

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Municipal Franchises Act*, R.S.O. 1990, c. M.55, as amended (the “Act”);

AND IN THE MATTER OF an Application by Natural Resource Gas Limited for an Order under section 10(2) of the Act renewing the terms and conditions upon which, and the period for which Norfolk County is to grant to Natural Resource Gas Limited the right to construct and operate works for the distribution, transmission and storage of natural gas and the right to extend and add to the works in Norfolk County;

AND IN THE MATTER OF an Application by Natural Resource Gas Limited for an Order under section 10(5) of the Act renewing the term of the right in such a manner that is deemed to be a valid by-law of Norfolk County assented to by the municipal electors.

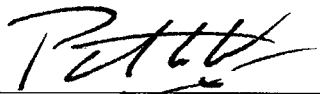
AFFIDAVIT OF SERVICE

I, LINDA SHERWOOD, of the City of Pickering, in the Province of Ontario,

MAKE OATH AND SAY:

1. I served the County Manager – Norfolk County with the Decision and Order of the Ontario Energy Board dated September 18, 2014 by sending a copy by courier on September 22, 2014 to the attention of Keith Robicheau, County Manager - Norfolk County, 50 Colborne St. South, Simcoe, Ontario, N3Y 4H3. Attached as Exhibit “A”, is the confirmation of delivery from Purolator.

SWORN BEFORE ME at the City of Toronto, in the Province of Ontario this 23rd day of September, 2014.




COMMISSIONER FOR TAKING AFFIDAVITS



LINDA SHERWOOD

THIS IS EXHIBIT "A" REFERRED TO IN THE
AFFIDAVIT OF LINDA SHERWOOD

SWORN BEFORE ME
ON THIS ^{23rd} DAY OF SEPTEMBER, 2014

A handwritten signature in black ink, appearing to be 'R. H. H.', written in a cursive style.

A commissioner for taking affidavits

Exhibit A

Sherwood, Linda

From: Courier-Services
Sent: Tuesday, September 23, 2014 1:07 PM
To: Sherwood, Linda
Subject: NORFOLK COUNTY DELIVERED

Hello,

Here is the proof of delivery.

<https://www.purolator.com/purolator/ship-track/tracking-details.page?pin=330253722681&sdate=2014-09-22>

Tracking Details

Shipment Status

Shipment Created

Picked Up

In Transit

Package Status

Package Tracking Number: 330253722681



Delivered

Tuesday, September 23, 2014 10:50

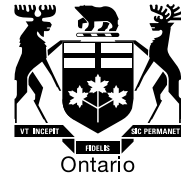
Received By: King

Signature not available

Service	Purolator Express Pack	From	100 PO BOX
Est. Shipment Weight	1 lb.		Toronto, ON, CA
Shipment Date	Sep 22, 2014	To	50 COLBORNE ST S
References	3597		Simcoe, ON, CA
	1144688		
	L SHERWOOD		

History

Date	Local Time	City	Description
Sep 23, 2014	10:50	Brantford, ON	Shipment delivered to KING at: RECEPTION of NORFOLK COUNTY 50 COLBORNE ST S ST N3Y4Y7
Sep 23, 2014	8:14	Brantford, ON	On vehicle for delivery
Sep 22, 2014	22:54	Toronto Sort Ctr/ctr Tri, ON	Arrived at sort facility
Sep 22, 2014	17:09	Toronto (dwtwn/ctr Ville), ON	Picked up by Purolator from OSLER HOSKINS HARCOURT at 100 KING ST W 6200 TORONTO M5X1C7 ON
Sep 22, 2014	16:15	Purolator	Shipping label created with reference(s): 1144688, 3597, L SHERWOOD



EB-2014-0207

IN THE MATTER OF the *Municipal Franchises Act* (the “Act”), R.S.O. 1990, c. M.55, as amended;

AND IN THE MATTER OF an application by Natural Resource Gas Limited for an order renewing the terms and conditions upon which, and the period for which, the Norfolk County is, by by-law, to grant to Natural Resource Gas Limited the right to construct and operate works for the distribution, transmission and storage of natural gas and the right to extend and add to the works in Norfolk County; and

AND IN THE MATTER OF an Application by Natural Resource Gas Limited for an Order under section 10(5) of the Act renewing the term of the right in such a manner that is deemed to be a valid by-law of Norfolk County assented to by the municipal electors.

