



**PUC Distribution Inc.
500 Second Line EAST, P.O. Box 9000
SAULT STE. MARIE, ONTARIO, P6A 4K1**

September 26, 2014

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON, M4P 1E4

Attention: Ms. Walli

**Re: PUC Distribution Inc.'s 2015 4th Generation IR Distribution Rate
Application
Board File No. EB-2014-0109**

PUC Distribution ("PUC") is pleased to submit to the Ontario Energy Board its 2015 Electricity Rate Application, in accordance with the Board's Directive and Guidelines. The filing guidelines indicate that each application should include:

- A Managers summary documenting and explaining all rate adjustments applied for;
- The primary contact information for the IRM application;
- A completed Rate Generator model and Supplementary work forms, provided by the Board, in both electronic (i.e. Excel) and PDF form;
- A PDF copy of the current Tariff Sheet;
- Supporting documentation cited within the application;
- A statement as to who will be affected by the application; and
- A text searchable Adobe PDF format for all documents

The primary contact for this application is Andrew Belsito, Rates and Regulatory Affairs Officer. Phone number 705-759-3009 or email at Andrew.Belsito@ssmpuc.com.

PUC Distribution will issue the notice in the Sault Star in both English and French. The Sault Star is a daily paid circulation issuing 13,000 copies and an estimated readership of 26,000. The Sault Star covers PUC Distribution's entire service territory and has the highest readership and circulation numbers in the area.



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Affected by this application will include all PUC customers within PUC's service territory of Sault Ste. Marie. This includes customers within the following rate classes:

- Residential
- General Service Less Than 50 kW
- General Service 50 to 4,999 kW
- Unmetered Scattered Load
- Sentinel Lighting
- Street Lighting

PUC's 2015 electricity distribution application will be sent to the OEB in the following form:

- (a) Electronic filing through the Board's web portal, consisting of one (1) electronic copy of the application in a searchable/unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the completed Rate Generator model along with supplemental filing work forms.
- (b) Two (2) paper copies of the application.

Sincerely,

Andrew Belsito, CPA, CMA
Rates and Regulatory Affairs Officer
PUC Distribution Inc.
Sault Ste. Marie Ont.
Email: Andrew.Belsito@ssmpuc.com
Phone: 705-759-3009

PUC Distribution Inc. (“PUC”)

MANAGER’S SUMMARY

**2015 Distribution Rate Application
Under 4th Generation Incentive Rate Setting**

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, (Schedule B);

AND IN THE MATTER of an application by PUC Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other charges for electricity distribution to be effective May 1, 2015.

PUC has prepared the 2015 4th Generation Incentive Rate-Setting Application consistent with Chapter 3 of the filing requirements for electricity distribution rate applications revised by the Ontario Energy Board (the “OEB”) on July 29, 2014.

The Managers Summary will address the following items:

1. Annual Adjustment Mechanism
2. Z-factor Claims
3. Off-Ramps
4. Tax Changes
5. Review and Disposition of Group 1 Deferral and Variance Account Balances
6. LRAMVA Variance Account
7. Revenue-to-cost Ratio Adjustment
8. Electricity Distribution Retail Transmission Service Rates
9. Regulatory Accounting Policy Changes
10. Incremental Capital Module
11. Conservation and Demand Management Costs for Distributors

The Exhibits are as follows:

- Exhibit 1 – 2015 Proposed Tariff of Rates and Charges
- Exhibit 2 – Bill Impacts
- Exhibit 3 – Current Tariff of Rates and Charges
- Exhibit 4 – 2015 Rate Generator Model

1. Annual Adjustment Mechanism

The annual adjustment mechanism is defined as the annual percentage change in the inflation factor less an X-Factor (i.e. productivity factor and stretch factor). As part of the supplemental report on the RRFE (renewed regulatory framework for electricity distributors) the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors for 2015 rate setting. Board staff will update each distributor's Rate Generator Model once the final parameters are established. The rate Generator Model initially includes rate-setting parameters from the preceding year as a placeholder: inflation factor of 1.7%, productivity factor of 0.00% and a stretch factor of 0.45% (representing the middle cohort) for a total price index adjustment of 1.25%.

The price index adjustment is not applied to the following components of delivery rates:

- Rate Adders;
- Rate Riders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rates;
- Rural Rate Protection Charge;
- Standard Supply Service – Administration Charge;
- Micro-FIT Service Charge;
- Specific Service Charges;
- Transformation and Primary Metering Allowances; and
- Smart Meter Entity Charge.

2. Z-Factor Claims

Z-factor claims are intended to provide for unforeseen events outside of a distributor's management control, regardless of a distributors' rate-setting mechanism at the time of the event. The cost to a distributor must be material and its causation clear. In this application, PUC is not applying for a Z-factor claim.

3. Off-Ramps

An off ramp is based on a pre-defined set of conditions under which a plan based on any of the three rate-setting methods would be terminated or modified before its normal end-of-term date due to excessive over or under earnings. In this application, PUC is not applying for an off-ramp.

4. Tax Changes

Under a 4th Generation IR there is a 50/50 sharing of the impact of currently known legislation tax changes as applied to the tax level reflected in the Board-approved base rates for distributors. PUC is not aware of changes in tax legislation since filing its 2013 Cost of Service Rate Application (EB-2012-0162) that would result in any annual tax changes. Therefore, PUC is not proposing a rate rider for the sharing of tax changes.

5. Review and Disposition of Group 1 Deferral and Variance Account Balances

PUC followed the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report"). The report provides that under the 4th Generation IR, the distributors Group 1 audited account balances will be reviewed and disposed of if the pre-set disposition threshold of \$0.001 per kWh is exceeded. The Group 1 accounts are as follows:

- 1550 – Low Voltage Account;
- 1580 – RSVA Wholesale Market Service Charge Account;
- 1584 – RSVA Retail Transmission Network Charges Account;
- 1586 – RSVA Retail Transmission Connection Charge Account;
- 1588 – RSVA Power Account;
- 1589 – RSVA Global Adjustment Account;
- 1590 – Recovery of Regulatory Asset Balances Account (if applicable); and
- 1595 – Disposition and Recovery/Refund of Regulatory Balances Account.

PUC did not exceed the threshold test of \$0.001 per kWh as shown below and is therefore not applying for disposal of any of the Group 1 Deferral and Variance Accounts:

Threshold Test

| | |
|--|-------------|
| Total Claim (including Account 1568) | (\$429,422) |
| Total Claim for Threshold Test (All Group 1 Accounts) | (\$429,422) |
| Threshold Test (Total claim per kWh) ² | (0.0006) |

PUC has completed the continuity schedule on Sheet 5 of the 2015 IRM Rate Generator Model. As shown in the chart below, PUC has included the Total Claim amounts at December 31, 2013 for the Group 1 accounts. The Total Claim includes 2013 dispositions instructed by the Board; and projected carrying charges to April 30, 2015 using the Board's prescribed interest rate of 1.47%.

Table 1 – Group 1 Account Total Claim Balances

| | |
|--|------------------|
| 1580 – Wholesale Market Service Charge | (880,054) |
| 1584 – Retail Transmission Network Charge | 246 |
| 1588 – RSVA Power (Excluding Global Adjustment) | 216,369 |
| 1589 – RSVA Global Adjustment | 239,717 |
| 1595 – Balance of Recovery of Regulatory Assets (2012) | (30,054) |
| Total | (453,776) |

Although the Board has given Distributor's the option to dispose of Group 1 balances that do not exceed the threshold to improve efficiency, PUC has decided not to apply for disposal of any of the Group 1 Deferral and Variance Accounts as the balance of these accounts equates to a minimal total claim per kWh.

PUC does not use accounts 1550 (LV Variance Account) or 1586 (Retail Transmission Connection Charge) therefore these accounts are not included in the application for recovery

6. LRAMVA Variance Account

In accordance with the Board's *Guidelines for Electricity Distributors CDM*, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the LRAMVA balance in IRM rate applications if the balance is deemed significant by the applicant.

PUC is not seeking to dispose any LRAMVA balance in this IRM application due to the disposition occurring in 2014 leaving minimal to zero balance to dispose of in the LRAMVA account. In future applications, PUC plans to dispose of LRAMVA balances at the next Cost of Service application as requested by the Board.

7. Revenue-to-cost Ratio Adjustment

In PUC's 2013 Cost of Service Rate Application (EB-2012-0162) the Board's decision did not include a phase-in period to adjust the revenue-to-cost ratios. Therefore, PUC is not applying for a revenue-to-cost ratio adjustment in this application.

8. Electricity Distribution Retail Transmission Service Rates

PUC is applying for an increase in the network service rates in accordance with the OEB guidelines (G-2008-0001) issued June 28, 2013. The increase is calculated using the 2015 IRM Rate Generator Model issued by the OEB that applies historical wholesale and retail consumption to current and future wholesale and retail rates. When the January 1, 2015 rates are determined, the Board Staff will adjust the 2015 RTSR section of the Rate Generator Model accordingly. Consistent with prior years, PUC Distribution's customers are not subject to the retail connection transmission service rates due to the fact that PUC receives power at 115kV and owns the transformer equipment to step down to distribution levels.

A summary of the current and proposed Retail Transmission Rates are in the Table 2 below:

Table 2 – RTSR – Network Rates

| | Current RTSR - Network (\$) | Proposed RTSR - Network (\$) |
|---|--------------------------------|---------------------------------|
| Residential (kWh) | 0.0061 | 0.0066 |
| General Service <50 kW (kWh) | 0.0057 | 0.0062 |
| General Service > 50kW (kW) | 2.3164 | 2.5096 |
| General Service >50 kW Interval Metered (KW) | 2.9132 | 3.1562 |

| | | |
|------------------------|--------|--------|
| USL (kWh) | 0.0057 | 0.0062 |
| Sentinel Lighting (kW) | 1.7559 | 1.9023 |
| Street Lighting (kW) | 1.7469 | 1.8926 |

9. Regulatory Accounting Policy Changes to the Depreciation Expense and Capitalization Policies

Per the Board's letter of July 17, 2012, electricity distributors electing to remain on CGAAP must implement regulatory accounting changes for depreciation expense and capitalization policies by January 1, 2013. PUC has made the mandatory changes in 2012 which are consistent with the Board's regulatory accounting policies as set out for modified IFRS as contained in the Report of the Board, *Transition to International Financial Reporting Standards EB-2008-0408*, the Kinectrics Report, and the revised 2012 Accounting Procedures Handbook.

