# HYDRO 2000 INC. 2015 IRM APPLICATION EB-2014-0081

Submitted on: August 29, 2014

Hydro 2000 Inc. 440 rue St-Philippe St. Alfred, ON K0B 1A0



August 29, 2014 Ontario Energy Board P.O. Box 2319 27th Floor 2300 Yonge Street Toronto, Ontario M4P 1E4

### Attention: Ms. Kirsten Walli, Board Secretary Regarding: EB-2014-0081 2015 IRM Rate Application

Dear Ms. Walli,

Hydro 2000 Inc. is pleased to submit to the Ontario Energy Board its 2015 IRM Distribution Rate Application, in compliance with the OEB letter dated July 25, 2014.

Please find accompanying this letter, two copies of Hydro 2000 Inc's Application for Electricity and Distribution Rates and Charges together with two CDs containing the PDF version of the Application and Excel versions of the OEB's models used in this application. We would be pleased to provide any further information or details that you may require relative to this application.

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Rene Beaulne General Manager, Hydro 2000 Inc. 440 rue St-Philippe St. Alfred, ON K0B 1A0 613-679-4093

### TABLE OF CONTENT

1.	INTRODUCTION	4
2.	DISTRIBUTOR'S PROFILE	6
3.	PUBLICATION NOTICE	6
4.	PRICE CAP ADJUSTMENT	7
5.	ICM / Z-FACTOR	7
6.	RTSR ADJUSTMENTS	8
7.	REVENUS TO COST RATIO ADJUSTMENTS	8
8.	DEFERRAL AND VARIANCE ACCOUNTS Error! Bookmark	not defined.
9.	DISPOSITION OF LRAMVA	11
10.	SHARED TAX SAVINGS	11
11.	SPECIFIC SERVICE CHARGE, ALLOWANCES AND LOSS FACTORS	12
12.	MICROFIT GENERATOR SERVICE CHARGE	12
13.	CURRENT TARIFF SHEETS	12
14.	PROPOSED TARIFF SHEETS	12
15.	BILL IMPACTS	12

## MANAGER'S SUMMARY

### 1. INTRODUCTION

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Hydro 2000 Inc. ("Hydro 2000") hereby applies to the Ontario Energy Board (the "Board")
for approval of its 2015 Distribution Rate Adjustments effective May 1, 2015. Hydro 2000
applies for an Order or Orders approving the proposed distribution rates and other
charges as set out in Appendix 2 of this Application as just and reasonable rates and
charges pursuant to Section 78 of the OEB Act.

Hydro 2000 has followed Chapter 3 of the Board's Filing Requirements for Transmission
and Distribution Applications dated July 25, 2014, The Report of the Board on Electricity
Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report")
issued July 31, 2009 and the Electricity Distribution Retail Transmission Service Rates
Guideline (G-2008-0001), Revision 4.0, issued June 28 2012 ("RTSR Guidelines") in
order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application 14 for implementation by the Applicant as of May 1, 2015, Hydro 2000 requests that the 15 Board issue an Interim Rate Order declaring the current Distribution Rates and Specific 16 Service Charges as interim until the decided implementation date of the approved 2015 17 distribution rates. If the effective date does not coincide with the Board's decided 18 implementation date for 2015 distribution rates and charges. Hydro 2000 requests to be 19 20 permitted to recover the incremental revenue from the effective date to the 21 implementation date.

22 The Applicant requests that this application be disposed of by way of a written hearing.

In the preparation of this application, Hydro 2000 used the 2015 IRM Rate Generator
(version 1.1) issued on August 8, 2014. The rate and other adjustments being applied for
and as calculated through the use of the above models include but are not limited to the
following:

- A Price Cap Adjustment in accordance with the Report of the Board on 4th
   Generation Incentive Regulation for Ontario's Electricity Distributors, the
   Supplemental Report of the Board on 4th Generation Incentive Regulation for
   Ontario's Electricity Distributors.
- An adjustment of Retail Transmission Service Rates in accordance with
   Board Guideline G-2008-0001 Electricity Distribution Retail Transmission
   Service Rates revised on June 28, 2012
- 12 Hydro 2000 also applies for the following matter;
- Request for disposition of the distributor's Group 1 audited account balances.
- Continuance of Rate Riders and Adders for which the sunset date has not yet
   been reached.
- Continuance of the Specific Services charges and Loss Factors.
- Continuance of the MicroFit monthly charge.
- Continuance of the Smart Meter Entity charge.
- Continuance of the Shared Tax Savings Disposition

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### 2. DISTRIBUTOR'S PROFILE

Hydro 2000 is a licensed electricity distribution business operating in the Township of
Alfred and Plantagenet. Hydro 2000 has 22 kilometers of lines comprised of 18
kilometers of overhead lines and 3 kilometers of underground lines. The lines are made
up of 10 kilometers of 3-phase wire, 2 kilometer of 2-phase wire, and 9 kilometers of
single-phase wire. Hydro 2000 leases two distribution stations at 4.8KV each. These are

supplied by the 44KV in Longueil TS. The first of the 4.8KV distribution station is located
approximately 1 km outside of Alfred and the other is located in Plantagenet.

### 10 3. PUBLICATION NOTICE

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Hydro 2000 is proposing that its notice related to this Application appears in thefollowing publications;

- 14 (1) "Le Regional" which is a bilingual unpaid local newspaper. Hydro 2000 also
- publishes all notices related to this Application on its website. <u>www.hydro2000.ca</u>

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### 17 The primary contact for the herein application is:

- 18 Rene Beaulne, General Manager
- 19 Hydro 2000 Inc.
- 20 440, St-Philippe
- 21 Alfred, On K0B 1A0
- 22 Tel: 613-679-4093

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### 1 4. PRICE CAP ADJUSTMENT

As per Chapter 3 of Board policy, distribution rates are to be adjusted according to
 the Price Cap model presented through the Board's Rate Generator model. The
 calculation would be based on the annual percentage change in the GDP-IPI index.

5 The inflation factor for 2014/2015 rates is set at 1.7%. Based on the total cost 6 benchmarking model developed by Pacific Economics Group Research, LLC, the 7 Board determined that the appropriate value for the productivity factor is 0%. The 8 Board also determined that the stretch factor can range from 0.0% to 0.6% 9 determined based on a distributor's cost evaluation ranking. In the Price Cap IR 10 Report, the Board assigned Cooperative Hydro Embrun a stretch factor of 0.30%.

11 While the price factor adjustment under this application would apply to the fixed and 12 volumetric distribution rates for Cooperative Hydro Embrun, it would not affect the 13 following:

 Rate adders and riders 14 Low voltage service charges 15 • **Retail Transmission Service Rates** 16 • 17 Wholesale Market Service Rate 18 Rural Rate Protection Charge • Standard Supply Service – Administrative Charge 19 • MicroFIT Service Charge 20 • **Specific Service Charges** 21 • 22

1 2

### 5. <u>ICM / Z-FACTOR</u>

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Hydro 2000 is not applying for recovery of Incremental Capital or Z-Factor in thisproceeding.

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### 6. <u>RTSR ADJUSTMENTS</u>

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Hydro 2000 is applying for an adjustment of its Retail Transmission Service Rates based
on a comparison of historical transmission costs adjusted for new UTR levels and
revenues generated from existing RTSRs. This approach is expected to minimize
variances in the USoA Accounts 1584 and 1586.

Hydro 2000 used the 2015 RTSR Adjustment Worksheets embedded into the IRM Rate
 Generator to determine the proposed adjustments to the current Retail Transmission

13 Service Rates approved in the IRM application (file number EB-2013-0138).

The billing determinants utilized in this model are from the RRR 2.1.5 – Performance Based Regulation (Table 1) for 2013 annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. The Loss Factor applied to the metered kWh is the actual Board-approved 2012 Loss Factor: 1 The proposed adjustments of the Retail Transmission Service Rates and detailed 2 calculations are presented in the table below and the model is being filed in conjunction 3 with this application.

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Rate Class	2014 Current RTSR- Network	2015 Proposed RTSR Network	2014 Current RTSR- Connection	2015 Proposed RTSR Connection
Residential	0.0069	0.0070	0.0050	0.0048
General Service Less Than 50 kW	0.0063	0.0064	0.0048	0.0046
General Service 50 to 4,999 kW	2.5826	2.6328	1.8866	1.8154
Unmetered Scattered Load	0.0063	0.0064	0.0048	0.0046
Street Lighting	1.9475	1.9854	1.4585	1.4033

### Table 1 – Proposed RTSR

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Hydro 2000 is not proposing to adjust its revenue to cost ratios in this proceedings as its
revenue to cost ratios were adjusted in the last three applications following the Board's
Directive in its 2012 COS Application. (file number EB-2012-0326)

### 8. DEFERRAL AND VARIANCE ACCOUNTS

7. REVENUE TO COST RATIO ADJUSTMENTS

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Hydro 2000 Inc. has completed the Board Staff's 2015 IRM Rate Generator – Tab 5 2015 Continuity Schedule and the threshold test shows a claim per kWh of \$0.0011. The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Since the claim exceed this threshold test amount, Hydro 2000 Inc. is therefore seeking disposal of its deferral and variance account in this proceeding. The Hydro 2000 Inc. Group 1 total claim balance is -\$26,568
and is comprised of the account balances listed below. Details of these balances can be
found in the 2015 IRM Model. The 2015 IRM Rate Generator Continuity sheet was filled
in to reconcile with its 2013 balance in the RRR filing 2.1.7.

In populating the model, Hydro 2000 Inc. noticed that there was an error in the cost of power account and the global adjustment account. The cost of power account 1588 should be credited of (1,781,002) and the global adjustment account 1589 should be debited the same amount 1,781,002. The balances below reflect the correction of this input error. The interest was also adjusted also to reflect the correction.

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- 11

### **Table 3: Deferral and Variance Account balances**

Group 1 Accounts		
LV Variance Account	1550	74,213
Smart Meter Entity Charge Variance	1551	942
RSVA - Wholesale Market Service Charge	1580	(27,015)
RSVA - Retail Transmission Network Charge	1584	7,645
RSVA - Retail Transmission Connection Charge	1586	(1,348)
RSVA - Power (excluding Global Adjustment)	1588	(1,882,931)
RSVA - Power - Sub-account - Global Adjustment	1589	1,805,861
Recovery of Regulatory Asset Balances	1590	
Disposition and Recovery/Refund of Regulatory	1595	(3,935)
Balances (2011)		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(26,568)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(1,832,429)
RSVA - Power - Sub-account - Global Adjustment	1589	1,805,861
Total of Group 1 and Account 1562		(26,568)

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13 The rate riders are calculated on the basis of a one (1) year recovery period. The resulting

14 rate riders for each class are presented in the Table 4 below. Further details can be found

in the Board provided EDDVAR model which is being filed in conjunction with this

16 application.

#### **Table 4: Rate Riders**

Rate Class	Deferral/Variance Account	Global Adjustment Rate Rider
	Rate Rider	
Residential	(0.0020)	0.0045
General Service Less Than 50 kW	(0.0020)	0.0045
General Service 50 to 4,999 kW	(0.8067)	1.7450
Unmetered Scattered Load	(0.0021)	0.0000
Street Lighting	(0.7118)	1.5396

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### 9. DISPOSITION OF LRAMVA

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Hydro 2000 is not seeking to recover residual balances in its LRAMVA variance accounts
in this proceeding and instead proposes to dispose of it in a future application.

### 7 10. <u>SHARED TAX SAVINGS</u>

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9 Hydro 2000 has completed the Board's 2015 IRM Rate Generator sheets for the Tax
10 Sharing to calculate if there are savings due to ratepayers as a result of corporate tax
11 savings implemented since the 2012 Cost of Service Decision (file number EB-201212 0326).

The utility notes that the calculated rate riders for all rate classes results in energy-based
kWh rate riders of \$(0.0000) when rounded to the fourth decimal place.

As indicated in the Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications. (Issued July 24, 2014) "Occasionally, the calculated rate riders for one or more rate classes may be negligible. In the event that the calculation for one or more rate classes results in volumetric rate riders of \$0.0000 when rounded to the fourth decimal place, or is negligible, the distributor may request to record the total amount in USoA account 1595 for disposition in a future proceeding."

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Hydro 2000 therefore is not requesting to dispose of sharing of tax savings in this
 proceeding.

3 The Board provided model is being filed in conjunction with this application.

## 4 11. <u>SPECIFIC SERVICE CHARGE AND LOSS FACTORS</u>

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Hydro 2000 is applying to continue the current Specific Service Charges, and Loss

7 Factors as approved by the Board (EB-2012-0326).

### 8 12. <u>MICROFIT GENERATOR SERVICE CHARGE</u>

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Hydro 2000 is applying to continue the current monthly service charge of \$5.40 as
approved by the Board (EB-2012-0326) and amended by the Board on September 20,
2012.

### 13 13. <u>CURRENT TARIFF SHEETS</u>

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### 15 Hydro 2000 current tariff sheets are provided in Appendix 1.

### 16 14. <u>PROPOSED TARIFF SHEETS</u>

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The proposed tariff sheets generated by the Hydro 2000 2014 IRM3 Rate Generator are provided in the Appendix 2.

### 20 15. <u>BILL IMPACTS and RRWF</u>

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Expected bill impacts for each rate class and for select consumption levels are provided in the Appendix 3 and the 2012 Revenue Requirement Work Form can be found at Appendix 4.

1	
2	~All of which is respectfully submitted~
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### **INDEX TO APPENDICES**

The following are appended to and form part of this Application;

Appendix 1: Current Tariff Sheet

Appendix 2: Proposed Tariff Sheet

Appendix 3: Bill Impacts

Appendix 4: 2012 RRWF

Addendum: PDF of the following models

2015 IRM Rate Generator (Version 1.1);

Appendix 1: Current Tariff Sheet

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0138

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	14.68
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.0039)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0138

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	21.84
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.0039)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0138

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	81.05
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.4027
Low Voltage Service Rate	\$/kW	1.9417
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.5329)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0032
Retail Transmission Rate - Network Service Rate	\$/kW	2.5867
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8143

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0138

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	1.19
Distribution Volumetric Rate	\$/kW	6.9903
Low Voltage Service Rate	\$/kW	1.5010
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.4052)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.0032
Retail Transmission Rate - Network Service Rate	\$/kW	1.9506
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4025

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0138

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	15.03
Distribution Volumetric Rate	\$/kWh	0.0424
Low Voltage Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.0039)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0138

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$ 5.40

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0138

### SPECIFIC SERVICE CHARGES

#### APPLICATION

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	9.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$ \$	15.00
Income Tax Letter		15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect at meter – during regular hours	\$	25.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect at pole – during regular Hours	\$	185.00
Disconnect/Reconnect at pole – after Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours	\$	50.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service - Install & remove – overhead – with Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0138

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0664

Appendix 2: Proposed Tariff Sheet

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	14.89
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	22.15
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0096
Low Voltage Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0045
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

### **GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	82.18
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	1.37
Distribution Volumetric Rate	\$/kW	1.4223
Low Voltage Service Rate	\$/kW	1.9417
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.8067)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.7450
Retail Transmission Rate - Network Service Rate	\$/kW	2.6328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8154
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	1.21
Distribution Volumetric Rate	\$/kW	7.0882
Low Voltage Service Rate	\$/kW	1.5010
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	(0.7118)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	1.5396
Retail Transmission Rate - Network Service Rate	\$/kW	1.9854
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4033
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.24
Distribution Volumetric Rate	\$/kWh	0.0430
Low Voltage Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0 0013

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

### **MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge

5.40

\$

## This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	9.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.9600
Collection of account charge – no disconnection - during regular business hours	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect at meter – during regular hours	\$	25.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours	\$	50.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

Temporary Service – Install & remove – underground – no transformer	\$ 300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0664
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	N/A

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	9.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.9600
Collection of account charge – no disconnection - during regular business hours	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect at meter – during regular hours	\$	25.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours	\$	50.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

Temporary Service – Install & remove – underground – no transformer	\$ 300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$ 1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$ 22.35

# This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0081

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0664
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	N/A
Appendix 3: Bill Impacts

## **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

Rate Class	RESIDENTIAL	
Loss Factor		1.0772
Consumption	kWh	250

kW

If Billed on a kW basis: Demand

	Current Board-Approved					Γ			Propose	ed		Impact			
		Rate (\$)	Volume		Charge (\$)		Rate (\$)		Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	( <del>ə</del> ) 14.68	1	\$	(ə) 14.68	-	( <del>\$</del> ) \$ 14.8	0	1	\$	(\$)		\$	\$ Change 0.21	% change 1.43%
Distribution Volumetric Rate	ф \$	0.0148	250	э \$	3.70		\$ 0.015		250	ф \$	3.75		э \$	0.21	1.35%
Fixed Rate Riders	φ \$	1.34	200	э \$	1.34		\$ 0.013		200	φ \$	0.26		ф -\$	1.08	-80.60%
Volumetric Rate Riders	Ф	-	050	-	1.34		+ +	-	050	Ψ	0.20				-60.00%
Sub-Total A (excluding pass through)		0.0000	250	\$	- 19.72	_	0.000	10	250	\$	18.90		\$ -\$	- 0.82	-4.16%
Line Losses on Cost of Power	\$	0.0925	19	Ŧ	1.78	-	\$ 0.092	5	19	ֆ Տ	1.78		- <b>ə</b> \$	0.62	-4.16%
Total Deferral/Variance Account	Ф	0.0925	19	\$	1.78		\$ 0.092	5	19	Ъ	1.78		Ъ	-	0.00%
Rate Riders		-0.0039	250	-\$	0.98		-0.002	0	250	-\$	0.50		\$	0.48	-48.72%
Low Voltage Service Charge	\$	0.0054	250	\$	1.35		\$ 0.005	4	250	\$	1.35		\$	-	0.00%
Smart Meter Entity Charge	φ \$	0.0034	200	э \$	0.79		\$ 0.790		250	ф \$	0.79		э \$		0.00%
Sub-Total B - Distribution	¢	0.7900	1			-	\$ 0.790	0	I	Ŧ				-	
(includes Sub-Total A)				\$	22.67					\$	22.32		-\$	0.34	-1.52%
RTSR - Network	\$	0.0069	539	\$	3.72		\$ 0.007	0	539	\$	3.77		\$	0.05	1.45%
RTSR - Connection and/or Line and								-		_					
Transformation Connection	\$	0.0048	539	\$	2.59		\$ 0.004	8	539	\$	2.59		\$	-	0.00%
Sub-Total C - Delivery				\$	28.97					\$	28.68		-\$	0.29	-1.00%
(including Sub-Total B)				Ŷ	20.01	_				Ŷ	20.00		Ψ	0.20	1.0070
Wholesale Market Service	\$	0.0044	269	\$	1.18		\$ 0.004	4	269	\$	1.18		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate	·				-								·		
Protection (RRRP)	\$	0.0013	269	\$	0.35		\$ 0.001	3	269	\$	0.35		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.250	0	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	φ \$	0.2300	250	φ \$	1.75		\$ 0.007		250	φ \$	1.75		φ \$	-	0.00%
TOU - Off Peak	φ \$	0.0070	160	φ \$	12.00		\$ 0.007		160	φ \$	12.00		φ \$	-	0.00%
TOU - Mid Peak	ф \$	0.0750	45	э \$	5.04		\$ 0.073		45	φ S	5.04		э \$	-	0.00%
TOU - On Peak	э \$	0.1120	45	э \$	6.08		\$ 0.112	-	45	Տ	6.08		э \$	-	0.00%
TOU - OII Feak	¢	0.1350	45	þ	0.00		\$ 0.130	0	45	ð	0.00		ф	-	0.00%
Total Bill on TOU (before Taxes)				\$	55.62					\$	55.33		-\$	0.29	-0.52%
HST		13%		\$	7.23		13	%		\$	7.19		-\$	0.04	-0.52%
Total Bill (including HST)				\$	62.85					\$	62.52		-\$	0.33	-0.52%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	6.29					-\$	6.25		\$	0.04	-0.64%
Total Bill on TOU (including OCEB)				\$	56.56					\$	56.27		-\$	0.29	-0.51%

