

# Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name Rideau St. Lawrence Distribution Inc.

Service Territory

Assigned EB Number EB-2014-0111

Name of Contact and Title Peter Soules, Chief Financial Officer

Phone Number 613-925-3851

Email Address psoules@rslu.ca


We are applying for rates effective May-01-15

Rate-Setting Method Price Cap IR


Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2013

Please indicate the last Cost of Service Re-Basing Year 2012

## Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Rideau St. Lawrence Distribution Inc.**

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



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# Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

## Rate Class Classification

1  
2  
3  
4  
5  
6  
7

RESIDENTIAL  
GENERAL SERVICE LESS THAN 50 KW  
GENERAL SERVICE 50 TO 4,999 KW  
UNMETERED SCATTERED LOAD  
SENTINEL LIGHTING  
STREET LIGHTING  
microFIT

## Rideau St. Lawrence Distribution Inc.

## Rideau St. Lawrence Distribution Inc.

## APPLICATION

[illegible][illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

### MONTHLY RATES AND CHARGES - Regulatory Component

### GENERAL SERVICE 50 TO 4,999 KW Service Classification

## APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	287.12
Distribution Volumetric Rate	\$/kW	1.9287
Low Voltage Service Rate	\$/kW	0.8135

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	2.5000

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate  
Rural or Remote Electricity Rate Protection Charge (RRRP)  
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
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<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate  
Rural or Remote Electricity Rate Protection Charge (RRRP)  
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation, and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
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[illegible]







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# Incentive Regulation Mode

Rideau St. Lawrence Distribut

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
<b>Group 1 Accounts</b>	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595
<b>RSVA - Global Adjustment</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account</b>	<b>1568</b>
<b>Total including Account 1568</b>	



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Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595
<b>RSVA - Global Adjustment</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
<b>LRAM Variance Account</b>	<b>1568</b>
<b>Total including Account 1568</b>	



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# Incentive Regulation Mode

Rideau St. Lawrence Distributi

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<b>RSVA - Global Adjustment</b>	<b>1589</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>	
<b>Total Group 1 Balance</b>	
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**Rideau St. Lawrence Distribution Inc.**

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		2012									
Account Descriptions	Account Number	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
<b>Group 1 Accounts</b>											
LV Variance Account	1550				84,931	84,931	0			(5,323)	(5,323)
Smart Metering Entity Charge Variance	1551										0
RSVA - Wholesale Market Service Charge	1580				(255,286)	(255,286)	0			(3,297)	(3,297)
RSVA - Retail Transmission Network Charge	1584				(82,902)	(82,902)	0			(2,389)	(2,389)
RSVA - Retail Transmission Connection Charge	1586				(3,267)	(3,267)	0			(15,041)	(15,041)
RSVA - Power (excluding Global Adjustment)	1588				(15,219)	(15,219)	0			(30,360)	(30,360)
RSVA - Global Adjustment	1589				(44,280)	(44,280)	0			(15,580)	(15,580)
Recovery of Regulatory Asset Balances	1590					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595				0	0	0			(2)	(2)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595					0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595				(176,815)	(176,815)	0			(1,338)	(1,338)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	0	0	0	(44,280)	(44,280)	0	0	0	(15,580)	(15,580)
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		0	0	0	(448,558)	(448,558)	0	0	0	(57,751)	(57,751)
<b>Total Group 1 Balance</b>		0	0	0	(492,838)	(492,838)	0	0	0	(73,331)	(73,331)
<b>LRAM Variance Account</b>	<b>1568</b>					0	0				0
<b>Total including Account 1568</b>		0	0	0	(492,838)	(492,838)	0	0	0	(73,331)	(73,331)



Ontario Energy Board

# Incentive Regulation Mode

Rideau St. Lawrence Distributi

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013							
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13
Group 1 Accounts									
LV Variance Account	1550	84,931	261,845	42,081					304,694
Smart Metering Entity Charge Variance	1551	0	3,417						3,417
RSVA - Wholesale Market Service Charge	1580	(255,286)	(68,293)	(113,572)					(210,007)
RSVA - Retail Transmission Network Charge	1584	(82,902)	210,706	(56,966)					184,770
RSVA - Retail Transmission Connection Charge	1586	(3,267)	(53,625)	(12,301)					(44,590)
RSVA - Power (excluding Global Adjustment)	1588	(15,219)	225,517						210,298
RSVA - Global Adjustment	1589	(44,280)	61,626						17,347
Recovery of Regulatory Asset Balances	1590	0							0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0							0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	0		1					(1)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0							0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0							0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(176,815)	176,267						(548)
RSVA - Global Adjustment	1589	(44,280)	61,626	0	0	0	0	0	17,347
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(448,558)	755,835	(140,757)	0	0	0	0	448,034
Total Group 1 Balance		(492,838)	817,461	(140,757)	0	0	0	0	465,381
LRAM Variance Account	1568	0							0
Total including Account 1568		(492,838)	817,461	(140,757)	0	0	0	0	465,381