By delegation, before: Pascale Duguay

DECISION AND ORDER

September 18, 2014

Background

On May 30, 2014, Natural Resource Gas Limited (“NRG”) applied to the Board requesting an order under the Act renewing the terms and conditions, and the period for which, the Corporation of Norfolk County (the “Corporation”) is to grant NRG the right to construct and operate works for the distribution, transmission and storage of natural gas and the right to extend and add to the works, in Norfolk County. The application is also for an order pursuant to section 10(5) of the Act deeming such an order to be a valid by-law of the Corporation assented to by the municipal electors.

Norfolk County was formed in 2001, pursuant to an amalgamation between the Township of Norfolk, the Township of Delhi, the Town of Simcoe, and the western half of the City of Nanticoke (formerly the Township of Norfolk).

NRG currently holds a Certificate of Public Convenience and Necessity (“certificate”) for the area covering the former Township of Norfolk (E.B.C. 111 and 119, issued May 5, 1982).

The franchise agreement between NRG and the Corporation was set to expire on December 6, 2012. On January 11, 2013, the Board granted NRG an interim order continuing its right to operate in Norfolk County in accordance to the existing municipal gas franchise agreement between NRG and the Corporation, until such time that the Board makes a final determination on the franchise renewal application (EB-2012-0476). This final determination would either be (i) an order made under section 10(2) of the Act in respect of the application or; (ii) an agreement reached between NRG and the Corporation on a new municipal franchise agreement.

The Application

NRG seeks a Board order renewing NRG’s proposed municipal franchise agreement with the Corporation. The application was made under section 10(2) of the Act since, as of the date that the application was filed, there was no agreement between NRG and the Corporation on a new municipal franchise agreement.

On June 25, 2014, Norfolk County filed a letter to the Board stating that the Council has no objections and consents to an order under section 10(2) of the Act renewing the terms and conditions, and the period for which, Norfolk County is to grant NRG the right to construct and operate works for the distribution, transmission and storage of natural gas and the right to extend and add to the works; and an order pursuant to section 10(5) of the Act deeming such an order to be a valid by-law of the County assented to by municipal electors.

The Board issued its Notice of Application (the “Notice”) in this proceeding on June 11, 2014.

In response to the Notice, Union Gas Limited (“Union”) filed a letter of comment with the Board on June 30, 2014 in order to ensure that the record in this proceeding was clear

and complete. Union stated that it also has a franchise agreement in place with the Corporation (which expires on February 14, 2026, per EB-2005-0506) and that Union also has a certificate (F.B.C. 259), granting Union the right to construct works to supply natural gas within all areas of Norfolk County excluding those areas covered by the certificate currently held by NRG. Union also submitted that if NRG's proposed franchise agreement is approved, revised certificates should be issued to both NRG and Union for Norfolk County to avoid any confusion going forward. Union further submitted that these certificates should make specific references to the areas within Norfolk County served by NRG. Union included in its letter of comment, draft revised certificates for both Union and NRG and a service area map of Norfolk County for the Board's consideration.

On July 3, 2014, NRG filed a response to Union's letter of comment. NRG noted that in its other franchise renewal applications involving municipalities where both NRG and Union have franchise rights, Union filed comment letters advising the Board that Union also possesses franchise rights and requested that the Board note this in its decision. NRG submitted that it does not take any issue with that. NRG submitted, however, that there is no need at this time to issue revised certificates. NRG noted that it did not request a revised certificate and, in its view, a request to significantly alter the scope of an application before the Board cannot and should not be made by a non-party. NRG also submitted that the draft certificates proposed by Union purport to grant Union a certificate over all of Norfolk County with the exceptions of specific "carve outs" in favour of NRG. NRG also noted that a similar scenario occurred in Union's application for a franchise renewal and revised certificate in Board proceeding EB-2007-0809 / EB-2007-0810.

Board Findings

The Board finds that it is in the public interest to grant the application.

NRG filed a complete application and provided notice to the public in a manner satisfactory to the Board. The proposed franchise agreement is also in the form of the 2000 Model Franchise Agreement. No party intervened to object to the application.