## **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

Rate Class	RESIDENTIAL
Loss Factor	

kW

1.0772

500

Consumption kWh If Billed on a kW basis: Demand

	Current Board-Approved					Г			Propose	ed		Impact			
		Rate (\$)	Volume		Charge (\$)		Rate (\$)		Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	( <del>ə</del> ) 14.68	1	\$	(ə) 14.68	-	(ə) \$ 14.	20	1	\$	(\$)		\$	\$ Change 0.21	% change 1.43%
Distribution Volumetric Rate	э \$	0.0148	500	э \$	7.40		\$ 0.01		500	э \$	7.50		э \$	0.21	1.35%
Fixed Rate Riders	Ф \$	1.34	500	ֆ Տ	1.34		\$ 0.01		500	Ф \$	0.26		ф -\$	1.08	-80.60%
Volumetric Rate Riders	φ	-	500	Ŷ	1.34			-	500	Ŷ	0.20				-60.00%
Sub-Total A (excluding pass through)		0.0000	500	\$	-	_	0.00	00	500	\$	-		\$	-	0.00%
Line Losses on Cost of Power	•	0.0005		\$	23.42		<b>A A A A</b>	25		Ψ	22.65 3.57		-\$	0.77	-3.29%
	\$	0.0925	39	\$	3.57		\$ 0.09	25	39	\$	3.57		\$	-	0.00%
Total Deferral/Variance Account Rate Riders		-0.0039	500	-\$	1.95		-0.00	20	500	-\$	1.00		\$	0.95	-48.72%
Low Voltage Service Charge	¢	0.0054	500		2.70		\$ 0.00	- 4	500	\$	2.70				0.00%
Smart Meter Entity Charge	\$ \$		500	\$				-	500	-			\$	-	
Sub-Total B - Distribution	\$	0.7900	1	\$	0.79		\$ 0.79	JU	1	\$	0.79		\$	-	0.00%
(includes Sub-Total A)				\$	28.53					\$	28.71		\$	0.18	0.63%
RTSR - Network	\$	0.0069	1.077	\$	7.43		\$ 0.00	70	1.077	\$	7.54		\$	0.11	1.45%
RTSR - Connection and/or Line and	Ψ		1,077	Ψ			φ 0.00		, -	Ψ			Ψ	0.11	1.4570
Transformation Connection	\$	0.0048	1,077	\$	5.17		\$ 0.00	48	1,077	\$	5.17		\$	-	0.00%
Sub-Total C - Delivery				\$	41.13					\$	41.42		\$	0.29	0.70%
(including Sub-Total B)				Ψ	41.15					Ψ	41.42		Ψ	0.25	0.7078
Wholesale Market Service	\$	0.0044	539	\$	2.37		\$ 0.00	44	539	\$	2.37		\$	-	0.00%
Charge (WMSC)	Ŷ	0.0011	000	Ť	2.01		φ 0.00		000	Ť	2.01		Ť		0.0070
Rural and Remote Rate	\$	0.0013	539	\$	0.70		\$ 0.00	13	539	\$	0.70		\$	-	0.00%
Protection (RRRP)	ŕ	0.0500	4		0.05				4	÷	0.05		ŕ		0.000/
Standard Supply Service Charge Debt Retirement Charge (DRC)	\$	0.2500	1	\$	0.25		\$ 0.25			\$	0.25		\$	-	0.00%
TOU - Off Peak	\$	0.0070	500	\$	3.50		\$ 0.00		500	\$	3.50		\$	-	0.00%
	\$	0.0750	320	\$	24.00		\$ 0.07		320	\$	24.00		\$	-	0.00%
TOU - Mid Peak	\$	0.1120	90	\$	10.08		\$ 0.11	-	90	\$	10.08		\$	-	0.00%
TOU - On Peak	\$	0.1350	90	\$	12.15		\$ 0.13	50	90	\$	12.15		\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	94.18					\$	94.47		\$	0.29	0.31%
HST		13%		\$	12.24		1	3%		ŝ	12.28		\$	0.04	0.31%
Total Bill (including HST)	1	1070		\$	106.43		'	- 10		ŝ	106.75		\$	0.33	0.31%
Ontario Clean Energy Benefit <sup>1</sup>	1			_\$	10.64					-\$	10.68		-\$	0.03	0.38%
Total Bill on TOU (including OCEB)				¢	95.79					¢	96.07		\$	0.29	0.30%
· · · · · · · · · · · · · · · · · · ·				Ψ	30.19		_		_	Ψ	50.07		Ψ	5.25	0.00 /8

## **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

Rate Class	RESIDENTIAL
Loss Factor	

kW

1.0772

800

Consumption kWh If Billed on a kW basis: Demand

		Current Board-Approved							Propose	ed		Impact			
		Rate (\$)	Volume		Charge (\$)		Rate (\$)		Volume		Charge (\$)		\$ Change	% Change	
Monthly Service Charge	\$	( <del>ə</del> ) 14.68	1	\$	(ə) 14.68	H	(ə) \$ 14	80	1	\$	(\$)	┥┝	\$ 0.21	1.43%	
Distribution Volumetric Rate	э \$	0.0148	800	э \$	11.84		\$ 0.01		800	э \$	14.89		\$ 0.16	1.35%	
Fixed Rate Riders	ֆ Տ	1.34	800	ф \$	1.34			26	800	э \$	0.26		-\$ 1.08	-80.60%	
Volumetric Rate Riders	ф	-	1	-	1.34			-	1	-	0.20			-60.00%	
Sub-Total A (excluding pass through)		0.0000	800	\$	-	-	0.00	000	800	\$ \$	-		\$ -	0.55%	
Line Losses on Cost of Power		0.0005		\$	27.86	_		0.5		-	27.15		-\$ 0.71	-2.55%	
	\$	0.0925	62	\$	5.71		\$ 0.09	25	62	\$	5.71		\$ -	0.00%	
Total Deferral/Variance Account		-0.0039	800	-\$	3.12		-0.00	20	800	-\$	1.60		\$ 1.52	-48.72%	
Rate Riders Low Voltage Service Charge		0.0054	000		1.00						1.00			0.000/	
	\$	0.0054	800	\$	4.32		\$ 0.00	-	800	\$	4.32		\$ -	0.00%	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	-	\$ 0.79	000	1	\$	0.79	-	\$-	0.00%	
(includes Sub-Total A)				\$	35.56					\$	36.37		\$ 0.81	2.28%	
RTSR - Network	\$	0.0069	1.724	\$	11.89	-	\$ 0.00	70	1.724	\$	12.06		\$ 0.17	1.45%	
RTSR - Connection and/or Line and	φ	0.0009	1,724	φ	11.09		φ 0.00	10	1,724	φ	12.00		φ 0.17	1.43%	
Transformation Connection	\$	0.0048	1,724	\$	8.27		\$ 0.00	48	1,724	\$	8.27		\$ -	0.00%	
Sub-Total C - Delivery						-						-			
(including Sub-Total B)				\$	55.73					\$	56.71		\$ 0.98	1.76%	
Wholesale Market Service												-			
Charge (WMSC)	\$	0.0044	862	\$	3.79		\$ 0.00	944	862	\$	3.79		\$ -	0.00%	
Rural and Remote Rate				-						-					
Protection (RRRP)	\$	0.0013	862	\$	1.12		\$ 0.00	13	862	\$	1.12		\$ -	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.25	600	1	\$	0.25		\$-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$ 0.00	70	800	\$	5.60		\$ -	0.00%	
TOU - Off Peak	\$	0.0750	512	\$	38.40		\$ 0.07	50	512	\$	38.40		\$ -	0.00%	
TOU - Mid Peak	\$	0.1120	144	\$	16.13		\$ 0.1	20	144	\$	16.13		\$-	0.00%	
TOU - On Peak	\$	0.1350	144	\$	19.44		\$ 0.13	50	144	\$	19.44		\$ -	0.00%	
	÷			Ŧ	-		• •			Ŧ	-		•		
Total Bill on TOU (before Taxes)				\$	140.46					\$	141.44		\$ 0.98	0.70%	
HST		13%		\$	18.26		-	3%		\$	18.39		\$ 0.13	0.70%	
Total Bill (including HST)				\$	158.71					\$	159.82		\$ 1.11	0.70%	
Ontario Clean Energy Benefit <sup>1</sup>				-\$	15.87					-\$	15.98		-\$ 0.11	0.69%	
Total Bill on TOU (including OCEB)				\$	142.84					\$	143.84		\$ 1.00	0.70%	

## **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor		1.0772
Consumption	kWh	1,000
<u>If Billed on a kW basis:</u> Demand	kW	

	Current Board-Approved					Г		Propos	ed		1 [	Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	21.84	1	\$	(*) 21.84	-	\$ 22.15	1	\$	22.15	-	\$	\$ Change 0.31	1.42%
Distribution Volumetric Rate	\$	0.0095	1.000	\$	9.50		\$ 0.0096		-	9.60		\$	0.10	1.05%
Fixed Rate Riders	ф \$	1.67	1,000	э \$	9.50		\$ 0.0090		э \$	0.59		ф -\$	1.08	-64.67%
Volumetric Rate Riders	φ	0.0000	1,000	-	1.07		φ 0.09 0.0000		-	0.59		-ə \$	1.00	-04.07 %
Sub-Total A (excluding pass through)		0.0000	1,000	\$	33.01		0.0000	1,000	\$	32.34		ъ -\$	0.67	-2.03%
Line Losses on Cost of Power	\$	0.0925	77	э \$	7.14	-	\$ 0.0925	77	ې \$	7.14	-		0.87	0.00%
Total Deferral/Variance Account	φ			φ									-	
Rate Riders		-0.0039	1,000	-\$	3.90		-0.0020	1,000	-\$	2.00		\$	1.90	-48.72%
Low Voltage Service Charge	\$	0.0052	1,000	\$	5.20		\$ 0.0052	1.000	\$	5.20		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1,000	\$	0.79		\$ 0.7900		\$	0.79		\$	-	0.00%
Sub-Total B - Distribution	Ψ	0.1000					φ 0.7000							
(includes Sub-Total A)				\$	42.24				\$	43.47		\$	1.23	2.91%
RTSR - Network	\$	0.0063	2,154	\$	13.57		\$ 0.0064	2,154	\$	13.79		\$	0.22	1.59%
RTSR - Connection and/or Line and	¢	0.0046	2,154	¢	9.91		\$ 0.0046	2,154	¢	9.91		\$		0.00%
Transformation Connection	\$	0.0046	2,154	\$	9.91		\$ 0.0046	2,154	\$	9.91		φ	-	0.00%
Sub-Total C - Delivery				\$	65.72				\$	67.17		\$	1.45	2.20%
(including Sub-Total B)				¥	00.12				Ŷ	0/.1/	_	Ŷ	1.40	2.2070
Wholesale Market Service	\$	0.0044	1,077	\$	4.74		\$ 0.0044	1,077	\$	4.74		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	1,077	\$	1.40		\$ 0.0013	1,077	\$	1.40		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1.000	\$	7.00		\$ 0.0070		-	7.00		\$		0.00%
TOU - Off Peak	\$	0.0750	640	\$	48.00		\$ 0.0750		\$	48.00		\$		0.00%
TOU - Mid Peak	\$	0.1120	180	\$	20.16		\$ 0.1120		\$	20.16		\$	-	0.00%
TOU - On Peak	\$	0.1350	180	\$	24.30		\$ 0.1350		-	24.30		\$	_	0.00%
	Ψ	0.1000	100	Ψ	24.50		φ 0.1000	100	Ψ	24.00		Ψ	-	0.0070
Total Bill on TOU (before Taxes)				\$	171.57				\$	173.02		\$	1.45	0.84%
HST		13%		\$	22.30		13%	ó	\$	22.49		\$	0.19	0.84%
Total Bill (including HST)				\$	193.88				\$	195.51		\$	1.63	0.84%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	19.39				-\$	19.55		-\$	0.16	0.83%
Total Bill on TOU (including OCEB)				\$	174.49				\$	175.96		\$	1.47	0.84%

## **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor		1.0772
Consumption	kWh	1,500
<u>If Billed on a kW basis:</u> Demand	kW	

	Current Board-Approved					Г		Propos	əd		1	Impact			
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			\$ Change	% Change	
Monthly Service Charge	\$	21.84	1	\$	21.84		\$ 22.15	1	\$	22.15		\$	0.31	1.42%	
Distribution Volumetric Rate	\$	0.0095	1,500	\$	14.25	1	\$ 0.0096	1,500	\$	14.40		\$	0.15	1.05%	
Fixed Rate Riders	\$	1.67	1	\$	1.67	1	\$ 0.59	1	\$	0.59		-\$	1.08	-64.67%	
Volumetric Rate Riders		0.0000	1,500	\$	-		0.0000	1,500	\$	-		\$	-		
Sub-Total A (excluding pass through)				\$	37.76				\$	37.14		-\$	0.62	-1.64%	
Line Losses on Cost of Power	\$	0.0925	116	\$	10.71		\$ 0.0925	116	\$	10.71		\$	-	0.00%	
Total Deferral/Variance Account		-0.0039	1,500	-\$	5.85		-0.0020	1,500	-\$	3.00		\$	2.85	-48.72%	
Rate Riders													2.00		
Low Voltage Service Charge	\$	0.0052	1,500	\$	7.80		\$ 0.0052	1,500	\$	7.80		\$	-	0.00%	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ 0.7900	1	\$	0.79		\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)				\$	51.21				\$	53.44		\$	2.23	4.35%	
RTSR - Network	\$	0.0063	3.232	\$	20.36		\$ 0.0064	3,232	\$	20.68		\$	0.32	1.59%	
RTSR - Connection and/or Line and	•		- / -						·			· ·	0.52		
Transformation Connection	\$	0.0046	3,232	\$	14.87	:	\$ 0.0046	3,232	\$	14.87		\$	-	0.00%	
Sub-Total C - Delivery				\$	86.43				\$	88.98		\$	2.55	2.95%	
(including Sub-Total B) Wholesale Market Service						_			-						
Charge (WMSC)	\$	0.0044	1,616	\$	7.11	:	\$ 0.0044	1,616	\$	7.11		\$	-	0.00%	
Rural and Remote Rate				-											
Protection (RRRP)	\$	0.0013	1,616	\$	2.10		\$ 0.0013	1,616	\$	2.10		\$	-	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	1	\$ 0.2500	1	\$	0.25		\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	1,500	\$	10.50	1	\$ 0.0070	1,500	\$	10.50		\$	-	0.00%	
TOU - Off Peak	\$	0.0750	960	\$	72.00	:	\$ 0.0750	960	\$	72.00		\$	-	0.00%	
TOU - Mid Peak	\$	0.1120	270	\$	30.24	:	\$ 0.1120	270	\$	30.24		\$	-	0.00%	
TOU - On Peak	\$	0.1350	270	\$	36.45	:	\$ 0.1350	270	\$	36.45		\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	245.08	1			\$	247.63	Ē	\$	2.55	1.04%	
HST		13%		⊅ \$	245.06 31.86		13%		⊅ \$	<b>247.63</b> 32.19		⊅ \$	2.55 0.33	1.04%	
Total Bill (including HST)		13%		ֆ Տ	276.94		13%	1	ֆ Տ	279.83		э \$	2.89	1.04%	
Ontario Clean Energy Benefit <sup>1</sup>				φ _\$	270.94				ф -\$	279.83		ф -\$	0.29	1.05%	
Total Bill on TOU (including OCEB)				¢	249.25				-•	251.85			2.60	1.05%	
		_	_	φ	249.25				φ	251.05		φ	2.60	1.04 /6	

## **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor		1.0772
Consumption	kWh	2,000
If Billed on a kW basis: Demand	kW	

	Current Board-Approved					Γ			Propose	ed		וו	Impact			
		Rate	Volume		Charge			Rate (\$)	Volume		Charge			2h	% Change	
Monthly Service Charge	¢	( <b>\$)</b> 21.84	1	\$	( <b>\$</b> ) 21.84	-	\$	( <b>&gt;</b> ) 22.15	1	\$	(\$) 22.15			Change 0.31	% Change 1.42%	
Distribution Volumetric Rate	\$	-	2 000		21.04 19.00			0.0096	2 000				\$ \$	0.31	1.42%	
Fixed Rate Riders	\$	0.0095	2,000	\$			\$		2,000	\$	19.20					
	\$	1.67	1	\$	1.67		\$	0.59	1	\$	0.59		-\$	1.08	-64.67%	
Volumetric Rate Riders		0.0000	2,000	\$	-	_		0.0000	2,000	\$	-		\$	-		
Sub-Total A (excluding pass through)				\$	42.51	_				\$	41.94		-\$	0.57	-1.34%	
Line Losses on Cost of Power	\$	0.0925	154	\$	14.28		\$	0.0925	154	\$	14.28		\$	-	0.00%	
Total Deferral/Variance Account		-0.0039	2,000	-\$	7.80			-0.0020	2,000	-\$	4.00		\$	3.80	-48.72%	
Rate Riders	•						•			·			·			
Low Voltage Service Charge	\$	0.0052	2,000	\$	10.40		\$	0.0052	2,000	\$	10.40		\$	-	0.00%	
Smart Meter Entity Charge Sub-Total B - Distribution	\$	0.7900	1	\$	0.79	_	\$	0.7900	1	\$	0.79		\$	-	0.00%	
				\$	60.18					\$	63.41		\$	3.23	5.37%	
(includes Sub-Total A) RTSR - Network	\$	0.0063	4,309	\$	27.15	-	\$	0.0064	4,309	\$	27.58		\$	0.43	1.59%	
RTSR - Connection and/or Line and	Ф	0.0063	4,309	φ	27.15		Φ	0.0064	4,309	φ	27.30		Ф	0.43	1.59%	
Transformation Connection	\$	0.0046	4,309	\$	19.82		\$	0.0046	4,309	\$	19.82		\$	-	0.00%	
Sub-Total C - Delivery	_					-										
(including Sub-Total B)				\$	107.14					\$	110.80		\$	3.66	3.42%	
Wholesale Market Service	-			-		-										
Charge (WMSC)	\$	0.0044	2,154	\$	9.48		\$	0.0044	2,154	\$	9.48		\$	-	0.00%	
Rural and Remote Rate	•	0.0040	0.454	•	0.00		•	0.0040	0.454	•	0.00		•		0.000/	
Protection (RRRP)	\$	0.0013	2,154	\$	2.80		\$	0.0013	2,154	\$	2.80		\$	-	0.00%	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00		\$	0.0070	2,000	\$	14.00		\$	-	0.00%	
TOU - Off Peak	\$	0.0750	1,280	\$	96.00		\$	0.0750	1,280	\$	96.00		\$	-	0.00%	
TOU - Mid Peak	\$	0.1120	360	\$	40.32		\$	0.1120	360	\$	40.32		\$	-	0.00%	
TOU - On Peak	\$	0.1350	360	\$	48.60		\$	0.1350	360	\$	48.60		\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	318.59					\$	322.25		\$	3.66	1.15%	
HST		13%		\$	41.42			13%		\$	41.89		\$	0.48	1.15%	
Total Bill (including HST)				\$	360.01					\$	364.15	1	\$	4.14	1.15%	
Ontario Clean Energy Benefit <sup>1</sup>				-\$	36.00					-\$	36.41		-\$	0.41	1.14%	
Total Bill on TOU (including OCEB)				\$	324.01					\$	327.74		\$	3.73	1.15%	

