

Your Home Town Utility



September 26th, 2014

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street, Suite 2700 Toronto, ON M4P 1E4

Dear Ms. Walli,

Re: 2015 IRM Rate Application EB-2014-0070

Please find enclosed Erie Thames Powerlines Reply Submission with respect to its 2014 IRM Application file EB-2014-0070 for a change to distribution rates based upon 4th Generation IRM framework.

Should you have any questions, or concerns, please contact myself at Erie Thames Powerlines Corporation at 519-485-1820 ext. 254, or via email at gpettit@eriethamespower.com.

Respectfully,

Original signed

Graig Pettit
Manager of Finance and Regulatory Affairs
Erie Thames Powerlines Corporation.
cc. Chris White President Erie Thames Powerlines

IN THE MATTER OF the *Ontario Energy Board Act,* 1998, being Schedule B to the *Energy Competition Act,* 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Erie Thames Powerlines Corporation for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2015.

APPLICATION

- 1. Erie Thames Powerlines Corporation (the "**Applicant**") hereby applies to the Ontario Energy Board (the "**Board**") pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2015 through April 30, 2016.
- 2. The Applicant has followed the Board's "Filing Requirements for Incentive Regulation Mechanisms Rate Applications", as revised on July 25, 2014.
- 3. The Board issued a Decision and Order in the Applicant's 2014 IRM Rate Proceeding (EB-2013-0126) on March 13th, 2014. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order issued on March 27th, 2014. This application is the third in the applicant's IRM process following the approved COS.
- 4. This Application, pre-assigned Board file number EB-2014-0070, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board's 4th Generation Incentive Regulation Mechanism methodology.
- 5. The Applicant has utilized the Board's updated models as posted on its website with all of the appropriate fixes included. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
- 6. This Application will be supported by written evidence, including:
 - Manager's Summary,
 - 2014 Tariff Sheet as provided in the 2014 Rate Order.
 - 2015 IRM Rate Generator Model.
 - 2015 Tariff Sheet from the Rate Generator, and
 - 2015 Bill Impacts from the Rate Generator.

- 7. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
- 8. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
- 9. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

Erie Thames Powerlines Corporation P.O. Box 157 143 Bell Street, Ingersoll, ON, N5C 3K5

Telephone: (877) 850-3128 Fax: (519-485-5838

Email: oeb@eriethamespower.com

Dated at Ingersoll Ontario, this 26th day of September 2014

ERIE THAMES POWERLINES CORPORATION

MANAGER'S SUMMARY

The Applicant, Erie Thames Powerlines Corporation, has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised up to and including July 25, 2014 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2015 IRM Rate Generator Model, which was issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

2014 Tariff Sheet

The Applicant has set out at Appendix A, a copy of the 2014 Tariff Sheet from EB-2013-0126, which was issued in its final form on March 27, 2014. The rates and charges set out in that tariff sheet form the starting point from which the 2014 rates and charges are calculated using the Board's 2014 IRM Models.

2015 IRM Rate Models

The Applicant completed the 2015 IRM Models, as set out at:

Appendix B (2015 IRM Rate Generator Model),

Any amendments to the functionality or operations of the 2015 IRM Models were performed by Board Staff and returned to the Applicant in locked format.

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2010-0379 (Empirical Research to Support Incentive Ratesetting for Ontario's Electricity Distributors).

Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided as per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/\$0.001/kWh. The 2015 IRM Rate Generator Model, worksheet 5, "2014 Continuity Schedule" calculated the total Group 1 Deferral and Variance account balances to be a debit of \$1,434,359 or \$0.0031/kWh which exceeds the Board's disposition threshold. As ETPL is not requesting disposition of the LRAMVA (1568) balance in this application the balance in this account was not included in the model. ETPL is seeking a one year disposition period for the Group 1 Account balances. This approach is aligned to the EDDVAR report which states that the default disposition period to clear the Group 1 Account balances by means of a rate rider should be one year.

All Group 1 Accounts balances have been reconciled to the 2013 RRR, 2.1.7 filing. The LRAMVA (1568) account has a variance of \$181,432 from the amount filed in the 2.1.7 RRR filing. This difference is a result of the approved 2010 balance of \$365,549 less the revenue collected as of December 31, 2013, \$215,747 which is a net of \$149,802 not being moved to account 1595.

Tax Change Rate Rider

The Applicant has calculated the 2015 tax change within the IRM Rate Generator Model and the resulting calculation does not produce any material volumetric rate riders. Consequently Erie Thames Powerlines requests that the Pils refund amount of \$2,787 be posted to the applicable deferral and variance accounts and disposed of at a later date when the amount has become material in nature.

Retail Transmission Service Rates

The Applicant presently seeks changes to its Retail Transmission Service Rates; the applicant has utilized the RTSR Model and followed the prescribed methodology to determine updated rates to be proposed as detailed below and in Appendix B of this application.

Other Rates and Charges

The Applicant seeks continuation of all of its specific rate riders as approved in EB-2012-0121, which are to be effective until various points in the future as detailed in Appendix A. The Applicant also seeks continuation of the other rates and charges approved in EB-2013-0126 especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2015 Tariff Sheet

The Applicant has set out at Appendix C, a copy of the 2015 Tariff Sheet from the 2015 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2013 IRM Rate Generator Model's Tariff Sheet there are "per connection" rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2015 IRM Rate Generator Model, for:

Service Charge, and

The Applicant seeks a Board Order for those rates and charges as set out on the 2015 Tariff Sheet detailed in Appendix C.

2015 Bill Impacts

The Applicant has set out at Appendix D a copy of the 2014 Bill Impacts from the 2014 IRM Rate Generator Model. Based on the current data, the rate changes calculated include the following increases.

			Distribution Total Bill		l Bill	
Rate Class	kWh	\$1	mpact	% Impact	\$ Impact	% Impact
Residential	800	\$	-2.33	-7.14%	\$2.92	2.26%
Residential	1,000	\$	-2.57	-7.04%	\$4.01	2.56%
GS<50 kW	2,000	\$	-4.06	-7.57%	\$5.86	1.94%



Erie Thames Powerlines Corporation

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Erie Thames Powerlines Corporation TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0126

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	15.44
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Distribution Volumetric Rate	\$/kWh	0.01800
Low Voltage Volumetric Rate	\$/kWh	0.00210
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kWh	0.00040
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.00060
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.00050
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.00730
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00370)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00150
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00490
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as building that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

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Service Charge (per customer)	\$	21.27
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.01380
Low Voltage Volumetric Rate	\$/kWh	0.00200
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kWh	0.00050
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.00040
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.00730
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00370)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00150
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

monthly maximum demand used for biling purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

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Service Charge	\$	122.08
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10
Distribution Volumetric Rate	\$/kW	2.96160
Low Voltage Volumetric Rate	\$/kW	0.70990
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.26470
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.34750
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.05010
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kW	2.46010
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.25360)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.52520
Retail Transmission Rate - Network Service Rate	\$/kW	2.66600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.62700
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	2,421.63
Distribution Volumetric Rate	\$/kW	4.02400
Low Voltage Volumetric Rate	\$/kW	0.76350
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.24490
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(2.62100)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.09800
Retail Transmission Rate - Network Service Rate	\$/kW	2.89560
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.74290
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

monthly maximum demand used for billing purposes is equal to or greather than, or is forecast to be equal to or great than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

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Service Charge	\$	9,890.55
Distribution Volumetric Rate	\$/kW	1.81790
Low Voltage Volumetric Rate	\$/kW	0.07330
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.17900
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(2.22640)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.93270
Retail Transmission Rate - Network Service Rate	\$/kW	3.21010
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.97700
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Minsitry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	3.86
Distribution Volumetric Rate	\$/kW	22.43390
Low Voltage Volumetric Rate	\$/kW	0.54820
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.32220
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.24280
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.36880
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kW	2.69900
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.16570)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.48830
Retail Transmission Rate - Network Service Rate	\$/kW	2.05900
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.06860
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
- · · · · · · · · · · · · · · · · · · ·		

\$

0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	5.33
Distribution Volumetric Rate	\$/kW	14.95860
Low Voltage Volumetric Rate	\$/kW	0.54820
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.13920
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.11600
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.39330
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kW	2.70250
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(1.30500)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.54670
Retail Transmission Rate - Network Service Rate	\$/kW	2.05900
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.25160
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This crassification refers to an account taking electricity at 750 voits or less whose average monthly peak demand is less than, or is lorecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge	\$	3.05
Distribution Volumetric Rate	\$/kWh	0.10900
Low Voltage Volumetric Rate	\$/kWh	0.00200
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.00050
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.00730
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kWh	(0.00370)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kWh	0.00150
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00450
December 31, 2014 and applicable in the service area excluding the former service area of Clinton Power	\$/kWh	0.00030
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	2,253.91
Distribution Volumetric Rate	\$/kW	3.87720
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.21530
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until April 28, 2016	\$/kW	(2.67920)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until April 28, 2016		
Applicable only for Non-RPP Customers	\$/kW	1.12240
Retail Transmission Rate - Network Service Rate	\$/kW	3.87390
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.29840
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.00130
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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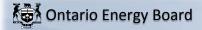
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequer

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0161
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0347
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0060

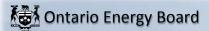


Version 1.1 **Utility Name** Erie Thames Powerlines Corporation **Service Territory** Assigned EB Number EB-2014-0070 Name of Contact and Title Graig Pettit, Manager of Finance and Regulatory A 519-485-1820 ext 254 **Phone Number** gpettit@eriethamespower.com **Email Address** We are applying for rates effective May-01-15 **Rate-Setting Method** Price Cap IR Please indicate in which Rate Year the Group 1 2014 accounts were last cleared1 Please indicate the last Cost of Service 2012 Re-Basing Year **Notes** Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Erie Thames Powerlines Corporation

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Erie Thames Powerlines Corporation

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 999 KW
- 4 GENERAL SERVICE 1,000 TO 4,999 KW
- 5 LARGE USE
- 6 STREET LIGHTING
- 7 SENTINEL LIGHTING
- 8 UNMETERED SCATTERED LOAD
- 9 EMBEDDED DISTRIBUTOR
- 10 microFIT

\$ 15.44



Incentive Regulation Model for 2015 Filers

Erie Thames Powerlines Corporation

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions or your most recent Board-Approved Tariff of Rates and Charges. If the description in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Erie Thames Powerlines Corporation TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This	classification re	efers to the sup	ply of electrical ene	rgy to customers resid	ing in residentia	I dwelling units.	Further servicing	details are availa	ble in the distributor	s Conditions of	Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)
Service Charge (per customer)	

Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Volumetric Rate	\$/kWh	0.0021
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and	\$/kWh	0.0004
ate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0006
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
ketail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.7900
tate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0016)
tate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP Customers	\$/kWh	0.0015
ate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kWh	(0.0037)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.2500

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildins that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per customer)	\$	21.27
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.0138
Low Voltage Volumetric Rate	\$/kWh	0.0020
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and	\$/kWh	0.0005
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Rate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power		(0.0016)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP Customers		0.0015
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016		(0.0037)
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$ /kWh 0.0013

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

GENERAL SERVICE 50 TO 999 KW Service Classification

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for biling purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per customer)	\$	122.08
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10
Distribution Volumetric Rate	\$/kW	2.9610

\$ 0.2500

Low Voltage Volumetric Rate	\$/kW	0.7099
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and	\$/kW	0.2647
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.3475
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.0501
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.4601
Retail Transmission Rate - Network Service Rate	\$/kW	2.6660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6270
Rate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(1.3376)
· · · · · · · · · · · · · · · · · · ·	S/kW	0.5252
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30 ,2016	S/kW	
nate nuter no Determinate Autoritic Disposition (2014) effective until April 30, 2010	φ/KVV	(1.2536)
MONTH V PLATE AND SUMPERS Considered Considered		
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

GENERAL SERVICE 1,000 TO 4,999 KW Service Classification

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billng purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Service Charge (per customer) Beta Polithoution Volumetric Rate Low Voltage Volumetric Rate Low Voltage Volumetric Rate Low Voltage Volumetric Rate Saw Ports Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service			
Distribution Volumetric Rate \$ 5,00	MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		•
Low Voltage Volumetric Rate State Ride for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate SkiW 1,7429 Rate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power (0,1650)	Service Charge (per customer)	\$	2,421.63
Low Voltage Volumetric Rate State Ride for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate SkiW 1,7429 Rate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power (0,1650)			
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Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Network Servic	Distribution Volumetric Rate	\$/kW	4.0240
West Perth Power Retail Transmission Rate - Network Service Rate SkW 2,8956 Retail Transmission Rate - Line and Transformation Connection Service Rate SkW 1,7429 A 1,7429 Rate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power (0.1650)	Low Voltage Volumetric Rate	\$/kW	0.7635
Retail Transmission Rate - Line and Transformation Connection Service Rate \$\text{NW}\$ 1.7429 Rate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power (0.1650)	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2449
Retail Transmission Rate - Line and Transformation Connection Service Rate \$\text{NW}\$ 1.7429 Rate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power (0.1650)			
Retail Transmission Rate - Line and Transformation Connection Service Rate \$\text{NW}\$ 1.7429 Rate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power (0.1650)			
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Rate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power (0.1650)			
·	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7429
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Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP Customers 1.0980	Rate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power		(0.1650)
	Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP Customers		1.0980

Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016		(2.6210)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

LARGE USE Service Classification

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greather than, or is forecast to be equal to or great than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per customer)	\$	9,890.55
Distribution Volumetric Rate	\$/kW	1.8179
Low Voltage Volumetric Rate	\$/kW	0.0733
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.1790
Retail Transmission Rate - Network Service Rate	\$/kW	3.2101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9770
Rate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.0998)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP Customers	\$/kW	0.9327
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kW	(2.2264)
MONTHLY RATES AND CHARGES - Regulatory Component		

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Minsitry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

se Charge (per customer) \$ 3.86 Sultion Volumetric Rate Sultion Volumetric Rate Sultion Volumetric Rate Sultion Volume	3.86
Ostage Volumetric Rate SrkW 0.5482 Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and SrkW 0.2422 Perth Power Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power SrkW 0.2428 Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power SrkW 0.3688 Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable only in the former service area of Clinton Power SrkW 2.6990 Transmission Rate - Network Service Rate	
Ostage Volumetric Rate SrkW 0.5482 Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and SrkW 0.2422 Perth Power Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power SrkW 0.2428 Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power SrkW 0.3688 Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable only in the former service area of Clinton Power SrkW 2.6990 Transmission Rate - Network Service Rate	
Ostage Volumetric Rate SrkW 0.5482 Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and SrkW 0.2422 Perth Power Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power SrkW 0.2428 Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power SrkW 0.3688 Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable only in the former service area of Clinton Power SrkW 2.6990 Transmission Rate - Network Service Rate	
Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and \$\frac{\pi}{\pi}\$\text{W} 0.3222 Petrit Power Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power \$\frac{\pi}{\pi}\$\text{W} 0.2428 Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power \$\frac{\pi}{\pi}\$\text{W} 0.3688 Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2016 Applicable only in the former service area of Clinton Power \$\frac{\pi}{\pi}\$\text{W} 2.6990 Transmission Rate - Network Service Rate	
Perth Power Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power \$/kW 0.2428 Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power \$/kW 0.3688 Rider for Disposition of Deferrall/Variance Accounts (2012) - effective until December 31, 2016 Applicable only in the former service area of Clinton Power \$/kW 2.6990 Transmission Rate - Network Service Rate	0.5482
Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power \$\$\text{\$\tex{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$\text{\$	0.3222
Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power \$\(\) \$/kW 2.6990 Transmission Rate - Network Service Rate \$\(\) \$/kW 2.0590	0.2428
Transmission Rate - Network Service Rate \$1/kW 2.0590	0.3688
Transmission Rate - Network Service Rate \$1/kW 2.0590	
	2.6990
Transmission Rate - Line and Transformation Connection Service Rate \$,600 2.0686	2.0590
	2 0686
Planting of Defend Dill. Vision and 4500 off oils will Anil 20 000 of oils be found in the formation of Clinic Development of Clinic	(0.4504)
Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power \$AW (0.1554)	
Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP Customers \$, 0.0058	
Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016 \$/kW (1.1657)	(1.1657)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh 0.0044	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh 0.0013	
Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25	

SENTINEL LIGHTING Service Classification

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per customer)	\$	5.33
Distribution Volumetric Rate	\$/kW	14.9586
Low Voltage Volumetric Rate	\$/kW	0.5482
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.1392
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.1160
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3933
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.7025
Retail Transmission Rate - Network Service Rate	\$/kW	2.0590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2516

\$/kWh 0.0013

\$ 0.2500

Rate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.5638)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP Customers	\$/kW	0.5467
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kW	(1.3050)
Table Table for Deformal Table of Coopering Top Control and Type Co., 2010	Ç.AVV	(1.0000)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

UNMETERED SCATTERED LOAD Service Classification

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

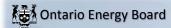
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)		
Service Charge (per customer)	\$	3.05
Distribution Volumetric Rate	\$/kWh	0.1090
Low Voltage Volumetric Rate	\$/kWh	0.0020
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and	\$/kWh	0.0003
ate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
and the desired to be before the tenth of the desired of the tenth of	ψ	0.0070
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for the Disposition of Deferred PILs Variance account 1562 effective until April 30 2015 applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0019)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 .2016 Applicable only for Non-RPP Customers	\$/kWh	0.0015
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kWh	(0.0037)



Incentive Regulation Model for 20

Erie Thames Powerlines Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595
RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment	1589

Account Descriptions	Account Number
Total Group 1 Balance	
LRAM Variance Account	1568
Total including Account 1568	



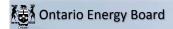
Erie Thames Powerlines Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550				240,906	240,906				32,287	32,287
Smart Metering Entity Charge Variance	1551					,				,	
RSVA - Wholesale Market Service Charge	1580				(423,595)	(423,595)				(54,764)	(54,764)
RSVA - Retail Transmission Network Charge	1584				(74,705)	(74,705)				(10,287)	(10,287)
RSVA - Retail Transmission Connection Charge	1586				(2,168,024)	(2,168,024)				(126,072)	(126,072)
RSVA - Power (excluding Global Adjustment)	1588				2,503,158	2,503,158				(89,990)	(89,990)
RSVA - Global Adjustment	1589				216,886					13,565	
Recovery of Regulatory Asset Balances	1590				431,229	431,229				(119,363)	(119,363)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595					0					0
RSVA - Global Adjustment	1589	0	() (216,886	216,886	0	(0	13,565	13,565
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	() (508,969	508,969	0	(0	(368,189)	(368,189)

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Total Group 1 Balance		0	0	0	725,855	725,855	0	0	0	(354,624)	(354,624)
LRAM Variance Account	1568					0					0
Total including Account 1568		0	0	0	725,855	725,855	0	0	0	(354,624)	(354,624)



Incentive Regulation Model for 20

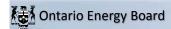
Erie Thames Powerlines Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	240,906	89,741	332,501		(1,854)	32,287	600	20,571		12,316
Smart Metering Entity Charge Variance	1551										
RSVA - Wholesale Market Service Charge	1580	(423,595)	(625,368)	(86,043)		(962,920)	(54,764)	(4,784)	(8,178)		(51,370)
RSVA - Retail Transmission Network Charge	1584	(74,705)	(888,006)	(30,142)		(932,569)	(10,287)	764	(132)		(9,391)
RSVA - Retail Transmission Connection Charge	1586	(2,168,024)	(213,557)	(422,184)		(1,959,397)	(126,072)	(24,080)	(52,405)		(97,747)
RSVA - Power (excluding Global Adjustment)	1588	2,503,158	(122,286)	364,851		2,016,021	(89,990)	60,411	38,792		(68,371)
RSVA - Global Adjustment	1589	216,886	1,066,488	(14,033)		1,297,407	13,565	22,447	(2,589)		38,601
Recovery of Regulatory Asset Balances	1590	431,229	(5,078)	3,154		422,997	(119,363)	5,691	45,356		(159,028)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0				0	0				0
RSVA - Global Adjustment	1589	216,886	1,066,488	· · · · · · · · · · · · · · · · · · ·	0	1,297,407				C	38,601
Total Group 1 Balance excluding Account 1589 - Global Adjustment		508,969	(1,764,554)	162,137	0	(1,417,722)	(368,189)	38,602	44,004	C	(373,591)

						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Total Group 1 Balance		725,855	(698,066)	148,104	0	(120,315)	(354,624)	61,049	41,415	(0 (334,990)
LRAM Variance Account	1568					0					0
Total including Account 1568		725,855	(698,066)	148,104	0	(120,315)	(354,624)	61,049	41,415	(0 (334,990)



Incentive Regulation Model for 20

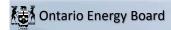
Erie Thames Powerlines Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

		2012													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	o Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012			
Group 1 Accounts															
LV Variance Account	1550	(1,854)	(156,062)	240,906					(398,822)	12,316	(1,185)	37,399			
Smart Metering Entity Charge Variance	1551														
RSVA - Wholesale Market Service Charge	1580	(962,920)	(585,871)	(423,593)					(1,125,198)	(51,370)	(13,206)	(63,067)			
RSVA - Retail Transmission Network Charge	1584	(932,569)	(1,515,067)	(74,705)					(2,372,931)	(9,391)	(20,043)	(11,752)			
RSVA - Retail Transmission Connection Charge	1586	(1,959,397)	(320,925)	(2,168,024)					(112,298)	(97,747)	(28,709)	(168,566)			
RSVA - Power (excluding Global Adjustment)	1588	2,016,021	774,585	2,503,159					287,447	(68,371)	59,342	(40,928)			
RSVA - Global Adjustment	1589	1,297,407	(258,909)	216,886					821,612	38,601	30,309	17,816			
Recovery of Regulatory Asset Balances	1590	422,997	17	431,229					(8,215)	(159,028)	5,686	(111,621)			
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0							0	0					
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0							0	0					
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0							0	0					
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	400,904						400,904	0	11,423				
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0							0	0	,				
RSVA - Global Adjustment	1589	1,297,407	(258,909)	216,886	(0	(0	821,612	38,601	30,309	17,816			
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(1,417,722)	(1,402,419)	508,972	(0	(0	(3,329,113)	(373,591)	13,308	(358,535)			

		2012													
	Opening Princip Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	o Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012				
Total Group 1 Balance	(120,31	5) (1,661,328)	725,858	C) 0	0	((2,507,501)	(334,990)	43,617	(340,719)				
LRAM Variance Account	1568	0 365,549	365,549					0	0						
Total including Account 1568	(120,31	5) (1,295,779)	1,091,407	(0	0	((2,507,501)	(334,990)	43,617	(340,719)				