Union filed a letter of comment with the Board not to oppose the application but, rather, to assist the Board in delineating the service territories of each of NRG and Union within Norfolk County. Union proposed that the Board issue revised certificates to each of

NRG and Union for Norfolk County for which Union drafted revised certificates for NRG and Union. The Board appreciates Union's comments in this proceeding, but will not issue revised certificates at this time. The Board agrees with NRG that its existing certificate remains valid and that this issue is beyond the scope of NRG's application. The Board is also of the view that the proposed revised certificates raise an issue with respect to previously uncertified areas which would require due process to address.

The Board directs NRG and the Corporation to cancel their existing franchise agreement with each other and replace it with the franchise agreement approved by, and effective as of the date of issuance of, this Decision and Order.

IT IS ORDERED THAT:

1. The terms and conditions upon which, and the period for which, the Corporation of Norfolk County is, by by-law, to grant Natural Resource Gas Limited the right to construct and operate works for the distribution, transmission and storage of natural gas and the right to extend and add to the works in Norfolk County, as set out in the franchise agreement attached as Appendix A, are approved.

DATED at Toronto, September 18, 2014

ONTARIO ENERGY BOARD

Original signed by

Pascale Duguay
Manager, Natural Gas Applications

APPENDIX A

TO THE BOARD'S DECISION AND ORDER IN

EB-2014-0207

DATED: September 18, 2014

Franchise Agreement

FRANCHISE AGREEMENT

THIS AGREEMENT effective this ____ day of _____, 20__.

BETWEEN:

CORPORATION OF NORFOLK COUNTY
hereinafter called the “**Corporation**”

- and -

NATURAL RESOURCE GAS LIMITED
hereinafter called the “**Gas Company**”

WHEREAS the Gas Company desires to distribute, store and transmit gas in the Municipality upon the terms and conditions of this Agreement;

AND WHEREAS by by-law passed by the Council of the Corporation (the “By-law”), the duly authorized officers have been authorized and directed to execute this Agreement on behalf of the Corporation;

THEREFORE the Corporation and the Gas Company agree as follows:

ARTICLE 1 – DEFINITIONS

1.1 In this Agreement:

- (a) “**decommissioned**” and “**decommissions**” when used in connection with parts of the gas system, mean any parts of the gas system taken out of active use and purged in accordance with the applicable CSA standards and in no way affects the use of the term ‘abandoned’ pipeline for the purposes of the *Assessment Act*;
- (b) “**Engineer/Road Superintendent**” means the most senior individual employed by the Corporation with responsibilities for highways within the Municipality or the person designated by such senior employee or such other person as may from time to time be designated by the Council of the Corporation;
- (c) “**gas**” means natural gas, manufactured gas, synthetic natural gas, liquefied petroleum gas or propane-air gas, or a mixture of any of them, but does not include a liquefied petroleum gas that is distributed by means other than a pipeline;

- (d) “**gas system**” means such mains, plants, pipes, conduits, services, valves, regulators, curb boxes, stations, drips or such other equipment as the Gas Company may require or deem desirable for the distribution, storage and transmission of gas in or through the Municipality;
- (e) “**highway**” means all common and public highways and shall include any bridge, viaduct or structure forming part of a highway, and any public square, road allowance or walkway and shall include not only the travelled portion of such highway, but also ditches, driveways, sidewalks, and sodded areas forming part of the road allowance now or at any time during the term hereof under the jurisdiction of the Corporation;
- (f) “**Model Franchise Agreement**” means the form of agreement which the Ontario Energy Board uses as a standard when considering applications under the *Municipal Franchises Act*. The Model Franchise Agreement may be changed from time to time by the Ontario Energy Board;
- (g) “**Municipality**” means the territorial limits of the Corporation on the date when this Agreement takes effect, and any territory which may thereafter be brought within the jurisdiction of the Corporation;
- (h) “**Plan**” means the plan described in Paragraph 3.1 of this Agreement required to be filed by the Gas Company with the Engineer/Road Superintendent prior to commencement of work on the gas system; and
- (i) whenever the singular, masculine or feminine is used in this Agreement, it shall be considered as if the plural, feminine or masculine has been used where the context of the Agreement so requires.

ARTICLE 2 - RIGHTS GRANTED

2.1 To provide gas service:

The consent of the Corporation is hereby given and granted to the Gas Company to distribute, store and transmit gas in and through the Municipality to the Corporation and to the inhabitants of the Municipality.

