# LakelandPower

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August 15, 2014

Ontario Energy Board P.O. Box 2319 27th Floor, 2300 Yonge Street Toronto, Ontario M4P 1E4 Attention: Ms. K. Walli, Board Secretary

#### Re: Lakeland Power Distribution Ltd. (LPDL) and Parry Sound Power Corporation (PSPC) 2015 IRM4 Electricity Distribution Rate Application, OEB File No. EB-2014-0091

Dear Ms. K. Walli:

Please find accompanying this letter, two copies of Lakeland Power's (LPDL's) Application for Electricity and Distribution Rates and Charges effective January 1, 2015 for previous Parry Sound Power Distribution rates and charges as well as Lakeland Power's (LPDL's) Application for Electricity and Distribution Rates and Charges effective May 1, 2015. The PDF version of the Application and Excel versions of the OEB's models have been submitted using RESS.

2015 IRM Rate Generator (incorporates Tax sharing as well as RTSR)

Should there be any questions, please contact me at the number above.

Respectfully Submitted,

Margantlen

Margaret Maw Chief Financial Officer Lakeland Power Distribution Ltd.

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **2** of **21** 

#### **INDEX**

Application	3
Manager's Summary	5
Profile	7
Publication Notice	8
Annual Price Cap Adjustment Mechanism	8
Retail Transmission Service Rates (RTSR)	9
Revenue to Cost Ratio Adjustments	12
Review and Disposition of Group 1 Deferral/Variance Accts	13
LRAMVA Disposition	13
Shared Tax Savings	17
Specific Service Charge, Allowances & Loss Factors	17
MicroFIT Generator Service Charge	17
Current Tariff Sheets	17
Proposed Tariff Sheets	18
Bill Impact Summary	18
Certification of Evidence	21

Appendix 1a Current Tariff Sheets – Lakeland Power EB-2013-0149
Appendix 1B Current Tariff Sheets - Parry Sound Power EB-2013-0164
Appendix 2b Proposed Tariff Sheets – Lakeland Power
Appendix 2b Proposed Tariff Sheets - Parry Sound Power
Appendix 3a Bill Impacts – Lakeland
Appendix 3b Bill Impacts – Parry Sound
Appendix 4a 2014 IRM Rate Generator – Lakeland Power
Appendix 4b 2014 IRM Rate Generator – Parry Sound Power
Appendix 5a 2013 Board Approved Load Forecast – Lakeland Power
Appendix 5b 2011 Board Approved Load Forecast – Parry Sound Power
2013 RRR filing 2.1.5 – Parry Sound Power

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **3** of **21** 

#### APPLICATION

**IN THE MATTER OF** the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Lakeland Power Distribution Ltd. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other Service charges for the distribution of electricity as of May 1, 2015,

AND IN THE MATTER OF an Application by Lakeland Power Distribution Ltd. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other Service charges for the distribution of electricity for the customers and service territory under the former Parry Sound Power Corporation as of January 1, 2015.

**APPLICANT'S NAMES:** Lakeland Power Distribution Ltd.

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **4** of **21** 

#### **CONTACT INFORMATION:**

# Applicant's Address for Service: 200-395 Centre St. N. Huntsville, Ontario P1H 2M2

#### Primary Contact for Electricity Distribution License:

Chris Litschko	Telephone:	705-789-5442
Chief Executive Officer	Fax:	705-789-3110
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Primary Contact for the Application:

Margaret Maw Chief Financial Officer Telephone:705-789-5442Fax:705-789-3110Email:mmaw@lakelandholding.com

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **5** of **21** 

# MANAGER'S SUMMARY

# 1. Introduction

On July 1, 2014, Lakeland Power Distribution Ltd (LPDL) and Parry Sound Power Corporation (PSPC) merged to form a new distribution company under the name of Lakeland Power Distribution Ltd. This merger was approved under MADD application Board File number EB-2013-0427/EB-2013-0428 with the newly formed company being assigned licence number ED-2002-0540 and licence number ED-2003-0006 being cancelled. Until the next cost of service application (scheduled for 2017 rates), LPDL is applying to keep two tariff sheets for the respective original areas. LPDL will harmonize rates and go to a fiscal year rate year during the cost of service process.

Lakeland Power Distribution Ltd ("LPDL") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2015 Distribution Rate Adjustments effective,

- 1. January 1, 2015 for the service territory formally under Parry Sound Power Corporation (PSPC) and,
- May 1, 2015 for the service territory formally under LPDL prior to July 1, 2014.

LPDL applies for an Order or Orders approving the proposed distribution rates and other charges by service area as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **6** of **21** 

LPDL has relied on *Chapter 3* of the *Ontario Energy Board Filing Requirements* for *Electricity Distribution Rate Applications* dated July 25, 2014, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report")* issued July 31, 2009 and the *Electricity Distribution Retail Transmission Service Rates Guideline* G-2008-001, Revision 4.0, issued June 28, 2012 ("*RTSR Guidelines")* in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2015, LPDL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2015 distribution rates.

In the event that the effective date does not coincide with the Board's decided implementation date for 2015 distribution rates and charges, LPDL requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

The Applicant requests that this 4<sup>th</sup> Generation IRM Application be disposed of by way of a written hearing.

In the preparation of this application, LPDL used the Board's 2015 rate model, which consist of the following Excel-based files:

• 2015 IRM Rate Generator (Version 1.1) – updated August 8, 2014

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **7** of **21** 

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

- An Annual Price Cap Index Adjustment in accordance with *Chapter 3* of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications, issued July 25, 2014.
- An adjustment of Retail Transmission Service Rates established in accordance with *Board Guideline G-2008-001 – Electricity Distribution Retail Transmission Service Rates,* issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with updates to the Uniform Transmission Rates (January 18, 2011, January 1, 2012, January 1, 2013 and January 1, 2014).
- Deferral and Variance Account Balances Group 1 Recovery Rate Riders in in accordance with *Chapter 3* of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications,* issued July 25, 2014, and *The EDDVAR Report* issued July 31, 2009.
- In the case of Parry Sound, Tax Sharing amount as calculated in the Rate Generator model

#### 2. Distributor's Profile

LPDL is a for-profit private corporation carrying on the business of distributing electricity within the municipalities of Bracebridge, Huntsville, Sundridge, Burk's Falls and Magnetawan, and as of July 1, 2014, within the municipality of Parry Sound. LPDL is a licensed distributor with approximately 13,100 customers. Over 83% are residential and 17% are small business or industrial based.

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **8** of **21** 

LPDL owns, maintains and operates the distribution system covering a 159 sq. km. service territory of which 128 sq. km. is rural.

# 3. Publication Notice

LPDL is proposing that notices related to this Application appear in *The Weekender* publication. *The Weekender* is an unpaid local publication with an average circulation of 25,000 per week. It is also available online at <u>http://www.metroland.com/Communities/100312/District\_Weekender</u>

# 4. Annual Price Cap Adjustment Mechanism

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual Price Cap Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the inflation factor (currently set at 1.70%) less an X-Factor comprised of a productivity factor (currently set at 0.0%) and a stretch factor (currently set at 0.30%). The Price Cap Adjustment is therefore set by default in the model to 1.4%. LPDL understands that the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors by means of a supplemental report on the RRFE. LPDL further understands that Board staff will update each distributor's Rate Generator model with the final parameters once they are established.

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **9** of **21** 

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for LPDL, it would not affect the following:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Meter Entity Charge

# 5. RTSR Adjustments

In reference to Board Guideline G-2008-001 – *Electricity Distribution Retail Transmission Service Rates,* issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), LPDL is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

LPDL used the 2015 RTSR Adjustment Worksheet within the 2015 IRM Rate Generator model to determine the proposed adjustments to the current Retail

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **10** of **21** 

Transmission Service Rates approved in the last IRM applications (EB-2013-0149 and EB-2013-0164). LPDL understands that the worksheet reflects the most current UTRs approved by the Board (EB-2013-0141, issued on December 19, 2013 and effective January 1, 2014). LPDL further understands that Board staff will update each distributor's 2015 RTSR worksheet with the Rate Generator to incorporate UTR adjustments approved for 2015.

For Lakeland, the most recent Board Approved volumetric forecast from its 2013 CoS was used throughout for billing determinants. (Appendix 5a)

For Parry Sound, the billing determinants utilized in this model were derived from the RRR 2.1.5 – Performance Base Regulation for 2013 annual consumption in compliance with the instruction to use the most recent Board Approved volumetric forecast or the most recent reported RRR billing determinants if a material difference was evident (Table 1). As the load forecast from the last CoS for PSPC was prepared in 2009, a review of the consumption data indicated a material difference in the most recent Board Approved volumetric forecast and as such, the most recent RRR filing data was utilized for calculation of Deferral and Variance Account rate riders and changes to RTSR rates. (Appendix 5b)

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **11** of **21** 

# Table 1: Customers, Demand, Consumption and Revenues filed with theOntario Energy Board – 2013 Parry Sound Power Compared to 2011 CoSBoard Approved Load Forecast

Parry Sound Power Distribution Rate Class	Unit	Board Approved Load Forecast EB-2010-0140		2013 RRR Filing		Variance on Metered Consumption	Variance on Non- RPP Consumption
		Metered kWh/kW	Non-RPP kWh/kW	Metered kWh/kW	Non-RPP kWh/kW		
Residential	kWh	33,427,924	4,753,534	32,271,894	2,101,773	4%	126%
General Service Less Than 50 kW	kWh	16,733,379	2,442,007	14,523,071	1,652,246	15%	48%
General Service 50 to 4,999 kW	kW	97,727	84,219	90,280	69,779	8%	21%
Unmetered Scattered Load	kWh	58,750	16,008	57,472	29,832	2%	-46%
Sentinel Lighting	kW	36	-	33	-	9%	0%
Street Lighting	kW	2,421	2,617	2,425	2,425	0%	8%

The electricity purchase information depicted on worksheet tab '16. Historical Wholesale' was derived from Hydro One invoices for network, line connection, and line transformation.

The proposed new rates compared with the current rates are presented below in Table 2:

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **12** of **21** 

#### Table 2: Comparison of RTSR rates before and after model calcuation

Lakeland Power Distribution Rate Class	Unit	F	urrent RTSR- etwork	R	urrent TSR- inection	F	oposed RTSR- etwork	F	oposed RTSR- nnection
Residential General Service Less Than 50 kW General Service 50 to 4,999 kW Unmetered Scattered Load Sentinel Lighting Street Lighting	kWh kWh kW kWh kW	\$ \$ \$ \$ \$	0.0060 0.0055 2.3629 0.0055 1.7656 1.7211	\$ \$ \$ \$ \$	0.0039 1.6344 0.0039	\$ \$ \$ \$ \$ \$	0.0070 0.0064 2.7612 0.0064 2.0632 2.0112	\$ \$ \$ \$ \$	0.0049 0.0046 1.9455 0.0046 1.4338 1.4200

Parry Sound Power Distribution Rate Class	Unit	F	urrent RTSR- etwork	Current RTSR- Connection		Proposed RTSR- Network		Proposed RTSR- Connection	
Residential	kWh	\$	0.0063	\$	0.0046	\$	0.0064	\$	0.0044
General Service Less Than 50 kW	kWh	\$	0.0057	\$	0.0042	\$	0.0058	\$	0.0040
General Service 50 to 4,999 kW	kW	\$	2.3122	\$	1.6473	\$	2.3384	\$	1.5862
General Service 50 to 4,999 kW - In	t∈kW	\$	2.7515	\$	1.9981	\$	2.7827	\$	1.9240
Unmetered Scattered Load	kWh	\$	0.0057	\$	0.0042	\$	0.0058	\$	0.0040
Sentinel Lighting	kW	\$	1.7527	\$	1.3000	\$	1.7726	\$	1.2518
Street Lighting	kW	\$	1.7436	\$	1.2734	\$	1.7634	\$	1.2262

#### 6. Revenue to Cost Ratio Adjustments

As a result of LPDL's 2013 Cost of Service Rate Application (EB-2012-0145), and PSPC's 2011 Cost of Service Rate Application (EB-2010-0140) there were no changes to be made to the current revenue-to-cost ratios.

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **13** of **21** 

#### 7. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report provide that under 4<sup>th</sup> Generation IR, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as of December 31, 2013 to determine if the threshold has been exceeded.

LPDL completed the Board Staff's 2015 IRM Rate Generator – Tab 5: '2014 Continuity Schedule' and the threshold showed a claim per kWh of \$.0026 for Lakeland Power, above the preset disposition threshold. LPDL will be requesting disposition of the deferral and variance account balance over one (1) year.

For Parry Sound service area, the Board Staff's 2015 IRM Rate Generator – Tab 5: '2014 Continuity Schedule' and the threshold showed a claim per kWh of \$(0.0025), above the preset disposition threshold. The disposition request is over two (2) years in order to reduce the bill impact to under 10%.

# 8. LRAM Variance Account

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAM Variance Account ("LRAMVA") to capture the revenue variance between the Board-approved CDM forecast and the actual results at the customer rate class level.

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **14** of **21** 

Specifically, the LRAMVA captures at the customer rate class level, the difference between the following:

 The results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors between 2011-2014 for both Board-Approved programs and OPA-contracted Province-Wide CDM programs in relation to activities undertaken by the distributor and/or delivered for the distributor by a third party under contract (in the distributor's franchise area);

AND

ii. The level of CDM program activities included in the distributor's load forecast (ie. the level embedded into rates).

In accordance with the Board's *Guidelines for Electricity Distributor Conservation and Demand Management* (EB-2012-0003) issued April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on IR rate applications if the balance is deemed significant by the applicant. All requests for disposition of the LRAMVA must be made together with carrying charges, after the completion of the annual independent third party review.

LPDL received the final evaluation report from the OPA of its 2011 CDM results in the Fall of 2012, and calculated the 1568 LRAMVA account for 2011 as \$5,779 and was approved for a rate rider in its 2013 Cost of Service rate application decision.

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **15** of **21** 

LPDL received the final evaluation report from the OPA of its 2012 CDM results in the Fall of 2013, and has calculated the 1568 LRAMVA account for 2012 as a principle balance of \$17,426.89 with carrying charges at 1.47% for the period October 2013 to April 2015 (19 months) of \$405.61, resulting in a total of \$17,662. There was no estimate prepared at the end of 2012 and as a result, no amount was booked to the 1568 LRAMVA account. The calculated rate rider resulted in one or more rate classes having negligible rate riders in column K for allocation of account 1568. As such, LPDL will not be applying for disposition in this application LPDL expects to again review the 1568 LRAMVA account for possible disposition in its next IR application for 2016 rates.

#### Table 3: Calculation of LRAM based on 2012 CDM Results

LRAM Calculation: 2012 CDM Results						E =
						(C x 33% x D1)
No CDM in Load Forecast (NCLF)						+
Calculation:	Α	В	C = B-A	D1	D 2	(C x 66% x D2)

	Approved C	ponent of IEB Forecast I CoS	OPA Final Ann	OPA Final Annual Report		Volumetric Rate			Energy Volume to Volumetric Rate Volumetric Rate Entry for 1568 LR			M Account
Customer Class	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW
Residential	0	0	306,370	0	306,370	0	\$0.0137		\$0.0138		\$4,217.69	
General Service <50 kW	0	0	1,578,789	0	1,578,789	0	\$0.0083		\$0.0084		\$13,209.20	
General Service > 50 - 4,999 kW	0	0	0	0	0	0		\$0.0000		\$0.0000		\$0.00
General Service > 5 kW	0	0	0	0	0	0		\$0.0000		\$0.0000		\$0.00
Sentinel Lighting	0	0	0	0	0	0		\$0.0000		\$0.0000		\$0.00
Street Lighting	0	0	0	0	0	0		\$0.0000		\$0.0000		\$0.00
Unmetered Scattered Load	0	0	0	0	0	0	\$0.0000		\$0.0000		\$0.00	
Total	0	0	1,885,159	0	1,885,159	0					\$17,426.89	\$0.00

#### 9. Shared Tax Savings

LPDL has completed the Board's 2015 Tax Sharing tabs within the Rate Generator model to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2013 Cost of Service decision (EB-2012-0145).

The shared tax savings model projects no incremental tax savings for 2015, and therefore no requirement for a tax sharing rider for Lakeland Power.

For Parry Sound, the shared tax savings model projects \$481 tax savings for 2014, and calculated a tax sharing rider for Parry Sound Power.

#### 10. Specific Service Charge, Allowances and Loss Factors

LPDL is applying to continue the current Specific Service Charges, Allowances, and Loss Factors as approved by the Board (EB-2012-0145 and EB-2010-0140).

# 11. MicroFIT Generator Service Charge

LPDL is applying to continue the current monthly service charge of \$5.40 as approved by the Board (EB-2012-0145 and EB-2010-0140).

# 12. Current Tariff Sheets

LPDL current tariff sheets are provided in Appendix 1 for both Lakeland Power service territory prior to July 1 and for Parry Sound Power service territory.

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **18** of **21** 

#### 13. Proposed Tariff Sheets

The proposed tariff sheets generated by LPDL 2014 IRM Rate Generator are provided in Appendix 2.

# 14. Bill Impacts

The table below provides a summary of the impacts by class. Full details are available in Appendix 3.

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **19** of **21** 

# Table 4: Bill Impacts by Rate Class

Lakeland Power Distribution Rate Class	Consumption		rrent Total Bill	Per opplication Total Bill	\$	Change	% Change
Residential (kWh)	100	\$	36.06	\$ 35.31	-\$	0.75	-2.08%
Residential (kWh)	250	\$	56.22	\$ 55.84	-\$	0.38	-0.68%
Residential (kWh)	500	\$	89.82	\$ 90.04	\$	0.22	0.24%
Residential (kWh)	800	\$	130.13	\$ 131.10	\$	0.97	0.75%
Residential (kWh)	1000	\$	157.01	\$ 158.47	\$	1.46	0.93%
Residential (kWh)	1500	\$	224.19	\$ 226.90	\$	2.71	1.21%
Residential (kWh)	2000	\$	291.37	\$ 295.33	\$	3.96	1.36%
GS <50 kW (kWh)	2000	\$	304.94	\$ 304.52	-\$	0.42	-0.14%
GS <50 kW (kWh)	3000	\$	432.24	\$ 433.97	\$	1.73	0.40%
GS <50 kW (kWh)	5000	\$	686.85	\$ 692.89	\$	6.04	0.88%
GS <50 kW (kWh)	10000	\$	1,323.39	\$ 1,340.19	\$	16.80	1.27%
GS <50 kW (kWh)	12500	\$	1,641.64	\$ 1,663.84	\$	22.20	1.35%
GS <50 kW (kWh)	15000	\$	1,959.91	\$ 1,987.50	\$	27.59	1.41%
GS >50 kW(kW/kWh)	100/40000	\$	5,336.77	\$ 5,574.92	\$	238.15	4.46%
GS >50 kW(kW/kWh)	250/100000	\$	12,877.51	\$ 13,466.37	\$	588.86	4.57%
GS >50 kW(kW/kWh)	350/140000	\$	17,904.66	\$ 18,727.33	\$	822.67	4.59%
GS >50 kW(kW/kWh)	2000/810000	\$	101,903.05	\$ 106,583.54	\$	4,680.49	4.59%
GS >50 kW(kW/kWh)	4000/1620000	\$	203,496.46	\$ 212,853.13	\$	9,356.67	4.60%
Sentinel (kW/kWh)	.25/100	\$	23.50	\$ 24.15	\$	0.65	2.77%
Streetlights (kW/kWh)	.25/100	\$	20.89	\$ 21.51	\$	0.62	2.97%
USL (kWh)	250	\$	43.83	\$ 44.54	\$	0.71	1.62%

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **20** of **21** 

Parry Sound Power Distribution Rate Class	Consumption	Cı	urrent Total Bill	ļ	Per Application Total Bill		6 Change	% Change	
Residential (kWh)	100	\$	45.26	\$	43.04	-\$	2.22	-4.90%	
Residential (kWh)	250	\$	65.77	\$	65.39	-\$	0.38	-0.58%	
Residential (kWh)	500	\$	99.95	\$	102.63	\$	2.68	2.68%	
Residential (kWh)	800	\$	140.98	\$	147.32	\$	6.34	4.50%	
Residential (kWh)	1000	\$	168.33	\$	177.12	\$	8.79	5.22%	
Residential (kWh)	1500	\$	236.69	\$	251.61	\$	14.92	6.30%	
Residential (kWh)	2000	\$	305.06	\$	326.09	\$	21.03	6.89%	
GS <50 kW (kWh)	2000	\$	315.83	\$	330.55	\$	14.72	4.66%	
GS <50 kW (kWh)	3000	\$	446.99	\$	473.86	\$	26.87	6.01%	
GS <50 kW (kWh)	5000	\$	709.33	\$	760.46	\$	51.13	7.21%	
GS <50 kW (kWh)	10000	\$	1,365.14	\$	1,476.98	\$	111.84	8.19%	
GS <50 kW (kWh)	12500	\$	1,693.05	\$	1,835.24	\$	142.19	8.40%	
GS <50 kW (kWh)	15000	\$	2,020.96	\$	2,193.50	\$	172.54	8.54%	
GS >50 kW(kW/kWh)	100/40000	\$	5,737.67	\$	6,206.56	\$	468.89	8.17%	
GS >50 kW(kW/kWh)	250/100000	\$	14,051.97	\$	15,220.08	\$	1,168.11	8.31%	
GS >50 kW(kW/kWh)	350/140000	\$	19,594.83	\$	21,229.11	\$	1,634.28	8.34%	
GS >50 kW(kW/kWh)	2000/810000	\$	112,108.45	\$	121,434.32	\$	9,325.87	8.32%	
GS >50 kW(kW/kWh)	4000/1620000	\$	224,022.09	\$	242,671.09	\$	18,649.00	8.32%	
Sentinel (kW/kWh)	.25/100	\$	20.29	\$	21.53	\$	1.24	6.11%	
Streetlights (kW/kWh)	.25/100	\$	21.41	\$	22.63	\$	1.22	5.70%	
USL (kWh)	250	\$	87.13	\$	90.92	\$	3.79	4.35%	

\*Application total bill adjusted from Bill Impact calc by Non-RPP rate adder

Lakeland Power Distribution Ltd. EB-2014-0091 2015 IRM4 Rate Application Filed: August 14, 2014 Page **21** of **21** 

#### **Certification of Evidence**

As Chief Financial Officer of Lakeland Power Distribution Ltd., I certify to the best of my knowledge, that the evidence filed in Lakeland Power's 2015 4<sup>th</sup> Generation Incentive Rate-setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing requirements for Electricity Distribution Rate Applications as revised on July 25, 2014.

All of which is respectfully submitted,

Margantla

Margaret Maw Chief Financial Officer Lakeland Power Distribution Ltd.

DATED AT Huntsville, Ontario, this 15th day of August, 2014

# **APPENDIX 1a**

# Current Tariff Sheet Lakeland Power EB-2013-0149

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0149

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	19.94
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	1.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
Low Voltage Service Rate	\$/kWh	0.0034
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0149

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	43.19
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	5.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0088
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0149

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is expected to be equal to or greater than 50 kW but less then 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	304.20
Distribution Volumetric Rate	\$/kW	2.7354
Low Voltage Service Rate	\$/kW	1.3870
Retail Transmission Rate - Network Service Rate	\$/kW	2.3629
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6344
MONTHLY RATES AND CHARGES - Regulatory Component		
Mitches In Medical Department	Ф // <b>\ \ /</b> /-	0.0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0149

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation or the load will be calculated for billing purposes. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per connection)	\$	12.35
Distribution Volumetric Rate	\$/kWh	0.0056
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0149

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	6.19
Distribution Volumetric Rate	\$/kW	21.4186
Low Voltage Service Rate	\$/kW	0.9526
Retail Transmission Rate - Network Service Rate	\$/kW	1.7656
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2045
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0149

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	5.10
Distribution Volumetric Rate	\$/kW	15.6152
Low Voltage Service Rate	\$/kW	0.9330
Retail Transmission Rate - Network Service Rate	\$/kW	1.7211
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1929
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate	\$/kWh	0.0044
	\$/kWh \$/kWh	0.0044 0.0013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0149

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0149

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Income tax letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0149

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0637

# **APPENDIX 1b**

# Current Tariff Sheet Parry Sound Power EB-2013-0164

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0164

# **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single phase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	22.21
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	3.70
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0177
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0164

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.19
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.86
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the		
next cost of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0164

# **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	191.30
Distribution Volumetric Rate	\$/kW	3.8415
Low Voltage Service Rate	\$/kW	0.4071
Retail Transmission Rate - Network Service Rate	\$/kW	2.3122
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6473
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7515
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9981

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0164

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per customer)	\$	22.98
Distribution Volumetric Rate	\$/kWh	0.1342
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0164

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	4.29
Distribution Volumetric Rate	\$/kW	16.6314
Low Voltage Service Rate	\$/kW	0.3916
Retail Transmission Rate - Network Service Rate	\$/kW	1.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3000
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0164

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	2.73
Distribution Volumetric Rate	\$/kW	27.3799
Low Voltage Service Rate	\$/kW	0.3635
Retail Transmission Rate - Network Service Rate	\$/kW	1.7436
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2734
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0164

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

## Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

### Effective and Implementation Date January 1, 2014

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0164

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

Arrears certificate	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect charge at meter - during regular hours	\$	65.00
Disconnect/Reconnect charge at pole - during regular hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0164

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700

# **APPENDIX 2a**

# Proposed Tariff Sheet Lakeland Power

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Suply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	20.22
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	43.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is espected to be equal to or greater than 50 kW but less then 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	308.46
Distribution Volumetric Rate	\$/kW	2.7737
Low Voltage Service Rate	\$/kW	1.3870
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.1118
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.4395
Retail Transmission Rate - Network Service Rate	\$/kW	2.7612
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9455
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residiential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation or the load will be calculated for billing purposes. Further servicing detials are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	12.52
Distribution Volumetric Rate	\$/kWh	0.0057
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	6.28
Distribution Volumetric Rate	\$/kW	21.7185
Low Voltage Service Rate	\$/kW	0.9526
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.0996
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.2824
Retail Transmission Rate - Network Service Rate	\$/kW	2.0632
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4338
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers too accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.17
Distribution Volumetric Rate	\$/kW	15.8338
Low Voltage Service Rate	\$/kW	0.9330
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.1012
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.3036
Retail Transmission Rate - Network Service Rate	\$/kW	2.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4200
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT prgram and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

Non-Payment of Account

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Request for other billing information	\$ 15.00
Income Tax Letter	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0637

# **APPENDIX 2b**

# Proposed Tariff Sheet Parry Sound Power

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are singlephase. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Orderof the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	22.52
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of	•	
the next cost of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kWh	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0332)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.65
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of		
the next cost of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kWh	0.0124
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0332)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	193.98
Distribution Volumetric Rate	\$/kW	3.8953
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kW	4.8193
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(12.8830)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3384
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5862
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7827
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9240
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	23.30
Distribution Volumetric Rate	\$/kWh	0.1361
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kWh	0.0124
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0332)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.35
Distribution Volumetric Rate	\$/kW	16.8642
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kW	4.4269
Retail Transmission Rate - Network Service Rate	\$/kW	1.7726
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2518

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.77
Distribution Volumetric Rate	\$/kW	27.7632
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kW	4.4442
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(11.8801)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7634
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2262

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

## **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700

# **APPENDIX 3a**

Bill Impacts Lakeland Power

# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	RESIDENTIAL	
Loss Factor		1.0743
Consumption	kWh	100
If Billed on a kW basis: Demand	kW	

	Current Board-Approved							Propose	d	Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(S)			(\$)		(\$)			(S)		\$ Change	% Change
Monthly Service Charge	\$	19.94	1	\$	19.94	\$	20.22	1	\$	20.22	\$		1.40%
Distribution Volumetric Rate	\$	0.0146	100	\$	1.46	\$	0.014B	100	\$	1.48	\$		1.37%
Fixed Rate Riders	\$	1.27	1	\$	1.27	\$	-	1	\$	•	-\$		-100.00%
Volumetric Rate Riders		0.0000	100	\$	-		0.0000	100	\$	-	\$		
Sub-Total A (excluding pass through)				\$	22.67				\$	21,70	-5		-4.28%
Line Losses on Cost of Power	\$	0.0839	7	\$	0.62	\$	0.0839	7	\$	0.62	\$	-	0.00%
Total Deferrat/Variance Account	1	0.0000	100	s			0.0003	100	s	0.03	s	0.03	
Rate Riders		0.0000		່	-		23					- 57 -	
Low Voltage Service Charge	\$	0.0034	100	\$	0.34	\$	0.0034	100	\$	0.34	\$	-	0.00%
Smart Meter Entity Charge	S	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	5	-	0.00%
Sub-Total B - Distribution		1000		s	24.42				s	23.48	-5	0.94	-3.85%
(includes Sub-Total A)				3							Ľ		
RTSR - Network	\$	0.0060	107	\$	0.64	\$	0.0070	107	\$	0.75	1 \$	0.11	16.67%
RTSR - Connection and/or Line and	s	0.0041	107	s	0.44	s	0.0049	107	s	0.53	s	0.09	19.51%
Transformation Connection	3	0.0041	107	13	0.44	13	0.0049	107	3	0.53	4	0.09	19.51%
Sub-Total C - Delivery				s	25.51				s	24.76	-5	0.75	-2.93%
(including Sub-Total B)				•	20.01				3	24.70		0.75	-2.33 /6
Wholesale Market Service	s	0.0044	107	s	0.47	s	0.0044	107	s	0.47	5		0.00%
Charge (WMSC)	۳.	0.0044	107	1	0.47	<b></b>	0.0044	107	‴	0.47	۱ <b>۰</b>	,	0.00 /0
Rural and Remote Rate	s	0.0013	107	s	0.14	s	0.0013	107	s	0.14	15	2	0.00%
Protection (RRRP)	· ·						252.1		1 T	84 - F			8
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0,2500	1	\$	0.25	5		0.00%
Debt Retirement Charge (DRC)	\$	0.0070	100	\$	0.70	\$	0.0070	100	\$	0.70	1		0.00%
TOU - Off Peak	\$	0.0670	64	\$	4.29	\$	0.0670	64	S	4.29	\$		0.00%
TOU - Mid Peak	\$	0.1040	18	\$	1.87	\$	0.1040	18	\$	1.87	9	÷ -	0.00%
TOU - On Peak	\$	0.1240	18	\$	2.23	\$	0.1240	18	\$	2.23	1	· ·	0.00%
Table Bill an TOU (balance Taura)	T				05.40				•	04.70		0.75	-2.11%
Total Bill on TOU (before Taxes)		العام و		S	35.46		100		S	34.72			-2.11%
HST	l	13%		\$	4.61		13%		S	4.51			
Total Bill (including HST)				S	40.07				\$	39.23	2		-2.11%
Ontario Clean Energy Benefit '				-5	4.01				-S	3.92		s 0.09	-2.24%
Total Bill on TOU (including OCEB)	_			\$	36.06				S	35.31		\$ 0.75	-2.09%

## **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	RESIDENTIAL	
Loss Factor		1.0743
Consumption	kWh	250
If Billed on a kW basis: Demand	kW	

		Curr	ent Board-Ap	prov	/ed			Propose	d		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(S)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	19.94	1	\$	19.94	\$	20.22	1	\$	20.22	\$	0,28	1.40%
Distribution Volumetric Rate	\$	0.0146	250	\$	3.65	\$	0.0148	250	\$	3.70	\$		1.37%
Fixed Rate Riders	\$	1.27	1	\$	1.27	\$		1	\$	-	-\$	1,27	-100.00%
Volumetric Rate Riders		0.0000	250	\$	- )		0.0000	250	\$		5	-	
Sub-Total A (excluding pass through)				\$	24.86				\$	23.92	-\$		-3.78%
Line Losses on Cost of Power	\$	0.0839	19	\$	1.56	\$	0.0839	19	S	1.56	\$		0.00%
Total Deferral/Variance Account		0.0000	250	s			0.0003	250	s	0.08	s	0.08	
Rate Riders		200			- 1				100	201			5
Low Voltage Service Charge	\$	0.0034	250	S	0.85	\$		250	\$	0.85	\$		0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution		0.00		s	28.06				s	27.19	-5	0.87	-3.08%
(includes Sub-Total A)							_						
RTSR - Network	\$	0.0060	269	\$	1.61	\$	0.0070	269	\$	1.88	\$	0.27	16.67%
RTSR - Connection and/or Line and	s	0.0041	269	s	1.10	İs	0.0049	269	s	1.32	s	0.21	19.51%
Transformation Connection	<u> </u>	0.0041	203	<u> </u>	1.10	Ľ	0.0049	203	L .	1.02	Ļ,	0.21	13.5176
Sub-Total C - Delivery				s	30.77				s	30.39	-S	0.38	-1.24%
(including Sub-Total B)				2	30.77				3	30.33	-3	0.50	-1.2470
Wholesale Market Service	S	0.0044	269	s	1.18	İs	0.0044	269	s	1.18	s		0.00%
Charge (WMSC)	<b>–</b>	0.0011	200	♥		ľ	0.0011	200	ΙŤ.		*		0.00
Rural and Remote Rate	s	0.0013	269	s	0.35	s	0.0013	269	\$	0.35	ls		0.00%
Protection (RRRP)		0.0500			0.05		0.0500		s	0.05			0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	S		1	1 -	0.25	S		0.00%
Debt Retirement Charge (DRC)	S	0.0070	250	S		S		250	S		\$		
TOU - Off Peak	\$	0.0670	160	\$	10.72	S		160	\$	10.72	S	-	0.00%
TOU - Mid Peak	\$	0.1040	45	\$	4.68	\$		45	\$	4.68	\$		0.00%
TOU - On Peak	S	0.1240	45	S	5.58	\$	0.1240	45	\$	5.58	S	•	0.00%
Total Bill on TOU (before Taxes)	1			S	55.28	· T			s	54.90	-s	0.38	-0.69%
HST		13%		ŝ	7.19		13%		ŝ	7.14	-5		-0.69%
Total Bill (including HST)		10.0		s	62.47		10/6		S	62.04	-\$		-0.69%
Ontario Clean Energy Benefit <sup>1</sup>					6 25			-	-5	6.20	S		-0.80%
Total Bill on TOU (including OCEB)				S	56.22				S	55.84	-9		-0.68%
	1			3	30.22				3	33.04	3	0.30	-0.00%

## **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	RESIDENTIAL	
Loss Factor		1.0743
Consumption	kWh	500
If Billed on a kW basis: Demand	kW	

			rent Board-Ap	pro۱	/ed			Propose	d		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(S)			(\$)		(\$)			(S)		\$ Change	% Change
Monthly Service Charge	S	19.94	1	\$	19.94	\$	20.22	1	\$	20.22	\$	0,28	1.40%
Distribution Volumetric Rate	\$	0.0146	500	\$	7.30	\$	0.0148	500	\$	7.40	\$	0,10	1.37%
Fixed Rate Riders	S	1.27	1	\$	1.27	\$	-	1	\$	-	-\$	1.27	-100.00%
Volumetric Rate Riders		0.0000	500	\$	-		0.0000	500	\$	-	S		
Sub-Total A (excluding pass through)				\$	28.51	15			\$	27,62	-\$	0.89	-3.12%
Line Losses on Cost of Power	\$	0.0839	37	5	3.12	\$	0.0839	37	\$	3,12	\$	-	0.00%
Total Deferral/Variance Account		0.0000	500	s	~~~		0.0003	500		0.15		0.45	
Rate Riders		0.0000	500	3	-	1	0.0003	500	\$	0.15	\$	0,15	
Low Voltage Service Charge	s	0.0034	500	\$	1.70	\$	0.0034	500	\$	1.70	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	S		0.00%
Sub-Total B - Distribution		10.00	1.	s	34.12					33.38	-s	0.74	0.479/
(includes Sub-Total A)	_			\$	34.12				\$	33.30	-5	0.74	-2.17%
RTSR - Network	\$	0.0060	537	\$	3.22	\$	0.0070	537	\$	3.76	\$	0.54	16.67%
RTSR - Connection and/or Line and		0.0044	507		0.00		0.0040			0.00		0.40	10.51
Transformation Connection	S	0.0041	537	\$	2.20	\$	0.0049	537	\$	2.63	\$	0.43	19.51%
Sub-Total C - Delivery					00.54								
(including Sub-Total B)	_			\$	39.54				\$	39.77	\$	0.23	0.57%
Wholesale Market Service	s	0.0044	537	s	2.36	s	0.0044	537	s	2.36	s		0.00%
Charge (WMSC)	9	0.0044	557	۳	2.00	°	0.0044	537	<b>°</b>	2,30	4	•	0.00%
Rural and Remote Rate	s	0.0013	537	s	0.70	s	0.0013	537	s	0.70	s		0.00%
Protection (RRRP)				1 ·	22.1	1			1	63/1			SSG - 37
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	500	\$	3.50	\$	0.0070	500	\$	3.50	\$	-	0.00%
TOU - Off Peak	\$	0.0670	320	\$	21.44	\$	0.0670	320	\$	21.44	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	90	\$	9.36	\$	0.1040	90	\$	9.36	5	-	0.00%
TOU - On Peak	\$	0.1240	90	\$	11.16	\$	0.1240	90	S	11.16	\$	-	0.00%
Total Bill on TOU (before Taxes)	1	1			an et l	1							
HST	Į	1001		S	88.31		4000		S	88.54	S	0.23	0.26%
		13%		\$	11.48		13%		\$	11.51	\$	0.03	0.26%
Total Bill (including HST)				\$	99.80			1	\$	100.05	\$	0.26	0.26%
Ontario Clean Energy Benefit				-\$	9.98				-5	10.01	-\$	0.03	0.30%
Total Bill on TOU (including OCEB)		_		S	89.82		_		S	90.04	\$	0.23	0.25%
						and a state							

## **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	RESIDENTIAL	
Loss Factor		1.0743
Consumption	kWh	800
If Billed on a kW basis:		
Demand	kW	

		Curr	ent Board-Ap	prov	ved			Propose	d		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge		0.01	01 Ohanna
Martine Contra Obarra		(S)			(S)		(S)			(\$)	-	\$ Change	% Change
Monthly Service Charge	\$	19,94	1	\$	19,94	\$	20.22	1	\$	20.22	\$	0.28	1.40%
Distribution Volumetric Rate	\$	0.0146	800	\$	11,68	S	0.0148	800	\$	11.84	S	0.16	1.37%
Fixed Rate Riders	\$	1.27	1	\$	1,27	\$	•	1	\$	-	-\$	1.27	-100.00%
Volumetric Rate Riders		0.0000	800	\$	-		0.0000	800	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	32.89				\$	32.06	-\$	0.83	-2.52%
Line Losses on Cost of Power	\$	0,0839	59	\$	4.99	\$	0.0839	59	\$	4,99	\$	-	0.00%
Total Deferral/Variance Account		0.0000	800	s	_		0.0003	800	s	0.24	s	0.24	
Rate Riders		-86		·	]					0.210	1	0.1	
Low Voltage Service Charge	\$	0.0034	800	\$	2.72	\$	0.0034	800	\$	2.72	\$		0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	S	0.7900	1	\$	0.79	5	•	0.00%
Sub-Total B - Distribution				s	41.39		1.11		s	40.80	-5	0.59	-1.43%
(includes Sub-Total A)									-				
RTSR - Network	\$	0.0060	859	\$	5.16	\$	0.0070	859	\$	6.02	\$	0.86	16.67%
RTSR - Connection and/or Line and	s	0.0041	859	s	3.52	s	0.0049	859	s	4.21	s	0.69	19.51%
Transformation Connection	<u> </u>	0.0011		-	0.02	Ľ	0.0010	000	Ľ.	95 ·	Ľ	0100	
Sub-Total C - Delivery		124.00		s	50.07				s	51.03	S	0.96	1.91%
(including Sub-Total B)	L			-	00.07				Ľ	01.00	L.	0.00	1.0170
Wholesale Market Service	s	0.0044	859	s	3.78	s	0.0044	859	s	3.78	s		0.00%
Charge (WMSC)	(Ť			۱Ť.	0.10	Ť			Ť.,		1°		
Rural and Remote Rate	s	0.0013	859	\$	1.12	\$	0.0013	859	S	1.12	s		0.00%
Protection (RRRP) Standard Supply Service Charge	s	0.2500		s	0.25	s	0.2500		s	0.25			0.00%
	1 T	0.2500	800	S S	5.60	s	0.2500	800	<u>۲</u>	5.60	5	-	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	\$			1.		1.1			\$		5		
	\$	0.0670	512	5	34.30	\$	0.0670	512	S	34.30		-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	\$	0.1040	144	\$	14.98	\$		0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86	\$	0.1240	144	S	17.86	\$	· · ·	0.00%
Total Bill on TOU (before Taxes)	1			s	127.95				s	128.91	S	0.96	0.75%
HST	1	13%		s	16.63		13%		s	16.76	S	0.12	0.75%
Total Bill (including HST)		1370		s	144.59		1070		\$	145.67	S	1.08	0.75%
Ontario Clean Energy Benefit <sup>1</sup>				-5	14.46				-5	14.57	-5	0.11	0.76%
Total Bill on TOU (including OCEB)		11000000	a transformed into	S	11/14/14/14-D-		in Stinders		S	131.10	S	0.97	0.75%
Total bill on Too (meluding OCEB)				13	130.13	-		-	3	131.10	3	0.97	0.75%

# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	RESIDENTIAL	
Loss Factor		1.0743
Consumption	kWh	1,000
If Billed on a kW basis: Demand	kW	

[			ent Board-Ap	prov				Propose	d		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge		1 Ohanna	% Change
	-	(\$)			(S)	<u> </u>	(\$)			(\$) 20.22		\$ Change	<u> </u>
Monthly Service Charge	\$	19.94	1	\$	19.94	\$	20,22	1	\$		S	0.28	1.40%
Distribution Volumetric Rate	\$	0.0146	1,000	\$	14.60	\$	0.0148	1,000	\$	14.80	\$	0.20	1.37%
Fixed Rate Riders	\$	1.27	1	\$	1.27	\$	-	1	\$	-	-\$	1.27	-100.00%
Volumetric Rate Riders		0.0000	1,000	\$	-		0.0000	1,000	\$	-	\$	-	
Sub-Total A (excluding pass through)			11.1.7	\$	35.81			Frank Street	\$	35.02	-\$	0.79	-2.21%
Line Losses on Cost of Power	S	0.0839	74	\$	6.24	\$	0.0839	74	\$	6.24	\$	-	0.00%
Total Deferral/Variance Account		0.0000	1.000	s			0.0003	1.000	s	0.30	s	0.30	
Rate Riders				1	1						1.	0,00	
Low Voltage Service Charge	\$	0.0034	1,000	\$	3.40	\$	0.0034	1,000	\$	3,40	\$	-	0.00%
Smart Meter Entity Charge	\$	0,7900	1	\$	0.79	Ş	0.7900	1	S	0.79	\$	•	0.00%
Sub-Total B - Distribution				s	46.24				s	45.75	-S	0.49	-1.06%
(includes Sub-Total A)			- K. O. K.										
RTSR - Network	\$	0.0060	1,074	\$	6.45	\$	0.0070	1,074	\$	7.52	\$	1.07	16.67%
RTSR - Connection and/or Line and	s	0.0041	1,074	s	4.40	s	0.0049	1.074	s	5.26	s	0.86	19,51%
Transformation Connection	3	0.0041	1,074	9	4,40	3	0.0049	1,074	9	0.20	9	0.80	19.01
Sub-Total C - Delivery				s	57.09				s	58.53	s	1.44	2.53%
(including Sub-Total B)				3	57.03				3	50.55	3	1.44	2.00 /6
Wholesale Market Service	s	0.0044	1.074	s	4.73	5	0.0044	1,074	s	4.73	s	-	0.00%
Charge (WMSC)	۳.	0.00.00	1,074	۳.	1.10	<b>T</b>	0.0011	1,074	<b></b>	1.70	*		0.0070
Rural and Remote Rate	s	0.0013	1.074	s	1.40	s	0.0013	1.074	S	1.40	s	-	0.00%
Protection (RRRP)				- T	172						1.0		-00 -
Standard Supply Service Charge	S	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,000	\$	7.00	\$	0.0070	1,000	\$	7.00	\$	-	0.00%
TOU - Off Peak	\$	0.0670	640	\$	42.88	\$	0.0670	640	\$	42.88	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	180	\$	18.72	\$	0.1040	180	\$	18.72	\$	-	0.00%
TOU - On Peak	\$	0.1240	180	\$	22.32	\$	0.1240	180	S	22,32	\$	•	0.00%
Total Bill on TOU (before Taxes)	-	9175	and the second second	S	154.38	-			S	155.82	S	1,44	0.94%
HST		13%		1.7	20.07		13%		s	20.26	5	0.19	0.94%
		13%		\$			1370			176.08	s S	1.63	0.94%
Total Bill (including HST)				\$	174.45				\$				
Ontario Clean Energy Benefit 1				-5	17.44			1	-S	17.61	-5	0.17	0.97%
Total Bill on TOU (including OCEB)	-			\$	157.01				S	158.47	S	1.46	0.93%

# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	RESIDENTIAL	
Loss Factor		1.0743
Consumption	kWh	1,500
If Billed on a kW basis: Demand	kW	

		Curr	ent Board-Ap	prov	red			Propose	d			Impact		
		Rate	Volume	l	Charge		Rate	Volume		Charge				
		(S)		-	(\$)		(\$)		-	(\$)	-	\$ Change	% Change	
Monthly Service Charge	\$	19.94	1	\$	19.94	\$	20.22	1	\$	20.22	\$	0.28	1.40%	
Distribution Volumetric Rate	\$	0.0146	1,500	\$	21.90	\$	0.0148	1,500	\$	22.20	\$	0.30	1.37%	
Fixed Rate Riders	\$	1.27	1	\$	1.27	\$	-	1	\$	-	-\$	1.27	-100.00%	
Volumetric Rate Riders		0.0000	1,500	\$	•		0.0000	1,500	\$	-	S	-		
Sub-Total A (excluding pass through)				5	43.11				\$	42.42	-\$	0.69	-1.60%	
Line Losses on Cost of Power	\$	0.0839	111	\$	9.35	\$	0.0839	111	\$	9.35	\$	-	0.00%	
Total Deferral/Variance Account		0.0000	1,500	s	-		0.0003	1,500	s	0.45	s	0.45		
Rate Riders											1	0,70		
Low Voltage Service Charge	\$	0.0034	1,500	\$	5.10	\$	0.0034	1,500	S	5.10	S	•	0.00%	
Smart Meter Entity Charge	S	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%	
Sub-Total B - Distribution				s	58.35		S - S - S		s	58.11	-S	0.24	-0.41%	
(includes Sub-Total A)			A.K. (SDC						-					
RTSR - Network	\$	0.0060	1,611	\$	9.67	\$	0.0070	1,611	S	11.28	\$	1,61	16.67%	
RTSR - Connection and/or Line and	s	0.0041	1.611	s	6.61	s	0.0049	1.611	s	7.90	s	1.29	19.51%	
Transformation Connection	3	0.0041	1,011	1	0.01	l °	0.0049	1,011	3	7.50	9	1,29	19.01 /0	
Sub-Total C - Delivery	A	1.1	8-1-1	s	74.63		Contraction of the	New York and Party	s	77.29	s	2.66	3.57%	
(including Sub-Total B)		1.00		13	74.03				3	11.23	\$	2.00	3.37 %	
Wholesale Market Service	s	0.0044	1.611	s	7.09	s	0.0044	1,611	s	7.09	s		0.00%	
Charge (WMSC)	1	0.0044	1,011	Ψ	1.03	<b></b>	0.0044	1,011	U.	1.05	۳.		0.00 %	
Rural and Remote Rate	s	0.0013	1,611	S	2.09	s	0.0013	1.611	s	2.09	s	-	0.00%	
Protection (RRRP)		325			-12	-		.,		225			20	
Standard Supply Service Charge	\$	0.2500	1	5	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0,0070	1,500	\$	10,50	\$	0.0070	1,500	S	10.50	\$	-	0.00%	
TOU - Off Peak	\$	0,0670	960	\$	64,32	\$	0.0670	960	\$	64.32	\$	-	0.00%	
TOU - Mid Peak	\$	0.1040	270	\$	28.08	\$	0.1040	270	\$	28.08	\$	-	0.00%	
TOU - On Peak	\$	0.1240	270	\$	33.48	S	0.1240	270	\$	33.48	\$	•	0.00%	
Total Bill on TOU (before Taxes)					000 44 1	- T-				000 10	L.C.	0.00	1.21%	
HST		4000		\$	220.44		100		\$	223.10	S	2.66		
		13%		\$	28.66		13%		S	29.00	\$	0.35	1.21%	
Total Bill (Including HST)				15	249.10				\$	252.11	S	3.01	1.21%	
Ontario Clean Energy Benefit <sup>1</sup>				-5	24.91				-\$	25.21	-\$	0.30	1.20%	
Total Bill on TOU (including OCEB)				S	224.19				S	226.90	\$	2.71	1.21%	

# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	RESIDENTIAL	
Loss Factor		1.0743
Consumption	kWh	2,000
If Billed on a kW basis: Demand	kW	

	Current Board-Approved							Propose	ed	Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
	-	(S)			(\$)		(\$)			(S)		\$ Change	% Change
Monthly Service Charge	\$	19.94	1	\$	19.94	\$	20.22	1	\$	20.22	S	0.28	1.40%
Distribution Volumetric Rate	\$	0.0146	2,000	\$	29.20	\$	0.0148	2,000	\$	29.60	\$	0.40	1.37%
Fixed Rate Riders	\$	1.27	1	\$	1.27	\$	-	1	\$	•	-\$	1.27	-100.00%
Volumetric Rate Riders		0.0000	2,000	\$	-		0.0000	2,000	\$	-	Ş	-	
Sub-Total A (excluding pass through)				\$	50.41				\$	49.82	-\$	0.59	-1.17%
Line Losses on Cost of Power	5	0.0839	149	\$	12.47	\$	0.0839	149	\$	12,47	\$	0.00	0.00%
Total Deferrat/Variance Account		0.0000	2,000	s			0.0003	2,000	s	0.60	s	0.60	
Rate Riders	1	0.0000	2,000	3	- 1		0.0003	2,000	3	0.60	3	0.60	1
Low Voltage Service Charge	\$	0.0034	2,000	\$	6.80	\$	0.0034	2,000	\$	6.80	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	S	0,7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				s	70.47				s	70.48		0.01	0.01%
(includes Sub-Total A)				\$	70.47				3	70.48	\$	0.01	0.01%
RTSR - Network	\$	0,0060	2,149	\$	12.89	\$	0.0070	2,149	\$	15.04	\$	2.15	16.67%
RTSR - Connection and/or Line and												22	
Transformation Connection	\$	0.0041	2,149	S	8.81	\$	0.0049	2,149	\$	10,53	\$	1,72	19.51%
Sub-Total C - Delivery				s	92.17	01			s	96.05	s	3.88	4.21%
(including Sub-Total B)				3	32.17				\$	50.05	3	3.00	4.21/0
Wholesale Market Service	s	0.0044	2,149	s	9.45	s	0.0044	2,149	s	9.45	s	-	0.00%
Charge (WMSC)	۱°	0.0077	2,110	l T	0.10	۳	0.0011	,,	ľ	0.40	۳ (		0.00 /0
Rural and Remote Rate	s	0.0013	2,149	\$	2.79	s	0.0013	2,149	s	2.79	ls	<u></u>	0.00%
Protection (RRRP)	1 °		_,				1. 2254			2.1			261 - 76
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000		14.00	\$		0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76	\$		0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44	\$	0.1040	360	\$	37.44	\$		0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64	\$	0.1240	360	\$	44.64	\$	-	0.00%
Total Bill on TOU (before Taxes)	1			S	286.51				s	290.39	S	3.88	1.35%
HST		13%		s	37.25		13%		s	37.75	\$	0.50	1.35%
Total Bill (including HST)		1074		s	323.75		10 /0		s	328.14	ŝ	4.38	1.35%
Ontario Clean Energy Benefit 1				-5	32.38				-S	32.81	-5	0.43	1.33%
Total Bill on TOU (including OCEB)			CALCULATION OF	S	291.37				S	295.33	S	3.95	1.36%
Total Diff of Too (menduling OOLD)			1	- 3	231.37				3	235.55	3	3.85	1.30 /6

## **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

 
 Rate Class
 GENERAL SERVICE LESS THAN 50 KW

 Loss Factor
 1.0743

 Consumption
 kWh
 2,000

 If Billed on a kW basis: Demand
 kW

[	Current Board-Approved							Propose	d	Impact				
		Rate	Volume		Charge		Rate	Volume		Charge				
5	_	(S)			(\$)		(\$)			(\$)	F	S Change	$\rightarrow$	% Change
Monthly Service Charge	\$	43,19	1	\$	43.19	\$	43.79	1	\$	43.79		\$ 0.6		1.39%
Distribution Volumetric Rate	S	0.0088	2,000	\$	17.60	\$	0.0089	2,000	\$	17.80		\$ 0,2		1.14%
Fixed Rate Riders	\$	5,26	1	\$	5.26	\$	-	1	\$	-		\$ 5,2	26	-100.00%
Volumetric Rate Riders		0.0000	2,000	\$	•		0.0000	2,000	\$	-		<u>\$</u> -		
Sub-Total A (excluding pass through)		- 2 - 1 - 2		S	66.05				S	61.59		·S 4.4	46	-6.75%
Line Losses on Cost of Power	\$	0.0839	149	\$	12.47	\$	0.0839	149	\$	12.47		\$ •		0.00%
Total Deferral/Variance Account Rate Riders		0.0000	2,000	\$	-		0,0003	2,000	\$	0.60		\$ 0.0	50	
Low Voltage Service Charge	\$	0.0030	2,000	\$	6.00	\$	0.0030	2,000	\$	6.00		s -		0.00%
Smart Meter Entity Charge	S	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	ļ	\$ -		0.00%
Sub-Total B - Distribution			102010	s	85.31			et al et al de la	s	81.45	Ē	S 3.		-4.52%
(includes Sub-Total A)	1.			\$							- L	-		
RTSR - Network	\$	0.0055	2,149	\$	11.82	\$	0.0064	2,149	\$	13.75		\$ 13	93	16.36%
RTSR - Connection and/or Line and Transformation Connection	\$	0.0039	2,149	\$	8.38	s	0.0046	2,149	\$	9.88		\$ 1.	50	17.95%
Sub-Total C - Delivery														
(including Sub-Total B)	1			S	105.51				S	105.09		-S 0.	42	-0.40%
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,149	\$	9.45	\$	0,0044	2,149	\$	9.45		s -		0.00%
Rural and Remote Rate Protection (RRRP)	s	0,0013	2,149	s	2,79	\$	0.0013	2,149	\$	2.79		s -		0.00%
Standard Supply Service Charge	S	0.2500	1	S	0.25	\$	0.2500	1	\$	0.25		s -		0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	]	\$ .		0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76		\$-		0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44	\$	0.1040	360	\$	37.44		\$ -		0.00%
TOU - On Peak	\$	0.1240	360	\$	44.64	\$	0.1240	360	\$	44.64		\$-		0.00%
Total Bill on TOU (before Taxes)	 1				000.04	1		L		000.40		<u> </u>	40	-0.14%
HST		13%		S	299.84 38.98		13%		S	299.42 38.92		-	<b>42</b> 05	-0.14%
		13%		\$			13%		1 -	38.92			48	-0.14%
Total Bill (Including HST)				\$	338.82				5			- T.		
Ontario Clean Energy Benefit 1				-\$	33.88				-5	33,83		2	05	-0.15%
Total Bill on TOU (including OCEB)				S	304.94		_		\$	304.52		-\$ 0.	43	-0.14%

Contarlo Energy Board

# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

 
 Rate Class
 GENERAL SERVICE LESS THAN 50 KW

 Loss Factor
 1.0743

 Consumption
 kWh
 3,000

 If Billed on a kW basis: Demand
 kW

[	Current Board-Approved							Propose	d	Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
Maathly Can Jac Obarra		(S)	4	•	(\$)	-	(\$)			(S)	F	\$ Change 0.60	% Change
Monthly Service Charge	\$	43.19	1	\$	43.19	\$	43.79	1	\$	43.79	5		1.39%
Distribution Volumetric Rate	\$	0.0088	3,000	5	26.40	\$	0.0089	3,000	\$	26.70	1		1.14%
Fixed Rate Riders	\$	5.26	1	\$	5.26	\$	-	1	\$	•	-5	191	-100.00%
Volumetric Rate Riders		0.0000	3,000	\$			0.0000	3,000	\$	-	5		
Sub-Total A (excluding pass through)	1			\$	74.85	_			\$	70.49	-\$		-5.82%
Line Losses on Cost of Power	\$	0.0839	223	\$	18.71	\$	0.0839	223	\$	18.71	5	6 -	0.00%
Total Deferral/Variance Account		0.0000	3,000	ŝ	.		0.0003	3,000	s	0.90	1	0.90	
Rate Riders				-					1 ·	580		15211252	22
Low Voltage Service Charge	\$	0.0030	3,000	\$	9.00	\$	0.0030	3,000	\$	9.00	1		0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	1	6 -	0.00%
Sub-Total B - Distribution				s	103.35				s	99,89	-	s 3.46	-3.35%
(includes Sub-Total A)				Ľ.,									
RTSR - Network	\$	0.0055	3,223	\$	17.73	\$	0.0064	3,223	\$	20.63	1	\$ 2.90	16.36%
RTSR - Connection and/or Line and	s	0.0039	3.223	s	12.57	s	0.0046	3.223	s	14.83		\$ 2.26	17.95%
Transformation Connection	9	0.0003	0,220	۳	12.07	Ľ	0.0040	0,220	۳.	14,00	Ľ	φ <u>Σ</u> ;20	11.00.10
Sub-Total C - Delivery	100			s	133.64				s	135.34		\$ 1.70	1.27%
(including Sub-Total B)				3	133.04				3	100.04	1	\$ 1.70	1.2170
Wholesale Market Service	s	0.0044	3,223	ls	14.18	s	0.0044	3.223	s	14.18	1	s -	0.00%
Charge (WMSC)	ľ	0.0011	0,220	۳.		ľ	0.0011	0,220	1	112.0		~	0.00
Rural and Remote Rate	s	0.0013	3.223	s	4.19	s	0.0013	3,223	s	4.19		s - 2	0.00%
Protection (RRRP)	L .				0.05					0.05		-	0.000
Standard Supply Service Charge	S	0.2500	1	\$	0.25	S	0.2500	1	5	0:25			0.00%
Debt Retirement Charge (DRC)	\$	0.0070	3,000	\$	21.00	\$	0.0070	3,000	\$	21.00			0.00%
TOU - Off Peak	\$	0.0670	1,920	\$	128.64	\$	0.0670	1,920	\$	128.64		s -	0.00%
TOU - MId Peak	\$	0.1040	540	\$	56-16	\$	0.1040	540	\$	56.16		\$-	0,00%
TOU - On Peak	\$	0.1240	540	\$	66.96	\$	0.1240	540	S	66.96		<u>\$-</u>	0.00%
Total Bill on TOU (before Taxes)	1			s	425.02	1			S	426.72		s 1.70	0.40%
HST		13%		s	55.25		13%		s	420.72		\$ 0.22	0.40%
		1370		1 *	480.27		13%		1 *	482.19		\$ 1.92	0.40%
Total Bill (Including HST)				\$				l	S				
Ontario Clean Energy Benefit 1				-3	48.03				-5	48.22		5 0.19	0.40%
Total Bill on TOU (including OCEB)				\$	432.24	-			S	433.97	-	\$ 1.73	0.40%

# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	GENERAL SERVICE LESS THAN 50 M							
Loss Factor		1.0743						
Consumption	kWh	5,000						
If Billed on a kW basis:	. 144							
Demand	kW							

Current Board-Approved							Propose	d	Impact			
	Rate	Volume		Charge	Ţ	Rate	Volume		Charge			
										1		% Change
		1			1 -		1	-				1.39%
-		5,000	-		1.	0.0089	5,000	\$	44.50			1.14%
\$		1	-	5,26	\$	-	1	1 T				-100.00%
	0.0000	5,000				0.0000	5,000	\$	-			
								Ť.				-4.50%
\$	0.0839	372	\$	31,18	\$	0.0839	372	\$	31.18	\$	-	0.00%
	0.0000	5 000	s	<u> </u>		0.0003	5 000	6	1.50		1.50	5-2-
			-									2.0
		5,000					5,000					0.00%
\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	•	0.00%
			s	139.42				s	136.76	-5	2.66	-1.91%
\$	0.0055	5,372	\$	29.54	\$	0.0064	5,372	S	34.38	8	4.83	16.36%
\$	0.0039	5,372	\$	20.95	s	0.0046	5,372	\$	24.71	5	3.76	17.95%
				400.04				-				
	632.00	1.1.1.1	5	189.91			12-14 H C	5	195.84	3	5.93	3.12%
s	0.0044	5.372	s	23.63	s	0.0044	5,372	s	23.63	s		0.00%
	8			8983 		20						5310-50
S	0.0013	5,372	\$	6.98	\$	0.0013	5,372	\$	6,98	5	-	0.00%
Is	0 2500	1	s	0.25	Is	0 2500	1	6	0.25	5	3	0.00%
	(C)	5 000	1 T		1 T		5 000		121.1			0.00%
1 *		-,	I .		1.			1 T				0.00%
			· ·					1 -				0.00%
			· ·									0.00%
ĮΨ	0.12-10	500		111.00	1.9	0.1240		3	111.00			0.00 %
			\$	675.38				\$	681.31	5	5.93	0.88%
	13%		\$	87.80		13%		\$	88.57	1 5	0.77	0.88%
			\$	763.17				\$	769.88	1	6.71	0.88%
			-\$	76.32				-5	76.99	-5	0.67	0.88%
			s	686.85		_		S	692.89	1	6.04	0.88%
	\$	Rate         (\$)           \$ 43,19         \$           \$ 0.0088         \$           \$ 0.0088         \$           \$ 0.0089         0.0000           \$ 0.0030         \$           \$ 0.0030         \$           \$ 0.0030         \$           \$ 0.0030         \$           \$ 0.0030         \$           \$ 0.0030         \$           \$ 0.0039         \$           \$ 0.0039         \$           \$ 0.0013         \$           \$ 0.2500         \$           \$ 0.0670         \$           \$ 0.0670         \$           \$ 0.0670         \$           \$ 0.1240         \$	Rate (S)         Volume (S)           \$ 43,19         1           \$ 0.0088         5,000           \$ 5,26         1           0.0000         5,000           \$ 0.0839         372           0.0000         5,000           \$ 0.0839         372           0.0000         5,000           \$ 0.0030         5,000           \$ 0.0030         5,000           \$ 0.0030         5,000           \$ 0.0030         5,000           \$ 0.0030         5,372           \$ 0.0039         5,372           \$ 0.0044         5,372           \$ 0.0013         5,372           \$ 0.0013         5,372           \$ 0.0013         5,372           \$ 0.0070         5,000           \$ 0.0070         5,000           \$ 0.0070         5,000           \$ 0.0670         3,200           \$ 0.1240         900	Rate (\$)         Volume (\$)           \$ 43,19         1           \$ 0.0088         5,000           \$ 5,26         1           0.0000         5,000           \$ 5,26         1           0.0000         5,000           \$ 0.0839         372           \$ 0.0030         5,000           \$ 0.7900         1           \$ 0.0030         5,000           \$ 0.0030         5,000           \$ 0.0030         5,000           \$ 0.0030         5,372           \$ 0.0039         5,372           \$ 0.0013         5,372           \$ 0.2500         1           \$ 0.0070         5,000           \$ 0.0070         5,000           \$ 0.0070         5,000           \$ 0.0070         5,000           \$ 0.0070         5,000           \$ 0.0070         5,000           \$ 0.0070         5,000           \$ 0.0070         5,000           \$ 0.02500         1           \$ 0.02670         3,200           \$ 0.1240         900           \$ 13%         \$ \$	Rate (S)         Volume (S)         Charge (S)           \$ 43,19         1         \$ 43,19           \$ 0,0088         5,000         \$ 44,00           \$ 5,26         1         \$ 5,26           0,0000         5,000         \$ -           \$ 0,0839         372         \$ 31,18           0,0000         5,000         \$ -           \$ 0,0839         372         \$ 31,18           0,0000         5,000         \$ -           \$ 0,0030         5,000         \$ 15,00           \$ 0,0030         5,000         \$ 139,42           \$ 0,0039         5,372         \$ 29,54           \$ 0,0039         5,372         \$ 29,54           \$ 0,0039         5,372         \$ 20,95           \$ 0,0039         5,372         \$ 20,95           \$ 0,0039         5,372         \$ 23,63           \$ 0,0070         5,000         \$ 35,00           \$ 0,0070         5,000         \$ 35,00           \$ 0,0070         5,000         \$ 35,00           \$ 0,0670         3,200         \$ 214,40           \$ 0,0240         900         \$ 11,60           \$ 0,1240         900         \$ 87,80           \$ 0,1	$\begin{tabular}{ c c c c c c } \hline Rate & Volume & Charge & ($) \\ \hline $ & 43.19 & 1 & $ & 43.19 \\ \hline $ & 43.19 & 1 & $ & 43.19 \\ \hline $ & 0.0088 & 5.000 & $ & 44.00 & $ \\ \hline $ & 0.0088 & 5.000 & $ & 44.00 & $ \\ \hline $ & 5.26 & 1 & $ & 5.26 & $ \\ \hline & & $ & 5.26 & 1 & $ & 5.26 & $ \\ \hline & & $ & $ & 5.26 & $ \\ \hline & & $ & $ & $ & $ & $ & $ & $ & $ \\ \hline & & $ & $ & $ & $ & $ & $ & $ & $ & $$	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	Rate (\$)         Volume (\$)         Charge (\$)         Rate (\$)         Volume (\$)           \$ 43.19 \$ 0.0088         1 \$ \$ 0.0088         \$ 43.19 \$ 0.0008         \$ 43.19 \$ 0.0088         \$ 43.79 \$ 0.0000         1 \$ \$ 0.0000         \$ 43.09 \$ 5.26         \$ 43.79 \$ 0.0000         1 \$ \$ 0.0000         \$ 0.0089 \$ 0.0000         \$ 0.0000 \$ 0.0000         \$ 0.0089 \$ 0.0000         \$ 0.0089 \$ 0.0000         \$ 0.0000 \$ 0.0000         \$ 0.0030 \$ 0.0000         \$ 0.0030 \$ 0.7900         \$ 0.0030 \$ 0.0064         \$ 5.372 \$ 0.7900         \$ 0.0064         \$ 5.372           \$ 0.0055         5.372 \$ 0.2500         \$ 1 \$ 0.0070         \$ 0.0044         \$ 5.372 \$ 0.2500         \$ 0.0044         \$ 5.372           \$ 0.0013         5.372 \$ 0.2500         \$ 0.250 \$ 0.0070         \$ 0.0070 \$ 0.0070         \$ 0.007	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$

#### **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	GENERAL SER	VICE LESS THAN 50 KW
Loss Factor		1.0743
Consumption	kWh	10,000
If Billed on a kW basis: Demand	<b>FW</b>	

	Current Board-Approved			prov	ed			Propose	d		Impact		
D		Rate	Volume		Charge	Γ	Rate	Volume		Charge			
		(\$)			(S)		(S)		<u> </u>	(S)		\$ Change	% Change
Monthly Service Charge	\$	43.19	1	\$	43.19	\$		1	\$	43.79	\$	0.60	1.39%
Distribution Volumetric Rate	\$	0.0088	10,000	\$	88.00	\$	0.0089	10,000	\$	89.00	\$	1.00	1.14%
Fixed Rate Riders	\$	5.26	1	\$	5.26	1 5	5 -		\$	-	-\$	5.26	-100.00%
Volumetric Rate Riders		0.0000	10,000	\$	-		0.0000	10,000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	136.45	1			\$	132.79	-\$		-2.68%
Line Losses on Cost of Power	\$	0.0839	743	\$	62.35	\$	0.0839	743	\$	62.35	\$	-	0.00%
Total Deferral/Variance Account		0.0000	10.000	s		- L	0.0003	10,000	s	3.00	s	3.00	
Rate Riders				1 °					1 ·		·		
Low Voltage Service Charge	\$	0.0030	10,000	\$	30.00	\$		10,000	\$	30,00	\$		0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	5	0.7900	1	S	0.79	\$	-	0.00%
Sub-Total B - Distribution	177			s	229.59			51.000	s	228.93	-5	0.66	-0.29%
(includes Sub-Total A) BTSB - Network		0.0055	10,743	s	59.09	5	0.0004	10,743	S	68.76	s	9.67	16.36%
	\$	0.0055	10,743	3	29.09	1 3	0.0064	10,743	3	00,70	3	9,07	10,30%
RTSR - Connection and/or Line and Transformation Connection	\$	0,0039	10,743	\$	41.90	\$	0.0046	10,743	\$	49.42	\$	7.52	17.95%
Sub-Total C - Delivery				s	330.58		12.01	0.000	s	347.11	5	16.53	5.00%
(including Sub-Total B)	<u> </u>				000.00			1.	*	• • • • •		10.00	0.0070
Wholesale Market Service Charge (WMSC)	\$	0.0044	10,743	\$	47.27	\$	0.0044	10,743	\$	47.27	5	-	0.00%
Rural and Remote Rate Protection (RRRP)	s	0.0013	10,743	s	13.97	5	0.0013	10,743	s	13.97	5	-	0.00%
Standard Supply Service Charge	5	0.2500	1	s	0.25	1	0.2500	1	¢	0.25	S		0.00%
Debt Retirement Charge (DRC)	s	0.0070	10.000	s	70.00	s		10.000	ŝ	70.00	5		0.00%
TOU - Off Peak	s	0.0670	6,400	ŝ	428.80	3		6,400	s	428.80			0.00%
TOU - Mid Peak	s	0.1040	1,800	S	187.20	3		1,800	s	187.20	5		0.00%
TOU - On Peak	S	0.1240	1,800	S	223.20	1		1,800	s S	223.20	1		0.00%
100 - ON FBAK	3	0.1240	1,800	3	223.20		p 0.1240	1,000	3	223.20			0.00%
Total Bill on TOU (before Taxes)	1			\$	1,301.26				S	1,317.79		\$ 16.53	1.27%
HST		13%		\$	169.16		13%		s	171.31		2.15	1.27%
Total Bill (including HST)				\$	1,470.43				\$	1,489.10		\$ 18.68	1.27%
Ontario Clean Energy Benefit 1				-5	147.04				-5	148.91	-5	5 1.87	1.27%
Total Bill on TOU (including OCEB)			2-345	S	1,323.39				S	1,340.19		\$ 16.81	1.27%

#### **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	GENERAL SER	VICE LESS THAN 50 KW
Loss Factor		1.0743
Consumption	kWh	12,500
If Billed on a kW basis: Demand	kW	

		Curr	ent Board-Ap	prov	ed			Propose	d		Impact			
		Rate	Volume		Charge		Rate	Volume		Charge				
	L	(S)			(S)		(\$)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	43.19	1	\$	43.19	\$		1	\$	43.79	\$		1.39%	
Distribution Volumetric Rate	\$	0.0088	12,500	\$	110.00	5	0.0089	12,500	\$	111.25	5		1.14%	
Fixed Rate Riders	\$	5.26	1	\$	5.26	5	; - j	1	\$	-	-\$	5.26	-100.00%	
Volumetric Rate Riders	1	0.0000	12,500	\$	-		0.0000	12,500	\$	-	S			
Sub-Total A (excluding pass through)				\$	158.45			The second second	\$	155.04	-5		-2.15%	
Line Losses on Cost of Power	S	0.0839	929	\$	77.94	\$	0.0839	929	\$	77.94	\$	•	0.00%	
Total Deferral/Variance Account		0.0000	12.500	s	.		0.0003	12,500	s	3.75	5	3.75		
Rate Riders				) ·										
Low Voltage Service Charge	\$	0.0030	12,500	\$	37.50	\$		12,500	\$	37.50	5		0.00%	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	; ·	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)				s	274.68			1.16	\$	275.02		0.34	0.12%	
RTSR - Network	\$	0.0055	13,429	\$	73,86	S	0.0064	13,429	\$	85.94	3	12.09	16.36%	
RTSR - Connection and/or Line and			1.0.100		50 07 I			10.100		o4 77			47.059	
Transformation Connection	\$	0.0039	13,429	\$	52,37	\$	0.0046	13,429	\$	61.77	1	9.40	17.95%	
Sub-Total C - Delivery		100		s	400.91				s	422.74		21.83	5.44%	
(including Sub-Total B)			The Depth of the Party of the P	3	400.91			1 PARTY INT	\$	422.74	Ľ	21.03	3,44 78	
Wholesale Market Service	s	0.0044	13,429	\$	59.09	5	0.0044	13,429	s	59.09	15		0.00%	
Charge (WMSC)	1	0.0011		T T		17			۱Ť.					
Rural and Remote Rate	\$	0.0013	13,429	\$	17.46	5	0.0013	13,429	S	17.46	\$	; -	0.00%	
Protection (RRRP) Standard Supply Service Charge	s	0.2500	· · · ·	s	0.25	5	0.2500	l .	s	0.25			0.00%	
Debt Retirement Charge (DRC)	ŝ	0.0070	12,500	s	87.50	3		12,500	s	87.50			0.00%	
TOU - Off Peak	s	0.0670	8,000	\$	536.00	19		8.000	S	536.00			0.00%	
TOU - Mid Peak	S	0.1040	2.250	ŝ	234.00	5		2,250	S	234.00			0.00%	
TOU - On Peak	S	0.1240	2,250	S	234.00	9		2,250		279.00			0.00%	
TOU - UN Peak	13	0.1240	2,250	3	279.00	13	0.1240	2,250	3	279.00		-	0.00%	
Total Bill on TOU (before Taxes)				\$	1,614.20	T		1	\$	1,636.03		\$ 21.83	1.35%	
HST		13%		\$	209.85	1	13%		\$	212.68	:	\$ 2,84	1.35%	
Total Bill (including HST)				\$	1,824.05				S	1,848,71	:	\$ 24.66	1.35%	
Ontario Clean Energy Benefit 1				-5	182.41				-5	184 87	-	\$ 2.46	1.35%	
Total Bill on TOU (including OCEB)			-	\$	1,641.64				S	1,663.84		\$ 22.20	1.35%	
				1				1	1		1 1		Market and a second second	

#### **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	GENERAL SER	VICE LESS THAN 50 KW
Loss Factor		1.0743
Consumption	kWh	15,000
If Billed on a kW basis: Demand	kW	

Monthly Service Charge     \$       Distribution Volumetric Rate     \$       Fixed Rate Riders     \$       Volumetric Rate Riders     \$       Sub-Total A (excluding pass through)     Inc Losses on Cost of Power       Total Deferral/Variance Account     \$	0.0088	Volume 1 15,000 1 15,000	9999	Charge (\$) 43.19 132.00	\$	Rate (\$)	Volume		Charge (\$)			
Distribution Volumetric Rate \$ Fixed Rate Riders \$ Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power \$	43.19 0.0088 5.26	1	\$	43.19	s							
Distribution Volumetric Rate \$ Fixed Rate Riders \$ Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power \$	0.0088 5.26	1	\$		15					-	\$ Change	% Change
Fixed Rate Riders \$ Volumetric Rate Riders Sub-Total A (excluding pass through) Line Losses on Cost of Power \$	5.26	1		132.00 l	1.1	43.79	1	\$	43.79	\$	0.60	1.39%
Volumetric Rate Riders           Sub-Total A (excluding pass through)           Line Losses on Cost of Power         \$		15 000	c		\$	0.0089	15,000	\$	133.50	5	1.50	1.14%
Sub-Total A (excluding pass through)           Line Losses on Cost of Power         \$	0.0000	15,000	-	5.26	\$	-	1	\$	•	-\$	5.26	-100.00%
Line Losses on Cost of Power \$		10,000	\$	-		0.0000	15,000	\$	-	\$	-	
•			\$	180.45	1.0			\$	177.29	-\$	3.16	-1.75%
Total Deferral/Variance Account	0.0839	1,115	\$	93.53	S	0.0839	1,115	\$	93.53	\$	<b>2</b> 2	0.00%
Total Dolonav Fanance Account	0.0000	15,000	s			0.0003	15,000	s	4.50	s	4.50	
Rate Riders	- 6.5			-					00	1	4.50	ĺ
Low Voltage Service Charge \$		15,000	\$	45.00	\$	0.0030	15,000	\$	45.00	\$	-	0.00%
Smart Meter Entity Charge \$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$		0.00%
Sub-Total B - Distribution			s	319.77			1.	s	321.11	s	1.34	0.42%
(includes Sub-Total A)												
RTSR - Network \$	0.0055	16,115	\$	88.63	\$	0.0064	16,115	\$	103.13	\$	14.50	16.36%
RTSR - Connection and/or Line and	0.0039	16,115	s	62.85	s	0.0046	16,115	s	74.13	s	11.28	17.95%
Transformation Connection	0.0039	10,115	3	02.00	1.2	0.0046	10,115	3	74.13	3	11.20	17.95%
Sub-Total C - Delivery		10.00	s	471.25	011			s	498.37	s	27.12	5.76%
(including Sub-Total B)		1000	3	471.23				3	490.37	3	21.12	3.70%
Wholesale Market Service \$	0.0044	16.115	\$	70,90	s	0.0044	16,115	s	70.90	\$		0.00%
Charge (WMSC)	0,0044	10,110	۱۳	70.50	۳	0.0044	10,110	<u>۳</u>	10.50	♥	19	0.00 /8
Rural and Remote Rate	0.0013	16,115	s	20.95	s	0.0013	16.115	s	20,95	s	<u>s</u>	0.00%
Protection (RRRP)	- 00		1 ·	10	1.	0.22						1001 100
Standard Supply Service Charge \$		1	\$	0.25	\$	0.2500	1	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC) \$		15,000	\$	105.00	\$	0.0070	15,000	\$	105.00	\$		0.00%
TOU - Off Peak \$		9,600	\$	643.20	\$	0.0670	9,600	\$	643.20	\$	*	0.00%
TOU - Mid Peak \$	0.1040	2,700	\$	280.80	\$	0.1040	2,700	\$	280.80	\$	*	0.00%
TOU - On Peak \$	0.1240	2,700	\$	334.80	\$	0.1240	2,700	\$	334.80	S S	•	0.00%
					_							
Total Bill on TOU (before Taxes)	1001		S	1,927.15		1000		S	1,954.27	S	27.12	1.41%
HST	13%		\$	250.53		13%		\$	254.06	\$	3.53	1.41%
Total Bill (including HST)			\$	2,177.68		l		\$	2,208.33	\$	30.65	1.41%
Ontario Clean Energy Benefit <sup>1</sup>			-\$	217.77				-\$	220 83	-\$	3.06	1.41%
Total Bill on TOU (Including OCEB)			S	1,959.91				S	1,987.50	S	27.59	1.41%

### **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	GENERAL SER	VICE 50 TO 4,999 KW	
Loss Factor		1.0743	
Consumption	kWh	40,000	
If Billed on a kW basis: Demand	kW	100	

[		Curr	ent Board-Ap	prov	ed			Propose	ed		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			8/ Ob
	-	(S)		-	(\$)	Ŀ	(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	304.20	1	\$	304.20		\$ 308.46	000709	\$	308.46	\$		1.40%
Distribution Volumetric Rate	\$	2.7354	100	\$	273.54		\$ 2,7737	100	\$	277.37	\$	~ ~ ~	1.40%
Fixed Rate Riders	\$	-	1	\$	-	l	\$-	1	\$	•	\$		
Volumetric Rate Riders		0.0000	100	\$	-		0.0000	100	\$	-	\$		
Sub-Total A (excluding pass through)	-		-	\$	577.74	_	53.00		\$	585.83	\$		1.40%
Line Losses on Cost of Power	\$	0.0839	2,972	\$	249.41	1	\$ 0.0839	2,972	\$	249.41	\$	-	0.00%
Total Deferral/Variance Account		0.0000	100	s	_	l	1.5513	100	s	155.13	s	155.13	
Rate Riders				· ·	-				1				
Low Voltage Service Charge	\$	1.3870	100	\$	138.70	- 18	\$ 1,3870	100	\$	138.70	S		0,00%
Smart Meter Entity Charge			1	\$	-	L		1	\$	-	5	-	
Sub-Total B - Distribution	100			s	965.85				s	1,129.07	1	163.22	16.90%
(includes Sub-Total A)		101110	1	-					-				
RTSR - Network	\$	2.3629	100	\$	236.29	1	\$ 2,7612	100	\$	276.12	1 5	39.83	16.86%
RTSR - Connection and/or Line and	s	1.6344	100	s	163.44		\$ 1.9455	100	s	194.55	5	31.11	19.03%
Transformation Connection	Φ	1.0344	100	3	103,44	1	a 1,5400	100	\$	194.55		31,11	13.00 /6
Sub-Total C - Delivery	-	110		s	1,365.58	- E			s	1,599,74	5	234.16	17.15%
(including Sub-Total B)			CONTROL OF	3	1,305.30	- L			3	1,035.74		234.10	17.1379
Wholesale Market Service	s	0.0044	42.972	s	189.08		\$ 0.0044	42,972	s	189.08	5		0.00%
Charge (WMSC)	۳.	0.0044	42,072	۳	100.00	_ [ '	0.0044	42,572	۳.	100.00	`	•	0,000,0
Rural and Remote Rate	s	0.0013	42.972	s	55.86	1	\$ 0.0013	42,972	s	55.86			0.00%
Protection (RRRP)	1 ° 1				- 7.0								8
Standard Supply Service Charge	\$	0.2500	1	S	0.25		\$ 0,2500		S	0.25			0.00%
Debt Retirement Charge (DRC)	\$	0.0070	40,000	\$	280,00		\$ 0.0070			280.00	\$		0.00%
TOU - Off Peak	\$	0.0670	25,600	\$	1,715.20		\$ 0.0670	(T) (T)		1,715.20	\$		0.00%
TOU - Mid Peak	\$	0.1040	7,200	\$	748.80		\$ 0.1040			748.80	)   1		0.00%
TOU - On Peak	\$	0.1240	7,200	\$	892.80		\$ 0.1240	7,200	\$	892,80	1	s -	0.00%
Total Bill on TOU (before Taxes)				s	5,247.57			-	S	5,481.73		\$ 234.16	4,46%
HST		13%		s	682.18	. 1	139	4	s	712.62		\$ 30.44	4.46%
Total Bill (including HST)		1370		ŝ	5.929.75		13		s	6.194.36		\$ 264.60	4.46%
-				-5	5,929.75			ļ	-5	619.44	-		4.40%
Ontario Clean Energy Benefit '	1												4.46%
Total Bill on TOU (including OCEB)				\$	5,336.77				S	5,574.92		\$ 238.14	4.46%

#### **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	GENERAL SEF	VICE 50 TO 4,999 KW
Loss Factor		1,0743
Consumption	kWh	100,000
If Billed on a kW basis: Demand	kW	250

		Curr	ent Board-Ap	prov	ved			Propose	d		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
Marthin Ora ing Obaran	L	(S)			(\$)	-	(\$)			(\$)	-	\$ Change	% Change
Monthly Service Charge	\$	304.20	1	\$	304.20	\$		1	\$	308.46	S	4.26	1.40%
Distribution Volumetric Rate	\$	2.7354	250	\$	683.85	S		250	\$	693.43	\$	9.58	1.40%
Fixed Rate Riders	\$	-	1	\$	-	1		1	\$	•	\$	-	1
Volumetric Rate Riders		0.0000	250	\$	-		0.0000	250	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	988.05				\$	1,001.89	S	13.84	1.40%
Line Losses on Cost of Power	\$	0.0839	7,430	\$	623.53	\$	0.0839	7,430	\$	623.53	\$	-	0.00%
Total Deferral/Variance Account	Į į	0.0000	250	s			1.5513	250	s	387.83	s	387.83	
Rate Riders	۱.			<u> </u>					·		1		
Low Voltage Service Charge	\$	1.3870	250	\$	346.75	\$	1.3870	250	\$	346.75	\$		0.00%
Smart Meter Entity Charge	L		1	\$	-			1	\$	-	\$	•	
Sub-Total B - Distribution (includes Sub-Total A)				\$	1,958.33				S	2,359.99	S	401.66	20.51%
RTSB - Network	s	2.3629	250	S	590.73	15	2.7612	250	S	690.30	S	99.58	16.86%
RTSR - Connection and/or Line and	۳	2.3023	230	l a	330.73	°	2.7012	200	<b>  *</b>	030.00	9	33.50	10.00 /0
Transformation Connection	\$	1.6344	250	\$	408.60	\$	1.9455	250	\$	486.38	\$	77.78	19.03%
Sub-Total C - Delivery				s	2,957.65				s	3.536.66	s	579.01	19.58%
(including Sub-Total B)	-			1	_,				-	-,	<u> </u>		
Wholesale Market Service	\$	0.0044	107,430	\$	472.69	5	0.0044	107,430	\$	472.69	\$		0.00%
Charge (WMSC) Rural and Remote Rate									1				
Protection (RRRP)	\$	0.0013	107,430	\$	139.66	5	0.0013	107,430	\$	139.66	\$	2	0.00%
Standard Supply Service Charge	s	0.2500	1	s	0.25	s	0.2500	1	s	0.25	s	-	0.00%
Debt Retirement Charge (DRC)	ŝ	0.0070	100.000	ŝ	700.00	3		100.000	ŝ	700.00	s	-	0.00%
TOU - Off Peak	ŝ	0.0670	64.000	s	4,288.00	3		64.000	s	4.288.00	s	2	0.00%
TOU - Mid Peak	s	0.1040	18,000	s	1,872.00	15		18,000	ŝ	1,872.00	s		0.00%
TOU - On Peak	ŝ	0.1240	18,000	1 -	2,232.00	3		18,000	ŝ	2,232.00	s		0.00%
100 - Oli Peak	3	0.1240	10,000	3	2,232.00 ]		0.1240	18,000	9	2,232.00	1.4		0.00 /8
Total Bill on TOU (before Taxes)				\$	12,662.25				S	13,241.26	S	579.01	4.57%
HST		13%		\$	1,646.09		13%	, I	\$	1,721.36	S	75.27	4.57%
Total Bill (including HST)				\$	14,308.34				\$	14,962.63	\$	654.28	4.57%
Ontario Clean Energy Benefit 1			1	-\$	1,430,83			Į.	-5	1 496 26	-5	65.43	4.57%
Total Bill on TOU (including OCEB)				S	12,877.51				S	13,466.37	S	588.85	4.57%

#### **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	GENERAL SEI	RVICE 50 TO 4,999 KW	
Loss Factor		1.0743	
Consumption	kWh	140,000	
If Billed on a kW basis: Demand	kW	350	

		Curr	ent Board-Ap	prov	red			Propose	d		Impact			
		Rate	Volume		Charge	Γ	Rate	Volume		Charge	ſ			
Maethly Reader Observe	-	(S)			(\$)	H	(\$)		_	(S)	Ŀ	\$ Change	% Change	
Monthly Service Charge	\$	304.20	1	\$	304.20	5		1	\$	308.46		\$ 4.26	1.40%	
Distribution Volumetric Rate	\$	2.7354	350	\$	957.39	1		350	\$	970.80		\$ 13.41	1.40%	
Fixed Rate Riders	\$	-	1	\$	-		\$-	1	\$	-		s -		
Volumetric Rate Riders		0.0000	350	\$	-	$\perp$	0.0000	350	\$	-		\$-		
Sub-Total A (excluding pass through)				\$	1,261.59	- 1-			\$	1,279.26		\$ 17.67	1.40%	
Line Losses on Cost of Power	\$	0.0839	10,402	\$	872.94	1	0.0839	10,402	\$	872,94	{	\$-	0.00%	
Total Deferral/Variance Account		0.0000	350	s	.	1	1.5513	350	s	542.96		\$ 542.96	· · · · ·	
Rate Riders									· ·				0.2	
Low Voltage Service Charge	\$	1.3870	350	\$	485.45	1	\$ 1.3870	350	\$	485,45		\$ <u>*</u>	0.00%	
Smart Meter Entity Charge	<u> </u>		1	\$	-	L		1	\$		1	\$ -		
Sub-Total B - Distribution (includes Sub-Total A)				s	2,619.98				s	3,180.60		\$ 560.62	21.40%	
RTSR - Network	s	2.3629	350	s	827.02		\$ 2.7612	350	s	966.42		\$ 139.41	16.86%	
RTSR - Network RTSR - Connection and/or Line and	3	2,3029	350	3	027.02	1	2./012	350	3	900.42		a 139.41	10.00%	
Transformation Connection	\$	1.6344	350	s	572.04	1	\$ 1,9455	350	s	680.93		\$ 108,89	19.03%	
Sub-Total C - Delivery			170	s	4,019.03	Ē		1.1.1.1.1.1.1	s	4.827.94		\$ 808.91	20.13%	
(including Sub-Total B)		1.1.2.11		9	4,013.00	- L			9	4,021.34		5 000.51	20.1378	
Wholesale Market Service	s	0.0044	150,402	\$	661.77		\$ 0.0044	150,402	s	661.77		s -	0.00%	
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	150,402	\$	195.52		\$ 0.0013	150,402	\$	195.52	ļļ	\$	0.00%	
Standard Supply Service Charge	s	0.2500	4	s	0.25		\$ 0.2500		e	0.25		s 🤤	0.00%	
Debt Retirement Charge (DRC)	s	0.0070	140.000	s	980.00	- L'	\$ 0.0070	140.000	ŝ	980.00		s ·	0.00%	
TOU - Off Peak	s	0.0670	89.600	ŝ	6.003.20		\$ 0.0670	89,600	ŝ	6.003.20		s -	0.00%	
TOU - Mid Peak	1 .	0.1040	25.200	s	2,620.80		· · · · · · ·	25,200	S			s -	0.00%	
	\$			1 T	· ·				-	2,620.80			10 BO	
TOU - On Peak	\$	0.1240	25,200	\$	3,124.80		\$ 0.1240	25,200	\$	3,124.80		\$ -	0.00%	
Total Bill on TOU (before Taxes)	Т			S	17,605.37	Т		1	s	18,414,28		\$ 808.91	4.59%	
HST		13%		S	2,288,70		13%	1	s	2,393,86		\$ 105.16	4.59%	
Total Bill (including HST)				s	19.894.07			1	s	20.808.14		\$ 914.07	4.59%	
Ontario Clean Energy Benefit 1				-S	1,989,41	1			-5	2.080.81		\$ 91.40	4.59%	
Total Bill on TOU (including OCEB)		1.00	1.2.7.2.0	s	17,904.66	10		1000	s	18,727.33	1 I	S 822.67	4.59%	
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#### **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	GENERAL SE	RVICE 50 TO 4,999 KW	
Loss Factor		1.0743	
Consumption	kWh	810,000	
If Billed on a kW basis: Demand	kW	2000	

