

**ONTARIO POWER AUTHORITY
2014 REVENUE REQUIREMENT SUBMISSION (EB-2013-0326)
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J1.3	UNDERTAKING NO. J1.3: TO INQUIRE WHETHER THERE IS ANY OTHER CORRESPONDENCE FROM THE MINISTRY IN RELATION TO THE MERGER BETWEEN THE OPA AND THE IESO, OTHER THAN THE JULY 25TH LETTER, AND TO FILE THE SAME		

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