Ontario Energy Board

# Incentive Regulation Mode

Rideau St. Lawrence Distribut

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
<b>Group 1 Accounts</b>						
LV Variance Account	1550	(5,323)	2,445	350		(3,228)
Smart Metering Entity Charge Variance	1551	0	43			43
RSVA - Wholesale Market Service Charge	1580	(3,297)	(3,583)	(2,422)		(4,459)
RSVA - Retail Transmission Network Charge	1584	(2,389)	1,099	(1,412)		121
RSVA - Retail Transmission Connection Charge	1586	(15,041)	332	(448)		(14,261)
RSVA - Power (excluding Global Adjustment)	1588	(30,360)	2,791			(27,569)
RSVA - Global Adjustment	1589	(15,580)	1,459			(14,121)
Recovery of Regulatory Asset Balances	1590	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(2)		1		(3)
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(1,338)	(984)			(2,322)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	<b>(15,580)</b>	<b>1,459</b>	<b>0</b>	<b>0</b>	<b>(14,121)</b>
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		<b>(57,751)</b>	<b>2,142</b>	<b>(3,931)</b>	<b>0</b>	<b>(51,678)</b>
<b>Total Group 1 Balance</b>		<b>(73,331)</b>	<b>3,601</b>	<b>(3,931)</b>	<b>0</b>	<b>(65,799)</b>
<b>LRAM Variance Account</b>	<b>1568</b>	<b>0</b>				<b>0</b>
<b>Total including Account 1568</b>		<b>(73,331)</b>	<b>3,601</b>	<b>(3,931)</b>	<b>0</b>	<b>(65,799)</b>



Ontario Energy Board

# Incentive Regulation Mode

Rideau St. Lawrence Distribut

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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		2014				Projected Interest on Dec-31-	
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 <sup>3</sup>
Group 1 Accounts							
LV Variance Account	1550	37,343	566	267,351	(3,794)	3,930	1,310
Smart Metering Entity Charge Variance	1551			3,417	43	50	17
RSVA - Wholesale Market Service Charge	1580	(141,713)	(3,653)	(68,294)	(806)	(1,004)	(335)
RSVA - Retail Transmission Network Charge	1584	(25,936)	(1,485)	210,706	1,606	3,097	1,032
RSVA - Retail Transmission Connection Charge	1586	9,034	(14,416)	(53,624)	155	(788)	(263)
RSVA - Power (excluding Global Adjustment)	1588	(15,219)	(30,659)	225,517	3,090	3,315	1,105
RSVA - Global Adjustment	1589	(44,280)	(16,448)	61,627	2,327	906	302
Recovery of Regulatory Asset Balances	1590			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595			0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(1)	(1)	0	(2)	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595			0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595			0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			(548)	(2,322)	(8)	(3)
RSVA - Global Adjustment	1589	(44,280)	(16,448)	61,627	2,327	906	302
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(136,492)	(49,648)	584,526	(2,030)	8,593	2,864
Total Group 1 Balance		(180,772)	(66,096)	646,153	297	9,498	3,166
LRAM Variance Account	1568	0	0	0	0	0	0
Total including Account 1568		(180,772)	(66,096)	646,153	297	9,498	3,166





Ontario Energy Board

# Incentive Regulation Mode

Rideau St. Lawrence Distribut

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		13 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
<b>Group 1 Accounts</b>				
LV Variance Account	1550	268,798	301,466	0
Smart Metering Entity Charge Variance	1551	3,527	3,460	0
RSVA - Wholesale Market Service Charge	1580	(70,438)	(214,465)	0
RSVA - Retail Transmission Network Charge	1584	216,442	184,891	0
RSVA - Retail Transmission Connection Charge	1586	(54,521)	(58,852)	(0)
RSVA - Power (excluding Global Adjustment)	1588	233,027	182,729	(0)
RSVA - Global Adjustment	1589	65,162	3,226	0
Recovery of Regulatory Asset Balances	1590	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>4</sup>	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>4</sup>	1595	(2)	(4)	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>4</sup>	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>4</sup>	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595	(2,880)	(2,870)	(1)
<b>RSVA - Global Adjustment</b>	<b>1589</b>	65,162	3,226	0
<b>Total Group 1 Balance excluding Account 1589 - Global Adjustment</b>		593,953	396,356	(0)
<b>Total Group 1 Balance</b>		659,114	399,582	(0)
<b>LRAM Variance Account</b>	<b>1568</b>	0		0
<b>Total including Account 1568</b>		659,114	399,582	(0)