		Curr	ent Board-Ap	prov	/ed	Γ			Propose	d		Impact			
		Rate	Volume		Charge	Γ	Rate		Volume		Charge				
	<u> </u>	(S)		-	(S)	Ŀ	(S)			_	(\$)	┝		\$ Change	% Change
Monthly Service Charge	\$	304,20	1	\$	304.20			3.46	1	5	308.46		\$	4.26	1.40%
Distribution Volumetric Rate	\$	2.7354	2,000	\$	5,470.80			737	2,000	\$	5,547.40		\$	76.60	1.40%
Fixed Rate Riders	\$	•	1	\$	-		\$	- 1	··· 1	\$	~ ·		\$	-	
Volumetric Rate Riders		0.0000	2,000	\$	-		0.0	000	2,000	\$		$\rightarrow$	\$	-	
Sub-Total A (excluding pass through)				\$	5,775.00	L				\$	5,855.86	H	S	80.86	1.40%
Line Losses on Cost of Power	\$	0.0839	60,183	\$	5,050.56	- I-	\$ 0.0	839	60,183	\$	5,050.56		\$	-	0.00%
Total Deferral/Variance Account		0.0000	2,000	s	-		1.5	513	2.000	s	3,102,60	1	5	3,102.60	
Rate Riders				·										0,102.00	
Low Voltage Service Charge	\$	1,3870	2,000	\$	2,774.00	1	\$ 1.3	870	2,000	\$	2,774.00		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-	H			1	\$	-		\$	•	
Sub-Total B - Distribution				s	13,599.56				1.1.3	s	16,783.02		s	3,183.46	23.41%
(includes Sub-Total A)	-					H									
RTSR - Network	\$	2,3629	2,000	S	4,725,80		\$ 2.7	612	2,000	\$	5,522.40		\$	796.60	16.86%
RTSR - Connection and/or Line and	s	1.6344	2.000	s	3,268.80		\$ 1.9	455	2.000	s	3,891.00		5	622.20	19.03%
Transformation Connection	1.	1,0011		Ľ.,	0,200,00	L	• 10	100	2,000	L.	0,001100		Ψ		
Sub-Total C - Delivery		1.1		s	21,594.16			100-		s	26,196,42		s	4,602.26	21.31%
(including Sub-Total B)				, v	21,004.10	L	Late at			Ľ.	20,100.42		•	4,004	21.0170
Wholesale Market Service	s	0.0044	870,183	s	3.828.81		\$ 0.0	044	870.183	s	3.828.81		\$		0.00%
Charge (WMSC)	T.			ľ		- 1				l -	3		-		
Rural and Remote Rate	\$	0.0013	870,183	\$	1,131.24		\$ 0.0	013	870,183	\$	1,131,24		S	-	0.00%
Protection (RRRP) Standard Supply Service Charge	s	0.2500		s	0.25		s 0.2	500	4		0.25		¢		0.00%
Debt Retirement Charge (DRC)	1 *	0.0070	810.000	S	5,670.00	- 1		070	810.000	3	5.670.00		\$ \$	•	0.00%
TOU - Off Peak	\$			s S			-	670		\$					
TOU - Mid Peak	\$	0.0670	518,400	- T	34,732,80		-		518,400	\$	34,732.80		\$	•	0.00%
	\$	0.1040	145,800	\$	15,163,20		SA	040	145,800	\$	15,163.20		\$	•	0.00%
TOU - On Peak	\$	0.1240	145,800	\$	18,079.20		\$ 0.1	240	145,800	\$	18,079,20		\$		0.00%
Total Bill on TOU (before Taxes)	T			S	100,199.65					S	104.801.91		S	4.602.26	4.59%
HST		13%		s	13,025.95			13%		s	13.624.25		s	598.29	4.59%
Total Bill (including HST)	1			s	113,225,61					ŝ	118,426,16		ŝ	5,200.55	4.59%
Ontario Clean Energy Benefit <sup>1</sup>	1			-S	11 322 56					-5	11 842 62		-5	520.06	4.59%
Total Bill on TOU (Including OCEB)				S				1.01	Annual Control of Control	S	106.583.54		S	4,680,49	4.59%
(our bill off (oo (moldoling oocb)				9	101,203.03	-	_	_		9	100,000.04		9	4,000.43	4.0070

#### **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	GENERAL SE	RVICE 50 TO 4,999 KW	
Loss Factor		1.0743	
Consumption	kWh	1,620,000	
If Billed on a kW basis: Demand	kW	4000	

		Curr	ent Board-Ap	prov	/ed	ſ			Propose	d		Impact			
	Γ	Rate	Volume		Charge	ſ		Rate	Volume		Charge	Γ			
	<u> </u>	(\$)			(\$)			(\$)			(S)	ŀ		\$ Change	% Change
Monthly Service Charge	\$	304.20	1	\$	304,20		\$	308.46	1	\$	308.46	ļ	\$	4.26	1.40%
Distribution Volumetric Rate	\$	2.7354	4,000	\$	10,941,60		\$	2.7737	4,000	\$	11,094.80		\$	153.20	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	° - 1		\$	-	
Volumetric Rate Riders	1	0.0000	4,000	\$	-			0.0000	4,000	\$	-		\$	-	
Sub-Total A (excluding pass through)	1	Topo La		\$	11,245,80			0.245		S	11,403.26		S	157.46	1.40%
Line Losses on Cost of Power	\$	0.0839	120,366	\$	10,101.11		\$	0.0839	120,366	\$	10,101.11		\$	-	0.00%
Total Deferral/Variance Account		0.0000	4,000	s	~			1.5513	4,000	s	6.205.20		\$	6.205.20	
Rate Riders				· ·						-				0,200,20	
Low Voltage Service Charge	\$	1.3870	4,000	\$	5,548.00		\$	1.3870	4,000	\$	5,548.00		\$	-	0.00%
Smart Meter Entity Charge			1	\$	•				1	\$	· -		\$	<u>.</u>	
Sub-Total B - Distribution		1000		s	26,894.91			A 100 T	10000	S	33,257.57		s	6,362.66	23.66%
(includes Sub-Total A)								_							
RTSR - Network	\$	2,3629	4,000	\$	9,451.60		\$	2.7612	4,000	\$	11,044.80		\$	1,593,20	16.86%
RTSR - Connection and/or Line and	s	1.6344	4,000	s	6,537.60		s	1.9455	4,000	s	7,782.00		s	1,244.40	19.03%
Transformation Connection	1	TUUT	4,000	<b>1</b>	0,007,00		φ	1,3400	4,000	3	1,102.00		Ψ	1,244,90	19.03 /6
Sub-Total C - Delivery	1.1	200		s	42.884.11					s	52.084.37		s	9,200.26	21.45%
(including Sub-Total B)				3	42,004.11		1			3	52,004.57			9,200.20	21.4378
Wholesale Market Service	s	0.0044	1,740,366	s	7,657.61		s	0.0044	1,740,366	s	7,657,61		s		0.00%
Charge (WMSC)	Ť			l T	1001.01			0.0011	11. 10,000	ľ			Ť		0.00,0
Rural and Remote Rate	S	0.0013	1,740,366	s	2,262,48		S	0.0013	1,740,366	S	2,262,48		\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	s	0.2500			0.25			0.2500		s	0.05			5 M	0.000
Debt Retirement Charge (DRC)	1 -		1 000 000	3			S	0.0070	1 000 000	<b>۲</b>	0,25		S		0.00%
TOU - Off Peak	\$	0.0070	1,620,000	\$	11,340.00		S		1,620,000	\$	11,340.00		\$	-	0.00%
TOU - Mid Peak	\$	0.0670	1,036,800	\$	69,465.60		\$	0.0670	1,036,800	S	69,465.60		\$		0.00%
	\$	0.1040	291,600	\$	30,326.40		\$	0.1040	291,600	\$	30,326.40		\$	-	0.00%
TOU - On Peak	\$	0.1240	291,600	\$	36,158.40		\$	0.1240	291,600	\$	36,158.40		\$		0.00%
Total Bill on TOU (before Taxes)	T			s	200.094.85					S	209.295.11		S	9.200.26	4.60%
HST		13%		s	26,012.33			13%		ŝ	27,208.36		ŝ	1,196.03	4.60%
Total Bill (including HST)				ŝ	226,107,18			10 (3		ŝ	236,503,48		ŝ	10.396.29	4.60%
Ontario Clean Energy Benefit <sup>1</sup>				-s	22 610 72					-S	23,650 35		-5	1.039.63	4.60%
Total Bill on TOU (including OCEB)	1			s				10000		S	212.853.13		S	9,356.66	4.60%
(including open)	-			13	200,700.40		-		-	9	212,000.10		9	0,000.00	7.00/6

#### **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	SENTINEL LIGH	ITING
Loss Factor		1.0743
Consumption	kWh	100
If Billed on a kW basis: Demand	kW	0.25

		Curr	ent Board-Ap	oro	/ed			Propose	d			impact	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(S)			(S)	-	(S)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	6.19	1	\$	6.19	5	6,28	1	\$	6.28	\$		1.45%
Distribution Volumetric Rate	\$	21.4186	0	\$	5.35	\$	21.7185	0	\$	5.43	\$		1.40%
Fixed Rate Riders	\$	-	1	\$	-	5	-	1	\$	-	\$		
Volumetric Rate Riders		0.0000	0	\$	-		0.0000	0	\$	-	S		
Sub-Total A (excluding pass through)				\$	11.54				\$	11.71	S		1.43%
Line Losses on Cost of Power	\$	0.0839	7	\$	0.62	\$	0.0839	7	\$	0.62	\$	•	0.00%
Total Deferral/Variance Account		0.0000	0	s	.		1.3820	0	s	0.35	s	0.35	
Rate Riders			-				1.0	-		200		101	8
Low Voltage Service Charge	\$	0.9526	0	\$	0.24	\$	0,9526	0	S	0.24	\$		0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	•	\$	-	
Sub-Total B - Distribution				s	12.41		1.1		s	12.92	s	0.51	4.11%
(includes Sub-Total A)													
RTSR - Network	\$	1.7656	0	\$	0.44	\$	2.0632	0	S	0.52	\$	0.07	16.86%
RTSR - Connection and/or Line and	s	1.2045	0	s	0.30	s	1.4338	0	s	0.36	s	0.06	19.04%
Transformation Connection	Ľ	1.2040	0	Ľ	0.00	Ľ	1.4000	0	Ľ.	0.00	Ľ	0.00	10.0470
Sub-Total C - Delivery		1.2.2		s	13.15	125	CONTRACTOR OF		s	13.79	s	0.64	4.88%
(including Sub-Total B)				~	10.10				~	10.70	Ľ	0.04	4.0070
Wholesale Market Service	s	0.0044	107	s	0.47	s	0.0044	107	s	0.47	s	-	0.00%
Charge (WMSC)	۱Ť.			ΙŤ.		1	10		۱Ť.	20.11			27
Rural and Remote Rate	s	0.0013	107	s	0.14	İs	0.0013	107	s	0.14	s	-	0.00%
Protection (RRRP)		0.2500			0.25		0.2500		s	0.25			0.00%
Standard Supply Service Charge	\$		1	\$		\$		1	۳.		S		
Debt Retirement Charge (DRC)	\$	0.0070	100	\$	0.70	\$	0.0070	100	5	0.70	\$		0.00%
TOU - Off Peak	S	0.0670	64	\$	4.29	\$	0.0670	64	S	4.29	S		0.00%
TOU - Mid Peak	\$	0.1040	18	\$	1.87	\$	0.1040	18	\$	1.87	S		0.00%
TOU - On Peak	\$	0.1240	18	S	2.23	\$	0.1240	18	S	2.23	S	•	0.00%
Total Bill on TOU (before Taxes)				s	23.10	1			S	23.75	S	0.64	2.78%
HST		13%		s	3.00		13%		s	3.09	Í		2.78%
Total Bill (including HST)		10.70		ŝ	26.11		10 /8		s	26.83	Ś		2.78%
Ontario Clean Energy Benefit <sup>1</sup>				-5	2.61				-5	2.68	-5		2 68%
Total Bill on TOU (including OCEB)			and the second second	S	23.50				S	24.15	9	and the second se	2.79%
rotal bill on roo (medding OCED)	-			13	23.30				3	24.13		0.00	2.1376

#### **Incentive Regulation Model for 2015 Filers**

Lekeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate Class	STREET LIGHTING	
Loss Factor		1.0743
Consumption	kWh	100
<u>If Billed on a kW basis:</u> Demand	kW	0.25

]		Curr	ent Board-Ap	prov	ved			Propose	d		Impact			
[		Rate	Volume		Charge		Rate	Volume		Charge				
		(S)			(S)		(S)			(\$)		\$ Change	% Change	
Monthly Service Charge	S	5,10	1	\$	5.10	\$	5.17	1	\$	5.17	\$	0.07	1.37%	
Distribution Volumetric Rate	\$	15.6152	0	\$	3.90	S	15.8338	0	\$	3,96	\$	0.05	1.40%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders		0.0000	0	\$	-		0.0000	0	\$	-	\$	-		
Sub-Total A (excluding pass through)			201020	\$	9.00		1000	2	\$	9.13	\$	0.12	1.38%	
Line Losses on Cost of Power	\$	0.0839	7	\$	0.62	\$	0.0839	7	\$	0.62	\$	-	0.00%	
Total Deferral/Variance Account		0.0000	0	s			1,4048	0	5	0.35	s	0.35		
Rate Riders		32	0					0	φ	260.0		0.00	222	
Low Voltage Service Charge	\$	0.9330	0	\$	0.23	\$	0.9330	0	\$	0.23	\$	-	0.00%	
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$			
Sub-Total B - Distribution				s	9.86			2010 1200	S	10.34	s	0.48	4.83%	
(includes Sub-Total A)				<u> </u>					9					
RTSR - Network	\$	1.7211	0	\$	0.43	\$	2.0112	0	\$	0.50	\$	0,07	16.86%	
RTSR - Connection and/or Line and	s	1,1929	0	s	0.30	5	1.4200	0	s	0.36	s	0.06	19.04%	
Transformation Connection	9	1.1929	0	9	0.30	3	1.4200	U	φ	0.30	3	0.00	13.04 %	
Sub-Total C - Delivery	210			s	10.59				s	11.19	s	0.61	5.71%	
(including Sub-Total B)				3	10.55				3	11.19	-	0.01	5.7176	
Wholesale Market Service	s	0.0044	107	s	0.47	s	0.0044	107	s	0.47	s		0.00%	
Charge (WMSC)	1			ľ		ľ	0.00.11		1		♥			
Rural and Remote Rate	s	0.0013	107	s	0.14	S	0.0013	107	s	0.14	s	-	0.00%	
Protection (RRRP)		0.0500			0.05		0.0700			0.05			0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	S	0.2500	1	S	0.25	S	-		
Debt Retirement Charge (DRC)	\$	0.0070	100	\$		\$	0.0070	100	\$	0,70	S	-	0.00%	
TOU - Off Peak	S	0.0670	64	\$	4.29	\$	0.0670	64	\$	4.29	\$	-	0.00%	
TOU - Mid Peak	\$	0.1040	18	\$	1.87	\$	0.1040	18	\$	1.87	s	-	0.00%	
TOU - On Peak	\$	0.1240	18	\$	2.23	\$	0.1240	18	S	2.23	\$	•	0.00%	
Total Bill on TOU (before Taxes)	1			s	20.54				S	21,15	S	0.61	2.95%	
HST		13%		s	2.67		13%		s	2.75	s	0.08	2.95%	
Total Bill (including HST)		1370		s	23.21	1	1070		ŝ	23.90	s	0.68	2.95%	
Ontario Clean Energy Benefit <sup>1</sup>					2.32				-5	2.39	-5	0.07	3.02%	
Total Bill on TOU (including OCEB)				S	20.89				S	21.51	S	0.61	2.94%	
Total bill on Too (moduling OCEB)				13	20.05	-			3	21.31		0.01	2.34/8	

#### **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falis,

Rate Class	UNMETERED S	CATTERED LOAD
Loss Factor		1.0743
Consumption	kWh	250
If Billed on a kW basis: Demand	kW	120

		Curr	ent Board-Ap	prov	ed			Propose	d			Impact	
		Rate (\$)	Volume		Charge (S)		Rate (S)	Volume		Charge (S)		S Change	% Change
Monthly Service Charge	\$	12.35	1	\$	12.35	S	12.52	1	\$	12.52	\$	0.17	1.38%
Distribution Volumetric Rate	\$	0.0056	250	\$	1.40	\$	0.0057	250	\$	1.43	S	0.03	1.79%
Fixed Rate Riders	\$	-	1	\$	-	15	-	1	\$	-	\$		
Volumetric Rate Riders		0.0000	250	\$	-		0.0000	250	\$		S		
Sub-Total A (excluding pass through)			12	\$	13,75	1.00	1000		\$	13,95	S	0.20	1.42%
Line Losses on Cost of Power	\$	0.0839	19	\$	1,56	\$	0.0839	19	\$	1.56	\$		0.00%
Total Deferral/Variance Account		0.0000	250	s	7.9 ×		0.0003	250	\$	0.08	s	0.08	.516
Rate Riders			<u>-</u> <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> - <u>-</u> -	1 3	-				φ	200 T		0.00	
Low Voltage Service Charge	\$	0.0030	250	\$	0,75	\$	0.0030	250	\$	0.75	S	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution				s	16.06				s	16.33	s	0.27	1.68%
(includes Sub-Total A)				-									
RTSR - Network	\$	0.0055	269	\$	1.48	\$	0.0064	269	\$	1.72	\$	0.24	16.36%
RTSR - Connection and/or Line and	s	0.0039	269	s	1.05	s	0.0046	269	s	1.24	S	0.19	17.95%
Transformation Connection	3	0.0000	203	4	1.00	Ľ	0.0040	205	Ľ	1,24	·•••	0.10	17.0070
Sub-Total C - Delivery				s	18.58	100	1000		s	19.28	s	0.70	3.77%
(including Sub-Total B)		-		L.	10.00				Ľ.	10.20	Ļ	00	0.777
Wholesale Market Service	s	0.0044	269	s	1,18	İs	0.0044	269	\$	1.18	\$	92.5	0.00%
Charge (WMSC)				<u> </u>	0.50		287			5549			100 - 124.1 12
Rural and Remote Rate Protection (RRRP)	\$	0.0013	269	\$	0.35	\$	0.0013	269	\$	0.35	\$	(*)	0.00%
Standard Supply Service Charge	s	0.2500	1	s	0.25	s	0.2500	1	s	0.25	\$		0.00%
Debt Retirement Charge (DRC)	s	0.0070	250	s	1.75	s	0.0070	250	s	1.75	S		0.00%
TOU - Off Peak	ŝ	0.0670	160	S	10.72	s	0.0670	160	ŝ	10.72	s		0.00%
TOU - Mid Peak	ŝ	0.1040	45	ŝ	4,68	s S	0.1040	45	s	4.68	S		0.00%
TOU - On Peak	ŝ	0.1040	45	S	4.00	s	0.1240	45	s	5.58	s	1.50	0.00%
100 - On Peak	(3	0.1240	40	3	5.56	1.2	0.1240	43	3	5.56	1.3		0.00%
Total Bill on TOU (before Taxes)				S	43.09				s	43.79	S	0.70	1.62%
HST		13%		\$	5.60		13%		\$	5.69	s	0.09	1.62%
Total Bill (including HST)		1923		s	48.70	l			\$	49.49	\$	0.79	1.62%
Ontario Clean Energy Benefit 1				-5	4.87				-5	4.95	-5	0.08	1.64%
Total Bill on TOU (including OCEB)		6.12.01	Contract In	S	43.83			PERSONAL PROPERTY OF	S	44.54	S	0.71	1.62%

## **APPENDIX 3b**

# Bill Impacts Parry Sound Power

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	RESIDENTIAL	
Loss Factor		1.0809
Consumption	kWh	100
If Billed on a kW basis: Demand	kW	

		Curr	ent Board-Ap	prov	ed	Proposed						Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (S)		\$ Change	% Change	
Monthly Service Charge	\$	22.21	1	S	22.21	\$	22,52	1	\$	22.52	\$	0.31	1.40%	
Distribution Volumetric Rate	\$	0.0177	100	S	1.77	\$	0.0179	100	\$	1.79	S	0.02	1.13%	
Fixed Rate Riders	\$	7.81	1	s	7.81	\$	4.11	1	s	4.11	-5	3.70	-47.38%	
Volumetric Rate Riders		0.0000	100	S	-		0.0000	100	\$	· · · ·	\$	-		
Sub-Total A (excluding pass through)				\$	31.79				\$	28.42	-\$	3.37	-10.60%	
Line Losses on Cost of Power	\$	0.0839	8	\$	0.68	S	0,0839	8	\$	0.68	\$	-	0.00%	
Total Deferral/Variance Account Rate Riders		0.0000	100	\$			-0.0207	100	-\$	2,07	-\$	2,07		
Low Voltage Service Charge	\$	0.0011	100	\$	0.11	S	0.0011	100	S	0.11	S	-	0.00%	
Smart Meter Entity Charge	\$	0.7900	1	\$	0,79	S	0.7900	1	\$	0.79	S	-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)			6, 1888.	\$	33.37		120	1.28.27	\$	27.93	-5	5.44	-16.30%	
RTSR - Network	\$	0.0063	108	\$	0.68	\$	0.0064	108	\$	0.69	\$	0.01	1.59%	
RTSR - Connection and/or Line and Transformation Connection	\$	0.0046	108	\$	0.50	\$	0.0044	108	s	0,48	-\$	0.02	-4.35%	
Sub-Total C - Delivery (including Sub-Total B)				\$	34.55		2014		\$	29.10	-5	5.45	-15.78%	
Wholesale Market Service Charge (WMSC)	\$	0.0044	108	\$	0,48	\$	0,0044	108	\$	0.48	\$	-	0.00%	
Rural and Remote Rate Protection (RRRP)	\$	0.0013	108	\$	0.14	\$		108	\$	0.14	\$	-	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0,25	\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	100	\$	0.70	\$	0.0070	100	\$	0.70	\$	-	0.00%	
TOU - Off Peak	\$	0.0670	64	\$	4.29	\$	0.0670	64	\$	4.29	S	-	0.00%	
TOU - Mid Peak	\$	0.1040	18	\$	1.87	\$	0.1040	18	\$	1,87	\$	-	0.00%	
TOU - On Peak	S	0.1240	18	\$	2.23	\$	0.1240	18	\$	2.23	\$	•	0.00%	
Total Bill on TOU (before Taxes)				S	44.51	1			S	39.05		5.45	-12.25%	
HST		13%		s	5,79		13%		S	5.08	-s	0.71	-12.25%	
Total Bill (including HST)	Į	,0,0		ŝ	50.29		10.14		s	44.13	-s	6.16	-12.25%	
Ontario Clean Energy Benefit <sup>1</sup>				-5	5.03				-S	4.41	S	0.62	-12.33%	
Total Bill on TOU (including OCEB)		102 20		s	45.26				s	39.72	-5	5.54	-12.24%	

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	RESIDENTIAL	
Loss Factor		1.0809
Consumption	kWh	250
If Billed on a kW basis: Demand	kW	

		Curr	rrent Board-Approved					Propose	d	Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(S)		L	(\$)		(\$)			(S)		\$ Change	% Change
Monthly Service Charge	\$	22.21	1	\$	22.21	\$	22.52	1	\$	22.52	S	0.31	1.40%
Distribution Volumetric Rate	\$	0.0177	250	\$	4.43	\$	0.0179	250	\$	4.48	\$	0.05	1.13%
Fixed Rate Riders	\$	7.81	1	\$	7.81	\$	4.11	1	\$	4.11	-\$	3.70	-47.38%
Volumetric Rate Riders		0.0000	250	\$	-		0.0000	250	\$	-	5	-	
Sub-Total A (excluding pass through)			NY N N	\$	34.45				\$	31.11	-5	3.34	-9.70%
Line Losses on Cost of Power	\$	0.0839	20	\$	1.70	\$	0.0839	20	\$	1.70	\$	-	0.00%
Total Deferral/Variance Account		0.0000	250	s			-0.0207	250	-\$	5,18	-5	5.18	
Rate Riders				۱Ť								0.10	
Low Voltage Service Charge	\$	0.0011	250	\$	0.28	\$	0.0011	250	\$	0.28	\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	37.21				\$	28.69	-\$	8.52	-22.89%
RTSR - Network	S	0.0063	270	S	1.70	5	0.0064	270	S	1.73	S	0.03	1.59%
RTSR - Connection and/or Line and				· ·						22	0354		1.000
Transformation Connection	\$	0.0046	270	\$	1.24	\$	0.0044	270	\$	1.19	-\$	0.05	-4.35%
Sub-Total C - Delivery		2-77		s	40.15				s	31.61	-S	8.54	-21.27%
(including Sub-Total B)					40.10				9	01.01	-	0.04	2112770
Wholesale Market Service Charge (WMSC)	\$	0.0044	270	\$	1.19	\$	0.0044	270	\$	1.19	\$	-	0.00%
Rural and Remote Rate											1.000		
Protection (RRRP)	\$	0.0013	270	\$	0.35	\$	0.0013	270	\$	0,35	\$		0.00%
Standard Supply Service Charge	s	0.2500	1	s	0.25	s	0.2500	1	s	0.25	S	-	0.00%
Debt Retirement Charge (DRC)	s	0.0070	250	s	1.75	s	0.0070	250	S	1.75	5	-	0.00%
TOU - Off Peak	S	0.0670	160	S	10.72	s	0.0670	160	S	10.72	s	-	0.00%
TOU - Mid Peak	S	0.1040	45	\$	4.68	s	0.1040	45	s	4.68	s	-	0.00%
TOU - On Peak	ŝ	0.1240	45	S	5.58	S	0.1240	45	S	5.58	S		0.00%
									Laura				
Total Bill on TOU (before Taxes)				S	64.67			1	S	56.13	-\$	8.54	-13.21%
HST		13%		\$	8.41	1	13%		\$	7.30	-\$	1,11	-13.21%
Total Bill (including HST)				S	73.08				\$	63.43	-\$	9.65	-13.21%
Ontario Clean Energy Benefit <sup>1</sup>				-5	7.31				-5	6.34	S	0.97	-13.27%
Total Bill on TOU (including OCEB)				S	65.77				S	57.09	-\$	8.68	-13.20%

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	RESIDENTIAL	
Loss Factor		1.0809
Consumption	kWh	500
If Billed on a kW basis: Demand	kW	

		Curr	ent Board-Ap	prov	ed			Propose	d		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge	Г		
27		(S)			(S)		(S)			(S)	L	\$ Change	% Change
Monthly Service Charge	\$	22.21	1	\$	22.21	\$	22.52	1	\$	22.52		\$ 0.31	1.40%
Distribution Volumetric Rate	\$	0.0177	500	\$	8.85	\$	0.0179	500	\$	8.95		\$ 0.10	1.13%
Fixed Rate Riders	\$	7.81	1	\$	7.81	\$	4.11	1	\$	4.11		\$ 3.70	-47.38%
Volumetric Rate Riders		0.0000	500	\$			0.0000	500	\$	-		\$ -	
Sub-Total A (excluding pass through)				\$	38.87				\$	35.58		S 3.29	-8.46%
Line Losses on Cost of Power	\$	0.0839	40	\$	3.39	5	0.0839	40	\$	3.39		s -	0.00%
Total Deferral/Variance Account		0.0000	500	s			-0.0207	500	-s	10.35		\$ 10.35	
Rate Riders	1			1 ·							1		
Low Voltage Service Charge	\$	0.0011	500	\$	0.55	\$	0.0011	500	\$	0.55		s -	0.00%
Smart Meter Entity Charge	S	0.7900	1	\$	0.79	\$	0.7900	. 1	\$	0.79		s -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)		100		s	43.60	0			\$	29.96	-	s 13.64	-31.28%
RTSR - Network	\$	0.0063	540	\$	3.40	\$	0.0064	540	\$	3.46		\$ 0,05	1.59%
RTSR - Connection and/or Line and												• • • • •	1.050
Transformation Connection	\$	0.0046	540	5	2,49	\$	0.0044	540	\$	2,38	-	\$ 0.11	-4.35%
Sub-Total C - Delivery			11000	s	49.50				s	35.80		S 13.69	-27.67%
(including Sub-Total B)				3	43.30				3	33.00		-9 10.09	-27.07/8
Wholesale Market Service	s	0.0044	540	\$	2.38	s	0.0044	540	s	2.38		s -	0.00%
Charge (WMSC)	L.	0.007.1		Ť	2.00	1 <sup>+</sup>	0,0017		Ť		11	•	010070
Rural and Remote Rate	\$	0.0013	540	S	0.70	\$	0.0013	540	\$	0,70	1	s -	0.00%
Protection (RRRP) Standard Supply Service Charge	s	0.2500	4	s	0.25	s	0.2500	4	s	0.25		s -	0.00%
Debt Retirement Charge (DRC)	5	0.2500	500	S S	3.50	ŝ	0.0070	500	ŝ	3.50		s -	0.00%
TOU - Off Peak	ŝ	0.0670	320	ŝ	21.44	ŝ	0.0670	320	S	21.44		s -	0.00%
TOU - Mid Peak	s	0.1040	90	s	9.36	s	0.1040	90	s	9.36		s -	0.00%
TOU - On Peak	S	0.1040	90	s	11.16	s	0.1240	90	S	11.16		s -	0.00%
TOU - On Peak	1.2	0.1240	90	1.0	11.10	13	0.1240	90	3	11.10		- -	0.00%
Total Bill on TOU (before Taxes)				\$	98.29				S	84.59	ŀŀ	-\$ 13.69	-13.93%
HST		13%		\$	12.78		13%		S	11.00		-\$ 1.78	-13.93%
Total Bill (Including HST)				\$	111.06				\$	95.59		-\$ 15,47	-13.93%
Ontario Clean Energy Benefit 1	1			-S	11.11			1	-5	9.56	11	\$ 1.55	-13.95%
Total Bill on TOU (including OCEB)			10 m 10 m 10 m	S	99.95	1		1	S	86.03	1	-\$ 13.92	-13.93%
	1												1

#### **Incentive Regulation Model for 2015 Filers**

**Parry Sound Power Corporation - Parry Sound** 

Rate Class	RESIDENTIAL	
Loss Factor		1.0809
Consumption	kWh	800
If Billed on a kW basis: Demand	kW	

]		Curr	ent Board-Ap	prov	/ed			Propose	d		Impact			
		Rate	Volume		Charge		Rate	Volume		Charge				
1		(S)			(\$)		(\$)			(\$)		\$ Change	% Сһапде	
Monthly Service Charge	\$	22.21	1	\$	22.21	\$	22.52	1	\$	22.52	\$	0.31	1.40%	
Distribution Volumetric Rate	\$	0.0177	800	\$	14.16	\$	0.0179	800	\$	14.32	\$	0.16	1.13%	
Fixed Rate Riders	\$	7.81	1	\$	7.81	\$	4.11	1	\$	4.11	-\$	3.70	-47.38%	
Volumetric Rate Riders		0.0000	800	\$	•		0.0000	800	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	44.18				\$	40.95	-\$	3.23	-7.31%	
Line Losses on Cost of Power	\$	0.0839	65	\$	5.43	\$	0.0839	65	\$	5.43	\$		0.00%	
Total Deferral/Variance Account		0.0000	800	s	.		-0.0207	800	-\$	16.56	-\$	16.56		
Rate Riders				1	-				· ·			10,50		
Low Voltage Service Charge	\$	0.0011	800	\$	0.88	\$		800	\$	0.88	\$	-	0.00%	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%	
Sub-Total B - Distribution				s	51.28		101010	8.18	s	31.49	-5	19.79	-38.59%	
(includes Sub-Total A)				-			17.2 M K 2 K I							
RTSR - Network	\$	0.0063	865	\$	5.45	\$	0.0064	865	\$	5.53	\$	0.09	1.59%	
RTSR - Connection and/or Line and	s	0.0046	865	s	3.98	s	0.0044	865	\$	3.80	-5	0.17	-4.35%	
Transformation Connection	Ľ	0.00.10		Ľ	0.00	Ľ	0.0044		Ľ	0.00	Ľ		1.00 10	
Sub-Total C - Delivery				s	60,71		11.12.12	1.1.1.1.1.2	s	40.83	-5	19.88	-32.74%	
(including Sub-Total B)				-					-					
Wholesale Market Service	s	0.0044	865	s	3.80	s	0.0044	865	s	3.80	S		0.00%	
Charge (WMSC) Bural and Remote Rate	·			1					·					
Protection (RRRP)	\$	0.0013	865	5	1.12	\$	0.0013	865	\$	1.12	S	•	0.00%	
Standard Supply Service Charge	s	0.2500	1	s	0.25	s	0.2500	1 1	s	0.25	s		0.00%	
Debt Retirement Charge (DRC)	s	0.0070	800	ŝ	5.60	ŝ		800	s	5.60	S		0.00%	
TOU - Off Peak	ŝ	0.0670	512	s	34.30	s		512	ŝ	34.30	ŝ		0.00%	
TOU - Mid Peak	S	0.1040	144	5	14.98	5		144	S	14.98	S S	•	0.00%	
TOU - On Peak	s	0.1240		S	14.96	S		144	S	14.90	s	•	0.00%	
TOU - On Peak	12	0.1240	144	3	17.00	3	0.1240	144	3	17.00	1 3		0.00%	
Total Bill on TOU (before Taxes)				S	138.62				S	118.75	-s	19.88	-14.34%	
HST		13%		\$	18.02		13%		\$	15.44	-s	2.58	-14.34%	
Total Bill (including HST)		75.**		S	156.64				\$	134.18	-\$	22.46	-14.34%	
Ontario Clean Energy Benefit 1	1			-5	15.66			1	-5	13.42	S	2.24	-14.30%	
Total Bill on TOU (including OCEB)			100 mm 1.40	S	140.98			1110-01-00-01	S	120.76	-5	20.22	-14.34%	
· · · · · · · · · · · · · · · · · · ·	1		Distant sectors and	1		and and	and the second second second second second second second second second second second second second second second		1					

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	RESIDENTIAL	
Loss Factor		1.0809
Consumption	kWh	1,000
If Billed on a kW basis: Demand	kW	

]		Curr	rent Board-Ap	prov	ved			Propose	d		Γ	Impact		
		Rate	Volume		Charge		Rate	Volume		Charge	Г			
		(\$)			(S)		(\$)			(S)	L	\$ Change	% Change	
Monthly Service Charge	\$	22.21	1	\$	22.21	\$	22.52	1	\$	22.52	Ē	\$ 0.31	1.40%	
Distribution Volumetric Rate	\$	0.0177	1,000	\$	17.70	\$	0.0179	1,000	\$	17.90		\$ 0.20	1.13%	
Fixed Rate Riders	\$	7.81	1	\$	7.81	\$	4.11	1	\$	4.11	ŀ	-\$ 3.70	-47.38%	
Volumetric Rate Riders		0.0000	1,000	\$	-		0.0000	1,000	\$	-		\$-		
Sub-Total A (excluding pass through)	1			\$	47.72				\$	44.53		-\$ 3.19	-6.68%	
Line Losses on Cost of Power	\$	0.0839	81	\$	6.79	\$	0.0839	81	\$	6.79		\$ -	0.00%	
Total Deferral/Variance Account		0.0000	1,000	s			-0.0207	1,000	-\$	20.70		\$ 20.70		
Rate Riders					-				- 4				]	
Low Voltage Service Charge	\$	0.0011	1,000	\$	1.10	\$		1,000	\$	1.10		\$-	0.00%	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$ -	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)		1.3.1.0		s	56.40				s	32.51		-\$ 23.89	-42.36%	
RTSR - Network	s	0.0063	1.081	S	6.81	s	0.0064	1.081	s	6.92	ŀ	S 0.11	1.59%	
RTSR - Connection and/or Line and	3	0.0003	1,001	8	0.01	13	0.0004	1,001	13	0.92		a 0.11	1.59%	
Transformation Connection	\$	0.0046	1,081	\$	4.97	\$	0,0044	1,081	\$	4.76	į	-\$ 0.22	-4.35%	
Sub-Total C - Delivery			THE REAL PROPERTY.	s	68.18				s	44.18		-S 24.00	-35.20%	
(including Sub-Total B)				ļ.					Ť			•		
Wholesale Market Service Charge (WMSC)	\$	0.0044	1,081	S	4.76	\$	0.0044	1,081	\$	4.76		\$-	0.00%	
Rural and Remote Rate	\$	0.0013	1.081	s	1.41	s	0.0013	1.081	s	1.41	1	s -	0.00%	
Protection (RRRP)	9	0.0013	1,081	þ	1.41	1.2	0.0013	1,001	1.2	1,41		a -	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$		1	\$	0.25		s -	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	1,000	\$	7.00	\$		1,000	\$	7.00		\$-	0.00%	
TOU - Off Peak	\$	0.0670	640	\$	42.88	\$	0.0670	640	\$	42.88		s -	0.00%	
TOU - Mid Peak	\$	0.1040	180	\$	18,72	\$	0.1040	180	\$	18.72		s -	0.00%	
TOU - On Peak	\$	0.1240	180	\$	22.32	\$	0.1240	180	\$	22,32		\$ -	0.00%	
Total Bill on TOU (before Taxes)				Ş	165.51	1			S	141.51	r i	-\$ 24.00	-14.50%	
HST		13%		ŝ	21.52		13%		s	18.40		-\$ 24.00	-14.50%	
Total Bill (including HST)		13/0		s	187.03		1376		ŝ	159.91		-\$ 27.12	-14.50%	
Ontario Clean Energy Benefit 1				-5	18,70			ļ	-5	15.99		S 2.71	-14.49%	
Total Bill on TOU (including OCEB)		0100000		S	and the second se		14114.5		S	143.92		-\$ 24.41	-14.49%	

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	RESIDENTIAL	
Loss Factor		1.0809
Consumption	kWh	1,500
If Billed on a kW basis: Demand	kW	