10. Incremental Capital Module

The Incremental Capital Module is intended to address the treatment of capital investment needs that arise during the rate-setting plan which are incremental to the materiality threshold and are non-discretionary in nature. PUC is not applying for an incremental capital amount in this application.

11. Conservation and Demand Management Costs for Distributors

PUC's CDM programs are funded through the OPA and therefore are not included in the distribution rates.

EXHIBIT 1

2015 Proposed Tariff of Rates and Charges

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0109

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or finished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 9.92 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0171 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|--------|
| Service Charge | \$ | 16.89 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0203 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|--------|
| Service Charge | \$ | 112.93 |
| Distribution Volumetric Rate | \$/kW | 5.3648 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.5096 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.1562 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the Distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|--------|--------|
| Service Charge | \$ | 12.52 |
| Distribution Volumetric Rate | \$/kWh | 0.0307 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge (per connection) | \$ | 2.90 |
| Distribution Volumetric Rate | \$/kW | 26.9907 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.9023 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|---|-------|---------|
| Service Charge (per connection) | \$ | 2.91 |
| Distribution Volumetric Rate | \$/kW | 18.9183 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8926 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

| | | |
|---|----|-------|
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|------------------|
| Late Payment – per month | % | 1.5000 |
| Late Payment – per annum | % | 19.5600 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00 |
| Disconnect/Reconnect Charge – At Meter – During Regular Hours | \$ | 65.00 |
| Disconnect/Reconnect Charge – At Meter – After Hours | \$ | 185.00 |
| Disconnect/Reconnect Charge – At Pole – During Regular Hours | \$ | 185.00 |
| Disconnect/Reconnect Charge – At Pole – After Hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | | Time & Materials |
| Service call – after regular hours | | Time & Materials |
| Temporary Service – Install & remove – overhead – no transformer | | Time & Materials |
| Temporary Service – Install & remove – underground – no transformer | | Time & Materials |
| Temporary Service – Install & remove – overhead – with transformer | | Time & Materials |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |
| Removal of overhead lines - during regular hours | | Time & Materials |
| Removal of overhead lines - after hours | | Time & Materials |
| Roadway escort - after regular hours | | Time & Materials |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0489 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0385 |

EXHIBIT 2

Bill Impacts

Rate Class **RESIDENTIAL**

Loss Factor 1.0489

Consumption kWh 800

Update Bill Impacts

If Billed on a kW basis:

Demand kW

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 9.80 | 1 | \$ 9.80 | \$ 9.92 | 1 | \$ 9.92 | \$ 0.12 | 1.22% |
| Distribution Volumetric Rate | \$ 0.0169 | 800 | \$ 13.52 | \$ 0.0171 | 800 | \$ 13.68 | \$ 0.16 | 1.18% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | 0.0004 | 800 | \$ 0.32 | 0.0000 | 800 | \$ - | -\$ 0.32 | -100.00% |
| Sub-Total A (excluding pass through) | | | \$ 23.64 | | | \$ 23.60 | -\$ 0.04 | -0.17% |
| Line Losses on Cost of Power | \$ 0.0839 | 39 | \$ 3.28 | \$ 0.0839 | 39 | \$ 3.28 | \$ - | 0.00% |
| Total Deferral/Variance | -0.0029 | 800 | -\$ 2.32 | 0.0000 | 800 | \$ - | \$ 2.32 | -100.00% |
| Account Rate Riders | | | | | | | | |
| Low Voltage Service Charge | | 800 | \$ - | | 800 | \$ - | \$ - | - |
| Smart Meter Entity Charge | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 25.39 | | | \$ 27.67 | \$ 2.28 | 8.98% |
| RTSR - Network | \$ 0.0061 | 839 | \$ 5.12 | \$ 0.0066 | 839 | \$ 5.54 | \$ 0.42 | 8.20% |
| RTSR - Connection and/or Line and Transformation Connection | \$ - | 839 | \$ - | | 839 | \$ - | \$ - | - |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 30.51 | | | \$ 33.21 | \$ 2.70 | 8.85% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 839 | \$ 3.69 | \$ 0.0044 | 839 | \$ 3.69 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 839 | \$ 1.09 | \$ 0.0013 | 839 | \$ 1.09 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 800 | \$ 5.60 | \$ 0.0070 | 800 | \$ 5.60 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 512 | \$ 34.30 | \$ 0.0670 | 512 | \$ 34.30 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 144 | \$ 14.98 | \$ 0.1040 | 144 | \$ 14.98 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 144 | \$ 17.86 | \$ 0.1240 | 144 | \$ 17.86 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 108.28 | | | \$ 110.98 | \$ 2.70 | 2.49% |
| HST | 13% | | \$ 14.08 | 13% | | \$ 14.43 | \$ 0.35 | 2.49% |
| Total Bill (including HST) | | | \$ 122.36 | | | \$ 125.41 | \$ 3.05 | 2.49% |
| <i>Ontario Clean Energy Benefit ¹</i> | | | <i>-\$ 12.24</i> | | | <i>-\$ 12.54</i> | <i>-\$ 0.30</i> | <i>2.45%</i> |
| Total Bill on TOU (including OCEB) | | | \$ 110.12 | | | \$ 112.87 | \$ 2.75 | 2.50% |

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0489**

Consumption kWh **2,000**

Update Bill
Impacts

If Billed on a kW basis:

Demand kW

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 16.68 | 1 | \$ 16.68 | \$ 16.89 | 1 | \$ 16.89 | \$ 0.21 | 1.26% |
| Distribution Volumetric Rate | \$ 0.0200 | 2,000 | \$ 40.00 | \$ 0.0203 | 2,000 | \$ 40.60 | \$ 0.60 | 1.50% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | 0.0005 | 2,000 | \$ 1.00 | 0.0000 | 2,000 | \$ - | -\$ 1.00 | -100.00% |
| Sub-Total A (excluding pass through) | | | \$ 57.68 | | | \$ 57.49 | -\$ 0.19 | -0.33% |
| Line Losses on Cost of Power | \$ 0.0839 | 98 | \$ 8.21 | \$ 0.0839 | 98 | \$ 8.21 | \$ - | 0.00% |
| Total Deferral/Variance | -0.0028 | 2,000 | -\$ 5.60 | 0.0000 | 2,000 | \$ - | \$ 5.60 | -100.00% |
| Account Rate Riders | | | | | | | \$ - | |
| Low Voltage Service Charge | | 2,000 | \$ - | | 2,000 | \$ - | \$ - | |
| Smart Meter Entity Charge | \$ 0.7900 | 1 | \$ 0.79 | \$ 0.7900 | 1 | \$ 0.79 | \$ - | 0.00% |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 61.08 | | | \$ 66.49 | \$ 5.41 | 8.86% |
| RTSR - Network | \$ 0.0057 | 2,098 | \$ 11.96 | \$ 0.0062 | 2,098 | \$ 13.01 | \$ 1.05 | 8.77% |
| RTSR - Connection and/or Line and Transformation Connection | \$ - | 2,098 | \$ - | | 2,098 | \$ - | \$ - | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 73.03 | | | \$ 79.49 | \$ 6.46 | 8.84% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 2,098 | \$ 9.23 | \$ 0.0044 | 2,098 | \$ 9.23 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 2,098 | \$ 2.73 | \$ 0.0013 | 2,098 | \$ 2.73 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 2,000 | \$ 14.00 | \$ 0.0070 | 2,000 | \$ 14.00 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 1,280 | \$ 85.76 | \$ 0.0670 | 1,280 | \$ 85.76 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 360 | \$ 37.44 | \$ 0.1040 | 360 | \$ 37.44 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 360 | \$ 44.64 | \$ 0.1240 | 360 | \$ 44.64 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 267.08 | | | \$ 273.54 | \$ 6.46 | 2.42% |
| HST | 13% | | \$ 34.72 | 13% | | \$ 35.56 | \$ 0.84 | 2.42% |
| Total Bill (including HST) | | | \$ 301.80 | | | \$ 309.10 | \$ 7.30 | 2.42% |
| <i>Ontario Clean Energy Benefit ¹</i> | | | <i>-\$ 30.18</i> | | | <i>-\$ 30.91</i> | <i>-\$ 0.73</i> | <i>2.42%</i> |
| Total Bill on TOU (including OCEB) | | | \$ 271.62 | | | \$ 278.19 | \$ 6.57 | 2.42% |

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor **1.0489**

Consumption kWh **52,195**

Update Bill
Impacts

If Billed on a kW basis:

Demand kW **130**

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|--------------------|-----------|--------|--------------------|------------------|---------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 111.54 | 1 | \$ 111.54 | \$ 112.93 | 1 | \$ 112.93 | \$ 1.39 | 1.25% |
| Distribution Volumetric Rate | \$ 5.2986 | 130 | \$ 688.82 | \$ 5.3648 | 130 | \$ 697.42 | \$ 8.61 | 1.25% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | 0.0506 | 130 | \$ 6.58 | 0.0000 | 130 | \$ - | -\$ 6.58 | -100.00% |
| Sub-Total A (excluding pass through) | | | \$ 806.94 | | | \$ 810.35 | \$ 3.42 | 0.42% |
| Line Losses on Cost of Power | \$ 0.0839 | 2,552 | \$ 214.19 | \$ 0.0839 | 2,552 | \$ 214.19 | \$ - | 0.00% |
| Total Deferral/Variance | -1.2243 | 130 | -\$ 159.16 | 0.0000 | 130 | \$ - | \$ 159.16 | -100.00% |
| Account Rate Riders | | | \$ - | | | \$ - | \$ - | - |
| Low Voltage Service Charge | | 130 | \$ - | | 130 | \$ - | \$ - | - |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 861.97 | | | \$ 1,024.55 | \$ 162.58 | 18.86% |
| RTSR - Network | \$ 5.2300 | 130 | \$ 679.90 | \$ 5.6700 | 130 | \$ 737.10 | \$ 57.20 | 8.41% |
| RTSR - Connection and/or Line and Transformation Connection | \$ - | 130 | \$ - | | 130 | \$ - | \$ - | - |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 1,541.87 | | | \$ 1,761.65 | \$ 219.78 | 14.25% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 54,747 | \$ 240.89 | \$ 0.0044 | 54,747 | \$ 240.89 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 54,747 | \$ 71.17 | \$ 0.0013 | 54,747 | \$ 71.17 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 52,195 | \$ 365.37 | \$ 0.0070 | 52,195 | \$ 365.37 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 33,405 | \$ 2,238.12 | \$ 0.0670 | 33,405 | \$ 2,238.12 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 9,395 | \$ 977.09 | \$ 0.1040 | 9,395 | \$ 977.09 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 9,395 | \$ 1,164.99 | \$ 0.1240 | 9,395 | \$ 1,164.99 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 6,599.75 | | | \$ 6,819.53 | \$ 219.78 | 3.33% |
| HST | 13% | | \$ 857.97 | 13% | | \$ 886.54 | \$ 28.57 | 3.33% |
| Total Bill (including HST) | | | \$ 7,457.72 | | | \$ 7,706.06 | \$ 248.35 | 3.33% |
| Ontario Clean Energy Benefit ¹ | | | -\$ 745.77 | | | -\$ 770.61 | -\$ 24.84 | 3.33% |
| Total Bill on TOU (including OCEB) | | | \$ 6,711.95 | | | \$ 6,935.45 | \$ 223.51 | 3.33% |

| | | |
|--|--------|-------|
| Rate Class UNMETERED SCATTERED LOAD | | |
| Loss Factor | 1.0489 | |
| Consumption | kWh | 3,450 |
| If Billed on a kW basis: | | |
| Demand | kW | |

