CENTRE WELLINGTON HYDRO LTD.
730 Gartshore St., P.O. Box 217, Fergus, Ontario N1M 2W8
PHONE: (519) 843-2900 FAX: (519) 843-7601

September 26, 2014

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli;

RE: EB-2014-0062 Centre Wellington Hydro Ltd. 2015 Rate Application

Centre Wellington Hydro Ltd. is pleased to submit its Application for 2015 rates under the Annual IR Index Rate-setting plan. An electronic copy has been submitted to the Board through the RESS system, and two hard copies will be delivered to the OEB office.

The following electronic copies will be submitted:

- 2015 IRM Rate Generator
- CWH Proposed Tariff Sheet

Sincerely,

Original Signed by:

Florence Thiessen, CGA
Vice President / Treasurer
Centre Wellington Hydro Ltd.
Email: Thiessen@cwhydro.ca
Phone: 519 843-2900 Ext 225

Centre Wellington Hydro Ltd.

License # ED-2002-0498

2015 Price Cap Incentive Regulation Mechanism

Electricity Distribution

Rate Application

EB-2014-0062

Dated: September 26, 2014

Index

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Tab 2 – Rate Generator Model

Tab 3 – Current Tariff

Tab 4 - Proposed Tariff

Tab 1 – Application and Manager’s Summary

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*, *1998*, S.O.1998, c.15 (Sched. B)
AND IN THE MATTER OF an Application by Centre Wellington Hydro Ltd. for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act*, *1998* for 2015 distribution rates and related matters.

APPLICATION

1. The Applicant is Centre Wellington Hydro Ltd. ("CWH"). CWH is a licensed electricity distributor operating pursuant to license ED-2002-0498.

CWH distributes electricity to approximately 6,750 customers in the municipalities of the Town of Fergus and the Village of Elora.

2. CWH hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act*, *1998*, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2015 Price Cap Index Incentive Rate-setting ("Price Cap Index") application, effective May 1, 2015.

3. Specifically, CWH hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications updated July 25, 2014 ("Filing Requirements"), including the following:

a. An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012)

b. The disposition of deferral and variance account principal balances as at December 31, 2013 along with the carrying charges projected to April 30, 2015 in accordance with *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report*. The threshold test has been met, as shown on sheet 6 of the Rate Generator. CWH would like to dispose of the balance of the Group 1 accounts. It should be noted that no adjustments have been made to any deferral or variance account balance previously approved by the Board.

c. The addition of a deferral account to track the variance that will occur in the Street Light Service class when the technology is changed to LED.

d. The continuation of all other Specific Service Charges, Retail Service Charges and Loss Factors as approved in the 2013 Cost of Service Application EB-2012-0113.

4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision of this Application.

5. In the event that the Board is unable to provide a Decision and Order of this Application for implementation by CWH as of May 1, 2015, CWH requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2015 distribution rates.

6. In the event that the effective date does not coincide with the Board's decided implementation date for 2015 distribution rates and charges, CWH requests permission to recover the incremental revenue from the effective date to the implementation date.

7. CWH requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.

8. CWH requests that a copy of all documents filed with the Board in this proceeding be served on CWH as follows:

Centre Wellington Hydro Ltd.
730 Gartshore St.
PO Box 217
Fergus, ON N1M 2W8

Attention:
Florence Thiessen
Vice President / Treasurer
thiessen@cwhydro.ca

Telephone: (519) 843-2900 ext. 225

DATED at Fergus, Ontario, this 26th day of September 2014.

CENTRE WELLINGTON HYDRO LTD.

Original Signed by:

_____
Doug Sherwood, President / Secretary

Manager's Summary

Centre Wellington Hydro Ltd. ("CWH") hereby submits a complete application for the approval of distribution rates proposed to be effective May 1, 2015 under the 2015 Price Cap IR setting mechanism.

For purposes of the 2015 Price Cap IR application, CWH has relied upon the following Board issued documents and guidelines:

- Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications updated on July 25, 2014 ("Filing Requirements")
- Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0, June 28, 2012) known as ("RSTR Guidelines")

Listed below are the specific items to be addressed in the Manager's Summary and reflected in the IR Index models:

1. Overview
2. Shared Tax Savings
3. Retail Transmission Service Charges
4. Price Cap Adjustment
5. LRAM Variance Account ("LRAMVA")
6. Deferral and Variance Accounts
7. CDM Management Costs
8. Bill Impacts

1. Overview

CWH's last Cost of Service application was filed under application number EB-2012-0113 for rates effective May 1, 2013. A full settlement was reached by all parties and the Board issued a Decision and Rate Order on May 28, 2013. A final rate order was issued June 27, 2013 resulting in new rates being implemented on July 1, 2013.

Below is a list of the key items related to CWH's 2013 rate application which form the basis for the 2015 4GIR.

- CWH is following the Canadian Generally Accepted Accounting Principles ("CGAAP") however, we have complied with the Board's letter entitled "*Regulatory accounting policy direction regarding changes to depreciation expense and capitalization policies 2013*" dated July 17, 2012. CWH has implemented the regulatory accounting changes for depreciation expense and capitalization policies effective January 1, 2013.

- The revenue/cost ratios approved in the 2013 Cost of Service Rate Application require no further adjustments through the 4GIR period.

• CWH received approval for final disposition of Smart Meter Costs as part of the 2013 Cost of Service Rate Application. The approved rate rider for the residential rate class is effective until April 30, 2015 and the rate rider for the GS<50 rate class is effective until April 30, 2017.

• CWH received approval to recover the stranded meter assets via a rate rider from customers in the residential and GS<50 rate classes. The approved rate riders are in effect until April 30, 2015.

On March 13, 2014 CWH's Decision and Rate Order was released for rates effective May 1, 2014, EB-2013-0118 based on the 4GIR application. No disposition of Group 1 Deferral and Variance Accounts were required as the threshold was not met.

There are no outstanding Board Orders affecting this current application.

CWH will publish the Notice of Application and Hearing upon direction from the Board in the Wellington Advertiser, the local weekly newspaper having the highest circulation covering the Municipalities that CWH serves. Additionally, the Notice of Application will be posted on CWH's website at www.cwhydro.ca.

This Application will affect all ratepayers in CWH's service territory. The proposed bill impacts are provided in Section 8 of this Manager's Summary.

2. Shared Tax Savings

CWH's corporate tax rate included in its 2013 Cost of Service Application is 15.50%. This rate continues to be the most current tax rate available.

Currently, there is no variance between the current corporate tax rate of 15.50% and the rate embedded in CWH's base rates however, should the actual 2015 corporate tax rate change throughout this application process CWH requests that material changes be included as a rate rider. CWH has completed the Board's 2015 Tax Sharing worksheets within the 2015 IRM Rate Generator.

3. Retail Transmission Service Rates

CWH is charged retail transmission service rates by Hydro One Networks and in turn has established approved rates to charge customers in order to recover those expenses.

The Board has provided worksheets within the 2015 IRM Rate Generator to compare the current retail transmission costs and retail transmission revenues to the projected transmission costs. CWH has completed the worksheets utilizing the best available information; CWH acknowledges that the rates are expected to be updated with potential changes to Hydro One transmission service rates.

Those updates will be incorporated into this application prior to a final decision by the Board.
The billing determinants used for calculation of the RTSR rates is the most recent billing determinants as reported in 2.1.5 of the RRR filings for the year ended December 31, 2013. The loss factor used in the

2015 IRM Rate Generator for the RTSR worksheets is the loss factor approved in CWH's 2013 Cost of Service rates.

4. Price Cap Adjustment

Based on the current price cap parameters, the Rate Generator model reflects an adjustment of 1.4% to base distribution rates. That calculation is based on a price escalator of 1.7%, less a productivity factor of 0.00%, and less a stretch factor of 0.3%. CWH acknowledges that these parameters will be adjusted by the Board in its final decision to reflect the updated price escalator, productivity factor and stretch factor.

5. LRAM Variance Account

CWH is not requesting disposition of account 1568 in this rate application.

6. Deferral and Variance Accounts

Chapter 3 of the Board's Filing Requirements and the EDDVAR Report provide that under 4th Generation IR, the distributor's Group 1 audited balances will be reviewed and disposed if the preset disposition threshold of $0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as of December 31, 2013 to determine if the threshold has been exceeded.

CWH completed the 2015 IRM Rate Generator – Tab 5: 2014 Continuity Schedule and the threshold showed a claim per kWh of $0.0015 for CWH, above the preset disposition threshold. CWH will be requesting disposition of the deferral and variance account balances over one (1) year.

It should be noted that no adjustments have been made to any deferral or variance account balance previously approved by the Board.

The Township of Centre Wellington will be converting street lights to LED technology; this is expected to take place in the latter part of 2015. The full impact will not be fully evident until CWH has a full fiscal year of data and has filed through the Board's RRR e-filing in the following April. CWH requests the use of a deferral account to track the forecasted revenue to actual revenue incurred for the Street Lighting Rate class until our next COS application.

7. CDM Management Costs

CWH has not included any CDM activity in our distribution rates.

8. Bill Impacts

Worksheets 4 and 27 of the Rate Generator Model provide the Current and Final Tariff Schedules, respectively. These schedules are also provided at Tab 3 and Tab 4, respectively.

The Bill Impacts for each of the rate classes are provided below. The Load Factors used for the appropriate rate classes are calculated on Worksheet 14 of the Rate Generator model included in Tab 2 with this rate application.

