

August 25, 2014

Kirsten Walli Board Secretary Ontario Energy Board, 2300 Yonge St., Suite 2700, P.O. Box 2319 Toronto, Ontario, M4P 1E4, Canada

Dear Ms. Walli:

Re: OEB File No. EB-2014-0077, Guelph Hydro Electric Systems Inc. (Guelph Hydro) 2015 IRM, Electricity Distribution Rate Application- updated evidence

Guelph Hydro is updating one of its appendixes of the 2015 IRM Application, i.e. Appendix 9 Corrected GEA Renewable Connection Rate Riders Model.

List of the corrections and changes:

- 1. Tab "PILs", cells C16 to G16: the formulas has been corrected to reflect the Closing Net Fixed Assets for 2011 to 2015 years
- 2. Tab "PILs", cells E9 to G9: the reference was corrected to capture the 2013 to 2014 Amortization.
- 3. Tab "Revenue Requirement", cells C18 to C20: the cost of capital parameters were corrected to reflect the 2011 Board approved parameters; these correction has no impact on results because there was no recovery in 2011; the 2012 Board approved cost of capital parameters are correct.

All changes are highlighted in purple.

These corrections have no impact on the 2015 GEA funding rate adder reduction requested by Guelph Hydro (i.e. from \$0.15 to \$0.14).



Guelph Hydro is submitting V2_Appendix 9 Corrected GEA Renewable Connection Rate Riders model in Excel version only.

Should there be any questions, please contact me at the number below.

Respectfully Submitted,

Cristina Birceanu

Director of Regulatory Affairs Guelph Hydro Electric Systems Inc.

395 Southgate Drive, Guelph, ON N1G 4Y1 Telephone - (519) 837-4735 Mobile - 226-218-2150 Email - cbirceanu@guelphhydro.com