## **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

Rate Class	GENERAL SEI	RVICE 50 TO 4,999 KW
Loss Factor		1.0772
Consumption	kWh	
<u>If Billed on a kW basis:</u> Demand	kW	50

			rent Board-Ap	prov					Propose	ed		]	Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)		Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	81.05	1	\$	81.05	:	\$ 82.1	8	1	\$	82.18		\$	1.13	1.39%
Distribution Volumetric Rate	\$	1.4027	50	\$	70.14	:	\$ 1.422	3	50	\$	71.12		\$	0.98	1.40%
Fixed Rate Riders	\$	2.45	1	\$	2.45	:	\$ 1.3	7	1	\$	1.37		-\$	1.08	-44.08%
Volumetric Rate Riders		0.0000	50	\$	-		0.000	0	50	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	153.64					\$	154.67		\$	1.03	0.67%
Line Losses on Cost of Power	\$	0.0925	-	\$	-	:	\$ 0.092	5	-	\$	-		\$	-	
Total Deferral/Variance Account Rate Riders		-1.5297	50	-\$	76.49		0.938	3	50	\$	46.92		\$	123.40	-161.34%
Low Voltage Service Charge	\$	1.9417	50	\$	97.09		\$ 1.941	7	50	\$	97.09		\$		0.00%
Smart Meter Entity Charge	φ	1.9417	50	э \$	97.09		φ 1.941	'	50	э \$	97.09		э \$	-	0.00%
Sub-Total B - Distribution			1		-			-			-			-	
(includes Sub-Total A)				\$	174.24					\$	298.67		\$	124.43	71.42%
RTSR - Network	\$	2.5867	50	\$	129.34	:	\$ 2.632	8	50	\$	131.64		\$	2.31	1.78%
RTSR - Connection and/or Line and	¢	1.8143	50	¢	90.72		\$ 1.815	4	50	¢	90.77		\$	0.05	0.06%
Transformation Connection	\$	1.0143	50	\$	90.72		\$ 1.815	4	50	\$	90.77		ф	0.05	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$	394.29					\$	521.08		\$	126.79	32.16%
Wholesale Market Service						_		-							
Charge (WMSC)	\$	0.0044	-	\$	-		\$ 0.004	4	-	\$	-		\$	-	
Rural and Remote Rate	_	0.0040		_			• • • • • •	~					~		
Protection (RRRP)	\$	0.0013	-	\$	-		\$ 0.001	3	-	\$	-		\$	-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	:	\$ 0.250	0	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	-	\$	-	:	\$ 0.007	0	-	\$	-		\$	-	
TOU - Off Peak	\$	0.0750	-	\$	-	:	\$ 0.075	0	-	\$	-		\$	-	
TOU - Mid Peak	\$	0.1120	-	\$	-	:	\$ 0.112	0	-	\$	-		\$	-	
TOU - On Peak	\$	0.1350	-	\$	-	:	\$ 0.135	0	-	\$	-		\$	-	
Total Bill on TOU (before Taxes)				\$	394.54					\$	521.33		\$	126.79	32.14%
HST		13%			51.29		13	0/		ф С	67.77		Տ	16.48	32.14%
Total Bill (including HST)		13%		ф \$	445.82		13	/0		¢ ¢	589.10	1	э \$	143.27	32.14% 32.14%
Ontario Clean Energy Benefit <sup>1</sup>				φ ¢	445.62					ф 6	58.91		ф -\$	143.27	32.14%
Total Bill on TOU (including OCEB)				- <b>o</b>	44.56					-9 e	530.19			128.94	32.14%
				ð	401.24	-	_			þ	530.19		ð	120.94	32.14%

## **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

Rate Class	GENERAL SE	RVICE 50 TO 4,999 KW	
Loss Factor		1.0772	
Consumption	kWh		
If Billed on a kW basis: Demand	kW	100	

			rent Board-Ap	prov					Propose	ed		] [	Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)		Volume		Charge (\$)	1		\$ Change	% Change
Monthly Service Charge	\$	(\$) 81.05	1	\$	(*) 81.05	_	(ə) \$82.1	0	1	\$	(\$) 82.18		\$	\$ Change 1.13	1.39%
Distribution Volumetric Rate		1.4027	100	Դ Տ	140.27		৯ o∠.। \$ 1.422		100	э \$	142.23		ъ \$	1.13	1.39%
Fixed Rate Riders	\$		100		2.45		5 1.422 \$ 1.3		100	ф \$	142.23				
Volumetric Rate Riders	\$	2.45	1	\$	2.45				1	Ŷ	1.37		-\$	1.08	-44.08%
		0.0000	100	\$	-	_	0.000	00	100	\$	-		\$	-	0.000/
Sub-Total A (excluding pass through)	_			\$	223.77	_		_		\$	225.78		\$	2.01	0.90%
Line Losses on Cost of Power	\$	0.0925	-	\$	-		\$ 0.092	25	-	\$	-		\$	-	
Total Deferral/Variance Account Rate Riders		-1.5297	100	-\$	152.97		0.938	33	100	\$	93.83		\$	246.80	-161.34%
Low Voltage Service Charge	\$	1.9417	100	\$	194.17		\$ 1.941	7	100	\$	194,17		\$	-	0.00%
Smart Meter Entity Charge	-		1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution					004.07						540 70	1 1		040.04	00.000/
(includes Sub-Total A)				\$	264.97					\$	513.78		\$	248.81	93.90%
RTSR - Network	\$	2.5867	100	\$	258.67		\$ 2.632	28	100	\$	263.28		\$	4.61	1.78%
RTSR - Connection and/or Line and	<b>~</b>	4 04 40	100		181.43		\$ 1.815		400		181.54		•	0.11	0.000/
Transformation Connection	\$	1.8143	100	\$	181.43		\$ 1.815	94	100	\$	181.54		\$	0.11	0.06%
Sub-Total C - Delivery				\$	705.07					\$	958.60		\$	253.53	35.96%
(including Sub-Total B)				*		_				*			Ŧ		
Wholesale Market Service	\$	0.0044	-	\$	-		\$ 0.004	4	-	\$	-		\$	-	
Charge (WMSC) Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	-	\$	-		\$ 0.001	3	-	\$	-		\$	-	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.250	0	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070		\$	0.20		\$ 0.007			\$	0.25		\$	_	0.0070
TOU - Off Peak	φ \$	0.0750	-	\$	-		\$ 0.007 \$ 0.075	-	_	φ	-		\$ \$	-	
TOU - Mid Peak	φ \$	0.0730	-	φ \$	-		\$ 0.073 \$ 0.112	-	-	φ \$	-		φ \$	-	
TOU - On Peak	φ \$	0.1120	-	φ \$	-		\$ 0.112 \$ 0.135	-	-	φ \$	-		φ \$	-	
100 - Oli Feak	φ	0.1350	-	φ	-		φ 0.13t	0	-	φ	-		φ	-	
Total Bill on TOU (before Taxes)				\$	705.32					\$	958.85		\$	253.53	35.95%
HST		13%		\$	91.69		13	3%		\$	124.65		\$	32.96	35.95%
Total Bill (including HST)				\$	797.01					\$	1,083.50		\$	286.49	35.95%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	79.70					-\$	108.35		-\$	28.65	35.95%
Total Bill on TOU (including OCEB)				\$	717.31					\$	975.15		\$	257.84	35.95%
				-			_			,			-		

## **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

Rate Class	STREET LIGH	TING
Loss Factor		1.0772
Consumption	kWh	1
If Billed on a kW basis: Demand	kW	1

	Current Board-Approved					Proposed							Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	Ī		\$ Change	% Change	
Monthly Service Charge	\$	( <del>v</del> ) 1.19	1	\$	(*)	\$		1	\$	(*)	ŀ	\$	\$ Change 0.02	1.68%	
Distribution Volumetric Rate	ф \$	6.9903	1	э \$	6.99	э \$		1	ф Ф	7.09		э \$	0.02	1.40%	
Fixed Rate Riders	ֆ Տ	0.9903	1	э \$	0.99	э \$		1	¢ ¢	7.09			0.10	1.40%	
Volumetric Rate Riders	Ф	-	1		-	¢			Ð	-		\$	-		
		0.0000	1	\$	-		0.0000	1	\$	-	_	\$	-	4 4 4 9 (	
Sub-Total A (excluding pass through) Line Losses on Cost of Power	•	0.0005		\$	8.18		0.0005		\$	8.30		\$	0.12	1.44%	
	\$	0.0925	0	\$	0.01	\$	0.0925	0	\$	0.01		\$	-	0.00%	
Total Deferral/Variance Account		-1.4020	1	-\$	1.40		0.8278	1	\$	0.83		\$	2.23	-159.04%	
Rate Riders Low Voltage Service Charge	¢	4 5040		ċ	4.50		4 5040		, C	4.50			-	0.000/	
Smart Meter Entity Charge	\$	1.5010	1	\$	1.50	\$	1.5010	1	\$	1.50		\$	-	0.00%	
Sub-Total B - Distribution				\$	-	_		1	\$	-	-	\$	-		
(includes Sub-Total A)				\$	8.29				\$	10.63		\$	2.35	28.33%	
RTSR - Network	\$	1.9506	1	\$	1.95	\$	1.9854	1	\$	1.99		\$	0.03	1.78%	
RTSR - Connection and/or Line and	Ψ					Ψ			Ψ	1.55					
Transformation Connection	\$	1.4025	1	\$	1.40	\$	1.4033	1	\$	1.40		\$	0.00	0.06%	
Sub-Total C - Delivery				\$	11.64				\$	14.02	ľ	\$	2.38	20.47%	
(including Sub-Total B)				Þ	11.04				Þ	14.02		Þ	2.30	20.47%	
Wholesale Market Service	\$	0.0044	1	\$	0.01	\$	0.0044	1	\$	0.01		\$		0.00%	
Charge (WMSC)	φ	0.0044		φ	0.01	φ	0.0044		φ	0.01		φ	-	0.00 %	
Rural and Remote Rate	\$	0.0013	1	\$	0.00	\$	0.0013	1	\$	0.00		\$	-	0.00%	
Protection (RRRP)	•								Ċ.						
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$		1	\$	0.25		\$	-	0.00%	
Debt Retirement Charge (DRC)	\$	0.0070	1	\$	0.01	\$		1	\$	0.01		\$	-	0.00%	
TOU - Off Peak	\$	0.0750	-	\$	-	\$	0.0750	-	\$	-		\$	-		
TOU - Mid Peak	\$	0.1120	-	\$	-	\$	0.1120	-	\$	-		\$	-		
TOU - On Peak	\$	0.1350	-	\$	-	\$	0.1350	-	\$	-		\$	-		
Total Bill on TOU (before Taxes)				ŝ	11.90	T			\$	14.29	1	\$	2.38	20.02%	
HST		13%		₽ \$	1.55		13%		φ α	14.29		<b>թ</b> Տ	<b>2.30</b> 0.31	20.02%	
Total Bill (including HST)		13%		¢ ¢	13.45		13%		¢ ¢	1.86		ծ Տ	2.69	20.02%	
· · ·				\$					¢ Þ	-		ֆ - <b>Տ</b>	2.69		
Ontario Clean Energy Benefit <sup>1</sup>				-⊅	1.35				-⊅	1.61		- T		19.26%	
Total Bill on TOU (including OCEB)	_			\$	12.10				\$	14.53	_	\$	2.43	20.11%	

## **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

Rate Class	UNMETERED	SCATTERED LOAD
Loss Factor		1.0772
Consumption	kWh	150
If Billed on a kW basis: Demand	kW	

			rent Board-Ap	prov		Γ			Propose	ed		11	Impact		
		Rate	Volume		Charge			Rate	Volume		Charge			<b>A O</b>	
Marthly Carving Channel	•	(\$)		•	(\$)	_		(\$)		•	(\$)		•	\$ Change	% Change
Monthly Service Charge	\$	15.03	1	\$	15.03		\$	15.24	1	\$	15.24		\$	0.21	1.40%
Distribution Volumetric Rate	\$	0.0424	150	\$	6.36		\$	0.0430	150	\$	6.45		\$	0.09	1.42%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.0000	150	\$	-			0.0000	150	\$	-		\$	-	
Sub-Total A (excluding pass through)				\$	21.39					\$	21.69		\$	0.30	1.40%
Line Losses on Cost of Power	\$	0.0925	12	\$	1.07		\$	0.0925	12	\$	1.07		\$	-	0.00%
Total Deferral/Variance Account		-0.0039	150	-\$	0.59			-0.0021	150	-\$	0.32		\$	0.27	-46.15%
Rate Riders										· ·			·	0.27	
Low Voltage Service Charge	\$	0.0052	150	\$	0.78		\$	0.0052	150	\$	0.78		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	22.66					\$	23.23		\$	0.57	2.52%
(includes Sub-Total A)				Ŧ						•			•		
RTSR - Network	\$	0.0063	323	\$	2.04		\$	0.0064	323	\$	2.07		\$	0.03	1.59%
RTSR - Connection and/or Line and	\$	0.0046	323	\$	1.49		\$	0.0046	323	\$	1.49		\$	-	0.00%
Transformation Connection	Ŷ	0.0010	020	Ŷ			Ŷ	0.0010	020	Ŷ			Ŷ		0.0070
Sub-Total C - Delivery				\$	26.18					\$	26.78		\$	0.60	2.30%
(including Sub-Total B) Wholesale Market Service						_									
	\$	0.0044	162	\$	0.71		\$	0.0044	162	\$	0.71		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate															
Protection (RRRP)	\$	0.0013	162	\$	0.21		\$	0.0013	162	\$	0.21		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$ \$	0.0070	150	\$	1.05			0.0070	150	\$	1.05		\$	_	0.00%
TOU - Off Peak	\$ \$	0.0750	96	\$	7.20			0.0750	96	\$	7.20		φ \$	-	0.00%
TOU - Mid Peak	φ \$	0.0730	27	φ \$	3.02		φ \$	0.1120	27	φ \$	3.02		φ \$	-	0.00%
TOU - On Peak	φ \$	0.1120	27	\$ \$	3.65		-	0.1120	27	\$	3.65		φ \$	-	0.00%
100 - OITFeak	φ	0.1330	21	ą	3.05	_	φ	0.1330	21	φ	3.05		φ	-	0.00%
Total Bill on TOU (before Taxes)				\$	42.27					\$	42.87		\$	0.60	1.42%
HST		13%		\$	5.49			13%		\$	5.57		\$	0.08	1.42%
Total Bill (including HST)				Ś	47.76					\$	48.44		\$	0.68	1.42%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	4.78					-\$	4.84		-\$	0.06	1.26%
Total Bill on TOU (including OCEB)				\$	42.98					\$	43.60		\$	0.62	1.44%
				-	12100					-			~	0.02	,

Appendix 4: 2012 RRWF



### **Application Contact Information**

Name:	Rene Beaulne
Title:	General Manager
Phone Number:	613-679-4093
Email Address:	aphydro@hawk.igs.net



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### **Application Contact Information**

Name:	Rene Beaulne
Title:	General Manager
Phone Number:	613-679-4093
Email Address:	aphydro@hawk.igs.net



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Version 2.20

## Hydro 2000 Inc. Table of Contents

<u>1. Info</u>	7. Cost_of_Capital
2. Table of Contents	8. Rev_Def_Suff
3. Data_Input_Sheet	<u>9. Rev_Reqt</u>
<u>4. Rate_Base</u>	10A. Bill Impacts - Residential
5. Utility Income	10B. Bill Impacts - GS_LT_50kW
6. Taxes_PILs	

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
- (4) (5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel





### Hydro 2000 Inc. Data Input<sup>(1)</sup>

	Initial Application			(6	)	Per Board Decision
Rate Base Gross Fixed Assets (average)	\$1,042,597		\$ 1,042,5			\$1,042,59
Accumulated Depreciation (average) Allowance for Working Capital:	(\$493,060)	(5)	(\$493,0	50)		(\$493,06
Controllable Expenses	\$434,834		\$ 434,8	34	(\$33,268)	\$401,56
Cost of Power	\$2,324,713		\$ 2,324,7		\$99,819	\$2,424,53
Working Capital Rate (%)	15.00%		15.0	0%		15.00
Utility Income						
Operating Revenues:	<b>6</b> 044 004					<b>*****</b>
Distribution Revenue at Current Rates Distribution Revenue at Proposed Rates	\$314,301 \$563,134					\$313,06 \$515,51
Other Revenue:	φ303,13 <del>4</del>					φ515,51
Specific Service Charges	\$3,738					\$6,73
Late Payment Charges	\$6,120					\$6,12
Other Distribution Revenue	\$10,445					\$10,44
Other Income and Deductions						
Total Revenue Offsets	\$20,303	(7)				\$23,30
Operating Expenses:						
OM+A Expenses	\$434,834		\$ 434,8	34	(\$33,268)	\$401,56
Depreciation/Amortization	\$76,705		\$ 76,7	)5		\$76,70
Property taxes						
Other expenses						
Taxes/PILs						
Taxable Income:	(#7.070)	(0)				(004.40
Adjustments required to arrive at taxable income	(\$7,872)	(3)				(\$34,48
Utility Income Taxes and Rates:						
Income taxes (not grossed up)	\$4,502					\$15
Income taxes (grossed up)	\$5,328					\$18
Federal tax (%)	11.00%					11.00
Provincial tax (%)	4.50%					4.50
Income Tax Credits						
Capitalization/Cost of Capital Capital Structure:						
Long-term debt Capitalization Ratio (%)	56.0%					56.0
Short-term debt Capitalization Ratio (%)	4.0%	(2)		(2	)	4.0
Common Equity Capitalization Ratio (%)	40.0%					40.0
Prefered Shares Capitalization Ratio (%)	100.0%					100.0
	100.0%					100.0
Cost of Capital						
Long-term debt Cost Rate (%)	5.32%					4.41
Short-term debt Cost Rate (%)	2.46%					2.08
Common Equity Cost Rate (%)	9.58%					9.12
Prefered Shares Cost Rate (%)						

#### Notes:

Data inputs are required on Sheets 3, 10A and 10B. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet. All inputs are in dollars (\$) except where inputs are individually identified as percentages (%) General

4.0% unless an Applicant has proposed or been approved for another amount.

(1) (2) (3) (4) (5) (6) Net of addbacks and deductions to arrive at taxable income.

Average of Gross Fixed Assets at beginning and end of the Test Year Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount. Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.

