**Fort Frances Power Corporation**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date September 1, 2014**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2013-0130**

**RESIDENTIAL SERVICE CLASSIFICATION**

This section governs all services intended to supply electrical energy to buildings or sections of buildings devoted to living

quarters such as houses, living accommodations at the rear of stores, self-contained and individually metered suites.

These services are commonly referred to as Residential or Domestic Services. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

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Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of

this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

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| **MONTHLY RATES AND CHARGES – Delivery Component** | |  | |  | |
| Service Charge | | $ | | 18.64 | |
| Distribution Volumetric Rate | | $/kWh | | 0.0136 | |
| Rate Rider for Smart Metering Entity Charge – Effective until October 18, 2018 | | $ | | 0.79 | |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2015 | | $/kWh | | (0.0004) | |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015  Applicable only for Non-RPP Customers | | $/kWh | | (0.0063) | |
| Rate Rider for the Recovery of Stranded Meter Assets – effective until August 31, 2015 | | $ | | 0.86 | |
| Rate Rider for the Disposition of Deferral/Variance Account (2014) – effective until August 31, 2016 | | $/kWh | | 0.0001 | |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until August 31, 2016  Applicable for Non-RPP Customers | | $/kWh | | (0.0047) | |
| Rate Rider for Disposition of CGAAP Changes – 1576 Effective until August 31, 2018 | | $/kWh | | (0.0004) | |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)-  Effective until August 31, 2015 | | $/kWh | | 0.0004 | |
| Retail Transmission Rate - Network Service Rate | | $/kWh | | 0.0071 | |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | | $/kWh | | 0.0017 | |
|  | |  | |  | |
| **MONTHLY RATES AND CHARGES – Regulatory Component** | |  | |  | |
| Wholesale Market Service Charge | | $/kWh | | 0.0044 | |
| Rural Rate Protection Charge | | $/kWh | | 0.0013 | |
| Standard Supply Service – Administrative Charge (if applicable) | | $ | | 0.25 | |
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**Fort Frances Power Corporation TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date September 1, 2014**

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**EB-2013-0130**

**GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This section governs small commercial services and includes small stores, small service stations, restaurants,

Churches, small offices and other establishments with similar loads and whose monthly average peak demand is less

than, or forecast to be less than, 50 kW. Further servicing details are available in the distributor’s Conditions of

Service.

**APPLICATION**

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| **MONTHLY RATES AND CHARGES – Delivery Component** |  |  |
| Service Charge | $ | 43.12 |
| Distribution Volumetric Rate | $/kWh | 0.0098 |
| Rate Rider for Smart Metering Entity Charge – Effective until October 18, 2018 | $ | 0.79 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2015 | $/kWh | (0.0004) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015  Applicable only for Non-RPP Customers | $/kWh | (0.0063) |
| Rate Rider for the Recovery of Stranded Meter Assets – effective until August 31, 2015 | $ | 6.99 |
| Rate Rider for the Disposition of Deferral/Variance Account (2014) – effective until August 31, 2016 | $/kWh | 0.0002 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until August 31, 2016  Applicable for Non-RPP Customers | $/kWh | (0.0047) |
| Rate Rider for Disposition of CGAAP Changes – 1576 Effective until August 31, 2018 | $/kWh | (0.0004) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)-  Effective until August 31, 2015 | $/kWh | 0.0005 |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0015 |
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| **MONTHLY RATES AND CHARGES – Regulatory Component** |  |  |
| Wholesale Market Service Charge | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | $ | 0.25 |

**Fort Frances Power Corporation TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date September 1, 2014**

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**GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION**

**EB-2013-0130**

This type of service will normally be applicable to small industry, departmental or larger stores such as supermarkets,

shopping centres, storage buildings, large garages, restaurants, office buildings, institutions, hotels, hospitals, schools,

colleges, arenas, apartment blocks or buildings and other comparable establishments and whose monthly average peak

demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further

servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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| **MONTHLY RATES AND CHARGES – Delivery Component** |  |  |
| Service Charge | $ | 171.03 |
| Distribution Volumetric Rate | $/kW | 2.5803 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2015 | $/kW | (0.1671) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015  Applicable only for Non-RPP Customers | $/kW | (2.4469) |
| Rate Rider for the Recovery of Stranded Meter Assets – effective until August 31, 2015 | $ | 19.63 |
| Rate Rider for the Disposition of Deferral/Variance Account (2014) – effective until August 31, 2016 | $/kW | 0.0361 |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until August 31, 2016  Applicable for Non-RPP Customers | $/kW | (1.8481) |
| Rate Rider for Disposition of CGAAP Changes – 1576 Effective until August 31, 2018 | $/kW | (0.1381) |
| Retail Transmission Rate - Network Service Rate | $/kW | 2.6255 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 0.6308 |
|  |  |  |
| **MONTHLY RATES AND CHARGES – Regulatory Component** |  |  |
| Wholesale Market Service Charge | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | $ | 0.25 |