Rate Class	**RESIDENTIAL**	
Loss Factor		**1.0497**
Consumption	**kWh**	**800**
If Billed on a kW basis:		
Demand	**kW**	

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 15.43	1	$ 15.43	$ 15.65	1	$ 15.65	$ 0.22	1.43%
Distribution Volumetric Rate	$ 0.0142	800	$ 11.36	$ 0.0144	800	$ 11.52	$ 0.16	1.41%
Fixed Rate Riders	$ 2.23	1	$ 2.23	$ -	1	$ -	-$ 2.23	-100.00%
Volumetric Rate Riders	0.0000	800	$ -	0.0000	800	$ -	$ -	
Sub-Total A (excluding pass through)			$ 29.02			$ 27.17	**-$ 1.85**	**-6.37%**
Line Losses on Cost of Power	$ 0.0839	40	$ 3.34	$ 0.0839	40	$ 3.34	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	800	$ -	0.0000	800	$ -	$ -	
Low Voltage Service Charge	$ 0.0018	800	$ 1.44	$ 0.0018	800	$ 1.44	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 34.59**			**$ 32.74**	**-$ 1.85**	**-5.35%**
RTSR - Network	$ 0.0068	840	$ 5.71	$ 0.0070	840	$ 5.88	$ 0.17	2.94%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0049	840	$ 4.11	$ 0.0050	840	$ 4.20	$ 0.08	2.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 44.41**			**$ 42.81**	**-$ 1.60**	**-3.60%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	840	$ 3.69	$ 0.0044	840	$ 3.69	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	840	$ 1.09	$ 0.0013	840	$ 1.09	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	800	$ 5.60	$ 0.0070	800	$ 5.60	$ -	0.00%
TOU - Off Peak	$ 0.0670	512	$ 34.30	$ 0.0670	512	$ 34.30	$ -	0.00%
TOU - Mid Peak	$ 0.1040	144	$ 14.98	$ 0.1040	144	$ 14.98	$ -	0.00%
TOU - On Peak	$ 0.1240	144	$ 17.86	$ 0.1240	144	$ 17.86	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 122.18**			**$ 120.59**	**-$ 1.60**	**-1.31%**
HST	13%		$ 15.88	13%		$ 15.68	-$ 0.21	-1.31%
Total Bill (including HST)			$ 138.07			$ 136.26	-$ 1.81	-1.31%
Ontario Clean Energy Benefit [1]			-$ 13.81			-$ 13.63	$ 0.18	-1.30%
Total Bill on TOU (including OCEB)			**$ 124.26**			**$ 122.63**	**-$ 1.63**	**-1.31%**

Rate Class	**GENERAL SERVICE LESS THAN 50 KW**	
Loss Factor		**1.0497**
Consumption	**kWh**	**2,000**
If Billed on a kW basis:		
Demand	**kW**	

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 17.60	1	$ 17.60	$ 17.85	1	$ 17.85	$ 0.25	1.42%
Distribution Volumetric Rate	$ 0.0184	2,000	$ 36.80	$ 0.0187	2,000	$ 37.40	$ 0.60	1.63%
Fixed Rate Riders	$ 7.30	1	$ 7.30	$ 4.26	1	$ 4.26	-$ 3.04	-41.64%
Volumetric Rate Riders	0.0000	2,000	$ -	0.0000	2,000	$ -	$ -	
Sub-Total A (excluding pass through)			$ 61.70			$ 59.51	**-$ 2.19**	**-3.55%**
Line Losses on Cost of Power	$ 0.0839	99	$ 8.34	$ 0.0839	99	$ 8.34	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	2,000	$ -	-0.0001	2,000	-$ 0.20	-$ 0.20	
Low Voltage Service Charge	$ 0.0016	2,000	$ 3.20	$ 0.0016	2,000	$ 3.20	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 74.03**			**$ 71.64**	**-$ 2.39**	**-3.23%**
RTSR - Network	$ 0.0063	2,099	$ 13.23	$ 0.0064	2,099	$ 13.44	$ 0.21	1.59%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0043	2,099	$ 9.03	$ 0.0044	2,099	$ 9.24	$ 0.21	2.33%
Sub-Total C - Delivery (including Sub-Total B)			**$ 96.29**			**$ 94.32**	**-$ 1.97**	**-2.05%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	2,099	$ 9.24	$ 0.0044	2,099	$ 9.24	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	2,099	$ 2.73	$ 0.0013	2,099	$ 2.73	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	$ 0.0670	1,280	$ 85.76	$ 0.0670	1,280	$ 85.76	$ -	0.00%
TOU - Mid Peak	$ 0.1040	360	$ 37.44	$ 0.1040	360	$ 37.44	$ -	0.00%
TOU - On Peak	$ 0.1240	360	$ 44.64	$ 0.1240	360	$ 44.64	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 290.34**			**$ 288.37**	**-$ 1.97**	**-0.68%**
HST	13%		$ 37.74	13%		$ 37.49	-$ 0.26	-0.68%
Total Bill (including HST)			$ 328.09			$ 325.86	-$ 2.23	-0.68%
Ontario Clean Energy Benefit [1]			-$ 32.81			-$ 32.59	$ 0.22	-0.67%
Total Bill on TOU (including OCEB)			**$ 295.28**			**$ 293.27**	**-$ 2.01**	**-0.68%**

Rate Class	**GENERAL SERVICE 50 TO 2,999 KW**	
Loss Factor		**1.0497**
Consumption	**kWh**	**965,425**
If Billed on a kW basis:		
Demand	**kW**	**2500**

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 162.44	1	$ 162.44	$ 164.71	1	$ 164.71	$ 2.27	1.40%
Distribution Volumetric Rate	$ 3.5423	2,500	$ 8,855.75	$ 3.5919	2,500	$ 8,979.75	$ 124.00	1.40%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	2,500	$ -	0.0000	2,500	$ -	$ -	
Sub-Total A (excluding pass through)			$ 9,018.19			$ 9,144.46	**$ 126.27**	**1.40%**
Line Losses on Cost of Power	$ 0.0839	47,982	$ 4,026.62	$ 0.0839	47,982	$ 4,026.62	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	2,500	$ -	1.0361	2,500	$ 2,590.25	$ 2,590.25	
Low Voltage Service Charge	$ 0.6302	2,500	$ 1,575.50	$ 0.6302	2,500	$ 1,575.50	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 14,620.31**			**$ 17,336.83**	**$ 2,716.52**	**18.58%**
RTSR - Network	$ 2.5471	2,500	$ 6,367.75	$ 2.6066	2,500	$ 6,516.50	$ 148.75	2.34%
RTSR - Connection and/or Line and Transformation Connection	$ 1.7124	2,500	$ 4,281.00	$ 1.7532	2,500	$ 4,383.00	$ 102.00	2.38%
Sub-Total C - Delivery (including Sub-Total B)			**$ 25,269.06**			**$ 28,236.33**	**$ 2,967.27**	**11.74%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	1,013,407	$ 4,458.99	$ 0.0044	1,013,407	$ 4,458.99	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	1,013,407	$ 1,317.43	$ 0.0013	1,013,407	$ 1,317.43	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	965,425	$ 6,757.98	$ 0.0070	965,425	$ 6,757.98	$ -	0.00%
TOU - Off Peak	$ 0.0670	617,872	$ 41,397.42	$ 0.0670	617,872	$ 41,397.42	$ -	0.00%
TOU - Mid Peak	$ 0.1040	173,777	$ 18,072.76	$ 0.1040	173,777	$ 18,072.76	$ -	0.00%
TOU - On Peak	$ 0.1240	173,777	$ 21,548.29	$ 0.1240	173,777	$ 21,548.29	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 118,822.17**			**$ 121,789.44**	**$ 2,967.27**	**2.50%**
HST	13%		$ 15,446.88	13%		$ 15,832.63	$ 385.75	2.50%
Total Bill (including HST)			$ 134,269.05			$ 137,622.06	$ 3,353.02	2.50%
Ontario Clean Energy Benefit [1]			-$ 13,426.90			-$ 13,762.21	-$ 335.31	2.50%
Total Bill on TOU (including OCEB)			**$ 120,842.15**			**$ 123,859.85**	**$ 3,017.71**	**2.50%**

Rate Class	**GENERAL SERVICE 3,000 TO 4,999 KW**	
Loss Factor		**1.0497**
Consumption	**kWh**	**1,543,220**
If Billed on a kW basis:		
Demand	**kW**	**3500**

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 654.61	1	$ 654.61	$ 663.77	1	$ 663.77	$ 9.16	1.40%
Distribution Volumetric Rate	$ 2.7943	3,500	$ 9,780.05	$ 2.8334	3,500	$ 9,916.90	$ 136.85	1.40%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	3,500	$ -	0.0000	3,500	$ -	$ -	
Sub-Total A (excluding pass through)			$ 10,434.66			$ 10,580.67	**$ 146.01**	**1.40%**
Line Losses on Cost of Power	$ 0.0839	76,698	$ 6,436.50	$ 0.0839	76,698	$ 6,436.50	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	3,500	$ -	1.2076	3,500	$ 4,226.60	$ 4,226.60	
Low Voltage Service Charge	$ 0.7433	3,500	$ 2,601.55	$ 0.7433	3,500	$ 2,601.55	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 19,472.71**			**$ 23,845.32**	**$ 4,372.61**	**22.46%**
RTSR - Network	$ 2.8487	3,500	$ 9,970.45	$ 2.9152	3,500	$ 10,203.20	$ 232.75	2.33%
RTSR - Connection and/or Line and Transformation Connection	$ 2.0197	3,500	$ 7,068.95	$ 2.0678	3,500	$ 7,237.30	$ 168.35	2.38%
Sub-Total C - Delivery (including Sub-Total B)			**$ 36,512.11**			**$ 41,285.82**	**$ 4,773.71**	**13.07%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	1,619,918	$ 7,127.64	$ 0.0044	1,619,918	$ 7,127.64	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	1,619,918	$ 2,105.89	$ 0.0013	1,619,918	$ 2,105.89	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	1,543,220	$ 10,802.54	$ 0.0070	1,543,220	$ 10,802.54	$ -	0.00%
TOU - Off Peak	$ 0.0670	987,661	$ 66,173.27	$ 0.0670	987,661	$ 66,173.27	$ -	0.00%
TOU - Mid Peak	$ 0.1040	277,780	$ 28,889.08	$ 0.1040	277,780	$ 28,889.08	$ -	0.00%
TOU - On Peak	$ 0.1240	277,780	$ 34,444.67	$ 0.1240	277,780	$ 34,444.67	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 186,055.45**			**$ 190,829.16**	**$ 4,773.71**	**2.57%**
HST	13%		$ 24,187.21	13%		$ 24,807.79	$ 620.58	2.57%
Total Bill (including HST)			$ 210,242.66			$ 215,636.96	$ 5,394.29	2.57%
Ontario Clean Energy Benefit [1]			-$ 21,024.27			-$ 21,563.70	-$ 539.43	2.57%
Total Bill on TOU (including OCEB)			**$ 189,218.39**			**$ 194,073.26**	**$ 4,854.86**	**2.57%**

Rate Class	**UNMETERED SCATTERED LOAD**	
Loss Factor		**1.0497**
Consumption	**kWh**	**275**
If Billed on a kW basis:		
Demand	**kW**	