(7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement



Version 2.20

## Hydro 2000 Inc. **Rate Base and Working Capital**

### Rate Base

Line No.	Particulars	_	Initial Application				Per Board Decision
1 2 3	Gross Fixed Assets (average) <u>Accumulated Depreciation (average)</u> Net Fixed Assets (average)	(3) _(3) (3)	\$1,042,597 (\$493,060) \$549,537	 6 - 6 - 6 -	\$1,042,597 (\$493,060) \$549,537	\$ - <u>\$ -</u> \$ -	\$1,042,597 <u>(\$493,060)</u> \$549,537
4	Allowance for Working Capital	(1)	\$413,932	 <u>} -</u>	\$413,932	\$9,983	\$423,915
5	Total Rate Base	=	\$963,469	 <u> - </u>	\$963,469	\$9,983	\$973,452

### Allowance for Working Capital - Derivation

(1)		0 - 1 -					
6	Controllable Expenses		\$434,834	\$ -	\$434,834	(\$33,268)	\$401,566
7	Cost of Power		\$2,324,713	\$ -	\$2,324,713	\$99,819	\$2,424,532
8	Working Capital Base		\$2,759,547	\$ -	\$2,759,547	\$66,551	\$2,826,098
9	Working Capital Rate %	(2)	15.00%	0.00%	15.00%	0.00%	15.00%
10	Working Capital Allowance	=	\$413,932	\$ -	\$413,932	\$9,983	\$423,915

#### <u>Notes</u> (2) (3)

Some Applicants may have a unique rate as a result of a lead-lag study. Average of opening and closing balances for the year.



Utility Income

Line No.	Particulars	Initial Application				Per Board Decision
1	Operating Revenues: Distribution Revenue (at Proposed Rates)	\$563,134	(\$563,134)	\$ -	\$515,515	\$515,515
2		\$20,303	(\$20,303)	\$ -	\$23,303	\$23,303
3	Total Operating Revenues	\$583,437	(\$583,437)	\$ -	\$538,818	\$538,818
4 5 6 7 8	Operating Expenses: OM+A Expenses Depreciation/Amortization Property taxes Capital taxes Other expense	\$434,834 \$76,705 \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$434,834 \$76,705 \$ -	(\$33,268) \$ - \$ - \$ - \$ - \$ -	\$401,566 \$76,705 \$ -
9	Subtotal (lines 4 to 8)	\$511,539	\$ -	\$511,539	(\$33,268)	\$478,271
10	Deemed Interest Expense	\$29,652	(\$29,652)	\$ -	\$24,850	\$24,850
11	Total Expenses (lines 9 to 10)	\$541,191	(\$29,652)	\$511,539	(\$8,418)	\$503,121
12	Utility income before income taxes	\$42,246	(\$553,785)	(\$511,539)	\$547,236	\$35,697
13	Income taxes (grossed-up)	\$5,328	\$ -	\$5,328	(\$5,141)	\$187
14	Utility net income	\$36,918	(\$553,785)	(\$516,867)	\$552,377	\$35,510
Notes	Other Revenues / Revenu	e Offsets				
(1)	Specific Service Charges Late Payment Charges Other Distribution Revenue Other Income and Deductions	\$3,738 \$6,120 \$10,445 \$ -		\$ - \$ - \$ - \$ - \$ -		\$6,738 \$6,120 \$10,445 \$ -

Total Revenue Offsets

4

\$ -

\$ -

\$20,303

\$23,303

\$ -



Version 2.20

### Hydro 2000 Inc. **Taxes/PILs**

Line No.	Particulars	Application		Per Board Decision
	Determination of Taxable Income			
1	Utility net income before taxes	\$36,920	\$ -	\$35,512
2	Adjustments required to arrive at taxable utility income	(\$7,872)	\$ -	(\$34,488)
3	Taxable income	\$29,048	\$ -	\$1,024
	Calculation of Utility income Taxes			
4	Income taxes	\$4,502	\$4,502	\$158
6	Total taxes	\$4,502	\$4,502	\$158
7	Gross-up of Income Taxes	\$826	\$826	\$29
8	Grossed-up Income Taxes	\$5,328	\$5,328	\$187
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$5,328	\$5,328	\$187
10	Other tax Credits	\$ -	\$ -	\$ -
	Tax Rates			
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	11.00% 4.50% 15.50%	11.00% 4.50% 15.50%	11.00% 4.50% 15.50%

Notes



Version 2.20

## Hydro 2000 Inc. Capitalization/Cost of Capital

Line No.	Particulars	Capita	alization Ratio	Cost Rate	Return
			Initial Application		
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$539,543	5.32%	\$28,704
2	Short-term Debt	4.00%	\$38,539	2.46%	\$948
3	Total Debt	60.00%	\$578,081	5.13%	\$29,652
	Equity				
4	Common Equity	40.00%	\$385,388	9.58%	\$36,920
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$385,388	9.58%	\$36,920
7	Total	100.00%	\$963,469	6.91%	\$66,572
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	0.00%	\$ -	0.00%	\$ - <u>\$ -</u> \$ -
2	Short-term Debt	0.00%	\$ -	0.00%	<u>\$</u> -
3	Total Debt	0.00%	\$ -	0.00%	\$ -
	Equity				
4	Common Equity	0.00%	\$ -	0.00%	\$ -
5	Preferred Shares	0.00%	\$ -	0.00%	<u>\$ -</u> \$ -
6	Total Equity	0.00%	\$ -	0.00%	\$ -
7	Total	0.00%	\$963,469	0.00%	\$ -
			Per Board Decision		

	Data	(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$545,133	4.41%	\$24,040
9	Short-term Debt	4.00%	\$38,938	2.08%	\$810
10	Total Debt	60.00%	\$584,071	4.25%	\$24,850
	Equity				
11	Common Equity	40.00%	\$389,381	9.12%	\$35,512
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$389,381	9.12%	\$35,512
14	Total	100.00%	\$973,452	6.20%	\$60,362

<u>Notes</u> (1)

4.0% unless an Applicant has proposed or been approved for another amount.



Version 2.20

### Hydro 2000 Inc. **Revenue Deficiency/Sufficiency**

		Initial Appli	ication			Per Board D	ecision
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$248,835		\$195,794		\$202,451
2	Distribution Revenue	\$314,301	\$314,299	\$314,301	\$367,340	\$313,067	\$313,064
3	Other Operating Revenue Offsets - net	\$20,303	\$20,303	\$ -	\$ -	\$23,303	\$23,303
4	Total Revenue	\$334,604	\$583,437	\$314,301	\$563,134	\$336,370	\$538,818
5	Operating Expenses	\$511,539	\$511,539	\$511,539	\$511,539	\$478,271	\$478,271
6	Deemed Interest Expense	\$29,652	\$29,652	\$ -	\$ -	\$24,850	\$24,850
	Total Cost and Expenses	\$541,191	\$541,191	\$511,539	\$511,539	\$503,121	\$503,121
7	Utility Income Before Income Taxes	(\$206,587)	\$42,246	(\$197,238)	\$51,595	(\$166,751)	\$35,697
8	Tax Adjustments to Accounting Income per 2009 PILs	(\$7,872)	(\$7,872)	(\$7,872)	(\$7,872)	(\$34,488)	(\$34,488)
9	Taxable Income	(\$214,459)	\$34,374	(\$205,110)	\$43,723	(\$201,239)	\$1,209
10 11	Income Tax Rate	15.50% (\$33,241)	15.50% \$5,328	15.50% (\$31,792)	15.50% \$6,777	15.50% (\$31,192)	15.50% \$187
40	Income	¢	¢	¢	¢	¢	¢
12 13	Income Tax Credits Utility Net Income	<u>\$ -</u> (\$173,346)	- \$ \$36.918	<u>\$ -</u> (\$165,446)	- \$ (\$516.867)	<u>\$ -</u> (\$135,559)	- \$ \$35,510
10	, · · · · · · · · · · · · · · · · ·	(\$110,010)	\$00,010	(\$100,110)	(\$616,6617	(\$100,000)	\$00,010
14	Utility Rate Base	\$963,469	\$963,469	\$963,469	\$963,469	\$973,452	\$973,452
	Deemed Equity Portion of Rate Base	\$385,388	\$385,388	\$ -	\$ -	\$389,381	\$389,381
15	Income/(Equity Portion of Rate Base)	-44.98%	9.58%	0.00%	0.00%	-34.81%	9.12%
16	Target Return - Equity on Rate Base	9.58%	9.58%	0.00%	0.00%	9.12%	9.12%
17	Deficiency/Sufficiency in Return on Equity	-54.56%	0.00%	0.00%	0.00%	-43.93%	0.00%
18	Indicated Rate of Return	-14.91%	6.91%	-17.17%	0.00%	-11.37%	6.20%
19	Requested Rate of Return on Rate Base	6.91%	6.91%	0.00%	0.00%	6.20%	6.20%
20	Deficiency/Sufficiency in Rate of Return	-21.82%	0.00%	-17.17%	0.00%	-17.57%	0.00%
21 22	Target Return on Equity Revenue Deficiency <mark>(Sufficiency)</mark>	\$36,920 \$210,266	\$36,920 <mark>(\$2)</mark>	\$ - \$165,446	\$ - \$ -	\$35,512 \$171,071	\$35,512 <mark>(\$2)</mark>
23	Gross Revenue Deficiency/(Sufficiency)	\$248,835 <b>(1)</b>		\$195,794 <b>(1</b>	)	\$202,451 <b>(1)</b>	

Notes: (1)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Version 2.20

### Hydro 2000 Inc. **Revenue Requirement**

Line No.	Particulars	Application				Per Board Decision
1	OM&A Expenses	\$434,834		\$434,834		\$401,566
2	Amortization/Depreciation	\$76,705		\$76,705		\$76,705
3	Property Taxes	\$ -				
5	Income Taxes (Grossed up)	\$5,328		\$5,328		\$187
6	Other Expenses	\$ -				
7	Return					
	Deemed Interest Expense	\$29,652		\$ -		\$24,850
	Return on Deemed Equity	\$36,920		\$ -		\$35,512
8	Service Revenue Requirement					
	(before Revenues)	\$583,439		\$516,867		\$538,820
9	Revenue Offsets	\$20,303		\$ -		\$23,303
10	Base Revenue Requirement	\$563,136		\$516,867		\$515,517
11	Distribution revenue	\$563,134		\$ -		\$515,515
12	Other revenue	\$20,303		\$ -		\$23,303
13	Total revenue	\$583,437		\$ -		\$538,818
14	Difference (Total Revenue Less Distribution Revenue					
	Requirement before Revenues)	(\$2)	(1)	(\$516,867)	(1)	(\$2)

<u>Notes</u> (1)

Line 11 - Line 8



CApplication of New Loss Factor to all applicable items CApplication of new Loss Factor to Delivery Items Only

				Current E	Board-App	orov	ed	Г	Р	roposed				Imp	act
				Rate	Volume	С	harge		Rate	Volume	C	Charge			%
		Charge Unit		(\$)			(\$)		(\$)			(\$)		Change	Change
1	Monthly Service Charge		\$	8.5300	1	\$	8.53	\$	12.8700	1	\$	12.87	\$	4.34	50.88%
2	Smart Meter Rate Adder		\$	1.6900	1	\$	1.69			1	\$	-	-\$	1.69	-100.00%
3	Service Charge Rate Adder(s)				1	\$	-			1	\$	-	\$	-	
4	Service Charge Rate Rider(s)				1	\$	-			1	\$	-	\$	-	
5	Distribution Volumetric Rate		\$	0.0060	800	\$	4.80	\$		800		10.32	\$	5.52	115.00%
6	Low Voltage Rate Adder		\$	0.0042	800	\$	3.36	\$	0.0054	800		4.32	\$	0.96	28.57%
7	Volumetric Rate Adder(s)				800	\$	-			800	\$	-	\$	-	
8	Volumetric Rate Rider(s)				800	\$	-			800		-	\$	-	
9	Smart Meter Disposition Rider				800	\$	-			800		-	\$	-	
10	LRAM & SSM Rate Rider				800	\$	-	\$		800		0.64	\$	0.64	
11	Deferral/Variance Account		-\$	0.0017	800	-\$	1.36	-\$	0.0039	800	-\$	3.12	-\$	1.76	129.41%
	Disposition Rate Rider														
12	Global Adjust		\$	0.0008	1	\$	0.00	\$		800		2.56	\$	2.56	#########
13	SMRR		\$	-		\$	-	\$		1	\$	0.26	\$	0.26	
14	LatePayment		\$	0.2000	1	\$	0.20	\$			\$	-	-\$	0.20	-100.00%
15	SMDR					\$	-	\$	1.0800	1	Ŧ	1.08	\$	1.08	
16	Sub-Total A - Distribution					\$	17.22				\$	28.93	\$	11.71	67.99%
17	RTSR - Network		\$	0.0057	808.528	\$	4.61	\$	0.0056	808.618	\$	4.53	-\$	0.08	-1.74%
18	RTSR - Line and		\$	0.0045	808.528	\$	3.64	\$	0.0046	808.618	\$	3.72	\$	0.08	2.23%
	Transformation Connection		-												15.000/
19	Sub-Total B - Delivery					\$	25.47				\$	37.18	\$	11.71	45.98%
	(including Sub-Total A)		_												
20			\$	0.0052	808.528	\$	4.20	\$	0.0052	808.618	\$	4.20	\$	0.00	0.01%
~	Charge (WMSC)		•	0.0040	000 500	•	1.05	\$	0.0014	000.040	~	0.89	-\$	0.16	45.000/
21			\$	0.0013	808.528	Þ	1.05	\$	0.0011	808.618	ф	0.89	-⊅	0.16	-15.38%
	Protection (RRRP) Special Purpose Charge				808.528	¢				808.618	¢		\$		
22 23	Standard Supply Service Charge		\$	0.2500	000.020	ֆ Տ	0.25	\$	0.2500	000.010 1	э \$	0.25	э \$	-	0.00%
23 24	Debt Retirement Charge (DRC)			0.2500	ا 800	ֆ Տ	0.25	э \$		ا 800		0.25 5.60	э \$	-	0.00%
24 25	Energy		\$ \$	0.0666	808.528		53.85	э \$		808.618		58.79	э \$	- 4.94	9.17%
25	Energy		φ	0.0000	000.020	ф \$	55.65	φ	0.0727	000.010	ф \$	56.79	э \$	4.94	9.17 %
20						φ \$					φ \$	-	\$	-	
28	Total Bill (before Taxes)		_			\$	90.42	F			\$	106.91	\$	16.49	18.23%
29	HST			13%		\$	11.75		13%		\$	13.90	\$	2.14	18.23%
30	Total Bill (including Sub-total						102.18	F			\$	120.81	\$	18.63	18.23%
	B)					Ŧ					*		Ť		
31	Ontario Clean Energy Benefit (OCEB)			-10%		-\$	10.22		-10%		-\$	12.08	-\$	1.86	18.20%
32	Total Bill (including OCEB)					\$	91.96	E			\$	108.73	\$	16.77	18.24%
33	Loss Factor (%)	Note 1		1.07%					1.08%						
	2000 1 40101 (70)	1010 1		1.07 /0					1.00 /0						

Consumption 800 kWh

Notes: (1): Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage.



### • Application of New Loss Factor to all applicable items OApplication of new Loss Factor to Delivery Items Only

			<u> </u>	Current B	oard-Appr	ov	ed	Г	Р	roposed			Г	Imp	act
				Rate	Volume		Charge		Rate	Volume	Volume Charge				%
		Charge Unit		(\$)			(\$)		(\$)			(\$)		\$ Change	Change
1	Monthly Service Charge		\$	24.6100	1	\$	24.61	1	\$ 28.8500	1	\$	28.85		\$ 4.24	17.23%
2	Smart Meter Rate Adder		\$	1.6900	1	\$	1.69			1	\$	-	-5	\$ 1.69	-100.00%
3	Service Charge Rate Adder(s)				1	\$	-			1	\$	-	5	\$-	
4	Service Charge Rate Rider(s)				1	\$	-			1	\$	-	5	\$-	
5	Distribution Volumetric Rate		\$	0.0081	2000	\$	16.20		\$ 0.0125	2000	\$	25.00	5	\$ 8.80	54.32%
6	Low Voltage Rate Adder		\$	0.0051	2000	\$	10.20		\$ 0.0052	2000	\$	10.40	5	\$ 0.20	1.96%
7	Volumetric Rate Adder(s)				2000	\$	-			2000	\$	-	5	\$-	
8	Volumetric Rate Rider(s)				2000	\$	-			2000	\$	-	5	\$-	
9	Smart Meter Disposition Rider				2000	\$	-			2000	\$	-	5	\$-	
10	LRAM & SSM Rider				2000	\$	-		\$ 0.0001	2000	\$	0.20	5	\$ 0.20	
11	Deferral/Variance Account		-\$	0.0017	2000	-\$	3.40		\$ 0.0039	2000	-\$	7.80	-5	\$ 4.40	129.41%
	Disposition Rate Rider														
12	Global Adj		\$	0.0008	1	\$	0.00		\$ 0.0032		\$	-	-5	\$ 0.00	-100.00%
13	SMRR					\$	-		\$ 0.5900	1	\$	0.59	5	\$ 0.59	
14	Late Payment		\$	0.5700	1	\$	0.57		\$-	1	\$	-	-5	\$ 0.57	-100.00%
15	SMDR					\$	-		\$ 1.0800	1	\$	1.08	5	\$ 1.08	
16	Sub-Total A - Distribution					\$	49.87	I F			\$	58.32		\$ 8.45	16.94%
17	RTSR - Network		\$	0.0052	2021.32	\$	10.51		\$ 0.0051	2021.54	\$	10.31	-0	\$ 0.20	-1.91%
18	RTSR - Line and		\$	0.0045	2021.32	\$	9.10		\$ 0.0044	2021.54	\$	8.89	-9		-2.21%
	Transformation Connection														
19	Sub-Total B - Delivery					\$	69.48				\$	77.52		\$ 8.05	11.58%
	(including Sub-Total A)					·					·	-			
20	Wholesale Market Service		\$	0.0052	2021.32	\$	10.51		\$ 0.0052	2021.54	\$	10.51	5	\$ 0.00	0.01%
	Charge (WMSC)														
21	Rural and Remote Rate		\$	0.0013	2021.32	\$	2.63		\$ 0.0011	2021.54	\$	2.22	-9	\$ 0.40	-15.38%
	Protection (RRRP)														
22	Special Purpose Charge				2021.32	\$	-			2021.54	\$	-	5	\$-	
23	Standard Supply Service Charge		\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25	5	\$-	0.00%
24	Debt Retirement Charge (DRC)		\$	0.0070	2000	\$	14.00		\$ 0.0070	2000	\$	14.00	5	\$-	0.00%
25	Energy		\$	0.0666	2021.32	\$	134.62		\$ 0.0694	2021.54	\$	140.25	5	\$ 5.63	4.19%
26						\$	-				\$	-	5	\$-	
27						\$	-				\$	-	5	\$-	
28	Total Bill (before Taxes)					\$	231.49	Г			\$	244.77		\$ 13.28	5.74%
29	HST			13%		\$	30.09		13%	0	\$	31.82	3	\$ 1.73	5.74%
30	Total Bill (including Sub-total					\$	261.58	Ē			\$	276.58		\$ 15.00	5.73%
	B)					•					·				
31	Ontario Clean Energy Benefit			-10%		-\$	26.16		-10%		-\$	27.66	- 3	\$ 1.50	5.73%
••	(OCEB)			. 5 / 0		Ŧ			107		Ť		ľ		e e /0
32	Total Bill (including OCEB)					\$	235.42	IF		1	\$	248.92		\$ 13.50	5.73%
	······································					Ŧ				1	Ŧ		Ľ		0070
33	Loss Factor	(1)		1.07%				Г	1.08%	3					
55	2000 1 40101	(.)	L	1.07 70				L	1.00%	, ,					

### Consumption 2000 kWh

Notes:

(1): See Note (1) from Sheet 10A. Bill Impacts - Residential

## **Incentive Regulation Model for 2015 Filers**

Version 1.1

Utility Name	Hydro 2000 Inc.	
Service Territory	Village of Alfred And Plantage	net
Assigned EB Number	EB-2014-0081	
Name of Contact and Title	Rene Beaulne/Manager	
Phone Number	613-679-4093	
Email Address	aphydro@hawk.igs.net	
We are applying for rates effective	May 1, 2015	
Rate-Setting Method	Price Cap IR	
Please indicate in which Rate Year the Group 1 accounts were last cleared <sup>1</sup>	2014	
Please indicate the last Cost of Service Re-Basing Year	2013	
Notes		
Pale green cells represent input	cells.	
Pale blue cells represent drop-do	own lists. The applicant should sele	ct the appropriate item from the drop-down list
White cells contain fixed values,	automatically generated values or fo	ormulae.

