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Susan Frank

Vice President and Chief Regulatory Officer
Regulatory Affairs

BY COURIER

September 24, 2013

Ms. Kirsten Walli
Secretary
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON
M4P 1E4

Dear Ms. Walli:

**EB-2014-0084 – Hydro One Remote Communities Inc. 4GIRM 2015 Distribution Rate Application
– Application and Evidence Filing**

I am attaching two (2) copies of Hydro One Remote Communities Inc.'s Application and Prefiled Evidence in support of proposed 2015 distribution rates under the Ontario Energy Board's ("Board") 4th Generation Incentive Regulation Mechanism.

An electronic copy has been submitted using the Board's Regulatory Electronic Submission System and the confirmation of successful submission slip is provided with this letter. It is also our intention to post electronic copies of the Application and supporting evidence on the Hydro One Networks Inc. website for public access. In addition, one copy is being provided for public access at Hydro One Remote Communities Service Centre at 680 Beaverhall Place, Thunder Bay, P7E 6G9.

Hydro One Remote Communities Inc.'s points of contact for service of documents associated with this Application are listed in Exhibit A, Tab 2, Schedule 1.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank
Attach.

1
2

EXHIBIT LIST

Exhibit	Tab	Schedule	Contents
A			Administration
	1	1	Exhibit List
	2	1	Application
		2	Summary of Hydro One Remote Communities' Business
		3	Service Area Map
	3	1	Approach to 4th Generation Incentive Regulation Mechanism
B			Written Direct
	1	1	Development of Distribution Rates for May 1, 2015
	2	1	Rate Generator Model for Hydro One Remote Communities
C			Rates & Tariffs
	1	1	Current Rate Schedules
	2	1	Proposed Rate Schedules

- 1 4. Remotes seeks approval of rates for residential, general service and standard A
2 customers.
3
- 4 5. Remotes is exempt from the competitive market. Remotes generates electricity at
5 diesel generating stations in certain isolated communities in the far north and
6 distributes the electricity to customers in each community.
7
- 8 8. The written evidence filed with the Board may be amended from time to time
9 prior to the Board's final decision on the Application. Further, the Applicant may
10 seek meetings with Board staff and intervenors in an attempt to identify and reach
11 agreements to settle issues arising out of this Application.
12
- 13 9. The persons affected by this Application are the ratepayers of Remotes and of
14 Rural or Remote Rate Protection. It is impractical to set out their names and
15 addresses because they are too numerous.
16
- 17 10. Remotes requests that a copy of all documents filed with the Board by each party
18 to this Application be served on the Applicant and the Applicant's counsel as
19 follows:

1 a) The Applicant:

2
3 Ms. Erin Henderson
4 Hydro One Networks Inc.

5
6 Address for personal service: 7th Floor, South Tower
7 483 Bay Street
8 Toronto, ON M5G 2P5

9
10 Mailing Address: 7th Floor, South Tower
11 483 Bay Street
12 Toronto, ON M5G 2P5

13 Telephone: (416) 345-4479

14 Fax: (416) 345-5866

15 Electronic access: regulatory@HydroOne.com

16
17 b) The Applicant's counsel:

18
19 Michael Engelberg
20 Assistant General Counsel
21 Hydro One Networks Inc.

22
23 Mailing Address: 8th Floor, South Tower
24 483 Bay Street
25 Toronto, Ontario M5G 2P5

26
27 Telephone: (416) 345-6305

28 Fax: (416) 345-6972

29 Electronic access: mengelberg@HydroOne.com

30
31 DATED at Toronto, Ontario on Wednesday, September 24, 2014

32
33 HYDRO ONE REMOTE COMMUNITIES INC.

34 By its counsel,

35
36 ORIGINAL SIGNED BY JOSEPH AGOSTINO
37 FOR MICHAEL ENGELBERG

38 Michael Engelberg

SUMMARY OF HYDRO ONE REMOTE COMMUNITIES' BUSINESS

1.0 INTRODUCTION

Remotes is an integrated generation and distribution company licensed to generate and distribute electricity within 21 isolated communities in northern Ontario (ED 2003-0037 and EG-2003-0138). A list of the communities served and a map of Remotes' distribution service territory can be found in Exhibit A, Tab 2, Schedule 3. Remotes is 100% debt-financed and operates as a break-even business.

Remotes is driven by its corporate vision, mission and business values. Together, they provide the basis to deliver on targeted performance objectives.

1.1 Corporate Vision

"We will be the leading electrical utility and a trusted partner to remote communities in Ontario's north."

1.2 Corporate Mission

"We supply safe, reliable and affordable electricity to remote communities by focussing on continuous improvement, operational excellence and outstanding customer service."

1.3 Corporate Values

We value:

- Employee and Public Safety
- Customers and community relationships
- Environmental sustainability
- Business integrity
- Teamwork
- Actively engaged employees
- Operational Excellence
- Innovative thinking
- Continuous improvement

2.0 REMOTES' BUSINESS ENVIRONMENT

Remotes functions in a unique environment. Extremely low customer densities, a harsh climate, logistical challenges related to transportation, along with the absence of an integrated transmission system and complex funding arrangements with third parties, set Remotes apart from other Ontario electricity distributors. This unique operating environment has a profound impact on operations and costs throughout Remotes' service area.

The communities served by Remotes are isolated and are scattered across the far north of the Province. Thirteen communities are not accessible by year-round road and can be accessed only by aircraft, winter road or, in the case of one community, by barge. The size and isolation of Remotes' service territory also means that the transportation and accommodation of staff, fuel, and equipment is a key driver of Remotes' costs. The use and viability of winter roads to reach these communities is a major cost variable within

1 Remotes' operations. If a winter road cannot be built in a given year, fuel costs,
2 equipment costs and overall maintenance costs increase.