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Rideau St. Lawrence Distribution Inc.**

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit			Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>1</sup>	1595 Recovery Share Proportion (2009) <sup>1</sup>	1595 Recovery Share Proportion (2010) <sup>1</sup>	1595 Recovery Share Proportion (2011) <sup>1</sup>	1595 Recovery Share Proportion (2012) <sup>1</sup>
		Metered kWh	Metered kW								



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)
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Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW kVA	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	44,584,446			254,761	0.0057	9,063	5,795,978	0.0016		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	19,806,495			112,373	0.0057	3,716	2,376,779	0.0016		
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	38,166,401	126,652		215,610	1.7024	50,129	106,388	0.4712		
UNMETERED SCATTERED LOAD	\$/kWh	429,961			2,432	0.0057	0		0.0000		
SENTINEL LIGHTING	\$/kW	108,277	301		612	2.0321	0	0	0.0000		
STREET LIGHTING	\$/kW	1,441,722	3,843		8,165	2.1247	2,254	3,843	0.5866		
microFIT											
<b>Total</b>		<b>104,537,302</b>	<b>130,796</b>		<b>593,953</b>		<b>65,162</b>	<b>8,282,988</b>		<b>0</b>	

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Ontario Energy Board

# Incentive Regulation Model for

Rideau St. Lawrence Distribution Inc.

## Shared Tax Savings

Enter your 2012 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2012 Board-Approved Base monthly service and volumetric charges into column E.

### Rate Class

### Units

RESIDENTIAL	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	\$/kWh
GENERAL SERVICE 50 TO 4,999 KW	\$/kW
UNMETERED SCATTERED LOAD	\$/kWh
SENTINEL LIGHTING	\$/kW
STREET LIGHTING	\$/kW
microFIT	

# or 2015 Filers

nc.

olumns G, H and I.

Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2012 Base Monthly Service Charge
5,016	44,584,446		12.76
770	19,806,495		29.53
66	38,166,401	126,652	281.39
58	429,961		3.86
75	108,277	301	2.06
1,709	1,441,722	3,843	3.33

<b>2012</b> <b>Base Distribution</b> <b>Volumetric Rate</b> <b>kWh</b>	<b>2012</b> <b>Base Distribution</b> <b>Volumetric Rate</b> <b>kW</b>
0.0145	0.0000
0.0090	0.0000
0.0000	1.8902
0.0177	0.0000
0.0000	15.0510
0.0000	12.7064

# Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL	5,016	44,584,446		12.76	.0145	.0000	768,049.92	646,474.47	.00	1,414,524.39	54.30%	45.70%	0.00%	57.46%
GENERAL SERVICE LESS THAN 50 KW	770	19,806,495		29.53	.0090	.0000	272,857.20	178,258.46	.00	451,115.66	60.48%	39.52%	0.00%	18.33%
GENERAL SERVICE 50 TO 4,999 KW	66	38,166,401	126,652	281.39	.0000	1.8902	222,860.88	.00	239,397.61	462,258.49	48.21%	0.00%	51.79%	18.78%
UNMETERED SCATTERED LOAD	58	429,961		3.86	.0177	.0000	2,886.56	7,610.31	.00	10,296.87	26.09%	73.91%	0.00%	0.42%
SENTINEL LIGHTING	75	108,277	301	2.06	.0000	15.0510	1,854.00	.00	4,530.35	6,384.35	29.04%	0.00%	70.96%	0.26%
STREET LIGHTING	1,709	1,441,722	3,843	3.33	.0000	12.7064	68,291.64	.00	48,830.70	117,122.34	58.31%	0.00%	41.69%	4.76%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
<b>Total</b>	<b>7,694</b>	<b>104,537,302</b>	<b>130,796</b>				<b>1,336,600.20</b>	<b>832,343.23</b>	<b>292,758.66</b>	<b>2,461,702.09</b>				<b>100.00%</b>





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

## Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

0

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

2012

2015

Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)

\$ 7,092,444

\$ 7,092,444

Deduction from taxable capital up to \$15,000,000

\$ 7,092,444

\$ 7,092,444

Net Taxable Capital

\$ -

\$ -

Rate

0.00%

0.00%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income

\$ 199,935

\$ 199,935

Corporate Tax Rate

15.50%

15.50%

Tax Impact

\$ 30,990

\$ 30,990

Grossed-up Tax Amount

\$ 36,674

\$ 36,674

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 36,674

\$ 36,674

Total Tax Related Amounts

\$ 36,674

\$ 36,674

Incremental Tax Savings

-\$ 0

Sharing of Tax Savings (50%)

-\$ 0



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Rideau St. Lawrence Distribution Inc.**