Update Bill
Impacts

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|------------------|-----------|--------|------------------|-----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 12.37 | 1 | \$ 12.37 | \$ 12.52 | 1 | \$ 12.52 | \$ 0.15 | 1.21% |
| Distribution Volumetric Rate | \$ 0.0303 | 3,450 | \$ 104.54 | \$ 0.0307 | 3,450 | \$ 105.92 | \$ 1.38 | 1.32% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | 0.0000 | 3,450 | \$ - | 0.0000 | 3,450 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 116.91 | | | \$ 118.44 | \$ 1.53 | 1.31% |
| Line Losses on Cost of Power | \$ 0.0839 | 169 | \$ 14.16 | \$ 0.0839 | 169 | \$ 14.16 | \$ - | 0.00% |
| Total Deferral/Variance | -0.0029 | 3,450 | \$ 10.01 | 0.0000 | 3,450 | \$ - | \$ 10.01 | -100.00% |
| Account Rate Riders | | | \$ - | | | \$ - | \$ - | - |
| Low Voltage Service Charge | | 3,450 | \$ - | | 3,450 | \$ - | \$ - | - |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 121.06 | | | \$ 132.59 | \$ 11.54 | 9.53% |
| RTSR - Network | \$ 0.0057 | 3,619 | \$ 20.63 | \$ 0.0062 | 3,619 | \$ 22.44 | \$ 1.81 | 8.77% |
| RTSR - Connection and/or Line and Transformation Connection | \$ - | 3,619 | \$ - | | 3,619 | \$ - | \$ - | - |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 141.68 | | | \$ 155.03 | \$ 13.34 | 9.42% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 3,619 | \$ 15.92 | \$ 0.0044 | 3,619 | \$ 15.92 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 3,619 | \$ 4.70 | \$ 0.0013 | 3,619 | \$ 4.70 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 3,450 | \$ 24.15 | \$ 0.0070 | 3,450 | \$ 24.15 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 2,208 | \$ 147.94 | \$ 0.0670 | 2,208 | \$ 147.94 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 621 | \$ 64.58 | \$ 0.1040 | 621 | \$ 64.58 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 621 | \$ 77.00 | \$ 0.1240 | 621 | \$ 77.00 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 476.23 | | | \$ 489.58 | \$ 13.34 | 2.80% |
| HST | 13% | | \$ 61.91 | 13% | | \$ 63.65 | \$ 1.73 | 2.80% |
| Total Bill (including HST) | | | \$ 538.15 | | | \$ 553.22 | \$ 15.08 | 2.80% |
| <i>Ontario Clean Energy Benefit ¹</i> | | | <i>\$ 53.81</i> | | | <i>\$ 55.32</i> | <i>\$ 1.51</i> | <i>2.81%</i> |
| Total Bill on TOU (including OCEB) | | | \$ 484.34 | | | \$ 497.90 | \$ 13.57 | 2.80% |

| | | |
|-------------------------------------|--------|--------|
| Rate Class SENTINEL LIGHTING | | |
| Loss Factor | 1.0489 | |
| Consumption | kWh | 55 |
| If Billed on a kW basis: | | |
| Demand | kW | 0.1522 |

Update Bill
Impacts

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|--------|-----------------|------------|--------|-----------------|-----------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 2.86 | 1 | \$ 2.86 | \$ 2.90 | 1 | \$ 2.90 | \$ 0.04 | 1.40% |
| Distribution Volumetric Rate | \$ 26.6575 | 0 | \$ 4.06 | \$ 26.9907 | 0 | \$ 4.11 | \$ 0.05 | 1.25% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | - |
| Volumetric Rate Riders | 0.0000 | 0 | \$ - | 0.0000 | 0 | \$ - | \$ - | - |
| Sub-Total A (excluding pass through) | | | \$ 6.92 | | | \$ 7.01 | \$ 0.09 | 1.31% |
| Line Losses on Cost of Power | \$ 0.0839 | 3 | \$ 0.23 | \$ 0.0839 | 3 | \$ 0.23 | \$ - | 0.00% |
| Total Deferral/Variance | -1.0291 | 0 | \$ 0.16 | 0.0000 | 0 | \$ - | \$ 0.16 | -100.00% |
| Account Rate Riders | | | \$ - | | | \$ - | \$ - | - |
| Low Voltage Service Charge | | 0 | \$ - | | 0 | \$ - | \$ - | - |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | - |
| Sub-Total B - Distribution (includes Sub-Total A) | | | \$ 6.99 | | | \$ 7.23 | \$ 0.25 | 3.54% |
| RTSR - Network | \$ 1.7559 | 0 | \$ 0.27 | \$ 1.9023 | 0 | \$ 0.29 | \$ 0.02 | 8.34% |
| RTSR - Connection and/or Line and Transformation Connection | \$ - | 0 | \$ - | | 0 | \$ - | \$ - | - |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 7.25 | | | \$ 7.52 | \$ 0.27 | 3.72% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 58 | \$ 0.25 | \$ 0.0044 | 58 | \$ 0.25 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 58 | \$ 0.07 | \$ 0.0013 | 58 | \$ 0.07 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 55 | \$ 0.39 | \$ 0.0070 | 55 | \$ 0.39 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 35 | \$ 2.36 | \$ 0.0670 | 35 | \$ 2.36 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 10 | \$ 1.03 | \$ 0.1040 | 10 | \$ 1.03 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 10 | \$ 1.23 | \$ 0.1240 | 10 | \$ 1.23 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 12.83 | | | \$ 13.10 | \$ 0.27 | 2.10% |
| HST | 13% | | \$ 1.67 | 13% | | \$ 1.70 | \$ 0.04 | 2.10% |
| Total Bill (including HST) | | | \$ 14.50 | | | \$ 14.81 | \$ 0.30 | 2.10% |
| <i>Ontario Clean Energy Benefit ¹</i> | | | <i>\$ -1.45</i> | | | <i>\$ -1.48</i> | <i>\$ -0.03</i> | <i>2.07%</i> |
| Total Bill on TOU (including OCEB) | | | \$ 13.05 | | | \$ 13.33 | \$ 0.27 | 2.10% |

| | | |
|-----------------------------------|-----|---------|
| Rate Class STREET LIGHTING | | |
| Loss Factor | | 1.0489 |
| Consumption | kWh | 363,540 |
| If Billed on a kW basis: | | |
| Demand | kW | 1825 |

Update Bill
Impacts

| | Current Board-Approved | | | Proposed | | | Impact | |
|---|------------------------|---------|---------------------|------------|---------|---------------------|--------------------|--------------|
| | Rate (\$) | Volume | Charge (\$) | Rate (\$) | Volume | Charge (\$) | \$ Change | % Change |
| Monthly Service Charge | \$ 2.87 | 1 | \$ 2.87 | \$ 2.91 | 1 | \$ 2.91 | \$ 0.04 | 1.39% |
| Distribution Volumetric Rate | \$ 18.6847 | 1,825 | \$ 34,099.58 | \$ 18.9183 | 1,825 | \$ 34,525.90 | \$ 426.32 | 1.25% |
| Fixed Rate Riders | \$ - | 1 | \$ - | \$ - | 1 | \$ - | \$ - | |
| Volumetric Rate Riders | 0.0000 | 1,825 | \$ - | 0.0000 | 1,825 | \$ - | \$ - | |
| Sub-Total A (excluding pass through) | | | \$ 34,102.45 | | | \$ 34,528.81 | \$ 426.36 | 1.25% |
| Line Losses on Cost of Power | \$ 0.0839 | 17,777 | \$ 1,491.85 | \$ 0.0839 | 17,777 | \$ 1,491.85 | \$ - | 0.00% |
| Total Deferral/Variance | -1.0010 | 1,825 | \$ 1,826.83 | 0.0000 | 1,825 | \$ - | \$ 1,826.83 | -100.00% |
| Account Rate Riders | | | \$ - | | | \$ - | \$ - | |
| Low Voltage Service Charge | | 1,825 | \$ - | | 1,825 | \$ - | \$ - | |
| Smart Meter Entity Charge | | 1 | \$ - | | 1 | \$ - | \$ - | |
| Sub-Total B - Distribution (including Sub-Total A) | | | \$ 33,767.48 | | | \$ 36,020.66 | \$ 2,253.19 | 6.67% |
| RTSR - Network | \$ 1.7469 | 1,825 | \$ 3,188.09 | \$ 1.8926 | 1,825 | \$ 3,454.00 | \$ 265.90 | 8.34% |
| RTSR - Connection and/or Line and Transformation Connection | \$ - | 1,825 | \$ - | | 1,825 | \$ - | \$ - | |
| Sub-Total C - Delivery (including Sub-Total B) | | | \$ 36,955.57 | | | \$ 39,474.66 | \$ 2,519.09 | 6.82% |
| Wholesale Market Service Charge (WMSC) | \$ 0.0044 | 381,317 | \$ 1,677.80 | \$ 0.0044 | 381,317 | \$ 1,677.80 | \$ - | 0.00% |
| Rural and Remote Rate Protection (RRRP) | \$ 0.0013 | 381,317 | \$ 495.71 | \$ 0.0013 | 381,317 | \$ 495.71 | \$ - | 0.00% |
| Standard Supply Service Charge | \$ 0.2500 | 1 | \$ 0.25 | \$ 0.2500 | 1 | \$ 0.25 | \$ - | 0.00% |
| Debt Retirement Charge (DRC) | \$ 0.0070 | 363,540 | \$ 2,544.78 | \$ 0.0070 | 363,540 | \$ 2,544.78 | \$ - | 0.00% |
| TOU - Off Peak | \$ 0.0670 | 232,666 | \$ 15,588.60 | \$ 0.0670 | 232,666 | \$ 15,588.60 | \$ - | 0.00% |
| TOU - Mid Peak | \$ 0.1040 | 65,437 | \$ 6,805.47 | \$ 0.1040 | 65,437 | \$ 6,805.47 | \$ - | 0.00% |
| TOU - On Peak | \$ 0.1240 | 65,437 | \$ 8,114.21 | \$ 0.1240 | 65,437 | \$ 8,114.21 | \$ - | 0.00% |
| Total Bill on TOU (before Taxes) | | | \$ 72,182.38 | | | \$ 74,701.47 | \$ 2,519.09 | 3.49% |
| HST | 13% | | \$ 9,383.71 | 13% | | \$ 9,711.19 | \$ 327.48 | 3.49% |
| Total Bill (including HST) | | | \$ 81,566.09 | | | \$ 84,412.66 | \$ 2,846.57 | 3.49% |
| <i>Ontario Clean Energy Benefit ¹</i> | | | <i>-\$ 8,156.61</i> | | | <i>-\$ 8,441.27</i> | <i>-\$ 284.66</i> | <i>3.49%</i> |
| Total Bill on TOU (including OCEB) | | | \$ 73,409.48 | | | \$ 75,971.39 | \$ 2,561.91 | 3.49% |