Sub-Total A (excluding pass through)         0.0000         1,000         \$ 56.57         53.48         -5         3.09         -5.46%           Line Losses on Cost of Power         \$ 0.0839         121         \$ 10.18         \$ 0.0839         121         \$ 0.0000         1,500         \$ -         0.0000         0.0000         1,500         \$ -         0.0007         1,500         -         0.000%           Total Deferral/Variance Account Rate Riders         0.0000         1,500         \$ -         -         0.0207         1,500         -         \$ 31.05         -         0.00%           Sub-Total A (excluding pass through)         \$ 0.0011         1,500         \$ 1.65         \$ 0.0207         1,500         -         \$ 31.05         -         0.00%           Sub-Total B - Distribution (includes Sub-Total A)         \$ 0.0063         1,621         \$ 0.790         1         \$ 0.004         1,621         \$ 10.38         \$ 0.0044         -         -         \$ 0.00%         -         \$ 34.14         -49.34%           RTSR - Network         \$ 0.0046         1,621         \$ 10.21         \$ 0.0044         1,621         \$ 7.13         \$ 0.0044         -         -         \$ 0.32         -4.35%           Sub-Total B         \$ 0.0044         <	]		Curr	ent Board-Ap	prov	ed			Propose	d		Impact		
Monthly Sarvice Charge         S         C2.21         1         S         22.21         1         S         22.52         1         S         22.52         S         0.31         1.13%           Distribution Volumetinc Rate Riders         S         7.81         1         S         26.55         S         0.0000         1.500         S         26.65         S         0.000         1.13%           Volumetinc Rate Riders         0.0000         1.500         S         -         0.0000         1.500         S         -         -         S         53.46         S         3.09         -5.46%           Line Losses on Cost of Power         S         0.0000         1.500         S         -         -         0.007         1.500         S         31.05         -         0.00%           Total Delatifier Charge         S         0.0011         1.500         S         0.165         S         0.007%         S         0.007%         S         0.007%         S         0.00%         S         0.165				Volume					Volume					
Distribution Volumetric Rate         \$         0.0177         1,500         \$         26.55         \$         0.0179         1,500         \$         26.85         \$         0.0000         1,500         \$         -         3.70         3.70         3.7														
Fixed Rate Riders       \$       7.81       \$       7.81       \$       4.11       1       \$       4.11       1       \$       3.70       4.47.38%         Volumetric Rate Riders       0.0000       1.500       \$       -       \$       5.3.40       -\$       3.70       -47.38%         Sub-Total A (excluding pass through)       -       \$       5.6.57       -       \$       5.3.40       -\$       3.09       -5.46%         Line Losses on Cost of Power       \$       0.0839       121       \$       10.18       \$       0.0207       1.500       \$       31.05       -\$       31.05       -\$       31.05       -\$       31.05       -\$       31.05       \$       0.00%       5       -0.00%       5       0.0011       1.500       \$       1.65       \$       0.0079       \$       31.05       -\$       31.05       -\$       31.05       -\$       0.00%       5       -\$       0.00%       5       -\$       0.00%       5       0.00%       1.\$       \$       0.00%       5       0.00%       5       0.00%       5       0.00%       1.\$       \$       0.00%       1.\$       \$       0.00%       5       0.00%       1.\$		\$		1	\$				1	\$				
Volumetric Piate Riders         0.0000         1.500         \$         -         0.0000         1.500         \$         -         \$         5.657         -         \$         5.348         -         \$         3.09        6.68%           Line Losses on Cost of Dever         \$         0.0000         1.500         \$         10.18         \$         0.0839         121         \$         10.18         \$         -         0.00%         -         -         0.00%         - <td></td> <td>\$</td> <td>0.0177</td> <td>1,500</td> <td>\$</td> <td>26.55</td> <td>\$</td> <td>0.0179</td> <td>1,500</td> <td></td> <td>26.85</td> <td></td> <td></td> <td></td>		\$	0.0177	1,500	\$	26.55	\$	0.0179	1,500		26.85			
Sub-Total A (excluding pass through)         0.000         \$ 56.57         \$ 50.657         \$ 50.839         121         \$ 10.18         \$ 50.46%           Line Losses on Cost of Power         \$ 0.0639         121         \$ 10.18         \$ 0.0207         1,500         \$ 11.5         \$ 0.0006         \$ 31.05         \$ 31.55         \$ 31.55         \$ \$ 31.55 </td <td>Fixed Rate Riders</td> <td>\$</td> <td>7.81</td> <td>1</td> <td>\$</td> <td>7.81</td> <td>\$</td> <td>4.11</td> <td>1</td> <td>\$</td> <td>4.11</td> <td></td> <td></td> <td>-47.38%</td>	Fixed Rate Riders	\$	7.81	1	\$	7.81	\$	4.11	1	\$	4.11			-47.38%
Line Losses on Cost of Power         \$ 0.0839         121         \$ 10.18         \$ 0.0839         121         \$ 10.18           Total Deferral/Variance Account Rate Riders         0.0000         1,500         \$ -         0.0207         1,500         -\$ 31.05         -\$ 31.05           Law Riders         0.0000         1,500         \$ 0.790         1         \$ 0.790         -\$ 31.05         -\$ 31.05         -\$ 0.00%           Smart Meter Enity Charge         \$ 0.7900         1         \$ 0.790         1         \$ 0.790         1         \$ 0.790         -         \$ 31.05         \$ -         0.00%           Sub-Total B         Distribution         \$ 0.7900         1         \$ 0.790         1         \$ 0.790         -         \$ 35.05         -\$ 34.14         -49.34%           RTSR - Network         \$ 0.0063         1,621         \$ 10.21         \$ 0.0064         1,621         \$ 7.13         \$ 0.0044         -\$ 0.00%           Sub-Total C - Delivery         \$ 0.0046         1,621         \$ 7.13         \$ 0.0044         1,621         \$ 7.13         \$ 0.2550         -\$ 0.00%           Sub-Total C - Delivery         \$ 0.0041         1,621         \$ 7.13         \$ 0.0041         1,621         \$ 7.13         \$ 0.255         \$ -	Volumetric Rate Riders		0.0000	1,500	\$	-		0.0000	1,500	\$	-			
Total Deferral/Variance Account         0.0000         1.500         \$         -         -0.0207         1.500         -\$         31.05	Sub-Total A (excluding pass through)				\$	56.57		LANDS I		\$				
Rate Riders         0.0000         1,500         \$         -0.0207         1,500         \$         31.05         \$         31.05           Law Voltage Service Charge         \$         0.0011         1,500         \$         0.0011         1,500         \$         31.05         \$         31.05         \$         31.05         \$         31.05         \$         31.05         \$         31.05         \$         31.05         \$         31.05         \$         31.05         \$         31.05         \$         31.05         \$         31.05         \$         31.05         \$         31.05         \$         0.00%         \$ <td>Line Losses on Cost of Power</td> <td>\$</td> <td>0.0839</td> <td>121</td> <td>\$</td> <td>10.18</td> <td>\$</td> <td>0.0839</td> <td>121</td> <td>\$</td> <td>10.18</td> <td>1</td> <td>s -</td> <td>0.00%</td>	Line Losses on Cost of Power	\$	0.0839	121	\$	10.18	\$	0.0839	121	\$	10.18	1	s -	0.00%
Rate Riders       0.0011       1,500       \$       1,650       \$       0.0011       1,500       \$       0.0011       1,500       \$       0.0011       1,500       \$       0.0011       1,500       \$       0.0011       1,500       \$       0.0011       1,500       \$       0.0011       1,500       \$       0.0011       1,500       \$       0.0011       1,500       \$       0.0011       1,500       \$       0.00%       \$ <t< td=""><td>Total Deferral/Variance Account</td><td></td><td>0,0000</td><td>1 500</td><td>e</td><td></td><td></td><td>-0.0207</td><td>1 500</td><td></td><td>31.05</td><td></td><td>\$ 31.05</td><td></td></t<>	Total Deferral/Variance Account		0,0000	1 500	e			-0.0207	1 500		31.05		\$ 31.05	
Smart Meter Entity Charge         \$         0.7900         1         \$         0.79         \$         0.7900         1         \$         0.79         \$         0.7900         1         \$         0.79         \$         0.7900         1         \$         0.79         \$         0.7900         1         \$         0.79         \$         0.7900         1         \$         0.79         \$         0.7900         1         \$         0.79         \$         0.00%         ->         0.00%         ->         0.00%         ->         0.00%         ->         0.00%         ->         0.00%         ->         0.00%         ->         0.00%         ->         0.00%         ->         0.00%         ->         0.00%         1         \$         0.00%         1         \$         0.00%         \$         0.00%         1         \$         0.00%         \$         0.00%         1         \$         0.00%         1         \$         0.00%         1         \$         0.00%         1         \$         0.00%         1         \$         0.00%         1         \$         0.00%         1         \$         0.00%         1         \$         0.00%         1         \$					*		-			·		- 1		
Sub-Total B - Distribution (Includes Sub-Total A)         s         69.19 (Includes Sub-Total A)         s         35.05         -s         34.14         -49.34%           RTSR - Network RTSR - Connection Transformation Connection Transformation Connection         \$         0.0063         1,621         \$         10.21         \$         10.38         \$         31.01         \$         34.14         -49.34%           RTSR - Connection and/or Line and Transformation Connection         \$         0.0046         1,621         \$         7.46         \$         0.0044         1,621         \$         7.13         \$         0.32         -4.35%           Sub-Total C - Delivery (including Sub-Total B)         \$         86.87         \$         0.0044         1,621         \$         7.13         \$         0.32         -4.35%           Rural and Remote Rate Protection (RRRP)         \$         0.0013         1,621         \$         7.13         \$         0.00%         \$         0.00%           Sub-Total C - Delivery (including Supply Service Charge         \$         0.250         1         \$         0.00%         \$         0.00%           Sural and Remote Rate Protection (RRRP)         \$         0.0070         1,500         \$         0.0070         1,500         \$ <t< td=""><td>5</td><td></td><td></td><td>1,500</td><td>- T</td><td></td><td></td><td></td><td>1,500</td><td>1 ·</td><td></td><td></td><td></td><td>10111</td></t<>	5			1,500	- T				1,500	1 ·				10111
Includes Sub-Total A)         Image: Sign of the system         S         69,19         S         35,05         -S         34,14         -49,34%           RTSR - Network         \$         0.0063         1,621         \$         10.21         \$         0.0064         1,621         \$         10.38         \$         0.16         1.59%           RTSR - Connection and/or Line and Transformation Connection         \$         0.0046         1,621         \$         7.46         \$         0.0044         1,621         \$         7.13         -\$         0.32         -4.35%           Sub-Total C - Delivery         Image: Sign of the system         \$         86.87         \$         0.0044         1,621         \$         7.13         \$         -\$         34.30         -39.49%           Wholesale Market Service         \$         0.0044         1,621         \$         7.13         \$         0.0044         1,621         \$         7.13         \$         -         0.00%           Rural and Remote Rate         \$         0.0013         1,621         \$         0.250         \$         0.250         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%		S	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		<u>s</u> -	0.00%
(Includes Sub-Total A)       S       0.0063       1,621       \$       10.21       \$       0.0064       1,621       \$       10.38       \$       0.16       1.59%         RTSR - Network       \$       0.0046       1,621       \$       10.21       \$       0.0064       1,621       \$       0.0044       1,621       \$       0.38       -\$       0.32       -4.35%         Sub-Total C - Delivery       \$       \$       0.0044       1,621       \$       7.13       \$       0.32       -4.35%         Sub-Total B)       \$       \$       0.0044       1,621       \$       7.13       \$       0.0044       1,621       \$       7.13       \$       \$       0.32       -4.35%         Wholesale Market Service       \$       0.0044       1,621       \$       7.13       \$       \$       0.0044       1,621       \$       7.13       \$       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       <					s	69.19			1.50.78.03	s	35.05	-	s 34.14	-49.34%
RTSR - Connection and/or Line and Transformation Connection       \$ 0.0046       1,621       \$ 7.46       \$ 0.0044       1,621       \$ 7.13       -\$ 0.32       -4.35%         Sub-Total C - Delivery (including Sub-Total B)       \$ 0.0044       1,621       \$ 7.13       \$ 5.256       -\$ 34.30       -39.49%         Wholesale Market Service Charge (WMSC)       \$ 0.0044       1,621       \$ 7.13       \$ 5.0044       1,621       \$ 7.13       \$ 5.0044       -\$ 34.30       -39.49%         Wholesale Market Service Charge (WMSC)       \$ 0.0013       1,621       \$ 7.13       \$ 0.0044       1,621       \$ 7.13       \$ 5.00044       -\$ 0.00%         Rural and Remote Rate Protection (RRRP)       \$ 0.0013       1,621       \$ 0.250       1       \$ 0.250       1       \$ 0.250       \$ 0.0070       0.00%         Standard Supply Service Charge       \$ 0.2500       1       \$ 0.250       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.0070       0.00%       \$ 0.0070       0.00%       \$ 0.0070       0.00%       \$ 0.0070       0.00%       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.1040       270       \$ 28.08       \$ 0.1040       270       \$ 28.08 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1.000/</td>														1.000/
Transformation Connection       \$       0.0046       1.621       \$       7.46       \$       0.0044       1.621       \$       7.13       -5       0.32       -4.35%         Sub-Total C - Delivery (including Sub-Total B)       x       \$       86.87       x       \$       \$       5       0.0044       1.621       \$       7.13       -5       0.32       -4.35%         Wholesale Market Service Charge (WMSC)       \$       0.0044       1.621       \$       7.13       \$       0.0044       1.621       \$       7.13       \$       0.0044       1.621       \$       34.30       -39.49%         Wholesale Market Service Charge (WMSC)       \$       0.0044       1.621       \$       7.13       \$       0.0044       1.621       \$       7.13       \$       0.0044       1.621       \$       7.13       \$       0.0044       1.621       \$       7.13       \$       0.0044       1.621       \$       7.13       \$       0.0044       1.621       \$       7.13       \$       0.0044       1.621       \$       7.13       \$       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00%       0.00% <td></td> <td>\$</td> <td>0.0063</td> <td>1,621</td> <td>5</td> <td>10.21</td> <td>\$</td> <td>0.0064</td> <td>1,621</td> <td>\$</td> <td>10.38</td> <td></td> <td>5 0,16</td> <td>1.59%</td>		\$	0.0063	1,621	5	10.21	\$	0.0064	1,621	\$	10.38		5 0,16	1.59%
Sub-Total C - Delivery (including Sub-Total B)         s         86.87           Wholesale Market Service Charge (WMSC)         \$ 0.0044         1,621         \$ 7.13         \$ 0.0044         1,621         \$ 7.13         \$ 0.0044         1,621         \$ 7.13         \$ 0.0044         1,621         \$ 7.13         \$ 0.0044         1,621         \$ 7.13         \$ 0.0044         1,621         \$ 7.13         \$ 0.0044         1,621         \$ 7.13         \$ 0.00%           Rural and Remote Rate Protection (RRRP)         \$ 0.0013         1,621         \$ 0.250         1         \$ 0.250         \$ 0.2500         1         \$ 0.250         \$ 0.00%           Standard Supply Service Charge         \$ 0.2500         1         \$ 0.250         \$ 0.0070         1,500         \$ 0.0070         1,500         \$ 0.0070         1,500         \$ 0.0070         1,500         \$ 0.0070         0.00%           TOU - Off Peak         \$ 0.0670         960         \$ 64.32         \$ 0.0670         960         \$ 64.32         \$ 0.0070         \$ 0.00%           TOU - OIf Peak         \$ 0.1040         270         \$ 28.08         \$ 0.1240         270         \$ 33.48         \$ 0.1240         270         \$ 33.48         \$ 0.1240         270         \$ 33.48         \$ 0.1240         270         \$ 3		s	0.0046	1.621	s	7.46	s	0.0044	1,621	s	7.13		\$ 0.32	-4.35%
(Including Sub-Total B)         s         88.87         s         5         88.87         s         5         34.30         -334.39%           Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)         \$         0.0044         1,621         \$         7.13         \$         0.0044         1,621         \$         7.13         \$         -5         34.30         -334.39%           Rural and Remote Rate Protection (RRRP)         \$         0.0013         1,621         \$         7.13         \$         0.0013         1,621         \$         7.13         \$         -5         0.00%           Standard Supply Service Charge         \$         0.2500         1         \$         0.025         \$         0.2500         1         \$         0.00%           Debt Retirement Charge (DRC)         \$         0.0670         960         \$         64.32         \$         0.0670         960         \$         64.32         \$         0.0670         960         \$         64.32         \$         0.0670         960         \$         64.32         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$			~							-		ŀ		
Wholesale Market Service       \$ 0.0044       1,621       \$ 7.13       \$ 0.0044       1,621       \$ 7.13       \$ 0.0044       1,621       \$ 7.13       \$ 0.0044       1,621       \$ 7.13       \$ 0.0044       1,621       \$ 7.13       \$ 0.0046       1,621       \$ 7.13       \$ 0.0046       1,621       \$ 7.13       \$ 0.0046       1,621       \$ 7.13       \$ 0.0046       1,621       \$ 7.13       \$ 0.0046       1,621       \$ 7.13       \$ 0.0066       \$ 0.0076       0.0066       \$ 0.0076       0.0076       \$ 0.0076       1       \$ 0.025       \$ 0.2500       1       \$ 0.255       \$ 0.2500       1       \$ 0.255       \$ 0.2500       1       \$ 0.255       \$ 0.2500       1       \$ 0.255       \$ 0.0076       0.00%6 <td></td> <td></td> <td></td> <td></td> <td>\$</td> <td>86.87</td> <td>1</td> <td></td> <td></td> <td>S</td> <td>52.56</td> <td>-</td> <td>\$ 34.30</td> <td>-39.49%</td>					\$	86.87	1			S	52.56	-	\$ 34.30	-39.49%
Charge (WMSC)       \$       0.0044       1,621       \$       7,13       \$<					-					-				
Rural and Remote Rate Protection (RRRP)       \$ 0.0013       1,621       \$ 2.11       \$ 0.0013       1,621       \$ 2.11       \$ 1,621       \$ 2.11       \$ 5       2.11       \$ 0.00%         Standard Supply Service Charge       \$ 0.2500       1       \$ 0.250       \$ 0.2500       1       \$ 0.2500       1       \$ 0.250       \$ 0.00%         Debt Retirement Charge (DRC)       \$ 0.0070       1,500       \$ 10.50       \$ 0.0070       1,500       \$ 10.50       \$ 10.50       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 0.0070       0.00%		\$	0.0044	1,621	\$	7.13	5	0.0044	1,621	\$	7.13		s -	0.00%
Protection (RRRP)       \$       0.0013       1,621       \$       2.11       \$       0.013       1,621       \$       2.100%       \$       2.100%       \$       2.100%       \$       2.100%       \$       2.100%       \$       2.100%       \$														
Standard Supply Service Charge       \$ 0.2500       1       \$ 0.2500       1       \$ 0.2500       1       \$ 0.2500       1       \$ 0.2500       1       \$ 0.2500       1       \$ 0.2500       1       \$ 0.2500       1       \$ 0.2500       1       \$ 0.2500       1       \$ 0.2500       1       \$ 0.2500       1       \$ 0.250       \$ 0.00%       0.00%         Debt Retirement Charge (DRC)       \$ 0.0070       1,500       \$ 10.500       \$ 0.0070       1,500       \$ 0.0070       1,500       \$ 10.500       \$ 0.00%       0.00%         TOU - Off Peak       \$ 0.0670       960       \$ 64.32       \$ 0.0670       960       \$ 64.32       \$ 0.00%       0.00%         TOU - Off Peak       \$ 0.1040       270       \$ 28.08       \$ 0.1040       270       \$ 28.08       \$ 0.1240       270       \$ 33.48       \$ -       0.00%         TOU - On Peak       \$ 0.1240       270       \$ 323.47       \$ 0.1240       270       \$ 33.48       \$ -       0.00%         HST       13%       \$ 30.26       13%       \$ 25.800       \$ 24.46       -14.74%         HST       13%       \$ 262.99       -       \$ 224.23       \$ 38.76       -14.74%         Ontario Clean Energy Benefit '<		\$	0.0013	1,621	\$	2 11	\$	0.0013	1,621	S	2,11		ş -	0.00%
TOU - Off Peak         \$         0.0670         960         \$         64.32         \$         0.0670         960         \$         64.32         \$         0.00%           TOU - Mid Peak         \$         0.1040         270         \$         28.08         \$         0.1040         270         \$         28.08         \$         0.1040         270         \$         28.08         \$         0.1040         270         \$         33.48         \$         0.00%           TOU - On Peak         \$         0.1240         270         \$         33.48         \$         0.1240         270         \$         33.48         \$         -         0.00%           Total Bill on TOU (before Taxes)		ls	0.2500	1	İs	0.25	s	0.2500	1 1	ls	0.25		s -	0.00%
TOU - Off Peak       \$ 0.0670       960       \$ 64.32       \$ 0.0670       960       \$ 64.32       \$ 0.0670       960       \$ 64.32       \$ 0.0670       960       \$ 64.32       \$ 0.0670       960       \$ 64.32       \$ 0.00%         TOU - Mid Peak       \$ 0.1040       270       \$ 28.08       \$ 0.1040       270       \$ 28.08       \$ 0.1040       270       \$ 28.08       \$ - 0.00%         TOU - On Peak       \$ 0.1240       270       \$ 33.48       \$ 0.1240       270       \$ 33.48       \$ - 0.00%         Total Bill on TOU (before Taxes)       Image: Control on the state of the	Debt Retirement Charge (DRC)	s	0.0070	1,500	S	10.50	s	0.0070	1,500	s	10.50		s -	0.00%
TOU - On Peak         \$ 0.1240         270         \$ 33.48         \$ 0.1240         270         \$ 33.48         \$ -         0.00%           Total Bill on TOU (before Taxes) HST         13%         \$ 232.74         \$ 198.44         -\$ 34.30         -14.74%           HST         13%         \$ 30.26         13%         \$ 262.99         \$ 224.23         -\$ 38.76         -14.74%           Ontario Clean Energy Benefit '         -\$ 26.30         -\$ 26.30         -\$ 22.42         \$ 38.88         -14.75%	TOU - Off Peak	s	0.0670	960	S	64.32	s	0.0670	960	S	64.32		s -	0.00%
TOU - On Peak     \$ 0.1240     270     \$ 33.48     \$ 0.1240     270     \$ 33.48     \$ -     0.00%       Total Bill on TOU (before Taxes) HST     \$ 0.1240     270     \$ 198.44     -     \$ 34.30     -       Total Bill (including HST) Ontario Clean Energy Benefit '     \$ 0.1240     270     \$ 33.48     \$ -     0.00%       Total Bill (including HST)     \$ 262.99     \$ 262.99     \$ 224.23     \$ 38.76     -14.74%       Ontario Clean Energy Benefit '     -     -     26.30     -     -     38.88     -14.75%	TOU - Mid Peak	s	0.1040	270	s	28.08	s	0.1040	270	S	28.08		s -	0.00%
Total Bill on TOU (before Taxes) HST         \$ 232.74         \$ 198.44         -\$ 34.30         -14.74%           Total Bill (including HST)         \$ 30.26         13%         \$ 25.80         -\$ 4.46         -14.74%           Ontario Clean Energy Benefit '         -\$ 26.30         -\$ 22.42         \$ 38.86         -14.74%	TOU - On Peak	1 .	0.1240	270	ŝ	33.48	- I -	0.1240	270	S	33.48		\$ -	0.00%
HST         13%         \$ 30.26         13%         \$ 25.80         -\$ 4.46         -14.74%           Total Bill (including HST)         \$ 262.99         \$ 262.99         \$ 224.23         -\$ 38.76         -14.74%           Ontario Clean Energy Benefit '         -\$ 26.30         -\$ 22.42         \$ 3.88         -14.75%	C								1.,_,					
Total Bill (including HST)         \$ 262.99         \$ 224.23         -\$ 38.76         -14.74%           Ontario Clean Energy Benefit '         -\$ 26.30         -\$ 32.42         \$ 3.88         -14.75%					1.1									
Ontario Clean Energy Benefit ' -\$ 26.30 -\$ 22.42 S 3.88 -14.75%			13%		1 T			13%		1 -				
	Total Bill (including HST)				\$	and the second second second				\$			and the second sec	
Total Bill on TOU (including OCEB)   \$ 236.69   \$ 201.81   -\$ 34.88 -14.74%														
	Total Bill on TOU (including OCEB)			-	S	236.69				S	201.81	Ŀ	S 34.88	-14.74%

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	RESIDENTIAL	
Loss Factor		1.0809
Consumption	kWh	2,000
If Billed on a kW basis: Demand	kW	

		Curr	ent Board-Ap	prov	ed			Propose	d		Impact			
		Rate	Volume		Charge		Rate	Volume		Charge		\$ Change	% Change	
	<u> </u>	(S)			(\$)		(\$)		-	(\$)				
Monthly Service Charge	\$	22,21	1	\$	22.21	\$	22.52	1	\$	22.52	\$	0.31	1.40%	
Distribution Volumetric Rate	\$	0.0177	2,000	\$	35.40	\$	0.0179	2,000	\$	35.80	\$	0.40	1.13%	
Fixed Rate Riders	\$	7.81	<u> </u>	\$	7.81	\$	4.11	1	\$	4:11	-\$	3.70	-47.38%	
Volumetric Rate Riders		0.0000	2,000	\$	-		0.0000	2,000	\$		\$	-		
Sub-Total A (excluding pass through)				\$	65.42				\$	62.43	-5	2.99	-4.57%	
Line Losses on Cost of Power	\$	0.0839	162	\$	13.58	\$	0.0839	162	\$	13.58	\$	-	0.00%	
Total Deferral/Variance Account		0.0000	2.000	s	.		-0.0207	2,000	-\$	41.40	-5	41.40		
Rate Riders	ł			1 <sup>·</sup>							· ·	112.10		
Low Voltage Service Charge	5	0.0011	2,000	\$	2,20	\$	0,0011	2,000	\$	2.20	\$	-	0.00%	
Smart Meter Entity Charge	Ş	0.7900	1	5	0.79	\$	0.7900	1	\$	0.79	\$	•	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)				\$	81.99		10.00		s	37.60	-\$	44.39	-54.14%	
BTSB - Network	S	0.0063	2,162	S	13.62	\$	0.0064	2,162	S	13.84	S	0.22	1.59%	
RTSR - Connection and/or Line and	1			1		1	24		1				1.022	
Transformation Connection	\$	0.0046	2,162	\$	9.94	\$	0.0044	2,162	\$	9.51	-\$	0.43	-4,35%	
Sub-Total C - Delivery				s	105.55				s	60.95	-5	44.61	-42.26%	
(including Sub-Total B)				-					-					
Wholesale Market Service Charge (WMSC)	\$	0.0044	2,162	\$	9.51	s	0.0044	2,162	\$	9.51	S	-	0.00%	
Rural and Remote Rate	s	0.0013	2,162	s	2.81	s	0.0013	2.162	s	2.81	s		0.00%	
Protection (RRRP)	1.1			1		- T			1					
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	•	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	S	-	0.00%	
TOU - Off Peak	\$	0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76	\$	•	0.00%	
TOU - Mid Peak	\$	0.1040	360	\$	37,44	\$	0.1040	360	\$	37.44	\$	-	0,00%	
TOU - On Peak	\$	0.1240	360	\$	44.64	S	0.1240	360	\$	44.64	\$	•	0.00%	
Total Bill on TOU (before Taxes)	T			S	299,96	1			S	255.36	-\$	44.61	-14.87%	
HST		13%		ŝ	39.00		13%		S	33.20	-S	5.80	-14.87%	
Total Bill (including HST)				S	338.96				ŝ	288.55	-5	50,40	-14.87%	
Ontario Clean Energy Benefit 1			l	-5	33.90				-5	28.86	S	5.04	-14.87%	
Total Bill on TOU (including OCEB)				\$	305.06				S	259.69	-5	45.36	-14.87%	

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	GENERAL SER	VICE LESS THAN 50 K	W
Loss Factor		1.0809	
Consumption	kWh	2,000	
If Billed on a kW basis: Demand	kW		

Rate         Volume         Charge         Rate         Volume         Charge         Rate         Volume         Charge         S         S         Charge         S         Charge <t< th=""><th>0.46 0.40 9.86 - - 41.60 - - 50.60 0.22</th><th>60 90</th></t<>	0.46 0.40 9.86 - - 41.60 - - 50.60 0.22	60 90
Monthly Service Charge         \$ 33.19         1         \$ 33.19         \$ 33.65         1         \$ 33.65         \$ 33.65         \$ 33.65         \$ 33.65         \$ \$ 33.65         \$ \$ 33.65         \$ \$ 33.65         \$ \$ 33.65         \$ \$ 33.65         \$ \$ 33.65         \$ \$ 33.65         \$ \$ 33.65         \$ \$ 33.65         \$ \$ 33.65         \$ \$ 33.65         \$ \$ \$ 33.65         \$ \$ \$ \$ 33.65         \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.46 0.40 9.86 - - 41.60 - - 50.60 0.22	1.39% 1.47% -53.65% -11.43% 0.00% 0.00% -53.41% 1.75%
Distribution Volumetric Rate         \$         0.0136         2,000         \$         27.20         \$         0.0138         2,000         \$         27.60         \$         \$         76.7         \$         \$         8.52         1         \$         8.52         .         \$         8.52         .         \$         8.52         .         \$         8.52         .         \$         8.52         .         \$         8.52         .         \$         8.52         .         \$         8.52         .         \$         8.52         .         \$         \$         8.52         .         \$	0.40 9.86 	1.47% -53.65% -11.43% 0.00% 0.00% -53.41% 1.75%
Fixed Rate Riders       \$ <ul> <li>18.38</li> <li>1</li> <li>18.38</li> <li>1</li> <li>18.38</li> <li>1</li> <li>18.38</li> <li>1</li> <li>18.38</li> <li>1</li> <li>18.38</li> <li>1</li> <li>18.38</li> <li>18.30,0000</li> <li>18.30,0000</li></ul>	9.86 	-53.65% -11.43% 0.00% 0.00% 0.00% -53.41% 1.75%
Volumetric Rate Riders         0.0000         2,000         \$         -         \$           Sub-Total A (excluding pass through)         5         78.77         5         5         69.77         -         5           Line Losses on Cost of Power         \$         0.0839         162         \$         13.58         \$         69.77         -         -         S           Total Deferral/Variance Account         0.0000         2,000         \$         -         -         0.0208         2,000         -         \$         13.58         \$           Total Deferral/Variance Account         0.0000         2,000         \$         -         -         0.0208         2,000         -         \$         41.60         -         \$           Smart Meter Entity Charge         \$         0.0007         1         \$         0.790         1         \$         0.790         \$         5         .         5         .         \$         0.790         \$         .         \$         0.79         \$         .         \$         .         \$         .         \$         .         .         \$         .         .         \$         .         .         .         \$         .	9.00 - 41.60 - - 50.60 0.22	-11.43% 0.00% 0.00% -53.41% 1.75%
Sub-Total A (excluding pass through)         \$ 0.0839         \$ 78.77         \$ 0.0839         \$ 69.77         -\$           Line Losses on Cost of Power         \$ 0.0839         162         \$ 13.58         \$ 0.0839         162         \$ 13.58         \$ 0.0839         162         \$ 13.58         \$ 0.0839         162         \$ 13.58         \$ 0.0839         162         \$ 13.58         \$ 0.0839         162         \$ 13.58         \$ 0.0839         162         \$ 13.58         \$ 0.0839         162         \$ 13.58         \$ 0.0839         162         \$ 13.58         \$ 0.00839         162         \$ 13.58         \$ 0.00208         \$ 2,000         \$ 0.0008         \$ 2,000         \$ \$ 0.0008         \$ 2,000         \$ \$ 160         \$ \$ \$ 0.00208         \$ 2,000         \$ \$ 160         \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	41,60 	0.00% 0.00% -53.41% 1.75%
Line Losses on Cost of Power       \$ 0.0839       162       \$ 13.58       \$ 0.0839       162       \$ 13.58         Total Deferral/Variance Account       0.0000       2,000       \$ -       -       41.60       -\$         Rate Riders       0.0000       2,000       \$ -       -       41.60       -\$         Low Voltage Service Charge       \$ 0.0008       2,000       \$ 1.60       \$ 0.0008       2,000       \$ 1.60       \$ 0.0008       2,000       \$ 1.60       \$ 0.0008       2,000       \$ 1.60       \$ 0.0008       2,000       \$ 1.60       \$ 0.0008       2,000       \$ 1.60       \$ 0.0008       2,000       \$ 1.60       \$ 0.0008       2,000       \$ 1.60       \$ 0.0008       2,000       \$ 1.60       \$ 0.0008       2,000       \$ 1.60       \$ 0.0079       \$ 0.7990       1       \$ 0.799       \$ 0.7990       \$ 0.7990       \$ 0.7990       \$ 0.7990       \$ 0.7990       \$ 0.7990       \$ 0.7990       \$ 0.799       \$ 0.7990       \$ 0.7990       \$ 0.7990       \$ 0.7990       \$ 0.799       \$ 0.7990       \$ 0.7990       \$ 0.7990       \$ 0.799       \$ 0.7990       \$ 0.799       \$ 0.7990       \$ 0.799       \$ 0.7990       \$ 0.7990       \$ 0.7990       \$ 0.799       \$ 0.7990       \$ 0.7990       \$ 0.0058       \$ 2,16	41,60 	0.00% 0.00% -53.41% 1.75%
Total Deferral/Variance Account Rate Riders       0.0000       2,000       \$       -       0.0208       2,000       -\$       41.60       -\$         Rate Riders       \$       0.0008       2,000       \$       1.60       \$       0.0008       2,000       \$       41.60       \$       \$       \$       \$       0.0008       2,000       \$       1.60       \$       \$       \$       \$       0.0008       2,000       \$       1.60       \$       \$       \$       \$       \$       0.0008       2,000       \$       1.60       \$	<b>50.60</b>	0.00% 0.00% -53.41% 1.75%
Rate Riders       0.0000       2,000       \$       -       -0.0208       2,000       -\$       41.60       -\$         Low Voltage Service Charge       \$       0.0008       2,000       \$       1.60       \$       0.0008       2,000       \$       1.60       \$       \$       1.60       \$       \$       1.60       \$       \$       1.60       \$       \$       1.60       \$       \$       1.60       \$       \$       1.60       \$       \$       1.60       \$       \$       1.60       \$       \$       1.60       \$       \$       0.790       \$       \$       0.790       \$       \$       0.790       \$       \$       0.790       \$       \$       0.790       \$       \$       0.790       \$       \$       0.790       \$       \$       0.790       \$       \$       0.790       \$       \$       \$       0.790       \$       \$       \$       0.790       \$       \$       \$       0.790       \$	<b>50.60</b>	0.00% -53.41% 1.75%
Rate Fiders       S       0.0008       2,000       \$       1.60       \$       0.0008       2,000       \$       1.60       \$         Low Voltage Service Charge       \$       0.0008       2,000       \$       1.60       \$       0.0008       2,000       \$       1.60       \$       \$       0.0008       2,000       \$       1.60       \$       \$       \$       0.0018       2,000       \$       1.60       \$       \$       \$       \$       0.0018       2,000       \$       1.60       \$       \$       \$       \$       0.0018       2,000       \$       1.60       \$       \$       \$       \$       0.0018       2,000       \$       1.60       \$       \$       \$       \$       0.0018       2,000       \$       1.60       \$       \$       \$       \$       0.0018       2,000       \$       1.60       \$       \$       \$       0.0017       \$       \$       \$       0.0058       2,162       \$       12.54       \$       \$       \$       \$       0.0040       2,162       \$       0.0040       2,162       \$       0.0040       2,162       \$       0.0041       \$       \$       \$       \$	<b>50.60</b>	0.00% -53.41% 1.75%
Smart Meter Entity Charge         \$         0.7900         1         \$         0.790         1         \$         0.790         \$         \$           Sub-Total B - Distribution (includes Sub-Total A)         \$         0.0057         2.162         \$         94.74         \$         \$         0.790         1         \$         0.790         \$         \$         \$         0.790         \$         16.14         <	0.22	0.00% -53.41% 1.75%
Sub-Total B - Distribution (includes Sub-Total A)         \$ 94.74         \$ 94.74           RTSR - Network         \$ 0.0057         2,162         \$ 12.32           RTSR - Connection and/or Line and Transformation Connection         \$ 0.0042         2,162         \$ 12.32           Sub-Total C - Delivery (including Sub-Total B)         \$ 116.14         \$ 0.0044         \$ 65.32           Sub-Total B - Distribution         \$ 0.0044         2,162         \$ 9.51	0.22	-53.41%
Cincludes Sub-Total A)         S         94.74         S         44.14         -S           RTSR - Network         \$         0.0057         2,162         \$         12.32         \$         0.0058         2,162         \$         12.54         \$           RTSR - Connection and/or Line and Transformation Connection         \$         0.0042         2,162         \$         12.32         \$         0.0040         2,162         \$         12.54         \$           Sub-Total C - Delivery (including Sub-Total B)         \$         0.0042         2,162         \$         0.0040         2,162         \$         8.65         -\$           Wholesale Market Service Charge (WMSC)         \$         0.0044         2,162         \$         9.51         \$         0.0044         2,162         \$         9.51         \$         0.0044         2,162         \$         9.51         \$	0.22	1.75%
RTSR - Network       \$ 0.0057       2,162       \$ 12.32       \$ 0.0058       2,162       \$ 12.54       \$ 12.54         RTSR - Connection and/or Line and Transformation Connection       \$ 0.0042       2,162       \$ 12.32       \$ 0.0058       2,162       \$ 12.54       \$ -\$         Sub-Total C - Delivery       \$ 116.14       \$ 0.0044       \$ 65.32       -\$         Wholesale Market Service       \$ 0.0044       2,162       \$ 9.51       \$ 0.0044       2,162       \$ 9.51       \$         Durd end Bornet Refe       \$ 0.0044       2,162       \$ 9.51       \$ 0.0044       2,162       \$ 9.51       \$	1.1	60 90
Transformation Connection         \$ 0.0042         2,162         \$ 9,08         \$ 0.0040         2,162         \$ 8.65         -5           Sub-Total C - Delivery (including Sub-Total B)         \$ 116.14         \$ 0.0044         \$ 65.32         -5           Wholesale Market Service Charge (WMSC)         \$ 0.0044         2,162         \$ 9.51         \$ 0.0044         2,162         \$ 9.51         \$ 5		9 B
Sub-Total C - Delivery (including Sub-Total B)         \$ 0.0044         2,162         \$ 9.51         \$ 0.0044         2,162         \$ 9.51	0.40	4 7052
(including Sub-Total B)         \$ 116.14         \$ 65.32         -5           Wholesale Market Service         \$ 0.0044         2,162         \$ 9.51         \$ 0.0044         2,162         \$ 9.51         \$ 0.0044         2,162         \$ 9.51         \$ 0.0044         2,162         \$ 9.51         \$ 0.0044         2,162         \$ 9.51         \$ 0.0044         2,162         \$ 9.51         \$ 0.0044         \$ 9.51         \$ 0.0044 </td <td>0,43</td> <td>-4,76%</td>	0,43	-4,76%
Wholesale Market Service         \$ 0.0044         2,162         \$ 9.51         \$ 0.0044         2,162         \$ 9.51           Charge (WMSC)         Surd and Barget Bate         Surd and Barget Bate         Surd and Surd Barget Ba	50.82	-43.75%
Charge (WMSC) \$ 0.0044 2,162 \$ 9.51 \$ 0.0044 2,162 \$ 9.51 \$	50.82	-43.73%
Charge (WMSC)	-	0.00%
		0.00%
Protection (RRRP) \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$		0.00%
Standard Gupping Service Grange         3         0.230         1         3         0.2	- ÷	0.00%
Del Intellement offalge (brief)         3         0.0670         2.000         5         0.0670         2.000         5         11.00         3           TOU - Off Peak         \$         0.0670         1.280         \$         85.76         \$         0.0670         1.280         \$         85.76         \$		0.00%
TOU-Mid Peak \$ 0.0070 1200 50.077 1200 5 0.077 1200 5 0.077 1200 5 0.077 1200 5 0.077 1200 5 0.0774 \$	2	0.00%
TOU-On Peak \$ 0.1240 360 \$ 44.64 \$ 0.1240 360 \$ 44.64 \$	_	0.00%
		0,00 /6
Total Bill on TOU (before Taxes) \$ 310.55 \$ \$ 259.74 -\$	50.82	-16.36%
HST 13% \$ 40.37 13% \$ 33.77 -\$	6,61	-16.36%
Total Bill (including HST) \$ 350.92 \$ 293.50 -\$	57.42	-16.36%
Ontario Clean Energy Benefit ' -S 35.09 -S 29.35 \$	5.74	-16.36%
Total Bill on TOU (including OCEB) \$ 315.83 \$ 264.15 -\$	51.68	-16.36%

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	GENERAL SER	VICE LESS THAN 50	ĸw
Loss Factor		1.0809	
Consumption	kWh	3,000	
If Billed on a kW basis: Demand	kW		

	Curr	ent Board-Ap	prov				Propose	d			Impact	
	Rate	Volume				Rate	Volume					
					-							% Change
1 ·		1					1	-				1.39%
1 *		3,000					3,000	-				1.47%
\$		1	\$	18.38	\$		1	-	8.52		9.86	-53.65%
	0.0000	3,000	\$	-		0.0000	3,000	\$	-	\$	-	
	1.00	The second second second second second second second second second second second second second second second s	S					\$	83.57	-5	8.80	-9.53%
\$	0.0839	243	\$	20,37	\$	0.0839	243	\$	20.37	\$	-	0.00%
	0.0000	3 000	6			-0.0208	3 000	_C	62.40		62.40	
	0.00 - 0.00		1.	_							02.70	
		3,000			1.		3,000				-	0.00%
\$	0.7900	1	\$	0.79	5	0.7900	1	\$	0.79	\$	-	0.00%
			s	115.93	5	10.1.1		s	44.73	-5	71.20	-61.42%
-				10.10				-	10.01	L.		4 7591
\$	0.0057	3,243	5	18,48	\$	0.0058	3,243	\$	18,81	\$	0.32	1.75%
s	0.0042	3,243	\$	13.62	\$	0.0040	3,243	\$	12,97	-\$	0.65	-4.76%
			s	148.03	1.1			s	76 51	-5	71.52	-48.32%
			-	110.00					10.01	Ľ		10.0270
\$	0.0044	3,243	\$	14.27	\$	0.0044	3,243	\$	14,27	s	-	0.00%
\$	0.0013	3,243	\$	4.22	\$	0.0013	3,243	\$	4.22	\$	-	0.00%
Is	0 2500	1	s	0.25	s	0.2500	1	s	0.25	s	2	0.00%
		3,000	۰ <b>۰</b>	-11	1 -		3,000	ŝ			2	0.00%
1 -			- T		1.1						-	0.00%
1.	1.05	1.00			· · ·			1 ·				0.00%
1 .					- I -			- T				0.00%
1.0	0.1240	340		00.30	1.0	0.1240	340	3	00.30	1.0		0.0078
Т			S	439.52				\$	368.00	-\$	71.52	-16.27%
	13%		\$	57.14		13%		\$	47.84	-\$	9.30	-16.27%
1			\$	496.66				\$	415.84	-5	80.82	-16.27%
			-\$	49.67			l_	-\$	41.58	S	8.09	-16 29%
			S	446.99			S.L. SALL	S	374.26	-5	72.73	-16.27%
	\$ \$ \$	Rate         (\$)           \$ 33.19         \$           \$ 0.0136         \$           \$ 18.38         0.0000           \$ 0.0839         0.0000           \$ 0.0000         \$           \$ 0.0000         \$           \$ 0.0000         \$           \$ 0.0000         \$           \$ 0.0000         \$           \$ 0.0000         \$           \$ 0.0000         \$           \$ 0.0000         \$           \$ 0.0007         \$           \$ 0.0044         \$           \$ 0.0013         \$           \$ 0.2500         \$           \$ 0.0070         \$           \$ 0.0670         \$           \$ 0.1040         \$	Rate         Volume           (\$)         \$ 33.19         1           \$ 0.0136         3,000           \$ 18.38         1           0.0000         3,000           \$ 0.0839         243           0.0000         3,000           \$ 0.0839         243           0.0000         3,000           \$ 0.0057         3,243           \$ 0.0042         3,243           \$ 0.0013         3,243           \$ 0.0013         3,243           \$ 0.0013         3,243           \$ 0.0013         3,243           \$ 0.0070         3,000           \$ 0.0013         3,243           \$ 0.0070         3,000           \$ 0.0070         3,000           \$ 0.0070         3,000           \$ 0.0070         3,000           \$ 0.0070         1,920           \$ 0.1240         540	Rate         Volume           (\$)         \$ 33.19         1           \$ 0.0136         3.000         \$           \$ 18.38         1         \$           0.0000         3.000         \$           \$ 0.0839         243         \$           0.0000         3.000         \$           \$ 0.0839         243         \$           \$ 0.0000         3.000         \$           \$ 0.0008         3.000         \$           \$ 0.0008         3.000         \$           \$ 0.0007         3.243         \$           \$ 0.0042         3.243         \$           \$ 0.0013         3.243         \$           \$ 0.2500         1         \$           \$ 0.0070         3.000         \$           \$ 0.0070         3.000         \$           \$ 0.0070         3.000         \$           \$ 0.0070         3.000         \$           \$ 0.0070         3.000         \$           \$ 0.0070         3.000         \$           \$ 0.0070         3.000         \$           \$ 0.1240         540         \$           \$ 13%         \$         \$ <tr< td=""><td>(S)         (S)           \$ 33.19         1         \$ 33.19           \$ 0.0136         3,000         \$ 40.80           \$ 18.38         1         \$ 18.38           0.0000         3,000         \$ -           \$ 0.0839         243         \$ 20.37           \$ 0.0000         3,000         \$ -           \$ 0.0000         3,000         \$ -           \$ 0.0000         3,000         \$ -           \$ 0.0000         3,000         \$ -           \$ 0.0000         3,000         \$ -           \$ 0.0000         3,000         \$ -           \$ 0.0000         3,000         \$ 2.40           \$ 0.7900         1         \$ 0.79           \$ 0.7900         1         \$ 0.79           \$ 0.0042         3,243         \$ 115.93           \$ 0.0042         3,243         \$ 14.27           \$ 0.0042         3,243         \$ 148.03           \$ 0.0013         3,243         \$ 14.27           \$ 0.0013         3,243         \$ 14.27           \$ 0.0070         3,000         \$ 21.00           \$ 0.0670         1,920         \$ 128.64           \$ 0.1240         540         \$ 56.16</td><td><math display="block">\begin{tabular}{ c c c c c c } \hline Rate &amp; Volume &amp; Charge &amp; (5) \\ \hline \$ (5) &amp; Charge &amp; (5) \\ \hline \$ 33.19 &amp; 1 &amp; \$ 33.19 \\ \hline \$ 0.0136 &amp; 3.000 &amp; \$ 40.80 \\ \hline \$ 18.38 &amp; 1 &amp; \$ 18.38 \\ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 92.37 \\ \hline \$ 0.0839 &amp; 243 &amp; \$ 20.37 \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0000 &amp; 3.000 &amp; \$ - \\ \hline \$ 0.0057 &amp; 3.243 &amp; \$ 18.48 \\ \hline \$ 0.0042 &amp; 3.243 &amp; \$ 18.48 \\ \hline \$ 0.0042 &amp; 3.243 &amp; \$ 18.48 \\ \hline \$ 0.0042 &amp; 3.243 &amp; \$ 14.27 \\ \hline \$ 0.0013 &amp; 3.243 &amp; \$ 14.27 \\ \hline \$ 0.0013 &amp; 3.243 &amp; \$ 14.27 \\ \hline \$ 0.0013 &amp; 3.243 &amp; \$ 14.27 \\ \hline \$ 0.0013 &amp; 3.243 &amp; \$ 14.27 \\ \hline \$ 0.0070 &amp; 3.000 &amp; \$ 21.00 \\ \hline \$ \$ 0.0670 &amp; 1.920 &amp; \$ 128.64 \\ \hline \$ 0.0670 &amp; 1.920 &amp; \$ 128.64 \\ \hline \$ 0.1040 &amp; 540 &amp; \$ 56.16 \\ \hline \$ \$ 0.1240 &amp; 540 &amp; \$ 56.16 \\ \hline \$ \$ \$ 349.66 \\ \hline \$ -8 &amp; 49.67 \\ \hline \end{tabular}</math></td><td><math display="block">\begin{array}{ c c c c c c c c c c c c c c c c c c c</math></td><td><math display="block">\begin{array}{ c c c c c c c c c c c c c c c c c c c</math></td><td><math display="block"> \begin{array}{ c c c c c c c c c c c c c c c c c c c</math></td><td><math display="block"> \begin{array}{ c c c c c c c c c c c c c c c c c c c</math></td><td><math display="block"> \begin{array}{ c c c c c c c c c c c c c c c c c c c</math></td><td><math display="block"> \begin{array}{ c c c c c c c c c c c c c c c c c c c</math></td></tr<>	(S)         (S)           \$ 33.19         1         \$ 33.19           \$ 0.0136         3,000         \$ 40.80           \$ 18.38         1         \$ 18.38           0.0000         3,000         \$ -           \$ 0.0839         243         \$ 20.37           \$ 0.0000         3,000         \$ -           \$ 0.0000         3,000         \$ -           \$ 0.0000         3,000         \$ -           \$ 0.0000         3,000         \$ -           \$ 0.0000         3,000         \$ -           \$ 0.0000         3,000         \$ -           \$ 0.0000         3,000         \$ 2.40           \$ 0.7900         1         \$ 0.79           \$ 0.7900         1         \$ 0.79           \$ 0.0042         3,243         \$ 115.93           \$ 0.0042         3,243         \$ 14.27           \$ 0.0042         3,243         \$ 148.03           \$ 0.0013         3,243         \$ 14.27           \$ 0.0013         3,243         \$ 14.27           \$ 0.0070         3,000         \$ 21.00           \$ 0.0670         1,920         \$ 128.64           \$ 0.1240         540         \$ 56.16	$\begin{tabular}{ c c c c c c } \hline Rate & Volume & Charge & (5) \\ \hline $ (5) & Charge & (5) \\ \hline $ 33.19 & 1 & $ 33.19 \\ \hline $ 0.0136 & 3.000 & $ 40.80 \\ \hline $ 18.38 & 1 & $ 18.38 \\ 0.0000 & 3.000 & $ - \\ \hline $ 92.37 \\ \hline $ 0.0839 & 243 & $ 20.37 \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0000 & 3.000 & $ - \\ \hline $ 0.0057 & 3.243 & $ 18.48 \\ \hline $ 0.0042 & 3.243 & $ 18.48 \\ \hline $ 0.0042 & 3.243 & $ 18.48 \\ \hline $ 0.0042 & 3.243 & $ 14.27 \\ \hline $ 0.0013 & 3.243 & $ 14.27 \\ \hline $ 0.0013 & 3.243 & $ 14.27 \\ \hline $ 0.0013 & 3.243 & $ 14.27 \\ \hline $ 0.0013 & 3.243 & $ 14.27 \\ \hline $ 0.0070 & 3.000 & $ 21.00 \\ \hline $ $ 0.0670 & 1.920 & $ 128.64 \\ \hline $ 0.0670 & 1.920 & $ 128.64 \\ \hline $ 0.1040 & 540 & $ 56.16 \\ \hline $ $ 0.1240 & 540 & $ 56.16 \\ \hline $ $ $ 349.66 \\ \hline $ -8 & 49.67 \\ \hline \end{tabular}$	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	GENERAL SEF	VICE LESS THAN 50 K	W
Loss Factor		1.0809	
Consumption	kWh	5,000	
If Billed on a kW basis-			