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	1,414,524	57.5%	\$0	44,584,446		0.0000	
GENERAL SERVICE LESS THAN 50 KW	451,116	18.3%	\$0	19,806,495		0.0000	
GENERAL SERVICE 50 TO 4,999 KW	462,258	18.8%	\$0	38,166,401	126,652		0.0000
UNMETERED SCATTERED LOAD	10,297	0.4%	\$0	429,961		0.0000	
SENTINEL LIGHTING	6,384	0.3%	\$0	108,277	301		0.0000
STREET LIGHTING	117,122	4.8%	\$0	1,441,722	3,843		0.0000
microFIT		0.0%	\$0				
<b>Total</b>	<b>2,461,702</b>	<b>100.0%</b>	<b>\$0</b>	<b>104,537,302</b>	<b>130,796</b>		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

## Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0049
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0045
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6685	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.8103
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9814	
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW		2.0178
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0045
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0227	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.4287
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0125	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.3996



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## Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	42,764,838	-	1.0797		46,173,196	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	42,764,838	-	1.0797		46,173,196	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	20,094,189	-	1.0797		21,695,696	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	20,094,189	-	1.0797		21,695,696	-
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	38,347,858	122,198	-	0.00%	-	122,198
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	38,347,858	122,198	-	0.00%	-	122,198
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3,898,645	10,950	-	0.00%	-	10,950
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3,898,645	10,950	-	0.00%	-	10,950
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	531,898	-	1.0797		574,290	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	531,898	-	1.0797		574,290	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	108,281	300	-	0.00%	-	300
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	108,281	300	-	0.00%	-	300
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	1,447,303	3,920	-	0.00%	-	3,920
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1,447,303	3,920	-	0.00%	-	3,920

# Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

Uniform Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate	kW	\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate	kW	\$ 1.85	\$ 1.98	\$ 1.98

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate	kW	\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate	kW	\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate	kW	\$ 2.33	\$ 2.27	\$ 2.27

If needed , add extra host here (I)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$ -	\$ 0.2750	\$ 0.2750

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2013	Current 2014	Forecast 2015
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Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,522	\$3.18	\$ 103,421	32,866	\$0.70	\$ 23,007	32,866	\$1.63	\$ 53,572	\$ 76,579
February	23,616	\$3.18	\$ 75,100	23,616	\$0.70	\$ 16,531	23,616	\$1.63	\$ 38,495	\$ 55,026
March	19,662	\$3.18	\$ 62,526	19,662	\$0.70	\$ 13,764	19,662	\$1.63	\$ 32,050	\$ 45,813
April	29,383	\$3.18	\$ 93,439	29,383	\$0.70	\$ 20,568	29,383	\$1.63	\$ 47,895	\$ 68,463
May	21,610	\$3.18	\$ 68,720	21,611	\$0.70	\$ 15,127	21,611	\$1.63	\$ 35,225	\$ 50,353
June	17,171	\$3.18	\$ 54,604	17,189	\$0.70	\$ 12,032	17,189	\$1.63	\$ 28,018	\$ 40,050
July	31,972	\$3.18	\$ 101,672	31,981	\$0.70	\$ 22,387	31,981	\$1.63	\$ 52,129	\$ 74,515
August	35,363	\$3.18	\$ 112,455	35,363	\$0.70	\$ 24,754	35,363	\$1.63	\$ 57,642	\$ 82,396
September	25,295	\$3.18	\$ 80,437	25,295	\$0.70	\$ 17,706	25,295	\$1.63	\$ 41,230	\$ 58,937
October	22,011	\$3.18	\$ 69,994	22,029	\$0.70	\$ 15,421	22,029	\$1.63	\$ 35,908	\$ 51,329
November	20,043	\$3.18	\$ 63,736	20,051	\$0.70	\$ 14,035	20,051	\$1.63	\$ 32,682	\$ 46,718
December	23,911	\$3.18	\$ 76,036	23,802	\$0.70	\$ 16,662	23,802	\$1.63	\$ 38,798	\$ 55,460
Total	302,560	\$ 3.18	\$ 962,141	302,849	\$ 0.70	\$ 211,994	302,849	\$ 1.63	\$ 493,644	\$ 705,638

