James C. Sidlofsky T 416.367.6277 F 416.361.2751 jsidlofsky@blg.com John A.D. Vellone T 416-367-6730 F 416-361-2758 jvellone@blg.com Borden Ladner Gervais LLP Scotia Plaza, 40 King St W Toronto, ON, Canada M5H 3Y4 T 416.367.6000 F 416.367.6749 blg.com



September 5, 2014

DELIVERED BY RESS, COURIER & EMAIL

Ms. Kirsten Walli, Board Secretary Ontario Energy Board 2300 Yonge Street Suite 2701 Toronto, ON M4P 1E4

Dear Ms. Walli

Re: Association of Power Producers of Ontario ("APPrO") Submissions, File No. EB-2012-0459 Enbridge Gas Distribution Inc. ("Enbridge")

Please find the Cost Claim submitted by APPrO in relation to above noted matter.

Please note that we have used the Other Conferences category to include time for retention of external experts, preparation of expert evidence and filing the expert evidence with the Ontario Energy Board.

APPrO submits that it has participated responsibly in this proceeding. APPrO filed a detailed expert plan to which no party objected; conducted a competitive RFP process to identify the most cost effective expert with the necessary experience; filed an estimate of the chosen independent expert's costs (the independent expert fees included in this cost claim are well within this estimate); filed an expert report; filed interrogatory responses on the expert evidence; and made its independent experts available for oral testimony and cross-examination.

APPrO submits that its intervention contributed to a better understanding by the Board of the issues in this proceeding, including but not limited to Enbridge's proposed cost allocation methodology as it related to Rate 125 customers. APPrO's involvement in this proceeding contributed to a change in the cost allocation methodology for those customers. As the Board is aware, this was a matter of great concern to APPrO members in that class. APPrO at all times complied with the Board's orders, rules, codes, guidelines, filing requirements, section 3.03.1 of this Practice Direction with respect to frequent intervenors, and with all directions of the Board.

APPrO also made reasonable efforts to combine its intervention with that of one or more consumer groups and to co-operate with other parties on issues of common concern (all issues other than cost allocation). Finally, APPrO made reasonable efforts to ensure that its participation in the process,



including its evidence, interrogatories and cross-examination, was not unduly repetitive and was focused on relevant and material issues.

Accordingly, APPrO respectfully requests that the Board confirm that it will be permitted to recover its Cost Claim as submitted.

Yours very truly, BORDEN LADNER GERVAIS LLP

James C. Sidlofsky JCS/bp

Encl.

Copy: David Butters, APPrO John Wolnik, Elenchus Parties to EB-2012-0459

TOR01: 5695695: v1



Affidavit and Summary of Fees and Disbursements

This form should be used by a party to a hearing before the Board to identify the fees and disbursements that form the party's cost claim. Paper and electronic copies of this form and itemized receipts must be filed with the Board and served on one or more other parties as directed by the Board in the applicable Board order. Please ensure all required (yellow-shaded) fields are filled in and the Affidavit portion is signed and sworn or affirmed.

truc		

- Required data input is indicated by yellow-shaded fields. Formulas are embedded in the form to assist with calculations. - All claims must be in Canadian dollars. If applicable, state exchange rate and country of initial currency.

Not Applicable Country: Rate: NA - A separate "Detail of Fees and Disbursements Being Claimed" (comprising a "Statement of Fees Being Claimed" and a "Statement of Disbursements Being Claimed") is required for each lawyer, analyst/consultant and articling student/paralegal.

However, only one "Summary of Fees and Disbursements" covering the whole of the party's cost claim should be provided.

- The cost claim must be supported by a completed Affidavit signed by a representative of the party.

- A CV for each consultant/analyst must be attached unless provided to the Board as prescribed on the Cost Award Tariff.

Except as provided in section 7.03 of the Practice Direction on Cost Awards, itemized receipts must be provided.

File # EB-	2012-0459		Process: Enbridge 2014-2018 Custom IR Application				
Party:	Association of Power Producers o	of Ontario	Affiant's Name: James Sidlofsky				
HST Numbe	er: 12529 8802 RT0001		HST Rate Ontario:	13.00%			
	Full Registrant Unregistered Other		Qualifying Non-Profit Tax Exempt				

			Affidavit		_
l.	James Sidle	ofsky	, of the City/Town of	Toronto	
in the Province/Sta	ate of	Ontario		, swear or affirm that:	

1. I am a representative of the above-noted party (the "Party") and as such have knowledge of the matters attested to herein.

2. I have examined all of the documentation in support of this cost claim, including the attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed".

3. The attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed" include only costs incurred and time spent directly for the purposes of the Party's participation in the Ontario Energy Board process referred to above.

4. This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in sections 6.05 and 6.09 of the Board's Practice Direction on Cost Awards.

Signature of Affiant Sworn or affirmed before me at the City/Town of Toronto September-05-14 in the Province/State of Ontario on (date) **Commissioner for taking Affidavits** "ADAM CAMMBERLAIL!"



Affidavit and Summary of Fees and Disbursements

File # EB- 2012-0459

Process: Enbridge 2014-2018 Custom IR Application

Association of Power Producers of Ontario Party:

Summary of Fees and Disbursements Being Claimed				
Legal/consultant/other fees	\$	133,062.50		
Disbursements	\$	5,620.23		
HST	\$	18,022.82		
Total Cost Claim	\$	156,705.55		

Payment Information

Make cheque payable to: Association of Power Producers of Ontario

Send payment to this address: 25 Adelaide Street East, Suite 1602

Toronto, Ontario Canada, M5C 3A1



Detail of Fees and Disbursements Being Claimed

e # EB- 2012-0459 Process: En					ridge 2014-	201	8 Custom I	R Ap	plication
Party: Association of Power Producers	of Ontario		Service P	rovi	der Name:	Joh	n A.D. Vello	one	
SERVICE PROVIDER TYPE Legal Counsel	(check one)	Yea	ar Called to Bar 2008		[P	Complete ractising/Yea Exper	rs of I ience	
Articling Student/Paralegal Consultant Analyst							Hourly Rate:		\$230
For Consultant/Analyst:	_		within previo	us 24		arge	ed (enter %):		15.0%
S	tatement o	of Fe	ees Being	Clai	med				
	Hours	Но	ourly Rate	~,	Subtotal		HST		Total
Pre-hearing Conference									
Preparation		\$	230.00	\$	-	\$	-	\$	
Attendance		\$	230.00	\$	-	\$		\$	- ·
Technical Conference									200.05
Preparation	1.5	\$	230.00	\$	345.00	\$	44.85	\$	389.85
Attendance		\$	230.00	\$	-	\$		\$	-
Interrogatories				<u> </u>				<u> </u>	
Preparation	5.6	\$	230.00	\$	1,288.00	\$	167.44	\$	1,455.44
Responses	4.6	\$	230.00	\$	1,058.00	\$	137.54	\$	1,195.54
Issues Conference		<u> </u>	220.00		644.00	~	CT CO	\$	727.72
Preparation	2.8	\$	230.00	\$	644.00	\$	83.72	ې \$	121.12
Attendance		\$	230.00	\$	-	\$		ې ج	
ADR - Settlement Conference	0.5	<u>,</u>	220.00		115.00	\$	14.95	\$	129.95
Preparation	0.5	\$	230.00	\$	115.00	\$ \$	14.95	\$	-
Attendance		\$	230.00	\$ \$		> \$		ې \$	
Proposal Preparation		\$	230.00					<u> </u>	-
Argument Preparation	22.7	\$	230.00	\$	5,221.00	\$	678.73	\$	5,899.73
	22.1		230.00	<u> </u>	5,221.00	⊢		<u> </u>	
Oral Hearing Preparation	33.8	<u>र</u>	230.00	\$	7,774.00	\$	1,010.62	\$	8,784.62
Attendance	12.0		230.00	\$	2,760.00	\$	358.80	\$	3,118.80
Other Conferences	12.0	Ļ		Ľ	2,700.00	Ť		<u> </u>	
Preparation	18.8	Ś	230.00	\$	4,324.00	\$	562.12	\$	4,886.12
Attendance	10.0	\$	230.00	\$		\$		\$	
Case Management	6.1		170.00	\$	1,037.00	\$	134.81	\$	1,171.81
TOTAL SERVICE PROVIDER FEES	•	·	7 477 -	\$	24,566.00	\$	3,193.58	\$	27,759.58

Ontario Energy Board COST CLAIM FOR HEARINGS Detail of Fees and Disbursements Being Claimed



File # EB- 2012-0459

Process:

Enbridge 2014-2018 Custom IR Application

Party: Association of Power Producers

Service Provider Name:

John A.D. Vellone

Stat	ement of Disbursemen	s Being Claimed				·
		Net Cost				Total
Scanning/Photocopy	\$	511.50	\$	66.50	\$	578.00
Printing	\$	979.20	\$	127.30	\$	1,106.50
Courier	\$	229.66	\$	27.94	\$	257.60
Telephone/Fax	\$	56.45	\$	7.34	\$	63.79
Transcripts					\$	
Travel: Air					\$	
Travel: Car					\$	-
Travel: Rail					\$	-
Travel (Other):					\$	· •
Parking					\$	-
Тахі					\$	-
Accommodation					\$	-
Meals					\$	_
Other:					\$	-
Other:					\$	
Other:					\$	_
TOTAL DISBURSEMENTS:	\$	1,776.81	\$	229.08	\$	2,005.89



Detail of Fees and Disbursements Being Claimed

File # EB- 2012-0459 Process: Enbridge 2014-2018 Custom IR Application					plication				
Party: Association of Power Producers	of Ontario		Service P	rovi	der Name:	Jam	es Sidlofsk	у	
SERVICE PROVIDER TYPE	(check one)	Yea	ar Called to Bar		-	Pr	Complete actising/Yea Exper	rs of I ience	
Legal Counsel			1988				2	6	
Articling Student/Paralegal							-		
Consultant						ŀ	lourly Rate:		\$330
Analyst							_		
For Consultant/Analyst:	CV attac	hed			HST Rate Ch	arge	d (enter %):	-	13.0%
	CV provi	ded	within previo	us 24	4 months				
S	tatement o	f Fe	es Being	Clai	med				
	Hours		urly Rate		Subtotal		HST		Total
Pre-hearing Conference			-						
Preparation		\$	330.00	\$	-	\$	-	\$	_
Attendance		\$	330.00	\$	<u> </u>	\$	-	\$	
Technical Conference									
Preparation	0.4	\$	330.00	\$	132.00	\$	17.16	\$	149.16
Attendance	0.5	\$	330.00	\$	165.00	\$	21.45	\$	186.45
Interrogatories									
Preparation		\$	330.00	\$	-	\$	-	\$	-
Responses		\$	330.00	\$	-	\$	-	\$	
Issues Conference									
Preparation		\$	330.00	\$	-	\$	-	\$	-
Attendance		\$	330.00	\$	-	\$	-	\$	
ADR - Settlement Conference									
Preparation		\$	330.00	\$	-	\$	-	\$	
Attendance		\$	330.00	\$	-	\$		\$	
Proposal Preparation		\$	330.00	\$		\$	-	\$	
Argument				ļ				· ·	and the second
Preparation	2.0	\$	330.00	\$	660.00	\$	85.80	\$	745.80
Oral Hearing									- <u> </u>
Preparation			330.00	\$	132.00	\$	17.16	\$	149.16
Attendance		\$	330.00	\$	-	\$	_	\$	-
Other Conferences				·	,	<u> </u>			
Preparation		\$	330.00	\$		\$	-	\$	
Attendance		\$	330.00	\$	-	\$		\$	-
Case Management	2.0	\$	170.00	\$	340.00	\$	44.20	\$	384.20
TOTAL SERVICE PROVIDER FEES				\$	1,429.00	\$	185.77	\$	1,614.77

Ontario Energy Board COST CLAIM FOR HEARINGS Detail of Fees and Disbursements Being Claimed



2012-0459 File # EB-

Process:

Enbridge 2014-2018 Custom IR Application

Association of Power Producers Party:

Service Provider Name:

James Sidlofsky

Stateme	nt of Disbursements Being Claim			T I	
	Net Cost	HST	Total		
Scanning/Photocopy			\$		
Printing			\$	-	
Courier			\$	-	
Telephone/Fax			\$	-	
Transcripts			\$		
Travel: Air			\$	-	
Travel: Car			\$	•	
Travel: Rail			\$	•••	
Travel (Other):			\$		
Parking			\$	• -	
Taxi			\$	-	
Accommodation			\$	-	
Meals			\$	-	
Other:			\$	-	
Other:			\$	-	
Other:		·	\$		
		영양 소문을			
TOTAL DISBURSEMENTS:	\$ -	\$ -	\$		



Detail of Fees and Disbursements Being Claimed

File # EB- 2012-0459	Process: Enbridge 2014-2018 Custom IR Application					plication			
Party: Association of Power Producers	of Ontario		Service P	rovi	ider Name:	Joh	n Wolnik		
	. •						Complete		
		Year	· Called to Bar			P	ractising/Yea Exper		1
SERVICE PROVIDER TYPE	(check one)		Dai	l			4		
Legal Counsel					1			<u> </u>	
Articling Student/Paralegal Consultant							Hourly Rate:		\$330
Analyst							nouny nater		<u> </u>
For Consultant/Analyst	CV attac	hod			HST Rate Ch	arg	ed (enter %):		13.0%
For consultant/Analyst.			vithin previo	aus 2		101.5		•	
S	tatement o								
	Hours	Ηοι	Irly Rate		Subtotal		HST		Total
Pre-hearing Conference		4		<u> </u>		~			
Preparation		\$	330.00	\$	-	\$		\$	
Attendance		\$	330.00	\$	-	\$	-	\$	-
Technical Conference			220.00	<u> </u>	7 027 50	<u> </u>	1 010 00	ć	8,856.38
Preparation	23.8	\$	330.00	\$	7,837.50	\$ \$	1,018.88	\$ \$	3,915.45
Attendance	10.5	\$	330.00	\$	3,465.00	<u> </u>	450.45	ې 	5,915.45
Interrogatories Preparation	95.8	\$	330.00	ć	31,597.50	\$	4,107.68	\$	35,705.18
	95.8 14.8		330.00	\$	4,867.50	\$ \$	632.78	\$	5,500.28
Responses Issues Conference		<u>ې</u>	330.00	<u> </u> →	4,807.30	<u> </u>	052.70	.	3,300.20
Preparation	2.0	\$	330.00	\$	660.00	\$	85.80	\$	745.80
Attendance	2.0	\$	330.00	\$	-	\$	-	\$	
ADR - Settlement Conference		~		<u> </u> →	<u></u>	Ť			
Preparation	6.8	\$	330.00	\$	2,227.50	\$	289.58	\$	2,517.08
Attendance	47.5	\$	330.00	\$	15,675.00	\$	2,037.75	\$	17,712.75
Proposal Preparation		\$	330.00	\$		\$	-	\$	
Argument				<u> </u>					
Preparation	16.8	\$	330.00	\$	5,527.50	\$	718.58	\$	6,246.08
Oral Hearing									
Preparation	33.0	\$	330.00	\$	10,890.00	\$	1,415.70	\$	12,305.70
Attendance	36.8	\$	330.00	\$	12,127.50	\$	1,576.58	\$	13,704.08
Other Conferences									
Preparation	34.5	\$	330.00	\$	11,385.00	\$	1,480.05	\$	12,865.05
Attendance		\$	330.00	\$	-	\$	-	\$	-
Case Management	4.8	\$	170.00	\$	807.50	\$	104.98	\$	912.48
TOTAL SERVICE PROVIDER FEES	en of general and the Diff.			\$:	107,067.50	\$	13,918.78	\$	120,986.28

Ontario Energy Board COST CLAIM FOR HEARINGS Detail of Fees and Disbursements Being Claimed



File # EB- 2012-0459

Process:

Enbridge 2014-2018 Custom IR Application

Party: Association of Power Producers

Service Provider Name:

John Wolnik

Stat	Statement of Disbursements Being Claimed									
		Net Cost		HST	Total					
Scanning/Photocopy					\$	-				
Printing					\$	_				
Courier					\$					
Telephone/Fax	\$	8.27	\$	1.07	\$	9.34				
Transcripts					\$	_				
Travel: Air					\$	-				
Travel: Car	\$	232.92	\$	30.28	\$	263.20				
Travel: Rail	\$	1,947.47	\$	253.17	\$	2,200.64				
Travel (Other):					\$	-				
Parking	\$	31.00			\$	31.00				
Тахі	\$	82.30	\$	10.70	\$	93.00				
Accommodation	\$	1,541.46	\$	200.39	\$	1,741.85				
Meals					\$	-				
Other:					\$	_				
Other:					\$	-				
Other:					\$					
TOTAL DISBURSEMENTS:	\$	3,843.42	\$	495.61	\$	4,339.03				



Affidavit and Summary of Fees and Disbursements

This form should be used by a party to a hearing before the Board to identify the fees and disbursements that form the party's cost claim. Paper and electronic copies of this form and itemized receipts must be filed with the Board and served on one or more other parties as directed by the Board in the applicable Board order. Please ensure all required (yellow-shaded) fields are filled in and the Affidavit portion is signed and sworn or affirmed.

Instru	

- Required data input is indicated by yellow-shaded fields. Formulas are embedded in the form to assist with calculations. - All claims must be in Canadian dollars. If applicable, state exchange rate and country of initial currency.

Country: Not Applicable Rate: NA - A separate "Detail of Fees and Disbursements Being Claimed" (comprising a "Statement of Fees Being Claimed" and a "Statement of Disbursements Being Claimed") is required for each lawyer, analyst/consultant and articling student/paralegal.

However, only one "Summary of Fees and Disbursements" covering the whole of the party's cost claim should be provided.

- The cost claim must be supported by a completed Affidavit signed by a representative of the party.

- A CV for each consultant/analyst must be attached unless provided to the Board as prescribed on the Cost Award Tariff.

Except as provided in section 7.03 of the Practice Direction on Cost Awards, itemized receipts must be provided.

File # EB-	201	2-0459		Process: Enbridge 2014-2018 Custom IR Application						
Party:	Association of Power Producers of Ontario			Affiant's Name: James Sidlofsky						
HST Numbe	er:	12529 8802 RT0001		HST Rate Ontario:	13.00%					
		Full Registrant Unregistered Other		Qualifying Non-Profit Tax Exempt		1				

Affidavit

l,	James Sidlofsky	_, of the City/Town of	Toronto
in the Province/State of	of <u>Ontario</u>		, swear or affirm that:

1. I am a representative of the above-noted party (the "Party") and as such have knowledge of the matters attested to herein. 2. I have examined all of the documentation in support of this cost claim, including the attached "Summary of Fees and Disbursements

Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed".

3. The attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed" include only costs incurred and time spent directly for the purposes of the Party's participation in the Ontario Energy Board process referred to above.

4. This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in sections 6.05 and 6.09 of the Board's Practice Direction on Cost Awards.

Signature of Affiant		_		
Signature of Amant				
Sworn or affirmed before me at the Ci	ity/Town of		Foronto	_,
in the Province/State of	Ontario	, on	September-05-14	
Commissioner for taking Affidavits	(.		(date)	
"ADAM CHAMSERLAIN"	Page 1 of 2			



Affidavit and Summary of Fees and Disbursements

2012-0459 File # EB-

Process: Enbridge 2014-2018 Custom IR Application

Association of Power Producers of Ontario Party:

Summary of Fees and Disbursements Being Claimed					
Legal/consultant/other fees	\$	31,897.50			
Disbursements	\$	-			
HST	\$	4,146.68			
Total Cost Claim	\$	36,044.18			

Payment Information

Make cheque payable to: Association of Power Producers of Ontario

Send payment to this address: 25 Adelaide Street East, Suite 1602 Toronto, Ontario Canada, M5C 3A1



Detail of Fees and Disbursements Being Claimed

File # EB- 2012-0459		•	Process:	Ent	oridge 2014	-20:	18 Custom	IR A	pplication
Party: Association of Power Producers	of Ontario		Service P	rovi	ider Name:	Joh	in Todd		
SERVICE PROVIDER TYPE Legal Counsel	(check one)	Yea	ar Called to Bar			· P	Complet ractising/Yea Exper 3	rs of	Relevant
Articling Student/Paralegal Consultant Analyst For Consultant/Analyst:				•			Hourly Rate: ed (enter %):		\$330 13.0%
			within previo						
3	tatement o Hours		ourly Rate	T	Subtotal		HST		Total
Pre-hearing Conference	110413		any hate						
Preparation		\$	330.00	\$	-	\$	-	\$	
Attendance		\$	330.00	\$.	\$	-	\$	_
Technical Conference					hind and have been been been been been been been be		·		
Preparation		\$	330.00	\$	-	\$	-	\$	
Attendance		\$	330.00	\$	-	\$	-	\$	-
Interrogatories									
Preparation	3.5	\$	330.00	\$	1,155.00	\$	150.15	\$	1,305.15
Responses	1.8	\$	330.00	\$	577.50	\$	75.08	\$	652.58
Issues Conference									
Preparation		\$	330.00	\$	-	\$	· -	\$	-
Attendance		\$	330.00	\$	-	\$	-	\$	
ADR - Settlement Conference						<u> </u>			
Preparation		\$	330.00	\$		\$	-	\$	-
Attendance		`\$	330.00	\$	-	\$		\$	— .
Proposal Preparation		\$	330.00	\$	-	\$. -	\$	·····
Argument Preparation	3.0	ċ	330.00	\$	990.00	\$	128.70	\$	1,118.70
Oral Hearing	5.0	ب	550.00	- <u>`</u> -	330.00		120.70		1,110.70
Preparation	5.3	\$	330.00	\$	1,732.50	\$	225.23	\$	1,957.73
Attendance	6.0	\$	330.00	\$	1,980.00	\$	257.40	\$	2,237.40
Other Conferences	0.0	<u> </u>			2,000,000	*			
Preparation	17.8	\$	330.00	\$	5,857.50	\$	761.48	\$	6,618.98
Attendance		\$	330.00	\$		\$	-	\$	
Case Management	0.3	\$	170.00	\$	42.50	\$	5.53	\$	48.03
TOTAL SERVICE PROVIDER FEES				\$	12,335.00	\$	1,603.55	\$	13,938.55