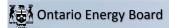
Erie Thames Powerlines Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			20					2013	3			
Account Descriptions	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustment during Q1 2013	s Other 1 Adjustments during Q2 2013	o Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Group 1 Accounts												
LV Variance Account	1550		(26,268)	(398,822)	255,352						(143,470)	(26,268)
Smart Metering Entity Charge Variance	1551		0	0	11,484						11,484	0
RSVA - Wholesale Market Service Charge	1580		(1,509)	(1,125,198)	(290,782)						(1,415,980)	(1,509)
RSVA - Retail Transmission Network Charge	1584		(17,682)	(2,372,931)	210,100						(2,162,831)	(17,682)
RSVA - Retail Transmission Connection Charge	1586		42,110	(112,298)	565,640						453,342	42,110
RSVA - Power (excluding Global Adjustment)	1588		31,899		1,262,852						1,550,299	31,899
RSVA - Global Adjustment	1589		51,094		891,734					(1,623,815)	89,531	51,094
Recovery of Regulatory Asset Balances	1590		(41,721)	(8,215)	45,377						37,162	(41,721)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595		0	0							0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595		11,423	400,904							400,904	11,423
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595		0	0							0	0
RSVA - Global Adjustment	1589	0	51,094	821,612	891,734	C)	0 0	0	(1,623,815)	89,531	51,094
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(1,748)	(3,329,113)	2,060,023	()	0 (0	0	(1.269.090)	(1,748)

									201	3		
INCCALING LINCCFINGIANC	ccount lumber	Adjustments during 2012 - other 1	-	Opening Principal Amounts as of Jan-1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	o Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13
Total Group 1 Balance		0	49,346	(2,507,501)	2,951,757	C	0	0	C	(1,623,815)	(1,179,559)	49,346
LRAM Variance Account	1568		0	0							0	0
Total including Account 1568		0	49,346	(2,507,501)	2,951,757	C	0	0	C	(1,623,815)	(1,179,559)	49,346



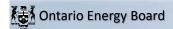
Erie Thames Powerlines Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts					
LV Variance Account	1550	(3,119)			(29,387)
Smart Metering Entity Charge Variance	1551	260			260
RSVA - Wholesale Market Service Charge	1580	(16,807)			(18,316)
RSVA - Retail Transmission Network Charge	1584	(30,674)			(48,356)
RSVA - Retail Transmission Connection Charge	1586	960			43,070
RSVA - Power (excluding Global Adjustment)	1588	48,465			80,364
RSVA - Global Adjustment	1589	33,258			84,352
Recovery of Regulatory Asset Balances	1590	13			(41,708)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595				11,423
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595				0
RSVA - Global Adjustment	1589	33,258	0	0	84,352
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(902)	0	0	(2,650)

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Total Group 1 Balance		32,356	0	0	81,702
LRAM Variance Account	1568				0
Total including Account 1568		32,356	0	0	81,702



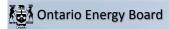
Erie Thames Powerlines Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

			3 Balances	2.1.7 RRR					
Account Descriptions	Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13
Group 1 Accounts									
LV Variance Account	1550	(398,823)	(34,085)	255,353	4,698	3,754	1,251	265,056	(172,858)
Smart Metering Entity Charge Variance	1551			11,484	260			11,744	11,744
RSVA - Wholesale Market Service Charge	1580	(1,125,198)	(23,563)	(290,782)	5,247	(4,274)	(1,425)	(291,234)	(1,434,297)
RSVA - Retail Transmission Network Charge	1584	(2,372,931)	(64,192)	210,100	15,836	3,088	1,029	230,053	(2,211,187)
RSVA - Retail Transmission Connection Charge	1586	(112,299)	39,908	565,641	3,162	8,315	2,772	579,890	496,409
RSVA - Power (excluding Global Adjustment)	1588	287,447	37,534	1,262,852	42,830	18,564	6,188	1,330,434	1,630,664
RSVA - Global Adjustment	1589	821,612	67,198	(732,081)	17,154	(10,762)	(3,587)	(729,276)	173,883
Recovery of Regulatory Asset Balances	1590	(8,214)	(41,882)	45,376	174			45,550	(4,611)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595			0	0			0	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	400,904	19,281	0	(7,858)			(7,858)	412,328
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595			0	0			0	
RSVA - Global Adjustment	1589	821,612	67,198	(732,081)	17,154	(10,762)	(3,587)	(729,276)	173,883
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(3,329,114)	(66,999)	2,060,024	64,349	29,447	9,815	2,163,635	(1,271,808)

		2	014		Projected In	2.1.7 RRR		
Account Descriptions Account Number	Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	2014 to December 31, 2014 on Dec	Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 - 13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec 31-13
Total Group 1 Balance	(2,507,502)	199	1,327,943	81,503	18,685	6,228	1,434,359	(1,097,925)
LRAM Variance Account 1568	0	0	0	0			0	181,432
Total including Account 1568	(2,507,502)	199	1,327,943	81,503	18,685	6,228	1,434,359	(916,493)



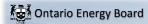
Erie Thames Powerlines Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Account Descriptions	Account Number	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	(1)
Smart Metering Entity Charge Variance	1551	0
RSVA - Wholesale Market Service Charge	1580	(1)
RSVA - Retail Transmission Network Charge	1584	0
RSVA - Retail Transmission Connection Charge	1586	(3)
RSVA - Power (excluding Global Adjustment)	1588	1
RSVA - Global Adjustment	1589	0
Recovery of Regulatory Asset Balances	1590	(65)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	1
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0
RSVA - Global Adjustment	1589	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(68)

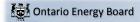
INCCALING LINCCRINGIANC	count ımber	Variance RRR vs. 2013 Balance (Principal + Interest)
Total Group 1 Balance		(68)
LRAM Variance Account 1	568	181,432
Total including Account 1568		181,364



Erie Thames Powerlines Corporation

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

			Billed kWh for	Estimated kW for			1595 Recovery	1595 Recovery	1595 Recovery	1595 Recovery Share
Rate Class Unit	Metered kWh	Metered kW	Non-RPP Customers	Non-RPP Customers	Share Proportion*	Share Proportion (2008) 1	Share Proportion (2009) ¹	Share Proportion (2010) ¹	Share Proportion (2011) 1	Proportion (2012) ¹
						, ,		• •	, ,	



Erie Thames Powerlines Corporation

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

			% Of													
		% of Total non	 Customer 									1595	1595	1595	1595	1595
Rate Class	% of Total kWh	RPP kWh	Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(2009)	(2010)	(2011)	(2012)



Erie Thames Powerlines Corporation

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)	1
---	---

Rate Class	Unit	Billed kWh	Billed kW o	Allocated by kWh/kW r (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Estimated kW for Non-RPP Customers	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	147,767,075		#REF!	0.0047	(59,151)	23,443,868	(0.0025)		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	50,306,768		#REF!	0.0047	(26,878)	10,652,868	(0.0025)		
GENERAL SERVICE 50 TO 999 KW	\$/kW	77,849,023	227,921	#REF!	1.5887	(189,683)	220,102	(0.8618)		
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	69,200,000	96,900	#REF!	3.3216	(168,609)	93,576	(1.8018)		
LARGE USE	\$/kW	97,146,783	160,146	#REF!	2.8215	(236,703)	154,652	(1.5306)		
STREET LIGHTING	\$/kW	2,144,934	6,754	#REF!	1.4773	(4,057)	5,063	(0.8013)		
SENTINEL LIGHTING	\$/kW	274,492	772	#REF!	1.6537	(254)	283	(0.8971)		
UNMETERED SCATTERED LOAD	\$/kWh	618,341		#REF!	0.0047	(165)	65,265	(0.0025)		
EMBEDDED DISTRIBUTOR	\$/kW	17,350,000	23,768	#REF!	3.3952	(43,776)	23,768	(1.8418)		
microFIT										
Total		462,657,415	516,261	#REF!		(729,276)	34,659,444		0	



Erie Thames Powerlines Corporati

Shared Tax Savings

Enter your 2012 Board-Approved Billing Determinents into columns B, C and D. Enter your 2012 Board-Approved Base monthly service and volumetric charges into c

Rate Class	Units
RESIDENTIAL	\$/kWh
GENERAL SERVICE LESS THAN 50 KW	\$/kWh
GENERAL SERVICE 50 TO 999 KW	\$/kW
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW
LARGE USE	\$/kW
STREET LIGHTING	\$/kW
SENTINEL LIGHTING	\$/kW
UNMETERED SCATTERED LOAD	\$/kWh
EMBEDDED DISTRIBUTOR	\$/kW
microFIT	

or 2015 Filers

on

olumns G, H and I.

Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW (if applicable)	2012 Base Monthly Service Charge
16,461	147,767,075		15.25
1,857	50,306,768		21.01
175		227,921	120.57
7		96,900	2391.73
1		160,146	9768.44
4,283		6,754	3.81
301		772	5.26
121	618,341		3.01
3		23,768	2226.08

2012 Base Distribution Volumetric Rate kWh	-
0.0178	0.0000
0.0136	0.0000
0.0000	2.9250
0.0000	3.9743
0.0000	1.7955
0.0000	22.1569
0.0000	14.7739
0.1077	0.0000
0.0000	3.8293



Erie Thames Powerlines Corporation

Calculation of Rebased Revenue Requirement. No input required.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * F	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
RESIDENTIAL	16.461	147.767.075		15.25	.0178	.0000	3,012,363.00	2,630,253.94	.00		53.39%	46.61%	0.00%	
GENERAL SERVICE LESS THAN 50 KW	1,857	50,306,768		21.01	.0136	.0000	468,186.84	684,172.04	.00	-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	40.63%	59.37%	0.00%	
GENERAL SERVICE 50 TO 999 KW	175		227,921	120.57	.0000	2.9250	253,197.00	.00	666,668.93	919,865.93	27.53%	0.00%	72.47%	9.87%
GENERAL SERVICE 1,000 TO 4,999 KW	7		96,900	2,391.73	.0000	3.9743	200,905.32	.00	385,109.67	586,014.99	34.28%	0.00%	65.72%	6.29%
LARGE USE	1		160,146	9,768.44	.0000	1.7955	117,221.28	.00	287,542.14	404,763.42	28.96%	0.00%	71.04%	4.34%
STREET LIGHTING	4,283		6,754	3.81	.0000	22.1569	195,818.76	.00	149,647.70	345,466.46	56.68%	0.00%	43.32%	3.71%
SENTINEL LIGHTING	301		772	5.26	.0000	14.7739	18,999.12	.00	11,405.45	30,404.57	62.49%	0.00%	37.51%	0.33%
UNMETERED SCATTERED LOAD	121	618,341		3.01	.1077	.0000	4,370.52	66,595.33	.00	70,965.85	6.16%	93.84%	0.00%	0.76%
EMBEDDED DISTRIBUTOR	3		23,768	2,226.08	.0000	3.8293	80,138.88	.00	91,014.80	171,153.68	46.82%	0.00%	53.18%	1.84%
microFIT							.00	.00	.00	.00	0.00%	0.00%	0.00%	0.00%
Total	23,209	198,692,184	516,261				4,351,200.72	3,381,021.31	1,591,388.69	9,323,610.72				100.00%



Erie Thames Powerlines Corporation

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	20,000		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2012		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 31,467,480	\$	31,467,480
Deduction from taxable capital up to \$15,000,000		\$	-
Net Taxable Capital	\$ 31,467,480	\$	31,467,480
Rate			0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 1,147,934	\$	1,147,934
Corporate Tax Rate	23.41%		23.45%
Tax Impact	\$ 253,612	\$	249,203
Grossed-up Tax Amount	\$ 331,121	\$	325,547
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 331,121	\$	325,547
Total Tax Related Amounts	\$ 331,121	\$	325,547
Incremental Tax Savings		-\$	5,574
Sharing of Tax Savings (50%)		-\$	2,787



Erie Thames Powerlines Corporation

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider
RESIDENTIAL	5,642,617	60.5%	-\$1,687	147,767,075		0.0000
GENERAL SERVICE LESS THAN 50 KW	1,152,359	12.4%	-\$344	50,306,768		0.0000
GENERAL SERVICE 50 TO 999 KW	919,866	9.9%	-\$275		227,921	
GENERAL SERVICE 1,000 TO 4,999 KW	586,015	6.3%	-\$175		96,900	
LARGE USE	404,763	4.3%	-\$121		160,146	
STREET LIGHTING	345,466	3.7%	-\$103		6,754	
SENTINEL LIGHTING	30,405	0.3%	-\$9		772	
UNMETERED SCATTERED LOAD	70,966	0.8%	-\$21	618,341		0.0000
EMBEDDED DISTRIBUTOR	171,154	1.8%	-\$51		23,768	
microFIT		0.0%	\$0			
Total	9,323,611	100.0%	-\$2,787	198,692,184	516,261	

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please prov Applicant's proposal in the Manager's Summary.

Volumetric Rate kW Rate Rider	,
	_
	_
	_
	_
	_

ide details of the



Erie Thames Powerlines Corporation

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

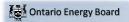
Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0049
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0045
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6660	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.6270
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.8956	
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.7429
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3.2101	
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.9770
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0590	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.0686
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0590	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.2516
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0045
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	3.8739	
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.2984



Incentive Regulation Model for 2015 Filers Erie Thames Powerlines Corporation

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Data Olava	Park Providents		Non-Loss	Non-Loss	Applicable		Loss Adjusted	D.11 1 1.00
Rate Class	Rate Description	Unit	Adjusted Metered kWh	Adjusted Metered kW	Loss Factor	Load Factor	Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	138,975,942	-	1.0451		145,243,757	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	138,975,942	-	1.0451		145,243,757	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	47,769,542	-	1.0451		49,923,949	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	47,769,542	-	1.0451		49,923,949	-
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	120,479,421	356,033	-	0.00%	-	356,033
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	120,479,421	356,033	-	0.00%	-	356,033
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	67,360,312	137,877		0.00%	-	137,877
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	67,360,312	137,877		0.00%	-	137,877
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	95,010,953	164,251		0.00%	-	164,251
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	95,010,953	164,251		0.00%	-	164,251
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2,535,728	6,999		0.00%	-	6,999
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2,535,728	6,999		0.00%	-	6,999
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	260,975	261		0.00%	-	261
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	260,975	261	-	0.00%	-	261
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	538,153	-	1.0451		562,424	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	538,153	-	1.0451		562,424	-
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	16,582,303	36,588		0.00%	-	36,588
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	16,582,303	36,588	-	0.00%	-	36,588



Erie Thames Powerlines Corporation

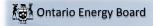
Uniform Transmission Rates	Unit		e January 1, 2013		ve January 1, 2014		ve January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rates	Unit		e January 1, 2013		ve January 1, 2014		ve January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	\$	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		e January 1, 2013	Effectiv	ve January 1, 2014		ve January 1, 2015
Rate Description		1	Rate		Rate		Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
	Unit		Effective January 1, 2013			Effective January 1, 2015	
If needed , add extra host here (II)	Unit				e January 1, 2014		
If needed, add extra host here (II) Rate Description	Unit	2					
	Unit kW	2	2013		2014		2015
Rate Description		2	2013		2014		2015
Rate Description Network Service Rate	kW	2	2013		2014		2015
Rate Description Network Service Rate Line Connection Service Rate	kW kW	2	2013		2014		2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate	kW kW kW	\$	Rate	\$ Effectiv	Rate	\$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate	kW kW kW kW	\$	Rate	\$ Effective	2014 Rate	\$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A	kW kW kW kW	\$	- January 1, 2013	\$ Effective	Rate Page January 1, 2014	\$	Rate re January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description	kW kW kW kW	\$	- January 1, 2013	\$ Effective	Rate	\$ Effective	re January 1, 2015
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584	kW kW kW www.	\$ Effective 1	- January 1, 2013	\$ Effective	2014 Rate	\$ Effectiv	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network - 4714 - which affects 1584 RSVA Transmission connection - 4716 - which affects 1586	kW kW kW unit	\$ Effective:	- January 1, 2013	\$ Effective \$	ze January 1, 2014 Rate 0.1465 0.0667	\$ Effective \$	ze January 1, 2015 Rate 0.1465 0.0667
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550	kW kW kW Unit kW kW	\$ Effective \$ \$ \$ \$	- January 1, 2013	\$ S S S	2014 Rate	\$ Effective \$ \$	2015 Rate
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590	kW kW kW unit kW kW kW	\$ Effective: \$ \$ \$ \$ \$ \$ \$ \$	- January 1, 2013	\$ \$ \$ \$ \$ \$	Z014 Rate	\$ Effective \$ \$ \$	ze January 1. 2015 Rate 0.1465 0.0667 0.0475
Rate Description Network Service Rate Line Connection Service Rate Transformation Connection Service Rate Both Line and Transformation Connection Service Rate Hydro One Sub-Transmission Rate Rider 9A Rate Description RSVA Transmission network – 4714 – which affects 1584 RSVA Transmission connection – 4716 – which affects 1586 RSVA LV – 4750 – which affects 1550 RARA 1 – 2252 – which affects 1590 RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW Unit kW kW kW kW	\$ Effective \$ \$ \$ \$ \$ \$ \$ \$ \$	- January 1, 2013	\$ \$ \$ \$ \$ \$ \$	2014 Rate	\$ \$ \$ \$ \$ \$	2015 Rate



Erie Thames Powerlines Corporation

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RT SR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network			Line	Connec	tion	า	Transforr	nation C	onne	ection	То	tal Line
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	Units Billed	Rate	Α	Amount	A	mount
January	8,951	\$3.63	\$	32,492	9,591	\$0.75	\$	7,193	9,591	\$1.85	\$	17,743	\$	24,937
February	8,712	\$3.63	\$	31,625	9,052	\$0.75	\$	6,789	9,052	\$1.85	\$	16,746	\$	23,535
-														
March	8,227	\$3.63	\$	29,864	8,662	\$0.75	\$	6,497	8,662	\$1.85	\$	16,025	\$	22,521
April	7,498	\$3.63	\$	27,218	8,326	\$0.75	\$	6,245	8,326	\$1.85	\$	15,403	\$	21,648
May	8,294	\$3.63	\$	30,107	9,048	\$0.75	\$	6,786	9,048	\$1.85	\$	16,739	\$	23,525
June	9,724	\$3.63	\$	35,298	10,051	\$0.75	\$	7,538	10,051	\$1.85	\$	18,594	\$	26,133
July	12,343	\$3.63	\$	44,805	14,521	\$0.75	\$	10,891	14,521	\$1.85	\$	26,864	\$	37,755
August	9,834	\$3.63	\$	35,697	10,345	\$0.75	\$	7,759	10,345	\$1.85	\$	19,138	\$	26,897
September	9,729	\$3.63	\$	35,316	10,532	\$0.75	\$	7,899	10,532	\$1.85	\$	19,484	\$	27,383
October	7,848	\$3.63	\$	28,488	8,519	\$0.75	\$	6,389	8,519	\$1.85	\$	15,760	\$	22,149
November														
	8,845	\$3.63	\$	32,107	8,845	\$0.75	\$	6,634	8,845	\$1.85	\$	16,363	\$	22,997
December	9,445	\$3.63	\$	34,285	9,886	\$0.75	\$	7,415	9,886	\$1.85	\$	18,289	\$	25,704
Total	109,450	\$ 3.63	3 \$	397,304	117,378	\$ 0.75	\$	88,034	117,378	\$ 1.85	\$	217,149	\$	305,183
Hydro One		Network			Line	Connec	tion	1	Transforr	nation C	onne	ection	То	tal Line
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	Units Billed	Rate	Α	Amount	A	mount
T	70 705	00.40	•	004.007	70.000	60.70	•	F4 070	07.004	64.00	•	100.001		100 000
January	72,735	\$3.18	\$	231,297	72,969	\$0.70	\$	51,078	67,364	\$1.63	\$	109,804	\$	160,882
February	68,853	\$3.18	\$	218,953	69,180	\$0.70	\$	48,426	64,107	\$1.63	\$	104,494	\$	152,920
March	64,922	\$3.18	\$	206,452	65,508	\$0.70	\$	45,856	60,793	\$1.63	\$	99,093	\$	144,948
April	62,237	\$3.18	\$	197,915	63,002	\$0.70	\$	44,102	58,649	\$1.63	\$	95,597	\$	139,699
May	67,714	\$3.18	\$	215,330	68,270	\$0.70	\$	47,789	63,532	\$1.63	\$	103,558	\$	151,346
June	75,833	\$3.18	\$	241,150	76,784	\$0.70	\$	53,749	71,504	\$1.63	\$	116,552	\$	170,301
July	83,468	\$3.18	\$	265,430	85,009	\$0.70	\$	59,506	78,891	\$1.63	\$	128,592	\$	188,098
			\$				\$				\$		\$	
August	77,147	\$3.18		245,327	78,236	\$0.70		54,765	72,677	\$1.63		118,463		173,228
September	79,965	\$3.18	\$	254,289	80,393	\$0.70	\$	56,275	74,651	\$1.63	\$	121,682	\$	177,957
October	62,986	\$3.18	\$	200,296	63,669	\$0.70	\$	44,568	58,904	\$1.63	\$	96,014	\$	140,582
November	69,279	\$3.18	\$	220,306	69,423	\$0.70	\$	48,596	63,613	\$1.63	\$	103,689	\$	152,286
December	73,278	\$3.18	\$	233,023	72,819	\$0.70	\$	50,973	67,583	\$1.63	\$	110,160	\$	161,133
Total	858,417	\$ 3.18	3 \$	2,729,767	865,261	\$ 0.70	\$	605,683	802,268	\$ 1.63	\$	1,307,697	\$	1,913,380
Add Extra Host Here (I)		Network			Line	Connec	tion	า	Transforr	nation C	onne	ection	То	tal Line
(if needed)														
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	A	mount
January		\$0.00				\$0.00				\$0.00			\$	-
February		\$0.00				\$0.00				\$0.00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	_
April		\$0.00				\$0.00				\$0.00			\$	_
-														-
May		\$0.00				\$0.00				\$0.00			\$	-
June		\$0.00				\$0.00				\$0.00			\$	-
July		\$0.00				\$0.00				\$0.00			\$	-
August		\$0.00				\$0.00				\$0.00			\$	-
September		\$0.00				\$0.00				\$0.00			\$	-
Ôctober		\$0.00				\$0.00				\$0.00			\$	-
November		\$0.00				\$0.00				\$0.00			\$	
December		\$0.00				\$0.00				\$0.00			\$	-
Total	-	\$ -	\$	-	-	\$ -	\$	-	-	\$ -	\$		\$	_
Add Extra Host Here (II)		Network			Line	e Connec	tion	1	Transforr	nation C	onne	action	To	tal Line
(if needed)		Network			LIII	Connec	lion		Transion	nation C	Onne	ECHOIL	10	tai Lille
Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	Units Billed	Rate	Α	Amount	A	mount
January		\$0.00				\$0.00				\$0.00			s	
													-	-
February		\$0.00				\$0.00				\$0.00			\$	-
March		\$0.00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	-
May		\$0.00				\$0.00				\$0.00			\$	-
June		\$0.00				\$0.00				\$0.00			\$	-
-														