3
4 Remotes inherited Ontario Hydro's obligations to provide electricity to off-grid
5 communities, which were originally negotiated with the federal and provincial
6 governments. Under these arrangements, the federal and provincial governments funded
7 the original capital installation of facilities. In First Nation communities, the
8 arrangements with the federal government, through Aboriginal Affairs and Northern
9 Development Canada ("AANDC"), remain in place. These Agreements specify that
10 Remotes is responsible for funding ongoing operation and maintenance of the system and
11 that AANDC is responsible for funding capital related to system expansions and capital
12 upgrades. Remotes' revenue requirement does not include funding for these capital
13 projects, and Remotes does not depreciate this contributed capital.

14
15 During the 1990s, Indian and Northern Affairs Canada ("INAC") devolved its
16 responsibility for community infrastructure to First Nation communities. AANDC now
17 transfers funding directly to First Nations, who are responsible for administering
18 approximately 85 percent of the Department's program funds. As a result of these
19 funding arrangements, the process for capital upgrades is complex and not completely
20 within Remotes' control. In 2011, AANDC informed Remotes that it was facing
21 constraints in its capital funding programs and that no funding for upgrades was included
22 in its then current five year plan. The delay to these planned upgrades have increased
23 Remotes' operating and maintenance expenses because the assets are aging and many are
24 at end of life.

3.0 DISTRIBUTION

Remotes operates 19 isolated distribution systems to serve the 21 communities. Within each system, Remotes is responsible for transformation, voltage regulation, delivery and metering of power. Because the communities are far from each other, the distribution systems are isolated, distinct and stand-alone. These distribution systems operate at distribution voltages ranging from 4.8 kV to 25 kV.

The fixed distribution assets in service include approximately 233 kilometers of line and transformers distributed throughout the system, which are used for voltage transformation. Billing meters are used to measure energy consumption at customer supply points.

4.0 GENERATION

Due to the lack of grid connection, Remotes generates electricity to meet its obligations under section 29 of the *Electricity Act, 1998*. Diesel generation is currently the prime source of electricity within the communities. Remotes also owns and operates two run-of-the-river mini-hydroelectric generating facilities and has four demonstration project windmills. The feasibility of using further renewable technologies is continually examined as new technologies evolve, but diesel is currently the most reliable and cost-effective technology.

There are presently 57 diesel generators in service, ranging in size from 60kW to 1500kW. Most stations have three generators, sized to meet community load at different times of the day. Automated operation ensures that the generation units are run to maximize fuel efficiency by matching the generator size to the community load.

1 Depending on electrical demand, Remotes handles 17 million litres of diesel fuel each
2 year.

3 4 **5.0 ENVIRONMENTAL MANAGEMENT SYSTEM**

5
6 Remotes developed an Environmental Management System (“EMS”) in 1999 to help
7 address a history of spills and to improve environmental performance. In the course of
8 developing and implementing the EMS, Remotes has transformed itself into an
9 environmental leader, recognized provincially and nationally for its environmental
10 record. In 2001, Remotes was awarded the Canadian Council of Ministers of the
11 Environment National Pollution Prevention award for small business in Canada. In 2002,
12 Remotes achieved ISO 14001 registration of its EMS. This international registration is in
13 addition to the significant environmental improvements achieved since implementing the
14 EMS.

15
16 Remotes has achieved operating efficiency improvements through installation of
17 automated Programmable Logic Controller (“PLC”) controls, Supervisory Control and
18 Data Acquisition (“SCADA”) systems, upgraded engines and redesigned generating and
19 fuel-handling software to support its PLC programs, all of which have resulted in
20 improved efficiency, reduced use of diesel fuel and lower atmospheric emissions.

21
22 In 2003, Remotes developed and adopted an Emission Reduction Strategy and submitted
23 an application and Action Plan for Reducing Greenhouse Gases to the Environment
24 Canada Voluntary Challenge Registry (now known as “Clean Start”). Remotes’ 2003
25 report received the “Best New Submission” award; and since then, each annual
26 submission has been awarded "Gold Champion" status.

6.0 GOVERNMENT REGULATION AND REMOTE COMMUNITY RATES

Remotes serves approximately 3,500 customers. Most customers within Remotes pay rates below the cost of service. Historically, rates for these Residential and General Service customers have been financially supported through a cross-subsidy from government customers within Remotes who historically have paid rates above cost (Standard A Rates); through capital contributions; and through Rural or Remote Rate Protection (“RRRP”). RRRP funding is currently set at \$32.3 million per year. This amount is funded through a charge to all grid-connected customers in Ontario that is set by the Board to fund rate protection in rural and remote areas of the province.

O. Reg 442/01, the provincial regulation under the *Ontario Energy Board Act, 1998*, that also established RRRP, sets out two broad categories of customers in Remotes:

- Customers who receive Rural and Remote Rate Protection (“Residential and General Service” customers); and
- Customers occupying Government premises, defined as customers who receive direct or indirect funding from government (“Standard A” customers).

SERVICE AREA MAP

The attached map is a representation of Remotes' service territory. It is not a substitute for the written description in the licence. Remotes is licensed to serve 21 communities in Ontario. The generating station in Armstrong also serves the Whitesands Reserve and the settlement of Collins through a single distribution system and generation station.