Ontario Energy Board COST CLAIM FOR HEARINGS Detail of Fees and Disbursements Being Claimed

File # EB- 2012-0459

Process:

rocess: E

Enbridge 2014-2018 Custom IR Application

Party: Association of Power Producers

Service Provider Name:

John Todd

Statemo	ent of Disbursements Being Claim	ed	· · · · · · · · · · · · · · · · · · ·
	Net Cost	HST	Total
Scanning/Photocopy			\$-
Printing			\$-
Courier			\$-
Telephone/Fax			\$-
Transcripts			\$-
Travel: Air			\$-
Travel: Car			\$-
Travel: Rail			\$-
Travel (Other):			\$·
Parking			\$ -
Taxi			\$-
Accommodation			\$-
Meals			\$-
Other:			\$-
Other:			\$-
Other:			\$ -
TOTAL DISBURSEMENTS:	\$ -	\$-	\$-



Detail of Fees and Disbursements Being Claimed

File # EB- 2012-0459			Process:	Enk	oridge 2014	-20	18 Custom I	IR Ap	plication
Party: Association of Power Producers	of Ontario		Service P	rovi	ider Name:	Mil	ke Roger		
SERVICE PROVIDER TYPE Legal Counsel	(check one)	Yea	r Called to Bar			P	Complete ractising/Yea Exper 3	rs of ience	Relevant
Articling Student/Paralegal Consultant Analyst For Consultant/Analyst:	CV attac		within previo	ous 2			Hourly Rate: ed (enter %):		\$250 13.0%
SI	tatement o	of Fe	es Being	Cla	imed			· .	
	Hours		urly Rate		Subtotal		HST		Total
Pre-hearing Conference									
Preparation		\$	250.00	\$	-	\$	-	\$	
Attendance		\$	250.00	\$		\$	-	\$	-
Technical Conference									
Preparation	1.5	\$	250.00	\$	375.00	\$	48.75	\$	423.75
Attendance		\$	250.00	\$		\$	-	\$	
Interrogatories	12.0		250.00	~	2 427 50	~	446.88	\$	3,884.38
Preparation	13.8 1.3	\$ \$	250.00 250.00	\$ \$	3,437.50 312.50	\$ \$	446.88	ې \$	353.13
Responses Issues Conference	1.5	<u> </u>	250.00	<u> </u>	512.50		40.05		
Preparation		\$	250.00	\$		\$	-	\$	
Attendance		\$	250.00	\$		\$	-	\$	
ADR - Settlement Conference		<u> </u>	250.00	۲́-		ĻŤ		τ	
Preparation	1.3	\$	250.00	\$	312.50	\$	40.63	\$	353.13
Attendance		\$	250.00	\$	-	\$	-	\$	-
Proposal Preparation		\$	250.00	\$	-	\$	-	\$	
Argument							·		
Preparation	9.0	\$	250.00	\$	2,250.00	\$	292.50	\$	2,542.50
Oral Hearing	· ·								
Preparation	8.5		250.00	\$	2,125.00	\$	276.25	\$	2,401.25
Attendance	5.5	\$	250.00	\$	1,375.00	\$	178.75	\$	1,553.75
Other Conferences				L					10 200 22
Preparation	37.5	\$	250.00	\$	9,375.00	\$	1,218.75	\$	10,593.75
Attendance		\$	250.00	\$.	\$	-	\$	-
Case Management	and the second second	\$	170.00	\$	-	\$		\$	
TOTAL SERVICE PROVIDER FEES				\$	19,562.50	\$	2,543.13	\$	22,105.63

Ontario Energy Board COST CLAIM FOR HEARINGS Detail of Fees and Disbursements Being Claimed



File # EB- 2012-0459

Process:

s: Enbridge 2014-2018 Custom IR Application

Party:

Association of Power Producers

Service Provider Name:

Mike Roger

Statem	ent of Disbursements Being Claim	ed	2	
	Net Cost	HST	Тс	otal
Scanning/Photocopy			\$	-
Printing			\$	-
Courier			\$	-
Telephone/Fax			\$	-
Transcripts			\$	-
Travel: Air			\$	-
Travel: Car			\$	-
Travel: Rail			\$	-
Travel (Other):			\$	-
Parking			\$	-
Taxi			\$	-
Accommodation			\$	-
Meals			\$	-
Other:			\$	-
Other:			\$	-
Other:			\$	-
				2
TOTAL DISBURSEMENTS:	\$ -	\$ -	\$	



Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

Attention: Dave Butters President

Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES rendered to August 31, 2014 in connection with the above matter as described in the attached.

Fees Disbursements HST on Fees and Taxable Disbursements

Total this Invoice

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BORDEN LADNER GERVAIS LLP

By: Linda L. Bertoldi

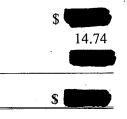
PAYABLE ON RECEIPT INTEREST AT THE RATE OF 1.3% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE GST/HST REGISTRATION # R869096974RT0001

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September 5, 2014

Invoice # 697132374 Page 1

File No: 061604/000013





September 5, 2014 Invoice # 697132374 File No: 061604/000013 Page 2

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES RENDERED to August 31, 2014

Aug 13, 2014 J. Vellone

0.50 Finalize submissions on draft rate order. Circulate same to D. Butters for final review.

Aug 14, 2014 J. Vellone

0.20 Finalize APPrO submissions on draft rate order and file same.

TO OUR FEES

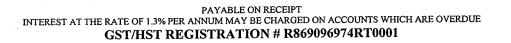
DISBURSEMENTS:

Taxable	G=GST; Q=QST; H=HST; P=PST
Courier	<u>\$14.74</u> H
Total Taxable Disbursements	14.74
Total Disbursements	

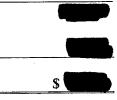
Total Fees and Disbursements

HST on Fees and Taxable Disbursements

TOTAL THIS INVOICE



14.74



\$



Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

Attention: Dave Butters President

Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES rendered to July 31, 2014 in connection with the above matter as described in the attached.

Fees

Disbursements HST on Fees and Taxable Disbursements

Total this Invoice

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By:

Linda L. Bertoldi

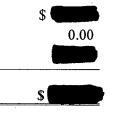
PAYABLE ON RECEIPT INTEREST AT THE RATE OF 1.3% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE GST/HST REGISTRATION # R869096974RT0001

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Invoice # 697126241 Page 1

File No: 061604/000013





August 14, 2014



> August 14, 2014 Invoice # 697126241 File No: 061604/000013 Page 2

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES RENDERED to July 31, 2014

Jul 17, 2014 J. Vellone

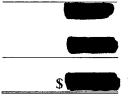
0.50 Review of Enbridge decision. Various correspondence re: same.

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Total Fees and Disbursements

HST on Fees and Taxable Disbursements

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Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

Attention: Dave Butters President

Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES rendered to April 30, 2014 in connection with the above matter as described in the attached.

Fees Disbursements HST on Fees and Taxable Disbursements

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By:

Linda L. Bertoldi

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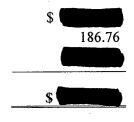
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May 15, 2014

Invoice # 697097716 Page 1

File No: 061604/000013







Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES RENDERED to April 30, 2014

Apr 3, 2014	J. Vellone	0.60	Call with OPA re: Enbridge case.
Apr 7, 2014	J. Vellone	0.70	Review draft argument. Begin preparing notes re: same.
Apr 11, 2014	J. Vellone	1.50	Drafting written submissions, incorporating John Wolnik's piece on the cost allocation proposal.
Apr 13, 2014	J. Vellone	5.00	Revise and re-framing APPrO submissions on the cost allocation issues. Circulate same to J. Wolnik.
Apr 14, 2014	J. Vellone	3.50	Review and revisions to the balance of the APPrO argument on the Enbridge custom IR application.
			Circulate same to J. Wolnik for review, and to B. Proctor for inclusion in the overall APPrO argument.
Apr 16, 2014	J. Vellone	3.00	Review Board Staff submissions. Various correspondence with Elenchus re: same. Revise cost allocation argument to incorporate Elenchus suggestions.
Apr 17, 2014	J. Vellone	3.00	Finalize APPrO submissions - circulate same to client, consultants and J. Sidlofsky for final review.
Apr 20, 2014	J. Sidlofsky	2.00	Review draft APPrO submission; email to J. Vellone.
Apr 20, 2014	J. Vellone	2.00	Final revisions to the APPrO submissions.
Apr 21, 2014	J. Vellone	2.50	Various correspondence re: finalizing the draft argument for submission with the OEB. Finalize same and circulate to all for review.
Apr 22, 2014	J. Vellone	1.00	Final edits to APPrO submissions. Instruct B. Proctor to prepare for filing with the OEB.

TO OUR FEES

DISBURSEMENTS:

<u>Taxable</u>		G=GST; Q=QST; H=HST; P=PST	
	Binding Charges	\$24.60	H
	Copies	100.80	H
•	Courier	61.36	Η
		PAYABLE ON RECEIPT	



May 15, 2014 Invoice # 697097716 File No: 061604/000013 Page 3

186.76

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

Total Taxable Disbursements

Total Disbursements

Total Fees and Disbursements

HST on Fees and Taxable Disbursements

TOTAL THIS INVOICE

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186.76



Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

Attention: Dave Butters President

Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES rendered to March 31, 2014 in connection with the above matter as described in the attached.

Fees Disbursements HST on Fees and Taxable Disbursements

· Total this Invoice

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By:

Linda L. Bertoldi

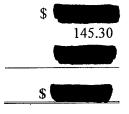
PAYABLE ON RECEIPT INTEREST AT THE RATE OF 1.3% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE GST/HST REGISTRATION # R869096974RT0001

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April 11, 2014

Invoice # 697087043 Page 1

File No: 061604/000013





April 11, 2014 Invoice # 697087043 File No: 061604/000013 Page 2

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES RENDERED to March 31, 2014

Mar 3, 2014	J. Vellone	2.70	Prepare for cross examination of Panel 14.
Mar 11, 2014	J. Vellone	1.30	Call with J. Wolnik. Walk through outline of APPrO argument in chief.
Mar 23, 2014	J. Vellone	8.00	Prepare for Enbridge hearing by reviewing cost allocation evidence, Enbridge IRRs, Elenchus expert report, expert IRRs, technical conference transcript and hearing transcripts, and preparing cross examination materials and examination in-chief.
Mar 24, 2014	J. Sidlofsky	0.40	Discussion with J. Vellone regarding Enbridge cross-examination compendium and related issues.
Mar 24, 2014	J. Vellone	8.00	Continue to prepare for Enbridge hearing. Review Enbridge in-chief evidence and cross examination materials. Adjust cross-examination and continue to prepare for tomorrow.
Mar 25, 2014	J. Vellone	10.00	Prepare for and attend Enbridge hearing on cost allocation panel.
Mar 26, 2014	J. Vellone	0.60	Review of the transcript from the Enbridge hearing yesterday. Various correspondence with J. Wolnik.
Mar 31, 2014	J. Vellone	0.50	Review summary prepared by J. Wolnik. Draft comments re: same.

TO OUR FEES

DISBURSEMENTS:

=GST; Q=QST; H=HST; P=PST
\$13.60 H
<u>131.70</u> H
145.30
ì

Total Disbursements

145.30



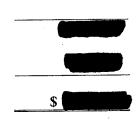
> April 11, 2014 Invoice # 697087043 File No: 061604/000013 Page 3

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

Total Fees and Disbursements

HST on Fees and Taxable Disbursements

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Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

Attention: Dave Butters President

Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES rendered to February 28, 2014 in connection with the above matter as described in the attached.

Fees

Disbursements HST on Fees and Taxable Disbursements

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By:

Linda L. Bertoldi

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March 18, 2014

684.99

Invoice # 697078492 Page 1

File No: 061604/000013



> March 18, 2014 Invoice # 697078492 File No: 061604/000013 Page 2

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES RENDERED to February 28, 2014

Feb 7, 2014	J. Vellone	0.50	Review correspondence from J. Wolnick. Follow-up with experts re: scheduling. Follow-up with Board staff re: scheduling. Follow-up with client re: stategy and hearing plan.
Feb 11, 2014	J. Vellone	1.20	Call with J. Wolnick re: prepare for Enbridge hearing.
Feb 12, 2014	J. Vellone	0.30	Review time estimates for hearing, confirm same with J. Wolnik. Follow-up with J. Todd re: availability for the hearing.
Feb 13, 2014	J. Vellone	0.50	Attend conference call with intervenors to coordinate cross-examination for the Enbridge custom IR case.
Feb 14, 2014	J. Vellone	1.00	Attend pre-hearing conference for Enbridge custom IR case. Summarize outcome and circulate same to J. Wolnik, D. Butters, J. Todd and M. Roger.
Feb 19, 2014	J. Vellone	7.00	Prepare for witness prep session and strategy session for the Enbridge hearing. Discuss cross examination strategy with J. Wolnik.
Feb 20, 2014	J. Vellone	4.00	Attend the first day of the Enbridge Custom IR hearing.
Feb 21, 2014	J. Vellone	1.00	Monitor Enbridge custom IR proceeding cross-examination.
Feb 26, 2014	J. Vellone	1.30	Review transcript from day 4. Prepare and file compendium for J. Wolnik.



TO OUR FEES

DISBURSEMENTS:

TaxableG=GST; Q=QST; H=HST; P=PSTBinding Charges\$172.40Copies502.80Courier9.79Total Taxable Disbursements684.99

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> March 18, 2014 Invoice # 697078492 File No: 061604/000013 Page 3

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

Total Disbursements

Total Fees and Disbursements

HST on Fees and Taxable Disbursements

TOTAL THIS INVOICE

684.99

Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

Attention: Dave Butters President

Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES rendered to January 31, 2014 in connection with the above matter as described in the attached.

Fees Disbursements HST on Fees and Taxable Disbursements

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BORDEN LADNER GERVAIS LLP

By:

Linda L. Bertoldi

PAYABLE ON RECEIPT INTEREST AT THE RATE OF 1.3% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE GST/HST REGISTRATION # R869096974RT0001



255.45

February 13, 2014

Invoice # 697069317 Page 1

File No: 061604/000013





> February 13, 2014 Invoice # 697069317 File No: 061604/000013 Page 2

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES RENDERED to January 31, 2014

Jan 2, 2014	J. Vellone	0.20	Review Enbridge IRs on Elenchus evidence.
Jan 6, 2014	J. Sidlofsky	0.50	Review draft interrogaqtory responses.
Jan 6, 2014	J. Vellone	3.40	Review draft interrogatory responses. Call with J. Wolnik, D. Butters, J. Todd, M. Roger and T. Ladanyi re: same.
Jan 7, 2014	J. Vellone	0.20	
Jan 9, 2014	J. Vellone	0.50	Finalize draft interrogatories, circulate same to client and consultants for final review before filing.
Jan 10, 2014	J. Vellone	0.30	Finalize interrogatory responses and file same with the Ontario Energy Board and parties.
Jan 13, 2014	J. Vellone	1.00	File APPrO areas of focus and time estimates per PO#4. Review Enbridge focus areas for technical conference. Reach out to F. Cass to see if there is a more efficient way to address the Enbridge follow-up questions.
Jan 15, 2014	J. Vellone	0.50	
Jan 24, 2014	J. Vellone	0.50	Call with J. Wolnick and D. Butters re: strategy for the settlement negotiations with Enbridge.

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DISBURSEMENTS:

Taxable	G=GST; Q=QST; H=HST; P=PST	
Binding Charges	\$16.00	Η
Conference Calls	54.12	Η
Copies	160.80	Н
Courier	24.53	Η
Total Taxable Disbursements	255.45	



> February 13, 2014 Invoice # 697069317 File No: 061604/000013 Page 3

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

Total Disbursements

Total Fees and Disbursements

HST on Fees and Taxable Disbursements

TOTAL THIS INVOICE

255.45



December 31, 2013

Invoice # 697052809

File No: 061604/000013

Page 1

Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

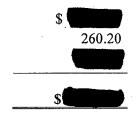
Attention: Dave Butters President

Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES rendered to December 31, 2013 in connection with the above matter as described in the attached.

Fees Disbursements HST on Fees and Taxable Disbursements

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By:

Linda L. Bertoldi



> December 31, 2013 Invoice # 697052809 File No: 061604/000013 Page 2

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES RENDERED to December 31, 2013

Dec 4, 2013	J. Vellone	2.00	Review draft Elenchus report feedback re: same. Review of Circulate same to J. Wolnik and
Dec 9, 2013	J. Vellone	0.50	Call with J. Todd, M. Roger, J. V Enbridge case and expert eviden
Dec 13, 2013	J. Vellone	1.50	Review Enbridge IR responses. Wolnik, Discuss same with M. R
Dec 16, 2013	J. Vellone	2.00	Review draft Elenchus expert r with J. Wolnik, D. Butters, J. 7 next steps on the APPrO case.
Dec 17, 2013	J. Vellone	1.00	Call with J. Wolnik re: next Enbridge expert evidence. Rev expert evidence, circulate final c
Dec 18, 2013	J. Vellone	2.50	Call with J. Wolnik, J. Todd an APPrO expert evidence. Prepar

- rt. Draft and circulate updated expert report. D. Butters.
- Wolnik re: next steps on nce.
- s. Discuss same with J. Rodger and J. Todd.
- report. Conference call Todd and M. Roger re:
- steps on the APPrO eview of final draft of comments re: same.
- nd M. Roger re: finalize re cover letter re: same. Finalize material and file with the OEB.

TO OUR FEES

DISBURSEMENTS:

Taxable		G=GST; Q=QST; H=HST; P=PST	
1 1110/12	Binding Charges	\$16.00 H	
	Copies	<u> 244.20 </u> H	
Total Taxa	ble Disbursements	260.20	
Total Disb	ursements	•	260.2

260.20

Total Fees and Disbursements

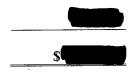


> December 31, 2013 Invoice # 697052809 File No: 061604/000013 Page 3

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

HST on Fees and Taxable Disbursements

TOTAL THIS INVOICE



Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

Attention: Dave Butters President

Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES rendered to November 30, 2013 in connection with the above matter as described in the attached.

Fees Disbursements HST on Fees and Taxable Disbursements

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By:

Linda L. Bertoldi

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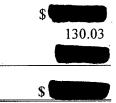
December 11, 2013

Invoice # 697044191 Page 1

File No: 061604/000013

\$ 130.03







> December 11, 2013 Invoice # 697044191 File No: 061604/000013 Page 2

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES RENDERED to November 30, 2013

Nov 4, 2013J. SidlofskyNov 11, 2013J. VelloneNov 12, 2013J. VelloneNov 13, 2013J. Vellone

J. Vellone

- 0.40 Discussion with J. Vellone regarding status of draft interrogatoires and APPrO position in proceeding.
 0.20 Description of the second state of the second s
- 0.20 Review and respond to correspondence from J. Wolnick re: draft IRs in Enbridge case.
- 0.30 Instruct B. Proctor to revise the format of the APPrO interrogatory questions on the Enbridge proceeding.
- 1.00 Finalize APPrO interrogatory questions to Enbridge Gas Distribution Inc., draft cover letter re: same and file same with the OEB.
- 0.30 Review next steps schedule from J. Wolnick. Call to discuss re same.

TO OUR FEES

DISBURSEMENTS:

Nov 29, 2013

Taxable		G=GST; Q=QST; H=HST; P=PST	
-	Binding Charges	\$16.00 H	
	Copies	84.60 H	
•	Courier	<u>29.43</u> H	
. Total Tax	able Disbursements	130.03	

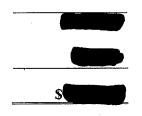
Total Disbursements

Total Fees and Disbursements

HST on Fees and Taxable Disbursements

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130.03



Association of Power Producers of Ontario (APPrO) 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

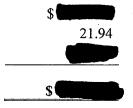
Attention: Dave Butters President

Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES rendered to October 31, 2013 in connection with the above matter as described in the attached.

Fees Disbursements HST on Fees and Taxable Disbursements

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By:

Linda L. Bertoldi

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November 19, 2013

Invoice # 697036838 Page 1

File No: 061604/000013



> November 19, 2013 Invoice # 697036838 File No: 061604/000013 Page 2

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES RENDERED to October 31, 2013

Oct 3, 2013	J. Vellone	1.00	Draft update to the APPrO expert plan based on Elenchus proposal. Circulate same to client/experts for review/comment. Finalize update and file with the OEB. Review decision on preliminary issue and PO#2.
Oct 7, 2013	J. Vellone	1.20	Review Elenchus memorandum in contemplation of APPrO rate case.
Oct 9, 2013	J. Vellone	2.00	Attend meeting at Elenchus office re: next steps on challenging the Enbridge cost allocation methodology for Rate 125.
Oct 15, 2013	J. Vellone	0.80	Review various correspondence on Enbridge IRs.
Oct 28, 2013	J. Vellone	0.30	Review draft interrogatories from Elenchus. Draft comments re: same.
Oct 29, 2013	J. Vellone	1.50	Meeting with J. Wolnick and M. Roger at Elenchus re: review of cost allocation interrogatories.

TO OUR FEES

DISBURSEMENTS:

Taxable		G=GST; Q=QST; H=HST; P=PST	
· · ·	Copies		H
	Courier	14.74	Η
Total Taxa	ble Disbursements	21.94	
Total Disb	irsements		

21.94

Total Fees and Disbursements

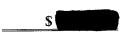
HST on Fees and Taxable Disbursements



November 19, 2013 Invoice # 697036838 File No: 061604/000013 Page 3

Association of Power Producers of Ontario (APPrO) Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

TOTAL THIS INVOICE





APPrO, the Association of Power Producers of Ontario 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

Attention: Dave Butters President

Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES rendered to September 30, 2013 in connection with the above matter as described in the attached.