If Billed on a kW basis: Demand kW

Rate (s)         Volume (s)         Charge (s)         Volume (s)         Volume (s)         Charge (s)         S Charge (s)         <	[		Curr	ent Board-Ap	prov	ved	Proposed						Impact	
Monthly Service Charge         \$ 33.19         1         \$ 33.19         1         \$ 33.19         \$ 33.65         \$ 0.0138         \$ 0.0138         \$ 0.0138         \$ 0.0138         \$ 0.0138         \$ 0.0138         \$ 0.0138         \$ 0.0138         \$ 0.0138         \$ 0.0138         \$ 0.0138         \$ 0.000 </th <th></th> <th></th> <th></th> <th>Volume</th> <th></th> <th></th> <th></th> <th></th> <th>Volume</th> <th></th> <th></th> <th></th> <th></th> <th></th>				Volume					Volume					
Distribution Volumetric Rate         \$         0.0136         5.000         \$         68000         \$         0.0038         5.000         \$         69.00         \$         \$         1.47%           Fixed Rate Riders         \$         18.38         1         \$         8.52         1         \$         8.52         -         9.66         -5         9.66         -5         3.65%           Sub-Total A (excluding pass through)         -         \$         119.57         -         \$         111.17         \$         8.40         -7.03%           Line Losses on Cost of Power         \$         0.0839         405         \$         33.95         \$         -         0.0006         \$         -         0.0208         5.000         \$         104.00         -         \$         104.00           Rate Riders         \$         0.0008         \$         0.0008         \$         0.0008         \$         0.0008         \$         0.0008         \$         0.0008         \$         0.0079         \$         0.0079         \$         0.0079         \$         0.0079         \$         0.0079         \$         0.0079         \$         0.0079         \$         0.0079         \$         0.00					_		1					$\vdash$		
Fixed Rate Riders         \$         18.38         1         \$         18.38         \$         8.52         1         \$         9.86         -53.65%           Volumetric Rate Riders         0.0000         5.000         \$         -         \$         -         \$         -         \$         -         0.0000         \$         -         \$         -         0.00%         \$         -         \$         -         0.00%         \$         -         0.00%         \$         -         0.00%         \$         -         0.00%         \$         -         0.00%         \$         -         0.00%         \$         111.17         -         S         8.40         -7.03%         \$         104.00         \$         104.00         \$         104.00         \$         104.00         \$         104.00         \$         104.00         \$         104.00         \$         104.00         \$         104.00         \$         104.00         \$         104.00         \$         104.00         \$         104.00         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%         \$         0.00%	, .			1			- T		1	-				
Volumetric Rate Riders         0.0000         5.000         \$         0.0000         5.000         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         -         \$         111.17         \$         \$         8.40         -         7.03%           Total Deferral/Variance Account         0.0000         5.000         \$         33.95         \$         0.0028         5.000         \$         104.00         -\$         0.00%         \$         -         0.00%         \$		\$		5,000	\$		\$		5,000	\$				
Sub-Total A (excluding pass through)         Output         S         119.57         S         0.000         S         111.17         S         8.40         -7.03%           Line Losses on Cost of Power         \$         0.0000         5.000         \$         -0.0208         5.000         \$         33.95         \$         0.00%         \$         -0.0208         5.000         \$         104.00         -5         104.00         -5         104.00         -5         0.00%         \$         -0.0208         5.000         \$         104.00         -5         104.00         -5         0.00%         \$         -0.0208         5.000         \$         104.00         -5         104.00         -5         0.00%         \$         -0.00%         \$         0.00%         \$         -0.00%         \$         -0.00%         \$         -0.00%         \$         -0.00%         \$         -0.00%         \$         -0.00%         \$         -0.00%         \$         -0.00%         \$         -0.00%         \$         -0.00%         \$         -0.00%         \$         -0.00%         \$         -0.00%         \$         -5         112.40         -71.00%         \$         -71.00%         \$         175%         -5 <t< td=""><td>Fixed Rate Riders</td><td>\$</td><td></td><td>1</td><td>\$</td><td>18.38</td><td>\$</td><td>8.52</td><td>1</td><td>-</td><td>8.52</td><td></td><td>9.86</td><td>-53.65%</td></t<>	Fixed Rate Riders	\$		1	\$	18.38	\$	8.52	1	-	8.52		9.86	-53.65%
Line Losses on Cost of Power         \$ 0.0839         405         \$ 33.95         \$ 0.0839         405         \$ 33.95         \$ 0.0839         405         \$ 33.95         \$ 0.0839         405         \$ 33.95         \$ 0.0039         \$ 0.000%         \$ 0.00%	Volumetric Rate Riders		0.0000	5,000	\$	-		0.0000	5,000		-		-	
Total Defarral/Variance Account Rate Riders         0.0000         5.000         \$         -         0.0208         5.000         -         104.00         -         S         104.00         S <td>Sub-Total A (excluding pass through)</td> <td>0.77</td> <td>11 22 248</td> <td>A</td> <td>\$</td> <td></td> <td>17</td> <td></td> <td></td> <td>\$</td> <td></td> <td></td> <td>8.40</td> <td></td>	Sub-Total A (excluding pass through)	0.77	11 22 248	A	\$		17			\$			8.40	
Pate Riders       0.0000       5,000       5       -0.0208       5,000       -5       104.00       -5       104.00         Low Voltage Service Charge       \$       0.0008       5,000       \$       4.00       \$       0.0008       \$       0.0008       \$       -0.0208       5,000       \$       4.00       \$       \$       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       -       0.00%       \$       0.00%       \$       -       0.00%       \$       0.00%       \$       -       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$ <td< td=""><td>Line Losses on Cost of Power</td><td>\$</td><td>0.0839</td><td>405</td><td>\$</td><td>33.95</td><td>\$</td><td>0.0839</td><td>405</td><td>\$</td><td>33.95</td><td>\$</td><td>-</td><td>0.00%</td></td<>	Line Losses on Cost of Power	\$	0.0839	405	\$	33.95	\$	0.0839	405	\$	33.95	\$	-	0.00%
Low Voltage Service Charge       \$       0.0008       5,000       \$       4,00       \$       0.0008       5,000       \$       4,00       \$       0.00%         Smart Meter Entity Charge       \$       0.790       1       \$       0.79       \$       0.790       1       \$       0.00%       \$       <			0.0000	5.000	s	- [	ł	-0.0208	5,000	-\$	104.00	-s	104.00	l
Smart Meler Entity Charge         \$ 0.7900         1         \$ 0.79         \$ 0.7900         1         \$ 0.0790         \$         \$ 0.7900         1         \$ 0.7900         1         \$ 0.7900         1         \$ 0.7900         1         \$ 0.7900         \$         \$ 0.790         \$         \$ 0.790         \$         \$ 0.790         \$ 0.790         \$ 0.790         \$ 0.790         \$ 0.790         \$ 0.790         \$ 0.790<			0.0000	5 000		1.00			r 000		4.00			0.009/
Sub-Total B - Distribution (Includes Sub-Total A)         s         158.31         s         45.91         -s         112.40         -71.00%           RTSR - Network RTSR - Connection and/or Line and Transformation Connection         \$         0.0057         5,405         \$         30.81         \$         0.0058         5,405         \$         31.35         \$         0.54         1.75%           Sub-Total C - Delivery (Including Sub-Total B)         \$         0.0042         5,405         \$         22.70         \$         0.0044         5,405         \$         21.62         -\$         1.08         -4.76%           Sub-Total C - Delivery (Including Sub-Total B)         \$         211.81         \$         \$         0.0044         5,405         \$         23.78         \$         112.94         -53.32%           Wholesale Market Service Charge (WMSC)         \$         0.0013         5,405         \$         23.78         \$         0.0013         5,405         \$         23.78         \$         -         0.00%           Rural and Remote Rate Protection (RRRP)         \$         0.0013         5,405         \$         0.0013         5,405         \$         0.00%         \$         -         0.00%           Souto Conree         \$				5,000					5,000	1 °	20			
Itincludes Sub-Total A)         s         158.31         s         45.91         -5         112.40         -7.1.00%           RTSR - Network         \$         0.0057         5,405         \$         30.81         \$         0.0058         5,405         \$         31.35         \$         0.54         1.75%           RTSR - Connection and/or Line and Transformation Connection         \$         0.0042         5,405         \$         22.70         \$         0.0040         5,405         \$         21.62         -\$         1.08         -4.76%           Sub-Total C - Delivery (Including Sub-Total B)          \$         211.81         \$         0.0044         5,405         \$         23.78         \$         -\$         112.94         -53.32%           Wholesale Market Service         \$         0.0013         5,405         \$         23.78         \$         -         0.00%           Rural and Remote Rate         \$         0.0013         5,405         \$         0.250         1         \$         0.25         \$         -         0.00%           Standard Supply Service Charge         \$         0.2500         1         \$         0.25         \$         -         0.00%           TOU - Off P		\$	0.7900	1	\$	0.79	5	0.7900	1	5	0.79	1		0.00%
RTSR - Network       \$ 0.0057       5,405       \$ 30.81       \$ 0.0058       5,405       \$ 31.35       \$ 0.54       1.75%         RTSR - Connection and/or Line and Transformation Connection       \$ 0.0042       5,405       \$ 22.70       \$ 0.0040       5,405       \$ 21.81       \$ 0.0040       5,405       \$ 21.62       -\$ 112.94       -\$ 3.32%         Sub-Total B)       \$ 0.0044       5,405       \$ 211.81       \$ 0.0044       \$ 0.004       5,405       \$ 23.78       \$ 0.0044       \$ 0.00%       \$ 112.94       -\$ 53.32%         Wholesale Market Service       \$ 0.0013       5,405       \$ 23.78       \$ 0.0013       5,405       \$ 7.03       \$ 0.0044       5,405       \$ 23.78       \$ 0.0013       \$ 0.00%         Protection (RRRP)       \$ 0.0013       5,405       \$ 7.03       \$ 0.250       1 \$ 0.25       \$ 0.2500       1 \$ 0.25       \$ 0.0070       \$ 0.00% <td></td> <td></td> <td></td> <td></td> <td>s</td> <td>158.31</td> <td></td> <td></td> <td>11.000</td> <td>\$</td> <td>45.91</td> <td>-\$</td> <td>112.40</td> <td>-71.00%</td>					s	158.31			11.000	\$	45.91	-\$	112.40	-71.00%
Transformation Connection       \$       0.0042       5,405       \$       22.70       \$       0.0040       5,405       \$       21.62       -5       1.08       -4.76%         Sub-Total C - Delivery (Including Sub-Total B)       s       211.81       \$       0.0040       5,405       \$       21.62       -5       1.08       -4.76%         Wholesale Market Service Charge (WMSC)       \$       0.0044       5,405       \$       23.78       \$       0.0044       5,405       \$       23.78       \$       98.87       -5       112.94       -53.32%         Wholesale Market Service Charge (WMSC)       \$       0.0013       5,405       \$       23.78       \$       0.0044       5,405       \$       23.78       \$       112.94       -53.32%         Mural and Remote Rate Protection (RRRP)       \$       0.0013       5,405       \$       0.013       5,405       \$       7.03       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       0.00%       \$       0.00%		s	0.0057	5,405	\$	30.81	\$	0.0058	5,405	\$	31.35	\$	0.54	1.75%
Sub-Total C - Delivery         s         211.81         s         98.87         -s         112.94         -53.32%           (Including Sub-Total B)         s         0.0044         5,405         s         23.78         s         98.87         -s         112.94         -53.32%           Wholesale Market Service         s         0.0044         5,405         s         23.78         s          0.00%           Rural and Remote Rate         s         0.0013         5,405         s         7.03         s         0.0013         5,405         s          0.00%           Protection (RRRP)         s         0.2500         1         s         0.25         s          0.00%           Debt Retirement Charge (DRC)         s         0.0070         5.000         s         35.00         s          0.00%           TOU - Off Peak         s         0.1040         900         s         93.60         s          0.00%           TOU - On Peak         s         0.1240         900         s         111.60         s         0.1240         900         s         112.94         -16.19%           Total Bill (including HST)	RTSR - Connection and/or Line and		0.0040	E 40E		00.70		0.0040	E 405		01.60		1.09	4 769/
Iteration         S         211.81         S         98.87         -S         112.94         -33.32%           Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)         \$         0.0044         5,405         \$         23.78         \$         98.87         -S         112.94         -33.32%           Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP)         \$         0.0013         5,405         \$         23.78         \$         -         0.00%           Standard Supply Service Charge         \$         0.2500         1         \$         0.25         \$         -         0.00%           Debt Retirement Charge (DRC)         \$         0.0070         5,000         \$         35.00         \$         -         0.00%           TOU - Off Peak         \$         0.0670         3,200         \$         214.40         \$         0.0670         3,200         \$         214.40         \$         -         0.00%           TOU - Off Peak         \$         0.1040         900         \$         93.60         \$         0.1040         900         \$         111.60         \$         -         0.00%           TOU - On Peak         \$         0.1240         900	Transformation Connection	3	0.0042	5,405	3	22.70	3	0.0040	5,405	3	21.02	-3	1.08	*4,70 /6
(Including Sub-Total B)         -         0.00%         -         -         0.00%         -         0.00%         -         0.00%         -         0.00%         -         0.00%         -         0.00%         -         0.00%         -         0.00%         -         0.00%         -         0.00%         -         0.00%         -         0.00%         0.00%         0.00%         -         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%         0.00%					s	211.81	87			S	98.87	-5	112.94	-53.32%
Charge (WMSC)       S       0.0044       5,405       S       23.78       S       23.78       S       -       0.00%         Rural and Remote Rate Protection (RRRP)       \$       0.0013       5,405       \$       7.03       \$       7.03       \$       7.03       \$       -       0.00%         Standard Supply Service Charge       \$       0.2500       1       \$       0.25       \$       7.03       \$       -       0.00%         Debt Retirement Charge (DRC)       \$       0.0070       5,000       \$       35.00       \$       0.0070       5,000       \$       35.00       \$       0.00%       5       0.00%       0.00%       5       0.00%       \$       0.00%       5       0.00%       5       0.00%       \$ <t< td=""><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td>-</td><td></td><td>F</td><td>57</td><td></td></t<>					-					-		F	57	
Rurai and Remote Rate Protection (RRRP)       \$       0.0013       5,405       \$       7.03       \$       7.03       \$       -       0.00%         Standard Supply Service Charge       \$       0.2500       1       \$       0.25       \$       7.03       \$       -       0.00%         Standard Supply Service Charge       \$       0.2500       1       \$       0.25       \$       -       0.00%         Debt Retirement Charge (DRC)       \$       0.0070       5,000       \$       35.00       \$       0.2500       \$       0.0070       5,000       \$       35.00       \$       -       0.00%         TOU - Off Peak       \$       0.0670       3,200       \$       214.40       \$       0.0670       3,200       \$       214.40       \$       0.00%       \$       0.00%       0.00%       0.00%       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00%       \$       0.00% <td< td=""><td></td><td>s</td><td>0.0044</td><td>5,405</td><td>s</td><td>23.78</td><td>\$</td><td>0.0044</td><td>5,405</td><td>\$</td><td>23.78</td><td>\$</td><td>-</td><td>0.00%</td></td<>		s	0.0044	5,405	s	23.78	\$	0.0044	5,405	\$	23.78	\$	-	0.00%
Protection (RRRP)         0.250         1         \$         0.250         1         \$         0.250         \$         0.00%           Standard Supply Service Charge         \$         0.2500         1         \$         0.250         1         \$         0.250         \$         0.00%           Debt Retirement Charge (DRC)         \$         0.0070         5,000         \$         35.00         \$         -         0.00%           TOU - Off Peak         \$         0.0670         3,200         \$         214.40         \$         0.0670         3,200         \$         214.40         \$         -         0.00%           TOU - Off Peak         \$         0.1040         900         \$         93.60         \$         0.1040         900         \$         93.60         \$         -         0.00%           TOU - On Peak         \$         0.1240         900         \$         111.60         \$         -         0.00%           Total Bill on TOU (before Taxes)         -         \$         \$         697.47         -         13%         \$         5         584.53         -         112.94         -161.9%           HST         13%         \$         90.67 <t< td=""><td></td><td></td><td>0.0012</td><td>E 40E</td><td></td><td>7.02</td><td>6</td><td>0.0012</td><td>5 405</td><td>e</td><td>7.03</td><td>e</td><td>3</td><td>0.00%</td></t<>			0.0012	E 40E		7.02	6	0.0012	5 405	e	7.03	e	3	0.00%
Debt Retirement Charge (DRC)         \$ 0.0070         5,000         \$ 35.00         \$ 35.00         \$ 35.00         \$ -         0.00%           TOU - Off Peak         \$ 0.0670         3,200         \$ 214.40         \$ 0.0670         3,200         \$ 214.40         \$ -         0.00%           TOU - Off Peak         \$ 0.0670         3,200         \$ 214.40         \$ 0.0670         3,200         \$ 214.40         \$ -         0.00%           TOU - Mid Peak         \$ 0.1040         900         \$ 93.60         \$ 0.1040         900         \$ 93.60         \$ -         0.00%           TOU - On Peak         \$ 0.1240         900         \$ 111.60         \$ 0.1240         900         \$ 111.60         \$ -         0.00%           TOU - On Peak         \$ 0.1240         900         \$ 0.1240         900         \$ 111.60         \$ -         0.00%           HST         13%         \$ 697.47         13%         \$ 75.99         -\$ 14.68         -16.19%           HST         13%         \$ 90.67         13%         \$ 75.99         -\$ 14.68         -16.19%           Ontario Clean Energy Benefit '         -         -         -         -         -         -         5 660.51         \$ 12.76         -16.19% <td></td> <td><u>۹</u></td> <td></td> <td>3,403</td> <td>۳</td> <td></td> <td>1</td> <td></td> <td>5,400</td> <td></td> <td></td> <td></td> <td></td> <td>1.9 9.75</td>		<u>۹</u>		3,403	۳		1		5,400					1.9 9.75
TOU - Off Peak         \$ 0.0670         3,200         \$ 214,40         \$ 0.0670         3,200         \$ 214,40         \$ -         0.00%           TOU - Mid Peak         \$ 0.1040         900         \$ 93,60         \$ 0.1040         900         \$ 93,60         \$ -         0.00%           TOU - On Peak         \$ 0.1240         900         \$ 0.1240         900         \$ 111.60         \$ -         0.00%           Total Bill on TOU (before Taxes)         S         697.47         13%         \$ 594.53         -S         112.94         -16.19%           HST         13%         \$ 90.67         13%         \$ 660.51         -S         12.94         -16.19%           Ontario Clean Energy Benefit '         -         -S         788.14         -S         660.51         -S         12.76         -16.19%		S		1	\$				1	-				1.1 - 1.1
TOU - Mid Peak         \$         0.1040         900         \$         93.60		\$	- CC		\$		1 -			-				
TOU - On Peak         \$ 0.1240         900         \$ 111.60         \$ 0.1240         900         \$ 111.60         \$ 0.00%           Total Bill on TOU (before Taxes)         \$ 697.47         \$ 584.53         -\$ 112.94         -16.19%           HST         13%         \$ 90.67         13%         \$ 75.99         -\$ 14.68         -16.19%           Total Bill (including HST)         \$ 788.14         \$ 660.51         -\$ 127.62         -16.19%           Ontario Clean Energy Benefit '         -\$ 78.81         -\$ 66.05         \$ 12.76         -16.19%		\$	+		\$		\$			\$				
Total Bill on TOU (before Taxes)         \$         697.47         \$         \$         584.53         -\$         112.94         -16.19%           HST         13%         \$         90.67         13%         \$         75.99         -\$         14.68         -16.19%           MST         \$         90.67         13%         \$         75.99         -\$         14.68         -16.19%           Ontario Clean Energy Benefit '         -\$         78.81         -\$         66.05         \$         12.76         -16.19%	TOU - Mid Peak	\$	0.1040	900	\$	93.60	\$	0.1040	900	\$	93.60			
HST         13%         \$ 90.67         13%         \$ 75.99         -\$ 14.68         -16.19%           Total Bill (including HST)         \$ 788.14         \$ 660.51         -\$ 127.62         -16.19%           Ontario Clean Energy Benefit '         -\$ 78.81         -\$ 66.05         \$ 12.76         -16.19%	TOU - On Peak	S	0,1240	900	S	111.60	\$	0.1240	900	\$	111.60	\$	· ·	0.00%
HST         13%         \$ 90.67         13%         \$ 75.99         -\$ 14.68         -16.19%           Total Bill (including HST)         \$ 788.14         \$ 660.51         -\$ 127.62         -16.19%           Ontario Clean Energy Benefit '         -\$ 78.81         -\$ 66.05         \$ 12.76         -16.19%	Total Bill on TOU (before Taxes)	T ·			S	697.47	1			S	584.53	I-S	112.94	-16.19%
Total Bill (including HST)         \$ 788.14         \$ 660.51         -\$ 127.62         -16.19%           Ontario Clean Energy Benefit '         -\$ 78.81         -\$ 66.05         \$ 12.76         -16.19%			13%					13%						
Ontario Clean Energy Benefit ' -S 78.81 -S 66.05 S 12.76 -16.19%		1			1 *					s				-16,19%
		1			1					1100	C. S.S.			-16.19%
						-				1.000				Contraction of State

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	GENERAL SER	IVICE LESS THAN 50 KW
Loss Factor		1.0809
Consumption	kWh	10,000
If Billed on a kW basis: Demand	kW	

		Curr	ent Board-Ap	prov	ed			Propose	d		Г	Impact	
		Rate	Volume		Charge		Rate	Volume		Charge	Γ		
		(\$)			(S)	L	(\$)			(S)	L	S Change	% Change
Monthly Service Charge	\$	33,19	1	S	33.19	\$		1	\$	33.65		\$ 0.46	1.39%
Distribution Volumetric Rate	\$	0.0136	10,000	\$	136.00	\$		10,000	\$	138.00		\$ 2.00	1.47%
Fixed Rate Riders	\$	18,38	1	\$	18.38	5	8,52	1	\$	8.52	-	\$ 9.86	-53.65%
Volumetric Rate Riders		0.0000	10,000	\$			0.0000	10,000	\$	<u>.</u>		s -	5. M
Sub-Total A (excluding pass through)				\$	187.57				\$	180.17		\$ 7.40	-3.95%
Line Losses on Cost of Power	\$	0.0839	809	\$	67.89	5	0.0839	809	\$	67.89		s -	0.00%
Total Deferral/Variance Account		0.0000	10,000	s			-0.0208	10,000	-s	208.00	_	\$ 208.00	
Rate Riders					1				L .				
Low Voltage Service Charge	\$	0.0008	10,000	\$	8.00	5		10,000	\$	8.00		s -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	1	0.7900	1	\$	0.79		s -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	264.25			1.0.0.0.4	s	48.85	-	\$ 215.40	-81.51%
RTSR - Network	S	0.0057	10,809	s	61,61	5	0.0058	10,809	s	62.69	H	\$ 1.08	1.75%
RTSR - Connection and/or Line and	3	0.0057	10,009	9	01.01	1	0.0056	10,009	3	02.09		3 1.00	1.7576
Transformation Connection	\$	0.0042	10,809	\$	45.40	\$	0.0040	10,809	\$	43.24	ŀ	\$ 2.16	-4.76%
Sub-Total C - Delivery (including Sub-Total B)				\$	371.26				s	154.78		\$ 216.48	-58.31%
Wholesale Market Service			10.000		17.50			10.000		17.50		•	0.000
Charge (WMSC)	\$	0.0044	10,809	\$	47.56	1	0.0044	10,809	\$	47.56		\$-	0.00%
Rural and Remote Rate	s	0.0013	10,809	s	14.05	5	0.0013	10,809	s	14.05		s -	0.00%
Protection (RRRP)	*		10,009					10,009					
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	1		1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	10,000	\$	70.00	18		10,000	\$	70,00		\$	0.00%
TOU - Off Peak	\$	0.0670	6,400	\$	428.80	1		6,400	\$	428,80		s -	0.00%
TOU - Mid Peak	\$	0.1040	1,800	\$	187.20	1	6 0.1040	1,800	\$	187.20		\$-	0.00%
TOU - On Peak	\$	0.1240	1,800	\$	223.20		0.1240	1,800	S	223,20		<u>s</u> -	0.00%
Total Bill on TOU (before Taxes)	1			s	1,342.32				s	1.125.84		-S 216.48	-16.13%
HST		13%		s	174.50		13%		s	146.36		-\$ 28.14	-16,13%
Total Bill (including HST)		10 /0		s	1,516.82		10/0	1	s	1 272 20		-\$ 244.62	-16.13%
Ontario Clean Energy Benefit 1	1			-5	151.68	Į		1	-5	127.22		S 24.46	-16.13%
Total Bill on TOU (including OCEB)				S	1,365.14	1			S	1,144.98		-\$ 220.16	-16.13%

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	GENERAL SER	VICE LESS THAN 50 KW
Loss Factor		1.0809
Consumption	kWh	12,500
If Billed on a kW basis: Demand	kW	

[		Curr	ent Board-Ap	prov	ed	C		Propos	ed			Impact	
		Rate	Volume		Charge	Г	Rate	Volume		Charge			
		(\$)			(\$)	L	(S)			(\$)	╎┝	S Change	% Change
Monthly Service Charge	\$	33.19	1	\$	33.19		\$ 33,65		1 \$	33.65		\$ 0,46	1.39%
Distribution Volumetric Rate	\$	0.0136	12,500	\$	170.00		\$ 0.0138			172.50		\$ 2,50	1.47%
Fixed Rate Riders	\$	18.38	1	\$	18,38		\$ 8,52		1 \$	8.52		\$ 9,86	-53.65%
Volumetric Rate Riders		0.0000	12,500	\$	2		0.0000	12,500		-		<u>s</u> -	
Sub-Total A (excluding pass through)			The literal	S	221.57				\$	214.67		S 6.90	-3.11%
Line Losses on Cost of Power	\$	0.0839	1,011	\$	84.86		\$ 0.0839	1,011	\$	84.86		s -	0.00%
Total Deferral/Variance Account		0.0000	12,500	s			-0.0208	12,500	-5	260.00	.	S 260.00	-
Rate Riders				· ·				· · ·			1		
Low Voltage Service Charge	\$	0.0008	12,500	\$	10.00		\$ 0.0008	· · ·		10.00		s -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	Ļ	\$ 0.7900	1	\$	0.79		<u> -</u>	0.00%
Sub-Total B - Distribution	111	11 T		s	317.22				S	50.32		S 266.90	-84.14%
(includes Sub-Total A)				-		- H					1 [		
RTSR - Network	\$	0.0057	13,511	\$	77,01		\$ 0.0058	13,511	\$	78,37		\$ 1.35	1.75%
RTSR - Connection and/or Line and	s	0.0042	13.511	s.	56.75		\$ 0.0040	13,511	s	54.05		\$ 2.70	-4.76%
Transformation Connection	9	0.0042	10,011	9	30.73	L	\$ 0.00H	/ 10,011		04.00		φ <u>ε</u> ,το	4.10.0
Sub-Total C - Delivery		1.00		s	450.99				s	182.73		S 268.25	-59,48%
(including Sub-Total B)		( ) ( ) ( )		3	430.33				-	102.10		-0 -200.20	-00.4076
Wholesale Market Service	s	0.0044	13.511	s	59.45		\$ 0.0044	13.511	s	59.45	ļ	s -	0.00%
Charge (WMSC)	۱°			ľ	00.10		•	1 22	1			•	
Rural and Remote Rate	s	0.0013	13,511	s	17.56		\$ 0.0013	3 13,511	\$	17.56		s -	0.00%
Protection (RRRP)		0.0500		s	0.25				s	0.25		s -	0.00%
Standard Supply Service Charge	\$	0.2500	12,500	1 7	87.50		\$ 0.250 \$ 0.007		-	87.50		s -	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	\$			\$						536.00			0.00%
	\$	0.0670	8,000	\$	536.00		\$ 0.067					s -	0.000 0.000
TOU - Mid Peak	\$	0.1040	2,250	\$	234.00		\$ 0.104			234.00		\$ -	0.00%
TOU - On Peak	\$	0.1240	2,250	S	279,00	_	\$ 0.124	2,250	) \$	279.00		\$	0.00%
Total Bill on TOU (before Taxes)	1			S	1.664.75			1	S	1,396.50	1	-S 268.25	-16.11%
HST		13%		s	216.42		13	%	ŝ	181.54		-\$ 34.87	-16.11%
Total Bill (including HST)				s	1.881.17				s	1,578.04		-\$ 303.12	-16.11%
Ontario Clean Energy Benefit <sup>1</sup>	1			-5	188.12	1			-5	157.80		\$ 30.32	-16.12%
Total Bill on TOU (including OCEB)				S	1.693.05			A NUMBER OF STREET, ST	S	1,420.24		-\$ 272.80	-16.11%
(our on too (mending oocd)				13	1,033.03				1.9	1,720.29	1		-10.1178

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class GENERAL	SERVICE LESS	THAN 50 KW
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Loss Factor		1.0809
Consumption	kWh	15,000
If Billed on a kW basis:		
Demand	kW	

		Curr	ent Board-Ap	prov	red			Propose	d		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge	Γ		
		(S)			(\$)		(S)			(\$)	L	\$ Change	% Change
Monthly Service Charge	\$	33,19	1	\$	33,19	\$		1	\$	33.65		\$ 0.46	1.39%
Distribution Volumetric Rate	\$	0.0136	15,000	\$	204.00	\$		15,000	\$	207.00		\$ 3,00	1.47%
Fixed Rate Riders	\$	18,38	1	\$	18.38	5		1	\$	8,52		\$ 9.86	-53.65%
Volumetric Rate Riders		0.0000	15,000	\$			0,0000	15,000	\$	-		\$-	
Sub-Total A (excluding pass through)				S	255.57				\$	249.17		\$ 6.40	-2.50%
Line Losses on Cost of Power	\$	0.0839	1,214	\$	101.84	5	0.0839	1,214	\$	101.84		\$-	0.00%
Total Deferral/Variance Account		0.0000	15.000	s	-		-0.0208	15.000	-\$	312.00		\$ 312.00	
Rate Riders					]			8 · · · ·				· · · · · · · · · · · · · · · · · · ·	15
Low Voltage Service Charge	\$	0.0008	15,000	\$	12.00	\$		15,000	\$	12.00		s -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	S	0.79	5	0.7900	1	\$	0.79		<del>\$</del> -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)		E. S. C		\$	370.20			1124	\$	51.80		\$ 318.40	-86.01%
RTSR - Network	S	0.0057	16.214	s	92.42	5	0.0058	16.214	s	94.04	H	\$ 1.62	1.75%
RTSR - Connection and/or Line and	1	0.0037	10,214	l °	32.42	1	0.0038	10,214	φ	54.04	- P	a 1.02	1.75%
Transformation Connection	\$	0.0042	16,214	\$	68,10	1	0.0040	16,214	\$	64.85	-	\$ 3.24	-4.76%
Sub-Total C - Delivery	1				500 74			1.771.21.21		010.00		0 000.00	CO 000/
(including Sub-Total B)				\$	530.71				\$	210.69		\$ 320.02	-60.30%
Wholesale Market Service	s	0.0044	16.214	s	71.34	5	0.0044	16,214	s	71.34	lí	s -	0.00%
Charge (WMSC)	1°			<u> </u>					۱Ť.			T	0.0010
Rural and Remote Rate	s	0.0013	16.214	l s	21.08	1	0.0013	16,214	s	21.08		s -	0.00%
Protection (RRRP) Standard Supply Service Charge		0.0500			0.05		0.2500	30 g	s	0.25		0	0.00%
Debt Retirement Charge (DRC)	S	0.2500	15.000	S	0.25	19		15,000	S	105.00		\$- \$-	0.00%
TOU - Off Peak	1 .								-				
TOU - Mid Peak	S	0.0670	9,600 2,700	\$	643.20	8		9,600	\$	643.20		s -	0.00%
	\$			\$	280.80	1		2,700	\$	280.80		\$ -	0.00%
TOU - On Peak	\$	0.1240	2,700	S	334.80	5	0.1240	2,700	\$	334.80		\$	0.00%
Total Bill on TOU (before Taxes)	T			S	1,987.18				s	1,667.16		-\$ 320.02	-16.10%
HST	1	13%		s	258.33		13%		s	216.73		-\$ 41.60	-16.10%
Total Bill (including HST)				S	2,245.51			l	ŝ	1,883.89		-\$ 361.62	-16.10%
Ontario Clean Energy Benefit 1				-S	224.55			]	-5	188 39		S 36.16	-16.10%
Total Bill on TOU (including OCEB)			in come by	S	2.020.96			August and and	S	1,695.50		-\$ 325.46	-16.10%
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#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	GENERAL SER	VICE 50 TO 4,999 KW
Loss Factor		1.0809
Consumption	kWh	40,000
If Billed on a kW basis: Demand	kW	100

		Curr	ent Board-Ap	prov	ed			Propose	d		Impact		
		Rate	Volume		Charge	Γ	Rate	Volume		Charge			
		(\$)			(\$)	<u> </u>	(\$)			(S)		\$ Change	% Change
Monthly Service Charge	\$	191.30	1	\$	191.30	\$		1	\$	193.98	\$		1.40%
Distribution Volumetric Rate	\$	3.8415	100	\$	384.15	\$		100	\$	389.53	\$	5,38	1.40%
Fixed Rate Riders	\$	-	1	\$	-	15		1	S		\$	-	
Volumetric Rate Riders		0.0000	100	\$	-		0.0011	100	\$	0.11	\$		
Sub-Total A (excluding pass through)				\$	575.45				\$	583.62	\$		1.42%
Line Losses on Cost of Power	\$	0.0839	3,236	\$	271.57	\$	0.0839	3,236	\$	271.57	\$	-	0.00%
Total Deferral/Variance Account		0.0000	100	s	- 1		-8.0637	100	-\$	806.37	-5	806.37	
Rate Riders				1 °	10000				-				
Low Voltage Service Charge	\$	0.4071	100	\$	40.71	5	0.4071	100	\$	40.71	\$		0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	•	
Sub-Total B - Distribution				s	887.73			1. 200 10	s	89.53	-s	798.20	-89.92%
(includes Sub-Total A)			100				5 4000	100		510.00		6.00	1.19%
RTSR - Network	\$	5.0600	100	\$	506.00	\$	5,1200	100	\$	512,00	\$	6,00	1.19%
RTSR - Connection and/or Line and	s	3.6454	100	s	364.54	s	3.5102	100	s	351.02	-5	13.52	-3.71%
Transformation Connection	Ľ				100	Ľ			-			×5	
Sub-Total C - Delivery				s	1.758.27				s	952.55	-5	805.72	-45.82%
(including Sub-Total B)				Ť	.,	-							1.12500
Wholesale Market Service	\$	0.0044	43,236	\$	190.24	5	0.0044	43,236	\$	190.24	\$		0.00%
Charge (WMSC) Bural and Remote Rate		<i>C</i> .;			~								
Protection (RRRP)	S	0.0013	43,236	\$	56.21	5	0.0013	43,236	5	56,21	5	•	0.00%
Standard Supply Service Charge	s	0.2500	1	s	0.25	5	0.2500	1	s	0.25	s	2	0.00%
Debt Retirement Charge (DRC)	s	0.0070	40.000		280.00	5		40,000	S	280.00	s		0.00%
TOU - Off Peak	s	0.0670	25,600	1 -	1,715.20	3		25,600	s	1.715.20	s		0.00%
TOU - Mid Peak	s	0.1040	7,200	ŝ	748.80	3		7,200	s	748.80	5		0.00%
TOU - On Peak	s	0.1240	7.200	1 -	892.80	1		7,200	ŝ	892.80	5		0.00%
100 - Off Fak	1.4	0.1240	1,200	Ľ	002.001		0.1210	1,200		001.00			
Total Bill on TOU (before Taxes)				\$	5,641.76				\$	4,836.04	-5		-14.28%
HST		13%		\$	733.43	1	13%		\$	628.69	-9		-14,28%
Total Bill (including HST)				\$	6,375.19				\$	5,464.73	-9		-14,28%
Ontario Clean Energy Benefit 1				-5	637.52				-\$	546,47	5	\$ 91.05	-14 28%
Total Bill on TOU (including OCEB)				S	5,737.67		1000		\$	4,918.26	-	\$ 819.41	-14.28%
	1								1	and the second sec	1000		

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	GENERAL SE	RVICE 50 TO 4,999 KW		
Loss Factor		1.0809		
Consumption	kWh	100,000		
If Billed on a kW basis: Demand	kW	250		

]		Curr	ent Board-Ap	orov	ed	Γ			Propose	d		Impact		
		Rate	Volume		Charge	Γ		Rate	Volume		Charge			
785		(S)			(S)	L		(S)			(S)		\$ Change	% Change
Monthly Service Charge	\$	191.30	1	\$	191.30		\$	193.98	1	\$	193.98	\$		1.40%
Distribution Volumetric Rate	\$	3.8415	250	\$	960.38		\$	3.8953	250	\$	973.83	\$		1.40%
Fixed Rate Riders	\$	•	1	\$	-		\$	-	1	\$	-	\$		l l
Volumetric Rate Riders		0.0000	250	\$	-			0.0011	250	\$	0.28	\$		
Sub-Total A (excluding pass through)		1.0		\$	1,151.68	L			No. 100 million	\$	1,168.08	\$		1.42%
Line Losses on Cost of Power	\$	0.0839	8,090	\$	678.91		\$	0.0839	8,090	\$	678.91	\$	-	0.00%
Total Deferral/Variance Account		0.0000	250	s	.			-8.0637	250	-\$	2.015.93	-\$	2.015.93	ļ
Rate Riders					14.77								•	
Low Voltage Service Charge	\$	0.4071	250	\$	101.78		\$	0.4071	250	\$	101.78	\$		0.00%
Smart Meter Entity Charge			1	\$	-	- 1-			1	\$	-	5	•	
Sub-Total B - Distribution (includes Sub-Total A)				\$	1,932.36					-\$	67.16	-5	1,999.52	-103.48%
RTSR - Network	\$	5.0600	250	\$	1,265.00	- Г	S	5.1200	250	\$	1,280.00	\$	15.00	1.19%
RTSR - Connection and/or Line and					044.05						077.00		00.00	0.740
Transformation Connection	\$	3.6454	250	\$	911.35		\$	3,5102	250	\$	877.55	-\$	33,80	-3.71%
Sub-Total C - Delivery		1.000	1000	s	4,108.71	Ē		1000		s	2.090.39	-5	2.018.32	-49.12%
(including Sub-Total B)			the set of	\$	4,108.71	- L				\$	2,090.39	-3	2,018.32	-49.1270
Wholesale Market Service	s	0.0044	108.090	s	475.60		s	0.0044	108.090	s	475.60	s	-	0.00%
Charge (WMSC)	۱Ť.			۱Ť.		1	-			۱Ť.				
Rural and Remote Rate	\$	0.0013	108,090	S	140,52		\$	0,0013	108,090	S	140.52	\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	s	0.2500	4	s	0.25		s	0.2500	1	e	0.25	s		0.00%
Debt Retirement Charge (DRC)	ŝ	0.0070	100,000	s	700.00		\$	0.0070	100.000	ŝ	700.00			0.00%
TOU - Off Peak	S	0.0670	64.000	S	4,288.00		39 5	0.0670	64.000	ŝ	4.288.00	s		0.00%
TOU - Mid Peak	S	0.1040	18.000	S	1,872.00		\$	0.1040	18.000	S	1.872.00	5		0.00%
TOU - On Peak	S	0.1240	18,000	s	2.232.00		S	0.1240	18,000	s	2,232.00	5		0.00%
100 - On Peak	12	0.1240	18,000	3	2,232.00	_	3	0.1240	18,000	3	2,232.00	1 3	And the second se	0.0076
Total Bill on TOU (before Taxes)				\$	13,817.08					\$	11,798.76	-	2,018.32	-14.61%
HST	1	13%		\$	1,796.22			13%		\$	1,533,84	-3	262.38	-14.61%
Total Bill (including HST)				\$	15,613.30					\$	13,332.59	-5	2,280.70	-14.61%
Ontario Clean Energy Benefit 1	1			-5	1 561 33					-5	1,333,26	5	228.07	-14.61%
Total Bill on TOU (including OCEB)				\$	14,051.97			10.000	1.	S	11,999.33		2,052.63	-14.61%
A 1818 MARK REPORT OF A 1918 AND A 1919 AND A 1919 AND A 1919 AND A 1919 AND A 1919 AND A 1919 AND A 1919 AND A	1000		·	1000		1000				1			· · · · · · · · · · · · · · · · · · ·	

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	GENERAL SEF	VICE 50 TO 4,999 KW
Loss Factor		1.0809
Consumption	kWh	140,000
If Billed on a kW basis: Demand	kW	350

		Curr	ent Board-Ap	prov	ed	Γ		Propose	ed			Impact	
		Rate	Volume	-	Charge	Γ	Rate	Volume		Charge			
		(S)			(S)		(\$)			(S)		\$ Change	% Change
Monthly Service Charge	\$	191.30	1	\$	191.30		\$ 193.98	1	\$	193.98		\$ 2.68	1.40%
Distribution Volumetric Rate	\$	3.8415	350	\$	1,344.53		\$ 3.8953	350	\$	1,363.36		\$ 18,83	1.40%
Fixed Rate Riders	\$	•	1	\$	-		ş -	1	\$	-		\$-	
Volumetric Rate Riders		0.0000	350	\$	- ]		0.0011	350	\$	0.39		\$ 0.39	
Sub-Total A (excluding pass through)		1000		\$	1,535.83				\$	1,557.72		\$ 21.90	1.43%
Line Losses on Cost of Power	\$	0.0839	11,326	\$	950.48		\$ 0.0839	11,326	\$	950.48		S 👘	0.00%
Total Deferral/Variance Account		0.0000	350	s			-8.0637	350	-\$	2.822.30		\$ 2.822.30	
Rate Riders				L					<sup>-</sup>	· 534		2002010 000	
Low Voltage Service Charge	\$	0.4071	350	\$	142.49		\$ 0.4071	350	\$	142.49		s -	0.00%
Smart Meter Entity Charge	-		1	\$	-	_ h		11	\$	-		ş -	
Sub-Total B - Distribution (includes Sub-Total A)		10225		s	2,628.79				-\$	171.61	-	\$ 2,800.40	-106.53%
RTSR - Network	\$	5.0600	350	\$	1,771.00	r	\$ 5.1200	350	\$	1,792.00		\$ 21,00	1,19%
RTSR - Connection and/or Line and						1				× 200 FT			0.740
Transformation Connection	\$	3.6454	350	\$	1,275.89		\$ 3.5102	350	\$	1,228.57	-	\$ 47.32	-3.71%
Sub-Total C - Delivery				s	5.675.68				s	2,848,96	1 [	S 2.826.72	-49.80%
(including Sub-Total B)				3	5,075.08		1000	100	\$	2,040.90		\$ 2,020.72	~43.00 /6
Wholesale Market Service	s	0.0044	151.326	s	665.83		\$ 0.0044	151.326	s	665.83	l i	s -	0.00%
Charge (WMSC)	ľ	0.0011		<b>۲</b>	000.00		• • • • • • •		1		ľ		
Rural and Remote Rate Protection (RRRP)	\$	0.0013	151,326	\$	196.72		\$ 0.0013	151,326	\$	196.72		s -	0.00%
Standard Supply Service Charge	s	0.2500	1	s	0.25		\$ 0.2500	1	s	0.25		s -	0.00%
Debt Retirement Charge (DRC)	s	0.0070	140,000	s	980.00		\$ 0.0070	140.000	1 -	980.00		s -	0.00%
TOU - Off Peak	ŝ	0.0670	89.600	ŝ	6.003.20		\$ 0.0670	89,600		6.003.20		\$-	0.00%
TOU - Mid Peak	ŝ	0.1040	25,200	ŝ	2.620.80		\$ 0.1040	1 1		2.620.80		s -	0.00%
TOU - On Peak	ŝ	0.1240	25,200	s	3,124.80		\$ 0.1240	· ·	1	3,124.80		s -	0.00%
- Chilleak	19	0.1240	23,200	<b>U</b>	0,124.00 ]	. 1	Φ 0.1240	23,200	1.0	0,124.00	·	Ψ	0.00 //
Total Bill on TOU (before Taxes)	T			\$	19,267.29				\$	16,440.57		-\$ 2,826.72	-14.67%
HST		13%		\$	2,504.75		13%	6	\$	2,137.27		-\$ 367,47	-14.67%
Total Bill (including HST)				\$	21,772.03				\$	18,577.84	ŀ	-\$ 3,194.19	-14.67%
Ontario Clean Energy Benefit 1				-5	2 177 20				-\$	1,857,78	Ιļ	s 319.42	-14.67%
Total Bill on TOU (including OCEB)				S	19,594.83				\$	16,720.06		-\$ 2,874.77	-14.67%