Communities Served by Hydro One Remote Communities Inc	
Armstrong	Landsdowne House
Bearskin Lake	Marten Falls
Big Trout Lake	Oba
Biscotasing	Sachigo Lake
Collins	Sandy Lake
Deer Lake	Sultan
Fort Severn	Wapakeka
Gull Bay	Weagamow
Hillsport	Webequie
Kasabonika Lake	Whitesand
Kingfisher Lake	

1 **MAP OF REMOTES' SERVICE TERRITORY**



2

3 The communities of Whitesand and Collins are served through the Armstrong Distribution System.

APPROACH TO 4TH GENERATION INCENTIVE REGULATION

Hydro One Remote Communities Inc. (“Remotes”) is an integrated generation and distribution company licensed to generate and distribute electricity within 21 isolated communities in northern Ontario. Consistent with the Board’s decision in RP-1998-0001, Remotes is 100% debt-financed and is operated as a break-even company with no return on equity.

Most of Remotes’ customers are eligible for Rural and Remote Rate Protection (“RRRP”) under Section 79 of the *Ontario Energy Board Act, 1998*. O. Reg. 442/01 under that statute requires the Board to calculate Rate Protection for these customers and requires that Remotes charge rates that are not based on the cost of service.

Remotes’ last cost of service rate application, EB-2012-0137, proposed rate increases to customers in Remotes’ service territory of 3.45%, based on the average increase for grid connected customers. Remotes believes that the principle of applying increases to its rates at the rate of inflation between cost of service applications is appropriate, and is therefore filing an application for rates under the Board’s IRM process.

Remotes conducts its operations under a cost recovery model applied to achieve breakeven results of operations after the inclusion of PILs. Any excess or deficiency in remote rate protection revenues necessary to lead to breakeven results of operations is added to, or drawn from, the RRRP variance account, which was established in 2002 for this purpose. About two-thirds of Remotes’ revenues come from RRRP. Remotes does not plan to seek approval to adjust the level of RRRP at this time.

The model prepared by Board staff for 4th Generation Incentive Regulation does not accommodate a price cap index adjustment for tiered rates. Remotes adapted the model

Filed: 2014-09-24

EB-2014-0084

Exhibit A

Tab 3

Schedule 1

Page 2 of 2

- 1 to enable an adjustment of tiered rates. A copy of the contents of the model is contained
- 2 in Exhibit B, Tab 2, Schedule 1.

DEVELOPMENT OF DISTRIBUTION RATES FOR MAY 1, 2015

1.0 DERIVATION OF PROPOSED 2014 RATES

Remotes' proposed 2014 rates are derived following the OEB Guidelines on Fourth Generation Incentive Regulation Mechanism (IRM) Adjustment issued July 25, 2014.

In its Decision on EB-2013-0142, the Board noted that, "Hydro One Remotes is unique in terms of its operating characteristics and cost recovery due to the RRRP. The assignment of a higher stretch factor would not provide the intended incentive to the distributor or benefit to its customers."¹ Given these unique characteristics, the Board found that "a 0% stretch factor is appropriate." Accordingly, Remotes has used the Board's 2013 Price Escalator of 1.70%, a Productivity Factor of 0.00% and associated Stretch Factor Value of 0.00%. The resulting Price Cap Index is 1.70%.

The starting point for all customer rates in this application is the 2014 rates approved by the Board in Proceeding EB-2013-0142. Remotes' rate classes are defined by provincial Regulation and are not based on cost. The Price Cap Index was applied equally to all customer classes and to all consumption thresholds.

Because Remotes is an integrated utility, Remotes' rates include charges for both generation and distribution services. Therefore, the Price Cap Index was applied to both types of services.

The Board did not approve a provision for Payments in Lieu of Taxes in EB-2012-0137. Therefore, Remotes does not propose to implement a Shared Tax Saving Rate rider.

¹ EB-2013-0142 Decision and Rate Order, Page 4, Issued March 13, 2014

1 **2.0 BILL IMPACT ANALYSIS**

2
3 Remotes is including the bill impact calculations of applying the GDP-IPI for residential
4 customer classes at 800 kWh per month and for general service customers at 2,000 per
5 month. The impacts are shown in the Rate Model.

6
7 The impacts of all the proposed rate changes for each customer class based on average
8 consumption do not exceed 10% on total bill and therefore no bill impact mitigation is
9 required, as per Board guidelines.

10
11 The proposed implementation date of the rate increase sought through this application
12 coincides with the removal of the foregone revenue rider approved in EB-2012-0137.
13 Therefore the net impact to rates of the proposed increase is mitigated in most all rate
14 classes.

15
16 **3.0 RATE SCHEDULES**

17
18 The current and proposed rate schedules are included in the Rate Model at Exhibit B, Tab
19 2, Schedule 1.

20
21 Miscellaneous Charges Rate Schedules are unchanged from the approved 2013 charges in
22 Proceeding EB-2005-0497 and are included with the proposed Rate Schedules in the Rate
23 Model noted above.

Utility Name	Hydro One Remote Communities Inc.
Service Territory	Hydro One Remote Communities Inc.
Assigned EB Number	EB-2014-0084
Name of Contact and Title	Erin Henderson
Phone Number	416-345-4479
Email Address	regulatory@HydroOne.com
We are applying for rates effective	Friday, May 01, 2015
Rate-Setting Method	Annual IR Index
Please indicate in which Rate Year the Group 1 accounts were last cleared	2013

Notes

- Pale green cells represent input cells.
- Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
- White cells contain fixed values, automatically generated values or formulae.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 11

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
1	YEAR-ROUND RESIDENTIAL - R2
2	SEASONAL RESIDENTIAL - NORMAL DENSITY [R4]
3	GENERAL SERVICE SINGLE PHASE - G1
4	GENERAL SERVICE THREE PHASE - G3
5	STREET LIGHTING
6	STANDARD A RESIDENTIAL ROAD/RAIL
7	STANDARD A RESIDENTIAL AIR ACCESS
8	STANDARD A GENERAL SERVICE ROAD/RAIL
9	STANDARD A GENERAL SERVICE AIR ACCESS
10	STANDARD A GRID CONNECTED SERVICE
11	microFIT

