Exh.	Festival Hydro Inc. EB-2014-0073 Technical Conference September 11, 2014 Undertakings	Date Filed
JT1.1	TO EXPLAIN THE METHODOLOGIES USED FOR CALCULATING THE FORECAST FOR LARGE-USE CUSTOMERS AS BETWEEN THE APPLICATION AND ENERGY PROBE.	Sept 24, 2014
JT1.2	TO PROVIDE THE FINAL FORECAST INDICATING CDM ADJUSTMENTS BY CLASS.	Sept 24, 2014
JT1.3	TO EXPLAIN WHY, IF 7 PER CENT GROWTH IS REASONABLE, WHY IT WASN'T REFLECTED IN THE RESPONSE TO THE PREVIOUS QUESTION.	Sept 24, 2014
JT1.4	TO PROVIDE TABLES SHOWING FORECASTS BY RATE CLASS, INCLUDING REFERENCES TO IRS AND TCQS OR CORRECTIONS MADE.	Sept 24, 2014
JT1.5	TO PROVIDE A STATUS UPDATE ON THE DECLINING NET REVENUE FROM WATER AND SEWER BILLING.	Sept 24, 2014
JT1.6	TO PROVIDE A FULLER EXPLANATION OF HOW USL COST ALLOCATION IS INCREMENTAL, AND HOW IT DIFFERS FROM OTHER COST ALLOCATION FOR OTHER CUSTOMERS.	Sept 24, 2014
JT1.7	TO REVIEW AND CORRECT THE SECOND TABLE IN 8- AMPCO-12.	Sept 24, 2014
JT1.8	TO PROVIDE A COST-BENEFIT ANALYSIS FOR THE TRANSFORMER STATION.	Sept 24, 2014
JT1.9(A)	TO PROVIDE A COST BENEFIT ANALYSIS FOR ONE VERSUS TWO TRANSFORMER STATIONS.	Sept 24, 2014
JT1.9(B)	TO ADVISE WHY THE LRAM IS CALCULATED ON THE BASIS OF THE CONTRACTED AMOUNT.	Sept 24, 2014
JT1.10	TO CONFIRM CONTINUITY SCHEDULES FOR 2014 AND 2015 REFLECTS FULL YEAR DEPRECIATION.	Sept 24, 2014
JT1.11	TO REVISE THE AMOUNT IN ACCOUNTS 1575 AND 1576 TO CORRECT FOR DISPOSAL OF STRANDED METERS AND CHANGES IN THE 2015 CONTINUITY SCHEDULES.	Sept 24, 2014
JT1.12	TO EXPLAIN WHY O&M AND THE BYPASS AGREEMENT ARE INCLUDED IN THE DEFERRAL ACCOUNT.	Sept 24, 2014
JT1.13	TO UPDATE THE RESPONSE TO 4-STAFF-75-TCQ REGARDING THE EMPLOYEE FUTURE BENEFIT ACCRUAL.	Sept 24, 2014

Exh.	Festival Hydro Inc. EB-2014-0073 Technical Conference September 11, 2014 Undertakings	Date Filed
JT1.14	TO PROVIDE A LETTER FROM FESTIVAL'S AUDITOR THAT UNDER IFRS A BYPASS AGREEMENT WOULD BE CONSIDERED AN INTANGIBLE ASSET.	Sept 24, 2014
JT1.15	TO PROVIDE THE DIFFERENCE IN COST OR REVENUE REQUIREMENT IF FESTIVAL WERE TO USE A DEFERRAL ACCOUNT TO RECOVER THE AMOUNT OF THE BYPASS PENALTY OVER THREE YEARS.	Sept 24, 2014
JT1.16	TO PROVIDE A COST ESTIMATE OF DEPRECIATION EXPENSES, RETURN ON CAPITAL AND ASSOCIATED PILS FOR EACH OF THE IRM YEARS.	Sept 24, 2014
JT1.17	TO EXPLAIN HOW THIS DEFERRAL ACCOUNT WOULD MEET THE CRITERIA OF CAUSATION, MATERIALITY AND PRUDENCE.	Sept 24, 2014
JT1.18	TO ADVISE WHETHER FESTIVAL WILL PROVIDE A LIST OF CUSTOMERS WITH CONCERNS OVER RELIABILITY ISSUES.	Sept 24, 2014
JT1.19	TO PROVIDE DECLARATION FOR SOLE SHAREHOLDER THAT PREDATES JANUARY 2014.	Sept 24, 2014
JT1.20	TO PROVIDE THE AMENDMENTS TO SECTION 7(F)(I) CAPITAL INVESTMENT REPLACEMENT POLICY IN NOVEMBER 2013.	Sept 24, 2014
JT1.21	TO PROVIDE THE FINANCIALS OF THE AFFILIATE.	Sept 24, 2014
JT1.22	TO PRODUCE THE MEARIE REPORT AND IF NOT, TO EXPLAIN WHY NOT.	Sept 24, 2014
JT1.23	TO PROVIDE REPORTS TO THE BOARD WITH RESPECT TO BENCHMARKING TRENDS.	Sept 24, 2014
JT1.24	TO UPDATE 1-OEB STAFF, REVENUE REQUIREMENT WORK FORM AND UPATE TO 1-OEB STAFF2, TABLE SHOWING THE BILL IMPACTS.	Sept 24, 2014
JT1.25	TO UPDATE APPENDIX 2AA TO SHOW THE LATEST IN- SERVICE ADDITIONS FOR 2014 AND RECONCILE THEM TO AMPCO 7(B.)	Sept 24, 2014
JT1.26	TO BREAK OUT 2010 COSTS FOR TRAINING, UNALLOCATED ENGINEERING, OPERATIONS, SUPERVISION AND TRUCK STORES.	Sept 24, 2014

Exh.

## Date Filed

## Festival Hydro Inc. EB-2014-0073 Technical Conference September 11, 2014 Undertakings

JT1.27	TO EXPLAIN WHY THERE IS NO INCREASE IN SMART METER COSTS IN 2013.	Sept 24, 2014
JT1.28	WITHDRAWN	Sept 24, 2014
JT1.29:	TO PROVIDE DETAILS OR EXPLANATION OF THE INCREASE IN CUSTOMER BILLING COSTS AT QUESTION 103(A).	Sept 24, 2014
JT1.30	TO PROVIDE CONTRACT WITH AFFILIATE IN RESPECT OF DATA BACK-HAUL SERVICES, AND ANY OTHER DOCUMENT SETTING OUT HOW THE \$100,000 COST IS CALCULATED	Sept 24, 2014
JT1.31	TO PROVIDE A BREAKDOWN OF VEGETATION MANAGEMENT COSTS.	Sept 24, 2014
JT1.32	TO EXPLAIN THE DIFFERENCE BETWEEN RESPONSE IN 4- SEC-15 AND 4-OEB STAFF-32.	Sept 24, 2014
		Sept 24, 2014