Fees Disbursements HST on Fees and Taxable Disbursements

Total this Invoice

THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

By:

Linda L. Bertoldi

PAYABLE ON RECEIPT INTEREST AT THE RATE OF 1.3% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE GST/HST REGISTRATION # R869096974RT0001

\$ 77.40 \$

October 17, 2013

Invoice # 697026877 Page 1

File No: 061604/000013



APPrO, the Association of Power Producers of Ontario Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

PROFESSIONAL SERVICES RENDERED to September 30, 2013

Sep 4, 2013	J. Vellone	1.00	Various revisions to the APPrO Expert Plan and RFP for
1			a cost allocation expert. Circulate revised drafts re: same
			to D. Butters and J. Wolnik to review. Instruct B. Proctor to prepare RFPs for issuance. Review submissions on
			preliminary issue.
Sep 6, 2013	J. Vellone	0.40	Finalize APPrO expert plan per input from J. Wolnik.
			Final proof read. Circulate to legal assistant for final
			processing. Review of and revisions to APPrO RFP for
• *			cost allocation expert. Provide same to legal assistant for input and finalization of RFP documents.
a a aata	 	0.00	•
Sep 9, 2013	J. Vellone	0.80	Final review of and revisions to APPrO expert plan and
			RFP for filing today. Instruct B. Proctor to complete filing.
Sep 21, 2013	J. Vellone	0.40	Review comparison of proposals for cost allocation
			experts. Draft comments re: same.
Sep 23, 2013	J. Vellone	0.50	Draft correspondence re: next steps with cost allocation
			expert.
Sep 25, 2013	J. Vellone	0.80	Call with J. Wolnik, J. Todd and M. Roger re: cost
			allocation expert confirmation and next steps in the
•			Enbridge proceeding.

TO OUR FEES

DISBURSEMENTS:

<u>Taxable</u>	· · ·	G=GST; Q=QST; H=HST; P=PST	
	Courier	\$75.07 H	I
н 1	Fax Pages	2.25 H	I
	Long Distance - Fax	0.08_ H	Ĩ
Total Taxa	ble Disbursements	77.40	

PAYABLE ON RECEIPT



> October 17, 2013 Invoice # 697026877 File No: 061604/000013 Page 3

APPrO, the Association of Power Producers of Ontario Re: Enbridge 2014-2018 Rate Application (EB-2012-0459)

Total Disbursements

Total Fees and Disbursements

HST on Fees and Taxable Disbursements

TOTAL THIS INVOICE

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PAYABLE ON RECEIPT INTEREST AT THE RATE OF 1.3% PER ANNUM MAY BE CHARGED ON ACCOUNTS WHICH ARE OVERDUE GST/HST REGISTRATION # R869096974RT0001 77.40



September 27, 2013

Invoice # 697017078

File No: 061604/000013

Page 1

APPrO, the Association of Power Producers of Ontario 25 Adelaide St. East, Suite 1602 Toronto, ON M5C 3A1

Attention: Dave Butters President

Re: 2014-2018 Rate Application

PROFESSIONAL SERVICES rendered to August 31, 2013 in connection with the above matter as described in the attached.

Fees Disbursements HST on Fees and Taxable Disbursements

Total this Invoice

THIS IS OUR ACCOUNT - E. & O.E.

BORDEN LADNER GERVAIS LLP

By:

Linda L. Bertoldi



> September 27, 2013 Invoice # 697017078 File No: 061604/000013 Page 2

APPrO, the Association of Power Producers of Ontario Re: 2014-2018 Rate Application

PROFESSIONAL SERVICES RENDERED to August 31, 2013

Jun 25, 2013	J. Sidlofsky	2.00	APPrO re Enbridge 2014 IRM - Meeting with D. Butters and J. Wolnik regarding upcoming Enbridge IRM rate application.
Jun 25, 2013	J. Vellone	2.00	Meeting with D. Butters and J. Wolnik and J. Sidlofsky re: APPrO intervention in the Enbridge IRM Case.
Jul 17, 2013	J. Vellone	0.60	Review correspondence from SEC re: preliminary issue in Enbridge rate case. Draft advice re: same to D. Butters and J. Wolnik.
Aug 15, 2013	J. Vellone	0.70	Call with J. Wolnik on next steps re: cost allocaiton expert for the Enbridge gas filing.Revise the scoping document and circulate same.
Aug 20, 2013	J. Vellone	2.20	Meet with D. Butters and J. Wolnik re: APPrO participation in the Enbridge 2014-2018 rate application. Draft email re: same on preliminary issue. Review issues list, and circulate comments re: same. Call with OEB staff. Awaiting status update on Enbridge Procedural Order.
Aug 21, 2013	J. Vellone	0.60	Call with C. Schuch (OEB case manager) re: process for first PO. Report re: same to D. Butters and J. Wolnik.
Aug 27, 2013	J. Vellone	2.00	Review Procedural Order No. 1. Prepare and circulate a draft expert plan. Prepare and circulate a draft procurement document to retain a cost allocation expert for APPrO.

TO OUR FEES

Total Fees and Disbursements

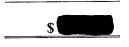
HST on Fees and Taxable Disbursements



> September 27, 2013 Invoice # 697017078 File No: 061604/000013 Page 3

APPrO, the Association of Power Producers of Ontario Re: 2014-2018 Rate Application

TOTAL THIS INVOICE



Lelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

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						Net 30
	· · · · · · · · · · · · · · · · · · ·	Project			_	
		EB-2012-0459 EGD 2014 I	RM			
Date	ltem	Description		lours	Rate	Amount
01/08/2014 03/08/2014 05/08/2014 07/08/2014 12/08/2014 14/08/2014	Argument - Preparation Argument - Preparation Argument - Preparation Argument - Preparation Argument - Preparation Argument - Preparation	Review draft rate order Analyze draft rate order Analyze draft rate order Review transcripts Prepare DRO submission Finalize DRO submission HST on Sales		0.5 2 1 1.5 2.5 0.5	330. 330. 330. 330. 330. 13.00	00 660.00 00 330.00 00 495.00 00 825.00 00 165.00
				Subtota	I	\$2,640.00
Billing Inquiries Rachel Chua 116-348-9917 x				HST#86	1367431	\$343.20
chua@elenchus			F	Total		\$2,983.20

Invoice

Terms

Date	Invoice #	
27/08/2014	2014224	

P.O. No.

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Lelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

				P.O. I	No.	Terms
						Net 30
		Project				
		EB-2012-0459 EGD 20	14 IRM			
Date	ltem	Description	1	Hours	Rate	Amount
7/07/2014	Preparation	Review decision HST on Sales		1.5	330.00 13.00%	495.00 64.3:
111 8 1				Subtotal		\$495.00
lling Inquiries Ichel Chua 6-348-9917 x3 Iua@elenchus.	60 Ca			HST#861	367431	\$64.35
ina e cicicitus.	ν α		Γ	Total		\$559.35

Invoice

Date	Invoice #		
31/07/2014	2014199		

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Eelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

			P.O. N	No.	Terms
					Net 30
		Project			, ny got
		EB-2012-0459 EGD 2014 IRM			
Date	ltem	Description	Hours	Rate	Amount
		Time for John Todd and Mike Roger			
01/04/2014	Analysis	Reviewing APPrO's draft final argument	1.5	250.00	375.00
16/04/2014 16/04/2014	Argument		2	400.00	800.00
	Analysis	Responding to Board Staff's arguments and searching similar evidence in other natural gas filings	4.25	250.00	1,062.50
18/04/2014 21/04/2014	Analysis Analysis	Reviewing final argument	1	250.00	250.00
22/04/2014	Argument	Responding to issue for final argument	0.25 0.75	250.00 400.00	62.50 300.00
22/04/2014	Analysis	Reviewing APPrO's final argument	0.75	250.00	250.00
		HST on Sales		13.00%	403.00
			Subtotal		\$3,100.00
Billing Inquiries Eachel Chua 16-348-9917 x	30		HST#861	367431	\$403.00
chua@elenchus	s.ca	•.	Total		\$3,503.00

Invoice

Date	Invoice #
30/04/2014	2014120

Eelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

			P.O. 1	No.	Terms
					Net 30
		Project			
		EB-2012-0459 EGD 2014 IRM			
Date	Item	Description	Hours	Rate	Amount
03/03/2014	Attendance	Attend Oral Hearing	5.5	330.00	1,815.00
04/03/2014	Preparation	Preparation	2	330.00	660.00
04/03/2014	Attendance	Attend Oral Hearing	1.5	330.00	495.00
05/03/2014	Preparation	Preparation	1	330.00	330.00
06/03/2014	Attendance	Monitor Oral Hearing online	3	330.00	990.00
10/03/2014	Argument	Develop argument positions	1.25	330.00	412.50
11/03/2014	Preparation	Call with counsel	1.25	330.00	330.00
13/03/2014	Argument	Develop argument positions	1	330.00	
14/03/2014	Argument	Develop argument positions	1.5	330.00	330.00 495.00
20/03/2014	Argument	Argument	1.5	330.00	
24/03/2014	Preparation	Prep for hearing	1.5		495.00
25/03/2014	Attendance	Attend Oral Hearing	4.5	330.00	660.00
27/03/2014	Argument	Argument		330.00	1,485.00
28/03/2014	Argument	Argument	1	330.00	330.00
		Subtotal	I	330.00	330.00
		Subidia	1		9,157.50
	Client Costs			[
31/03/2014		Train ticket for John Wolnik,			
		London-Toronto-London, March 3,	1	175.14	175.14
		2014			
31/03/2014					
5110512014		Cab fare for John Wolnik, March 3,	1	17.00	17.00
31/03/2014		2014			
51105/2014		Mileage 14 km @ \$0.40 for John	1	5.60	5.60
		Wolnik, March 3, 2014			
			Subtotal		
Billing Inquiries Rachel Chua 416-348-9917 x			HST#861	367431	
chua@elenchus					
			Total		

Invoice

Date	Invoice #
31/03/2014	2014077

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Lelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

	- <u> </u>		P.O.	No.	Terms
					Net 30
		Project		—	
· · · · · · · · · · · · · · · · · · ·		EB-2012-0459 EGD 2014 IRM			
Date	Item	Description	Hours	Rate	Amount
31/03/2014		Train ticket for John Wolnik, London-Toronto-London, March 4, 2014	1	175.14	175.14
31/03/2014		Mileage 28km @ \$0.40 for John Wolnik, March 3, 2014	1	11.20	11.20
31/03/2014		Train ticket for John Wolnik, London-Toronto-London, March 25, 2014	1	175.14	175.14
31/03/2014		Cab fare for John Wolnik, March 25, 2014	1	18.00	18.00
1/03/2014		Mileage 14 km @ \$0.40 for John Wolnik, March 25, 2014	1	5.60	5.60
		HST on Sales		13.00%	582.82 1,190.48
			Subtotal		\$9,740.32
illing Inquiries achel Chua 16-348-9917 x30 hua@elenchus.ca			HST#861	367431	\$1,190.48
anda@elenenus.ca			Total		\$10,930.80

Invoice

Date	Invoice #
31/03/2014	2014077

Departs: 06:25 AM		Mar 3, 2014	२ लठवार Train : 8	this trip
Class: Business Plus				
TORONTO - LONDO	1. San 1. San 1. S	1ar 3, 2014 rives: 19:55 PM	> Modify Train ;7	/ this trip 5
Class: Business Plus				

	Rail pass details
Owner:	John Wolnik
Serial number:	1202201446288
Rail pass type:	BIZPAK Rail Pass / BIZDCTLJ
Valid in this class only:	Business
Tickets must be booked in this fare only:	Regular fare
Zone of validity:	TORONTO, ON - LONDON, ON
Period of validity:	180 Days
Dates of validity:	Sunday Feb 16, 2014 to Thursday Aug 14, 2014
Initial number of credits:	6
Remaining number of credits:	5
Remarks:	- Subject to the conditions & restrictions - specified at <u>www.viarail.ca/bizpak</u> - Non-transferrable.
Endorsement:	REFUNDS: \$50 SVC CHG REMB: FRAIS SVC 50\$
Payment:	PAYMENT 4500*******1512 - authorization 070789
Transaction date:	02/12/2014
Price:	\$465.00
GST/HST:	\$60,45
PST:	\$0.00
Total:	\$525.45
otal Price for 6 one-way t	
nit price ST	\$77.50 \$155.00
	\$10.07 \$20.14

FULL	FARE	ECONOMY
		LOONOWIT

TOTAL Price

LONDON - TORONTO, M	onday Mar 3, 2014	> Modify this trip
Departs: 06:25 AM Class: Economy Plus	Arrives: 08:35 AM	Train :82
TORONTO - LONDON, Ma	그 있는 것을 많은 것이 같이 많이	> Modify this trip
Departs: 17:30 PM Class: Economy Plus	Arrives: 19:55 PM	Train :75
FARE DETAILS		Shop for Fares
Passenger 1 (Adult)		\$169.50
Fare: \$150.00 G.S.T./H.S.T.	.: \$19.50 P.S.T.: \$0.00	TOTAL CAD\$: \$169.50

\$87.57

\$175.14

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HOUNT PAID	\$17.00
MANGE DUE	50.00

LONDON - TOKONTO, TU	iesday Mar 4, 2014 > Modify this tr
Departs: 06:25 AM Class: Economy Plus	Arrives: 08:35 AM Train :82
TORONTO - LONDON, TU	esday Mar 4, 2014 Modify this tr
Departs: 17:30 PM Class: Economy Plus	Arrives: 19:55 PM Train :75
FARE DETAILS Passenger 1 (Adult)	Shop for Pares
Fare: \$150.00 G.S.T./H.S.T.	: \$19.50 P.S.T.: \$0.00 TOTAL CAD\$: \$169.5
States - State - March 1997	Roll poss details
Owner:	John Wolnik
Serial number:	1202201446288
Rail pass type:	BIZPAK Rail Pass / BIZDCTLJ
Valid in this class only:	Business
Tickets must be booked in this fare only:	Regular fare
Zone of validity:	TORONTO, ON - LONDON, ON
Period of validity:	180 Days
Dates of validity:	Sunday Feb 16, 2014 to Thursday Aug 14, 2014
Initial number of credits:	6
Remaining number of credits:	6
Remarks:	- Subject to the conditions & restrictions - specified at <u>www.viarail.ca/bizpak</u> - Non-transferrable.
Endorsement:	REFUNDS: \$50 SVC CHG REMB: FRAIS SVC 50\$
Payment:	PAYMENT 4500*******1512 - authorization # 070788
Transaction date:	02/12/2014
Price:	\$465.00
GST/HST:	\$60.45
PST:	\$0.00
Total:	\$525.45
otal Price for 6 one-way i	trips (w/o HST) \$465.00
Jnit price	ONE WAY ROUND TRIP
IST	\$77.50 \$155.00
	<u>\$10.07</u> <u>\$20.14</u>
OTAL Price	\$87.57 \$175.14

FULL FARE ECONOMY

LONDON - TORONTO, Tuesday Mar 4, 2014	ify this trip
Departs: 06:25 AM Arrives: 08:35 AM Train Class: Economy Plus	:82
TORONTO - LONDON, Tuesday Mar 4, 2014	lify this trip
Departs: 17:30 PM Arrives; 19:55 PM Train Class: Economy Plus	197 - Sala 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1985 - 1
FARE DETAILS Passenger 1 (Adult)	Fares \$169.50
Fare: \$150.00 G.S.T./H.S.T.: \$19.50 P.S.T.: \$0.00 TOTAL CAD\$	

LONDON - TORONTO, Tue	sday Mar 25, 2014	> Modify this tr	ip _
Departs: 06:25 AM Class: Business Plus	Arrives: 08:35 AM	Train :82	
TORONTO - LONDON, Tue: Departs: 17:30 PM Class: Business Plus	sday Mar 25, 2014 Arrives: 19:55 PM	> Modify this tr Train :75	ip

The second second second	Rail pass details
Owner:	John Wolnik
Serial number:	1202201446288
Rail pass type:	BIZPAK Rail Pass / BIZDCTLJ
Valid in this class only:	Business
Tickets must be booked in this fare only:	Regular fare
Zone of validity:	TORONTO, ON - LONDON, ON
Period of validity:	180 Days
Dates of validity:	Sunday Feb 16, 2014 to Thursday Aug 14, 2014
Initial number of credits:	6
Remaining number of credits:	6
Remarks:	 Subject to the conditions & restrictions specified at <u>www.vtarail.ca/bizpak</u> Non-transferrable.
Endorsement:	REFUNDS: \$50 SVC CHG REMB: FRAIS SVC 50\$
Payment:	PAYMENT 4500*******1512 - authorization # 070788
Transaction date:	02/12/2014
Price:	\$465.00
GST/HST:	\$60.45
PST:	\$0.00
Total:	\$525.45

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TERMINAL IO.:	P\$470138
CSH SALE	
INU: Mar 25, 2014	000778 19:56
	被逐步数 (1)。
AMOUNT PAID	\$18.00
CHANGE DUE	\$0.00

	ONE WAY	ROUND TRIP
Unit price	\$77.50	\$155.00
нят	\$10.07	\$20.14
TOTAL Price	\$87.57	\$175.14

\$465.00

Total Price for 6 one-way trips (w/o HST)

FULL FARE ECONOMY

LONDON - TORONTO,	Tuesday Mar 25, 2014	> Modify this trip
Departs: 06:25 AM Class: Economy Plus	Arrives: 08:35 AM	Train :82
TORONTO - LONDON, Departs: 17:30 PM Class: Economy Plus	Tuesday Mar 25, 2014 Arrives: 19:55 PM	> Modify this trip Train: :75
FARE DETAILS Passenger 1 (Adult)		Shop for Fares
	.T.: \$19.50 P.S.T.: \$0.00	\$169.50 TOTAL CAD\$: \$169.50

Lelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

			P.O. N	10.	Terms
					Net 30
		Project		2	·····
		EB-2012-0459 EGD 2014 IRM			
Date	Item	Description	Hours	Rate	Amount
		Time for John Todd and Mike Roger			
14/03/2014 17/03/2014 18/03/2014 19/03/2014 21/03/2014 24/03/2014 25/03/2014 25/03/2014 28/03/2014 31/03/2014	Preparation Preparation Preparation Preparation Preparation Preparation Hearing Hearing Analysis Analysis Argument	Reviewing material for Oral Hearing and witnessing Reviewing material for witnessing Preparing for witnessing Preparing for witnessing March 25 Witnessing at Oral Hearing Appearance Commenting on APPrO's draft final argument Reviewing and commenting on APPrO summary position HST on Sales	$\begin{array}{c} 0.25\\ 1.25\\ 1\\ 0.5\\ 0.75\\ 2.25\\ 3\\ 5.5\\ 6\\ 0.5\\ 0.5\\ 0.5\\ 0.25\\ \end{array}$	400.00 250.00 250.00 250.00 250.00 400.00 250.00 400.00 250.00 250.00 400.00 13.00%	100.00 312.50 250.00 125.00 187.50 562.50 1,200.00 1,375.00 2,400.00 125.00 125.00 100.00 892.11
illing Inquirie achel Chua			Subtotal HST#861	······································	\$6,862.5
16-348-9917 x chua@elenchu			Total		\$7,754.6

Invoice

Date	Invoice #
31/03/2014	2014087

Celenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

· · · · · · · · · · · · · · · · · · ·			P.O.	No.	Terms
					Net 30
		Project			
		EB-2012-0459 EGD 2014 IRM			
Date	ltem	Description	Hours	Rate	Amount
14/02/2014 19/02/2014 19/02/2014 20/02/2014	Preparation Meeting Preparation Preparation	Time for John Todd and Mike Roger Starting to prepare witness briefing book binder Preparation and meeting with John V. Re: Appearance Preparing for oral hearing witnessing HST on Sales	0.25 2 2 0.5	250.00 250.00 400.00 250.00 13.00%	62.50 500.00 800.00 125.00
			Subtota	I	\$1,487.50
illing Inquiries achel Chua 16-348-9917 x2 hua@elenchus	30		HST#86	1367431	\$193.38
nua@CICIICIIUS	wa		Total		\$1,680.88

Invoice

Date	Invoice #
28/02/2014	2014046

Lelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

	<u> </u>		P.O.	No.	Terms
					Net 30
		Project			
		EB-2012-0459 EGD 2014 IRM			
Date	ltem	Description	Hours	Rate	Amount
		John Wolnik's time			
03/02/2014	Attendance	Attend settlement conference	4.5	330.00	1,485.0
04/02/2014	Attendance	Attend settlement conference	6.25	330.00	,
05/02/2014	Attendance	Attend settlement conference	5.5	330.00	2,062.50 1,815.00
06/02/2014	Attendance	Attend settlement conference	5.5	330.00	,
07/02/2014	Preparation	Hearing preparation	0.25	330.00	1,815.0
08/02/2014	Preparation	Hearing preparation	0.23	330.00	82.50
09/02/2014	Preparation	Hearing preparation	1	330.00	330.0
10/02/2014	Preparation	Hearing preparation	3.5		330.0
11/02/2014	Preparation	Hearing preparation	3	330.00	1,155.0
12/02/2014	Preparation	Hearing preparation	3 1.75	330.00	990.00
13/02/2014	Preparation	Hearing preparation		330.00	577.50
17/02/2014	Preparation	Hearing preparation	4	330.00	1,320.00
18/02/2014	Preparation	Hearing preparation	1.5	330.00	495.00
19/02/2014	Preparation	Hearing preparation with counsel	3.75	330.00	1,237.50
20/02/2014	Preparation	Prep/Monitor hearing	3	330.00	990.00
20/02/2014	Attendance	Attend Oral Hearing	1.5	330.00	495.00
21/02/2014	Preparation	Prep/Monitor hearing	2.75	330.00	907.50
21/02/2014	Attendance	Attend Oral Hearing	0.75	330.00	247.50
24/02/2014	Preparation		3	330.00	990.00
24/02/2014	Attendance	Prep for Hearing	1.5	330.00	495.00
25/02/2014	Preparation	Monitor Oral Hearing	2	330.00	660.00
25/02/2014	Attendance	Monitor hearing	2	330.00	660.00
26/02/2014	Preparation	Monitor Oral Hearing	2	330.00	660.00
.0/02/2014		Review Undertaking	0.5	330.00	165.00
			Subtota	I	
Billing Inquiries Rachel Chua 116-348-9917 x chua@elenchu	30		HST#86	1367431	
Luuawelenchu	s.ca		Total		<u></u>

Invoice

Date	Invoice #
28/02/2014	2014057

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Lelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