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

YEAR-ROUND RESIDENTIAL - R2 Service Classification

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice,

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.10
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 1,000 kWh	\$/kWh	0.0866
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1155
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	0	0.0000
Rural Rate Protection Charge	0	0.0000
Standard Supply Service - Administrative Charge (if applicable)	0	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.27
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34
Electricity Rate - First 6,000 kWh	\$/kWh	0.0970
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1288
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.15
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.43
Electricity Rate - First 25,000 kWh	\$/kWh	0.0970
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1288
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.00
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0962
		0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.5700
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0062
Electricity Rate -All Additional kWh	\$/kWh	0.6513
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.8604
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0094
Electricity Rate -All Additional kWh	\$/kWh	0.9417
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.6513
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.9417
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

STANDARD A GRID CONNECTED SERVICE Classification

This classification is applicable to all Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.2951

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date, May 1, 2015

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

	UNIT	RATE
Customer Administration		
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Price Escalator	1.70%	Choose Street	V
Productivity Factor	0.00%	Associated	0.00%
Price Cap Index	1.70%	Stretch	

Rate Class	Current SC	1st Tier Current Volumetric	2nd Tier Current Volumetric	3rd Tier Current Volumetric	Price Cap Index to	Proposed SC	1st Tier Proposed Volumetric	2nd Tier Proposed Volumetric	3rd Tier Proposed Volumetric
RESIDENTIAL	18.41	0.0866	0.1155	0.1741	1.70%	18.72	0.0881	0.1175	0.1771
SEASONAL RESIDENTIAL	31.10	0.0866	0.1155	0.1741	1.70%	31.63	0.0881	0.1175	0.1771
GENERAL SERVICE SINGLE PHASE - G1	31.27	0.0970	0.1288	0.1741	1.70%	31.80	0.0986	0.1310	0.1771
GENERAL SERVICE THREE PHASE - G3	39.15	0.0970	0.1288	0.1741	1.70%	39.82	0.0986	0.1310	0.1771
STREET LIGHTING	0.00	0.0962			1.70%	0.00	0.0978		
STANDARD A RESIDENTIAL ROAD/RAIL	0.00	0.5700	0.6513		1.70%	0.00	0.5797	0.6624	
STANDARD A RESIDENTIAL AIR ACCESS	0.00	0.8604	0.9417		1.70%	0.00	0.8750	0.9577	
STANDARD A GENERAL SERVICE ROAD/	0.00	0.6513			1.70%	0.00	0.6624		
STANDARD A GENERAL SERVICE AIR AC	0.00	0.9417			1.70%	0.00	0.9577		
GRID CONNECTED RATES		0.2951			1.70%		0.3001		
microFIT	5.40					5.40			

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
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Proposed Rates

Rate Description	Unit	Amount
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RESIDENTIAL			RESIDENTIAL		
Service Charge	\$	18.41	Service Charge	\$	18.72
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.20			
Electricity Rate - First 1,000 kWh	\$/kWh	0.0866	Electricity Rate First 1,000 kWh	\$/kWh	0.0881
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009			
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1155	Electricity Rate Next 1,500 kWh	\$/kWh	0.1175
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013			
Electricity Rate - All Additional kWh	\$/kWh	0.1741	Electricity Rate - All Additional kWh	\$/kWh	0.1771
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019			

SEASONAL RESIDENTIAL			SEASONAL RESIDENTIAL		
Service Charge	\$	31.10	Service Charge	\$	31.63
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34			
Electricity Rate - First 1,000 kWh	\$/kWh	0.0866	Electricity Rate First 1,000 kWh	\$/kWh	0.0881
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0009			
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1155	Electricity Rate Next 1,500 kWh	\$/kWh	0.1175
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0013			
Electricity Rate - All Additional kWh	\$/kWh	0.1741	Electricity Rate - All Additional kWh	\$/kWh	0.1771
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019			

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
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Proposed Rates

Rate Description	Unit	Amount
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GENERAL SERVICE SINGLE PHASE - G1			GENERAL SERVICE SINGLE PHASE - G1		
Service Charge	\$	31.27	Service Charge	\$	31.80
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.34			
Electricity Rate - First 6,000 kWh	\$/kWh	0.097	Electricity Rate First 6,000 kWh	\$/kWh	0.0986
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011			
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1288	Electricity Rate Next 1,500 kWh	\$/kWh	0.1310
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014			
Electricity Rate - All Additional kWh	\$/kWh	0.1741	Electricity Rate - All Additional kWh	\$/kWh	0.1771
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019			

GENERAL SERVICE THREE PHASE - G3			GENERAL SERVICE THREE PHASE - G3		
Service Charge	\$	39.15	Service Charge	\$	39.82
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.4300			
Electricity Rate - First 25,000 kWh	\$/kWh	0.097	Electricity Rate First 25,000 kWh	\$/kWh	0.0986
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011			
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1288	Electricity Rate Next 1,500 kWh	\$/kWh	0.1310
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0014			
Electricity Rate - All Additional kWh	\$/kWh	0.1741	Electricity Rate - All Additional kWh	\$/kWh	0.1771
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0019			

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
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Proposed Rates

Rate Description	Unit	Amount
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STREET LIGHTING

Electricity Rate	\$/kWh	0.0962
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0011