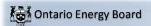


Erie Thames Powerlines Corporation

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RT SR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

July	\$0.00	\$0.00	\$0.00	\$ -
August	\$0.00	\$0.00	\$0.00	\$ -
August September	\$0.00	\$0.00	\$0.00	\$ -
October	\$0.00	\$0.00	\$0.00	\$ -
November	\$0.00	\$0.00	\$0.00	\$ -
December	\$0.00	\$0.00	\$0.00	\$ -
Total	- \$ - \$ -	- \$ - \$ -	- \$ - \$ -	\$ -

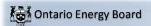
Total		Network			Line	e Connec	ction	1	Transformation Connection					otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	1	Amount	Units Billed	Rate		Amount		Amount
January	81,686	\$3.23	\$	263,789	82,560	\$0.71	\$	58,272	76,955	\$1.66	\$	127,547	\$	185,819
February	77,565	\$3.23	\$	250,577	78,232	\$0.71	\$	55,215	73,159	\$1.66	\$	121,241	\$	176,456
March	73,149	\$3.23	\$	236,316	74,170	\$0.71	\$	52,352	69,455	\$1.66	\$	115,117	\$	167,469
April	69,735	\$3.23	\$	225,133	71,328	\$0.71	\$	50,346	66,975	\$1.66	\$	111,000	\$	161,346
May	76,008	\$3.23	\$	245,437	77,318	\$0.71	\$	54,575	72,580	\$1.66	\$	120,296	\$	174,871
June	85,557	\$3.23	\$	276,448	86,835	\$0.71	\$	61,287	81,555	\$1.66	\$	135,146	\$	196,433
July	95,811	\$3.24	\$	310,235	99,530	\$0.71	\$	70,397	93,412	\$1.66	\$	155,456	\$	225,852
August	86,981	\$3.23	\$	281,024	88,581	\$0.71	\$	62,524	83,022	\$1.66	\$	137,601	\$	200,125
September	89,694	\$3.23	\$	289,605	90,925	\$0.71	\$	64,174	85,183	\$1.66	\$	141,166	\$	205,340
October	70,834	\$3.23	\$	228,785	72,188	\$0.71	\$	50,957	67,423	\$1.66	\$	111,774	\$	162,732
November	78,124	\$3.23	\$	252,413	78,268	\$0.71	\$	55,230	72,458	\$1.66	\$	120,053	\$	175,283
December	82,723	\$3.23	\$	267,309	82,705	\$0.71	\$	58,388	77,469	\$1.66	\$	128,449	\$	186,837
Total	967,867	\$ 3.23	\$	3,127,071	982,639	\$ 0.71	\$	693,717	919,646	\$ 1.66	\$	1,524,847	\$	2,218,563



Erie Thames Powerlines Corporation

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

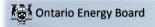
	IESO	Network		Line	e Connecti	on	Transfor	mation Con	nection	Total Line	
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
March	January	8,951	\$ 3.8200	\$ 34,193	9,591	\$ 0.8200	\$ 7,865	9,591	\$ 1.9800 \$	18,990	\$ 26,855
April 7.488 \$ 3.8200 \$ 28,042 \$ 0.820 \$ 0.820 \$ 0.820 \$ 0.820 \$ 1,040 \$ 1.000 \$ 10,045 \$ 1.000 \$ 17,011 \$ 2.833 \$ 2.8334 \$ 1,019 \$ 1.000 \$ 1.	February	8,712	\$ 3.8200	\$ 33,280	9,052	\$ 0.8200	\$ 7,423	9,052	\$ 1.9800 \$	17,923	\$ 25,346
May lune 8,294 \$ 3,3200 \$ 37,146 10,051 \$ 0,2200 \$ 7,419 10,051 \$ 1,0600 \$ 1,9910 \$ 2,8141 10,109 \$ 1,2349 \$ 3,3200 \$ 37,146 10,051 \$ 1,0200 \$ 1,1907 \$ 1,4521 \$ 1,0800 \$ 2,8742 \$ 4,0559 August 9,384 \$ 3,3200 \$ 37,565 10,522 \$ 0,8200 \$ 8,836 10,345 \$ 1,0800 \$ 2,0843 \$ 2,8356 \$ 5,950 \$ 7,255 \$ 1,0522 \$ 1,0200 \$ 0,000 \$ 1,0345 \$ 1,0800 \$ 2,0435 \$ 2,2035	March	8,227	\$ 3.8200	\$ 31,427	8,662	\$ 0.8200	\$ 7,103	8,662	\$ 1.9800 \$	17,151	\$ 24,254
June	April	7,498	\$ 3.8200	\$ 28,642	8,326	\$ 0.8200	\$ 6,827	8,326	\$ 1.9800 \$	16,485	\$ 23,313
July	May	8,294	\$ 3.8200	\$ 31,683	9,048	\$ 0.8200	\$ 7,419	9,048	\$ 1.9800 \$	17,915	\$ 25,334
August 9.834 \$ 3.8200 \$ 377.666 10.345 \$ 0.8200 \$ 8.8483 10.504 \$ 1.8900 \$ 2.0483 \$ 2.8968 September 9.720 \$ 3.8200 \$ 28.979 8.519 \$ 0.8200 \$ 0.8020 \$ 1.05512 \$ 1.8900 \$ 1.05683 \$ 2.8968 November 8.845 \$ 3.8200 \$ 3.3768 \$ 3.3200 \$ 3.3768 \$ 8.845 \$ 0.8200 \$ 1.0522 \$ 8.0485 \$ 1.8900 \$ 1.6868 \$ 2.3853 \$ 1.0000 \$ 1.0000 \$ 1.000000 \$ 1.000000 \$ 1.000000 \$ 1.000000 \$ 1.000000 \$ 1.000000 \$ 1.000000 \$ 1.000000 \$ 1.0000000 \$ 1.0000000 \$ 1.00000000 \$ 1.000000000 \$ 1.0000000000	June	9,724	\$ 3.8200	\$ 37,146	10,051	\$ 0.8200	\$ 8,242	10,051	\$ 1.9800 \$	19,901	\$ 28,143
September	July	12,343	\$ 3.8200	\$ 47,150	14,521	\$ 0.8200	\$ 11,907	14,521	\$ 1.9800 \$	28,752	\$ 40,659
November Ra46 \$ 3,8200 \$ 28378 8,519 \$ 0,8200 \$ 0,898 8,619 \$ 1,8900 \$ 1,688 \$ 2,3458 \$ 0,000 \$ 0,0	August	9,834	\$ 3.8200	\$ 37,566	10,345	\$ 0.8200	\$ 8,483	10,345	\$ 1.9800 \$	20,483	\$ 28,966
November 8,845 \$ 3,8200 \$ 33,788 8,845 \$ 0,8200 \$ 7,253 8,845 \$ 1,9800 \$ 17,513 \$ 24,786	September	9,729	\$ 3.8200	\$ 37,165	10,532	\$ 0.8200	\$ 8,636	10,532	\$ 1.9800 \$	20,853	\$ 29,490
December	October	7,848	\$ 3.8200	\$ 29,979	8,519	\$ 0.8200	\$ 6,986	8,519	\$ 1.9800 \$	16,868	\$ 23,853
Hydro One	November	8,845	\$ 3.8200	\$ 33,788	8,845	\$ 0.8200	\$ 7,253	8,845	\$ 1.9800 \$	17,513	\$ 24,766
Month Units Billed Rate Amount Units Billed Rate	December	9,445	\$ 3.8200	\$ 36,080	9,886	\$ 0.8200	\$ 8,107	9,886	\$ 1.9800	19,574	\$ 27,681
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount	Total	109,450	\$ 3.82	\$ 418,099	117,378	\$ 0.82	\$ 96,250	117,378	\$ 1.98 \$	232,408	\$ 328,658
January 72,735 \$ 3,3765 \$ 245,590 72,969 \$ 0,7167 \$ 52,297 67,384 \$ 1,6200 \$ 109,130 \$ 161,427 February 68,853 \$ 3,3765 \$ 232,482 69,180 \$ 0,7167 \$ 49,581 64,107 \$ 1,6200 \$ 103,853 \$ 153,435 March 64,922 \$ 3,3765 \$ 219,209 65,508 \$ 0,7167 \$ 49,581 64,107 \$ 1,6200 \$ 96,485 \$ 143,434 April 62,237 \$ 3,3765 \$ 226,1045 63,002 \$ 0,7167 \$ 46,596 60,793 \$ 1,6200 \$ 96,485 \$ 144,144 May 67,714 \$ 3,3765 \$ 228,635 68,270 \$ 0,7167 \$ 48,299 63,532 \$ 1,6200 \$ 102,922 \$ 151,851 June 75,833 \$ 3,3765 \$ 226,652 76,784 \$ 0,7167 \$ 48,299 63,532 \$ 1,6200 \$ 102,922 \$ 151,851 June 75,833 \$ 3,3765 \$ 268,662 \$ 76,784 \$ 0,7167 \$ 60,266 78,881 \$ 1,6200 \$ 127,803 \$ 187,2868 July \$ 83,468 \$ 3,3765 \$ 226,062 \$ 76,784 \$ 0,7167 \$ 60,226 \$ 78,881 \$ 1,6200 \$ 127,803 \$ 187,2868 July \$ 83,468 \$ 3,3765 \$ 220,002 \$ 80,383 \$ 0,7167 \$ 60,226 \$ 78,881 \$ 1,6200 \$ 127,803 \$ 187,2868 \$ 1,6200 \$ 127,803 \$ 187,2868 \$ 1,6200 \$ 127,803 \$ 1,6200 \$ 117,736 \$ 173,808 \$ 1,6200 \$ 127,803 \$ 1,6200 \$ 1,6200 \$ 1,	Hydro One		Network		Line	e Connecti	on	Transform	nation Con	nection	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	January	72 735	\$ 3,3765	\$ 245.590	72 969	\$ 0.7167	\$ 52.297	67 364	\$ 1,6200 9	109 130	\$ 161 427
March 64,922 \$ 3,3765 \$ 219,209 65,508 \$ 0,7167 \$ 46,950 60,793 \$ 1,6200 \$ 98,485 \$ 145,434 April 62,237 \$ 3,3765 \$ 210,145 63,002 \$ 0,7167 \$ 45,154 58,849 \$ 1,6200 \$ 95,011 \$ 140,148 May 67,714 \$ 3,3765 \$ 226,635 68,270 \$ 0,7167 \$ 45,129 63,532 \$ 1,6200 \$ 102,922 \$ 151,851 July 83,368 \$ 3,3765 \$ 226,052 76,784 \$ 0,7167 \$ 56,031 71,504 \$ 1,6200 \$ 172,803 \$ 178,803 July 83,368 \$ 3,3765 \$ 260,486 76,236 \$ 0,7167 \$ 56,071 72,677 \$ 1,6200 \$ 172,803 \$ 173,808 September 79,965 \$ 3,3765 \$ 270,002 80,333 \$ 0,7167 \$ 56,071 72,677 \$ 1,6200 \$ 117,736 \$ 173,808 \$ 173,808 \$ 1,620 \$ 19,935 \$ 174,051 \$ 1,620 \$ 19,935 \$ 178,053 \$ 178,050 \$ 1,620 \$ 109,335											
April 62,237 \$ 3,3765 \$ 210,145 63,002 \$ 0,7167 \$ 48,929 63,532 \$ 1,6200 \$ 95,011 \$ 140,164 May 67,714 \$ 3,3765 \$ 228,635 68,270 \$ 0,7167 \$ 48,929 63,532 \$ 1,6200 \$ 102,922 \$ 151,851 June 75,833 \$ 3,3765 \$ 228,635 68,270 \$ 76,744 \$ 0,7167 \$ 60,926 78,891 \$ 1,6200 \$ 117,836 \$ 170,868 July 83,488 \$ 3,3765 \$ 260,486 76,286 76,744 \$ 0,7167 \$ 60,926 78,891 \$ 1,6200 \$ 127,803 \$ 188,722 \$ 1,4005 \$ 1,400											
May											
June	•										
July		75,833	\$ 3.3765	\$ 256,052							
September 79,965 \$ 3,3765 \$ 270,002 80,393 \$ 0,7167 \$ 57,618 74,651 \$ 1,620 \$ 120,935 \$ 178,553 October 69,279 \$ 3,3765 \$ 212,673 63,699 \$ 0,7167 \$ 45,631 58,904 \$ 1,6200 \$ 95,425 \$ 141,057 November 69,279 \$ 3,3765 \$ 247,422 72,819 \$ 0,7167 \$ 54,631 \$ 51,620 \$ 103,053 \$ 152,809 December 73,278 \$ 3,3765 \$ 247,422 72,819 \$ 0,7167 \$ 52,189 67,583 \$ 1,620 \$ 109,484 \$ 161,674 Total 858,417 \$ 3,38 \$ 2,898,446 865,261 \$ 0.72 \$ 620,133 802,268 \$ 1,62 \$ 1,299,675 \$ 1,919,808 \$ 1,919,808 \$ 1,000 \$	•										
October November 62,986 \$ 3.3765 \$ 212,673 63,669 \$ 0.7167 \$ 45,631 58,904 \$ 1,6200 \$ 95,425 \$ 141,057 November 5 49,729 \$ 3.3765 \$ 233,919 69,423 \$ 0.7167 \$ 49,756 63,613 \$ 1,6200 \$ 103,053 \$ 152,809 December 73,278 \$ 3.3765 \$ 247,422 72,819 \$ 0.7167 \$ 52,189 67,583 \$ 1,6200 \$ 109,484 \$ 161,674 Total Total Network Line Connection Transformation Connection Total Line Month Units Billed Rate Amount Units Billed Rate <th< td=""><td>August</td><td>77,147</td><td>\$ 3.3765</td><td>\$ 260,486</td><td>78,236</td><td>\$ 0.7167</td><td>\$ 56,071</td><td>72,677</td><td>\$ 1.6200 \$</td><td>117,736</td><td>\$ 173,808</td></th<>	August	77,147	\$ 3.3765	\$ 260,486	78,236	\$ 0.7167	\$ 56,071	72,677	\$ 1.6200 \$	117,736	\$ 173,808
November 10	September	79,965	\$ 3.3765	\$ 270,002	80,393	\$ 0.7167	\$ 57,618	74,651	\$ 1.6200 \$	120,935	\$ 178,553
December 73,278 \$ 3.3765 \$ 247,422 72,819 \$ 0.7167 \$ 52,189 67,583 \$ 1.620 \$ 109,484 \$ 161,674	October	62,986	\$ 3.3765	\$ 212,673	63,669	\$ 0.7167	\$ 45,631	58,904	\$ 1.6200 \$	95,425	\$ 141,057
Network Netw	November	69,279	\$ 3.3765	\$ 233,919	69,423	\$ 0.7167	\$ 49,756	63,613	\$ 1.6200 \$	103,053	\$ 152,809
Network Line Connection Transformation Connection Total Line	December	73,278	\$ 3.3765	\$ 247,422	72,819	\$ 0.7167	\$ 52,189	67,583	\$ 1.6200	109,484	\$ 161,674
Month Units Billed Rate Amount Units Billed Rate Amount Units Billed Rate Amount Amount January - \$	Total	858,417	\$ 3.38	\$ 2,898,446	865,261	\$ 0.72	\$ 620,133	802,268	\$ 1.62 \$	1,299,675	\$ 1,919,808
January - \$ </td <td>Add Extra Host Here (I)</td> <td></td> <td>Network</td> <td></td> <td>Line</td> <td>e Connecti</td> <td>on</td> <td>Transform</td> <td>nation Con</td> <td>nection</td> <td>Total Line</td>	Add Extra Host Here (I)		Network		Line	e Connecti	on	Transform	nation Con	nection	Total Line
February	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
February	January	_	s -	s -	-	s -	s -	_	s - 9		s -
March - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$, ,					*	•	_			
April - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			•	•				_			
May - \$ <td></td> <td>-</td> <td>\$ -</td> <td>\$ -</td> <td>_</td> <td>\$ -</td> <td>\$ -</td> <td>_</td> <td>\$ - 9</td> <td></td> <td>\$ -</td>		-	\$ -	\$ -	_	\$ -	\$ -	_	\$ - 9		\$ -
June - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		-					\$ -	-		-	
July - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	•	-	\$ -	\$ -	_	\$ -	\$ -	_	\$ - 5	-	\$ -
August - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	•	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - 9	-	
September - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		-	\$ -	\$ -		•	\$ -	-		-	\$ -
October - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$			•					-			
November - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -								-			
December - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ - \$	-	\$ -
Total - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	December	-	\$ -	\$ -	-			-	\$ - \$	-	\$ -
	Total	_	\$ -	\$ -	-	\$ -	\$ -		\$ - 9	-	\$ -



Erie Thames Powerlines Corporation

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

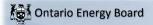
Add Extra Host Here (II)		Networ	k		Lin	e Connec	tion		Transforn	nation Co	onnection	T	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	Amount	1	Amount
January		\$	- \$		-	\$ -	\$	-	-	\$ -	\$ -	\$	
February	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
March	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
April	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
May	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
June	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
July	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
August	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
September	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
October	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
November	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
December	-	\$	- \$	-	-	\$ -	\$	-	-	\$ -	\$ -	\$	-
Total		\$	- \$	-	_	\$ -	\$	-		\$ -	\$ -	\$	
Total		Networ	k		Lin	e Connec	tion		Transform	nation Co	onnection	T	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	Amount	1	Amount
January	81,686	\$3.43	\$	279,783	82,560	\$0.73	\$	60,162	76,955	\$1.66	\$ 128,120	\$	188,282
February	77,565	\$3.43	\$	265,762	78,232	\$0.73	\$	57,004	73,159	\$1.66	\$ 121,776	\$	178,780
March	73,149	\$3.43	\$	250,636	74,170	\$0.73	\$	54,052	69,455	\$1.66	\$ 115,635	\$	169,688
April	69,735	\$3.42	\$	238,787	71,328	\$0.73	\$	51,981	66,975	\$1.66	\$ 111,496	\$	163,477
May	76,008	\$3.42	\$	260,318	77,318	\$0.73	\$	56,348	72,580	\$1.66	\$ 120,837	\$	177,185
June	85,557	\$3.43	\$	293,197	86,835	\$0.73	\$	63,273	81,555	\$1.66	\$ 135,737	\$	199,011
July	95,811	\$3.43	\$	328,982	99,530	\$0.73	\$	72,833	93,412	\$1.68	\$ 156,554	\$	229,387
August	86,981	\$3.43	\$	298,052	88,581	\$0.73	\$	64,554	83,022	\$1.66	\$ 138,220	\$	202,774
September	89,694	\$3.42	\$	307,166	90,925	\$0.73	\$	66,254	85,183	\$1.66	\$ 141,788	\$	208,042
October	70,834	\$3.43	\$	242,653	72,188	\$0.73	\$	52,617	67,423	\$1.67	\$ 112,293	\$	164,910
November	78,124	\$3.43	\$	267,707	78,268	\$0.73	\$	57,009	72,458	\$1.66	\$ 120,566	\$	177,575
December	82,723	\$3.43	\$	283,502	82,705	\$0.73	\$	60,296	77,469	\$1.67	\$ 129,059	\$	189,354
Total	967,867	\$	3.43 \$	3,316,545	982,639	\$ 0.73	\$	716,383	919,646	\$ 1.67	\$ 1,532,083	\$	2,248,466