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 6.60	1	$ 6.60	$ 6.69	1	$ 6.69	$ 0.09	1.36%
Distribution Volumetric Rate	$ 0.0104	275	$ 2.86	$ 0.0105	275	$ 2.89	$ 0.03	0.96%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	275	$ -	0.0000	275	$ -	$ -	
Sub-Total A (excluding pass through)			$ 9.46			$ 9.58	**$ 0.12**	**1.24%**
Line Losses on Cost of Power	$ 0.0839	14	$ 1.15	$ 0.0839	14	$ 1.15	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	275	$ -	-0.0001	275	-$ 0.03	-$ 0.03	
Low Voltage Service Charge	$ 0.0016	275	$ 0.44	$ 0.0016	275	$ 0.44	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 11.05**			**$ 11.14**	**$ 0.09**	**0.81%**
RTSR - Network	$ 0.0063	289	$ 1.82	$ 0.0064	289	$ 1.85	$ 0.03	1.59%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0043	289	$ 1.24	$ 0.0044	289	$ 1.27	$ 0.03	2.33%
Sub-Total C - Delivery (including Sub-Total B)			**$ 14.11**			**$ 14.25**	**$ 0.15**	**1.05%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	289	$ 1.27	$ 0.0044	289	$ 1.27	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	289	$ 0.38	$ 0.0013	289	$ 0.38	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	275	$ 1.93	$ 0.0070	275	$ 1.93	$ -	0.00%
TOU - Off Peak	$ 0.0670	176	$ 11.79	$ 0.0670	176	$ 11.79	$ -	0.00%
TOU - Mid Peak	$ 0.1040	50	$ 5.15	$ 0.1040	50	$ 5.15	$ -	0.00%
TOU - On Peak	$ 0.1240	50	$ 6.14	$ 0.1240	50	$ 6.14	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 41.01**			**$ 41.15**	**$ 0.15**	**0.36%**
HST	13%		$ 5.33	13%		$ 5.35	$ 0.02	0.36%
Total Bill (including HST)			$ 46.34			$ 46.50	$ 0.17	0.36%
Ontario Clean Energy Benefit [1]			-$ 4.63			-$ 4.65	-$ 0.02	0.43%
Total Bill on TOU (including OCEB)			**$ 41.71**			**$ 41.85**	**$ 0.15**	**0.35%**

Rate Class	**SENTINEL LIGHTING**	
Loss Factor		**1.0497**
Consumption	**kWh**	**109**
If Billed on a kW basis:		
Demand	**kW**	**0.3**

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 4.52	1	$ 4.52	$ 4.58	1	$ 4.58	$ 0.06	1.33%
Distribution Volumetric Rate	$ 11.9502	0	$ 3.59	$ 12.1175	0	$ 3.64	$ 0.05	1.40%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	0	$ -	0.0000	0	$ -	$ -	
Sub-Total A (excluding pass through)			$ 8.11			$ 8.22	**$ 0.11**	**1.36%**
Line Losses on Cost of Power	$ 0.0839	5	$ 0.45	$ 0.0839	5	$ 0.45	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	0	$ -	0.9596	0	$ 0.29	$ 0.29	
Low Voltage Service Charge	$ 0.4974	0	$ 0.15	$ 0.4974	0	$ 0.15	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 8.71**			**$ 9.11**	**$ 0.40**	**4.57%**
RTSR - Network	$ 1.9308	0	$ 0.58	$ 1.9759	0	$ 0.59	$ 0.01	2.34%
RTSR - Connection and/or Line and Transformation Connection	$ 1.3515	0	$ 0.41	$ 1.3837	0	$ 0.42	$ 0.01	2.38%
Sub-Total C - Delivery (including Sub-Total B)			**$ 9.69**			**$ 10.11**	**$ 0.42**	**4.35%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	114	$ 0.50	$ 0.0044	114	$ 0.50	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	114	$ 0.15	$ 0.0013	114	$ 0.15	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	109	$ 0.76	$ 0.0070	109	$ 0.76	$ -	0.00%
TOU - Off Peak	$ 0.0670	70	$ 4.67	$ 0.0670	70	$ 4.67	$ -	0.00%
TOU - Mid Peak	$ 0.1040	20	$ 2.04	$ 0.1040	20	$ 2.04	$ -	0.00%
TOU - On Peak	$ 0.1240	20	$ 2.43	$ 0.1240	20	$ 2.43	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 20.51**			**$ 20.93**	**$ 0.42**	**2.05%**
HST	13%		$ 2.67	13%		$ 2.72	$ 0.05	2.05%
Total Bill (including HST)			$ 23.17			$ 23.65	$ 0.48	2.05%
Ontario Clean Energy Benefit [1]			-$ 2.32			-$ 2.36	-$ 0.04	1.72%
Total Bill on TOU (including OCEB)			**$ 20.85**			**$ 21.29**	**$ 0.44**	**2.09%**

Rate Class	**STREET LIGHTING**	
Loss Factor		**1.0497**
Consumption	**kWh**	**100,482**
If Billed on a kW basis:		
Demand	**kW**	**295**

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 1.85	1	$ 1.85	$ 1.88	1	$ 1.88	$ 0.03	1.62%
Distribution Volumetric Rate	$ 8.8868	295	$ 2,621.61	$ 9.0112	295	$ 2,658.30	$ 36.70	1.40%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	0.0000	295	$ -	0.0000	295	$ -	$ -	
Sub-Total A (excluding pass through)			$ 2,623.46			$ 2,660.18	**$ 36.73**	**1.40%**
Line Losses on Cost of Power	$ 0.0839	4,994	$ 419.09	$ 0.0839	4,994	$ 419.09	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	295	$ -	0.9522	295	$ 280.90	$ 280.90	
Low Voltage Service Charge	$ 0.4872	295	$ 143.72	$ 0.4872	295	$ 143.72	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 3,186.27**			**$ 3,503.90**	**$ 317.63**	**9.97%**
RTSR - Network	$ 1.9209	295	$ 566.67	$ 1.9657	295	$ 579.88	$ 13.22	2.33%
RTSR - Connection and/or Line and Transformation Connection	$ 1.3238	295	$ 390.52	$ 1.3553	295	$ 399.81	$ 9.29	2.38%
Sub-Total C - Delivery (including Sub-Total B)			**$ 4,143.46**			**$ 4,483.59**	**$ 340.14**	**8.21%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	105,476	$ 464.09	$ 0.0044	105,476	$ 464.09	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	105,476	$ 137.12	$ 0.0013	105,476	$ 137.12	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	100,482	$ 703.37	$ 0.0070	100,482	$ 703.37	$ -	0.00%
TOU - Off Peak	$ 0.0670	64,308	$ 4,308.67	$ 0.0670	64,308	$ 4,308.67	$ -	0.00%
TOU - Mid Peak	$ 0.1040	18,087	$ 1,881.02	$ 0.1040	18,087	$ 1,881.02	$ -	0.00%
TOU - On Peak	$ 0.1240	18,087	$ 2,242.76	$ 0.1240	18,087	$ 2,242.76	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 13,880.75**			**$ 14,220.88**	**$ 340.14**	**2.45%**
HST	13%		$ 1,804.50	13%		$ 1,848.71	$ 44.22	2.45%
Total Bill (including HST)			$ 15,685.24			$ 16,069.60	$ 384.35	2.45%
Ontario Clean Energy Benefit [1]			-$ 1,568.52			-$ 1,606.96	-$ 38.44	2.45%
Total Bill on TOU (including OCEB)			**$ 14,116.72**			**$ 14,462.64**	**$ 345.91**	**2.45%**

Tab 2 – Rate Generator Model

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name	Centre Wellington Hydro Ltd.
Service Territory	Fergus Elora
Assigned EB Number	EB-2014-0062
Name of Contact and Title	Florence Thiessen, Vice President / Treasurer
Phone Number	519-843-2900 Ext 225
Email Address	thiessen@cwhydro.ca
We are applying for rates effective	May-01-15
Rate-Setting Method	**Price Cap IR**
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	**2013**
Please indicate the last Cost of Service Re-Basing Year	**2013**

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges? **8**

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 2,999 KW
4	GENERAL SERVICE 3,000 TO 4,999 KW
5	UNMETERED SCATTERED LOAD
6	SENTINEL LIGHTING
7	STREET LIGHTING
8	microFIT

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc.. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	15.43
Rate Rider for Disposition of Residual Hisotrical Smart Meter Costs - effective until April 30, 2015	$	1.25
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	$	0.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0142
Low Voltage Service Rate	$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	17.60
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	$	3.04
Rate Rider for Disposition of Residual Hisotrical Smart Meter Costs - effective until April 30, 2017	$	4.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0184
Low Voltage Service Rate	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 2,999 KW Service Classification

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	162.44
Distribution Volumetric Rate	$/kW	3.5423
Low Voltage Service Rate	$/kW	0.6302
Retail Transmission Rate - Network Service Rate	$/kW	2.5471
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7124

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

GENERAL SERVICE 3,000 TO 4,999 KW Service Classification

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	654.61
Distribution Volumetric Rate	$/kW	2.7943
Low Voltage Service Rate	$/kW	0.7433
Retail Transmission Rate - Network Service Rate	$/kW	2.8487
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0197

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per customer)	$	6.6000
Distribution Volumetric Rate	$/kWh	0.0104
Low Voltage Service Rate	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

SENTINEL LIGHTING Service Classification

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per connection)	$	4.52
Distribution Volumetric Rate	$/kW	11.9502
Low Voltage Service Rate	$/kW	0.4974
Retail Transmission Rate - Network Service Rate	$/kW	1.9308
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3515

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	$	1.85
Distribution Volumetric Rate	$/kW	8.8868
Low Voltage Service Rate	$/kW	0.4872
Retail Transmission Rate - Network Service Rate	$/kW	1.9209
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3238

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	5.40

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2010									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-10**	**Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2010**	**Adjustments during 2010 - other [1]**	**Closing Principal Balance as of Dec-31-10**	**Opening Interest Amounts as of Jan-1-10**	**Interest Jan-1 to Dec-31-10**	**Board-Approved Disposition during 2010**	**Adjustments during 2010 - other [2]**	**Closing Interest Amounts as of Dec-31-10**
Group 1 Accounts											
LV Variance Account	1550	(58,283)	70,270	(65,134)		77,121	(1,745)	163	(945)		(637)
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(133,021)	(163,814)	(98,116)		(198,719)	(503)	(1,210)	1,577		(3,290)
RSVA - Retail Transmission Network Charge	1584	(23,928)	(118,444)	36,835		(179,207)	2,963	(1,009)	3,028		(1,073)
RSVA - Retail Transmission Connection Charge	1586	(605,010)	(71,277)	(359,646)		(316,642)	(10,176)	(3,169)	(4,193)		(9,152)
RSVA - Power (excluding Global Adjustment)	1588	144,073	91,495	4,385		231,184	33,089	1,444	34,516		17
RSVA - Global Adjustment	1589	(177,821)	152,807	(9,299)		(15,716)	(4,718)	(330)	(5,031)		(17)
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	(920,519)	281,642			(638,877)	(4,172)	(6,918)			(11,090)
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	0	(316,119)			(316,119)	0	(2,357)			(2,357)
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595					0					0
RSVA - Global Adjustment	**1589**	(177,821)	152,807	(9,299)	0	(15,716)	(4,718)	(330)	(5,031)	0	(17)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,596,688)	(226,246)	(481,675)	0	(1,341,259)	19,455	(13,055)	33,982	0	(27,582)
Total Group 1 Balance		(1,774,509)	(73,440)	(490,974)	0	(1,356,975)	14,737	(13,386)	28,951	0	(27,600)
LRAM Variance Account	**1568**					0					0
Total including Account 1568		(1,774,509)	(73,440)	(490,974)	0	(1,356,975)	14,737	(13,386)	28,951	0	(27,600)

