



**EB-2014-0022**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S. O. 1998, c.15, Schedule B;

**AND IN THE MATTER OF** an application by Suncor Energy  
Products Inc. for an Order granting leave to construct a new  
transmission line and associated facilities.

### **PROCEDURAL ORDER NO.6**

**September 5, 2014**

Suncor Energy Products Inc., ("Suncor") filed an application (the "Application") with the Ontario Energy Board (the "Board"), dated January 21, 2014 under sections 92, 96(2), 97 and 101 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B. Suncor has applied for an order of the Board for leave to construct approximately 15 kilometres of 115 kilovolt electricity transmission line and associated facilities (the "Transmission Facilities") to connect Suncor's Cedar Point II Wind Energy Project to the IESO-controlled grid. Suncor is also seeking an order approving the forms of agreements with landowners and an order approving the construction of certain transmission facilities upon, under or over a highway, utility line or ditch.

#### **Procedural Matters**

The Board made provisions in Procedural Order No.4 for parties to file evidence if they so wished. The only party that filed evidence was WAIT-PW.

In accordance with Procedural Order No. 5, several parties filed their final submissions, including Hydro One Networks Inc. ("Hydro One"). In its submission, Hydro One stated that:

Hydro One therefore submits that Suncor's submission at paragraph 33 of Suncor's Argument- in-Chief dated August 25, 2014, that the SIA and the CIA determined that the proposed transmission facilities will not adversely impact the interests of consumers with respect to reliability or quality of electricity service is simply incorrect. Furthermore, for the same reasons, Hydro One submits that Suncor's submission at paragraph 32 that the proposed transmission facilities will not affect the interests of consumers with respect to prices because the facilities will be paid for by Suncor is also incorrect in that the statement does not consider the present and potential costs visited upon Hydro One's distribution customers.

In its submission Hydro One also provided a table setting out the description of work and its approximate incremental cost resulting from the new transmission infrastructure. Some of this work relates to reconfiguration of existing facilities. The Board considers this to be new evidence which is determinative to its decision making in this proceeding and as such directs Hydro One to provide this evidence on the record so that it can be properly tested and considered. Specifically, the Board requires evidence related to the costs of reconfiguration, replacement or relocation of existing infrastructure caused by the construction and existence of the proposed transmission facility as well as justification for the work.

The Board considers it necessary to make provision for the following matters related to this proceeding.

**THE BOARD ORDERS THAT:**

1. Hydro One shall file evidence related to the work and incremental costs arising from the proposed Transmission Facilities and serve it on Suncor and all other parties on or before **September 10, 2013**.
2. If Suncor, Board staff or any other party wishes information that relates to any evidence filed by Hydro One, it shall request the information by means of written

interrogatories filed with the Board and delivered to Hydro One and all other parties on or before **September 17, 2014**.

3. Hydro One shall file written responses to interrogatories with the Board and copy all parties on or before **September 24, 2014**.
4. The date for filing argument-in-chief as set out in Procedural Order No.5 is hereby rescinded.

All filings to the Board must quote file number EB-2014-0022, be made through the Board's web portal at <https://www.pes.ontarioenergyboard.ca/eservice/>, and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties shall use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at [www.ontarioenergyboard.ca](http://www.ontarioenergyboard.ca).

If the web portal is not available, parties may email their documents to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 7 paper copies.

All communications should be directed to the attention of the Board Secretary at the address below, and be received no later than 4:45 p.m. on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Leïla Azaïez at [leila.azaiez@ontarioenergyboard.ca](mailto:leila.azaiez@ontarioenergyboard.ca) and Board Counsel, at [maureen.helt@ontarioenergyboard.ca](mailto:maureen.helt@ontarioenergyboard.ca).

**ADDRESS**

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**DATED** at Toronto, September 5, 2014

**ONTARIO ENERGY BOARD**

*Original Signed By*

Kirsten Walli  
Board Secretary