Erie Thames Powerlines Corporation

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units

IESO	Network			Line	e Connect	ion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,951	\$ 3.8200	\$ 34,193	9,591	\$ 0.8200	\$ 7,865	9,591	\$ 1.9800	\$ 18,990	\$ 26,855
February	8,712	\$ 3.8200	\$ 33,280	9,052	\$ 0.8200	\$ 7,423	9,052	\$ 1.9800	\$ 17,923	\$ 25,346
March	8,227	\$ 3.8200	\$ 31,427	8,662	\$ 0.8200	\$ 7,103	8,662	\$ 1.9800	\$ 17,151	\$ 24,254
April	7,498	\$ 3.8200	\$ 28,642	8,326	\$ 0.8200	\$ 6,827	8,326	\$ 1.9800	\$ 16,485	\$ 23,313
May	8,294	\$ 3.8200	\$ 31,683	9,048	\$ 0.8200	\$ 7,419	9,048	\$ 1.9800	\$ 17,915	\$ 25,334
June	9,724	\$ 3.8200	\$ 37,146	10,051	\$ 0.8200	\$ 8,242	10,051	\$ 1.9800	\$ 19,901	\$ 28,143
July	12,343	\$ 3.8200	\$ 47,150	14,521	\$ 0.8200	\$ 11,907	14,521	\$ 1.9800	\$ 28,752	\$ 40,659
August	9,834	\$ 3.8200	\$ 37,566	10,345	\$ 0.8200	\$ 8,483	10,345	\$ 1.9800	\$ 20,483	\$ 28,966
September	9,729		\$ 37,165			\$ 8,636			\$ 20,853	\$ 29,490
October			\$ 29,979			\$ 6,986		\$ 1.9800		\$ 23,853
November		\$ 3.8200				\$ 7,253		\$ 1.9800		\$ 24,766
December	9,445	\$ 3.8200	\$ 36,080	9,886	\$ 0.8200	\$ 8,107	9,886	\$ 1.9800	\$ 19,574	\$ 27,681
Total	109,450	\$ 3.82	\$ 418,099	117,378	\$ 0.82	\$ 96,250	117,378	\$ 1.98	\$ 232,408	\$ 328,658
Hydro One		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	72.735	\$ 3.3765	\$ 245,590	72.969	\$ 0.7167	\$ 52,297	67.364	\$ 1.6200	\$ 109,130	\$ 161,427
February		\$ 3.3765				\$ 49,581		\$ 1.6200		\$ 153,435
March		\$ 3.3765				\$ 46,950		\$ 1.6200		\$ 145,434
April		\$ 3.3765				\$ 45,154		\$ 1.6200		\$ 140,164
May	67,714					\$ 48,929		\$ 1.6200		\$ 151,851
June	75,833	\$ 3.3765	\$ 256,052	76,784	\$ 0.7167	\$ 55,031	71,504	\$ 1.6200	\$ 115,836	\$ 170,868
July	83,468	\$ 3.3765	\$ 281,831	85,009	\$ 0.7167	\$ 60,926	78,891	\$ 1.6200	\$ 127,803	\$ 188,729
August	77,147	\$ 3.3765	\$ 260,486	78,236	\$ 0.7167	\$ 56,071	72,677	\$ 1.6200	\$ 117,736	\$ 173,808
September	79,965	\$ 3.3765	\$ 270,002	80,393	\$ 0.7167	\$ 57,618	74,651	\$ 1.6200	\$ 120,935	\$ 178,553
October	62,986	\$ 3.3765	\$ 212,673	63,669	\$ 0.7167	\$ 45,631	58,904	\$ 1.6200	\$ 95,425	\$ 141,057
November	69,279	\$ 3.3765	\$ 233,919	69,423	\$ 0.7167	\$ 49,756	63,613	\$ 1.6200	\$ 103,053	\$ 152,809
December	73,278	\$ 3.3765	\$ 247,422	72,819	\$ 0.7167	\$ 52,189	67,583	\$ 1.6200	\$ 109,484	\$ 161,674
Total	858,417	\$ 3.38	\$ 2,898,446	865,261	\$ 0.72	\$ 620,133	802,268	\$ 1.62	\$ 1,299,675	\$ 1,919,808
Add Extra Host Here (I)		Network		Line	e Connect	ion	Transform	nation Co	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	_	\$ -	\$ -	_	s -	\$ -	_	s -	s -	\$ -
February		*	\$ -		*	\$ -		s -	\$ -	\$ -
March		*	\$ -		•	s -		s -	\$ -	\$ -
April	_		\$ -	_	•	\$ -	_	\$ -	\$ -	\$ -
May	_		\$ -	_		\$ -	_	\$ -	\$ -	\$ -
June	-	*	\$ -	_	•	s -	-	\$ -	\$ -	\$ -
July	_		\$ -	_	*	\$ -	_	\$ -	\$ -	\$ -
August	_		\$ -	_		\$ -	_	\$ -	\$ -	\$ -
September	_		\$ -	_		\$ -	_	\$ -	\$ -	\$ -
October	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
November	-		\$ -	-		\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -



Erie Thames Powerlines Corporation

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)		Net	work		Lin	e C	onnec	tio	n	Transfor	mat	ion Co	nnection	T	otal Line
Month	Units Billed	R	ate	Amount	Units Billed	I	Rate		Amount	Units Billed	I	Rate	Amount		Amount
January	-	\$		\$ -	-	\$		\$	-		\$		\$ -	\$	-
February	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
March	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
April	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
May	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
June	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
July	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
August	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
September	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
October	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
November	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
December	-	\$	-	\$ -	-	\$	-	\$	-	-	\$	-	\$ -	\$	-
Total		\$	-	\$ -		\$	-	\$	-		\$		\$ -	\$	-
Total		Net	work		Line	e C	onnec	tio	า	Transfor	mat	ion Co	nnection	T	otal Line
Month	Units Billed	R	ate	Amount	Units Billed	I	Rate		Amount	Units Billed	I	Rate	Amount		Amount
January	81,686	\$	3.43	\$ 279,783	82,560	\$	0.73	\$	60,162	76,955	\$	1.66	\$ 128,120	\$	188,282
February	77,565	\$	3.43	\$ 265,762	78,232	\$	0.73	\$	57,004	73,159	\$	1.66	\$ 121,776	\$	178,780
March	73,149	\$	3.43	\$ 250,636	74,170	\$	0.73	\$	54,052	69,455		1.66		\$	169,688
April	69,735	\$	3.42	\$ 238,787	71,328	\$	0.73	\$	51,981	66,975	\$	1.66	\$ 111,496	\$	163,477
May	76,008	\$	3.42	\$ 260,318	77,318	\$	0.73	\$	56,348	72,580	\$	1.66	\$ 120,837	\$	177,185
June	85,557	\$	3.43	\$ 293,197	86,835	\$	0.73	\$	63,273	81,555	\$	1.66	\$ 135,737	\$	199,011
July	95,811	\$	3.43	\$ 328,982	99,530	\$	0.73	\$	72,833	93,412	\$	1.68	\$ 156,554	\$	229,387
August	86,981	\$	3.43	\$ 298,052	88,581	\$	0.73	\$	64,554	83,022	\$	1.66	\$ 138,220	\$	202,774
September	89,694	\$	3.42	\$ 307,166	90,925	\$	0.73	\$	66,254	85,183	\$	1.66	\$ 141,788	\$	208,042
October	70,834	\$	3.43	\$ 242,653	72,188	\$	0.73	\$	52,617	67,423	\$	1.67		\$	164,910
November	78,124	\$	3.43	\$ 267,707	78,268	\$	0.73	\$	57,009	72,458	\$	1.66	\$ 120,566	\$	177,575
December	82,723	\$	3.43	\$ 283,502	82,705	\$	0.73	\$	60,296	77,469	\$	1.67	\$ 129,059	\$	189,354
Total	967.867	¢	3.43	\$ 3,316,545	982,639	æ	0.73	¢	716,383	919,646	\$	1.67	\$ 1,532,083	\$	2.248.466



Erie Thames Powerlines Corporation

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

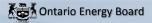
Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064	145,243,757	-	929,560	28.5%	945,741	0.0065
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	49,923,949	-	294,551	9.0%	299,679	0.0060
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.6660	-	356,033	949,183	29.1%	965,706	2.7124
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.8956		137,877	399,237	12.2%	406,187	2.9460
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3.2101		164,251	527,262	16.2%	536,440	3.2660
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0590	-	6,999	14,411	0.4%	14,662	2.0948
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0590	-	261	537	0.0%	547	2.0948
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	562,424	-	3,318	0.1%	3,376	0.0060
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	3.8739	-	36,588	141,740	4.3%	144,207	3.9413



Erie Thames Powerlines Corporation

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

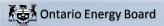
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049	145,243,757	-	711,694	32.6%	733,347	0.0050
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	49,923,949	-	224,658	10.3%	231,493	0.0046
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6270	-	356,033	579,265	26.5%	596,889	1.6765
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7429		137,877	240,306	11.0%	247,617	1.7959
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9770	-	164,251	324,724	14.9%	334,604	2.0371
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0686		6,999	14,478	0.7%	14,919	2.1315
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2516	-	261	327	0.0%	337	1.2897
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	562,424	-	2,531	0.1%	2,608	0.0046
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2984	-	36,588	84,095	3.9%	86,653	2.3683



Erie Thames Powerlines Corporation

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065	145.243.757		945,741	28.5%	945,741	0.0065
	K Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	49.923.949	_	299.679	9.0%	299.679	0.0060
	Retail Transmission Rate - Network Service Rate	\$/kW	2.7124	10,020,010	356.033	965,706	29.1%	965,706	2.7124
	K Retail Transmission Rate - Network Service Rate	\$/kW	2.9460	<u>-</u>	137.877	406,187	12.2%	406,187	2.9460
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3.2660	<u>-</u>	164,251	536,440	16.2%	536,440	3.2660
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0948	<u>-</u>	6,999	14,662	0.4%	14,662	2.0948
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0948	<u>-</u>	261	547	0.0%	547	2.0948
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060	562.424		3.376	0.1%	3,376	0.0060
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	3.9413	-	36,588	144,207	4.3%	144,207	3.9413



Erie Thames Powerlines Corporation

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kWh	0.0050	145,243,757	-	733,347	32.6%	733,347	0.0050
GENERAL SERVICE LESS THAN 5	0 I Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kWh	0.0046	49,923,949	-	231,493	10.3%	231,493	0.0046
GENERAL SERVICE 50 TO 999 KV	Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kW	1.6765	-	356,033	596,889	26.5%	596,889	1.6765
GENERAL SERVICE 1,000 TO 4,99	9 I Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kW	1.7959	-	137,877	247,617	11.0%	247,617	1.7959
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kW	2.0371	-	164,251	334,604	14.9%	334,604	2.0371
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kW	2.1315	-	6,999	14,919	0.7%	14,919	2.1315
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kW	1.2897	-	261	337	0.0%	337	1.2897
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kWh	0.0046	562,424	-	2,608	0.1%	2,608	0.0046
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Se	rvic \$/kW	2.3683	-	36,588	86,653	3.9%	86,653	2.3683



Erie Thames Powerlines Corporation

This sheet lists proposed RT SRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.7124
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6765
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	2.9460
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7959
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3.2660
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0371
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0948
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1315
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.0948
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2897
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Network Service Rate	\$/kW	3.9413
EMBEDDED DISTRIBUTOR	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3683



Erie Thames Powerlines Corporation

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator 1.70% Choose Stretch Factor Group III

Productivity Factor 0.00% Associated Stretch Factor Value 0.30%

Price Cap Index 1.40%

Price Cap Index to Proposed

MFC Adjustment Current Volumetric DVR Adjustment from be Applied to MFC Volumetric

Rate Class Current MFC from R/C Model Charge R/C Model and DVR Proposed MFC Charge



Erie Thames Powerlines Corporation

Please en er the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate

aroute continued.
Easement Letter
Credit Reference/credit check (plus credit agency costs)
Returned cheque (plus bank charges)
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

15.00
15.00
15.00
15.00
30.00
30.00
30.00

Non-Payment of Account

Late Payment – per month		
Late Payment – per annum		
Collection of account charge – no disconnection - during regular business hours		
Collection of account charge – no disconnection – after regular hours		
Disconnect/Reconnect at meter – during regular hours		
Disconnect/Reconnect at meter – after regular hours		
Disconnect/Reconnect at pole – during regular hours		

%	1.50
%	19.56
\$	30.00
\$	165.00
\$	65.00
\$	185.00
\$	185.00

Temporary Service – Install & remove – overhead – no transformer
Temporary Service – Install & remove – underground – no transformer
Specific Charge for Access to the Power Poles - \$/pole/year

\$ 500.00
\$ 300.00
\$ 22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

1.0451 1.0161 1.0347 1.0060

Total Loss Factor – Secondary Metered Customer < 5,000 kW
Total Loss Factor – Secondary Metered Customer > 5,000 kW
Total Loss Factor – Primary Metered Customer < 5,000 kW
Total Loss Factor – Primary Metered Customer > 5,000 kW



Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer) Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Volumetric Rate	\$ \$ \$/kWh \$/kWh	15.66 0.79 0.0183 0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only i	n \$/kWh	0.0073
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kWh	(0.0037)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP		
Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0025)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	21.57
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Volumetric Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable	e only in \$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0025)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for biling purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer) Distribution Volumetric Rate Low Voltage Volumetric Rate	\$ \$/kW \$/kW	123.79 3.0025 0.7099
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only i	n \$/kW	2.4601
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kW	(1.2536)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP		
Customers	\$/kW	0.5252
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.5887
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.8618)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6765
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

Wholesale Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	2,455.53
Distribution Volumetric Rate	\$/kW	4.0803
Low Voltage Volumetric Rate	\$/kW	0.7635
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	3.3216
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(1.8018)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9460
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7959
MONTHLY RATES AND CHARGES - Regulatory Component		

\$/kWh

\$/kWh

0.0044

0.0013

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greather than, or is forecast to be equal to or great than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	10,029.02
Distribution Volumetric Rate	\$/kW	1.8434
Low Voltage Volumetric Rate	\$/kW	0.0733
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kW	(2.2264)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP		
Customers	\$/kW	0.9327
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.8215
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(1.5306)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0371
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	**	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Minsitry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

·		
Service Charge (per customer)	\$	3.91
Distribution Volumetric Rate	\$/kW	22.7480
Low Voltage Volumetric Rate	\$/kW	0.5482
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable	only in \$/k\M	2.6990
, ,	•	
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kW	(1.1657)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP		
Customers	\$/kW	0.0058
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.4773
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.8013)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0948
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1315
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer) Distribution Volumetric Rate Low Voltage Volumetric Rate	\$ \$/kW \$/kW	5.40 15.1680 0.5482
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in		2.7025
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016 Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30, 2016 Applicable only for Non-RPP	\$/kW	(1.3050)
Customers	\$/kW	0.5467
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.6537
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.8971)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0948
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2897
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per customer)	\$	3.09
Distribution Volumetric Rate	\$/kWh	0.1105
Low Voltage Volumetric Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable of	only in \$/kWh	0.0073
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kWh	(0.0037)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP		
Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0025)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013

0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	2,285.46
Distribution Volumetric Rate	\$/kW	3.9315
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kW	(2.6792)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP		
Customers	\$/kW	1.1224
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	3.3952
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(1.8418)
Retail Transmission Rate - Network Service Rate	\$/kW	3.9413
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3683
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

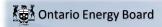
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060



Erie Thames Powerlines Corporation

Rate Class
Loss Factor
1.0000
Consumption kWh 800
If Billed on a kW basis:
Demand kW

	Current Board-Approved					Proposed				Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge			1	\$	-			1	\$	-	\$	-	
Distribution Volumetric Rate			800	\$	-			800	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-		\$ -	1	\$	-	9	-	
Volumetric Rate Riders		0.0000	800	\$	-		0.0000	800	\$	-	9	-	
Sub-Total A (excluding pass through)				\$	-				\$	-	*	-	
Line Losses on Cost of Power	\$	0.0839	-	\$	-		\$ 0.0839	-	\$	-	9	-	
Total Deferral/Variance		0.0000	800	\$			0.0000	800	\$		9	,	
Account Rate Riders		0.0000		Ф	-		0.0000		Φ	-			
Low Voltage Service Charge			800	\$	-			800	\$	-	9	-	
Smart Meter Entity Charge			1	\$	-			1	\$	-	9	-	
Sub-Total B - Distribution				\$	_				\$	_	5		
(includes Sub-Total A)				*		_			_ `				
RTSR - Network			800	\$	-			800	\$	-	\$	-	
RTSR - Connection and/or Line and	\$	_	800	\$	_			800	\$	_	9		
Transformation Connection	Ψ			Ψ		_		000	Ψ		Ľ	,	
Sub-Total C - Delivery				\$	-				\$	_	9	· -	
(including Sub-Total B) Wholesale Market Service				*		-			*				
	\$	0.0044	800	\$	3.52		\$ 0.0044	800	\$	3.52	9	-	0.00%
Charge (WMSC) Rural and Remote Rate													
Protection (RRRP)	\$	0.0013	800	\$	1.04		\$ 0.0013	800	\$	1.04	9	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	•	0.25	9		0.00%
Debt Retirement Charge (DRC)	\$	0.2300	800	\$	5.60		\$ 0.2300	800	\$	5.60	9		0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$ 0.0670	512	\$	34.30	9		0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$ 0.0070	144	\$	14.98	9		0.00%
TOU - On Peak	\$	0.1040	144	\$	17.86		\$ 0.1040	144	\$	17.86	9		0.00%
100 - Off Feak	φ	0.1240	144	Φ	17.00		\$ 0.1240	144	Φ	17.00		-	0.00%
Total Bill on TOU (before Taxes)				\$	77.55				\$	77.55		-	0.00%
HST		13%		\$	10.08		13%		\$	10.08	9	-	0.00%
Total Bill (including HST)				\$	87.63				\$	87.63	9	-	0.00%
Ontario Clean Energy Benefit 1				-\$	8.76				-\$	8.76	9	-	0.00%
Total Bill on TOU (including OCEB)				\$	78.87				\$	78.87	4	-	0.00%

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer) Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 Distribution Volumetric Rate Low Voltage Volumetric Rate	\$ \$ \$/kWh \$/kWh	15.66 0.79 0.0183 0.0021
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable onl	y in \$/kWh	0.0073
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kWh	(0.0037)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP		
Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0025)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0070

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildins that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	21.57
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Volumetric Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable	e only in \$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0025)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0070

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for biling purposes, is equal to or greater than 50 kW but less than 1000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	123.79
Distribution Volumetric Rate	\$/kW	3.0025
Low Voltage Volumetric Rate	\$/kW	0.7099
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in	n \$/kW	2.4601
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kW	(1.2536)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP		
Customers	\$/kW	0.5252
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.5887
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.8618)
Retail Transmission Rate - Network Service Rate	\$/kW	2.7124
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6765
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0070

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per customer)	\$	2,455.53
Distribution Volumetric Rate	\$/kW	4.0803
Low Voltage Volumetric Rate	\$/kW	0.7635
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	3.3216
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(1.8018)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9460
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7959
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

0.0013

0.25

\$/kWh

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0070

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greather than, or is forecast to be equal to or great than, 5000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	10,029.02
Distribution Volumetric Rate	\$/kW	1.8434
Low Voltage Volumetric Rate	\$/kW	0.0733
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kW	(2.2264)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP		
Customers	\$/kW	0.9327
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	2.8215
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(1.5306)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0371
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Minsitry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

• •		
Service Charge (per customer)	\$	3.91
Distribution Volumetric Rate	\$/kW	22.7480
Low Voltage Volumetric Rate	\$/kW	0.5482
		0.0000
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only	/ IN \$/KVV	2.6990
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kW	(1.1657)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP		
Customers	\$/kW	0.0058
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.4773
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.8013)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0948
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1315
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0070

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	5.40
Distribution Volumetric Rate	\$/kW	15.1680
Low Voltage Volumetric Rate	\$/kW	0.5482
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only i	n \$/kW	2.7025
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kW	(1.3050)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP		
Customers	\$/kW	0.5467
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	1.6537
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(0.8971)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0948
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2897
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per customer)	\$	3.09
Distribution Volumetric Rate	\$/kWh	0.1105
Low Voltage Volumetric Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable	only in \$/kWh	0.0073
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kWh	(0.0037)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPF	•	
Customers	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kWh	(0.0025)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

\$/kWh

0.0013

0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0070

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per customer)	\$	2,285.46
Distribution Volumetric Rate	\$/kW	3.9315
Rate Rider for Deferral/Variance Account Disposition (2014) effective until April 30, 2016	\$/kW	(2.6792)
Rate Rider for Global Adjustment Sub-Account (2014) effective until April 30 ,2016 Applicable only for Non-RPP		
Customers	\$/kW	1.1224
Rate Rider for Disposition of Deferral/Variance Accounts (2015) - effective until April 30, 2016	\$/kW	3.3952
Rate Rider for Disposition of Global Adjustment Account (2015) - effective until April 30, 2016		
Applicable only for Non RPP Customers	\$/kW	(1.8418)
Retail Transmission Rate - Network Service Rate	\$/kW	3.9413
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3683
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0070

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0070

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	1.00

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account Late Payment – per month

Late Payment – per annum	%	19.5600
Collection of account charge - no disconnection - during regular business hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service – Install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles - \$/nole/year	\$	22 35

1.5000

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

FB-2014-0070

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

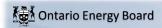
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060



Erie Thames Powerlines Corporation

Rate Class RESIDENTIAL

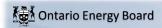
Loss Factor 1.0451

Consumption kWh 100

If Billed on a kW basis: Demand

Demand k

		Cur	rent Board-Ap	prov	ed			Propose	ed			Impact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	15.44	1	\$	15.44	\$	15.66	1	\$	15.66	\$	0.22	1.42%
Distribution Volumetric Rate	\$	0.0180	100	\$	1.80	\$	0.0183	100	\$	1.83	\$	0.03	1.67%
Fixed Rate Riders	\$	1.59	1	\$	1.59	\$	· -	1	\$	-	-\$	1.59	-100.00%
Volumetric Rate Riders		0.0015	100	\$	0.15		0.0000	100	\$	-	-\$	0.15	-100.00%
Sub-Total A (excluding pass through)				\$	18.98				\$	17.49	-\$	1.49	-7.85%
Line Losses on Cost of Power	\$	0.0839	5	\$	0.38	\$	0.0839	5	\$	0.38	\$	-	0.00%
Total Deferral/Variance		0.0020	100	\$	0.20		0.0083	100	\$	0.83	\$	0.63	315.00%
Account Rate Riders										****			
Low Voltage Service Charge	\$	0.0021	100	\$	0.21	\$		100	\$	0.21	\$		0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution				\$	20.56				\$	19.70	-\$	0.86	-4.18%
(includes Sub-Total A)				•					٠			****	
RTSR - Network	\$	0.0064	105	\$	0.67	\$	0.0065	105	\$	0.68	\$	0.01	1.56%
RTSR - Connection and/or Line and	\$	0.0049	105	\$	0.51	\$	0.0050	105	\$	0.52	\$	0.01	2.04%
Transformation Connection	Ψ	0.0043	100	Ψ	0.51	Ψ	0.0050	103	4	0.52	Ψ	0.01	2.0470
Sub-Total C - Delivery				\$	21.74				\$	20.90	-\$	0.84	-3.86%
(including Sub-Total B)				۳	2				*	20.00		0.04	0.0070
Wholesale Market Service	\$	0.0044	105	\$	0.46	\$	0.0044	105	\$	0.46	\$	-	0.00%
Charge (WMSC)	ľ			Ť		*			*		*		0.0070
Rural and Remote Rate	\$	0.0013	105	\$	0.14	\$	0.0013	105	\$	0.14	\$	-	0.00%
Protection (RRRP)		0.0500			0.05	,	0.0500		\$	0.05		,	0.000/
Standard Supply Service Charge	\$	0.2500	100	\$	0.25 0.70	\$		100	-	0.25	\$		0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	\$	0.0070		\$	4.29				\$	0.70 4.29	\$		0.00%
TOU - Off Peak TOU - Mid Peak	\$	0.0670	64	\$		\$		64	\$		\$		0.00%
TOU - MID Peak TOU - On Peak	\$ \$	0.1040	18	\$	1.87	\$		18	\$	1.87	\$		0.00%
TOU - On Peak	۱ ֆ	0.1240	18	\$	2.23	\$	0.1240	18	\$	2.23	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	31.68				\$	30.84	-\$	0.84	-2.65%
HST		13%		\$	4.12		13%		\$	4.01	-\$	0.11	-2.65%
Total Bill (including HST)				\$	35.80				\$	34.85	-\$	0.95	-2.65%
Ontario Clean Energy Benefit 1				-\$	3.58				-\$	3.48	\$	0.10	-2.79%
Total Bill on TOU (including OCEB)				\$	32.22				\$	31.37	-\$	0.85	-2.63%