Note:

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<sup>1.</sup> Rate year of application



# **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



# **Incentive Regulation Model for 2015 Filers**

## Hydro 2000 Inc. - Village of Alfred And Plantagenet

## Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

6

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

### **Rate Class Classification**

1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	STREET LIGHTING
5	UNMETERED SCATTERED LOAD
6	microFIT



## **Incentive Regulation Model for 2015 Filers**

### Hydro 2000 Inc. - Village of Alfred And Plantagenet

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

#### Hydro 2000 Inc. TARIFF OF RATES AND CHARGES

### **RESIDENTIAL Service Classification**

DATES AND SUADOES

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)		
Service Charge		\$	14.68
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until J	lune 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016		\$	0.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018		s	0.79
Distribution Volumetric Rate		\$/kWh	0.0148
ow Voltage Service Rate		\$/kWh	0.0054
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until Ju	une 30, 2014	\$/kWh	(0.0039)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective un	ntil June 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service		\$/kWh	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0048

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

#### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include smal apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board to the administration of this schedule.	ırd, which	may be applicable
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be mad schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	e except a	s permitted by this
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.	price, as a	pplicable. In
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, s Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	uch as the	Debt Retirement
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge	\$	21.84
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	\$	0.59
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0095
Low Voltage Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.0039)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate \$/	Nh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP) \$/	Nh	0.0013
Standard Supply Service - Administrative Charge (if applicable)		0.25

#### GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,0	00 kW. Fu	urther servicing
details are available in the distributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board	rd, which	may be applicable
to the administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be mad	e except a	as permitted by this
schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.		
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market	nrice as	applicable In
oness spectraling notes, this schedule does not contain any charges to the electricity commonly, or funce in any englised in the electricity and the electricity commonly, or a lister and the regulated where any charges in the electricity and the	price, as a	applicable. III
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, s	uch as the	e Debt Retirement
Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component <u>(If applicable, Effective Date MUST be included in rate description</u> )		
Service Charge	\$	81.05
Rate Rider for Recover of Residual Historical Smart meter Costs - effective until June 30, 2014	\$	1.08
Rate Rider for Recovery of Stranded Meter Assets - effective until June 30, 2016	s	1.37

Distribution Volumetric Rate	\$/kW	1.4027
Low Voltage Service Rate	\$/kW	1.9417
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.5329)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0032
Retail Transmission Rate - Network Service Rate	\$/kW	2.5867
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8143
MONTHLY RATES AND CHARGES - Regulatory Component		
Normal Nates and on Ardes - regulatory component		

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

Page 6 of 59

#### STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and priva	te roadway lighting operation, controlled by photo cells. T	he consumption
for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB stre	et lighting load shape template. Further servicing details a	re available in th
distributor's Conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, a	nd amendments thereto as approved by the Board, which	may be applicab
to the administration of this schedule.		
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purp	ose of the distribution of electricity shall be made except a	as permitted by t
schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board	l, or as specified herein.	
Jnless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a	contract with a retailer or the wholesale market price as :	annlicable In
iddition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is a	· · ·	applicable. In
t should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distribut	tor and that are not subject to Board approval, such as the	Debt Retiremer
harge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.	· · · · · · · · · · · · · · · · · · ·	
IONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
ervice Charge	\$	1.19
istribution Volumetric Rate	\$/kW	6.9903
ow Voltage Service Rate	\$/kW	1.5010
ate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kW	(1.4052)
ate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0032
etail Transmission Rate - Network Service Rate	\$/kW	1.9506
etail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4025

Page 7 of 59

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

#### **UNMETERED SCATTERED LOAD Service Classification**

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connection include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

ONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
rvice Charge	\$	15.03
tribution Volumetric Rate	\$/kWh	0.0424
w Voltage Service Rate	\$/kWh	0.0052
te Rider for Disposition of Deferral/Variance Accounts (2012) - effective until June 30, 2014	\$/kWh	(0.0039)
tail Transmission Rate - Network Service Rate	\$/kWh	0.0063
tail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046

# Wholesale Market Service Rate \$/kWh 0.0044 Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh 0.0013 Standard Supply Service - Administrative Charge (if applicable) \$ 0.2500

#### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

\$ 5.40

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge

Page 9 of 59
Hydro 2000 Inc. - Village of Alfred And Plantagene

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589 1590
Recovery of Regulatory Asset Balances Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	
	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595
RSVA - Global Adjustment	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	
LRAM Variance Account	1568
Total including Account 1568	

# **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your *G/L* for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	46,670	(36,375)	54,289		(43,994)	962	(138)	1,058		(234)
Smart Metering Entity Charge Variance	1551		0	0					0		
RSVA - Wholesale Market Service Charge	1580	(14,698)	(25,356)	1,063		(41,117)	1,410	(213)	1,549		(352)
RSVA - Retail Transmission Network Charge	1584	(44,353)	(13,358)	(29,584)		(28,127)	(3,579)		(3,503)		(320)
RSVA - Retail Transmission Connection Charge	1586	(49,629)	(8,109)	(35,555)		(22,183)			1,537		(278)
RSVA - Power (excluding Global Adjustment)	1588	193,913	(366,713)	(78,157)		(94,643)	(12,466)	214	(11,530)	(811)	
RSVA - Global Adjustment	1589	(252,182)	355,778	473		103,123		33	50	735	
Recovery of Regulatory Asset Balances	1590	6,308	68,394	74,703		(1)	98,992	(169)	109,304	10,481	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595					0					0
RSVA - Global Adjustment	1589	(252,182)	355,778	473	0	103,123	51	33	50	735	769
Total Group 1 Balance excluding Account 1589 - Global Adjustment		138,211	(381,517)	(13,241)	0	(230,065)	86,805	(777)	98,415	9,670	(2,717)
Total Group 1 Balance		(113,971)	(25,739)	(12,768)	0	(126,942)	86,856	(744)	98,465	10,405	(1,948)
LRAM Variance Account	1568					0					0
Total including Account 1568		(113,971)	(25,739)	(12,768)	0	(126,942)	86,856	(744)	98,465	10,405	(1,948)

Hydro 2000 Inc. - Village of Alfred And Plantagene

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(43,994)	2,933	(7,619)		(33,442)	(234)	) (690)	(173)		(751)
Smart Metering Entity Charge Variance	1551		,					· · · · ·			. , ,
RSVA - Wholesale Market Service Charge	1580	(41,117)	(28,562)	(15,761)		(53,918)	(352)	) (753)	(299)		(806)
RSVA - Retail Transmission Network Charge	1584	(28,127)	(12,958)	(14,769)		(26,316)	(320)	) (431)	(226)		(525)
RSVA - Retail Transmission Connection Charge	1586	(22,183)	(12,463)	(14,074)		(20,572)			(193)		(427)
RSVA - Power (excluding Global Adjustment)	1588	(94,643)	(149,593)	10,556		(254,792)			(829)		(5,016)
RSVA - Global Adjustment	1589	103,123	147,393	2,159		248,357			23		5,340
Recovery of Regulatory Asset Balances	1590	(1)	1			0	0	)			0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0				0	0	)			0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0				0	0	)			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0	0	)			0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0	(19,057)	(39,508)		20,451	0	) (68)	(1,697)		1,629
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0				0	0				0
RSVA - Global Adjustment	1589	103,123	147,393	2,159	0	248,357	769	4,594	23	C	5,340
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(230,065)	(219,699)	(81,175)	0	(368,589)	(2,717)	) (6,596)	(3,417)	C	(5,896)
Total Group 1 Balance		(126,942)	(72,306)	(79,016)	0	(120,232)	(1,948)	) (2,002)	(3,394)	C	(556)
LRAM Variance Account	1568					0					0
Total including Account 1568		(126,942)	(72,306)	(79,016)	0	(120,232)	(1,948)	) (2,002)	(3,394)	C	(556)

Hydro 2000 Inc. - Village of Alfred And Plantagene

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for the 2012 opening balance columns for both principal and interest.

							201	2	2012												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012									
Group 1 Accounts																					
LV Variance Account	1550	(33,442)	29,016	(43,994)					39,568	(751)	41	(1,093)									
Smart Metering Entity Charge Variance	1551		0																		
RSVA - Wholesale Market Service Charge	1580	(53,918)	(972)	(41,117)					(13,773)	(806)	(485)	(1,155)									
RSVA - Retail Transmission Network Charge	1584	(26,316)	(5,343)	(28,127)					(3,532)	(525)	(173)	(869)									
RSVA - Retail Transmission Connection Charge	1586	(20,572)	(4,678)	(22,183)					(3,067)	(427)		(710)									
RSVA - Power (excluding Global Adjustment)	1588	(254,792)	(388,685)	(23,779)					(619,698)	(5,016)		(1,997)									
RSVA - Global Adjustment	1589	248,357	375,007	32,259					591,105	5,340	6,533	1,399									
Recovery of Regulatory Asset Balances	1590	0							0	0											
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0	0											
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0							0	0											
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0	0	C	0	0	C	) 0	0	0	0										
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	20,451	(25,468)						(5,017)	1,629	(547)										
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0	(==, ===)	C					0	0	()										
RSVA - Global Adjustment	1589	248,357	375,007	32,259	0	0	C	) 0	591,105	5,340	6,533	1,399									
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(368,589)	(396,130)	(159,200)	0	0	C	) 0	(605,519)	(5,896)	(7,960)	(5,824)									
Total Group 1 Balance		(120,232)	(21,123)	(126,941)	0	0	C	0 0	(14,414)	(556)	(1,427)	(4,425)									
LRAM Variance Account	1568	0							0	0											
Total including Account 1568		(120,232)	(21,123)	(126,941)	0	0	C	) 0	(14,414)	(556)	(1,427)	(4,425)									

Hydro 2000 Inc. - Village of Alfred And Plantagene

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for both principal and interest.

									2013	3		
Account Descriptions	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	s Other 1 Adjustments during Q2 2013	other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Group 1 Accounts												
LV Variance Account	1550		383	39,568	33,388						72,956	383
Smart Metering Entity Charge Variance	1551		0	0	878						878	0
RSVA - Wholesale Market Service Charge	1580		(136)	(13,773)	(12,989)						(26,762)	
RSVA - Retail Transmission Network Charge	1584		171	(3,532)	11,013						7,481	171
RSVA - Retail Transmission Connection Charge	1586		125	(3,067)	1,587						(1,480)	
RSVA - Power (excluding Global Adjustment)	1588		(9,657)	(619,698)	(1,238,619)					1,753,749	(104,568)	
RSVA - Global Adjustment	1589		10,474	591,105	1,189,122					(1,753,749)	26,478	10,474
Recovery of Regulatory Asset Balances	1590		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595		1,082	(5,017)							(5,017)	1,082
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595		0	0							0	0
RSVA - Global Adjustment	1589	C	) 10,474	591,105	1,189,122	(	) (	) (	) 0	(1,753,749)	26,478	10,474
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	) (8,032)	(605,519)	(1,204,742)	(	) (	) (	) 0	1,753,749	(56,512)	(8,032)
Total Group 1 Balance		C	) 2,442	(14,414)	(15,620)	C	) (	0 0	) 0	0	(30,034)	2,442
LRAM Variance Account	1568		0	0							0	0
Total including Account 1568		0	) 2,442	(14,414)	(15,620)	C	) (	) (	) 0	0	(30,034)	2,442

Hydro 2000 Inc. - Village of Alfred And Plantagene

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts					
LV Variance Account	1550	874			1,257
Smart Metering Entity Charge Variance	1551	64			64
RSVA - Wholesale Market Service Charge	1580	(117)			(253)
RSVA - Retail Transmission Network Charge	1584	(7)			164
RSVA - Retail Transmission Connection Charge	1586	7			132
RSVA - Power (excluding Global Adjustment)	1588	(14,957)		27,253	2,639
RSVA - Global Adjustment	1589	15,160		(27,253)	(1,619)
Recovery of Regulatory Asset Balances	1590				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595				1,082
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595				0
RSVA - Global Adjustment	1589	15,160	0	(27,253)	(1,619)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(14,136)	0	27,253	5,085
Total Group 1 Balance		1,024	0	0	3,466
LRAM Variance Account	1568				0
Total including Account 1568		1,024	0	0	3,466

Hydro 2000 Inc. - Village of Alfred And Plantagene

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for the 2012 opening balance columns for both principal and interest.

			2	014		Projected In	terest on Dec-31-	13 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 <sup>3</sup>	Total Claim	As of Dec 31-13	
Group 1 Accounts										
LV Variance Account	1550	1		72,956	1,257			74,213	74,213	
Smart Metering Entity Charge Variance	1551			878				942	942	
RSVA - Wholesale Market Service Charge	1580			(26,762)	(253)			(27,015)	(27,015)	
RSVA - Retail Transmission Network Charge	1584			7,481	164			7,645	7,645	
RSVA - Retail Transmission Connection Charge	1586			(1,480)	132			(1,348)	(1,348)	
RSVA - Power (excluding Global Adjustment)	1588			(104,568)				(101,929)	(1,882,931)	
RSVA - Global Adjustment	1589			26,478	(1,619)			24,859	1,805,861	
Recovery of Regulatory Asset Balances	1590			0	0			0		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0	0			0		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595			0	0			0		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			0	0			0		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			(5,017)	1,082			(3,935)	(3,935)	
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			0				0		
RSVA - Global Adjustment	1589	0	0	26,478	(1,619)	C	) 0	24,859	1,805,861	
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	,		0	) 0	(51,427)	(1,832,429)	
Total Group 1 Balance		0	0	· · · · · · · · · · · · · · · · · · ·		C	0	(26,568)	(26,568)	
LRAM Variance Account	1568	0	0	0	0			0		
Total including Account 1568		0	0	(30,034)	3,466	(	) 0	(26,568)	(26,568)	

Hydro 2000 Inc. - Village of Alfred And Plantagene

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	0
Smart Metering Entity Charge Variance	1551	0
RSVA - Wholesale Market Service Charge	1580	0
RSVA - Retail Transmission Network Charge	1584	0
RSVA - Retail Transmission Connection Charge	1586	0
RSVA - Power (excluding Global Adjustment) RSVA - Global Adjustment	1588 1589	( <mark>1,781,002</mark> ) 1,781,002
Recovery of Regulatory Asset Balances	1589	1,701,002
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	0
RSVA - Global Adjustment	1589	1,781,002
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance		(1,781,002)
LRAM Variance Account	1568	0
Total including Account 1568		C

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

> (\$26,568) (\$26,568) (0.0011)

				Billed kWh for	Estimated kW for	1590 Recovery		1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery Share	1568 LRAM Variance Account Class	Number of Customers for
Rate Class	Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	Share Proportion (2008) <sup>1</sup>	Share Proportion (2009) <sup>1</sup>	Share Proportion (2010) <sup>1</sup>	Share Proportion (2011) <sup>1</sup>	Proportion (2012) <sup>1</sup>	Allocation (\$ amounts)	Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL	\$/kWh	14,237,667		332,765	0								1,068
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	4,322,741		316,046	0								141
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	4,602,068	11,753	4,602,068	11,753								
STREET LIGHTING	\$/kW	327,162	947	327,162	947								
UNMETERED SCATTERED LOAD	\$/kWh	18,611			0								
microFIT													
	Total	23,508,249	12,700	5,578,041	12,700	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0	1,209
											Balance as per Sheet 5	0	
											Variance	0	

#### Threshold Test

Total Claim (including Account 1568)	
Total Claim for Threshold Test (All Group 1 Accounts)	
Threshold Test (Total claim per kWh) <sup>2</sup>	

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

#### Allocation of Group 1 Accounts (including Account 1568)

			% of														
Rate Class	% of Total kWh	% of Total nor RPP kWh	<ul> <li>Customer</li> <li>Numbers **</li> </ul>	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	60.6%	6.0%	88.3%	44,947	832	(16,362)	4,630	(816)	(61,733)	1,483	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	18.4%	5.7%	11.7%	13,646	110	(4,968)	1,406	(248)	(18,743)	1,408	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	19.6%	82.5%		14,528	0	(5,289)	1,497	(264)	(19,954)	20,509	0	0	0	0	0	0	0
STREET LIGHTING	1.4%	5.9%		1,033	0	(376)	106	(19)	(1,419)	1,458	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.1%	0.0%		59	0	(21)	6	(1)	(81)	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	74,213	942	(27,015)	7,645	(1,348)	(101,929)	24,859	0	0	0	0	0	0	0

\* RSVA - Power (Excluding Global Adjustment)

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

# **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)



Rate Class	Unit	Billed kWh	Billed kW kVA	Balance of Accounts or Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	14,237,667		(28,502)	(0.0020)	1,483	332,765	0.0045		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	4,322,741		(8,796)	(0.0020)	1,408	316,046	0.0045		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	4,602,068	11,753	(9,482)	(0.8067)	20,509	11,753	1.7450		
STREET LIGHTING	\$/kW	327,162	947	(674)	(0.7118)	1,458	947	1.5396		
UNMETERED SCATTERED LOAD	\$/kWh	18,611		(38)	(0.0021)	0		0.0000		
microFIT										
Total		23,508,249	12,700	(47,492)		24,859	661,511		0	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

#### Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinents into columns B, C and D.

Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013 Base Monthly Service Charge	2013 Base Distribution Volumetric Rate kWh	2013 Base Distribution Volumetric Rate kW
RESIDENTIAL	\$/kWh	1,061	14,578,597		13.62	0.0137	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	142	4,672,050		25.26	0.0110	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	12	4,632,461	11,847	107.51	0.0000	1.8606
STREET LIGHTING	\$/kW	368	343,757	969	1.17	0.0000	6.8938
UNMETERED SCATTERED LOAD	\$/kWh	6	18,329		14.82	0.0418	0.0000
microFIT							



# **Incentive Regulation Model for 2015 |**

### Hydro 2000 Inc. - Village of Alfred And Plantagenet

Calculation of Rebased Revenue Requirement. No input required.