		<u></u>	P.O. N	P.O. No.	
					Net 30
		Project			
		EB-2012-0459 EGD 2014 IRM			
Date	Item	Description	Hours	Rate	Amount
26/02/2014 27/02/2014 28/02/2014	Attendance Attendance Attendance	Monitor Oral Hearing Attend Oral Hearing Attend Oral Hearing Subtotal	0.5 5.5 4.5	330.00 330.00 330.00	165.00 1,815.00 1,485.00 23,430.00
28/02/2014	Client Costs	Train tickets for Feb 3 - 6, 2014 London-Toronto-London	I	222.72	222.72
28/02/2014		Hotel accommodation for Feb 3 and 4, 2014	1	415.28	415.28
28/02/2014 28/02/2014		Hotel accommodation for Feb 5, 2014 Mileage for Feb 3, 2014, 14 km @ \$0.40	I I	230.84 5.60	230.84 5.60
28/02/2014		Mileage for Feb 6, 2014, 14 km @ \$0.40	1	5.60	5.60
28/02/2014		Train tickets for Feb 19, 2014 London-Toronto-London	1	175.14	175.14
28/02/2014		Mileage for Feb 19, 2014 28 km @ \$0.40	1	11.20	11.20
28/02/2014		Hotel accommodation for Feb 26 & 27, 2014	1	499.26	499.26
28/02/2014 28/02/2014		Mileage for Feb 26, 2014 Taxi for Feb 28, 2014	1 I	5.60 18.00	5.60 18.00 1,589.24
		HST on Sales		13.00%	3,045.90
			Subtotal	vvL	\$25,019.24
Billing Inquiries Rachel Chua 116-348-9917 x	30		HST#861	367431	\$3,045.90
rchua@elenchus	s.ca		Total	<u></u>	\$28,065.14

Invoice

Date	Invoice #
28/02/2014	2014057

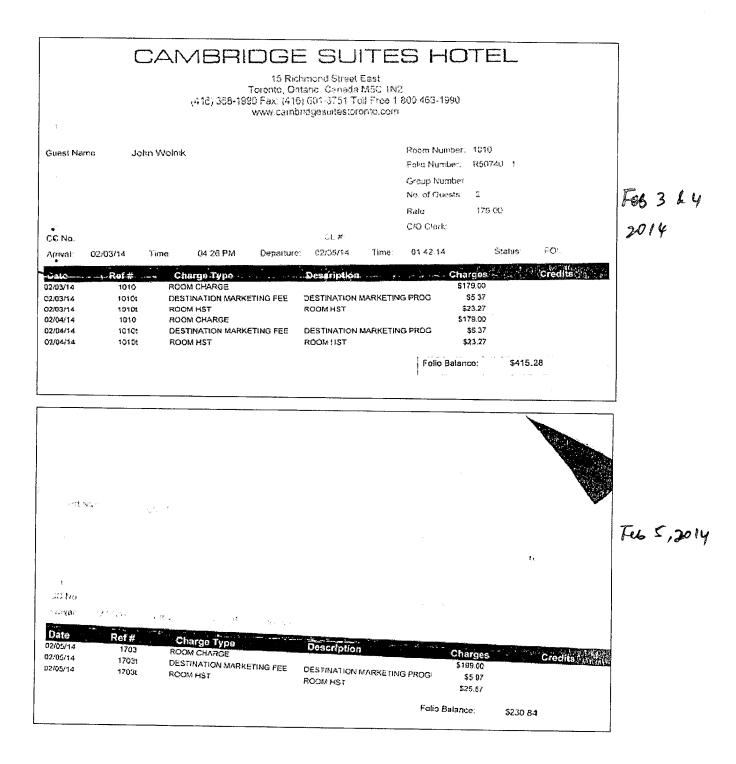
F

<u>LONDON</u> - <u>TORONTO</u> , M	londay Feb 3, 2014	> Modify this trip
Departs: 06:25 AM Class: Business	Arrives: 08:35 AM	Train :82
ARE SUMMARY		\$91.53
are: \$81.00 G.S.T./H.S.T.	.; \$10.53 P.S.T.: \$0.00	
	fund/Exchange Conditions	> Modify this trip
Departs: 17:30 PM Class: Business Plus	Arrives: 19:55 PM	Train : 75
FARE SUMMARY John Wolnik (Adult)		\$131.15
	.T.: \$15.09 P.S.T.: \$0.00	

Feb 3 - b Longlon - Toronto - Longlon 1 91.53 + 1 131.19 \$ 222.72

Regular Fore Economy Equivalent

LONDON - TORONTO, MO	nday Feb 3, 2014	> Modify this trip
Departs: 06:25 AM Class: Economy Plus	Arrives: 08:35 AM	Train :82
TORONTO - LONDON, We	dnesday Feb 5, 2014	> Modify this trip
Departs: 17:30 PM Class: Economy Plus	Arrives: 19:55 PM	ें Train : 75
FARE DETAILS		Shop for Fares
Passenger 1 (Adult)		\$169.50
Fare: \$150.00 G.S.T./H.S.T.:	\$19.50 P.S.T.; \$0.00	TOTAL CAD\$: \$169.50



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Thank you for choosing VIA Rail Canada VIA Rail Canada BOOKING CONFIRMATION: BYF900 JOHN WOLNIK. VIA PRÉFÉRENCE. 81***25 IMPORTANT - AN E-BOARDING PASS HAS BEEN ISSUED FOR EACH SEGMENT OF THIS TRIP AND HAS BEEN SENT IN A SEPARATE E-MAIL Please bring all e-boarding passes on your trip and review this confirmation carefully as it includes some important information about travelling with us. ITINERARY #1 TRAIN 82 info From: LONDON Wed. Feb 19, 2014 Departure: 06:25 AM To. TORONTO Wed. Feb 19, 2014 Departure: 06:25 AM Class: Business Plus Car: 1 Seat: 13C Aisle Remarks: Operated by, VIA Rail Canada. ITINERARY #2 TRAIN 75 info From. IORONTO Wed. Feb 19, 2014 Departure: 17:30 PM To. LONDON Wed. Feb 19, 2014 Arrival: 19:55 PM Class Business Plus Car: 1 Seat: 9A Window	222	ITINERARY / RECEIPT -	NOT VALID FOR TH	RAVEL
JOHN WOLNIK. VIA PRÉFÉRENCE. 81***25 IMPORTANT - AN E-BOARDING PASS HAS BEEN ISSUED FOR EACH SEGMENT OF THIS TRIP AND HAS BEEN SENT IN A SEPARATE E-MAIL Please bring all e-boarding passes on your trip and review this confirmation carefully as it includes some important information about travelling with us. ITINERARY #1 TRAIN 82 info From: LONDON Wed. Feb 19, 2014 Departure: 06:25 AM To. TORONTO Wed. Feb 19, 2014 Arrival: 08:35 AM Class: Business Plus Car: 1 Seat: 13C Aisle Remarks: Operated by, VIA Rail Canada. ITINERARY #2 TRAIN 75 info From. IORONTO Wed. Feb 19, 2014 Departure: 17:30 PM To. LONDON Wed. Feb 19, 2014	ŀ			/IA Rail Canadā
IMPORTANT - AN E-BOARDING PASS HAS BEEN ISSUED FOR EACH SEGMENT OF THIS TRIP AND HAS BEEN SENT IN A SEPARATE E-MAIL Please bring all e-boarding passes on your trip and review this confirmation carefully as it includes some important information about travelling with us. ITINERARY #1 TRAIN 82 info From: LONDON Wed. Feb 19, 2014 Departure: 06:25 AM To. <u>TORONTO</u> Wed. Feb 19, 2014 Arrival: 08:35 AM Class: Business Plus Car: 1 Seat: 13C Aisle Remarks: Operated by. VIA Rail Canada. ITINERARY #2 TRAIN 75 [info From. <u>TORONTO</u> Wed. Feb 19, 2014 Departure: 17:30 PM To. LONDON Wed. Feb 19, 2014 Arrival: 19:55 PM	2000000	BOOKING CONFIRMATION: BYF900		
THIS TRIP AND HAS BEEN SENT IN A SEPARATE E-MAIL Please bring all e-boarding passes on your trip and review this confirmation carefully as it includes some important information about travelling with us. ITINERARY #1 TRAIN 82 info From: LONDON Wed. Feb 19, 2014 Departure: 06:25 AM To. TORONTO Wed. Feb 19, 2014 Arrival: 08:35 AM Class: Business Plus Car: 1 Seat: 13C Aisle Remarks: Operated by. VIA Rail Canada. ITINERARY #2 TRAIN 75 [info From. IORONTO Wed. Feb 19, 2014 Departure: 07:30 PM To. LONDON Wed. Feb 19, 2014 Arrival: 05:55 PM		JOHN WOLNIK, VIA PRÉFÉRENCE, 81**	25	
TRAIN 82 info From: LONDON Wed. Feb 19, 2014 Departure: 06:25 AM To. TORONTO Wed. Feb 19, 2014 Arrival: 08:35 AM Class: Business Plus Car : 1 Seat: 13C Aisle Remarks: Operated by. VIA Rail Canada. ITINERARY #2 TRAIN 75 [info Departure: 17:30 PM From. TORONTO Wed. Feb 19, 2014 Arrival: 19:55 PM		THIS TRIP AND HAS BEEN SENT IN A SEP passes on your trip and review this confirma	ARATE E-MAIL Please bring al	l e-boarding
From: LONDON Wed. Feb 19, 2014 Departure: 06:25 AM To. TORONTO Wed. Feb 19, 2014 Arrival: 08:35 AM Class: Business Plus Car : 1 Seat : 13C Aisle Remarks: Operated by: VIA Rail Canada. ITINERARY # 2 TRAIN 75 Info From. TORONTO Wed. Feb 19, 2014 Departure: 17:30 PM To. LONDON Wed. Feb 19, 2014 Arrival: 19:55 PM			ARY # 1	
To. TORONTO Wed. Feb 19, 2014 Arrival: 08:35 AM Class: Business Plus Car : 1 Seat: 13C Aisle Remarks: Operated by. VIA Rail Canada. ITINERARY # 2 TRAIN 75 [: info] From. TORONTO Wed. Feb 19, 2014 Departure. 17:30 PM To. LONDON Wed. Feb 19, 2014 Arrival: 19:55 PM	T	a the second		s t
Class: Business Plus Car : 1 Seat : 13C Aisle Remarks: Operated by. VIA Rail Canada. ITINERARY # 2 TRAIN 75 [info From. TORONTO Wed. Feb 19, 2014 To. LONDON Wed. Feb 19, 2014 Arrival 19:55 PM		From: LONDON Wed. Feb 19, 2014	Departure: 06:25 AM	
Remarks: Operated by. VIA Rail Canada. ITINERARY # 2 TRAIN 75 [info From. <u>TORONTO</u> Wed. Feb 19, 2014 Departure. 17:30 PM To. LONDON Wed. Feb 19, 2014		To. TORONTO Wed. Feb 19, 2014	Arrival: 08:35 AM	
ITINERARY # 2 TRAIN 76 [info From. TORONTO Wed. Feb 19, 2014 Departure. 17:30 PM To. LONDON Wed. Feb 19, 2014 Arrival 19:55 PM		Class: Business Plus	Car : 1 Seat : 13C Aisle	
TRAIN 75 Info From. TORONTO Wed. Feb 19, 2014 Departure. 17:30 PM To. LONDON Wed. Feb 19, 2014 Arrival 19:55 PM		Remarks: Operated by: VIA Rail Canada,		
From. TORONTO Wed. Feb 19, 2014 Departure. 17:30 PM To. LONDON Wed. Feb 19, 2014 Arrival 19:55 PM	8		ARY # 2	
From. TORONTO Wed. Feb 19, 2014 Departure. 17:30 PM To. LONDON Wed. Feb 19, 2014 Arrival 19:55 PM	T	RAIN 75 info		
		From. TORONTO Wed. Feb 19, 2014		at piting
Class Business Plus Car 1 Seat . 9A Window		To. LONDON Wed. Feb 19, 2014	Arrival: 19:55 PM	
		Class Business Plus	Car 1 Seat . 9A Window	
Remarks, Operated by: VIA Rail Canada,		Remarks, Operated by: VIA Rail Canada.		

202201446289 IZPAK Rail Pass / BIZDCTLJ usiness egular fare DRONTO, ON - LONDON, ON	
usiness egular fare	
egular fare	
DRONTO, ON - LONDON, ON	
BO Days	
unday Feb 16, 2014 to Thursday Aug 14, 2014	
Subject to the conditions & restrictions specified at <u>www.suarail.ca/bispak</u> Non-transferrable,	
EFUNDS: \$50 SVC CHG REMB: FRAIS SVC 50\$	
PAYMENT 4500******* 1512 - authorization # 070788	
2/12/2014	
2/12/2014 \$465.00	
\$465.00	

REGULAR FARE EQUIVALENT

TOTAL Price

LONDON - TORONTO, V	Vednesday Feb 19, 2014	> Modify this trip
Departs: 06:25 AM Class: Economy Plus	Arrives: 08:35 AM	Train :82
<u>IORONTO - LONDON,</u> V	Vednesday Feb 19, 2014	> Modify this trip
Departs: 17:30 PM Class: Economy Plus	Arrives: 19:55 PM	Train :75
FARE DETAILS	مربع	Shop for Fares
Passenger 1 (Adult)	<u></u>	\$169,50
Fare: \$150.00 G.S.T./H.S.	T.: \$19.50 P.S.T.: \$0.00 T	OTAL CADS: \$169.50

\$87.57

\$175.14

Teb 19, 2014 Return tickets London = Tovonto

NVOICE		
PC 749073663	Room No.	: 2119
110012000	Confirmation No	7643041
•	Arrivat	02-26-14
Cpsa Canadian Pro Sales Ass	Departure	. 02 28 14
	Page No	1011
	Folio No	· -·
s	Cashier No	297
3Y3		803103712
	PC 749073863 Cpsa Canadian Pro Sales Ass	PC 749073863 Room No. Continuation No Arrivat : Cpsa Canadian Pro Sales Ass Page No Folio No S Casher No

Date 	Toxt			Reference	Charges	Credits
02 25-14	"Accommo	odation				
62-26-14	Destinatio	n Foe @ 2 6	6%		247 20	
02-26-14	DE HST (1	3%)			8 56	
02-26-14	HST 13% a	on Rooms			0.85	
02-27-14	*Accommo	dation			32 14	
02 27-14	Destination	n Fea @ 2 04			183 20	
02-27-14	DE HST (1)				4 86	
2-27-14	HST 13% 0				0.63	
2-27-14	Visa				23.82	
	- 1,12					499.20
		0.00	CAD	Total	499.26	499.2
Harmonizod	Solos Tax	0.00		Balance	0.00 C	AD

Hotel Feb 26, 127, 2014

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BLUE & WHITE Grouper by 2338468 Cellers for 519-432-2222 / 519-432-TAXI		
Date: <u>-vb 28</u> Account #: Account Holders	Time: Fare: L <u>B</u>	_
Account Phone #: Pick Up:		Tani
Destination: Gar H: Driver: HST Passenger Name:	#:	10101
Authorized Signature:	ý	

Eelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

L			P.O.	No.	Terms
					Net 30
		Project			
		EB-2012-0459 EGD 2014 IRM		<u>-</u>	
Date	ltem	Description	Hours	Rate	Amount
		Time for John Todd and Mike Roger			
06/01/2014	Respond to IRs	Reviewing draft responses to IRs on Elenchus' expert evidence and conference call	1.25	250.00	312.50
06/01/2014	Analysis	IR Responses.	1	400.00	400.00
08/01/2014	Analysis	Drafting possible questions for Technical Conference	1	250.00	250.00
08/01/2014	Analysis	Analysis in IR responses	0.5	400.00	200.00
09/01/2014	Analysis	IR responses	0.25	400.00	200.00 100.00
13/01/2014	Analysis	Responding to questions on issues for	0.5	250.00	125.00
21/01/2014	Analysis	technical conference Preparing document for Settlement Conference	0.5	250.00	125.00
24/01/2014	Analysis	Commenting on Settlement Conference issues with John W.	0.75	250.00	187.50
		HST on Sales		13.00%	221.00
			Subtotal		\$1,700.00
Billing Inquiries Rachel Chua 16-348-9917 xí chua@elenchus	30		HST#861	367431	\$221.00
enauceorenenus	.va		Total		\$1,921.00

-3244 -0

Invoice

Date	Invoice #
31/01/2014	2014012

Eelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

			P.O. N	····	Terms
					Net 30
		Project			
		EB-2012-0459 EGD 2014 IRM			
Date	ltem	Description	Hours	Rate	Amount
02/01/2014	Preparation	Review system expansion guidelines wrt cost allocation	4	330.00	1,320.00
03/01/2014	Preparation	Review IRs	1.5	330.00	495.00
06/01/2014	Preparation	Prep for tech conference	5.5	330.00	1,815.00
07/01/2014	Preparation	Prep for tech conference	5.75	330.00	1,897.50
09/01/2014	Preparation	Prep for tech conference	4.5	330.00	1,485.00
10/01/2014	Preparation	Prep for tech conference	0.75	330.00	247.50
13/01/2014	Preparation	Prep for tech conference	3.25	330.00	1,072.50
6/01/2014	Attendance	Attend tech conference	5.5	330.00	1,815.00
7/01/2014	Attendance	Attend tech conference	2.5	330.00	825.00
20/01/2014	Attendance	Attend tech conference	2.5	330.00	825.00
21/01/2014	Preparation	Preparation for Settlement		330.00	330.00
23/01/2014	Preparation	Preparation for Settlement	0.25	330.00	82.50
24/01/2014	Preparation	Preparation for Settlement	5.5	330.00	1.815.00
27/01/2014	Attendance	Attend Settlement Conference	5.75	330.00	1,815.00
28/01/2014	Attendance	Attend Settlement Conference	4	330.00	1,320.00
29/01/2014	Attendance	Attend Settlement Conference	6	330.00	1,980.00
30/01/2014	Attendance	Attend Settlement Conference	6.5	330.00	2,145.00
31/01/2014	Attendance	Attend Settlement Conference	3.5	330.00	1,155.00
		Subtotal	5.5	550.00	22,522.50
	Client Costs				
31/01/2014		Train tickets London-Toronto-London, Jan 16-17, 2014 for John Wolnik	1	197.30	197.30
			Subtotal		
Billing Inquiries Rachel Chua			HST#861	367431	
chua@elenchus			Total		

Invoice

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Date	Invoice #
31/01/2014	2014024

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Celenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

			P.O.	No.	Terms
					Net 30
		Project		·	
		EB-2012-0459 EGD 2014 IRM		· · · · · · · · · · · · · · · · · · ·	
Date	Item	Description	Hours	Rate	Amount
31/01/2014		Hotel for Jan 16, 2014 for John	1	203.23	203.23
1/01/2014		Wolnik Mileage 28 km @ \$0.40 for Jan 16-17,	1	11.20	11.20
1/01/2014		2014 for John Wolnik Parking on Jan 20, 2014 for John Wolnik	1	15.00	15.00
1/01/2014		Mileage 406 km @ \$0.40 for Jan 20, 2014 for John Wolnik	1	162.40	162.40
1/01/2014		Train tickets London-Toronto-London Jan 27-29, 2014 for John Wolnik	1	207.47	207.47
1/01/2014		Hotel for Jan 27-28, 2014, John Wolnik	1	393.24	393.24
		Cab fare for Jan 27, 2014, John Wolnik	1	20.00	20.00
1/01/2014		Cab fare for Jan 29, 2014, John Wolnik	1	20.00	20.00
1/01/2014		Train tickets London-Toronto-London, Jan 30-31, 2014 for John Wolnik	1	414.94	414.94
1/01/2014		Mileage 56 km @ \$0.40 for Jan 30-31, 2014 for John Wolnik	1	22.40	22.40
		HST on Sales		13.00%	1,667.18 2,927.93
			Subtotal		\$24,189.68
lling Inquiries uchel Chua 6-348-9917 x30 nua@elenchus.ca			HST#861	367431	\$2,927.93
			Total		\$27,117.61

Invoice

Date	Invoice #
31/01/2014	2014024

TORONTO - LONDON, Friday	Jan 17, 2014	<u>ks</u> er	Modify this trip
Departs: 16:35 PM Class: Business Plus	Arrives: 18:47 PM		Train :83
FARE DETAILS		<u></u>	top for Fares
Fare: \$116.10 G.S.T./H.S.T.: \$1	5.09 P.S.T.: \$0.0	ю тот и 85	3131.19
LONDON - TORONTO, Thurs	day Jan 16, 201	4	> Modily this trip
Departs: 06:25 AM Class: Business	Arrives: 08:35 AM	м м Гол	Train :02
FARE DETAILS		6	hop for Fares
Passenger 1 (Adult)			\$66.11
Fare: \$58.50 G.S.T./H.S.T.: \$7		ю тот	AL CAD\$: \$66.11
REGULAR FARE ECONOMY			
LONDON - TORONTO, Thurse	day Jan 16, 2014	4 ⁽ 1996)	> Modify this trip
Departs: 06:25 AM Class: Economy Plus	Arrives: 08:35 AM	×	Train :82
TORONTO - LONDON, Friday	Jan 17, 2014		> Modify this trip
Tenditio compony many		1 Sec. 1990	

FARE DETAILS

Passenger 1 (Adult)

	INTERCONTINENTA TOTADATO E CITAL	t.			
Mer AVR Gron Con	ORMATION INVOICE nbership No. PC Number : up Code : apany Name Cops: John Wolnik Guildford Cres	749073863 a Canadian Pro Sa		Room No. Confirmation No. Arrival Departure Page No. Folio No. Castiier No.	: 1615 : 7608382 : 01-16-14 : 01-17-14 : 1 of 1 : : 297
				HET Gen No	
Lon	don ON N6J 3Y3 lada			HST Reg No.	: 603103712
Lon Car	don ON N6J 3Y3	Refe	rence	HST R29 No.	
Lon Car Date	don ON N6J 3Y3 ada	Refe	rence	HST Reg No.	: 803103712
Lon Car Date	don ON N6J 3Y3 Iada Text	<u></u>	rence	HST Rag No.	: 603103712 Charges
Lon Car Date 1 16-14	don ON N6J 3Y3 lada Text "Accommodation	<u></u>	renca	HST Rag No.	: 603103712 Charges 175 20
Lon Car Date 1 16:14 1-16-14 1-16-14	don ON N6J 3Y3 ada Text *Accommodation Destination Fee @ 2.6	<u></u>	rence	HST Rog No.	: 803103712 Charges 175 20 4.6
Lon	don ON N6J 3Y3 ada Text "Accommodation Destination Fee @ 2.6 DF HST (13%)	<u></u>	rence	HST Reg No.	: 603103712 Charges 175 20 4.6: 0.60