STREET LIGHTING

Electricity Rate	\$/kWh	0.0978

STANDARD A RESIDENTIAL ROAD/RAIL

Electricity Rate - First 250 kWh	\$/kWh	0.57
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0062
Electricity Rate -All Additional kWh	\$/kWh	0.6513
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

STANDARD A RESIDENTIAL ROAD/RAIL

Electricity Rate - First 250 kWh	\$/kWh	0.5797
Electricity Rate -All Additional kWh	\$/kWh	0.6624

STANDARD A RESIDENTIAL AIR ACCESS

Electricity Rate - First 250 kWh	\$/kWh	0.8604
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0094
Electricity Rate -All Additional kWh	\$/kWh	0.9417
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

STANDARD A RESIDENTIAL AIR ACCESS

Electricity Rate - First 250 kWh	\$/kWh	0.8750
Electricity Rate -All Additional kWh	\$/kWh	0.9577

STANDARD A GENERAL SERVICE ROAD/RAIL

Electricity Rate	\$/kWh	0.6513
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0071

STANDARD A GENERAL SERVICE ROAD/RAIL

Electricity Rate	\$/kWh	0.6624

STANDARD A GENERAL SERVICE AIR ACCESS

Electricity Rate	\$/kWh	0.9417
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0103

STANDARD A GENERAL SERVICE AIR ACCESS

Electricity Rate	\$/kWh	0.9577

STANDARD A GRID CONNECTED

Electricity Rate	\$/kWh	0.2951

STANDARD A GRID CONNECTED

Electricity Rate	\$/kWh	0.3001

microFIT

Service Charge	\$	5.40
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microFIT

Service Charge	\$	
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

YEAR-ROUND RESIDENTIAL - R2 Service Classification

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	18.72
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.00
Electricity Rate - First 1,000 kWh	\$/kWh	0.0881
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1175
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000
Electricity Rate - All Additional kWh	\$/kWh	0.1771
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective Date May 1, 2014

SEASONAL RESIDENTIAL - NORMAL DENSITY [R4] Service Classification

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.63
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.00
Electricity Rate - First 1,000 kWh	\$/kWh	0.0881
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1175
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000
Electricity Rate - All Additional kWh	\$/kWh	0.1771
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

GENERAL SERVICE SINGLE PHASE - G1 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.80
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.00
Electricity Rate - First 6,000 kWh	\$/kWh	0.0986
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1310
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000
Electricity Rate - All Additional kWh	\$/kWh	0.1771
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

GENERAL SERVICE THREE PHASE - G3 Service Classification

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.82
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$	0.00
Electricity Rate - First 25,000 kWh	\$/kWh	0.0986
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1310
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000
Electricity Rate - All Additional kWh	\$/kWh	0.1771
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STREET LIGHTING Service Classification

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.00
	\$/kWh	0.0978
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A RESIDENTIAL ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.5797
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000
Electricity Rate -All Additional kWh	\$/kWh	0.6624
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A RESIDENTIAL AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate - First 250 kWh	\$/kWh	0.8750
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000
Electricity Rate -All Additional kWh	\$/kWh	0.9577
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A GENERAL SERVICE ROAD/RAIL Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service. This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.6624
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A GENERAL SERVICE AIR ACCESS Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity Rate	\$/kWh	0.9577
Rate Rider for Recovery of Foregone Revenue - effective until April 30, 2015	\$/kWh	0.0000

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

STANDARD A GRID CONNECTED Service Classification

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Electricity rate	\$/kWh	0.3001

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Rate Class	YEAR-ROUND RESIDENTIAL
1.0000	1.0000
2.0000	2.0000
3.0000	3.0000
4.0000	4.0000
5.0000	5.0000
6.0000	6.0000
7.0000	7.0000
8.0000	8.0000
9.0000	9.0000
10.0000	10.0000
11.0000	11.0000
12.0000	12.0000
13.0000	13.0000
14.0000	14.0000
15.0000	15.0000
16.0000	16.0000
17.0000	17.0000
18.0000	18.0000
19.0000	19.0000
20.0000	20.0000
21.0000	21.0000
22.0000	22.0000
23.0000	23.0000
24.0000	24.0000
25.0000	25.0000
26.0000	26.0000
27.0000	27.0000
28.0000	28.0000
29.0000	29.0000
30.0000	30.0000
31.0000	31.0000
32.0000	32.0000
33.0000	33.0000
34.0000	34.0000
35.0000	35.0000
36.0000	36.0000
37.0000	37.0000
38.0000	38.0000
39.0000	39.0000
40.0000	40.0000
41.0000	41.0000
42.0000	42.0000
43.0000	43.0000
44.0000	44.0000
45.0000	45.0000
46.0000	46.0000
47.0000	47.0000
48.0000	48.0000
49.0000	49.0000
50.0000	50.0000
51.0000	51.0000
52.0000	52.0000
53.0000	53.0000
54.0000	54.0000
55.0000	55.0000
56.0000	56.0000
57.0000	57.0000
58.0000	58.0000
59.0000	59.0000
60.0000	60.0000
61.0000	61.0000
62.0000	62.0000
63.0000	63.0000
64.0000	64.0000
65.0000	65.0000
66.0000	66.0000
67.0000	67.0000
68.0000	68.0000
69.0000	69.0000
70.0000	70.0000
71.0000	71.0000
72.0000	72.0000
73.0000	73.0000
74.0000	74.0000
75.0000	75.0000
76.0000	76.0000
77.0000	77.0000
78.0000	78.0000
79.0000	79.0000
80.0000	80.0000
81.0000	81.0000
82.0000	82.0000
83.0000	83.0000
84.0000	84.0000
85.0000	85.0000
86.0000	86.0000
87.0000	87.0000
88.0000	88.0000
89.0000	89.0000
90.0000	90.0000
91.0000	91.0000
92.0000	92.0000
93.0000	93.0000
94.0000	94.0000
95.0000	95.0000
96.0000	96.0000
97.0000	97.0000
98.0000	98.0000
99.0000	99.0000
100.0000	100.0000