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	GENERAL SEF	VICE 50 TO 4,999 KW		
Loss Factor		1.0809		
Consumption	kWh	810,000		
If Billed on a kW basis: Demand	kW	2000		

		Curr	ent Board-Ap	prov	ed	Γ	Proposed						Impact		
		Rate	Volume		Charge	ſ		Rate	Volume		Charge				
		(\$)			(\$)	-		(S)			(S)	-	\$ Change	% Change	
Monthly Service Charge	\$	191.30	1	\$	191.30		\$	193.98	1	\$	193.98		\$ 2.68	1.40%	
Distribution Volumetric Rate	\$	3.8415	2,000	\$	7,683.00		\$	3.8953	2,000	\$	7,790.60		\$ 107.60	1.40%	
Fixed Rate Riders	\$	-	1	\$	-	ļ	\$	-	1	\$		1	\$ -		
Volumetric Rate Riders		0.0000	2,000	\$	-			0.0011	2,000	\$	2.20		\$ 2.20		
Sub-Total A (excluding pass through)			10.00	\$	7,874.30	L .				\$	7,986.78		\$ 112.48	1.43%	
Line Losses on Cost of Power	\$	0.0839	65,529	\$	5,499.19		\$	0.0839	65,529	\$	5,499.19		\$-	0.00%	
Total Deferral/Variance Account		0.0000	2,000	s				-8.0637	2,000	-\$	16,127,40		\$ 16,127,40		
Rate Riders					-					-					
Low Voltage Service Charge	\$	0.4071	2,000	\$	814.20		\$	0.4071	2,000	\$	814.20		s -	0.00%	
Smart Meter Entity Charge			1	\$	-	L			1	\$	•		<b>\$</b> -		
Sub-Total B - Distribution	12			s	14,187,69					-S	1,827.23		s 16.014.92	-112.88%	
(includes Sub-Total A)				-						*		i L			
RTSR - Network	\$	5.0600	2,000	\$	10,120.00		\$	5,1200	2,000	\$	10,240.00		\$ 120.00	1.19%	
RTSR - Connection and/or Line and	s	3.6454	2.000	s	7,290.80		s	3.5102	2,000	s	7,020.40		\$ 270.40	-3.71%	
Transformation Connection	L.	0.0404	2,000	Ľ	7,200.00		<u> </u>	0.0102	2,000	Ľ	1,020.40		0 270-10	0	
Sub-Total C - Delivery	100	1.00		s	31,598.49				<ul> <li>No.</li> </ul>	s	15,433,17		\$ 16,165.32	-51.16%	
(including Sub-Total B)				~	01,000.40		_			-	10,100.11		0 10,100.0L	01.1070	
Wholesale Market Service	s	0.0044	875,529	s	3,852.33		\$	0.0044	875,529	s	3.852.33		s -	0.00%	
Charge (WMSC)	ľ			T.	-,		-								
Rural and Remote Rate	S	0.0013	875,529	s	1,138.19		\$	0.0013	875,529	\$	1,138.19	11	s -	0.00%	
Protection (RRRP) Standard Supply Service Charge	s	0.2500	1	s	0.25		s	0.2500	1		0.25		s -	0.00%	
Debt Retirement Charge (DRC)	ŝ	0.2300	810.000	s	5.670.00		3 5	0.0070	810.000	ŝ	5.670.00		s -	0.00%	
TOU - Off Peak	S	0.0670	518,400	S S	34.732.80		э 5	0.0670	518,400	5	34.732.80		s -	0.00%	
				1 ·										0.00%	
TOU - Mid Peak	\$	0.1040	145,800	\$	15,163.20		\$	0.1040	145,800	\$	15,163,20		s -		
TOU - On Peak	\$	0.1240	145,800	\$	18,079.20		\$	0.1240	145,800	15	18,079.20		<u>\$</u> -	0.00%	
Total Bill on TOU (before Taxes)	T			S	110,234.46					S	94,069.14	Ī	S 16,165.32	-14.66%	
HST	1	13%		s	14,330,48			13%		s	12,228,99		\$ 2,101.49	-14.66%	
Total Bill (including HST)		.0.0		ŝ	124,564,94					s	106,298.13		\$ 18,266,81	-14.66%	
Ontario Clean Energy Benefit <sup>1</sup>	1			-S	12 456 49					-S	10 629 81		\$ 1.826.68	-14.66%	
Total Bill on TOU (including OCEB)		TRACK AND		S	112,108.45			2014		s	95,668.32		-\$ 16,440,13	-14.66%	
real off for ree (meldung oorb)				10	112,100.40					1.0	00,000.01	a second as	• 10,440.10	14.0070	

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	GENERAL SE	RVICE 50 TO 4,9
Loss Factor		1.0809
Consumption	kWh	1,620,000
<u>If Billed on a kW basis:</u> Demand	kW	4000

	Current Board-Approved			red			Propose	d		Impact			
		Rate (\$)	Volume		Charge (\$)		Rate (S)	Volume		Charge (S)		\$ Change	% Change
Monthly Service Charge	\$	191.30	1	\$	191.30	S	193.98	1	\$	193,98		2,68	1.40%
Distribution Volumetric Rate	\$	3.8415	4,000	\$	15,366.00	\$	3.8953	4,000	\$	15,581.20	1	215.20	1.40%
Fixed Rate Riders	\$	•	1	\$	-	\$	-	1	\$	-	1	6 -	
Volumetric Rate Riders		0.0000	4,000	\$	-		0.0011	4,000	\$	4.40		§ 4.40	
Sub-Total A (excluding pass through)				\$	15,557.30				\$	15,779.58		\$ 222.28	1.43%
Line Losses on Cost of Power	\$	0.0839	131,058	\$	10,998.39	\$	0.0839	131,058	\$	10,998.39	1	6 -	0.00%
Total Deferral/Variance Account Rate Biders		0.0000	4,000	\$	-		-8.0637	4,000	-\$	32,254.80	-:	\$ 32,254.80	
Low Voltage Service Charge Smart Meter Entity Charge	\$	0.4071	4,000	S S	1,628,40	\$	0.4071	4,000	S S	1,628.40	5		0.00%
Sub-Total B - Distribution (includes Sub-Total A)		10.78		\$	28,184.09		1.20		-5	3,848.43			-113.65%
RTSR - Network	\$	5.0600	4,000	\$	20,240.00	\$	5,1200	4.000	\$	20,480.00		\$ 240.00	1.19%
RTSR - Connection and/or Line and Transformation Connection	\$	3.6454	4,000	\$	14,581.60	\$	3.5102	4,000	\$	14,040.80	-	\$ 540.80	-3.71%
Sub-Total C - Delivery (including Sub-Total B)			22. 10.0	\$	63,005.69				s	30,672.37	-	\$ 32,333.32	-51.32%
Wholesale Market Service Charge (WMSC)	\$	0.0044	1,751,058	s	7,704.66	\$	0.0044	1,751,058	\$	7,704,66		\$	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0013	1,751,058	\$	2,276,38	\$	0.0013	1,751,058	\$	2,276,38		S a	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0,25		\$ -	0.00%
Debt Retirement Charge (DRC)	S	0.0070	1,620,000	\$	11,340.00	\$	0.0070	1,620,000	\$	11,340.00		s -	0.00%
TOU - Off Peak	\$	0.0670	1,036,800	\$	69,465.60	\$	0.0670	1,036,800	\$	69,465.60		s -	0.00%
TOU - Mid Peak	\$	0.1040	291,600	\$	30,326.40	\$	0.1040	291,600	S	30,326.40		s -	0.00%
TOU - On Peak	\$	0.1240	291,600	\$	36,158.40	\$	0.1240	291,600	\$	36,158.40		<u>s</u> -	0.00%
Total Bill on TOU (before Taxes)	T		L	S	220,277.37				S	187.944.05	1-	s 32,333.32	-14.68%
HST		13%		S	28,636.06		13%		s	24,432.73		\$ 4,203.33	-14.68%
Total Bill (including HST)				s	248,913,43		12		s	212,376,77		\$ 36,536.65	-14.68%
Ontario Clean Energy Benefit 1				-S	24,891,34				-5	21 237 68		\$ 3,653,66	-14.68%
Total Bill on TOU (including OCEB)			10000	S	224.022.09				S	191,139.09		\$ 32,882,99	-14.68%

### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	SENTINEL LIGH	ITING
Loss Factor		1.0809
Consumption	kWh	100
If Billed on a kW basis: Demand	kW	0.25

]	Current Board-Approved					Proposed						Impact		
[		Rate	Volume		Charge		Rate	Volume		Charge	1	6 Ob	N/ Change	
15		(S)		_	(\$)		(S)		-	(\$)		\$ Change	% Change	
Monthly Service Charge	\$	4.29	1	\$	4.29	\$	4.35	1	\$	4.35	\$	0.06	1.40%	
Distribution Volumetric Rate	\$	16.6314	0	\$	4.16	\$	16.8642	0	\$	4.22	\$	0,06	1.40%	
Fixed Rate Riders	\$	-	1	\$	•	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders		0.0000	0	\$	-		0.0067	0	\$	0.00	\$	0.00		
Sub-Total A (excluding pass through)	1			\$	8.45				\$	8.57	S	0.12	1.42%	
Line Losses on Cost of Power	\$	0.0839	8	\$	0.68	\$	0.0839	8	\$	0.68	\$	-	0.00%	
Total Deferral/Variance Account		0.0000	0	s			4.4269	o	s	1.11	s	1.11		
Rate Riders		0.0000	0		-			-				0.002		
Low Voltage Service Charge	\$	0.3916	0	\$	0.10	\$	0.3916	0	\$	0,10	\$	-	0.00%	
Smart Meter Entity Charge			1	\$	-			1_	\$	-	\$			
Sub-Total B - Distribution				s	9.22			11 2 3 1 1	s	10.45	s	1.23	13.30%	
(includes Sub-Total A)	1			1.										
RTSR - Network	\$	1.7527	0	\$	0.44	\$	1.7726	0	\$	0.44	\$	0.00	1.14%	
RTSR - Connection and/or Line and	s	1.3000	0	s	0.33	s	1.2518	0	s	0.31	-\$	0.01	-3.71%	
Transformation Connection	3	1,3000	0	3	0.33	\$	1,2310	0	3	0.31	-9	0.01	0.7178	
Sub-Total C - Delivery				s	9,99				s	11.21	S	1.22	12.21%	
(including Sub-Total B)				3	3.33				•	11.21	-	1.55	12.2170	
Wholesale Market Service	s	0.0044	108	s	0.48	s	0.0044	108	s	0.48	s		0.00%	
Charge (WMSC)	l °	0.0044	100	۳	0,10	I.	0.0011	100	۱Ť.	0	1			
Rurai and Remote Rate	s	0.0013	108	s	0.14	s	0.0013	108	S	0.14	Ìs	<u></u>	0.00%	
Protection (RRRP)				1.1						0.05			0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$		\$	0.2500	1	S	0.25	\$			
Debt Retirement Charge (DRC)	\$	0.0070	100	\$	0.70	\$	0,0070	100	\$	0.70	\$	-	0.00%	
TOU - Off Peak	\$	0.0670	64	\$	4.29	\$	0.0670	64	\$	4.29	S	*	0.00%	
TOU - Mid Peak	\$	0.1040	18	\$	1.87	\$	0.1040	18	\$	1.87	\$		0.00%	
TOU - On Peak	\$	0.1240	18	\$	2.23	\$	0.1240	18	\$	2.23	\$	•	0.00%	
Total Bill on TOU (before Taxes)	T			S	19.95	1		1	S	21.17	S	1.22	6,11%	
HST		13%		s			13%		S	2.75	s		6,11%	
Total Bill (including HST)		1370		5			1.3 /6		ŝ	23 92	s		6.11%	
				1 .	100 March 100 Ma	ļ		ļ		23.92	-5		6.22%	
Ontario Clean Energy Benefit 1				-5					-S	21.53	S		6.10%	
Total Bill on TOU (including OCEB)	-			S	20.29	-			13	21.53	-15	1.29	0.10%	

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	STREET LIGHTING	
Loss Factor		1.0809
Consumption	kWh	100
If Billed on a kW basis: Demand	kW	0.25

	Current Board-Approved					Proposed						Impact		
		Rate	Volume		Charge		Rate	Volume		Charge				
	<u> </u>	(\$)			(S)		(S)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	2.73	1	\$	2.73	\$	2.77	1	\$	2.77	\$		1.47%	
Distribution Volumetric Rate	\$	27.3799	0	\$	6.84	\$	27.7632	0	\$	6.94	\$		1.40%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$			
Volumetric Rate Riders		0.0000	0	S	-		0.0082	0	\$	0.00	\$			
Sub-Total A (excluding pass through)			A	\$	9.57		1000		\$	9.71	\$		1.44%	
Line Losses on Cost of Power	\$	0.0839	8	\$	0.68	\$	0.0839	8	\$	0.68	\$	-	0.00%	
Total Deferral/Variance Account		0.0000	0	s	.	1	-7.4359	0	-s	1.86	-5	1.86		
Rate Riders			-	L .				-			1			
Low Voltage Service Charge	\$	0.3635	0	\$	0.09	\$	0.3635	0	\$	0.09	\$		0.00%	
Smart Meter Entity Charge	1		1	\$	-			1	Ş	-	\$	-		
Sub-Total B - Distribution (includes Sub-Total A)				s	10.34		1000		s	8.62	-\$	1.72	-16.64%	
RTSR - Network	s	1.7436	0	s	0.44	s	1.7634	0	s	0.44	s	0.00	1.14%	
RTSR - Connection and/or Line and	1		-					-	Ľ	10			150	
Transformation Connection	\$	1.2734	0	\$	0.32	5	1.2262	0	\$	0,31	-\$	6 0.01	-3.71%	
Sub-Total C - Delivery			in a share	s	11.10				s	9.37	-5	1.73	-15.57%	
(including Sub-Total B)			20 20 2	3	11.10			1.000	3	5.57		1.75	-13.3776	
Wholesale Market Service	s	0.0044	108	İs	0.48	s	0.0044	108	s	0.48	s	-	0.00%	
Charge (WMSC)	ľ			Ľ										
Rural and Remote Rate Protection (RRRP)	\$	0.0013	108	\$	0.14	\$	0.0013	108	\$	0,14	S	i -	0.00%	
Standard Supply Service Charge	s	0.2500	1	s	0.25	s	0.2500	1	s	0.25	s		0.00%	
Debt Retirement Charge (DRC)	ŝ	0.0070	100	s	0.70	s		100	s	0.70	5		0.00%	
TOU - Off Peak	s	0.0670	64	s		s		64	s	4.29	s		0.00%	
TOU - Mid Peak	s	0.1040	18	ŝ	1.87	s		18	s	1.87	s		0.00%	
TOU - On Peak	s	0.1240	18	s	2.23	s		18	s	2.23	s		0.00%	
100 - OIT Feak	13	0.1240	10	Ģ	03:3	1.0	0.1240	10		_4:20	14	, 		
Total Bill on TOU (before Taxes)				\$	21.06			1	\$	19.33	- (	\$ 1.73	-8.21%	
HST		13%		\$	2.74		13%		\$	2.51	-9		-8.21%	
Total Bill (including HST)				S					\$	21.84	-\$		-8.21%	
Ontario Clean Energy Benefit <sup>1</sup>				-5	2.38				-\$	2.18	\$	\$ 0.20	-8.40%	
Total Bill on TOU (including OCEB)				S	21.41				S	19.66	-:	\$ 1.75	-8.18%	
and all the second of the second second second second second second second second second second second second s			Printer of Street or other					1	1				Provide and the second second second	

#### **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Rate Class	UNMETERED S	CATTERED LOAD
Loss Factor		1.0809
Consumption	kWh	250
If Billed on a kW basis: Demand	kW	

	Current Board-Approved					Proposed						Impact		
		Rate	Volume		Charge	1	Rate	Volume		Charge				
		(\$)			(S)		(S)			(\$)		\$ Change	% Change	
Monthly Service Charge	\$	22.98	1	\$	22.98	\$	23.30	1	\$	23.30	\$	0.32	1.39%	
Distribution Volumetric Rate	\$	0.1342	250	\$	33.55	5	0.1361	250	\$	34.03	\$	0.47	1.42%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$			
Volumetric Rate Riders		0.0000	250	\$	-		0.0000	250	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	56.53	1	-		\$	57.33	S	0.80	1.41%	
Line Losses on Cost of Power	\$	0.0839	20	\$	1.70	S	0.0839	20	\$	1.70	\$	-	0.00%	
Total Deferral/Variance Account		0.0000	250	s			-0.0208	250	-\$	5.20	-\$	5.20		
Rate Riders				· ·							1	0.20		
Low Voltage Service Charge	\$	0.0010	250	\$	0.25	\$	0,0010	250	\$	0.25	\$	•	0.00%	
Smart Meter Entity Charge			1	S	-			1	\$	-	\$			
Sub-Total B - Distribution				s	58.48		1000		s	54.07	-5	4.41	-7.53%	
(includes Sub-Total A)				-										
RTSR - Network	\$	0.0057	270	\$	1.54	\$	0.0058	270	\$	1.57	\$	0.03	1.75%	
RTSR - Connection and/or Line and	s	0.0042	270	s	1.13	s	0.0040	270	s	1.08	-\$	0.05	-4.76%	
Transformation Connection	Ľ	0.0012		Ľ		Ľ			Ľ.,		Ľ		10. 272	
Sub-Total C - Delivery		16.75		s	61.15				s	56.72	-5	4.43	-7.25%	
(including Sub-Total B)									-		Ľ			
Wholesale Market Service	s	0.0044	270	\$	1.19	S	0.0044	270	\$	1.19	S		0.00%	
Charge (WMSC)														
Rural and Remote Rate Protection (RRRP)	\$	0,0013	270	\$	0.35	\$	0.0013	270	\$	0.35	\$	•	0.00%	
Standard Supply Service Charge	s	0.2500	1	s	0.25	s	0.2500	1	s	0.25	\$		0.00%	
Debt Retirement Charge (DRC)	s	0.0070	250	ŝ	1.75	s	0.0070	250	s	1.75	S		0.00%	
TOU - Off Peak	s	0.0670	160	s	10.72	s	0.0670	160	ŝ	10.72	ŝ		0.00%	
TOU - Mid Peak	s	0.1040	45	s	4.68	s	0.1040	45	ŝ	4.68	ŝ		0.00%	
TOU - On Peak	s	0.1240	45	ŝ	5.58	ŝ	0.1240	45	ŝ	5.58	Š		0.00%	
100 - On Floak	1.4	0.1240	45	9	0.001	[φ	0.1240	45	9	5.50	ĮΨ		0.0076	
Total Bill on TOU (before Taxes)				\$	85.67				\$	81.24	-\$	4.43	-5.17%	
HST		13%		\$	11.14		13%	Ì	\$	10.56	-s	0.58	-5.17%	
Total Bill (including HST)	1	1000		\$	96.81				\$	91.80	-\$	5.01	-5.17%	
Ontario Clean Energy Benefit 1				-5	9.68				-5	9.18	S	0.50	-5.17%	
Total Bill on TOU (including OCEB)				S	87.13				S	82.62	-5	4.51	-5.17%	
	1					_		L	In case of the local division of the local d	in the second second				

### **APPENDIX 4a**

# 2014 IRM Rate Generator Lakeland Power

### **APPENDIX 4a**

# 2014 IRM Rate Generator Lakeland Power

## **Incentive Regulation Model for 2015 Filers**

Version

1.0

Utility Name	Lakeland Power Distribution Ltd.
Service Territory	Bracebridge, Huntsville, Sundridge, Burk's Falls, Ma
Assigned EB Number	EB-2014-0091
Name of Contact and Title	Margaret Maw, Chief Financial Officer
Phone Number	705-789-5442
Email Address	mmaw@lakelandholding.com
We are applying for rates effective	Friday, May 01, 2015
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2013
Please indicate the last Cost of Service Re-Basing Year	2013
Notos	

<u>Notes</u>

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

#### Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- <u>An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.</u>



Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

### Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate	Class	Classification
------	-------	----------------

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 4,999 KW
- 4 UNMETERED SCATTERED LOAD
- 5 SENTINEL LIGHTING
- 6 STREET LIGHTING
- 7 microFIT

### **Incentive Regulation Model for 2015 Filers**

### Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls, Magnetawan

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

### Lakeland Power Distribution Ltd. TARIFF OF RATES AND CHARGES

### **RESIDENTIAL Service Classification**

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Suply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	(If applicable, Effective Date MUST be included in rate description)	
Service Charge	\$	19.94
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	1.27
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0146
ow Voltage Service Rate	\$/kWh	0.0034
tetail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh 0	.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh 0	.0013
Standard Supply Service - Administrative Charge (if applicable)	\$ 0	).2500

### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and cha	rges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made	e except ;	as prmitted k
	Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	·	·
	harges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.	t price, as	applicable.
It should be noted that this schedule does not list any charges	, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, s	such as D	ebt Retireme
Charge, the Global Adjustment, the Ontario Clean Energy Bene			
	(If applicable, Effective Date MUCT be included in rate description)		
MONTHLY RATES AND CHARGES - Delivery Component Service Charge	(If applicable, Effective Date MUST be included in rate description)	\$	43.19
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015		φ \$	5.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
Distribution Volumetric Rate		↓ \$/kWh	0.0088
Low Voltage Service Rate		\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0039

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable) \$/kWh 0.0013 \$ 0.25

### **GENERAL SERVICE 50 TO 4,999 KW Service Classification**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is espected to be equal to or greater than 50 kW but less then 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	304.20
Distribution Volumetric Rate	\$/kW	2.7354
Low Voltage Service Rate	\$/kW	1.3870
Retail Transmission Rate - Network Service Rate	\$/kW	2.3629
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6344

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

### **UNMETERED SCATTERED LOAD Service Classification**

This classification refers to a non-residiential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation or the load will be calculated for billing purposes. Further servicing detials are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In

addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	(If applicable, Effective Date MUST be included in rate description)		
ervice Charge		\$	12.35
istribution Volumetric Rate		\$/kWh	0.0056
ow Voltage Service Rate		\$/kWh	0.0030
etail Transmission Rate - Network Service Rate		\$/kWh	0.0055
etail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0039

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

### **SENTINEL LIGHTING Service Classification**

This	s classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.
API	PLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
Service Charge		\$	6.19
Distribution Volumetric Rate		\$/kW	21.4186
Low Voltage Service Rate		\$/kW	0.9526
Retail Transmission Rate - Network Service Rate		\$/kW	1.7656
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.2045

**MONTHLY RATES AND CHARGES - Regulatory Component** 

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

### **STREET LIGHTING Service Classification**

This classification refers too accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

······································		
Service Charge	\$	5.10
Distribution Volumetric Rate	\$/kW	15.6152
Low Voltage Service Rate	\$/kW	0.9330
Retail Transmission Rate - Network Service Rate	\$/kW	1.7211
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1929

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT prgram and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$ 5.40

## **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board- Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	(214,427)	(16,853)	11,828		(243,109)	(694)	(1,994)	311		(2,999)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(471,816)	(375,524)	(119,931)		(727,409)	(4,116)	(4,597)	(2,946)		(5,766)
RSVA - Retail Transmission Network Charge	1584	(328,311)	(5,204)	(205,967)		(127,548)	(4,711)	(1,497)	(4,112)		(2,095)
RSVA - Retail Transmission Connection Charge	1586	(393,670)	(19,030)	(244,661)		(168,039)	(5,640)	(1,839)	(4,894)		(2,585)
RSVA - Power (excluding Global Adjustment)	1588	(151,699)	851,528	461,694		238,135		(1,622)	21,379		(3,601)
RSVA - Global Adjustment	1589	918,271	(565,659)	(47,064)		399,676		6,814	(15,425)		10,536
Recovery of Regulatory Asset Balances	1590	(201,433)	(19,219)	(457,553)		236,902	482,556	869	479,827		3,597
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0	41,221	601,654		(560,433)	0	(3,307)	(474,140)		470,833
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					0
RSVA - Global Adjustment	1589	918,271	(565,659)	(47,064)	0	399,676	(11,702)	6,814	(15,425)	C	) 10,536
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,761,355)	456,919	47,064	0	(1,351,500)	486,796	(13,987)	15,425	C	) 457,384
Total Group 1 Balance		(843,084)	(108,740)	0	0	(951,824)	475,094	(7,174)	0	C	9 467,920
LRAM Variance Account	1568					0					0
Total including Account 1568		(843,084)	(108,740)	0	0	(951,824)	475,094	(7,174)	0	C	) 467,920

## **Incentive Regulation Model for 20**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundr

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board- Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(243,109)	190,524	(226,254)		173,670	(2,999)	(699)	(3,300)		(398)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(727,409)	(256,812)	(351,885)		(632,336)	(5,766)	(9,773)	(4,737)		(10,802)
RSVA - Retail Transmission Network Charge	1584	(127,548)	50,194	(122,344)		44,990	(2,095)	(791)	(1,839)		(1,047)
RSVA - Retail Transmission Connection Charge	1586	(168,039)	39,696	(149,009)		20,666	(2,585)	(1,215)	(2,256)		(1,544)
RSVA - Power (excluding Global Adjustment)	1588	238,135	55,411	(613,393)		906,939	(3,601)	9,681	(8,198)		14,278
RSVA - Global Adjustment	1589	399,676	454,354	965,336		(111,306)	10,536	755	13,512		(2,221)
Recovery of Regulatory Asset Balances	1590	236,902	(28,717)			208,185	3,597	3,287			6,884
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	(560,433)	35,186			(525,247)	470,833	(7,846)			462,987
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0	204,121	497,549		(293,428)	0	(3,531)	6,818		(10,349)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
RSVA - Global Adjustment	1589	399,676	454,354	965,336	0	(111,306)	10,536	755	13,512	C	(2,221)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,351,500)	289,603	(965,336)	0	(96,560)	457,384	(10,887)	(13,512)	C	460,009
Total Group 1 Balance		(951,824)	743,957	0	0	(207,867)	467,920	(10,132)	0	C	457,788
LRAM Variance Account	1568					0					0
Total including Account 1568		(951,824)	743,957	0	0	(207,867)	467,920	(10,132)	0	C	457,788

## **Incentive Regulation Model for 20**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundr

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

							201	2						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 g Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board- Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts														
LV Variance Account	1550	173,670	182,283		)				355,953	(398)	4,033			3,635
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	(632,336)	(224,955)						(857,291)	(10,802)	(10,877)			(21,679)
RSVA - Retail Transmission Network Charge	1584	44,990	(50,817)						(5,827)	(1,047)	349			(698)
RSVA - Retail Transmission Connection Charge	1586	20,666	(23,626)						(2,960)	(1,544)	182			(1,362)
RSVA - Power (excluding Global Adjustment)	1588	906,939	200,533						1,107,472		14,453			28,731
RSVA - Global Adjustment	1589	(111,306)	(64,409)						(175,715)		(3,103)			(5,324)
Recovery of Regulatory Asset Balances	1590	208,185	0						208,185	-	3,060			9,945
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	(525,247)							(525,247)	462,987	(7,721)			455,266
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(293,428)	233,969						(59,459)	(10,349)	(1,669)			(12,018)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0	(9,032)	8,25	כ				(17,281)	0	(103)	(27,177)		27,074
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0							0	0				0
RSVA - Global Adjustment	1589	(111,306)	(64,409)		) (	)	0 0	) 0	(175,715)	(2,221)	(3,103)	0	(	0 (5,324)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(96,560)	308,355	8,25	) (	)	0 0	) 0	203,545	460,009	1,707	(27,177)	(	0 488,894
Total Group 1 Balance		(207,867)	243,947	8,25	) (	)	0 0	) 0	27,830	457,788	(1,396)	(27,177)		0 483,570
LRAM Variance Account	1568	0					5,474	l l	5,474	0	109			109
Total including Account 1568		(207,867)	243,947	8,25	) (	)	0 5,474	ч О	33,304	457,788	(1,287)	(27,177)	(	0 483,679

## **Incentive Regulation Model for 20**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundr

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

							2013							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during A Q3 2013	Other 1 djustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board- Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	355,953	184,005	173,670					366,288	3,635	5,347	3,219		5,764
Smart Metering Entity Charge Variance	1551	0	(1,103)						(1,103)	0	(4)			(4)
RSVA - Wholesale Market Service Charge	1580	(857,291)	(483,746)	(632,336)					(708,701)	(21,679)	(10,630)	(23,970)		(8,340)
RSVA - Retail Transmission Network Charge	1584	(5,827)	9,642	44,990					(41,175)	(698)	8	(110)		(580)
RSVA - Retail Transmission Connection Charge	1586	(2,960)	25,226	20,666					1,600	(1,362)	65	(1,114)		(183)
RSVA - Power (excluding Global Adjustment)	1588	1,107,472	235,862	906,939					436,395	28,731	9,561	33,165		5,126
RSVA - Global Adjustment	1589	(175,715)	234,659	(111,307)					170,251	(5,324)	(558)	(4,538)		(1,343)
Recovery of Regulatory Asset Balances	1590	208,185	0	208,185					(0)	9,945	1,275	11,220		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	(525,247)		(525,247)					0	455,266	(2,574)	452,692		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(59,459)							(59,459)	(12,018)	(874)			(12,892)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	(17,281)	(7,953)						(25,234)	27,074	(343)			26,732
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0	(222,574)	(72,820)					(149,754)	0	(156)	(533,494)		533,338
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0		( ) )					0	0	( )	() - )		0
RSVA - Global Adjustment	1589	(175,715)	234,659	(111,307)	C	C	0	0	170,251	(5,324)	(558)	(4,538)		0 (1,343)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		203,545	(260,640)	124,047		C	0	0	(181,141)	488,894	1,675	(58,392)		0 548,961
Total Group 1 Balance		27,830	(25,981)	12,740	C	C	0	0	(10,891)	483,570	1,117	(62,930)		0 547,617
LRAM Variance Account	1568	5,474		5,474					(0)	109		109		(0)
Total including Account 1568		33,304	(25,981)	18,214	0	C	0	0	(10,891)	483,679	1,117	(62,821)		0 547,617

## **Incentive Regulation Model for 20**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundr

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			2	2014		Projected Int	terest on Dec-31-1	3 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			366,288	5,764	5,384	1,795	379,231	372,052	0
Smart Metering Entity Charge Variance	1551			(1,103)	(4)	(16)	(5)	(1,129)	(1,107)	0
RSVA - Wholesale Market Service Charge	1580			(708,701)	(8,340)	(10,418)	(3,473)	(730,931)	(717,040)	0
RSVA - Retail Transmission Network Charge	1584			(41,175)	(580)	(605)	(202)	(42,561)	(41,754)	0
RSVA - Retail Transmission Connection Charge	1586			1,600	(183)	24		1,448	1,417	0
RSVA - Power (excluding Global Adjustment)	1588			436,395	5,126		· · · · · · · · · · · · · · · · · · ·	450,075		0
RSVA - Global Adjustment	1589			170,251	(1,343)			172,244	168,907	0
Recovery of Regulatory Asset Balances	1590			(0)	0	(0)	(0)	(0)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0	0	0	0	0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			(59,459)	(12,892)	(874)	(291)	(73,517)	(72,351)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			(25,234)	26,732	(371)	(124)	1,003	1,497	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			(149,754)	533,338	(2,201)	(734)	380,649	383,584	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			0	0	0		0		0
RSVA - Global Adjustment	1589	0	0	170,251	(1,343)	2,503	834	172,244	168,907	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	(181,141)	548,961	(2,663)		364,269	367,819	(0)
Total Group 1 Balance		0	0	(10,891)	547,617	(160)	(53)	536,513	536,727	(0)
LRAM Variance Account	1568	0	0	(0)	(0)	(0)	(0)	(0)	17,662	17,662
Total including Account 1568		0	0	(10,891)	547,617	(160)	(53)	536,513	554,388	17,662

## **Incentive Regulation Model for 2015 Filers**

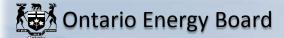
Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

				Billed kWh for	Estimated kW for	1590 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery Share	1568 LRAM Variance Account Class	Number of Customers for
Rate Class	Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	Share Proportion (2008) <sup>1</sup>	Share Proportion (2009) <sup>1</sup>	Share Proportion (2010) <sup>1</sup>	Share Proportion (2011) <sup>1</sup>	Proportion (2012) <sup>1</sup>	Allocation (\$ amounts)	Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL	\$/kWh	78,665,227		9,975,569	0								8,063
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	42,466,804		9,063,146	0								1,591
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	83,505,877	206,989	28,823,565	71,446								
UNMETERED SCATTERED LOAD	\$/kWh	107,219		2,468	0								
SENTINEL LIGHTING	\$/kW	39,534	110	1,078	3								
STREET LIGHTING	\$/kW	1,858,492	5,087	407,721	1,116								
microFIT													
	Total	206,643,153	212,186	48,273,547	72,565	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0	9,654
											Balance as per Sheet 5	0	
											Variance	0	

### Threshold Test

Total Claim (including Account 1568)	\$536,513
Total Claim for Threshold Test (All Group 1 Accounts)	\$536,513
Threshold Test (Total claim per kWh) <sup>2</sup>	0.0026



Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

### Allocation of Group 1 Accounts (including Account 1568)

			% of													
Rate Class	% of Total kWh	% of Total non RPP kWh	- Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)
			Numbers	1550	1551	1500	1304	1500	1300	1505	1550	(2000)	(2003)	(2010)	(2011)	(2012)
RESIDENTIAL	38.1%	20.7%	83.5%	144,366	(943)	(278,252)	(16,202)	551	171,335	35,594	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	20.6%	18.8%	16.5%	77,935	(186)	(150,212)	(8,747)	298	92,494	32,338	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	40.4%	59.7%		153,250	0	(295,374)	(17,199)	585	181,878	102,845	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.0%		197	0	(379)	(22)	1	234	9	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%		73	0	(140)	(8)	0	86	4	0	0	0	0	0	0
STREET LIGHTING	0.9%	0.8%		3,411	0	(6,574)	(383)	13	4,048	1,455	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	379,231	(1,129)	(730,931)	(42,561)	1,448	450,075	172,244	0	0	0	0	0	0

\* RSVA - Power (Excluding Global Adjustment)

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	78,665,227		20,856	0.0003	35,594	9,975,569	0.0036		0.0000
<b>GENERAL SERVICE LESS THAN 50 KW</b>	\$/kWh	42,466,804		11,582	0.0003	32,338	9,063,146	0.0036		0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	83,505,877	206,989	23,140	0.1118	102,845	71,446	1.4395		0.0000
UNMETERED SCATTERED LOAD	\$/kWh	107,219		30	0.0003	9	2,468	0.0036		0.0000
SENTINEL LIGHTING	\$/kW	39,534	110	11	0.0996	4	3	1.2824		0.0000
STREET LIGHTING	\$/kW	1,858,492	5,087	515	0.1012	1,455	1,116	1.3036		0.0000
microFIT										
Total		206,643,153	212,186	56,134		172,244	19,113,748		0	

# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinents into columns B, C and D. Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013 Base Monthly Service Charge	2013 Base Distribution Volumetric Rate kWh	2013 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	8,063	78,665,227		19.66	0.0144	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	1,591	42,466,804		42.59	0.0087	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	103	83,505,877	206,989	300.00	0.0000	2.6976
UNMETERED SCATTERED LOAD	\$/kWh	35	107,219		12.18	0.0055	0.0000
SENTINEL LIGHTING	\$/kW	44	39,534	110	6.10	0.0000	21.1229
STREET LIGHTING	\$/kW	2,147	1,858,492	5,087	5.03	0.0000	5.0300
microFIT							

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed				Rate ReBal Base Distribution	Rate ReBal Base Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate %	Distribution Volumetric Rate %	
	Customers or	<b>Re-based Billed</b>	<b>Re-based Billed</b>	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	<b>Requirement from</b>	Service Charge %	Revenue	Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	Α	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	8,063	78,665,227		19.66	.0144	.0000	1,902,222.96	1,132,779.27	.00	3,035,002.23	62.68%	37.32%	0.00%	57.12%
GENERAL SERVICE LESS THAN 50 KW	1,591	42,466,804		42.59	.0087	.0000	813,128.28	369,461.19	.00	1,182,589.47	68.76%	31.24%	0.00%	<b>22.26%</b>
GENERAL SERVICE 50 TO 4,999 KW	103	83,505,877	206,989	300.00	.0000	2.6976	370,800.00	.00	558,373.53	929,173.53	39.91%	0.00%	60.09%	<b>17.49%</b>
UNMETERED SCATTERED LOAD	35	107,219		12.18	.0055	.0000	5,115.60	589.70	.00	5,705.30	89.66%	10.34%	0.00%	ő 0.11%
SENTINEL LIGHTING	44	39,534	110	6.10	.0000	21.1229	3,220.80	.00	2,323.52	5,544.32	58.09%	0.00%	41.91%	<b>0.10%</b>
STREET LIGHTING	2,147	1,858,492	5,087	5.03	.0000	5.0300	129,592.92	.00	25,587.61	155,180.53	83.51%	0.00%	16.49%	<b>2.92%</b>
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	ő 0.00%
Total	11,983	206,643,153	212,186				3,224,080.56	1,502,830.17	586,284.66	5,313,195.38				100.00%

### **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's

### **Summary - Sharing of Tax Change Forecast Amounts**

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2013		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 20,006,245	\$	20,006,245
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 5,006,245	\$	5,006,245
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 600,500	\$	600,500
Corporate Tax Rate	20.67%		20.67%
Tax Impact	\$ 124,135	\$	124,133
Grossed-up Tax Amount	\$ 156,479	\$	156,479
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 156,479	\$	156,479
Total Tax Related Amounts	\$ 156,479	\$	156,479
Incremental Tax Savings		-\$	0
Sharing of Tax Savings (50%)		-\$	0

# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	3,035,002	57.1%	(\$0)	78,665,227		0.0000	
GENERAL SERVICE LESS THAN 50 KW	1,182,589	22.3%	(\$0)	42,466,804		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	929,174	17.5%	(\$0)	83,505,877	206,989		0.0000
UNMETERED SCATTERED LOAD	5,705	0.1%	(\$0)	107,219		0.0000	
SENTINEL LIGHTING	5,544	0.1%	(\$0)	39,534	110		0.0000
STREET LIGHTING	155,181	2.9%	(\$0)	1,858,492	5,087		0.0000
microFIT		0.0%	\$0				
Total	5,313,195	100.0%	(\$0)	206,643,153	212,186		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	<b>RTSR-Network</b>	<b>RTSR-Connection</b>
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0041
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0039
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.3629	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.6344
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0039
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7656	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.2045
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7211	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.1929

# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls, Magnetawan

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

#### Rate Class

### **Rate Description**

RESIDENTIAL	Retail Transmission Rate - Network Service Rate
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate
STREET LIGHTING	Retail Transmission Rate - Network Service Rate
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate



Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
\$/kWh	75,257,662	-	1.0743		80,849,306	-
\$/kWh	75,257,662	-	1.0743		80,849,306	-
\$/kWh	37,131,222	-	1.0743		39,890,071	-
\$/kWh	37,131,222	-	1.0743		39,890,071	-
\$/kW	-	166,312	-	0.00%	-	166,312
\$/kW	-	166,312	-	0.00%	-	166,312
\$/kWh	120,676	-	1.0743		129,642	-
\$/kWh	120,676	-	1.0743		129,642	-
\$/kW	-	110	-	0.00%	-	110
\$/kW	-	110	-	0.00%	-	110
\$/kW	-	3,486	-	0.00%	-	3,486
\$/kW	-	3,486	-	0.00%	-	3,486

# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Uniform Transmission Rates	Unit	Effective January 1, 2013			e January 1, 2014		e January 1, 2015
Rate Description		]	Rate	]	Rate	1	Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013		e January 1, 2014		e January 1, 2015
Rate Description		J	Rate	]	Rate	I	Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013		e January 1, 2014		e January 1, 2015
Rate Description		]	Rate	]	Rate	I	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						

Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit		January 1, 013	Effective Jan 2014	uary 1,	Effective Ja 2015	
Rate Description		R	late	Rate		Rate	2
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-

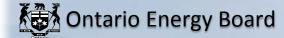
Hydro One Sub-Transmission Rate Rider 9A	Unit		January 1, 013	Effecti	ve January 1, 2014	Effectiv	ve January 1, 2015
Rate Description		R	late		Rate		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667
RSVA LV – 4750 – which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475
RARA 1 – 2252 – which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$	-	-\$	0.0270	-\$	0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	-	\$	0.2750	\$	0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Histor	ical 2013	Cur	rent 2014	Fore	ecast 2015



Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		\$-
March		\$0.00			\$0.00			\$0.00		\$-
April		\$0.00			\$0.00			\$0.00		\$-
May		\$0.00			\$0.00			\$0.00		\$-
June		\$0.00			\$0.00			\$0.00		\$-
July		\$0.00			\$0.00			\$0.00		\$-
August		\$0.00			\$0.00			\$0.00		¢ -
September		\$0.00			\$0.00			\$0.00		\$-
October										φ - Φ
		\$0.00			\$0.00			\$0.00		ф -
November		\$0.00			\$0.00			\$0.00		\$-
December		\$0.00			\$0.00			\$0.00		\$ - 
Total	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
Hydro One		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	36,029	\$3.18	\$ 114,572	36,029	\$0.70	\$ 25,220	36,029	\$1.63	\$ 58,727	\$ 83,948
February	33,399	\$3.18	\$ 106,209	33,399		\$ 23,379	33,399	\$1.63	\$ 54,440	\$ 77,820
March	31,304	\$3.18	\$ 99,547	31,304	\$0.70	\$ 21,913	31,304	\$1.63	\$ 51,026	\$ 72,938
April	30,568	\$3.18	\$ 97,207	30,704	\$0.70	\$ 21,493	30,704	\$1.63	\$ 50,047	\$ 71,540
May	30,144	\$3.18	\$ 95,857	30,144		\$ 21,101	30,144	\$1.63	\$ 49,134	\$ 70,235
June	31,171	\$3.18	\$ 99,123	31,562		\$ 22,093	31,562	\$1.63	\$ 51,446	\$ 73,539
July	35,631	\$3.18	\$ 113,307	36,072	\$0.70	\$ 25,250	36,072	\$1.63	\$ 58,797	\$ 84,048
August	30,607	\$3.18	\$ 97,329	30,984	\$0.70	\$ 21,689	30,984	\$1.63	\$ 50,503	\$ 72,192
September	29,961	\$3.18	\$ 95,276	30,296	\$0.70	\$ 21,207	30,296	\$1.63	\$ 49,382	\$ 70,590
Öctober	27,278	\$3.18	\$ 86,744	28,589	\$0.70	\$ 20,012	28,589	\$1.63	\$ 46,600	\$ 66,613
November	29,643	\$3.18	\$ 94,264	31,467		\$ 22,027	31,467		\$ 51,291	\$ 73,318
December	36,474	\$3.19	\$ 116,415	38,483	\$0.69	\$ 26,485	38,483	\$1.63	\$ 62,637	\$ 89,122
Total	382,208	\$ 3.18	3 \$ 1,215,850	389,032	\$ 0.70	\$ 271,870	389,032	\$ 1.63	\$ 634,032	\$ 905,902
Add Extra Host Here (I)		Network		l ine	e Connec	tion	Transform	• • ( <b>!</b> • • • • •	opposion	Total Line
					Connec		Transion	hation Co	JIIIIection	
<mark>(if needed)</mark> Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month	Units Billed	Rate	Amount		Rate			Rate		Amount
<b>Month</b> January	Units Billed	<b>Rate</b> \$0.00	Amount		<b>Rate</b> \$0.00			<b>Rate</b> \$0.00		
<b>Month</b> January February	Units Billed	<b>Rate</b> \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00			Rate \$0.00 \$0.00		Amount
<b>Month</b> January February March	Units Billed	Rate \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00		Amount
<b>Month</b> January February March April	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00		Amount
<b>Month</b> January February March April May	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount
Month January February March April May June	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00		Amount
<b>Month</b> January February March April May	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount
Month January February March April May June	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount
Month January February March April May June July	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount
Month January February March April May June July August	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount
Month January February March April May June July August September October	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount
Month January February March April May June July August September	Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount
Month January February March April May June July August September October November		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00			Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Amount \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$
Month January February March April May June July August September October November December December		Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		Units Billed	Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Amount	Units Billed	Rate         \$0.00	Amount	\$       -         \$       -
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) (if needed)		Rate         \$0.00	\$ -	Units Billed	Rate         \$0.00	Amount	Units Billed	Rate         \$0.00	Amount	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) (if needed) Month		Rate         \$0.00     <		Units Billed	Rate         \$0.00	Amount	Units Billed	Rate         \$0.00	Amount	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) (if needed) Month January		Rate         \$0.00	\$ -	Units Billed	Rate         \$0.00	Amount	Units Billed	Rate         \$0.00	Amount	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) (if needed) Month January February		Rate         \$0.00	\$ -	Units Billed	Rate         \$0.00	Amount	Units Billed	Rate         \$0.00	Amount	\$       -         \$       -
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) (if needed) Month January February March		Rate         \$0.00	\$ -	Units Billed	Rate         \$0.00	Amount	Units Billed	Rate         \$0.00	Amount	\$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -         \$       -
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) (if needed) Month January February March April		Rate         \$0.00	\$ -	Units Billed	Rate         \$0.00	Amount	Units Billed	Rate         \$0.00	Amount	\$       -         \$       -
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) (if needed) Month January February March		Rate         \$0.00	\$ -	Units Billed	Rate         \$0.00	Amount	Units Billed	Rate         \$0.00	Amount	\$       -         \$       -
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) (if needed) Month January February March April		Rate         \$0.00	\$ -	Units Billed	Rate         \$0.00	Amount	Units Billed	Rate         \$0.00	Amount	\$       -         \$       -
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) (if needed) Month January February March April May		Rate         \$0.00	\$ -	Units Billed	Rate         \$0.00	Amount	Units Billed	Rate         \$0.00	Amount	\$       -         \$       -
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) (if needed) Month January February March April May June July		Rate         \$0.00	\$ -	Units Billed	Rate \$0.00 \$0.	Amount	Units Billed	Rate \$0.00 \$	Amount	\$       -         \$       -
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) (if needed) Month January February March April May June July August		Rate         \$0.00	\$ -	Units Billed	Rate \$0.00 \$	Amount	Units Billed	Rate \$0.00 \$	Amount	Amount         \$       -
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) (if needed) Month January February March April May June July August September		Rate         \$0.00	\$ -	Units Billed	Rate         \$0.00	Amount	Units Billed	Rate         \$0.00	Amount	\$       -         \$       -
Month January February March April May June July August September October November December <b>Total</b> Add Extra Host Here (II) (if needed) Month January February March April May June July August		Rate         \$0.00	\$ -	Units Billed	Rate \$0.00 \$	Amount	Units Billed	Rate \$0.00 \$	Amount	\$       -         \$       -



Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

December		\$0.00				\$0.00				\$0.00			\$	-
Total	- \$	-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
Total		Network			Line	Conne	ction		Transform	nation C	onne	ection	То	otal Line
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	Units Billed	Rate	A	mount	A	mount
January	36,029	\$3.18	\$	114,572	36,029	\$0.70	\$	25,220	36,029	\$1.63	\$	58,727	\$	83,948
February	33,399	\$3.18	\$	106,209	33,399	\$0.70	\$	23,379	33,399	\$1.63	\$	54,440	\$	77,820
March	31,304	\$3.18	\$	99,547	31,304	\$0.70	\$	21,913	31,304	\$1.63	\$	51,026	\$	72,938
April	30,568	\$3.18	\$	97,207	30,704	\$0.70	\$	21,493	30,704	\$1.63	\$	50,047	\$	71,540
May	30,144	\$3.18	\$	95,857	30,144	\$0.70	\$	21,101	30,144	\$1.63	\$	49,134	\$	70,235
June	31,171	\$3.18	\$	99,123	31,562	\$0.70	\$	22,093	31,562	\$1.63	\$	51,446	\$	73,539
July	35,631	\$3.18	\$	113,307	36,072	\$0.70	\$	25,250	36,072	\$1.63	\$	58,797	\$	84,048
August	30,607	\$3.18	\$	97,329	30,984	\$0.70	\$	21,689	30,984	\$1.63	\$	50,503	\$	72,192
September	29,961	\$3.18	\$	95,276	30,296	\$0.70	\$	21,207	30,296	\$1.63	\$	49,382	\$	70,590
October	27,278	\$3.18	\$	86,744	28,589	\$0.70	\$	20,012	28,589	\$1.63	\$	46,600	\$	66,613
November	29,643	\$3.18	\$	94,264	31,467	\$0.70	\$	22,027	31,467	\$1.63	\$	51,291	\$	73,318
December	36,474	\$3.19	\$	116,415	38,483	\$0.69	\$	26,485	38,483	\$1.63	\$	62,637	\$	89,122
Total	382,208 \$	3.1	8 \$	1,215,850	389,032	\$ 0.70	\$	271,870	389,032	\$ 1.63	\$	634,032	\$	905,902



Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.82	200 \$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$-
February	-	\$ 3.82	200 \$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$-
March	-	\$ 3.82	200 \$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$-
April	-	\$ 3.82	200 \$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-		200 \$ -	-	\$ 0.8200		-	\$ 1.9800		\$ -
June	-		200 \$ -	-	\$ 0.8200		-	\$ 1.9800		\$-
July	-		200 \$ -	-	\$ 0.8200		-	\$ 1.9800		\$-
August	-		200 \$ -	-	\$ 0.8200		-	\$ 1.9800		\$-
September	-		200 \$ -	-	\$ 0.8200		-	\$ 1.9800		\$-
October	-		200 \$ -	-	\$ 0.8200		-	\$ 1.9800		\$-
November	-		200 \$ -	-	\$ 0.8200		-	\$ 1.9800		\$-
December	-		200 \$ -	-	\$ 0.8200		-	\$ 1.9800		\$-
Total		\$ -	- \$ -		\$-	\$-		\$ -	\$ -	\$-
Hydro One		Network		Line	e Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	36,029	\$ 3.37	65 \$ 121,652	36,029	\$ 0.7167	\$ 25,822	36,029	\$ 1.6200	\$ 58,367	\$ 84,189
February	33,399	\$ 3.37	65 \$ 112,772	33,399	\$ 0.7167	\$ 23,937	33,399	\$ 1.6200	\$ 54,106	\$ 78,043
March	31,304	\$ 3.37	65 \$ 105,698	31,304	\$ 0.7167	\$ 22,436	31,304	\$ 1.6200	\$ 50,712	\$ 73,148
April	30,568	\$ 3.37	65 \$ 103,213	30,704	\$ 0.7167	\$ 22,006	30,704	\$ 1.6200	\$ 49,740	\$ 71,746
May	30,144	\$ 3.37	65 \$ 101,780	30,144	\$ 0.7167	\$ 21,604	30,144	\$ 1.6200	\$ 48,833	\$ 70,437
June	31,171	\$ 3.37	765 \$ 105,248	31,562	\$ 0.7167	\$ 22,620	31,562	\$ 1.6200	\$ 51,130	\$ 73,750
July	35,631	\$ 3.37	65 \$ 120,309	36,072	\$ 0.7167	\$ 25,853	36,072	\$ 1.6200	\$ 58,437	\$ 84,289
August	30,607	\$ 3.37	65 \$ 103,343	30,984	\$ 0.7167	\$ 22,206	30,984	\$ 1.6200	\$ 50,194	\$ 72,399
September	29,961		65 \$ 101,164		\$ 0.7167			\$ 1.6200		\$ 70,793
October	27,278		'65 \$   92,104	-	\$ 0.7167			\$ 1.6200		\$ 66,804
November	29,643		765 \$ 100,089		\$ 0.7167			\$ 1.6200		\$ 73,529
December	36,474	\$ 3.37	765 \$ 123,153	38,483	\$ 0.7167	\$ 27,581	38,483	\$ 1.6200	\$ 62,343	\$ 89,923
Total	382,208	\$ 3.	.38 \$ 1,290,525	389,032	\$ 0.72	\$ 278,819	389,032	\$ 1.62	\$ 630,232	\$ 909,052
Add Extra Host Here (I)		Network		Line	e Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$-	- \$ -	-	\$-	\$-	-	\$-	\$ -	\$-
February	-	\$ -	- \$ -	-	\$-	\$-	-	\$-	\$-	\$-
March	-	\$ -	- \$ -	-	\$-	\$-	-	\$-	\$-	\$-
April	-	\$ -	- \$ -	-	\$-	\$-	-	\$-	\$-	\$-
May	-	\$ -	- \$ -	-	\$-	\$-	-	\$-	\$-	\$-
June	-	\$ -	- \$ -	-	\$-	\$ -	-	\$-	\$-	\$-
July	-	\$-	- \$ -	-	\$-	\$-	-	\$-	\$-	\$-
August	-	\$ -	- \$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
September	-	\$ -	- \$ -	-	\$-	\$ -	-	\$-	\$-	\$-
October	-	\$ -	- \$ -	-	\$ -	\$ -	-	\$-	\$-	\$ -
November	-	\$ -	- \$ -	-	-	\$ -	-	\$-	\$ -	\$-
December	-	\$ -	- \$ -	-	\$-	\$ -	-	\$-	\$ -	\$-
Total	-	\$ -	- \$ -	-	\$-	\$ -	-	\$-	\$ -	\$-

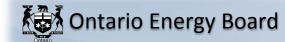


Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network		Line	Connect	tion	Transform	nation Co	onnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	- \$	-	\$-	-	\$-	\$ -	-	\$-	\$-	\$-	
February	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
March	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
April	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
May	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
June	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
July	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
August	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
September	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
October	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
November	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
December	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-	
Total	- \$	-	\$ -	-	\$-	\$ -	-	\$-	\$-	\$ -	
Total		Network		Line	Connect	tion	Transform	nation Co	onnection	Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	36,029	\$3.38	\$ 121,652	36,029	\$0.72	\$ 25,822	36,029	\$1.62	\$ 58,367	\$ 84,189	9
February	33,399	\$3.38	\$ 112,772	33,399	\$0.72	\$ 23,937	33,399	\$1.62	\$ 54,106	\$ 78,043	3
March	31,304	\$3.38	\$ 105,698	31,304	\$0.72	\$ 22,436	31,304	\$1.62	\$ 50,712	\$ 73,148	8
April	30,568	\$3.38	\$ 103,213	30,704	\$0.72	\$ 22,006	30,704	\$1.62	\$ 49,740	\$ 71,746	6
May	30,144	\$3.38	\$ 101,780	30,144	\$0.72	\$ 21,604	30,144	\$1.62	\$ 48,833	\$ 70,437	7
June	31,171	\$3.38	\$ 105,248	31,562	\$0.72	\$ 22,620	31,562	\$1.62	\$ 51,130	\$ 73,750	0
July	35,631	\$3.38	\$ 120,309	36,072	\$0.72	\$ 25,853	36,072	\$1.62	\$ 58,437	\$ 84,289	9
August	30,607	\$3.38	\$ 103,343	30,984	\$0.72	\$ 22,206	30,984	\$1.62	\$ 50,194	\$ 72,399	9
September	29,961	\$3.38	\$ 101,164	30,296	\$0.72	\$ 21,713	30,296	\$1.62	\$ 49,079	\$ 70,793	
Öctober	27,278	\$3.38	\$ 92,104	28,589	\$0.72	\$ 20,490	28,589	\$1.62	\$ 46,314	\$ 66,804	
November	29,643	\$3.38	\$ 100,089	31,467	\$0.72	\$ 22,553	31,467	\$1.62	\$ 50,977	\$ 73,529	9
December	36,474	\$3.38	\$ 123,153	38,483	\$0.72	\$ 27,581	38,483	\$1.62	\$ 62,343	\$ 89,923	

Total	382,208 \$	3.38 \$ 1,290,525	389,032 \$ 0.72 \$ 278,819	389,032 \$ 1.62 \$ 630,232	\$ 909,052



# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connect	ion	Transform	nation Co	nnection	Tot	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Ar	nount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
February	-	\$ 3.8200		-		\$ -	-	\$ 1.9800		\$	-
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$	-
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$	-
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$	-
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$	-
August	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$	-
September	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$	-
October	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$	-
November	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$	-
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$	-
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
Hydro One		Network		Line	e Connect	ion	Transform	nation Co	nnection	Tot	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Ar	nount
January	36,029	\$ 3.3765	\$ 121,652	36,029	\$ 0.7167	\$ 25,822	36,029	\$ 1.6200	\$ 58,367	\$	84,189
February	33,399				\$ 0.7167			\$ 1.6200		\$	78,043
March		\$ 3.3765			\$ 0.7167			\$ 1.6200		\$	73,148
April	30,568	\$ 3.3765	\$ 103,213	30,704	\$ 0.7167	\$ 22,006	30,704	\$ 1.6200	\$ 49,740	\$	71,746
May	30,144	\$ 3.3765	\$ 101,780	30,144	\$ 0.7167	\$ 21,604	30,144	\$ 1.6200	\$ 48,833	\$	70,437
June	31,171	\$ 3.3765	\$ 105,248	31,562	\$ 0.7167	\$ 22,620	31,562	\$ 1.6200	\$ 51,130	\$	73,750
July	35,631	\$ 3.3765	\$ 120,309	36,072	\$ 0.7167	\$ 25,853	36,072	\$ 1.6200	\$ 58,437	\$	84,289
August	30,607	\$ 3.3765	\$ 103,343	30,984	\$ 0.7167	\$ 22,206	30,984	\$ 1.6200	\$ 50,194	\$	72,399
September	29,961	\$ 3.3765	\$ 101,164	30,296	\$ 0.7167	\$ 21,713	30,296	\$ 1.6200	\$ 49,079	\$	70,793
October	27,278	-			\$ 0.7167		28,589	\$ 1.6200	\$ 46,314	\$	66,804
November	29,643				\$ 0.7167			\$ 1.6200		\$	73,529
December	36,474	\$ 3.3765	\$ 123,153	38,483	\$ 0.7167	\$ 27,581	38,483	\$ 1.6200	\$ 62,343	\$	89,923
Total	382,208	\$ 3.38	\$ 1,290,525	389,032	\$ 0.72	\$ 278,819	389,032	\$ 1.62	\$ 630,232	\$	909,052
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transform	nation Co	nnection	Tot	al Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Ar	nount
January	-	\$-	\$ -	-	\$-	\$-	-	\$-	\$ -	\$	-
February	-	\$ -	\$ -	-		\$ -	-	\$ -	\$ -	\$	-
March	-	\$-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-
April	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$-	\$	-
May	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
June	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
July	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$	-
August	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
September	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
October	-	\$-	\$ -	-		\$ -	-	\$-	\$-	\$	-
November	-	\$ -	\$ -	-	-	\$ -	-	\$ -	\$ -	\$	-
December	-	\$ -	\$-	-	\$-	\$ -	-	\$-	\$ -	\$	-
Total	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$	-



Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Net	work		Line	e Co	onnec	tion		Transfor	mat	ion Coi	nnection	Т	otal Line
Month	Units Billed	R	ate	Amount	Units Billed	F	late		Amount	Units Billed	I	Rate	Amount	I	Amount
January	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
February	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
March	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
April	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
October	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
November	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
December	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
Total	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
Total		Net	work		Line	e Co	onnec	tion		Transfor	mat	ion Co	nnection	Т	otal Line
Month	Units Billed	R	ate	Amount	Units Billed	F	late		Amount	Units Billed	I	Rate	Amount	I	Amount
January	36,029	\$	3.38	\$ 121,652	36,029	\$	0.72	\$	25,822	36,029	\$	1.62	\$ 58,367	\$	84,189
February	33,399		3.38		33,399		0.72		23,937	33,399		1.62		\$	78,043
March	31,304	\$	3.38	\$ 105,698	31,304	\$	0.72	\$	22,436	31,304	\$	1.62	\$ 50,712	\$	73,148
April	30,568	\$	3.38	\$ 103,213	30,704	\$	0.72	\$	22,006	30,704	\$	1.62	\$ 49,740	\$	71,746
May	30,144	\$	3.38	\$ 101,780	30,144	\$	0.72	\$	21,604	30,144	\$	1.62	\$ 48,833	\$	70,437
June	31,171	\$	3.38	\$ 105,248	31,562	\$	0.72	\$	22,620	31,562	\$	1.62	\$ 51,130	\$	73,750
July	35,631	\$	3.38	\$ 120,309	36,072	\$	0.72	\$	25,853	36,072	\$	1.62	\$ 58,437	\$	84,289
August	30,607	\$	3.38	\$ 103,343	30,984	\$	0.72	\$	22,206	30,984	\$	1.62	\$ 50,194	\$	72,399
September	29,961	\$	3.38	\$ 101,164	30,296	\$	0.72	\$	21,713	30,296	\$	1.62	\$ 49,079	\$	70,793
Öctober	27,278	\$	3.38	\$ 92,104	28,589	\$	0.72	\$	20,490	28,589		1.62		\$	66,804
November	29,643	\$	3.38	\$ 100,089	31,467	\$	0.72	\$	22,553	31,467	\$	1.62	\$ 50,977	\$	73,529
December	36,474	\$	3.38		38,483	\$	0.72	\$	27,581	38,483		1.62		\$	89,923
Total	382 208	¢	3 38	\$ 1 290 525	389.032	¢	0.72	¢	278 819	389.032	¢	1.62	\$ 630.232	\$	909.052

Total	382,208 \$	3.38 \$	1,290,525	389,032 \$ 0.72 \$	278,819	389,032 \$	1.62 \$	630,232	\$	909,052
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# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls, Magnetawan

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	80,849,306	-	485,096	43.9%	566,862	0.0070
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	39,890,071	-	219,395	19.9%	256,376	0.0064
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.3629	-	166,312	392,978	35.6%	459,217	2.7612
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	129,642	-	713	0.1%	833	0.0064
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7656	-	110	194	0.0%	227	2.0632
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7211	-	3,486	5,999	0.5%	7,011	2.0112



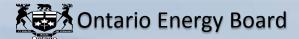
# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls, Magnetawan

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041	80,849,306	-	331,482	43.4%	394,587	0.0049
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	39,890,071	-	155,571	20.4%	185,188	0.0046
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6344	-	166,312	271,820	35.6%	323,567	1.9455
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	129,642	-	506	0.1%	602	0.0046
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2045	-	110	132	0.0%	157	1.4338
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1929	-	3,486	4,158	0.5%	4,950	1.4200





Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls, Magnetawan

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 50	Retail Transmission Rate - Network Service Rate 0 K Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0070 0.0064	80,849,306 39,890,071	-	566,862 256,376	43.9% 19.9%	566,862 256,376	0.0070 0.0064
GENERAL SERVICE 50 TO 4,999 K	W Retail Transmission Rate - Network Service Rate	\$/kW	2.7612	-	166,312	459,217	35.6%	459,217	2.7612
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	129,642	-	833	0.1%	833	0.0064
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0632	-	110	227	0.0%	227	2.0632
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0112	-	3,486	7,011	0.5%	7,011	2.0112



# **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls, Magnetawan

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection S	ervic\$/kWh	0.0049	80,849,306	-	394,587	43.4%	394,587	0.0049
GENERAL SERVICE LESS THAN 5	0 I Retail Transmission Rate - Line and Transformation Connection S	ervic \$/kWh	0.0046	39,890,071	-	185,188	20.4%	185,188	0.0046
GENERAL SERVICE 50 TO 4,999 k	W Retail Transmission Rate - Line and Transformation Connection S	ervic \$/kW	1.9455	-	166,312	323,567	35.6%	323,567	1.9455
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection S	ervic \$/kWh	0.0046	129,642	-	602	0.1%	602	0.0046
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection S	ervic \$/kW	1.4338	-	110	157	0.0%	157	1.4338
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection S	ervic \$/kW	1.4200	-	3,486	4,950	0.5%	4,950	1.4200



### **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description Unit		Proposed Retail Transmission Rate	
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7612	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9455	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0632	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4338	
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0112	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4200	



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator Productivity Factor Price Cap Index	1.70% 0.00% 1.40%	<b>Choose Stretch Factor Group</b> Associated Stretch Factor Value		 0.30%			
Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	19.94		0.0146		1.40%	20.22	0.0148
GENERAL SERVICE LESS THAN 50 KW	43.19		0.0088		1.40%	43.79	0.0089
GENERAL SERVICE 50 TO 4,999 KW	304.20		2.7354		1.40%	308.46	2.7737
UNMETERED SCATTERED LOAD	12.35		0.0056		1.40%	12.52	0.0057
SENTINEL LIGHTING	6.19		21.4186		1.40%	6.28	21.7185
STREET LIGHTING	5.10		15.6152		1.40%	5.17	15.8338
microFIT	5.40					5.40	

### **Incentive Regulation Model for 2015 Filers**

Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

RATE

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Request for other billing information	\$ 15.00
Income Tax Letter	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0637

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, town house (freehold or condominium) dwelling units, duplexes or triplexes. Suply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the distributor's Conditions of Service

#### APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	20.22
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0034
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or is expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	43.79
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0089
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is espected to be equal to or greater than 50 kW but less then 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	308.46
Distribution Volumetric Rate	\$/kW	2.7737
Low Voltage Service Rate	\$/kW	1.3870
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.1118
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.4395
Retail Transmission Rate - Network Service Rate	\$/kW	2.7612
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9455
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residiential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than or expected to be less than 50 kW and is unmetered. A detailed calculation or the load will be calculated for billing purposes. Further servicing detials are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	12.52
Distribution Volumetric Rate	\$/kWh	0.0057
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule fo not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	6.28
Distribution Volumetric Rate	\$/kW	21.7185
Low Voltage Service Rate	\$/kW	0.9526
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.0996
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.2824
Retail Transmission Rate - Network Service Rate	\$/kW	2.0632
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4338
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers too accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricityshall be made except as prmitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	5.17
Distribution Volumetric Rate	\$/kW	15.8338
Low Voltage Service Rate	\$/kW	0.9330
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	0.1012
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.3036
Retail Transmission Rate - Network Service Rate	\$/kW	2.0112
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4200
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT prgram and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Income Tax Letter	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
	۴	105.00

Collection of account charge – no disconnection – after regular hours	\$ 165.00
Disconnect/Reconnect at meter – during regular hours	\$ 65.00
Disconnect/Reconnect at meter – after regular hours	\$ 185.00
Disconnect/Reconnect at pole – during regular hours	\$ 185.00
Disconnect/Reconnect at pole – after regular hours	\$ 415.00
Temporary Service – Install & remove – overhead – no transformer	\$ 500.00
Install/Remove load control device – during regular hours	\$ 65.00
Install/Remove load control device – after regular hours	\$ 185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0743
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0637



Lakeland Power Distribution Ltd. - Bracebridge, Huntsville, Sundridge, Burk's Falls,

Rate ClassRESIDENTIALLoss Factor1.0743ConsumptionkWhIf Billed on a kW basis:<br/>DemandkW

		Cur	rent Board-Ap	prov	/ed	Γ			Propose	ed		Γ	Impact	
		Rate	Volume		Charge		Rate		Volume		Charge			
		(\$)			(\$)		(\$)				(\$)		\$ Change	% Change
Monthly Service Charge	\$	19.94	1	\$	19.94		+ -	.22	1	\$	20.22		\$ 0.28	1.40%
Distribution Volumetric Rate	\$	0.0146	800	\$	11.68		\$ 0.0 <sup>-</sup>	148	800	\$	11.84		\$ 0.16	1.37%
Fixed Rate Riders	\$	1.27	1	\$	1.27		\$	-	1	\$	-		•\$ 1.27	-100.00%
Volumetric Rate Riders		0.0000	800	\$	-		0.0	000	800	\$	-		\$-	
Sub-Total A (excluding pass through)				\$	32.89					\$	32.06	·	\$ 0.83	-2.52%
Line Losses on Cost of Power	\$	0.0839	59	\$	4.99		\$ 0.08	339	59	\$	4.99		\$-	0.00%
Total Deferral/Variance Account		0.0000	800	\$	_		0.0	003	800	\$	0.24		\$ 0.24	
Rate Riders										Ľ.				
Low Voltage Service Charge	\$	0.0034	800	\$	2.72		\$ 0.00		800	\$	2.72		\$-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.79	900	1	\$	0.79		\$-	0.00%
Sub-Total B - Distribution				\$	41.39					\$	40.80		-\$ 0.59	-1.43%
(includes Sub-Total A)										•				
RTSR - Network	\$	0.0060	859	\$	5.16		\$ 0.00	070	859	\$	6.02		\$ 0.86	16.67%
RTSR - Connection and/or Line and	\$	0.0041	859	\$	3.52		\$ 0.00	n49	859	\$	4.21		\$ 0.69	19.51%
Transformation Connection	Ŷ	0.0011		Ψ	0.02	Ľ	φ 0.00	510	000	Ŷ	1.2 1		φ 0.00	10.0170
Sub-Total C - Delivery				\$	50.07					\$	51.03		\$ 0.96	1.91%
(including Sub-Total B)				Ψ	00.01					¥	01.00		¢ 0.00	1.0170
Wholesale Market Service	\$	0.0044	859	\$	3.78	1	\$ 0.00	)44	859	\$	3.78		\$-	0.00%
Charge (WMSC)	Ť			Ť			•			Ť			Ť	
Rural and Remote Rate Protection (RRRP)	\$	0.0013	859	\$	1.12		\$ 0.00	013	859	\$	1.12		\$-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2	-00	1	¢	0.25		\$-	0.00%
Debt Retirement Charge (DRC)	\$	0.2300	800	\$ \$	5.60		\$		800	\$	5.60		\$- \$-	0.00%
TOU - Off Peak	\$	0.0070	512	\$	34.30		\$    0.00 \$    0.06		512	\$	34.30		\$- \$-	0.00%
TOU - Mid Peak	\$	0.0070	144	\$	14.98		\$		144	\$	14.98		\$- \$-	0.00%
	э \$			· ·						· ·				
TOU - On Peak	\$	0.1240	144	\$	17.86		\$ 0.12	240	144	\$	17.86		\$-	0.00%
Total Bill on TOU (before Taxes)				\$	127.95					\$	128.91		\$ 0.96	0.75%
HST		13%		\$	16.63			13%		\$	16.76		\$ 0.12	0.75%
Total Bill (including HST)		-		\$	144.59					\$	145.67		\$ 1.08	0.75%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	14.46					-\$	14.57		•\$ 0.11	0.76%
Total Bill on TOU (including OCEB)				\$	130.13					\$	131.10		\$ 0.97	0.75%
				Ŧ						Ť				0070

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

## **APPENDIX 4b**

# 2014 IRM Rate Generator Parry Sound Power

## **Incentive Regulation Model for 2015 Filers**

Version

1.1

Utility Name	Parry Sound Power Corporation	
Service Territory	Parry Sound	
Assigned EB Number	EB-2014-0091	
Name of Contact and Title	Margaret Maw, Chief Financial Officer	
Phone Number	705-789-5442	
Email Address	mmaw@lakelandholding.com	
We are applying for rates effective	Thursday, January 01, 2015	
Rate-Setting Method	Price Cap IR	
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2013	
Please indicate the last Cost of Service Re-Basing Year	2011	
<u>Notes</u>		

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

**Parry Sound Power Corporation - Parry Sound** 

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



## **Parry Sound Power Corporation - Parry Sound**

## Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

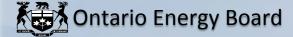
How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate	Class	Classification
------	-------	----------------

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 4,999 KW
- 4 UNMETERED SCATTERED LOAD
- 5 SENTINEL LIGHTING
- 6 STREET LIGHTING
- 7 microFIT



## **Parry Sound Power Corporation - Parry Sound**

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

## Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

### **RESIDENTIAL Service Classification**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are singlephase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Orderof the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

ONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
ervice Charge	\$	22.21
ate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	3.70
ate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	4.11
ate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.7900
stribution Volumetric Rate	\$/kWh	0.0177
w Voltage Service Rate	\$/kWh	0.0011
etail Transmission Rate - Network Service	\$/kWh	0.0063
etail Transmission Rate - Line and	\$/kWh	0.0046

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
Service Charge		\$	33.19
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective un	ntil December 31, 2014	\$	9.86
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - eff	ective until the date of	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		\$	0.79
Distribution Volumetric Rate		\$/kWh	0.0136
Low Voltage Service Rate		\$/kWh	0.0008
Retail Transmission Rate - Network Service		\$/kWh	0.0057
Retail Transmission Rate - Line and		\$/kWh	0.0042

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate

### GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	191.30
Distribution Volumetric Rate	\$/kW	3.8415
Low Voltage Service Rate	\$/kW	0.4071
Retail Transmission Rate - Network Service Rate	\$/kW	2.3122

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6473
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7515
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9981

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

### **UNMETERED SCATTERED LOAD Service Classification**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	22.98
Distribution Volumetric Rate	\$/kWh	0.1342
Low Voltage Service Rate	\$/kWh	0.0010
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

**MONTHLY RATES AND CHARGES - Regulatory Component** 

Wholesale Market Service Rate	\$/kWh 0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh 0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$ 0.2500

### **SENTINEL LIGHTING Service Classification**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	4.29
Distribution Volumetric Rate	\$/kW	16.6314
Low Voltage Service Rate	\$/kW	0.3916
Retail Transmission Rate - Network Service Rate	\$/kW	1.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3000

**MONTHLY RATES AND CHARGES - Regulatory Component** 

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

### **STREET LIGHTING Service Classification**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of

transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	(If applicable, Effective Date MUST be included in rate description)		
ervice Charge (per connection)		\$	2.73
Vistribution Volumetric Rate		\$/kW	27.3799
ow Voltage Service Rate		\$/kW	0.3635
Retail Transmission Rate - Network Service Rate		\$/kW	1.7436
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.2734

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and any Code or Order of the Board and amendments thereto as approved by the Board and amendment and any Code or Order of the Board and amendment	oard, wł	nich may be
applicable to the administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be may	ade exce	pt as permitted
by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market	et price,	as applicable.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval,	such as	the Deht
Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	50011 05	
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	5.40



**Parry Sound Power Corporation - Parry Sound** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550				7,839	7,839				(30)	(30)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580				(139,047)	(139,047)				7,513	7,513
RSVA - Retail Transmission Network Charge	1584				(20,176)	(20,176)				(397)	(397)
RSVA - Retail Transmission Connection Charge	1586				(80,647)	(80,647)				(948)	(948)
RSVA - Power (excluding Global Adjustment)	1588				(85,517)	(85,517)				(7,307)	(7,307)
RSVA - Global Adjustment	1589				430,232	430,232				7,403	7,403
Recovery of Regulatory Asset Balances	1590				20	20				4	4
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595				(143,208)	(143,208)				(1,068)	(1,068)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0					C
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0					C
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					C
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					C
RSVA - Global Adjustment	1589	0	C	0	430,232	430,232	(	) C	) 0	7,403	7,403
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	C	0	(460,736)	(460,736)	(	) C	) 0	(2,233)	
Total Group 1 Balance		0	O	0	(30,504)	(30,504)	(	) C	) 0	5,170	5,170
LRAM Variance Account	1568					0					C
Total including Account 1568		0	C	C	(30,504)	(30,504)	(	) (	) 0	5,170	5,170



**Parry Sound Power Corporation - Parry Sound** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	7,839	31,503			39,342	(30)	188			158
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(139,047)	(128,864)			(267,911)	7,513	(2,980)			4,533
RSVA - Retail Transmission Network Charge	1584	(20,176)	(33,175)			(53,351)	(397)	(943)			(1,340)
RSVA - Retail Transmission Connection Charge	1586	(80,647)	(66,005)			(146,652)	(948)	(2,075)			(3,023)
RSVA - Power (excluding Global Adjustment)	1588	(85,517)	(35,474)			(120,991)	(7,307)				(12,770)
RSVA - Global Adjustment	1589	430,232	(264,319)			165,913	7,403	7,709			15,112
Recovery of Regulatory Asset Balances	1590	20				20	4				4
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	(143,208)	111,942			(31,266)	(1,068)	(861)			(1,929)
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
RSVA - Global Adjustment	1589	430,232	(264,319)	0	0	165,913	7,403	7,709	0	(	) 15,112
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(460,736)	(120,073)	0	0		(2,233)			(	) (14,367)
Total Group 1 Balance		(30,504)	(384,392)	0	0	(414,896)	5,170			(	) 745
LRAM Variance Account	1568					0					0
Total including Account 1568		(30,504)	(384,392)	0	0	(414,896)	5,170	(4,425)	0	(	) 745



**Parry Sound Power Corporation - Parry Sound** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	s Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	
Group 1 Accounts															
LV Variance Account	1550	39,342	31,312	7,839					62,815	158		86		72	
Smart Metering Entity Charge Variance	1551													0	
RSVA - Wholesale Market Service Charge	1580	(267,911)	(141,992)	(139,047)					(270,856)	4,533	(3,163)	5,469		(4,099)	
RSVA - Retail Transmission Network Charge	1584	(53,351)	(14,295)	(20,176)					(47,470)	(1,340)	(870)	(694)		(1,516)	
RSVA - Retail Transmission Connection Charge	1586	(146,652)	(8,738)	(80,647)					(74,743)	(3,023)	(1,410)	(2,134)		(2,299)	
RSVA - Power (excluding Global Adjustment)	1588	(120,991)	1,438,678	(85,517)					1,403,204	(12,770)	60,578	(8,564)		56,372	
RSVA - Global Adjustment	1589	165,913	(1,228,729)	430,232					(1,493,048)	15,112	(66,245)	13,727		(64,860)	
Recovery of Regulatory Asset Balances	1590	20		20					0	4		4		0	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	(31,266)							(31,266)	(1,929)	(461)			(2,390)	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0	13,627	182,922					(169,295)	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0	(57,911)	(113,051)					55,141	0	1,258	(8,124)		9,382	
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0							0	0				0	
RSVA - Global Adjustment	1589	165,913	(1,228,729)	430,232	0	(	0 0	0	(1,493,048)	15,112	(66,245)	13,727		0 (64,860)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(580,809)	1,260,681	(247,657)			0 0	0	927,530	(14,367)	55,933	(13,957)		0 55,523	
Total Group 1 Balance		(414,896)	31,952	182,575	0	(	0 0	0	(565,518)	745	(10,312)	(230)		0 (9,337)	
LRAM Variance Account	1568	0							0	0				0	
Total including Account 1568		(414,896)	31,952	182,575	0		00	0	(565,518)	745	(10,312)	(230)		0 (9,337)	



**Parry Sound Power Corporation - Parry Sound** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

							201	3						
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustment during Q2 2013	s Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	62,815	36,953	31,502					68,266	72	2,304	537		1,839
Smart Metering Entity Charge Variance	1551	0	2,524	, i					2,524	0	25			25
RSVA - Wholesale Market Service Charge	1580	(270,856)	(85,064)	(128,864)					(227,056)	(4,099)	(3,430)	(2,830)		(4,699)
RSVA - Retail Transmission Network Charge	1584	(47,470)	35,680	(33,175)					21,385	(1,516)	(271)	(1,133)		(654)
RSVA - Retail Transmission Connection Charge	1586	(74,743)	(5,033)	(66,006)					(13,770)	(2,299)	(556)	(1,859)		(997)
RSVA - Power (excluding Global Adjustment)	1588	1,403,204	659,316	(35,475)					2,097,995	56,372	23,643	(4,727)		84,743
RSVA - Global Adjustment	1589	(1,493,048)	(861,363)	(264,320)					(2,090,091)	(64,860)	(24,278)	(2,500)		(86,638)
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	(31,266)		(31,266)					0	(2,390)		(2,390)		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(169,295)	162,159						(7,136)	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	55,141	(6,293)	31,266					17,581	9,382	847	2,389		7,839
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0	438,651	496,338					(57,687)		(4,518)	12,513		(17,031)
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0							0	0	( ) /	,		0
RSVA - Global Adjustment	1589	(1,493,048)	(861,363)	(264,320)	0	(	0 0	0	(2,090,091)	(64,860)	(24,278)	(2,500)	(	) (86,638)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		927,530	1,238,893	264,320	0		0 0	0	1,902,103	55,523	18,043	2,500	(	71,065
Total Group 1 Balance		(565,518)	377,530	0	0	(	0 0	0	(187,988)	(9,337)	(6,235)	0	(	) (15,573)
LRAM Variance Account	1568	0							0	0				0
Total including Account 1568		(565,518)	377,530	0	0		0 0	0	(187,988)	(9,337)	(6,235)	0	(	) (15,573)



**Parry Sound Power Corporation - Parry Sound** 

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			2	014		Projected In	terest on Dec-31-	13 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance <i>(Principal + Interest)</i>
Group 1 Accounts										
LV Variance Account	1550	0	0	68,266	1,839	1,004		71,109	70,105	(0)
Smart Metering Entity Charge Variance	1551	0	0	2,524	25	37		2,587	2,550	0
RSVA - Wholesale Market Service Charge	1580	0	0	(227,056)	(4,699)	(3,338)		(235,093)	(231,756)	
RSVA - Retail Transmission Network Charge	1584	0	0	21,385	(654)	314		21,045		
RSVA - Retail Transmission Connection Charge	1586	0	0	(13,770)	(997)	(202)		(14,969)	(14,767)	
RSVA - Power (excluding Global Adjustment)	1588	0	0	2,097,995	84,743	30,841		2,213,578		
RSVA - Global Adjustment	1589	0	0	(2,090,091)	(86,638)	(30,724)		(2,207,453)	(2,176,728)	1
Recovery of Regulatory Asset Balances	1590	0	0	0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0	0	0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0	0	(7,136)	0	(105)		(7,241)	(7,136)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0	0	17,581	7,839	258		25,679	25,421	(0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0	0	(57,687)	(17,031)	(848)		(75,566)	(74,716)	2
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	0	0	0	0		0		0
RSVA - Global Adjustment	1589	0	0	(2,090,091)	(86,638)	(30,724)	0	(2,207,453)	(2,176,728)	1
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance		0 0	0 0	1,902,103 (187,988)	71,065 (15,573)	27,961 (2,763)	0 0	2,001,129 (206,325)	1,973,166 (203,562)	
LRAM Variance Account	1568	0	0	0	0	0	0	0		0
Total including Account 1568		0	0	(187,988)	(15,573)	(2,763)	0	(206,325)	(203,562)	(1)

## **Parry Sound Power Corporation - Parry Sound**

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>
RESIDENTIAL	\$/kWh	32,271,894		2,101,773	0						
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	14,523,071		1,652,246	0						
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	35,036,437	90,280	28,596,965	73,687						
UNMETERED SCATTERED LOAD	\$/kWh	57,472		29,832	0						
SENTINEL LIGHTING	\$/kW	11,764	33		0						
STREET LIGHTING	\$/kW	867,846	2,425	867,846	2,425						
microFIT											
	Total	82,768,484	92,738	33,248,662	76,112	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
											Balance as per Sheet 5

Threshold Test	
Total Claim (including Account 1568)	(\$206,325)
Total Claim for Threshold Test (All Group 1 Accounts)	(\$206,325)
Threshold Test (Total claim per kWh) <sup>2</sup>	(0.0025)

Variance

## **Parry Sound Power Corporation - Parry Sound**

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

	% of % of Total non- Customer											1595	1595	1595	1595	1595
Rate Class	% of Total kWh	RPP kWh	Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)
RESIDENTIAL	39.0%	6.3%	85.1%	27,726	2,201	(91,664)	8,206	(5,836)	863,086	(139,541)	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	17.5%	5.0%	14.9%	12,477	386	(41,251)	3,693	(2,626)	388,408	(109,696)	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	42.3%	86.0%		30,101	0	(99,516)	8,909	(6,336)	937,022	(1,898,617)	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.1%		49	0	(163)	15	(10)	1,537	(1,981)	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%		10	0	(33)	3	(2)	315	0	0	0	0	0	0	0
STREET LIGHTING	1.0%	2.6%		746	0	(2,465)	221	(157)	23,210	(57,618)	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	71,109	2,587	(235,093)	21,045	(14,969)	2,213,578	(2,207,453)	0	0	0	0	0	0

\* RSVA - Power (Excluding Global Adjustment)

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

## **Incentive Regulation Model for 2015 Filers**

## **Parry Sound Power Corporation - Parry Sound**

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

2

Rate Class	Unit	Billed kWh	Billed kW kVA	Balance of Accounts or Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	32,271,894		803,718	0.0125	(139,541)	2,101,773	(0.0332)		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	14,523,071		361,087	0.0124	(109,696)	1,652,246	(0.0332)		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	35,036,437	90,280	870,179	4.8193	(1,898,617)	73,687	(12.8830)		
UNMETERED SCATTERED LOAD	\$/kWh	57,472		1,427	0.0124	(1,981)	29,832	(0.0332)		
SENTINEL LIGHTING	\$/kW	11,764	33	292	4.4269	0	0	0.0000		
STREET LIGHTING	\$/kW	867,846	2,425	21,554	4.4442	(57,618)	2,425	(11.8801)		
microFIT										
Total		82,768,484	92,738	2,058,257		(2,207,453)	3,859,963		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

## **Incentive Regulation Model for 2015 Filers**

**Parry Sound Power Corporation - Parry Sound** 

Shared Tax Savings

Enter your 2011 Board-Approved Billing Determinents into columns B, C and D. Enter your 2011 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2011 Base Monthly Service Charge	2011 Base Distribution Volumetric Rate kWh	2011 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	2,812	33,427,924		21.90	0.0175	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	493	16,733,379		32.73	0.0134	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	68	37,802,659	97,727	188.66	0.0000	3.7885
UNMETERED SCATTERED LOAD	\$/kWh	18	58,750		22.66	0.1323	0.0000
SENTINEL LIGHTING	\$/kW	12	12,745	36	4.23	0.0000	16.4018
STREET LIGHTING	\$/kW	1,004	867,846	2,421	2.69	0.0000	27.0019
microFIT							

# **Incentive Regulation Model for 2015 Filers**

Parry Sound Power Corporation - Parry Sound

Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed				Rate ReBal Base Distribution	Rate ReBal Base Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate %	Distribution Volumetric Rate %	
	Customers or	<b>Re-based Billed</b>	<b>Re-based Billed</b>	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	<b>Requirement from</b>	Service Charge %	Revenue	Revenue	
Rate Class	Connections	kWh	kW	Service Charge	kWh	kW	Revenue	kWh	kW	Rates	Revenue	kWh	kW	Total % Revenue
	Α	В	С	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	2,812	33,427,924		21.90	.0175	.0000	738,993.60	584,988.67	.00	1,323,982.27	55.82%	44.18%	0.00%	55.68%
GENERAL SERVICE LESS THAN 50 KW	493	16,733,379		32.73	.0134	.0000	193,630.68	224,227.28	.00	417,857.96	46.34%	53.66%	0.00%	17.57%
GENERAL SERVICE 50 TO 4,999 KW	68	37,802,659	97,727	188.66	.0000	3.7885	153,946.56	.00	370,238.74	524,185.30	29.37%	0.00%	70.63%	22.05%
UNMETERED SCATTERED LOAD	18	58,750		22.66	.1323	.0000	4,894.56	7,772.63	.00	12,667.19	38.64%	61.36%	0.00%	0.53%
SENTINEL LIGHTING	12	12,745	36	4.23	.0000	16.4018	609.12	.00	590.46	1,199.58	50.78%	0.00%	49.22%	0.05%
STREET LIGHTING	1,004	867,846	2,421	2.69	.0000	27.0019	32,409.12	.00	65,371.60	97,780.72	33.14%	0.00%	66.86%	4.11%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	4,407	88,903,303	100,184				1,124,483.64	816,988.57	436,200.80	2,377,673.02				100.00%

