Updated: August 29, 2014

EB-2013-0326 Exhibit A Tab 1 Schedule 1 Page 1 of 3

EB-2013-0326

ONTARIO ENERGY BOARD

IN THE MATTER OF sections 25.20 and 25.21 of the *Electricity Act, 1998*;

AND IN THE MATTER OF a Submission by the Ontario Power Authority to the Ontario Energy Board for the review of its proposed expenditure and revenue requirement for the year 2014.

REVISED SUBMISSION FOR REVIEW

- 1. Pursuant to section 25.22 of the *Electricity Act, 1998* (the "Act"), the Ontario Power Authority ("OPA") has submitted its Business Plan to the Minister of Energy (the "Minister"). In the 2014-2016 Business Plan the OPA set its operating expense budget for 2014 at \$60.3 million. The OPA's requested revenue requirement of \$60.3 million is based on its operating budget. The 2014-2016 Business Plan for the fiscal year 2014 has been approved by the Minister pursuant to section 25.22 (3) of the Act.
- 2. The OPA hereby submits to the Ontario Energy Board ("Board") its proposed 2014 expenditure and revenue requirement for review and approval pursuant to subsection 25.21(1) of the Act.
- 3. The OPA proposes to charge a usage fee of \$0.439/MWh, an increase of \$0.001 from the 2014 interim approved fee of \$0.438/MWh, and a reduction of \$0.112/MWh from its 2013 approved usage fee of \$0.551/MWh.
- 4. The OPA proposes to continue to charge registration fees of up to \$10,000 per proposal for electricity supply and capacity procurements, including conservation and load management procurements. The OPA also proposes to continue to charge non-refundable application fees for the Feed-in-Tariff ("FIT") program of \$0.50/kW of proposed Contract Capacity, having a minimum of \$500 and to a maximum of \$5,000.

Updated: August 29, 2014 EB-2013-0326 Exhibit A Tab 1 Schedule 1 Page 2 of 3

- 5. The OPA also proposes to charge a Large Renewable Procurement ("LRP") qualification submission fee from request for qualification ("RFQ") applicants which is the sum of:
 - i. The greater of: (a) \$2,000 for the first (or only, if only one renewable fuel is proposed) proposed renewable fuel submitted; or (b) \$1.00 per kW of estimated contract capacity for all large renewable project(s) to a maximum amount of \$30,000; plus
 - ii. \$2,000 for each additional renewable fuel proposed; plus
- iii. GST on the total of (a) and (b) above.
- 6. Pursuant to subsection 25.21(2) of the Act, the OPA is seeking the following approvals from the Board:
 - approval of the usage fee and the registration fees described above, including the LRP RFQ submission fee, or such further or other fees as the Board may deem appropriate;
 - interim approval of the LRP RFQ submission fee described above;
 - if necessary interim orders as the Board may deem appropriate;
 - approval of a revenue requirement comprised of the proposed 2014 operating expense budget of \$60.3 million;
 - approval of its proposal to refund amounts in the Forecast Variance Deferral Account in excess of a balance of \$15.0 million;
 - approval of the establishment of the 2014 Forecast Variance Deferral Account ("FVDA"), of the 2014 Government Procurement Costs Deferral Account ("GPCDA"), and of the 2014 Registration Fees Deferral Account ("RFDA"), and approval or continuation of such further or other deferral accounts as the Board may deem appropriate; and
 - all necessary orders and directions, pursuant to the *Ontario Energy Board Act,* 1998 and the Board's Rules of Practice and Procedure, as may be necessary in relation to this submission, and execution of the approvals requested in the Business Plan.
- 7. The OPA proposes the following title for this proceeding: Ontario Power Authority Fiscal 2014 Expenditure and Revenue Requirement Submission for Review ("2014 Revenue Requirement Submission" or "Submission").

Updated: August 29, 2014 EB-2013-0326

Exhibit A Exhibit A Tab 1 Schedule 1

Page 3 of 3

- 8. The OPA proposes that the Board review of the Submission proceed by way of a written hearing.
- 9. The OPA may amend its pre-filed evidence from time to time, prior to and during the course of the Board proceeding. Furthermore, the OPA may seek to have additional meetings with Board Staff and intervenors in order to identify and address any further issues arising from this submission, with a view to an early settlement and disposition of this proceeding.
- 10. The OPA requests that a copy of all documents filed with the Board by each party to this proceeding, be served on the OPA and the OPA's counsel in this proceeding as follows:

a) The Ontario Power Authority

Ms. Miriam Heinz

Regulatory Coordinator

Courier Address:

120 Adelaide Street West, Suite 1600

Toronto, ON, M5H 1T1

Telephone:

Fax:

416 969-6045

E-mail:

416 969-6383 miriam.heinz@powerauthority.on.ca

b) Aird & Berlis LLP

Mr. Fred D. Cass

Counsel

Courier Address:

Brookfield Place, Suite 1800

181 Bay Street

Toronto, ON, M5J 2T9

Telephone:

416 865-7742

Fax:

416-863-1515

E-mail:

fcass@airdberlis.com

DATED at Toronto, Ontario, this 29th day of August, 2014.

ONTARIO POWER AUTHORITY

by its counsel in this proceeding

Fred D. Cass