Ontario Energy Board

Incentive Regulation Model for 20

Centre Wellington Hydro Ltd. - Fergus Elora

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-11**	**Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2011**	**Adjustments during 2011 - other [1]**	**Closing Principal Balance as of Dec-31-11**	**Opening Interest Amounts as of Jan-1-11**	**Interest Jan-1 to Dec-31-11**	**Board-Approved Disposition during 2011**	**Adjustments during 2011 - other [2]**	**Closing Interest Amounts as of Dec-31-11**
Group 1 Accounts											
LV Variance Account	1550	77,121	166,595	6,851		236,865	(637)	1,976	(730)		2,069
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(198,719)	(163,321)	(45,356)		(316,685)	(3,290)	(3,618)	(2,745)		(4,163)
RSVA - Retail Transmission Network Charge	1584	(179,207)	(31,801)	(60,763)		(150,245)	(1,073)	(2,574)	(681)		(2,966)
RSVA - Retail Transmission Connection Charge	1586	(316,642)	(39,272)	(245,365)		(110,549)	(9,152)	(2,906)	(8,471)		(3,587)
RSVA - Power (excluding Global Adjustment)	1588	231,184	(107,309)	136,717		(12,843)	17	2,019	2,930		(894)
RSVA - Global Adjustment	1589	(15,716)	83,606	(168,574)		236,465	(17)	2,017	(1,345)		3,345
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	(638,877)	311,422			(327,455)	(11,090)	(9,030)			(20,120)
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	(316,119)	258,907			(57,212)	(2,357)	(3,359)			(5,717)
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	0	262,937	390,159		(127,222)	0	(2,389)			(2,389)
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	0				0	0				0
RSVA - Global Adjustment	**1589**	(15,716)	83,606	(168,574)	0	236,465	(17)	2,017	(1,345)	0	3,345
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,341,259)	658,158	182,244	0	(865,345)	(27,582)	(19,881)	(9,697)	0	(37,766)
Total Group 1 Balance		(1,356,975)	741,764	13,669	0	(628,880)	(27,600)	(17,864)	(11,042)	0	(34,421)
LRAM Variance Account	**1568**					0					0
Total including Account 1568		(1,356,975)	741,764	13,669	0	(628,880)	(27,600)	(17,864)	(11,042)	0	(34,421)

Ontario Energy Board

Incentive Regulation Model for 20

Centre Wellington Hydro Ltd. - Fergus Elora

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-12**	**Transactions Debit / (Credit) during 2012 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2012**	**Other 1 Adjustments during Q1 2012**	**Other 1 Adjustments during Q2 2012**	**Other 1 Adjustments during Q3 2012**	**Other 1 Adjustments during Q4 2012**	**Closing Principal Balance as of Dec-31-12**	**Opening Interest Amounts as of Jan-1-12**	**Interest Jan-1 to Dec-31-12**	**Board-Approved Disposition during 2012**	**Adjustments during 2012 - other 1**	**Closing Interest Amounts as of Dec-31-12**
Group 1 Accounts														
LV Variance Account	1550	236,865	156,503						393,368	2,069	4,552			6,621
Smart Metering Entity Charge Variance	1551													0
RSVA - Wholesale Market Service Charge	1580	(316,685)	(204,444)						(521,129)	(4,163)	(6,116)			(10,279)
RSVA - Retail Transmission Network Charge	1584	(150,245)	5,604						(144,642)	(2,966)	(2,232)			(5,198)
RSVA - Retail Transmission Connection Charge	1586	(110,549)	774						(109,775)	(3,587)	(1,673)			(5,259)
RSVA - Power (excluding Global Adjustment)	1588	(12,843)	45,766						32,923	(894)	(637)			(1,531)
RSVA - Global Adjustment	1589	236,465	(66,333)						170,132	3,345	3,160			6,505
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	(327,455)	276,313						(51,141)	(20,120)	(4,467)			(24,587)
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	(57,212)	77,690						20,478	(5,717)	21			(5,696)
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	(127,222)	138,980						11,757	(2,389)	(212)			(2,601)
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	0		(2,360)					2,360	0	17			17
RSVA - Global Adjustment	**1589**	236,465	(66,333)	0	0	0	0	0	170,132	3,345	3,160	0	0	6,505
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(865,345)	497,185	(2,360)	0	0	0	0	(365,800)	(37,766)	(10,747)	0	0	(48,513)
Total Group 1 Balance		(628,880)	430,852	(2,360)	0	0	0	0	(195,668)	(34,421)	(7,587)	0	0	(42,008)
LRAM Variance Account	**1568**	0							0	0				0
Total including Account 1568		(628,880)	430,852	(2,360)	0	0	0	0	(195,668)	(34,421)	(7,587)	0	0	(42,008)

Ontario Energy Board

Incentive Regulation Model for 20

Centre Wellington Hydro Ltd. - Fergus Elora

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013												
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-13**	**Transactions Debit / (Credit) during 2013 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2013**	**Other 1 Adjustments during Q1 2013**	**Other 1 Adjustments during Q2 2013**	**Other 1 Adjustments during Q3 2013**	**Other 1 Adjustments during Q4 2013**	**Closing Principal Balance as of Dec-31-13**	**Opening Interest Amounts as of Jan-1-13**	**Interest Jan-1 to Dec-31-13**	**Board-Approved Disposition during 2013**	**Adjustments during 2013 - other 1**	**Closing Interest Amounts as of Dec-31-13**
Group 1 Accounts														
LV Variance Account	1550	393,368	171,741	236,865					328,244	6,621	5,200	6,696		5,126
Smart Metering Entity Charge Variance	1551	0	9,009						9,009	0	77			77
RSVA - Wholesale Market Service Charge	1580	(521,129)	(119,394)	(316,685)					(323,839)	(10,279)	(6,106)	(10,349)		(6,036)
RSVA - Retail Transmission Network Charge	1584	(144,642)	52,860	(150,245)					58,463	(5,198)	9	(5,901)		711
RSVA - Retail Transmission Connection Charge	1586	(109,775)	5,430	(110,549)					6,204	(5,259)	(373)	(5,746)		114
RSVA - Power (excluding Global Adjustment)	1588	32,923	(181,996)	(12,843)					(136,231)	(1,531)	(817)	(1,145)		(1,203)
RSVA - Global Adjustment	1589	170,132	285,490	236,465					219,157	6,505	3,917	7,964		2,458
Recovery of Regulatory Asset Balances	1590	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595	(51,141)	94,091						42,950	(24,587)	(1,121)			(25,708)
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595	20,478	1,438						21,916	(5,696)	454			(5,242)
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595	11,757	2,579						14,336	(2,601)	317			(2,283)
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595	2,360							2,360	17	29			46
RSVA - Global Adjustment	**1589**	170,132	285,490	236,465	0	0	0	0	219,157	6,505	3,917	7,964	0	2,458
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(365,800)	35,757	(353,455)	0	0	0	0	23,412	(48,513)	(2,330)	(16,445)	0	(34,398)
Total Group 1 Balance		(195,668)	321,247	(116,991)	0	0	0	0	242,569	(42,008)	1,587	(8,481)	0	(31,940)
LRAM Variance Account	**1568**	0							0	0				0
Total including Account 1568		(195,668)	321,247	(116,991)	0	0	0	0	242,569	(42,008)	1,587	(8,481)	0	(31,940)

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Incentive Regulation Model for 20

Centre Wellington Hydro Ltd. - Fergus Elora

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2014				Projected Interest on Dec-31-13 Balances			2.1.7 RRR	
Account Descriptions	**Account Number**	**Principal Disposition during 2014 - instructed by Board**	**Interest Disposition during 2014 - instructed by Board**	**Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014**	**Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014**	**Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 - 13 balance adjusted for disposition during 2014 [3]**	**Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 [3]**	**Total Claim**	**As of Dec 31-13**	**Variance RRR vs. 2013 Balance *(Principal + Interest)***
Group 1 Accounts										
LV Variance Account	1550			328,244	5,126	4,825	1,608	339,803	333,369	0
Smart Metering Entity Charge Variance	1551			9,009	77	132	44	9,262	9,086	0
RSVA - Wholesale Market Service Charge	1580			(323,839)	(6,036)	(4,760)	(1,587)	(336,222)	(329,875)	(0)
RSVA - Retail Transmission Network Charge	1584			58,463	711	859	286	60,321	59,175	0
RSVA - Retail Transmission Connection Charge	1586			6,204	114	91	30	6,440	6,318	(0)
RSVA - Power (excluding Global Adjustment)	1588			(136,231)	(1,203)	(2,003)	(668)	(140,104)	(137,434)	0
RSVA - Global Adjustment	1589			219,157	2,458	3,222	1,074	225,911	221,615	(0)
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)[4]	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)[4]	1595			42,950	(25,708)	631	210	18,084	17,242	(0)
Disposition and Recovery/Refund of Regulatory Balances (2010)[4]	1595			21,916	(5,242)	322	107	17,103	16,674	0
Disposition and Recovery/Refund of Regulatory Balances (2011)[4]	1595			14,336	(2,283)	211	70	12,334	12,053	0
Disposition and Recovery/Refund of Regulatory Balances (2012)[4]	1595			2,360	46	35	12	2,452	2,406	0
RSVA - Global Adjustment	**1589**	0	0	219,157	2,458	3,222	1,074	225,911	221,615	(0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	23,412	(34,398)	344	115	(10,528)	(10,986)	0
Total Group 1 Balance		0	0	242,569	(31,940)	3,565	1,188	215,383	210,629	0
LRAM Variance Account	**1568**	0	0	0	0			0	0	0
Total including Account 1568		0	0	242,569	(31,940)	3,565	1,188	215,383	210,629	0

Ontario Energy Board

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Centre Wellington Hydro Ltd. - Fergus Elora