2.2 To Use Highways.

Subject to the terms and conditions of this Agreement the consent of the Corporation is hereby given and granted to the Gas Company to enter upon all highways now or at any time hereafter under the jurisdiction of the Corporation and to lay, construct, maintain, replace, remove, operate and repair a gas system for the distribution, storage and transmission of gas in and through the Municipality.

2.3 Duration of Agreement and Renewal Procedures.

- (a) The rights hereby given and granted shall be for a term of 20 years from the date of final passing of the By-law provided that, if during the 20-year term this Agreement, the Model Franchise Agreement is changed, then on the 7th

anniversary and on the 14th anniversary of the date of the passing of the By-law, this Agreement shall be deemed to be amended to incorporate any changes in the Model Franchise Agreement in effect on such anniversary dates. Such deemed amendments shall not apply to alter the 20-year term.

- (b) At any time within two years prior to the expiration of this Agreement, either party may give notice to the other that it desires to enter into negotiations for a renewed franchise upon such terms and conditions as may be agreed upon. Until such renewal has been settled, the terms and conditions of this Agreement shall continue, notwithstanding the expiration of this Agreement. This shall not preclude either party from applying to the Ontario Energy Board for a renewal of the Agreement pursuant to section 10 of the *Municipal Franchises Act*.

ARTICLE 3 – CONDITIONS

3.1 Approval of Construction

- (a) The Gas Company shall not undertake any excavation, opening or work which will disturb or interfere with the surface of the travelled portion of any highway unless a permit therefor has first been obtained from the Engineer/Road Superintendent and all work done by the Gas Company shall be to his satisfaction.
- (b) Prior to the commencement of work on the gas system, or any extensions or changes to it (except service laterals which do not interfere with municipal works in the highway), the Gas Company shall file with the Engineer/Road Superintendent a Plan, satisfactory to the Engineer/Road Superintendent, drawn to scale and of sufficient detail considering the complexity of the specific locations involved, showing the highways in which it proposes to lay its gas system and the particular parts thereof it proposes to occupy.
- (c) The Plan filed by the Gas Company shall include geodetic information for a particular location:
 - (i) where circumstances are complex, in order to facilitate known projects, including projects which are reasonably anticipated by the Engineer/Road Superintendent, or
 - (ii) when requested, where the Corporation has geodetic information for its own services and all others at the same location.
- (d) The Engineer/Road Superintendent may require sections of the gas system to be laid at greater depth than required by the latest CSA standard for gas pipeline systems to facilitate known projects or to correct known highway deficiencies.
- (e) Prior to the commencement of work on the gas system, the Engineer/Road Superintendent must approve the location of the work as shown on the Plan filed

by the Gas Company, the timing of the work and any terms and conditions relating to the installation of the work.

- (f) In addition to the requirements of this Agreement, if the Gas Company proposes to affix any part of the gas system to a bridge, viaduct or other structure, if the Engineer/Road Superintendent approves this proposal, he may require the Gas Company to comply with special conditions or to enter into a separate agreement as a condition of the approval of this part of the construction of the gas system.
- (g) Where the gas system may affect a municipal drain, the Gas Company shall also file a copy of the Plan with the Corporation's Drainage Superintendent for purposes of the *Drainage Act*, or such other person designated by the Corporation as responsible for the drain.
- (h) The Gas Company shall not deviate from the approved location for any part of the gas system unless the prior approval of the Engineer/Road Superintendent to do so is received.
- (i) The Engineer/Road Superintendent's approval, where required throughout this Paragraph, shall not be unreasonably withheld.
- (j) The approval of the Engineer/Road Superintendent is not a representation or warranty as to the state of repair of the highway or the suitability of the highway for the gas system.

3.2 As Built Drawings.

The Gas Company shall, within six months of completing the installation of any part of the gas system, provide two copies of "as built" drawings to the Engineer/Road Superintendent. These drawings must be sufficient to accurately establish the location, depth (measurement between the top of the gas system and the ground surface at the time of installation) and distance of the gas system. The "as built" drawings shall be of the same quality as the Plan and, if the approved pre-construction plan included elevations that were geodetically referenced, the "as built" drawings shall similarly include elevations that are geodetically referenced. Upon the request of the Engineer/Road Superintendent, the Gas Company shall provide one copy of the drawings in an electronic format and one copy as a hard copy drawing.