EXHIBIT 3

Current Tariff of Rates and Charges

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0167

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadplex with residential zoning. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 9.80 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0169 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kWh | (0.0029) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2015 | \$/kWh | 0.0003 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015 | \$/kWh | 0.0001 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0061 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0167

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 16.68 |
| Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 | \$ | 0.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0200 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kWh | (0.0028) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.0002) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2015 | \$/kWh | 0.0001 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015 | \$/kWh | 0.0004 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0057 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0167

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly peak demand used for billing purposes over the past 12 months is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 111.54 |
| Distribution Volumetric Rate | \$/kW | 5.2986 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | (1.1289) |
| Rate Rider for Disposition of Global Adjustment Account (2014) - effective until April 30, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.0954) |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2015 | \$/kW | 0.0189 |
| Rate Rider for Recovery of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2014) - effective until April 30, 2015 | \$/kW | 0.0317 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.3164 |
| Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.9132 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0167

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 12.37 |
| Distribution Volumetric Rate | \$/kWh | 0.0303 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kWh | (0.0029) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0057 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2013-0167

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General Service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 2.86 |
| Distribution Volumetric Rate | \$/kW | 26.6575 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | (1.0291) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.7559 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0167

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 2.87 |
| Distribution Volumetric Rate | \$/kW | 18.6847 |
| Rate Rider for Disposition of Deferral/Variance Accounts (2014) - effective until April 30, 2015 | \$/kW | (1.0010) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.7469 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0044 |
| Rural or Remote Electricity Rate Protection Charge (RRRP) | \$/kWh | 0.0013 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0167

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.40 |
|----------------|----|------|

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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EB-2013-0167

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.80) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Returned cheque (plus bank charges) | \$ | 15.00 |
| Legal letter | \$ | 15.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|---|----|------------------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Collection of account charge – no disconnection – after regular hours | \$ | 185.00 |
| Disconnect/Reconnect Charge – At Meter – During Regular Hours | \$ | 65.00 |
| Disconnect/Reconnect Charge – At Meter – After Hours | \$ | 185.00 |
| Disconnect/Reconnect Charge – At Pole – During Regular Hours | \$ | 185.00 |
| Disconnect/Reconnect Charge – At Pole – After Hours | \$ | 415.00 |
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | | Time & Materials |
| Service call – after regular hours | | Time & Materials |
| Temporary Service – Install & remove – overhead – no transformer | | Time & Materials |
| Temporary Service – Install & remove – underground – no transformer | | Time & Materials |
| Temporary Service Install & Remove – Overhead – With Transformer | | Time & Materials |
| Removal of overhead lines - during regular hours | | Time & Materials |
| Removal of overhead lines - after hours | | Time & Materials |
| Roadway escort - after regular hours | | Time & Materials |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

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approved schedules of Rates, Charges and Loss Factors

EB-2013-0167

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0489 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0385 |

EXHIBIT 4

2015 PUC Rate Generator Model

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name PUC Distribution Inc.

Service Territory Sault Ste. Marie

Assigned EB Number EB-2014-0109

Name of Contact and Title Andrew Belsito, Rates and Regulatory Affairs Officer

Phone Number 705-759-3009

Email Address andrew.belsito@ssmpuc.com

We are applying for rates effective May-01-15

Rate-Setting Method Price Cap IR

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2014

Please indicate the last Cost of Service Re-Basing Year 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

| | |
|---|---------------------------------|
| 1 | RESIDENTIAL |
| 2 | GENERAL SERVICE LESS THAN 50 KW |
| 3 | GENERAL SERVICE 50 TO 4,999 KW |
| 4 | UNMETERED SCATTERED LOAD |
| 5 | SENTINEL LIGHTING |
| 6 | STREET LIGHTING |
| 7 | microFIT |

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | 2010 | | | | | | | | | 2011 | | | | | | | |
|--|----------------|--|---|--|--|---|---|-----------------------------|--|--|--|--|---|--|--|---|---|-----------------------------|
| | | Opening Principal Amounts as of Jan-1-10 | Transactions Debit / (Credit) during 2010 excluding interest and adjustments ² | Board-Approved Disposition during 2010 | Adjustments during 2010 - other ¹ | Closing Principal Balance as of Dec-31-10 | Opening Interest Amounts as of Jan-1-10 | Interest Jan-1 to Dec-31-10 | Board-Approved Disposition during 2010 | Adjustments during 2010 - other ² | Closing Interest Amounts as of Dec-31-10 | Opening Principal Amounts as of Jan-1-11 | Transactions Debit / (Credit) during 2011 excluding interest and adjustments ² | Board-Approved Disposition during 2011 | Adjustments during 2011 - other ¹ | Closing Principal Balance as of Dec-31-11 | Opening Interest Amounts as of Jan-1-11 | Interest Jan-1 to Dec-31-11 |
| Group 1 Accounts | | | | | | | | | | | | | | | | | | |
| LV Variance Account | 1550 | | | | | 0 | | | | 0 | | | | | 0 | | | 0 |
| Smart Metering Entity Charge Variance | 1551 | | | | | | | | | | | | | | | | | |
| RSVA - Wholesale Market Service Charge | 1580 | (2,133,858) | (738,694) | (1,909,524) | | (963,028) | (130,093) | (9,793) | 99,195 | (239,081) | (963,028) | (1,003,762) | (224,334) | | (1,742,456) | (239,081) | (19,871) | |
| RSVA - Retail Transmission Network Charge | 1584 | (212,431) | 272,005 | (359,980) | | 419,554 | (61,506) | 2,116 | (22,542) | (36,848) | 419,554 | (182,276) | 147,549 | | 89,730 | (36,848) | 5,741 | |
| RSVA - Retail Transmission Connection Charge | 1586 | | | | | 0 | | | | 0 | 0 | | | | 0 | | 0 | |
| RSVA - Power (excluding Global Adjustment) | 1588 | (1,091,300) | (187,253) | (31,004) | | (1,247,549) | (148,895) | (19,400) | (5,610) | (162,689) | (1,247,549) | (1,430,318) | (1,060,296) | | (1,617,571) | (162,689) | (39,465) | |
| RSVA - Global Adjustment | 1589 | 1,099,406 | (250,044) | 560,727 | | 288,635 | 31,065 | 7,367 | 34,277 | 4,155 | 288,635 | 394,444 | 538,679 | | 144,400 | 4,155 | 14,007 | |
| Recovery of Regulatory Asset Balances | 1590 | 48,752 | | 49,814 | | (1,062) | 40,120 | | 40,772 | (652) | (1,062) | | (1,062) | | 0 | (652) | | |
| Disposition and Recovery/Refund of Regulatory Balances (2008)* | 1595 | 189,209 | (117,878) | | | 71,332 | 10,641 | 309 | | 10,950 | 71,332 | (1) | | | 71,331 | 10,950 | 278 | |
| Disposition and Recovery/Refund of Regulatory Balances (2009)* | 1595 | | | | | 0 | | | | 0 | 0 | | | | 0 | | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 | | 745,219 | 1,689,967 | | (944,748) | | (8,424) | (146,093) | 137,669 | (944,748) | 723,746 | | | (221,002) | 137,669 | (5,773) | |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 | | | | | 0 | | | | 0 | 0 | 542,644 | 599,464 | | (56,820) | 0 | (2,585) | |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 | | | | | 0 | | | | 0 | 0 | | | | 0 | | 0 | |
| RSVA - Global Adjustment | 1589 | 1,099,406 | (250,044) | 560,727 | 0 | 288,635 | 31,065 | 7,367 | 34,277 | 0 | 288,635 | 394,444 | 538,679 | 0 | 144,400 | 4,155 | 14,007 | |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (3,199,628) | (26,601) | (560,727) | 0 | (2,665,502) | (289,733) | (35,192) | (34,278) | 0 | (2,665,502) | (1,349,965) | (538,679) | 0 | (3,476,788) | (290,647) | (61,674) | |
| Total Group 1 Balance | | (2,100,222) | (276,645) | 0 | 0 | (2,376,867) | (258,668) | (27,825) | (1) | 0 | (2,376,867) | (955,521) | 0 | 0 | (3,332,388) | (286,492) | (47,668) | |
| LRAM Variance Account | 1568 | | | | | 0 | | | | 0 | | | | | 0 | | | |
| Total including Account 1568 | | (2,100,222) | (276,645) | 0 | 0 | (2,376,867) | (258,668) | (27,825) | (1) | 0 | (2,376,867) | (955,521) | 0 | 0 | (3,332,388) | (286,492) | (47,668) | |