	Re-based Billed		
	<b>Customers or</b>	<b>Re-based Billed</b>	<b>Re-based Billed</b>
Rate Class	Connections	kWh	kW
	Α	В	С
RESIDENTIAL	1,061	14,578,597	
GENERAL SERVICE LESS THAN 50 KW	142	4,672,050	
GENERAL SERVICE 50 TO 4,999 KW	12	4,632,461	11,847
STREET LIGHTING	368	343,757	969
UNMETERED SCATTERED LOAD	6	18,329	
microFIT			
Total	1,589	24,245,194	12,816



Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
13.62	.0137	.0000	173,409.84	199,726.78	.00	373,136.62
25.26	.0110	.0000	43,043.04	51,392.55	.00	94,435.59
107.51	.0000	1.8606	15,481.44	.00	22,042.53	37,523.97
1.17	.0000	6.8938	5,166.72	.00	6,680.09	11,846.81
14.82	.0418	.0000	1,067.04	766.15	.00	1,833.19
			.00	.00	.00	.00
			238,168.08	251,885.48	28,722.62	518,776.18

Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
K = G / J	L = H / J	M = I / J	N = J / R
46.47%	53.53%	0.00%	71.93%
45.58%	54.42%	0.00%	18.20%
41.26%	0.00%	58.74%	7.23%
43.61%	0.00%	56.39%	2.28%
58.21%	41.79%	0.00%	0.35%
0.00%	0.00%	0.00%	0.00%
			100.00%

# **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

### Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	0		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2013		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 973,452	\$	973,452
Deduction from taxable capital up to \$15,000,000	\$ 973,452	\$	973,452
Net Taxable Capital	\$ -	\$	-
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 1,024	\$	1,024
Corporate Tax Rate	15.50%		15.50%
Tax Impact	\$ 159	\$	159
Grossed-up Tax Amount	\$ 188	\$	188
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 188	\$	188
Total Tax Related Amounts	\$ 188	\$	188
Incremental Tax Savings		-\$	0
Sharing of Tax Savings (50%)		-\$	0



# **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	373,137	71.9%	-\$0	14,578,597		0.0000	
GENERAL SERVICE LESS THAN 50 KW	94,436	18.2%	-\$0	4,672,050		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	37,524	7.2%	-\$0	4,632,461	11,847		0.0000
STREET LIGHTING	11,847	2.3%	-\$0	343,757	969		0.0000
UNMETERED SCATTERED LOAD	1,833	0.4%	-\$0	18,329		0.0000	
microFIT		0.0%	\$0				
Total	518,776	100.0%	-\$0	24,245,194	12,816		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

### Incentive Regulation Model for 2015 Filers

### Hydro 2000 Inc. - Village of Alfred And Plantagenet

#### No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0069	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0048
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0046
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.5867	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.8143
	Retail Transmission Rate - Network Service Rate	\$/kW	1.9506	
	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4025
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0046

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

#### Rate Class RESIDENTIAL RESIDENTIAL

#### Rate Description

		kWh I
RESIDENTIAL Retail Transmission Rate - Network Service Rate	\$/kWh	14,237,667
RESIDENTIAL Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	14,237,667
GENERAL SERVICE LESS THAN 50 KW Retail Transmission Rate - Network Service Rate	\$/kWh	4,322,741
GENERAL SERVICE LESS THAN 50 KW Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	4,322,741
GENERAL SERVICE 50 TO 4,999 KW Retail Transmission Rate - Network Service Rate	\$/kW	4,602,068
GENERAL SERVICE 50 TO 4,999 KW Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4,602,068
STREET LIGHTING Retail Transmission Rate - Network Service Rate	\$/kW	327,162
STREET LIGHTING Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	327,162
UNMETERED SCATTERED LOAD Retail Transmission Rate - Network Service Rate	\$/kWh	18,611
UNMETERED SCATTERED LOAD Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	18,611

Non-Loss

Unit Adjusted Metered Adjusted

Non-Loss

Metered kW

-

11,753

11,753

947

947

Applicable

Loss Factor

1.0772

1.0772

1.0772

1.0772

-

1.0772

1.0772

Load Factor Loss Adjusted

0.00%

0.00%

0.00%

0.00%

Billed kWh

15,336,815

15,336,815

4,656,457

4,656,457

-

20,048

20,048

Billed kW

11,753

11,753

947

947

-

.

### Incentive Regulation Model for 2015 Filers

Hydro 2000 Inc. - Village of Alfred And Plantagenet

Uniform Transmission Rates	Unit		January 1, 013		e January 1, 2014	Effect	ive January 1, 2015
Rate Description		F	late		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		January 1, 013		e January 1, 2014	Effect	ive January 1, 2015
Rate Description			late		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		January 1, 013		re January 1, 2014	Effect	ive January 1, 2015
Rate Description			late		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed , add extra host here (II)	Unit		January 1, 013		re January 1, 2014	Effect	ive January 1, 2015
If needed , add extra host here (II) Rate Description	Unit	2				Effect	
	Unit	2	013		2014	Effect	2015
Rate Description		2	013		2014	Effect	2015
Rate Description Network Service Rate	kW	2	013		2014	Effect	2015
Rate Description Network Service Rate Line Connection Service Rate	kW kW	2	013		2014	Effect \$	2015
<b>Rate Description</b> Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	2 F \$	013 tate	\$	2014 Rate	\$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW	s Effective 2	- January 1, 013	\$ Effectiv	2014 Rate - e January 1, 2014	\$	2015 Rate - ivo January 1, 2015
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description	kW kW kW Unit	2 F S Effective F	o13 tate -	\$ Effectiv	e January 1, 2014 - 2014 Rate	\$ Effect	2015 Rate - ive January 1, 2015 Rate
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584	kW kW kW Unit	s S S S	- January 1, 013	\$ Effectiv	2014 Rate - e January 1, 2014 Rate 0.1465	\$ Effect	2015 Rate 
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586	kW kW kW kW Unit kW	s F Effective S S S	- January 1, 013	\$ Effectiv \$ \$	2014 Rate - e January 1, 2014 Rate 0.1465 0.0667	S Effect S S	2015 Rate Ive January 1, 2015 Rate 0.1465 0.0667
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550	kW kW kW W Unit kW kW	s S S S S S	- January 1, 013	S Effectiv S S S S	2014 Rate - te January 1, 2014 Rate 0.1465 0.0667 0.0475	\$ Effect \$ \$ \$	2015 Rate 
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550         RARA 1 - 2252 - which affects 1590	kW kW kW kW kW kW kW	s Effective s s s s s s s	- January 1, 013	S Effoctiv S S S S S	2014 Rate - * January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419	\$ Effect \$ \$ \$ \$ \$	2015 Rate Vo January 1, 2015 Rate 0.1465 0.0667 0.0475 0.0419
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550         RARA 1 - 2252 - which affects 1590         RARA 1 - 2252 - which affects 1590 (2008)	kW kW kW W W kW kW kW kW	s Fffective s s s s s s s s s s s s	013 tate - January 1, 013 tate - - - - -	S Effectiv S S S S S S S S S S	2014 Rate - te January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270	S Effect S S S S S -S	2015 Rate 
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550         RARA 1 - 2252 - which affects 1590	kW kW kW kW kW kW kW	s Fffective s s s s s s s s s s s s s s s s	- January 1, 013	S Effectiv S S S S S S S S S S S S S S S S S S S	2014 Rate - * January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0475 0.0419 0.0270 0.0006	\$ Effect \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Rate 
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550         RARA 1 - 2252 - which affects 1590         RARA 1 - 2252 - which affects 1590 (2008)	kW kW kW W W kW kW kW kW	s Fffective s s s s s s s s s s s s	013 tate - January 1, 013 tate - - - - -	S Effectiv S S S S S S S S S S	2014 Rate - te January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0419 0.0270	S Effect S S S S S -S	2015 Rate 
Rate Description         Network Service Rate         Line Connection Service Rate         Transformation Connection Service Rate         Both Line and Transformation Connection Service Rate         Hydro One Sub-Transmission Rate Rider 9A         Rate Description         RSVA Transmission network - 4714 - which affects 1584         RSVA Transmission connection - 4716 - which affects 1586         RSVA LV - 4750 - which affects 1550         RARA 1 - 2252 - which affects 1590 (2008)         RARA 1 - 2252 - which affects 1590 (2009)	kW kW kW W W kW kW kW kW	s Effective s s s s s s s s s s s s s s s s	013 tate - January 1, 013 tate - - - - - - -	S Effectiv S S S S S S S S S S S S S S S S S S S	2014 Rate - * January 1, 2014 Rate 0.1465 0.0667 0.0475 0.0475 0.0419 0.0270 0.0006	\$ Effect \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	2015 Rate 

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR TKR 24df - T or Hydro One Odo-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure dist doub the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transform	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$-
March		\$0.00			\$0.00			\$0.00		\$-
April		\$0.00			\$0.00			\$0.00		\$- \$-
										э - \$ -
May		\$0.00			\$0.00			\$0.00		
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- 5	-	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$ -
Hydro One		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,201	\$2.65	\$ 16,433	6,201	\$0.64	\$ 3,969	6,201	\$1.50	\$ 9,302	\$ 13,271
February	5,784	\$2.65	\$ 15,328	5,784	\$0.64	\$ 3,702	5,784	\$1.50	\$ 8,676	\$ 12,378
March	4,611	\$2.65	\$ 12,219	4,611	\$0.64	\$ 2,951	4,611	\$1.50	\$ 6,917	\$ 9,868
April	4,029	\$2.65	\$ 10,677	4,029	\$0.64	\$ 2,579	4,029	\$1.50	\$ 6,044	\$ 8,623
May	3,003	\$2.65	\$ 7,958	3,003	\$0.64	\$ 1,922	3,003	\$1.50	\$ 4,505	\$ 6,427
June	3,176	\$2.65	\$ 8,416	3,176	\$0.64	\$ 2,033	3,176	\$1.50	\$ 4,764	\$ 6,797
July	3,535	\$2.65	\$ 9,368	3,535	\$0.64	\$ 2,262	3,535	\$1.50	\$ 5,303	\$ 7,565
August	3,143	\$2.65	\$ 8,329	3,103	\$0.64	\$ 1,986	3,103	\$1.50	\$ 4,655	\$ 6,641
September	2,734	\$2.65	\$ 7,245	2,827	\$0.64	\$ 1,809	2,827	\$1.50	\$ 4,241	\$ 6,050
October	3,216	\$2.65	\$ 8,522	3,554	\$0.64 \$0.64	\$ 2,275	3,554	\$1.50	\$ 5,331	\$ 7,606
November	4,993	\$2.65	\$ 13,231	4,687	\$0.64	\$ 3,000	4,687	\$1.50	\$ 5,331 \$ 7,031	\$ 10,031
December	6,077	\$2.65	\$ 16,104	5,924	\$0.64 \$0.64	\$ 3,791	5,924	\$1.50	\$ 8,886	\$ 10,031 \$ 12,677
Total	50,502 \$	2.6	5 \$ 133,830	50,434	\$ 0.64	\$ 32,279	50,434	\$ 1.50	\$ 75,655	\$ 107,934
Add Extra Host Here (I) (if needed)		Network		Line	Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$-
February		\$0.00			\$0.00			\$0.00		\$- \$-
March		\$0.00			\$0.00			\$0.00		φ - \$ -
April		\$0.00			\$0.00			\$0.00		φ - \$ -
										э - \$ -
May		\$0.00			\$0.00			\$0.00		•
June		\$0.00			\$0.00			\$0.00		\$-
July		\$0.00			\$0.00			\$0.00		\$-
August		\$0.00			\$0.00			\$0.00		\$-
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- \$	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II) (if needed)		Network		Line	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
		\$0.00			\$0.00			\$0.00		\$-
January										» - Տ -
January February					\$0.00			\$0.00 \$0.00		s -
February		\$0.00						50.00		
February March		\$0.00			\$0.00					
February March April		\$0.00 \$0.00			\$0.00			\$0.00		\$ -
February March April May		\$0.00 \$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00		\$ - \$ -
February March April May June		\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00		\$- \$- \$-
February March April May June July		\$0.00 \$0.00 \$0.00			\$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00		\$ - \$ -
February March April May June July August		\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00 \$0.00		\$- \$- \$-
February March April May June July		\$0.00 \$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00			\$0.00 \$0.00 \$0.00 \$0.00		\$- \$- \$- \$-

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR TKR 24df - T or Hydro One Odo-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure dist doub the line connection and transformer connection columns are completed.

November December		\$0.00 \$0.00				\$0.00 \$0.00				\$0.00 \$0.00			\$ \$	-
Total	- \$	-	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
Total		Network			Line	Connec	tion		Transform	nation C	onne	ction	То	otal Line
Month	Units Billed	Rate	А	mount	Units Billed	Rate	А	mount	Units Billed	Rate	A	nount	А	mount
January	6,201	\$2.65	\$	16,433	6,201	\$0.64	\$	3,969	6,201	\$1.50	\$	9,302	\$	13,271
February	5,784	\$2.65	\$	15,328	5,784	\$0.64	\$	3,702	5,784	\$1.50	\$	8,676	\$	12,378
March	4,611	\$2.65	\$	12,219	4,611	\$0.64	\$	2,951	4,611	\$1.50	\$	6,917	\$	9,868
April	4,029	\$2.65	\$	10,677	4,029	\$0.64	\$	2,579	4,029	\$1.50	\$	6,044	\$	8,623
May	3,003	\$2.65	\$	7,958	3,003	\$0.64	\$	1,922	3,003	\$1.50	\$	4,505	\$	6,427
June	3,176	\$2.65	\$	8,416	3,176	\$0.64	\$	2,033	3,176	\$1.50	\$	4,764	\$	6,797
July	3,535	\$2.65	\$	9,368	3,535	\$0.64	\$	2,262	3,535	\$1.50	\$	5,303	\$	7,565
August	3,143	\$2.65	\$	8,329	3,103	\$0.64	\$	1,986	3,103	\$1.50	\$	4,655	\$	6,641
September	2,734	\$2.65	\$	7,245	2,827	\$0.64	\$	1,809	2,827	\$1.50	\$	4,241	\$	6,050
October	3,216	\$2.65	\$	8,522	3,554	\$0.64	\$	2,275	3,554	\$1.50	\$	5,331	\$	7,606
November	4,993	\$2.65	\$	13,231	4,687	\$0.64	\$	3,000	4,687	\$1.50	\$	7,031	\$	10,031
December	6,077	\$2.65	\$	16,104	5,924	\$0.64	\$	3,791	5,924	\$1.50	\$	8,886	\$	12,677
Total	50,502 \$	2.6	5\$	133,830	50,434	\$ 0.64	\$	32,279	50,434	\$ 1.50	s	75,655	\$	107,934