Loss Factor -

Consumption	kWh	800
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ed on a kW basis:

Demand	kW
1	10
2	15
3	20
4	25
5	30
6	35
7	40
8	45
9	50
10	55
11	60
12	65
13	70
14	75
15	80
16	85
17	90
18	95
19	100
20	105
21	110
22	115
23	120
24	125
25	130
26	135
27	140
28	145
29	150
30	155
31	160
32	165
33	170
34	175
35	180
36	185
37	190
38	195
39	200
40	205
41	210
42	215
43	220
44	225
45	230
46	235
47	240
48	245
49	250
50	255
51	260
52	265
53	270
54	275
55	280
56	285
57	290
58	295
59	300
60	305
61	310
62	315
63	320
64	325
65	330
66	335
67	340
68	345
69	350
70	355
71	360
72	365
73	370
74	375
75	380
76	385
77	390
78	395
79	400
80	405
81	410
82	415
83	420
84	425
85	430
86	435
87	440
88	445
89	450
90	455
91	460
92	465
93	470
94	475
95	480
96	485
97	490
98	495
99	500
100	505
101	510
102	515
103	520
104	525
105	530
106	535
107	540
108	545
109	550
110	555
111	560
112	565
113	570
114	575
115	580
116	585
117	590
118	595
119	600
120	605
121	610
122	615
123	620
124	625
125	630
126	635
127	640
128	645
129	650
130	655
131	660
132	665
133	670
134	675
135	680
136	685
137	690
138	695
139	700
140	705
141	710
142	715
143	720
144	725
145	730
146	735
147	740
148	745
149	750
150	755
151	760
152	765
153	770
154	775
155	780
156	785
157	790
158	795
159	800
160	805
161	810
162	815
163	820
164	825
165	830
166	835
167	840
168	

Load Factor

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.41	1	\$ 18.41		\$ 18.72	1	\$ 18.72	\$ 0.31	1.68%
Electricity Rate	\$ 0.0866	800	\$ 69.28		\$ 0.0881	800	\$ 70.48	\$ 1.20	1.73%
Fixed Foregone Rider	\$ 0.20	1	\$ 0.20		\$ -	1	\$ -	-\$ 0.20	-100.00%
Volumetric Foregone Revenue Rider	0.0009	800	\$ 0.72		\$ -	800	\$ -	-\$ 0.72	-100.00%
Total Bill (Before Taxes)			\$ 88.61				\$ 89.20	\$ 0.59	0.67%
Total Bill (before Taxes)			\$ 88.61				\$ 89.20	\$ 0.59	0.67%
HST	13%		\$ 11.52		13%		\$ 11.60	\$ 0.08	0.67%
Total Bill (including HST)			\$ 100.13				\$ 100.80	\$ 0.67	0.67%
Ontario Clean Energy Benefit ¹			-\$ 10.01				-\$ 10.08	-\$ 0.07	0.67%
Total Bill			\$ 90.12				\$ 90.72	\$ 0.60	0.67%

Rate Class	SEASONAL RESIDENTIAL
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Loss Factor -

Consumption	kWh	800
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ed on a kW basis:

Demand	kW
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Load Factor

	Current Board-Approved				Proposed				Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$ 31.10	1	\$ 31.10		\$ 31.63	1	\$ 31.63		\$ 0.53	1.70%
Electricity Rate	\$ 0.0866	800	\$ 69.28		\$ 0.0881	800	\$ 70.48		\$ 1.20	1.73%
Fixed Foregone Rider	\$ 0.34	1	\$ 0.34		\$ -	1	\$ -		-\$ 0.34	0.00%
Volumetric Foregone Revenue Rider	0.0009	800	\$ 0.72		0.0000	800	\$ -		-\$ 0.72	-100.00%
Total Bill (Before Taxes)			\$ 101.44				\$ 102.11		\$ 0.67	0.66%
Total Bill (before Taxes)			\$ 101.44				\$ 102.11		\$ 0.67	0.66%
HST	13%		\$ 13.19		13%		\$ 13.27		\$ 0.09	0.66%
Total Bill (including HST)			\$ 114.63				\$ 115.38		\$ 0.76	0.66%
Ontario Clean Energy Benefit ¹			-\$ 11.46				-\$ 11.54		-\$ 0.08	0.66%
Total Bill			\$ 103.16				\$ 103.85		\$ 0.68	0.66%

Rate Class **GENERAL SERVICE SINGLE PHASE**

Loss Factor -

Consumption kWh **2,000**

and on a kW basis:

Demand kW

Load Factor

	Current Board-Approved				Proposed				Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$ 31.27	1	\$ 31.27		\$ 31.80	1	\$ 31.80		\$ 0.53	1.69%
Electricity Rate	\$ 0.0970	2,000	\$ 194.00		\$ 0.0986	2,000	\$ 197.20		\$ 3.20	1.65%
Fixed Foregone Rider	\$ 0.34	1	\$ 0.34		\$ -	1	\$ -		-\$ 0.34	0.00%
Volumetric Foregone Revenue Rider	0.0011	2,000	\$ 2.20		0.0000	2,000	\$ -		-\$ 2.20	-100.00%
Total Bill (Before Taxes)			\$ 227.81				\$ 229.00		\$ 1.19	0.52%
Total Bill (before Taxes)			\$ 227.81				\$ 229.00		\$ 1.19	0.52%
HST	13%		\$ 29.62		13%		\$ 29.77		\$ 0.15	0.52%
Total Bill (including HST)			\$ 257.43				\$ 258.77		\$ 1.34	0.52%
Ontario Clean Energy Benefit ¹			-\$ 25.74				-\$ 25.88		-\$ 0.13	0.52%
Total Bill			\$ 231.68				\$ 232.89		\$ 1.21	0.52%