Erie Thames Powerlines Corporation

Rate Class RESIDENTIAL

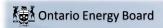
Loss Factor 1.0451

Consumption kWh 250

If Billed on a kW basis: Demand

emand k

		Curi	ent Board-Ap	red .			Propose	ed					
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	15.44	1	\$	15.44	\$	15.66	1	\$	15.66	l [\$ 0.22	1.42%
Distribution Volumetric Rate	\$	0.0180	250	\$	4.50	\$	0.0183	250	\$	4.58		\$ 0.08	1.67%
Fixed Rate Riders	\$	1.59	1	\$	1.59	9	; -	1	\$	-	-	-\$ 1.59	-100.00%
Volumetric Rate Riders		0.0015	250	\$	0.38		0.0000	250	\$	-	-	-\$ 0.38	-100.00%
Sub-Total A (excluding pass through)				\$	21.91				\$	20.24	Ŀ	-\$ 1.67	-7.62%
Line Losses on Cost of Power	\$	0.0839	11	\$	0.95	\$	0.0839	11	\$	0.95		\$ -	0.00%
Total Deferral/Variance		0.0020	250	\$	0.50		0.0083	250	\$	2.08		\$ 1.58	315.00%
Account Rate Riders									1				
Low Voltage Service Charge	\$	0.0021	250	\$	0.53	\$		250	\$	0.53		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79		\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	24.67				\$	24.57	-	-\$ 0.09	-0.39%
RTSR - Network	\$	0.0064	261	\$	1.67	\$	0.0065	261	\$	1.70	-	\$ 0.03	1.56%
RTSR - Connection and/or Line and				Ľ					Ľ				
Transformation Connection	\$	0.0049	261	\$	1.28	\$	0.0050	261	\$	1.31		\$ 0.03	2.04%
Sub-Total C - Delivery				\$	27.62				\$	27.58	l I.	-\$ 0.04	-0.15%
(including Sub-Total B)	ļ			۳	27.02				۳	21.00		Ų 0.04	0.1070
Wholesale Market Service	\$	0.0044	261	\$	1.15	\$	0.0044	261	\$	1.15		\$ -	0.00%
Charge (WMSC)	Ť			*		*			_			*	
Rural and Remote Rate	\$	0.0013	261	\$	0.34	\$	0.0013	261	\$	0.34		\$ -	0.00%
Protection (RRRP) Standard Supply Service Charge	•	0.2500		\$	0.25	\$	0.2500		\$	0.25		•	0.00%
Debt Retirement Charge (DRC)	\$	0.2500	250	\$	1.75	\$		250	\$	1.75		\$ - \$ -	
TOU - Off Peak	\$	0.0070	160		1.75			250 160	-				0.00%
TOU - Off Peak	\$			\$	-	\$			\$	10.72		\$ -	0.00%
TOU - Mid Peak TOU - On Peak	\$	0.1040	45	\$	4.68	\$		45	\$	4.68		\$ -	0.00%
100 - On Peak	\$	0.1240	45	\$	5.58	\$	0.1240	45	\$	5.58	Ш	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	52.09				\$	52.05	Π.	-\$ 0.04	-0.08%
HST		13%		\$	6.77		13%		\$	6.77		-\$ 0.01	-0.08%
Total Bill (including HST)				\$	58.86				\$	58.81	.	-\$ 0.05	-0.08%
Ontario Clean Energy Benefit 1				-\$	5.89				-\$	5.88		\$ 0.01	-0.17%
Total Bill on TOU (including OCEB)				\$	52.97				\$	52.93		-\$ 0.04	-0.07%



Erie Thames Powerlines Corporation

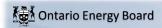
Rate Class RESIDENTIAL

1.0451

500 Consumption kWh

If Billed on a kW basis: Demand

		Cur	rent Board-Ap	prov	ved .	Γ		Propos	ed		ĺ		Impact	
		Rate	Volume		Charge	Π	Rate	Volume		Charge				
		(\$)			(\$)	L	(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	15.44	1	\$	15.44		\$ 15.66		1 \$	15.66		\$	0.22	1.42%
Distribution Volumetric Rate	\$	0.0180	500	\$	9.00		\$ 0.0183	500	\$	9.15		\$	0.15	1.67%
Fixed Rate Riders	\$	1.59	1	\$	1.59		\$ -	1	1 \$	-		-\$	1.59	-100.00%
Volumetric Rate Riders		0.0015	500	\$	0.75		0.0000	500	\$	-		-\$	0.75	-100.00%
Sub-Total A (excluding pass through)				\$	26.78				\$	24.81		-\$	1.97	-7.36%
Line Losses on Cost of Power	\$	0.0839	23	\$	1.89		\$ 0.0839	23	\$	1.89		\$	-	0.00%
Total Deferral/Variance		0.0020	500	\$	1.00		0.0083	500	\$	4.15		\$	3.15	315.00%
Account Rate Riders									1.				3.13	
Low Voltage Service Charge	\$	0.0021	500	\$	1.05		\$ 0.0021	500		1.05		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$ 0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	31.51				\$	32.69		\$	1.18	3.74%
(includes Sub-Total A)														
RTSR - Network	\$	0.0064	523	\$	3.34		\$ 0.0065	523	\$	3.40		\$	0.05	1.56%
RTSR - Connection and/or Line and	\$	0.0049	523	\$	2.56		\$ 0.0050	523	\$	2.61		\$	0.05	2.04%
Transformation Connection	Ф	0.0049	525	Ф	2.30	L	\$ 0.005C	523	Ф	2.01		Ф	0.05	2.04%
Sub-Total C - Delivery				\$	37.42				\$	38.70		\$	1.28	3.43%
(including Sub-Total B)				φ	31.42				Ψ	30.70		φ	1.20	3.43 /0
Wholesale Market Service	\$	0.0044	523	\$	2.30		\$ 0.0044	523	\$	2.30		\$	_	0.00%
Charge (WMSC)	Ψ	0.0044	323	Ψ	2.50		Ψ 0.00-1-1	323	Ψ	2.30		Ψ	_	0.0070
Rural and Remote Rate	\$	0.0013	523	\$	0.68		\$ 0.0013	523	\$	0.68		\$	_	0.00%
Protection (RRRP)	1		020						1.					
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500		\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	500	\$	3.50		\$ 0.0070		\$	3.50		\$	-	0.00%
TOU - Off Peak	\$	0.0670	320	\$	21.44		\$ 0.0670		\$	21.44		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	90	\$	9.36		\$ 0.1040		\$	9.36		\$	-	0.00%
TOU - On Peak	\$	0.1240	90	\$	11.16		\$ 0.1240	90	\$	11.16		\$	-	0.00%
Total Bill on TOU (before Taxes)	Т			\$	86.11	┰			\$	87.39	П	\$	1.28	1.49%
HST		13%		\$	11.19		139	6	\$	11.36		\$	0.17	1.49%
Total Bill (including HST)		1070		\$	97.30		107	Ĭ	\$	98.75		\$	1.45	1.49%
Ontario Clean Energy Benefit 1	1			φ 2-	9.73				-\$	9.88		-\$	0.15	1.54%
Total Bill on TOU (including OCEB)				\$	87.57				\$	88.87		\$	1.30	1.49%
Total Bill Sil Too (ilicidality COLB)				Ψ	01.31	-			Ψ	00.07		Ψ	1.30	1.4370



Erie Thames Powerlines Corporation

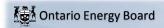
Rate Class RESIDENTIAL

1.0451

kWh 800 Consumption

If Billed on a kW basis: Demand

		Cur	rent Board-Ap	prov	ved	Γ			Propose	ed		1		Impact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)		Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	15.44	1	\$	15.44			.66	1	\$	15.66	1	\$	0.22	1.42%
Distribution Volumetric Rate	\$	0.0180	800	\$	14.40		\$ 0.0	83	800	\$	14.64		\$	0.24	1.67%
Fixed Rate Riders	\$	1.59	1	\$	1.59		\$	-	1	\$	-		-\$	1.59	-100.00%
Volumetric Rate Riders		0.0015	800	\$	1.20		0.00	000	800	\$	-		-\$	1.20	-100.00%
Sub-Total A (excluding pass through)				\$	32.63					\$	30.30		-\$	2.33	-7.14%
Line Losses on Cost of Power	\$	0.0839	36	\$	3.03		\$ 0.08	339	36	\$	3.03		\$	-	0.00%
Total Deferral/Variance		0.0020	800	\$	1.60		0.00	ายว	800	\$	6.64		\$	5.04	315.00%
Account Rate Riders	١.										***			3.04	
Low Voltage Service Charge	\$	0.0021	800	\$	1.68		\$ 0.00		800	\$	1.68		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$ 0.79	900	1	\$	0.79	1	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	39.73					\$	42.44		\$	2.71	6.82%
RTSR - Network	\$	0.0064	836	\$	5.35	-	\$ 0.00	065	836	\$	5.43	1	\$	0.08	1.56%
RTSR - Connection and/or Line and				Ĺ									L		
Transformation Connection	\$	0.0049	836	\$	4.10		\$ 0.00)50	836	\$	4.18		\$	0.08	2.04%
Sub-Total C - Delivery				\$	49.18					\$	52.05	1	\$	2.88	5.85%
(including Sub-Total B)				Ф	49.10					Ð	52.05		Ф	2.00	5.65%
Wholesale Market Service	\$	0.0044	836	\$	3.68		\$ 0.00)44	836	\$	3.68		\$	_	0.00%
Charge (WMSC)	Ť			1			•			_			_		0.007.0
Rural and Remote Rate	\$	0.0013	836	\$	1.09		\$ 0.00)13	836	\$	1.09		\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	•	0.2500		\$	0.25		\$ 0.25	-00	1	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2500	800	\$	5.60		\$ 0.23		800	\$	0.25 5.60		\$	-	0.00%
TOU - Off Peak	\$	0.0070	512	\$	34.30		\$ 0.00		512	\$	34.30		\$	-	0.00%
TOU - Mid Peak	\$	0.0670	144	\$	14.98		\$ 0.00		144	\$	14.98		\$	-	0.00%
TOU - On Peak	\$	0.1040	144	\$	17.86		\$ 0.12		144	\$	17.86		\$	-	0.00%
100 OII Cak	Ψ	0.1240	177	Ψ	17.00	_	Ψ 0.12	-70	177	¥	17.00		Ψ	-	
Total Bill on TOU (before Taxes)				\$	126.93					\$	129.80		\$	2.88	2.27%
HST		13%		\$	16.50		•	13%		\$	16.87		\$	0.37	2.27%
Total Bill (including HST)				\$	143.43					\$	146.68	1	\$	3.25	2.27%
Ontario Clean Energy Benefit 1				-\$	14.34					-\$	14.67		-\$	0.33	2.30%
Total Bill on TOU (including OCEB)				\$	129.09					\$	132.01		\$	2.92	2.26%



Erie Thames Powerlines Corporation

Rate Class RESIDENTIAL

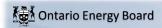
Loss Factor 1.0451

Consumption kWh 1,000

If Billed on a kW basis: Demand

Demand k

	Cur	rent Board-Ap	prove	d			Propose	ed				
	Rate (\$)	Volume	(Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$ 15.44	1	\$	15.44	\$	15.66	1	\$	15.66	\$	0.22	1.42%
Distribution Volumetric Rate	\$ 0.0180	1,000	\$	18.00	\$	0.0183	1,000	\$	18.30	\$	0.30	1.67%
Fixed Rate Riders	\$ 1.59	1	\$	1.59		\$ -	1	\$	-	-\$	1.59	-100.00%
Volumetric Rate Riders	0.0015	1,000	\$	1.50		0.0000	1,000	\$	-	-\$	1.50	-100.00%
Sub-Total A (excluding pass through)			\$	36.53				\$	33.96	-\$	2.57	-7.04%
Line Losses on Cost of Power	\$ 0.0839	45	\$	3.78	\$	0.0839	45	\$	3.78	\$	-	0.00%
Total Deferral/Variance	0.0020	1.000	\$	2.00		0.0083	1.000	\$	8.30	\$	6.30	315.00%
Account Rate Riders		,	Φ				,	Φ		Φ	0.30	
Low Voltage Service Charge	\$ 0.0021	1,000	\$	2.10	\$		1,000	\$	2.10	\$		0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution			\$	45.20				\$	48.93	\$	3.73	8.25%
(includes Sub-Total A)					_							
RTSR - Network	\$ 0.0064	1,045	\$	6.69	\$	0.0065	1,045	\$	6.79	\$	0.10	1.56%
RTSR - Connection and/or Line and	\$ 0.0049	1,045	\$	5.12	\$	0.0050	1,045	\$	5.23	\$	0.10	2.04%
Transformation Connection	* ******	.,	Ľ	¥=	Ľ		.,	*		Ť		
Sub-Total C - Delivery			\$	57.01				\$	60.95	\$	3.94	6.91%
(including Sub-Total B) Wholesale Market Service								,				
	\$ 0.0044	1,045	\$	4.60	\$	0.0044	1,045	\$	4.60	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate												
Protection (RRRP)	\$ 0.0013	1,045	\$	1.36	\$	0.0013	1,045	\$	1.36	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$	7.00	\$		1,000	\$	7.00	\$		0.00%
TOU - Off Peak	\$ 0.0670	640	\$	42.88	\$		640	\$	42.88	\$		0.00%
TOU - Mid Peak	\$ 0.0070	180	\$	18.72	\$		180	\$	18.72	\$		0.00%
TOU - On Peak	\$ 0.1040	180	\$	22.32	9		180	\$	22.32	\$		0.00%
100 CHI Cak	ψ 0.12 4 0	100	Ψ	22.02	Ψ.	0.1240	100	Ψ	22.02	Ψ		0.0070
Total Bill on TOU (before Taxes)			\$	154.14				\$	158.08	\$	3.94	2.56%
HST	13%		\$	20.04		13%		\$	20.55	\$	0.51	2.56%
Total Bill (including HST)			\$	174.18				\$	178.63	\$	4.45	2.56%
Ontario Clean Energy Benefit 1			-\$	17.42				-\$	17.86	-\$	0.44	2.53%
Total Bill on TOU (including OCEB)			\$	156.76				\$	160.77	\$	4.01	2.56%



Erie Thames Powerlines Corporation

Rate Class RESIDENTIAL

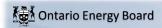
Loss Factor 1.0451

Consumption kWh 1,500

If Billed on a kW basis: Demand

emand k

	Current Board-Approved						Proposed							Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)		Volume		Charge (\$)			\$ Change	% Change	
Monthly Service Charge	\$	15.44	1	\$	15.44		\$ 15.6	6	1	\$	15.66	1	\$	0.22	1.42%	
Distribution Volumetric Rate	\$	0.0180	1,500	\$	27.00		\$ 0.018	3	1,500	\$	27.45		\$	0.45	1.67%	
Fixed Rate Riders	\$	1.59	1	\$	1.59		\$ -		1	\$	-		-\$	1.59	-100.00%	
Volumetric Rate Riders		0.0015	1,500	\$	2.25		0.000	00	1,500	\$	-		-\$	2.25	-100.00%	
Sub-Total A (excluding pass through)				\$	46.28					\$	43.11		-\$	3.17	-6.85%	
Line Losses on Cost of Power	\$	0.0839	68	\$	5.68		\$ 0.083	9	68	\$	5.68		\$	-	0.00%	
Total Deferral/Variance		0.0020	1,500	\$	3.00		0.008	13	1,500	\$	12.45		\$	9.45	315.00%	
Account Rate Riders	١.													3.43		
Low Voltage Service Charge	\$	0.0021	1,500	\$	3.15		\$ 0.002		1,500	\$	3.15		\$	-	0.00%	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$ 0.790	0	1	\$	0.79		\$	-	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)				\$	58.90					\$	65.18		\$	6.28	10.66%	
RTSR - Network	\$	0.0064	1,568	\$	10.03	Ī	\$ 0.006	5	1,568	\$	10.19		\$	0.16	1.56%	
RTSR - Connection and/or Line and	_	0.0040	4 500	_	7.00				4.500	_	7.04			0.40	0.040/	
Transformation Connection	\$	0.0049	1,568	\$	7.68		\$ 0.005	0	1,568	\$	7.84		\$	0.16	2.04%	
Sub-Total C - Delivery				\$	76.61	Ī				\$	83.21	1	\$	6.59	8.61%	
(including Sub-Total B)				Þ	70.01					9	03.21		Ф	0.39	0.0176	
Wholesale Market Service	\$	0.0044	1.568	\$	6.90		\$ 0.004	4	1.568	\$	6.90		\$	_	0.00%	
Charge (WMSC)	Ť		.,	_			• • • • • • • • • • • • • • • • • • • •		.,	*			_		0.007.0	
Rural and Remote Rate	\$	0.0013	1,568	\$	2.04		\$ 0.001	3	1,568	\$	2.04		\$	-	0.00%	
Protection (RRRP) Standard Supply Service Charge	•	0.2500		\$	0.25		\$ 0.250		4	\$	0.25		\$		0.00%	
Debt Retirement Charge (DRC)	\$	0.2500	1,500	\$	10.50		\$ 0.250	-	1,500	\$	10.50		\$	-	0.00%	
TOU - Off Peak	\$	0.0070	960	\$	64.32		\$ 0.007	- 1	960	\$	64.32		\$	-	0.00%	
TOU - Mid Peak	\$	0.0670	270	\$	28.08		\$ 0.067	-	270	\$	28.08		\$	-	0.00%	
TOU - On Peak	\$	0.1040	270	\$	33.48		\$ 0.104	-	270	\$	33.48		\$	-	0.00%	
100 OH FORK	Ψ	0.1240	210	Ψ	33.40		Ψ 0.12-	0	210	Ð	33.70	_	Ψ	_	0.0070	
Total Bill on TOU (before Taxes)				\$	222.18		-			\$	228.77		\$	6.59	2.97%	
HST		13%		\$	28.88		13	%		\$	29.74		\$	0.86	2.97%	
Total Bill (including HST)				\$	251.06					\$	258.51		\$	7.45	2.97%	
Ontario Clean Energy Benefit 1				-\$	25.11					-\$	25.85	L	-\$	0.74	2.95%	
Total Bill on TOU (including OCEB)				\$	225.95			_		\$	232.66	L	\$	6.71	2.97%	



Erie Thames Powerlines Corporation

Rate Class RESIDENTIAL

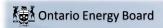
Loss Factor 1.0451

Consumption kWh 2,000

If Billed on a kW basis: Demand

emand k

	Current Board-Approved								Propose	ed	1 [Impact			
		Rate (\$)	Volume	Charge (\$)			Rate (\$)		Volume		Charge (\$)			Change	% Change
Monthly Service Charge	\$	15.44	1	\$	15.44	F	\$	15.66	1	\$	15.66		\$	0.22	7.42%
Distribution Volumetric Rate	\$	0.0180	2.000	\$	36.00			0.0183	2,000	\$	36.60		\$	0.60	1.67%
Fixed Rate Riders	\$	1.59	2,000	\$	1.59		\$	0.0103	2,000	\$	30.00		-\$	1.59	-100.00%
Volumetric Rate Riders	Ψ	0.0015	2,000	\$	3.00		-	0.0000	2,000	\$	_		-\$	3.00	-100.00%
Sub-Total A (excluding pass through)		0.0013	2,000	\$	56.03	1		0.0000	2,000	\$	52.26		-\$	3.77	-6.73%
Line Losses on Cost of Power	\$	0.0839	90	\$	7.57	r	\$ (0.0839	90	\$	7.57		\$	-	0.00%
Total Deferral/Variance	Ť				-						-				
Account Rate Riders		0.0020	2,000	\$	4.00			0.0083	2,000	\$	16.60		\$	12.60	315.00%
Low Voltage Service Charge	\$	0.0021	2,000	\$	4.20		\$ (0.0021	2,000	\$	4.20		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		\$ (0.7900	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	72.59	Ī				\$	81.42		\$	8.83	12.16%
(includes Sub-Total A)				Ľ											
RTSR - Network	\$	0.0064	2,090	\$	13.38		\$ (0.0065	2,090	\$	13.59		\$	0.21	1.56%
RTSR - Connection and/or Line and	\$	0.0049	2.090	\$	10.24		\$ (0.0050	2.090	\$	10.45		\$	0.21	2.04%
Transformation Connection	Ψ	0.0049	2,090	Ψ	10.24	L	y '	0.0030	2,090	Ψ	10.43		Ψ	0.21	2.04 /6
Sub-Total C - Delivery				\$	96.21					\$	105.46		\$	9.25	9.61%
(including Sub-Total B)				_	00.21	L				*	100110		•	0.20	0.0170
Wholesale Market Service	\$	0.0044	2,090	\$	9.20		\$ (0.0044	2,090	\$	9.20		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate			,	•			•		,	Ť					
Protection (RRRP)	\$	0.0013	2,090	\$	2.72		\$ (0.0013	2,090	\$	2.72		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ (0.2500	4	Ф	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.2300	2,000	\$	14.00			0.2300	2,000	\$	14.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,280	\$	85.76			0.0670	1,280	\$	85.76		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	360	\$	37.44			0.0670	360	\$	37.44		\$	-	0.00%
TOU - On Peak	\$	0.1040	360	\$	44.64			0.1040	360	\$	44.64		\$	-	0.00%
100 - Oli Feak	φ	0.1240	360	Φ	44.04	_	φ (0.1240	300	Φ	44.04		Ф	-	0.00%
Total Bill on TOU (before Taxes)				\$	290.21					\$	299.46		\$	9.25	3.19%
HST		13%		\$	37.73			13%		\$	38.93		\$	1.20	3.19%
Total Bill (including HST)	1			\$	327.94					\$	338.39		\$	10.45	3.19%
Ontario Clean Energy Benefit 1				-\$	32.79					-\$	33.84		-\$	1.05	3.20%
Total Bill on TOU (including OCEB)				\$	295.15					\$	304.55		\$	9.40	3.18%
											_				



Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0451

Consumption kWh 1,000

If Billed on a kW basis: Demand

emand kW

		Cur	rent Board-Ap	prov	red .	Γ			Propose	ed		1		Impact	
		Rate (\$)	Volume		Charge (\$)	Ī	Rate (\$)		Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	21.27	1	\$	21.27	ı	\$ 21.5	7	1	\$	21.57	1	\$	0.30	1.41%
Distribution Volumetric Rate	\$	0.0138	1,000	\$	13.80		\$ 0.014	0	1,000	\$	14.00		\$	0.20	1.45%
Fixed Rate Riders	\$	2.36	1	\$	2.36		\$ -		1	\$	-		-\$	2.36	-100.00%
Volumetric Rate Riders		0.0012	1,000	\$	1.20		0.000	0	1,000	\$	-		-\$	1.20	-100.00%
Sub-Total A (excluding pass through)				\$	38.63					\$	35.57		-\$	3.06	-7.92%
Line Losses on Cost of Power	\$	0.0839	45	\$	3.78		\$ 0.083	9	45	\$	3.78		\$	-	0.00%
Total Deferral/Variance		0.0073	1,000	\$	7.30		0.012	0	1,000	\$	12.00		\$	4.70	64.38%
Account Rate Riders														4.70	
Low Voltage Service Charge	\$	0.0020	1,000	\$	2.00		\$ 0.002	-	1,000	\$	2.00		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$ 0.790	0	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	52.50					\$	54.14		\$	1.64	3.12%
RTSR - Network	\$	0.0059	1,045	\$	6.17	Γ	\$ 0.006	0	1,045	\$	6.27	1	\$	0.10	1.69%
RTSR - Connection and/or Line and		0.0045	4 0 4 5		4.70		* 0.004	_	4.045	•	4.04			0.40	0.000/
Transformation Connection	\$	0.0045	1,045	\$	4.70		\$ 0.004	ь	1,045	\$	4.81		\$	0.10	2.22%
Sub-Total C - Delivery				\$	63.37	Π				\$	65.22		\$	1.85	2.92%
(including Sub-Total B)				Þ	03.37	L				Ð	03.22		Þ	1.00	2.92%
Wholesale Market Service	\$	0.0044	1.045	\$	4.60		\$ 0.004	4	1.045	\$	4.60		\$	_	0.00%
Charge (WMSC)	*		.,	_			•		1,010	*			_		0.007.0
Rural and Remote Rate	\$	0.0013	1,045	\$	1.36		\$ 0.001	3	1,045	\$	1.36		\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge	•	0.2500		\$	0.25		\$ 0.250	_	4	\$	0.25		\$		0.00%
Debt Retirement Charge (DRC)	\$	0.2500	1,000	\$	7.00		\$ 0.250	-	1,000	\$	7.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	640	\$	42.88		\$ 0.007	-	640	\$	42.88		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	180	\$	18.72		\$ 0.007	-	180	\$	18.72		\$	-	0.00%
TOU - On Peak	\$	0.1040	180	\$	22.32		\$ 0.104	-	180	\$	22.32		\$	-	0.00%
100 - Oli i eak	Ψ	0.1240	160	φ	22.32	_	ψ 0.124	U	100	φ	22.32	_	φ	-	0.0078
Total Bill on TOU (before Taxes)				\$	160.50					\$	162.35		\$	1.85	1.15%
HST		13%		\$	20.87	J	13	%		\$	21.11	1	\$	0.24	1.15%
Total Bill (including HST)				\$	181.37	J				\$	183.46		\$	2.09	1.15%
Ontario Clean Energy Benefit 1				-\$	18.14					-\$	18.35	L	-\$	0.21	1.16%
Total Bill on TOU (including OCEB)				\$	163.23	_				\$	165.11		\$	1.88	1.15%



Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE LESS THAN 50 KW

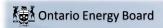
Loss Factor 1.0451

Consumption kWh 2,000

If Billed on a kW basis: Demand

Demand kW

	C	irrent Board-Ap	prov	ed			Propose	ed			Impact	
	Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$ 21.2	7 1	\$	21.27	\$	21.57	1	\$	21.57	\$	0.30	1.41%
Distribution Volumetric Rate	\$ 0.013	2,000	\$	27.60	\$	0.0140	2,000	\$	28.00	\$	0.40	1.45%
Fixed Rate Riders	\$ 2.30	3 1	\$	2.36	- :	\$ -	1	\$	-	-\$	2.36	-100.00%
Volumetric Rate Riders	0.001	2,000	\$	2.40		0.0000	2,000	\$	-	-\$	2.40	-100.00%
Sub-Total A (excluding pass through)			\$	53.63				\$	49.57	-\$	4.06	-7.57%
Line Losses on Cost of Power	\$ 0.083	90	\$	7.57	\$	0.0839	90	\$	7.57	\$	-	0.00%
Total Deferral/Variance	0.007	3 2.000	\$	14.60		0.0120	2,000	\$	24.00	\$	9.40	64.38%
Account Rate Riders		,	Φ					Φ		Φ	9.40	
Low Voltage Service Charge	\$ 0.002		\$	4.00	\$		2,000	\$	4.00	\$		0.00%
Smart Meter Entity Charge	\$ 0.790	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution			\$	80.59				\$	85.93	\$	5.34	6.63%
(includes Sub-Total A)												
RTSR - Network	\$ 0.005	2,090	\$	12.33	\$	0.0060	2,090	\$	12.54	\$	0.21	1.69%
RTSR - Connection and/or Line and	\$ 0.004	2,090	\$	9.41	9	0.0046	2,090	\$	9.61	\$	0.21	2.22%
Transformation Connection	Ψ 0.00-	2,030	Ψ	3.41	4	0.0040	2,030	Ψ	3.01	Ψ	0.21	2.22/0
Sub-Total C - Delivery			\$	102.33				\$	108.09	\$	5.76	5.63%
(including Sub-Total B)			۳	102.00				۳	100.00	Ψ	0.70	0.0070
Wholesale Market Service	\$ 0.004	2.090	\$	9.20	9	0.0044	2,090	\$	9.20	\$	-	0.00%
Charge (WMSC)		_,,,,,	1		'		_,	_				0.0070
Rural and Remote Rate	\$ 0.0013	2,090	\$	2.72	9	0.0013	2,090	\$	2.72	\$	-	0.00%
Protection (RRRP)	¢ 0.050			0.05		0.0500			0.05			0.000/
Standard Supply Service Charge	\$ 0.250		\$	0.25	9		0.000	\$	0.25	\$		0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	\$ 0.007		\$	14.00	9		2,000	\$	14.00	\$		0.00%
	\$ 0.067		\$	85.76	9		1,280	\$	85.76	\$		0.00%
TOU - Mid Peak	\$ 0.104		\$	37.44	9		360	\$	37.44	\$		0.00%
TOU - On Peak	\$ 0.124	360	\$	44.64	\$	0.1240	360	\$	44.64	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	296.33				\$	302.09	\$	5.76	1.94%
HST	13'	%	\$	38.52		13%		\$	39.27	\$	0.75	1.94%
Total Bill (including HST)			\$	334.85				\$	341.36	\$	6.51	1.94%
Ontario Clean Energy Benefit 1			-\$	33.49				-\$	34.14	-\$	0.65	1.94%
Total Bill on TOU (including OCEB)			\$	301.36				\$	307.22	\$	5.86	1.94%



Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE LESS THAN 50 KW

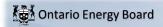
Loss Factor 1.0451

Consumption kWh 5,000

If Billed on a kW basis: Demand

Demand k

		Cur	rent Board-Ap	prov	ved .	Γ			Propose	ed		1 1		Impact	
		Rate	Volume		Charge	Π	Rate		Volume		Charge				
	<u> </u>	(\$)			(\$)	L	(\$)				(\$)			\$ Change	% Change
Monthly Service Charge	\$	21.27	1	\$	21.27		\$ 21.	-	1	\$	21.57		\$	0.30	1.41%
Distribution Volumetric Rate	\$	0.0138	5,000	\$	69.00		\$ 0.01	40	5,000	\$	70.00		\$	1.00	1.45%
Fixed Rate Riders	\$	2.36	1	\$	2.36		\$ -		1	\$	-		-\$	2.36	-100.00%
Volumetric Rate Riders		0.0012	5,000	\$	6.00		0.00	00	5,000	\$	-		-\$	6.00	-100.00%
Sub-Total A (excluding pass through)				\$	98.63	L				\$	91.57		-\$	7.06	-7.16%
Line Losses on Cost of Power	\$	0.0839	226	\$	18.92		\$ 0.08	39	226	\$	18.92		\$	-	0.00%
Total Deferral/Variance		0.0073	5,000	\$	36.50		0.01	20	5,000	\$	60.00		\$	23.50	64.38%
Account Rate Riders								- 1						23.30	
Low Voltage Service Charge	\$	0.0020	5,000	\$	10.00		\$ 0.00		5,000	\$	10.00		\$	-	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$ 0.79	00	1	\$	0.79		\$	-	0.00%
Sub-Total B - Distribution				\$	164.84					\$	181.28		\$	16.44	9.97%
(includes Sub-Total A)				٠						•					
RTSR - Network	\$	0.0059	5,226	\$	30.83		\$ 0.00	60	5,226	\$	31.35		\$	0.52	1.69%
RTSR - Connection and/or Line and	\$	0.0045	5,226	\$	23.51		\$ 0.00	16	5,226	\$	24.04		\$	0.52	2.22%
Transformation Connection	÷	0.0043	3,220	9	25.51		Ψ 0.00	70	3,220	Ψ	24.04		Ψ	0.52	2.22/0
Sub-Total C - Delivery				\$	219.19					\$	236.67		\$	17.49	7.98%
(including Sub-Total B)				Ψ	213.13	L				Ψ	250.01		Ψ	17.43	7.3070
Wholesale Market Service	\$	0.0044	5.226	\$	22.99		\$ 0.00	44	5.226	\$	22.99		\$	_	0.00%
Charge (WMSC)	*	0.0011	0,220	Ψ	22.00		Ψ 0.00	٠.١	0,220	Ι Ψ	22.00		•		0.0070
Rural and Remote Rate	\$	0.0013	5.226	\$	6.79		\$ 0.00	13	5,226	\$	6.79		\$	_	0.00%
Protection (RRRP)	1		0,220						0,220						
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.25		1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	5,000	\$	35.00		\$ 0.00	-	5,000	\$	35.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	3,200	\$	214.40		\$ 0.06	-	3,200	\$	214.40		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	900	\$	93.60		\$ 0.10	-	900	\$	93.60		\$	-	0.00%
TOU - On Peak	\$	0.1240	900	\$	111.60		\$ 0.12	40	900	\$	111.60		\$	-	0.00%
Total Bill on TOU (before Taxes)	Т			\$	703.82	Т				\$	721.31	П	\$	17.49	2.48%
HST		13%		\$	91.50		1	3%		\$	93.77		\$	2.27	2.48%
Total Bill (including HST)		.070		\$	795.32	J		- /0		\$	815.08		\$	19.76	2.48%
Ontario Clean Energy Benefit 1				-\$	79.53					-\$	81.51		- \$	1.98	2.49%
Total Bill on TOU (including OCEB)				\$	715.79					\$	733.57		\$	17.78	2.48%
. c.a. z c rec (clading corp)				Ψ	. 10.73	_				Ÿ	7 33.37		Ÿ	17.70	2.40 /0



Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE LESS THAN 50 KW

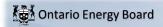
Loss Factor 1.0451

Consumption kWh 10,000

If Billed on a kW basis: Demand

Demand kW

M 41.0 : 01					ed			Propose	ea			Impact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	21.27	1	\$	21.27		\$ 21.57	1	\$	21.57	\$	0.30	1.41%
Distribution Volumetric Rate	\$	0.0138	10,000	\$	138.00		0.0140	10,000	\$	140.00	\$	2.00	1.45%
Fixed Rate Riders	\$	2.36	1	\$	2.36		\$ -	1	\$	-	-\$	2.36	-100.00%
Volumetric Rate Riders		0.0012	10,000	\$	12.00		0.0000	10,000	\$	-	-\$	12.00	-100.00%
Sub-Total A (excluding pass through)				\$	173.63				\$	161.57	-\$	12.06	-6.95%
Line Losses on Cost of Power	\$	0.0839	451	\$	37.85		0.0839	451	\$	37.85	9	-	0.00%
Total Deferral/Variance		0.0073	10.000	\$	73.00		0.0120	10,000	\$	120.00	\$	47.00	64.38%
Account Rate Riders			-,					· ·					
Low Voltage Service Charge	\$	0.0020	10,000	\$	20.00		0.0020	10,000	\$	20.00	9		0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79		0.7900	1	\$	0.79	9	-	0.00%
Sub-Total B - Distribution				\$	305.27				\$	340.21	\$	34.94	11.45%
(includes Sub-Total A)									Ľ	*			
RTSR - Network	\$	0.0059	10,451	\$	61.66		\$ 0.0060	10,451	\$	62.71	\$	1.05	1.69%
RTSR - Connection and/or Line and	\$	0.0045	10,451	\$	47.03		0.0046	10,451	\$	48.07	\$	1.05	2.22%
Transformation Connection	Ψ	0.0040	10,401	•	47.00	Ľ	0.0040	10,401	Ψ	40.07	Ψ	1.00	2.22 /0
Sub-Total C - Delivery				\$	413.96				\$	450.99	\$	37.03	8.95%
(including Sub-Total B)				*		_			*	100.00	Ť	000	0.0070
Wholesale Market Service	\$	0.0044	10.451	\$	45.98	- 1:	0.0044	10.451	\$	45.98	9		0.00%
Charge (WMSC)			-, -						•				
Rural and Remote Rate	\$	0.0013	10,451	\$	13.59		0.0013	10,451	\$	13.59	9	-	0.00%
Protection (RRRP) Standard Supply Service Charge	\$	0.2500		\$	0.25	١.	0.2500		\$	0.25	9		0.00%
Debt Retirement Charge (DRC)	\$	0.2500	10.000	\$	70.00		\$ 0.2500 \$ 0.0070	10.000	\$	70.00	9		0.00%
TOU - Off Peak	\$	0.0670	6.400	\$	428.80		\$ 0.0670	6.400	\$	428.80	9		0.00%
TOU - Mid Peak	\$	0.1040	1.800	\$	187.20		\$ 0.0070	1.800	\$	187.20	9		0.00%
TOU - On Peak	\$	0.1040	1,800	\$	223.20		0.1040	1,800	\$	223.20	9		0.00%
100 - On Peak	Ф	0.1240	1,800	Þ	223.20		0.1240	1,800	Ф	223.20	1	-	0.00%
Total Bill on TOU (before Taxes)				\$	1,382.98				\$	1,420.01	\$	37.03	2.68%
HST		13%		\$	179.79		13%		\$	184.60	\$	4.81	2.68%
Total Bill (including HST)				\$	1,562.77				\$	1,604.61	\$	41.84	2.68%
Ontario Clean Energy Benefit 1				-\$	156.28				-\$	160.46	-\$	4.18	2.67%
Total Bill on TOU (including OCEB)				\$	1,406.49				\$	1,444.15	\$	37.66	2.68%



Erie Thames Powerlines Corporation

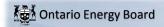
Rate Class GENERAL SERVICE LESS THAN 50 KW

1.0451 15,000 Consumption kWh

If Billed on a kW basis: Demand

kW

Monthly Service Charge			Cur	rent Board-Ap	prov	red				Propose	ed] [Impact	
Monthly Service Charge				Volume						Volume					\$ Change	% Change
Distribution Volumetric Rate \$ 0.0138 15,000 \$ 207.00 \$ 0.0140 15,000 \$ 210.00 \$ 3.00 1	Monthly Service Charge	\$		1	\$		-	\$		1	\$		1	\$		1.41%
Fixed Rate Riders	, ,			15 000					-	15 000	-					1.45%
Volumetric Rate Riders	Fixed Rate Riders			1					-	1		-				-100.00%
Sub-Total A (excluding pass through)	Volumetric Rate Riders	1		15.000	\$	18.00		*	0.0000	15.000	\$	_				-100.00%
Total Deferral/Variance	Sub-Total A (excluding pass through)			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$					-,	\$	231.57			17.06	-6.86%
Account Rate Riders Low Voltage Service Charge \$ 0.0020	Line Losses on Cost of Power	\$	0.0839	676	\$	56.77		\$	0.0839	676	\$	56.77		\$	-	0.00%
Account Rate Riders			0.0072	45.000	Φ.	400 F0			0.0400	45 000	Φ.	400.00		•	70.50	64.38%
Smart Meter Entity Charge \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0.7900 1 \$ 0.79 \$ 0.7900 1 \$ 0			0.0073	15,000	Ф	109.50			0.0120	15,000	Ф	180.00		Ф	70.50	64.36%
Sub-Total B - Distribution (includes Sub-Total A) \$ 445.69 \$ 499.13 \$ 53.44 11 RTSR - Network \$ 0.0059 15,677 \$ 92.49 \$ 0.0060 15,677 \$ 94.06 \$ 1.57 1 RTSR - Connection and/or Line and Transformation Connection \$ 0.0045 15,677 \$ 70.54 \$ 0.0046 15,677 \$ 72.11 \$ 1.57 2 Sub-Total C - Delivery (including Sub-Total B) \$ 608.73 \$ 665.30 \$ 56.58 9 Wholesale Market Service Charge (WMSC) \$ 0.0044 15,677 \$ 68.98 \$ 0.0044 15,677 \$ 68.98 \$ 0.0044 15,677 \$ 68.98 \$ 0.0013 15,677 \$ 20.38 \$ 0.0013 15,677 \$ 20.38 \$ 0.0013 15,677 \$ 20.38 \$ 0.0013 15,677 \$ 20.38 \$ 0.0014 15,677 \$ 20.38 \$ 0.00	Low Voltage Service Charge			15,000	\$					15,000	\$	30.00		\$	-	0.00%
Cincludes Sub-Total A RTSR - Network \$ 0.0059 15,677 \$ 92.49 \$ 0.0060 15,677 \$ 94.06 \$ 1.57 1 RTSR - Connection and/or Line and Transformation Connection \$ 0.0045 15,677 \$ 70.54 \$ 0.0046 15,677 \$ 72.11 \$ 1.57 2 Sub-Total C - Delivery (Including Sub-Total B) \$ 608.73 \$ 665.30 \$ 56.58 9 Wholesale Market Service Charge (WMSC) \$ 0.0044 15,677 \$ 68.98 \$ 0.0044 15,677 \$ 68.98 \$ 0.0044 15,677 \$ 20.38 \$ 0.0013 15,677 \$ 20.38 \$ 0.0013 15,677 \$ 20.38 \$ 0.0013 15,677 \$ 20.38 \$ 0.0013 15,677 \$ 20.38 \$ 0.0014 15,007 \$ 20.38 \$ 0.0014 1		\$	0.7900	1	\$	0.79		\$	0.7900	1	\$	0.79		\$	-	0.00%
					\$	445 69					\$	499 13		\$	53 44	11.99%
RTSR - Connection and/or Line and Transformation Connection \$ 0.0045 15,677 \$ 70.54 \$ 0.0046 15,677 \$ 72.11 \$ 1.57 2																
Transformation Connection \$ 0.0045 15,677 \$ 70.54 \$ 0.0046 15,677 \$ 72.11 \$ 1.57 2		\$	0.0059	15,677	\$	92.49		\$	0.0060	15,677	\$	94.06		\$	1.57	1.69%
Sub-Total B Sub-		\$	0.0045	15 677	\$	70 54		\$	0.0046	15 677	\$	72 11		\$	1 57	2.22%
Section Sect		Ψ	0.00-10	10,077	Ψ	7 0.04		Ψ	0.0040	10,077	Ψ	72.11		Ψ	1.07	2.22 /0
					\$	608.73					\$	665.30		\$	56.58	9.29%
Charge (WMSC) \$ 0.0044 15,677 \$ 68.98 \$ 0.0044 15,677 \$ 68.98 \$ - 0 0 0 0 0 0 0 0 0		1			*		-				*			•		
Rural and Remote Rate Protection (RRRP) \$ 0.0013		\$	0.0044	15,677	\$	68.98		\$	0.0044	15,677	\$	68.98		\$	-	0.00%
Protection (RRRP) \$ 0.0013																
Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 <t< td=""><td></td><td>\$</td><td>0.0013</td><td>15,677</td><td>\$</td><td>20.38</td><td></td><td>\$</td><td>0.0013</td><td>15,677</td><td>\$</td><td>20.38</td><td></td><td>\$</td><td>-</td><td>0.00%</td></t<>		\$	0.0013	15,677	\$	20.38		\$	0.0013	15,677	\$	20.38		\$	-	0.00%
Debt Retirement Charge (DRC) \$ 0.0070 15,000 \$ 0.0070 15,000 \$ 105.00 \$ - 0.0070 15,000 \$ - 0.0070 \$ - 0.		•	0.2500	1	Ф	0.25		•	0.2500	1	•	0.25		•		0.00%
TOU - Off Peak \$ 0.0670 9,600 \$ 643.20 \$ 0.0670 9,600 \$ 643.20 \$ - 0 TOU - Mid Peak \$ 0.1040 2,700 \$ 280.80 \$ 0.1040 2,700 \$ 280.80 \$ 0.1240 2,700 \$ 334.80 \$ 0.1240 2,700 \$ 334.80 \$ 0.1240 2,700 \$ 334.80 \$ - 0 Total Bill on TOU (before Taxes) HST 13% \$ 2,062.13 \$ 2,118.71 \$ 56.58 2 HST 13% \$ 268.08 13% \$ 275.43 \$ 7.35 2				15 000	-					15 000	Φ				_	0.00%
TOU - Mid Peak \$ 0.1040 2,700 \$ 280.80 \$ 0.1040 2,700 \$ 280.80 \$ 0.1240 2,700 \$ 334.80 \$ 0.1240 2,700 \$ 334.80 \$ - 0 Total Bill on TOU (before Taxes) HST 13% \$ 268.08 13% \$ 2,75.43 \$ 7.35 2																0.00%
TOU - On Peak \$ 0.1240 2,700 \$ 334.80 \$ 0.1240 2,700 \$ 334.80 \$ - 0 Total Bill on TOU (before Taxes) HST 13% \$ 268.08 13% \$ 275.43 \$ 7.35 2															_	0.00%
Total Bill on TOU (before Taxes) \$ 2,062.13 \$ 2,118.71 \$ 56.58 2 HST 13% \$ 268.08 13% \$ 275.43 \$ 7.35 2				,						,					_	0.00%
HST 13% \$ 268.08 13% \$ 275.43 \$ 7.35 2	100 CHT Call	Ψ	0.1240	2,700	¥	334.00		Ψ	0.1240	2,700	¥	334.00		Ψ	-	
		1			\$						\$,				2.74%
Total Bill (including HST) \$ 2.330.21 \$ 2.394.14 \$ 63.93 2			13%						13%							2.74%
	Total Bill (including HST)				\$	2,330.21					\$	2,394.14		\$	63.93	2.74%
ontains steam Energy Serious					-\$						-\$					2.74%
Total Bill on TOU (including OCEB) \$ 2,097.19 \$ 2,154.73 \$ 57.54 2	Total Bill on TOU (including OCEB)				\$	2,097.19					\$	2,154.73		\$	57.54	2.74%



Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE 50 TO 999 KW

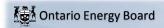
Loss Factor 1.0451

Consumption kWh 65,700

If Billed on a kW basis: Demand

Demand kW 100

		Cur	rent Board-Ap	prov	red	l			Propose	ed		1		Impact	
		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	122.08	1	\$	122.08		\$	123.79	1	\$	123.79	1	\$	1.71	1.40%
Distribution Volumetric Rate	\$	2.9610	100	\$	296.10		\$	3.0025	100	\$	300.25		\$	4.15	1.40%
Fixed Rate Riders	\$	48.76	1	\$	48.76		\$	-	1	\$	-		-\$	48.76	-100.00%
Volumetric Rate Riders		0.6623	100	\$	66.23			0.0000	100	\$	-		-\$	66.23	-100.00%
Sub-Total A (excluding pass through)				\$	533.17					\$	424.04		-\$	109.13	-20.47%
Line Losses on Cost of Power	\$	0.0839	2,963	\$	248.66		\$	0.0839	2,963	\$	248.66		\$	-	0.00%
Total Deferral/Variance		0.3941	100	\$	39.41			2.4586	100	\$	245.86		\$	206.45	523.85%
Account Rate Riders	١.													200.43	
Low Voltage Service Charge	\$	0.7099	100	\$	70.99		\$	0.7099	100	\$	70.99		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-	1	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	892.23					\$	989.55		\$	97.32	10.91%
RTSR - Network	\$	2.6660	100	\$	266.60		\$	2.7124	100	\$	271.24	1	\$	4.64	1.74%
RTSR - Connection and/or Line and		4 0070	400	_	400 70		•	4 0705	400	_	407.05		_	4.05	0.040/
Transformation Connection	\$	1.6270	100	\$	162.70		\$	1.6765	100	\$	167.65		\$	4.95	3.04%
Sub-Total C - Delivery				\$	1,321.53	l				\$	1,428,44	1	\$	106.91	8.09%
(including Sub-Total B)				9	1,321.33					Ð	1,420.44		Þ	100.91	0.09%
Wholesale Market Service	\$	0.0044	68,663	\$	302.12		\$	0.0044	68,663	\$	302.12		\$	-	0.00%
Charge (WMSC)									,						
Rural and Remote Rate Protection (RRRP)	\$	0.0013	68,663	\$	89.26		\$	0.0013	68,663	\$	89.26		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	65.700	\$	459.90		\$	0.0070	65,700	\$	459.90		\$	_	0.00%
TOU - Off Peak	\$	0.0670	42.048	\$	2,817.22		\$	0.0670	42,048	\$	2.817.22		\$	_	0.00%
TOU - Mid Peak	\$	0.1040	11.826	\$	1,229,90		\$	0.1040	11.826	\$	1,229,90		\$	_	0.00%
TOU - On Peak	\$	0.1240	11,826	\$	1,466.42		\$	0.1240	11,826	\$	1,466.42		\$	-	0.00%
Total Bill on TOU (before Taxes)	T			\$	7,686.60					\$	7.793.51	Ť	\$	106.91	1.39%
HST	1	13%		\$	999.26			13%		\$	1.013.16		\$	13.90	1.39%
Total Bill (including HST)				\$	8.685.86					\$	8.806.67		\$	120.81	1.39%
Ontario Clean Energy Benefit 1				-\$	868.59					-\$	880.67	1	-\$	12.08	1.39%
Total Bill on TOU (including OCEB)				\$	7.817.27					\$	7.926.00		\$	108.73	1.39%
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Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE 50 TO 999 KW

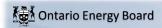
Loss Factor 1.0451

Consumption kWh 328,500

If Billed on a kW basis: Demand

Demand kW 500

		Cur	rent Board-Ap	pro	ved	ſ			Propose	ed		ĺ		Impact	
		Rate	Volume		Charge			Rate	Volume		Charge				
		(\$)			(\$)			(\$)			(\$)			\$ Change	% Change
Monthly Service Charge	\$	122.08	1	\$	122.08		\$	123.79	1	\$	123.79		\$	1.71	1.40%
Distribution Volumetric Rate	\$	2.9610	500	\$	1,480.50		\$	3.0025	500	\$	1,501.25		\$	20.75	1.40%
Fixed Rate Riders	\$	48.76	1	\$	48.76		\$	-	1	\$	-		-\$	48.76	-100.00%
Volumetric Rate Riders		0.6623	500	\$	331.15			0.0000	500	\$	-		-\$	331.15	-100.00%
Sub-Total A (excluding pass through)				\$	1,982.49					\$	1,625.04		-\$	357.45	-18.03%
Line Losses on Cost of Power	\$	0.0839	14,815	\$	1,243.30		\$	0.0839	14,815	\$	1,243.30		\$	-	0.00%
Total Deferral/Variance		0.3941	500	\$	197.05			2.4586	500	\$	1,229.30		\$	1,032.25	523.85%
Account Rate Riders											-			1,032.23	
Low Voltage Service Charge	\$	0.7099	500	\$	354.95		\$	0.7099	500	\$	354.95		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	3,777.79					\$	4,452.59		\$	674.80	17.86%
(includes Sub-Total A)					· ·					٠	<u> </u>				
RTSR - Network	\$	2.6660	500	\$	1,333.00		\$	2.7124	500	\$	1,356.20		\$	23.20	1.74%
RTSR - Connection and/or Line and	\$	1.6270	500	\$	813.50		\$	1.6765	500	\$	838.25		\$	24.75	3.04%
Transformation Connection	Ф	1.0270	500	Ф	613.30		Ф	1.0703	300	9	030.23		9	24.75	3.04%
Sub-Total C - Delivery				\$	5,924.29					\$	6,647.04		\$	722.75	12.20%
(including Sub-Total B)				φ	3,324.23					9	0,047.04		9	122.13	12.20 /0
Wholesale Market Service	\$	0.0044	343.315	\$	1.510.59		\$	0.0044	343.315	\$	1.510.59		\$	_	0.00%
Charge (WMSC)	Ψ	0.0044	343,313	Ψ	1,510.55		Ψ	0.00	343,313	Ψ	1,510.55		Ψ	_	0.0070
Rural and Remote Rate	\$	0.0013	343.315	\$	446.31		\$	0.0013	343.315	\$	446.31		\$	_	0.00%
Protection (RRRP)	1		040,010				•		040,010						
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	328,500	\$	2,299.50		\$	0.0070	328,500	\$	2,299.50		\$	-	0.00%
TOU - Off Peak	\$	0.0670	210,240	\$	14,086.08		\$	0.0670	210,240	\$	14,086.08		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	59,130	\$	6,149.52		\$	0.1040	59,130	\$	6,149.52		\$	-	0.00%
TOU - On Peak	\$	0.1240	59,130	\$	7,332.12		\$	0.1240	59,130	\$	7,332.12		\$	-	0.00%
Total Bill on TOU (before Taxes)	_			\$	37.748.66					\$	38,471.41		\$	722.75	1.91%
HST		13%		\$	4.907.33			13%		\$	5.001.28		\$	93.96	1.91%
Total Bill (including HST)		1070		\$	42.655.99			1070		\$	43.472.70		\$	816.71	1.91%
Ontario Clean Energy Benefit 1				φ_	4.265.60					Ψ.	4.347.27		- \$	81.67	1.91%
Total Bill on TOU (including OCEB)				\$	38,390.39					\$	39,125.43		\$	735.04	1.91%
Total Bill of Too (including OCEB)	_			Ð	30,330.33		_			ð	33,123.43		٩	733.04	1.9176



Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE 50 TO 999 KW

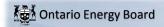
Loss Factor 1.0451

Consumption kWh 394,200

If Billed on a kW basis: Demand

Demand kW 600

		Cur	rent Board-Ap	prov	/ed	l		Propose	ed		1		Impact	
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	122.08	1	\$	122.08		\$ 123.79	1	\$	123.79	1	\$	1.71	1.40%
Distribution Volumetric Rate	\$	2.9610	600	\$	1,776.60		\$ 3.0025	600	\$	1,801.50		\$	24.90	1.40%
Fixed Rate Riders	\$	48.76	1	\$	48.76		\$ -	1	\$	-		-\$	48.76	-100.00%
Volumetric Rate Riders		0.6623	600	\$	397.38		0.0000	600	\$	-		-\$	397.38	-100.00%
Sub-Total A (excluding pass through)				\$	2,344.82				\$	1,925.29		-\$	419.53	-17.89%
Line Losses on Cost of Power	\$	0.0839	17,778	\$	1,491.97		\$ 0.0839	17,778	\$	1,491.97		\$	-	0.00%
Total Deferral/Variance		0.3941	600	\$	236.46		2.4586	600	\$	1.475.16		\$	1,238.70	523.85%
Account Rate Riders	١.									,			1,230.70	
Low Voltage Service Charge	\$	0.7099	600	\$	425.94		\$ 0.7099	600	\$	425.94		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	1	\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	4,499.19				\$	5,318.36		\$	819.17	18.21%
RTSR - Network	\$	2.6660	600	\$	1,599.60	ı	\$ 2.7124	600	\$	1,627.44	1	\$	27.84	1.74%
RTSR - Connection and/or Line and		4 0070		_	070.00		4 0705		_	4 005 00		_	00.70	0.040/
Transformation Connection	\$	1.6270	600	\$	976.20		\$ 1.6765	600	\$	1,005.90		\$	29.70	3.04%
Sub-Total C - Delivery				\$	7,074.99	l			\$	7.951.70	1	\$	876.71	12.39%
(including Sub-Total B)				Þ	7,074.99				Ð	7,951.70		Þ	0/0./1	12.39%
Wholesale Market Service	\$	0.0044	411.978	\$	1.812.71		\$ 0.0044	411.978	\$	1.812.71		\$	-	0.00%
Charge (WMSC) Rural and Remote Rate								,		,				
Protection (RRRP)	\$	0.0013	411,978	\$	535.57		\$ 0.0013	411,978	\$	535.57		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	394,200	\$	2.759.40		\$ 0.0070	394,200	\$	2.759.40		\$	-	0.00%
TOU - Off Peak	\$	0.0670	252,288	\$	16,903.30		\$ 0.0670	252,288	\$	16,903.30		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	70,956	\$	7,379,42		\$ 0.1040	70,956	\$	7.379.42		\$	-	0.00%
TOU - On Peak	\$	0.1240	70,956	\$	8,798.54		\$ 0.1240	70,956	\$	8,798.54		\$	-	0.00%
Total Bill on TOU (before Taxes)	T			\$	45,264.18				\$	46,140.89	Ť	\$	876.71	1.94%
HST	1	13%		\$	5.884.34		13%		\$	5.998.32		\$	113.97	1.94%
Total Bill (including HST)	1	. 570		\$	51.148.52		70		\$	52.139.20		\$	990.68	1.94%
Ontario Clean Energy Benefit 1				-\$	5.114.85				-\$	5,213.92	l	-\$	99.07	1.94%
Total Bill on TOU (including OCEB)				\$	46.033.67				\$	46.925.28		\$	891.61	1.94%
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Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE 1,000 TO 4,999 KW

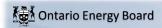
Loss Factor 1.0451

Consumption kWh 821,250

If Billed on a kW basis:

Demand kW 1250

	Cu	rent Board-Ap	prov	/ed	Ī		Propos	ed		ΙF	Impact	
	Rate	Volume		Charge		Rate	Volume		Charge			
	(\$)		<u> </u>	(\$)		(\$)		<u> </u>	(\$)		\$ Change	% Change
Monthly Service Charge	\$ 2,421.63	1	\$	2,421.63		\$ 2,455.53		\$	2,455.53	;		1.40%
Distribution Volumetric Rate	\$ 4.0240	1,250	\$	5,030.00		\$ 4.0803	1,250	\$	5,100.38		\$ 70.38	1.40%
Fixed Rate Riders	\$ -	1	\$	-		\$ -	1	\$	-		\$ -	
Volumetric Rate Riders	0.2449	1,250	\$	306.13		0.0000	1,250	\$	-	-3		-100.00%
Sub-Total A (excluding pass through)			\$	7,757.76				\$	7,555.91	~		-2.60%
Line Losses on Cost of Power	\$ 0.0839	37,038	\$	3,108.26		\$ 0.0839	37,038	\$	3,108.26		\$ -	0.00%
Total Deferral/Variance	0.0000	1,250	\$	_		1.5198	1,250	\$	1.899.75	١ .	1,899.75	
Account Rate Riders		· ·	Ψ	-			,	Ψ	,	l l'	1,055.75	
Low Voltage Service Charge	\$ 0.7635	1,250	\$	954.38		\$ 0.7635	1,250	\$	954.38		\$ -	0.00%
Smart Meter Entity Charge		1	\$	-			1	\$	-		\$ -	
Sub-Total B - Distribution			\$	11,820.39				\$	13.518.29	ΙΙ,	1,697.90	14.36%
(includes Sub-Total A)											*	
RTSR - Network	\$ 2.8956	1,250	\$	3,619.50		\$ 2.9460	1,250	\$	3,682.50	:	\$ 63.00	1.74%
RTSR - Connection and/or Line and	\$ 1.7429	1.250	\$	2.178.63		\$ 1.7959	1.250	\$	2.244.88	١ .	66.25	3.04%
Transformation Connection	φ 1.7425	1,230	φ	2,170.03		ψ 1.7959	1,230	φ	2,244.00	,	00.23	3.04 /6
Sub-Total C - Delivery			\$	17,618.52				\$	19.445.67		1,827.15	10.37%
(including Sub-Total B)			۳	11,010.02	L			۳	10,110.01	L L	1,027.10	10.01 /0
Wholesale Market Service	\$ 0.0044	858.288	\$	3.776.47		\$ 0.0044	858,288	\$	3.776.47		\$ -	0.00%
Charge (WMSC)	v 0.0011	000,200	Ψ.	0,		v 0.0011	000,200	*	0,1.0		•	0.0070
Rural and Remote Rate	\$ 0.0013	858.288	\$	1.115.77		\$ 0.0013	858,288	\$	1.115.77		\$ -	0.00%
Protection (RRRP)			Ĭ	, -			,	I.	, -		•	
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$ 0.2500		\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	821,250	\$	5,748.75		\$ 0.0070		\$	5,748.75		\$ -	0.00%
TOU - Off Peak	\$ 0.0670	525,600	\$	35,215.20		\$ 0.0670	,		35,215.20		\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	147,825	\$	15,373.80		\$ 0.1040	,	\$	15,373.80		\$ -	0.00%
TOU - On Peak	\$ 0.1240	147,825	\$	18,330.30		\$ 0.1240	147,825	\$	18,330.30		\$ -	0.00%
Total Bill on TOU (before Taxes)			\$	97,179.06				\$	99,006.21		1,827.15	1.88%
HST	13%		\$	12.633.28		139	4	\$	12.870.81		, , , , , , , , , , , , , , , , , , , ,	1.88%
Total Bill (including HST)	1370	1		109,812.34		137		\$	111.877.02		2,064.68	1.88%
Ontario Clean Energy Benefit 1			- \$	10.981.23				-\$	11,187.70	-3		1.88%
Total Bill on TOU (including OCEB)			\$	98,831.11				\$	100,689.32		1.858.21	1.88%
. C.C. D.I. Cit 100 (moldaling COLD)			Ψ	55,051.11				Ψ	100,003.32	,	1,000.21	1.00 /8



Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE 1,000 TO 4,999 KW

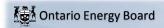
Loss Factor 1.0451

Consumption kWh 1,314,000

If Billed on a kW basis: Demand

Demand kW 2000

		Cur	rent Board-Ap	prov	ved	F			Propose	ed		1 1		Impact	
		Rate	Volume		Charge	ſ	Rate		Volume		Charge				
		(\$)			(\$)	L	(\$)				(\$)			\$ Change	% Change
Monthly Service Charge	\$	2,421.63	1	\$	2,421.63		\$ 2,455		1	\$	2,455.53		\$	33.90	1.40%
Distribution Volumetric Rate	\$	4.0240	2,000	\$	8,048.00		\$ 4.0	803	2,000	\$	8,160.60		\$	112.60	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.2449	2,000	\$	489.80		0.0	0000	2,000	\$	-		-\$	489.80	-100.00%
Sub-Total A (excluding pass through)				\$	10,959.43					\$	10,616.13		-\$	343.30	-3.13%
Line Losses on Cost of Power	\$	0.0839	59,261	\$	4,973.22		\$ 0.0	839	59,261	\$	4,973.22		\$	-	0.00%
Total Deferral/Variance		0.0000	2,000	\$			1 5	198	2,000	\$	3,039.60		\$	3,039.60	
Account Rate Riders				Ψ	-				•	Ψ	-			3,039.00	
Low Voltage Service Charge	\$	0.7635	2,000	\$	1,527.00		\$ 0.7	635	2,000	\$	1,527.00		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-	L			1	\$	-		\$	-	
Sub-Total B - Distribution				\$	17,459.65					\$	20,155.95		\$	2,696.30	15.44%
(includes Sub-Total A)					,	L				•	<u> </u>				
RTSR - Network	\$	2.8956	2,000	\$	5,791.20		\$ 2.9	9460	2,000	\$	5,892.00		\$	100.80	1.74%
RTSR - Connection and/or Line and	\$	1.7429	2,000	\$	3,485.80		\$ 1.7	959	2,000	\$	3,591.80		\$	106.00	3.04%
Transformation Connection	φ	1.7429	2,000	þ	3,463.60	L	φ 1.7	939	2,000	þ	3,391.00		Ψ	100.00	3.04 /6
Sub-Total C - Delivery				\$	26,736.65					\$	29,639.75		\$	2,903.10	10.86%
(including Sub-Total B)				Ψ	20,730.03	L				Ψ	23,033.73		Ψ	2,303.10	10.00 /0
Wholesale Market Service	\$	0.0044	1.373.261	\$	6.042.35		\$ 0.0	0044	1.373.261	\$	6.042.35		\$	_	0.00%
Charge (WMSC)	1	0.0011	1,010,201	Ψ	0,0 .2.00		ψ 0.0		.,0.0,20.	Ι Ψ	0,0 12.00		Ψ.		0.0070
Rural and Remote Rate	\$	0.0013	1,373,261	\$	1.785.24		\$ 0.0	013	1,373,261	\$	1.785.24		\$	-	0.00%
Protection (RRRP)	1		.,,		,				.,,	_	,				
Standard Supply Service Charge	\$	0.2500	1	\$	0.25			2500	1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,314,000	\$	9,198.00			070	1,314,000	\$	9,198.00		\$	-	0.00%
TOU - Off Peak	\$	0.0670	840,960	\$	56,344.32			670	840,960	\$	56,344.32		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	236,520	\$	24,598.08			040	236,520	\$	24,598.08		\$	-	0.00%
TOU - On Peak	\$	0.1240	236,520	\$	29,328.48		\$ 0.1	240	236,520	\$	29,328.48	Ш	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	154,033.37	ī				\$	156.936.47		\$	2,903.10	1.88%
HST		13%		\$	20,024.34			13%		\$	20,401,74		\$	377.40	1.88%
Total Bill (including HST)		. 570			174.057.70			0		\$	177.338.21		\$	3.280.50	1.88%
Ontario Clean Energy Benefit 1				-\$	17.405.77	J				-\$	17.733.82		-\$	328.05	1.88%
Total Bill on TOU (including OCEB)					156,651.93					\$	159,604.39		\$	2,952.45	1.88%
				¥	.00,001.00					¥	100,007.00		Ψ_	2,002.70	1.00 /0



Erie Thames Powerlines Corporation

Rate Class GENERAL SERVICE 1,000 TO 4,999 KW

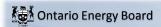
Loss Factor 1.0451

Consumption kWh 2,299,500

If Billed on a kW basis: Demand

Demand kW 3500

		Cur	rent Board-Ap	prov	ved	ſ			Propose	ed		1 [Impact	
		Rate	Volume		Charge		Rate		Volume		Charge				
		(\$)			(\$)		(\$)				(\$)			\$ Change	% Change
Monthly Service Charge	\$:	2,421.63	1	\$	2,421.63		\$ 2,455		1	\$	2,455.53		\$	33.90	1.40%
Distribution Volumetric Rate	\$	4.0240	3,500	\$	14,084.00		\$ 4.08	303	3,500	\$	14,281.05		\$	197.05	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$	-	
Volumetric Rate Riders		0.2449	3,500	\$	857.15		0.00	000	3,500	\$	-		-\$	857.15	-100.00%
Sub-Total A (excluding pass through)				\$	17,362.78					\$	16,736.58		-\$	626.20	-3.61%
Line Losses on Cost of Power	\$	0.0839	103,707	\$	8,703.13		\$ 0.08	339	103,707	\$	8,703.13		\$	-	0.00%
Total Deferral/Variance		0.0000	3,500	\$			1.51	100	3,500	\$	5,319.30		\$	5,319.30	
Account Rate Riders				Ψ	-					Ψ	-			3,319.30	
Low Voltage Service Charge	\$	0.7635	3,500	\$	2,672.25		\$ 0.76	335	3,500	\$	2,672.25		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	-		\$	-	
Sub-Total B - Distribution				\$	28,738.16					\$	33,431.26		\$	4,693.10	16.33%
(includes Sub-Total A)					,					•	<u> </u>			,	
RTSR - Network	\$	2.8956	3,500	\$	10,134.60		\$ 2.94	160	3,500	\$	10,311.00		\$	176.40	1.74%
RTSR - Connection and/or Line and	\$	1.7429	3,500	\$	6.100.15		\$ 1.79	050	3,500	\$	6,285.65		\$	185.50	3.04%
Transformation Connection	Ф	1.7429	3,500	Ф	0,100.13		φ 1.78	959	3,300	Ф	0,200.00		Ф	165.50	3.04%
Sub-Total C - Delivery				\$	44,972.91					\$	50,027.91		\$	5,055.00	11.24%
(including Sub-Total B)				φ	44,972.91					φ	30,027.91		φ	3,033.00	11.24/0
Wholesale Market Service	\$	0.0044	2.403.207	\$	10.574.11		\$ 0.00	244	2.403.207	\$	10.574.11		\$	_	0.00%
Charge (WMSC)	Ψ	0.0044	2,403,207	Ψ	10,57 4.11		Ψ 0.00	777	2,405,207	Ψ	10,574.11		Ψ	_	0.0070
Rural and Remote Rate	\$	0.0013	2,403,207	\$	3.124.17		\$ 0.00	113	2,403,207	\$	3.124.17		\$	_	0.00%
Protection (RRRP)	1		2,400,207		-,				2,400,207	Ψ.	-,		•		
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.25		1	\$	0.25		\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,299,500	\$	16,096.50		\$ 0.00		2,299,500	\$	16,096.50		\$	-	0.00%
TOU - Off Peak	\$	0.0670	1,471,680	\$	98,602.56		\$ 0.06		1,471,680	\$	98,602.56		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	413,910	\$	43,046.64		\$ 0.10	040	413,910	\$	43,046.64		\$	-	0.00%
TOU - On Peak	\$	0.1240	413,910	\$	51,324.84		\$ 0.12	240	413,910	\$	51,324.84		\$	-	0.00%
Total Bill on TOU (before Taxes)	Т			\$	267.741.98	T				\$	272,796.98	П	\$	5,055.00	1.89%
HST		13%		\$	34,806.46		1	13%		\$	35,463,61		\$	657.15	1.89%
Total Bill (including HST)		.070			302.548.44			, 0		\$	308.260.59		\$	5.712.15	1.89%
Ontario Clean Energy Benefit 1				-\$	30.254.84					-\$	30.826.06		-\$	571.22	1.89%
Total Bill on TOU (including OCEB)	1				272,293.60					\$	277,434.53		\$	5,140.93	1.89%
Total Dir on Too (including GOLD)	_			Ψ	2,235.00			_		Ψ	211,707.00		<u> </u>	5,170.55	1.03 /0