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Month         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Units Billed         Rate         Amount         Amount           Jamaary         5         3	IESO		Network		Line	e Connecti	on	Transform	mation Co	onnection	Total Line
Pertuary       -       \$       3 2600       \$       -       -       5       16800       \$       -       \$       5       -       5       16800       \$       -       \$       5       16800       \$       -       \$       5       16800       \$       -       \$       5       16800       \$       -       \$       5       0       5       -       5       1       5       5       -       5       1       1       1       1       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       -       5       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Pertuary       -       \$       3 2600       \$       -       -       5       16800       \$       -       \$       5       -       5       16800       \$       -       \$       5       16800       \$       -       \$       5       16800       \$       -       \$       5       16800       \$       -       \$       5       0       5       -       5       1       5       5       -       5       1       1       1       1       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       5       -       5       -       5       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -       5       -	Ianuary	- 5	\$ 3.8200	s -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March        S       0.8200       \$        S       1.8800       \$        S       1.880000					-			-			
April       -       \$       3.8200       \$       -       -       \$       1.800       \$       1.800       \$       1.800       \$       1.800       \$       1.800       \$       1.800       \$       1.800       \$       1.800       \$       1.800       \$       1.800	5							-			
May        s       3.8200       \$         S       0.8200       \$        S       1.800       S        S       1.800       S       1.8											
June       -       \$       3.8200       \$       -       -       \$       0.8200       \$       -       -       \$       1.8000       \$       -       \$       5       0.8200       \$       -       -       \$       1.8000       \$       -       \$       5       0.8200       \$       -       -       \$       1.8000       \$       -       \$       5       0.8200       \$       -       -       \$       1.8000       \$       -       \$       5       0.8200       \$       -       -       \$       5       0.8000       \$       -       5       0.8000       \$       -       5       0.8000       \$       -       5       0.8000       \$       -       5       0.8000       \$       -       5       0.8000       \$       -       5       0.8000       \$       -       5       0.8000       \$       -       5       0.8000       \$       0.80000       \$       0.80000       \$       0.800000       \$       0.800000000000000000000000000000000000											
july	5										
August	-										
September       .       .       S       0.8200       S       .       .       S       0.8200       S       .       .       S       1.8800       S       .       S       .       S       .       S       1.8800       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       S       .       .       S       .       .       S       .       .       S       .       .       S       .       . <td></td>											
October       .       s       3 3200       s       .       .       s       0 8200       s       .       s       1 8900       s       .       s       1 8900       s       .       s       1 8900       s       .       s       1 1 8900       s       .       s       1 1 8900       s       .       s       1 1 8900       s       .       s       .       s       .       s       1 1 8900       s       .       s       .       s       .       s       1 8900       s       .       .       s       .       .       .       s       .       .       .       .       .       .       .       .       .       .											
November         .         \$         3 3200         \$         .         .         \$         0 8200         \$         .         .         \$         1 8000         \$         .         \$         1 8000         \$         .         \$         1 8000         \$         .         \$         1 8000         \$         .         \$         1 8000         \$         .         \$         1         .         \$         1         .         \$         .         \$         .         \$         1         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         \$         .         .         \$         .         \$         .         \$         .         \$         .         .         \$         .         .         .         .         .         .         .         .         .         .         .         .         .         .         . <td></td>											
December       ·       \$       3.8200       \$       ·       ·       \$       0.8200       \$       ·       ·       \$       1.900       \$       ·       \$       1.900       \$       ·       \$       1.900       \$       ·       \$        \$											
Total         .         s         .         s         .         s         .         s         .         s         .         s         .         s         .         s         .         s         .         s         .         s         .         s         .         s         .         s         .         s         .         s         . <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td>								-			
Hydro One         Network         Line Connection         Transformation Connection         Total Line           Month         Units Billed         Rate         Amount         Amount         Amount         Amount         Units Billed         Rate         Amount         A											
Month         Units Billed         Rate         Amount         Amount	Total	- 5	\$-	\$ -	-	\$ -	\$ -	-	\$-	\$ -	\$ -
January       6.201       \$       3.3765       \$       2.038       6.201       \$       0.7167       \$       4.444       6.201       \$       1.6200       \$       1.144         March       4.611       \$       3.3765       \$       1.9530       4.011       \$       0.7167       \$       4.414       5.784       \$       1.6200       \$       7.470       \$       10.046       \$       \$       1.3515         March       4.611       \$       3.3765       \$       1.5669       4.011       \$       0.7167       \$       2.912       3.003       \$       1.6200       \$       7.470       \$       10.775       \$       9.415       \$       0.7167       \$       2.922       3.176       \$       1.0775       \$       9.414       \$       10.375       \$       9.1717       \$       2.926       3.176       \$       1.6200       \$       5.165       \$       7.211       July       3.535       \$       0.7167       \$       2.224       3.103       \$       1.6200       \$       5.165       \$       7.221       3.036       \$       1.6200       \$       5.165       \$       7.221       3.565       \$       0	Hydro One		Network		Line	e Connecti	on	Transform	nation Co	onnection	Total Line
February       5.784       \$       1.8200       \$       9.370       \$       13.515         March       4.611       \$       3.3765       \$       19.509       4.611       \$       0.7167       \$       4.611       \$       1.8200       \$       9.370       \$       13.515         March       4.611       \$       3.3765       \$       10.775       \$       3.306       4.611       \$       0.7167       \$       2.888       4.020       \$       6.627       \$       9.415         May       3.003       \$       0.7167       \$       2.162       3.003       \$       1.8200       \$       6.527       \$       8.415         May       3.0355       \$       10.724       3.1765       \$       0.7167       \$       2.162       3.003       \$       1.8200       \$       6.577       \$       8.4865       \$       7.017       \$       2.162       3.035       \$       1.800       \$       6.767       \$       8.767       \$       3.3765       \$       0.7167       \$       2.026       2.227       3.1620       \$       4.800       \$       6.6068         October3.21653.3765\$ <td>Month</td> <td>Units Billed</td> <td>Rate</td> <td>Amount</td> <td>Units Billed</td> <td>Rate</td> <td>Amount</td> <td>Units Billed</td> <td>Rate</td> <td>Amount</td> <td>Amount</td>	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February       5.784       \$       1.8200       \$       9.370       \$       13.515         March       4.611       \$       3.3765       \$       19.509       4.611       \$       0.7167       \$       4.611       \$       1.8200       \$       9.370       \$       13.515         March       4.611       \$       3.3765       \$       10.775       \$       3.306       4.611       \$       0.7167       \$       2.888       4.020       \$       6.627       \$       9.415         May       3.003       \$       0.7167       \$       2.162       3.003       \$       1.8200       \$       6.527       \$       8.415         May       3.0355       \$       10.724       3.1765       \$       0.7167       \$       2.162       3.003       \$       1.8200       \$       6.577       \$       8.4865       \$       7.017       \$       2.162       3.035       \$       1.800       \$       6.767       \$       8.767       \$       3.3765       \$       0.7167       \$       2.026       2.227       3.1620       \$       4.800       \$       6.6068         October3.21653.3765\$ <td>Ianuary</td> <td>6.201</td> <td>\$ 3.3765</td> <td>\$ 20.938</td> <td>6.201</td> <td>\$ 0.7167</td> <td>\$ 4,444</td> <td>6.201</td> <td>\$ 1.6200</td> <td>\$ 10.046</td> <td>\$ 14,490</td>	Ianuary	6.201	\$ 3.3765	\$ 20.938	6.201	\$ 0.7167	\$ 4,444	6.201	\$ 1.6200	\$ 10.046	\$ 14,490
March       4,611       \$       3.3765       \$       1.569       4,611       \$       0.7767       \$       3.305       4,611       \$       1.620       \$       7.470       \$       \$       10.775         April       4.029       \$       3.3765       \$       13,604       4.029       \$       0.7167       \$       2.888       4.029       \$       16.200       \$       6.527       \$       9.415         May       3.305       \$       10.747       \$       0.7167       \$       2.288       4.030       \$       6.527       \$       9.415         June       3.706       \$       10.744       3.706       \$       0.7167       \$       2.276       3.765       \$       1.620       \$       5.1620       \$       5.277       \$       8.200       \$       5.727       \$       8.200       \$       5.727       \$       8.200       \$       5.727       \$       8.200       \$       5.727       \$       8.200       \$       5.727       \$       8.200       \$       5.727       \$       8.200       \$       7.503       \$       1.0376       \$       0.7167       \$       2.247       3.364 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>											
April       4.029       \$       3.3765       \$       13.604       4.029       \$       2.888       4.029       \$       1.6200       \$       6.527       \$       9.415         May       3.003       \$       3.3765       \$       10.140       3.076       \$       0.7167       \$       2.152       3.003       \$       1.6200       \$       6.527       \$       9.415         June       3.1765       \$       10.724       3.0765       \$       0.7167       \$       2.276       3.1765       \$       1.4200       \$       5.145       \$       7.421         July       3.535       \$       3.3765       \$       119.36       3.5755       \$       0.7167       \$       2.224       3.103       \$       1.6200       \$       5.727       \$       8.260         August       3.143       \$       3.3765       \$       0.512       \$       0.7167       \$       2.224       3.103       \$       1.6200       \$       5.757       \$       8.305         November       3.216       \$       3.3765       \$       10.859       3.3765       \$       0.7167       \$       2.4261       5.020       \$ <td></td>											
May       3.003       \$       3.3765       \$       10,140       3.078       \$       0.7167       \$       2.172       3.078       \$       1.071       \$       3.076       \$       7.071         June       3.176       \$       3.3765       \$       10.724       3.176       \$       0.7167       \$       2.278       3.176       \$       1.6200       \$       5.145       \$       7.421       3.135       \$       1.6200       \$       5.145       \$       7.421       3.135       \$       1.6200       \$       5.145       \$       7.421       3.135       \$       1.6200       \$       5.027       \$       8.2805       0.7167       \$       2.224       3.103       \$       1.6200       \$       5.027       \$       8.305       0.7167       \$       2.247       3.1545       \$       1.6200       \$       5.027       \$       8.305       0.060       0.0717       \$       2.349       \$       3.1640       \$       1.6200       \$       9.997       \$       1.0920       \$       9.091       \$       1.0920       \$       9.997       \$       1.0920       \$       9.0167       \$       2.446       \$       1.620<											
June       3,176       \$       3,376       \$       10,724       3,176       \$       0,276       \$       2,276       3,176       \$       1,820       \$       5,145       \$       7,421         July       3,535       \$       0,716       \$       2,534       3,555       \$       1,620       \$       5,145       \$       7,421       \$       8,253       \$       1,620       \$       5,145       \$       7,421       \$       8,253       \$       1,620       \$       5,145       \$       7,421       \$       8,253       \$       1,620       \$       5,145       \$       7,251       \$       8,260       \$       5,027       \$       8,260       \$       6,606       \$       \$       5,027       \$       8,260       \$       5,027       \$       8,260       \$       6,606       \$       \$       6,007       \$       3,3765       \$       10,952       \$       3,3765       \$       0,7167       \$       3,2369       4,607       \$       1,620       \$       7,593       \$       13,939       \$       11,940       \$       1,620       \$       9,597       \$       13,949       \$       1,149       \$											
July       3,535       \$       3,3765       \$       11,936       3,535       \$       0,7167       \$       2,534       3,535       \$       1,6200       \$       5,727       \$       8,260         August       3,143       \$       3,3765       \$       10,612       3,003       \$       0,7167       \$       2,224       3,103       \$       16200       \$       5,027       \$       7,251         September       2,724       \$       3,3765       \$       10,859       3,767       \$       2,224       3,103       \$       16200       \$       5,027       \$       8       8,056         October       3,216       \$       3,3765       \$       10,859       3,564       \$       0,7167       \$       2,247       3,564       \$       16200       \$       5,757       \$       8,305         November       4,993       \$       3,3765       \$       2,0519       5,924       \$       0,7167       \$       3,269       \$,944       \$       1,6200       \$       9,597       \$       8,305         Add Extra Host Here (I)       Network       Line Connector       Transformation       \$       \$       1,747											
August       3,143       \$       3.3765       \$       10,612       3,103       \$       0.7167       \$       2.224       3,103       \$       1.620       \$       5.027       \$       7.251         September       2,774       \$       3.3765       \$       9.231       2.827       \$       0.7167       \$       2.026       2.827       \$       1.6200       \$       4.560       \$       6.666         October       3.216       \$       3.3765       \$       16.859       3.574       \$       7.251       \$       8.300       \$       7.577       \$       8.300       \$       7.583       \$       10.952         December       6.077       \$       3.3765       \$       10.520       50.434       \$       0.7167       \$       3.359       4.687       \$       1.620       \$       9.597       \$       13.843         Total       50.502       \$       3.3765       \$       10.520       50.434       \$       0.7167       \$       3.364       \$       1.620       \$       5       1.703       \$       1.749         Add Extra Host Here (I)       Vetwork       Line       Connoetion       Transformation	-										
September       2,734       \$       3.3765       \$       9,231       2,827       \$       0.7167       \$       2,026       2,827       \$       1,6200       \$       4,580       \$       6,606         October       3.276       \$       10,859       4,687       \$       1,6200       \$       5,757       \$       8,33765       \$       10,859       4,677       \$       1,5200       \$       5,757       \$       8,33765       \$       10,859       4,717       \$       3,539       4,677       \$       1,6200       \$       7,593       \$       10,952       \$       13,843         Total       50,502       \$       3,3765       \$       10,520       50,434       \$       0.72       \$       3,6146       50,434       \$       1.620       \$       7,593       \$       117,849         Add Extra Host Here (I)       Network       Line       Connection       Transformation       Connection       Transformation       Connection       Total Line         January       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -											
October       3.216       \$       3.3765       \$       10,859       3.576       \$       2.547       3.554       \$       1.620       \$       5.757       \$       8.305         November       4.993       \$       3.3765       \$       16,859       4.687       \$       0.7167       \$       3.359       \$       10.952       5.924       \$       1.620       \$       9.957       \$       10.952         December       6.077       \$       3.3765       \$       10.859       5.924       \$       0.7167       \$       3.256       \$       1.620       \$       5.757       \$       8.305         December       6.077       \$       3.3765       \$       10.859       3.3765       \$       0.7167       \$       3.254       \$       1.620       \$       5.757       \$       8.305         Moth       Units Billed       Rate       Amount       S       .       \$       .       \$       .       \$       .       \$       .       \$ <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th<>											
November       4.993       \$       3.3765       \$       16,859       4.887       \$       0.7167       \$       3.359       4.687       \$       1.620       \$       7,593       \$       10,952         Total       50,502       \$       3.3765       \$       10,952       \$       0.7167       \$       3.359       4.687       \$       1.620       \$       7,593       \$       10,952       \$       1.1849         Total       50,502       \$       3.389       170,520       50,434       \$       0.7167       \$       3.369       4.687       \$ 1.620       \$       7,593       \$       10,952       \$       11,849         Add Extra Host Here (I)       Network       Line Connection       Transformation Council       Total Line         Month       Units Billed       Rate       Amount       Units Billed       Rate       Amount       Units Billed       Rate       Amount       S       1.62       S       <											
December       6,077       \$       3.3765       \$       20,519       5,924       \$       0.717       \$       4,246       5,924       \$       1,620       \$       9,597       \$       13,843         Total       50,502       \$       3.38       \$       170,520       50,434       \$       0.72       \$       36,146       50,434       \$       1.62       \$       81,703       \$       117,849         Add Extra Host Here (I)       Network       Line Connection       Transformation Connection       Total Line         Month       Units Billed       Rate       Amount       Connection       Total Line         January       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -       \$       -											
Total       50,502       \$       3.38       \$       170,520       50,434       \$       0.72       \$       36,146       50,434       \$       1.62       \$       81,703       \$       117,849         Add Extra Host Here (I)       Network       Line Connection       Transformation Connection       Total Line         Month       Units Billed       Rate       Amount       S <td></td>											
Add Extra Host Here (i)         Network         Line Connection         Transformation Connection         Total Line           Month         Units Billed         Rate         Amount         Month           January         -         \$											
MonthUnits BilledRateAmountUnits BilledRateAmountUnits BilledRateAmountAmountJanuary-\$-\$-\$-\$-\$-\$-\$\$-\$\$-\$\$-\$\$-\$\$-\$\$\$-\$\$\$-\$\$\$\$-\$\$\$\$\$-\$ <td< td=""><td>Total</td><td>50,502</td><td>\$ 3.38</td><td>\$ 170,520</td><td>50,434</td><td>\$ 0.72</td><td>\$ 36,146</td><td>50,434</td><td>\$ 1.62</td><td>\$ 81,703</td><td>\$ 117,849</td></td<>	Total	50,502	\$ 3.38	\$ 170,520	50,434	\$ 0.72	\$ 36,146	50,434	\$ 1.62	\$ 81,703	\$ 117,849
January       -       \$ </td <td>Add Extra Host Here (I)</td> <td></td> <td>Network</td> <td></td> <td>Line</td> <td>e Connecti</td> <td>on</td> <td>Transform</td> <td>mation Co</td> <td>onnection</td> <td>Total Line</td>	Add Extra Host Here (I)		Network		Line	e Connecti	on	Transform	mation Co	onnection	Total Line
February       -       \$<	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February       -       \$       >       \$       >       \$<	January	- 5	s -	s -	-	\$ -	s -	-	s -	\$ -	\$-
March       -       \$       \$ <td></td> <td>- 5</td> <td>s -</td> <td>s -</td> <td>-</td> <td>\$ -</td> <td>s -</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>\$ -</td>		- 5	s -	s -	-	\$ -	s -	-	\$ -	\$ -	\$ -
April       -       \$       \$       -       \$ <td>5</td> <td>- 5</td> <td>S –</td> <td>s -</td> <td>-</td> <td>\$ -</td> <td>s -</td> <td>-</td> <td>s -</td> <td>\$ -</td> <td>\$ -</td>	5	- 5	S –	s -	-	\$ -	s -	-	s -	\$ -	\$ -
May       -       \$       >       \$	April	- 5	s -	\$ -	-	\$ -	s -	-	\$ -	\$ -	
June       -       \$       \$       -       \$       \$       \$       -       \$		- 5	s -	s -	-	\$ -	s -	-	\$ -	\$ -	\$ -
July       -       \$	5	- 5	s -	s -	-	\$ -	s -	-	\$ -	\$ -	\$ -
August       -       \$       \$       -       \$       -       \$       \$       -       \$       \$       -       \$       \$       -       \$       \$       -       \$       \$       -       \$       >       \$       -       \$ <td></td> <td>- 5</td> <td>s -</td> <td>\$ -</td> <td>-</td> <td>\$ -</td> <td>s -</td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td></td>		- 5	s -	\$ -	-	\$ -	s -	-	\$ -	\$ -	
September       -       \$		- 9	s -	s -	-	\$ -	s -	-		\$ -	
October         -         \$ </td <td></td> <td>- 5</td> <td></td> <td></td> <td>-</td> <td>•</td> <td></td> <td>-</td> <td></td> <td></td> <td></td>		- 5			-	•		-			
November         -         \$<		- 5	s -	\$ -	-	\$ -	s -	-	\$ -	\$-	
December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		- 5	s -	s -	-			-	s -	\$ -	
Total - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -					-			-			
	Total	- 5	\$-	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Network			Lin	e Conne	ction		Transform	nation C	onnec	tion	Тс	tal Line
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	Units Billed	Rate	Aı	nount	А	mount
January	-	s -	\$	-	-	\$-	\$	-	-	\$ -	\$	-	\$	-
February	-	\$ -	\$		-	\$-	\$	-	-	\$-	\$	-	\$	-
March	-	\$ -	\$	-	-	\$-	\$	-	-	\$ -	\$	-	\$	-
April	-	\$ -	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
May	-	\$ -	\$	-	-	\$-	\$	-	-	\$ -	\$	-	\$	-
June	-	\$ -	\$	-	-	\$-	\$	-	-	\$ -	\$	-	\$	-
July	-	\$ -	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
August	-	\$ -	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
September	-	\$ -	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
October	-	\$ -	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
November	-	\$ -	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
December	-	\$ -	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
Total	-	\$-	\$	-	-	\$-	\$	-	-	\$ -	\$	-	\$	-
Total		Network			Lin	e Conne	ction		Transform	nation C	onnec	tion	То	otal Line
Month	Units Billed	Rate	I	Amount	Units Billed	Rate	A	mount	Units Billed	Rate	Aı	nount	А	mount
January	6,201	\$3.38	\$	20,938	6,201	\$0.72	\$	4,444	6,201	\$1.62	\$	10,046	\$	14,490
February	5,784	\$3.38	ŝ	19,530	5,784	\$0.72	ŝ	4,145	5,784	\$1.62	\$	9,370	\$	13,515
March	4,611	\$3.38	\$	15,569	4,611	\$0.72	\$	3,305	4,611	\$1.62	\$	7,470	\$	10,775
April	4,029	\$3.38	\$	13,604	4,029	\$0.72	\$	2,888	4,029	\$1.62	\$	6,527	\$	9,415
May	3,003	\$3.38	\$	10,140	3,003	\$0.72	\$	2,152	3,003	\$1.62	\$	4,865	\$	7,017
June	3,176	\$3.38	\$	10,724	3,176	\$0.72	\$	2,276	3,176	\$1.62	\$	5,145	\$	7,421
July	3,535	\$3.38	\$	11,936	3,535	\$0.72	\$	2,534	3,535	\$1.62	\$	5,727	\$	8,260
August	3,143	\$3.38	\$	10,612	3,103	\$0.72	\$	2,224	3,103	\$1.62	\$	5,027	\$	7,251
September	2,734	\$3.38	\$	9,231	2,827	\$0.72	\$	2,026	2,827	\$1.62	\$	4,580	\$	6,606
October	3,216	\$3.38	\$	10,859	3,554	\$0.72	s	2,547	3,554	\$1.62	\$	5,757	\$	8,305
November	4,993	\$3.38	\$	16,859	4,687	\$0.72	s	3,359	4,687	\$1.62	\$	7.593	\$	10,952
December	6,077	\$3.38	\$	20,519	5,924	\$0.72	\$	4,246	5,924	\$1.62	\$	9,597	\$	13,843
Total	50,502	\$ 3.3	38 \$	170,520	50,434	\$ 0.7	2 \$	36,146	50,434	\$ 1.62	\$	81,703	\$	117,849

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	s -	-	\$ 0.8200	s -	-	\$ 1.9800	s -	\$-
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	s -	-	\$ 0.8200	s -	-	\$ 1.9800	s -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$-	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$ -
October	-	\$ 3.8200	\$-	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$-	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
Total		\$ -	\$ -	-	\$ -	\$ -		\$ -	\$ -	\$-
Hydro One		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,201	\$ 3.3765	\$ 20,938	6.201	\$ 0.7167	\$ 4,444	6,201	\$ 1.6200	\$ 10,046	\$ 14,490
February	5,784	\$ 3.3765			\$ 0.7167			\$ 1.6200		\$ 13,515
March		\$ 3.3765				\$ 3,305		\$ 1.6200		\$ 10,775
April	4,029	\$ 3.3765				\$ 2,888			\$ 6,527	\$ 9,415
May	3,003	\$ 3.3765	\$ 10,140	3,003	\$ 0.7167	\$ 2,152	3,003	\$ 1.6200		\$ 7,017
June	3,176	\$ 3.3765	\$ 10,724	3,176	\$ 0.7167	\$ 2,276	3,176	\$ 1.6200	\$ 5,145	\$ 7,421
July	3,535	\$ 3.3765	\$ 11,936	3,535	\$ 0.7167	\$ 2,534	3,535	\$ 1.6200	\$ 5,727	\$ 8,260
August	3,143	\$ 3.3765	\$ 10,612	3,103	\$ 0.7167	\$ 2,224	3,103	\$ 1.6200	\$ 5,027	\$ 7,251
September	2,734	\$ 3.3765	\$ 9,231	2,827	\$ 0.7167	\$ 2,026	2,827	\$ 1.6200	\$ 4,580	\$ 6,606
October	3,216	\$ 3.3765	\$ 10,859	3,554	\$ 0.7167	\$ 2,547	3,554	\$ 1.6200	\$ 5,757	\$ 8,305
November	4,993	\$ 3.3765	\$ 16,859	4,687	\$ 0.7167	\$ 3,359	4,687	\$ 1.6200	\$ 7,593	\$ 10,952
December	6,077	\$ 3.3765	\$ 20,519	5,924	\$ 0.7167	\$ 4,246	5,924	\$ 1.6200	\$ 9,597	\$ 13,843
Total	50,502	\$ 3.38	\$ 170,520	50,434	\$ 0.72	\$ 36,146	50,434	\$ 1.62	\$ 81,703	\$ 117,849
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$-	s -	-	s -	\$ -	-	s -	s -	s -
February	-		\$ -	-	s -	s -	-	s -	\$ -	\$ -
March	-	\$ -	s -	-	\$ -	s -	-	\$ -	s -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	<b>\$</b> -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	<b>\$</b> -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	s -	-	\$ -	\$-	-	\$ -	s -	\$-
September	-	\$ -	\$-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Ôctober	-	\$ -	\$-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	s -	-	\$ -	\$-	-	\$ -	s -	\$-
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$-
Total	-	\$-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$-