3.3 Emergencies

In the event of an emergency involving the gas system, the Gas Company shall proceed with the work required to deal with the emergency, and in any instance where prior approval of the Engineer/Road Superintendent is normally required for the work, the Gas Company shall use its best efforts to immediately notify the Engineer/Road Superintendent of the location and nature of the emergency and the work being done and, if it deems appropriate, notify the police force, fire or other emergency services having jurisdiction. The Gas Company shall provide the Engineer/Road Superintendent with at least one 24 hour emergency contact for the Gas Company and shall ensure the contacts are current.

3.4 Restoration

The Gas Company shall well and sufficiently restore, to the reasonable satisfaction of the Engineer/Road Superintendent, all highways, municipal works or improvements which it may excavate or interfere with in the course of laying, constructing, repairing or removing its gas system, and shall make good any settling or subsidence thereafter caused by such excavation or interference. If the Gas Company fails at any time to do any work required by this Paragraph within a reasonable period of time, the Corporation may do or cause such work to be done and the Gas Company shall, on demand, pay the Corporation's reasonably incurred costs, as certified by the Engineer/Road Superintendent.

3.5 Indemnification

The Gas Company shall, at all times, indemnify and save harmless the Corporation from and against all claims, including costs related thereto, for all damages or injuries including death to any person or persons and for damage to any property, arising out of the Gas Company operating, constructing, and maintaining its gas system in the Municipality, or utilizing its gas system for the carriage of gas owned by others. Provided that the Gas Company shall not be required to indemnify or save harmless the Corporation from and against claims, including costs related thereto, which it may incur by reason of damages or injuries including death to any person or persons and for damage to any property, resulting from the negligence or wrongful act of the Corporation, its servants, agents or employees.

3.6 Insurance

- (a) The Gas Company shall maintain Comprehensive General Liability Insurance in sufficient amount and description as shall protect the Gas Company and the Corporation from claims for which the Gas Company is obliged to indemnify the Corporation under Paragraph 3.5. The insurance policy shall identify the Corporation as an additional named insured, but only with respect to the operation of the named insured (the Gas Company). The insurance policy shall not lapse or be cancelled without sixty (60) days' prior written notice to the Corporation by the Gas Company.
- (b) The issuance of an insurance policy as provided in this Paragraph shall not be construed as relieving the Gas Company of liability not covered by such insurance or in excess of the policy limits of such insurance.
- (c) Upon request by the Corporation, the Gas Company shall confirm that premiums for such insurance have been paid and that such insurance is in full force and effect.

3.7 Alternative Easement

The Corporation agrees, in the event of the proposed sale or closing of any highway or any part of a highway where there is a gas line in existence, to give the Gas Company reasonable notice of such proposed sale or closing and, if is feasible, to provide the Gas

Company with easements over that part of the highway proposed to be sold or closed sufficient to allow the Gas Company to preserve any part of the gas system in its then existing location. In the event that such easements cannot be provided, the Corporation and the Gas Company shall share the cost of relocating or altering the gas system to facilitate continuity of gas service, as provided for in Paragraph 3.8 of this Agreement.

3.8 Pipeline Relocation

- (a) If in the course of constructing, reconstructing, changing, altering or improving any highway or any municipal works, the Corporation deems that it is necessary to take up, remove or change the location of any part of the gas system, the Gas Company shall, upon notice to do so, remove and/or relocate within a reasonable period of time such part of the gas system to a location approved by the Engineer/Road Superintendent.
- (b) Where any part of the gas system relocated in accordance with this Paragraph is located on a bridge, viaduct or structure, the Gas Company shall alter or relocate that part of the gas system at its sole expense.
- (c) Where any part of the gas system relocated in accordance with this Paragraph is located other than on a bridge, viaduct or structure, the costs of relocation shall be shared between the Corporation and the Gas Company on the basis of the total relocation costs, excluding the value of any upgrading of the gas system, and deducting any contribution paid to the Gas Company by others in respect to such relocation; and for these purposes, the total relocation costs shall be the aggregate of the following:
 - (i) the amount paid to Gas Company employees up to and including field supervisors for the hours worked on the project plus the current cost of fringe benefits for these employees,
 - (ii) the amount paid for rental equipment while in use on the project and an amount, charged at the unit rate, for Gas Company equipment while in use on the project,
 - (iii) the amount paid by the Gas Company to contractors for work related to the project,
 - (iv) the cost to the Gas Company for materials used in connection with the project, and
 - (v) a reasonable amount for project engineering and project administrative costs which shall be 22.5% of the aggregate of the amounts determined in items (i), (ii), (iii) and (iv) above.
- (d) The total relocation costs as calculated above shall be paid 35% by the Corporation and 65% by the Gas Company, except where the part of the gas system required to be moved is located in an unassumed road or in an unopened

road allowance and the Corporation has not approved its location, in which case the Gas Company shall pay 100% of the relocation costs.