Rate Class **GENERAL SERVICE THREE PHASE**

Loss Factor -

Consumption kWh **2,000**

and on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.15	1	\$ 39.15	\$ 39.82	1	\$ 39.82	\$ 0.67	1.71%
Electricity Rate	\$ 0.0970	2,000	\$ 194.00	\$ 0.0986	2,000	\$ 197.20	\$ 3.20	1.65%
Fixed Foregone Rider	\$ 0.43	1	\$ 0.43	\$ -	1	\$ -	-\$ 0.43	0.00%
Volumetric Foregone Revenue Rider	0.0011	2,000	\$ 2.20	0.0000	2,000	\$ -	-\$ 2.20	-100.00%
Total Bill (Before Taxes)			\$ 235.78			\$ 237.02	\$ 1.24	0.53%
Total Bill (before Taxes)			\$ 235.78			\$ 237.02	\$ 1.24	0.53%
HST	13%		\$ 30.65	13%		\$ 30.81	\$ 0.16	0.53%
Total Bill (including HST)			\$ 266.43			\$ 267.83	\$ 1.40	0.53%
Ontario Clean Energy Benefit ¹			-\$ 26.64			-\$ 26.78	-\$ 0.14	0.53%
Total Bill			\$ 239.79			\$ 241.05	\$ 1.26	0.53%

Rate Class **STREET LIGHTING**

Loss Factor -

Consumption kWh **800**and on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Electricity Rate	\$ 0.0962	800	\$ 76.96	\$ 0.0978	800	\$ 78.24	\$ 1.28	1.66%
Fixed Foregone Rider	\$ 0.0011	800	\$ 0.88	\$ -	800	\$ -	-\$ 0.88	0.00%
Total Bill (Before Taxes)			\$ 77.84			\$ 78.24	\$ 0.40	0.51%
Total Bill (before Taxes)			\$ 77.84			\$ 78.24	\$ 0.40	0.51%
HST	13%		\$ 10.12	13%		\$ 10.17	\$ 0.05	0.51%
Total Bill (including HST)			\$ 87.96			\$ 88.41	\$ 0.45	0.51%
Ontario Clean Energy Benefit ¹			-\$ 8.80			-\$ 8.84	-\$ 0.05	0.51%
Total Bill			\$ 79.16			\$ 79.57	\$ 0.41	0.51%

Rate Class	STANDARD A RESIDENTIAL ROAD-RAIL
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Loss Factor -

Consumption	kWh	800
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ed on a kW basis:

Demand	kW
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Load Factor

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -			1	\$ -	\$ -	
Electricity Rate First 250 kWh	\$ 0.5700	250	\$ 142.50		\$ 0.5797	250	\$ 144.93	\$ 2.43	1.70%
Volumetric Foregone Revenue Rider	\$ 0.0062	250	\$ 1.55		\$ -	250	\$ -	-\$ 1.55	-100.00%
Electricity Rate All Additional kWh	\$ 0.6513	550	\$ 358.22		\$ 0.6624	550	\$ 364.32	\$ 6.11	1.70%
Volumetric Foregone Revenue Rider	\$ 0.0071	550	\$ 3.91		\$ -	550	\$ -	-\$ 3.91	-100.00%
Total Bill (Before Taxes)			\$ 506.17				\$ 509.25	\$ 3.08	0.61%
Total Bill (before Taxes)			\$ 506.17				\$ 509.25	\$ 3.08	0.61%
HST	13%		\$ 65.80		13%		\$ 66.20	\$ 0.40	0.61%
Total Bill (including HST)			\$ 571.97				\$ 575.45	\$ 3.47	0.61%
Ontario Clean Energy Benefit ¹			-\$ 57.20				-\$ 57.54	-\$ 0.35	0.61%
Total Bill			\$ 514.77				\$ 517.90	\$ 3.13	0.61%

Rate Class	STANDARD A RESIDENTIAL AIR ACCESS
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Loss Factor -

Consumption	kWh	800
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ed on a kW basis:

Demand	kW
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Load Factor

	Current Board-Approved				Proposed				Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -		\$ -	1	\$ -		\$ -	
Electricity Rate First 250 kWh	\$ 0.8604	250	\$ 215.10		\$ 0.8750	250	\$ 218.75		\$ 3.65	1.70%
Fixed Foregone Rider	\$ 0.0094	250	\$ 2.35		\$ -	250	\$ -		-\$ 2.35	-100.00%
Electricity Rate All Additional kWh	\$ 0.9417	550	\$ 517.94		\$ 0.9577	550	\$ 526.74		\$ 8.80	1.70%
Volumetric Foregone Revenue Rider	\$ 0.0103	550	\$ 5.67		\$ -	550	\$ -		-\$ 5.67	-100.00%
Total Bill (Before Taxes)			\$ 741.05				\$ 745.49		\$ 4.44	0.60%
Total Bill (before Taxes)			\$ 741.05				\$ 745.49		\$ 4.44	0.60%
HST	13%		\$ 96.34		13%		\$ 96.91		\$ 0.58	0.60%
Total Bill			\$ 837.39				\$ 842.40		\$ 5.01	0.60%
Ontario Clean Energy Benefit ¹			-\$ 83.74				-\$ 84.24		-\$ 0.50	0.60%
Total Bill			\$ 753.65				\$ 758.16		\$ 4.51	0.60%