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Netwo	ĸ		Line	e Co	onnec	tion		Transfor	mat	ion Co	nnect	ion	То	tal Line
Month	Units Billed	Rate		Amount	Units Billed	R	ate	I	Amount	Units Billed	ŀ	late	Am	ount	Α	mount
January	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$ -	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total		Netwo	'k		Line	e Co	onnec	tion		Transfor	mat	ion Co	nnect	ion	То	tal Line
Total Month	Units Billed	Netwo Rate	ĸ	Amount	Line Units Billed		onnec ate		Amount	Transfor Units Billed		ion Co Late		ion 10unt		tal Line mount
Month	Units Billed 6,201	Rate	r <b>k</b> 88 \$	<b>Amount</b> 20,938		R		I			ŀ		Am			
<b>Month</b> January		<b>Rate</b> \$ 3.3		20,938	Units Billed	R \$	ate	\$	Amount	Units Billed	I \$	late	Am \$	iount	А	<b>mount</b> 14,490
Month	6,201	Rate \$ 3.3 \$ 3.5	18 \$		Units Billed 6,201	R \$ \$	ate 0.72	\$ \$	Amount 4,444	Units Billed 6,201	I \$ \$	Late 1.62	Am \$ \$	10,046	A \$	mount
<b>Month</b> January February March	6,201 5,784	<b>Rate</b> \$ 3.3 \$ 3.3 \$ 3.3	18 \$ 18 \$	20,938 19,530	<b>Units Billed</b> 6,201 5,784	R \$ \$ \$	ate 0.72 0.72	\$ \$ \$	Amount 4,444 4,145	<b>Units Billed</b> 6,201 5,784	1 \$ \$ \$	Late 1.62 1.62	Am \$ \$ \$	nount 10,046 9,370	A \$ \$	<b>mount</b> 14,490 13,515
<b>Month</b> January February	6,201 5,784 4,611	<b>Rate</b> \$ 3.3 \$ 3.3 \$ 3.3 \$ 3.3	8 \$ 8 \$ 8 \$	20,938 19,530 15,569	Units Billed 6,201 5,784 4,611	R \$ \$ \$ \$	ate 0.72 0.72 0.72	\$ \$ \$ \$	Amount 4,444 4,145 3,305	Units Billed 6,201 5,784 4,611	I \$ \$ \$ \$	Late 1.62 1.62 1.62	Am \$ \$ \$ \$	10,046 9,370 7,470	A \$ \$ \$	mount 14,490 13,515 10,775
<b>Month</b> January February March April	6,201 5,784 4,611 4,029	Rate \$ 3.3 \$ 3.3 \$ 3.3 \$ 3.3 \$ 3.3	38 \$ 38 \$ 38 \$ 38 \$	20,938 19,530 15,569 13,604	Units Billed 6,201 5,784 4,611 4,029	R \$ \$ \$ \$	0.72 0.72 0.72 0.72 0.72	\$ \$ \$ \$ \$	Amount 4,444 4,145 3,305 2,888	Units Billed 6,201 5,784 4,611 4,029	1 \$ \$ \$ \$ \$	Late 1.62 1.62 1.62 1.62	Am \$ \$ \$ \$ \$	10,046 9,370 7,470 6,527	A \$ \$ \$	mount 14,490 13,515 10,775 9,415
<b>Month</b> January February March April May	6,201 5,784 4,611 4,029 3,003	Rate \$ 3.3 \$ 3.3 \$ 3.3 \$ 3.3 \$ 3.3 \$ 3.3	38 \$ 38 \$ 38 \$ 38 \$ 38 \$	20,938 19,530 15,569 13,604 10,140	Units Billed 6,201 5,784 4,611 4,029 3,003	R \$ \$ \$ \$ \$ \$	0.72 0.72 0.72 0.72 0.72 0.72	\$ \$ \$ \$ \$ \$ \$	Amount 4,444 4,145 3,305 2,888 2,152	Units Billed 6,201 5,784 4,611 4,029 3,003	1 \$ \$ \$ \$ \$ \$	Late 1.62 1.62 1.62 1.62 1.62	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,046 9,370 7,470 6,527 4,865	A \$ \$ \$ \$	mount 14,490 13,515 10,775 9,415 7,017
<b>Month</b> January February March April May June	6,201 5,784 4,611 4,029 3,003 3,176	Rate \$ 3.3 \$ 3.3 \$ 3.3 \$ 3.3 \$ 3.3 \$ 3.3 \$ 3.3	38 \$ 38 \$ 38 \$ 38 \$ 38 \$ 38 \$	20,938 19,530 15,569 13,604 10,140 10,724	Units Billed 6,201 5,784 4,611 4,029 3,003 3,176	R \$ \$ \$ \$ \$ \$ \$	ate 0.72 0.72 0.72 0.72 0.72 0.72 0.72	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4,444 4,145 3,305 2,888 2,152 2,276	Units Billed 6,201 5,784 4,611 4,029 3,003 3,176	1 \$ \$ \$ \$ \$ \$ \$ \$	1.62 1.62 1.62 1.62 1.62 1.62 1.62	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,046 9,370 7,470 6,527 4,865 5,145	A \$ \$ \$ \$ \$	mount 14,490 13,515 10,775 9,415 7,017 7,421
<b>Month</b> January February March April May June July	6,201 5,784 4,611 4,029 3,003 3,176 3,535	Rate         \$ 3.3         \$ 3.3         \$ 3.3         \$ 3.3         \$ 3.3         \$ 3.3         \$ 3.3         \$ 3.3         \$ 3.3         \$ 3.3         \$ 3.3         \$ 3.3         \$ 3.3	38 \$ 38 \$ 38 \$ 38 \$ 38 \$ 38 \$ 38 \$	20,938 19,530 15,569 13,604 10,140 10,724 11,936	Units Billed 6,201 5,784 4,611 4,029 3,003 3,176 3,535	R \$ \$ \$ \$ \$ \$ \$ \$	0.72 0.72 0.72 0.72 0.72 0.72 0.72 0.72	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 4,444 4,145 3,305 2,888 2,152 2,276 2,534	Units Billed 6,201 5,784 4,611 4,029 3,003 3,176 3,535	1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Late 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,046 9,370 7,470 6,527 4,865 5,145 5,727	A \$ \$ \$ \$ \$ \$ \$	mount 14,490 13,515 10,775 9,415 7,017 7,421 8,260
<b>Month</b> January February March April May June July August	6,201 5,784 4,611 4,029 3,003 3,176 3,535 3,143	\$       3.5         \$       3.5         \$       3.5         \$       3.5         \$       3.5         \$       3.5         \$       3.5         \$       3.5         \$       3.5         \$       3.5         \$       3.5         \$       3.5         \$       3.5	38 \$ 38 \$ 38 \$ 38 \$ 38 \$ 38 \$ 38 \$ 38 \$	20,938 19,530 15,569 13,604 10,140 10,724 11,936 10,612	Units Billed 6,201 5,784 4,611 4,029 3,003 3,176 3,535 3,103	R \$ \$ \$ \$ \$ \$ \$ \$	0.72 0.72 0.72 0.72 0.72 0.72 0.72 0.72	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 4,444 4,145 3,305 2,888 2,152 2,276 2,534 2,224	Units Billed 6,201 5,784 4,611 4,029 3,003 3,176 3,535 3,103	1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Late 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,046 9,370 7,470 6,527 4,865 5,145 5,727 5,027	A \$ \$ \$ \$ \$ \$ \$ \$ \$	mount 14,490 13,515 10,775 9,415 7,017 7,421 8,260 7,251
Month January February March April May June July August September	6,201 5,784 4,611 4,029 3,003 3,176 3,535 3,143 2,734	Rate         \$ 3.3         \$ 3.4         \$ 3.5         \$ 3.5         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6	38 \$ 38 \$ 38 \$ 38 \$ 38 \$ 38 \$ 38 \$ 38 \$	20,938 19,530 15,569 13,604 10,140 10,724 11,936 10,612 9,231	Units Billed 6,201 5,784 4,611 4,029 3,003 3,176 3,535 3,103 2,827	R \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ate 0.72 0.72 0.72 0.72 0.72 0.72 0.72 0.72	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 4,444 4,145 3,305 2,888 2,152 2,276 2,534 2,224 2,026	Units Billed 6,201 5,784 4,611 4,029 3,003 3,176 3,535 3,103 2,827	1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Late 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,046 9,370 7,470 6,527 4,865 5,145 5,727 5,027 4,580	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	mount 14,490 13,515 10,775 9,415 7,017 7,421 8,260 7,251 6,606
<b>Month</b> January February March April May June July August September October	6,201 5,784 4,611 4,029 3,003 3,176 3,535 3,143 2,734 3,216	Rate         \$ 3.3         \$ 3.4         \$ 3.5         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6         \$ 3.6	18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$ 18 \$	20,938 19,530 15,569 13,604 10,140 10,724 11,936 10,612 9,231 10,859	Units Billed 6,201 5,784 4,611 4,029 3,003 3,176 3,535 3,103 2,827 3,554	R \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	ate 0.72 0.72 0.72 0.72 0.72 0.72 0.72 0.72	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 4,444 4,145 3,305 2,888 2,152 2,276 2,534 2,224 2,026 2,547	Units Billed 6,201 5,784 4,611 4,029 3,003 3,176 3,535 3,103 2,827 3,554	1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Late 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,046 9,370 7,470 6,527 4,865 5,145 5,727 5,027 4,580 5,757	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	mount 14,490 13,515 10,775 9,415 7,017 7,421 8,260 7,251 6,606 8,305
Month January February March April May June July August September October November	6,201 5,784 4,611 4,029 3,003 3,176 3,535 3,143 2,734 3,216 4,993	\$       3.3         \$       3.3         \$       3.3         \$       3.3         \$       3.4         \$       3.5         \$       3.6         \$       3.6         \$       3.6         \$       3.6         \$       3.6         \$       3.6         \$       3.6         \$       3.6         \$       3.6         \$       3.6         \$       3.6	38 \$ 38 \$ 38 \$ 38 \$ 38 \$ 38 \$ 38 \$ 38 \$	20,938 19,530 15,569 13,604 10,140 10,724 11,936 10,612 9,231 10,859	Units Billed 6,201 5,784 4,611 4,029 3,003 3,176 3,535 3,103 2,827 3,554 4,687	R \$	ate 0.72 0.72 0.72 0.72 0.72 0.72 0.72 0.72	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 4,444 4,145 3,305 2,888 2,152 2,276 2,534 2,224 2,224 2,026 2,547 3,359	Units Billed 6,201 5,784 4,611 4,029 3,003 3,176 3,535 3,103 2,827 3,554 4,687	1 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Late 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62 1.62	Am \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10,046 9,370 7,470 6,527 4,865 5,145 5,727 5,027 4,580 5,757 7,593	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	mount 14,490 13,515 10,775 9,415 7,017 7,421 8,260 7,251 6,606 8,305 10,952

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
\$/kWh	0.0069	15 336 815	_	105 824	63.2%	107 710	0.0070
			_				0.0064
\$/kW		-	11.753	30,401	18.1%		2.6328
\$/kW	1.9506	-	947	1,847	1.1%	1,880	1.9854
\$/kWh	0.0063	20,048	-	126	0.1%	129	0.0064
	S/kWh S/kWh S/kW S/kW	Unit Network \$/kWh 0.0069 \$/kWh 0.0063 \$/kW 2.5867 \$/kW 1.9506	Unit Network Billed kWh \$/kWh 0.0069 15,336,815 \$/kWh 0.0063 4,656,457 \$/kW 2.5867 - \$/kW 1.9506 -	Unit         Current RTSR- Network         Loss Adjusted Billed kWh         Adjusted Billed kW           \$/kWh         0.0069         15,336,815         -           \$/kWh         0.0063         4,656,457         -           \$/kW         2.5867         -         11,753           \$/kW         1.9506         947	Unit         Current RTSR- Network         Loss Adjusted Billed kWh         Adjusted Billed kW         Billed Amount           \$/kWh         0.0069         15,336,815         -         105,824           \$/kWh         0.0063         4,656,457         -         29,336           \$/kW         2.5867         -         11,753         30,401           \$/kW         1.9506         -         947         1,847	Unit         Current RTSR- Network         Loss Adjusted Billed kWh         Adjusted Billed kW         Billed Amount         Billed Amount           \$/kWh         0.0069         15,336,815         -         105,824         63,2%           \$/kWh         0.0063         4,656,457         -         29,336         17,5%           \$/kW         2,5867         -         11,753         30,401         18,1%           \$/kW         1,9506         -         947         1,847         1.1%	Unit         Current RTSR- Network         Loss Adjusted Billed kWh         Adjusted Billed kW         Billed Amount         Billed Amount %         Wholesale Billing           \$/kWh         0.0069         15,336,815         -         105,824         63.2%         107,710           \$/kWh         0.0063         4,656,457         -         29,336         17.5%         29,858           \$/kW         2.5867         -         11,753         30,401         18.1%         30,943           \$/kW         1.9506         -         947         1.847         1.1%         1,880

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW/b	0.0048	15 336 815		73.617	62.5%	73 660	0.0048
				_				0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8143	-	11.753	21.323	18.1%	21,336	1.8154
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4025	-	947	1,328	1.1%	1,329	1.4033
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	20,048	-	92	0.1%	92	0.0046
	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kWh         Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW         Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW         Retail Transmission Rate - Line and Transformation Connection Service Rate       \$/kW	Rate Description         Unit         Connection           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kWh         0.0048           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kWh         0.0046           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kW         1.8143           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kW         1.4025	Rate Description         Unit         Connection         Billed kWh           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kWh         0.0048         15.336.815           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kWh         0.0046         4,656,457           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kW         1.8143         -           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kW         1.4025         -	Rate Description         Unit         Connection         Billed kWh         Billed kW           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kWh         0.0048         15,336,815         -           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kWh         0.0046         4,656,457         -           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kW         1.8143         -         11,753           Retail Transmission Rate - Line and Transformation Connection Service Rate         \$/kW         1.4025         -         947	Rate Description     Unit     Connection     Billed kWh     Billed kW     Amount       Retail Transmission Rate - Line and Transformation Connection Service Rate     \$/kWh     0.0048     15.336.815     -     73.617       Retail Transmission Rate - Line and Transformation Connection Service Rate     \$/kWh     0.0046     4.656.457     -     21.420       Retail Transmission Rate - Line and Transformation Connection Service Rate     \$/kW     1.8143     -     11.753     21.323       Retail Transmission Rate - Line and Transformation Connection Service Rate     \$/kW     1.4025     -     947     1.328	Rate Description     Unit     Connection     Billed kWh     Billed kW     Amount     Amount %       Retail Transmission Rate - Line and Transformation Connection Service Rate     \$/kWh     0.0048     15,336,815     -     73,617     62.5%       Retail Transmission Rate - Line and Transformation Connection Service Rate     \$/kWh     0.0046     4,656,457     -     21,420     18.2%       Retail Transmission Rate - Line and Transformation Connection Service Rate     \$/kW     1.8143     -     11,753     21,323     18.1%       Retail Transmission Rate - Line and Transformation Connection Service Rate     \$/kW     1.4025     -     947     1,328     1.1%	Rate Description       Unit       Current RTSR- Connection       Loss Adjusted Billed kWh       Loss Adjusted Billed kWh       Billed Billed kWh       Billed Billed kWh       Billed Amount       Billed Amount       Wholesale Billing         Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate \$kW       \$kW       1.8143       -       11,753       21,323       18.1%       21,336 Retail Transmission Rate - Line and Transformation Connection Service Rate \$kW       \$kW       1.4025       -       947       1.328       1.1%       1.329

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
	Retail Transmission Rate - Network Service Rate 50 K Retail Transmission Rate - Network Service Rate KW Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kWh	0.0070 0.0064 2.6328 1.9854 0.0064	15,336,815 4,656,457 _  20,048	11,753 947	107,710 29,858 30,943 1,880 129	63.2% 17.5% 18.1% 1.1% 0.1%	107,710 29,858 30,943 1,880 129	0.0070 0.0064 2.6328 1.9854 0.0064

### **Incentive Regulation Model for 2015 Filers**

Hydro 2000 Inc. - Village of Alfred And Plantagenet

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connectior	n Servic \$/kWh	0.0048	15,336,815	-	73,660	62.5%	73,660	0.0048
GENERAL SERVICE LESS THAN 5	0 Retail Transmission Rate - Line and Transformation Connection	n Servic \$/kWh	0.0046	4,656,457	-	21,432	18.2%	21,432	0.0046
GENERAL SERVICE 50 TO 4,999 F	W Retail Transmission Rate - Line and Transformation Connectior	n Servic \$/kW	1.8154	-	11,753	21,336	18.1%	21,336	1.8154
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection	n Servic \$/kW	1.4033	-	947	1,329	1.1%	1,329	1.4033
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection	n Servic \$/kWh	0.0046	20,048	-	92	0.1%	92	0.0046

# **Incentive Regulation Model for 2015 Filers**

### Hydro 2000 Inc. - Village of Alfred And Plantagenet

#### This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6328
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8154
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1.9854
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4033
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046



In applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	<b>Choose Stretch Fa</b>	ctor Group	111			
Productivity Factor	0.00%	Associated Stretch	Factor Value	0.30%			
Price Cap Index	1.40%						
					Price Cap Index to		Proposed
		MFC Adjustment	<b>Current Volumetric</b>	DVR Adjustment from	be Applied to MFC		Volumetric
Rate Class	Current MFC	from R/C Model	Charge	R/C Model	and DVR	Proposed MFC	Charge



### **Incentive Regulation Model for 2015 Filers**

### Hydro 2000 Inc. - Village of Alfred And Plantagenet

RATE

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Aurowance rates nave been included as derauit entires. If you nave different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Pulling Post Dated Cheques	\$ 9.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Notification charge	\$ 15.00
Account History	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 25.00
Returned cheque charge (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 15.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.96
Collection of account charge – no disconnection - during regular business hours	\$	20.00
Collection of account charge – no disconnection – after regular hours	\$	50.00
Disconnect/Reconnect at meter – during regular hours	\$	25.00
Disconnect/Reconnect at meter – after regular hours	\$	50.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	25.00
Install/Remove load control device – after regular hours	\$	50.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	s	100.00
Monthly Fixed Charge, per retailer	s	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0772
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0664
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	N/A