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August 28, 2014

**VIA RESS and COURIER**

Ms Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, Suite 2700  
Toronto, Ontario, M4P 1E4

Dear Ms Walli:

**Re: Enbridge Gas Distribution Inc. 2014 to 2018 Rate Application**  
**Ontario Energy Board File No. EB-2012-0459**

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As per the Settlement Agreement in EB-2012-0459 (Exhibit N1, Tab 2, Schedule 1, p. 6 of 19) the Company committed to provide a report to the parties of the Settlement Agreement to allow for the ongoing monitoring of UDC impacts in 2014. Please see the attached report for July, 2014.

Please do not hesitate to contact me with any questions.

Yours Truly,

*(Original Signed)*

Andrew Mandyam  
Director, Regulatory Affairs and Financial Reporting

Attach.

cc: EB-2012-0459 Interested Parties

August 2014 Report

	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Estimate	Estimate	Budget	Budget	Budget		
Demand	January	February	March	April	May	June	July	August	September	October	November	December		
PJ's	85.9	73.1	70.5	40.9	22.1	15.4	15.4	14.3	15.0	27.2	41.5	60.4	481.8	
Forecasted Monetary Impacts by Delivery Area														
\$ millions	January	February	March	April	May	June	July	August	September	October	November	December		
UDCDA														
- CDA	-	-	-	-	-	-	-	2.2	5.8	6.1	3.2	2.5	-	19.8
- EDA	-	-	-	-	-	-	-	0.2	0.6	0.7	0.8	0.5	-	2.9
Revenue From Unutilized Capacity Released														
	-	-	-	-	-	-	-	(0.5)	(0.9)	(0.4)	-	-	-	(1.8)
Net Impact on Deferral Account														
	-	-	-	-	-	-	-	2.0	5.6	6.4	3.9	3.0	-	21.0
DDCTDA														
- CDA	-	-	-	-	-	-	-	2.0	3.4	3.2	3.6	2.6	-	14.8
- EDA	-	-	-	-	-	-	-	0.5	0.9	0.9	0.5	0.4	-	3.2
Revenue From Unutilized Capacity Released														
	-	-	-	-	-	-	-	(0.5)	(0.6)	(0.4)	-	-	-	(1.4)
Net Impact on Deferral Account														
	-	-	-	-	-	-	-	2.0	3.7	3.7	4.1	2.9	-	16.6
Forecasted Monthly Unutilized Capacity by Delivery Area														
PJ's -	January	February	March	April	May	June	July	August	September	October	November	December		
UDCDA														
- CDA	-	-	-	-	-	-	-	1.4	3.6	3.8	2.0	1.6	-	12.4
- EDA	-	-	-	-	-	-	-	0.2	0.4	0.4	0.5	0.3	-	1.8
Unutilized Capacity Released														
	-	-	-	-	-	-	-	(1.5)	(4.0)	(1.9)	-	-	-	(7.4)
Net Unutilized Capacity														
	-	-	-	-	-	-	-	-	-	2.3	2.5	1.9	-	6.7
DDCTDA														
- CDA	-	-	-	-	-	-	-	1.2	2.1	2.0	2.3	1.6	-	9.3
- EDA	-	-	-	-	-	-	-	0.3	0.6	0.5	0.3	0.2	-	2.0
Unutilized Capacity Released														
	-	-	-	-	-	-	-	(1.6)	(2.6)	(1.9)	-	-	-	(6.1)
Net Unutilized Capacity														
	-	-	-	-	-	-	-	-	-	0.7	2.6	1.9	-	5.2
Total														
- CDA	-	-	-	-	-	-	-	2.6	5.7	5.8	4.3	3.2	-	21.6
- EDA	-	-	-	-	-	-	-	0.5	1.0	1.0	0.8	0.6	-	3.7
Unutilized Capacity Released														
	-							(3.1)	(6.6)	(3.8)				
Net Unutilized Capacity														
	-	-	-	-	-	-	-	-	-	3.0	5.1	3.8	-	25.4
Degree Days														
Central Region	813.0	724.1	669.3	352.3	127.4	12.6	4.9	8.1		56.0	240.0	391.0	587.0	3,985.7
Niagara Region	758.1	679.1	637.5	330.0	137.6	14.9	5.1	5.0		43.0	215.0	365.0	554.0	3,744.3
Eastern Region	895.2	775.3	751.1	381.2	124.0	14.9	10.4	19.2		109.0	285.0	463.0	716.0	4,544.3
Discretionary Requirement														
PJ's	January	February	March	April	May	June	July	August	September	October	November	December		
	15.0	16.2	21.8	9.0	-	-	-	-	-	-	1.5	1.6	65.0	
Month end Storage Capacity														
% Fill	0.39	0.19	0.14	0.20	0.35	0.49	0.74	0.81	n/a	n/a	n/a	n/a		
Month end Storage Capacity Taget														
% Fill	0.47	0.24	0.06	0.07	0.20	0.36	0.56	0.75	0.92	1.00	0.95	0.78		