

Rideau St. Lawrence Distribution Inc.

*P.O. Box 699, 985 Industrial Road
Prescott, ON K0E 1T0
Phone: 613-925-3851 Fax: 613-925-0303*

BY COURIER

September 25, 2014

**Ontario Energy Board
Attention: Kirsten Walli, Board Secretary
2300 Yonge Street
27th Floor, P.O. Box 2319
Toronto, ON M4P 1E4**

Dear Ms. Walli:

**Rideau St. Lawrence Distribution Inc.
2015 4th Generation Incentive Rate Mechanism Adjustment Application
Ontario Energy Board File Number EB-2014-0111**

Please find accompanying this letter, two copies of the 2015 IRM4 Electricity Distribution Rate Application for Rideau St. Lawrence Distribution Inc. Electronic copies of the Application have been submitted via the Board's Regulatory Electronic Submission System.

Yours truly,

RIDEAU ST. LAWRENCE DISTRIBUTION INC.
John Walsh, President/CEO
Rideau St. Lawrence Distribution Inc.
Phone: 613-925-3851
Fax: 613-925-0303
E-Mail: jwalsh@rslu.ca

ONTARIO ENERGY BOARD

IN THE MATTER OF *the Ontario Energy Board Act, 1998;*

AND IN THE MATTER OF an Application by Rideau St. Lawrence Distribution Inc,
for an Order or Orders approving rates for the distribution of electricity to be
implemented on May 1, 2015.

APPLICATION

The Applicant is Rideau St. Lawrence Distribution Inc. (Rideau, the Company, RSL, or the Applicant), an Ontario corporation with its head office located in Prescott, Ontario. Rideau St. Lawrence Distribution Inc. is an electricity distributor licensed by the Ontario Energy Board (ED-2003-0003). The Applicant carries on business at 985 Industrial Road, Prescott, Ontario serving the urban areas of Prescott, Cardinal, Iroquois, Morrisburg, Williamsburg, and Westport.

Rideau St. Lawrence Distribution Inc. hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2015.

The Ontario Energy Board issued file number EB-2014-0111 to Rideau St. Lawrence Distribution Inc. for the 4th Generation IRM adjustment. To achieve a revenue adjustment, Rideau St. Lawrence Distribution Inc. is seeking approval for rates using the 4th Generation 2015 IRM Rate Generator for electricity distribution companies.

On July 25, 2014 the Board issued updates to Chapter 3 of the Filing Requirements for Electricity Distribution Applications. On August 8, 2014 the Board issued the Incentive Regulation Model for 2015 Filers, Model V1.1. The model is a guide for electricity distributors in the preparation and filing of their incentive regulation mechanism application to adjust distribution rates for 2015.

RSL is applying for electricity distribution rates on the basis of Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications instructions issued July 25, 2014.

RSL is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2015.

The applicant requests that this IRM 4 Application be disposed of by way of written hearing.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2015, RSL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2015 distribution rates.

The application for 4th Generation IRM Electricity Distribution Rates for the 2015 year includes the following parts:

- Manager's Summary
- Completed 2015 - Rate Generator Model V1.1

The persons affected by this application are the ratepayers of RSL.

RSL contact information for matters relating to this application is as follows:

Representing the Applicant:

Mr. John Walsh
Chief Executive Officer
Rideau St. Lawrence Distribution Inc.

Mailing Address: P.O. Box 699,
985 Industrial Road
Prescott, ON K0E 1T0

Telephone: 613-925-3851

Fax: 613-925-0303

Email: jwalsh@rslu.ca

Mr. Peter Soules
Chief Financial Officer
Rideau St. Lawrence Distribution Inc.

Mailing Address: P.O. Box 699,
985 Industrial Road
Prescott, ON K0E 1T0

Telephone: 613-925-3851

Fax: 613-925-0303

Email: psoules@rslu.ca

MANAGER'S SUMMARY

RSL has relied on the Board's Decision and Order in EB-2011-0274 as the basis for the 2012 electricity distribution rates, service classifications and rate classifications for inputs to the 2015 IRM model.