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

November			\$0.00					\$0.00		\$	-		
December			\$0.00					\$0.00		\$	-		
Total		-	\$	-	\$	-		-	\$	-	\$	-	
Total	Network				Line Connection				Transformation Connection				Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	32,522	\$3.18	\$ 103,421	32,866	\$0.70	\$ 23,007	32,866	\$1.63	\$ 53,572	\$ 76,579			
February	23,616	\$3.18	\$ 75,100	23,616	\$0.70	\$ 16,531	23,616	\$1.63	\$ 38,495	\$ 55,026			
March	19,662	\$3.18	\$ 62,526	19,662	\$0.70	\$ 13,764	19,662	\$1.63	\$ 32,050	\$ 45,813			
April	29,383	\$3.18	\$ 93,439	29,383	\$0.70	\$ 20,568	29,383	\$1.63	\$ 47,895	\$ 68,463			
May	21,610	\$3.18	\$ 68,720	21,611	\$0.70	\$ 15,127	21,611	\$1.63	\$ 35,225	\$ 50,353			
June	17,171	\$3.18	\$ 54,604	17,189	\$0.70	\$ 12,032	17,189	\$1.63	\$ 28,018	\$ 40,050			
July	31,972	\$3.18	\$ 101,672	31,981	\$0.70	\$ 22,387	31,981	\$1.63	\$ 52,129	\$ 74,515			
August	35,363	\$3.18	\$ 112,455	35,363	\$0.70	\$ 24,754	35,363	\$1.63	\$ 57,642	\$ 82,396			
September	25,295	\$3.18	\$ 80,437	25,295	\$0.70	\$ 17,706	25,295	\$1.63	\$ 41,230	\$ 58,937			
October	22,011	\$3.18	\$ 69,994	22,029	\$0.70	\$ 15,421	22,029	\$1.63	\$ 35,908	\$ 51,329			
November	20,043	\$3.18	\$ 63,736	20,051	\$0.70	\$ 14,035	20,051	\$1.63	\$ 32,682	\$ 46,718			
December	23,911	\$3.18	\$ 76,036	23,802	\$0.70	\$ 16,662	23,802	\$1.63	\$ 38,798	\$ 55,460			
Total	302,560	\$ 3.18	\$ 962,141	302,849	\$ 0.70	\$ 211,994	302,849	\$ 1.63	\$ 493,644	\$ 705,638			



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February		-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March		-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April		-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May		-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June		-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July		-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August		-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September		-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October		-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November		-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December		-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
<b>Total</b>		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		32,522	\$ 3.3765	\$ 109,812	32,866	\$ 0.7167	\$ 23,555	32,866	\$ 1.6200	\$ 53,244	\$ 76,799
February		23,616	\$ 3.3765	\$ 79,741	23,616	\$ 0.7167	\$ 16,926	23,616	\$ 1.6200	\$ 38,258	\$ 55,184
March		19,662	\$ 3.3765	\$ 66,390	19,662	\$ 0.7167	\$ 14,092	19,662	\$ 1.6200	\$ 31,853	\$ 45,945
April		29,383	\$ 3.3765	\$ 99,213	29,383	\$ 0.7167	\$ 21,059	29,383	\$ 1.6200	\$ 47,601	\$ 68,660
May		21,610	\$ 3.3765	\$ 72,966	21,611	\$ 0.7167	\$ 15,488	21,611	\$ 1.6200	\$ 35,009	\$ 50,498
June		17,171	\$ 3.3765	\$ 57,978	17,189	\$ 0.7167	\$ 12,319	17,189	\$ 1.6200	\$ 27,846	\$ 40,165
July		31,972	\$ 3.3765	\$ 107,954	31,981	\$ 0.7167	\$ 22,921	31,981	\$ 1.6200	\$ 51,809	\$ 74,730
August		35,363	\$ 3.3765	\$ 119,404	35,363	\$ 0.7167	\$ 25,345	35,363	\$ 1.6200	\$ 57,288	\$ 82,633
September		25,295	\$ 3.3765	\$ 85,407	25,295	\$ 0.7167	\$ 18,129	25,295	\$ 1.6200	\$ 40,977	\$ 59,106
October		22,011	\$ 3.3765	\$ 74,319	22,029	\$ 0.7167	\$ 15,789	22,029	\$ 1.6200	\$ 35,688	\$ 51,476
November		20,043	\$ 3.3765	\$ 67,675	20,051	\$ 0.7167	\$ 14,370	20,051	\$ 1.6200	\$ 32,482	\$ 46,852
December		23,911	\$ 3.3765	\$ 80,735	23,802	\$ 0.7167	\$ 17,059	23,802	\$ 1.6200	\$ 38,560	\$ 55,619
<b>Total</b>		302,560	\$ 3.38	\$ 1,021,594	302,849	\$ 0.72	\$ 217,052	302,849	\$ 1.62	\$ 490,615	\$ 707,667