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [1]	1595 Recovery Share Proportion (2009) [1]	1595 Recovery Share Proportion (2010) [1]	1595 Recovery Share Proportion (2011) [1]	1595 Recovery Share Proportion (2012) [1]	1568 LRAM Variance Account Class Allocation ($ amounts)	Number of Customers for Residential and GS<50 classes[3]
RESIDENTIAL	$/kWh	45,809,827		4,580,983	0			31.32%	31.32%	31.32%	31.32%		5,939
GENERAL SERVICE LESS THAN 50 KW	$/kWh	20,408,044		4,081,609	0			13.95%	13.95%	13.95%	13.95%		714
GENERAL SERVICE 50 TO 2,999 KW	$/kW	61,309,307	157,640	55,178,376	141,876			41.92%	41.92%	41.92%	41.92%		
GENERAL SERVICE 3,000 TO 4,999 KW	$/kW	16,959,953	37,416	15,263,957	33,674			11.60%	11.60%	11.60%	11.60%		
UNMETERED SCATTERED LOAD	$/kWh	604,378		543,940	0			0.41%	0.41%	0.41%	0.41%		
SENTINEL LIGHTING	$/kW	37,461	104	33,715	94			0.03%	0.03%	0.03%	0.03%		
STREET LIGHTING	$/kW	1,130,191	3,162	1,017,172	2,846			0.77%	0.77%	0.77%	0.77%		
microFIT													
	Total	**146,259,161**	**198,322**	**80,699,752**	**178,490**	**0.00%**	**0.00%**	**100.00%**	**100.00%**	**100.00%**	**100.00%**	**0**	**6,653**
											Balance as per Sheet 5	0	
											Variance	0	

Threshold Test

Total Claim (including Account 1568)	$215,383
Total Claim for Threshold Test (All Group 1 Accounts)	$215,383
Threshold Test (Total claim per kWh) [2]	0.0015

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Centre Wellington Hydro Ltd. - Fergus Elora

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1568
RESIDENTIAL	31.3%	5.7%	89.3%	106,430	8,268	(105,308)	18,893	2,017	(43,882)	12,824	0	0	5,664	5,357	3,863	768	0
GENERAL SERVICE LESS THAN 50 KW	14.0%	5.1%	10.7%	47,414	994	(46,914)	8,417	899	(19,549)	11,426	0	0	2,523	2,387	1,721	342	0
GENERAL SERVICE 50 TO 2,999 KW	41.9%	68.4%		142,439	0	(140,939)	25,285	2,699	(58,729)	154,466	0	0	7,580	7,169	5,170	1,028	0
GENERAL SERVICE 3,000 TO 4,999 KW	11.6%	18.9%		39,403	0	(38,988)	6,995	747	(16,246)	42,730	0	0	2,097	1,983	1,430	284	0
UNMETERED SCATTERED LOAD	0.4%	0.7%		1,404	0	(1,389)	249	27	(579)	1,523	0	0	75	71	51	10	0
SENTINEL LIGHTING	0.0%	0.0%		87	0	(86)	15	2	(36)	94	0	0	5	4	3	1	0
STREET LIGHTING	0.8%	1.3%		2,626	0	(2,598)	466	50	(1,083)	2,847	0	0	140	132	95	19	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	**100.0%**	**100.0%**	**100.0%**	**339,803**	**9,262**	**(336,222)**	**60,321**	**6,440**	**(140,104)**	**225,911**	**0**	**0**	**18,084**	**17,103**	**12,334**	**2,452**	**0**

** RSVA - Power (Excluding Global Adjustment)*

*** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.*

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	$/kWh	45,809,827		2,070	0.0000	12,824	4,580,983	0.0028		
GENERAL SERVICE LESS THAN 50 KW	$/kWh	20,408,044		(1,767)	(0.0001)	11,426	4,081,609	0.0028		
GENERAL SERVICE 50 TO 2,999 KW	$/kW	61,309,307	157,640	(8,295)	(0.0526)	154,466	141,876	1.0887		
GENERAL SERVICE 3,000 TO 4,999 KW	$/kW	16,959,953	37,416	(2,295)	(0.0613)	42,730	33,674	1.2689		
UNMETERED SCATTERED LOAD	$/kWh	604,378		(82)	(0.0001)	1,523	543,940	0.0028		
SENTINEL LIGHTING	$/kW	37,461	104	(5)	(0.0487)	94	94	1.0083		
STREET LIGHTING	$/kW	1,130,191	3,162	(153)	(0.0484)	2,847	2,846	1.0006		
microFIT										
Total		**146,259,161**	**198,322**	**(10,528)**		**225,911**	**9,385,022**		**0**	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinents into columns B, C and D.
Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

Rate Class	Units	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2013 Base Monthly Service Charge	2013 Base Distribution Volumetric Rate kWh	2013 Base Distribution Volumetric Rate kW
RESIDENTIAL	$/kWh	5,858	45,809,827		15.22	0.0140	0.0000
GENERAL SERVICE LESS THAN 50 KW	$/kWh	738	20,408,044		17.36	0.0181	0.0000
GENERAL SERVICE 50 TO 2,999 KW	$/kW	62	61,309,307	157,640	160.20	0.0000	3.4934
GENERAL SERVICE 3,000 TO 4,999 KW	$/kW	1	16,959,953	37,416	645.57	0.0000	2.7557
UNMETERED SCATTERED LOAD	$/kWh	10	604,378		6.51	0.0103	0.0000
SENTINEL LIGHTING	$/kW	31	37,461	104	4.46	0.0000	11.7852
STREET LIGHTING	$/kW	1,738	1,130,191	3,162	1.82	0.0000	8.7641
microFIT							

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
RESIDENTIAL	5,858	45,809,827		15.22	.0140	.0000	1,069,905.12	641,337.58	.00	1,711,242.70	62.52%	37.48%	0.00%	55.37%
GENERAL SERVICE LESS THAN 50 KW	738	20,408,044		17.36	.0181	.0000	153,740.16	369,385.60	.00	523,125.76	29.39%	70.61%	0.00%	16.93%
GENERAL SERVICE 50 TO 2,999 KW	62	61,309,307	157,640	160.20	.0000	3.4934	119,188.80	.00	550,699.58	669,888.38	17.79%	0.00%	82.21%	21.67%
GENERAL SERVICE 3,000 TO 4,999 KW	1	16,959,953	37,416	645.57	.0000	2.7557	7,746.84	.00	103,107.27	110,854.11	6.99%	0.00%	93.01%	3.59%
UNMETERED SCATTERED LOAD	10	604,378		6.51	.0103	.0000	781.20	6,225.09	.00	7,006.29	11.15%	88.85%	0.00%	0.23%
SENTINEL LIGHTING	31	37,461	104	4.46	.0000	11.7852	1,659.12	.00	1,225.66	2,884.78	57.51%	0.00%	42.49%	0.09%
STREET LIGHTING	1,738	1,130,191	3,162	1.82	.0000	8.7641	37,957.92	.00	27,712.08	65,670.00	57.80%	0.00%	42.20%	2.12%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	**8,438**	**146,259,161**	**198,322**				**1,390,979.16**	**1,016,948.27**	**682,744.59**	**3,090,672.02**				**100.00%**

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	12,000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2013**	**2015**
Taxable Capital **(if you are not claiming capital tax, please enter your Board-Approved Rate Base)**	$ 11,778,958	$ 11,778,958
Deduction from taxable capital up to $15,000,000	$ 11,778,958	$ 11,778,958
Net Taxable Capital	$ -	$ -
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	$ -	$ -
2. Tax Related Amounts Forecast from Income Tax Rate Changes		
Regulatory Taxable Income	$ 96,201	$ 96,201
Corporate Tax Rate	15.50%	15.50%
Tax Impact	$ 2,911	$ 2,911
Grossed-up Tax Amount	$ 3,445	$ 3,445
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 3,445	$ 3,445
Total Tax Related Amounts	$ 3,445	$ 3,445
Incremental Tax Savings		$ 0
Sharing of Tax Savings (50%)		**$ 0**

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue $ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	1,711,243	55.4%	$0	45,809,827		0.0000	
GENERAL SERVICE LESS THAN 50 KW	523,126	16.9%	$0	20,408,044		0.0000	
GENERAL SERVICE 50 TO 2,999 KW	669,888	21.7%	$0	61,309,307	157,640		0.0000
GENERAL SERVICE 3,000 TO 4,999 KW	110,854	3.6%	$0	16,959,953	37,416		0.0000
UNMETERED SCATTERED LOAD	7,006	0.2%	$0	604,378		0.0000	
SENTINEL LIGHTING	2,885	0.1%	$0	37,461	104		0.0000
STREET LIGHTING	65,670	2.1%	$0	1,130,191	3,162		0.0000
microFIT		0.0%	$0				
Total	**3,090,672**	**100.0%**	**$0**	**146,259,161**	**198,322**		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh		0.0049
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh		0.0043
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.5471	
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		1.7124
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.8487	
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		2.0197
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh		0.0043
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9308	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		1.3515
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9209	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW		1.3238

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	46,509,674	-	1.0497		48,821,205	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	46,509,674	-	1.0497		48,821,205	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	20,402,986	-	1.0497		21,417,014	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	20,402,986	-	1.0497		21,417,014	-
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	64,015,205	165,373	-	0.00%	-	165,373
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	64,015,205	165,373	-	0.00%	-	165,373
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	18,608,986	42,815	-	0.00%	-	42,815
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	18,608,986	42,815	-	0.00%	-	42,815
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	548,407	-	1.0497		575,663	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	548,407	-	1.0497		575,663	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	40,676	113	-	0.00%	-	113
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	40,676	113	-	0.00%	-	113
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1,151,811	3,174	-	0.00%	-	3,174
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1,151,811	3,174	-	0.00%	-	3,174

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

Uniform Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.63	$ 3.82	$ 3.82
Line Connection Service Rate	kW	$ 0.75	$ 0.82	$ 0.82
Transformation Connection Service Rate	kW	$ 1.85	$ 1.98	$ 1.98

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.18	$ 3.23	$ 3.23
Line Connection Service Rate	kW	$ 0.70	$ 0.65	$ 0.65
Transformation Connection Service Rate	kW	$ 1.63	$ 1.62	$ 1.62
Both Line and Transformation Connection Service Rate	kW	$ 2.33	$ 2.27	$ 2.27

If needed , add extra host here (I)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		**Rate**	**Rate**	**Rate**
RSVA Transmission network – 4714 – which affects 1584	kW	$ -	$ 0.1465	$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	$ -	$ 0.0667	$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	$ -	$ 0.0475	$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	$ -	$ 0.0419	$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	$ -	-$ 0.0270	-$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	$ -	-$ 0.0006	-$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	$ -	$ 0.2750	$ 0.2750

		Historical 2013	Current 2014	Forecast 2015
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	$			