The schedule of Rates and Charges proposed in this Application is provided on page 26. The proposed rates reflect an adjustment to the rates previously approved by the Board in the Rate Order issued by the Board on April 3, 2014, Board File EB-2013-0169.

ELEMENTS OF THE APPLICATION:

A price cap adjustment;

The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in EB-2013-0169;

The approval for adjustments to the current Deferral and Variance account rate riders as approved in EB-2013-0169;

The continuation of the \$5.40 per month fixed monthly charge for the microFIT Generator Service Classification;

The continuation of existing specific service charges and loss factors as approved in EB-2013-0169;

The continuation of the Low Voltage Service Rate as approved in EB-2013-0169;

The continuation of the Smart Meter Entity charge.

The details of these adjustments are provided in the models that accompany this application and are summarized in the following pages.

Price Cap Adjustment

RSL has included a price cap adjustment of 1.4%. This calculation is based upon a Stretch Factor Group for Cohort 3 in accordance with the Board's letter of August 14, 2014 updating the Stretch Factor Assignments for 2015, a price escalator of 1.7%, and a stretch factor of 0.3%. The Price Cap Adjustment is therefore set by default in the model to 1.4%. RSL acknowledges that the Board may update RSL's Rate Generator Model with the updated price escalator and adjust the stretch factor as part of the application process.

Retail Transmission Service Rates

RSL is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

RSL has calculated the adjustments to the current retail transmission service rates as approved in EB-2013-0169. The detailed calculations may be found in the RTSR pages of the 2015 IRM Rate Generator model that accompanies this application. Consumption entered into the model is non-loss adjusted. The adjusted RTSRs have been input in the 2015 Rate Generator Model.

RSL would also request the opportunity to update the RTSRs included in this application should the RTSRs charged to RSL change before the rates applied for in this application are approved and in effect.

Rate Class		RTSR Network		RTSR Connection	
		Current	Proposed	Current	Proposed
Residential	kWh	0.0070	0.0086	0.0049	0.0060
General Service < 50 kW	kWh	0.0064	0.0078	0.0045	0.0055
General Service 50 to 4,999 kW	kW	2.6685	3.2728	1.8103	2.2253
General Service 50 to 4,999 kW Interval Metered	kW	2.9814	3.6565	2.0178	2.4804
Unmetered Scattered Load	kWh	0.0064	0.0078	0.0045	0.0055
Sentinel Lighting	kW	2.0227	2.4807	1.4287	1.7562
Street Lighting	kW	2.0125	2.4682	1.3996	1.7205

LRAM Variance Account

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as LRAM Variance Account (“LRAMVA”) to capture the revenue variance between the Board-approved CDM forecast and the actual results at the customer rate class level. Specifically, the LRAMVA captures at the customer rate class level, the difference between the following:

1. The results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors between 2011-2014 for both Board-Approved programs and OPA-Contracted Province-Wide CDM programs in relation to activities undertaken by the distributor and/or delivered for the distributor by a third party under contract (in the distributor’s franchise area);

AND

2. The level of CDM program activities included in the distributor's load forecast (the level embedded into rates).

In accordance with the Board's Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003) issued April 26, 2012, at minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance of the LRAMVA on IRM rate applications if the balance is deemed significant by the applicant. All requests for the disposition of the LRAMVA must be made together with the carrying charges, after the completion of the annual independent third party review.

RSL received the final evaluation report from the OPA of its 2012 CDM results in October 2013. RSL calculated the Account 1568 LRAMVA for 2012, but proposed not to dispose of the amount of \$7,159.83 as it was not materially significant.

RSL received the final evaluation report from the OPA for 2013 CDM results in September 2014. The preliminary calculation of LRAMVA for 2013 is \$2,273.47. As in 2013, RSL proposes to not dispose of LRAMVA, as it is not materially significant.

RSL will review this account again in the application for 2016 rates.

Deferral and Variance Account Rate Riders

RSL is requesting final disposition of the balances in the Group 1 variance accounts that have accumulated in 2013 for all accounts.