Add Extra Host Here (I)		Network			Line Connection			Transformation Connection			Total Line
Month		Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>		-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,522	\$3.38	\$ 109,812	32,866	\$0.72	\$ 23,555	32,866	\$1.62	\$ 53,244	\$ 76,799
February	23,616	\$3.38	\$ 79,741	23,616	\$0.72	\$ 16,926	23,616	\$1.62	\$ 38,258	\$ 55,184
March	19,662	\$3.38	\$ 66,390	19,662	\$0.72	\$ 14,092	19,662	\$1.62	\$ 31,853	\$ 45,945
April	29,383	\$3.38	\$ 99,213	29,383	\$0.72	\$ 21,059	29,383	\$1.62	\$ 47,601	\$ 68,660
May	21,610	\$3.38	\$ 72,966	21,611	\$0.72	\$ 15,488	21,611	\$1.62	\$ 35,009	\$ 50,498
June	17,171	\$3.38	\$ 57,978	17,189	\$0.72	\$ 12,319	17,189	\$1.62	\$ 27,846	\$ 40,165
July	31,972	\$3.38	\$ 107,954	31,981	\$0.72	\$ 22,921	31,981	\$1.62	\$ 51,809	\$ 74,730
August	35,363	\$3.38	\$ 119,404	35,363	\$0.72	\$ 25,345	35,363	\$1.62	\$ 57,288	\$ 82,633
September	25,295	\$3.38	\$ 85,407	25,295	\$0.72	\$ 18,129	25,295	\$1.62	\$ 40,977	\$ 59,106
October	22,011	\$3.38	\$ 74,319	22,029	\$0.72	\$ 15,789	22,029	\$1.62	\$ 35,688	\$ 51,476
November	20,043	\$3.38	\$ 67,675	20,051	\$0.72	\$ 14,370	20,051	\$1.62	\$ 32,482	\$ 46,852
December	23,911	\$3.38	\$ 80,735	23,802	\$0.72	\$ 17,059	23,802	\$1.62	\$ 38,560	\$ 55,619
<b>Total</b>	302,560	\$ 3.38	\$ 1,021,594	302,849	\$ 0.72	\$ 217,052	302,849	\$ 1.62	\$ 490,615	\$ 707,667

# Incentive Regulation Model for 2015 Filers

**Rideau St. Lawrence Distribution Inc.**

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
February	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
March	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
April	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
May	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
June	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
July	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
August	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
September	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
October	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
November	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
December	-	\$ 3.8200	\$ -	-	\$ 0.8200	\$ -	-	\$ 1.9800	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,522	\$ 3.3765	\$ 109,812	32,866	\$ 0.7167	\$ 23,555	32,866	\$ 1.6200	\$ 53,244	\$ 76,799
February	23,616	\$ 3.3765	\$ 79,741	23,616	\$ 0.7167	\$ 16,926	23,616	\$ 1.6200	\$ 38,258	\$ 55,184
March	19,662	\$ 3.3765	\$ 66,390	19,662	\$ 0.7167	\$ 14,092	19,662	\$ 1.6200	\$ 31,853	\$ 45,945
April	29,383	\$ 3.3765	\$ 99,213	29,383	\$ 0.7167	\$ 21,059	29,383	\$ 1.6200	\$ 47,601	\$ 68,660
May	21,610	\$ 3.3765	\$ 72,966	21,611	\$ 0.7167	\$ 15,488	21,611	\$ 1.6200	\$ 35,009	\$ 50,498
June	17,171	\$ 3.3765	\$ 57,978	17,189	\$ 0.7167	\$ 12,319	17,189	\$ 1.6200	\$ 27,846	\$ 40,165
July	31,972	\$ 3.3765	\$ 107,954	31,981	\$ 0.7167	\$ 22,921	31,981	\$ 1.6200	\$ 51,809	\$ 74,730
August	35,363	\$ 3.3765	\$ 119,404	35,363	\$ 0.7167	\$ 25,345	35,363	\$ 1.6200	\$ 57,288	\$ 82,633
September	25,295	\$ 3.3765	\$ 85,407	25,295	\$ 0.7167	\$ 18,129	25,295	\$ 1.6200	\$ 40,977	\$ 59,106
October	22,011	\$ 3.3765	\$ 74,319	22,029	\$ 0.7167	\$ 15,789	22,029	\$ 1.6200	\$ 35,688	\$ 51,476
November	20,043	\$ 3.3765	\$ 67,675	20,051	\$ 0.7167	\$ 14,370	20,051	\$ 1.6200	\$ 32,482	\$ 46,852
December	23,911	\$ 3.3765	\$ 80,735	23,802	\$ 0.7167	\$ 17,059	23,802	\$ 1.6200	\$ 38,560	\$ 55,619
<b>Total</b>	302,560	\$ 3.38	\$ 1,021,594	302,849	\$ 0.72	\$ 217,052	302,849	\$ 1.62	\$ 490,615	\$ 707,667