Shop for Fares

\$169.50

Credits

203 23

203.23

8.00 CAD

NORIE YORK CIVIC CENTRE VINCIPARK Terminal#:11 Cashier#:1 1/20/2014 9:50 AM 1/25/2014 2:28 PM - 04:38 68785866 / #080476 15.00 RATE 1 :\$ 15.00 . \$ TOTAL. CASH \$ 15.00 THANK YOU GST#888908068RT0001 PST#39386503 TECH. CONFERENCE EB-2012-0459

LONDON - TORONTO,	Monday Ja	an 27, 201	L <u>4</u> (as	> Mo	dify this trip
Departs: 06:25 AM Class: Economy Plus	Arri	ves: 08:35 /		Train	:82
FARE DETAILS Passenger 1 (Adult)				Shop fo	r Fares. \$76.28
Fare: \$67.50 G.S.T./H.S		P.S.T.: \$0).00	TOTAL CAI	D\$: \$76.28
TORONTO - LONDON,	Wednesda	y Jan 29,	2014	> M	odify this trip
Departs: 17:30 PM Class: Business Plus	Arri	ves: 19:55		Trair	n : 75
FARE SUMMARY John Wolnik (Adult)			tan San Ang San Ang San San San		\$131.19
Fare: \$116.10 G.S.T./H.	S.T.: \$15.09	P.S.T.: \$:0:00 ** 35	TOTAL CAL)\$: \$131.19

Regular Fore Economy Equivalent		
<u>London</u> - <u>Toronto</u> , M	onday Jan 27, 2014	> Modify this trip
Departs: 06:25 AM Class: Economy Plus	Arrives: 08:35 AM	Train :82
<u>toronto</u> - <u>london</u> , W	ednesday Jan 29, 2014	> Modify this trip
Departs: 17:30 PM Class: Economy Plus	Arrives: 19:55 PM	ूर्भ अर्थ हे दिखे के कि
FARE DETAILS		Shop for Fares
Passenger 1 (Adult)		\$169.50
Fare: \$150.00 G.S.T./H.S.T		TOTAL CAD\$: \$169.50
REFUNDS AND EXCHANGES		

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Charles .					
OCNO					
".""	·				
Date	Ref#	Charge Type	Description	Charges	Credits
01/27/14	1305	ROOM CHARGE		\$160 0D y	1(c - 4, 5 e)
01/27/14	13051	DESTINATION MARKETING FEE	DESTINATION MARKETING PROGE	\$4 6D \$	
01/27/14	1305t	ROOM HST	ROOM HST	520.60	
01/28/14	1305	ROOM CHARGE		\$179.00 Z	184.37
01/28/14	13051	DESTINATION MARKETING FEE	DESTINATION MARKETING PROGI	\$5.37 ₹	
01/28/14	13054	ROOM HST	ROOMHST	\$23.27	
01/28/14	406773	RESTAURANT PORTICO	Rest Portico/V1Rest	\$30 51	
			Folio	Balance:	\$423.75
					• • • • • • •
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	CA	440/000 JU			
		and the second			
1					

Jan 27-28,2014

BLUE[®]WHITE Jan 29, 2014 519-432-2222 / 519-432-TAXI Date: 3= 77 24-14 Time: عالي ا 13 Fare: . Account #: _ 17.70 Account Holder:___ Account Phone #:___ Pick Up: Destination: Car B: 3 - Driver: _____HST #:____ Passenger Name: Authorized Signature: U-NEED-A CAB LIMITED Jan 23, 2014 Telephone: (519) 438-2121 AUTHORIZED CHARGE 28-2612-6457 55-412-64 Dept. ******* Signature From To the Rail Cab No. Driver . jographi HST # 105443196 (HST included)

TORONTO - LONDON	, Thursday Jan 30, 2014	> Modify this trip
Departs: 17:30 PM Class: Economy Plus	Arrives: 19:55 PM	Train :75
FARE DETAILS		Shopifor Fares
Passenger 1 (Adult) Fare: \$67.50 G.S.T./H.:	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$76.28 TOTAL CAD\$: \$76.28
	, Thursday Jan 30, 2014	Modify this trip
Departs: 06:25 AM Class: Economy Plus	Arrives: 08:35 AM	Train :82

FARE DETAILS				Shop fo	r Fares
Passenger 1 (Adult)	-4-4-				\$76.28
Fare: \$67.50 G.S.T./H.S.T.: \$8		.S.T.: \$0.0()))	TOTAL CAI	D\$: \$76.28

REGULAR FARE ECONOMY

<u>LONDON</u> - <u>TORONTO</u> , T	hursday Jan 30, 2014	> Modify this trip
Departs: 06:25 AM Class: Economy Plus	Arrives: 08:35 AM	Train :82
<u>TORONTO</u> - <u>LONDON</u> , TI	ursday Jan 30, 2014	> Modify this trip
Departs: 17:30 PM Class: Economy Plus	Arrives: 19:55 PM	Train :75
FARE DETAILS		Shop for Fares
Passenger 1 (Adult)		\$152.55
Fare: \$135.00 G.S.T./H.S.T		AL CAD\$: \$152.55

LONDON - TORONTO, Fr	iday Jan 31, 2014	> Modify this trip
Departs: 06:25 AM	Arrives: 08:35 AM	Train :82
Class: Business Plus		
FARE DETAILS		Shop for Fares
Passenger 1 (Adult)		\$131.19
Fare: \$116.10 G.S.T./H.S.T		TOTAL CAD\$: \$131.1

TORONTO - LONDON, Frid	lay Jan 31, 2014		
Departs: 16:35 PM Class: Business Plus	Arrives: 18:47 P		Frain :83
FARE DETAILS		(Adult)	**** \$131.19
Fare: \$116.10 G.S.T./H.S.T.:	\$15.09 P.S.T.: \$0	.00 TOTAL (CAD\$: \$131.19
TAX INFORMATION Taxable fare: \$116.10 G.S.T/H.S.T. number: 1055217	785RT001		

REGULAR FARE ECONOMY

.

LONDON - TORONTO, Friday Jan 31, 2014 > Modify this trip	
Departs: 06:25 AM Class: Economy Plus	Arrives: 08:35 AM Train :82
TORONTO - LONDON, Friday Jan 31, 2014 Modify this trip	
Departs: 16:35 PM Class: Economy Plus	Arrives: 18:47 PM
FARE DETAILS	Shop for Fares
Passenger 1 (Adult)	\$152.55
Fare: \$135.00 G.S.T./H.S.T.	

Celenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

1 			P.O. I	No.	Terms
			EB-2012	EB-2012-0459	
		Project		——————————————————————————————————————	<u> </u>
		EGD 2014 IRM			
Date	ltem	Description	Hours	Rate	Amount
		Time for John Todd and Mike Roger			
03/12/2013 04/12/2013 09/12/2013 10/12/2013 10/12/2013 12/12/2013 13/12/2013 13/12/2013 13/12/2013 15/12/2013 16/12/2013 16/12/2013 7/12/2013 8/12/2013 8/12/2013	Analysis Evidence Meeting Evidence Evidence Preparation Evidence Meeting Evidence Analysis Evidence Analysis Evidence Analysis Evidence Analysis Evidence Analysis Evidence	Revising evidence Conference call Revising draft evidence Revising evidence Clerical support Reviewing Enbridge IR responses and revising draft evidence Evidence Drafting Elenchus evidence Evidence and phone calls. Revising Elenchus evidence Revising Elenchus evidence Evidence Revising revised evidence and conference call HST on Sales	$\begin{array}{c} 0.5\\ 1.75\\ 1\\ 5\\ 0.5\\ 1\\ 3.5\\ 1.25\\ 3.25\\ 1.75\\ 3.25\\ 5.25\\ 4.75\\ 1.5\\ 3.25\\ 1.75\\ 1.5\\ 3.25\\ 1.75\\ \end{array}$	$\begin{array}{c} 400.00\\ 250.00\\ 400.00\\ 250.00\\ 250.00\\ 75.00\\ 250.00\\ 400.00\\ 400.00\\ 250.00\\ 400.00\\ 250.00\\ 400.00\\ 250.00\\ 400.00\\ 250.00\\ 13.00\%\end{array}$	200.00 437.50 400.00 1,250.00 75.00 875.00 812.50 700.00 1,300.00 1,312.50 1,900.00 375.00 1,300.00 437.50
			Subtotal		\$12,000.00
illing Inquiries achel Chua 16-348-9917 x hua@elenchus	30		HST#861	367431	\$1,560.00
maa e cicii ciidi	».ca		Total		\$13,560.00

Invoice

Date	Invoice #
31/12/2013	2013442

Celenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

			P.O. N	lo.	Terms
					Net 30
		Project			
		EB-2012-0459 EGD 2014 IRM			
Date	ltem	Description	Hours	Rate	Amount
04/12/2013 05/12/2013	Preparation Preparation	Review Cost Allocation material Review Cost Allocation material	0.5	330.00 330.00	165.00 330.00
09/12/2013	Preparation	Discussion with counsel on next steps, information search for consultant	2	330.00	660.00
12/12/2013	Preparation	Review IR response	4.75	330.00	1,567.50
13/12/2013 14/12/2013	Preparation	Review IR response	2.25	330.00	742.50
14/12/2013	Preparation	Provide reference to CA consultant	0.5	330.00	165.00
6/12/2013	Preparation	Review CA material	5	330.00	1,650.00
	Preparation	Discussion with counsel and review CA report	5	330.00	1,650.00
17/12/2013	Preparation	Discussion with counsel and review CA report	2.5	330.00	825.00
23/12/2013	Preparation	Review updated evidence	3	330.00	990.00
27/12/2013	Preparation	Review EGD IRs	0.25	330.00	82.50
30/12/2013	Preparation	IR responses	5	330.00	1,650.00
31/12/2013	Preparation	IR responses	1	330.00	330.00
		Subtotal			10,807.50
		HST on Sales		13.00%	1,404.98
	J		Subtotal		\$10,807.50
Billing Inquiries Rachel Chua 16-348-9917 x	30		HST#861	367431	\$1,404.98
chua@elenchu	s.ca		Total		\$12,212.48

Invoice

Date	Invoice #
31/12/2013	2013449

Gelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

			P.O.	No.	Terms
					Net 30
		Project	••••••		
		EB-2012-0459 EGD 2014 IRM			
Date	ltem	Description	Hours	Rate	Amount
01/11/2013 11/11/2013 12/11/2013 14/11/2013 15/11/2013 27/11/2013	Draft IRs Draft IRs Analysis Evidence Evidence Analysis	Time for Mike Roger and John Todd Revising draft IRs Reviewing IRs IRs Starting to draft Elenchus evidence Evidence drafting Reviewing updated Enbridge evidence HST on Sales	1 0.5 2 1 0.75	250.00 250.00 400.00 250.00 250.00 250.00 13.00%	250.00 125.00 200.00 500.00 250.00 187.50 196.63
			Subtota	4	\$1,512.50
Billing Inquiries Rachel Chua 116-348-9917 x3 chua@elenchus.o			HST#86	1367431	\$196.63
endaweienenus.	ua		Total		\$1,709.13

Invoice

Date	Invoice #
30/11/2013	2013409

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Celenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

			P.O.	No.	Terms	
					Net 30	
		Project		<u> </u>		
	••••••••••••••••••••••••••••••••••••••	EB-2012-0459 EGD 2014 IRM				
Date	ltem	Description	Hours	Rate	Amount	
01/11/2013 07/11/2013 08/11/2013 10/11/2013 11/11/2013 11/11/2013 26/11/2013 29/11/2013	Preparation Preparation Preparation Preparation Preparation Preparation Preparation Preparation Preparation	Prepare IRs Prepare IRs Prepare IRs Prepare IRs Prepare IRs Review SRC issue Review updated evidence Correspondence and discussion with counsel HST on Sales	1 2 0.5 1.5 2 4.5 1.25 2.25 0.75	330.00 330.00 330.00 330.00 330.00 330.00 330.00 330.00 13.00%	330.00 660.00 165.00 495.00 660.00 1,485.00 412.50 742.50 247.50 675.68	
			Subtotal	l	\$5,197.50	
illing Inquiries achel Chua 16-348-9917 x3 chua@elenchus	30		HST#86 ⁻	1367431	\$675.68	
a e oronenus.			Total		\$5,873.18	

Invoice

Date	Invoice #
30/11/2013	2013423

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34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

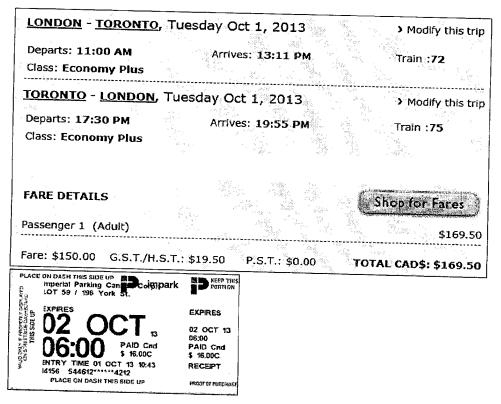
	······································		P.O. N	lo.	Terms
					Net 30
		Project	••••••••••••••••••••••••••••••••••••••		, ., ., ., .,
		EB-2012-0459 EGD 2014 IRM	1		
Date	Item	Description	Hours	Rate	Amount
)1/10/2013	Preparation	Meeting on cost allocation	3.25	330.00	1,072.50
03/10/2013	Preparation	Correspondence	0.5	330.00	165.00
04/10/2013	Preparation	Correspondence	1	330.00	330.00
07/10/2013	Preparation	Review cost allocation material	2	330.00	660.00
08/10/2013	Preparation	Prepare IRs	1	330.00	330.00
)9/10/2013	Preparation	Meeting with consultant	2	330.00	660.00
1/10/2013	Preparation	Overview presentation by EGD	4.5	330.00	1,485.00
5/10/2013	Preparation	Review application	2.5	330.00	825.00
7/10/2013	Preparation	Review cost allocation material	0.5	330.00	165.00
1/10/2013	Preparation	Review application and IRs	5.25	330.00	1,732.50
2/10/2013	Preparation	Review application and IRs	2	330.00	660.00
3/10/2013	Preparation	Review application and IRs	4.75	330.00	1,567.50
4/10/2013	Preparation	Review application and IRs	0.75	330.00	247.50
25/10/2013	Preparation	Review issues	2	330.00	660.00
9/10/2013	Preparation	Review application and IRs	2	330.00	660.00
0/10/2013	Preparation	Review application and IRs	4.5	330.00	1,485.00
1/10/2013	Preparation	Review application and IRs Subtotal	5.5	330.00	1,815.00 14,520.00
	Client Costs				
31/10/2013		Train tickets for Oct 1, 2013	1	243.06	243.06
31/10/2013		Parking on Oct 1, 2013	1	16.00	16.00
1/10/2013		Mileage 14km @ \$0.40	1	5.60	5.60
		HST on Sales		13.00%	264.66 1,887.60
			L	10.00 /0	1,007.00
			Subtotal		\$14,784.66
3illing Inquirie Rachel Chua 16-348-9917 >	(30		HST#861	367431	\$1,887.60
chua@elenchu	s.ca		Total		\$16,672.26

Invoice

Date	Invoice #
31/10/2013	2013376

LONDON - TORONTO Departs: 11:00 AM Class: Business	O, Tuesda	Arrives:			> Mc	odify this trip
FARE SUMMARY						\$111.87
Fare: \$99.00 G.S.T./H	I.S.T.: \$12.8	37 P.S	5.T.: \$0.00	т	OTAL CAD	\$: \$111.87
TORONTO - LONDON Departs: 17:30 PM Class: Business Plus	<u>v</u> , Tuesda	weight and the second se	2013 19:55 рм			odify this trip
FARE DETAILS Passenger 1 (Adult)					Shop f	or Fares \$131.19
Fare: \$116.10 G.S.T./	H.S.T.: \$15	.09 P.	s.T.: \$0.0(D	TOTAL CAI	D\$: \$131.19

Full Fare Economy Equivalent



34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

			P.O. N	No.	Terms	
					Net 30	
		Project		A		
		EB-2012-0459 EGD 2014 IRM				
Date	ltem	Description	Hours	Rate	Amount	
		Time for John Todd and Michael Roger			11 M	
25/09/2013	Analysis	Reviewing Enbridge evidence on cost allocation, rate design and rate base	1	250.00	250.00	
30/09/2013	Analysis	Reviewing evidence	1	250.00	250.00	
01/10/2013	Meeting	Brainstorming session with John Wolnik on Cost Allocation issues	3	250.00	750.00	
01/10/2013	Meeting	Development of cost allocation issues to address with J. Wolnik	3	400.00	1,200.00	
02/10/2013	Analysis	Documenting possible Cost Allocation changes	2.5	250.00	625.00	
03/10/2013	Analysis	Documenting possible changes to Enbridge's cost allocation methodology	1	250.00	250.00	
04/10/2013	Analysis	Finalizing memo on possible cost allocation methodology changes	0.5	250.00	125.00	
04/10/2013	Analysis		0.25	400.00	100.00	
07/10/2013	Analysis	Responding to message on October 11 session	0.25	250.00	62.50	
09/10/2013	Meeting	Meeting on cost allocation alternatives worth pursuing	2	250.00	500.00	
09/10/2013	Meeting		2	400.00	800.00	
11/10/2013	Draft IRs	Drafting IRs on Cost Allocation Issues	2.25	250.00	562.50	
15/10/2013	Draft IRs	Draft interrogatories	1	250.00	250.00	
			Subtotal			
Billing Inquiries Rachel Chua 116-348-9917 x	.30		HST#861	1367431		
chua@elenchu	s.ca		Total			

Invoice

Date	Invoice #
31/10/2013	2013380

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34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice

Date	Invoice #
31/10/2013	2013380

Invoice To APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

			P.O.	No.	Terms
					Net 30
		Project			
	- F	EB-2012-0459 EGD 2014 IRM			
Date	ltem	Description	Hours	Rate	Amount
6/10/2013 7/10/2013	Draft IRs	Revising IRs based on suggestions received	4.75	250.00	1,187.5
1/10/2013 1/10/2013 2/10/2013 9/10/2013 0/10/2013	Draft IRs Draft IRs Draft IRs Meeting Draft IRs	Revising proposed IRs Reviewing comments on draft IRs Revising draft IRs Meeting with John W and John V re draft IRs Revised draft IRs Teleconference call on September 25, 2013 HST on Sales	0.5 0.5 1 1.5 0.75 1	250.00 250.00 250.00 250.00 9.34 13.00%	125.0 125.0 250.0 375.0 187.50 9.34 1,036.75
1			Subtotal	L	\$7,984.34
ing Inquiries hel Chua -348-9917 x30 1a@elenchus.c	D ca		HST#8613	67431	\$1,036.75
			Total		\$9,021.09



Elenchus Research Associates Inc

Conf. ID	Conf. Name	Service	Date	Time	Lines	Mins	Rate	Total
42763977	Elenchus- Anna Luciani- Marzo	Dial-in (LCL)	09/17/13	16:30:19	3	427:38	\$ 0.070	\$ 29.93
42763977	Elenchus- Anna Luciani-	Dial-in (Toll)	09/20/13	14:58:00	1	69:02	\$ 0.070	\$ 4.83
	Marzo	Dial-in (LCL)			4	176:47	\$ 0.070	\$ 12.37
42763977	Elenchus- Anna Luciani-	Dial-in (Toll)	09/25/13	09:57:38	1	30:36	\$ 0.070	\$ 2.14
12,00011	Marzo	Dial-in (LCL)			3	87:41	\$ 0.070	\$ 6.13

Audio Connection Subtotal \$ 55.40

Elenchus Research Associates Inc Subtotal \$55.40

CALL CONTRACTOR OF A CONTRACTOR A CONTRACTOR A

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34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

					
			P.O.	No.	Terms
					Net 30
		Project			
		EB-2012-0459 EGD 2014 IRM			
Date	ltem	Description	Hours	Rate	Amount
09/09/2013 21/09/2013 22/09/2013 25/09/2013 26/09/2013 30/09/2013 30/09/2013	Preparation Preparation Preparation Preparation Preparation Preparation Preparation	Correspondence Evaluate cost allocation proposals Evaluate cost allocation proposals Call with counsel Cost allocation strategy Cost allocation strategy HST on Sales	0.25 1.5 0.75 0.5 1 1.75 2.75	330.00 330.00 330.00 330.00 330.00 13.00%	82.50 495.00 247.50 330.00 577.50 907.50 364.65
			Subtota	I	\$2,805.00
Billing Inquiries Rachel Chua 16-348-9917 x	30		HST#86	1367431	\$364.65
chua@elenchus	s.ca		Total		\$3,169.65

Invoice

Date	Invoice #
30/09/2013	2013360

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

			P.O. 1	No.	Terms
					Net 30
		Project	•		
		EB-2012-0459 EGD 2014 I	RM		
Date	ltem	Description	Hours	Rate	Amount
226/07/2013 27/07/2013 29/07/2013 29/07/2013 29/08/2013 20/08/2013 20/08/2013 11/08/2013 12/08/2013 13/08/2013 15/08/2013 19/08/2013 20/08/2013	Preparation Preparation Preparation Preparation Preparation Preparation Preparation Preparation Preparation Preparation Preparation Preparation Preparation Preparation	Evidence Review Evidence Review Meeting with client IRs Subtotal HST on Sales	2.5 1 2 4 5.5 4.5 3.5 5.5 0.5 6 0.5 0.5 2 6.5 2 6.5 2	330.00 330.00 330.00 330.00 330.00 330.00 330.00 330.00 330.00 330.00 330.00 330.00 330.00 330.00 330.00 330.00 330.00 330.00 330.00	825.00 330.00 660.00 1,320.00 1,815.00 1,485.00 1,155.00 1,815.00 165.00 165.00 660.00 2,145.00 660.00 15,345.00 1,994.83
			Subtota	I	\$15,345.00
Billing Inquirie Cachel Chua 16-348-9917 >			HST#86 ⁻	1367431	\$1,994.85
chua@elenchu	s.ca		Total		\$17,339.85

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Invoice

Date	Invoice #
26/08/2013	2013282

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

<u> </u>			P.O. 1	No.	Terms
					Net 30
		Project			
		EGD 2014 IRM Consultation			
Date	Item	Description	Hours	Rate	Amount
14/05/2013	Preparation Client Costs	Toronto Consultations attendance and follow up	4.5	330.00	1,485.00
30/05/2013		Train tickets to Toronto on May 14, 2013	1	214.59	214.59
30/05/2013		Mileage for May 14, 2013 28km @ \$0.40	1	11.20	11.20
		HST on Sales		13.00%	225.79 193.05
			Subtotal	<u>,</u>	\$1,710.79
illing Inquiries achel Chua 16-348-9917 x3 hua@elenchus	30		HST#861	367431	\$193.05
enda e elenentits	·vu		Total	<u></u>	\$1,903.84

Invoice

Date	Invoice #
30/05/2013	2013173

Receipts for Toronto MeetingMay 14/13 LONDON - TORONTO, Tuesday May 14, 2013 Departs: 06:25 AM Arrives: 08:35 AM Train :82 **Class: Business Discounted fare** TORONTO - LONDON, Tuesday May 14, 2013 Departs: 16:35 PM Arrives: 18:47 PM Train :83 Class: Business - regular fare FARE DETAILS 🔀 John Wolnik (Adult) \$214.59 Fare: \$189.90 G.S.T./H.S.T.: \$24.69 P.S.T.: \$0.00 TOTAL CAD\$: \$214.59

TAX INFORMATION

Taxable fare: \$189.90

G.S.T/H.S.T. number: 105521785RT001

Regular Fare Equivalent Train Fare \$128.00 + \$16.64 = \$144.64 (see below)

LONDON - TORONTO, Tue	esday May 14, 2013	> Modify this trip
Departs: 06:25 AM Class: Economy - regular far	Arrives: 08:35 AM re	Train :82
<u>TORONTO</u> - <u>LONDON</u> , Tue	sday May 14, 2013	> Modify this trip
Departs: 16:35 PM Class: Economy - regular far	Arrives: 18:47 PM re	Train :83
FARE DETAILS		Shop for Fares
Passenger 1 (Adult)		\$144.64
Fare: \$128.00 G.S.T./H.S.T.:	\$16.64 P.S.T.: \$0.00	TOTAL CAD\$: \$144.64
REFUNDS AND EXCHANGES		

JOHN WOLNIK



34 King Street East, Suite 600 | Toronto, ON M5C 2X8 | 519 474 0844 | jwolnik@elenchus.ca

ASSOCIATE, NATURAL GAS

John Wolnik is an Associate of Elenchus Research Associates Inc., and President of GSA Energy Company. He has 40 years of experience in many sectors of the natural gas and power industries working both as an independent consultant and in senior management roles for Union Gas and Westcoast Energy.