RSL is requesting disposition at this time as the balances of the Group 1 variance accounts collectively exceed the preset disposition threshold of \$0.001 per kWh (debit or credit). The actual threshold, as calculated in the 2015 IRM Rate Generator model, is \$0.0063 per kWh. As these rates are being proposed to be updated through this application, failure to not dispose of a material balance could result in a larger than needed balance going forward. We believe that the variances should be dealt with as close as possible to the time that the variance occurred.

Deferral and Variance Analysis

The information used in completing the IRM Rate Generator model, tab 5, 2015 Continuity Schedule, originated from our 2013 Audited Financial Statements, and our Audited 2013 Trial Balance.

The input requirements of the 2015 Continuity Schedule regarding RSVA account balances show a Total Claim of \$659,114, which agrees with the 2013 audited financial statements and RRR balances.

RSL proposes to dispose of the variance and deferral balance over a one year term consistent with the Report of the Board in EB-2008-0046.

Shared Tax Savings

The Board has previously determined that the impacts of known legislated tax changes will be reflected in the 2015 IRM4 adjustment and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

RSL has completed the 2015 Tax Sharing tabs in the Rate Generator model. The results of the model show that there are zero monies in tax savings for 2015. A copy of the completed pages from the 2015 IRM Rate Generator model accompanies and forms part of this application.

Approval of the microFIT Generator Service Classification

In accordance with the Boards' correspondence of September 20, 2012 in regard to updating the fixed monthly charge for microFIT Generator Service Classification RSL is proposing to continue using the province-wide fixed monthly charge of \$5.40.

Specific Service Charges and Loss Factors

Pursuant to the Decision in EB-2013-0169 RSL will continue with the Specific Service Charges and Loss Factors approved in that proceeding.

Low Voltage Service Charges

Pursuant to the Decision in EB-2013-0169, RSL will continue with the current low voltage service rates.

Bill Impact Summary

The following table is used to show the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

Customer Class	kWh	kW	Distribution Charges		Total Bill	
			(excluding pass through)			
			\$	%	\$	%
Residential	800		\$ 0.34	1.37%	\$ 9.54	7.43%
GS < 50 kW	2,000		\$ 0.62	1.28%	\$ 22.58	7.44%
GS 50 - 4,999 kW	190,530	290	\$ 11.85	1.40%	\$ 1,312.29	5.48%
GS 50 - 4,999 kW Interval	190,530	290	\$ 11.85	1.40%	\$ 1,347.20	5.59%
Unmetered Scattered Load	744		\$ 0.28	1.63%	\$ 8.38	7.47%
Sentinel Lights	460	0.7	\$ 0.18	1.40%	\$ 2.85	4.16%
Street Lights	91,980	140	\$ 59.61	1.44%	\$ 749.55	4.89%

Rate Mitigation

Rideau St. Lawrence Distribution Inc. does not propose any Rate Mitigation in this application.

Incremental Capital

RSL is not applying for incremental capital.

Z Factor

RSL is not applying for a Z-factor in this application.

Notice of Application

RSL traditionally has published the application information in the weekly local newspapers in our service territory, and RSL is proposing to continue that process.

The newspapers listed below are paid publications:

- The Morrisburg Leader – distribution of 2,100, covering Morrisburg, Williamsburg, and Iroquois,
- The Prescott Journal – distribution of 2,600 for Prescott, Cardinal, and the surrounding area.
- The Westport Review Mirror – distribution of 1,944 for Westport and the surrounding area.

Cost Allocation

RSL is not proposing any changes to the Revenue to Cost ratios approved in EB-2011-0274.

THE FOLLOWING IS A LISTING OF THE EXCEL MODELS WHICH ACCOMPANY THIS APPLICATION:

- IRM Rate Generator Model V1.1 for 2015 Filers

THE 2015 IRM MODEL

RSL has completed the 2015 IRM Model in accordance with the instructions provided by the Board. The service and rate classifications together with the associated electricity distribution rates included in the 2015 IRM Model are those approved by the Board in its Decision and Order of EB-2013-0169.

Bill Impact

The output from the Bill Impact Generator produced singular design bill impacts for multi utility comparison purposes and has been provided in the following pages.