Rate Class **STANDARD A GENERAL SERVICE ROAD-RAIL**

Loss Factor -

Consumption kWh **2,000**

and on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -		1	\$ -	\$ -	
Electricity Rate	\$ 0.6513	2,000	\$ 1,302.60	\$ 0.6624	2,000	\$ 1,324.80	\$ 22.20	1.70%
Volumetric Foregone Rider	\$ 0.0071	2,000	\$ 14.20	\$ -	2,000	\$ -	-\$ 14.20	-100.00%
Total Bill (Before Taxes)			\$ 1,316.80			\$ 1,324.80	\$ 8.00	0.61%
Total Bill (before Taxes)			\$ 1,316.80			\$ 1,324.80	\$ 8.00	0.61%
HST	13%		\$ 171.18	13%		\$ 172.22	\$ 1.04	0.61%
Total Bill (including HST)			\$ 1,487.98			\$ 1,497.02	\$ 9.04	0.61%
Ontario Clean Energy Benefit ¹			-\$ 148.80			-\$ 149.70	-\$ 0.90	0.61%
Total Bill			\$ 1,339.19			\$ 1,347.32	\$ 8.14	0.61%

Rate Class **STANDARD A GENERAL SERVICE AIR ACCESS**

Loss Factor -

Consumption kWh **2,000**

and on a kW basis:

Demand kW

Load Factor

	Current Board-Approved				Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ -	1	\$ -		\$ -	1	\$ -	\$ -	
Electricity Rate	\$ 0.9417	2,000	\$ 1,883.40		\$ 0.9577	2,000	\$ 1,915.40	\$ 32.00	1.70%
Volumetric Foregone Revenue Rider	\$ 0.0103	2,000	\$ 20.60		\$ -	2,000	\$ -	-\$ 20.60	-100.00%
Total Bill (Before Taxes)			\$ 1,904.00				\$ 1,915.40	\$ 11.40	0.60%
Total Bill (before Taxes)			\$ 1,904.00				\$ 1,915.40	\$ 11.40	0.60%
HST	13%		\$ 247.52		13%		\$ 249.00	\$ 1.48	0.60%
Total Bill (including HST)			\$ 2,151.52				\$ 2,164.40	\$ 12.88	0.60%
Ontario Clean Energy Benefit ¹			-\$ 215.15				-\$ 216.44	-\$ 1.29	0.60%
Total Bill			\$ 1,936.37				\$ 1,947.96	\$ 11.59	0.60%

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	18.41
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.20
Electricity Rate - First 1,000 kWh	\$/kWh	0.0866
Rate Rider for Recovery of Foregone Revenue – First 1,000 kWh – effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1155
Rate Rider for Recovery of Foregone Revenue – Next 1,500 kWh – effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	31.10
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.34
Electricity Rate - First 1,000 kWh	\$/kWh	0.0866
Rate Rider for Recovery of Foregone Revenue – First 1,000 kWh – effective until April 30, 2015	\$/kWh	0.0009
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1155
Rate Rider for Recovery of Foregone Revenue – Next 1,500 kWh – effective until April 30, 2015	\$/kWh	0.0013
Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	31.27
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.34
Electricity Rate - First 6,000 kWh	\$/kWh	0.0970
Rate Rider for Recovery of Foregone Revenue – First 6,000 kWh – effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1288
Rate Rider for Recovery of Foregone Revenue – Next 7,000 kWh – effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	39.15
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$	0.43
Electricity Rate - First 25,000 kWh	\$/kWh	0.0970
Rate Rider for Recovery of Foregone Revenue – First 25,000 kWh – effective until April 30, 2015	\$/kWh	0.0011
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1288
Rate Rider for Recovery of Foregone Revenue – Next 15,000 kWh – effective until April 30, 2015	\$/kWh	0.0014
Electricity Rate - All Additional kWh	\$/kWh	0.1741
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0019

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.0962
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.0011

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.5700
Rate Rider for Recovery of Foregone Revenue – First 250 kWh – effective until April 30, 2015	\$/kWh	0.0062
Electricity Rate - All Additional kWh	\$/kWh	0.6513
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0071

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.8604
Rate Rider for Recovery of Foregone Revenue – First 250 kWh – effective until April 30, 2015	\$/kWh	0.0094
Electricity Rate - All Additional kWh	\$/kWh	0.9417
Rate Rider for Recovery of Foregone Revenue – All Additional kWh – effective until April 30, 2015	\$/kWh	0.0103

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.6513
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.0071

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.9417
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2015	\$/kWh	0.0103

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.2951
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	18.72
Electricity Rate - First 1,000 kWh	\$/kWh	0.0881
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1175
Electricity Rate - All Additional kWh	\$/kWh	0.1771

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	31.63
Electricity Rate - First 1,000 kWh	\$/kWh	0.0881
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1175
Electricity Rate - All Additional kWh	\$/kWh	0.1771

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	31.80
Electricity Rate - First 6,000 kWh	\$/kWh	0.0986
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1310
Electricity Rate - All Additional kWh	\$/kWh	0.1771

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	39.82
Electricity Rate - First 25,000 kWh	\$/kWh	0.0986
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1310
Electricity Rate - All Additional kWh	\$/kWh	0.1771

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.0978
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.5797
Electricity Rate - All Additional kWh	\$/kWh	0.6624

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.8750
Electricity Rate - All Additional kWh	\$/kWh	0.9577

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.6624
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.9577
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate	\$/kWh	0.3001
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective Date May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection/Disconnection/Load Limiter/Reconnection – if in Community	\$	65.00