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,507	$3.18	$ 84,292	26,507	$0.70	$ 18,555	26,507	$1.63	$ 43,206	$ 61,761
February	25,799	$3.18	$ 82,041	25,799	$0.70	$ 18,059	25,799	$1.63	$ 42,052	$ 60,112
March	24,194	$3.18	$ 76,937	24,656	$0.70	$ 17,259	24,656	$1.63	$ 40,189	$ 57,448
April	22,727	$3.18	$ 72,272	22,793	$0.70	$ 15,955	22,793	$1.63	$ 37,152	$ 53,107
May	24,656	$3.18	$ 78,407	24,656	$0.70	$ 17,259	24,656	$1.63	$ 40,190	$ 57,449
June	27,442	$3.18	$ 87,265	27,442	$0.70	$ 19,209	27,442	$1.63	$ 44,730	$ 63,939
July	29,328	$3.18	$ 93,264	29,328	$0.70	$ 20,530	29,328	$1.63	$ 47,805	$ 68,335
August	27,060	$3.18	$ 86,050	27,060	$0.70	$ 18,942	27,060	$1.63	$ 44,107	$ 63,049
September	28,350	$3.18	$ 90,152	28,350	$0.70	$ 19,845	28,350	$1.63	$ 46,210	$ 66,055
October	21,835	$3.18	$ 69,436	22,278	$0.70	$ 15,595	22,278	$1.63	$ 36,314	$ 51,909
November	24,864	$3.18	$ 79,068	24,864	$0.70	$ 17,405	24,864	$1.63	$ 40,529	$ 57,934
December	26,392	$3.18	$ 83,926	26,392	$0.70	$ 18,474	26,392	$1.63	$ 43,019	$ 61,493
Total	309,154	$ 3.18	$ 983,110	310,125	$ 0.70	$ 217,087	310,125	$ 1.63	$ 505,504	$ 722,591

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,507	$3.18	$ 84,292	26,507	$0.70	$ 18,555	26,507	$1.63	$ 43,206	$ 61,761
February	25,799	$3.18	$ 82,041	25,799	$0.70	$ 18,059	25,799	$1.63	$ 42,052	$ 60,112
March	24,194	$3.18	$ 76,937	24,656	$0.70	$ 17,259	24,656	$1.63	$ 40,189	$ 57,448
April	22,727	$3.18	$ 72,272	22,793	$0.70	$ 15,955	22,793	$1.63	$ 37,152	$ 53,107
May	24,656	$3.18	$ 78,407	24,656	$0.70	$ 17,259	24,656	$1.63	$ 40,190	$ 57,449
June	27,442	$3.18	$ 87,265	27,442	$0.70	$ 19,209	27,442	$1.63	$ 44,730	$ 63,939
July	29,328	$3.18	$ 93,264	29,328	$0.70	$ 20,530	29,328	$1.63	$ 47,805	$ 68,335
August	27,060	$3.18	$ 86,050	27,060	$0.70	$ 18,942	27,060	$1.63	$ 44,107	$ 63,049
September	28,350	$3.18	$ 90,152	28,350	$0.70	$ 19,845	28,350	$1.63	$ 46,210	$ 66,055
October	21,835	$3.18	$ 69,436	22,278	$0.70	$ 15,595	22,278	$1.63	$ 36,314	$ 51,909
November	24,864	$3.18	$ 79,068	24,864	$0.70	$ 17,405	24,864	$1.63	$ 40,529	$ 57,934
December	26,392	$3.18	$ 83,926	26,392	$0.70	$ 18,474	26,392	$1.63	$ 43,019	$ 61,493
Total	309,154	$ 3.18	$ 983,110	310,125	$ 0.70	$ 217,087	310,125	$ 1.63	$ 505,504	$ 722,591

Transformer Allowance Credit (if applicable)	$ -
Total including deduction for Transformer Allowance Credit	$ 722,591

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
February	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
March	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
April	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
May	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
June	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
July	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
August	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
September	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
October	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
November	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
December	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,507	$ 3.3765	$ 89,501	26,507	$ 0.7167	$ 18,998	26,507	$ 1.6200	$ 42,941	$ 61,939
February	25,799	$ 3.3765	$ 87,110	25,799	$ 0.7167	$ 18,490	25,799	$ 1.6200	$ 41,794	$ 60,285
March	24,194	$ 3.3765	$ 81,691	24,656	$ 0.7167	$ 17,671	24,656	$ 1.6200	$ 39,943	$ 57,614
April	22,727	$ 3.3765	$ 76,738	22,793	$ 0.7167	$ 16,336	22,793	$ 1.6200	$ 36,924	$ 53,260
May	24,656	$ 3.3765	$ 83,252	24,656	$ 0.7167	$ 17,671	24,656	$ 1.6200	$ 39,943	$ 57,614
June	27,442	$ 3.3765	$ 92,657	27,442	$ 0.7167	$ 19,668	27,442	$ 1.6200	$ 44,456	$ 64,123
July	29,328	$ 3.3765	$ 99,027	29,328	$ 0.7167	$ 21,020	29,328	$ 1.6200	$ 47,512	$ 68,532
August	27,060	$ 3.3765	$ 91,367	27,060	$ 0.7167	$ 19,394	27,060	$ 1.6200	$ 43,837	$ 63,230
September	28,350	$ 3.3765	$ 95,722	28,350	$ 0.7167	$ 20,318	28,350	$ 1.6200	$ 45,926	$ 66,245
October	21,835	$ 3.3765	$ 73,726	22,278	$ 0.7167	$ 15,967	22,278	$ 1.6200	$ 36,091	$ 52,058
November	24,864	$ 3.3765	$ 83,954	24,864	$ 0.7167	$ 17,820	24,864	$ 1.6200	$ 40,280	$ 58,100
December	26,392	$ 3.3765	$ 89,112	26,392	$ 0.7167	$ 18,915	26,392	$ 1.6200	$ 42,755	$ 61,670
Total	309,154	$ 3.38	$ 1,043,858	310,125	$ 0.72	$ 222,267	310,125	$ 1.62	$ 502,402	$ 724,669

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	26,507	$3.38	$ 89,501	26,507	$0.72	$ 18,998	26,507	$1.62	$ 42,941	$ 61,939
February	25,799	$3.38	$ 87,110	25,799	$0.72	$ 18,490	25,799	$1.62	$ 41,794	$ 60,285
March	24,194	$3.38	$ 81,691	24,656	$0.72	$ 17,671	24,656	$1.62	$ 39,943	$ 57,614
April	22,727	$3.38	$ 76,738	22,793	$0.72	$ 16,336	22,793	$1.62	$ 36,924	$ 53,260
May	24,656	$3.38	$ 83,252	24,656	$0.72	$ 17,671	24,656	$1.62	$ 39,943	$ 57,614
June	27,442	$3.38	$ 92,657	27,442	$0.72	$ 19,668	27,442	$1.62	$ 44,456	$ 64,123
July	29,328	$3.38	$ 99,027	29,328	$0.72	$ 21,020	29,328	$1.62	$ 47,512	$ 68,532
August	27,060	$3.38	$ 91,367	27,060	$0.72	$ 19,394	27,060	$1.62	$ 43,837	$ 63,230
September	28,350	$3.38	$ 95,722	28,350	$0.72	$ 20,318	28,350	$1.62	$ 45,926	$ 66,245
October	21,835	$3.38	$ 73,726	22,278	$0.72	$ 15,967	22,278	$1.62	$ 36,091	$ 52,058
November	24,864	$3.38	$ 83,954	24,864	$0.72	$ 17,820	24,864	$1.62	$ 40,280	$ 58,100
December	26,392	$3.38	$ 89,112	26,392	$0.72	$ 18,915	26,392	$1.62	$ 42,755	$ 61,670
Total	309,154	$ 3.38	$ 1,043,858	310,125	$ 0.72	$ 222,267	310,125	$ 1.62	$ 502,402	$ 724,669

Transformer Allowance Credit (if applicable)	$ -
Total including deduction for Transformer Allowance Credit	$ 724,669

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
February	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
March	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
April	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
May	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
June	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
July	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
August	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
September	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
October	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
November	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
December	-	$ 3.8200	$ -	-	$ 0.8200	$ -	-	$ 1.9800	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	26,507	$ 3.3765	$ 89,501	26,507	$ 0.7167	$ 18,998	26,507	$ 1.6200	$ 42,941	$ 61,939
February	25,799	$ 3.3765	$ 87,110	25,799	$ 0.7167	$ 18,490	25,799	$ 1.6200	$ 41,794	$ 60,285
March	24,194	$ 3.3765	$ 81,691	24,656	$ 0.7167	$ 17,671	24,656	$ 1.6200	$ 39,943	$ 57,614
April	22,727	$ 3.3765	$ 76,738	22,793	$ 0.7167	$ 16,336	22,793	$ 1.6200	$ 36,924	$ 53,260
May	24,656	$ 3.3765	$ 83,252	24,656	$ 0.7167	$ 17,671	24,656	$ 1.6200	$ 39,943	$ 57,614
June	27,442	$ 3.3765	$ 92,657	27,442	$ 0.7167	$ 19,668	27,442	$ 1.6200	$ 44,456	$ 64,123
July	29,328	$ 3.3765	$ 99,027	29,328	$ 0.7167	$ 21,020	29,328	$ 1.6200	$ 47,512	$ 68,532
August	27,060	$ 3.3765	$ 91,367	27,060	$ 0.7167	$ 19,394	27,060	$ 1.6200	$ 43,837	$ 63,230
September	28,350	$ 3.3765	$ 95,722	28,350	$ 0.7167	$ 20,318	28,350	$ 1.6200	$ 45,926	$ 66,245
October	21,835	$ 3.3765	$ 73,726	22,278	$ 0.7167	$ 15,967	22,278	$ 1.6200	$ 36,091	$ 52,058
November	24,864	$ 3.3765	$ 83,954	24,864	$ 0.7167	$ 17,820	24,864	$ 1.6200	$ 40,280	$ 58,100
December	26,392	$ 3.3765	$ 89,112	26,392	$ 0.7167	$ 18,915	26,392	$ 1.6200	$ 42,755	$ 61,670
Total	309,154	$ 3.38	$ 1,043,858	310,125	$ 0.72	$ 222,267	310,125	$ 1.62	$ 502,402	$ 724,669