Rate Class	RESIDENTIAL	
Loss Factor	1.0797	Update Bill Impacts
Consumption	kWh	800
If Billed on a kW basis:		
Demand	kW	

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.02	1	\$ 13.02	\$ 13.20	1	\$ 13.20	\$ 0.18	1.38%
Distribution Volumetric Rate	\$ 0.0148	800	\$ 11.84	\$ 0.0150	800	\$ 12.00	\$ 0.16	1.35%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.86			\$ 25.20	\$ 0.34	1.37%
Line Losses on Cost of Power	\$ 0.0925	64	\$ 5.90	\$ 0.0925	64	\$ 5.90	\$ -	0.00%
Total Deferral/Variance	-0.0027	800	\$ -2.16	0.0057	800	\$ 4.56	\$ 6.72	-311.11%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0024	800	\$ 1.92	\$ 0.0024	800	\$ 1.92	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 31.31			\$ 38.37	\$ 7.06	22.55%
RTSR - Network	\$ 0.0070	864	\$ 6.05	\$ 0.0086	864	\$ 7.43	\$ 1.38	22.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0049	864	\$ 4.23	\$ 0.0060	864	\$ 5.18	\$ 0.95	22.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.58			\$ 50.98	\$ 9.39	22.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	864	\$ 3.80	\$ 0.0044	864	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	864	\$ 1.12	\$ 0.0013	864	\$ 1.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0750	512	\$ 38.40	\$ 0.0750	512	\$ 38.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1120	144	\$ 16.13	\$ 0.1120	144	\$ 16.13	\$ -	0.00%
TOU - On Peak	\$ 0.1350	144	\$ 19.44	\$ 0.1350	144	\$ 19.44	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 126.33			\$ 135.72	\$ 9.39	7.43%
HST	13%		\$ 16.42	13%		\$ 17.64	\$ 1.22	7.43%
Total Bill (including HST)			\$ 142.75			\$ 153.36	\$ 10.61	7.43%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 14.27</i>			<i>-\$ 15.34</i>	<i>-\$ 1.07</i>	<i>7.50%</i>
Total Bill on TOU (including OCEB)			\$ 128.48			\$ 138.02	\$ 9.54	7.43%

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0797**

**Update Bill
Impacts**

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.13	1	\$ 30.13	\$ 30.55	1	\$ 30.55	\$ 0.42	1.39%
Distribution Volumetric Rate	\$ 0.0091	2,000	\$ 18.20	\$ 0.0092	2,000	\$ 18.40	\$ 0.20	1.10%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 48.33			\$ 48.95	\$ 0.62	1.28%
Line Losses on Cost of Power	\$ 0.0925	159	\$ 14.74	\$ 0.0925	159	\$ 14.74	\$ -	0.00%
Total Deferral/Variance	-0.0025	2,000	\$ 5.00	0.0057	2,000	\$ 11.40	\$ 16.40	-328.00%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0022	2,000	\$ 4.40	\$ 0.0022	2,000	\$ 4.40	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 63.26			\$ 80.28	\$ 17.02	26.91%
RTSR - Network	\$ 0.0064	2,159	\$ 13.82	\$ 0.0078	2,159	\$ 16.84	\$ 3.02	21.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	2,159	\$ 9.72	\$ 0.0055	2,159	\$ 11.88	\$ 2.16	22.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 86.80			\$ 109.00	\$ 22.20	25.58%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,159	\$ 9.50	\$ 0.0044	2,159	\$ 9.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,159	\$ 2.81	\$ 0.0013	2,159	\$ 2.81	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0750	1,280	\$ 96.00	\$ 0.0750	1,280	\$ 96.00	\$ -	0.00%
TOU - Mid Peak	\$ 0.1120	360	\$ 40.32	\$ 0.1120	360	\$ 40.32	\$ -	0.00%
TOU - On Peak	\$ 0.1350	360	\$ 48.60	\$ 0.1350	360	\$ 48.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 298.27			\$ 320.48	\$ 22.20	7.44%
HST	13%		\$ 38.78	13%		\$ 41.66	\$ 2.89	7.44%
Total Bill (including HST)			\$ 337.05			\$ 362.14	\$ 25.09	7.44%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 33.70</i>			<i>-\$ 36.21</i>	<i>-\$ 2.51</i>	<i>7.45%</i>
Total Bill on TOU (including OCEB)			\$ 303.35			\$ 325.93	\$ 22.58	7.44%