Incentive Regulation Model for 2012

PUC Distribution Inc. - Sault Ste. Marie

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | 2012 | | | | | | | | | | | | | | Opening Principal Amounts as of Jan-1-13 | | |
|--|----------------|--|--|--|--|---|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|---|-----------------------------|--|--|--|--|
| | | Board-Approved Disposition during 2011 | Adjustments during 2011 - other ² | Closing Interest Amounts as of Dec-31-11 | Opening Principal Amounts as of Jan-1-12 | Transactions Debit / (Credit) during 2012 excluding Interest and adjustments ² | Board-Approved Disposition during 2012 | Other 1 Adjustments during Q1 2012 | Other 1 Adjustments during Q2 2012 | Other 1 Adjustments during Q3 2012 | Other 1 Adjustments during Q4 2012 | Closing Principal Balance as of Dec-31-12 | Opening Interest Amounts as of Jan-1-12 | Interest Jan-1 to Dec-31-12 | Board-Approved Disposition during 2012 | | Adjustments during 2012 - other ¹ | Closing Interest Amounts as of Dec-31-12 |
| Group 1 Accounts | | | | | | | | | | | | | | | | | | |
| LV Variance Account | 1550 | | | 0 | 0 | | | | | | | 0 | 0 | | | | 0 | 0 |
| Smart Metering Entity Charge Variance | 1551 | | | | | | | | | | | | | | | | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | (231,563) | | (27,389) | (1,742,456) | (1,310,114) | (746,214) | | | | (2,306,356) | (27,389) | (28,921) | (14,479) | | (41,831) | (2,306,356) | |
| RSVA - Retail Transmission Network Charge | 1584 | (37,468) | | 6,362 | 89,730 | (285,902) | 272,636 | | | | (468,808) | 6,362 | (330) | 5,331 | | 701 | (468,808) | |
| RSVA - Retail Transmission Connection Charge | 1586 | | | 0 | 0 | | | | | | 0 | 0 | | | | 0 | 0 | |
| RSVA - Power (excluding Global Adjustment) | 1588 | (154,036) | | (48,114) | (1,617,571) | (318,550) | (195,832) | | | | (1,740,289) | (48,114) | (38,800) | (3,669) | | (83,245) | (1,740,289) | |
| RSVA - Global Adjustment | 1589 | 2,250 | | 15,912 | 144,400 | (69,206) | (248,139) | | | | 323,333 | 15,912 | 19,328 | (4,901) | | 40,140 | 323,333 | |
| Recovery of Regulatory Asset Balances | 1590 | (652) | | 0 | 0 | | | | | | 0 | 0 | | | | 0 | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | | | 11,228 | 71,331 | 10,950 | 82,281 | | | | (0) | 11,228 | (12,627) | (1,399) | | (0) | (0) | |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 | | | 0 | 0 | | | | | | 0 | 0 | | | | 0 | 0 | |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 | | | 131,896 | (221,002) | | | | | | (221,002) | 131,896 | (3,249) | | | 128,648 | (221,002) | |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 | 421,481 | | (424,066) | (56,820) | 441,467 | | | | | 384,647 | (424,066) | 4,161 | | | (419,905) | 384,647 | |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 | | | 0 | 0 | 469,784 | 875,129 | | | | (405,345) | 0 | (6,720) | (2,832) | | (3,888) | (405,345) | |
| RSVA - Global Adjustment | 1589 | 2,250 | 0 | 15,912 | 144,400 | (69,206) | (248,139) | 0 | 0 | 0 | 323,333 | 15,912 | 19,328 | (4,901) | 0 | 40,140 | 323,333 | |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (2,238) | 0 | (350,083) | (3,476,788) | (992,365) | 288,000 | 0 | 0 | 0 | (4,757,153) | (350,083) | (86,485) | (17,048) | 0 | (419,520) | (4,757,153) | |
| Total Group 1 Balance | | 12 | 0 | (334,171) | (3,332,388) | (1,061,571) | 39,861 | 0 | 0 | 0 | (4,433,820) | (334,171) | (67,158) | (21,949) | 0 | (379,380) | (4,433,820) | |
| LRAM Variance Account | 1568 | | | 0 | 0 | | | | | | 0 | 0 | | | | 0 | 0 | |
| Total including Account 1568 | | 12 | 0 | (334,171) | (3,332,388) | (1,061,571) | 39,861 | 0 | 0 | 0 | (4,433,820) | (334,171) | (67,158) | (21,949) | 0 | (379,380) | (4,433,820) | |

Incentive Regulation Model for 2014

PUC Distribution Inc. - Sault Ste. Marie

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | 2013 | | | | | | | | | | | 2014 | | | | |
|--|----------------|---|--|------------------------------------|------------------------------------|------------------------------------|------------------------------------|---|---|-----------------------------|--|-----------------------------------|--|---|--|--|---|
| | | Transactions Debit / (Credit) during 2013 excluding interest and adjustments ² | Board-Approved Disposition during 2013 | Other 1 Adjustments during Q1 2013 | Other 1 Adjustments during Q2 2013 | Other 1 Adjustments during Q3 2013 | Other 1 Adjustments during Q4 2013 | Closing Principal Balance as of Dec-31-13 | Opening Interest Amounts as of Jan-1-13 | Interest Jan-1 to Dec-31-13 | Board-Approved Disposition during 2013 | Adjustments during 2013 - other 1 | Closing Interest Amounts as of Dec-31-13 | Principal Disposition during 2014 - instructed by Board | Interest Disposition during 2014 - instructed by Board | Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014 | Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014 |
| Group 1 Accounts | | | | | | | | | | | | | | | | | |
| LV Variance Account | 1550 | | | | | | | 0 | 0 | | | | 0 | | | 0 | 0 |
| Smart Metering Entity Charge Variance | 1551 | 23,661 | | | | | | 23,661 | 0 | 230 | | | 230 | | | 23,661 | 230 |
| RSVA - Wholesale Market Service Charge | 1580 | (852,882) | (996,241) | | | | | (2,162,997) | (41,831) | (36,134) | (34,877) | | (43,088) | (1,310,115) | (32,632) | (852,882) | (10,456) |
| RSVA - Retail Transmission Network Charge | 1584 | (399) | (182,906) | | | | | (286,301) | 701 | (4,948) | (3,001) | | (1,246) | (285,902) | (1,899) | (399) | 653 |
| RSVA - Retail Transmission Connection Charge | 1586 | | | | | | | 0 | 0 | | | | 0 | | | 0 | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 231,227 | (1,421,736) | | | | | (87,326) | (83,245) | (25,631) | (75,796) | | (33,080) | (318,551) | (13,692) | 231,225 | (19,388) |
| RSVA - Global Adjustment | 1589 | 210,978 | 392,539 | | | | | 141,772 | 40,140 | 23,247 | 29,468 | | 33,920 | (69,206) | 9,316 | 210,978 | 24,604 |
| Recovery of Regulatory Asset Balances | 1590 | | | | | | | 0 | 0 | | | | 0 | | | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | | | | | | | (0) | (0) | | | | (0) | | | (0) | (0) |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 | | | | | | | 0 | 0 | | | | 0 | | | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 | | (221,002) | | | | | 0 | 128,648 | (1,624) | 127,023 | | 0 | | | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 | | | | | | | 384,647 | (419,905) | 5,654 | | | (414,250) | (30,728) | 1,125 | 415,375 | (415,375) |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 | 381,437 | | | | | | (23,908) | (3,888) | (1,790) | | | (5,678) | | | (23,908) | (5,678) |
| RSVA - Global Adjustment | 1589 | 210,978 | 392,539 | 0 | 0 | 0 | 0 | 141,772 | 40,140 | 23,247 | 29,468 | 0 | 33,920 | (69,206) | 9,316 | 210,978 | 24,604 |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (216,956) | (2,821,885) | 0 | 0 | 0 | 0 | (2,152,223) | (419,520) | (64,243) | 13,349 | 0 | (497,113) | (1,945,296) | (47,098) | (206,927) | (450,015) |
| Total Group 1 Balance | | (5,977) | (2,429,346) | 0 | 0 | 0 | 0 | (2,010,451) | (379,380) | (40,996) | 42,817 | 0 | (463,193) | (2,014,502) | (37,782) | 4,051 | (425,411) |
| LRAM Variance Account | 1568 | 79,056 | | | | | | 79,056 | 0 | 2,042 | | | 2,042 | 79,056 | 2,042 | 0 | 0 |
| Total including Account 1568 | | 73,079 | (2,429,346) | 0 | 0 | 0 | 0 | (1,931,395) | (379,380) | (38,954) | 42,817 | 0 | (461,151) | (1,935,446) | (35,740) | 4,051 | (425,411) |

Incentive Regulation Model for 2015

PUC Distribution Inc. - Sault Ste. Marie

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2014 EDR process (CoS or IRM) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

| Account Descriptions | Account Number | Projected Interest on Dec-31-13 Balances | | | 2.1.7 RRR | Variance RRR vs. 2013 Balance (Principal + Interest) |
|--|----------------|--|---|------------------|--------------------|--|
| | | Projected Interest from Jan 1, 2014 to December 31, 2014 on Dec 31 -13 balance adjusted for disposition during 2014 ² | Projected Interest from January 1, 2015 to April 30, 2015 on Dec 31 -13 balance adjusted for disposition during 2014 ³ | Total Claim | As of Dec 31-13 | |
| Group 1 Accounts | | | | | | |
| LV Variance Account | 1550 | | | 0 | | 0 |
| Smart Metering Entity Charge Variance | 1551 | 348 | 116 | 24,355 | 23,891 | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | (12,537) | (4,179) | (880,054) | (2,206,085) | (0) |
| RSVA - Retail Transmission Network Charge | 1584 | (6) | (2) | 246 | (287,546) | 1 |
| RSVA - Retail Transmission Connection Charge | 1586 | | | 0 | | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 3,399 | 1,133 | 216,369 | (120,404) | 1 |
| RSVA - Global Adjustment | 1589 | 3,101 | 1,034 | 239,717 | 175,692 | (0) |
| Recovery of Regulatory Asset Balances | 1590 | | | 0 | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | | | (0) | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴ | 1595 | | | 0 | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴ | 1595 | | | 0 | | (0) |
| Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴ | 1595 | | | 0 | (29,603) | (0) |
| Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴ | 1595 | (351) | (117) | (30,054) | (29,586) | (0) |
| RSVA - Global Adjustment | 1589 | 3,101 | 1,034 | 239,717 | 175,692 | (0) |
| Total Group 1 Balance excluding Account 1589 - Global Adjustment | | (9,148) | (3,049) | (669,138) | (2,649,333) | 3 |
| Total Group 1 Balance | | (6,046) | (2,015) | (429,422) | (2,473,641) | 3 |
| LRAM Variance Account | 1568 | 0 | 0 | 0 | 81,098 | 0 |
| Total including Account 1568 | | (6,046) | (2,015) | (429,422) | (2,392,543) | 3 |