As a consultant, he has provided services for a number of companies in the areas of:

- Regulatory support for utility rate, facility and other regulatory applications before provincial and federal regulators
- Project development support for natural gas pipelines
- Development of procurement strategies for new customers requiring natural gas, distribution, transmission and storage services
- Commercial and regulatory advice on natural gas supply, transmission, storage and distribution related matters.

As Director of Business Development for Westcoast Energy with responsibility for underground gas storage and gas pipeline project evaluation and development, he acted as project manager on numerous pipeline and underground gas storage projects. John has business development experience in Canada and the US as well as international experience. Responsible for acquiring all of the Union Gas' system gas supply, John developed a strong foundation of knowledge in gas supply and transportation matters within Canada and the US. He was also instrumental in restructuring Union Gas' supply portfolio and transitioning to the market based environment upon deregulation of the industry. He is experienced in utility field operations, and engineering.

John has a Master's Degree in Business Administration and a degree in Civil Engineering both from McMaster University in Hamilton.

PROFESSIONAL OVERVIEW

Consulting Focus

Natural gas regulatory and commercial matters in transmission and distribution sectors of all the natural gas industry including pipeline and storage assessment and development

2004 - Present

Consulting

Examples of recent assignments include:

- Actively participated for the client since 2006, in most major Ontario LDC natural gas rate, facility, and other applications in front of the Provincial regulator, including assessing customer impact, developing case strategy, cross examination and final argument
- Provided technical support for client to assess the impact and alternative rate strategies for TCPL rate case applications in front of the National Energy Board
- Effectively participated, including leading and supporting evidence in a variety of Ontario Energy Board sponsored initiatives on behalf of customers including:
 - Storage & Transportation Access Rule
 - Service Process Improvements
 - Storage Allocation Proceeding
 - Natural Gas Electricity Interface Review
 - Natural Gas Forum
- Provided support for several large volume customers to confirm the utility proposed pipeline sizing and development plan as well as assessed the potential for capital cost overrun risk
- Provided supported for a large volume industrial customer to negotiate commercial agreements with the natural gas utility to develop a new 60 km pipeline required to serve the customer with gas service. This included technical review of the proposed pipelines and the proposed cost estimate, as well support for the regulatory strategy and assistance to audit the costs after construction was complete
- Developed a direct purchase seminar for an LDC that was transitioning to an open market
- Actively participated in TransCanada Tolls Task force to evaluate rate and service proposals
- Advised gas fired generators on development and operating strategies including load balancing requirements
- Acted as an expert witness for litigation support
- Developed a commercial value for the acquisition of over 200 bcf of underground natural gas storage in Western Canada and the United States
- Assessed the expansion criteria for pipelines nearing capacity
- Assessed commercial feasibility of new underground storage projects
- Developed natural gas supply, transportation and storage strategies, and risk analysis for new gas fired generators and industrial customers

- Provided site evaluation and permitting support for new generators
- Provided marketing and strategic support for new pipeline and underground storage development
- Evaluated markets and strategic value of storage for European client
- Provided support for landfill gas company to sell and transport processed landfill gas into Canadian marketplace

Union Gas

- Functioned as marketing lead on a team to dispose of specific major capital assets
- Provided strategic regulatory support in the area of upstream transportation issues
- Provided marketing support for development of new products and services

Westcoast Energy

Director, Business Development

- Project Managed Westcoast's involvement in the development and construction of two major natural gas pipeline projects. Specific responsibilities included:
 - Project origination and commercial feasibility
 - Negotiation of all ownership and major development agreements
 - o Company representative on partnership management committees
 - Responsible for the leadership of a team for the evaluation of a \$175 million new pipeline project, including engineering design, marketing, regulatory approvals land acquisition, and environmental considerations
- Assessed commercial and technical feasibility to develop underground compressed air energy storage
- Functioned as the commercial and technical lead on feasibility analysis of two new underground natural gas storage opportunities in Canada. Each project had an expected development cost of CDN \$100-150 million.
- Led a technical and commercial team to identify feasibility of a storage opportunity in North Western Europe.
- Facilitated stakeholder and First Nations consultations

St. Clair Pipelines (Westcoast)

Manager, Storage Business Development

 Identified and managed the evaluation of potential storage projects in Michigan and New York States as well as other storage projects that supported Westcoast initiatives including projects in the Pacific Northwest area of the US, Alberta and the East Coast of Canada.

1993 - 1998

1999 - 2002

- Leadership of a multi-disciplinary team consisting of internal personnel and outside consultants to competitively bid and subsequently evaluate the conversion of four gas fields to underground storage in Australia. This included a full technical and commercial review, and development recommendations. These fields were developed and are currently in operation today based on the work completed.
- Managed the company's interests in a New York State based storage project and also recommended that the company exit the project when the development risks exceeded the corporate risk appetite.

Union Gas Manager, Storage Business Developments

• Led a team in evaluating commercial and technical aspects of new storage opportunities in Michigan and New York States, including developing "go/no-go" criteria, ownership structures and potential partners.

Union Gas Manager, Gas Purchasing

- Negotiated new and re-negotiated pricing and volume terms in existing gas supply and transportation contracts for up to 250 bcf annually (annual value over \$500 million), resulting in reduced gas supply costs each year and defended the results before the Ontario Energy Board.
- Managed a commercial arbitration with one supplier resulting in a cost reduction of approximately \$6 million annually.
- Instituted a new program to acquire competitive alternate supplies in an era when this had not been accomplished before.

Union Gas

Manager, Engineering Project Analysis

- Project managed Union's interest in a large growth phase for expansion of storage and transportation activities
- Identified the potential, and managed the opening of a mothballed interconnect with a US pipeline. This resulted in significant new competitive opportunities and continued savings of gas supply costs.
- Developed the first Ontario based deregulated gas sales into the US.

1984 - 1987

1987 - 1991

1991 - 1993

Union Gas Operation Management Roles Manager

- Held various management positions in Chatham, Hamilton and Halton Divisions
- Managed operating group of approximately 75 employees, including unionized staff.
- Managed pipeline, engineering and construction program.
- Successfully managed a new operating division for the company in Halton to create regionalized customer service and plant maintenance functions.

Union Gas Engineering Roles

1974 - 1976

• Various design responsibilities

ACADEMIC ACHIEVEMENTS

May 1984Masters of Business Administration, McMaster University, HamiltonMay 1974Bachelor of Engineering (Civil), McMaster University, Hamilton

¹ JOHN D. TODD



	34 King Street East, Suite 600 Toronto, ON M5C 2X8 416 348 9910 jtodd@ele	enchus.ca
	PRESIDENT	
Joh	n Todd has specialized in government regulation for over 35 years, addressing issues rela	ated to price
-	ulation and deregulation, market restructuring to facilitate effective competition, and re	
	thodology. Sectors of primary interest in recent years have included electricity, natural gecommunications industry. John has assisted counsel in over 200 regulatory proceedings	
	vided expert evidence in over 100 hearings. His clients include regulated companies, pro	
•	erators, competitors, customers groups, regulators and government.	
-		
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PR	OFESSIONAL OVERVIEW	
Fou	inder of Elenchus Research Associates Inc. (ERAI)	2003
Fou	 eRAI was spun off from ECS (see below) as an independent consulting firm in 2003. 	
Fou		There are
	• ERAI was spun off from ECS (see below) as an independent consulting firm in 2003.	There are ıs.ca
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1 PRIOR EMPLOYMENT

2		
	Ontario Economic Council, Research Officer (Government Regulation)	1978 - 1980
	Research Assistant	1973 - 1978
3	Univ. of Toronto, Faculty of Management Studies	
	Bell Canada	1972 - 1973
4	Western Area Engineering	
5	REGULATORY/LEGAL PROCEEDINGS	

6 Provided expert evidence and/or assistance to the applicant or another participant for:

7 Before the Ontario Energy Board

2011	 Cost Allocation evidence for several Ontario electricity distributors (2012 Cost of Service)
2010	Natural Resource Gas Rate Case
	(Evidence: Proposed Incentive Regulation Mechanism
	Cost Allocation evidence for several Ontario electricity distributors (2011
	Cost of Service)
2009	Hydro One Distribution Rate Case
	(Evidence: Principles for Density Based Rates)
	Cost Allocation evidence for several Ontario electricity distributors (2010
	Cost of Service)
2008	Provided technical and strategic assistance to eight second tranche
	electricity distribution companies in preparing their rebasing applications for
	rates for 2009.
2007	(Evidence: Cost allocation model updates (for two LDCs))
2007	Third generation Incentive Regulation
	(Evidence: Inclusion of a capital expenditure factor)
	 Provided technical and strategic assistance to six first tranche electricity
	distribution companies in preparing their rebasing applications for rates for 2008.
2006	 Cost Allocation Review (EB-2005-0252)
	 Transmission Revenue Requirement Adjustment Mechanism (EB-2005-0501)
	 Second Generation Incentive Regulation Mechanism (EB-2006-0088-0089)
	(Evidence: Capital Investment Factor)
2005	• Sub-metering Review (EB-2005-0317)
	(Evidence: Comments on Staff Discussion Paper on Sub-metering)
	Union Gas Rate Hearing
	(Evidence: Evaluation of Avoided Cost Methodology)
2004	• Enbridge Gas Distribution 2005 Rates (RP-2003-0203)
	(Evidence: Determining the Fair Rate of Return for a 15-Month Period)
	(Evidence: Stand-alone System Supply Costs)

• Generic Proceeding on Electricity Distributor Boundary Changes (RP-2003-

	0044)
	(Evidence: The Benefits of Competition in the Electrical Distribution Sector)
	 Union Gas Limited, 2004 Rates (RP-2003-0063)
	(Evidence: Monthly Demand Charge for Brighton Beach Power Station (with Paula
	Zarnett))
2002	 Union Gas Limited, 2003 Rates (RP-2002-0130/EB-2002-0363)
	(Evidence: Review of Union's Delivery Commitment Credit (with Joyce Poon))
2001	 Union Gas, Further Unbundling of Rates (RP-2000-0078)
	(Evidence: Regulatory Framework and Cost Responsibility)
	 Hydro One Networks, Cost Allocation and Rate Design for RP-2000-0023
	(Evidence: Cost Allocation Model (with Bruce Bacon))
1999	 Propose Electric Distribution Rate Handbook
	(Evidence: Comments on Staff Proposals)
	 Standard Supply Service Code, (RP-1999-0040)
	 (Evidence: Comments and Alternate Proposal)
	 Enbridge, Year 2000 Rate Application (RP 1999-0001)
	 Enbridge, Performance Based Regulation Application (EBRO 497-01)
	• Enbridge, Ancillary Service Separation & Rental Wind Down (EBO 179-14/15)
1998	 Consumers Gas, 1999 Test Year Rates Application (EBRO 497)
	 Union Gas, Separation of Ancillary Services (EBO 177-17)
1997	 Town of Aurora, Franchise Renewal (EBA 795)
	 Union Gas, Customer Information System (EBO 177-15)
	 Legislative Change (EBO 202)
	 System Expansion Generic Hearing (EBO 188)
	 Consumers Gas, 1998 Test Year Rates Application (EBRO 495)
1997	 Ten Year Market Review Working Group
	 Union Gas/Centra Gas Amalgamation Application
1996	 Union Gas/Centra Gas, 1997 Rates Application (EBRO 493/494)
	 Consumers Gas, 1997 Test Year Rates Application (EBRO 492)
	 Ontario Hydro, Review of 1997 Rates (HR-24)
1995	 Ontario Hydro, Review of 1996 Rates (HR-23)
	 Consumers Gas, 1996 Test Year Rates Application (EBRO 490)
	 Union Gas, 1996 Test Year Rates Application (EBRO 486)
	 Union Gas/Centra Gas, Shared Services Hearing (EBRO 486/489)
1994	 Centra Gas, 1995 Test Year Rates Application (EBRO 489)
	 Ontario Hydro International Hearing (EBRLG - 36)
	 Ontario Hydro Corporate Restructuring and 1995 Rates (HR-22)
	 Consumers' Gas, 1995 Test Year Rate Case (EBRO 487)
1993	 Joint Hearing on Direct Purchase Issues (EBRO 474-B/476/483/484/485)
	(Evidence: Return-to-System Policies for Ontario LDCs)
	Centra Gas, 1994 Test Year Rates Application (EBRO 483/484)
1993	• Consumers' Gas, 1994 Test Year Rate Case (EBRO 485)
	 Union Gas, 1994 Test Year Rate Case (EBRO 476-03)
	(Evidence: Equity Effects of Union's Depreciation Study)

1992 •	Consumers'	Gas, 1993	Test Year	Rate	Case	(EBRO	479)
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	 Union Gas, 1993 Test Year Interim Rate Increase (EBRO 476)
1991	 Consumers' Gas, 1992 Test Year Rate Case (EBRO 473)
	(Evidence: Direct Purchase Issues)
	 Union Gas, Application for Rates and Cost of Gas (EBRO 462)
	Centra Gas, 1992 Test Year Rates Application (EBRO 474)
	(Evidence: Direct Purchase Issues)
	· ·
Before t	the Public Utilities Board of Manitoba
2005	 Manitoba Public Insurance, 2006 General Rates Application
	(Evidence: Rate Stabilization Reserve and Related Issues)
2003	 Centra Gas Manitoba, 2003/04 General Rate Application,
	(Evidence: Comments on the Future Regulatory Methodology)
2002	Manitoba Hydro, Rate Status Update
	(Evidence: Manitoba Hydro's Financial Requirements and Proposed Curtailable Rate
	Program, with William Harper)
	 Manitoba Hydro, Integration Proceeding
	(Evidence: Assessment of Manitoba Hydro/Centra Manitoba Integration, with
	William Harper)
2001	 Manitoba Public Insurance, 2002 General Rate Application
	(Evidence: Rate Stabilization Issues)
	 Centra Gas Manitoba, Primary Gas Rates
	(Evidence: Centra Gas Manitoba's Rate Setting Methodology)
2000	 Centra Gas Manitoba, Rate Management
	 Manitoba Public Insurance, 2001 General Rate Application
	(Evidence: MPI's Rate Stabilization Reserve Surplus)
	 Manitoba Hydro, Surplus Energy Program
1999	 Centra Gas Manitoba, Western T-Service and Agency Billing and Collection Service
	(Evidence: Assessment of the Proposals of the Company)
	Manitoba Public Insurance, 2000 General Rate Application
	(Evidence: Rate Stabilization Reserve Risk Analysis)
1999	Manitoba Hydro Purchase of Centra Manitoba
	(Evidence: Implications for Rates and the Regulatory Regime)
1998	Centra Gas Manitoba, Rates Flowing from Board Order 79/98
	Manitoba Public Insurance, 1999 General Rate Application
	(Evidence: Rate Stabilization Reserve, Allocation of Costs and IT Expenditures)
	 Centra Gas Manitoba, Feasibility Cost Assumptions Application
	(Evidence: Comments on Centra's Proposed Changes to the Feasibility Test)
	 Centra Gas Manitoba, 1998 Test Year General Rate Application
	(Evidence: Comments on Centra's Proposed Customer Information System)
1997	 Centra Gas Manitoba, Ste. Agathe Franchise Application
	 Manitoba Hydro, Review of ISE/DFH/SESS Programs
	 Manitoba Public Insurance, 1998 General Rate Application
	 Centra Gas Manitoba, Continuation of Shared Services Application
1996	 Centra Gas Manitoba, 1997 General Rate Application

	 Centra Gas Manitoba, Cost of Service and Rate Design Review Generic Hearing on the Role of the LDC in Manitoba
	 (Evidence: The Future Role of Centra Manitoba in the Supply of Natural Gas) Manitoba Hydro, General Rate Application, 1996 and 1997
1995	 Centra Gas Manitoba, Price Management and Direct Purchase Issues Application of the Gladstone, Austin Natural Gas Co-op Ltd.
	• Manitoba Hydro, Review of Prospective Cost of Service Study (GRA) (Evidence: Comments on the Prospective COSS Methodology)
1995	 Manitoba Hydro, Dual Fuel Heating and Industrial Surplus Energy Rates Centra Gas Manitoba, Rural Expansion/Brandon Facilities Upgrade Hearings
	Centra Gas Manitoba, 1995 General Rate Application
1994	 (Evidence: Review of Centra's Weather Normalization Methodology) Centra Gas Manitoba, Rural Expansion Hearing
	(Evidence: Rural Mains Expansion Feasibility Test)
	• Centra Gas Manitoba, Future Test Year Application (Evidence: Comparison of the Future and Historic Test Year methods of RB-ROR
	regulation)
1993	Manitoba Hydro, General Rate Application, 1994 and 1995 Contra Cas Manitoba, Ing. 1004 Constal Rate Application
1995	 Centra Gas Manitoba, Inc. 1994 General Rate Application Manitoba Telephone System, Interconnect Hearing
	 Manitoba Telephone System, 1993 General Rate Application
1992	 Manitoba Telephone System, 1992 General Rate Application (Evidence: The appropriate debt ratio for a crown corporation)
	Manitoba Hydro, General Rate Application, 1992
1991	Centra Gas Manitoba, Inc. General Rate Application Manitoba Talanhana System Constal Rate Application 1001
1991	 Manitoba Telephone System, General Rate Application, 1991 Centra Gas Manitoba, Inc. Application for Interim Refundable Rate Increase
1990	Manitoba Hydro, Major Capital Projects
	 (Evidence: Hydro's 1000MW Ontario Sale and system planning risks) ICG Utilities (Manitoba) Ltd., Generic Hearing on Rate Setting
	(Evidence: Implications of using a future versus historic test year)
Before th	ne British Columbia Utilities Commission
2006	 British Columbia Transmission Corporation, 2006 Transmission Revenue Requirement
2005	 Insurance Corporation of British Columbia, Financial Allocation Workshop FortisBC, General Rates Application
2004	(Evidence: Review of FortisBC Performance under PBR, 1996 to 2004) w. S. Motluk
2004	 Insurance Corporation of British Columbia, Financial Allocation Methodology (Evidence: Review of ICBC's Financial Allocation Methodology, with ICBC)
2002	Pacific Northern Gas West and Northeast, General Rate Application
2001	 Utilicorp Networks Canada (formerly West Kootenay Power), Annual Review, 2001
2000	 Pacific Northern Gas, 2000-01 General Rate Application (negotiated) West Kootenay Power, Annual Review, 2000