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	26,507	$ 3.38	$ 89,501	26,507	$ 0.72	$ 18,998	26,507	$ 1.62	$ 42,941	$ 61,939
February	25,799	$ 3.38	$ 87,110	25,799	$ 0.72	$ 18,490	25,799	$ 1.62	$ 41,794	$ 60,285
March	24,194	$ 3.38	$ 81,691	24,656	$ 0.72	$ 17,671	24,656	$ 1.62	$ 39,943	$ 57,614
April	22,727	$ 3.38	$ 76,738	22,793	$ 0.72	$ 16,336	22,793	$ 1.62	$ 36,924	$ 53,260
May	24,656	$ 3.38	$ 83,252	24,656	$ 0.72	$ 17,671	24,656	$ 1.62	$ 39,943	$ 57,614
June	27,442	$ 3.38	$ 92,657	27,442	$ 0.72	$ 19,668	27,442	$ 1.62	$ 44,456	$ 64,123
July	29,328	$ 3.38	$ 99,027	29,328	$ 0.72	$ 21,020	29,328	$ 1.62	$ 47,512	$ 68,532
August	27,060	$ 3.38	$ 91,367	27,060	$ 0.72	$ 19,394	27,060	$ 1.62	$ 43,837	$ 63,230
September	28,350	$ 3.38	$ 95,722	28,350	$ 0.72	$ 20,318	28,350	$ 1.62	$ 45,926	$ 66,245
October	21,835	$ 3.38	$ 73,726	22,278	$ 0.72	$ 15,967	22,278	$ 1.62	$ 36,091	$ 52,058
November	24,864	$ 3.38	$ 83,954	24,864	$ 0.72	$ 17,820	24,864	$ 1.62	$ 40,280	$ 58,100
December	26,392	$ 3.38	$ 89,112	26,392	$ 0.72	$ 18,915	26,392	$ 1.62	$ 42,755	$ 61,670
Total	309,154	$ 3.38	$ 1,043,858	310,125	$ 0.72	$ 222,267	310,125	$ 1.62	$ 502,402	$ 724,669

Transformer Allowance Credit (if applicable)	$ -
Total including deduction for Transformer Allowance Credit	$ 724,669

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	0.0068	48,821,205	-	331,984	32.5%	339,735	0.0070
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	21,417,014	-	134,927	13.2%	138,077	0.0064
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.5471	-	165,373	421,222	41.3%	431,056	2.6066
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.8487	-	42,815	121,968	12.0%	124,816	2.9152
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0063	575,663	-	3,627	0.4%	3,711	0.0064
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9308	-	113	218	0.0%	223	1.9759
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9209	-	3,174	6,097	0.6%	6,239	1.9657

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049	48,821,205	-	239,224	33.8%	244,923	0.0050
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043	21,417,014	-	92,093	13.0%	94,287	0.0044
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7124	-	165,373	283,185	40.0%	289,932	1.7532
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0197	-	42,815	86,473	12.2%	88,534	2.0678
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043	575,663	-	2,475	0.3%	2,534	0.0044
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3515	-	113	153	0.0%	156	1.3837
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3238	-	3,174	4,202	0.6%	4,302	1.3553

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	0.0070	48,821,205	-	339,735	32.5%	339,735	0.0070
GENERAL SERVICE LESS THAN 50 K\	Retail Transmission Rate - Network Service Rate	$/kWh	0.0064	21,417,014	-	138,077	13.2%	138,077	0.0064
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.6066	-	165,373	431,056	41.3%	431,056	2.6066
GENERAL SERVICE 3,000 TO 4,999 K\	Retail Transmission Rate - Network Service Rate	$/kW	2.9152	-	42,815	124,816	12.0%	124,816	2.9152
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0064	575,663	-	3,711	0.4%	3,711	0.0064
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9759	-	113	223	0.0%	223	1.9759
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9657	-	3,174	6,239	0.6%	6,239	1.9657

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service I	$/kWh	0.0050	48,821,205	-	244,923	33.8%	244,923	0.0050
GENERAL SERVICE LESS THAN 50 KV	Retail Transmission Rate - Line and Transformation Connection Service I	$/kWh	0.0044	21,417,014	-	94,287	13.0%	94,287	0.0044
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service I	$/kW	1.7532	-	165,373	289,932	40.0%	289,932	1.7532
GENERAL SERVICE 3,000 TO 4,999 KV	Retail Transmission Rate - Line and Transformation Connection Service I	$/kW	2.0678	-	42,815	88,534	12.2%	88,534	2.0678
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service I	$/kWh	0.0044	575,663	-	2,534	0.3%	2,534	0.0044
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service I	$/kW	1.3837	-	113	156	0.0%	156	1.3837
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service I	$/kW	1.3553	-	3,174	4,302	0.6%	4,302	1.3553

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	$/kWh	0.0070
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0050
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	$/kWh	0.0064
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.6066
GENERAL SERVICE 50 TO 2,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7532
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	$/kW	2.9152
GENERAL SERVICE 3,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0678
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	$/kWh	0.0064
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9759
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3837
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	$/kW	1.9657
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3553

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	**1.70%**	**Choose Stretch Factor Group**	III
Productivity Factor	**0.00%**	**Associated Stretch Factor Value**	**0.30%**
Price Cap Index	**1.40%**		

Rate Class	**Current MFC**	**MFC Adjustment from R/C Model**	**Current Volumetric Charge**	**DVR Adjustment from R/C Model**	**Price Cap Index to be Applied to MFC and DVR**	**Proposed MFC**	**Proposed Volumetric Charge**
RESIDENTIAL	15.43		0.0142		1.40%	15.65	0.0144
GENERAL SERVICE LESS THAN 50 KW	17.60		0.0184		1.40%	17.85	0.0187
GENERAL SERVICE 50 TO 2,999 KW	162.44		3.5423		1.40%	164.71	3.5919
GENERAL SERVICE 3,000 TO 4,999 KW	654.61		2.7943		1.40%	663.77	2.8334
UNMETERED SCATTERED LOAD	6.60		0.0104		1.40%	6.69	0.0105
SENTINEL LIGHTING	4.52		11.9502		1.40%	4.58	12.1175
STREET LIGHTING	1.85		8.8868		1.40%	1.88	9.0112
microFIT	5.40					5.40	

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

	UNIT	RATE
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	0.60
Primary Metering Allowance for transformer losses – applied to measured demand and energy	$	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Pulling Post Dated Cheques	$	15.00
Duplicate Invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Notification charge	$	15.00
Account History	$	15.00
Credit Reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Collection of account charge – no disconnection – after regular hours	$	165.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	160.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary Service Install & Remove – Underground – No Transformer	$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0497
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0393

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g: ICM rate riders).
In column B, the rate rider descriptions must begin with **"Rate Rider for".**
In column C, choose the associated unit from the drop-down menu.
In column D, enter the rate. All rate riders with a "$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	Unit	Rate

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	Unit	Rate

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION	Unit	Rate

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	Unit	Rate

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION	Unit	Rate

STREET LIGHTING SERVICE CLASSIFICATION	Unit	Rate

microFIT SERVICE CLASSIFICATION	Unit	Rate

PROPOSED MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc.. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	15.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0144
Low Voltage Service Rate	$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0062

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	17.85
Rate Rider for Disposition of Residual Hisotrical Smart Meter Costs - effective until April 30, 2017	$	4.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0187
Low Voltage Service Rate	$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	164.71
Distribution Volumetric Rate	$/kW	3.5919
Low Voltage Service Rate	$/kW	0.6302
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.0526)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kW	1.0887
Retail Transmission Rate - Network Service Rate	$/kW	2.6066
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7532

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	663.77
Distribution Volumetric Rate	$/kW	2.8334
Low Voltage Service Rate	$/kW	0.7433
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.0613)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kW	1.2689
Retail Transmission Rate - Network Service Rate	$/kW	2.9152
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0678

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	6.69
Distribution Volumetric Rate	$/kWh	0.0105
Low Voltage Service Rate	$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.58
Distribution Volumetric Rate	$/kW	12.1175
Low Voltage Service Rate	$/kW	0.4974
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.0487)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kW	1.0083
Retail Transmission Rate - Network Service Rate	$/kW	1.9759
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3837

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.88
Distribution Volumetric Rate	$/kW	9.0112
Low Voltage Service Rate	$/kW	0.4872
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.0484)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kW	1.0006
Retail Transmission Rate - Network Service Rate	$/kW	1.9657
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3553

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0062

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	0.60
Primary Metering Allowance for transformer losses – applied to measured demand and energy	$	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Pulling Post Dated Cheques	$	15.00
Duplicate Invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Notification charge	$	15.00
Account History	$	15.00
Credit Reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0062

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	$	30.00
Collection of account charge – no disconnection – after regular hours	$	165.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	160.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary Service Install & Remove – Underground – No Transformer	$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0062

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0497
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0393

Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Centre Wellington Hydro Ltd. - Fergus Elora

Rate Class	**RESIDENTIAL**	
Loss Factor		**1.0497**
Consumption	**kWh**	**800**
If Billed on a kW basis:		
Demand	**kW**	

	Current Board-Approved			Proposed			Impact	
	Rate ($)	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	$ 15.43	1	$ 15.43	$ 15.65	1	$ 15.65	$ 0.22	1.43%
Distribution Volumetric Rate	$ 0.0142	800	$ 11.36	$ 0.0144	800	$ 11.52	$ 0.16	1.41%
Fixed Rate Riders	$ 2.23	1	$ 2.23	$ -	1	$ -	-$ 2.23	-100.00%
Volumetric Rate Riders	0.0000	800	$ -	0.0000	800	$ -	$ -	
Sub-Total A (excluding pass through)			$ 29.02			$ 27.17	**-$ 1.85**	**-6.37%**
Line Losses on Cost of Power	$ 0.0839	40	$ 3.34	$ 0.0839	40	$ 3.34	$ -	0.00%
Total Deferral/Variance Account Rate Riders	0.0000	800	$ -	0.0000	800	$ -	$ -	
Low Voltage Service Charge	$ 0.0018	800	$ 1.44	$ 0.0018	800	$ 1.44	$ -	0.00%
Smart Meter Entity Charge	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			**$ 34.59**			**$ 32.74**	**-$ 1.85**	**-5.35%**
RTSR - Network	$ 0.0068	840	$ 5.71	$ 0.0070	840	$ 5.88	$ 0.17	2.94%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0049	840	$ 4.11	$ 0.0050	840	$ 4.20	$ 0.08	2.04%
Sub-Total C - Delivery (including Sub-Total B)			**$ 44.41**			**$ 42.81**	**-$ 1.60**	**-3.60%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	840	$ 3.69	$ 0.0044	840	$ 3.69	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0013	840	$ 1.09	$ 0.0013	840	$ 1.09	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	800	$ 5.60	$ 0.0070	800	$ 5.60	$ -	0.00%
TOU - Off Peak	$ 0.0670	512	$ 34.30	$ 0.0670	512	$ 34.30	$ -	0.00%
TOU - Mid Peak	$ 0.1040	144	$ 14.98	$ 0.1040	144	$ 14.98	$ -	0.00%
TOU - On Peak	$ 0.1240	144	$ 17.86	$ 0.1240	144	$ 17.86	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 122.18**			**$ 120.59**	**-$ 1.60**	**-1.31%**
HST	13%		$ 15.88	13%		$ 15.68	-$ 0.21	-1.31%
Total Bill (including HST)			$ 138.07			$ 136.26	-$ 1.81	-1.31%
Ontario Clean Energy Benefit [1]			-$ 13.81			-$ 13.63	$ 0.18	-1.30%
Total Bill on TOU (including OCEB)			**$ 124.26**			**$ 122.63**	**-$ 1.63**	**-1.31%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Tab 3 – Current Tariff

Ontario Energy Board

Commission de l'énergie de l'Ontario

Ontario

EB-2013-0118

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Centre Wellington Hydro Ltd. for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2014.