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| Rate Class | Unit | | | Billed kWh for Non-RPP Customers | Estimated kW for Non-RPP Customers | 1590 Recovery Share Proportion* | 1595 Recovery Share Proportion (2008) ¹ | 1595 Recovery Share Proportion (2009) ¹ | 1595 Recovery Share Proportion (2010) ¹ | 1595 Recovery Share Proportion (2011) ¹ | 1595 Recovery Share Proportion (2012) ¹ | 1568 LRAM Variance Account Class Allocation (\$ amounts) | Number of Customers for Residential and GS<50 classes ³ |
|---------------------------------|--------|--------------------|----------------|----------------------------------|------------------------------------|---------------------------------|--|--|--|--|--|--|--|
| | | Metered kWh | Metered kW | | | | | | | | | | |
| RESIDENTIAL | \$/kWh | 340,561,450 | | 33,583,927 | 0 | | | | | | 39.48% | | 29,271 |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 102,179,766 | | 15,793,342 | 0 | | | | | | 10.98% | | 3,401 |
| GENERAL SERVICE 50 TO 4,999 KW | \$/kW | 251,632,820 | 628,286 | 202,160,454 | 504,762 | | | | | | 48.05% | | |
| UNMETERED SCATTERED LOAD | \$/kWh | 872,889 | | | 0 | | | | | | 0.07% | | |
| SENTINEL LIGHTING | \$/kW | 254,165 | 710 | | 0 | | | | | | 0.03% | | |
| STREET LIGHTING | \$/kW | 7,907,160 | 22,680 | | 0 | | | | | | 1.39% | | |
| microFIT | | | | | | | | | | | | | |
| Total | | 703,408,250 | 651,676 | 251,537,723 | 504,762 | 0.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100.00% | 0 | 32,672 |
| | | | | | | | | | | | Balance as per Sheet 5 | 0 | |
| | | | | | | | | | | | Variance | 0 | |

Threshold Test

Total Claim (including Account 1568)

(\$429,422)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$429,422)

Threshold Test (Total claim per kWh) ²

(0.0006) **Claim does not meet the threshold test.**



Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

| Rate Class | % of Total kWh | % of Total non-RPP kWh | % of Customer Numbers ** | 1550 | 1551 | 1580 | 1584 | 1586 | 1588 | 1589 | 1590 | 1595 (2008) | 1595 (2009) | 1595 (2010) | 1595 (2011) | 1595 (2012) | 1568 |
|---------------------------------|----------------|------------------------|--------------------------|----------|---------------|------------------|------------|----------|----------------|----------------|----------|-------------|-------------|-------------|-------------|-----------------|----------|
| RESIDENTIAL | 48.4% | 13.4% | 89.6% | 0 | 21,820 | (426,086) | 119 | 0 | 104,757 | 32,006 | 0 | 0 | 0 | 0 | 0 | (11,865) | 0 |
| GENERAL SERVICE LESS THAN 50 KW | 14.5% | 6.3% | 10.4% | 0 | 2,535 | (127,840) | 36 | 0 | 31,431 | 15,051 | 0 | 0 | 0 | 0 | 0 | (3,300) | 0 |
| GENERAL SERVICE 50 TO 4,999 KW | 35.8% | 80.4% | | 0 | 0 | (314,825) | 88 | 0 | 77,403 | 192,660 | 0 | 0 | 0 | 0 | 0 | (14,441) | 0 |
| UNMETERED SCATTERED LOAD | 0.1% | 0.0% | | 0 | 0 | (1,092) | 0 | 0 | 269 | 0 | 0 | 0 | 0 | 0 | 0 | (21) | 0 |
| SENTINEL LIGHTING | 0.0% | 0.0% | | 0 | 0 | (318) | 0 | 0 | 78 | 0 | 0 | 0 | 0 | 0 | 0 | (9) | 0 |
| STREET LIGHTING | 1.1% | 0.0% | | 0 | 0 | (9,893) | 3 | 0 | 2,432 | 0 | 0 | 0 | 0 | 0 | 0 | (418) | 0 |
| microFIT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 100.0% | 100.0% | 100.0% | 0 | 24,355 | (880,054) | 246 | 0 | 216,369 | 239,717 | 0 | 0 | 0 | 0 | 0 | (30,054) | 0 |



Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

| Rate Class | Unit | Billed kWh | Billed kW kVA | or | Balance of Accounts Allocated by kWh/kW (RPP) or Distribution | Deferral/Variance Account Rate Rider | Allocation of Balance in Account 1589 | Billed kWh or Estimated kW for Non-RPP | Global Adjustment Rate Rider | Allocation of Account 1568 | Account 1568 Rate Rider |
|---------------------------------|--------|--------------------|------------------|----|---|--|---|--|------------------------------------|----------------------------------|----------------------------|
| RESIDENTIAL | \$/kWh | 340,561,450 | | | (311,256) | (0.0009) | 32,006 | 33,583,927 | 0.0010 | | |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 102,179,766 | | | (97,138) | (0.0010) | 15,051 | 15,793,342 | 0.0010 | | |
| GENERAL SERVICE 50 TO 4,999 KW | \$/kW | 251,632,820 | 628,286 | | (251,776) | (0.4007) | 192,660 | 504,762 | 0.3817 | | |
| UNMETERED SCATTERED LOAD | \$/kWh | 872,889 | | | (844) | (0.0010) | 0 | | 0.0000 | | |
| SENTINEL LIGHTING | \$/kW | 254,165 | 710 | | (249) | (0.3503) | 0 | 0 | 0.0000 | | |
| STREET LIGHTING | \$/kW | 7,907,160 | 22,680 | | (7,876) | (0.3472) | 0 | 0 | 0.0000 | | |
| microFIT | | | | | | | | | | | |
| Total | | 703,408,250 | 651,676 | | (669,138) | | 239,717 | 49,882,031 | | 0 | |

One or more rate classes appear to have negligible rate riders in columns F and/or I. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

Shared Tax Savings

Enter your 2013 Board-Approved Billing Determinants into columns B, C and D.

Enter your 2013 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

| Rate Class | Units | Re-based | | | 2013 | 2013 | 2013 |
|---------------------------------|--------|---------------------------------|---------------------|------------------------------------|-----------------------------|---------------------------------------|--------------------------------------|
| | | Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW (if applicable) | Base Monthly Service Charge | Base Distribution Volumetric Rate kWh | Base Distribution Volumetric Rate kW |
| RESIDENTIAL | \$/kWh | 29,271 | 340,561,450 | | 9.66 | 0.0167 | 0.0000 |
| GENERAL SERVICE LESS THAN 50 KW | \$/kWh | 3,401 | 102,179,766 | | 16.45 | 0.0197 | 0.0000 |
| GENERAL SERVICE 50 TO 4,999 KW | \$/kW | 399 | 251,632,820 | 628,286 | 110.00 | 0.0000 | 5.2254 |
| UNMETERED SCATTERED LOAD | \$/kWh | 21 | 872,889 | | 12.20 | 0.0299 | 0.0000 |
| SENTINEL LIGHTING | \$/kW | 387 | 254,165 | 710 | 2.82 | 0.0000 | 26.2894 |
| STREET LIGHTING | \$/kW | 8,904 | 7,907,160 | 22,680 | 2.83 | 0.0000 | 18.4267 |
| microFIT | | | | | | | |

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

Calculation of Rebased Revenue Requirement. No input required.

| Rate Class | Re-based Billed | | | Rate ReBal Base | Rate ReBal Base | Distribution | | Distribution | Distribution | Revenue | Service Charge % K = G / J | Distribution | Distribution | Total % Revenue N = J / R |
|---------------------------------|------------------|--------------------|-----------------|---------------------|-----------------|-----------------|---------------------|---------------------|------------------------|----------------------|-------------------------------|-------------------|-------------------|------------------------------|
| | Customers or | Re-based Billed | Re-based Billed | Rate ReBal Base | Rate ReBal Base | Volumetric Rate | Volumetric Rate | Revenue | Revenue | Requirement from | | Volumetric Rate % | Volumetric Rate % | |
| | Connections A | kWh B | kW C | Service Charge D | kWh E | kW F | kWh H = B * E | kW I = C * F | Rates J = G + H + I | kWh L = H / J | | kW M = I / J | | |
| | G = A * D * 12 | H = B * E | I = C * F | J = G + H + I | K = G / J | L = H / J | M = I / J | N = J / R | | | | | | |
| RESIDENTIAL | 29,271 | 340,561,450 | | 9.66 | .0167 | .0000 | 3,393,094.32 | 5,687,376.22 | .00 | 9,080,470.54 | 37.37% | 62.63% | 0.00% | 55.52% |
| GENERAL SERVICE LESS THAN 50 KW | 3,401 | 102,179,766 | | 16.45 | .0197 | .0000 | 671,357.40 | 2,012,941.39 | .00 | 2,684,298.79 | 25.01% | 74.99% | 0.00% | 16.41% |
| GENERAL SERVICE 50 TO 4,999 KW | 399 | 251,632,820 | 628,286 | 110.00 | .0000 | 5.2254 | 526,680.00 | .00 | 3,283,045.66 | 3,809,725.66 | 13.82% | 0.00% | 86.18% | 23.29% |
| UNMETERED SCATTERED LOAD | 21 | 872,889 | | 12.20 | .0299 | .0000 | 3,074.40 | 26,099.38 | .00 | 29,173.78 | 10.54% | 89.46% | 0.00% | 0.18% |
| SENTINEL LIGHTING | 387 | 254,165 | 710 | 2.82 | .0000 | 26.2894 | 13,096.08 | .00 | 18,665.47 | 31,761.55 | 41.23% | 0.00% | 58.77% | 0.19% |
| STREET LIGHTING | 8,904 | 7,907,160 | 22,680 | 2.83 | .0000 | 18.4267 | 302,379.84 | .00 | 417,917.56 | 720,297.40 | 41.98% | 0.00% | 58.02% | 4.40% |
| microFIT | | | | | | | .00 | .00 | .00 | .00 | 0.00% | 0.00% | 0.00% | 0.00% |
| Total | 42,383 | 703,408,250 | 651,676 | | | | 4,909,682.04 | 7,726,416.99 | 3,719,628.69 | 16,355,727.72 | | | | 100.00% |



Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

Summary - Sharing of Tax Change Forecast Amounts

For the 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #) 0

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

| | 2013 | 2015 |
|---|---------------|---------------|
| Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base) | \$ 90,511,645 | \$ 90,511,645 |
| Deduction from taxable capital up to \$15,000,000 | | \$ - |
| Net Taxable Capital | \$ 90,511,645 | \$ 90,511,645 |
| Rate | | 0.00% |
| Ontario Capital Tax (Deductible, not grossed-up) | \$ - | \$ - |

2. Tax Related Amounts Forecast from Income Tax Rate Changes

| | | |
|--|-------------------|-------------------|
| Regulatory Taxable Income | \$ 861,643 | \$ 861,643 |
| Corporate Tax Rate | 22.44% | 22.44% |
| Tax Impact | \$ 19,335 | \$ 193,335 |
| Grossed-up Tax Amount | \$ 249,266 | \$ 249,266 |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ - | \$ - |
| Tax Related Amounts Forecast from Income Tax Rate Changes | \$ 249,266 | \$ 249,266 |
| Total Tax Related Amounts | \$ 249,266 | \$ 249,266 |
| Incremental Tax Savings | | -\$ 0 |
| Sharing of Tax Savings (50%) | | -\$ 0 |



Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

| Rate Class | Total Revenue \$ by Rate Class | Total Revenue % by Rate Class | Allocation of Tax Savings by Rate Class | Billed kWh | Billed kW | Distribution Volumetric Rate kWh Rate Rider | Distribution Volumetric Rate kW Rate Rider |
|---------------------------------|-----------------------------------|----------------------------------|---|--------------------|----------------|---|--|
| RESIDENTIAL | 9,080,471 | 55.5% | -\$0 | 340,561,450 | | 0.0000 | |
| GENERAL SERVICE LESS THAN 50 KW | 2,684,299 | 16.4% | -\$0 | 102,179,766 | | 0.0000 | |
| GENERAL SERVICE 50 TO 4,999 KW | 3,809,726 | 23.3% | -\$0 | 251,632,820 | 628,286 | | 0.0000 |
| UNMETERED SCATTERED LOAD | 29,174 | 0.2% | -\$0 | 872,889 | | 0.0000 | |
| SENTINEL LIGHTING | 31,762 | 0.2% | -\$0 | 254,165 | 710 | | 0.0000 |
| STREET LIGHTING | 720,297 | 4.4% | -\$0 | 7,907,160 | 22,680 | | 0.0000 |
| microFIT | | 0.0% | \$0 | | | | |
| Total | 16,355,728 | 100.0% | -\$0 | 703,408,250 | 651,676 | | |

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

No input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

| Rate Class | Rate Description | Unit | RTSR-Network | RTSR-Connection |
|---------------------------------|--|--------|--------------|-----------------|
| RESIDENTIAL | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0061 | |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0057 | |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 2.3164 | |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.9132 | |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0057 | |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 1.7559 | |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 1.7469 | |

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

| Rate Class | Rate Description | Unit | Non-Loss Adjusted Metered kWh | Non-Loss Adjusted Metered kW | Applicable Loss Factor | Load Factor | Loss Adjusted Billed kWh | Billed kW |
|---------------------------------|--|--------|-------------------------------|------------------------------|------------------------|-------------|--------------------------|-----------|
| RESIDENTIAL | Retail Transmission Rate - Network Service Rate | \$/kWh | 324,185,392 | - | 1.0489 | | 340,038,058 | - |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate | \$/kWh | 95,827,695 | - | 1.0489 | | 100,513,669 | - |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 164,040,794 | 415,494 | - | 0.00% | - | 415,494 |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 95,007,957 | 240,643 | - | 0.00% | - | 240,643 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate | \$/kWh | 1,447,923 | - | 1.0489 | | 1,518,726 | - |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 237,315 | 660 | - | 0.00% | - | 660 |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 8,087,592 | 21,588 | - | 0.00% | - | 21,588 |

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

| Uniform Transmission Rates | | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
|--|------|---------------------------|---------------------------|---------------------------|
| Rate Description | Unit | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.63 | \$ 3.82 | \$ 3.82 |
| Line Connection Service Rate | kW | \$ 0.75 | \$ 0.82 | \$ 0.82 |
| Transformation Connection Service Rate | kW | \$ 1.85 | \$ 1.98 | \$ 1.98 |
| Hydro One Sub-Transmission Rates | | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description | Unit | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 3.18 | \$ 3.23 | \$ 3.23 |
| Line Connection Service Rate | kW | \$ 0.70 | \$ 0.65 | \$ 0.65 |
| Transformation Connection Service Rate | kW | \$ 1.63 | \$ 1.62 | \$ 1.62 |
| Both Line and Transformation Connection Service Rate | kW | \$ 2.33 | \$ 2.27 | \$ 2.27 |
| If needed , add extra host here (I) | | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description | Unit | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |
| If needed , add extra host here (II) | | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description | Unit | Rate | Rate | Rate |
| Network Service Rate | kW | | | |
| Line Connection Service Rate | kW | | | |
| Transformation Connection Service Rate | kW | | | |
| Both Line and Transformation Connection Service Rate | kW | \$ - | \$ - | \$ - |
| Hydro One Sub-Transmission Rate Rider 9A | | Effective January 1, 2013 | Effective January 1, 2014 | Effective January 1, 2015 |
| Rate Description | Unit | Rate | Rate | Rate |
| RSVA Transmission network - 4714 - which affects 1584 | kW | \$ - | \$ 0.1465 | \$ 0.1465 |
| RSVA Transmission connection - 4716 - which affects 1586 | kW | \$ - | \$ 0.0667 | \$ 0.0667 |
| RSVA LV - 4750 - which affects 1550 | kW | \$ - | \$ 0.0475 | \$ 0.0475 |
| RARA 1 - 2252 - which affects 1590 | kW | \$ - | \$ 0.0419 | \$ 0.0419 |
| RARA 1 - 2252 - which affects 1590 (2008) | kW | \$ - | -\$ 0.0270 | -\$ 0.0270 |
| RARA 1 - 2252 - which affects 1590 (2009) | kW | \$ - | -\$ 0.0006 | -\$ 0.0006 |
| Hydro One Sub-Transmission Rate Rider 9A | kW | \$ - | \$ 0.2750 | \$ 0.2750 |
| Low Voltage Switchgear Credit (if applicable, enter as a negative value) | \$ | Historical 2013 | Current 2014 | Forecast 2015 |

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|--------------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 134,267 | \$3.63 | \$ 487,389 | | \$0.00 | | | \$0.00 | | \$ - |
| February | 126,363 | \$3.63 | \$ 458,698 | | \$0.00 | | | \$0.00 | | \$ - |
| March | 114,455 | \$3.63 | \$ 415,472 | | \$0.00 | | | \$0.00 | | \$ - |
| April | 111,853 | \$3.63 | \$ 406,026 | | \$0.00 | | | \$0.00 | | \$ - |
| May | 70,574 | \$3.63 | \$ 256,184 | | \$0.00 | | | \$0.00 | | \$ - |
| June | 73,496 | \$3.63 | \$ 266,790 | | \$0.00 | | | \$0.00 | | \$ - |
| July | 92,442 | \$3.63 | \$ 335,564 | | \$0.00 | | | \$0.00 | | \$ - |
| August | 76,237 | \$3.63 | \$ 276,740 | | \$0.00 | | | \$0.00 | | \$ - |
| September | 76,355 | \$3.63 | \$ 277,169 | | \$0.00 | | | \$0.00 | | \$ - |
| October | 98,562 | \$3.63 | \$ 357,780 | | \$0.00 | | | \$0.00 | | \$ - |
| November | 123,655 | \$3.63 | \$ 448,868 | | \$0.00 | | | \$0.00 | | \$ - |
| December | 137,772 | \$3.63 | \$ 500,112 | | \$0.00 | | | \$0.00 | | \$ - |
| Total | 1,236,031 | \$ 3.63 | \$ 4,486,793 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) (if needed) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (II) (if needed) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|---|--------------|--------|--------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| February | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| March | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| April | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| May | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| June | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| July | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| August | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| September | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| October | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |



Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

| | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|--------------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| November | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| December | | \$0.00 | | | \$0.00 | | | \$0.00 | | \$ - |
| Total | | | | | | | | | | \$ - |
| Total | | | | | | | | | | \$ - |
| January | 134,267 | \$3.63 | \$ 487,389 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| February | 126,363 | \$3.63 | \$ 458,698 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| March | 114,455 | \$3.63 | \$ 415,472 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| April | 111,853 | \$3.63 | \$ 406,026 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| May | 70,574 | \$3.63 | \$ 256,184 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| June | 73,496 | \$3.63 | \$ 266,790 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| July | 92,442 | \$3.63 | \$ 335,564 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| August | 76,237 | \$3.63 | \$ 276,740 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| September | 76,355 | \$3.63 | \$ 277,169 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| October | 98,562 | \$3.63 | \$ 357,780 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| November | 123,655 | \$3.63 | \$ 448,868 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| December | 137,772 | \$3.63 | \$ 500,112 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| Total | 1,236,031 | \$ 3.63 | \$ 4,486,793 | | | | | | | \$ - |

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

| IESO | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|------------------|----------------|---------------------|--------------|-----------------|-------------|--------------|---------------------------|-------------|-------------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | 134,267 | \$ 3.8200 | \$ 512,900 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - | |
| February | 126,363 | \$ 3.8200 | \$ 482,707 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - | |
| March | 114,455 | \$ 3.8200 | \$ 437,218 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - | |
| April | 111,853 | \$ 3.8200 | \$ 427,278 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - | |
| May | 70,574 | \$ 3.8200 | \$ 269,593 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - | |
| June | 73,496 | \$ 3.8200 | \$ 280,755 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - | |
| July | 92,442 | \$ 3.8200 | \$ 353,128 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - | |
| August | 76,237 | \$ 3.8200 | \$ 291,225 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - | |
| September | 76,355 | \$ 3.8200 | \$ 291,676 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - | |
| October | 98,562 | \$ 3.8200 | \$ 376,507 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - | |
| November | 123,655 | \$ 3.8200 | \$ 472,362 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - | |
| December | 137,772 | \$ 3.8200 | \$ 526,289 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - | |
| Total | 1,236,031 | \$ 3.82 | \$ 4,721,638 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |

| Hydro One | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-------------|-------------|--------------|-----------------|-------------|--------------|---------------------------|-------------|-------------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - | |
| February | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - | |
| March | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - | |
| April | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - | |
| May | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - | |
| June | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - | |
| July | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - | |
| August | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - | |
| September | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - | |
| October | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - | |
| November | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - | |
| December | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |

| Add Extra Host Here (I) | | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|--------------|-------------|-------------|--------------|-----------------|-------------|--------------|---------------------------|-------------|-------------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount | |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - | |

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|--------------|-----------------|--------|--------|---------------------------|--------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 134,267 | \$3.82 | \$ 512,900 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| February | 126,363 | \$3.82 | \$ 482,707 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| March | 114,455 | \$3.82 | \$ 437,218 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| April | 111,853 | \$3.82 | \$ 427,278 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| May | 70,574 | \$3.82 | \$ 269,593 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| June | 73,496 | \$3.82 | \$ 280,755 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| July | 92,442 | \$3.82 | \$ 353,128 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| August | 76,237 | \$3.82 | \$ 291,225 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| September | 76,355 | \$3.82 | \$ 291,676 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| October | 98,562 | \$3.82 | \$ 376,507 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| November | 123,655 | \$3.82 | \$ 472,362 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| December | 137,772 | \$3.82 | \$ 526,289 | - | \$0.00 | \$ - | - | \$0.00 | \$ - | \$ - |
| Total | 1,236,031 | \$ 3.82 | \$ 4,721,638 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

| IESO | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|--------------|-----------------|-----------|--------|---------------------------|-----------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 134,267 | \$ 3.8200 | \$ 512,900 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - |
| February | 126,363 | \$ 3.8200 | \$ 482,707 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - |
| March | 114,455 | \$ 3.8200 | \$ 437,218 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - |
| April | 111,853 | \$ 3.8200 | \$ 427,278 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - |
| May | 70,574 | \$ 3.8200 | \$ 269,593 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - |
| June | 73,496 | \$ 3.8200 | \$ 280,755 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - |
| July | 92,442 | \$ 3.8200 | \$ 353,128 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - |
| August | 76,237 | \$ 3.8200 | \$ 291,225 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - |
| September | 76,355 | \$ 3.8200 | \$ 291,676 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - |
| October | 98,562 | \$ 3.8200 | \$ 376,507 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - |
| November | 123,655 | \$ 3.8200 | \$ 472,362 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - |
| December | 137,772 | \$ 3.8200 | \$ 526,289 | - | \$ 0.8200 | \$ - | - | \$ 1.9800 | \$ - | \$ - |
| Total | 1,236,031 | \$ 3.82 | \$ 4,721,638 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Hydro One | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|-----------|--------|-----------------|-----------|--------|---------------------------|-----------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - |
| February | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - |
| March | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - |
| April | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - |
| May | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - |
| June | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - |
| July | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - |
| August | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - |
| September | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - |
| October | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - |
| November | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - |
| December | - | \$ 3.3765 | \$ - | - | \$ 0.7167 | \$ - | - | \$ 1.6200 | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Add Extra Host Here (I) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|-------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

| Add Extra Host Here (II) | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | - | \$ - | \$ - | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

| Total | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|--------------|---------|--------------|-----------------|------|--------|---------------------------|------|--------|------------|
| Month | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 134,267 | \$ 3.82 | \$ 512,900 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| February | 126,363 | \$ 3.82 | \$ 482,707 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| March | 114,455 | \$ 3.82 | \$ 437,218 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| April | 111,853 | \$ 3.82 | \$ 427,278 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| May | 70,574 | \$ 3.82 | \$ 269,593 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| June | 73,496 | \$ 3.82 | \$ 280,755 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| July | 92,442 | \$ 3.82 | \$ 353,128 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| August | 76,237 | \$ 3.82 | \$ 291,225 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| September | 76,355 | \$ 3.82 | \$ 291,676 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| October | 98,562 | \$ 3.82 | \$ 376,507 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| November | 123,655 | \$ 3.82 | \$ 472,362 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| December | 137,772 | \$ 3.82 | \$ 526,289 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |
| Total | 1,236,031 | \$ 3.82 | \$ 4,721,638 | - | \$ - | \$ - | - | \$ - | \$ - | \$ - |

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

| Rate Class | Rate Description | Unit | Current RTSR- Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Network |
|---------------------------------|--|--------|--------------------------|-----------------------------|-------------------------------|------------------|--------------------|---------------------------------|-----------------------------|
| RESIDENTIAL | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0061 | 340,038,058 | - | 2,074,232 | 47.6% | 2,247,217 | 0.0066 |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0057 | 100,513,669 | - | 572,928 | 13.1% | 620,708 | 0.0062 |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 2.3164 | - | 415,494 | 962,451 | 22.1% | 1,042,716 | 2.5096 |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 2.9132 | - | 240,643 | 701,041 | 16.1% | 759,506 | 3.1562 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0057 | 1,518,726 | - | 8,657 | 0.2% | 9,379 | 0.0062 |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 1.7559 | - | 660 | 1,159 | 0.0% | 1,256 | 1.9023 |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 1.7469 | - | 21,588 | 37,712 | 0.9% | 40,857 | 1.8926 |



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

| Rate Class | Rate Description | Unit | Current RTSR- Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Proposed RTSR Connection |
|------------|------------------|------|-----------------------------|-----------------------------|----------------------------|------------------|--------------------|---------------------------------|--------------------------------|
|------------|------------------|------|-----------------------------|-----------------------------|----------------------------|------------------|--------------------|---------------------------------|--------------------------------|



Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Network | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Network |
|---------------------------------|--|--------|---------------------------|-----------------------------|----------------------------|------------------|--------------------|----------------------------------|-----------------------------|
| RESIDENTIAL | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 | 340,038,058 | - | 2,247,217 | 47.6% | 2,247,217 | 0.0066 |
| GENERAL SERVICE LESS THAN 50 KV | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 | 100,513,669 | - | 620,708 | 13.1% | 620,708 | 0.0062 |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5096 | - | 415,494 | 1,042,716 | 22.1% | 1,042,716 | 2.5096 |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.1562 | - | 240,643 | 759,506 | 16.1% | 759,506 | 3.1562 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 | 1,518,726 | - | 9,379 | 0.2% | 9,379 | 0.0062 |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9023 | - | 660 | 1,256 | 0.0% | 1,256 | 1.9023 |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8926 | - | 21,588 | 40,857 | 0.9% | 40,857 | 1.8926 |



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

| Rate Class | Rate Description | Unit | Adjusted RTSR- Connection | Loss Adjusted Billed kWh | Loss Adjusted Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR Connection |
|------------|------------------|------|---------------------------------|-----------------------------|----------------------------|------------------|--------------------|----------------------------------|--------------------------------|
|------------|------------------|------|---------------------------------|-----------------------------|----------------------------|------------------|--------------------|----------------------------------|--------------------------------|



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

This sheet lists proposed RTSRs for all classes. No input required.

| Rate Class | Rate Description | Unit | Proposed Retail Transmission Rate |
|---------------------------------|--|--------|-----------------------------------|
| RESIDENTIAL | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0066 |
| GENERAL SERVICE LESS THAN 50 KW | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate | \$/kW | 2.5096 |
| GENERAL SERVICE 50 TO 4,999 KW | Retail Transmission Rate - Network Service Rate - Interval Metered | \$/kW | 3.1562 |
| UNMETERED SCATTERED LOAD | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0062 |
| SENTINEL LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 1.9023 |
| STREET LIGHTING | Retail Transmission Rate - Network Service Rate | \$/kW | 1.8926 |



Incentive Regulation Model for 2015 Filers

PUC Distribution Inc. - Sault Ste. Marie

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

| | | | |
|---------------------|-------|---------------------------------|-------|
| Price Escalator | 1.70% | Choose Stretch Factor Group | IV |
| Productivity Factor | 0.00% | Associated Stretch Factor Value | 0.45% |
| Price Cap Index | 1.25% | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR | Proposed MFC | Proposed Volumetric Charge |
|---------------------------------|-------------|-------------------------------|---------------------------|-------------------------------|--|--------------|----------------------------|
| RESIDENTIAL | 9.80 | | 0.0169 | | 1.25% | 9.92 | 0.0171 |
| GENERAL SERVICE LESS THAN 50 KW | 16.68 | | 0.0200 | | 1.25% | 16.89 | 0.0203 |
| GENERAL SERVICE 50 TO 4,999 KW | 111.54 | | 5.2986 | | 1.25% | 112.93 | 5.3648 |
| UNMETERED SCATTERED LOAD | 12.37 | | 0.0303 | | 1.25% | 12.52 | 0.0307 |
| SENTINEL LIGHTING | 2.86 | | 26.6575 | | 1.25% | 2.90 | 26.9907 |
| STREET LIGHTING | 2.87 | | 18.6847 | | 1.25% | 2.91 | 18.9183 |
| microFIT | 5.40 | | | | | 5.40 | |

Non-Payment of Account

| | | |
|---|----|--------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Collection of account charge – no disconnection – after regular hours | \$ | 165.00 |
| Disconnect/Reconnect Charge – At Meter – During Regular Hours | \$ | 65.00 |
| Disconnect/Reconnect Charge – At Meter – After Hours | \$ | 185.00 |
| Disconnect/Reconnect Charge – At Pole – During Regular Hours | \$ | 185.00 |
| Disconnect/Reconnect Charge – At Pole – After Hours | \$ | 415.00 |

| | | |
|---|----|------------------|
| Install/Remove load control device – during regular hours | \$ | 65.00 |
| Install/Remove load control device – after regular hours | \$ | 185.00 |
| Service call – customer owned equipment | | Time & Materials |
| Service call – after regular hours | | Time & Materials |
| Temporary Service – Install & remove – overhead – no transformer | | Time & Materials |
| Temporary Service – Install & remove – underground – no transformer | | Time & Materials |
| Temporary Service – Install & remove – overhead – with transformer | | Time & Materials |
| Specific Charge for Access to the Power Poles - \$/pole/year | \$ | 22.35 |

| | | |
|--|--|------------------|
| Removal of overhead lines - during regular hours | | Time & Materials |
| Removal of overhead lines - after hours | | Time & Materials |
| Roadway escort - after regular hours | | Time & Materials |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing monthly charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing monthly credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|---|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0489 |
| Total Loss Factor – Primary Metered Customer < 5,000 kW | 1.0385 |
| | |
| | |
| | |
| | |