ARTICLE 4 – PROCEDURAL AND OTHER MATTERS

4.1 Municipal By-laws of General Application

The Agreement is subject to the provisions of all regulating statutes and all municipal bylaws of general application, except by-laws which have the effect of amending this Agreement.

4.2 Giving Notice

Notices may be delivered to, sent by facsimile or mailed by prepaid registered post to the Gas Company at its head office or to the authorized officers of the Corporation at its municipal offices, as the case may be.

4.3 Disposition of Gas System

- (a) If the Gas Company decommissions part of its gas system affixed to a bridge, viaduct or structure, the Gas Company shall, at its sole expense, remove the part of its gas system affixed to the bridge, viaduct or structure.
- (b) If the Gas Company decommissions any other part of its gas system, it shall have the right, but is not required, to remove that part of its gas system. It may exercise its right to remove the decommissioned parts of its gas system by giving notice of its intention to do so by filing a Plan as required by Paragraph 3.1 of this Agreement for approval by the Engineer/Road Superintendent. If the Gas Company does not remove the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in any highway, the Corporation may remove and dispose of so much of the decommissioned gas system as the Corporation may require for such purposes and neither party shall have recourse against the other for any loss, cost, expense or damage occasioned thereby. If the Gas Company has not removed the part of the gas system it has decommissioned and the Corporation requires the removal of all or any part of the decommissioned gas system for the purpose of altering or improving a highway or in order to facilitate the construction of utility or other works in a highway, the Gas Company may elect to relocate the decommissioned gas system and in that event Paragraph 3.8 applies to the cost of relocation.

4.4 Use of Decommissioned Gas System

- (a) The Gas Company shall provide promptly to the Corporation, to the extent such information is known:

- (i) the names and addresses of all third parties who use decommissioned parts of the gas system for purposes other than the transmission or distribution of gas; and
 - (ii) the location of all proposed and existing decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas.
- (b) The Gas Company may allow a third party to use a decommissioned part of the gas system for purposes other than the transmission or distribution of gas and may charge a fee for that third party use, provided
- (i) the third party has entered into a municipal access agreement with the Corporation; and
 - (ii) the Gas Company does not charge a fee for the third party's right of access to the highways.
- (c) Decommissioned parts of the gas system used for purposes other than the transmission or distribution of gas are not subject to the provisions of this Agreement. For decommissioned parts of the gas system used for purposes other than the transmission and distribution of gas, issues such as relocation costs will be governed by the relevant municipal access agreement.

4.5 Franchise Handbook

The Parties acknowledge that operating decisions sometimes require a greater level of detail than that which is appropriately included in this Agreement. The Parties agree to look for guidance on such matters to the Franchise Handbook prepared by the Association of Municipalities of Ontario and the gas utility companies, as may be amended from time to time.

4.6 Agreement Binding Parties

This Agreement shall extend to, benefit and bind the parties thereto, their successors and assigns, respectively.

IN WITNESS WHEREOF the parties have executed this Agreement effective from the date written above.

**THE CORPORATION OF NORFOLK
COUNTY**

By: _____

By: _____

**NATURAL RESOURCE GAS
LIMITED**

By: _____

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Municipal Franchises Act*, R.S.O. 1990, c. M.55, as amended (the “Act”);

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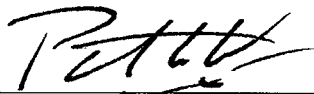
AFFIDAVIT OF SERVICE

I, LINDA SHERWOOD, of the City of Pickering, in the Province of Ontario,


MAKE OATH AND SAY:

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COMMISSIONER FOR TAKING AFFIDAVITS



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SWORN BEFORE ME
ON THIS ^{23rd} DAY OF SEPTEMBER, 2014

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A commissioner for taking affidavits

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