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

# Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (If)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	32,522	\$ 3.38	\$ 109,812	32,866	\$ 0.72	\$ 23,555	32,866	\$ 1.62	\$ 53,244	\$ 76,799
February	23,616	\$ 3.38	\$ 79,741	23,616	\$ 0.72	\$ 16,926	23,616	\$ 1.62	\$ 38,258	\$ 55,184
March	19,662	\$ 3.38	\$ 66,390	19,662	\$ 0.72	\$ 14,092	19,662	\$ 1.62	\$ 31,853	\$ 45,945
April	29,383	\$ 3.38	\$ 99,213	29,383	\$ 0.72	\$ 21,059	29,383	\$ 1.62	\$ 47,601	\$ 68,660
May	21,610	\$ 3.38	\$ 72,966	21,611	\$ 0.72	\$ 15,488	21,611	\$ 1.62	\$ 35,009	\$ 50,498
June	17,171	\$ 3.38	\$ 57,978	17,189	\$ 0.72	\$ 12,319	17,189	\$ 1.62	\$ 27,846	\$ 40,165
July	31,972	\$ 3.38	\$ 107,954	31,981	\$ 0.72	\$ 22,921	31,981	\$ 1.62	\$ 51,809	\$ 74,730
August	35,363	\$ 3.38	\$ 119,404	35,363	\$ 0.72	\$ 25,345	35,363	\$ 1.62	\$ 57,288	\$ 82,633
September	25,295	\$ 3.38	\$ 85,407	25,295	\$ 0.72	\$ 18,129	25,295	\$ 1.62	\$ 40,977	\$ 59,106
October	22,011	\$ 3.38	\$ 74,319	22,029	\$ 0.72	\$ 15,789	22,029	\$ 1.62	\$ 35,688	\$ 51,476
November	20,043	\$ 3.38	\$ 67,675	20,051	\$ 0.72	\$ 14,370	20,051	\$ 1.62	\$ 32,482	\$ 46,852
December	23,911	\$ 3.38	\$ 80,735	23,802	\$ 0.72	\$ 17,059	23,802	\$ 1.62	\$ 38,560	\$ 55,619
<b>Total</b>	302,560	\$ 3.38	\$ 1,021,594	302,849	\$ 0.72	\$ 217,052	302,849	\$ 1.62	\$ 490,615	\$ 707,667



Ontario Energy Board

## Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0070	46,173,196	-	323,212	38.8%	396,404	0.0086
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	21,695,696	-	138,852	16.7%	170,296	0.0078
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6685	-	122,198	326,084	39.1%	399,926	3.2728
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.9814	-	10,950	32,648	3.9%	40,041	3.6565
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	574,290	-	3,675	0.4%	4,508	0.0078
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0227	-	300	607	0.1%	744	2.4807
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0125	-	3,920	7,889	0.9%	9,675	2.4682



Ontario Energy Board

## Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	46,173,196	-	226,249	39.3%	278,117	0.0060
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	21,695,696	-	97,631	17.0%	120,013	0.0055
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8103	-	122,198	221,214	38.4%	271,928	2.2253
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	\$/kW	2.0178	-	10,950	22,096	3.8%	27,161	2.4804
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	574,290	-	2,584	0.4%	3,177	0.0055
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4287	-	300	429	0.1%	527	1.7562
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3996	-	3,920	5,486	1.0%	6,744	1.7205



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086	46,173,196	-	396,404	38.8%	396,404	0.0086
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	21,695,696	-	170,296	16.7%	170,296	0.0078
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.2728	-	122,198	399,926	39.1%	399,926	3.2728
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6565	-	10,950	40,041	3.9%	40,041	3.6565
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	574,290	-	4,508	0.4%	4,508	0.0078
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.4807	-	300	744	0.1%	744	2.4807
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.4682	-	3,920	9,675	0.9%	9,675	2.4682



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Rideau St. Lawrence Distribution Inc.**

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service I \$/kWh		0.0060	46,173,196	-	278,117	39.3%	278,117	0.0060
GENERAL SERVICE LESS THAN 50 Kv	Retail Transmission Rate - Line and Transformation Connection Service I \$/kWh		0.0055	21,695,696	-	120,013	17.0%	120,013	0.0055
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service I \$/kW		2.2253	-	122,198	271,928	38.4%	271,928	2.2253
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service I \$/kW		2.4804	-	10,950	27,161	3.8%	27,161	2.4804
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service I \$/kWh		0.0055	574,290	-	3,177	0.4%	3,177	0.0055
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service I \$/kW		1.7562	-	300	527	0.1%	527	1.7562
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service I \$/kW		1.7205	-	3,920	6,744	1.0%	6,744	1.7205



Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

**Rideau St. Lawrence Distribution Inc.**

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.2728
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2253
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6565
GENERAL SERVICE 50 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4804
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.4807
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7562
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.4682
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7205







Ontario Energy Board

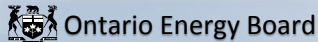
# Incentive Regulation Model for 2015 Filers

**Rideau St. Lawrence Distribution Inc.**

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	III
Productivity Factor	0.00%	Associated Stretch Factor Value	0.30%
Price Cap Index	1.40%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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**Rideau St. Lawrence Distribution Inc.**

UNIT	RATE
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Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## APPLICATION

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

## Customer Administration

[illegible]



RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0797
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0689



Ontario Energy Board

## Incentive Regulation Model for 2015 Filers

Edison-St. Lawrence Distribution Inc.