## **Incentive Regulation Model for 2015 Filers**

**Parry Sound Power Corporation - Parry Sound** 

## **Summary - Sharing of Tax Change Forecast Amounts**

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)		0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		2011		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$	5,885,842	\$	5,885,842
Deduction from taxable capital up to \$15,000,000	\$	15,000,000	\$	15,000,000
Net Taxable Capital	-\$	9,114,158	-\$	9,114,158
Rate		0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$	275,660	\$	275,660
Corporate Tax Rate		15.25%		15.50%
Tax Impact	\$	42,038	\$	42,727
Grossed-up Tax Amount	\$	49,603	\$	50,565
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	49,603	\$	50,565
Total Tax Related Amounts	\$	49,603	\$	50,565
Incremental Tax Savings			\$	962
Sharing of Tax Savings (50%)			\$	481



## **Parry Sound Power Corporation - Parry Sound**

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	1,323,982	55.7%	\$268	33,427,924		0.0000	
GENERAL SERVICE LESS THAN 50 KW	417,858	17.6%	\$85	16,733,379		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	524,185	22.0%	\$106	37,802,659	97,727		0.0011
UNMETERED SCATTERED LOAD	12,667	0.5%	\$3	58,750		0.0000	
SENTINEL LIGHTING	1,200	0.1%	\$0	12,745	36		0.0067
STREET LIGHTING	97,781	4.1%	\$20	867,846	2,421		0.0082
microFIT		0.0%	\$0				
Total	2,377,673	100.0%	\$481	88,903,303	100,184		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

## **Incentive Regulation Model for 2015 Filers**

## **Parry Sound Power Corporation - Parry Sound**

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	<b>RTSR-Network</b>
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.3122
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7515
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7527
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7436
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	

### **RTSR-Connection**

- 0.0046
- 0.0042
- 1.6473
- 1.9981
- 0.0042
- 1.3000
- 1.2734

## **Incentive Regulation Model for 2015 Filers**

**Parry Sound Power Corporation - Parry Sound** 

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

#### Rate Class

#### **Rate Description**

RESIDENTIAL	Retail Transmission Rate - Network Service Rate
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate
STREET LIGHTING	Retail Transmission Rate - Network Service Rate
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate



Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
\$/kWh	32,271,894	-	1.0809		34,882,690	-
\$/kWh	32,271,894	-	1.0809		34,882,690	-
\$/kWh	14,523,071	-	1.0809		15,697,988	-
\$/kWh	14,523,071	-	1.0809		15,697,988	-
\$/kW	14,135,124	43,170	-	0.00%	-	43,170
\$/kW	14,135,124	43,170	-	0.00%	-	43,170
\$/kW	20,901,313	47,110	-	0.00%	-	47,110
\$/kW	20,901,313	47,110	-	0.00%	-	47,110
\$/kWh	57,472	-	1.0809		62,122	-
\$/kWh	57,472	-	1.0809		62,122	-
\$/kW	11,764	33	-	0.00%	-	33
\$/kW	11,764	33	-	0.00%	-	33
\$/kW	867,846	2,425	-	0.00%	-	2,425
\$/kW	867,846	2,425	-	0.00%	-	2,425

# **Incentive Regulation Model for 2015 Filers**

**Parry Sound Power Corporation - Parry Sound** 

Uniform Transmission Rates	Unit	Effective January 1, 2013		Effective January 1, 2014			e January 1, 2015
Rate Description		1	Rate	]	Rate	I	Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013		e January 1, 2014		e January 1, 2015
Rate Description		I	Rate	]	Rate	I	Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013		e January 1, 2014		e January 1, 2015
Rate Description		I	Rate	]	Rate	I	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						

Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective Januar 2013		January 1, )14	Effective Ja 201	
Rate Description		Rate	R	ate	Rat	te
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	- \$	-	\$	-

Hydro One Sub-Transmission Rate Rider 9A	Unit		a January 1, 2013	Effecti	ve January 1, 2014	Effecti	ve January 1, 2015
Rate Description		F	Rate		Rate		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667
RSVA LV – 4750 – which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475
RARA 1 – 2252 – which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$	-	-\$	0.0270	-\$	0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	-	\$	0.2750	\$	0.2750
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Histor	ical 2013	Cui	rrent 2014	For	ecast 2015



**Parry Sound Power Corporation - Parry Sound** 

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	IESO Network				Line Connection			Transformation Connection				Total Line		
Month	Units Billed	Rate	Amo	ount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	nount		
January		\$0.00				\$0.00			\$0.00		\$	_		
February		\$0.00				\$0.00			\$0.00		Ψ \$			
5											Ф Ф	-		
March		\$0.00				\$0.00			\$0.00		\$	-		
April		\$0.00				\$0.00			\$0.00		\$	-		
May		\$0.00				\$0.00			\$0.00		\$	-		
June		\$0.00				\$0.00			\$0.00		\$	-		
July		\$0.00				\$0.00			\$0.00		\$	-		
August		\$0.00				\$0.00			\$0.00		\$	-		
September		\$0.00				\$0.00			\$0.00		\$	_		
October		\$0.00				\$0.00			\$0.00		\$ \$	_		
November											•	_		
		\$0.00				\$0.00			\$0.00		\$	-		
December		\$0.00				\$0.00			\$0.00		\$	-		
Total		\$-	\$	-	-	\$-	\$ -		\$-	\$-	\$	-		
Hydro One		Network			Line	Connec	tion	Transform	nation Co	onnection	Tot	al Line		
Month	Units Billed	Rate	Amo	ount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	nount		
January	18,005	\$3.18	\$	57,256	18,005	\$0.70	\$ 12,604	18,005	\$1.63	\$ 29,348	\$	41,952		
February	15,157	\$3.18		48,199	15,157	\$0.70	\$ 10,610	15,157	\$1.63	\$ 24,706	\$	35,316		
March	14,144	\$3.18		44,978	14,144	\$0.70	\$ 9,901	14,144	\$1.63	\$ 23,055	\$	32,956		
April	11,863	\$3.18		37,723	11,863	\$0.70	\$ 8,304	11,863	\$1.63	\$ 19,336	φ \$	27,640		
May	10,320	\$3.18		32,817	10,320	\$0.70	\$ 7,224	10,320		\$ 16,821	\$	24,045		
June	11,758	\$3.18		37,391	11,758		\$ 8,231	11,758	\$1.63	\$ 19,166	\$	27,397		
July	13,309	\$3.18		42,322	13,309		\$ 9,316	13,309	\$1.63	\$ 21,693	\$	31,009		
August	12,021	\$3.18	\$	38,227	12,021	\$0.70	\$ 8,415	12,021	\$1.63	\$ 19,595	\$	28,009		
September	11,596	\$3.18	\$	36,875	11,596	\$0.70	\$ 8,117	11,596	\$1.63	\$ 18,901	\$	27,019		
October	11,700	\$3.18	\$	37,206	11,700	\$0.70	\$ 8,190	11,700	\$1.63	\$ 19,071	\$	27,261		
November	15,017	\$3.18	\$	47,753	15,067	\$0.70	\$ 10,547	15,067	\$1.63	\$ 24,559	\$	35,106		
December	17,848	\$3.19	\$	56,993	17,848	0.686765	\$ 12,257	17,848	\$1.63	\$ 29,045	\$	41,302		
Total	162,737	\$ 3.18	\$5	17,740	162,788	\$ 0.70	\$ 113,715	162,788	\$ 1.63	\$ 265,297	\$	379,012		
Add Extra Host Here (I)		Network			Line	Connec	tion	Transform	nation Co	onnection	Το	al Line		
(if needed)				_										
Month	Units Billed	Rate	Amo	ount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		nount		
January		\$0.00				\$0.00			\$0.00		\$	-		
February		\$0.00				\$0.00			\$0.00		\$	-		
March		\$0.00				\$0.00			\$0.00		\$	-		
April		\$0.00				\$0.00			\$0.00		\$	-		
May		\$0.00				\$0.00			\$0.00		\$	-		
June		\$0.00				\$0.00			\$0.00		\$	-		
July		\$0.00				\$0.00			\$0.00		\$	-		
August		\$0.00				\$0.00			\$0.00		\$	-		
September		\$0.00				\$0.00			\$0.00		\$	-		
October		\$0.00				\$0.00			\$0.00		\$	-		
November		\$0.00				\$0.00 \$0.00			\$0.00		¢			
December		\$0.00				\$0.00 \$0.00			\$0.00		э \$	-		
		ψ0.00				ψ0.00								
Total	-	\$ -	\$	-	-	\$ -	\$ -	-	\$ -	\$-	\$	-		
Add Extra Host Here (II)	- 3		\$	-				Transform				al Line		
	- Summer of the second	\$-	\$ Amo	- Dunt		\$-		- Transforn Units Billed			Tot	- al Line nount		
Add Extra Host Here (II) (if needed) Month		\$- Network		- ount	Line	\$ - Connec	tion		nation Co	onnection	Tot			
Add Extra Host Here (II) (if needed) Month January		\$ - Network Rate \$0.00		- Dunt	Line	\$ - Connec Rate \$0.00	tion		nation Co Rate \$0.00	onnection	Tot			
Add Extra Host Here (II) (if needed) Month January February		\$ - Network Rate \$0.00 \$0.00		- Dunt	Line	\$ - Connec Rate \$0.00 \$0.00	tion		Rate           \$0.00           \$0.00	onnection	Tot Aı \$			
Add Extra Host Here (II) (if needed) Month January February March		\$ - Network Rate \$0.00 \$0.00 \$0.00		- Dunt	Line	\$ - Connec Rate \$0.00 \$0.00 \$0.00	tion		Rate           \$0.00           \$0.00           \$0.00           \$0.00	onnection	Tot An \$ \$			
Add Extra Host Here (II) (if needed) Month January February March April		\$ - Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		- Dunt	Line	\$ - Connec Rate \$0.00 \$0.00 \$0.00 \$0.00	tion		Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00	onnection	Tot An \$ \$			
Add Extra Host Here (II) (if needed) Month January February March April May		\$ - Network Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00		- ount	Line	\$ - Connec Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00	onnection	Tot An \$ \$			
Add Extra Host Here (II) (if needed) Month January February March April May June		\$ - Network Rate \$0.00		- Dunt	Line	\$ - Connec Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00	onnection	Tot An \$ \$			
Add Extra Host Here (II) (if needed) Month January February March April May June July		\$ - Network Rate \$0.00		- Dunt	Line	\$ - Connec Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00	onnection	Tot An \$ \$			
Add Extra Host Here (II) (if needed) Month January February March April May June July August		\$ - Network Rate \$0.00		- Dunt	Line	\$ - Connec Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		Rate         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00	onnection	Tot An \$ \$			
Add Extra Host Here (II) (if needed) Month January February March April May June July August September		\$ - Network Rate \$0.00		- Dunt	Line	\$ - Connec Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		Rate           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00           \$0.00	onnection	Tot An \$ \$			
Add Extra Host Here (II) (if needed) Month January February March April May June July August		\$ - Network Rate \$0.00		- Dunt	Line	\$ - Connec Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		Rate         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00	onnection	Tot An \$ \$			
Add Extra Host Here (II) (if needed) Month January February March April May June July August September		\$ - Network Rate \$0.00		- Dunt	Line	\$ - Connec Rate \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	tion		Rate         \$0.00	onnection	Tot An \$ \$			



Parry Sound Power Corporation - Parry Sound

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total	- \$	-	\$	-	-	\$-	\$	-	-	\$ -	\$	-	\$	
Total		Network			Line	Connec	ction	)	Transform	nation C	onne	ection	То	otal Line
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	А	mount
January	18,005	\$3.18	\$	57,256	18,005	\$0.70	\$	12,604	18,005	\$1.63	\$	29,348	\$	41,952
February	15,157	\$3.18	\$	48,199	15,157	\$0.70	\$	10,610	15,157	\$1.63	\$	24,706	\$	35,316
March	14,144	\$3.18	\$	44,978	14,144	\$0.70	\$	9,901	14,144	\$1.63	\$	23,055	\$	32,956
April	11,863	\$3.18	\$	37,723	11,863	\$0.70	\$	8,304	11,863	\$1.63	\$	19,336	\$	27,640
May	10,320	\$3.18	\$	32,817	10,320	\$0.70	\$	7,224	10,320	\$1.63	\$	16,821	\$	24,045
June	11,758	\$3.18	\$	37,391	11,758	\$0.70	\$	8,231	11,758	\$1.63	\$	19,166	\$	27,397
July	13,309	\$3.18	\$	42,322	13,309	\$0.70	\$	9,316	13,309	\$1.63	\$	21,693	\$	31,009
August	12,021	\$3.18	\$	38,227	12,021	\$0.70	\$	8,415	12,021	\$1.63	\$	19,595	\$	28,009
September	11,596	\$3.18	\$	36,875	11,596	\$0.70	\$	8,117	11,596	\$1.63	\$	18,901	\$	27,019
Öctober	11,700	\$3.18	\$	37,206	11,700	\$0.70	\$	8,190	11,700	\$1.63	\$	19,071	\$	27,261
November	15,017	\$3.18	\$	47,753	15,067	\$0.70	\$	10,547	15,067	\$1.63	\$	24,559	\$	35,106
December	17,848	\$3.19	\$	56,993	17,848	\$0.69	\$	12,257	17,848	\$1.63	\$	29,045	\$	41,302
Total	162,737 \$	3.1	18 \$	517,740	162,788	\$ 0.70	\$	113,715	162,788	\$ 1.63	\$	265,297	\$	379,012



**Parry Sound Power Corporation - Parry Sound** 

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connecti	on	Transfor	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- 5	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$-
February	- 9	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$ -	\$-
March	- 9	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$ -	\$-
April	- 9	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$ -	\$-
May		\$ 3.8200		-	\$ 0.8200		-	\$ 1.9800		\$ -
June		\$ 3.8200		-	\$ 0.8200		-	\$ 1.9800		\$ -
July		\$ 3.8200		-	\$ 0.8200		-	\$ 1.9800		\$ -
August		\$ 3.8200		-	\$ 0.8200		-	\$ 1.9800		\$ -
September		\$ 3.8200		-	\$ 0.8200		-	\$ 1.9800		\$ -
October		\$ 3.8200		-	\$ 0.8200		-	\$ 1.9800		\$-
November		\$ 3.8200		-	\$ 0.8200		-	\$ 1.9800		\$-
December		\$ 3.8200		-	\$ 0.8200		-	\$ 1.9800		\$-
Total	- 9	\$-	\$ -	-	\$-	\$ -		\$-	\$ -	\$ -
Hydro One		Network		Line	e Connecti	on	Transform	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,005	\$ 3.3765	\$ 60,794	18,005	\$ 0.7167	\$ 12,904	18,005	\$ 1.6200	\$ 29,168	\$ 42,072
February	15,157	\$ 3.3765	\$ 51,178	15,157	\$ 0.7167	\$ 10,863	15,157	\$ 1.6200	\$ 24,554	\$ 35,417
March	14,144	\$ 3.3765	\$ 47,757	14,144	\$ 0.7167	\$ 10,137	14,144	\$ 1.6200	\$ 22,913	\$ 33,050
April	11,863	\$ 3.3765	\$ 40,054	11,863	\$ 0.7167	\$ 8,502	11,863	\$ 1.6200	\$ 19,217	\$ 27,719
May	10,320	\$ 3.3765	\$ 34,845	10,320	\$ 0.7167	\$ 7,396	10,320	\$ 1.6200	\$ 16,718	\$ 24,114
June	11,758 \$	\$ 3.3765	\$ 39,702	11,758	\$ 0.7167	\$ 8,427	11,758	\$ 1.6200	\$ 19,048	\$ 27,475
July	13,309	\$ 3.3765	\$ 44,937	13,309	\$ 0.7167	\$ 9,538	13,309	\$ 1.6200	\$ 21,560	\$ 31,099
August	12,021	\$ 3.3765	\$ 40,590	12,021	\$ 0.7167	\$ 8,616	12,021	\$ 1.6200	\$ 19,474	\$ 28,090
September	11,596	\$ 3.3765	\$ 39,154	11,596	\$ 0.7167	\$ 8,311	11,596	\$ 1.6200	\$ 18,785	\$ 27,096
October	11,700 \$	\$ 3.3765	\$ 39,505	11,700	\$ 0.7167	\$ 8,385	11,700	\$ 1.6200	\$ 18,954	\$ 27,339
November	15,017	\$ 3.3765	\$ 50,703	15,067	\$ 0.7167	\$ 10,799	15,067	\$ 1.6200	\$ 24,409	\$ 35,207
December	17,848	\$ 3.3765	\$ 60,264	17,848	\$ 0.7167	\$ 12,792	17,848	\$ 1.6200	\$ 28,914	\$ 41,705
Total	162,737	\$ 3.38	\$ 549,482	162,788	\$ 0.72	\$ 116,670	162,788	\$ 1.62	\$ 263,716	\$ 380,386
Add Extra Host Here (I)		Network		Line	e Connecti	on	Transform	mation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- 9	\$-	\$ -	-	\$-	\$-	-	\$-	\$ -	\$-
February	- 9	\$-	\$-	-	\$-	\$-	-	\$-	\$ -	\$-
March	- 9	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
April	- 9	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
May	- 9	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
June	- 9	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
July	- 9	\$-	\$-	-	\$-	\$-	-	\$-	\$ -	\$-
August	- 9	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
September	- 9	\$-	\$-	-	\$-	\$-	-	\$-	\$ -	\$-
Öctober	- 9	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$-
November	- 9	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
December	- 5	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Total	- {	\$-	\$-	-	\$-	\$-	-	\$-	\$ -	\$-



**Parry Sound Power Corporation - Parry Sound** 

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
February	- \$	-	\$ -	-	\$-	\$ -	-	\$-	\$-	\$-
March	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
April	- \$	-	\$ -	-	\$-	\$-	-	\$-	\$-	\$-
May	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
June	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
July	- \$	-	\$ -	-	\$-	\$-	-	\$-	\$-	\$-
August	- \$	-	\$ -	-	\$-	\$-	-	\$-	\$-	\$-
September	- \$	-	\$ -	-	\$-	\$-	-	\$-	\$-	\$-
October	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
November	- \$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
December	- \$	-	\$-	-	\$ -	\$ -	-	\$ -	\$-	\$-
Total	- \$	-	\$-		\$-	\$-	-	\$-	\$-	\$-
Total		Network		Line	e Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,005	\$3.38	\$ 60,794	18,005	\$0.72	\$ 12,904	18,005	\$1.62	\$ 29,168	\$ 42,072
February	15,157		\$ 51,178	15,157	\$0.72	\$ 10,863	15,157	\$1.62	\$ 24,554	\$ 35,417
March	14,144		\$ 47,757	14,144	\$0.72	\$ 10,137	14,144	\$1.62	\$ 22,913	\$ 33,050
April	11,863	\$3.38	\$ 40,054	11,863	\$0.72	\$ 8,502	11,863	\$1.62	\$ 19,217	\$ 27,719
May	10,320	\$3.38	\$ 34,845	10,320	\$0.72	\$ 7,396	10,320	\$1.62	\$ 16,718	\$ 24,114
June	11,758	\$3.38	\$ 39,702	11,758	\$0.72	\$ 8,427	11,758	\$1.62	\$ 19,048	\$ 27,475
July	13,309	\$3.38	\$ 44,937	13,309	\$0.72	\$ 9,538	13,309	\$1.62	\$ 21,560	\$ 31,099
August	12,021		\$ 40,590	12,021	\$0.72	\$ 8,616	12,021	\$1.62	\$ 19,474	\$ 28,090
September	11,596		\$ 39,154	11,596	\$0.72	\$ 8,311	11,596	\$1.62	\$ 18,785	\$ 27,096
October	11,700		\$ 39,505	11,700	\$0.72	\$ 8,385	11,700	\$1.62	\$ 18,954	\$ 27,339
November	15,017		\$ 50,703	15,067	\$0.72	\$ 10,799	15,067	\$1.62	\$ 24,409	\$ 35,207
December	17,848		\$ 60,264	17,848	\$0.72	\$ 12,792	17,848	\$1.62	\$ 28,914	\$ 41,705

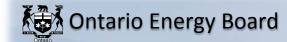
Total	162,737 \$	3.38 \$	549,482	162,788 \$	0.72 \$	116,670	162,788 \$ 1.62 \$	263,716	\$ 380,386



Parry Sound Power Corporation - Parry Sound

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$-
February	-	\$ 3.8200		-	\$ 0.8200		-	\$ 1.9800		\$ -
March	-	\$ 3.8200	\$-	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$ -
April	-	\$ 3.8200	\$-	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$ -
May	-	\$ 3.8200	\$-	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$-
June	-	\$ 3.8200	\$-	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$ -
July	-	\$ 3.8200	\$-	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$-
August	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$-
September	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$-
October	-	\$ 3.8200	\$-	-	\$ 0.8200	\$-	-	\$ 1.9800	\$-	\$-
November	-	\$ 3.8200	\$-	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$ -
December	-	\$ 3.8200	\$-	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$-
Total	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
Hydro One		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	18,005	\$ 3.3765	\$ 60,794	18,005	\$ 0.7167	\$ 12,904	18,005	\$ 1.6200	\$ 29,168	\$ 42,072
February	15,157				\$ 0.7167			\$ 1.6200		\$ 35,417
March		\$ 3.3765			\$ 0.7167			\$ 1.6200		\$ 33,050
April	11,863	\$ 3.3765	\$ 40,054	11,863	\$ 0.7167	\$ 8,502	11,863	\$ 1.6200	\$ 19,217	\$ 27,719
May	10,320	\$ 3.3765	\$ 34,845	10,320	\$ 0.7167	\$ 7,396	10,320	\$ 1.6200	\$ 16,718	\$ 24,114
June	11,758	\$ 3.3765	\$ 39,702	11,758	\$ 0.7167	\$ 8,427	11,758	\$ 1.6200	\$ 19,048	\$ 27,475
July	13,309	\$ 3.3765	\$ 44,937	13,309	\$ 0.7167	\$ 9,538	13,309	\$ 1.6200	\$ 21,560	\$ 31,099
August	12,021	\$ 3.3765	\$ 40,590	12,021	\$ 0.7167	\$ 8,616	12,021	\$ 1.6200	\$ 19,474	\$ 28,090
September	11,596	\$ 3.3765	\$ 39,154	11,596	\$ 0.7167	\$ 8,311	11,596	\$ 1.6200	\$ 18,785	\$ 27,096
October	11,700	\$ 3.3765	\$ 39,505	11,700	\$ 0.7167	\$ 8,385	11,700	\$ 1.6200	\$ 18,954	\$ 27,339
November	15,017			15,067	\$ 0.7167	\$ 10,799	15,067	\$ 1.6200		\$ 35,207
December	17,848	\$ 3.3765	\$ 60,264	17,848	\$ 0.7167	\$ 12,792	17,848	\$ 1.6200	\$ 28,914	\$ 41,705
Total	162,737	\$ 3.38	\$ 549,482	162,788	\$ 0.72	\$ 116,670	162,788	\$ 1.62	\$ 263,716	\$ 380,386
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Line
Month	<b>Units Billed</b>	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$-	\$-
February	-		\$ -	-	-	\$ -	-	\$ -	\$ -	\$ -
March	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$-	\$ -
April	-	\$-	\$-	-	\$-	\$ -	-	\$-	\$-	\$ -
May	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
June	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
July	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
August	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
September	-	\$-	\$-	-	\$-	\$-	-	\$-	\$-	\$-
October	-		\$-	-	•	\$ -	-	\$-	\$ -	\$ -
November	-	-	\$ -	-	-	\$ -	-	\$-	\$ -	\$-
December	-	\$ -	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$-
Total	-	\$ -	\$-	-	\$-	\$-	-	\$-	\$ -	\$-



**Parry Sound Power Corporation - Parry Sound** 

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Net	work		Line	e Co	onnec	tior	1	Transform	nati	ion Co	nnection	То	tal Line
Month	Units Billed	Ra	ate	Amount	Units Billed	F	late		Amount	Units Billed	R	Late	Amount	А	mount
January	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
February	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
March	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
April	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
May	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
June	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
July	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
August	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
September	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
October	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
November	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$-	\$	-
December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
Total	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
Total		Net	work		Line	e Co	onnec	tior	1	Transform	nati	ion Co	nnection	То	tal Line
Month	Units Billed	Ra	ate	Amount	Units Billed	F	late		Amount	Units Billed	R	late	Amount	Α	mount
January	18,005	\$	3.38	\$ 60,794	18,005	\$	0.72	\$	12,904	18,005	\$	1.62	\$ 29,168	\$	42,072
February	15,157	\$	3.38	\$ 51,178	15,157	\$	0.72	\$	10,863	15,157	\$	1.62	\$ 24,554	\$	35,417
March	14,144	\$	3.38	\$ 47,757	14,144	\$	0.72	\$	10,137	14,144	\$	1.62	\$ 22,913	\$	33,050
April	11,863	\$	3.38	\$ 40,054	11,863	\$	0.72	\$	8,502	11,863	\$	1.62	\$ 19,217	\$	27,719
May	10,320	\$	3.38	\$ 34,845	10,320	\$	0.72	\$	7,396	10,320	\$	1.62	\$ 16,718	\$	24,114
June	11,758	\$	3.38	\$ 39,702	11,758	\$	0.72	\$	8,427	11,758	\$	1.62	\$ 19,048	\$	27,475
July	13,309	\$	3.38	\$ 44,937	13,309	\$	0.72	\$	9,538	13,309	\$	1.62	\$ 21,560	\$	31,099
August	12,021	\$	3.38	\$ 40,590	12,021	\$	0.72	\$	8,616	12,021	\$	1.62	\$ 19,474	\$	28,090
September	11,596	\$	3.38	\$ 39,154	11,596	\$	0.72	\$	8,311	11,596	\$	1.62	\$ 18,785	\$	27,096
October	11,700	\$	3.38	\$ 39,505	11,700	\$	0.72	\$	8,385	11,700	\$	1.62	\$ 18,954	\$	27,339
November	15,017	\$	3.38	\$ 50,703	15,067	\$	0.72	\$	10,799	15,067	\$	1.62	\$ 24,409	\$	35,207
December	17,848	\$	3.38	\$ 60,264	17,848	\$	0.72	\$	12,792	17,848	\$	1.62	\$ 28,914	\$	41,705
Total	162,737	\$	3.38	\$ 549,482	162,788	\$	0.72	\$	116,670	162,788	\$	1.62	\$ 263,716	\$	380,386

Total	162,737 \$	3.38 \$	549,482	162,788 \$	0.72 \$	116,670	162,788 \$	1.62 \$	263,716	\$ 380,386	

Ontario Energy Board

## **Incentive Regulation Model for 2015 Filers**

## **Parry Sound Power Corporation - Parry Sound**

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
0.0063	34,882,690	-	219,761	40.4%	222,253	0.0064
0.0057	15,697,988	-	89,479	16.5%	90,493	0.0058
2.3122	-	43,170	99,818	18.4%	100,950	2.3384
2.7515	-	47,110	129,623	23.9%	131,093	2.7827
0.0057	62,122	-	354	0.1%	358	0.0058
1.7527	-	33	58	0.0%	58	1.7726
1.7436	-	2,425	4,228	0.8%	4,276	1.7634
	Network 0.0063 0.0057 2.3122 2.7515 0.0057 1.7527	Network         Billed kWh           0.0063         34,882,690           0.0057         15,697,988           2.3122         -           2.7515         -           0.0057         62,122           1.7527         -	Current RTSR- Network         Loss Adjusted Billed kWh         Adjusted Billed kW           0.0063         34,882,690         -           0.0057         15,697,988         -           2.3122         -         43,170           2.7515         -         47,110           0.0057         62,122         -           1.7527         -         33	Current RTSR- Network         Loss Adjusted Billed kWh         Adjusted Billed kW         Billed Amount           0.0063         34,882,690         -         219,761           0.0057         15,697,988         -         89,479           2.3122         -         43,170         99,818           2.7515         -         47,110         129,623           0.0057         62,122         -         354           1.7527         -         33         58	Current RTSR- Network         Loss Adjusted Billed kWh         Adjusted Billed kW         Billed Amount         Billed Amount %           0.0063         34,882,690         -         219,761         40.4%           0.0057         15,697,988         -         89,479         16.5%           2.3122         -         43,170         99,818         18.4%           2.7515         -         47,110         129,623         23.9%           0.0057         62,122         -         354         0.1%           1.7527         -         33         58         0.0%	Current RTSR- NetworkLoss Adjusted Billed kWhAdjusted Billed kWBilled AmountBilled Amount %Wholesale Billing0.006334,882,690-219,76140.4%222,2530.005715,697,988-89,47916.5%90,4932.3122-43,17099,81818.4%100,9502.7515-47,110129,62323.9%131,0930.005762,122-3540.1%3581.7527-33580.0%58



Ontario Energy Board

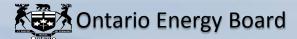
## **Incentive Regulation Model for 2015 Filers**

## **Parry Sound Power Corporation - Parry Sound**

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	34,882,690	-	160,460	40.6%	154,513	0.0044
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	15,697,988	-	65,932	16.7%	63,488	0.0040
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6473	-	43,170	71,114	18.0%	68,478	1.5862
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Inte	erval Meter \$/kW	1.9981	-	47,110	94,130	23.8%	90,641	1.9240
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042	62,122	-	261	0.1%	251	0.0040
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3000	-	33	43	0.0%	41	1.2518
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2734	-	2,425	3,088	0.8%	2,974	1.2262





## **Parry Sound Power Corporation - Parry Sound**

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	34,882,690	-	222,253	40.4%	222,253	0.0064
GENERAL SERVICE LESS THAN 50	K Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	15,697,988	-	90,493	16.5%	90,493	0.0058
GENERAL SERVICE 50 TO 4,999 KV	/ Retail Transmission Rate - Network Service Rate	\$/kW	2.3384	-	43,170	100,950	18.4%	100,950	2.3384
GENERAL SERVICE 50 TO 4,999 KV	/ Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7827	-	47,110	131,093	23.9%	131,093	2.7827
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	62,122	-	358	0.1%	358	0.0058
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7726	-	33	58	0.0%	58	1.7726
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7634	-	2,425	4,276	0.8%	4,276	1.7634



Contario Energy Board

## **Incentive Regulation Model for 2015 Filers**

## **Parry Sound Power Corporation - Parry Sound**

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection So	ervic\$/kWh	0.0044	34,882,690	-	154,513	40.6%	154,513	0.0044
GENERAL SERVICE LESS THAN 5	0 I Retail Transmission Rate - Line and Transformation Connection Section	ervic \$/kWh	0.0040	15,697,988	-	63,488	16.7%	63,488	0.0040
GENERAL SERVICE 50 TO 4,999 K	W Retail Transmission Rate - Line and Transformation Connection Se	ervic \$/kW	1.5862	-	43,170	68,478	18.0%	68,478	1.5862
GENERAL SERVICE 50 TO 4,999 K	W Retail Transmission Rate - Line and Transformation Connection Se	ervic \$/kW	1.9240	-	47,110	90,641	23.8%	90,641	1.9240
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Se	ervic \$/kWh	0.0040	62,122	-	251	0.1%	251	0.0040
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Se	ervic \$/kW	1.2518	-	33	41	0.0%	41	1.2518
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Se	ervic \$/kW	1.2262	-	2,425	2,974	0.8%	2,974	1.2262



Ontario Energy Board

## **Incentive Regulation Model for 2015 Filers**

## **Parry Sound Power Corporation - Parry Sound**

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
GENERAL SERVICE LESS THAN 50 KW	<ul> <li>Retail Transmission Rate - Network Service Rate</li> <li>Retail Transmission Rate - Line and Transformation Connection Service Rate</li> </ul>	\$/kWh \$/kWh	0.0058 0.0040
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.3384
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5862
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7827
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9240
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2518
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.7634
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2262



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator Productivity Factor	1.70% 0.00%	Choose Stretch Fac Associated Stretch	•	III 0.30%			
Price Cap Index	1.40%						
Rate Class	Current MFC		Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	22.21		0.0177		1.40%	22.52	0.0179
GENERAL SERVICE LESS THAN 50 KW	33.19		0.0136		1.40%	33.65	0.0138
GENERAL SERVICE 50 TO 4,999 KW	191.30		3.8415		1.40%	193.98	3.8953
UNMETERED SCATTERED LOAD	22.98		0.1342		1.40%	23.30	0.1361
SENTINEL LIGHTING	4.29		16.6314		1.40%	4.35	16.8642
STREET LIGHTING	2.73		27.3799		1.40%	2.77	27.7632
microFIT	5.40					5.40	



### **Parry Sound Power Corporation - Parry Sound**

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

#### IT RATE

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses - applied to measured demand and energy

#### SPECIFIC SERVICE CHARGES

#### APPLICATION

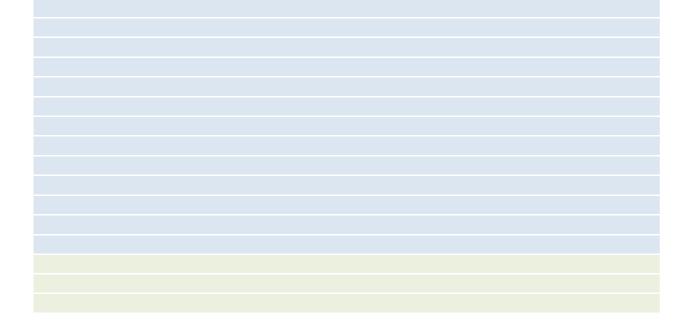
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00



#### Non-Payment of Account

Late Payment – per month	%	1.
Late Payment – per annum	%	19
Collection of account charge – no disconnection	\$	30
Disconnect/Reconnect at meter – during regular hours	\$	6
Disconnect/Reconnect at pole – during regular hours	\$	18
Install/Remove load control device – during regular hours	\$	6
	Late Payment – per month         Late Payment – per annum         Collection of account charge – no disconnection         Disconnect/Reconnect at meter – during regular hours         Disconnect/Reconnect at pole – during regular hours         Install/Remove load control device – during regular hours	Late Payment – per annum       %         Collection of account charge – no disconnection       \$         Disconnect/Reconnect at meter – during regular hours       \$         Disconnect/Reconnect at pole – during regular hours       \$

%	1.50
%	19.56
\$	30.00
\$	65.00
\$	185.00
\$	65.00

Service call – customer owned equipment
Temporary Service – Install & remove – overhead – no transformer
Temporary Service Install & Remove – Underground – No Transformer
Temporary Service Install & Remove – Overhead – With Transformer
Specific Charge for Access to the Power Poles - \$/pole/year

\$ 30.00
\$ 500.00
\$ 300.00
\$ 1,000.00
\$ 22.35

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are singlephase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Orderof the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	22.52
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of		
the next cost of service-based rate order	\$	4.11
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0179
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kWh	0.0125
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0332)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	33.65
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of		
the next cost of service-based rate order	\$	8.52
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kWh	0.0124
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0332)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

#### GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	193.98
Distribution Volumetric Rate	\$/kW	3.8953
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kW	4.8193
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(12.8830)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3384
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5862
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7827
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9240
MONITHI V PATES AND CHARGES Provide on Component		
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	23.30
Distribution Volumetric Rate	\$/kWh	0.1361
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kWh	0.0124
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0332)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

\$

0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4.35
Distribution Volumetric Rate	\$/kW	16.8642
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kW	4.4269
Retail Transmission Rate - Network Service Rate	\$/kW	1.7726
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2518

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.77
Distribution Volumetric Rate	\$/kW	27.7632
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Tax Change (2015) - effective until December 31, 2015	\$/kW	0.0082
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016	\$/kW	4.4442
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until December 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(11.8801)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7634
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2262

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month Primary Metering Allowance for transformer losses – applied to measured demand and energy

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0091

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700



**Parry Sound Power Corporation - Parry Sound** 

Rate ClassRESIDENTIALLoss Factor1.0809ConsumptionkWhBilled on a kW basis:<br/>DemandkW

		Cur	rent Board-Ap	prov	/ed	Г	Proposed			Γ	Impact			
		Rate	Volume		Charge	Γ		Rate	Volume		Charge			
		(\$)			(\$)	L		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	22.21	1	\$	22.21		\$	22.52	1	\$	22.52		\$ 0.31	1.40%
Distribution Volumetric Rate	\$	0.0177	800	\$	14.16		\$	0.0179	800	\$	14.32		\$ 0.16	1.13%
Fixed Rate Riders	\$	7.81	1	\$	7.81		\$	4.11	1	\$	4.11	-	\$ 3.70	-47.38%
Volumetric Rate Riders		0.0000	800	\$	-			0.0000	800	\$	-		\$-	
Sub-Total A (excluding pass through)				\$	44.18					\$	40.95		\$ 3.23	-7.31%
Line Losses on Cost of Power	\$	0.0839	65	\$	5.43		\$	0.0839	65	\$	5.43		\$-	0.00%
Total Deferral/Variance Account		0.0000	800	\$	-			-0.0207	800	-\$	16.56	_	\$ 16.56	
Rate Riders				Ľ.									-	
Low Voltage Service Charge	\$	0.0011	800	\$	0.88		\$	0.0011	800	\$	0.88		\$-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$	0.7900	1	\$	0.79		\$-	0.00%
Sub-Total B - Distribution				\$	51.28					\$	31.49		\$ 19.79	-38.59%
(includes Sub-Total A)														
RTSR - Network	\$	0.0063	865	\$	5.45		\$	0.0064	865	\$	5.53		\$ 0.09	1.59%
RTSR - Connection and/or Line and	\$	0.0046	865	\$	3.98		\$	0.0044	865	\$	3.80	_	\$ 0.17	-4.35%
Transformation Connection	Ť	010010		Ť	0.00	L	Ψ	010011		Ŷ	0.00		• • • • • •	
Sub-Total C - Delivery				\$	60.71					\$	40.83	-	\$ 19.88	-32.74%
(including Sub-Total B)				Ť						+			•	
Wholesale Market Service	\$	0.0044	865	\$	3.80		\$	0.0044	865	\$	3.80		\$-	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	865	\$	1.12		\$	0.0013	865	\$	1.12		\$-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$	0.0070	800	\$	5.60		\$-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$	0.0670	512	\$	34.30		\$-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$	0.1040	144	\$	14.98		\$-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86		\$-	0.00%
	Ψ	0.1240		Ψ	17.00		Ψ	0.1240	177	Ψ	17.00		Ψ -	0.0070
Total Bill on TOU (before Taxes)				\$	138.62					\$	118.75	-	\$ 19.88	-14.34%
HST		13%		\$	18.02			13%		\$	15.44	-	\$ 2.58	-14.34%
Total Bill (including HST)				\$	156.64					\$	134.18	-	\$ 22.46	-14.34%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	15.66					-\$	13.42		\$ 2.24	-14.30%
Total Bill on TOU (including OCEB)				\$	140.98					\$	120.76	-	\$ 20.22	-14.34%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

## **APPENDIX 5a**

# 2013 Board Approved Load Forecast Lakeland Power

#### Settlement Table 4 - Load Forecast - from Board Decision and Rate Order - March 7, 2013

Description	Initial Application Filing	Interrogatory Adjustments up to January 11, 2013	Interrogatory Response Filing January 11, 2013	Settlement Adjustments	Settlement Submission
Residential - customers	8,063	0	8,063	0	8,063
- kWh	77,259,128	(43,643)	77,215,485	1,449,742	78,665,227
GS <50 kW - customers	1,591	0	1,591	0	1,591
- kWh	41,707,732	(23,560)	41,684,172	782,632	42,466,804
GS >50 kW - customers	102	1	103	0	103
- kWh	82,191,734	(19,550)	82,172,184	1,333,693	83,505,877
- kW	203,731	(48)	203,683	3,306	206,989
Sentinel - connections	44	0	44	0	44
- kWh	39,125	22	39,147	387	39,534
- kW	109	0	109	1	110
Street Lighting - connections	2,147	0	2,147	0	2,147
- kWh	1,839,258	1,068	1,840,326	18,166	1,858,492
- kW	5,035	3	5,038	49	5,087
USL - connections	35	0	35	0	35
- kWh	106,109	62	106,171	1,048	107,219
Total - Customers/Connections	11,982	1	11,983	0	11,983
- kWh	203,143,086	(85,601)	203,057,485	3,585,668	206,643,153
- kW	208,875	(45)	208,830	3,356	212,186

## **APPENDIX 5b**

# 2011 Board Approved Load Forecast and 2013 RRR filing 2.1.5 Parry Sound Power

2011 Cost of Service				Billed kWh for Non-RPP	Estimated kW for Non-RPP
Load Forecast	Unit	Metered kWh	Metered kW	Customers	Customers
RESIDENTIAL	\$/kWh	33,427,924		4,753,534	0
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	16,733,379		2,442,007	0
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	37,802,659	97,727	32,577,429	84,219
UNMETERED SCATTERED LOAD	\$/kWh	58,750		16,008	0
SENTINEL LIGHTING	\$/kW	12,745	36		0
STREET LIGHTING	\$/kW	867,846	2,421	938,016	2,617
	Total	88,903,303	100,184	40,726,994	86,836

Ontario Energy Board

2.1.5 Performance Based Regulation

August 15, 2014								
Search	Regu Summar	Based lation	r Capital	Supply and Delivery Information	Demand and Revenue	Utilit Characteristic		
<b>Q</b> "	Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.							
FAQ	Table 1							
My Cases	Annual Consumption for							
Submit Smart Meter Filings	Distribution	Customers						
Case Documents		Metered	Metered	Metered	Metered	Total	Total	
Submit RRR Filing	Rate Class	consumption for	consumption for	consumption for	consumption for	Consumption	Consumption for	
SOP: View Work-In-		customers	customers	customers	customers	Distribution	Distribution	
Progress Application		on RPP kWh (a)	on RPP kW (b)	Not on RPP kWh (c)	Not on RPP kW (d)	Customers KWh (a+c)	Customers KW (b+d)	
SOP Application	Residential					30,170,120.90	0.00	
Submit an Application	General Service < 50 kW					13,629,927.80	8,230.40	
Submit Other Documents	General Service >= 50 kW					24,087,827.40	64,300.50	
	Large User					0.00	0.00	
	Sub Transmission Customers					0.00	0.00	
	Embedded Distributor(s)					0.00	0.00	
	Street Lighting Connections					867,845.80	2,425.00	
	Sentinel Lighting Connections					11,763.80	0.00	
	Unmetered Scattered Load Connections					57,472.10	1.00	
	Wholesale Market Participants					0.00	0.00	
	Total (Auto- Calculated)					68,824,957.80	74,956.90	
	<b>F</b> actor <b>6</b> :							
	Energy Sales	with Retailer						
	Retailer		mont les cale 1	olf of Ourselitt E		his Retailer cor	-	
	Summitt	Energy Manager	ment inc. on beh	an or Summitt E	nergy LP Yes		×	

⇔	Just Energy New York Corp.	Yes	×
₽	Active Energy Inc.	Yes	×
₽	Canadian Hydro Ltd.	Yes	×
₽	Planet Energy (Ontario) Corp.	Yes	×
€	ECNG Inc.	Yes	×
₽	Direct Energy Marketing Limited	Yes	×
₽	Hudson Energy Canada Corp.	Yes	×
€	Superior Energy Management Electricity LP	Yes	×
€	Shell Energy North America (Canada) Inc.	Yes	×
€	Bruce Power Inc.	Yes	×

	Please note that Table 2
	("Aggregate Consumption
	with Retailers") and Table 3
	("Total Metered
	Consumption") will not
Have you entered all retailers?	update unless you have
	answered "Yes" and saved
	the form.

#### Table 2

Aggregate consumption from retailer customers

Rate Class	Metered Consumption in kWhs (e)	Metered Consumption in kWs (f)
Residential	2,101,773.30	0
General Service < 50 kW	893,143.60	439
General Service >= 50 kW	10,948,609.50	25,979
Large User	0.00	0
Sub Transmission Customers	0.00	0
Embedded Distributor(s)	0.00	0
Street Lighting Connections	0.00	0
Sentinel Lighting Connections	0.00	0
Unmetered Scattered Load Connections	0.00	0
Wholesale Market Participants	0.00	0
Total (Auto-Calculated)	13,943,526.30	26,418

#### Table 3

Total Metered Consumption (SSS + Retailer customers)

Rate Class	Metered consumption in kWhs (a+c+e)	Metered consumption in kWs (b+d+f)	Annual Bilings - Distribution Revenue (Acct. 4080)
Residential	32,271,894.20	0	
General Service < 50 kW	14,523,071.30	8,669	
General Service >= 50 kW	35,036,436.90	90,280	
Large User	0.00	0	
Sub Transmission Customers	0.00	0	

OEB e-filing Services

Embedded Distributor(s)	0.00	0	
Street Lighting Connections	867,845.80	2,425	
Sentinel Lighting Connections	11,763.80	0	
Unmetered Scattered Load Connections	57,472.10	1	
Wholesale Market Participants	0.00	0	
Total (Auto- Calculated)	82,768,484.20	101,375	

PO	WE	R E	D	ΒY
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P 1	V	$\mathcal{O}$		ΛL

	SAVE	SAVE & EXIT	PRINT ALL	Cancel
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