John D. Todd, Elenchus

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1999	 Centra Gas BC, 2000-02 Rates Application (negotiated)
	 BC Gas, Market Unbundling Group (Report to the BCUC)
	 West Kootenay Power, 2000-02 Rate Application (negotiated)
	 Pacific Northern Gas, 1999-00 General Rate Application (negotiated)
	Annual Reviews of WKP and BC Gas
	 West Kootenay Power, Transmission Access Application
1998	BC Gas, Southern Crossing Pipeline Application (Revised)
	 Pacific Northern Gas, 1998-99 Revenue Requirement/Rate Design
	(Evidence on PNG's Cost of Service Methodology)
1997	BC Gas, Southern Crossing Pipeline Application
	(Evidence on the impact of ratepayer risks related to the SCP due to developments
	in the competitive environment in the natural gas sector)
	Annual Reviews of WKP and BC Gas.
	 West Kootenay Power, Cost of Service and Rate Design (negotiated
	settlement)
1997	Pacific Northern Gas Shared Services
	 Retail Access and Unbundling Tariff Hearing (suspended)
	(Evidence on the impact of market restructuring on costs and rates)
1996	 BC Gas - 1996 Rate Design (negotiated settlement)
	(Evidence: Alternative Methods for Allocating Distribution Mains Costs to Customer
	Classes)
	 BC Gas - 1996-1997, Revenue Requirement & IRP (negotiated settlement)
	 West Kootenay Power - Brilliant Generating Station Transactions
	 West Kootenay Power - General Rate Application/IRP (negotiated settlement)
1995	Generic System Expansion Hearing
	 BC Gas - General Rate Application (negotiated settlement)
1994	 BC Hydro, 1994 Rate Increase Application
	 West Kootenay Power, 1994/95 Rates and Integrated Resource Plan
	(Evidence: Review of WKP's Integrated Resource Plan)
1993	 BC Hydro, 1993 Rate Increase Application
	 BC Gas, Rate Design Hearing
	(Evidence: Analysis of BC Gas' cost studies and their use in setting rates)
	 BC Gas - General Rate Application (settled and withdrawn prior to hearing)
	Generic Hearing into the New Provincial Domestic Natural Gas Supply Policy
Before t	he Régie de l'énergie
2001	Hydro Québec, Transmission Rates (R-3401-98)
	(Evidence: HQT's Transmission Tariff Rate Design Methodology, with B. Bacon)
	Inclusion of Operating Costs in the Gasoline Price Floor Set By the Régie
2000	(Evidence: Review of Principles) (Régie File R-3457-2000)
2000	• SCGM Unbundling of Tariffs (R-3443-2000)
	(Evidence: SCGM's Unbundling Tariff Proposal, with R. Higgin)
	Gazifère, Rates (R-3446-2000) (Evidence: Cach Working Capital and Other Issues, with G. Morrison)
1999	 (Evidence: Cash Working Capital and Other Issues, with G. Morrison) Operating Costs Borne by Gasoline or Diesel Fuel Retailers (R-3399-98)
1999	

		 (Evidence: Methodology for Determining Operating Costs) Small Hydro Within Hydro Quebec's Resource Plan (R-3410-98) (Evidence: Determining the Purchase Price for Small Hydro)
	1999	Gazifère, Year 2000 Rate Case
	1998	 (Evidence: Assessment of Cost Allocation and Revenue Sharing Proposals) Hydro Québec, Rate-Setting Methodology Under s. 167 of the Régie de Véranzia Act
		l'énergie Act. (Evidence: Recommendations on Regulatory Framework) • Hydro Québec,The Role of Wind Power in the Quebec Energy Portfolio
		(Evidence: Issues Related to Establishing a Set-Aside)
1		
2	Before th	e Alberta Energy and Utilities Board
	2001	• Generic, Gas Rate Unbundling (2001-093)
		 (Evidence: Canadian Experience and Approaches) Generic, Gas Cost Recovery Rate Methodology (2001-040)
3		
4	Before th	e Newfoundland & Labrador Board of Commissioners of Public Utilities
	2009	 Newfoundland Power, 2010 General Rate Application (Evidence: Assessment of five hearing issues)
	2007	 Newfoundland Power, 2008 General Rate Application (Evidence: Regulatory instruments and other issues)
	2006	 Newfoundland Power, 2007 Amortization and Cost Deferrals Application
	2005	Newfoundland Power, 2006 Accounting Policy Application
5		(Evidence: Assessment of Newfoundland Power's Proposals)
6	Before th	e New Brunswick Energy and Utilities Board
	2010	New Brunswick Power Distribution Corp, 2010 Rate Review
	2009	EGNB, Development Period hearing
	2008	 New Brunswick Power Distribution Corp, 2009 Rate Review New Brunswick Power Distribution Corporation, PDVSA Deferral Account
	2007	• New Brunswick Power Distribution Corporation, PDVSA Deferral Account (Evidence: Treatment of the Petroleos De Venezuela, S.A. (PDVSA) Settlement in
7		Setting Rates)
8	Before th	e Nova Scotia Utility and Review Board
	2011	 Nova Scotia Power, 2011 Annual Capital Expenditure Plan
		Nova Scotia Power, Load Retention Tariff
		(Evidence: Load Retention Tariff Methodology)
		 Heritage Gas, 2012 General Tariff Application

• Efficiency Nova Scotia, Compliance Filing

	2008	 (Cost Allocation Methodology Report) Town of Antigonish Electric Utility rate process (Evidence: Comments on the Town of Antigonish Electric Utility Revised Cost of Service Study)
1	Before the	e National Energy Board
2	1999	BC Gas, Southern Crossing Project
3	Before the	e Canadian Radio television and Telecommunications Commission
	2010	 Obligation to Serve and Other Matters (NC 2010-43) (Evidence: Analysis of Issues Related to Local Service Subsidy)
	2006	 Review of Price Cap Framework (PN 06-5)
	2001	 Implementation of Price Cap Regulation for Québec-Téléphone & Télébec (PN 01-36)
		(Evidence: Designing a Consistent Price Cap Regime)
		 Price Cap Review (PN 01-37) (Evidence: The Second Generation Price Cap Regime)
		Recovery of 2000 and 2001 Income Tax Expense (PN 00-108)
		(Evidence: Appropriate Recovery of MTS Income Tax Expense)
	2000	 Scope of Price Cap Review (PN 00-99)
		 Sunset Rule for Near-Essential Facilities (PN 00-96)
		 Access to Municipal Property in the City of Vancouver (PN 99-25)
		 Review of Contribution Collection Mechanism (PN 99-6)
		(Evidence: Review of Contribution Collection Mechanism)
		 Review of Direct Connection Charges
	1999	 Review of Frozen Contribution Rate Policy (PN 99-5)
		(Evidence: Comments on the Frozen Contribution Rates Policy)
		 High Cost of Serving Areas (PN 97-42)
	1998	 Local Number Portability Start-up Costs (PN 98-10)
		 Competition in the Provision of International Telecommunications Services (PN 97-34)
	1997	 Implementation of Price Caps (PN 97-11)
		 Review of Joint Marketing Restrictions (PN 97-14/97-21)
		 Forbearance from Regulation of Toll Services Provided by Dominant Carriers (96-26)
		 -Regulation of Telecom Services Offered by Broadcast Carriers (PN 96-36)
	1996	 Scope of Contribution (PN 96-19)
		 Bell Canada, Business Rate Restructuring (PN 96-13)
		 Price Cap Regulation and Related Issues (PN 96-8)
		(Evidence: Evidence addressing the design of the price cap system)
	1996	 Local Interconnection and Network Component Unbundling (PN 95-36)
		(Evidence: Mechanisms for Collecting Contribution)
		AGT, General Rate Application
		 Local Services Pricing Options (PN 95-49/95-56)

1995	 (Evidence: Mechanisms for Pursuing the Goal of Universally Available Basic Telephone Service in Low-Penetration Exchanges) Review of Phase II (PN 95-19)
1999	 Regulatory Framework for Ontario Independent Telephone Cos. (PN 95-15) Split Rate Base Hearing (PN 94-52, 94-56 and 94-58)
1995	 (Evidence: Applicability of the Decision 94-19 Regulatory Framework to MTS) Review of the Regulatory Framework of Teleglobe Canada Inc. (PN 95-11) Review of the Quality of Service Indicators (PN 94-50)
	 Bell SYGMA Hearing (PN 94-53)
1994	Regulatory Framework
	(Evidence: A Proposed Regulatory/Structural Alternative)
	Maritime Tel, General Rate Increase
	 Island Tel, General Rate Increase BC Tel, General Rate Increase
	 AGT, General Rate Increase
	 Northwestel, General Rate Increase (paper hearing)
	 Bell Canada, General Rate Increase
	 Teleglobe, Annual Construction Program Review (paper hearing)
	New Brunswick Tel, Annual Construction Program Review (paper hearing)
1992	 Bell Canada - 1992 Annual Construction Program Review
	 AGT - 1992 Annual Construction Program Review
1991	 Bell Canada - 1991 Construction Program Review
1990	• Maritime Telegraph & Telephone, Review of Revenue Requirement 1990-91
	(Evidence on the impact of modernization)
	Island Telephone Company, Review of Revenue Requirement 1990-91 (Evidence on the immediate of mediamination)
	(Evidence on the impact of modernization)
	 Review of Cable Television Regulations (Evidence on alternative forms of regulation)
Before t	he Ontario Telephone Services Commission
1992	 Review of Rate-of-Return Regulation for Public Utility Telephone Companies.
	(Evidence: The need for OTSC regulation of municipal public utility telcos)
Before tl	he Ontario Securities Commission
1985	 Securities Industry Review (Evidence: Industry structure and the form of regulation)
1983	Role of Financial Institutions in the Securities Industry
	(Evidence: Discount Brokerage and the Role of Financial Institutions)
1982	 Institutional Ownership of, and Diversification by, Securities Dealers
	(Evidence: The impact of foreign and institutional entry)
1981	The Unfixing of Brokerage Commission Rates
	(Evidence: The impact of price competition on the securities industry)

1	Before the Ontario Municipal Board		
	1995 • (Affic	Appeal of Boundary Expansion by Lincoln Hydro Electric Commission davit prepared on the tests for boundary expansions)	
2	1992 •	Evidence dealing with the Rental Housing Protection Act, 1989	
3	Before the Suprer	me Court of Ontario	
	1990 •	Challenge of the Residential Rent Regulation Act (1986) under the Canadian Charter of Rights and Freedoms	
4	(Evid	ence: The impact of rent regulation on Ontario's rental housing market)	
5	Before the Saskat	chewan Court of Queen's Bench	
6	1993 •	Evidence regarding market dynamics and competition policy.	
7	Non-Hearing Proc	esses (Task Forces, Lawsuits and Arbitrations)	
	2011 • 2010 • 2009 •	Developing a regulatory training course for Ontario electricity distributors Expert Advisor to the Ontario Energy Board for the Cost Allocation Review Expert Advisor to New Brunswick Department of Energy on regulatory matters related to the proposed purchase of NB Power assets by Hydro Quebec	
	2008 2007 2006	Benchmarking for Regulatory Purposes (CAMPUT) Expert Advisor to Ontario Energy Board for the Rate Design Review Workshop on Electricity Market Design for the Electricity Regulatory Authority of Vietnam Workshop on Regulatory Methodology for the Government of Vietnam	
	2004 •	(electricity regulator, Ministry of Energy and state-owned enterprises) with Marie Rounding Vitamin Price Fixing Allocation of debt related to separation of electric utilities	
	2001 •	BC Gas, Second Generation Performance Based Regulation Negotiation Telecommunications Industry, Price Cap Review Negotiation	
	1999 • •	PBR Task Force (Electricity), Ontario Energy Board Market Unbundling Group (BC Gas), British Columbia Utilities Commission Western Supply Transportation Service (Centra Gas Manitoba), Manitoba PUB	
8	1998 • 1997 •	Market Design Task Force, Ontario Energy Board Ten Year Market Review, Ontario Energy Board	

9 **Commercial Arbitrations**

10 Current: Two arbitrations in Alberta

2006	•	Disputed Power Purchase Agreement (PPA)
2004	•	Evidence on the interpretation of a Gas Purchase Agreement (GPA)

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2 Facilitation Activities

2010 • Three Strategic Planning Process for the Boards of Directors of an Ontario electricity distributor 2008 • Three Strategic Planning Processes for the Boards of Directors of electricity distributors 2007 • Stakeholder facilitation for Ontario Power Generation in relation to its **Regulated Payment Amounts** 2004 Ontario Energy Board, Review of Further Efficiencies in the Electricity • Distribution Sector (RP-2004-0020) (with IBM Consulting) Visioning Session: Structural Review of an association of Ontario electric • LDCs Business Plan Visioning Session with the Board of Directors of an Ontario electric LDC 2000 Ontario Energy Board, Distribution Access Rule Task Force •

4 Other Regulatory Issues Researched for Clients

- "Benchmarking for Regulatory Purposes" (with First Quartile Consulting) for the Canadian Association of members of Regulatory Tribunals (CAMPUT)
- "Review of Potential Regulatory Cost Measures" (a Report for the OEB)
- "Survey of Regulatory Cost Measures" (a Report for the Ontario Energy Board)
- OEA Working Dialogue on OEB Regulating Efficiency and Effectiveness (2007)
- Regulatory Cost Measures for the Ontario Energy Industry (2007)
- "Designing an Appropriate Lost Revenue Adjustment Mechanism (LRAM) for Electricity CDM Programs In Ontario"
- Small Hydro PPA Terms and Conditions
- Ontario Electricity Supply Mix
- Mitigation of Regulatory Risk for Utilities
- Regulatory Benchmarking
- Cross-jurisdictional Survey of Regulatory Efficiency
- Renegotiation of Municipal Franchise Agreement

Regulated Industries:

5 **Papers and Research Projects**

- 6 Report on the Effects of Separating Hydro One's Transmission and Distribution Functions.
 - Report on Hydro One Privatization Options.

1 2	٠	The Impact of Complete Deregulation on Market Efficiency of the Gas and Electric Industry in Alberta Post-2005 Assuming Current Market Dominance.
2	•	Analysis of a Possible Equity Infusion for Ontario Hydro: Potential Implications for Financing
4	•	Costs.
5	•	Volatility in the Ontario Electricity Market, by ECS with Snelson International Energy.
6	•	An Assessment of Price Volatility in the Ontario Electricity Market.
7	•	Analysis of MTS Privatization Plan.
, 8	•	Comments on the Issues Identified in the December 1995 Working Paper of the Advisory
9	-	Committee on Competition in Ontario's Electricity System, A submission on behalf of The Power
10		Workers'Union.
11	•	Telecommunications Municipal/Franchise Tax Design Options (with Dr. E. Slack).
12	•	The Implications of Phase III Costing for the Rates and Toll Settlements of Independent
13		Telephone Companies (with Andrew Roman).
14	•	Submission to the Department of Communications (Canada) (August 1990): <i>Towards</i>
15		Competition in Telecommunication and Cable TV Services: A Single Switched Broadband
16		Distribution Facility (Comments of the Public Interest Advocacy Centre, with Robert E. Horwood
17		and Gaylord Watkins).
18	•	Submission to the Department of Communications (Canada) (May 1990): <i>Fibre Optic Networks:</i>
19		Facilitating Competition in Telecommunication and Television Services for the Benefit of All Users
20		(Comments of the Public Interest Advocacy Centre, with Robert E. Horwood and Gaylord
21		Watkins).
22	•	Submission to the CRTC concerning cable television regulation on behalf of the Public Interest
23		Advocacy Centre (with Carmen Baggaley).
24	•	Analysis of financing alternatives for Toronto Hydro's 13.8 kV conversion program for the City of
25		Toronto Parks and Recreation Department.
26	•	Analysis of the MacEachen White Paper on "Inflation and the Taxation of Personal Investment
27		Income" for the Ontario Economic Council.
28	•	Submission to the Parliamentary Committee commenting on the April 1985 Finance Green
29		Paper, "The Regulation of Financial Institutions: Proposals for Discussion" prepared on behalf of
30		the Public Interest Research Centre.
	Financ	ial Markets:
31		and Research Projects
32	•	Analysis of the potential consumer benefits from insurance retailing by financial institutions in
33		Canada for the Public Interest Research Centre.
34	•	Development of a financial model for projecting the financial implications of alternative
35		corporate structures.
36	•	Developed model for projecting cash flows for a major land development project.
37	•	Analysis of the impact on the capital markets of changes to the investment rules for public
38		sector pension funds for the Task Force on the Investment of Public Sector Pension Funds (with
39		Prof. John Bossons).

1	•	Review of the OSC proposals and alternatives for relaxing ownership restrictions in the securities
2 3		industry prepared for the Ontario Securities Commission for submission to the Premier's Office (with Prof. Tom Courchene).
4	•	Analysis of the Impact of Opening the Ontario Securities Market on the Economy of Toronto for
5	-	a major Canadian securities dealer.
6	•	Response to the December 1984 "Interim Report of the Ontario Task Force on Financial
7		Institutions" for Consumer and Corporate Affairs (Canada).
8	•	Report on functional integration in the Canadian financial services sector for the Australian
9		Merchant Bankers' Association.
10	•	Analysis of the Canadian and American Experience with Partially Negotiable Brokerage
11		Commission Rates for the Australian Merchant Bankers Assoc.
12	•	Served as a North American contact for the Office of Fair Trading (United Kingdom) providing
13		information on developments in the debate over unfixing of brokerage fees, entry of banks into
14		securities dealing and related matters.
15	•	Development of a computerized package for analyzing the effects of alternative tax systems on
16		business investment. Prepared for the Ontario Government reference to the Ontario Economic
17		Council to study a separate personal income tax for Ontario.
18	•	"An Analysis of the Use of Component Internal Rates of Return for Fund Performance
19		Measurement" for Canadian National Investments.
20	•	Analysis of Canadian Stock Market Data (development of a computer package for evaluating
21		investment portfolio efficiency).
22	•	Redesign and periodic updating of the financial, analysis methodology for Alfred Bunting and Co.
23	•	Developed an APL computer package for teaching Business Finance concepts.
	Housir	ng:
24		and Research Projects
25	•	Potential Impact of Rent De-Control on Selected Markets in Ontario
26	•	Review of the Ontario Auditors analysis of the cost of social housing.
27	•	Future Social Housing Delivery Opportunities in Metro Toronto.
28	•	Development of a model for projecting core need households to 2011.
29	•	Analysis of the City of Toronto's approach to the valuation of certain properties developed
30		under the Rental Housing Protection Act, 1989.
31	•	Security of Tenure Issues Pertaining to Co-operative Housing.
32	•	Rent Regulation in Ontario, a report prepared as expert Evidence for a Charter of Rights
33		challenge of Ontario's system of rent regulation (with W.T. Stanbury).

- Feasibility study of enhancements to long term housing forecasting models (demographic
 factors) with David Foot.
- Feasibility study of enhancements to long term housing forecasting models (economic factors).
- Review of the housing situation in the Greater (Toronto) Metropolitan Region in 1988 and the
 next decade for the Ontario Ministry of Housing.

1 2	•	Treatment of the Assisted Rental Program under rent regulation for the Ontario Ministry of Housing.
3	•	Alternatives for implementing of the chronically depressed rent provision of the Residential Rent
4	-	Regulation Act, 1986.
5	•	Projected rental housing requirements to 1996, by unit rent level for Ontario Ministry of
6		Housing.
7 8	•	Analysis of the effects of the Canadian Home Ownership Stimulation Program on housing starts for Canada Mortgage and Housing Corporation.
9	•	Energy Efficiency of New Housing (with Peat, Marwick and Partners and Scanada Consultants
10		Limited) for Canada Mortgage and Housing Corporation.
11	•	A Model of Supply and Demand in the Market for Housing for the Ontario Ministry of Housing.
12	•	Several publications and presentations shown in the Academic Profile (see below).
	Other	Areas:
13	Papers	and Research Projects
14	•	Economic analysis of the market impact of the merger of two Canadian trucking companies in
15		the context of the Competition Act.
16	٠	Assisted a Joint Task Force of the Ontario Ministries of Social Services and Health to develop a
17		cost project model of alternative long term health care delivery systems.
18	•	Study of Tax Incentives for Film and Television (joint project with Dr. E. Slack) for the Canadian
19		Film and Television Association.
20	•	Economic Analysis of Tax Incentives for the Film Industry (joint project with Dr. E. Slack) for the
21		Department of Communications.
22 23	•	Economic Impact of Cultural Institutions for Ontario Association of Art Galleries with the Ontario Federation of Symphony Orchestras and the Toronto Theatre Alliance.
24	•	Economic Impact of Art Galleries' Expenditures on their Local Communities for the Ontario
25		Association of Art Galleries.
26	•	Developed a case study of the potash pro-rationing scheme invoked by the Saskatchewan
27		government for the Faculty of Management Studies, Univ. of Toronto.
28	•	Analysis of Regional Municipality of Niagara financial information for the Niagara Region Review
29		Commission.
30	•	Analysis of Ottawa/Carleton regional government's financial information, and comparison with
31		other regional governments, using the MARS database (with Dr. E. Slack).
32	•	A Dynamic Simulation Model of the North York Secondary School System for Planning for
33		Declining Enrolment for the Ontario Institute for Studies in Education, Department of
34 25		Educational Planning (with Dr. S. Padro).
35 36	•	Development of an extension to the Limits to Growth World III Model incorporating commodity prices, technology, disaggregated regions and energy resources into the model.
30 37	-	Development of a computer program for solving the Dynamic Transportation Problem (with
37 38	•	Professors Sethi and Bookbinder at the Faculty of Management Studies, University of Toronto).
50		Thessons section and booksinger at the nature of widinagement studies, oniversity of foronto).

1 PRESENTATIONS

"Innovations in Rate Design", 2010 CAMPUT Training Session 2 "Cost of Service Filing Requirements" (2010) 2nd Annual Applications Training for Electricity 3 • Distributors, Society of Ontario Adjudicators and Regulators in cooperation with the Ontario 4 5 **Energy Board** 6 "Green Energy Act" (2010) 2nd Annual Applications Training for Electricity Distributors, Society of Ontario Adjudicators and Regulators in cooperation with Ontario Energy Board 7 8 • "Rate Design", 2009 CAMPUT Training Session 9 "How To Build Transmission and Distribution to Enable FiT: The Role of Distributors", EUCI • 10 Conference on Feed in Tariffs, Toronto, Sept. 2009 "Distributor Mergers and Acquisitions: Potential Savings", 2007 Electricity Distributors Ass 11 • "Beyond Borders" Regulating the Transition to Competition in Energy Markets (with Fred 12 • 13 Hassan), EnerCom Conference March 2006. "Low-Income Energy Plan for Peterborough City & County", 2006 LIEN-AHAC Conference 14 • "The "Deregulated Retail Energy Sector in Ontario", Toronto Association of Business 15 • 16 Economists, Oct. 2003. 17 • "Other Approaches to Rate Regulation", CAMPUT Annual Meeting, Sept. 2003. "Price Projection: Will the Rate Freeze be Revenue Neutral?" at Canadian Institute Conf., The 18 • 19 Impact of Ontario's New Electricity Market on Large Power Consumers Jan. 2003. 20 "Managing Energy Price Risk: Impact of Market & Regulatory Developments on Price Risk Management", Canadian institute Conference, Toronto, October 21, 2002. 21 22 "Location Based Marginal Pricing: Will it Happen?" Ontario Energy Contracts, Insight 23 Conference, Toronto, October 1, 2002. 24 "The Evolution of the North American Energy Market" Canadian Gas Association Executive 25 Conference, Vancouver, June 2002. "Alternate Dispute Resolution: Can Everyone Win?" Canadian Gas Association Breakfast, 26 27 Whistler, British Columbia, May 7, 2002. 28 "Incentive Regulation and Commodity Competition Impacts on Quality of Service & Rates", • CAMPUT Regulatory Educational Conference, Whistler, BC, May 7, 2002. 29 30 "Energy Deregulation Developments and Impacts on the HVACR Industry", HRAI's 33rd Annual Meeting, August 23-25, 2001 Huntsville, Ontario. 31 32 "Natural Gas Delivery Regulation in Canada", HRAC Conference on Natural Gas in Nova Scotia, • 33 Halifax, Nova Scotia, August 25, 1999. 34 "Licensing as a Regulatory Approach" Thirteenth Annual CAMPUT Regulatory Educational • 35 Conference, Saint John, New Brunswick, May 4, 1999. 36 "The Impact of Restructuring Electricity Markets on Customers", West Kootenay Power 1998 • 37 Annual Conference, The Dawn of Customer Choice, Kelowna, B.C., Dec. 2, 1998. "Gaining Access to the Retail Customer", Electricity Competition in Ontario, New Rule, New 38 39 Opportunities, New Players (Canadian Institute Conference), Toronto, Oct. 1998.