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0111

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.20
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0024
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0057
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0111

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.55
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0092
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0057
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0111

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	291.14
Distribution Volumetric Rate	\$/kW	1.9557
Low Voltage Service Rate	\$/kW	0.8135
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.7024
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.4712
Retail Transmission Rate - Network Service Rate	\$/kW	3.2728
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2253
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6565
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.4804

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0111

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	4.00
Distribution Volumetric Rate	\$/kWh	0.0184
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0057
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0111

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.13
Distribution Volumetric Rate	\$/kW	15.5726
Low Voltage Service Rate	\$/kW	0.6420
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.0321
Retail Transmission Rate - Network Service Rate	\$/kW	2.4807
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7562

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0111

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation, and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.45
Distribution Volumetric Rate	\$/kW	13.1468
Low Voltage Service Rate	\$/kW	0.6289
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.1247
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	0.5866
Retail Transmission Rate - Network Service Rate	\$/kW	2.4682
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7205

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0111

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0111

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00

**Rideau St. Lawrence Distribution Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 01, 2015**

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EB-2014-0111

Temporary service installation and removal – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0111

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0797
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0689





Ontario Energy Board

# Incentive Regulation Model for 2015 Filers

Rideau St. Lawrence Distribution Inc.

Rate Class **STREET LIGHTING**

Loss Factor **1.0797**

Consumption kWh **91,980** CONNECTIONS: **684**

**If Billed on a kW basis:**

Demand kW **140**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.40	1	\$ 3.40	\$ 3.45	684	\$ 2,359.80	\$ 2,356.40	69305.88%
Distribution Volumetric Rate	\$ 12.9653	140	\$ 1,815.14	\$ 13.1468	140	\$ 1,840.55	\$ 25.41	1.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	0.0000	140	\$ -	0.0000	140	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 1,818.54</b>			<b>\$ 4,200.35</b>	<b>\$ 2,381.81</b>	<b>130.97%</b>
Line Losses on Cost of Power	\$ 0.0925	7,331	\$ 677.81	\$ 0.0925	7,331	\$ 677.81	\$ -	0.00%
Total Deferral/Variance Account	-1.3507	140	\$ 189.10	2.7113	140	\$ 379.58	\$ 568.68	-300.73%
Rate Riders								
Low Voltage Service Charge	\$ 0.6289	140	\$ 88.05	\$ 0.6289	140	\$ 88.05	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 2,395.30</b>			<b>\$ 5,345.79</b>	<b>\$ 2,950.49</b>	<b>123.18%</b>
RTSR - Network	\$ 2.0125	140	\$ 281.75	\$ 2.4682	140	\$ 345.55	\$ 63.80	22.64%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.3996	140	\$ 195.94	\$ 1.7205	140	\$ 240.87	\$ 44.93	22.93%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 2,872.99</b>			<b>\$ 5,932.20</b>	<b>\$ 3,059.21</b>	<b>106.48%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	99,311	\$ 436.97	\$ 0.0044	99,311	\$ 436.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	99,311	\$ 129.10	\$ 0.0013	99,311	\$ 129.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	684	\$ 171.00	\$ 0.2500	684	\$ 171.00	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	91,980	\$ 643.86	\$ 0.0070	91,980	\$ 643.86	\$ -	0.00%
TOU - Off Peak	\$ 0.0750	58,867	\$ 4,415.04	\$ 0.0750	58,867	\$ 4,415.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1120	16,556	\$ 1,854.32	\$ 0.1120	16,556	\$ 1,854.32	\$ -	0.00%
TOU - On Peak	\$ 0.1350	16,556	\$ 2,235.11	\$ 0.1350	16,556	\$ 2,235.11	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 12,758.39</b>			<b>\$ 15,817.61</b>	<b>\$ 3,059.21</b>	<b>23.98%</b>
HST	13%		\$ 1,658.59	13%		\$ 2,056.29	\$ 397.70	23.98%
<b>Total Bill (including HST)</b>			<b>\$ 14,416.98</b>			<b>\$ 17,873.90</b>	<b>\$ 3,456.91</b>	<b>23.98%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 1,441.70</b>			<b>-\$ 1,787.39</b>	<b>-\$ 345.69</b>	<b>23.98%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 12,975.28</b>			<b>\$ 16,086.51</b>	<b>\$ 3,111.22</b>	<b>23.98%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.