By Delegation, Before: Lynne Anderson

DECISION and RATE ORDER

March 13, 2014

Centre Wellington Hydro Ltd. ("CWH") filed an application with the Ontario Energy Board (the "Board") on October 11, 2013 under section 78 of the Act, seeking approval for changes to the rates that CWH charges for electricity distribution, effective May 1, 2014 (the "Application").

The Application met the Board's requirements as detailed in the *Report of the Board: Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* (the "RRFE Report") dated October 18, 2012 and the *Filing Requirements for Electricity Distribution Rate Applications* (the "Filing Requirements") dated July 17, 2013. CWH selected the Price Cap Incentive Rate-Setting ("Price Cap IR") option to adjust its 2014 rates. The Price Cap IR methodology provides for a mechanistic and formulaic adjustment to distribution rates and charges in the period between cost of service applications. CWH last appeared before the Board with a full cost of service application for the 2013 rate year in the EB-2012-0113 proceeding.

The Board conducted a written hearing and Board staff participated in the proceeding. No letters of comment were received. Board staff submitted that it had no concerns with

the Application and the changes agreed to by CWH in responses to interrogatories.

While I have considered the entire record in this proceeding, I have made reference only to such evidence as is necessary to provide context to my findings. The following issues are addressed in this Decision and Rate Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection Charge;
- Retail Transmission Service Rates; and
- Review and Disposition of Group 1 Deferral and Variance Account Balances.

Price Cap Index Adjustment

The Board issued the *Report on Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors* (the "Price Cap IR Report") which provides the 2014 rate adjustment parameters for distribution companies selecting either the Price Cap IR or Annual IR Index option.

Distribution rates under the Price Cap IR option are adjusted by an inflation factor, less a productivity factor and a stretch factor. The inflation factor for 2014 rates is 1.7%. Based on the total cost benchmarking model developed by Pacific Economics Group Research, LLC, the Board determined that the appropriate value for the productivity factor is zero percent. The Board also determined that the stretch factor can range from 0.0% to 0.6% for distributors selecting the Price Cap IR option, assigned based on a distributor's cost evaluation ranking. In the Price Cap IR Report, the Board assigned CWH a stretch factor of 0.3%.

As a result, the net price cap index adjustment for CWH is 1.4% (i.e. 1.7% - (0% + 0.3%)). The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes. The price cap index adjustment does not apply to the components of delivery rates set out in the list below.

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;

- Rural or Remote Electricity Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFit Charge; and
- Retail Service Charges.

Rural or Remote Electricity Rate Protection Charge

The Board issued a Decision and Rate Order (EB-2013-0396) establishing the Rural or Remote Electricity Rate Protection ("RRRP") benefit and charge for 2014. The Board determined that the RRRP charge to be paid by all rate-regulated distributors and collected by the Independent Electricity System Operator ("IESO") shall be increased to $0.0013 per kWh effective May 1, 2014, from the current $0.0012 per kWh. The draft Tariff of Rates and Charges flowing from this Decision and Rate Order reflects the new RRRP charge.

Retail Transmission Service Rates

Electricity distributors are charged for transmission costs at the wholesale level and then pass on these charges to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). Variance accounts are used to capture differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

The Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the "RTSR Guideline") which outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2014. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new Uniform Transmission Rates ("UTR") levels and the revenues generated under existing RTSRs. Similarly, embedded distributors such as CWH must adjust their RTSRs to reflect any changes to the applicable Sub-Transmission RTSRs of their host distributor, in this case, Hydro One Networks Inc.

The Board approved new rates for Hydro One Sub-Transmission class, including the applicable RTSRs, effective January 1, 2014 (EB-2013-0141), as shown in the following table.

2014 Sub-Transmission RTSRs

Network Service Rate	$3.23 per kW
Connection Service Rates Line Connection Service Rate Transformation Connection Service Rate	 $0.65 per kW $1.62 per kW

I find that these 2014 Sub-Transmission class RTSRs are to be incorporated into the calculation of CWH's RTSRs. Accordingly, the rate models that accompany this Decision and Rate Order have been updated to include these rates.

Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of $0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

CWH's 2012 actual year-end total balance for Group 1 accounts including interest projected to April 30, 2014 is a credit of $116,374. This amount results in a total credit claim of $0.0008 per kWh, which does not exceed the preset disposition threshold. CWH did not seek disposition of balances in its application.

In its submission, Board staff noted that the principal amounts as of December 31, 2012 reconcile with the amounts reported as part of the *Reporting and Record-keeping Requirements*.

I find that no disposition is required at this time given that the disposition threshold has not been exceeded.

Rate Model

With this Decision and Rate Order, the Board is providing CWH with a rate model, applicable supporting models and a draft Tariff of Rates and Charges (Appendix A). The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2013 Board-approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT:

1. CWH's new distribution rates shall be effective May 1, 2014.

2. CWH shall review the draft Tariff of Rates and Charges set out in Appendix A and shall file with the Board, as applicable, a written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, within **7 days** of the date of issuance of this Decision and Rate Order.

3. If the Board does not receive a submission from CWH to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Rate Order, the draft Tariff of Rates and Charges set out in Appendix A of this Decision and Rate Order will become final. CWH shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

4. If the Board receives a submission from CWH to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Rate Order, the Board will consider the submission of CWH prior to issuing a final Tariff of Rates and Charges.

5. CWH shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote file number **EB-2013-0118,** be made through the Board's web portal at https://www.pes.ontarioenergyboard.ca/eservice/ and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document

submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to BoardSec@ontarioenergyboard.ca. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 2 paper copies.

DATED at Toronto, March 13, 2014

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Decision and Rate Order

Draft Tariff of Rates and Charges

Board File No: EB-2013-0118

DATED: March 13, 2014

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc.. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	15.43
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	$	1.25
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	$	0.98
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0142
Low Voltage Service Rate	$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	17.60
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	$	3.04
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2017	$	4.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0184
Low Voltage Service Rate	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	162.44
Distribution Volumetric Rate	$/kW	3.5423
Low Voltage Service Rate	$/kW	0.6302
Retail Transmission Rate - Network Service Rate	$/kW	2.5471
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7124

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	654.61
Distribution Volumetric Rate	$/kW	2.7943
Low Voltage Service Rate	$/kW	0.7433
Retail Transmission Rate - Network Service Rate	$/kW	2.8487
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0197

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	6.60
Distribution Volumetric Rate	$/kWh	0.0104
Low Voltage Service Rate	$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.52
Distribution Volumetric Rate	$/kW	11.9502
Low Voltage Service Rate	$/kW	0.4974
Retail Transmission Rate - Network Service Rate	$/kW	1.9308
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3515

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.85
Distribution Volumetric Rate	$/kW	8.8868
Low Voltage Service Rate	$/kW	0.4872
Retail Transmission Rate - Network Service Rate	$/kW	1.9209
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3238

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Pulling Post Dated Cheques	$	15.00
Duplicate Invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Notification charge	$	15.00
Account History	$	15.00
Credit Reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Collection of account charge – no disconnection – after regular hours	$	165.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	160.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary Service Install & Remove – Underground – No Transformer	$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0118

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0497
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0393
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Tab 4 – Proposed Tariff

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc.. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	15.65
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0144
Low Voltage Service Rate	$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	$/kWh	0.0070
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0050

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0062

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	17.85
Rate Rider for Disposition of Residual Hisotrical Smart Meter Costs - effective until April 30, 2017	$	4.26
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	$	0.79
Distribution Volumetric Rate	$/kWh	0.0187
Low Voltage Service Rate	$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	164.71
Distribution Volumetric Rate	$/kW	3.5919
Low Voltage Service Rate	$/kW	0.6302
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.0526)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kW	1.0887
Retail Transmission Rate - Network Service Rate	$/kW	2.6066
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7532

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing is equal to or greater than, or is forecasted to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	663.77
Distribution Volumetric Rate	$/kW	2.8334
Low Voltage Service Rate	$/kW	0.7433
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.0613)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kW	1.2689
Retail Transmission Rate - Network Service Rate	$/kW	2.9152
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	2.0678

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc.. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	$	6.69
Distribution Volumetric Rate	$/kWh	0.0105
Low Voltage Service Rate	$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0062

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	4.58
Distribution Volumetric Rate	$/kW	12.1175
Low Voltage Service Rate	$/kW	0.4974
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.0487)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kW	1.0083
Retail Transmission Rate - Network Service Rate	$/kW	1.9759
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3837

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0062

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption of these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board or as specified herein.

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It should be noted that this schedule does not list any charged, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	1.88
Distribution Volumetric Rate	$/kW	9.0112
Low Voltage Service Rate	$/kW	0.4872
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	$/kW	(0.0484)
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016 Applicable only for Non RPP Customers	$/kW	1.0006
Retail Transmission Rate - Network Service Rate	$/kW	1.9657
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3553

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0062

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0062

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	0.60
Primary Metering Allowance for transformer losses – applied to measured demand and energy	$	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Pulling Post Dated Cheques	$	15.00
Duplicate Invoices for previous billing	$	15.00
Request for other billing information	$	15.00
Easement Letter	$	15.00
Income Tax Letter	$	15.00
Notification charge	$	15.00
Account History	$	15.00
Credit Reference/credit check (plus credit agency costs)	$	15.00
Returned cheque (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	$	30.00
Collection of account charge – no disconnection – after regular hours	$	165.00
Disconnect/Reconnect at meter – during regular hours	$	65.00
Disconnect/Reconnect at meter – after regular hours	$	185.00
Disconnect/Reconnect at pole – during regular hours	$	185.00
Disconnect/Reconnect at pole – after regular hours	$	415.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Service call – customer owned equipment	$	30.00

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0062

Service call – after regular hours	$	160.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary Service Install & Remove – Underground – No Transformer	$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0062

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0497
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0393