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor **1.0797**

Update Bill
Impacts

Consumption kWh **190,530**

If Billed on a kW basis:

Demand kW **290**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 287.12	1	\$ 287.12	\$ 291.14	1	\$ 291.14	\$ 4.02	1.40%
Distribution Volumetric Rate	\$ 1.9287	290	\$ 559.32	\$ 1.9557	290	\$ 567.15	\$ 7.83	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	290	\$ -	0.0000	290	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 846.44			\$ 858.29	\$ 11.85	1.40%
Line Losses on Cost of Power	\$ 0.0925	15,185	\$ 1,404.03	\$ 0.0925	15,185	\$ 1,404.03	\$ -	0.00%
Total Deferral/Variance	-1.2157	290	-\$ 352.55	2.1736	290	\$ 630.34	\$ 982.90	-278.79%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.8135	290	\$ 235.92	\$ 0.8135	290	\$ 235.92	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,133.83			\$ 3,128.58	\$ 994.75	46.62%
RTSR - Network	\$ 2.6685	290	\$ 773.87	\$ 3.2728	290	\$ 949.11	\$ 175.25	22.65%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8103	290	\$ 524.99	\$ 2.2253	290	\$ 645.34	\$ 120.35	22.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,432.68			\$ 4,723.03	\$ 1,290.34	37.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	205,715	\$ 905.15	\$ 0.0044	205,715	\$ 905.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	205,715	\$ 267.43	\$ 0.0013	205,715	\$ 267.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	190,530	\$ 1,333.71	\$ 0.0070	190,530	\$ 1,333.71	\$ -	0.00%
TOU - Off Peak	\$ 0.0750	121,939	\$ 9,145.44	\$ 0.0750	121,939	\$ 9,145.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1120	34,295	\$ 3,841.08	\$ 0.1120	34,295	\$ 3,841.08	\$ -	0.00%
TOU - On Peak	\$ 0.1350	34,295	\$ 4,629.88	\$ 0.1350	34,295	\$ 4,629.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 23,555.63			\$ 24,845.97	\$ 1,290.34	5.48%
HST	13%		\$ 3,062.23	13%		\$ 3,229.98	\$ 167.74	5.48%
Total Bill (including HST)			\$ 26,617.86			\$ 28,075.95	\$ 1,458.09	5.48%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 2,661.79</i>			<i>-\$ 2,807.59</i>	<i>-\$ 145.80</i>	<i>5.48%</i>
Total Bill on TOU (including OCEB)			\$ 23,956.07			\$ 25,268.36	\$ 1,312.29	5.48%

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor **1.0797**

Update Bill
Impacts

Consumption kWh **190,530** INTERVAL

If Billed on a kW basis:

Demand kW **290**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 287.12	1	\$ 287.12	\$ 291.14	1	\$ 291.14	\$ 4.02	1.40%
Distribution Volumetric Rate	\$ 1.9287	290	\$ 559.32	\$ 1.9557	290	\$ 567.15	\$ 7.83	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	290	\$ -	0.0000	290	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 846.44			\$ 858.29	\$ 11.85	1.40%
Line Losses on Cost of Power	\$ 0.0925	15,185	\$ 1,404.03	\$ 0.0925	15,185	\$ 1,404.03	\$ -	0.00%
Total Deferral/Variance	-1.2157	290	-\$ 352.55	2.1736	290	\$ 630.34	\$ 982.90	-278.79%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.8135	290	\$ 235.92	\$ 0.8135	290	\$ 235.92	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,133.83			\$ 3,128.58	\$ 994.75	46.62%
RTSR - Network	\$ 2.9814	290	\$ 864.61	\$ 3.6565	290	\$ 1,060.39	\$ 195.78	22.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0178	290	\$ 585.16	\$ 2.4804	290	\$ 719.32	\$ 134.15	22.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,583.60			\$ 4,908.28	\$ 1,324.68	36.97%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	205,715	\$ 905.15	\$ 0.0044	205,715	\$ 905.15	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	205,715	\$ 267.43	\$ 0.0013	205,715	\$ 267.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	190,530	\$ 1,333.71	\$ 0.0070	190,530	\$ 1,333.71	\$ -	0.00%
TOU - Off Peak	\$ 0.0750	121,939	\$ 9,145.44	\$ 0.0750	121,939	\$ 9,145.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1120	34,295	\$ 3,841.08	\$ 0.1120	34,295	\$ 3,841.08	\$ -	0.00%
TOU - On Peak	\$ 0.1350	34,295	\$ 4,629.88	\$ 0.1350	34,295	\$ 4,629.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 23,706.54			\$ 25,031.22	\$ 1,324.68	5.59%
HST	13%		\$ 3,081.85	13%		\$ 3,254.06	\$ 172.21	5.59%
Total Bill (including HST)			\$ 26,788.39			\$ 28,285.28	\$ 1,496.89	5.59%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 2,678.84</i>			<i>-\$ 2,828.53</i>	<i>-\$ 149.69</i>	<i>5.59%</i>
Total Bill on TOU (including OCEB)			\$ 24,109.55			\$ 25,456.75	\$ 1,347.20	5.59%