1	٠	"The Future: Mega-BTU Inc.?" (Plenary session) Twelfth Annual CAMPUT Regulatory
2		Educational Conference, Banff, Alberta, April 27, 1998.
3	٠	"Protecting Low Income Consumers' Access: Lessons Learned From Other Countries," Twelfth
4		Annual Energy Affordability Conference, National Consumers Law Center, Washington, D.C,
5		February 26-27, 1998.
6	٠	"Competition: What happens downstream of the meter?" (Plenary) Eleventh Annual CAMPUT
7		Regulatory Educ. Conference, Whistler, B.C., May 6, 1997.
8	٠	"Brokers, Marketers and the Public Interest" Eleventh Annual CAMPUT Regulatory Educational
9		Conference, Whistler, B.C., May 6, 1997.
10	•	"Separation of Gas Supply, Merchant Functions & Other Alternatives," Tenth Annual CAMPUT
11		Regulatory Educ. Conf., Niagara-on-the Lake, May 1, 1996.
12	•	"The Impact of Deregulation on the Public Interest," Tenth Annual CAMPUT Regulatory
13		Educational Conference, Niagara-on-the Lake, April 30, 1996.
14	٠	"Marketing to Low and Moderate Income Consumers in the New Competitive Market: Lessons
15		Learned From Other Industries," Tenth Annual Energy Affordability Conference, National
16		Consumers Law Center, Washington, D.C, February 22, 1996.
17	•	"Where Should We be Going?" OEB Ten Year Market Review Workshop, Jan. 31, 1996.
18	٠	"Restructuring the Electrical Power Industry in Ontario" for the Board of Directors of Ontario
19		Hydro on behalf of the Power Workers' Union, August, 1995.
20	٠	"A New Vision for Ontario's Electric Demand/Supply Future" panel presentation, Opening
21		Plenary Session of the Canadian Independent Power Conference, Toronto, Dec. 1993.
22	٠	"Trends in Rental Housing Affordability by Income Level in Ontario" presented at the 1992
23		meetings of the Canadian Economics Assoc., Charlottetown, PEI.
24	٠	"An Evaluation of Rent Regulation as an Instrument for Meeting the Housing Needs of Renters in
25		Ontario," presented to the Ontario Standing Committee on General Government, August, 1991.
26	٠	with S.W. Hamilton (Sept 1990) "Housing and the Regulatory Environment", a paper presented
27		at the Housing Young Families Affordability Symposium, (Vancouver: Canadian Housing and
28		Renewal Association/Canada Mortgage and Housing Corp.)
29	•	"New Telecommunications Technologies: Who Pays? Who Benefits?" presented at the 1990
30		(June) meetings of the Canadian Economics Assoc., Victoria, B.C.
31	٠	with W.T. Stanbury, (1989) "Rent Controls as a Prisoner of War Game", Canadian Real Estate
32		Research Bureau, Faculty of Commerce and Business Administration, University of British
33		Columbia, #89-ULE-019.
34	٠	"The Implications of Rent Regulation for Housing Market Models" presented at 1989 (June)
35		meetings of the Canadian Economics Association, Quebec City.
36	٠	"Price Caps - An Alternative to Rate of Return Regulation?" at the Canadian Association of
37		Members of Public Utility Tribunals/Centre for the Study of Regulated Industries, Annual
38		Regulatory Studies Training Programme, McGill University, May 14-18, 1989.
39	٠	"Living with Rent Regulation in Ontario" at the 35th North American meetings of the Regional
40		Sciences Association, Toronto, November 1988.

1	 "A Survey of the Research of the Thom Commission," at Rent Control: The International
2	Experience, John Deutsch Institute Roundtable, Queen's University, September, 1987.
3	Invited address on "Forecasting the Regulatory Environment of Financial Institutions" sponsore
4	by the University of Michigan - Flint as the 1985 paper for their annual Lectures on the America
5	Economy and the Business Community series.
6	• "Collapsing Barriers Between Banking and Other Financial Institutions" at the 1984 Canadian
7	MBA Conference, McMaster University.
8	• The economic impact of cultural activities for conferences of National Museums of Canada,
9	Canadian Conference on Heritage Resources, Canadian Museums Association, Ontario
10	Association of Art Galleries, and Ontario Federation of Symphony Orchestras.
	PUBLICATIONS
11	Refereed Books and Monographs:
12	• with W.T. Stanbury (February 1990) <i>Rent Regulation: The Ontario Experience</i> , (Vancouver: The
13	Canadian Real Estate Research Bureau).
14	• with W.T. Stanbury (January 1990) <i>The Housing Crisis: The Effects of Local Government</i>
15	Regulation, (Vancouver: The Laurier Institute).
16	• with T. Courchene and L. Schwartz (October 1986) <i>Ontario's Proposals for the Canadian</i>
17	Securities Industry, Observation No. 29, (Toronto: C.D. Howe Inst.).
18 10	• (1983) Price Competition in the Canadian Securities Industry: A Test Case of Deregulation, (Terente: Optaria Economic Council)
19 20	(Toronto: Ontario Economic Council).
20	 with G.F. Mathewson (1982) Information Entry and Regulation in Markets for Life Insurance - Part II Overview and Policy Implications, (Toronto: Ontario Economic Council).
22	Refereed Articles:
23	• with W.T.Stanbury (1990) "Landlords as Economic Prisoners of War", Canadian Public Policy, XV
24	no.4.
25	• with G.D. Quirin and S.P. Sethi (1977) "Market Feedbacks and the Limits to Growth", <i>INFOR</i> , Vo
26	15, No. 1.
27	Other Publications:
28	• (1992) Technology, Competition and Cross-subsidization in the Canadian Telecommunications
29	Industry, (Ottawa: Public Interest Advocacy Centre).
30	• (April 1990) Paying for What You Need: Technological Advances and Competition in
31	Telecommunications, (Ottawa: Public Interest Advocacy Centre).
32 33	 with Andrew Roman and Robert Horwood, (1989) Insurance Retailing by Financial Institutions in Canada, (Ottawa: Public Interest Research Centre).
34	• with Douglas G. Hartle (1983) "The TAX-2 Model and Results" in A Separate Personal Income Ta
35	for Ontario: An Economic Analysis, Special Research Report, (Toronto: Ontario Economic
36	Council).

- (1982) "Commentary" in Inflation and the Taxation of Personal Investment Income: An Analysis
 and Evaluation of the Canadian 1982 Reform Proposals (edit. D.W. Conklin), Special Research
 Report (Toronto: Ontario Economic Council).
- 4

5 **TEACHING**

1989	Economics of Housing, Scarborough College, University of Toronto
1979 – 1985	Engineering Economy, Faculty of Engineering, University of Toronto
1982 - 1985	Computerized Business Systems (B.A. Program), and Management
	Information Systems (M.B.A.), Canadian School of Management
1979	Introductory Economics at St. George Campus, University of Toronto
1977 – 1979	Economic Principles at Erindale College, University of Toronto
1980 - 1985	Scuba diving instruction for Basic Diver, Sport Diver, Assistant
	Instructor and Instructor courses (National Association of Underwater
	Instructors).

6

7 **RESEARCH MANAGEMENT**

1983 – 1987	٠	Researc	h Dire	ector	: Co	ommissior	n of	Inquiry	Into	Reside	entia	ΙТ	enancie	es.

- Directing a staff of four in house researchers on various background studies on Ontario's housing market and the literature related to rent regulation. Managed thirty external projects on topics related to the housing market and rent regulation.
- 1978 1980 Research Officer: Ontario Economic Council.
 - Research was conducted in the areas of regulation of the securities industry, mineral resource taxation policy, and Federal Provincial energy policy.
 - Other duties included managing ten external research contracts on topics in regulation and directing the work of research assistants.

8

9 **OTHER ACTIVITIES**

10 • Organizing Committee for the Concert for Inclusion in support of ParaSport Ontario 11 Chairman of the Board of Directors of the Ontario Energy Marketers Association (formerly the 12 Direct Purchase Industry Committee) and Executive Director of the Association. 13 Invited participant in the Ontario Energy Board's External Advisory Committee. 14 Panelist for "Administrative Tribunals and ADR", Osgoode Hall Law School, Professional • 15 Development Program, Continuing Legal Education, April 1997. Participation on behalf of OCAP in consultative processes related to direct purchase and 16 • 17 integrated resource planning in the Ontario natural gas industry. Former Member of the Board of Directors of East Toronto Community Legal Services. 18 • 19 Former Chairman of the Board of Directors of the Festival of Canadian Theatre. •

- 1 Articles in the editorial section of the Financial Times of Canada on policies for reforming 2 Ontario's system of rent regulation (June 1990) and federal proposals regarding bank 3 directorships (February 1991). 4 Numerous appearances on CBC radio and television commenting on energy industry issues, 5 competition, regulation and mergers in the Canadian economy. 6 Refereed articles and research studies for Canadian Public Policy, Queen's Quarterly and 7 Consumer and Corporate Affairs, Canada. 8 Several organizations have been assisted in developing their research agendas, writing • 9 submissions to government on economic issue, or in other advisory capacities. Clients include 10 the Public Interest Research Centre (topics include airline deregulation, Via Rail, telephone 11 solicitation, Bell Canada's rate structure, frequent flyer programs, price cap regulation, and 12 home equity conversion), Ontario Association of Art Galleries (arts funding and economic 13 impact), Public Affairs Management, Inc., City of Toronto, Parks and Recreation Department, and Goldfarb Consultants. 14 15
- 15

16 CLIENTS

17 Private Sector Companies

Alfred Bunting & Co. **BC Gas Utilities Limited** Buttcon Ltd. **Canadian National Investments** Comdisco Canada Inc. Devon Canada EnCana **Enbridge Gas Distribution** Enron Trade and Capital Canada Fine Line Communications Ltd. Fuji Electric (Tokyo) Great West Life Assurance Co. Hydro One Networks Inc. Insurance Corp. of British Columbia New Brunswick Power (Disco) **Ontario Power Generation** Sithe Canada Terasen Gas Union Gas Limited Over 30 Ontario electricity distributors

Auto Haulaway Inc. BC Rail Canavest House Ltd. Entergrus (Chatham-Kent Energy) Coral Energy **Direct Energy** ENERconnect **EnCana Corporation Financial Times of Canada** FortisBC **Goldfarb Consultants Highmark Properties** Hydro Québec McLeod Young Weir **Ontario Hydro Services** Shulman Communications Inc. Star Produce The Morassutti Group Wirebury Connections Inc.

18

19 Industry and Other Associations

- 20 Association for Furthering Ontario's Rental Development
- 21 Australian Merchant Bankers' Association

- 1 Canadian Association of Members of Public Utilities Tribunals (CAMPUT)
- 2 Canadian Business Telecommunications Alliance
- 3 Canadian Film and Television Association
- 4 Canadian Independent Telephone Association
- 5 Canadian Museums Association
- 6 Cornerstone Hydro Electric Concepts
- 7 Electricity Distributors Association
- 8 Manitoba Keewatinowi Okimakanak
- 9 Ontario Association of Art Galleries
- 10 Ontario Energy Association
- 11 Ontario Federation of Symphony Orchestras
- 12 Power Workers' Union (CUPE 1000)
- 13 Toronto Theatre Alliance
- 14
- 15

16 **Consumers' Associations**

- 17 Alberta Council on Aging
- 18 Alert on Welfare
- 19 British Columbia Old Age Pensioners' Association
- 20 Canadian Pensioners Concerned
- 21 (Nova Scotia Division)
- 22 Consumers Association Of Canada
- 23 (National)
- 24 (Manitoba Branch)
- 25 (Alberta Branch)
- 26 (Northwest Territories Branch)
- 27 Consumers Fight Back Association
- 28 Council of Senior Citizens' Organizations
- 29 Co-operative Housing Association of Ontario
- 30 Federated Anti-Poverty Groups of British Columbia
- 31 Action réseau consommateurs (formerly La Fédération
- 32 Nationale des Associations de Consommateurs du Québec)
- 33 Manitoba Society for Seniors
- 34 The National Anti-Poverty Organization
- 35 Nova Scotia League for Equal Opportunities
- 36 Ontario Coalition Against Poverty
- 37 Option Consommateurs
- 38 PEI Council for the Disabled
- 39 PEI Senior Citizens Federation
- 40 People on Welfare for Equal Rights
- 41 Public Interest Research Centre

- 1 Rural Dignity of Canada
- 2 Rural Dignity, PEI Chapter
- 3 Senior Citizen' Association
- 4 Social Action Commission
- 5

6 Counsel for Consumers' Associations

- 7 British Columbia Public Interest Advocacy Centre
- 8 Legal Aid Manitoba, Public Interest Law Centre
- 9 Newfoundland Consumer Advocate
- 10 Public Interest Advocacy Centre (Ottawa)
- 11
- 12

13 Government

14 Federal

- 15 Canada Mortgage and Housing Corporation
- 16 Canadian Conference on Heritage Resources
- 17 Consumer and Corporate Affairs (Canada)
- 18 Department of Communications (Canada)
- 19 Director of Investigation and Research, Combines Investigation Act
- 20 St. Lawrence Seaway Authority
- 21

22 Provincial

- 23 Alberta Department of Energy
- 24 Commission of Inquiry into Residential Tenancies
- 25 New Brunswick, Department of Energy
- 26 Niagara Region Review Commission
- 27 Ontario Economic Council
- 28 Ontario Energy Board
- 29 Ontario Institute for Studies in Education, Department of Educational Planning
- 30 Ontario Ministry of Community and Social Services
- 31 Ontario Ministry of Health
- 32 Ontario Ministry of Housing (Corporate Policy and Planning; Rent Review Policy, Housing Field
- 33 Operations)
- 34 Ontario Securities Commission
- 35 Ontario Task Force on the Investment of Public Sector Pension Funds
- 36 Ottawa/Carleton Region Review Commission
- 37 University of Toronto
- 38

1	Other				
2	City of Calgary	Electrical System			
3	City of Peterbo	prough			
4	City of Toronto	o, (Telecom; Housing; Parks and Recreation)			
5	Halifax Region	al Municipality			
6	Manitoba NDP	Caucus			
7	Office of Fair T	rading (United Kingdom)			
8	St. Francis Xav	ier University			
9	Toronto Harbo	our Commissioners			
10	Four municipa	lly operated public utility telephone system			
11					
12					
13					
14	Education				
	1975	Masters in Business Administration in Economics and Management Science, University of Toronto			
	1972	Bachelors of Science in Electrical Engineering, University of Toronto			

MICHAEL J. ROGER 1

Lelenchus

2	34 King Street East, Suite 600 Toronto, ON M5C 2X8 905 731 9322 mroger@elenchus.ca
3	
4	ASSOCIATE, RATES AND REGULATION
5	Michael has over 35 years of experience in the electricity industry dealing in areas of finance,
6	cost allocation, rate design and regulatory environment. Michael has been an expert witness at
7	numerous Ontario Energy Board proceedings and has participated in task forces dealing with
8	his areas of expertise. Michael is a leader and team player that gets things done and gets along
9	well with colleagues.
10	
11	

12 **PROFESSIONAL OVERVIEW**

Elenchus

20

2010 - Present

13 Associate Consultant, Rates & Regulation

- Provide guidance on the Regulatory environment in Ontario for distributors, with 14
- particular emphasis in electricity rates in Ontario and the regulatory review and 15
- approval process for cost allocation and rate design. Some of the clients that Michael 16
- provides advice include: Hydro Quebec Energy Marketing Inc., GTAA, Ontario Energy 17 Board, City of Hamilton, Hydro One Transmission, Powerstream, Hydro Ottawa, 18
- Veridian, APPrO and Hydro 2000. 19

Hydro One Networks Inc.

2002 - 2010

Manager, Pricing, Regulatory Affairs, Corporate and Regulatory Affairs 21 • In charge of Distribution and Transmission pricing for directly connected customers to 22 Hydro One's Distribution system, embedded distributors and customers connected to Hydro One's Transmission system. Determine prices charged to customers that conform 23 to guidelines and principles established by the Ontario Energy Board, (OEB). Provide 24 expert testimony at OEB Hearings on behalf of Hydro One in the areas of Cost Allocation 25 and Rate Design. Keep up to date on Cost Allocation and Rate Design issues in the 26 27 industry. Ensure deliverables are of high quality, defensible and meet all deadlines.

- 1 Keep staff focused and motivated and work as a team member of the Regulatory Affairs
- 2 function. Provide support to other units as necessary.

Ontario Power Generation Inc.

3 Manager, Management Reporting and Decision Support, Corporate Finance

- In charge of producing weekly, monthly, quarterly and annual internal financial reporting products. Input to and coordination of senior management reporting and performance assessment activities. Expert line of business knowledge in support of financial and business planning processes. Coordination, execution of review, and assessment of business plans, business cases and proposals of an operational nature.
 Provide support to other units as necessary. Work as a team member of the Corporate
- 10 Finance function.

Ontario Hydro

- 11 Acting Director, Financial Planning and Reporting, Corporate Finance
- In charge of the day to day operation of the division supporting the requirements of
 Ontario Hydro's Board of Directors, Chairman, President and CEO, and the Chief
- Financial Officer, to enable them to perform their due diligence role in running the
- 15 company. Interact with business units to exchange financial information.

Financial Advisor, Financial Planning and Reporting , Corporate 1997 Finance

- Responsible for co-ordinating Retail, Transmission, and Central Market Operation
- divisions' support of Corporate Finance function of Ontario Hydro to ensure financial
 information consistency between business units and Corporate Office, review business
- units compliance with corporate strategy. Provide advice to Chief Financial Officer and
 Vice President of Finance on business unit issues subject to review by Corporate
- 21 Officers.
- Participate or lead task team dealing with issues being evaluated in the company.
- 23 Supervise professional staff supporting the function. Co-ordinate efforts with advisors
- for GENCO and Corporate Function divisions to ensure consistent treatment throughoutthe company.

Section Head, Pricing Implementation, Pricing

In charge of pricing experiments, evaluation of marginal costs based prices, cost-of service studies for municipal utilities, analysis and comparison of prices in the electric
 industry, rate structure reform evaluation, analysis of cost of servicing individual

1986 - 1997

1998 - 1999

1999 - 2002

- users.
 The section was also responsible for the derivation of wholesale prices charged to
 Municipal Electric Utilities and retail prices for Direct Industrial customers, preparation
 of Board Memos presented to Ontario Hydro's Board of Directors and support the
 department's involvement at the Ontario Energy Board Hearings by providing expert
 witness testimony.
 - Section Head, (acting), Power Costing, Financial Planning & 1994 1995 Reporting, Corporate Finance

customers and support the cost allocation process used to determine prices to end

- Responsible for the allocation of Ontario Hydro's costs among its customer groups and
 ensure that costs are tracked properly and are used to bill customers. Maintain the
- 10 computer models used for cost allocation and update the models to reflect the
- 11 structural changes at Ontario Hydro. Participate at the Ontario Energy Board Hearings
- 12 providing support and expert testimony on the proposed cost allocation and rates.
- 13 Provide cost allocation expertise to other functions in the company.

Additional Duties

1

- Manager (acting) Rate Structures Department.
- Review of utilities' rates and finances for regulatory approval.
- Consultant. Sent by Ontario Hydro International to Estonia to provide consulting
 services on cost allocation and rate design issues to the country's electric company.

Analyst, Rates

In charge of evaluating different marketing strategies to provide alternatives to
 customers for the efficient use of electricity. Co-ordinate and supervise efforts of a
 work group set up to develop a cost of service study methodology recommended for
 implementation by Municipal Electric Utilities and Ontario Hydro's Rural Retail System.
 Provide support data to Ontario Hydro's annual Rate Submission to the Ontario Energy
 Board. Participate in various studies analysing cost allocation areas and financial
 aspects of the company.

Forecasting Analyst, Financial Forecasts

Evaluating cost data related to electricity production by nuclear plants and preparing
 short term forecasts of costs used by the company. Maintain and improve computer
 models used to analyse the data.

3

1983 - 1986

1980 - 1983

1	•	Review Ontario Hydro's forecast of customer revenues, report actual monthly, quarterly
2		and yearly results and explain variances from budget. Support the development of new
3		computerized models to assist in the short-term forecast of revenues.
	Projec Forec	ct Development Analyst, Financial 1979 - 1980 asts
4	•	In charge of developing computerized financial models used by forecasting analysts
5		planning Ontario Hydro's short term revenue and cost forecasts and also in the
6		preparation of Statement of Operations and Balance Sheet for the Corporation
		tant Engineer – Reliability Statics, Hydroelectric 1978 - 1979 rations Services
7	•	In charge of analysing statistical data related to hydroelectric generating stations and
8		producing periodic report on plants' performance.
9		
9		
10		
11	ACAD	EMIC ACHIEVEMENTS
	1977	Master of Business Administration, University of Toronto. Specialized in Management Science, Data Processing and Finance. Teaching Assistant in Statistics.
	1975	Bachelor of Science in Industrial and Management Engineering, Technion, Israel Institute of Technology, Haifa, Israel.
12	ΟΤΗΕ	R
13	Fluent	in English, Spanish, and Hebrew. Understands German and French.