Erie Thames Powerlines Corporation

Rate Class LARGE USE

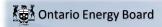
Loss Factor 1.0451

Consumption kWh 3,942,000

If Billed on a kW basis: Demand

Demand kW 6000

		Curre	ent Board-Ap	prov	/ed	[Propose	ed			Impact	
	Ra (\$		Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$ 9,89	390.55	1	\$	9,890.55	ſ	\$10,029.02	1	\$	10,029.02	ΙГ	\$ 138.47	1.40%
Distribution Volumetric Rate	\$ 1.	.8179	6,000	\$	10,907.40		\$ 1.8434	6,000	\$	11,060.40		\$ 153.00	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$ -	1	\$	-		\$ -	
Volumetric Rate Riders	0	0.1790	6,000	\$	1,074.00		0.0000	6,000	\$	-	l -	\$ 1,074.00	-100.00%
Sub-Total A (excluding pass through)				\$	21,871.95				\$	21,089.42	-	\$ 782.53	-3.58%
Line Losses on Cost of Power	\$ 0.	0.0839	177,784	\$	14,919.65	I	\$ 0.0839	177,784	\$	14,919.65		- \$	0.00%
Total Deferral/Variance	4	1.3935	6.000	-\$	8.361.00		-0.0028	6.000	-\$	16.80		\$ 8.344.20	-99.80%
Account Rate Riders			-,	-ф	-,			.,	-φ				
Low Voltage Service Charge	\$ 0.	0.0733	6,000	\$	439.80		\$ 0.0733	6,000	\$	439.80		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$ -	
Sub-Total B - Distribution				\$	28,870.40				\$	36,432.07		\$ 7,561.67	26.19%
(includes Sub-Total A)				•		I							
RTSR - Network	\$ 3.	3.2101	6,000	\$	19,260.60		\$ 3.2660	6,000	\$	19,596.00		\$ 335.40	1.74%
RTSR - Connection and/or Line and	\$ 1.	.9770	6.000	\$	11.862.00		\$ 2.0371	6.000	\$	12.222.60		\$ 360.60	3.04%
Transformation Connection	φ 1.	.9110	0,000	φ	11,002.00		Ψ 2.0371	0,000	Ψ	12,222.00		ψ 300.00	3.04 /6
Sub-Total C - Delivery				\$	59,993.00				\$	68,250.67		\$ 8,257.67	13.76%
(including Sub-Total B)				۳	00,000.00	ļ			۳	00,200.07		ψ 0,207.07	10.1070
Wholesale Market Service	\$ 0.	0.0044	4.119.784	\$	18.127.05		\$ 0.0044	4.119.784	\$	18.127.05		\$ -	0.00%
Charge (WMSC)			.,,	_	,		•	.,,	Ť	,		*	
Rural and Remote Rate	\$ 0.	0.0013	4.119.784	\$	5.355.72		\$ 0.0013	4.119.784	\$	5.355.72		\$ -	0.00%
Protection (RRRP)				Ì	0.05		• • • • • •		Ì			•	0.000/
Standard Supply Service Charge		0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)		0.0070	3,942,000	\$	27,594.00		\$ 0.0070	3,942,000	\$	27,594.00		\$ -	0.00%
TOU - Off Peak		0.0670	2,522,880		169,032.96		\$ 0.0670	2,522,880	\$	169,032.96		\$ -	0.00%
TOU - Mid Peak		0.1040	709,560	\$	73,794.24		\$ 0.1040	709,560	\$	73,794.24		\$ -	0.00%
TOU - On Peak	\$ 0.).1240	709,560	\$	87,985.44		\$ 0.1240	709,560	\$	87,985.44		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	441.882.66				\$	450.140.33	П	\$ 8,257.67	1.87%
HST		13%		\$	57,444.75		13%		\$	58.518.24		\$ 1,073.50	1.87%
Total Bill (including HST)		- / -			499,327.41				\$	508,658.57		\$ 9,331.17	1.87%
Ontario Clean Energy Benefit 1				-\$	49.932.74				-\$	50.865.86		\$ 933.12	1.87%
Total Bill on TOU (including OCEB)					449,394.67				\$	457,792.71		\$ 8,398.05	1.87%
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Erie Thames Powerlines Corporation

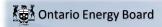
Rate Class STREET LIGHTING

Loss Factor 1.0451

Consumption kWh 657

If Billed on a kW basis:
Demand kW 1

Distribution Volumetric Rate \$ 22.4339 1 \$ 22.43 \$ 22.7480 1 \$ 22.75 \$ 0.31 1.40%		Current Board-Approved					Γ		Propos	ed	l		Impact		
Distribution Volumetric Rate \$ 22.4339 1 \$ 22.43 \$ 22.7480 1 \$ 22.75 \$ 0.31 1.40%				Volume					Volume					\$ Change	% Change
Fixed Rate Riders S	Monthly Service Charge	\$	3.86	1	\$	3.86		\$ 3.91	1	\$	3.91			0.05	1.30%
Volumetric Rate Riders		\$	22.4339	1	\$	22.43		\$ 22.7480	1	\$	22.75		\$	0.31	1.40%
Sub-Total A (excluding pass through) \$ 27.23 \$ 26.66 \$ 0.57 -2.09%	Fixed Rate Riders	\$	-	1	\$	-		\$ -	1	\$	-			-	
Line Losses on Cost of Power \$ 0.0839 30 \$ 2.49 \$ 0.0839 30 \$ 2.49 \$ - 0.00% Total Deferral/Variance 1.3807 1 \$ 1.38 2.2151 1 \$ 2.22 \$ 0.83 60.43% Account Rate Riders 1.3807 1 \$ 0.55 \$ 0.5482 1 \$ 0.55 \$ 0.5482 1 \$ 0.55 \$ - 0.00% Smart Meter Entity Charge 1 \$ -			0.9338	1	\$	0.93		0.0000	1	-	-				-100.00%
Total Deferral/Variance					_									0.57	-2.09%
Account Rate Riders		\$	0.0839	30	\$	2.49		\$ 0.0839	30	\$	2.49		\$	-	0.00%
Account Nate Riders Low Voltage Service Charge \$ 0.5482 1 \$ 0.55 \$ 0.5482 1 \$ 0.55 \$ - 0.00% Smart Meter Entity Charge \$ 1 \$ -			1 3807	1	2	1 38		2 2151	1	2	2 22		¢	0.83	60.43%
Smart Meler Entity Charge									'					0.03	
Sub-Total B - Distribution (Includes Sub-Total A) \$ 31.64 (Includes Sub-Total A) \$ 31.64 (Includes Sub-Total A) \$ 31.91 \$ 0.26 0.84% (Includes Sub-Total A) \$ 2.0590 1 \$ 2.0686 1 \$ 2.07 \$ 2.1315 1 \$ 2.09 \$ 0.04 1.74% (Including Sub-Total Connection and/or Line and Transformation Connection \$ 2.0686 1 \$ 2.07 \$ 2.1315 1 \$ 2.13 \$ 0.06 3.04% (Including Sub-Total Connection \$ 2.0686 1 \$ 2.07 \$ 2.1315 1 \$ 2.13 \$ 0.06 3.04% (Including Sub-Total Connection \$ 3.02 \$ 3.02 \$ 3.02 \$ 3.04% (Including Sub-Total B) \$ 35.77 \$ 36.13 \$ 0.36 1.02% (Including Sub-Total B) \$ 35.77 \$ 36.13 \$ 0.36 1.02% (Including Sub-Total B) \$ 3.02 \$ 3.	o o	\$	0.5482	1		0.55		\$ 0.5482	1	-	0.55			-	0.00%
Includes Sub-Total A				1	\$	-	L		1	\$	-		\$	-	
Control Cont					\$	31.64				\$	31.91		\$	0.26	0.84%
RTSR - Connection and/or Line and Transformation Connection \$ 2.0686							_				* * * * * * * * * * * * * * * * * * * *		•		
Sub-Total C - Delivery (Including Sub-Total B) Sub-Total B Sub-Tot		\$	2.0590	1	\$	2.06		\$ 2.0948	1	\$	2.09		\$	0.04	1.74%
Sub-Total C - Delivery Sub-Total B Sub		\$	2 0686	1	\$	2 07		\$ 21315	1	\$	2 13		\$	0.06	3 04%
Including Sub-Total B Wholesale Market Service		Ť			*		L		· ·	Ľ			Ľ		
Wholesale Market Service Charge (WMSC) \$ 0.0044 687 \$ 3.02 \$ 0.0044 687 \$ 3.02 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0013 687 \$ 0.89 \$ 0.0013 687 \$ 0.89 \$ - 0.00% Standard Supply Service Charge Debt Retirement Charge (DRC) \$ 0.0070 657 \$ 4.60 \$ 0.0070 657 \$ 4.60 \$ - 0.00% TOU - Off Peak \$ 0.0670 420 \$ 28.17 \$ 0.0670 420 \$ 28.17 \$ - 0.00% TOU - Mid Peak \$ 0.1040 118 \$ 12.30 \$ 0.1040 118 \$ 12.30 \$ 0.1040 118 \$ 14.66 \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ 0.1240 118 \$ 14.66 \$ - 0.00% Total Bill (including HST) \$ 13% \$ 12.96 13% \$ 13.00 \$ 0.05 0.04 0.36% Ontario Clean Energy Benefit \$ 11.26 \$ 11.26 \$ 11.30 \$ 0.04 0.36%	•				\$	35.77				\$	36.13		\$	0.36	1.02%
Charge (WMSC) Rural and Remote Rate Protection (RRP) Standard Supply Service Charge Debt Retirement Charge (DRC) TOU - Off Peak Standard Supply Service Charge Standard Supply Service Cha					•		-			<u> </u>			_		
Rural and Remote Rate Protection (RRRP) \$ 0.0013 687 \$ 0.89 \$ 0.0013 687 \$ 0.0013 687 \$ 0.0013 687 \$ 0.0013 687 \$ 0.0013 687 \$ 0.0013 687 \$ 0.0013 687 \$ 0.0013 687 \$ 0.0013 687 \$ 0.0013 687 \$ 0.0013 687 \$ 0.002 \$ 0		\$	0.0044	687	\$	3.02		\$ 0.0044	687	\$	3.02		\$	-	0.00%
Protection (RRRP) S 0.0013 687 \$ 0.89 \$ 0.0013 687 \$ 0.89 \$ 0.0003 Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$		-								1					
Standard Supply Service Charge \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ - 0.00%		\$	0.0013	687	\$	0.89		\$ 0.0013	687	\$	0.89		\$	-	0.00%
Debt Retirement Charge (DRC) \$ 0.0070 657 \$ 4.60 \$ 0.0070 657 \$ 4.60 \$ - 0.00%		Φ	0.2500	1	•	0.25		¢ 0.2500	1	•	0.25		•		0.00%
TOU - Off Peak \$ 0.0670 420 \$ 28.17 \$ 0.0670 420 \$ 28.17 \$ - 0.00% TOU - Mid Peak \$ 0.1040 118 \$ 12.30 \$ 0.1040 118 \$ 12.30 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 0.1240 118 \$ 0.00% TOU - On Peak \$ 0.1240 118 \$ 0.00% TOU - On Peak \$ 0.1240 118 \$ 0.1240 118 \$ 0.00% TOU - On Peak \$ 0.1240 118 \$ 0.00% TOU - On Peak \$ 0.	,			657											
TOU - Mid Peak \$ 0.1040 118 \$ 12.30 \$ 0.1040 118 \$ 12.30 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ - 0.00% TOU - On Peak \$ 10.00 \$ 0.36% TOU - On Peak \$ 13.00 \$ 0.36 \$ 0.36% TOU - On Peak \$ 12.63 \$ 12.63 \$ 13.00 \$ 0.36% TOU - On Peak \$ 12.63 \$ 13.00 \$ 0.05 \$ 0.36% TOU - On Peak \$ 12.63 \$ 11.26 \$ - 0.00% TOU - On Peak \$ 11.30 \$ - 0.00% TOU - On Peak \$ 10.00% TOU - ON P		-											-		
TOU - On Peak \$ 0.1240 118 \$ 14.66 \$ 0.1240 118 \$ 14.66 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 99.67 \$ 100.03 \$ 0.36 0.36% HST 13% \$ 12.96 13% \$ 13.00 \$ 0.05 0.36% Total Bill (including HST) \$ 112.63 \$ 113.04 \$ 0.41 0.36% Ontario Clean Energy Benefit 1 \$ 11.26 \$ 11.30 \$ 0.04 0.36%		-								-				-	
Total Bill on TOU (before Taxes) HST 13% \$ 12.96 13% \$ 13.00 \$ 13.00 \$ 0.36 0.36% Total Bill (including HST) \$ 112.63 \$ 113.04 \$ 0.41 0.36% Ontario Clean Energy Benefit 1 -\$ 11.26 -\$ 11.30 -\$ 0.04 0.36%		-		_	-					_				-	
HST 13% \$ 12.96	100 - Oli Feak	Ψ	0.1240	110	Ψ	14.00	_	ψ 0.1240	110	Ψ	14.00	-	φ	-	0.0076
Total Bill (including HST) \$ 112.63 \$ 113.04 \$ 0.41 0.36% Ontario Clean Energy Benefit 1 \$ 11.26 -\$ 11.30 -\$ 0.04 0.36%					\$					\$	100.03				0.36%
Ontario Clean Energy Benefit 1 -\$ 11.26 -\$ 11.30 -\$ 0.04 0.36%			13%		\$	12.96		13%		\$	13.00			0.05	0.36%
Untail Cloud Energy School	Total Bill (including HST)				\$	112.63				\$	113.04		\$	0.41	0.36%
Total Bill on TOU (including OCEB) \$ 101.37 \$ 101.74 \$ 0.37 0.37%	Ontario Clean Energy Benefit 1				-\$	11.26				-\$	11.30			0.04	0.36%
, , , , , , , , , , , , , , , , , , ,	Total Bill on TOU (including OCEB)				\$	101.37				\$	101.74		\$	0.37	0.37%



Erie Thames Powerlines Corporation

Rate Class

Loss Factor

Consumption

KWh

657

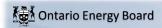
| Billed on a kW basis:

Demand

KW

1

		Current Board-Approved						Propose	ed	H	Impact			
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)			\$ Change	% Change
Monthly Service Charge	\$	5.33	1	\$	5.33	Γ	\$ 5.40	1	\$	5.40		\$	0.07	1.31%
Distribution Volumetric Rate	\$	14.9586	1	\$	14.96		\$ 15.1680	1	\$	15.17		\$	0.21	1.40%
Fixed Rate Riders	\$	-	1	\$	-		\$ -	1	\$	-		\$	-	
Volumetric Rate Riders		0.6485	1	\$	0.65		0.0000	1	\$	-		-\$	0.65	-100.00%
Sub-Total A (excluding pass through)				\$	20.94				\$	20.57		-\$	0.37	-1.76%
Line Losses on Cost of Power	\$	0.0839	30	\$	2.49		\$ 0.0839	30	\$	2.49		\$	-	0.00%
Total Deferral/Variance		1.3804	1	\$	1.38		2.7008	1	\$	2.70		\$	1.32	95.65%
Account Rate Riders													1.52	
Low Voltage Service Charge	\$	0.5482	1	\$	0.55		\$ 0.5482	1	\$	0.55		\$	-	0.00%
Smart Meter Entity Charge			1	\$	-	L		1	\$	-		\$	-	
Sub-Total B - Distribution (includes Sub-Total A)				\$	25.35				\$	26.30		\$	0.95	3.75%
RTSR - Network	\$	2.0590	1	\$	2.06	Г	\$ 2.0948	1	\$	2.09		\$	0.04	1.74%
RTSR - Connection and/or Line and		4.0540		_	4.05		A 4000=		_	4.00		•	2.24	0.040/
Transformation Connection	\$	1.2516	1	\$	1.25		\$ 1.2897	1	\$	1.29		\$	0.04	3.04%
Sub-Total C - Delivery				\$	28.66	Г			\$	29.69		\$	1.03	3.58%
(including Sub-Total B)				Ф	20.00				Ф	29.09		Ð	1.03	3.36%
Wholesale Market Service Charge (WMSC)	\$	0.0044	687	\$	3.02		\$ 0.0044	687	\$	3.02		\$	-	0.00%
Rural and Remote Rate														
Protection (RRRP)	\$	0.0013	687	\$	0.89		\$ 0.0013	687	\$	0.89		\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$ 0.2500	1	\$	0.25		\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	657	\$	4.60		\$ 0.0070	657	\$	4.60		\$	_	0.00%
TOU - Off Peak	\$	0.0670	420	\$	28.17		\$ 0.0670	420	\$	28.17		\$	-	0.00%
TOU - Mid Peak	\$	0.1040	118	\$	12.30		\$ 0.1040	118	\$	12.30		\$	-	0.00%
TOU - On Peak	\$	0.1240	118	\$	14.66		\$ 0.1240	118	\$	14.66		\$	-	0.00%
Total Bill on TOU (before Taxes)	T			\$	92.56	1			\$	93.59		\$	1.03	1.11%
HST		13%		\$	12.03		13%		\$	12.17		\$	0.13	1.11%
Total Bill (including HST)		.070		\$	104.59		.070		\$	105.75		\$	1.16	1.11%
Ontario Clean Energy Benefit 1				-\$	10.46				-\$	10.58		-\$	0.12	1.15%
Total Bill on TOU (including OCEB)				\$	94.13				\$	95.17		\$	1.04	1.10%
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Erie Thames Powerlines Corporation

Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0451

Consumption kWh 150

If Billed on a kW basis: Demand

Demand k

	Current Board-Approved							Propose	ed		Impact		
		Rate (\$)	Volume		Charge (\$)		Rate (\$)	Volume		Charge (\$)	Ī	\$ Change	% Change
Monthly Service Charge	\$	3.05	1	\$	3.05	\$		1	\$	3.09		\$ 0.04	1.31%
Distribution Volumetric Rate	\$	0.1090	150	\$	16.35	\$	0.1105	150	\$	16.58		\$ 0.22	1.38%
Fixed Rate Riders	\$	-	1	\$	-	- :	\$ -	1	\$	-		\$ -	
Volumetric Rate Riders		0.0008	150	\$	0.12		0.0000	150	\$	-	-	\$ 0.12	-100.00%
Sub-Total A (excluding pass through)				\$	19.52				\$	19.67		\$ 0.14	0.74%
Line Losses on Cost of Power	\$	0.0839	7	\$	0.57	\$	0.0839	7	\$	0.57		\$ -	0.00%
Total Deferral/Variance		0.0017	150	\$	0.26		0.0083	150	\$	1.25		\$ 0.99	388.24%
Account Rate Riders										-			
Low Voltage Service Charge	\$	0.0020	150	\$	0.30	\$	0.0020	150	\$	0.30		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-	L		1	\$	-		\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$	20.64				\$	21.78		\$ 1.14	5.50%
RTSR - Network	\$	0.0059	157	\$	0.92	9	0.0060	157	\$	0.94		\$ 0.02	1.69%
RTSR - Connection and/or Line and	1		_	Ť		- 1 '		_		****			
Transformation Connection	\$	0.0045	157	\$	0.71	\$	0.0046	157	\$	0.72		\$ 0.02	2.22%
Sub-Total C - Delivery				\$	22.27				\$	23.44		\$ 1.17	5.24%
(including Sub-Total B)				Ψ	ZZ.ZI				Ψ	23.44	_	Ψ 1.17	3.2470
Wholesale Market Service	\$	0.0044	157	\$	0.69	9	0.0044	157	\$	0.69		\$ -	0.00%
Charge (WMSC)	"	0.0011		*	0.00	'	0.0011		Ι Ψ	0.00		•	0.0070
Rural and Remote Rate	\$	0.0013	157	\$	0.20	9	0.0013	157	\$	0.20		\$ -	0.00%
Protection (RRRP)		0.0500			0.05		0.0500		φ.	0.05		•	0.000/
Standard Supply Service Charge	\$	0.2500	1 450	\$	0.25	9		1 1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC) TOU - Off Peak	\$	0.0070	150	\$	1.05	1 7		150	\$	1.05		\$ -	0.00%
TOU - Mid Peak	\$	0.0670	96	\$	6.43	9		96	\$	6.43		\$ -	0.00%
TOU - Mild Peak TOU - On Peak	\$	0.1040	27	\$	2.81	9		27	\$	2.81		\$ -	0.00%
100 - On Peak	\$	0.1240	27	\$	3.35	\$	0.1240	27	\$	3.35	ш	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	37.05	Т			\$	38.22		\$ 1.17	3.15%
HST		13%		\$	4.82		13%		\$	4.97		\$ 0.15	3.15%
Total Bill (including HST)				\$	41.87				\$	43.19		\$ 1.32	3.15%
Ontario Clean Energy Benefit 1				-\$	4.19				-\$	4.32		\$ 0.13	3.10%
Total Bill on TOU (including OCEB)				\$	37.68				\$	38.87		\$ 1.19	3.15%