**Fort Frances Power Corporation**

**TARIFF OF RATES AND CHARGES Effective and Implementation Date September 1, 2014**

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**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

**EB-2013-0130**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

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| **MONTHLY RATES AND CHARGES – Delivery Component** |  |  |
| Service Charge (per customer) | $ | 37.87 |
| Distribution Volumetric Rate | $/kWh | 0.0086 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2015 | $/kWh | (0.0004) |
| Rate Rider for Disposition of CGAAP Changes – 1576 Effective until August 31, 2018 | $/kWh | (0.0004) |
| Retail Transmission Rate - Network Service Rate | $/kWh | 0.0064 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kWh | 0.0015 |
|  |  |  |
| **MONTHLY RATES AND CHARGES – Regulatory Component** |  |  |
| Wholesale Market Service Charge | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | $ | 0.25 |

**Fort Frances Power Corporation TARIFF OF RATES AND CHARGES**

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**STREET LIGHTING SERVICE CLASSIFICATION**

**EB-2013-0130**

This classification refers to an account for roadway lighting with a Municipality within the service boundaries. The

consumption for these customers is based on the calculated load times the established hours of use in the OEB load

shape template. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

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| **MONTHLY RATES AND CHARGES – Delivery Component** |  |  |
| Service Charge (per connection) | $ | 1.59 |
| Distribution Volumetric Rate | $/kW | 4.1381 |
| Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2015 | $/kW | (0.1545) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015  Applicable only for Non-RPP Customers | $/kW | (2.2660) |
| Rate Rider for the Disposition of Deferral/Variance Account (2014) – effective until August 31, 2016 | $/kW | (0.5966) |
| Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until August 31, 2016  Applicable for Non-RPP Customers | $/kW | (1.6400) |
| Rate Rider for Disposition of CGAAP Changes – 1576 Effective until August 31, 2018 | $/kW | (0.1225) |
| Retail Transmission Rate - Network Service Rate | $/kW | 1.9801 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | $/kW | 0.4876 |
|  |  |  |
| **MONTHLY RATES AND CHARGES – Regulatory Component** |  |  |
| Wholesale Market Service Charge | $/kWh | 0.0044 |
| Rural Rate Protection Charge | $/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | $ | 0.25 |

**Fort Frances Power Corporation**

**TARIFF OF RATES AND CHARGES Effective and Implementation Date September 1, 2014**

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**EB-2013-0130**

**MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge $ 5.40

**ALLOWANCES**

Transformer Allowance for Ownership – per kW of billing demand/month $/kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy **%** (1.00)

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**TARIFF OF RATES AND CHARGES**

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**EB-2013-0130**

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

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**Customer Administration**

Arrears certificate $ 15.00

Statement of Account $ 15.00

Duplicate Invoices for previous billing $ 15.00

Request for other billing information $ 15.00

Easement Letter $ 15.00

Income Tax Letter $ 15.00

Account History $ 15.00

Credit Reference/credit check (plus credit agency costs) $ 25.00

Returned cheque (plus bank charges) $ 25.00

Legal letter charge $ 15.00

Account set up charge/change of occupancy charge (plus credit agency costs if applicable) $ 30.00

Special meter reads $ 30.00

Meter dispute charge plus Measurement Canada fees (if meter found correct) $ 30.00

**Non-Payment of Account**

Late Payment – per month % 1.50

Late Payment – per annum % 19.56

Disconnect/Reconnect at meter – during regular hours $ 65.00

Disconnect/Reconnect at meter - after regular hours $ 185.00

Disconnect/Reconnect at pole – during regular hours $ 185.00

Disconnect/Reconnect at pole – after hours $ 415.00

**Other**

Install/Remove load control device – during regular hours $ 65.00

Install/Remove load control device – after regular hours $ 185.00

Service call – customer owned equipment $ 65.00

Service call – after regular hours $ 165.00

Specific Charge for Access to the Power Poles - $/pole/year $ 22.35

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**RETAIL SERVICE CHARGES (if applicable)**

**EB-2013-0130**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer

Monthly Fixed Charge, per retailer

Monthly Variable Charge, per customer, per retailer

Distributor-consolidated billing monthly charge, per customer, per retailer Retailer-consolidated billing monthly credit, per customer, per retailer Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party

Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

More than twice a year, per request (plus incremental delivery costs)

**LOSS FACTORS**

$ 100.00

$ 20.00

$/cust. 0.50

$/cust. 0.30

$/cust. (0.30)

$ 0.25

$ 0.50

$ no charge

$ 2.00

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW 1.0470

Total Loss Factor – Secondary Metered Customer > 5,000 kW N/A

Distribution Loss Factor - Primary Metered Customer < 5,000 kW 1.0365

Distribution Loss Factor - Primary Metered Customer > 5,000 kW N/A