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0797**

Update Bill
Impacts

Consumption kWh **744**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.94	1	\$ 3.94	\$ 4.00	1	\$ 4.00	\$ 0.06	1.52%
Distribution Volumetric Rate	\$ 0.0181	744	\$ 13.47	\$ 0.0184	744	\$ 13.69	\$ 0.22	1.66%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	744	\$ -	0.0000	744	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 17.41			\$ 17.69	\$ 0.28	1.63%
Line Losses on Cost of Power	\$ 0.0925	59	\$ 5.48	\$ 0.0925	59	\$ 5.48	\$ -	0.00%
Total Deferral/Variance	-0.0024	744	\$ -1.79	0.0057	744	\$ 4.24	\$ 6.03	-337.50%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0022	744	\$ 1.64	\$ 0.0022	744	\$ 1.64	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22.74			\$ 29.05	\$ 6.31	27.75%
RTSR - Network	\$ 0.0064	803	\$ 5.14	\$ 0.0078	803	\$ 6.27	\$ 1.12	21.88%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0045	803	\$ 3.61	\$ 0.0055	803	\$ 4.42	\$ 0.80	22.22%
Sub-Total C - Delivery (including Sub-Total B)			\$ 31.50			\$ 39.73	\$ 8.24	26.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	803	\$ 3.53	\$ 0.0044	803	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	803	\$ 1.04	\$ 0.0013	803	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	744	\$ 5.21	\$ 0.0070	744	\$ 5.21	\$ -	0.00%
TOU - Off Peak	\$ 0.0750	476	\$ 35.71	\$ 0.0750	476	\$ 35.71	\$ -	0.00%
TOU - Mid Peak	\$ 0.1120	134	\$ 15.00	\$ 0.1120	134	\$ 15.00	\$ -	0.00%
TOU - On Peak	\$ 0.1350	134	\$ 18.08	\$ 0.1350	134	\$ 18.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 110.32			\$ 118.56	\$ 8.24	7.47%
HST	13%		\$ 14.34	13%		\$ 15.41	\$ 1.07	7.47%
Total Bill (including HST)			\$ 124.67			\$ 133.97	\$ 9.31	7.47%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 12.47</i>			<i>-\$ 13.40</i>	<i>-\$ 0.93</i>	<i>7.46%</i>
Total Bill on TOU (including OCEB)			\$ 112.20			\$ 120.57	\$ 8.38	7.47%

Rate Class **SENTINEL LIGHTING**

Loss Factor **1.0797**

Update Bill
Impacts

Consumption kWh **460**

If Billed on a kW basis:

Demand kW **0.7**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.10	1	\$ 2.10	\$ 2.13	1	\$ 2.13	\$ 0.03	1.43%
Distribution Volumetric Rate	\$ 15.3576	1	\$ 10.75	\$ 15.5726	1	\$ 10.90	\$ 0.15	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	0.0000	1	\$ -	0.0000	1	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 12.85			\$ 13.03	\$ 0.18	1.40%
Line Losses on Cost of Power	\$ 0.0925	37	\$ 3.39	\$ 0.0925	37	\$ 3.39	\$ -	0.00%
Total Deferral/Variance	-0.9299	1	\$ 0.65	2.0321	1	\$ 1.42	\$ 2.07	-318.53%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.6420	1	\$ 0.45	\$ 0.6420	1	\$ 0.45	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.04			\$ 18.29	\$ 2.25	14.05%
RTSR - Network	\$ 2.0227	1	\$ 1.42	\$ 2.4807	1	\$ 1.74	\$ 0.32	22.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.4287	1	\$ 1.00	\$ 1.7562	1	\$ 1.23	\$ 0.23	22.92%
Sub-Total C - Delivery (including Sub-Total B)			\$ 18.45			\$ 21.26	\$ 2.80	15.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	497	\$ 2.19	\$ 0.0044	497	\$ 2.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	497	\$ 0.65	\$ 0.0013	497	\$ 0.65	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	460	\$ 3.22	\$ 0.0070	460	\$ 3.22	\$ -	0.00%
TOU - Off Peak	\$ 0.0750	294	\$ 22.08	\$ 0.0750	294	\$ 22.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1120	83	\$ 9.27	\$ 0.1120	83	\$ 9.27	\$ -	0.00%
TOU - On Peak	\$ 0.1350	83	\$ 11.18	\$ 0.1350	83	\$ 11.18	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.29			\$ 70.09	\$ 2.80	4.17%
HST	13%		\$ 8.75	13%		\$ 9.11	\$ 0.36	4.17%
Total Bill (including HST)			\$ 76.03			\$ 79.20	\$ 3.17	4.17%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 7.60</i>			<i>-\$ 7.92</i>	<i>-\$ 0.32</i>	<i>4.21%</i>
Total Bill on TOU (including OCEB)			\$ 68.43			\$ 71.28	\$ 2.85	4.16%

Rate Class **STREET LIGHTING**

Loss Factor **1.0797**

Update Bill
Impacts

Consumption kWh **91,980** CONNECTIONS: **684**

If Billed on a kW basis:

Demand kW **140**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.40	684	\$ 2,325.60	\$ 3.45	684	\$ 2,359.80	\$ 34.20	1.47%
Distribution Volumetric Rate	\$ 12.9653	140	\$ 1,815.14	\$ 13.1468	140	\$ 1,840.55	\$ 25.41	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	140	\$ -	0.0000	140	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,140.74			\$ 4,200.35	\$ 59.61	1.44%
Line Losses on Cost of Power	\$ 0.0925	7,331	\$ 677.81	\$ 0.0925	7,331	\$ 677.81	\$ -	0.00%
Total Deferral/Variance	-1.3507	140	-\$ 189.10	2.7113	140	\$ 379.58	\$ 568.68	-300.73%
Account Rate Riders								
Low Voltage Service Charge	\$ 0.6289	140	\$ 88.05	\$ 0.6289	140	\$ 88.05	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,717.50			\$ 5,345.79	\$ 628.29	13.32%
RTSR - Network	\$ 2.0125	140	\$ 281.75	\$ 2.4682	140	\$ 345.55	\$ 63.80	22.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3996	140	\$ 195.94	\$ 1.7205	140	\$ 240.87	\$ 44.93	22.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5,195.19			\$ 5,932.20	\$ 737.01	14.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	99,311	\$ 436.97	\$ 0.0044	99,311	\$ 436.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	99,311	\$ 129.10	\$ 0.0013	99,311	\$ 129.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	684	\$ 171.00	\$ 0.2500	684	\$ 171.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	91,980	\$ 643.86	\$ 0.0070	91,980	\$ 643.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0750	58,867	\$ 4,415.04	\$ 0.0750	58,867	\$ 4,415.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1120	16,556	\$ 1,854.32	\$ 0.1120	16,556	\$ 1,854.32	\$ -	0.00%
TOU - On Peak	\$ 0.1350	16,556	\$ 2,235.11	\$ 0.1350	16,556	\$ 2,235.11	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 15,080.59			\$ 15,817.61	\$ 737.01	4.89%
HST	13%		\$ 1,960.48	13%		\$ 2,056.29	\$ 95.81	4.89%
Total Bill (including HST)			\$ 17,041.07			\$ 17,873.90	\$ 832.83	4.89%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 1,704.11</i>			<i>-\$ 1,787.39</i>	<i>-\$ 83.28</i>	<i>4.89%</i>
Total Bill on TOU (including OCEB)			\$ 15,336.96			\$ 16,086.51	\$ 749.55	4.89%

