENERAL SERVICE LESS THAN 50 KVA	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	33,143,882	-	204,652	12.3%	201,621	0.0061
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5156	-	49,886	125,495	7.6%	123,636	2.4784
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4364	-	92,646	225,726	13.6%	222,383	2.4004
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0062	514,776	-	3,179	0.2%	3,131	0.0061
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9068	-	308	587	0.0%	579	1.8786
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8972	-	4,524	8,583	0.5%	8,456	1.8691



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service I \$/kWh		0.0046	159,002,432	-	724,672	61.6%	743,279	0.0047
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service I \$/kWh		0.0042	33,143,882	-	139,209	11.8%	142,784	0.0043
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service I \$/kW		1.6331	-	49,886	81,471	6.9%	83,563	1.6751
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service I \$/kW		2.3948	-	92,646	221,869	18.9%	227,566	2.4563
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service I \$/kWh		0.0042	514,776	-	2,162	0.2%	2,218	0.0043
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service I \$/kW		1.8717	-	308	576	0.0%	591	1.9197
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service I \$/kW		1.2624	-	4,524	5,711	0.5%	5,858	1.2948



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.4784
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6751
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4004
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4563
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8786
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9197
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.8691
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2948



Ontario Energy Board

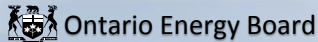
Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	III
Productivity Factor	0.00%	Associated Stretch Factor Value	0.30%
Price Cap Index	1.40%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Innisfil Hydro Distribution Systems Limited

UNIT	RATE
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Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

APPLICATION

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0616



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0086

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.47
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0183
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Incremental Capital	\$	2.82
Rate Rider for Incremental Capital	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018		
Applicable only for Non RPP Customers	\$/kWh	0.0080
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0086

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.76
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Incremental Capital	\$	4.64
Rate Rider for Incremental Capital	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018		
Applicable only for Non RPP Customers	\$/kWh	0.0080
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0086

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	149.07
Distribution Volumetric Rate	\$/kW	3.0613
Low Voltage Service Rate	\$/kW	0.7883
Rate Rider for Incremental Capital	\$	20.51
Rate Rider for Incremental Capital	\$/kW	0.4212
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018	\$/kW	1.0279
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018 Applicable only for Non RPP Customers	\$/kW	2.7850
Retail Transmission Rate - Network Service Rate	\$/kW	2.4784
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6751
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4004
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4563

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0086

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.39
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Incremental Capital	\$	1.43
Rate Rider for Incremental Capital	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018		
Applicable only for Non RPP Customers	\$/kWh	0.0080
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0086

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.01
Distribution Volumetric Rate	\$/kW	50.1647
Low Voltage Service Rate	\$/kW	0.6065
Rate Rider for Incremental Capital	\$	1.52
Rate Rider for Incremental Capital	\$/kW	6.9023
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018	\$/kW	1.0627
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018 Applicable only for Non RPP Customers	\$/kW	2.8794
Retail Transmission Rate - Network Service Rate	\$/kW	1.8786
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9197

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0086

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.63
Distribution Volumetric Rate	\$/kW	38.8934
Low Voltage Service Rate	\$/kW	1.6331
Rate Rider for Incremental Capital	\$	0.77
Rate Rider for Incremental Capital	\$/kW	5.3515
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018	\$/kW	1.0120
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 31, 2018 Applicable only for Non RPP Customers	\$/kW	2.7421
Retail Transmission Rate - Network Service Rate	\$/kW	1.8691
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2948

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously
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EB-2014-0086

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0086

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	15.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	40.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	40.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary service installation and removal – overhead – with transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles – per pole/year	\$	22.35

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0086

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0616



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Innisfil Hydro Distribution Systems Limited

Rate Class **STREET LIGHTING**

Loss Factor 1.0723

Consumption kWh 150

If Billed on a kW basis:

Demand kW 1

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.55	1	\$ 5.55	\$ 5.63	1	\$ 5.63	\$ 0.08	1.44%
Distribution Volumetric Rate	\$ 38.3564	1	\$ 38.36	\$ 38.8934	1	\$ 38.89	\$ 0.54	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ 0.77	1	\$ 0.77	\$ 0.77	
Volumetric Rate Riders	0.0000	1	\$ -	5.3515	1	\$ 5.35	\$ 5.35	
Sub-Total A (excluding pass through)			\$ 43.91			\$ 50.64	\$ 6.74	15.35%
Line Losses on Cost of Power	\$ 0.0839	11	\$ 0.91	\$ 0.0839	11	\$ 0.91	\$ -	0.00%
Total Deferral/Variance Account	0.3899	1	\$ 0.39	3.7541	1	\$ 3.75	\$ 3.36	862.84%
Rate Riders							\$ -	0.00%
Low Voltage Service Charge	\$ 1.6331	1	\$ 1.63	\$ 1.6331	1	\$ 1.63	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 46.84			\$ 56.94	\$ 10.10	21.57%
RTSR - Network	\$ 1.9357	1	\$ 1.94	\$ 1.8691	1	\$ 1.87	-\$ 0.07	-3.44%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4126	1	\$ 1.41	\$ 1.2948	1	\$ 1.29	-\$ 0.12	-8.34%
Sub-Total C - Delivery (including Sub-Total B)			\$ 50.19			\$ 60.11	\$ 9.92	19.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	161	\$ 0.71	\$ 0.0044	161	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	161	\$ 0.19	\$ 0.0013	161	\$ 0.21	\$ 0.02	8.33%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	96	\$ 6.43	\$ 0.0670	96	\$ 6.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	27	\$ 2.81	\$ 0.1040	27	\$ 2.81	\$ -	0.00%
TOU - On Peak	\$ 0.1240	27	\$ 3.35	\$ 0.1240	27	\$ 3.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 64.98			\$ 74.91	\$ 9.93	15.29%
HST	13%		\$ 8.45	13%		\$ 9.74	\$ 1.29	15.29%
Total Bill (including HST)			\$ 73.42			\$ 84.65	\$ 11.23	15.29%
Ontario Clean Energy Benefit ¹			-\$ 7.34			-\$ 8.46	-\$ 1.12	15.26%
Total Bill on TOU (including OCEB)			\$ 66.08			\$ 76.19	\$ 10.11	15.29%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.