Current Tariff of Rates and Charges EB-2013-0169

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.02
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until April 30, 2015	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0015)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0070
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.13
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$.79
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until April 30, 2015	\$/kWh	(0.0025)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until April 30, 2015 Applicable only for Non-RPP Customers		(0.0015)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	287.12
Distribution Volumetric Rate	\$/kW	1.9287
Low Voltage Service Rate	\$/kW	0.8135
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until April 30, 2015	\$/kW	(0.7766)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until April 30, 2015		(0.4391)
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kW	2.6685
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8103
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.9814
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.0178

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	3.94
Distribution Volumetric Rate	\$/kWh	0.0181
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until April 30, 2015	\$/kWh	(0.0024)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.10
Distribution Volumetric Rate	\$/kW	15.3576
Low Voltage Service Rate	\$/kW	0.6420
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until April 30, 2015	\$/kW	(0.9299)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0227
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4287

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.40
Distribution Volumetric Rate	\$/kW	12.9653
Low Voltage Service Rate	\$/kW	0.6289
Rate Rider for Disposition of Deferral/Variance Account (2014) – effective until April 30, 2015	\$/kW	(0.8040)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) – effective until April 30, 2015		
Applicable only for Non-RPP Customers		(0.5467)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0125
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3996

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service installation and removal – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0797
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0689
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

**RIDEAU ST. LAWRENCE DISTRIBUTION INC.
TARIFF OF RATES AND CHARGES**

Effective May 1, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

Application

- The application of these rates and charges shall be in accordance with the License of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates or charges relating to the electricity commodity (e.g. the Regulated Price Plan).

EFFECTIVE DATES

DISTRIBUTION RATES – May 1, 2015 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES- May 1, 2015 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – May 1, 2015 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2015 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Service Classifications

Residential

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4999kW

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lights

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

microFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

Rideau St. Lawrence Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

Applied For Monthly Rates and Charges

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.20
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Account (2015) – effective until April 30, 2016	\$/kWh	0.0057
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0060

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.55
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$.79
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Account (2015) – effective until April 30, 2016	\$/kWh	0.0057
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) – effective until April 30, 2016 Applicable only for Non-RPP Customers		0.0016
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection (RRRP)	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	291.14
Distribution Volumetric Rate	\$/kW	1.9557
Low Voltage Service Rate	\$/kW	0.8135
Rate Rider for Disposition of Deferral/Variance Account (2015) – effective until April 30, 2016	\$/kW	1.7024
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) – effective until April 30, 2016 Applicable only for Non-RPP Customers		0.4712
Retail Transmission Rate – Network Service Rate	\$/kW	3.2728
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2253
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.6565
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.4804

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	4.00
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Account (2015) – effective until April 30, 2016	\$/kWh	0.0057
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kW	15.5726
Low Voltage Service Rate	\$/kW	0.6420
Rate Rider for Disposition of Deferral/Variance Account (2015) – effective until April 30, 2016	\$/kW	2.0321
Retail Transmission Rate – Network Service Rate	\$/kW	2.4807
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7562

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.45
Distribution Volumetric Rate	\$/kW	13.1468
Low Voltage Service Rate	\$/kW	0.6289
Rate Rider for Disposition of Deferral/Variance Account (2015) – effective until April 30, 2016	\$/kW	2.1247
Rate Rider for Disposition of Global Adjustment Sub-Account (2015) – effective until April 30, 2016 Applicable only for Non-RPP Customers		0.5866
Retail Transmission Rate – Network Service Rate	\$/kW	2.4682
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7205

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service installation and removal – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
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Request fee, per request, applied to the requesting party	\$	0.25
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LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0797
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0689
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A